# THE PUBLIC UTILITY COMPENDIUM

A SECTION OF

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## October 29, 1927

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Utility Securities Corporation, 111 Broadway, New York

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# PUBLIC UTILITY COMPENDIUM

A SECTION OF THE

## Commercial & FINANCIAL CHRONICLE

Copyrighted in 1927, according to Act of Congress, by WILLIAM B. DANA COMPANY, in office of Librarian of Congress, Washington, D. C.

VOL. 125.

### NEW YORK, OCTOBER 29 1927.

NO. 3253.

This publication is issued to replace our former "Electric Railway" Section.

As the change in name implies, the new publication is much more comprehensive than the old, both in character and scope. The "Public Utility Compendium" is indeed all-embracing. It is now truly representative of the public utility field. It covers public utilities of every kind and description. Light and power companies are now represented, as well as the electric railways, and in addition we include water and gas companies and telegraph, telephone, cable and radio corporations. Such of these latter as formerly appeared in our "Railway & Industrial Compendium" now find a place in the new publication. Very many others are given for the first time.

In one particular the change has been forced upon us. The operation of the electric railways, urban and interurban, is now quite generally combined with the light and power business, and it is no longer possible to differentiate between the two. The development has grown out of the wonderful extension in the use of electricity which is the distinctive feature of recent times. Many small undertakings began by furnishing electricity for the running of local trolley lines, and then, in order to promote economy of operation and be able to furnish electrical energy at reduced cost, entered the light and power business. The latter grew so fast that the electric railway has now become subordinate to the larger field of work. The next step was to unite the local units so that they might serve larger areas, and out of these undertakings have grown in turn the big combinations which, by reason of their splendid achievements in electrical development and in serving the advanced needs of man, are exciting the wonder and the admiration of the world.

This is a progressive age and the application of electricity to the varied service of an ever-expanding population constitutes the foremost exponent of this progress. The field is an enormous one, the capital already invested in it of huge proportions and the capital still to be engaged for its growth and development of even greater magnitude. We shall hope to keep pace with the development and expansion, and make the "Public Utility Compendium" a serviceable medium for furnishing accurate and up-to-date statements regarding the companies whose resources and activities are being employed in the prosecution of the work which is of such inestimable benefit to the country. In the course of time also it ought to be possible to compile some general statistics to show the changes from year to year in the ceaseless flow in this great line of human endeavor.

# PUBLIC UTILITIES

### DETAILED COMPANY REPORTS

This is one of the various publications of the Commercial & Financial Chronicle. In using the series it is to be remembered that they are inter-dependent publications, complete only as a whole. If utilized together, and with the fresh items of news the "Chronicle" contains from week to week, the reader will at all times be able to keep fully informed regarding the operations, the finances and the income of the various companies included.

A full Index showing where each company will be found is given in the closing pages of the book.

### PUBLIC UTILITY COMPENDIUM

This Public Utility Compendium is one of the publications of the Commercial & Financial Chronicle and is issued twice a year, towards the close of April and October.

The Railway and Industrial Compendium, issued twice a year on the last Saturday of May and November, is also one of the publications of the Chronicle.

The State and Municipal Compendium, issued semi-annually on the last Saturday of June and December, is likewise one of the publications of the Chronicle.

The Railway Earnings Section, issued monthly, containing the sworn returns of earnings and expenses of the steam railways of the United States filed each month with the Inter-State Commerce Commission, is another publication compiled by the Chronicle.

The Bank and Quotation Section, issued monthly, is also prepared and published by the Chronicle.

Terms for the Chronicle are \$10 per annum within Continental United States except Alaska: \$11.50 in Canada and \$13.50 in other foreign countries; U. S. Possessions and Territories.

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WILLIAM B. DANA COMPANY, Publishers, Front, Pine and Depeyster Streets, New York.

### EXPLANATIONS OF TERMS AND ABBREVIA-TIONS USED.

The following is an explanation of the terms and abbreviations used on succeeding pages in the presentation of the statements of the different companies:

"STOCK AND BONDS."—Under these words are shown: "Stock."—The amount of stock authorized immediately follows the word "stock," and against this is the par value of single shares. For example. "Stock, \$500,000 (\$100)," means stock, total issue authorized by charter or by Act of Legislature, \$500,000, divided into shares of \$100 each: "f. p." following the amount given as outstanding means "full paid."

"Pref." means "preferred stock." "Pref. 6% cum." means preferred stock entitled to dividends of 6% per anum, such dividends if not paid accumulating, all dividends due and unpaid to be paid in full for each and every year before the common stock receives anything. "Pref. 6% non-cum." means simply that the stock is entitled to 6% per annum if earned, but that if unearned in any year or not declared, no claim on the earnings of subsequent years exists for such year's dividend. "Div." means dividend. The last dividend paid is shown under the column headed "Maturity."

"Bonds."—"Mort." "mtge." or "M." means mortgage. "Consol." or "con. M" means consolidated mortgage. "Gen. M." means general mortgage. "Ref. M." means refunding mortgage. "Coll. tr." means collateral trust. The amount next following is the total authorized amount that can be issued under the mortgage. The denominations in which the bonds are issued usually follow in parenthesis. The word "gold" is usually spelled out, but in some instances is contracted to "g.," while "cur." means currency.

"Conv." means convertible into some other form of security. "S. f." means sinking fund. "c." means coupon; "c\*" means coupon but may be registered as to principal; "r" means fully registered (no coupons); "r\*" means registered, convertible into coupon bonds; "c\*&r\*" means issuable in either form and convertible from registered to coupon or the reverse; and "c\*&r" means that registered certificates without coupons as well as coupon bonds are outstanding.

"(\$100, &c)" signifies that denominations are \$100 and larger. The letters "p. m." mean per mile, thus \$15,000 p. m. means that the issue of bonds is restricted to \$15,000 for each mile of track. "Guar." means guaranteed, and "guar. p. & i. (end.)" means guaranteed as to principal and interest, the guaranty being endorsed on each bond. "Red." means redeemable. "Trus." or "tr." means trustee of the mortgage.

TAX EXEMPTION.—Where there is a provision in bond or mortgage which would seem to make the interest free from the Federal income tax, we indicate the fact in blackfaced letters-tf meaning tax-free. The Revenue Act of 1926, like the Revenue Acts of 1924, 1921 and 1918, provides, however, that only 2% income tax shall be deducted at the source and that all further Federal income taxes shall be met by the recipient of the income. Where there is no tax covenant we insert the letters ntf, meaning not tax free. tff means free from normal Federal income tax up to 4%, though, as already stated, the law allows a deduction of no more than 2%. Where we have no knowledge other than that the company has assumed or is paying the tax, we insert the letters cpt, which means that company pays tax, at least for the present. Only very general differentiations like this are possible. Tax exemption features of mortgages are so varied and diverse that more definite information is out of the question.

"DATE."—The date of issue on the face of the bonds is indicated under the word "Date."

"INTEREST."—Under this heading is given the rate per cent yearly of the interest payable on the bonds or (if guaranteed) of the dividend payable on the stock; also the months when the interest or dividend is payable; thus "6 J-J" means 6% per annum payable January and July. Correspondingly"F-A" is used to mean February and August; "M-S" means March and September, and so on; while "Q-J" means quarterly beginning in January, and "Q-F" quarterly beginning in February. (The day when the interest payment is due can generally be determined by noticing when the loans mature, the day of the month there given being in most cases the same as for one of the interest dates.) "S.-a." means semi-annual.

PROPERTY.—"Track" means in street raliways parlance all tracks, whether main line, siding, switch or second track. "Rails are 80-lb. girder" means that each rail weighs 80 pounds to the yard. "k.w." means kilowatts, and "h.p." means horsepower. "k.v.a." means kilo-volt-amperes. "P-A-Y-E cars" means pay-as-you-enter or prepayment cars. "Exts., add'ns and impts." means extensions, additions and improvements. "Auth." means authority or authorized. "Oth. inc." means other income. "Cal. year" means calendar year.

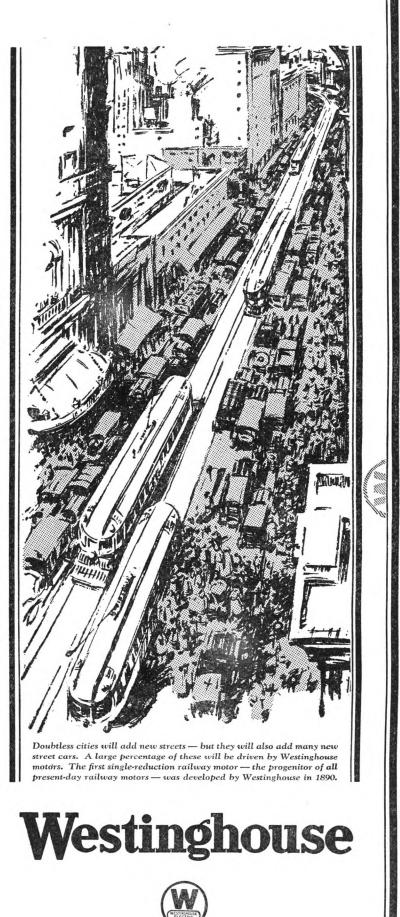
REFERENCES TO "CHRONICLE."—This Utility Compendium is expressly intended for **use in connection** with the investment news and official reports published from week to week in the "Chronicle." Frequent reference is therefore made to the volume and page of the "Commercial and Financial Chronicle" as (V. 119, p. 000), where fuller information may be found. Following also each statement is given a reference to the latest news item in the "Chronicle" respecting the company. As every such item contains a reference to the last preceding item, the reader can run back at pleasure. Annual reports are in black-faced figures.

## Street Cars cost less than Streets

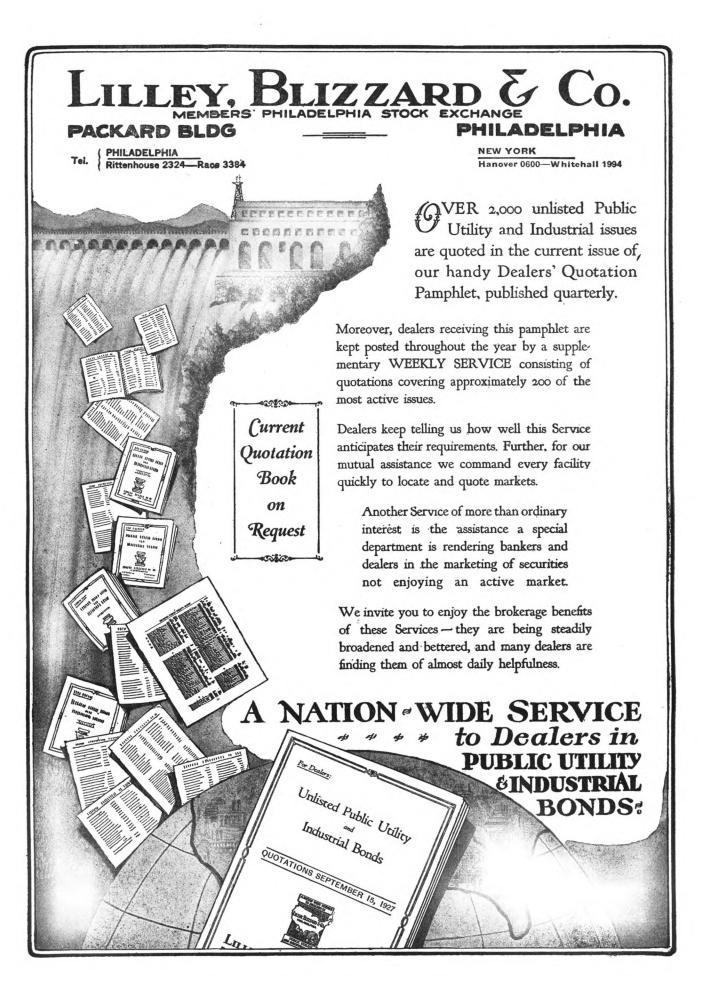
THE future of the street car is assured by the fact that street cars cost less than streets. Every large American city today has outgrown its streets, most of which were built to meet traffic conditions of many years ago. Now, with populations increasing, with business concentrated in a limited "down-town" area, cities must either provide new streets or increase the transportation facilities that enable the streets to carry the people.

The most efficient city transportation agent is the street car. Occupying little more than 2% of the street space, street cars carry, in many cities, 75% of the street users. Because from 60 to 100 people can ride on one street car, the street car uses fewer square feet per person carried than any other method of transportation. Urban transportation — and mass transportation demands movement in large units.

WESTINGHOUSE ELECTRIC & MFG. CO. Offices in All Principal Cities Representatives Everywhere Localized Service — Men — Parts — Shops



ECONOMIC TRENDS IN THE ELECTRICAL INDUSTRY



## Telephone & Telegraph Cos. **UNITED STATES AND FOREIGN**

### AMERICAN TELEPHONE & TELEGRAPH CO.

ORGANIZATION. —Owns a large interest, generally a majority interest, in the capital stock of the leading local cos. operating under the Bell patents in the U. S. (V. 107, p. 2100; V. 88, p. 1554); also owns the system of long-distance telephone lines by which they are united. Pupin patents, V. 72, p. 677; V. 76, p. 332, 596; V. 77, p. 39; V. 92, p. 796, 1312. The major op-erating companies, greatly reduced in number of late years by consolidation, have had their shares largely exchanged for stock of Am. T. & T. Co. V. 97, p. 946.

Security Holdings, &c., Dec. 31 1	926.	
	Par Value	% of Total
Stocks of Associated Companies (a)-	Par Value of Holdings.	Outst'ding.
New England Telephone & Telegraph Co	68.589.300	61.99
Southern New England Telephone Co	9.336.100	33.34
New York Telephone Co	280,600,000	
Bell Telephone Co. of Pennsylvania	80.000.000	100.00
Chesapeake & Potomac Telephone Co	13,000,000	100.00
Chesapeake & Potomac Teleph. Co. of Balt. City	26,824,300	100.00
Chesapeake & Potomac Teleph. Co. of Virginia	13,200,000	100.00
Chesapeake & Potomac Teleph. Co. of West Virginia	16,200,000	100.00
Southern Bell Telephone & Telegraph Co_b	79.998.500	99.99
Ohio Bell Telephone Co	49,998,800	99.99
Ohio Bell Telephone Co Ohio Bell Telephone Co., preferred	15,479,800	54.84
Cincinnati & Suburban Telephone Co	5,445,800	29.71
Michigan Bell Telephone Co	49,987,607	99.98
Indiana Bell Telephone Co	26,999,100	99.99
Wisconsin Telephone Co	21,750,000	100.00
Illinois Bell Telephone Co	79,214,500	99.02
Northwestern Bell Telephone Co	65,000,000	100.00
Southwestern Bell Telephone Co	000,000,000	100.00
Mountain States Telephone & Telegraph Co	27,999,000	72.82
Pacific Telephone & Telegraph Co	38,138,800	88.69
Pacific Telephone & Telegraph Co., preferred	64,042,700	78.10
Stocks of Other Companies (Affiliated)-		
Bell Telephone Laboratories, Inc	50,000	c50.00
Bell Telephone Securities Co	1.000.000	100.00
Bell Telephone Co. of Canada	15,624,800	31.84
Central Union Telephone Co	2,999,800	99.99
Cuban American Telephone & Telegraph Co	540,000	50.00
Cuban American Telephone & Telegraph Co., pref	540,000	50.00
Western Electric Co., Inc. (no par value)	d737,521	98.34
195 Broadway Corp	2,100,000	70.00
205 Broadway Corp	2,500,000	100.00

roadway Corp\_\_\_\_\_\_ Bonds and Notes of and Net Advances to Associated Companies. Face Value of Holdings. \$1,561,000 Bonds\_\_\_\_\_ Demand notes and net advances\_\_\_\_\_

Domand Hotes and her advances	10,120,010
Demand Notes of and Advances to Other Companies.	
Bell Telephone Laboratories, Inc.	\$1,300,000
Bell Telephone Securities Co	3,200,000
Central Union Telephone Co	395.800
205 Broadway Corp	4,800,000

**p.** 975. In Mat. 1920 for med 200 model were body to be and the fact of the

with 1.-S. C. Commission in 1925. V. 123, p. 1381.
BELL SYSTEM.—On Dec. 31 1926 there were 17,574,252 telephones connected with the Bell System, which owned 12,816,252 and was connected with 4,758,000 owned by connecting companies and rural associations; 5,998 central offices; 385 882 miles of pole lines; total exchange wire, 44,-564,234 miles, of which 31,845,228 miles in underground cable, 10,785,029 miles in aerial cable and 1,933,977 miles open wire. Total toll wire, 6,296,-916 miles, of which 2,323,368 miles in underground cable, 1,543,358 miles in aerial cable, and 2,430,190 miles open wire. Grand total of all wires, 50,861,150 miles. Average daily telephone conversations during 1926, 52,354,834, of which 2,374,979 were toll conversations. Number of employees, 300,628.
Service Charge Cut.—As of Jan. 1 i926 co. reduced the fee charged to instruments, from 4½% to 4% of gross income of associated companies. For effect on co.'s earnings, see V. 122, p. 2648.
STOCK AND BONDB— Date. Interest. Outstanding. Maturity.

Security for 5% Collateral Trust Bonds of 1916 as of Aug. 31 1927.

\$13,620,000 stock of New England Tel. & Tel. Co. (V. 103, p. 498), 43,100,000 com. stock of N. Y. Tel. Co. (V. 103, p. 1122; V. 102, p. 708), 15,020,000 stock of Southern Bell Tel. & Tel. Co. (V. 102, p. 1986). 18,220,000 stock of Northwestern Bell Tel. Co. 21,590,100 pref. stock of Pacific Tel. & Tel. Co. (V. 102, p. 1883). 21,590,000 bonds Home Long Dist. Tel. Co. of San Fran. 5%, due 1932.

100,000 bonds Home Long Dist. Tel. Co. of San Fran. 5%, due 1932. The debenture bonds of 1923 are red. all or part at 110 and int. on any int. date prior to May 1 1941; thereafter at 100 and int. A sinking fund of \$1,000,000 annually, to be set aside in semi-ann. installments, began May 1 1924, such fund to be used in purchasing debentures of this issue if obtainable at not exceeding 105% and int.; otherwise to be used for capital expenditures. Int. payable in N. Y. or Boston. For security, &c., compare V. 117, p. 2112. The debentures of 1925 are red. all or in part at 110 & int. on any int. date on or prior to July 1 1956; thereafter at 100% & int. A sinking fund of \$1,250,000 annually is to be set aside in equal semi-ann. Installments, beginning July 1 1925, such fund to be used in purchasing debentures of this issue if obtainable at not exceeding 102½ & int.; otherwise, to be used for capital expenditures. Int. payable in N. Y. or Boston. In Jan. 1925 \$125,000,000 5% debentures were sold by J. P. Morgan & Co., Kuhn, Loeb & Co., Kidder, Peabody & Co., &c., &c., at 95 & int., to yield over 5.30%. 4. 120, p. 207. Listed on N. Y. and Boston Stock Exchanges V. 120, p. 2547.

V. 120, p. 2547. Western Telep. & Teleg. Co. coll. tr. bonds of 1902 were assumed in Sept. 1912 and will, on application to trustee, be endorsed with the agreement to pay prin. and int. Their collateral consists of (stock) \$3,900,000 Cin. & Sub. Bell Tel. Co., \$1.700,000 Mountain States Tel. & Tel. Co., \$8,070,600 (com.) Wisconsin Tel. Co.; (bonds) \$200,000 Home Long Dist. Tel. Co. of S. F. 5s, due 1932. Dividends.-July 1900 to July 1906, incl., 7½% p. a.; Oct. 1906 to April 1921, 8% p. a. (Q.-J.). Since July 1921 paid (or declared) 2¼% quar., increasing the annual rate to 9%. V. 112, p. 2196.

EARNINGS.—For calendar years. 1925. 1924. 1923. 1926. 1925. \$1924. 1923. Dividends received....\$91,963,935 \$75,395.527 \$63,559,326 \$54,078,663 Telep. oper. rev.......91,323,925 \$65,534,624 75,513,106 71,840,735 
 Dividual
 Total\_\_\_\_\_\$197,910.966\$180.458.913\$154.082.836\$139,290.961 Expenses\_\_\_\_\_58,979,579 51.422,579 46.463,473 43,901,043 
 Net earnings
 \$138.931.387\$129.036.334\$107.619.363
 \$95.389.918

 Interest
 21.940.986
 21.631.288
 16.573.041
 13.697.377

 Dividends
 86.496.346
 81.044.426
 70.918.227
 63.274.388

 Carried to reserves
 4,000.000
 6.000.000
 3.000,000
 3.000,000

Carried to surplus\_\_\_\_\_\$26,494,055 \$20,360,620 \$17,128,094 \$15,417,793

Latest EarningsFor 9 mont.	hs ended Sep	t. 30:	
x192	7. 1926	. 1925.	1924.
Earnings- S	\$	\$	\$
Dividends 74,063	3.710 68.080	.019 55.336.631	45,091,017
Interest 12.244	1.828 9.902	.655 13.479.780	
Telep. oper. revenues_ 72,956	.702 67.528	,346 63.079.938	\$ 55,370,205
Miscell. revenues 463	3,987 298	,457 374,882	2 323,384
Total159,729	.228 145,809	,478 132,271,232	
Expenses, incl. taxes 47,520	0.717 44.238	.283 37.148.075	2 34,349,587
Deduct interest 16.216	6.353  16.345	.278 16.080.467	12,444,093
Deduct dividends 72,568	3,232 63,668	,814 60,318,861	51,962,374
Balance 23,423	,926 21,557	,103 18,723,832	2 12,749,307

x Subject to minor changes when final figures for Sept. are available

x Subject to minor changes when final figures for Sept. are available.
OFFICERS.—Chairman, H. B. Thayer; Pres., Walter S. Gifford; V.-Ps.,
N.T. Guernsey, John J. Carty, E. K. Hall, Bancroft Gherardi, Charles P. Cooper, E. S. Wilson, C. M. Bracelen, F. B. Jewett, A. W. Page, Robert W. Devonshire and Thomas D. Bowen; Sec., A. A. Marsters; Treas., H. Blah-Smith; Compt., C. A. Helss.
DIRECTORS.—Jas. S. Alexander, Arthur Lyman, H. B. Thayer, Edwin F. Greene, George F. Baker, Henry S. Howe, Chas. E. Hubbard, John I. Waterbury, Eugene V. R. Thayer, Charles P. Cooper, Charles F. Adams, G. P. Gardner, Philip Stockton, W. Cameron Forbes, David F. Houston, Walter S. Gifford, George F. Baker Jr., Daniel Willard, Chas. F. Choate, Jr. Offices, 195 Broadway, N. Y., and 125 Milk St., Boston.—V. 121, p. 322, 456, 583, 704, 837, 975, 1226, 1787, 1900; V. 122, p. 478, 1301, 112, 1381, 1992, 1995, 3035, 3179; V. 124, p. 232, 370, 503, 1348, 1664, 2276 3769; V. 125, p. 379, 778, 1323, 2144, 2260.

BELL TELEPHONE CO. OF PENNSYLVANIA (THE). Controlled by American Telephone & Telegraph Co. ORGANIZATION.—Organized in 1879 as the Bell Telephone Co. of Philadelphia. Name changed to present title in 1907. Owns the entire capital stock of the Diamond State Pelephone Co. and the Lehigh Tele-phone Co. In 1923 acquired the properties of the Pittsburgh & Alleg-heny Tel. Co. and the Chartiers Telephone Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates a system of exchange and toll lines located in Pennsyl-yania, reaching every part of the State and connecting directly or indirectly for the Interchange of traffic with all the other companies of the Bell Sys-tem throughout the U. S. and Canada. On June 30 1927 co. owned and operated 1.025.338 telephone stations, of which 541,498 were in the metro-politan centres of Philadelphia and oi Pittsburgh. Maturity.

STOCK AND BONDS.—	Date.		Outstanding. A	
Common \$90,000,000			x\$80.000.000 Jun	e'27 2%
Pref \$20,000,000 6 1/2 % cum				
1st & ref mortgage series "B"				
(\$100, &c) gc*&r*(	Int. at	Bankers Tr	ust Co., N. Y., Tr	ustee
Ser C (\$1.000, \$500, \$100 c*)	1925	5 g A-0	50 000.000 Oct	1 1960
& \$1,000, \$5,000, \$10,000 r	Int. at	Bankers Tr	ust Co., N. Y., Tr	ustee.
Cent Dist Tel 1st mtge (ass'd))	1913	5 g J-D	9.339.500 Dec	1 1943
\$10,000.000 (\$500, &c) g c*)	Fidelity	7 Title & T	r. Co., Pittsh., tr	ustee.
Pitts & A Tel 1st mtge (guar)	1899	5 g J-D	1,400,000 Dec	1 1949
p & i), \$1.500,000 (\$1.000)	Maryla	nd Trust (	Co., Baltimore, tr	ustee.
goldc*				
Co. guarantees:				

The calendar years

Calendar Years-	*1927.	1926.	1925.	1924.
Telephone oper. rev	29,901.583	\$56,340,023		
Oper.exp., maint.&depre	20,636.096		36,563,079	35,437,310
Taxes & uncollectibles	1,503.500	2,774.053	2,449,250	1,642,486
Operating income Non-operating rev. (net)	\$7.761.987 747,507	\$13,836,819 1 941,324	\$11.617.871 1.987.505	\$9,451,226 1,671,990
Gross income Interest charges &c Preterred dividends Dividends paid (\$8)	\$8,509,494 3,254,214 650,383 3,200,000	6 743 557 1,300,813		\$11,123 217 4,602,101 1,035,949 5 200,000
Dividende Para (40)				

Balance, surplus\_\_\_\_\_\_\$1,404,897 \$1,333,773 \$604,619 \$285,167 \* For 6 months ended June 30 1927 OFFICERS.—Pres., L. H. Kinnard; V.-Ps., P. C. Staples and H. C. Young; Sec. J. Heron Crosman Jr.; Treas., C. L. Ritchie, Office, 1835 Arch St., Philadelphia, Pa.—V. 121, p. 72, 704, 837, 1226, 1459, 1787, 2270, 2873; V. 122, p. 212, 607, 1167, 1307, 1607, 1916, 2648; V. 123, p. 709, 1995, 2137, 2652, 3180; V. 124, p. 919, 1218, 1348, 2746, 3350; V. 125, p. 245, 779, 1968.

(THE) CHESAPEAKE & POTOMAC TELEPHONE CO. ORGANIZATION.—Incorp. in N. Y. July 2 1883, succeeding the National Capital Telephone Co. of Washington, D. C., and the Telephone Exchange Co. of Baltimore, Md. Company is one of four companies constituting the so-called Chesapeake and Potomac Group, the others being the Chesapeake and Potomac Telephone Co. of Virginia and the Chesapeake and Potomac Telephone Co. of Virginia and the Chesapeake and Potomac Telephone Co. phone C of Virgi Virginia

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— perates in the district of Columbia. Stations Dec. 31 1926, 135,780 (not cluding 1.547 service and private line stations). Rates and valuation, . 111, p. 899.

EARNINGS.—For calendar years			
1926.	1925.	1924.	1923.
Gross revenues \$7.096.163	\$6,481,151	\$6,018.309	\$5,732,575
Oper. exp., taxes, &c 5,376.603	4,940.202	4,558,006	4,324,114
Net earnings \$1,719,560	\$1,540,949	\$1,460,303	\$1,408,461
Interest, rents, &c 128,195	96,343	132,978	122,143
Dividends (8%) 1,040,000	1,040,000	1,040,000	1,040.000
Other appr. from income 100.000	150,000	107.049	
Balance from surplus_ \$451,365	\$254,606	\$180,276	\$246,318
OFFICERS Pres., A. E. Berry;	VP., Burde	tt Stryker; V	P. & Gen.
And Philip O Coffin: VP., John	C. Koons: G	en. Mgr., M	. D. Sedan:

., Philip O. Cottin; Y.-F., John C. Roons; Gen. Mgr., M. D. Sedan; D. S. Porter; Treas, Thos. B. Clarkson. Office, 725 13th St., N. W., hington, D. C.-V. 120, p. 85; V. 122, p. 1916; V. 124, p. 2746.

(THE) CHES. & POTOMAC TELEPH. CO. OF VA. ORGANIZATION.—Incorp. in Va. in 1905 as Southern Bell Telephone and Telegraph Co. of Virginia. Name changed to the Chesapeake & Po-tomac Telephone Co. of Virginia in 1912.

and Telegraph Co. of Virginia in 1912. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Onerates in State of Virginia Stations Dec. 31 1926, 117,717 (not incl. 58,213 service, connecting, &c.). *Rules*.—In July 1926 the Virginia State Corporation Commission denied a new schedule of rates proposed by the company and estimated to increase the revenue by approximately \$750,000. Company was granted increases the revenue by approximately \$750,000. Company was granted increases the revenue by approximately \$750,000. Company mas granted increases the revenue by approximately \$750,000. Tompany intended to appeal the case.—V. 123, p. 709. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. STOCK AND BONDS— Company intended to appeal the case.—C. 123, p. 709. Ist mtge \$5,000,000 (\$100 &c) { 1913 55 M-N 4.486,300 May 1 1943 gold.—C. \* All owned by Amer. Tel. & Tel. Co., Rich-[mond, Va., trustee. \* All owned by Amer. Tel. & Tel. Co. Bonds.—Red'ble as a whole, on or after Nov. 1 1918 at 103. Sinking fund, ½ of 1% semi-annually beginning May 1 1914. \$513,700 retired through sink fd. V. 98, p. 765. 915. V. 100, p. 558. EARNINGS.—For calendar years

endar years			
$\substack{1926.\\ \$6,063,074\\ 4,139,530\\ 19,194\\ 573,636}$	$\substack{1925.\\ \$5,537,752\\ 4,083,352\\ 11,192\\ 476,931}$	$\substack{1924.\\\$5,165,514\\3,587,328\\14,285\\476,455}$	1923. \$4,962,931 3,397,101 20.843 435,160
\$1,330.714 25,800	\$966.277 30,032	\$1,087,447 30,154	\$1,109,827 18,500
	\$996,309 151,215 401,020 540,000	\$1,117,601 129,003 319,824 675,000	\$1,128,327 116,182 325,582 591,822
	1926. \$6,063,074 4,139,530 19,194 573,636 \$1,330,714 25,800 \$1,356,514 147,560 457,403	$\begin{array}{ccccccc} 1926. & 1925. \\ \$6.063.074 & \$5.537.752 \\ 4.139.530 & 4.083.352 \\ 19.194 & 11.192 \\ $573.636 & 476.931 \\ \hline \$1.330.714 & \$966.277 \\ & & & & & & & \\ $966.277 & & & & & & \\ $30.032 & & & & & \\ $1.356.514 & \$996.309 \\ 147.500 & 151.215 \\ 457.403 & 401.020 \\ \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

\_\_\_\_\_sur\$211,611 def\$95,926 def\$6,225 sur\$94,741 Balance 

	\$50,536,286	Dec. 31 '26. \$48,075,101 33,299,575
Net operating revenues Taxes, rents and uncollectible revenue	\$16.148.582	
Operating income Non-operating income	\$ 9,958,562 355,953	\$8,995,851 453,385
Total gross income Fixed charges and other deductions	\$10,314,515 2,723,808	\$9,449,234 2,556,874
Balance net income Dividend appropriations of inc Other approp. of inc	6.799.985	\$6,892,360 6,044,321 150,000

Balance for corporate surplus <u>\$640,722</u> \$698,039 The above table includes operations of the Cumberland Telephone & Telegraph Co., Inc., for the 6 months ended June 30 1926, after elimination of inter-company items. The Cumberland company was merged with the Southern Bell Telephone Co. effective June 30 1926. V. 124, p. 1221. OFFICERS.—Pres., Ben. S. Read; V.-Ps., Hunt Chipley; Carroll O. Bickelhaupt and Leland Hume; Sec. and Treas., George J. Yundt; Gen. Aud., Charles J. Holditch. Office, Atlanta, Ga.—V. 121, p. 1103, 1790; V. 122, p. 95, 349, 1611, 2498, 3342; V. 123, p. 712, 1763, 2141, 3322; p. 124, p. 508, 1221, 1362, 1668, 1822; V. 125, p. 1839.

### DAKOTA CENTRAL TELEPHONE CO.

ORGANIZATION .- A Bell sub-licensee organized in South Dakota in

ORGANIZATION.—A Bell sub-licensee organized in South Paaves in 1904. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates a system of telephone toll lines and exchanges covering South Dakota east of the Missouri River (except a small district around Sloux Falls) and extending into adjacent sections in North Dakota. The toll lines serve the entire territory without competition, and the cities, towns and villages in the territory are served either by the company's own exchanges or by locally-owned connecting exchanges from which the com-pany receives the toll business. Company owns as of July 1 1927, 35,773 stations, 9,072 miles of pole lines and 50,498 miles of wire. STOCK AND BONDS— Date. Interest. Outstanding. Maturity, 27, 28,

treasury. Bonds.treasury. Bonds.—The first mtge. 6s are redeemable at 107¼ and int. on any int. date. Sinking fund of 1% per annum of the outstanding bonds. In addi-tion to outstanding bonds, \$201,500 held in sinking fund and \$1,000 held in treasury. In July 1915 \$1,000,000 were offered by Merrill, Oldham & Co., Boston. V. 101, p. 290. Dividends.—Quar. divs. at the rate of 6% per annum paid regularly on pref. since 1904. Quar. divs. paid on com. at the rate of 6% per annum from 1904 to Oct. 1 1924, and at the rate of 8% per annum regularly since.

EARNINGS For calendar ye	ears:			
Total Rev.	Net After		Pref. &	
(Incl.Other	Deprec'n		Common	Balance.
Income.	& Taxes.	Interest.	Divs.	Surplus
1926\$1,333,931	\$340.172	\$84.016	\$153,488	\$102,668
1925 1,255,677	341.263	76,379	142.980	121,904
1924 1.147.237	299.328	72.987	142.980	83.361
1923 1.169.363	269.912	72.448	142.980	54.484
1922 1,131,404	273,809	69.644	142,532	61,633
Latest EarningsFor 5 month	s ended M	ay 31:		
			1927.	1926.
Gross			\$559,634	\$537.359
Net after expenses, taxes and der	preciation_		136,061	146.297
Interest charges			38,047	32,597

\$98,014 \$113,700

### ILLINOIS BELL TELEPHONE CC.

ILLINOIS BELL TELEPHONE CC.
 Control.—American Tel. & Tel. Co. owns 99.02% of company's stock.
 ORGANIZATION.—Incorp. in Illinois Jan. 14 1881 as the Chicago Telephone Co. On Dec. 1 1920 the Chicago Telephone Co. within the State of Illinois, and in view of its wider field of operations the name of the Chicago Telephone Co. was changed on Dec. 23 1920 to Illinois Bell Telephone Co. V. 111, p. 2232, 2427; V. 112, p. 378. City of Chicago franchises granted 1907, expiring Jan. 8 1929, provides that 3% of gress earnings are to be paid to city semi-ann. Tentative valuation, V. 111, p. 1854.
 Existing telephone rates in and near Chicago upheld on Oct. 19 1925 by United States Supreme Court at Washington, D. C. The Federal Court in Chicago will have to decide whether a reduction in charges ordered by the Illinois Commerce Commission will be put into effect, either in whole or in part. V. 120, p. 1326; V. 121, p. 2038; V. 123, p. 2900. On April 29 1927 company was authorized by 1.-8. C. Commission to purchase certain properties of the Winnebago County Telephone Co. V. 124, p. 2907.
 FIELD OF OPERATIONS AND CHARCTER OF BUSINESS.—Company owns and operates telephone exchanges in Chicago, Alton, Aurera, Champaign. Decatur, Elgin, Evanston, Jeliet, Mollne, Peorla, Quincy, Rockford. Rock Island, Springfield, Waukegan and many other places in Illineis and in Gary, Hammond and other places in Lake County. Through the company system connection may be had with the long distance lines of the American Telep. & Telep. Co. and other companies using Bell and other patents, under which it uses telephones and apparatus. Through the company's system connection may be had with the long distance lines of the American Telep. & Teles. Co. and other companies using Bell telephones Charges from the American Telep. & Teleg. Co. under Bell and other patents, under which it uses telephones and apparatus. Through the company's system connection may be had with the long distance lines of

Mathematical Science (1996)
 Mathematical Science (1997)
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 Mathematical Science

	1926.	1925.	1924.	1923.
Total revenues	\$67.560.467	\$61.436.229	\$56.523.242	\$52,640,823
Total exp., incl. taxes	55.640.574	50,260,964	46,511,019	43,538,894
Interest	3.049.211	2.938.839	2.774.529	2,789,403
Dividends (8%)		5.600.000	5,401.752	4,803,408
Miso. approp. of income		900,000	1,788,585	460,297
Surplus	\$1,870,682	\$1,736,426	\$47,357	\$1,048,821
Latest EarningsFor	6 months er	ded June 30		
			1927.	1926.
Total revenues			\$35.975.181	\$33.061.348
Total expenses, including	taxes		29,086,844	27.224.122
Interest	,		1 005 860	

27, 224, 122 1, 905, 860 14, 905, 860 3, 200,000 Balance 3, 200,000 3, 2

KEYSTONE TELEPHONE CO. OF PHILADELPHIA Control.-The Keystone Telephone Co. (of N. J.) owns the entir

KEYSTONE TELEPHONE CO. OF PHILADELPHIA Control.—The Keystone Telephone Co. (of N. J.) owns the entire common stock.
 DRGANIZATION—Incorporated in 1902 in Pennsylvania.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Ompany operates under perpetual franchises and supplies complete automatic telephone service in Philadelphia and Camden. The company and its subsidiary, the Eastern Telephone & Telegraph Co., have valuable franchises and operate in other prosperous communities in Pennsylvania and New Jersey. Company and its subsidiary operate 6 automatic exchanges in Philadelphia and one in Camden. They also lease 18 modern telephone exchange buildings in nearby cities and towns. Including the following: Ambler, Consohocken, Darby, Doylestown, Hatboro, Jenkin-town, Moere, Newtown, Chester, Cape May, Collingswood, Gloucester, Haddonfield. Merchantville, Sea Isle City, Wildwood, Woodblue and Woodbury. The conduits extend for 345 miles under the streets of Phila delphia and the other communities served and contain more than 13.000.000 duc feet. The system includes 3,630,000 feet of cable, 295 miles of pole lines and 5.800 miles of aerial wire. Company has profitable contracts under which part of this conduit system is leased on annual rentals by the Philadelphia Electric Co. and by telegraph companies.—V. 121, p. 199.
 STOCK AND BONDS— Date. Interst. Ovestanding. Maturity. Common 82,500,000 (\$50). ArO
 \$4 Q-M 40.000shs. Mar '27, \$1 let mtge. 5% g. \$10.0000.000 [19:05 5 g.J-J 4.350.000 June 1 1955 \$1,000 et and \$10,000-5000 [19:05 5 g.J-J 4.350.000 June 1 1955 \$500 ct \*1.
 M.Y. City, trustee.
 Ist ine & ref. Inter, pold 1925 5 J.§ J.-J 1.50,000 Oct 1 1930 (00, \$500 ct \*1.
 M.Y. City, trustee.
 Stock and \$10,000 solo) [19:05 5 g.J-J 1.50,000 Oct 1 1930 (00, \$500 ct \*1.
 M.Y. City, trustee.
 Bords.—The 1st lien & ref. miles opilabin arcs the additional by a difference of the pole of the co

Inprovements, additions or betterments made to present property subsequent to Jan. 1 1925; (3) for 75% of cost or value of new acquisitions. At all times bonds may be issued against deposit with trustee of U. S. securities or cash. A maintenance or renewal fund provides that 15% of gross earnings shall be expended or set aside annually for maintenance. etc. In addition company covenants to set aside annually as a renewal reserve \$4 for each telephone in actual service. The 1st lien and ref. mtge, gold bonds, series A, are red., whole or part, on 30 days' notice, at 105 prior to June 1 1935, thereafter at successively 1% less during each 5-year period to maturity, in each case with interest. Free from Penn. 4 mill tax. Company refunds Conn. 4 mills, Maryland 4½ mills and Mass. 6% tax. V. 121, p. 199. Listed on Boston Stock Exchange. V. 123, p. 2139.
 Series "B." dated Oct. 1 1926, are red., whole or part, on 30 days' notice on any int. date at following prices into: through Oct. 1 1931, at 105; through Oct. 1 1936 at 104; throuch Oct. 1 1941 at 103; through Oct. 1 1946 at 102; through Act. 1 1926 are 102; through Oct. 1 1936, at 104; through Oct. 1 1926 A. C. Alyn & Co., Inc., offered \$2,000,000 6% Series "B" at 98/5 and Int., to yield over 6.10%.
 V.123, p. 2261.
 The 1st muge. 5% gold bonds due July 1 1935 are secured by a direct 1st mtge. on all the property of the company (incl. after-acquired) and further by a deposit of 10.000 shares (the entire capital stock) of Eastern Tel. & Tel. 3% old notes, dated Oct. 1 1927 are a direct obligation of the Co. Red. all or in part on any int. date at 30 days' prior notice at par and accrued int., plus a premium of ½ of 1% for each full six months of uncypierd life, except that the notes may be redeemed without any premium on April 1 1930. Int. free from Penna. 4-mills tax. In Oct. 1927 A. C. Alyn & C. Mark dig.
 Dividends.—On the preferred stock \$4 was paid in 1925. In March 1926 pid \$1 and same div. quar. si

EARNINGS .- For calendar years:

			\$522,425	x Balance. \$482 469
1925 1924 x Available for reserve,	1.905.675	959,040 890,791 come tax, divs. a	503,487 513,670 and surplus.	455,553 377,121
Latest Earnings.—For ]	1927-6 M	los1926.	1927—12 M	os.—1926.
Gross earnings	\$1.034.550	\$1,032,350	\$2.073.596	\$2.041.645

Interest on bonds Other interest charges	$269,755 \\ 4,779$	$249,736 \\ 8,132$	$525,347 \\ 13,745$	1,041,265 497,486 17,235
Bal. avail. for reserve,	0007 000	0040 070		

Bai, avail. for reserve, 5227,026
 \$248,278
 \$461,216
 \$485,659
 OFFICERS.—Pres., F. Clark Durant, Jr.; V.-P., Joseph F. Stockwell;
 Sec. & Treas., Ira S. Weiss.—V. 120, p. 2147, 3187; V. 121, p. 199, 458, 978, 1227, 2038, 2156; V. 122, p. 480; V. 123, p. 581, 1996, 2139, 2261,2391, 2519; V. 124, p. 2120, 2748, 780 2145.

LINCOLN TELEPHONE & TELEGRAPH CO. A sub-licensee of the Amer. Tel. & Tel. Co. ORGANIZATION.—Incorp. in Nebraska Jan. 2 1909 as e consolidation the Lincoln Telephone Co. and its allied toll line, the Western Tele-org Co.

		1926.	1925.	1924.	1923.
	Exchange revenue	\$1,888,923	\$1,842,536	\$1,793,011	\$1.740.148
	Toll revenue	819,313	755,075	702,753	730.780
	Miscell. oper. revenues_	52,360	46.622	43,164	41.652
	Total telephone rev	\$2,760,596	\$2.644.233	\$2.538.928	\$2.512.580
ł	Expenses-Operation	834,876	\$735,532	\$708.282	\$694,738
ļ	Current maintenance_	520,027	500.877	460.085	475.123
1	Depreciation	600,550	583,940	566.368	555,313
I	Taxes	192,000	190.500	181.000	175,500
i	Total telephone exps.	\$4,147,453	\$2,010,849	\$1,915,735	\$1,900.674
I	Net telephone earnings_	613,143	633,384	623,193	611.906
l	Sundry net earnings	43,343	44,616	62.581	43,841
I	Total net earnings	\$656,486	\$678.000	\$685.774	\$655.747
I	Deduct interest	153,336	142.665	116.648	113.850
Į	Balance net profits	\$503,150	\$535,335	\$569,126	\$541.897
	Divs. (pref. & common)_	415,868	429,327	471,990	469,391
I	Balance for surplus	\$87.282	\$106,008	\$97,136	\$72.506

OFFICERS.—Pres., Frank H. Woods; V.-P., S. H. Burham; V.-P., Thos. C. Woods; Sec. & Treas., C. P. Russell; Gen. Mgr., J. H. Agee, Aud., W. L. Lemon.—V. 120, p. 1458; V. 121, p. 1788, 3131; V. 122, p. 2191, V. 123, p. 1702, V. 124, p. 1066.

### MICHIGAN BELL TELEPHONE CO.

On Dec. 31 1926 the co. owed the American Tel. & Tel. Co. \$32,940,000 demand notes

and the second se

EARNINGS.—For calendar years: 1025

	1926.	1925	1924	1923.
Telephone oper. revs	\$30,060,438	\$26,883,524	\$24,444,567	\$21,128,906
Telephone oper. exps	21,120,469	18,896,203	17,042,566	14,890,797
Net telep. oper. revs	\$8,939,969	\$7,987,321	\$7,402,001	\$6,238,109
Uncollectible oper. revs_	184.079	187.143	114,337	119,044
Taxes	2,764,306	2,270.085	2,135,335	1,555,968
Operating income	\$5,991 584	\$5,530,093	\$5,152,329	\$4,563,097
Net non-oper. revenues_	168,520	234.036	126,478	107,207
Total gross income	\$6.160.104	\$5.764.129	\$5,278,807	\$4,670,304
Rent & misc. deductions	261.583	241,189	210,429	199,669
Interest deductions	1.610.204	828,610	1,322,868	1,620,442
Dividends		4,000,000	2,625,000	
Other appropriations	100,000	400,000		1,337.220
Delence gumlus	0100 917	\$904 220	£1 190 510	\$100 072

Balance, surplus\_\_\_\_\_\_\_\$188,317 \$294,330 \$1,120,510 \$190,973 OFFICERS,—Pres., Burch Foraker, V.-P., Dudley E. Waters, V.-P.& Gen. Mgr., George M. Welch, Sec. & Treas., W. I. Mizner: Gen. Aud., H. J. Booth. Office, 1365 Cass Ave., Detroit.—V. 119, p. 2179, 2411, 3010, V. 120, p. 211, 582,703, 1203, V. 121, p. 979, 1569, 3004, V. 122, p. 1456; V. 123, p. 710, 842, 1504, 3183; V. 124, p. 1666, 3067.

### NEW ENGLAND TELEPHONE & TELEGRAPH CO. Control.—The American Telephone & Telegraph Co. owns about 60% of the capital stock.

ORGANIZATION.—Incorp. in N. Y. Oct. 19 1883. Effective July 1 1921, the company acquired direct control and operation of the Providence Telephone Co.

bencapital stock.
 ORGANIZATION.—Incorp. in N. Y. Oct. 19 1883. Effective July 1 1921, the company acquired direct control and operation of the Providence Telephone Co.
 PFIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Interaction of the providence of the providence of the providence telephone Co.
 ORGANIZATION.—Incorp. in N. Y. Oct. 19 1883. Effective Aug. 1 1925, which was to the providence of the providence

1949 at par and int. Int. payable in New York and Boston. V. 114, p. 2366.
Bonds dated May 1 1926 are non-callable for 32 years, but are red. in whole but not in part, upon 60 days' notice on May 1 1958, or on any interest date thereafter, at 100 and int. Legal investment for savings banks in Massachusetts, Rhode Island, Maine, Vermont and Connecticut. In May 1926 J. P. Morgan & Co., Kuhn, Loeb & Co., Kidder, Peabody & Co., &c., &c. offered \$40,000,000 4½% series B at 94½ and int. to yield over 4.80%. V. 122, p. 2800; V. 123, p. 1877. Both series A amd B are listed on N. Y. Stock Exchange and Boston Stock Exchange. V. 122, p. 3083.
Debentures.—These are now equally secured with the co.'s 1st 5s of 1952 and 1st 4½s, due 1961. Have no sinking fund and are not subject to call. V. 95, p. 1043.
DIVS.— ['98-09.'10.'11. 1912 to June 1920. Sept.'20 to Mar.'25 Per cent.] 6 yrly. 6 6½ 7% yrly. (1½% Q.-M) 2% quar. In June 1925, 1%; Sept. 1925. 1%; Decr. 1925, 2%; Jan., March, June, Sept. and Dec. 1926, 2%. In 1927: March, 2%; June, 2%.

EARNINGS .- For calendar years:

	*1927.	1926.	1925.	1924.
Total revenues	\$32,242,732	\$63,321,078	\$55,064,421	\$48,418,279
Expenses-Operation		23,557,090	23,596,148	22,299,863
Current maintenance_		10,511,660	9,593,056	7,538,895
Depreciation	5,200,605	9,988,896	9,365,879	7,960,925
Total oper. exp	\$21,835,323	\$44,057,646	\$42,555,083	\$37,799,683
Uncollectibles	251,406	627,523	408,979	346,217
Taxes	2,676,559	4,732,675	2,920,334	2,569,982
Rents & miscell. exp	285,913	552,602	502,817	461,721
Total expenses	\$25,049,201	\$49,970,446	\$46,387,213	\$41,177,603
Net earnings	\$7,193,531	\$13,350,632	\$8,677,208	\$7.240.676
Interest	2,177,886	4,176,331	4,755,988	3,508,373
Balance net income	\$5.015.645	\$9,174,301	\$3,921,220	\$3,732,303
Dividends	4,425,866	8,838,903	4,981,524	6,311,048

Balance\_\_\_\_\_\$589,779 \$335,398 df\$1,060,304 df\$2,578,745 \* For 6 months ended June 30 1927.

OFFICERS.—Pres. Matt B. Jones; V.-Ps., Edmund W. Longley, William R. Driver, Charles S. Pierce and Geo. H. Dresser; Gen. Mgr., Robert F. Estabrook; Gen. Counsel. Charles S. Pierce; Treas., John Balch; Sec., Carl F. A. Siedhof; Gen. Aud., F. E. Moore. Office 50 Oliver St., Boston.—V. 121, p. 76, 459, 707, 979, 1102, 1227, 1569, 1909, 2039, 2157, 2274, 2521, 3004; V. 122, p. 94, 742, 1026, 2652, 2800, 3083; V. 123, p. 455, 843, 1382, 1634, 1877, 2139, 2261, 2519, 3183; V. 124, p. 236, 373, 785, 2589; V. 125, p. 518, 1580, 2264.

### NEW YORK TELEPHONE CO.

NEW YORK TELEPHONE CO. ORGANIZATION.—A consolidation in September 1909 of all the "Bell" telephone companies operating in State of New York. See V. 91, p. 151. 157; V. 93, p. 1263. Owns all the stock of the Delaware & Atlantic Teleg. & Teleph. Co. (V. 96, p. 556). Controls Empire City Subway Co. (V. 92, p. 1509; V. 93, p. 167, 474, 1263). Federal T. & T. system of Buffalo was taken over Mar. 1 1918, V. 107, p. 86; V. 106, p. 1039; V. 103, p. 1215, 1415. Installation of automatic telephone system in N.Y. City in progress; V. 110, p. 1532; V. 115, p. 1845; V. 118, p. 3074. New headquarters building V. 118, p. 3074. Rate increase upheld, V. 110, p. 587. Application for In-crease in service rates in northern New Jersey denied, V. 120, p. 331. The co. appealed and an order for a raview of the Commission's action has been obtained, V. 120, p. 704; but see also V. 120, p. 829. Acquired control of the Erie-Wyoming Telep. Co. in Aug. 1925, V. 121, p. 1348. Rate increase for Trenton and South New Jersey upheld. See V. 120, p. 3065. In Nov. 1925 company increased its common stock by \$125,000,000, of which it issued \$75,908,000, all of which stock was taken by the Amer. Tel. & Tel. Co. for the purpose of refunding part of the capital expenditures made by the company in the State of New York Telephone Co. of all its property in New Jersey Properties Sold.—On Aug. 8 1927 the New Jersey P. U. Com-mission approved the sale by the New York Telephone Co. of the grapher of the capital expenditures made by in New Jersey to the Delaware & Atlantic Telegraph & Telephone Co. , the merger to become effective as of Jan. 1 1928. V. 124, p. 1820; V. 125, p. 914.

the merger to become effective as of Jan. 1 1928. V. 124, p. 1820; V. 125, p. 914.
 Rates.—In Dec. 1925 company filed a motion in the Federal Court requesting permission to add 35% instead of the present 10% to the bills of subscribers in New York (VI, and to add 17% to bills outside New York (City in the State of New York, V. 122, p. 94. This appeal brought harsh criticism and an investigation by the State or even by Congress was hinted at. V. 122, p. 93. On March 10 1926 the Federal Statutory Commission denied co.'s request. V. 122, p. 1456. The N. Y. P. S. Comm. on May 27 1926 held that co. was entitled to \$9,111.378 additional revenue to allow it a return of 7% in N. Y. City. Co. filed new rates as directed by the Commission, however under protest against the insufficient return allowed thereunder. See for full details V. 122, p. 3083, 3341. For rates, decisions in favor of the co. in Illinois and New Jersey, see V. 122, p. 2652. In Aug. 1926 co.filed supplemental bill for further increase in rates. V. 123, p. 711, 843.
 Company reduced inter-State long distance rates effective Oct. 1 1926. See for details V. 123, p. 1251.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co serves directly about 2.875.000 telephones, including connecting co. stations of 277,565 (exact number of stations in service on Dec. 31 1926 was 2,596,552 in New York State, Northern New Jersey and a small part of Connecticut. Nearly 1,520,000 of these telephones are in New York City and some 664,000 in New York State outside the City.
 New Construction.—In 1926 co. invested over \$75,000,000 to enlarge its system in New York, Northern New Jersey and a small port of Connecticut. Nearly 1,520,000 of these telephones areal not construction.—In 1926 co. invested over \$75,000,000 to enlarge its system in New York, Northern New Jersey and a small portion of Conn. for new vork state, Northern 10, 1926, 200,000 of conset telephones areal not bee yote state system in New York. Northern

EAR	NINGS	For Calendar	r years:			
	Gross	Net after	Other	Interest		Balance.
	Earnings.	Taxes. &c.	Income.	Charges.	Dividends.	Surplus.
	\$	\$	\$	\$	S	\$
		31,738,018			24,073,699 >	
19251	162,882,667	26,335,789	3,816,859	11127,915	18.001.126	1.023.607
19241	41,338,231	17,691,917	6,913,217	9,674,422	17,968,8810	1f3038,169
		16.744,119			17.573.941	
		13,873,822			16,816,091	153,741
1921	99,608,262	11,404,519	9,988,517	8,148,493	12,841,247	403.296
1920	87,906,465	5,483,026	6,681,549	6,094,502	12,000,0000	1f5929,927

x Before deducting \$3,532,403 surcharge in N. Y. City and approp. to employees reserve of \$998,000.

OFFICERS.—Pres., James S. McCulloh: V.-Ps., Ford Huntington, Tage P. Sylvan, Charles T. Russell and Jacob S. Wiley; Treas., Eugene A. Gurnee; Sec., George S. Weedon. New York office, 140 West St.—V. 120, p. 704, 829, 2012, 2543, 2684, 3065; V. 121, p. 76, 708, 1228, 1348, 1678, 1789, 2274, 2403, 2752; V. 122, p. 93, 94, 1311, 1456, 1763, 2652, 3083, 3204, 3341; V. 123, p. 711, 843, 1251, 2392, 2900, 3320; V. 124, p. 112, 921, 1220, 1361, 1503, 1667, 1820, 1980, 2428, 3353; V. 125, p. 95, 781, 914, 1119, 1325, 1580, 1971.\_\_\_\_\_

### ROCHESTER TELEPHONE CORP.

The New York Telephone Co. owns \$33,500 of the common stock and the entire \$4,814,000 outstanding 2d pref. stock. ORGANIZATION.-Incorp. Feb. 17 1920 in New York for the purpose of consolidating into one owning and operating company the telephone

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis business formerly owned and conducted in Rochester, N. Y., and its surrounding territory by the Rochester Telephone Co. (Independent) and the New York Telephone Co. (Bell). Began operations Aug. 1 1921. V 122, p. 3084.

122, p. 3084. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— In addition to 7 telephone exchanges in the City of Rochester, corporation operates 35 exchanges in its territory outside the City of Rochester. Corp. serves altogether a population of over 500,000 in the counties of Monroe, Genesee. Livingston, Ontario, Wyoming and Steuben. Corp. furnishes both local and long distance telephone service throughout its territory without competition. Through its connection with the New York Tele-phone Co. and the American Tel. & Tel. Co., its subscribers are able to reach every telephone connected with the entire Bell system. Over 88 000 telephones in operation. V. 122, p. 3084. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS—	Date.	interest.	Outstanding.	Maturity.
Common \$100,000 (\$100)			\$100,000 .	
1st cum pref (\$100)		61/2 Q-J		
2d cum pref				
Roch Teleph Co gen mtge 5s	1903	5 A-O	803,200 C	
(\$1.000, \$500, \$100 c*)tf[]	Int. at	Rochester	Tr. & Safe	Dep. Co.,
	Roche	ester. N. Y	Trustee.	
Roch Teleph Corp 1st & ref	1921	6 A-O	3.500.000 A	pr 1 1946
mtre series A 6%	Int. at I	Inion Tr. C	o., Rochester.	N. Y., Tr.

 
 mtge series A 6%
 Int. at Union Tr. Co., Kocnester, N. I., Ir.

 Series B 5%
 1921 5 A-O 794,300 April 1 1946

 Int. at Union Tr. Co., Rochester, N. Y., Tr.
 110,000
 Real estate mortgages\_.

	Gross.	Net After Interest.	Installed.
1927 (7 mos. ended July 31)	\$2.587.989	\$299.265	88,403
1926	\$4 236.218	\$544.676	84,330
1925	3,850,222	350,857	77,911
1924	3,454,196	286,963	71,623
1923	3,274,280	202,294	64.623
1922	3.005.579	103.783	58,712
		~	<b>T</b> 1 T

OFFICERS.—Chairman of Board, Fred C. Goodwin, Pres.; John P. Boylan; V.-Ps., W. B. Woodbury and Frank J. Brookman; Sec., W. J. O'Hea; Treas., Charles M. Beattie; Aud., S. G. Bowie.—V. 118, p. 1403; V. 122, p. 3084, 2908, 3210; V. 125, p. 916.

### NORTHWESTERN BELL TELEPHONE CO.

NORTHWESTERN BELL TELEPHONE CO. ORGANIZATION.—The co. is successor of several important companies of the Bell Telephone system operating a comprehensive net-work of lines. in Iowa, Nebraska, Minnesota, South Dakota and North Dakota. Co. owns and operates 488 central offices: 560.752 owned and 932.264 connecting stations, included in which are 53,128 service station telephones. Total miles of wire operated, 1.761.404. In March 1925 the stockholders increased the auth. capital stock from \$60,000,000 to \$65.000,000 and \$22.850,000 add'i com. stock was insued at par. V. 120, p. 1460. In Jan. 1926 the auth. capital stock from \$60,000,000 to \$65.000,000 to \$70.000.000 of which \$65.000,000 is com. and \$5.000,000 is 61% % cum. pref. stock. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock, \$65.000,000. 101, Tal. Co. \* Including subscriptions. Stock.—The 61% % pref. stock is non-voting, callable at a premium of 5% on any interest date upon 60 days' notice. Dividends.—On 64% % cum. pref. stock an initial dividend of 11% % was paid in July 1926. V. 122, p. 3454. In Oct. 1926 paid 1%%. In 1927; Jan., 15%. EARNINGS.—For calendar years: 1005 1004 1002

EARNINGS -For calendar years:

EARININGS, FUI Ca.	lenual veale			
	1926.	1925.	1924.	1923.
Gross	\$27.388.247	\$25,959,419	\$24.111.726	\$23.223.939
Operating income		6.379.733	5.512.864	5.296,446
Other income		905,504	1,040,717	952,721
Total income	\$7.345.274	\$7.285.237	\$6.553.584	\$6,249,167
Rent. &c	423.522	349.552	329,476	309,603
Bond interest	118.750	159.730	2.098.434	2.100.000
Other interest		488,780	88,873	91,916
Net income	\$6,802,991	\$6,287,175	\$4,036,798	\$3,747,648
Preferred dividends	169,761			
Common dividends	5,200,000	4,743,000	3,372,000	2,529,000
Empl. benefit res've, &c.	300,000	625,900		

Balance, surplus\_.....\$1,133,230 \$918,275 \$664,798 \$1,218,648 OFFICERS.—Pres., W. B. T. Belt; V.-P. & Gen. Mgr., A. A. Lowman; V.-P., Guy H. Pratt; V.-P. & Gen. Counsel, F. E. Randall: Sec., O. E. Hall; Treas., R. B. Johnson; Gen. Aud., R. P. Baird. Office, Des Moines, Iowa...V. 118, p. 2711; V. 119, p. 2530; V. 120, p. 583, 1460, 3188; V. 122, p. 884, 2041, 3454; V. 124, p. 1821, 3209.

### OHIO BELL TELEPHONE CO.

**x** All except directors' shares owned by Amer. Tel. & Tel. Co. Stock.—Pref. is red., all or in part. on any div. date on 30 days' notice at 105 and accum. divs. Also in event of voluntary dissolution, pref. is entitled to 105 and accum. divs. when pref. assumes full voting control. No stock ranking ahead of pref. may be issued, and principal amount of secured debt may never exceed 50% of value of property. Bonds.—Ohio State Tel. cons. & ref. mtge. so, Ser. "A" and Ser. "B," are call. on any int. date as a whole or in lots of \$500,000 at 105 and int.; also red. at 102 and int. if moneys from sale of released property are applied, and at 100 and int. for sinking fund purposes. Authorized, Series A, \$15, -000,000; Series B, \$5,000,000. Penna. taxes refundable. Semi-ann. sinking fund of  $\frac{4}{3}$  of  $\frac{10}{3}$  of aggregate amount of bonds issued under this intge. provided for. United States tel. 1st Mtge. bonds were originally 5s and matured Jan. I 1919, but have been extended to July 1 1941 at 7%. Call. as a whole, but but not in part. on and after July 1 1926 at 103 $\frac{1}{3}$  and int. All of the outstanding Cuyahoga Tel. Co. 1st Mtge. 7% (formerly 5%) gold bonds, dated Jan. 2 1899, were called for payment July 1 1926 at 103 $\frac{1}{3}$ and int. V. 122, p. 3211. All of the outstanding U. S. Telephone Co. 1st Mige. 7% (formerly 5%) gold bonds, dated Jan. 2 1899, were called for payment July 1 1926 at 103 $\frac{1}{3}$ and int. V. 122, p. 3211.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Independent Tel. Co. 1st Mtge. 5s are call. on any int. date at 105 and int Diridends.—On pref., 1% % paid regularly (Q.-J.). EARNINGS.—For calendar years: 1925. 1924. 1923.

Telep. oper. revenues Telep. oper. expenses	$1926. \\ 32,927,525 \\ 22,331,714$	1925. \$29,967.001 20,592,054	1924. \$26.773.788 19,592,735	1923. \$24,685,134 18,425.914
Net telep. oper. rev		\$9,374,947	\$7,181,053	\$6,259,220
Uncollectible oper. rev		88,155	222,000	201,561
Taxes assign. to opers		2,590,970	2,219,515	2,177,886
Operating income	\$7,447,304	\$6,695,822	\$4,739,538	\$3,879,773
Net non-oper. income	497,859	346,220	286,893	371,241
Total gross income Rent & miscellaneous Bond interest, &c Miscell. appropriations_	\$7,945.164 660,518 1,153,262 500,000	\$7,042,043 632,765 1,484.075 500,000	\$5,026,432 497,192 1,461,191	\$4,251,014 428,684 1,296,498 22,705
Preferred dividends	1,975,790	1,975,772	1,975,786	1,975,772
Common dividends	2,850.000	1,980,000	855,000	285,000
Bal. for corp. surplus_	\$805.594	\$469,431	\$237,263	\$242,355

Bai. 107 corp. surplus. \$805,594
 \$409,431
 \$237,263
 \$242,355
 OFFICERS.— Pres., Edwin F. Carter; V.-P. & Gen. Mgr., Randolph Eide; V.-P. & Gen. Aud., John Uprichard; Sec. & Treas., C. S. Maltby. Office. 4300 Euclid Ave., Cleveland, Ohio.—V. 121, p. 1790, 2752; V. 122, p. 1456, 1611, 2192, 2497, 3211; V. 123, p. 1114, 1763, 2901; V. 124, p. 1361; V. 125, p. 96, 2265.

PACIFIC TELEPHONE & TELEGRAPH CO. (THE). PACIFIC TELEPHONE & TELEGRAPH CO. (THE). ORGANIZATION.-Incorp. in Calif. Dec. 31 1906. V. 84, p. 54, 163. Stations Dec. 31 1923, 1, 269, 339. In March 1912 purchased the Bay Cities Home Telep. Co. for \$985,000 cash, \$1,300,000 Pac. Tel. & Tel. stock and \$7,080,000 Home Long Distance Telep. Co. bonds guar. by the Pacific Tel. & Tel. Co. V. 95, p. 180, 1406; V. 96, p. 207, 291. In 1917 was auth-to purchase pref. stock v. t. c. of U. S. Long Distance T. & T. Co. V. 105, p. 1314, 1807. In May 1918 purchase of San Diego Home Telep. Co. for \$650,000 was pending. V. 106, p. 2014. During 1920 acquired the proper-ties of the Golconda Telephone & Power Co., Utah Nevada & Idaho Telep. Co. and the Nevada Cons. Tel. & Tel. Co. During 1922 purchased the telephone property of the Mason Valley Tel. & Tel. Co. As to Southern California Telep. Co., see V. 102, p. 1441, 1631: V. 103, n. 1986; V. 106, p. 1692; V. 120, p. 212. As of Dec. 31 1926 there were 1,617,025 telephones connected to the system, of which 1,294,290 were co. stations. About plans to acquire the Mutual Telephone Co., Tillamook, Ore., see V. 120, p. 3315. STOCK AND BONDS— Date. Interest. Outstanding. Maturity

STOCK AND BONDS—	Date.	Interest.	Outstanding	. Ma	turity
Common \$103,000,000 (\$100).			x\$43.000.000	See	text
Pref 6 % cum \$82 000 000/\$100		6 O-1 15	×82 000 000	Oct '26	1 84
Pref 6% cum\$82,000,000(\$100 1st mtge \$35,000,000 (\$1,000,	1007	5 g L I	22 140 000	Ian S	1027
Ist mige \$33,000,000 (\$1,000,	1907	JEJ-J	32,140,000	Jan 4	1991
&c) goldc*&r*tf			)., San Franc	isco,	
	( Cal.,	trustee.	and the second		Sec. Sec. Sec.
Ref mtge Series "A" (\$100,					
&c) goldc*&r*tf	(Bank o	f California	N. A., San	Francis	sco.
Home Long Distance Tel Co					
1st mtge assumed (\$1,000)	Int at	Nat City	Bank N V	and A	nglo
goldtf	Calif	ornio Trugi	Co. San Fre	noigoo	THBIO-
Hama Talk Tal Ca Spala na	( 100g	E a M MI	E 2 000 000	Mar 1	E 190
Home Tel& Tel Co, Spokane,	1900	a g IVI-IVI	5 5,000,000	May 1	0 30
1st mtge sk fd \$200, &c)	{Title II	is. & Trust	Co., Los An	geles, (	Jalir.,
goldc*tf	trust	ee.			
Southern Calif Telep Co 1st &	( 1917	5 g M-N	6.293.000	May 1	1947
ref \$12.000.000 (\$1.000)	Pacific	-Southwest	Trust & Sa	vings	Bank.
gold					
Home Tel & Tel Co, Los Ang,	1002	5 g L T	1 254 000	Ton 1	1022
1st mtge (\$1,000) goldntf					
Ist mige (\$1,000) goldntr	int. at	Nat. City .	Dank, N. I.,	also pa	iyable
	[ In Lo	os Angeles.			
Home Tel & Tel, Los Angeles,		5 J-J	552,000	July 1	1945
1st & ref	1				
x American Tel. & Tel. Co.	owns a	majority.			
StocksStockholders of rec			re given righ	t to sub	scribe
on or before Mar. 31 to addit					
on or before mar. 51 to addit					

ight to subscribe \$100) on basis of V. 124, p. 1361,

Stocks.—Stockholders of record Mar. 7 1927 were given right to subscribe on or before Mar. 31 to additional common stock at par (\$100) on basis of 1 share for each 2½ shares of pref. or com. stocks held. V. 124, p. 1361, 1511. Listed on N. Y. Stock Exchange. V. 124, p. 1821.
Bonds.—First & collateral trust 5s of 1907 have a staking fund which commenced in 1912 and will retire about 30% by maturity. Ked. at 110. Int. payable at U. S. Mtge. & Trust Co., N. Y., and in San Francisco. V. 88, p. 825; V. 90, p. 854; V. 91, p. 720; V. 92, p. 1569; V. 93, p. 349, 412; V. 95, p. 180; V. 97, p. 954; V. 98, p. 309, 391.
The ref. mtge. 5% gold bonds Series A are red. as a whole only on way 1 1932, or on any int. date thereafter, at the following prices with int., if on or prior to May 1 1949, at 105; and if subsequent to May 1 1942 and on or prior to May 1 1949, at 105; and if subsequent to May 1 1942 and 100.
Mtge. provides for sinking fund payments to a trustee at the rate of \$125.000 semi-annually beginning Nov. 1 1922, such payments to be used in purchasing series A bonds, if obtainable at not exceeding 100 and int. Int. payable in N. Y. and San Francisco. V. 114, p. 2022.
Home Tel. & Tel. Co. of Spokane 1st Mtge. 5s are guar. prin. & int. Mtge. provides for sinking fund as a whole, but not in part, at 105 & fint. Mtge. So are guar. prin. & int. by the Pacific Tel. & Tel. Co. for Spokane 1st Mtge. 5s are guar. prin. & int. by the Pacific Tel. & Tel. Co.

notice.
Southern California Telephone Co. 1st & ref. mtge. of 1917 guar. prin.
& Int. by Pacific Tel. & Tel. Co. Call. at 105 & int. Mtge. provides for sinking fund. See V. 108, p. 486; V. 112, p. 569.
Home Tel. & Tel., Los Angeles, 1st mtge. 5s are not subject to call.
Mtge. provides for sinking fund of 2% of bonds outstanding. V. 83, p. 216.
Home Tel. & Tel., Los Angeles, 1st & ref. 5s are call. at 105 & int. Sinking fund 2%.

ing fund 2%. Dividends.ing jund 2%.
Dividends.—On pref. paid regularly. On com. an initial quar. div. of Dividends.—On pref. paid regularly. On com. an initial quar. div. of 14% was paid on May 29 and June 30 1925. 14% was paid in each of Sept. and Dec. 1925. Total for 1925 6%. In March, June, Sept., 1926
14%. No definite dividend rate has been fixed for the common stock.
V. 121, p. 1228.
EARNINGS.—For calendar years (includes Southern California Telephone Co., Home Telephone & Telegraph Co. of Spokane and Bell Telephone Co. of Nevada):
1926. 1925. 1924. 1923.

1096 1095 1094

Operating revenues		\$67,681,759 47,446.094	\$57,860,649 43,204,551	\$51,755,565 40,184,831
Net revenue	524,407,523		\$14,656,098	\$11,570,734
Deduct—Uncoll. op. rev	615,200		451,000	209,000
Taxes assign. to oper	6,621,159		4,144,190	3,573,367
Operating income	\$17,171,164	\$14.502.919	\$10,060,907	\$7,788,367
	760,176	955.654	940,120	1,094,918
Gross income	517,931,340	\$15,458,574	\$11,001,027	\$8,883,284
Less—Rent & misc. chgs.	674,646	653,348	606,900	549,217
Bond interest	3,531,741	3,576,406	2,267,846	3,672,501
Other interest	3,433,836	2,426,469	3,625,414	1,121,991
Debt disc. and exp Pref. dividends (6%) Common divs. (6%) Other appropriations	$\begin{array}{r} 186,888\\ 4,920,000\\ 3,010,000\\ 500,000\end{array}$	4,920,000 2,580,000 500,000	4,357,500	3,420,000
Balance, surplus	\$1 674 230	\$802 350	\$143 367	\$110 574

Balance, surplus\_\_\_\_\_\_\$1,674,230 \$802,350 \$143,367 \$119,574 OFFICERS.—Chairman, H. T. Scott; Pres., H. D. Pillsbury; V.-P., A. H. Griswold, James T. Shaw, D. P. Fullerton, J. C. Nowell, B. C. Carroll and Geo. J. Petty; Sec., Theo. V. Halsey; Treas., Geo. J. Petty; Gen. Aud., C. S. Casassa. Office, san Francisco, Calif.—V, 121, p. 331, 459, 1228, 2876; V. 122, p. 214, 482, 1027, 1311, 2192; V. 123, p. 711, 2140. V. 124, p. 113, 507, 648, 1361, 1511, 1821, 2121, 2429; V. 125, p. 386, 519.

### (THE) SOUTHERN NEW ENGLAND TELEPHONE CO. ORGANIZATION.—Incorp. in Conn. in 1882. American Tel. & Tel. Co owns about 33 1-3% of the stock outstanding. Connecticut rates increased; see V. 125, p. 1582.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Holds license from American Telephone & Telegraph Co. to operate as

part of the Bell Telephone System in the entire State of Connecticut, with the exception of the Town of Greenwich and the Village of Pawcatuck. STOCK AND BONDS.— Date. Interest. Outstanding. Maturity Stock \$40,000,000 (\$100).\_\_\_\_\_\_\_\_\_ 8 Q-J \$28,000,000 Ct 27, 2% First mortgage (\$500 &cc) 1898 5 J-D 1,000,000 Dec 1 1948 gold \_\_\_\_\_\_\_\_ The Union & New Haven Trust Co., New Haven, trustere Stock.—On June 25 1923 the authorized capital stock was increased from B20,000,000 to \$40,000,000. Stockholders were given the right to sub-scribe up to July 1 1925 for 30,000 shares of additional capital stock for cash at par (\$100) on the basis of one for every seven shares then held. V. 120, p. 2685. Stockholders of record Aug. 10 1926 were given the right to sub-scribe on or before Oct. 1 1926 for 40,000 additional shares of stock at \$100 on the basis of one new share for every six shares held. V. 123, p. 86. Bonus.—Int. of 1st 5s is payable at Merchants Nat. Bank, New Haven Conn.

Bords,—III. of 1st os is payable at account of the second second

EARNINGS For calen	dar years:						
Total Rev.	Net Earns.	Int., &c.	Dividends.	Bal.,Sur.			
1926\$12,385.706	\$2,651,109	\$260,383	\$2,000,000	\$390,726			
1925 11.155.145	2,467,386	257,773	1.800,000	409.613			
1924 10.040,350	2,141,488	161,171	1.678.000	302.317			
1923 9,211,314	1,876,137	186,177	1.440.000	219,960			
1922 8,383.985	1,619,448	189,796	1,316,704	112.948			
1921 7,780,747	1,474.968	184.341	1,196.794	93.833			
OFFICERS Pres., Jan	es T. Moran	: VP. &	Gen. Mgr.,	Harry C			
Knight; Sec. & Treas., Charles B. Doolittle. Office, 157 Church St.							
New Haven. ConnV. 11	9 p. 84: V. 1	20. p. 706.	2685: V. 121	. p. 1790:			
V. 124, p. 237, 793, 923; V.	125, p. 1582.						

### SOUTHWESTERN BELL TELEPHONE CO.

V. 124, p. 237, 793, 923; V. 125, p. 1882.
 SOUTHWESTERN BELL TELEPHONE CO.
 ORGANIZATION.—Incorp. in Missouri In 1882. The Missouri P. S. Commission authorized in Sept. 1925 the Loplin Home Telephone Co. to sell all its property to the Southwestern Bell Telephone Co. approved by the City Commission authorized in Sept. 1925 the L-S. Commission authorized the sept. Source and Springs and Vern, suburbs of Tulas, Okla. V. 121, p. 1349. Transfer of the franchise of the Dallas Telephone Co. v. 121, p. 1349. Transfer of the franchise of the Dallas Telephone Co. et al. Sand Springs and Vern, suburbs of Tulas, Okla. V. 121, p. 2158. Acquisition by the company of the telephone properties of the Sand Springs and Vern, suburbs of Tulas, Okla. V. 121, p. 2158. Acquisition Springs and Vern, suburbs of Tulas, Okla. V. 121, p. 2158. Acquisition the 38 and to the American Tel. & Tel. Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates the properties of the Bell Telephone System throughout the States of Missouri, Kansas, Arkansas, Oklahoma, Texas and a small perform on provide of the Sande Source (Sandard Sandard S

rears:	Gross Rev.	xNet Earn.	Int. Chges.	Net Income.
1927	\$34.800.385	\$8,603,724	\$1,780,997	\$6,822,727
926	60.730.144	16,455,476	3.209.712	13.245.764
925	52.042.259	14.005.492	2.987.364	11.018.128
924	47,159,629	11,968,986	2,859,390	9,109.596
923	43,887,812	11,221,789	1,922.111	9,299,678
922	40.015.490	10.636.735	3.618.069	7.018.666
921	37.388.394	8,652,675	3.658.932	4.993.74:

1921 \_\_\_\_\_ 37,388.394 8,652,675 3,658,932 4,993,74; **x** Net earnings after deducting operating expenses, incl. charges for depreciation, taxes, rentals and miscellaneous income charges. \* For 6 months ended June 30 1927. OFFICERS.—Pres., E. D. Nimes; First V. P., A. B. Ellas; V. P., T. D. Bowen; V. P., Jas. F. Noble; V. P., J. K. Wass; Treas., R. A. Nickerson; Sec., J. P. Crowley. Office, 1010 Pine Street, St. Louis, Mo. -V. 121, p. 1103, 1349, 1790, 2158, 2275; V. 122, p. 1171, 2653, 2950; V. 123, p. 583, 845, 2262; V. 124, p. 507, 793, 2429, 2591, 2909; V. 125, p. 386, 782.

### THE BELL TELEPHONE CO. OF CANADA.

American Tel. & Tel. Co. owns 31.84% of the capital stock. ORGANIZATION.--Incorp. in 1880 by Act of the Parliament of the Dominion of Canada.

Dominion of Canada. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates the principal telephone system in the Provinces of Quebec and Ontarie, covering a territory of 831.837 square miles and serving a population of approx. 5,800,000, including Montreal and Toronto, the largest cities in Canada; and Ottawa and Quebec, the capitals of the Doma-inion and Province of Quebec, respectively. Co. stations, Dec. 31 1926, 630,161; connecting and miscell. stations, 132,786; total stations, 762,947. *Rates.*—In Jan. 1926 company fied with the Board of Raitway Commis-sioners for Canada new schedules of rates. For particulars, see V. 122. p. 746.

746.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Cap stock, \$75,000,000 (\$100)
1st M bonds c\* \$500, \$1,000/The Royal Trust Co., Montreal, trustee.
r\* \$1,000, \$5,000, \$10,000-1
Series A \$30,000,000
series B \$30,000,000.
1925 5 g M S \$30,000,000
Mar 1 1955 Stock.—Stockholders of record Sept. 2 1927 were entitled to subscribe on or before Nov. 1 1927 to additional stock on basis of one new share for each 5 shares held. V. 125, p. 1190. Listed on the Montreal and the Toronto Stock Exchanges.

Bonds.—The 1st mtge. bonds are secured by a first mortgage on all real estate, bulldings and telephone plant now or hereafter owned by the company. Further bonds may be issued but only under the conservative restrictions of the mortgage. The authorized issue is limited so that the amount of the first mortgage bonds outstanding shall never exceed twice the amount of the first mortgage bonds outstanding shall never exceed twice the amount of the prior to 1940. Call on any int. date on 60 days' notice at the following prices, plus accrued int.: 105 during the years 1940 to 1951, incl., and at par during the years 1952 to 1954, incl. Prin. & int. payable in U. S. gold coin at the Agency of the Bank of Montreal. Montreal or Toronto. In Jan. 1925 Lee, Higginson & Co., Royal Securities Corp., Ltd., and Harris, Forbes & Co. offered \$25, -000.000 (\$10,000.000 of which were placed in the Canadian market) at 98, yielding over 5.13%. V. 120, p. 581. \$5.000,000 additional bonds of this series were offered in Oct. 1925 by the same bankers at 99 and int. to yield over 5.05%. V. 121, p. 1907. Ser. "B''s are not callable prior to 1947. Bonds of this series may be called in amounts of not less than \$10,000,000 en any int. date on 60 days' notice at 105 and lint. on June 1 1947 and up to and incl. Dec. 11953, and at par and int. thereafter. In May 1927, Lee, Higginson & Co., Bank of Montreal and Harris, Forbes & Co. sold \$10,000.000 list mtge 5s of ser. B'' at 102½ and that, to yield about 4.85%. V. 124, p. 2055. Dividends.—Divs. at the rate of 8% per annum paid continuously from Jan. 1 1921.

EARNINGS.—For calendar years: Total Ren. Net after Rents, In-

	rout nev.	Iver a lei	nems, 111-		
	(Incl. Non-	Taxes and	terest and		Balance.
	Opr. Income).	Deprec'n.	Miscell.	Dividends.	Surplus.
1926	\$29,094,801	\$4,381,584	\$1,915,707	(8%)\$3,906,8030	lef\$1.440.927
1925	26.956.881	5,480,108	1.599.654		def.8.712
1924		5.115.139	1,348.043	(8%) 3.215.039	sur.552.057
1923	22.921.590	4.963.153	1.153.194	(8%) 3.135.921	xsur.474.038
1922	20,454,295	4,054,582	1,120,914	(8%) 2.457.740	sur.475.928
xI	Before deducting	\$200 000 an	propriation	for employees ben	efitfunds

x Berore deducting \$200,000 appropriation for employees benefit funds.
 OFFICERS.—Pres., C. F. Sise; V.-P., J. E. Macpherson; V.-P., K. J.
 Dunstoa; Sec.-Treas., W. H. Black; Gen. Mgr., P. A. McFarlane; Compt.,
 E. Palm.—V. 119 p. 2067, 2758; V. 120, p. 327, 581, 954, 1088, 1201,
 2144; V. 121, p. 1787, 1907; V. 122, p. 746, 1167; V. 124, p. 1356, 2905,
 3205; V. 125, p. 1190, 2260.

### GENERAL TELEPHONE CO.

ORGANIZATION.—Organized in Delaware. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates through subsidiary companies a general telephone busi-ness in Michigan and Illinois. Owns all the common stock (except direc-tors' qualifyi.g shares) of Michigan Home Telephone Co., successor to the United Home Telephone Co., and the Grand Ledge Telephone Co. (see V. 123, p. 2654), as well as of Commercial Telephone Co., successor to the companies through their subsidiaries own 21 modern telephone exchange buildings and rent 5 additional buildings in which exchanges owned by these companies through their subsidiaries own 21 modern telephone exchange buildings, and rent 5 additional buildings in which exchanges owned by these companies through their subsidiaries own 21 modern telephone exchange buildings, and rent 5 additional buildings in which exchanges owned by these companies, coopersville, Ravenna, Conklin, Grand Ledge and Wacousta, Michigan, and in Albion, Bridgeport, Clay City, Fairtield, Flat Rock, Flora, Lawrenceville, Mt. Carmel, Olney, Robinson, St. Francisville, Summer and Wayne City, 11linois. The companies own 555 miles of toll pole line and 4,711 miles ef toll line wire, serving directly 22.510 stations without competition in over 80 cities and towns in Michigan and Illinois, and through their own interconnecting rural and toll lines a population estimated in access of 300,000 people. In addition, 33 independent farmer and mutual sompanies with 9,500 stations, serving a population of 95,000 people, are connected with the companies lines for toll and long-distance service. Through agreements with the Bell System, long distance service is available. V. 123, p. 2776. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. ORGANIZATION .- Organized in Delaware.

	Date.		Outstanding.	
Capital stock (no par)			20,000  shs	
Michigan Home Tel Co 1st)	1926	6 M-N	\$1,250,000	Nov 1 1946
mtge 6% g ser "A" (\$1,000,}	Ill. M	erch. Tr. Co	., Chicago, t	rustee: F. E.
\$500 c*)tf		grove, co-tru	istee.	
Commercial Telep Co 1st mtge		6%	550.000	
Commercial Telep Co 7% pfd_		6% 7% 5 M-N	77,900	
Gen Teleph Co 1-vr 5% coll tr		5 M-N		Nov 1 1927

Commercian relete Co '% Did.
 1922 5 M-N. 2.550.000 Nov 1 1927 notes (\$1,750.000 (\$1.000.] Int. at Guaranty Trust Co. of N. Y., trustee. \$500 c) \_\_\_\_\_\_fl
 Bonds.—The Michigan Home Telephone Co. 1st Mige. 6% gold bonds. direct list marge. on all of the real and physical property of Mich. Home Tele Co., incl. after-acquired property. (Michigan Home Telephone Co., wand operates the telephone business in Muskegon, Muskegon Heights, Nerth Muskegon, Ludington, Pentwater, Shelby, Whitehall, Hart, Hesperia, Coopersville, Montague, Ravena, Conkin, Epworth, Grand Ledge and Wacousta, Mich., and in addition furnishes telephone service to the adjacent areas. Total population served estimated over 150.000: 14 central offices (ef which 9 in their own modern buildings); over 48 miles of conduits and over 45 miles of underground cable; 218 miles of totl pole lines; 14.498 subscriber stations. V. 123, p. 2654.) Additional bonds may be issued in series for not in excess of 80% of permanent improvements, &cc., provided net earnings for 12 consecutive within preceding 15 calendar months have been at least two times interest on all 1st mige. bonds outstanding, incl. proposed issue. To a sinking fund co. is to pay in each of the years 1928 to 1937, both inclusive, 2%, of the aggregate principal amount of all outstanding list mige, bonds. To a depreciation fund in hands of trustee, co. is to pay for the year ending loc. 31 subsequent to the payment to trustee shall be used by trustee in the purchase and retirement of 1st mige. bonds. Red., whole or part, on any int. date for a diversite to and incl. Nov. 1 1938 at 102 and int.; to and incl. Nov. 1 1938, tate taxes to resident holders in Michigan; bomils strate taxes and Mass. 6% taxes refundable. In Nov. 1926 P. W. Chapman & Co., Inc., sold \$1,250,000 series "A' at 102 and int.; to and incl. Nov. 1 1938 at 102 and int.; to and incl. Nov. 1 1938, p. 2776. In May 1927, Hale, Waters & Co., dinc and base, 6% taxes refundable. In Nov. 1926 P. W. Chapman

p. 3207. EARNINGS.—For cal. year 1926; Gross, \$675,673; not after exp., maint. and taxes, \$348,064; int. charges, \$200,953; balance, \$147,111. OFFICERS.—Pres., J. B. Lockwood; V.-Pres., Fred Mathews; Sec. & Treas., Wallace O. Dodd. Office, 231 So. La Salle St., Chicago. Ill.— V. 123, p. 2776; V. 124, p. 1066, 2120, 3207, 3495.

### MUTUAL TELEPHONE CO. (ERIE, PA.).

ORGANIZATION .- Incorporated in Pennsylvania in 1897.

ORGANIZATION.—Incorporated in Pennsylvania in 1897. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies without competition automatic telephone service to the city of Erie, Pa. (127,000 population) and serves the towns of Girard, Union City, Corry and Northeast, Pa., and intervening and adjoining territory. Oper-ates 24,974 subscribers' stations and 9 central stations, interconnected with 31,680 miles of aerial wire and 39,182 miles of underground wire. Franchise in the City of Erie is without time limit. Co. purchased as of April 1 1926 all the properties of the Bell Telephone Co. of Pa. In Erie County, Pa., with the exception of one central station with its equipment and connections, through which toll connections to and from points outside of Erie County, Pa., are made by the Bell Telephone Co., does the entire telephone business in the territory in Erie Co., formerly served by both companies. V. 121, p. 839.

Federal Reserve Bank of St. Louis

 STOCK AND BONDS
 Date.
 Interesi.
 Outstanding.
 Maturity.

 Common \$2.000.000 (\$50)
 \$1,993.650
 See text

 Ist M \$10.000.000 (\$1,000-{Erie Trust Co., Erie, Pa., trustee. Series A
 \$1,200.000 Oct 1 1945

 Series B
 1926 5 g A-O
 1,200.000 Oct 1 1945

### TRI-STATE TELEPHONE & TELEGRAPH CO.

 TRI-STATE TELEPHONE & TELEGRAPH CO.

 ORGANIZATION.—Incorp. in Maine in 1903.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

 Owns and operates without competition a telephone exchange and toll system in 38 countries in southern Minesota having a combined population of about 1,000,000. Operates 34 exchanges and as of Aug. 31, 104,535

 Owns attions. 5159 operated by sub. cos. and 97.710 connecting stations.

 Total pole mileage, 5.829; miles of exchange and toll aerial wire, 109,511; underground wire mileage, 303,135. Principal cities served are St. Paul.

 Winona, Faribault, Owatonna, Austin, Albert Lea, Rochester and Red Wing. Through an agreement with the Northwestern Bell Telephone Co., the toll and long distance lines of the Bell system are available for all subscribers of company.

 STOCK AND BONDS— Date. Interest. Outstanding Maturity.

 Common \$10,000,000 (\$10) ---- 6 Q-M

 Stock (AND BONDS— Date. Interest. Outstanding Maturity.

 Common \$10,000,000 (\$10) ---- 6 Q-M

 Stock (AND 000,000 (\$10) ---- 15,000,000

 Maturity.

 Common \$10,000,000 (\$10] ---- 16 Q-M

 Stock (AND 000,000 (\$10) ----- 16 Q-M

 Stock (AND 000,000 (\$10) ----- 16 Q-M

 Stock (AND 000,000 (\$10] ----- 16 Q-M

 Stock for (mory irs) Mige Str. "A '5 ys are red. on any in

	1926.	1925.	1924.	1923.
Telep. oper. revenues	\$5,354,152	\$5.165,320	\$4,874.051	\$4.686.068
Tel. op. exp. (incl. depr.)	3,460,076	3,327,280	3,174,592	3,148,853
Net revenues	\$1,894.077	\$1,838.040	\$1,699,459	\$1,537,215
Uncollectible oper. revs_	15.011	13,313	15,031	7,503
Taxes assign. to oper	393,000	371,327	356,793	274,238
Operating income	\$1,486,065	\$1,453,400	\$1,327,636	\$1,255,473
Non-operating income	110,962	107,665	112,795	126,547
Gross income		\$1,561,065	\$1,440,431	\$1,382,021
Deduct-Rents, &c	\$189,367	\$180,558	\$170.511	\$193,821
Int. on funded debt	273,675	287,100	284,946	285,000
Other interest		11,942	12,024	12,157
Amortization, &c	4,107	4,456	5,713	6,198
Net income	\$1,118,347	\$1,077.009	\$967,237	\$884,846
Pref. divs. (6%)	343,764	342,425	327.817	327,633
Common dividends(		(9)406,710	(8)361,520	(8)361,520
	100,000			
Balance	\$224.583	\$327 874	\$277 900	\$105 603

 Datance
 \$224,583
 \$327,874
 \$277,900
 \$195,693

 OFFICERS.—Pres. & Gen. Mgr., G. W. Robinson; V.-P. & Gen.
 Counsel, C. B. Randall; Operating V.-P., Geo. K. Gann; Sec.-Treas., A. C.
 Cragg; Asst. Sec.-Treas., C. B. Hall; Gen. Comm'l Mgr., R. F. Wilder.

 -V. 118, p. 1678; V. 120, p. 1587; V. 122, p. 483, 1457, 1918; V. 123, p. 86;
 V. 124, p. 1823; V. 125, p. 1326.

### (THE) WESTERN UNION TELEGRAPH CO., INC.

ORGANIZATION.—Organized under the laws of New York State on April 1 1851 and present name adopted in 1856.

STOCK AND BONDS-		Interest.	Outstanding.	Maturity
Stock \$105,000,000 (\$100)			\$99,786,530	
Coll tr bonds (\$1,000)_c*ntf	1888	5 J-J	8,745,000	Jan 1 1938
	Bankers	Trust Co	., N. Y., Tr	ustee.
Fund & real est M \$20,000,-	1900	4½gM-N	20,000,000	May 1 1950
000 (\$1,000 &c) gc&rntf	Farmer	' Loan & '	Trust Co., N.	Y., Trustee.
15-year bonds \$15,000,000	1921	61% g F-A	A 15.000.000	Aug 1 1936
(\$500 &c) goldc*&r*ntf	Chase N	Vational B	ank. N. Y., '	Trustee.
25-yr 5% g \$25,000,000 (\$1,-	1926	5gJ-D	25,000,000	Dec 1 1951
_000. \$500 c*&r*)ntf	Chase I	Vational B	ank. New Y	ork. trustee.
Real estate mtges			- 549.020	
Mutual Un Tel Co 1st M (ext)		5gMN	1.857.000	May 1 1941
guar p & i (\$1,000) ntf	Central	Union Tru	ist Co., N.Y	., Trustee.
Northwest Tel Co 1st M (ext)		41/2 J-J	1,500,000	Jan 1 1934
guar p & i (\$500) ntf	Equitab	le Trust (	Co., N. Y., '	Trustee.
Stock For stock sold to em				
brook bold to chi	Pro , 000,		, p. 0100, Y.	141, p. 1000,

Listed on N. Y. Stock Exchange

 Bonds.—On Dec. 31 1914 the following stocks (par value) were pledged for the collateral trust bonds: Gold & Stock Telegraph, \$1,111,800; International Ocean Tel., \$1,061,500; N. Y. Mutual Tel., \$2,387,700; Maine Telegraph Co., \$111,000; Washington & New Orleans Teleg. Co., \$30,009, and bonds, Mutual Tel. 6s, \$3,143,000. Int. at office of Treasurer, 195 Broadway, New York City. V. 70, p. 384, 1203; V. 71, p. 750; V. 74, p. 785; V. 78, p. 1451; V. 80, p. 226; V. 97, p. 1827.

 Int. on the funding and real estate 4½s payable at the office of Treasurer, 195 Broadway, New York City.
 While any of the 25-yr. 5% g. bonds, dated Dec. 1 1926, are outstanding co. may not create any new mortgage (other than purchase money mige.) or charge upon all or any part of its real estate to relegraph plant, or upon the securicies of subsidiary cos. held by it, unless these bonds are expressly and ratably secured by such mortgage or charge. Red. as a whole on any 60 days' notice, on Dec. 1 1936, or on any subsequent int. date to and incl. Dec. 1 1946 at 105 and int., and thereafter at 100 and int. plus a premium equal to ½% for each 6 months between redemption date and maturity date. Prin. and int. payable without deduction for any tax or taxes (other than Federal income taxes) which co., or trustee, may be required to pay thereen or to retian therefrom under any present or future law of the U. S. of America or of any Stack, municipality or other taxing authority therein. To be listed on N. Y. Stock Exchange. V. 124, p. 1068.

 2393. Listed on N. Y. Stock Exchange. V. 124, p. 1068.

 2393. Listed on N. Y. Stock Exchange. The Northwestern Tel. Ist 4½s, originally matured in 1904 but have been extended for 30 years at 5%. Guar. prin. & int. by Western Union. Int. payable at office of Treasurer, 195 Broadway, New York City.

 The Northwestern Tel. Ist 4½s, originall

In 1926, at rate of 8% p	er annum			
EARNINGS.—For calend	dar years 1926.	1925.	1924.	1923.
Gross operating income_134 Net operating revenue_15 Inc. from loans & invest_1	,690.055		$\substack{112,861.555\\13,279,999\\2,374,008}$	$111,733,560 \\ 14,020,846 \\ 1,894,910$
Net income 17 Disbursements—	,631,194	18,522,775	15,654,007	15,915,756
	,426,145	2,336,516	2,317,325	2,306,850
cable development		5,200,000	1,000,000	2,000,000
	,980,700	7,232,457	6,982,929 Dr.188,432	6,982,797 Cr.334.060
Adjustments (net)	788,418	279,911	D1.100,402	07.334,000
Balance, surplus6 x Does not include \$4,514	,435,931 4,192 pro	x3,473,892 fit from sale	5,165,321 of securities	4,960,169
Miles of Mile	s of No. e &c. Office	of	Receipts.	Profits.
1876 73,532 183,	832 7.07	2 18,729,567	10,034,984	3,399,510
1893189,936 769,	$201 \ 21,07$	8 66,591,858	3 24,978,443	
1916208,474 1,627.	342 25,23	4 Not stated	63,621,601	
1920214,233 1,449.				
1923214.318 1.557.				
		8 Not stated		
1925213,763 1.635,			. 129,151,617	18,522,775
Latest Earnings.—For 6 n	nos. ende	d June 30:		
			1927.	1926.
Gross revenue, incl. divs. an			\$66,046,044	
Net after maint depreciati	on and ta	YAG	9 116 495	8 342 809

Gross revenue, incl. divs. and interest. Net after maint., depreciation and taxes. Interest charges. Balance. S7,322,333 S7,173,926

Balance \_\_\_\_\_\_\$7,322,333 \$7,173,926 DIRECTORS.—Newcomb Carlton (Pres.), Oliver Ames, Vincent Astor, Henry A. Bishop, Chauncey M. Depew, R. S. Lovet, Donald G. Geddes, Chauncey Keep, Paul M. Warburg, Henry Tatnall, Howard Elliott, Geo, W. Davison, Charles B. Sezer, Edwin G. Merrill, Henry W. deForest, William Fahnestock, Percy A. Rockefeller, William K. Vanderbilt, Morti-mer L. Schiff, William H. Truesdale and Albert H. Wiggin. Sec. Is Andrew F. Burleigh; Treas., G. K. Huntington. Office, 195 Broadway, New York.—V. 122, p. 349, 1458, 2030, 2075, 2194; V. 123, p. 326, 1384, 1998, 2263, 2393, 2780, 3186; V. 124, p. 375, 1068, 1363, 1968, 1982, 2284, 2592; V. 125, p. 388, 2150.

AMERICAN DISTRICT TELEGRAPH CO. (N. J.). Control.—Over 75% of the common stock is owned by The Western Union Telegraph Co. ORGANIZATION.—Incorporated in 1901.

mon suock. One new pref. and one new no-par common share was issued in exchange for each old share of stock outstanding. V. 120, p. 2939, 3184.
 Stock.—The 7% conv. cum. pref. stock is preferred as to cum. divs. and assets (\$100 and div. in case of involuntary, and \$110 and div. In case of voluntary ilquidation). Red. after July 15 1923 sa whole or in part upon 60 days' notice at \$110 and divs. Is non-voting except in case of default of 4 quar. divs. Holders have no right to subscribe to new shares of any class. Consent of 2-3 of outstanding pref. stock is required (a) to increase the property and business of corp. as an entirety; (c) to make any distribution of capital to common stock. An annual sinking fund of at least 2½% of largest amount of pref. stock outstanding, for purchases of pref. stock, is provided. Concertible into common stock at any time, share for share, up to 30 days prior to date of redemption. 100,000 common shares (included in above 200,000 authorized) have been reserved for this purpose. Dividends.—On the new no par common stock paid 75c. In Oct. 1925 and also in Jan., April, July and Oct. 1926 and Jan. and April 1927 (previously paid on the \$100 parcommon stock at an the rate of 8% per annum). On the pref., 1¼% in Oct. 1925 and in April 1926.
 EARNINGS.—For calendar years: 1926. 1925. 1924.

1926.	1925.	1924.
\$7.233.302	\$6,861,521	\$6,538,055
1.468.528	1,437,395	1,364,319
114,111	112.894	
712	3,020	11,287
Cr.10,495	Dr.38,645	Cr.31,704
977.988	884.526	722,419
249,133	114,186	·
	\$7,233,302 1,468,528 114,111 712 Cr.10,495 977,988	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

\$365,299 \$509,912 \$760,024 Balance, surplus\_\_\_\_\_ Soup.299 Soup.912 S760,024 OFFICERS.—Chairman of Board, Newcomb Carlton; Pres., Edward Everett; V.-Ps., C. C. Johnson and Joseph Maxwell; See, & Aud., E. A. Ward; Treas., G. K. Huntington.—V. 120, p. 326, 2144, 2939, 3184.

### AMERICAN TELEGRAPH & CABLE CO.

ORGANIZATION.—Owns two cables between Nova Scotia and Eugland. Leased until 1932 to Western Union, which pays rental of 5% or outstanding stock.

 STOCK AND BONDS- Date.
 Interest.
 Outstanding.
 Maturity

 Stock \$14,000,000 (\$100)---- 5 Q-M
 \$14,000,000
 Sept 27 1 ½

OFFICERS.—Pres., Newcomb Carlton; V.-Ps., G. W. E. Atkins and J. C. Willever; Treas., G. K. Huntington; Sec., A. F. Burleigh. Office, 195 B'way, N. Y. City.—V. 117, p. 2656.

### NEW YORK MUTUAL TELEGRAPH

NORTHWESTERN TELEGRAPH. Owns 10,000 miles of wire and is leased for 99 years from July 1 1881 to Western Union, which guarantees dividends at 6% on \$2,500,000 stock (par \$50) and principal and interest on bonds. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,500,000 (\$50)----- 6 J-J \$2,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 1904 4½ g J-J 1,500,000 July '27\$1.50 Ist mtge guar prin & int (see) 19

### SOUTHERN & ATLANTIC TELEGRAPH CO.

SOUTHERN & AILANTIC TELEGRAPH CO. ORGANIZATION.—Leased to Western Union for 999 years from Oct. 1 1876 (which at last accounts owned \$390,975 of the \$949,050 stock) and stock guaranteed by rental 5%, payable A. & O. FIELD OF OPERATIONS.—Company owns 3.778 miles of telegraph wires running from Washington, D. C., south and west through the States of Virginia, North Carolina, South Carolina, Georgia, Alabama and Florida, and reaching such important cities as Richmond, Charleston, Charlotte, Savannah, Atlanta, Augusta, Montgomery, Jacksonville, Mobile, &c.— V. 120, p. 332. OFFICERS.—Pres., Newcomb Carlton; V.-Ps., G. W. E. Atkins and J. C. Willever; Treas., G. K. Huntington Sec., A. F. Burleigh.—V. 120, p. 332.

### ALL AMERICA CABLES, INC.

ALL AMERICA CABLES, INC. Controlled through stock ownership by International Telephone & Tele-graph Corp. OKGANIZATION.—Incorp. in N. Y. Feb. 1 1881 as Central and Souti American Telegraph Co. but name changed to All America Cables, Inc. Mar. 10 1920. Owns the entire outstanding stock of the Mexican Tele-graph Co. mate reduction to South America, V. 125, p. 645. The Co. owns, maintains and operatzs lines of cable and connecting land lines extending from the City of New York to the Canal Zone, touching at santiago, Cuba, Santo Domingo and the Island of Porto Rico, thence south-ward through the South American republics on the west coast of South Amer-ica to the Argentine Republic, thence through Uruguay, connecting with Montevideo, to Santos and Rio de Janeiro in the Republic of Brazil, also from the Argentine Republic, tole to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by direct cable to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by direct cable to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by direct cable to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by direct cable to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by direct cable to Rio de Janeiro, Brazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by Direct Cable to Rio de Janeiro, Strazil. The All America Cable system comprises over 26, 479 naucical miles of cables and the Argentine by Direct Cable to Rio de Janeiro, Brazil also the Argentine by Direct Cable to Rio de Janeiro, Brazil also the Argentine by Direct Cable to Rio de Janeiro direct bales and the Argentine by Direct Cable to Rio de Janeiro dire

Total Inc.	Net Income	Fed. Tax.	Dividends.	Bal.,Surp
1926	x\$3,946,164	\$499,587	\$1,891,342	\$1,555,235
1925	4,170,392	361,508	1,887,613	1,921,271
1924	4,054,636	465,598	1,679,603	1,909,435
1923\$7,330,951	3.343.148	391,116	1,611,697	1,340,335
1922 7.929.867	3,820,923	440,576	1,451,206	1,929,141
1921 8,867,229	4.672.124	660,000	1.548.999	*1,706,795
1)20	5,010,696	950,000	1.545,790	2.514,906
* After elimination of	Mexican Tele	graph Co.	income Apri	1 1-Dec. 31

x After elimination of Mexican Telegraph Co. Income 1926. \* After deducting \$756,330 inventory adjustment. 1926. \* Arter deducting \$750,330 inventory adjustment. OFFICERS.—Chairman. W. Emlen Roosevelt; Pres., John L. Merrill; Treas., Frank K. Warren; Sec., Henry de la Montagne Jr.; Comp., G. Lin-coin Jost. Office 89 Broad St., New York.—V. 121. p. 1458, 2872, 3001, V. 122, p. 93, 1606, 1760, 2037, 3402; V. 122, p. 1501, 3179; V. 124, p. 789, 1217, 1356, 1663, 1817, 2117, 2276; V. 125, p. 645.

### COMMERCIAL UNION TELEGRAPH CO.

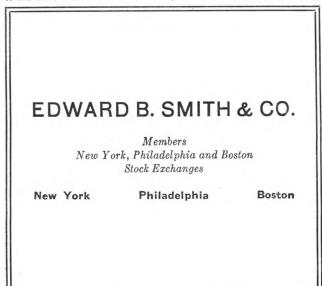
ORGANIZATION.-Postal Telegraph Cable Co. guarantees 6% (J.& J.) on

 STOCK
 AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity.

 Stock \$500,000 (\$25)
 6 J-J
 \$500,000
 \$500,000

## INTERNATIONAL TELEPHONE & TELEGRAPH CORPORATION.

ORGANIZATION.—Incorporated under laws of Maryland June 16 1920. The corporation's most important interests and investments are as follows: *Spain.*—Compania Telefonica Nacional de Espana; *Cuba*—Corp. owns 98% of the com. stock of the Cuban Telephone Co. *Porto Rico*—The corp.



owns 98% of the com. stock of the Porto Rico Telephone Co. Mexico-The Mexican Telephone & Telegraph Co., 92% of the capital stock of which is owned by the corp. Chile—The corp. has recently acquired control of the Chile Telephone Co., Ltd. Uruguay—In March 1927 the corp. acquired control of the Montevideo Telephone Co., Ltd. The corp. owns 50% of the stock of Cuban American Telephone & Telegraph Co. (the other 50% being owned by American Tel. & Tel. Co.). The entire capital stock of the International Standard Electric Corp. was purchased by the corp. from Western Elec. Co., Inc. The corp. also owns the entire capital stock of Compagnie des Telephones Thomson-Houston. In July 1927 ac-quired a majority of the interest in Companhia Telephonica Rio Grandeuse and in July acquired majority of stock of Sociedad Cooperativa Telefonica Nacional. Through exchange of stock, approximately 96% of the stock of All American Cables, Inc., was acquired by corporation. V. 124, p. 3628. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The business of the corporation, in accordance with the terms of its charter, is to carry on a general telephone, telegraph, cable and wireless business including the construction and operation of such communications, and the manufacture and distribution of electrical equipment and businesses incidental thereto in the States, Territories or dependencies of the Miness including the construction and operation of such communications, and the manufacture and distribution of electrical equipment and businesses incidental thereto. South America and Europe, as well as in any other foreign countries.

p. 1819. The capital stock is listed on the New York, London and Havana Stock Exchanges. Bonds.--The 25-year 44% gold debenture bonds dated July 1 1927, are not subject to redemption prior to July 1 1947, but on that or any subsequent int. date are red. at option of corp., as an entirety at 100% and accrued int. These bonds are lissued under an indenture whereby corp. agrees that, except in the case of liens for purchase money or for security for short term loans or for indemnities, the corp. will not mortgage or otherwise subject to a lien any of its property without thereby securing these bonds ratably with the obligations secured by such mortgage or pledge or lien. In June 1927 J. P. Morgan & Co., the National City Co., First National Bank and Bank-ers Trust Co. sold \$35,000,000 25-yr. 4½% gold debentures bonds at 92 and int., to yield over 5.05%. V. 124, p. 3762. Listed on New York Stock Exchange. V. 125, p. 1192. The 20-yr. 5½% conv. gold deben, bonds dated Sept. 1 1925 were called for payment Sept. 1 1927 at 105 and lint. V. 124, p. 3772; V. 125, p. 385. The Cuban Telephone Co. 1st mtge. 5s are redeemable at 106 on any in-terest date. \$4,696,430 pledged as security for first lien & ref. 7½s *sinking fund*, 1% per annum. Interest payable in New York, London, Paris and Havana. The Cuban Telephone Co. first lien & ref. 7½s are secured by pledge of \$4,696,430 first mtge. 5% bonds. Mortgage provides for semi-annual *sinking fund* of 1%. Redeemable, all or in part, on any interest date on 30 days' notice at 107½ and interest, between Sept. 1 1931 and Sept. 1 1936, both inclusive, and at 105 and lint hereat thereafter to maturity. For earnings 1925 of Cuban Telephone Co., see V. 123, p. 82. The Porto Rico Telephone Co. iyer mate, is are redeemable as a whole at 105 and int., or in part, through sinking fund at 105 and int. Mortgage provides for sinking fund of 1½% was paid in Oct. 1920; since to and 10cl. Oct. 1927 paid 1½% quar. EARNINGS.-Consolidated income account for calenda

Earnings Expenses		$\substack{1926.\\\$22,680,845\\11,615,603}$		$\substack{1924.\\\$5,841,161\\3,021,255}$
Net earnings Charges of associated cos		\$11,065,242 2,585,036	\$8,083,637 1,975,094	\$2,819,906 889,843
Interest on debentures Divs. paid or accrued		1,375,000 2,672,779	1,440,315 1,727,232	1,303,373
Balance surplus	\$5 736 350	\$4 439 497	\$2 040 006	\$626 600

\* For 6 months ended June 30 1927.

\* For 6 months ended June 30 1927. OFFICERS.—Pres., Sosthenes Behn: Exec. V.-P., Hernand Behn: V.-Ps., P. K. Condict, J. L. Merrill, C. I. Parraga, F. W. Phelan, D. E. Pingree, L. J. Procter and M. C. Rorty; V.-P. & Treas., H. B. Orde; V.-P. & Gen. Atty., W. H. Pitkin: Vice-President & Chief Eng., J. L. McCuarrie; Comptroller, E. F. Chinlund; Secretary, L. N. Rock; Gen. Counsel, G. H. Gardiner; Asst. to the Pres., G. A. Oglivie. Offices, 41 Broad St., New York, and Havana, Cuba.—V. 121, p. 977, 1227, 1788, 2038, 2750, 2637; V. 122, p. 348, 610, 883, 1455, 2650, 2799, 339, 3468; V. 123, p. 206, 324, 1113, 1251, 1634, 1762, 3319; V. 124, p. 1219, 1359, 1510, 1665, 1819, 2120, 2279, 2907, 3066, 3345, 3495, 3628, 3772; V. 125, p. 385, 648, 1052, 1192, 1460, 1579.

1192, 1460, 1579.
(THE) MACKAY COMPANIES.
ORGANIZATION.—A voluntary association formed under trust deed of Dec. 19 1903 and managed by 9 trustees, elected annually. Present trustees are: Clarence H. Mackay, F. L. Polk, M. W. Blackmar, Charles H. Sabin, Lewis L. Clarke, William J. Deegan, John Goldhammer (New York), Charles R. Hosmer (Montreal), F. G. Osler (Toronto). In Aug. 1927 purchased the Federal Telegraph Co.'s communication system. V. 125, p. 1193.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Cwns entire \$25,000,000 stock of Commercial Cable Co. and the entire capital of the Postal Telegraph system; also capital stock in other cable, telegraph and telephone companies in United States, Canada and Europe. See V. 84, p. 448: V. 85, p. 407; V. 86, p. 476; V. 89, p. 848. Rights of stock, V. 84, p. 870. A new transatiantic cable of the heaviest type ever laid was completed between New York and Havre, France, via Canso, Nova Scotia, and the Azores Islands, during 1923.
In Aug. 1922 entered into a cable alliance with All America Cables, Inc V. 115, p. 11329.
Contract with Mexican Government to render a competitive telegraph and cable service into and out of Mexico entered into in the early part of 1926 see V. 21, p. 1606.

and cable service into an	d out of Me		into in the e	
1926. see V. 122, p. 1603	8 under "Con	mmercial Ca	ble Co."	
STOCK-	Date.	Dividends.	Outstanding.	Latest Die.
Common \$50,000,000 (\$1	00)	Q-J	41,380,400 0	Oct '27, 1%
Preferred 4% cum \$50.00	0.000			
(\$100)		4 Q-J	50,000,000 C	Oct '27. 1%
Stock Preferred is re	deemable at	106.		
Dividends-	( '07-'1	0. '10-'16. '1	7. '18-'22. '2	3. '24&'26
Or common	%14 v'rl	v 5 v'rlv 5	4 6 y'rly 7&1	0 ext. 7
EARNINGSFor cal				
	1926.	1925.	1924.	1923.
Receipts	\$4,922,811	\$4.801.207	\$4.787.286	\$4,898,564
Oper. exp., Fed. tax.,&c.		184.937	173,955	292.489
Dividends paid		4,605,701	4,601,561	4,596,502

\$10,569

\$11.770

\$9.573

\$15,060

Balance, surplus.....

The policy of the Mackay Companies is to take only sufficient moneys from the Commercial Cable-Postal Telegraph Cos., which, added to the income and profits of the Mackay Companies from its other investments, will enable it to pay its dividends and expenses. Annual report of co. for 1926 states that current assets of companies aggregate \$24,000,000, while the current liabilities aggregate \$2,500,000.

OFFICERS.—Pres., Clarence H. Mackay; V.-P., George V. McLaughlin; V.-P. & Sec., Wm. J. Degan; Treas., Milton W. Blackmar. Offices, 100 State St., Boston, and 253 Broadway, New York.—V. 119, p. 1402;
 V. 120, p. 957, 2545, V. 121, p. 458, 1101, 1569; V. 122, p. 1026, 1917;
 V. 124, p. 1066, 1360, 1979; V. 125, p. 1193, 1837, 1971.

### ASSOCIATED TELEPHONE UTILITIES CO.

ASSOCIATED TELEFITIONE UTILITIES CO. ORGANIZATION.—Incorporated in Delaware. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. controls through stock ownership a group of public utility properties serving without competition a total population in excess of 230,000 in California, Wisconsin and Illinois. The subsidiary cos. are engaged pri-marily in the telephone business, operating a total of 40,961 stations having toll connections with the Bell System. The California territory includes the cities of Long Beach (population about 125,000) and San Bernardine (population about 37,000).

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 100,000 shs.(no par)_			32,300 shs.	
\$7 cum prior pref 50 000 shs				

 \$7 cum prior pref 50,000 shs.
 \$7 Q-M
 16,253 shs.

 (no par)
 \$7 Q-M
 16,253 shs.

 15-yr conv debt ser A (\$1,000-1926
 6 M-S
 \$1,387,500 Sept 1 1941

 \$500c\*)
 \$500c\*)
 \$1,887,500 Sept 1 1941

 \$500c\*)
 \$15,500 April 2 1945

 Commonwealth Tel Co 1st M
 \$52
 318,500 April 2 1945

 Associated Tel Co mtge & coll [ 1920 6 F-A 1,569,000 Aug 1 1950
 tr (\$1,000c\*)
 179,975

 Huntington Beach Tel 1st mtge
 179,975
 179,975

 12-year
 6%
 42,500

Stock.—The \$7 cum. prior pref. stock is preferred as to both assets (\$115 In voluntary liquidation) and cum. divs. over common stock. Red. on 30 days' notice at \$115 & divs. In Sept. 1926 Paine, Webber & Co. offered 10,128 shares at 98 and divs., to yield 7.14%. V. 123. D. 1630, 1873.

10,128 shares at 98 and divs., to yield 7.14%. V. 123. p. 1630, 1873. Debentures.—The 15-year conv. gold debentures series A dated Sept. 1 1926, are convertible at any time prior to redemtpion or maturity into no par value \$7 cum. prior pref. stock upon basis of one share of stock for each \$100 of debentures. Red. at any time, all or part. on 30 days' notice at 105 to and incl. Sept. 1 1936 and thereafter at 1% less each succeeding year or portion thereof, plus int. in all cases. Int. payable in New York and Chicago. Penn., Conn. and Calif. 4-mills and Mass. 6% taxes re-fundable. In Sept. 1926 Paine, Webber & Co., New York, and Mitchum, Tully & Co., San Francisco, sold \$1,500.000 6% series A at 99 and int V. 123, p. 1630, 1873.

EARNINGS .- For calendar year 1926:

Gross	\$1.268.974
Net after expenses, maintenance and taxes	651 534
Interest, amortization, &c	269,501

Balance \_\_\_\_\_ \$382.033 OFFICERS.—Pres., Marshall E. Sampsell; Vice-Pres., S. L. Odegard and Morris F. La Croix; Sec. & Treas., Leroy J. Clark.—V. 123, p. 1630, 1760, 1873.

### PENINSULAR TELEPHONE CO.

ORGANIZATION.—Incorp. in Florida April 19 1901. In Oct. 1923 acquired the property of the West Coast Telephone Co. of St. Petersburg, Fla.

Fla. FILLD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates, without competition, the central station telephone systems in Tampa, St. Petersburg, Port Tampa and 18 surrounding cities and towns, all of which are connected by toll lines to the company. The toll lines extend to 11 other nearby cities and towns of South Florida. Connections are made with the long-distance lines of the Southern Bell and the American Tel. & Tel. Co. under contract. Population served, includ-ing St. Petersburg, over 450,000. On Dec. 31 1926 operated 50,403 tele-phones.

STOCK AND BONDS-	Date.	Interest	Outstanding.	Maturity
Common (\$100)			\$2 377,500	Oct '27.134
Pref 7% cumul Ser A (\$100) First mtge g bonds \$5,000,000 [	1926	7 Q-J 5 ½ g J-J	5,000,000	Aug '27.1 34 Jan 1 1951
5½ series (\$1,000, \$500 c*,			ge Irving Th	rust Co. of

54 series (\$1,000, \$500 c\* American Exchange Irving Trust Co. of \$1,000, \$5,000, \$1,000 rtf | N.Y. City, trustee. 10-yr. conv. deb bds Ser A / 1924 614 g A-O 348,500 Apr 1 1934 (\$500 & \$1,000) gold ... c\*ff Int. at Bankers Trust Co. N. Y. trustee Total capital stock authorized (pref. and common) is \$10,000,000. Stock.—Total authorized capital stock is \$10,000,000. The preferred stock is preferred as to assets and dividends red. all or in part on any div. date on 60 days' notice at 110 & divs. Has no right to vote except if prefer-red dividends equal to 12 months accrued dividends are in arrear, in which event it becomes entitled to the same rights as to vote or consent as the common stock. In Nov. 1923, \$300,000 7% cumul. pref. series A was offered by Coggeshall & Hicks, N. Y., at 100 & div., and \$1,250,000 in April 1925, also at 100 and div. V. 120, p. 2270; V. 117, p. 2002. In Nov. 1926 Coggeshall & Hicks, and Bodell & Co. offered \$1,200,000 add 1 7% cum, pref. series 'A' at 103 & divs. to yield 6.79%. V. 123, p. 2778. Bonds.—The first mtge, gold bonds are secured by direct first mortsage

1920 Coggesnal & Hicks, and Bodell & Co. offered \$1,200,000 add 17% cum. pref. series 'A' at 103 & divs. to yield 6.79%. V. 123, p. 2778. Bonds.—The first mtge, gold bonds are secured by direct first mortgage on all of the firsd assets of the company with the exception only of a few minor parcels. The 54% series due 1951 is limited to \$5,000,000. Add1 bonds of this or other series of such tenor as directors from time to time may determine, may be issued for (a) refunding purposes. (b) against cash deposited with trustee, (c) for 80% of additions, new construction, &c., and provided net earnings for *twelve* consecutive months have been at least two times annual interest charges on all outstanding first mortgage gold bonds, including new issue. A *sinking fund* of 1% per annum, payable semi-annually, commencing June 1 1927, is to be used to purchase these bonds at or below 102 and Interest for this 5½% series, due 1951, otherwise the moneys may be used to reimburse the company for properties for which additional bonds might otherwise be issued. Callable, whole or part, on or before Jan. 1 1949 at 105 and interest, thereafter at 100 and interest on 30 days notice. In Dec. 1925 Coggeshall & Hicks and Bodell & Co., New York, offered \$3,500,000 at 100 and int. V, 121, p. 3132. In June 1926 the same bankers offered \$1,000,000 additional 5½% series at 101½ and int., to yield over 5.40%. V, 122, p. 3607, and in Nov. 1926 offered an add1 \$500,000 at 101 and int. 10-year conv. deb. 6½% bonds, Series A, are convertible into common

offered an add1 \$500,000 at 101 and int. 10-year conv. deb.  $6\frac{1}{2}\%$  bonds. Series A, are convertible into common stock at the option of the bondholder before Apr. 11931 on the following basis: The first \$450,000 principal amount of debenture bonds to be presented for conversion will be converted on the basis of far shares of stock for each \$1,000 bond, and the next \$450,000 on the basis of 9 shares for each \$1,000 bond. Are redeemable all or part on any interest date on and after Oct. 1 1926 upon 30 days' notice at 105 up to and including April 1 1929, and thereafter at 100 plus  $\frac{1}{3}$  of 1% for each full year or fraction thereof prior to maturity. \$1,250,000 Series A  $6\frac{1}{3}\%$  conv. debentures were sold in June 1924 by Coggeshall & Hicks and Bodell & Co., N. Y., at 98 and int., to yield over  $6\frac{1}{3}\%$ . V. 118, p. 2835. \$901,500 has been converted into common stock. maturity. \$1.250.0 1924 by Coggeshall yield over 634%. common stock.

EARNINGS	-For calendar				
	Net after	Depre-	Interest	Preferred	
Gros	s Maintenanc	e. ciation.	Charges.	Divs.	Balance.
1926 \$2,287	.855 \$954.485	\$365.957	\$248,709	\$171.831	\$167.988
925 1,690		244.823	82.285	114.360	159.286
1924 1.161		200,454	74.647	51.518	125.750
	.058 372.157	171.390	62.897	25.998	111.872

OFFICERS.—Pres., W. G. Brorein; V.-P. & Gen. Mgr., C. D. Brorein; V.-P., J. A. Griffin; V.-P., Bigelow Watts; Sec., J. L. Snyder; Treas., C. E. Archer; Asst. Sec., C. E. Wilson; Asst. Sec., A. H. McLean; Asst. Treas, J. H. Handley. Offices, Tampa, Fla.—V. 118, p. 2835; V. 120, p. 2720, 3315; V. 121, p. 3005, 3132; V. 122, p. 95, 3455, 3607; V. 123, p. 2262, 2778, 2429, 2908.

### RADIO CORPORATION OF AMERICA.

2262, 2778, 2429, 2908.
 RADIO CORPORATION OF AMERICA.
 ORGANIZATION, —Incorp. in Oct. 1919. Has contracted to use and sell the patented radio, &c., devices of the General Electric Co. and Westinghouse Electric & o. of America (except its manufacturing plant, which was oblight to the General Electric (a group its claims against the United State Government and claims against individuals on infringement account. V. 199, p. 1704. The plan was ratified by the stockholders of the Marconi Wireless Telegraph Co. of America on Nov. 20 1919 and the latter company was dissolved.
 Suit against E. B. Latham & Co. to recover damages and profits because of sales of Atwater-Kent receivers settled. V. 125, p. 781, 915.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates international radio communication circuits with (1) Great Britain, (2) Norway, (3) Germany, (4) France, (5) Italy, (6) Poland, (7) Japan, (8) Hawali, (9) Hawali Japan, (10) Argentina, (11) Sweden, (12) Dutch East Indies, (13) Brazil, (14) Holland, (15) French Indo-China, (11) Nov. 1924 the Philippine Legislature granted to corporation a concession for the erection of a trans-oceanic station at Manila. V. 120, p. 2679. Sells patented radio devices in U. S. and various other countries.
 Operates broadcasting stations in New York City, Trom American Tel & Tel. (20, It incorporated National Broadcasting Co., Inc., which operates station WEAF (Pres., M. H. Aylesworth), V. 123, p. 1505. The new trans-oceanic communication station of the company at Rocky Point, L. I., said to be the most powerful in the world, was opened for public use on Nov. 5 1921. V. 113, p. 2087, 2625. Other trans-oceanic communication with ships at sea, the marine station at Chatham, Mass., being the most powerful marks ships at sea, the marine station at Chatham, Mass., being the most powerful marks of the constant and provement with ships at sea, the marine station at Chatham, Mass., being the most powerful marks and

EARNINGS .- For calendar years:

Gross sales	1926. \$56,009,608	1925.	1924. \$50,747,202	1923. \$22,465,091
From trans-oceanic com- munication From marine service	$3,599.686 \\ 828,168$	$3,418,179 \\735,179$	$3,358,584 \\742,345$	3,191,559 738,140
Total gross income Deduct—Gen. oper. and	\$60,437,462	\$50,405,144	\$54,848,131	\$26,394,790
admin. exp., depr. & cost of sales	53,568,666	45,431,937	45,838,398	21,833,040
Balance Other income	\$6,868,796 498,304	\$4,973,207 763,999	\$9,009.733 493,709	\$4,561,750 176,024
Net income	\$7,367,100	\$5,737,206	\$9,503,442	\$4,737.774
Applied as follows— Res.for amort. of patents Reserve for Federal tax_ Proportion of organiz'n	\$944,590 940,500	\$960,145 700,000		\$931,460 500,000
expenses written off Amount written off for			275,000	277,805
losses, &c Res. agst. foreign invest_	100,000	524,068	x1,356,357 414,236	
General reserve Amount written off con-	750,000			
tracts, gocdwill, &c Transferred to surplus	3,263,745	700,000 2,852,993		3,028,509
x Including (1) \$768.51	3 written of	ff on account	of a sine	d losses sus-

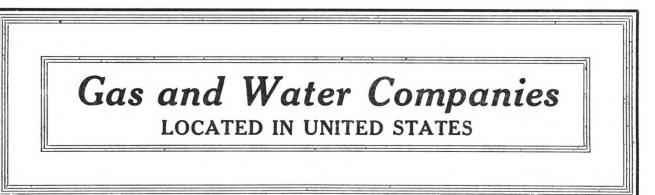
fained on investments in associated and subsidiary a panies taken over from the Marconi Wireless Telegraph Co. of America, and (2) \$587,844 set aside for reserve against account due by Marconi Wireless Telegraph Co. of America.

Latest earnings for 6 mos. ended June 30 1927: gross, incl. other inc., \$16,755,540; net after expenses, deprec., amort. of patent, est. Fed. taxes, &c., \$552,366.

&c., \$552,366.
OFFICERS.—Chairman, Owen D. Young; Pres., James G. Harbord:
V.-P. & Gen. Mgr., David Sarnoff; V.-P. & Gen. Attorney, Wm. Brown
Sec., Lewis MacConnach; Treas., Geo. S. De Sousa; Comp., Charles J.
Ross.—V. 121, p. 460, 1103, 1790. 2158. 2522; V. 122, p. 749, 2497, 2652;
V. 123, p. 583, 844, 1505, 2262, 1512. 1822, 2122; V. 124, p. 2591, 2750, 3773; V. 125, p. 96, 650, 781, 915, 1972.



[VOL. 125.



### CONSOLIDATED GAS CO. OF NEW YORK.

CONSOLIDATED GAS CO. OF NEW YORK. ORGANIZATION.—Organized Nov. 11 1884 as a consolidation, and 1899-1900 secured control of all the other gas cos. and of all the electric-lighting properties in Manhattan, N. Y. City. V. 78, p. 105, 1964; V. 79, p. 105, 629; V. 83, p. 141; V. 84, p. 219; V. 86, p. 282; V. 92, p. 257; V. 97, p. 240, 301; V. 112, p. 165. Franchise taxation, V. 102, p. 253. The N. Y. P. S. Comm. in Aug. 1922 granted the New York Mutual Gas Light Co. permission to transfer its plant and system to the Consolidated Gas Co. for \$9,012,275. V. 114, p. 2725; V. 115, p. 190, 995, 1216. Co.'s controlled companies are the following Astoria Light, Heat & Power Co. East River Gas Co. of the City of N.Y. Yenter Julion Gas Co. Northern Union Gas Co. Northern Westchester Lighting Co. Northern Westchester Lighting Co. Northern Westchester Lighting Co. Northern Westchester Lighting Co. Municipal Lighting Co. Municipal Lighting Co. Tarrytown Terminal Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The and power business in the boroughs of Manhattan, Brox and in West-chester.-County, and a large part in the borough of Queens. For opening in Dec. 1926 of 20.000.000 cu. ft. gas plant at Hunts Point. Brox. see V. 123, p. 3181. Gas Rates.— On Nov. 29 1926 the U. S. Supreme Court declared the N. Y. State law of June 2 1923, fixing a rate of \$1 15 per 1.000 cu. ft. opins furnished in N. Y. City, confiscatory. The rate of \$1 15 per 1.000 cu. ft. opins furnished in Supense became available to the company as a result of the decision. V. 123, p. 2896. For history of this rate litigation had cost the company approx. \$2,000.000 and that a total of \$15,500.000 which had been held in supense became available to the company as a result of the decision. V.

20. pr: debentures: (\$500 \*\* 1525 5.5° c P.A\*50.000.000 Feb 1945 \$10.000 cf gold ...... trustee.
Bonds of cet & \$1.000 store of the store of th

EARNINGS.—For calendar years: Combined Earnings Statement (Incl. Subs. & Affil. Cos.) Calendar Years. 1926. 1925. 1924. 1923. Gas sales (1,000 cu. ft.). 44,987,936 41.772.241 41.612.084 41.448,992 Gross earns., incl. misc. oper. & non-op. rev.\_\$153.799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$153,799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$1653,799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$1653,799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$1653,799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$165,799,528\$139,737,632\$126,459,961\$123,741,998 Oper. & non-op. rev.\_\$153,799,528\$139,737,632\$126,459,961\$123,741,998 Surplus earnings......\$47,860,883 \$41,754,623 Surplus earnings......\$47,860,683 \$30,898,906 \$27,974,917 \$28,253,250 Divs. Consol. Gas Co.'s common stock...... 18,000,000 18,000,000 17,933,442 14,883,785 Preferred stock...... 10,50,241 1,050,267 1,001,970 50,8153 Divs. on affil. co.'s stock \$44,315 40,653 Bal. ca'd to sur. acc'\$16,6572,337 51,1797,798 \$8,998,823 \$12,813,499 Note.—The Dollar Gas Law having been decided by the U. S. Supreme

Bal. car'd to sur. acc't\$16,572,337 \$11.797,986 \$8,998,823 \$12,813,499 Note.—The Dollar Gas Law having been decided by the U. S. Supreme Court on Nov. 23 1926 to be confiscatory in the cases of the Consolidated Gas Co. of N. Y. and including by stipulation its affiliated gas companies in the Boroughs of Manhatian and the Bronx and in Long Island Cliv, the figures shown above for the year 1925 have been amended from those pre-viously reported for that year, to include the net revenue from sales of gas by those companies during the year 1925 at rates in excess of \$1 per 1,000 cu. fc., which was temporarily carried in "suspense account," amounting to \$4,702.773.

to \$4,702.773. OFFICERS.—Pres., George B. Cortelyou; V.-Pres.'s. Walter R. Addick H. M. Brundage, O. H. Fogg, B. Whiteley and W. C. Morris; Sec., H. O. Davidson; Treas., Benjamin Whiteley; Asst. Sec., F. H. Nickerson, F. R. Barnitz and C. M. Carbonell, Asst. Treas., J. R. Fenniman, M. M. Graham and W. C. Phelps. Trustees: Percy A. Rockefeller, Geo. F. Bater, ; ewis B. Gawtry, Samuel Sloan, Moses Taylor, W. R. Addicks, Donald G. Geddes, N. F. Brady, Geo. B. Cortelvou, J. A. Garver, Jas. N. Jarvie, and Louis M. Geer. Office, 130 East 15th St., N. Y.—V. 121, p. 197, 329, 1460; V. 122, p. 1161, 1761, 3452; V. 123, p. 2896, 3181; V. 124, p. 505, 643, 1065, 1211, 1219, 1508, 1665, 1818, 1978, 2905; V. 125, p. 779.

### CONTROLLED COMPANIES.

(1) NEW AMSTERDAM GAS CO. Incorporated Nov. 1 1897 and consolidated N. Y. & East River and Eq. Gas Light, per plan V. 66, p. 133.

SECURITIES.—The stock authorized is \$13,000,000 of com. stock. \$10,000,000 of 5% pref., cumulative. Par, \$100. The Consolidated Gas Co. owns \$12,161,800 com. and \$8,997,500 pref. stock. Int. on New Amst. Gas 1st cons. mtge. 5s of 1598 is payable at National City Bank. N.Y. V. 70, p. 897, 948, 1052. 1197, 1252; V. 80, p. 1855, 2224

EA	TPIN TIN	GS. FOI G	alonual years			
		Gross.	Net.	Other Inc.	Int., &c.	Bal.sur.or def
1926		\$6,872,950	\$1,844,056	\$83,410	\$1,801,583	sur\$125.883
1925		5.918,830	1,088,839	46,077	1,811.745	def 676,829
		5,870,783	1,248,713	25.127	1,741,685	def467.845
1923		6.148,112	1,564,893	30,464	1,760,757	def165,400
		6,292,193	1,881,254	31.104	1,763,159	sur149,199
		5,866.186	777,689	103,871	1.753,118	def871,558
1920		4,735,932	233,024	94,250	1,631,365	def1.304.091
(2)	NEW	YORK EL	DISON CO.			

EARNINGS	For calendar	years:			
Operating	Net, after	Other	Int., Re-	Dividends	Balance,
Revenues.	Taxes, &c.	Income.	serves, &c	Paid.	Surplus.
\$	\$ \$	\$	\$	\$	\$
192664,390,861	17,737,401	4,664,244	6,390,516	12,500,000	3,511,129
1925 57.857,195					
192453,494,241	13,786,591	3,797,243	4,766.468	10,074,130	2,743,235
192350,496,493	14,047,208	4,640,068	4.125,675	10.074.130	4,487,471
1922 44.842.306	9,975,826	4,022,723	4,269,992	8,520,423	1,208,130
192142,736.349	11,261,748	2,138,832	3,070,827	5,163,856	5,165,896
1920 33,806,849	6,521,550	1,935,961	2,223,212	4,677,428	1,556,871
-V 119. p. 81, 26			3065; V. 1.	21, p. 840, 9	79; V. 122.
n 2102 V 123 n	2000· V 124	n 1511			

p. 2192; V. 123, p. 2900; V. 124, p. 1511. (3) STANDARD GAS LIGHT CO. Organized in 1886. Owns 200 miles of gas pipes north of 13th St., New York, The Consolidated Gas Co. owns \$4,799,800 of the \$4,955.700 com-mon and \$4,102.100 of the \$4.293,600 preferred. Dividends- (102.05.'06.'07.'09.'10.'11.'12.'16.'17.'18.'22.'23.'24' Common (%) -{6 yrly.1} & 0 2 4 3 yrly. % None 3 Preferred (%) [6 yrly.6 6 6 6 6 6 yrly. 3 None 5  $4\frac{7}{50}$ In 1917, June. \$4 % on com. and 3% on pref.; none thereafter to Jan. 2 1923, when 3% was paid on pref. and 3% on com. In 1924, 1925 and 1926 each 4% was paid on preferred. On June 30 1927 2% was paid on common and a semi-annual div. of 3% on preferred.

GAS AND WATER

	Gross.	Net.	Interest.	Dividends.	Balance.
926	\$3.099.231	\$720.041	\$73.636	\$171.744	sur.\$474.661
	3.006.309	309.526	75.309	171,744	sur. 62,473
924	3.102.778	216.227	68,519	171,744	def. 24.036
	3.347.511	482.918	71.391	363,351	sur. 48.17
922	3 440,252	662.769	104.432		sur. 558.33

V. 106, p. 93; V. 124, p. 3070.

(4) UNITED ELECTRIC LIGHT & POWER CO. Practically all of the outstanding stock is owned by New York Edison o.--V. 116, p. 526; V. 120, p. 584; V. 121, p. 841; V. 124, p. 650, 1513.

EARNINGS.—For calendar years:	1926.	1925.	1924.
Gross earnings, all sources	\$16.211.164	\$14,500,982	\$13,418,379
Exp., operating & non-operating	9,220,884	8,194,274	1,950,000
Interest on funded debt	1,950,000	1,950,000	1,950,000
Int.on floating debt & miscell. charges	143,016	225,123	798,826
Dividends paid	2,104,530	2,104,530	844,428
Adj. of accts. of previous yrs. (net)	Cr4,008	deb47,477	Cr57,388
Balance	\$2,796,742	\$1,979,578	\$2,054,386

Oredit balance, Dec. 31 1925. Credit balance, Dec. 31 1925. Credit balance, Dec. 31 1926. (5) CENTRAL UNION GAS CO.

See V. 100, p. 1253; V. 107, p. 600; V. 124, p. 3769.

See V. 100, p. 1253; V. 107, p. 600; V. 124, p. 3769.
(6) NORTHERN UNION GAS CO. See V. 100, p. 1253; V. 107, p. 600.
(7) WESTCHESTER LIGHTING CO. (N. Y. & Westchester Light Co.) Supplies gas and electricity in Westchester County north of New York (ity. See V. 71, p. 1023, 1175. The Consolidated Gas Co. owns the \$25,470,000 (application to increase filed—V. 120, p. 1461) capital stock. See V. 79, p. 160, 217, 594. 1706. In 1909 permission was obtained to purchase the \$804,000 Northern Westchester Lighting Co. stock, all the \$500,000 Peekkell Light & RR. com. stock and \$75,000 of the pref. stock. V. 87, p. 617; V. 99, p. 108, 1486; V. 96, p. 731.
Electricity Rate Reduced beginning March 1 1926 1c. per k. w. h. in West-chester County. V. 121, p. 3132.
Bon/s.—New York & Westchester Lighting \$10,000.000 gen. mtge. bonds. subject to call at par and int. (V. 79, p. 1706, 1957), are guaranteed, prin. and int., by the Consolidated Gas Co., as are also the \$2,500,000 of 57% debentures. V. 88, p. 1623; V. 92, p. 123, 265; V. 98, p. 389. The 5% debentures are red. at 110. The underlying bonds not shown in the table above (Westchester 5s being reserved to retire N. Y. & Suburban 5s) are: Bonds (V. 81, p. 1609)— Interest. Outstanding. Maintuity. New York & Suburban Gas 1st Mtge] 5 g M-8 as 212,000 Mar 1 1949 gold guar p & i by Am Gas Co... (Subj to call at 105kint since Mar. 109 Hudson River Gas & Elec 1st M...ntf 5 M & N b250.000 May 1 1929 White Plains Lighting 1st M....ntf 5 J & D 335.000 June 1 1938 a V. 68, p. 474; V. 70, p. 844. b V. 68, p. 824; V. 70, p. 844
EARNINGS—For calendar years: Oth Law Suburban Calendar years:

EARININ	Goror ca	lonuar years.			and the second se
	Gross.	Net.	Oth. Inc.	Interest.	Balance.
1926	11 716 490	\$3.034.581	\$236,405	\$1.253.867	\$2 017 110
					\$2,017,119
1925	10.341.192	3.241.834	165.878	1.181.547	2,226,165
1924	9,262,340	3,112,792	134,610	1,676,857	1,570,545
1923	8,620,411	2,754,214	138,363	1,545,897	1,351,680

(8a) NORTHERN WESTCHESTER (N. Y.) LIGHTING CO.

(8a) NORTHERN WESTCHESTER (N. Y.) LIGHTING CO.
ORGANIZATION.—Incorp. in New York May 1905 as a consolidation of companies operating in Ossining, Croton, Briarcliff Manor, &c., in Westchester County, N. Y. (V. 81, p. 268). The entire capital stock, \$804,000, is owned by the Westchester Lighting Co.
Bonds.—Authorized first consols, \$1,000,000; balance unissued is reserved for additions, &c. Are callable at 105. V. 89, p. 1486.

EARNINGS.— For cal. year 1926: Gross, \$279,352; net, \$52,233; interest, \$44,379; bal., sur., \$7,854.

(9) NEW YORK & QUEENS ELECTRIC LIGHT & POWER CO. Supplies Borough of Queens outside of Rockaway. See V. 72, p. 1039. *Capitalization.*—The authorized and outstanding capital stock comprises: 300,000 shares common (no par) and 12,500 shares pref. stock (par \$100) of which the Consol. Gas Co. holds, 293,937 shares of common and 9,460 shares of pref. of pref

**Dividend on pref.** 21%, paid Dec.1 1904; 1907 to 1911, 5%; 1911, 41%: 1912 to 1920, 4%; 1921-1926, 5%.—V. 92, p. 1439; V. 100, p. 1253. EARNINGS .- For calendar years:

	Gross.	Net.	Interest.	Dividends.	Balance.
1926	\$12.170.574	\$4.078.540	\$262.301	\$1,112,500	sur.\$2,703,739
1925	10.100.573	3,361,607	159,683	1,111,439	sur.2,090,485
1924	8,498,465	2,956,603	382,268	647.000	sur.1.927.335
1923	6.971,390	2,334,838	272,145		sur.1,415.693
1922	5.536,855	1,571,453	499,533	230,500	sur.841,420
V 117 n	9441				

**OFFICERS.**—Chairman of Board, Frank W. Smith; Pres. **Vice**-Pres., H. L. Snyder and L. A. Coleman; Sec., J. R. Malone; Treas., Frank C. Gorden.—V. 92, p. 1439; V. 100, p. 1253; V. 117, p. 2441; V. 121, p. 459; V. 122, p. 2652; V. 124, p. 1511.

(10) NEW YORK & QUEENS GAS CO.
(10) NEW YORK & QUEENS GAS CO.
Supplies Flushing, College Point, Whitestone, Bayside, Douglaston and Little Neck, N. Y.
Stock, \$600,000. The Consolidated Gas Co. owns all the outstanding stock, which it acquired under order of P. S. Comm. dated May 1913. V. 96, p. 1493. The first and general mortgage 5s are ed. at 110. Earnings for calendar year 1925, gross, \$1,054.769; net, \$274,-310; interest, \$220,368; surplus, \$53,942. For calendar year 1924, gross, \$688,160 (exclusive of \$238,868 charged for sales of gas in excess of \$1 rate): aet oper. deficit, \$30,496; deductions, \$149,913; bal., def., \$180,409. Pres., M. Taylor; V.-P. & Mgr., M. H. Spear; Sec., H. S. Romaine; Treas., H. C. Davidson. Office, Gas & Electric Bidg., Flushing, N. Y.-W. V. 118, p. 3087.
V. 124, p. 1511.
EARNINGS.—For cal. year 1926; Gross. \$1,252,718; net. \$351,562;

EARNINGS.—For cal. year 1926: Gross, \$1,252,718; net, \$351,562; interest, \$217,358; bal., sur., \$134,204.

### OKLAHOMA NATURAL GAS CORP.

Stock.—The 7% cum, pref. stock is preferred as to 7% cumul. dividends and as to assets to the extent of \$110 and divs. Entitled to the same voting rights per share as the common stock. Callable, whole or part, on any dividend date on 30 days notice at \$110 & divs. In Sept. 1926 White, Weld & Co. and Blyth, Witter & Co. offered \$2,100,000 7% cum. pref. stock at 100 and divs. Each pref. share carried as a bonus one share of common stock. V. 123, p. 1383.

common stock. V. 123, p. 1383. Bonds.—In Feb. 1927 White, Weld & Co. and Blyth, Witter & Co. sold a block of \$3,795,000 1st mige. 6% g. bonds, series A, due July 1 1946, at 100 and int. This offering did not represent any new financing by the corporation. V. 124, p. 792. The 1st mtge. bonds are secured by a 1st mtge. on entire fixed properties of corn. Additional bonds of any series may be issued for 60% of permanent additions, &c., also for cash for full amount, provided in each case net earnings for 12 out of preceding 15 months have been twice annual interest on all bonds outstanding, incl. propsed issue, may also be issued for refunding purposes.

refunding purposes. Series A have an interest and sinking fund of \$750,000, payable on July 1 927, and thereafter aggregate payments of at least \$1.200,000 annually. Ihis fund is to retire over 75% of issue by maturity. Funds to be used for payment of interest and for sinking fund to purchase (at or below redemption price) or redeem and cancel bonds. Red. whole or part at any time on 60 days' notice at 105 and int. on or before July 1 1931 with successive reductions of 4/% during each year thereafter until maturity. Calif., Penn. & Mass. and certain other State taxes refundable.

Debentures.—The  $6\frac{1}{2}\%$  conv. s. f. gold debentures have a sinking fund designed to retire the entire issue of 86,000,000 by maturity. All deben-tures purchased at or below redemption price, otherwise called by lot for the sinking fund, are to be canceled. Red. as a whole or part at any time on 30 days' notice at 100 and int. plus a premium of 5% if redeemed on or before Sept. 1 1931, with successive reductions of  $\frac{1}{2}\%$  during each year thereafter until maturity. Certain State (incl. Calif., Penn. and Mass.) taxes refundable. *Convertible* into common stock on the basis of 40 shares for each  $\frac{1}{2},000$  principal amount of debentures at any time prior to ma-turity. or, if called for redemption, up to and incl. the 5th day preceding redemption date. In Sept. 1926 White, Weld & Co. and Blyth, Witter & Co. offered  $\frac{5}{2},000,000$  of these debentures at 99 & int., to yield over 6.60%. V. 123, p. 1383.

Note.—Distribution of cash, bonds and dividends to stockholders of record Sept. 21 1926 of Oklahoma Natural Gas Co., in accord with the sale agreement, see V. 123, p. 1635, 1997, 2140; V. 124, p. 236. -----

EARNINGS.—For calendar year 1926: xGross earnings	4,261,333
Net profit Dividends	\$2,295,802 870,140
y Surplus	\$1,425,662
x Includes other income. y Before depletion, depreciation	and Federal

OFFICERS.—Pres., R. C. Sharp; V.-Pres. & Treas., Leonard C. Ritts; V.-Pres., Gaston L. Ghegan; Sec. & Asst. Treas., C. A. O'Donavan; Asst. Sec., Thomas Zabriskie. Office, Tulsa, Oklahoma,—V. 123, p.1383,1635,2140; V. 124, p. 792, 3209; V. 125, p. 125, p. 96, 519, 1462, 2265.

### SOUTHERN GAS CO.

ORGANIZATION.—Co. (formerly Southern Natural Gas Co.) was Incorp. in Oct. 1921 in Delaware. Under the Texas statutes, co. is a gas utility and as such operates by authority and under protection of the RR. Commission of Texas.

RK. Commission of Texas. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Under a continuing contract, running 12 years from May 3 1922, and there-after until canceled, co. furnishes natural gas to the San Antonio (Texas) Public Serv. Co., a subsidiary of American Light & Traction Ce. The gas furnished is used for all domestic and industrial purposes for San Antonio and adjacent territory as well as for fuel under the boilers in the electric power plant of San Antonio Public Serv. Co. Under a contract with the U. S. Govt. co. also supplies all gas used by Kelly Fields No. 1 and No. 2, by the Air Intermediate Depot and by Camp Normoyle, all located about 2 miles from San Antonio. Gas sales in 1926: 5,305,165,000 cu. ft.

STOCK AND BONDS- Common 70,000 shs (no par)			Outstanding. 55,165 shs	Maturity.
7% cum pref \$2,000,000		7	\$750,000	Apr '27 1%
1st (closed) M 6½% sfg \$3,-{ 000,000 (\$1,000, \$500)c*.tf	1925 Int.a	6½ g M-N t First Nat. Bk	2.777.500 ., Kan. City	Nov 1 1935 Mo., Trus.
10-yr 6½% sinking fund gold debentures series A (\$1,000. \$500, \$100 c*)tf	1926 Tne 1 (Mo	6½ A-O First National D.). Trustee.	1.200,000 Bank of H	Oct 1 1936 Cansas City

debenfures series A (\$1,000. [The First National Bank of Kansas City \$500, \$100 c\*].....tf[ (Mo.), Trustee. Bonds.—The 1st (closed) M. 6½% sink. fund g. bonds, dated Nov. 1 1925 are secured by a 1st mortgage or first lien upon the property (incl. after-acquired of the co., incl. various contract rights and sales contracts above-mentioned. A sinking fund provides for payments of 25% from Nov. 1 1925 to Nov. 1 1926 of net earnings and from Nov. 1 1926 until all bonds have been retired \$225,000 per annum, payable semi-annually, plus a sum equal to 20% of net earnings. The money to be used for purchasing and can-teling bonds at or below redemption price or for calling semi-annually by lot at redemption price. Red. at 105 and int. to Nov. 1 1930, thereafter at 102½ and int. Retired by sinking fund, \$222,500. Penn. and Comn. 4 mills and Mass. 6% tax refundable. In Nov. 1925 G. E. Barrett & Co., 1nc., R. E. Wilsey & Co., Inc., &c., offered \$3,000.000 at 98½ and int., to yield 6.70%. Each bond carried detachable *varrants* to purchase 4/s share common stock for each \$100 par value of the bonds, at \$25 per share from Nov. 1 1925 to Oct. 31 1926: at \$30 to Nov. 1 1927; at \$35 to Nov. 1 1928; at \$40 to Nov. 1 1929; at \$45 to Nov. 1 1921, payde 275%. Additional series of debentures may be issued only under conservative restrictions for refunding 1st mtze, bonds, &c., par for par, or for 75% of additions, &c., and then only when net earnings available for interest after deducting (a) annual interest on then outstanding 1st mtze, 6½% bonds; (b) annual fixed sinking fund of \$225.000 to retire 1st mtze, 6½% bonds; (b) annual fixed sinking fund of \$225.000 to retire at mode. Jow 75%, of additions, &c., and then only when net earning fund beginning Jan. 20 1927, \$10.000 has to be paid the 20th day of each month, to be used for purchasing and canceling series A debentures to a below redempture bonds at redemption price. Red. on any int. date at 105 and int. to Oct. 1931; thereafter at 102½ and int. Int. payable in Kansas City

EARNINGS .- For calendar years:

Gas sales Cost of gas purchased Operating expenses and taxes	262,014	1925. \$701,131 207,472 97,616
Operating profit Other income	\$660.669 7,640	\$396,042 137
Gross income Interest Miscellaneous deductions	218,079	\$396,179 164,522
Net inc. before amort., depr., depl. & divs	\$448,064	\$231.657

OFFICERS.—Chairman, A. R. Jones, Kansas City; Pres. & Treas., L. J. Snyder, Kansas City; Exec. V.-Pres., H. Hunter Smith, San Antonio; V.-P., H. D. Hull, San Antonio; Sec., H. A. Pagenkoff, San Antonio; Gen. Supt., C. K. Sweetman, San Antonio.—V. 121, p. 2404, 2753; V. 122, p. 215, 2498; V. 123, p. 1384, 2141; V. 124, p. 1512; V. 125, p. 1195, 1711.

### THE BIRMINGHAM WATER WORKS CO.

Entire common stock owned by American Water Works & Electric Co.

Entre common stock owned by American Water Works & Electric Co., Inc. ORGANIZATION.—Incorp. in Alabama in 1885. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies the city of Birmingham. Ala. and suburbs with water for domestic and public use without competition to a population of over 260,000. In 1926 sold 6,705,861 gallons of water. As of July 31 1927 served 47,637 consumers; 1,473 hydrants and a distribution system of 647 miles of mains. *Purchas: by the City.*—Under the contract now in effect between the city and the company, the city has an option to purchase the properties of the company at any time upon six months' notice at a "basis price" as of Jan. 1.1921, plus the cost of additions and extensions made subsequent therefore which on Dec 21, 1926 was \$11,005,281.

thereto, which on Dec. 31 1926 was	11,005,281	ensions made	subsequent	
STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.	
Common \$1,829.700 (\$100)7% cum 1st pref \$6,200,000_{	7 0-M	x\$1,829,700 500,0008	ent'2713/0%	
8% cum 1st pref	7 Q-M 8 O-M	1.200.000	ept'27134% Sept'272%	l

	*1927.	1926.	1925.	1924.
Gross earnings	\$1,490,557	\$1.420.119	\$1.316.666	\$1,164,040
Net after maint. & taxes	880,678	843.366	770,912	710,920
Interest funded debt	341,278	320,069	302,469	258,855
Int.on float.debt & amort	64.919	60.667	37,918	17,035
Renewals & replacem'ts_	84,296	78,744	70,165	62,798
Net income	\$390.185	\$383.886	\$369,360	\$372.232

Net income\_\_\_\_\_\_\$390,185 \$383,886 \$369,360 \$372,232 \* For 12 months ended July 31 1927. OFFICERS.—Pres. D. M. Watt: V.-P. & Asst. Treas., W. D. Freer; V.-P. & Treas., H. H. Horner; Sec., T. B. Davis: Asst. Sec., G. B. Pultz. -V. 119, p. 2067; V. 120, p. 328, 1456; V. 122, p. 1606, 3603; V. 124, p. 1356.

### BRIDGEPORT HYDRAULIC CO.

Gross Inc.	Net Inc.	Int. Chges.	Balance
\$1,410.615	\$851,552		\$554,730
_ 1.138.903	662,325	263,669	398,656
-1.120.675	682.162	235.876	446,286
1.069.449	673.848	228,182	445.666
846.722	511.298	219,792	291,506
- 789,839	454,424	208,464	245,960
man of Board.	De Ver H.	Warner; Pres.	Samuel P
	\$1,410,615 1,138,903 1,120,675 1,069,449 846,722 789,839	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

p. 2184: V. 121. p. 72. 2749.

BROOKLYN BOROUGH GAS CO. ORGANIZATION.—Incorp. in New York in 1898. Has franchises in terms exclusive and of unlimited duration. Over 98% of the stock is held by Richard Schaddelee, President of the United Light & Power Co. V. 121, p. 196, 837, 1226.

Stock.—All of the outstanding 614% pref. stock was called for redemption April 1 1927 at \$53.75 per share.—V. 124, p. 1664.

Bonds.—In addition to first mtge. 5s reported as outstanding \$213,000 are held in treasury. The gen. & ref. mtge. 6s series A are to be redeemed from proceeds of sale of gen. & ref. mtge. 5s due 1967.

The gen. & ref. mtge. is series A are to be redeemed from proceeds of sale of gen. & ref. mtge. is due 1967. Gen. & ref. mtge. series A 5% due Feb. 1 1967 are direct obligation of co. subject only to \$287,000 principal amt. of closed 1st mtge. 5% bonds, due 1938. Mtge. provides against creation of any mtge. lien ranking prior to or on a parity with the lien of the indenture securing these gen. & ref. mtge. bonds. Additional bonds may be issued, (1) for refunding; (2) for 75% of additions and extensions, made subsequently to April 1 1923 provided net earnings of co. for certain period are 2 times annual int. requirements on all outstanding gen. & ref. mtge. bonds incl. proposed issue, and on all 1st mtge. 5% bonds and all ref. divisional lien bonds as foresaid. Red. all or in part at 106 and int. up to and incl. Feb. 1 1937; at 104 and int. thereafter up to and int. thereafter prior to maturity. Penn. and Conn. up to 4 mills refundable. In March 1927 Otis & Co. sold \$2,700,000 gen. & ref. mtge. 5% bonds, new series A, due Feb. 1 1967, at 100½ and int., to yield about 4.97%. V. 124, p. 1357.

Dividends.—On cum. pref. declared an initial quarterly dividend of 75c-and in addition an extra dividen of 64c. payable July 1927. In Oct. paid 75c. quarterly plus 64c. extra. On common in 1913, 3%; 1914 to 1916, incl., 6%; 1921, 6%; 1922, 74%. Quar. divs. of 50c. have been paid from 1923 to Jan. 1927. In April 1927 paid quar. div. of \$1.50.

EARNINGS.—For cal	1926.	1925.	1924.	1923.
Amt. of gas sold (1,000	1920.	1925.	1924.	1925.
cu. ft.) Total receipts from sale	1,582,876	1,341,185	1,173,588	1.080,363
of gas Operating expenses		$$1,735,782 \\ 1,150,160$	$$1,513,119 \\ 971,415$	\$1,389,914 934,032
Net earns. from opers_ Other income	\$715,521 30,205	\$585,622 41,771	\$541,704 44,182	\$455,883 46,417
Deducting fixed charges, viz., int. on bonded debt, taxes, retirem't	\$745,726	\$627,393	\$585,886	\$502,300
expense	275,936	250,152	215,836	228,036
Income tax (estimated)_	\$469,790 63,534	\$377,241 47,283	\$370,029 47,443	\$274,264 34,076
Surplus for the year at \$1.30 rate Rate reserve	\$406,256 \$471,770	\$329,958 \$399,270	\$322,583 \$348,701	\$240,188 \$191,964

OFFICERS.—Pres., Mary E. Dillon; V.-Ps., Richard Schaddelee and William Chamberlain; Treas. & Asst. Sec., Helen Steers; Sec. & Asst. Treas., Mary E. Armstrong; Asst. Sec., & Asst. Treas., F. F. Kelley, Offices: Mermaid Are., & West 17th St., Coney Island, N. Y. C. – V. 120, p. 1585, 1745. 2010; V. 121, p. 196, 837. 1226; V. 122, p. 1766; V. 123, p. 1381, 3317; V. 124, p. 1357, 1664, 1818; V. 125, p. 93, 383, 1835.

### BROOKLYN UNION GAS CO. SYSTEM (THE).

BROOKLYN UNION GAS CO. SYSTEM (THE). ORGANIZATION.—Incorp. in N. Y. Sept. 7 1895, per plan V. 61 p. 831, and V. 62, p. 1141; V. 64, p. 887; V. 80, p. 1854. Brooklyn Union Gas Co., owns all the stocks and bonds of its subsidiaries. viz., the Newtown Gas Co., orgenating in the Second Ward of the Borough of Queens; the Jamaica Gas Light Co.; the Woodhaven Gas Light Co., and the Richmond Hill & Queens County Gas Light Co., operating in the 4th Ward of the Borough of Queens, the Flatbush Gas Co. operating in the 29th Ward of Borough of Brooklyn, and also Equity Gas Co. V. 122, p. 1305; see also V. 109, p. 2359. Sold Flatbush Gas Co. electric properties to Brooklyn Edison Co., Inc., see V. 119, p. 2284; V. 121, p. 2270; V. 122, p. 1305. On Nov. 29 1926 the U. 8. Supreme Court declared the N. Y. State gas laws of June 2 1923, fixing a rate of \$1 per 1,000 cu. ft. on gas furnished in N. Y. City, confiscatory. An amount of about \$8,0000 held in suspense as charged in excess of \$1 under the \$1.15 rate, became available to the company upon the court's decision. See V. 123, p. 2895; also V. 120, p. 85, 1585, 3311; V. 121, p. 704; V. 124, p. 1352. Total gas mains, 2,000.75 miles; the system had 672,365 meters in use on Dec. 31 1926. Gas sales 1926, 23,487,114 cu. ft. Merger of Subsidiaries and Extension of operations Proposed.—The stock-

Gas sales 1926, 23.487,114 cu. ft. Merger of Subsidiaries and Extension of operations Proposed.—The stock-holders will vote Nov. 10 1927 on extending the powers of the corporation so as to include the following, to wit: For manufacturing and supplying gas for lighting the streets and public and private buildings in the county of Queens, New York and on approving the merger of several wholly owned subsidiaries with the parent company. The cub-cos. included in the proposed merger are: The Newton Gas Co., the Jamaica Gas Light Co., the Woodhaven Gas Light Co., Richmond Hill-Queens County Gas Light Co., the Flatbush Gas Co., and the Equity Gas Co. (a non-operating company), subject to the approval of the New York P. S. Commission. These subsidiary companies were acquired by the Brooklyn Union Gas Co. in 1896, their entire capital stocks being owned by the company. These companies are being operated as one system and the proposed merger will not occasion any change in the company's policies. V. 125, p. 2260.

New Plant.—Company is creeting a new gas plant in Erocklyn of an initial daily mfg. capacity of 20,000,000 cu. ft., and ultimate capacity of 100,000,000 cu. ft. V. 121, p. 3129. For increase in authorized capitalization of various subsidiaries, see V. 121, p. 2873; V. 122, p. 1305. In Nov. 1925 authorized capital steck was increased from 600.000 to 1,000,000 shares, no par.

outstanding, including proposed issue. Citizens Gas Light Co. consol. (now 1st) mtge. 5% gold bonds are secured by a 1st (closed) mtge. on property formerly of the Citizens Gas Lt. Co. Underlie \$14,736,000 consol. 5s of 1945 and \$6,000,000 1st lien & ref. 6s of Brooklyn Union Gas Co., which latter issue provides for retirement. The debenture bonds of 1922 are convertible into capital sicck since Nov.. 1924 on the basis of two shares of stock of no par value for each \$100 deben-tures. V. 114, p. 2017, 2245, 2363, 2473; V. 117, p. 2437. As of Dec. 31 1926, \$5,517,000 had been converted. The 10-year debentures of 1919 are convertible into stock, at holders; option, since November 1 1924 on the basis of two shares of stock of no par value for each \$100 of debentures. V. 109, p. 1528, 1082; V. 108, p. 1391; V. 117, p. 2437. As of Dec. 31 19 6, \$1,986,800 had been converted.

The 10-year 5½% conv. debenture gold bonds, dated Jan. 1 1926, are convert. at the option of holder on and after Jan. 1 1929 on the basis of 2 no-par common shares for each \$100 of debentures. In Dec. 1925 stockholders were given the right to subscribe to these deben, gold bonds at par for \$22 of convert. deb. bonds 1926 for each share of non-par stock held by them Subscriptions were payable in cash or 3 installments. V. 121, p. 2270. 2401, 2749. Listed on N. Y. Stock Exchange. V. 122, p. 346, 3366.

DIVS.— 1909-11. 1912 to 1917. 1918. 1919. 1920-21. 1922. 1923 ar cent..... 6 yrly. 6 & 2 ext. yrly. 6 6 None 4 8

Per cent\_\_\_\_\_\_6 yrly. 6 & 2 ext. yrly. 6 & None 4 & 8 In addition to the 6% paid in 1910 an extra 13% was paid; in addition to the 6% paid in 1911 an extra 1%. Paid in 1924: Jan. 2, 2%; Apr. 1, §1 per share on new stock of no par val. July 1, §1 per share; Oct. 1, §1 per share. In 1925 paid at the rate of \$4 per annum. In 1926 paid 4 regular quar. dividends of \$1 each, and in addition in Jan. 1926, \$7 per share was paid as a special dividend, which distribution was equal to a rate of 8% per annum on the par value stock, as constituted during the period Jan. 1 1920 to July 1 1922, when dividends were suspended owing to the inadequacy of the rate, allowed under the 80-cent gas law, which on Mar 18 1922 was held by the U. S. Supreme Court to be unconstitutional and con fiscatory as against the company. V. 121, p. 2270. In July 1927 div was increased to \$1.25.

 
 Balance.
 Balance.

 Total
 Net a'ter Tares,
 Fixed
 Balance.

 Rerenue.
 Retirent' & & Charges.
 Dividends.
 Surplus

 1926...
 \$27,641,173
 \$5,923,827
 \$1,927,816
 \$2,037,180
 \$1,958,831

 1925...
 \$20,965,500
 1,640,128
 1,387,589
 \$6,542,573
 \$5,290,034

 1924...
 \$22,297,360
 2,335,144
 1,768,438
 1,513,763
 \$947,057
 1924... a22.237.300 2.353.144 1.705.435 1.315.705 6347.037 a Based on rate of \$1 per 1.000 cu. ft. gas. b Deficit. Does not include \$2.952.746 charged in excess of statutory rate of \$1. c Deficit. Does not include \$2.875.945 charged in excess of statutory rate of \$1. d Includes special payment of \$7 per share paid Jan. 11 1926 and is equal to dividends omitted Jan. 1 1920 to July 1 1922 on account of 80-cent gas law. See un-der "Dividends."

OFFICERS.—Pres., James H. Jourdan; V.-Pres., A. F. Staniford V.-Pres., C. E. Paige; Sec., Henry E. McGowan; Treas., E. R. Chapman Office, 176 Remsen St., Brooklyn, N. Y.—V. 119, p. 2284, 2876; V. 120, p. 85, 701 1585, 1875, 3311; V. 121, p. 704, 2270 2401, 2636 2749 2873 3129; V. 122, p. 346, 478, 746, 1305, 3336; V. 123, p. 2895; V. 124, p. 1352, 2144, 2260, 2426, 3205.

### NEW YORK & RICHMOND GAS CO.

Operated under supervision of *Dawes Bros.*, *Inc.* ORGANIZATION.—Incorp. in 1901 in New York as a consolidation of Richmond County Gas Light Co. and Consumers' Gas Light Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies gas in four wards of the Borough of Richmond, Staten Island, New York. Water gas plant of 3,500,000 cu. ft. at Clifton, S. I., gas holders of a total capacity of 2,480,000 cu. ft.

EARNINGS.— For calendar years: Operating revenue Operating expenses	1926. \$1,215,832 838,525	1925. \$1,071,093 745,324
Operating income Non-operating income		\$325.769 1.549
Gross income Income deductions		\$327.318 149.066
Net income		\$178.252 \$2.345 42.353 120,000
Surplus for year		\$13,554

OFFICERS.—Pres., W. J. Welsh; V.-Pres., Joseph H. Maloy: Sec. and Treas., John Kohout.—V. 121, p. 200, 2752; V. 122, p. 3341; V. 125, p. 649.

### CITIZENS GAS CO. OF INDIANAPOLIS.

ORGANIZATION.—Incorp. in Indiana in May 1906. Leases the property of the Indianapolis Gas Co. (see separate statement below) for 99 years. Rate Reduction.—See V. 122, p. 881.

1926, 3%, 60 which 15% was paid account of accrede divs. for years 1921, 1922 and 1923.
Common stockholders in July 1925 were advised that the Milburn By-Products Coal Co., controlled by this company, would be prepared to pay, on or after July 10 1925, the face value of the "accrued dividend certificates" issued by the Citizens Gas Co. of Ind., on proper endorsement to the Milburn By-Products Coal Co. The total amount of this scrip outstanding was \$125,250, or \$2.6215 per share on the 50,000 shares of common stock issued prior to July 1 1915, to which the above "accrued dividend certificates" apply. See V. 121, p. 197.
EARNINGS.—For calendar years:

	1920.	1920.	1924.	1940.
I otal earnings	\$6.870.035	\$6.669.479	\$5.798.436	\$6.651.765
Net		2,428.413	1,985 299	2,011,218
Deduct- 7 axes	480.094	495,809	366.687	280,735
Depreciation	436.317	440.096	440.055	237,50)
Fixed charges	805.456	666,106	719.584	742.788
Balance, surplus	712,202	826,402	458.973	750,195

OFFICERS.—Pres., John R. Welch; V.-P. and Gen. Mgr., C. L. Kirk; Sec. F. G. Rastenburg; Treas., G. A. Efroymson.—V. 119, p. 328; V. 120, p. 209; V. 120, p. 2814; V. 121, p. 197, 329; V. 122, p. 479, 881, 2189, V. 123, p. 453; V. 124, p. 505; V. 125, p. 513. (a) INDIANAPOLIS GAS CO.

### CONSOLIDATED WATER CO. OF UTICA, N. Y.

ORGANIZATION.-Incorp. in N. Y. in Nov. 1899 as a consolidation-anchise perpetual.

Franchise perpetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Controls practically all the available sources of water supply for the eity of Utica and adjacent towns. 258 miles of mains and 20.117 meters.

STOCK AND BONDS-	Interest.	Ou!standing	
Com. cl. A 140,000 shs. (no par)	See text.	120.000 shs	
Com. cl. B 35,000 shs. (no par)	 See text.	30.000 shs	
7% Cum. 1st pref. \$2,500,000			
(\$100)	 7 QF	\$600.000	
First mortgage bonds	 5 g	1.062.000 J	an 1 1930
Second mortgage dehentures	5	506 000 1	an 1 1020

I have have boilds		08	1,002.000			
Second mortgage debentures		5	506,000	Jan	1	1930
1st ref 5 1/2s Ser A	1925	514 J-J 514 A-O	2.387.000	July	1	1965
Series B	1925	512 A-O	490,000	Apr	1	1960

p. 212. Bonds.—The 1st ref. mtge. 5½ gold bonds, Series B, are red. at 103 and Int.. all or part-upon 60 days notice. Interest payable at Citizens' Trust Co., Utica. N. Y., and the agency of the co. In New York. A sinking fund of 1% per annum for Series A and B is provided. Mohawk Valley Invest-ment Co. sold in July 1925 \$500,000 at prices to yield about 5.45%. V. 121, p. 74.

DIVIDENDS	'10.	'11.	'12.	'13.	'14.	'15.	'16.	'17.	'18.	'19-'25.
First preferred							7	7	7	7% yly
Preferred	5	5	5	5	5	5	5	5	5	5% yly
Common		1	2	1		2	3	4	5	5% yly 6% yly
In 1926 paid 7% on 1st On Dec. 31 1925 the n stockholders.	pref.	and apita	on c lizat	lass . ion,	A sto	ck p	ald \$	1.50	per	share.

EARNINGS For cale	nder room			
Operating revenue Operating expenses	*1927. \$384.810 113.154	1926. \$763,950 208,088	1925. \$756,647 204,611	1924. \$735,695 182,293
Net operating revenue	\$271.656	$$555.862 \\ 104.400$	\$552.036	\$553,402
Taxes	62.020		109.065	95,417
Operating income	\$209.636	\$451.462	\$442.971	\$457.985
Miscellaneous income	9,259	27,320	16,129	7,640
Gross corp. income	\$218.895	\$478,782	\$459.100	\$465,625
Deductions from income	118,313	237,589	231,040	200,000
Net corporate income_	\$100.582	\$241,193	\$228.060	\$265.625

\* For 6 months ended June 30 1927. OFFICERS.—Pres., F. C. Hopkins; V.-P., R. W. Bacot; V.-P. O. R. Dewey; Sec., P. A. Slittlg; Treas., H. B. Miles.—V. 118, p. 1017; V. 121, p. 74, 1788; V. 122, p. 212, 2189

### COUNTY GAS CO. (OF DALLAS, TEXAS).

COUNTY GAS CO. (OF DALLAS, TEXAS). Control.—A subsidiary of Dallas Gas Corp. Supervised by H. D. Walbridge Co Inc. New York. Organization.—Incorporated in Texas Dec 3 1912. The County Gas Co. together with the Dallas Gas Co. (both subsidiaries of Dallas Gas Corp.) (V. 123, p. 3318) do, without competition, the entire gas business in the clty of Dallas, Tex., and environs, serving an estimated population of 265.000. The Dallas Gas Co. confines its operations to the old city limits as they existed Mar. 30 1912. The County Gas Co. supplies gas to the newer portion of the city, as well as the surrounding territory, serving an estimated population of 120.000, of which appr. 34 is within the present city limits of Dallas. The suburban territory includes the residential Highland Park and Trinity Heights. Co's supply of gas is obtained from natural gas production and transportation companies operating in the Okiahoma and Texas gas fields. Co.owns regulator stations and 290 miles of high and low pressure distributing mains. Output year 1925 over 2,640,000,000 cu. ft.; 20,666 consumers.

EARNINGS .- For calendar years:

 
 Gross earnings
 1925.

 St. 1.57.325
 St. 1.57.325

 Net after mainteance and taxes
 205.029

 Dividends.—Paid in 1923 20%; 1924, 9.5%; 1925 14.5%.
 \$825.285 664.363

OFF1CERS.—Pres. H. D. Walbridge, New York; V.-P., H. C. Morr Dallas, Texas; V.-P., F. T. Hepburn; V.-P., F. E. Haag, New York; Se R. G. Soper; Treas, C. O. Kizer, Dallas, Texas.—V. 120, p. 1325; 122, p. 1454, 1761, 2039; V. 124, p. 2586. H. C. Morris.

MIDWEST GAS CO. ORGANIZATION.—Incorp. in Oct. 1926 in Delaware to acquire the business and properties of Oklahoma Service Co., Williams Gas Co., Industrial Fuel Corp. and several other companies, supplying natural gas in southwestern Oklahoma and southeastern Kansas.

2777. OFFICERS.- Pres., S. M. Williams, Jr., Tulsa; V.-Pres., W. J. Schoon-maker and George Ackerman, both of N. Y.; Sec., Wilbur J. Holleman, Tulsa; Treas., C. H. Walker, N. Y.; Asst. Sec., C. H. Bradbury, N. Y.; Asst. Sec., J. J. Johnson, Tulsa; Asst. Treas., J. W. Shenefield, Tulsa.— V. 123, p. 2654, 2777, 3183, 2279.

### DES MOINES GAS CO.

Controlled by the United Gas Improvement Co.

Controlled by the United Gas Improvement Co. ORGANIZATION.—Incorp. in Iowa Feb. 28 1906. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies artificial gas without competition in Des Moines and Valley Junction. Iowa. serving a population of approximately 149.300. Co owns and operates a modern gas plant of a daily capacity of 5.500.000 cu ft. Holder capacity 3.900.000 cu ft. 30,772 customers; 312.39 miles of gas mains. V. 122, p 1025 Franchises.—Co.'s principal franchise is perpetual and free from burden-some restrictions. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (550)

Common (\$50)			\$2,250,000	July '27 114
8% cum pref (\$50)		8% 7% 5 g M-S		July '27 2%
7% cum pref (\$50)		7%		July 27 134
1st M gold 5% series due 1956	1926	5 g M-S	2,190,000	Mar 1 1956

Gross Oper.exp., maint. & tax.	1926. \$1,170,339 892,563	1925. \$1,197,445 911,588	$     \begin{array}{r}       1924. \\       \$1,215,430 \\       920,544     \end{array} $	$\substack{1923.\\\$1,129,285\\854,200}$
Net before depr. & tax.	33,035	\$285,857	\$294,886	\$275.085
Depreciation		34,058	25,632	37,566
Interest charges		88,319	83,118	77,742

Balance before divs\_\_\_\_\_\_\$133,008 \$163,480 \$186,136 \$159,777 OFFICERS.—Pres., H. R. Sterrett; Vice-Pres., P. H. Gadsden, F. J. kutledge and Wm. H. Taylor; Sec., G. W. Curran; Treas., I. E. Moven.— V. 117, p. 1668; V. 122, p. 1025.

### DETROIT CITY GAS CO.

Digitized for FRASER http://fraser.stlouisfed.org/ Bonds.—Additional 1st mtge. bonds may be issued in series of such tenor as directors may, from time to time, determine for refunding purposes. May also be issued for 75% of additions, improvements, &c., provided net earnings for 12 consecutive within preceding 14 months have been at least 1¾ times annual interest on all 1st mtge. and underlying bonds out-standing with the public, incl. proposed issue. The mortgage contains provisions for the modification thereof (except as to interest rate, maturity date, &c.), with the assent of holders of 75% in aggregate principal amount of outstanding bonds. Series A 6% bonds are redeemable, all or part, at 107¼ to and including July 1 1946, and after July 1 1946 and prior to July 1 1947 at par and int. V. 115, p. 187. Pennsylvania 4 mills tax refunded. Series B 5% bonds, dated Oct. 1 1925, are red., whole or part, at any time on 60 days notice to and incl. July 1 1946 at 101 and int., and at 100 and int. thereafter. Penna, 4 mills and Mass. 6% taxes refundable. Tax-exempt in Michigan to residents. In Dec. 1926 Otis & Co., Halsey, Stuart & Co., Inc., Marshall Field, Glore, Ward & Co., Lehman Brothers and Redmond & Co. sold \$10,000.000 series B at 100 and int. V. 123, p. 3181. Additional \$7,500.000 series B were sold in July 1927 by a syndicate headed by Otis & Co., Halsey, Stuart & Co., Inc., and Marshall Field, Glore, Ward & Co. at 100 and int. V. 125, p. 513. Detroit & Suburban Gas Co. Ist mtge. 5s are redeemable at 103 and int. **EARNINGS.**—For Jalendar years: *Gross Incl.* Net After

Detroit & Suburban Gas Co. 1st mige. 5s are redeemable at 103 and int.
 EARNINGS.—For calendar years: Gross, Incl. Net After Adjustments, Other Inc. Oper. Inc. Deductions, & Balance.
 1926.—....516,103,041 \$3,511,856 \$1,575,739 Cr.358,884 \$1,995,001
 1925.—...14,895,424 4,060,591 1,690,189 Cr.208,965 2,579,367
 OFFICERS.—Pres., R. B. Brown: V.-P. & Gen. Mgr., Chas. W.
 Bennett, V.-P., James Lawrence; Sec. & Treas., Cnas. S. Ritter; Asst.
 Treas., J. M. Wright; Asst. Sec. & Asst. Aud., T. M. Leahy; Asst. Gen.
 Mgr., J. W. Batten; Compt., Adam Kurtz; Aud., P. F. Osmer. Office, Detroit, Mich.—V. 119, p. 202, 584; V. 120, p. 3313; V. 122, p. 212, 1454;
 V. 123, p. 3181; V. 124, p. 505, 513.

EAST BAY WATER CO. ORGANIZATION.—Formed Nov. 13 1916 in California. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Engaged in the production, distribution and sale of water for domestic and industrial purposes. The territory served includes the cities of Oakland, Berkeley, Alameda, Piedmont, Emeryville, Albany and San Leandro, In Alameda County, and Richmond and El Cerrito in Contra Costa County. Calif. Combined population estimated at 531,000. Franchises run without time limit and are stated to be free from burdensome restrictions.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$500,000 (\$100)			\$100.000	
Class "A" pref 6% cumulative)		Q-J 15	10.000.000	Oct '27 11/2
\$10,000,000 (\$100)				
Class "B" pref 6% non-cumu		Q-J 15	2.987.200	Oct'27.11/2 %
\$5,000,000 (\$100)]				
lst mtge \$15,000,000 (\$1,000)	1916	512 g J-J	8,993.200	Jan 1 1946
goldc*{	Int. at	Wells Farge	o Bank and	Union Trust
	Co.,	trustee.		
Unifying & refunding mtge-				
Ser "B" (\$500 & \$1,000) [	1922	6 g M-S	2,881,500	Mar 1 1942
Ser "C" (\$500 & \$1.000) {	1924	6 g M-S	1.986.000	Mar 1 1944

	1000	1005	1001	1000
	1926.	1925.	1924.	1923.
Gross oper. revenues	\$4.194.246	\$3,694,376	\$3,478,811	\$3.202.441
Oper. exp., taxes, depr_	2,120,937	1,843,975	1.812.161	1.597.059
			1,812,101	1,097,009
Net oper. revenue	\$2,073,309	\$1.850.400	\$1,666,650	\$1,605,382
Non-oper. rev. (net)	48.687	70,382	19,622	9.776
			13,022	9,110
Net revenue	\$2.121.996	\$1,920,783	\$1.686.272	\$1.615.158
Interest	1.203.488	1,116,820	961.648	919.354
Class A pref. divs	519,835	454.128	444.208	404.516
Class P prof. dive				
Class B pref. divs	149,360	149,360	149,360	149,360
Federal income tax	52,800	53,568	60,349	52,184
Net to surplus	\$196.513	\$146,907	\$70,707	\$89.743
Latest Earnings.—For	6 mos ondo	d Juno 20.		
Dutest Duritings1.01	o mos. enue	u June 30.	1007	1000
~			1927.	1926.
Gross revenue			\$2.011.700	\$1.977.061
Net operating revenue			1.341.844	1.316.517
Taxes and depreciation			397.608	341,800
Fixed abarges and deduct	long			
Fixed charges and deduct	10118		. 606,181	556,940
Preferred A and B divider	10s		. 389,616	301,744
Balance, surplus			def.\$51.560	\$116 032

der. §51,560 §116,032 OFFICERS.—Pres., Edwin O. Edgerton; V.-P. & Gen, Mgr., G. H. Wilhelm; 1st V.-P., J. Y. Eccleston; Sec. & Treas., S. M. Marks.—V. 120, p. 828,955,1746, 2146; V. 122, p. 3452; V. 123, p. 323, 454; V. 124, p. 1665. 3627; V. 125, p. 514, 1051.

### EMPIRE GAS & FUEL CO. (DELAWARE).

ntrol.—All of the common stock (except directors shares) is owned by Cities

Cities Service Co. ORGANIZATION.—Incorporated in Delaware in June 1919. Company owns all common stocks (except directors shares) of Empire Oil and Refin-ing Co., Cities Service Gas Co. and 68% of Indian Territory Illuminating Oil Co. (see separate statements), which constitute most of the oil and natural gas pipe line interests of the Cities Service Co. in the Mid-Continent territory. During 1927 the company's interests were separated into the above companies in order to simplify the financial structure and operating organization

FIELD OF OPERATION AND CHARACTER OF BUSINESS.—The operating units of the company, which with its subsidiaries, including one 63% owned, comprise production, transportation, refining and market-ing of crude oil and its products, as well as in the transportation of natural gas. Subsidiaries own over 850 miles of oil pipeline, and 3,500 oil wells the gross production of which, during the second quarter of 1927, averaged 73,000 barrels of crude oil daily. Four refineries and 15 absorption and compression gasoline plants are owned and operated. Over 500 tank and gasoline service stations, located in 12 States, are owned and distribute petroleum products. The gas subsidiaries handle an average of more than 100,000,000 cubic feet of gas daily, and through 2,200 miles of pipelines, supply gas at wholesale to local companies serving over 135 cities and communities in Kansas, Oklahoma and Missouri, the territory served having a population of approximately 1,300,000.

Ост., 1927.]

 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity.

 Jommon 750,000 shs. (no par)
 750,000 shs.
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 750,000 shs.

 Jumulative preferred 7%
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 \$4,166,500
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stituted were as follows: -Years Ended Nov. 30- Year Ended, 1925. 1926. May 31 '27. Gross earnings, incl. other income\_\_\_\$48,640,174 \$52,934,615 \$57,242,306 Operating expenses, maintenance, all taxes, minority stockholders' int. in subs., int. of \$3,025,000 on pres-ently outstanding bonds of sub. cos. and other prior deductions\_\_\_\_\_35,012,014 36,297,402 38,390,881

### EMPIRE OIL AND REFINING CO.

Control.—All of the common stock (except directors' shares) is owned by Empire Gas & Fuel Co. (Del.). 'For full details see November 1927 issue of "Railway and Industrial" Compendium.

CITIES SERVICE GAS CO.

Empire Gas & Fuel Co. (Del.). For full details see November 1927 issue of "Rallway and Industrial" Compendium.
 CITIES SERVICE GAS Co.
 Control.—All of the common stock (except directors' shares) is owned by Empire Gas & Fuel Co. (Del.).
 ORGANIZATION.—Incorp. under the laws of the State of Delaware in April 26 1927. Organized to acquire, directly or through subsidiaries, except Indian Territory Illuminating Oil Co. (Del.), and subsidiaries, except Indian Territory Illuminating Oil Co. (Del.), and subsidiaries, except Indian Territory Illuminating Oil Co. (Del.), and subsidiaries, except Indian Territory Illuminating Oil Co. (Del.), and subsidiaries, except Indian Territory and the function of the properties of Anasa-Oklahoma Gas Co.
 FIELD OF OPERATIONS AND CHARACTER OF EUSINESS.—
The system consists of over 2.200 niles of pipe lines and 13 compressor mumines, including Kanasa City and Joplin, Mo.; Bardlesville, Okla., and Kanasa City. Leavenworth, Atchison, Hutchinson, Ottawa, Topeka and Wichita, Kan. Gas so handled averages more than 100,000,000 cu. ft.

 diay open flow capacity of approximately 1,250,000,000 cu. ft.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 250,000 sh (no par).
 state sto which the system Scanardy Maturity.
 Mono and multiples). If and at office of company in New York.

 Bods.—The first mortgage pipe line 51% gold bonds, series of 1927, dated May 11927. are secured by a direct first mortgage line and compressor stations of the company owned and hereafter acquired (subject only to purchase money and existing lines, if any, on acquired way 1927. Additional bonds may be issued under restrictive conditions a set for the under the indenture. A sinking fund sufficient to retire annually stored and compressor stations of the company, whend and hereafter acquired (subject only to purchase morey an

EARNINGSConsolidated earning	ngs of the pro	perties and s	ubsidiaries to
be presently owned: Year Ended—	Nov. 30 '25.	Nov. 30 '26.	Mar. 31 '27.
Gross earnings, incl. other income	\$9,694,007		
Operating expenses, maintenance taxes and other prior deductions	5,164,385	5,370,353	5,311,907

Net before deducting int., Fed. tax. & reserves for deprec. & deplet n\_ \$4,529,622 \$4,890,126 \$4,967,707 Annual interest requirements on bonds......\$1,375,000

OFFICERS.—Pres., Henry L. Doherty; V.-P., -V. 124, p. 3065.

### GAS & BY-PRODUCTS CO.

GAS & BY-PRODUCTS CO. Controlled by Electric Power & Light Corp., under supervision of Electric Bond & Share Co. V. 123, p. 2899. ORGANIZATION.—Incorp. in Delaware. Controls and operates the following companies: Natural Gas Producing Co. of Louisiana, Excelsior Pipeline Co., Morehouse Natural Gas Co., Inc., Bastrop, La., Panola Gas & Oil Co., Panola County, Texas, and the U. S. Carbon Co., Bastrop, La. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company's subsidiaries lease and operate extensive natural gas producing properties (including a substantial acreage in proven territory) located in the Monroe gas field, which is situated in northern Louisiana ani also properties located in the Bethany gas field in Panola County, Texas, and owns pipe lines and properties producing by-products of natural gas.

Maturity. Bonds.—All of the outstanding 1st lien collateral 7s were called for redemption on May 1 1926 at  $107 \frac{1}{2}$  and accrued interest. EARNINGS .- For calendar years:

	1925. \$4,629,817	1924. \$4,237,312	1923. \$3,299,028
Oper. exp., maint., taxes and prior fixed charges	3,986,521	3,663,948	2,840,353
Net earnings	\$643,296 \$205,765	\$573,364 210,000	\$458,675
OFFICEPS Dros I I Muin V	Da TT	Gindor W 1	I Gabwork'

OFFICERS.—Pres., L. J. Muir; V.-Ps., J. J. Ginder, W. H. Schwerk hardt, H. C. Morris, and E. W. Hill; Sec., E. P. Summerson; Treas. A. C. Ray.—V. 118, p. 1399, 1916; V. 122, p. 2493, 3209; V. 123, p. 2899

### GREENWICH WATER AND GAS CO.

GREENWICH WATER AND GAS CO. ORGANIZATION.—Incorp. in Delaware, Dec. 1925. Co. control<sup>S</sup> through 100% stock ownership the Greenwich Water Co., Greenwich Ga<sup>G</sup> Co., the Port Chester Water Works, the St. Johnsbury Gas Co., and over 98% of the common stock of the Vermont Lighting Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through its subsidiaries co. supplies water and gas to Greenwich, Conn. incl. Sound Beach, Cos Cob, Riverside, Borough of Greenwich, Glenville and Fast Port Chester, and water to Port Chester and Rye, N. Y. Total population served with water estimated over 60.00. Approx. 10,000 water and 6.500 gas consumers, 91.5 miles of gas mains and 158 miles of water pipe lines. Co. is increasing its gas distribution by extensive additions. V. 122, p. 480. It also has unanagerial contracts with companies furnishing gas to North Attleboro, Plainfield and Ware, Mass.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Laturity.
Common 100,000 shs. (no par) 6 % pref stk \$2,300,000 (\$100)	6 Q-J	1,935,000	
7% cum pref \$1,250.000 (\$100) Coll trust 5s ser A (\$1,000, 1927	7 Q-F 5 A-O	$$1,250,000 \\ 3,551,000$	Apr. 1 1952

	Dec. 31 '25.	Dec. 31 '26. 1	May 31 '27.
Gross earnings Oper. expenses, incl. local taxes		\$709,090 263,609	\$977,037 396,133
Net earnings Annual underlying bond interest and Annual interest on coll. trust 5% gold	preferred divi		\$580,904 240,454

Balance available for reserves, deprec., Fed. tax and divs\_\_\_\_\_ \$340,450 OFFICERS.—Pres., Eben F. Putnam; V.-P., John W. Harding and L. Putnam; Sec. & Treas., G. B. Willard. Office, Greenwich, Conn., ad Wilmington, Del.—V. 122, p. 480, 3338; V. 123, p. 709, 1251; V. 124, 1978; V. 125, p. 94. F

### HACKENSACK WATER CO.

ORGANIZATION —Incorporated under laws of New Jersey in 1869, FIELD OF OPERATIONS AND CHARACTER OF BUSINESS,— Supplies water to 51 cities and towns in Hudson and Bergen counties, New Jersey. Miles of mains, 690.

STOCKS AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Common \$6.000,000 (\$25)	J-D	\$5,125,000	June'27 3%
Pref 7 % cum \$4,000,000 (\$25)	7 J-D	2.373,125	June'27 314
7% cum pf Cl A \$6,000,000			
(par \$25)	7 Q-M	1,494,225	Sept'27 1 14
6% cum pref \$500,000 (\$25)		1,875	
1st mtge \$6,000,000 (\$1,000)   1902	4gJ-J		July 1 1953
gold	Trust Co.		
Conoral & rof mtgo corios A/ 1007	5 g L T	4 000 000	Tuno 15 '77

PUBLIC UTILITIES

EARNINGS .- For calendar years

Gross earnings Oper. exp., taxes & depreciation	1926. \$2.494.818 1.651.007	1925. \$2,398.621 1,553,481	1924. \$2,285,897 1,549,175
Net earnings Other income	\$843.811 8.480	\$845.140 20,509	\$736.722 15.708
Total income Bond interest Other interest, amortization, &c	330.000	\$865.649 330,000 62,362	\$752.430 330.000 40.052
	\$365.824	\$392,362	\$370.052
Balance available for dividends	\$486,467	\$473,287	\$382,378

OFFICERS.—Chairman of Board, Robert W. de Forest; Pres., Nicholas S. Hill Jr.; V.-Ps., Hamilton F. Kean and Henry L. de Forest; Sec. & Treas. Earle Taibot; Compt., C. J. Alfke. Offices, 624 Park Ave. Weehawken, N. J. -V. 120. p. 2146, 2268, 2815, 2941, 3314; V. 121, p. 585, 1460, 2038, 2402, 2873, 3003; V. 122, p. 1609, 2190, 3453; V. 124, p. 3628, 3771.

### MICHIGAN FUEL & LIGHT CO.

ent .--- In hands of Interstate Fuel & Light Co.

ORGANIZATION. &c.—Incorp. In Michigan In 1925. Supplies arti-ficial gas without competition to Benton Harbor, St. Joseph, South Haven Sturgis, Allegan, Otsego and Plainwell, Mich.: Manitowoc, Wis., and Auburn, Kendallville, Garrett and Avilla, Ind. Population served of over 95,000. The properties comprise 6 manufacturing plants having a com-bined capacity of 4,050.000 cu. ft. and 260 miles of gas mains; 18,180 meters. Gas sales in 1926, 434,469,000 cu. ft.

Gross Net after oper., maint. & taxes Interest charges, &c	322,660	1926. \$589.568 198,529 109,559	1925. \$565.622 172.619 97,585
		000 070	

Available for deprec. & dividends\_\_\_\_\$119,000 \* For 12 months ended July 31 1927. \$88,970 \$75,034

OFFICERS.—Pres., C. A. Runyan; V.-Ps., R. C. Douglas and C. W. IGGuire; Sec. & Treas., H. G. Beebe.—V. 120, p. 3187; V. 121, p. 1227; . 123, p. 1876.

ATLANTIC CITY GAS COMPANY. Control.—The operation of the company is under the supervision of the C. H. Geist Co. ORGANIZATION.—Incorp. in 1910 in New Jersey as a consolidation. In June 1927 acquired the Enterprise Gas Co.

In June 1927 acquired the Enterprise Gas Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates the gas producing and distributing system which supplies gas, without competition, to Atlantic City, Chelsea, Ventnor, Margate City, Longport, Piessantville, Absecon, Northfield, Somers Point and Egg Harbor. Permanent population over 72,000. Summer population over 300,000. Gas plant of about 7,000,000 cu. ft. dally capacity, gas holders of 5,200,000 cu. ft. aggregate storage capacity, 220 miles of mains: over 29,017 customers; sales 12 mos. end. Dec. 31 1926, 1,143,630,000 cu. ft. V. 123, p. 80. STOCK AND RONDS.— Date Interest Outstanding Statements

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			50,000 shs \$882,000	
7% cum pref (\$100) 1st mtge 5% s f g \$6.000.000 [	1910	5 g J-J	4.287.000	Jan 1 1960
(01 000 -*)	Cino nd	Tranat Clo 1	<b>Dhiladalnhia</b>	tmintoo

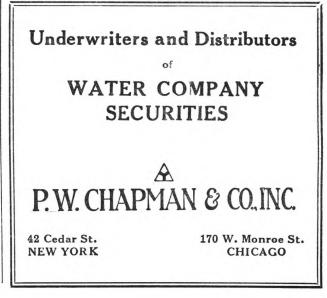
EARNINGS.—For 12 mos. ended:	Aug. 31 '27.	
Gross earnings		
Net after operating expenses	631,042	643,268
Interest, amortization, charges, &c	247,119	225,112
Balance	383,923	418,156
OFFICERSPresident, C. H. G list; VPres., J	H.S. Schutt;	Sec., C. H.

Weak; Treas., H. A. Lang. Offices: 1622 Packard Bldg., Phila., Pa. V. 123, p. 80, 322; V. 124, p. 233, 3627; V. 125, p. 646, 779.

MONMOUTH CONSOLIDATED WATER CO. (N. J.)

Gross Oper. expenses, maintenance and taxes	\$520,879	
Net Interest charges Reserved for renewals and replacements	160.271	\$261,662 163,613 32,744
OFFICERS Pres E A Geehan: V Pres	\$73,303	

Adams: Treas. & Asst. Sec., T. B. Davis-V. 123, p. 1216; V. 124, p. 1360. V. 125, p. 246.



CITIZENS WATER CO. OF WASHINGTON. PA. Control .- All of co.'s common stock is owned by Community Water

**Solution Status** (1997) **Solution Solution Status** (1997) **Solution Solution Solution**

Non-operating revenue	7,422	6,946
Gross earnings	\$233.194	\$221,046
Operating expenses and taxes	78.654	68.099
Available for fixed charges, &c	\$154,540	\$152,947
OFFICERS - Pres R I Newsom - V 123 n 30	36. V. 124.	p. 1508.

Non-operating revenue	\$239,739	
Gross earnings Operating expenses and taxes	\$241,220	
Available for fixed charges, &c		
OFFICERS Pres Geo. B. Blanchard: VP.	Arthur	D. Nelmes

OFFICERS.—Pres., Geo. B. Blanchard; V.-P., Arthur D. Neimes Sec., Gien R. Snider; Treas., George B. Blanchard; Aud., C. W. Simpkins Gen. Mgr., E. H. Smith. General office, 521 Federal St., Camden, N. J. .-V. 121, p. 840, 1228, 2039; V. 122, p. 1762, 2949, 3606. NEW ROCHELLE WATER CO.

-All of company's common stock is owned by Community Water Control.-

Source Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies water for domestic, municipal and industrial purposes to New Rochelle, N. Y., and adjacent territory, including Bronxville, Tucka-hoe, North Pelham, Pelham Manor. Fort Slocum, Eastchester, and a portion of Penham, all of which are located in Westchester County. This territory is mainly residential, and a large percentage of the linhabitants commute daily to New York City. Population served estimated at over 71.630. Under the laws of the State of New York, water from the Catskill Aqueduct (which carries the pr.ncjpal water supply of New York City, and has a capacity of 600.000 gais. per day) is available for distribution to the communities served by company, in an amount equal to the per capita consumption of New York City. On this basis company's territory has the right to use about 9.250.000 gais. daily. Whereas the consumption is stated to be arout 5.000.000 gals. daily. Company also has under lease further water rights capable of supplying about 3.500.000 gais daily. V. 123. p. 2391. Water system includes 203 miles of mains, connected to 1,372 fire hydrants, and serves 12.983 customers. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 45.000 shs (no par)			45.000 shs.	
7% cum pref \$2,000.000 (\$100)	7	Q-M	\$1,300.000	
First mtge 51% % gold series A	1926	5½ M-N	3,225,000	Nov 1 1951
(\$1.000 \$500)	The Far	mers Loan	& Trust Co.	
Series B 5% (c* \$1,000,	1927	5g M-N	1,100,000	Nov 1 1951
\$500)tf)				

Series B 5% (c\* \$1,000, [1927 5 g M-N 1,100,000 Nov 1 1951 \$500)......tf Stock...The 7% cum. pref. stock is pref. as to assets and cum. divs.; callable, whole or part, on any div. date on 30 days' notice, at 105 and divs. Has no voting power except when eight successive quarterly dividends are in arrears, in which case voting power shall be vested in the 7% cum. pref. stock on an equal basis, share for share, with the common stock until all arrears have been paid. Holders also are entitled to vote in a proceeding for the sale of the franchises and property of company, for increase or reduc-tion of the authorized amount of the 7% cum. pref. stock, or for establish-ing priorities or creating preferences among the classes of stock of company for consolidation, voluntary dissolution, or mortsaging the property and franchises of company. Additional 7% cum. pref. shares may be issued and sold only when net earnings, available for dividends for 12 consecutive with-in preceding 15 calendar months have been at least 134 times required divi-dends on all 7% cum. pref. stock utstanding, including proposed issue. In Nov, 1926 Thorson Penn & Co., Hartford, Conn., attered \$850,000 of this stock at \$100 and divs. V. 123, p. 2777. Additional \$450,000 7% cum. pref. stock was offered by Thomson, Fenn & Co., Putnam & Co., and Ohas. W. Scranton & Co. (Hartford, Conn.) at 103 and div. to yield 6.80%. V. 125, p. 1580. Bonds.--The first mtge. on company's entire (including after-acquired) property. Additional bonds may be issued for 80% of permanent improve-ments. & cc., provide in tearnings for 12 consecutive within preceding 15 calendar months have been at 144 times interest on all first mtge. bonds outstanding, including proposed issue. In the calculation of net earnings at least 5% of gross earnings must be charged for maintenance.

There is a maintenance and depreciation fund of not less than 9% of annual gross earnings derived from the mortgaged property. Series A are redeem-able, whole or part, on any interest date on 30 days' notice, through Nov. 1 1930, at 105; through Nov. 1 1930, at 105; through Nov. 1 1951 at 101; the each case with interest. In the event the community served acquires all or the major portion in value of company's property and do not assume payment of principal and interest of the bonds, the bonds may, at option of company, be declared due and payable at 100 and int. Calif. Conn., Dist. of Col., Iowa, Kansas, Kentucky, Maryland, Mass., Mich. and Penn. taxes refundable. In Nov. 1926 P. W. Chapman C. Co., Inc., sold 35,225.000 series A at \$100 and int. V. 123. p. 2391. The 1st mige. 5% gold bonds, series B, dated May 1 1927, are red. all or part on any int. date to and incl. Nov. 1 1930 at 103; thereafter to and incl. Nov. 1 1943 at 102; thereafter to and incl. May 1 1951 at 101 plus accrued int. In each case. Co. agrees to refund certain Calif. Conn., Dist. of Col., Iowa, Kan., Ky., Md., N. H., Mass., Mich., Minn., Va. and Penna. taxes upon proper application. In May. 1927 P. W. Chapman & Co., Inc., offered \$1,100,000 1st mtge. 5s, series B, at 96½ and int., to yield over 5¼%. V. 125, p. 1052. EARNINGS.— For calendar years: 1926. 1925.

EARNINGS.— For calendar years:	1926.	1925.
Operating revenue	\$683,260	\$595,989
Non-operating revenue	5.340	7.757
Gross earnings	\$688,600	\$603.746
Operating expenses and taxes	336,632	311,202
Available for fixed charges, &c	\$351,968	\$292,544
OFFICERS.—Pres., R. J. Newsom.—V. 123, p. 2 1580.	391; V. 126	, p. 1052.

### PEORIA (ILL.) WATER WORKS CO.

EARNINGS.— For calendar years: Operating revenue	1926. \$567,532 1,310	1925. \$533.414 2,460
Gross earnings Operating expenses and taxes	\$568.842 296,199	\$535,874 287,359
Available for fixed charges, &c	\$272,643	\$248,515

OFFICERS.—Pres., George B. Blanchard; V.-P., Arthur D. Nelmes; Sec., A. L. Vaughan; Treas., M. D. Redmond; Asst. Sec., Glen R. Snider, --V. 120, p. 2684; V. 121, p. 2039; V. 122, p. 3607.

### ST. LOUIS COUNTY WATER CO.

Community Water Service Co. owns 26% of the common stock.

Community Water Service Co. owns 26% of the common stock. ORGANIZATION.—Organized in 1925 as a consolidation of the West St. Louis Water & Light Co. and the West St. Louis Pipe Line Co. For particulars see V. 122, p. 749. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. furnishes water to the suburban, residential districts of the City of St. Louis, Mo., together with 23 municipalities located throughout the Country of St. Louis. Population served estimated over 120 000 423 miles of water mains. Water is taken from the Missouri River. Pumping capacity 19.000.000 gallons per day in the high service and 17 000.000 gallons per day in the low service. Capacity of storage reservoir. 50.-000.000 gallons.

Gross Deprec., all taxes, oper. exp., maint. & amort	1925 \$751.136 345.247	1924. \$608.927 308,265	
Fixed charges	154.000		
Delenes	POE1 000	8200 00F	

OFFICERS.—Pres., W. H. Henby.—V. 121, p. 2877; V. 122, p. 749, 2043

### THE HARTFORD GAS COMPANY.

In 1926 Koppers Co. of Pittsburgh, Pa., acquired for cash 14,000 shs. of Hartford City Gas Lt. Co. which shares were to be exchanged for securities of *Connecticut Gas & Coke Securities Co.*, see this latter co. under "New *Light Co.*, name was changed to present title in July 1927. V. 125, p. 385.

EARNINGS.—For cal	endar years:			
	1926.	1925.	1924.	1923.
Gas made (1,000 cu. ft.)	1.869.652	1.637.778	1.503.654	1.461.159
Gas sold & used (M.cu.ft)	1.740.300	1.541.438	1,414,717	1.349.647
Gross income	\$2,032,403	\$1,834,645	\$1,689,654	\$1,617,095
Total expenditures	1,470,234	1,325,959	1.245.975	1,302,412
Earnings	562,179	508,686	443,679	314,683
Dividends paid		262,500	220.000	200,000
Appliances sold	3,365	3,821	3.539	2.909
Unaccounted for gas	6.92%	5.83%	5.91%	7.64%
OFFICERSPres. &	Gen. Mgr., ]	E.E.Evsenb	ach: VP., F	. R. Coolev:
Sec. & Treas., John A.	McArthur	-V. 120, p.	453: V. 122.	p. 2190; V.
123, p. 1502; V. 124, p. 5				

INDIANAPOLIS WATER WORKS SECURITIES CO.

ORGANIZATION.—Incorporated in Delaware Dec. 30 1912. Owns actically the entire \$5,000,000 com. stock of the Indianapolis Water Co. es statement below).

STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Com 500,000 shs (no par)			x500.000 shs	
6% cum pref \$10,000,000		6 Q-J	\$580,600	
1st & ref (Nov 1st) mtge \$10,-1	1910	41/2 g J-J	3.731.000	July 1 1940
000,000 (\$1,000) goldc*	Int. at	Bankers T	rust Co., N.	Y., trustee.
1st lien & ref m g series 1923.		512 g	\$4,500,000	Mar 1 1953
Series 1924	1924	51/2 g	786,000	
Series 1925 \$10,000,000 (	1925	5 g	1.535.000	Dec 1 1960
(@1 000 @500) +6)	Tidalitz	Trunct Cla	Dhile two	

EARNINGS .

	*1927.	1926.	1925.	1924.
Operating revenues	\$2,496,165	\$2,455,089	\$2,348,988	\$2,141,953
Operating expenses]			[	611,446
Taxes assigned to oper	1,198,430	1,176,725	1,182,746	421,722
Depreciation				138,749
Net operating income	1,297,735	1,278,364	1,166,242	970,036
Non-operating income	64,009	43,479	24,413	27,728
Net earnings	1,361,745	1,321,843	1,190,655	997,764
Interest	526,673	503,392	463,642	432,801
Penn. State tax refund		2,420	2,356	2,898
Amort. of bond discount	23,347	22,536	21,238	20,372
Miscell. deductions	1,290	Cr1,550	Cr9,293	Cr539

 Net corporate income.
 \$\$10,435
 \$795,045
 \$712,712
 \$542,232

 \* For 12 months ended Aug. 31 1927.
 OFFICERS.—Pres., C. H. Geist; V.-P., H. S. Schutt; Treas., H. A. Lang; Sec., F. C. Jordan; Gen. Mgr., H. I. Morse.—V. 119, p. 1741; V. 120, p. 86, 330, 828, 2400; V. 121, p. 2038, 2750; V. 122, p. 3081; V. 123, p. 2776.

MILWAUKEE GAS LIGHT CO., MILWAUKEE, WIS. Affiliated with American Light & Traction Co. ORGANIZATION.—Incorp. in Wisconsin in 1852. Co. furnishes gas under a perpetual franchise in the city of Milwaukee, Wis. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co.'s property incl. 2 plants with an aggregate daily mfg. capacity of 23.-000.000 cu. ft. of gas and 5 holders with an aggregate capacity of 16,400.000 cu. ft. The distribution system incl. 723 miles of mains and 133.412 meters, in addition to which co. supplies gas for distribution through 117 miles of mains and 10.939 meters to 10.782 customers of other gas companies owned by the American Lt. & Trac. Co.

OFFICERS.—Pres. & Gen. Mgr., K. B. Brown; Vice-Pres., S. J. Glass; V.-P., Secy., Treas. & Asst. Gen. Mgr., Ewald Haase; V.-Ps. & Asst. Sec., James Lawrence; Aud., Edward Dickow.—V. 124, p. 1220.

### KANSAS CITY GAS CO.

Controlled by Cities Service Power & Light Co. ORGANIZATION.—Incorp. in Missouri in 1906. In 1920 purchased the property of the Kansas City, Mo., Gas Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company supplies natural gas in Kansas City, Mo., where it operates without competition. serving an estimated population of over 350,000 per-sons. Property includes gas holders with an aggregate capacity of 7,000,000 cu. ft., regulator stations, pumping apparatus and a distributing system with 561 miles of high and low pressure mains.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common stock (\$100)				
1st pref 6% cum (\$100)		Q-J	4,217,000	
2d pref non-cum (\$100) 1st mtge Ser "A" (\$500 &(		6 g F-A		
\$1,000 c* and \$1,000, \$5,-{				
000 & \$10,000 r*) gtf	Comn	nerce Tr. (	Co., Kansas Ci	ty, Mo., trus
5% ser due 1946 (\$1,000.	1926	5gF-A	1,416,000	Feb. 1 1946

EARNINGS -For calendar years

Operating revenue Oper. exp., incl. taxes	1925. \$3,952,559	1924. \$4,001,084 3,288,753	1923. \$4,039,232 3,266,836	1922. \$3,663,464 2,905,538
Non-operating revenue_	\$285,084	\$712,330	\$772,395	\$757.925
	455,285	156,633	159,366	139,738
Gross income	\$740,369	\$868,963	\$931,762	\$897,664
Replac. & renew. res	217,250	210,800	206,700	206,700
Bond interest	145,598	146,985	148,419	188,146
Net income	377,521	511,178	576,643	502,817
Dividends paid	310,515	414,020	318.020	318,020
Surplus	67,006	97,158	258,623	184,797

OFFICERS.—Pres., Geo. E. Nicholson; V.-P. & Gen. Mgr., C. W. Green; Treas., Harry Warner; Sec., M. J. Barry.—V. 119, p. 586; V. 122, p. 2191; V. 123, p. 581.

### LACLEDE GAS LIGHT CO.

LACLEDE GAS LIGHT CO. Controlled by Utilities Power & Light Corp. ORGANIZATION.—Incorp. in 1857 and in 1889 secured control of all the other gas companies in St. Louis. Operates under perpetual franchises. In June 1909 the \$7,400,000 common stock held by the North American Co. was sold to a syndicate. V. 88, p. 1563; V. 76, p. 545, 922; V. 78, p. 1273; V. 80, p. 1.000; V. 123, p. 3038. Laclede Power & Light Co.—As of Jan. 1 1927 the electric properties and the right to operate them were transferred to a new company, Laclede Power & Light Co., whose authorized stock consists of 13,205 shares of common, 10 shares of prior pref. and 10 shares of preferred, all without par value. Of the common stock 5 shares were issued to qualify directors. See V. 124, p. 111, also for rights given to Laclede Gas Light Co. stockholders to subscribe to Laclede Pow. & Lt. Co. common stock Gas Rates and Valuation.—See V. 124, p. 111. Franchise.—Attorney-General of Missouri upholds validity of company's franchise. V. 125, p. 246. STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Common \$37,500,000 (\$100)		Q-M	\$10,700,000	See text
Pref 5% cum \$2,500,000 (\$100)		5 J-D	2,500,000 Jt	ine '27, 214
Ref & ext mtge \$20,000,000)	1904	5g A-0	10.000.000 A	pril 1 1934
(\$1,000) goldc*tf (	Bankers	Trust Co	., N.Y., and M	fiss. Valley
	Trust	Co., St. I	ouis, trustees.	
1st mtge coll & ref Series "C"]	1923	5% g F-A	17,500,000 H	eb 1 1953

EARNINUSru	r calendar	voars.			and a state of the
Gross.		Fixed Chgs.			
1926 \$8,679,604	\$3.515.759	\$1.736.206	\$125,000	\$1,070,000	\$584,552
1925 8.314.148	3,395,220	1,625,035	125,000	1,070.000	575,185
1924 8.146.866	3.340.019	1.573.083	125,000	882,750	759,186
1923 7.984.350	3.345.556	1.584.643	125,000	1,498,000	137,912
1922 7.869.188	2,796,907	1,707,262	125,000	561,750	402,896
1921 7.137.481	1.536.196	1,740,141	125,000		*328,945
* Deficit.					

Deficit.
 OFFICERS.—Chairman of Board, Chas. A. Munroe; Pres. Geo. B.
 Evans; V.-P. & Sec., W. H. Whitton; Treas., W. S. Dodd. Office, Eleventh
 & Olive Sts., St. Louis, Mo. – V. 119, p. 1963, 2287, 2411, 2647; V. 120, p. 331, 829, 957; V. 121, p. 75, 329, 839, 1678, 2402; V. 122, p. 1170; V. 123, p. 2654, 3038, 3183; V. 124, p. 111, 1066, 2279, 3772; V. 125, p. 246.

Entriffices. For 12 months entrout.	Aug 91 107	Dec 91 190
		Dec. 31 '26.
Operating revenue	\$1,957,265	\$1,932,169
Net, after operating expenses	1,097,927	1,099,214
Non-operating revenues	23,521	37,704
Interest charges	544,402	515,361
State tax refunds		179
Amortization of debt discount & expenses	26,394	26,331
Miscellaneous		Cr.28,976
Net corporate income	\$585,250	\$624,023

OFFICERS.—Pres., C. H. Geist; Vice Pres., H. S. Schutt: Sec. & Treas., H. A. Lang.—V 120, p. 2551, 2684, 3188; V. 121, p. 200, 979, 1679; V. 122, p. 2497; V. 120, p. 2147.

H. A. Lang — V 120, p. 2551, 2684, 3188; V. 121, p. 200, 979, 1679; V. 122, p. 2497; V. 120, p.2147.
JAMAICA WATER SUPPLY CO.
ORGANIZATION. — Incorp. In New York in 1887.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. – Co. serves without competition a population of approx. 260,000 in one of the rapidly growing sections of the New York Metropolitan District. Co. supplies a portion of the 4th Ward of the Borough of Queens (L. I.) of the Greater City of New York, part of the municipalities of Hempstead and North Hempstead, and Floral Park, Nassau County, N. Y., adjoining the territory served in the Borough of Queens. Co.'s properties include 16 electric pumping stations, 3 steam pumping plants, 4 stand pipes, 330 mile of distribution mains and an office building. The source of water supply is driven wells.
Franchtses are perpetual and free from burdensoms restrictions. STOCK A to BONDS — Date. Interest. Outstanding. Maturity. Common (no par) — 712 M-N \$1,000,000 Jan 1 1955 (\$1,000, \$500, \$100) ... crit Farmers' Loan & Tr. Co., N. Y. C. truster Stock — The 712 % g Series A [ 1925 5 25 g J J 3,970,000 Jan 1 1955 (\$1,000, \$500, \$100) ... crit Farmers' Loan & Tr. Co., N. Y. C. truster Stock — The 712 % and divs. In April 1925 company offered its 712 % cum. pref. tsock for subscription at \$52 50 per share. See V. 122, p. 2040. In June 1926 Janney & Co., Philadelphia, offered 4,300 712 % of new ethensions, etc., provided net earnings for 12 consecutive out of preceding 15 months have been not less than 134 times interest on all bonds outstanding, induction professed at or be be issued. Such additional bonds may be issued in series of such tenor as may from time to time be determined free earning form time to time be determined for the so additional bonds may be issued in series of such tenor as may from time to time be determined for the so additional bonds may be issued in series of such tenor as may from time to time be determined for the so additional bonds may be issued

LONG ISLAND WATER CORPORATION. Controlled by Associated Electric Co. ORGANIZATION.—In 1925, incorporated in New York as a successor to the Queens County Water Co., which was incorporated in 1884. Com-pany serves a rapidly growing section of the City of New York, and a large territory adjacent to the city, including, among others. Lynbrook, Valley Stream, and the closely connected towns of Lawrence, Cedarhurst, Wood mere and Hewlett. Company's pumping and distributing system, con-sisting of a large number of wells, 2 pumping stations and approximately 397 miles of mains, supplies over two billion gallons annually to this rapidly growing territory. In Aug. 1925 merged the Roosevelt (N. Y.) Water Power & Light Co. Y. 121, p. 1101. As of Dec. 31 1925 purchased the Baldwin Water Co.

uno Daluwin water Co.				
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			20,000 shs.	
Preferred (pref value)			\$1,414,600	
First mtge gold (\$1,000).*c.tf)	$_{1925}$	5½gM-N		May 1 1955
	Int. at	Guaranty T	rust Co., N.	Y., trustee.

Int. at Guaranty Trust Co., N. Y., trustee. Roosevelt Wat, Pr & Lt Co 1st 6 48.000 1929-1942 Bonds.—The first mtge, gold bonds, due May 1 1955, are secured by 4 direct first mortgage on the entire physical properties of the company. Additional bonds (other than for refunding purposes, par for par) may be issued only to the extent of 80% of the net expenditures for permanent extensions, enlargement and additions after May 1 1925, of and to the properties, provided net earnings for twelve consecutive calendar months

of the fifteen months immediately preceding shall have been equal to at least 1¼ times annual interest charges on all first merigage bonds outstanding, and for the issuance of which application is then made. Redeemable, all or part, on the first day of any month upon 60 days notice at 105 on er before May 1 1950, and thereafter at a premium decreasing 1% every twelve months until maturity, plus interest in each case. Penn. and Conn. 4 mills taxes and the Mass. income tax of 6% refunded. In May 1925 Marshall Field and Glore, Ward & Co., sold \$3,000,000 at 981/4 and int., to yield 5.60%. V. 120, p. 2401. EARNINGS.—For calendar years (incl. Baldwin Water Co.): \*1927. 1926. 1925. 1924.

Gross revenues Oper.exp.,maint.&taxes	*1927. \$762,473	\$749,690	\$756,370	\$618,564
(except Fed. tax)	409,014	419,106	315,899	247,071
Net Annual interest	353,459 145,935	\$330,584 157,265	$     \$440,471 \\     169,980 $	\$371,493 Not avail.
Balance for deprec., Fed. taxes, &c.)	\$207.524	\$173,319	\$270,491	

Fed. taxes, &c.)\_\_\_ \$207,524 \$173,319 \$270,491 For 12 months ended July 31 1927. OFFICERS.—Pres., J. H. Pardee; Vice.-Pres. & Treas., H. C. Hopson; V.-Ps., J. I. Mange, S. J. Magee, G. T. Smith and R. N. Thompson; Sec., C. A. Douzherty.—V. 120, p. 2401; V. 121, p. 706, 1101, 2273; V. 123, p. 1113; V. 124, p. 1220; V. 125, p. 1837.

### MASSACHUSETTS GAS COMPANIES.

MASSACHUSETTS GAS COMPANIES. MASSACHUSETTS GAS COMPANIES. ORGANIZATION.—A voluntary association formed in Massachusetts under an Agreement, dated Sept. 25 1902, per plan in V. 74. p. 1311. The Massachusetts Gas Cos. own (except directors shares) the entire stock of Boston Consol Gas Cos. ilso the \$41, 55.000 capital stock of the New England Fuel & Transportation Co. (see V. 109, p. 1705), the entire \$1.568.000 stock of Citizens Gas Light Co. of Quincy, Mass. V. 100, 0. 1575.1690; V. 108, p. 274; V. 123, p. 3181. Effective June 30 1917 the New England Fuel & Transportation Co. (of Mass.), whose capital stock is all owned by the Massachusetts Gas Cos., took over all the property of the New England Gas & Coke Co., Boston Tow Boat Co. and Federal Coal & Coke Co., (axcept business of purchas-ing and selling coal). Early in 1924 acquired the entire capital stock of the Mystic Steamship Co. V. 105, p. 2189, 2003, 613; V. 104, p. 2122; V. 99, p. 1455; V. 93, p. 232. On Jan. 1 1926 the same subsidiary (N. E. Fuel & Transportation Co.) purchased for approx. \$11,500,000 the entire capital stock of Castner, Curran & Bullitt, Inc.; E. E. White Coal Co., Long Branch Coal Co. and the Glencoe Coal Co. The first named co. is a distributing organ-ization and the six others are mining companies producing high grade smoke-less coal in the New River field in West Virginia. V. 121, p. 2755. The Mystic Iron Works, Everett, Mass., producing pig iron, started its first furnace Sept. 27 1926. Its \$1000,000 capital steck is all owned by N. E. Fuel & Transportation Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Boston Consol. Gas Co. operates gas generating plants at Everett, Com-mercial Point, Calf Pasture, Allston, &c. Gas is sold and distributed for consumption in Bostou and suburbs. Population served approx. 1,000,000. The Citizens Gas Light Co. of Quincy supplies all of the gas used in the City of Quincy. Popylation served approx. 1,000,000. The Citizens Gas Light Co. of Quincy supplies all of t

STOCK AND BONDS Da	te. Interest.	Outstanding.	Maturity.
Common \$25,000,000 (\$100)	Q-F	\$25,000,000	Aug '27 1 1
Pref. $4\%$ cum. \$25,000,000 (\$100)	4 J-D	25 000 000	June '27 2%

EARNINGS.—For ca	lendar year			
Total	Int., &c.,	Preferred	Common	Balance,
Income.	Charges.	Dividends.	Dividends.	Sur. or Def.
1926\$4,253,554	\$1,646,133	\$1,000,000	\$1,250,000	sur.\$357,421
1925 3,352,781	866,620	1,000,000	1,250,000	sur236,161
1924 3,143,097	767,780	1,000,000	1,250.000	sur125,317
1923 3,438,782	618,465	1.000.000	1.250.000	sur570.317
1922 2,947,983	641.655	1,000,000	1.250.000	sur56.328
1921 2,970,267	691.775	1.000.000	1.541.666	def263.175
1920 3,474,946	620,466	1,000,000	1.750.000	sur104.480
OFFICERS-Pres. Jan			A. S. Bull; 7	Treas., E. N.

OFFICERS- Pres. James L. Richards; Sec., A. S. Bull; Treas., E. N. Wrightington. Office, Minot Bldg., Boston. TRUSTEES.-Robt. Winsor, Chairmau; Charles F. Adams. Leverett Saltonstall, Joseph B. Russell, Frederic E. Snow, Edwin S. Webster, James L. Richards, H. Wendell Endicott, E. M. Richards, Robert Winsor, -V. 120, p. 454, 2267; V. 121, p. 458, 979, 2038, 2751, 2875, 3004; V. 122 p. 1609, 2191, 2496; V. 123, p. 710, 2279, 2748; V. 125, p. 1837.

### BOSTON CONSOLIDATED GAS CO.

Dividends.—From Sept. 30 1922 to March 31 1925, incl., co. paid quar. divs. of 2% on the common stock. In June 1925 a quar. div. of 3% was paid (V. 120, p. 3311); in Sept. 1925, 2% (V. 121, p. 1567); Dec. 1925, 2%: March 1926, 2%. EARNINGS.—For calendar years: Expresses &

	Gross.	Reserves.	Interest.	Dividends.	Surplus.
1926	-\$10,753,663	\$8.896.371	\$23.882	\$1.830.768	\$2,642
1925	- 10,383,605	8.518,388	99,373	1.754.658	11,186
1924	- 10,485,196	8,74 ,853	93,532	1,690,768	def39.957
1923	- 11,269,844	9,417,363	40,874	1,690,768	120.839
OFFIC	ERS Pres.	Dana D. Ba	rnum: VI	Ps., Herbert 1	V. Cheney.
				d G. Howe Ji	
Wing and	William B. I	Nichols; Sec.,	Henry S. I.	yons; Treas.	, George N
				S. Bull V. 1	
2145, 318	4, 3311: V. 12	21, p. 72, 837.	1226, 1567	7; V. 122, p. 2	12: V. 123.
p. 1254,	3036, 3317; V	. 124, p. 109	, 233, 370,	504, 2276, 24	25; V. 125,
p. 1968.					

### METROPOLITAN GAS & ELECTRIC CO.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A holding company. Controls, among other companies, the Central Indiana Gas Co. and Mobile Gas Co. (see separate statements below). In Feb. 1926 company sold its interests in Mt. Clemens (Mich.) Gas Light Co. to Federated Utilities, Inc. See V. 122, p. 1309, under this latter company.

STOCK AND BONDS-	Date.	Interest.	Outsta		Maturity.	
Common \$6,000,000 (\$10) Pref 6% non-partic. \$6,000,000			\$3,99	9,580	See text	
(\$100)			2,	300	See te	

No funded debt. Dividends.—On preferred regular dividends at rate of 6% per annum paid. On com. (dividends prior to 1917 not available) paid 3% in 1917; in 1918. 1%: none to 1924. When 4% was paid: 1925. 4%. In 1926. 4%. OFFICERS.—Pres., Rufus C. Dawes; V.-P. and Treas., A. T. Leonard; Sec. H. B. Hurd; Asst. Sec. and Asst. Treas., H. M. Soper.—V. 102, p. 2258. 2345.

p. 2238. 2340.
(1) CENTRAL INDIANA GAS CO.
Controlled by Metropolitan Gas & Electric Co. ORGANIZATION.—Incorporated Feb. 7 1888 in Indiana.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies manufactured and natural gas in the east-central part of Indiana and operates in Grant. Blackford. Madison and Delaware counties, Ind. The company distributes natural gas from West Virginia fields through its artificial gas distributing system.

artificial gas distributing system.			
STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Common \$5,000.000 (\$100)		\$5.000.000	See text
Pref 7% cum \$1,900.000	7%	446,500	See text
Pref 8% cum \$1.412.900 (\$25)		100.000	

First mtge \$5.009.000 (\$1.-1 1911 5 g M-S 2.246.000 Sept 1 1931 000) gold sink fund\_c\*.tf [Int. at Cont. & Comm. Tr.& S.B., Chic.trus

000) gold sink fund...c\*.tf [1nt. at Cont. & Comm. Tr. & S.B., Chic.trus Bonds.—The first mtge. 5s are redeemable at 102 and int. on any int. date. Mortgage provides for annual sinking fund to retire bonds beginning Jan. 15 1917 of a sum in cash equal to 2% of all bonds certified. Frank H. Jones, co-trustee. Penna. 4-mill personal property tax refunded. In June 1916 \$2.100.000 first mtge. 5s were offered by E. H. Rollins & Sons and A. B. Leach & Co., New York and Chicago, at 94 % & Int. V. 102, p. 2256 Dividends.—Arrears on 7% pref. paid up in 1917. Regular divs. on 8% and 7% pref. paid since. On com. 1% was paid in 1917. In 1920, 2%: in 1921, 1% %; in 1922, 2%; in 1923, 2%; in 1924, 2%; in 1925, 2%. In 1926, 2%.

EARNINGS .- For calendar years:

	1926.	1925.	1924.	1923.
Gross	\$1.630.381	\$1.355.658	\$1,395,560	\$1,464,794
Net, after taxes	373.163	337,913	367,615	355,697
Bond interest	113.183	139,679	147.314	149.827
Balance, surplus		198,234	220,301	205,870
OFFICERS Pres., J	. H. Maxon	: VPs., bre	derick B. T	racy, R. C.
Dawes and Harry R. Ma	xon; Treas	F. B. Tracey	r: Sec., Geo.	W. Cromer.
V 116 n 9641. V 191	n 9971. W	199 n 919	0	

V. 116. p. 2641; V. 121, p. 2271; V. 122, p. 2189
 (2) MOBILE GAS CO. Controlled by Metropolitan Gas & Electric Co.

ORGANIZATION.—Was established in 1834. In Oct. 1925 Alabama S. Comm. granted issuance of \$185,000 additional series A bonds. 121. p. 2038.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Oompany does, without competition, the entire gas business in the city of Mobile and suburbs.

0	1926. \$519.956	1925. \$464.073	1924. \$481.221	1923. \$468,480
Gross				
Net. after taxes	194,029	160.679	168.186	167.108
Bond interest	112.685	101.695	100.730	104.496
Balance, surplus	81,344	58,984	67,456	62,612
OFFICERS Pres., R	. C. Dawes;	VP. & T	reas., R. Wa	rner; Sec.
H. B. HurdV. 118, p. 1	1529, 2313; V	. 121, p. 203	38.	

### MINNEAPOLIS GAS LIGHT CO.

United Gas Improvement Co. owns one-half of the common stock. Receivers Discharged.—On Oct. 9 1924 C. T. Jaffray and A. T. Rand are discharged as receivers for the company by order of the U. S. District ourt. V. 119, p. 2072.

are deposited as security for the \$2,000.000 6% secured notes. \$2,312.000 have been retired by sinking fund; \$430,000 are held in treasury. In March 1910 E. H. Rollins & Sons. Chicago, offered \$3,000,000 first gen. mtge. 5s at a price to net 5% income. V. 90, p. 631. In Nov. 1925 Minnesota Loan & Trust Co. offered \$500,000 at 99½ and int. V. 121, p. 2273.

Minnesota Loan & Trust Co. offered \$500,000 at 99½ and int. V. 121, p. 2273. Notes.—Are secured by deposit of \$2,200,000 first gen. mtge. 58. Addi-tional notes may be issued for 100-110-ths of first gen. mtge. bonds so deposited. Redeemable, all or part, on any int. date on 30 days' notice at 102 ½ and int. up to Feb.-1 1925, with successive reductions of ½ of 1% of the principal on each Aug. 1 to Aug. 1 1929, on which latter date the notes are redeemable at 100 and int. Penna. 4 mills tax, Conn. 4 mills tax, District of Columbia and Maryland 4½ mills tax and Mass. 6% income tax refunded. In Sept. 1924 E. H. Rollins & Sons, N. Y.: Minnesota Loan & Trust Co. and Minneapolis Trust Co. offered \$2,000,000 secured 6% notes at 100 and Int. V 119, p. 1403. EARNINGS.—For calendar years: \*1927. 1926. 1925. 1924.

Gross income Expenses & taxes Depreciation Interest charges, &c		$1926. \\ 3,895,469 \\ 2,918,686 \\ 150,000 \\ 409,491$	1925. <b>\$3.582,650</b> <b>2,705,962</b> 184,828 427,400	1924. \$3,667,840 2,702,179 180,840 374,422
Net income	\$281 865	\$417 892	\$264 460	\$410.309

Net income\_\_\_\_\_\_\_\$281,865 \$417,892 \$264,460 \$410,399 \* For 8 months ended Aug. 31 1927. OFFICERS.—Pres. & Gen. Mgr., A. H. Rand; V.-P., R. R. Rand Jr.; oc. & Treas., E. W. Brace.—V. 121, p. 1569, 1789, 2273, 2751, 2875; 122, p. 348, 1026: V. 124, p. 921. Se

### MUNICIPAL GAS CO. (OF TEXAS).

ORGANIZATION.-Incorp. in Texas in 1925 as successor to co. of same one incorp. in 1910. na

name incorp. in 1910. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies gas in 20 cities and towns in the "Black Waxy Belt," the richest agricultural section of Texas, serving an estimated population of 195,000. Through 592 miles of mains, co. serves Wichita Falls, Dennison, Sherman, Cleburne and other cities. Co. does not own any producing properties of transportation pipe lines, but obtains its gas from one of the large natural gas production and transportation companies operating in Oklahoma and Texas.

STOCK AND BONDS Date.	Interest.	Outstanding. Maturity.
Common (no par value)		20,000 shs.
Cum pref \$7 div (no par)	\$7 Q-J	4,000 shs. Oct'27, \$1.75
Debentures		\$420.000 1927-1933
	6 M-N	1,850,000 May 1 1935

\$1,000
 Slocks.—The \$7 cumul. pref. has no voting power unless divs. aggregating \$7 per share remain unpaid for 12 mos. after same have accrued. Callable on 30 days notice at 115 and accrued divs.
 Bonds.—The 1st mtge. 6% g. bonds (Series A) are red. all or part upon 30 days notice at 106% and int., incl. Nov. 1 1928, and 1% less each year thereafter, and on or after May 1 1934 at 100. Secured by a direct first and only mortgage upon all the property, rights and franchises. Interest payable in Boxton. New York or Chicago. Mass. Income tax up to 6%.
 1925 Arthur Perry & Co. and Paine, Webber & Co. sold at 100 and Int.
 \$1,850,000. V 120, p. 2684.
 Dividends.—Regular quarterly dividends have been paid on the preferred stock since date of issue (June 1 1925).
 EARNINGS.—For calendar years:

EARNINGSFO	calendar year	Net after		Available for
	Gross.	Maintenance & Taxes.	Fized Charges.	Deprec'n, Divs., &c.
1926	\$2,516.353	\$605,266	\$153,556	\$451,710
1925		540,017	111,462	428,555
1924		461.279	43.618	417.661
1923	1,870.270	359.342	50.073	309.269
OFFICERSPres		: SecTreas	VP. &	Gen. Mgr.,

OFFICERS, --Pres., Sec.-Ireas., V.-P. & Gen Mgr., J. B. McCabe; Asst. Sec. & Asst. Treas., L. W. Cole. Office, 1915 Wood St. Dallas, Tex.--V. 119, p. 1964; V. 120, p. 2684; V. 121, p. 1462; V. 122, p. 2496.

### LONE STAR STATE POWER COMPANY.

OFFICERS .- Pres., W. B. Tuttle, Dallas, Texas.

### BRAZOS RIVER GAS CO.

BRACO RUVER CAS CO. DISTANCE IN CONTRACTOR OF CONTRACTOR

All personal property taxes of any State or District of Columbia not exceed-ing 5 mills, and all income taxes of any State or such District, not exceeding 6% per annum, refundable. In Nov. 1926 A. M. Lamport & Co., Inc., F. J. Lisman & Co., and Guardian Securities Co., offered \$750,000 at 99% and interest, to yield about 7.05%. Each \$1,000 bond was accompanied by a detacnable stock option warrant to purchase a unit of 15 (each \$500 bond to purchase 715) shares of common stock at \$20 on or before Oct. 1 1927; at \$22 50 on or before Oct. 1 1928; at \$25 on or before Oct. 1 1929; at \$30 on or before Oct. 1 1931. V. 123, p. 2517, 2652. EARNINGS.—Net earnings of company's properties for six months ended June 30 1926 were stated to have been at the annual rate of \$301,852. For quar, ended Jan. 31 1927. gross sales amounted to \$106,782; operating expenses, \$27,562. Dividends.—An initial quarterly dividend of 25c. was paid on the com-mon stock Jan. 3 1927. OFFICERS.—Pres., David A. Upham; Vice-Pres., C. R. Upham; Sec. & Treas., D. L. Hill. Office, Mineral Wells, Texas.—V. 123, p. 2517, 2652; V. 124, p. 1357.

### NATIONAL FUEL GAS CO.

ORGANIZATION.—Incorp. Dec. 8 1902 in N. J., succeeding Natural Gas Trust. Owns all or a majority interest in the capital stocks of the following subsidiaries: Nat. F. G. Co.

	Ivat.	F. G. CO.
United Natural Gas Co	\$15,125,000	100%
Iroquois Gas Corp	22,500.000	100%
The Mars Co	1.000.000	100%
Iroquois Building Corp	255.500	100%
Snyder Gas Co	164,200	100%
The Provincial Nat. Gas & Fuel Co. of Ont., Ltd	600.000	70%
Pennsylvania Gas Co	7.200.000	50.85%
Pennsylvania Oil Co	576,000	50.85%
The subsidiary companies furnish gas to cities	and towns in	western
New York, western Pennsylvania, eastern Ohio an		
STOCK AND BONDS Date Interest	hitatan dina	Tant Die

EARNINGS.-Income account calendar years:

10141	Esp., raies ana	xDeprecia-	IVEL
Earnings.	Gas Purchased.	tion, &c.	Earnings.
1926\$19,480,690	\$11,943,014	\$1,462,718	\$6,012,958
1925 17,280,944	10,657,377	1,280,353	5,343,213
1924 15,725.493	9,574,973	1,042,017	5,108,502
1923 15,110,752	8,867,405	1.068.363	5.174.984
1922 12,767.045	8,078,645	1.398,566	3,289,834
1921 10,781,845	7,151,493	1,269,260	2,361,092

x Includes depletion, amortization and profit and loss adjustment.

x includes depiction, amortization and profit and loss adjustment.
Note.—The above includes only the proportion of the business of underlying companies owned by National Fuel Gas Co.
Pres. W J Judge; V.-P., Glenn Ford McKinney; Sec. & Treas., H. P
Smith; Asst. Sec. & Treas., W. J. Beattile. New York office, 26 Broadway.
-V. 118, D. 2188; V. 120, D. 3188; V. 121, D. 3004; V. 122, D. 3083; V. 123,
J. 3183; V. 124, D. 1667, 2602, 2908, 3630.

p. 3183; V. 124, p. 1667, 2602, 2908, 3630.
NEW HAVEN GAS LIGHT CO.
Offer.—In Sept. 1926 The Koppers Co., Pittsburgh, Pa., offered for each share of capital stock of New Haven Gas Lt. Co. one share of 12% pref.
stock (par \$25) and ½ common share of Connecticut Gas & Coke Securities Co., which holding co. was incorp. in Conn. Oct. 11 1926 to acquire New Haven Gas Light Co. and an interes: in Hartford City Gas Light Co. This offer was extended from Oct. 31 to Nov. 15 1926. V. 123, p. 2391. The offer was couditiened upon deposit of 100,000 shs. N. H. Gas Lt. stock on er before Sept. 30 1926 (extended to Oct. 31 1926). The above-mentioned holding co. was to issue 200,000 §3 (iv. (Q.-J.) no par cum. pref. shares (call. at \$65 & divs., and entitled to \$60 and div. assets before common shares were to be issued to Koppers Co. in exchange for 20,000 shs. of stock on the second of these common shares were to be issued to Koppers Co. is ready to supply gas to these common stock and 300,000 no par common shares. 200,000 of these common shares were to be issued to Koppers Co. is ready to supply gas to the New Haven Gas Light Co. of or 25 years with the provision that it may substitute the guaranty of the coke company when that co. is ready to supply gas to the New Haven Gas Light Co. During 90 days from and after the time when this supply begins, Koppers Co. agrees to purchase such common stock in the holding co. as may be offered at \$25 per share. Further particulars in V. 123, p. 1565, 1763, 2139.
ORGANIZATION—Incorporated in Connecticut in 1847.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— SUPplies New Haven, East Haven, North Haven, West Haven, Woodmont, Woodbridge, Hamden, Milford and Branford, Conn. 423.41 miles of gas mains; 63.371 meters in use.
STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. No funded debt.
Divideds.—Quer. divs. of 2% (payable Q-M 81) paid regularly since 1903. In Dec 1924 an extra of 1% was paid. In 1925, 8% plus 1% extra h Dec. In 19

	1920.	1925.
Gross revenue	\$3,221,608	\$3.063.840
Net operating income	657.527	577.574
Other income	52,534	33,814
Available for adjustments and dividends		\$611.388
Profit and loss adjustment	Cr.74.943	Cr.10.931
Dividends	550,000	495,000
Balance, surplus	\$235.004	\$127,319

OFFICERS.—Pres., Clarence Blakeslee; V.-P., G. D. Watrous; V.-P. & Gen. Mgr., J. Arnold Norcross; Scc.-Treas., Theodore R. Sucher; Asst. Sec., C. G. Wuestefeld.—V. 119. p. 2287; V. 120, p. 212; V. 121, p. 2157; V. 122, p. 2192; V. 123, p. 1114, 1251, 1505, 1763, 2139, 2391.

In Sept. 1925 Chas. W. Scranton & Co sold \$200.000 additional 1st Mtge. 4½% gold bonds dated July 1 1915, due 1945 at 102% and int. to yield 4.30%. V. 121. p. 1227. The 1st & ref. mige. 4½% gold bonds, series A, dated June 1 1927 are secured by a 1st. mige. on the North Branford development and on certain other properties. Secured by a 1st mige. on all future additions to company's properties. In addition bonds are secured by a direct mige., subject to underlying closed liens on all other properties of he co. Red. all or part at 105 on June 1 1937 or any int. date thereafter on 2 months' notice. In July 1927 \$1,000,000 1st & ref. mige. 4½% gold bonds, series A were brought out by Chas. W. Scranton & Co. at 100 and int.—V. 125, p. 518. Dividends.—Divs. at the rate of 8% per annum paid without interruption for over 40 years (now payable semi-ann J.-J). EARNINGS.—For calendance profes.

EARNINGS.—For cal	endar years	:		
	1926.	1925.	1924.	1923.
Income all sources	\$1.114.049	\$1.066.154	\$1,040,969	\$1,053,851
Net after maint. & tax	610,336	527,804	503,437	544,687
Interest	68,719	65.822	70.421	64.325
Depreciation	120.937	117.024		
Miscellaneous charges	1.465	1.529		
Dividends	319,700	299,444		
Balance, surplus	99.515	43,985		
annianna n	TT C III	I T D T		0 TI A

OFFICERS.—Pres., G. Y. Galllard; V.-P., Jas. English; Sec., F. A. 1114; V. 94, p. 1769; V. 121, p. 1227; V. 122, p. 2192; V. 124, p. 3067; V. 125, p. 518.

### PEOPLES GAS CO. (N. J.)

	Aug. ol 4		
Gross earnings	- \$607.40	9 85	67,632
Net after operating expenses	_ 196.63		90,176
Interest charges, amortization, &c	- 99,49		91,035
Balance	- 98,13	3	99,141
OFFICERSPres., C. H. Geist: VP., H. S.	Schutt; Sec.		Weak:

Treas., H. A. Lang.—V. 119, 2879; V. 120, p. 583, 705; V. 124, p. 236, 3631; V. 125, p. 781.

### **PROVIDENCE GAS CO.**

EARNINGS.—For cal	1926.	1925.	1924.	1922.
Gross_x	\$3,169,496	\$3,085,083	\$3,192,159	\$3.160.676
Operating expense		1,747,075	1,881.367	1,842,269
Interest	156,575	128,741	122.001	75,232
Depreciation	300,000	300.000	300.000	300.000
Dividends (8%)	920,595	736,476	736,476	736,476
Balance, surplus	\$77,529	\$172,791	\$152,315	\$206,698

Balance, surplus\_\_\_\_\_\_ \$77,529 \$172,791 \$152,315 \$206,698 x Gross ear ings include "other" income of \$46,633 in 1926; \$36,482 in 1925 and \$55,882 ln 1924. OFFICERY.\_Pres., Chas. H. Manchester; V.-P., H. D. Sharpe, V.-P., Frederick C. Freeman; Sec. & Treas., Arthur F. Short; Asst. Treas., A. W. Bourne.-V. 120, p. 331, 583, 1205, 2039; V. 122, p. 1457; V. 123, p. 3184; V. 124, p. 1821, 2281; V. 125, p. 649.

EARNINGS.—For cale	*1927.	1926.	1925.	1924.
Gross earnings	\$435,310	\$43).984	\$396.806	\$401.606
Net earnings	168,304	167.645	144.722	117.567
Interest, &c	77,359	74.110	54.565	43,591
Balance	90,945	93.535	90,157	73,976
* For 12 months ended	Aug. 31 192	27:		
OFFICERSPres., C.	H. Geist: V.	-P., H. S. Sc	hutt: Sec., C	H. Weak:
Treas., H. A. LangV.			uuto, 500., 0	. II. WOUL,

### ROANOKE WATER WORKS CO.

ROANOKE WATER WORKS CO. Suil Dismissed.—A suit brought by minority stockholders to appoint a receiver, &c. was dismissed in Nov. 1926.—V. 122, p. 3084; V. 123, p. 2656. ORGANIZATION.—Incorp. in Virginia in Dec. 1915. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies water without competition for domestic, industrial and public purposes to the city of Roanoke, Virginia, and contiguous territory, and supplies Winton. Virginia, on a wholesale basis. Population served 78,000. An important part of the company's water supply comes from springs, which alone have a constant flow of approx. 6,500,000 gallons of water a day, and the balance is taken from the company is mountain stor-age reservoirs, located in the vicinity. 180 miles of mains; 13,000 cus-tomers; 4 pumping stations. Company owns its office and storehouse buildings.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity
Common \$1,500,000 (\$100)			- \$1,000.000	
1st pref 6% cum \$5,000,000_		6	34,506	
2d pref \$550,000		6	550.000	
1st mtge g series A (\$1.000.	1925	5gJ-J		July 1 1950
\$500 c*)			Nat. Bk. & Ti	

2d pref \$550.000 - 10

### SALT RIVER VALLEY WATER USERS' ASSOCIATION

SALT RIVER VALLEY WATER USERS' ASSOCIATION ORGANIZATION.—A corporation organized in 1903 under the statutes of the State of Arizona. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates the Salt River Project, a Federal Reclamation project comprising 240.000 acres, in the Salt River Valley of Arizona. The Salt River project, comprising the Roosevelt Dam and water distribution system, was con-structed by the United States and completed in 1911 at a cost of \$11.285.935. In 1917 the Association took over the maintenance and operation of the dam under the advisory supervision of the U.S. Reclamation Service. The installed capacity of the hydro-electric system of the association has been recently increased to \$4,500 h. p. rated capacity, through the con-structed of two additional plants and two additional dams below Roosevelt Dam. The new plants utilize the storage capacity of Roosevelt Lake, using the same water that passes through Roosevelt Dam power house before being finally used for irrigating the 240,000 acres of productive farm lands of the Association, the stockholders of which are all land owners in Salt River Valley. The entire 40,000 h.p. output from one of the mew plants has been sold under a 25-year contract to Inspiration Consolidated Copper Co., the largest consumer of electric power in Arizona, which provides for minimum payments of \$565.000 annually, and the output from the other mew plant has been sold to Central Arizona Lt. & Pow. Co., which supplies the City of Phoenix. STOCK AND BONDS— Date. Interest. Outstanding. Maturity

the City of Phoenix. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock—See text. Stockholders are all land owners in Salt River Vall.) Serial bonds (\$1,000) gold\_c\* [1923 6 g F-A \$1,800,000 See text Int. at Citizens Tr. & S. B., Los Ang., trust. Serial bonds (\$1,000) gold\_c\* [1924 6 g F-A 2,500,000 See text Anglo-California Trust Co. San Fran., trust. Serial bonds (\$1,000) gold\_c\* [1927 6 g J-J \$1,000,000 See text Pac.-Southwest Tr. & Sav. Bk., Los Angeles, trust.

WE have been prominently identified with the syndicating and distribution of the bonds of both the Salt River Valley Water Users Association, controlling Roosevelt Dam and Salt River Power Development, and the Melones Dam Hydro-Electric Investors in high-grade Development. bonds of this type should find our booklet entitled "White Gold" of special interest.

Booklet furnished on request.



Guaranteed Bonds.—The Association also guarantees as to principal and Interest \$665,000 6% bonds of the Roosevelt Agricultural Impt. Dist. No. 1 (due \$35,000 yearly on Aug. 1 from 1936 to 1954 incl.) and \$1,578,000 6% bonds of Agricultural Impt. Dist. No. 2 (due serially 1939 to 1954), for details of which see V. 119, p. 1659, and our "State and Municipal" Com-pendium. Part II., of Dec. 27 1924 (p. 101). Both of the above mentioned districts are located entirely within the lands of the association and are a part of it. Stock.—One share of stock is allotted to each acre of land and cannot be separated from it.

districts are located entirely within the lands of the association and are a part of it. Stock.—One share of stock is allotted to each acre of land and cannot be separated from it. Bonds.—The serial bond issues of 1923, 1924 and 1927 listed above are direct and general obligations of the association, additionally secured by an assessment already levied and recorded against all of the lands of the stock-holders of the association, appraised by Calif. State Supt. of Banks In 1924 at \$42,000,000. These assessments are a lien against the land, ranking equally with the assessments securing the two issues of Impt. Dist. bonds guaranteed by the association and those levied to repay the U. S. Govt. constructic charges and prior to all mortgages including those which secure Federal Land Bank and Joint Stock Land Bank bonds. The serial issue of 1924 and the two guaranteed issues, known as the "Horse Mesa Dam" bonds, are further secured by a first lien against the hydro-electric revenue developed by these issues and by pledge with the trustee of the Inspiration Copper Co. contract. Hydro-electric revenue of the association was reported as \$650,000 in 1924 and is estimated at \$2,300,000 annually on completion of present additions in 1927. All issues are non-callable. The bonds of 1923 mature \$180,000 annually Feb. 1 1928 to 1947. \$1,800,000 were offered by Banks, Huntley & Co., M. H. Lewis & Co., Carstens & Earles, Inc., &c., in May 1923, at 99 and interest, to yield about 6.10%. V. 116, p. 2018. The bonds of 1924 mature serially Aug. 1 1938 to 1943. Interest at Farmers' Loan & Trust Co., New York City, and Anglo-California Trust Co., New York, Anglo London Paris Co., San Francisco, &c., &c., at 100 and interest. The bonds of 1927 mature serially July 1, 1929 to 1931. Interest payable at Bankers Trust Co., New York City or the Pacific-Southwest Trust & Savings Bank, trustee. §1,000,000 were offreed March 1927 by Rutter & Co., N. Y., First Securities Co., Los Angeles, Harris Trust & Savings

Gross Net operating expenses and maintenance Interest charges	673,803	444,483	

Balance, available for depreciation\_\_\_\_\_\_\_\$493,164 \$329,1 Gross earnings for year ended Sept. 30 1927 estimated at \$1,600,000. OFFICERS.—Pres., F. A. Reid; Sec., F. C: Henshaw; V.-P., C. Steward; Treas., C. G. Sullivan.—V. 116, p. 2018; V. 119, p. 950, 1635. \$329.175

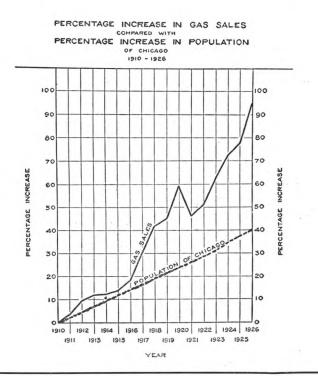
### PEOPLES GAS LIGHT & COKE CO. (THE).

PEOPLES GAS LIGHT & COKE CO. (THE). ORGANIZATION.—A consolidation on Aug. 2 1897 of the companies forming the old Chicago Gas Trust. V. 64, p. 1088; V. 65, p. 2353. In Feb. 1907 the Ogden Gas Co. and the Universal Gas Co. were leased for about 38 years, the Ogden Co.'s \$6.000.000 bonds being guaranteed. V. 84, p. 394; V. 78, p. 1785; V. 72, p. 244, 91; V. 97, p. 1508; V. 108, p. 680; V. 104, p. 658, 2348. In 1924 acquired one-third Interest in the Chicago & Illinois Western RR. V. 120, p. 824. Rates, V. 114, p. 313, 745; V. 117, p. 448. Valuation of property, V. 107, p. 297; V. 110, p. 654; V. 111, p. 596, 2145; V. 114, p. 1295; V. 116, p. 84; V. 120, p. 3315. Tax-ruling, V. 107, p. 2482. Refund suit, V. 110, p. 654. To take entire output of Chicago By-Product Coke Co. V. 113, p. 1162. Acquisition of Chicago By-Product Coke Co. V. 113, p. 1162. Acquisition of Chicago By-Product Coke Co. V. 107, p. 249; V. 100, p. 634; V. 101, p. 644; V. 107, V. 104, p. 1295; V. 106, p. 829. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies gas in the city of Chicago. Gas plants of a daily capacity of 160.000.000 cu. ft. Holder capacity, S8,000,000 cu. ft. Meters in service on Dec. 31 1926, 858,405. Additions on new construction, see V. 124, p. 1213.

STOCK AND BONDS-		Interest.	Outstanding.	Maturity.
Stock \$60,000,000 (\$100)		Q-J x	46.585.000 O	ct. '27.2%
First cons mtge \$10,000,000)	1893	6 g A-0	4.900.000 A	pr. 1 1943
(\$1,000) goldc*	Int. at C	entral Unio	n Trust Co., N	I.Y., trus.
Refunding mtge \$40,000,000	1897	5 g M-S	20.554,000 Se	ept. 1 1947
(\$1,000) goldc*&r				
Gen & ref mortgage (\$1,000)				
gold	Illinois N	Ierchants ?	Frust Co., Chi	cago, trus.
Chicago Gas Light & Coke 1st	1887	5gJ-J	9,929,000 Ji	uly 1 1937
mtge (\$1,000) goldc)				
Consumers' Gas first mtge	1886	5 g J-D	4,196,000 D	ec. 1 1936
(\$1,000) goldc)				
Mutual Fuel Gas first mtge	1897	5 g M-N	4,886,000 N	ov. 1 1947
(assumed) gold	Central	Union Trus	st Co., N. Y.,	trustee.
Bonds Guaranteed—				
Ind Nat Gas & Oil ref mtge	1906	5 g M-N	6,000,000 M	lay 1 1936
(closed) gu p&i (\$1,000) g}				
Ogden Gas 1st m $(1000,000)$	1900	5 g M-N	6,000,000 M	lay 1 1945

Co. Int. payable at Central Union Truss Co., Ass. The Ass. The Sec. Int. on Consumers Gas 1st 5s payable at Central Union Trust Co., New York. Mutual Fuel Gas 1st 5s assumed by Peoples Gas Light& Coke Co. Int. payable at office of trustee in New York. Guarantees, prin. and int., Indiana Natural Gas & Oll ref. 5s. V. 84, p. 388, 1430; V. 88, p. 1317, 1433; V. 104, p. 168; form, V. 87, p. 1302; The company purchased one-third interest in the Chicago & Illinois Western RR, and has assumed a guarantee of the principal and interest on \$196,333 of that company's bonds. Company guarantees principal and interest of Chicago By-Product Coke Co. first & ref. mtge. 5% gold, Series "A." bonds. See V. 122, p. 214. Dits 108: 093: 093; 109; 10-12; 13: 14-15; 16: 17; 18-21; 22: 23; 24; 25; 26; P. ct] 6 634 7 yrly. 7,4 8 yrly, 64; 334 None 5 6 7 8 8 In May 1916 the dividend was reduced from 2% quar, to 14% quar,; in May and Aug. 1917 to 1%; then none until Jan. 17 1922; when 14% was paid: same amount paid quar, to Oct. 17 1922; Jan. 17 1923 to Oct. 17 1923 paid 14% quar. Jan. 17 1924 to Oct 17 1924 paid 13% Quar. In Jan. 1925 2% and regularly quar, since incl. Jan, 1927.

# GAS SALES INCREASE



The accompanying graph shows the upward curve, during recent years, in Chicago's consumption of gas. The rate of increase in gas sales has been more than **DOUBLE** the rate of Chicago's population increase.

The growing use of gas for industrial, commercial and house heating purposes has been the prime factor in this marked increase in sales.

AS Sales by this company in Chicago in 1926 were 35,687,864,000 cubic feet, an increase of 9.81% over 1925; meters in service on December 31, 1926, numbered 858,405, an increase of 34,008 meters over the previous year. About 25 per cent of the company's output is now sold in wholesale

quantities, as compared to a little more than 17 per cent in 1921. It is due to increasing recognition among manufacturers of the advantage of gas, as a clean, convenient, dependable and controllable fuel for practically every shop and factory purpose. Househeating sales in 1926 increased 70 per cent over 1925.

# The Peoples Gas Light and Coke Company

EARNINGS For cal	endar years	:		
	1926.	1925.	1924.	1923.
Gross earnings	\$33.920.196	\$31.854.552	\$31.329.895	\$30,615,188
Operating expenses	20,750,938	19,640,452	20.091.261	19.521.334
Depreciation	1.427.079	1.321.033	1.297.679	1.232.020
Uncollectible oper. rev	163.160		152.062	223.926
Taxes assign. to oper'n	2,778,553	2,400,000	2,259,324	2,289,238
Net oper. income	\$8,800,466	\$8,339,138	\$7,529,569	\$7,348,670
Other income	932,897	1,114,631	1,163,128	895,181
Deductions	1,921,267	1,898,396	1,773,915	1,687,487
Interest	2,702,850	2,702,850	2.643.433	2.357.850
Dividends declared	3,458,500	3,218,672	2,791,250	2,983,750
Balance surplus	\$1 650 746	\$1 622 851	\$1 484 008	\$1 914 764

Balance, surplus......\$1,650,746 \$1,633,851 \$1,484.098 \$1,214,764
Latest consolidated income account for 6 mos. ended June 30 1927:
Operating rev., \$20,172,981; net after exp., taxes and retirement reserve,
\$3.823 667; other income, \$690,567; fixed charges, amort., &c., \$1,606,106;
divs. paid, \$1,854,002; balance, sur., \$1,054,126.
Balance Sheet as of June 30 1927; see V. 125, p. 1324.
DIRECTORS.—Samuel Insull, Stanley Field, James A. Patten, Martin J. Insull, John J. Mitchell.
OFFICERS.—Chairman of Board and Pres., Samuel Insull; V.-Ps.,
George F. Mitchell, Bernard J. Mullaney, Theodore V. Purcell, William A. Sauer and William G. Rudd; Sec., Albert L. Tossell; Treas., Wm. R.,
Weldon; Compt., Walter I. Coble; Aul. wm. C. Langston; Ass. Sec.,
Robt. Blair. Office, 122 So. Michigan Ave., Chicago, III.—V. 119, p. 243;
V. 122, p. 214, 482, 877, 1170; V. 123, p. 1115, 2140, 2262; V. 124, p. 508, 648, 1213, 2429, 3631; V. 125, p. 519, 1104, 1326, 1838, 1971, 2265.

ROCHESTER (N. Y.) & LAKE ONTARIO WATER CO.

ROCHESTER (N. Y.) & LAKE ONTARIO WATER CO. Control.—In Nov. 1926 a majority interest in this co. was acquired by J. G. White & Co. of New York. V. 123, p. 2902. ORGANIZATION.—Incorporated in New York Dec. 30 1902. FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Co. supplies water to a large part of the suburban districts of Rochester, as well as to the newer parts of the city itself which were originally a part of co.'s suburban territory. Also supplies water at wholesale to the villages of Charlotte (now part of the 23d Ward of Rochester) and to the villages of Pittsford, East Rochester and Penfield. Also serves at wholesale 16 separate water districts. Co.'s franchises are stated to be unlimited and perpetual. The water supply is taken from Lake Ontario. V. 122, p. 884 STOCK AND BONDS.— Date. Interest. Outstanding. Maturify Common (no par).....fl Int. at West End Tr. Co., Phila., trustee Bonds.—In addition to the \$1,961,000 1st mige. 5% gold bonds, due Mar. 1933, \$531,000 are held in treasury. V. 122, p. 884. Distore BARMINGS.—For calendar years:

EARNINGS .- For calendar years:

	1926.	1925.
Gross	\$392.036	\$354.289
Net after oper. expenses and taxes	158,837	147,956
Other income	37,379	27,276
Fixed charges and depreciation	138,140	122,017
Balance, surplus	58,076	53,215
OFFICERS Pres., George W. Todd; Vice-Pr	res., Chas.	J. Brown:
V D & Can Mar F F Back Sac & Trans A	levander Ru	coall. A oct

V.-P. & Gen. Mgr., F. E. Beck; Sec. & Treas., Alexander Russell; Asst. Sec. & Asst. Treas., Ida M. Grant; Asst. Treas., Hugh S. Dowey. Office, 440-444 Pomers Bldg., Rochester, N. Y.-V. 122, p. 884; V. 123, p. 2902; V. 124, p. 3210, V. 125, p. 782.

### ST. LOUIS COUNTY GAS CO. (THE)

	Gross	Net after		Depr., Divs.
	(All Sources).	Taxes.	Interest.	& Surnlus
1927 •	-\$1,127,788	\$402.353	\$75.726	\$326.627
1926	- 1.061.319	408,985	73,753	335.232
1925	- 946.438	378.663	79.583	299.080
1924	- 857.150	345.857	52,440	293.417
1923	- 768.564	285.876	52.823	233.053
1922	- 676.685	248.020	56,344	191.676
1921	- 662.217	261.159	56.357	204.802
1920	603.886	157.565	52,250	105,315
* For 19 mont	he andod Tuno	20 1097		

\* For 12 months ended June 30 1927. OFFICERS,—Pres. Louis H. Egan; V.-P., F. J. Boehm; V.-P., Edwin Gruhl Gen. Mgr., E. H. Lewis; Sec., H. Spoehrer Treas. Dudlew Sanford. V. 119, p. 2074; V. 121, p. 1228; V. 122, p. 95, 2193; V. 124, p. 3210, 3774.

### UNION GAS CORP. (INDEPENDENCE, KAN.)

ORGANIZATION.—Incorp. In 1926 in Delaware to acquire and operate the properties formerly owned by Southwestern Gas Co., Owen-Osage Oil & Gas Co., Union Gas & Fuel Corp., Kasigan Gas Co., Coffeyrille Gas & Fuel Co., Fredonia Gas Co., and Olathe Gas Distributing Co., together with their subsidiary and associated companies. V. 122, p. 2498. In May, 1926 acquired from International Utilities Corp. Its holdings in Southwestern Utilities Corp. and Southwestern Public Service, Inc., which operate in Kan-sas. V. 122, p. 2948. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Utilities Corp. and Southwestern Public Service, Inc., which operate in Kan-sas. V. 122, p. 2948. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Is engaged in the production, transportation, and wholesale and retail distribution of natural gas for public utility and industrial purposes. Corp. owns and operates the gas distributing plants in the cities of Independence, Coffeyville, Fredonia, Caney and 13 other cities and towns in southeastern Kansas, and in addition furnishes natural gas at the city borders to Chanute. Kan., and 11 other cities. Total population served estimated in excess of 100,000. The system embraces the gas rights on approximately 180.000 acres, gas purchase contracts on 46.891 acres, and oil rights on 42,259 acres. Included in the acreage carrying gas rights is the lease granted by the Osage Indian Tribe, covering 165.000 acres, with the exclusive privilege of prospecting for and producing natural gas for a period ending in 1946. Corp. or its subsidiaries own extensive pipe lines and distributing systems aggregating in length approximately 900 miles, together with 12 com-pressor stations and all necessary accessories and equipment. There are connected with these lines 827 gas wells with an aggregate open flow capacity of approximately 260,000,000 cubic feet per day. Of these wells 312 are on leases owned by corp. or its subsidiaries and in the case of the remainder the output is purchased under contracts which in the greater majority of cases are made to cover the entire future output of such properties. Located on the properties of corp. are 2 absorption gasoline recovery plants from which are being sold approximately 2,500 gallons of gasoline per day, and corp. is also marketing from its leasehold properties 500 barrels of oil per day. V. 122, p. 2498.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 160.000 shs (no par) \_\_\_\_\_\_\_ 70-1 \$2.467.300 Jan 27\$1.75 Ist mtge s f gold \$6.000.000 [1926 613 A-O 3.650.000 April 11936 (\$1.000 & \$500 e^3..... tf |Cont. & Com Tr. & Sav. Bk., Chicago, trust. 5-yr sf notes \$500,000 (e<sup>2</sup>\$1.-] 1927 6 g J-J 500,000 July 1 1932 000-\$500] \_\_\_\_\_\_\_ fl (Cont. & Com Tr. & Sav. Bk., Chicago, trust. 5-yr sf notes \$500,000 (e<sup>2</sup>\$1.-] 1927 6 g J-J 500,000 July 1 1932 000-\$500] \_\_\_\_\_\_\_ fl (Cont. & Com Tr. & Sav. Bk., Chicago, trust. 5-yr sf notes \$500,000 (e<sup>2</sup>\$1.-] 1927 6 g J-J 500,000 July 1 1932 000-\$500] \_\_\_\_\_\_\_ fl (Cont. & Com Tr. & Sav. Bk., Chicago, trust. and part on 30 days notice on any int. date at 105 & int. on or before April 1 1931, the premium decreasing 1% each year thereafter. There is a minimum annual sinking fund of \$300,000 payable in equal semi-annual installments, in cash or bonds at par. Corp. may anticipate this provision and be credited with any bonds it may have on hand. In addition, at yearly intervals, an amount based on corp.'s net earnings, after certain reserves and deductions, is to be added to the sinking fund. Interest payable in New York or Chicago. Co. refunds all state personal property and income taxes and Dist. of Col. personal property tax not exceeding 5 mills per annum. In April 1926 Taylor, Ewart & Co., and P. W. Chapman & Co., Ince. offered \$4.000,000 of their bonds at 99 & int., to yield 6.65%. Each \$1,000 bond carried a warrant to purchase prior to April 1 1936 or until release of the mtge., a unit of 10 shares of common stock at \$12.50 per share on or before April 1 1927, the price increasing \$2.50 per share in each year thereafter. \$500 bonds carried warrants to purchase a unit of 5 shares.—V. 122, p. 2498. The 5-year 6% sinking fund gold notes, dated July 1 1927 are a direct obligation of corp. Indenture provides for a fixed payment to sinking fund ef \$100,000 annually. Red., all or in part, for sinking fund at 101 and Int. Corp. agrees to refund all state personal property and

Gas sales (1,000 cu. ft.) Gross revenues Operating expenses	\$3,505,600	1925. 16,145,647 \$3,247,191 2,203,818
Balance	\$1,201,427	\$1.043.373
Maximum ann. int. on 1st mtge. 6½% gold bds_	245,000	260,000

\$783.373

Balance \$956,427 \$783,373 OFFICERS.—Pres., M. L. Truby: V.-Ps., Paul R. Johnson; Sec., Donald W. Stewart; Treas., H. F. Mitchell, Independence, Kan.—V. 122, p. 2498, 2950, 3456; V. 123, p. 1763, 2283; V. 125, p. 387.

### GAS UTILITIES, INC.

GAS UTILITIES, INC. Control.—As of Jan. 3 1927 Associated Gas & Electric Co. acquired prac-tically the entire common stock of Gas Utilities, Inc.—V. 123, p. 3038, 3318. A public utility holding co., specializing in the development of gas prop-erties. Controls properties supplying gas to approx. 60,000 customers In 17 communities in Pennsylvania, Ohio, Indiana, Illinois and South Dakota, with an aggregate population estimated to exceed 300,000. V. 123, p. 324. Among the companies controlled by Gas Utilities Inc. are: Indiana Gas Utilities Co.; Union Gas & Elec. Co., serving Bloomington, III.; the Sioux Falls (S. D.) Gas Co.; the Portsmouth (O.) Gas Co., the Lake Shore Gas Co. STOCK AND BONDS— Data Interest Outstanding Majuritu

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 75,000 shs (no par)			75,000 shs	
7% cum pref 25,000 shs		7	\$320,200	
Subsidiary stocks			1,009,800	
Subsidiary bonds			4.612.500	
OFFICEPSProc Palph			T Q Burnon	what Trops .

OFFICERS.—Pres., Ralph H. Beaton; V.-Ps., F. S. Burroughs; Treas. Edward G. Reyer; Sec., Hazard O'Key; Asst. Sec. & Asst. Treas., H. E. Bergin; Asst. Sec., O. A. Dougherty.

### INDIANA GAS UTILITIES CO.

INDIANA GAS UTILITIES CO. Control.—Co.'s entire common stock is owned by Gas Utilities, Inc. ORGANIZATION.—Incorp. June 1926. Acquired a group of proper-ties, formerly owned by affiliated companies, which supply gas without competition in Terre Haute. Richmond. Brazil and West Terre Maute. Ind., serving a population estimated to exceed 115,000. Extension of co.'s service to Clinton, Ind., is under consideration. As of July 31 1927 the system had 22,309 customers and gas sales aggregated 840,336,000 cu. ft. The properties include gas manufacturing plants in Richmond. Terre Haute and Brazil, having an aggregate dally capacity of more than ',500,000 cubic feet, together with comprehensive distribution system in Richmond. Terre Haute, West Terre Haute and Brazil, including approximately 223 miles of mains. Co. purchases all of the gas now distributed in Terre Haute and West Terre Haute from a local by-product coke plant under a long-term contract and its own manufacturing facilities in that city are theref re reserved for standby service. A high-pressure gas line from Terre Haute to Brazil was completed in 1926, and co., is planning the construction at an early date of another from Terre Haute north to Clinton. These new mains will the the western group of cities served into a single interconnected system to be supplied with gas directly from Terre Haute and will enable co. to reach a substantial opplication not heretofore receiving gas service from any source. Franchises.—The properties other than in Brazil are operated under indeterminate permits granted under the Indiana P. S. Commission law. The Brazil franchise expires in 1951. V. 123, p. 324. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 40,000 shs (no par). Terre 40000 shs (no par).

STUCK AND BUNDS- Dute.	Interest. Outstantain	
ommon 40.000 shs (no par)	40.000 sh	
% cum pref \$800,000 (\$100)	7 Q-J \$500.00	0 00
st mtge 5% series due 1946 (1926	5 g J-J 2.250.00	0 July 1 1946

EARNINGS.—For 12 months ended Dec. 30:

Gross earnings Oper. exp., maint. & taxes	*1927. \$954,264 653,246	\$930,706	Dec. 30 '25. \$923,617 674,448
Net earnings	\$301,018		\$249,169
Annual int. on 1st mtge. bonds	112,500		112,500

### PORTLAND GAS & COKE CO.

ORGANIZATION.—Incorp. in Oregon in 1910 to succeed Portland Gas Co. and East Portland Gas Light Co. Controls Northwest Gas & Electric Equipment Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. furnishes gas in Portland. Ore., and in Vancouver. Washington, and the following communities in Oregon in the vicinity of Portland: Beaver-ton, Clackamas, Cornelius, Fairview, Forest Grove, Garden Home, Glad-stone, Gresham, Hillsboro, Milwaukee, Multnomah, Oak Grove, Oregon City, Orenco, Oswego, Parkplace, Parkrose, Reedville and Troutdale; total

population served estimated at 373,000; gas consumers as of Aug. 31 1927, 91,778. Gas plants of 24,000,000 cu. ft. daily capacity; gas holders, 11,339,000 cu. ft., capacity; 1,645 milles of gas mains; gas sendout, 12 months ended Aug. 31 1927, 4,339,556,000 cu. ft.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.	L
Common \$6,000,000 (\$100)			\$3,000,000		
7% cum pref \$6,000,000 (\$100)		7 Q-F	5,447,900	Aug'27 1 34	L
1st & ref mtge \$15,000,000	1910	5gJ-J	8,724,000	Jan 1 1940	L
(\$1,000c*)tf	Int. at	U.S. Mtge	. & Tr. Co., 1	N.Y., trust.	L
1st lien & gen M series of 7s	1921	7 g J-J		Jan 1 1940	L
due 1940 (\$1,000c*) tf	Banker	's Trust Co.	, N. Y. City,	trustee.	Ŀ
Portland Gas Co 1st mtge			371.000	Aug 1 1951	Ł

isto nem & gen M series of  $r_{S1} 1921$  7 g J-J 1.000.000 Jan 1 1940 due 1940 (\$1.000e\*).....ft Bankers Trust Co., N. Y. City, trustee. Portland Gas Co 1st mtge 1901 5 g F-A 371.000 Aug 1 1951 \$750.000.......ft Assumed by Portland Gas & Coke Co. Bonds..-Additional 1st & ref. mige. 5s gold bonds, dated Jan. 1 1910 may be issued to refund the Portland Gas Co. 1st mtge. 5% bonds; also for 75% of additions, &c., provided net earnings for 12 consecutive within preceding 13 months have been at least 1¾ times int. on all bonds out-standing incl. proposed issue. Call., whole or part for the impt fund at 110 & int. on 4 weeks' notice. There is an impt fund to which co. has to pay on each Jan. 1 to 1939 incl. 3% of total amount of bonds of the eo., then outstanding. If net earnings for 12 mos. end. Nov.30 of any of these years equal or exceed 3 times int. charges on all the 1st & ref. mtge. bonds and Portland Gas Co. bonds outstanding, then only 2% instead of 3% need be paid. This fund may be used either as a sinking fund for purchase of 1st & ref. mtge. 5s at or below 110 & int. or to pay for permanent exten-sions and improvements against which no bonds can. 1 1940 may be issued upon pledge of an equal amount of 1st & ref. 5% bonds or cash, provided net earnings for preceding 12 months have been at least 1¾ times annual int. on all 1st & ref. and underlying bonds in hands of public and all 1st lien & gen. mtge. 7% g. bonds. due Jan. 1 1940 may be issued upon pledge of an equal amount of 1st & ref. 5% bonds or cash, provided net earnings for preceding 12 months have been at least 1¾ times annual int. on all 1st & ref. and underlying bonds in hands of public and all 1st lien & gen. mtge. 5% of the aggregate principal amount of earlier maturing series would then exceed 25% of all 1st lien & gen. mtge, bonds then to be outstanding. Series of 7s due 1940 and (or) cash, and are additionally secured by a general mortgage on co.'s entire property. Calable on 4 weeks' notice in blocks of at least \$250,000 at 105 & int. to an

### until maturity. EARNINGS.—For calendar years: \*1027

Gross earnings Oper. exp., incl. taxes	*1927. \$4,465,163 2,907,121	$\substack{1926.\\\$4,191,149\\2,744,017}$	$\substack{1925.\\\$4,037,896\\2,660,737}$	$\substack{1924.\\\$3,748,510\\2,423,898}$
Net earnings	\$1,558,042	\$1,447,132	\$1,377,159	\$1,324,612
Other income	35,415	30,100	45,283	42,413
Total income	$425,750 \\ 248,806$	\$1,477,232	\$1,422,442	\$1,367,025
Interest on bonds		425,750	425,750	425,748
Other interest, &c		219,544	128,179	41,340
Divs. on pref. stock		379,012	375,376	356,868
Renewal & replac, res		300,000	250,000	350,000

Balance, surplus\_\_\_\_\_\_\$238,297 \$152,926 \$243,137 \$193,069 \* For 12 months ended Aug. 31 1927. OFFICERS.—Uhairman of Board, C. F. Adams; Pres., Guy W. Talbot; V.-P. & Gen. Mgr., Hilmar M. Papst; V.-Ps., A. S. Grenier, John A Laing and Frank Silliman Jr.; Sec. & Treas., C. W. Platt.—V. 121, p 1463; V. 122, p. 3455.

SEATTLE LIGHTING CO. ORGANIZATION.—Incorporated in Washington in 1904 as a consolida

ORGANIZATION.—Incorporated in Washington in 1994 as a consonua-tion. FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Oompany is the exclusive manufacturer and distributor of artificial gas in the greater Seattle district. Company owns and operates 2 modern gas producing plants of a combined capacity of 9,100,000 cu. ft. per day; total holder capacity 5,700,000 cu. ft.; 800 miles of mains; 61,297 meters in service. Company has favorable contracts for both coal and oil supply. Population of Seattle appr. 400,000. *Franchises.*—In the City of Seattle a perpetual franchise; in the suburb of Ballard expires 1951; in other suburban districts favorable long term franchises.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$3,000,000 (\$100)				
7% cum pref \$7,500.000 (\$100)	)	7 Q-J	2,000,000	
1st mtge, gold (closed) (\$1]	1904	5 g M-S	358,000	Mar. 1 1944
000c*)tf (	Bankers	Trust Co.	, N. Y. Cit	y, trustee.
Ref. gold 5s \$10,000,0001	1909	5g A-0	8.080.000	Oct 1 1949
(\$1,000-500c*)tf)	Harris T	rust & Savi	ings Bank, C	hicago, trus.
6% sink, fund gold debent.	1926	6gF-A	1.471.000	Feb. 1 1936
bonds \$1,500,000 (\$1,000-	Central	Trust Co.	of Illinois, t	rustee.
E00a#) +E1				

EARNINGS.—For cal	lendar years:			
	1926.	1925.	1924.	1923.
Gross		\$2,365,627	\$2,285,491	\$2,196,493
Net after taxes		941,537	923,873	849,260
Bond interest	553,845			

Balance, surplus\_\_\_\_\_\_\_\$405.685 OFFICERS.—Pres., J. D. Farrell; V.-Ps., C. K. Poe; V.-P. & Sec., S. R. Hutchinson; V.-Ps., R. C. Dawes, A. T. Leonard; Treas. & Gen. Mgr., F. K. Lane.—V. 119, p. 1745; V. 122, p. 1171, 1312.

### SOUTHERN CALIFORNIA GAS CO.

ORGANIZATION.-Incorp. in Calif. Oct. 5 1910 as successor to Domes-c Gas Co. of Los Angeles. Acquired several properties in the following

tic Gas Co. of Los Angeles. Acquired several properties in the following years. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Will acquire in connection with the present financing the properties of Midway Gas Co. (including Valley Natural Gas Co.), Central Counties Gas Co., River Bend Gas & Water Co. and Hanford Gas & Power Co. The combining companies supply manufactured and natural gas direct to domestic consumers, industrial organizations and public utility companies, and serve directly more than 90 cities, towns and communities, including the cities of Los Angeles (in part). Burbank, Beverly Hills, Compton, San Bernardino, Redlands, Riverside and Glendale. The combining com-panies serve all of their territory without competition, except a portion of the city of Los Angeles. The estimated total population of all the cities, towns and communities in which the combining companies operate is about 2,250,000. There are more than 199,000 cousturer meters installed. *Properties.*—The system consists of five oil gas manufacturing plants having a combined capacity of 34,360,000 cu. ft. daily. It has 11 gas holder stations with a combined storage capacity of 27,300,000 cu. ft., and 3,333 miles of transmission and distribution mains. Natural gas distributed by the combining companies is obtained from independent producers operating in 14 fields in three widely separated sections in southern California, for which purpose the cembining companies own and operate an additional 453 miles of transmission mains, 95 miles of field collecting lines, 12 compressor stations and other properties. —

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EARNINGS,—For ca.				
Operating revenue Oper. exp. and taxes	1926. \$9.693.31. 6,999,786	1925. \$9,820,973 6,966,130	1924. \$9,725,887 6,994,048	1923. \$7,349,607 5,285.645
Net oper. income	\$2,693,533	\$2,854,843	\$2,731,839	\$2.063.962
Non-operating income	113,260	69,005	42,312	51.393
Gross income	\$2,806.793	\$2,923,848	\$2.774.151	*\$2,118,355
Int., bond disc. & exp	1,047.767	1,001,714	913.416	687,155
Depreciation	640,998	779,720	624.413	380,704

Balance, surplus......\$1,118,028 \$1,142,414 \$1.236,322 \$1,050,496 OFFICERS.—Pres., W. G. Kerckhoff; V.-P., A. C. Balch: Exec. V.-P., B. Macbeth; V.-P., W. B. Holmes; Sec., C. L. Whitehill: Treas. & ompt., A. E. Peat; Gen. Mgr., F. J. Schafer; Aud., W. E. Robbins. Gen. ffices, 950 South Broadway, Los Angeles, Calif.—V. 118, p. 320, 1677; 121, p. 2274; V. 122, p. 1028, 2498: V. 123, p. 157, 2392; V. 124, p. 1221; 125, p. 96, 248, 650, 782, 1053, 2266.

Exchange. On the common, an initial div. of 134 % was paid Oct. 15 1917. Regular-quar. divs. of 5 % paid from Dec. 15 1923. *Bonds.*—All of the outstanding 1st & ref. mtge. 6s due Dec. 1 1929 were called for redemption Sept. 1 1927 at par and int.

Total		Int. &	
Revenue.	Depr. & Maint.	Amort.	Balance.
926\$4,544,549	9 \$836,266	\$95.469	\$740,797
925 5,029,94	7 684,131	95,020	589,111
1924 5,373,114		97,861	1,029,317
923 4,175,46	2 1,175,083	108,846	1,066,237
922 2,663,91	8 601,007	126,502	474,505
OFFICERSPres., A. C.	Balch; Exec. VP.,	A. B. Mac	beth; VP.
W. B. Holmes and Ben R.	Meyer; Compt., A	. E. Peat;	Sec., C. L.
Whitehill; Gen. Mgr., Wm. M	Ioeller Jr.: Aud., V	V. E. Robbin	as. General
ffice, 950 South Broadway,	Los Angeles, Cali	-V. 119. T	n. 1743: V
21, p. 1908; V. 122, p. 2041; V	. 125. p. 95. 246. 64	9. 781. 1052	. 2146. 2243

### SHENANGO VALLEY WATER CO.

 SHEENANGO VALLEY WATER CO.

 ORGANIZATION, &c.—Organized in 1926 to acquire and operate

 water works properties theretofore owned by Sharon Water Works Co.

 and south Sharon Water Colspan="2">Comestic, municipal

 and commercial purposes in Sharon, Farrell and Wheatland, Pa.

 popula 

 tion, 43,000; 9,290 consumers, 431 city fire hydrants are connected with

 the main which total 48 miles. Pumping capacity 15,000,000 gallons

 per day. Source: Shenango River, V. 123, p. 2141.

 STOCK AND BONDS—

 Date.

 Interest.

 Onto (\$100)

 7

 \$350,000

 Ist mige soulds are secured by a first morigage on all owned

 property and by a direct mige, on after-acquired property.

 Additional, incl. proposed issue.

 porty and by a direct mige.

 post statanding, incl. proposed issue.

 post statanding, incl. proposed issue.

 post down any be issued in series for a specified number of purposes incl. for 75% of improvements, acquisitions, &c.

 post statanding, incl. proposed issue.

 post

Gross income\_\_\_\_\_ Operating expenses, maintenance and taxes\_\_\_\_\_ 96.282

Net before interest and Federal taxes\_\_\_\_\_ Annual interest \$1,000,000 1st mtge. bonds\_\_\_\_\_\_ \$145,717 50.000

Balance 595. OFFICERS.—Pres., Vernon F. West: V.-P., H. B. McDowell; Sec Treas., A. R. Girkwood. Office, Sharon, Pa.—V. 123, p. 2141.

Water Co. (Ohio). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The constituent companies owned and presently to be acquired supply water for domestic and industrial purposes to various communities in New York, New Jersey, Pennsylvania, West Virginia, Illinois, Alabama, Georgia, Ohio, Michigan, Indiana and California. Total population served esti-mated in excess of 1,925,000. Distribution mains total 4,250 miles, serv-ing 372,347 consumers, and 17,329 hydrant connections. The system has 2,680 miles of distribution mains, serving a total of 253.977 consumers; 12,247 hydrants are connected.

consumers; 12,247 hydrants are con			
STOCK AND BONDS— Date.	Interest.		
QI A com 600.000 shs (no par)		195,373 shs.	Dec 26, 50c.

Cl B com 100,000 shs (no par)	65,000 shs.
\$7 cum pref (no par)	\$7 Q-J 23,330 shs.
\$6.50 cum pref (no par)	\$6.50 Q-J 37.670 shs.
51/2 % convertible debentures 1927	5½ g J-J 11,000,000 July 1 1957
(cx\$1.000, \$500)tf Central	Union Trust Co., N. Y., trustee.

Chang, C. C. 1997. A start of the start of t

Various Underlying Bonds to Be Called or Accepted as Payment.—See
 V. 124, p. 235, for various issues of the following companies to be called or accepted as payment for other securities: Ocean City Water Co., Punx-sutawney Water Co., Little Falls Water Co., Princeton Water Co., Butler (N. J.) Water Co., Butler Falls Water Works Co., Norwich Water Works, Syracuse Suburban Water Co., Haverstraw Water Supply Co. Holders of bonds of Flatbush Water Works Co., gen. mtge. 6s, due 1931 were offered at 108 and int. to date of surrender by Federal Water Service Corp. V. 125, p. 1580.
 Dividends.—Divs. on 50c. per share on the class A stock were declared and paid in Sept. and Dec. 1926. In 1927: March, 50c.; June, 50c.; Sept., 50c. or 1-50th share of class A stock. In Jan., April and July 1927, \$1.75 was declared and paid on the \$7 cumul. pref. stock, which is now no par value. In July 1927, paid \$1.62½ on \$6.50 pref.
 EARNINGS.—Consolidated earnings for 12 months ended: June 30 '27. Jan. 31 '27.

Janita Consolitation out hings for 12 mon	une 30 '27. J	an 31 '97
Gross revenues	\$10.166.118	\$6,947,608
Oper. exp., maint. & deprec. as provided in sub. co. mtges., and taxes other than income taxes		3,790,434
Net operating income Int. & divs. on sub. co. securities and pref. stocks	\$5,219,230	\$3,157,174
held by public		1,988,170
Balance Int. requirements on entire funded debt	$\$1,644,752 \\ 605,000$	\$1,169,004 383,372
	A1 000 FF0	FOF 400

Balauce \$1,039,752 785,632 OFFICERS.—Pres., C. T. Chenery; V. Pres., A. W. Cuddeback and L. A. Phillips; Sec. & Treas., Walter A. Cullin. Office: 27 William St., New York, N. Y.—V. 122, p. 3338, 3605; V. 123, p. 82, 1250, 1382, 1502, 1633, 1875, 2138, 2260, 2390, 2654, 2776, 2898, 3088, 3182; V. 124, p. 235, 1358, 1509, 1192, 1579, 1707, 1837.

A. Fundings, ext. e. freas., waiter A. Cullin, Office: 27 William Sc., 1857, 1218, 2219, 2308, 2904, 2776, 2898, 2008, 3182, V. 124, p. 197, 1701, 1857
 H. K. J. K. J. Star, 2100, 2906, 2906, 2908, 2008, 2108, 2108, 2108, 2109,

 Gross revenue
 \$1,643,267

 Net after operating expens, maintenance and taxes, other than
 807,552

 Interest charges
 425,000

Control .--- All of the common stock is owned by Federal Water Service Corp. ORGANIZATION.—Incorp. in 1926 in Delaware. Co. owns all of the capital stock and all of the mortgage indebtedness of New Jersey Water Service Co., Ocean City Sewer Service Co. and Massillon Water Service Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through its constituent properties supplies without competition water for domestic and industrial purposes to 13 communities located in New Jersey, Pennsylvania and Ohio. Water at retail is furnished in Ocean City, West Paterson, Butler, Little Falls, Bloomingdale, Smith-Mills, N. J.; Massillon, Ohio, Big Run, Pa.; Pompton Lakes, N. J., is served at wholesale, and in turn serves at wholesale Haskell, Riverdale and Wanague, N. J.; and sewer service is rendered in Ocean City, N. J. Excluding the large summer population of Ocean City, the total poulation served is approx. 75,000. The water supply of the properties of the constituent companies is divided between 19,000.000 gallons per day of well capacity and 10.250,000 gallons effective daily supply. Daily pumping capacity (steam and electric) over 20,900,000 gallons, with the capacity of the gravity systems this makes a total effective daily capacity of 0.000,000 gallons compared with a total daily consumption of 4,300,000 gallons. Total storage capacity both for reserve gurposes and impounding reservoirs is over 304,000,000 gallons. Over 2007 miles of distribution mains: 17,436 customers. V. 122, p. 3456. Westchester Water Service Corp., a former subsidiary, has been sold and the entire proceeds of sale placed with trustee.

12 months ended:	July 1027	Dec 31 '26	July 31 '26
Gross revenues	\$536,440	Dec. 31 '26. \$570,635	\$516,107
Oper. exp., maint. & taxes other than Federal taxes Annual int. on funded debt	$311,996 \\ 171,904$		$294,217 \\ 167,805$
Balance	\$140.092	\$151,460	\$126.412

5140.092 \$151.460 \$126.412 OFFICERS.—Pres., C. T. Chenery; V.-P., A. W. Cuddeback; Sec. & Treas., Walter A. Culin.—Office, 27 William St., New York, N. Y.— V. 122, p. 3456, 3608; V. 123, p. 1508; V. 124, p. 237, 2122, 3211; V. 125, p. 96.

### ILLINOIS WATER SERVICE CO.

Press, Walter A. Cullin--Onice, 120, 120, 121, virial SL. New York, N. 1.2-, v. 125, p. 96.
 ILLINOIS WATER SERVICE CO.
 Controlled by Federal Water Service Corp.
 ORGANIZATION.-Incorp. Nov. 26 1926 in Illinois, with perpetual charter and took over properties formerly owned and operated by the Champaign & Urbana Water Co., Werling Water Co. and Status Co. and

EARNINGS.—For 12 months ended: June 30 '27. Dec. 31 '26. Sept. 30 '26. Dec. 31 '25. ross revenues\_\_\_\_\_\_\$544,968 \$414,103 \$393,688 \$381,556 Gross revenues\_\_\_\_\_ Oper. exp., maint. and taxes, other than Fed\_ 318,439 229,729 223,101 207,209 \$184.374 95,000 \$174.347 Balance\_\_\_\_\_\_ Ann. int. on funded debt \$226,529 113,000 \$170,587 85,000 \$89.374 \$85,587 Balance\_\_\_\_\_ \$113.529

OFFICERS.—Pres., C. T. Chenery; V.-Ps., A. W. Cuddeback and E. C. Elliott; Sec. & Treas., Walter A. Culin. Office: 27 William St., New York, N. Y.—V. 124, p. 644, 1979, 2907, 3628; V. 125, p. 1460, 1579, 1708. CALIFORNIA WATER SERVICE CORP.

-All the common stock is owned by Federal Water Service Corp.

EARNINGS.—Consolidated earnings	for calend	lar years:	1005
Gross	\$1.799.722	\$1.734.627	1925. \$1,604,925
Op. exp., maint. & tax. (other than Fed.)	972,333	944,446	890,142
Net	\$827,389		
Interest charges	375,000	375,000	
Balance	\$452,289	\$415,181	

\*For year ended Aug. 31 1927. OFFICERS.—Pres., C. T. Chenery: V.-Pres., C. B. Jackson and A. W Cuddeback; Sec. & Treas., E. B. Walthall; Chief Engineer, E. K. Barnum.. Office, Fresno, Calif.—V. 123, p. 3036; V. 124, p. 109, 2118, 2277, 3065.

### WEST VIRGINIA WATER SERVICE CO.

Control.—Federal Water Service Corp. owns all the common stock. ORGANIZATION.—Incorp. Oct. 4 1926 under the laws of West Vir-ginia with 50-year charter.

ginia with 50-year charter. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies water for domestic and industrial purposes to Charleston, Welch, Bluefield, Montgomery, Hinton, Avis and Princeton, W. Va. Aggre-gate population estimated to be in excess of 105,000. Pumpling equip-ment of 37,000,000 gallons daily capacity; average daily consumption approx. 10,200,000 gallons. Water for the system serving Charleston is obtained from the Elk River, a practically limitless source. The supply for Welch and Princeton is derived from driven wells. Over 259 miles of distributing mains. Fire protection is rendered by 810 hydrants, 21,127 actual services.

actual services. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 12,000 shs. (no par) \_\_\_\_\_ 12,000 shs. \_\_\_\_\_\_ G = 12,000 shs. \_\_\_\_\_\_ 12,000 shs. \_\_\_\_\_\_ Start mtge 5% g ser A (\$1,000 1926 5 g F-A 2.975,000 Aug 1 1951 and \$500 c\*) \_\_\_\_\_t The Equit. Trust Co. of N. Y., trustee.

EARNINGS.—For 12 months ended: Gross revenues Oper. exp., maint. & taxes (other than Fed. i	\$735.009	Jan. 31 1927. \$698.720 395,699
Balance Annual interest funded debt	\$286,167 132,892	\$303.021 145,320
Balance OFFICERS.—Pres., A. W. Cuddeback:		\$157.701 Elliott: Sec. &

Treas., Walter A. Culin. Office, 27 William St., New York, N. Y.-. 123, p. 1879, 2780; V. 124, p. 1668, 1982; V. 125, p. 248, 1583, 1712, 2667.

### ALABAMA WATER SERVICE CO.

Control.—All of the common stock is owned by Federal Water Service Oorporation.

Corporation. ORGANIZATION.—Incorp. March 4 1927 under the laws of Alabama with perpetual charter and took over the properties formerly owned and operated by the Alabama Water Co., and the Fort Payne Utilities Co. FIELD OPERATIONS AND CHARACTER OF BUSINESS.—The territory served by the company has a population of approx. 150,000 and includes Bessemer, Anniston, Gerard, Albany, Decatur, Attalla, Jasper, Fort Payne and numerous other communities in Alabama as well as Dallas. Menlo and other communities in Georgia. Consumers, 22,252; miles of mains, 321 and connections to 941 hydrants. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 1.000 shs (no par).\_\_\_\_\_\_\_1000 shs.

Common 1,000 shs (no par) 1,000 shs. 1,000 shs. 6 cum pref 20,000 shs (no par) 56 Q-M 5,000 shs. 1,000 shs. 11957 1st mtge bonds, ser 'A'' (c<sup>4</sup> 1927 5 g J-J \$3,500,000 Jan 1 1957 \$1,000 & \$500) .....tf (Central Union Trust Co. of N. Y., trustee.

ist mtze bonds, ser "A" (c\* 1927 '5 J-J \$3,500,000 Jan 1 1957 \$1,000 & \$500)......tf (Central Union Trust Co. of N. Y., trustee.
Stock.—The \$6 cum, pref. stock (no par) is preferred both as to assets and divs. over common. Entitled to cumulative divs. at rate of \$6 per ann. Red. whole or in part at \$105 and accrued divs. Upon any dissolution or liquidation of the company entitled to \$100 per share and accrued divs. plus a premium of \$5 per share if such dissolution or liquidation be voluntary. Pref. shall have equal voting power with common if at any time divs. shall be in arrears and unpaid on pref. stock for 4 quarterly periods, so long as such non-payment shall continue. No additional pref. shares may be issued umless consolidated net earnings for a fixed period shall have been at least 2 times div. requirements on all pref. Incl. proposed issue. In June 1927 G. L. Ohrstrom & Co., Inc., sold 5,000 shares \$6 cum. pref. stock at \$94 per share and divs., to yield over 6.38%. V. 124, p. 3769.
Bonds.—The 1st mige. 5% gold bonds, series "A" dated Jan. 1 1927 are secured by a direct 1st mige. on all physical properties of company now owned or hereafter acquired. Additional prof. thereafter for not in improvements, extensions or additions provided net earnings for 12 consecu-tive months within the 15 calendar months immediately prior to the issuance of such bonds, have been at least 1½ times the int. charges on all out-standing bonds incl. proposed issue. Callable at any time upon 4 weeks notice to and incl. Jan. 1 1930 at 105 and int.; thereafter to and incl. Jan. 1 1935 at 103 and int.; thereafter to and incl. Jan. 1 1935 at 103 and int.; thereafter to and incl. Jan. 1 1956 at 101 and int.; thereafter at par and int. Company will refund Penna., Conn., Kanasa, Calif, and Minnesota taxe. Oc. offered \$3,500.000 Ist mige. 5, series "A" dated Jan. 1 1927 at 96 and int., to yield about 5.27%. V. 124, p. 2904.
EARNINGS.—Consolidated earnings for 12 months ended: \_umea0.'07. Mar 31.'2

EARNINGS Consolidated earning	gs for 12	months ended	:
Gross revenues	une 30 '27. \$755,921	Mar. 31 '27. \$743,413	
Oper. exp., maint. & taxes, other than Federal income tax	377,119	382.287	364,763

Balance\_\_\_\_\_\_\$378.802 Annual interest requirements\_\_\_\_\_\_175,000 \$343,714 \$361.126 175.000 OFFICERS.—Pres., Eugene Fles; V.-Pres., A. W. Cuddeback, C. T. Chenery and C. van den Berg; V.-P. & Treas., W. F. Barnes; Sec., James Jackson. Office, Birmingham, Ala.—V. 124, p. 2904, 3769; V. 125, p. 512, 2144.

### OREGON-WASHINGTON WATER SERVICE CO.

Control .- All of the com. stk. is owned by Federal Water Service Corp. ORGANIZATION.—Incorp. June 6 1927 under the laws of Delaware with perpetual charter and furnishes water to communities located in northwest section of Oregon and in the southwest and western sections of Washington.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The teritory served by the company has a population of approximately 72,000 and includes communities of Salem and Hillsboro, Ore.; Vancouver, Hoquiam, Burlington, Sedro Woolley and Mt. Vernon, Wash. Consumers, 16,327; miles of mains, 336, and connections to 706 hydrants.

10,027, miles of mains, 000,	and co.	milections to	100 nyurants.	
STOCKS AND BONDS-	Date.	Interest.	Outstanding. Ma	turity.
Common 10,000 shs (no par) 6% cum pref 25,000 shs (no par 1st mtge bonds, series "A"	1927	5gJ-D	10,000 shs 7,000 shs \$2,300,000 June	1 1957
(c \$1,000 and \$500) tf		ultable Trus		rk and

(c \$1,000 and \$500) -----ff The Equitable Trust Co. of New York and Samuel Armstrong, trustees.
 Stock.—The \$6 cum. pref. stock (no par) is preferred both as to assets and divs. over common. Entitled to cumulative divs. at rate of \$6 per amum. Redeemable in whole or in part at \$105 and accrued divs. Upon any dissolution er liquidation of the company, entitled to \$100 per share and accrued divs., plus a premium of \$5 per share if such dissolution or liquidation be voluntary. Preferred shall have equal voting power with common if at any time divs. shall be in arrears and unpaid on pref. stock for 4 quarterly periods so long as such non-payment shall continue. No additional pref. shares may be issued unless consolidated net earnings for a fixed period shall have been at least 2 times div., requirements on all pref., incl. proposed issue. In July 1927 G. L. Obrstrom & Co., Inc., sold 7,000 shares \$6 cum. pref. stock at \$92 per share and divs., to yield over \$6.52%. Bonds.—The 1st mtge. 5% gold bonds, series "A," dated June 1 1927, are secured by a direct 1st mtge, on all physical properties of the company now or hereafter acquired. Additional bonds may be issued for not in excess of 80% of the cost or fair value, whichever is lower, of permanent improvements, extensions or additions provided net earnings for 12 consecutive months within the 15 calendar months immediately prior to the issuance of such bonds have been at least 1½ times the interest charges en all outstanding bonds, incl. proposed issue. Company covenants to establish a maintenance and incl. June 1 1930 at 105 and int.; thereafter to and incl. June 1 1945 at 102 and int.; thereafter to and incl. June 1 1945 at 102 and int.; thereafter to and incl. June 1 1945 at 102 and int.; thereafter to and incl. June 1 1945 at 102 and int.; thereafter to and incl. June 1 1956 at 101 and int.; thereafter to and incl. June 1 1956 at 101 and int.; thereafter to and incl. June 1 1956 at 101 and int.; thereafter to and incl. June 1 1945 at 102

EARNINGS .- Consolidated earnings for 12 months ended:

Dec. 31 1925. \$429,928 218,849

### · PENNSYLVANIA WATER SERVICE CO.

All the common stock is owned by Federal Water Service Corp. ORGANIZATION.-Incorp. Sept. 7 1927 under the laws of Pa. with per-petual charter. The company supplies water to various communities in Pa. Owns all of the properties of the Clear Springs Water Co., Clizens Water Co. (Philipsburg, Pa.), the Jersey Shore Water Co., Clymer Water Co., the Washington Water, Light & Power Co., Spring Brook Water Supply Co. (Wilkes-Barre, Pa.), and Punxsutawney Water Service Co.

Public Service Commission's Ruling Does Not Affect Financing.—Pres. C. T. Chenery of Federal Water Service Corp. states that the order of the P. S. Commission of Pennsylvania of Sept. 13 1927, dismissing the applica-tions of the Pennsylvania Water Service Co. and four of its small sub-sidiaries, to wit: Citizens Water Co., Clymer Water Co. of Indiana, the Jersey Shore Water Co., and the Clear Spring Water Co., is a no effect whatever upon the present financing now being undertaken by the Pennsyl-vania Water Service Co. The Spring Brook Water Supply Co., the New Chester Water Co., Ohio Valley Water Co. and Punxsutawney Water Service Co. were not parties to any of the applications, now is any of them con-cerned by the order. The Pennsylvania Water Service Co., bus no effect be in the public's interest as well as in its own to merge these properties, submitted what was in effect a test case to the Commission to determine the Commission's action on the applications filed with it would be received too late and the company, therefore, proceeded on a basis of financing which does not contemplate the merger of its several properties or require action by the Commission. V. 125, p. 2146. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The territory served by the company has a population of approximately 630,000 and includes the cities of Chester, Wikes-Barre, Pittston, Punxsu-tawney, Indiana, Jersey Shore, Philipsburg, Nerthampton and a number of communities in Allegheny County, consumers, 118,000; miles of mains, 1,150, and connections to 3,435 hydrants.

STOCK AND BONDS-	Date.		Outstanding.	Maturity.	
Common 200,000 shs (no par).			100,000 shs		
\$6 cum pf 250,000 shs(no par).		\$6 Q-A	60,000 shs		
1st mtge & ref bonds ser "A"			\$9,200,000	Aug. 1 1967	
(c \$1,000 and \$500) tf				3.	
Spring Brook Water Supply	1925	5 g A-O	\$7,800,000	Apr. 1 1965	
Co 1st ref M bds (c \$1,000)	First	National Ba	nk of the C	lity of New	

Co 1st ref M bds (c \$1,000) (First National Bank of the City of New Non-callable until 1935 Ohio Valley Water Co 1st M 1904 5 g J-J 1,000,000 July 1 1954 bds (c \$1,000) non-call\_tf [Colonial Trust Co., Pittsburgh, Pa., trustee. Citizens Water Co of Philips-[1901 5 g A-O 250,000 Apr. 1 1931 burg 1st M bds (c \$1,000), [Girard Trust Co., Philadelphia, trustee. \$500, \$200) non-callable\_tf]

\$500, \$200) non-callable\_tff Slock.—The \$6 cumulative pref. stock (no par) is preferred both a to assets and divs. over common. Entitled to cumulative divs. at rate of \$6 per annum. Red. in whole or in part at \$105 and accrued divs. Upon dissolution or liquidation of the company entitled to \$100 per share and accrued divs., plus a premium of \$5 per share if such dissolution or liquidation be voluntary. Preferred shall have equal voting power with common if at any time divs. shall be in arrears and unpaid on the pref. stock for 4 quarterly periods, so long as such non-payment shall continue; no additional pref. shares may be issued unless net earnings for a fixed period shall have been at least 2 times div. requirements on all preferred. incl. proposed issue. In Sept. 1927 G. L. Ohrstrom & Co., Inc., sold 60.000 shares \$6 cum. pref. stock at \$99 per share and divs. to yield orer 6.06%. Transfer agents, Central Union Trust Co. of New York and Fidelity-Philadelphia Trust Co., Philadelphia. Bonds.—The 1st mtye. & ref. 5% gold bonds, series "A," dated Aug. 1

Transfer agents, Central Union Trust Ce. of New York and Fidelity-Philadelphia Trust Co., Philadelphia. Bonds.—The 1st mtge. & ref. 5% gold bonds, series "A," dated Aug. 1 1927, are secured by a 1st & ref. mtge. on all properties of company now owned or hereafter acquired. Additional bonds may be issued for not in excess of 80% of the cost or fair value, whichever is lower, of permanent improvements, extensions or additional bonds may be issued for not in excess of 80% of the cost or fair value, whichever is lower, of permanent improvements, extensions or additional bonds may be issued for not in excess of such bonds have been at least 1¼ times the interest charges on all outstanding bonds, incl. the proposed issue. Company covenants to estab-lish a maintenance and improvement fund equal to 9% of annual gross earnings of the mortgaged water properties. Subject to redemption on any interest payment date upon 60 days' published notice to and incl. Aug. 1 1930 at 105 and int.; thereafter to and incl. Aug. 1 1935 at 104 and int.; thereafter to and incl. Aug. 1 1945 at 103 and int.; thereafter to and incl. Aug. 1 1966 at 101 and int.; thereafter at par and int. Company wills: Maryland taxes not to exceed 4½ mills; Ky. W. Va., Dist. of Col. and Mich, taxes not to exceed 4½ mills; Ky. W. Va., Dist. of col. and Mich, taxes not to exceed 4½ mills; Ky. W. Va., Dist. of Col. and Mich, taxes not to exceed 4%. In Sept. 1927 G. L. Ohrstrom & Co., Inc., offered \$9,200,000 1st mtge. & ref. 5s, series "A." dated Aug. 1 1927, at 98% and int., to yield about 5.08%. EARNINGS.—The consolidated earnings of the properties are re-ported as follows: *Year Ended— June* 30 '27. Dec. 31 '36. Dec. 31 '25.

Gross revenues	\$2,781,111	Dec. 31 '26. \$2,726,082	Dec. 31 '25. \$2,506,312
Operating expenses, maint. & taxes, other than Federal income tax		890,907	861,220
Balance	\$1,900,877	\$1,835,175	\$1,645,092

Annual int. requirements on entire function of 1000,170 entry,032 function, 01,000,170 entry,032 function, 01,000,1

### AMERICAN NATURAL GAS CORPORATION.

ORGANIZATION.-Incorp. Oct. 18 1927 in Delaware. Corp. was formerly known as the Natural Gas Service Corporation.

CINCANNEARIUM, --Incorp. Oct. 18 1927 in Delaware. Corp. was formerly known as the Natural Gas Service Corporation. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corp. and its subsidiaries, incl. those under contract of purchase, fur-nish gas service to a population of approx. 600,000 in some 50 communi-ties. The population of the counties in which the pipe lines are located is over 1,400,000. In Oklahoma, the cities of Tulsa, Sapulpa and Okmulgee, among others, are served at retail, and Oklahoma City, Muskogee, Shawnee, Norman, Guthrie and many other communities at wholesale. Among the companies served are Oklahoma Petroleum Corp. and the Producers & Refiners Corp. The Kansas properties serve a number of industrial plants. Among the companies served are the Edgar Zinc Co., Peerless Oil & Refining Co., Ash Grove Lime & Portland Cement Co. and the Iola plant of the Lehigh Portland Cement Co. These plants normally operate 24 hours daily, resulting in a constant and stable gas demand. The Kansas properties also serve gas at wholesale to the cities of Iola and Chanute, and at retail to the city of Erie. San Angelo, Tezas, a city of approx. 23,000 population, and several nearby towns will be served at retail. Gas will also be served for industrial purposes, the most important market of this character being a subsidiary of West Texas Utilities Co., which under a contract now in force is expected to take a minimum of 72,000,000 cu. ft. per month. The gas sales of the subsidiaries of the corporation, including those under contract of purchase, amounted in 1926 to over 34,000,000,000 cu. ft.

those under contract of purchase, amounted in 1250 to the definition of the properties include gas leaseholds on more than 215,000 acres and gas purchase contracts covering more than 125,000 acres of additional reserves, and procure their gas from more than 950 producing gas wells. There are over 2,275 miles of transmission and distribution lines and 15 modern compressor stations. The properties have a call on gas reserves comprising approx. 100,000 acres owned by the Phillips Petroleum Co. in the Amarillo field in Texas.

x \$7 series pref. convertible into common stock. Debentures.—The 65/5% sinking fund gold debentures, series due Oct. 1 1942, are a direct obligation of the corp. The indenture under which they are issued provides that no additional debentures may be issued except for refunding purposes, unless the net income of the corp., as defined in the indenture, for 12 consecutive cal. months within the preceding 15 cal. months shall have been at least 3 times the annual interest charges upon all outstanding funded indebtedness of the corp., incl. the debentures then proposed to be issued. No secured funded debt to be created by the corp. unless these debentures are ratably secured. Sinking fund provided for under the indenture. Red. at option of corp., all or in part, on any int. date on 60 days' notice at 105 and accrued int. to and incl. Oct. 1 1941;

GAS AND WATER

thereafter at par and accrued int. Corp. agrees to refund taxes on per-sonal property and securities of any State of the U. S. or of the District of Columbia for not to exceed ½ of 1% of the principal and amount; Mass, tax on income not to exceed 6%. In Oct. 1927 \$10,000,000 6½% sinking fund gold debens., series due Oct. 1 1942 (with stock purchase warrants), were offered at 99½ and accrued int., to yield over 6.55%. (V. 125, p. 2259.) Slock Purchase Privileges.—The holder of each \$1,000 debenture will be entitled, subject to previous redemption of the debenture, to purchase 10 shares of the common stock of the corporation at the following prices: To and incl. Feb. 1 1930, \$20 per share; thereafter to and incl. Feb. 1 1931, \$25 per share; thereafter to and incl. Feb. 1 1933, \$35 per share; and there-after to and incl. Feb. 1 1937, \$50 per share. The holder of each \$500 de-benture will have a proportionate purchase privilege at the same prices. Holders of debentures called for redemption. EARNINGS —Consolidated earnings of corporation's sub. cos., incl.

chase privilege until the date fixed for redemption.
EARNINGS.—Consolidated earnings of corporation's sub. cos., incl. those under contract of purchase, for 12 months ended: Aug. 31 '27. aMar. 31'27. Dec. 31 '26.
Gross revenue\_\_\_\_\_\_\_\$11,090,572 \$9,675,457 \$8,771,346
Net after exp., maint. & taxes, other than Federal\_\_\_\_\_\_\_4,556,391 4,342,438 3,808,817
Int., sinking fund and pref. div. chgs. 0n sub. cos.' securities\_\_\_\_\_\_\_1,680,793
INDEX.—V. 125, p. 2259.

### SPRING VALLEY WATER CO., SAN FRANCISCO. ORGANIZATION.—Successor April 24 1903, per plan, V. 76, p. 2 6. 977, to Spring Valley Water Works. V. 78, p. 827.

977, to Spring Valley Water Works. V. 78, p. 827. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company, or its predecessor in interest, has supplied the City of San Fran-cisco with water for municipal and domestic purposes since 1858. Operative properties consist of 62.494 acres of land owned in fee and riparian rights to 33.334 acres, together with water sources, lakes, reservoirs, pipe lines and distribution mains, forming a complete water system which supplies the entire city and county of San Francisco. Population, about 700,000. Valuation.—The operative properties of the company were appraised on March 1 1920 by the California RR. Comm. at \$37,000,000, to which have been added approximately \$3,000,000 in improvements, extensions and additions since that date. Proposed Sale to San Francisco rejected by voters at special election held in June 1927. V. 124, p. 3632. STOCK AND BONDS— Date. Interest. Outstanding Maturity

 STOCK AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity

 Stock \$28,000,000 (\$100)
 Q-M 31 \$28,000,000 sept. '27.1 '4
 Yes
 Yes

**Bonds**.—The first mtge. 5% gold bonds due 1943 are callable, all or part. at 102 ½ during first 10 years, and therafter at ½% less each year, but at not less than par. In the event of the purchase of the company's operative properties by the City of San Francisco, the bonds may be called at par, provided the municipality does not desire to assume as a municipal obliga-tion the then outstanding bonds. In therest payable at Union Trust Co., San Francisco, and The Equitable Trust Co., New York. V. 116, p. 85. Listed on New York Stock Exchange.

EARNINGS .- For calendar years:

Entertaines. For ca	1926.	1925.	1924.	1923.
Revenue	\$6,458,573	\$6,170.237	\$5.903.955	\$5,738,638
Operating expenses	1.556,176	1.434.620	1.443.689	1.178.379
Hetch Hetchy acqueduct	1,000,110	1,101,020	1,110,000	1,110,010
	170	24.600		
rentals	179,555	930.063	855.118	903.323
Taxes	993,761			
Interest on bonds	1,100,000	1,100,000	1,100,000	1,050,491
Interest on 6% notes				14.381
Interest on loans	81,188	215.831	161,114	134.312
Int. charged to construc_	Cr.2.974	Cr.73,385	Cr.40.548	Cr.24.210
Deprec. & obsolescence_	300.000	300.000	300.000	300,000
Amortization	188,376	188.376	162.276	162.276
Uncoll, bills & acets, rec_	9.896	9.328	5.762	5.060
Miscellaneous	9,667	9,174	9.347	7,195
Dividends	1,680,000	1,680,000	1,680,000	1,470,000
Balance, surplus	\$362,927	\$351,630	\$227,197	\$537,432
Latest EarningsFor	6 mos. ende	d June 30:		
			1927.	1926.
Gross income			\$3,218,818	\$3,069,976
Operating expenses				709,728
Hetch Hetchy rental				54.555
Taxes				510.185
Interest, funded charges,	&c			841,629
Net profit			\$996.775	\$953,879
Additional contribution t	o amortizati	on fund	1.7	91,947

**Net income x Includes amount for contribution to amortization fund.** 

\$861.932

OFFICERS.—Chairman, W. B. Bourn; Pres., S. P. Eastman; V.-Pres.
 A. H. Payson, E. J. McCutchen and G. A. Elliott; Sec., John J. Sharon
 Treas., Benjamin Bangs. Office, 425 Mason St., San Francisco.—V. 118, p. 2316; V. 119, p. 2764; V. 120, p. 2150; V. 121, p. 1570; V. 122, p. 2193;
 V. 123, p. 1763; V. 124, p. 2430, 2909, 3498, 3632; V. 125, p. 1463.

### THE AMERICAN GAS COMPANY.

Controlled by The United Gas Improvement Co.

ORGANIZATION.—Incorp. in New Jersey in 1892. In June 1925 the United Gas Improvement Co. acquired through exchange of stocks (see under United Gas Improvement Co.), through the American Gas Co. (Pa.) the American Gas Co., N. J. See for full particulars V. 120, p. 2266, 2544, 2682, 2813, 2547, 2939, 3184; V. 121, p. 456, 1099, 1226, 1458.

2544, 2682, 2813, 2547, 2939, 3184; V. 121, p. 456, 1099, 1226, 1458.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through ownership of the common stock of its subsidiaries, operates elec-tric light and power and gas properties serving communities in the East and Middle West, representing a population of approximately 1,300,000, engaged in widely diversified activities. Among the principal subsidiaries are the following: (a) Luzerne County Gas & Electric Corp., supplying electric power and light and gas in the rich anthracite coal district of Penn-sylvania; (b) Rockford Gas Light & Coke Co., supplying gas in the City of Rockford, III.; (c) Burlington, Vt., and electricity to the municipalities of Resex Junction, Richmond and Winooski.
Also owns minority interest in (a) Iowa Public Service Co., furnishing electric light, power and gas in western and north central Iowa. The com-pany also carries on a small water and steam heat business; (b) Philadel-phia Subraban-Counties Gas & Electric Co., furnishing electricity and gas to the greater part of the suburban territory immediately adjacent to the City of Philadelphia.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$15,000,000 (\$100) 1900 19

Dividends.—Quar. divs. of 134% were paid on common incl. July 1925 In Oct. 1925 the rate was increased to 8% per annum, and a quar. div. of \$2 was paid and regularly quarterly since. On the American Gas Co. (Pa.) stock, which is \$50 par value, 75c. quar. was paid incl. July 1925. A stock dividend of 2236 was paid in April 1925. V. 120, p. 1455.

EARNINGS.—For cal	endar years 1926.	: 1925.	1924.	1923.
Gross earns., sub. cos Oper. expenses sub. cos		\$11,802,052 7,109,254	\$10,573,097 6,764,959	\$10,230,821 6,899,953
Net operating income_ Miscellaneous income	\$5,154.258 260,090	\$4,692,798 160,336	\$3,808,137 123,179	\$3,830,868 106,330
Total income sub. cos_ Bond interest sub. cos_	\$5,414,348 2,400,977 137,326	\$4,853,134 2,040,639 220,185	\$3,931,316 1,683,528 143,499	\$3,437,198 1,485,022
Miscell. deductions Pref. dividends sub. cos_	1,135,296	847,868	517,033	254,546
Tot. rev. Am. Gas Co. Other income	\$1,740,749 829,575	\$1,744,443 1,210,573	\$1,587,255 729,538	\$1,697,628 369,691
Total income Gen. expense (A.G.Co.) Int. on A. G. Co. bonds		\$2,955,016 541,997 401,101	\$2,316,793 462,052 544,344	\$2,067.320 898,834 401.368
Interest on loans Contingent reserve	5,241	3,154		
Sur. reserved by subs Divs. on A. G. Co. stock	518,715 1,119,284		237,577 487,740	468,246
Surplus for year	\$277 506	\$988.264	\$538,613	\$622.581

Surplus for year.\_\_\_\_\_\$277,506 \$988.264 \$538.613 \$622.581 x Included in operating expenses are maintenance, \$927,409; renewals and replacements, \$669.930. OFFICERS.—Pres., Morris W. Stroud; V.-P., W. W. Bodine; Sec., John Hopkins; Treas., Jos. B. Townsend 3d.—V. 121, p. 456, 1226, 1458; V. 122, p. 1604, 2496, 3209; V. 125, p. 92.

### THE UPHAM GAS CO. (MT. VERNON, OHIO).

THE UPHAM GAS CO. (MT. VERNON, OHIO). ORGANIZATION.—Incorp. in Ohio. March 1923 for the purpose of roducing transporting and marketing natural gas for industrial and commercial purposes. In March 1926 acquired the physical properties of The Upham Co. (incorp. in 1905 in West Virginia), which latter company up till then had sold the gas it produced from its properties in Ohio to the Upham Gas Co. for distribution among consumers. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company sells gas mostly to industrial consumers in and about Mount Vernon, Ohio. Surplus gas is sold to East Ohio Gas Co. and Ohio Fue gas Co. 85% is sold to industrial or manufacturing plants, more than 12% to other gas companies and less than 3% to domestic consumers. The gas is produced from 73 producing wells, the total open flow of which is esti-mated at 10.000.000 cu. ft. 19,700 acres of leasehold are available to the company as reserves or undeveloped property. Company also acquired from The Upham Co. about 76 miles of pipe line, 3 80-H.P. compressor units, real estate, franchises, etc., etc.

STOCK AND BONDS-			Outstanding.	Maturity.
Common-15,000 shs.(no par)			x10.450 shs	
6% cum pref \$250.000 (\$100)-	1000	6 7 J-J	\$250.000	Ten 1 1021
<pre>First mtge 7% 5 yr s f gold) \$650.000 (\$1,000, \$500)c*tf</pre>	Prin. and	int. at Na	t. City Bk. c	of Cleveland.

**x** 4.550 shs. are reserved for issuance against exercise of stock option areants

x 4.550 shs. are reserved for issuance against exercise of stock option warrants.
Bonds.-The 1st mige. 7% 5-year s. f. gold bonds. dated Jan. 1 1926 are secured by a closed 1st mtge. on the entire physical properties. Incl. those acquired from The Upham Co. and all after-acquired properties. There is a sinking fund beginning May 1 1926, payable \$7.875 monthly prior to Jan. 1 1927; thereafter, \$8,000 monthly prior to Jan. 1 1928; \$9,000 monthly prior to Jan. 1 1929; \$10,000, monthly prior to Jan. 1 1928; \$9,000 monthly prior to Jan. 1 1929; \$10,000, monthly prior to Jan. 1 1927; thereafter, \$8,000 monthly prior to Jan. 1 1928; \$9,000 monthly prior to Jan. 1 1931. Moneys to be used solely to purchase bonds at or below redemption price, otherwise for retirement by lot at such price. By maturity a minimum of \$505,000 will have been retired. Red. as a whole or in part. by lot, on 30 days' notice at 1024 on or before Jan. 1 1927; at 102 on or before Jan. 1 1928; at 101½ on or before Jan. 1 1929; at 101 prior to Jan. 1 1931. All personal property and income taxes of any State or there bistrict of Columbia not exceeding 5 mills refundable. In Mar. 1926, A. M. Lamport & Co., Inc., New York, N. Y. and Geo. W. York Co., Cleveland, offered \$650,000 at 100 and int. Each \$1,000 bond was accompanied by a detachable Stock Option Warrant entitling the holder thereof to purchase 7 shares of common stock prior to Jan. 1 1930 at \$50 per share; prior to Jan. 1 1928 at \$35 per share and prior to Jan. 1 1930 at \$50 per share. Each \$500 bond entitled to a proportionate privilege. V. 122, p. 1457.

Officers .- Pres., James A. Upham .- V. 122, p. 1457.

### SOUTH BAY CONSOLIDATED WATER CO., INC.

SOUTH BAY CONSOLIDATED WATER CO., INC. ORGANIZATION.—Incorporated in 1925: formerly Quantuck Water Works Co., incorporated In New York In 1902. Company acquired and operates the properties of the Great South Bay Water Co. (Y. 115, p. 2911) and the SouthAmpton Water Works Co. In Sept. 1925 acquired the Amityville (L. I.) Water Works Co. V. 121, p. 1570. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supples water for domestic and public purposes to 17 commun-ties located on the South Shore of Long Island, serving a population of over 54,000. Included in this territory are the towns of Merrick, Bellmore, Amityville, Brightwaters, Bay Shore, Islip, East Islip, Great River, Oak-dale, Sayville, Bayport, Blue Point, Patchogue, Westhampton, Quogue, East Quogue, Southampton, and Port Jefferson on the North Shore. The wells of the company, 68 in number, are located in 5 widely separated parts of the territory. Each group of wells has its own pumping station. Total daily pumping capacity 24,882,000 gallons. 178 miles of cast from distribution mains; 9,028 customers. V. 120, p. 2684.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common, \$1,000,000			\$750.000	
6% cum. pref. \$2,000,000		6	800,300	37
1st ref. mtge. 5% gold, series				May 1 1950
A (\$1,000. \$500c*) Gt. So. Bay Wat. Co. 1st ref.)	Seaboa	rd Nati Ba	TR, N. Y. C	Nor 1 1029
E. (@1 000 @500)a*				

5s (\$1,000, \$500)c\* .....tf/Int. at People's Trust Co., Blyn, N. Y., tr. x A like principal amount of 1st ref. mtge, bonds are reserved for the refunding of these bonds.

refunding of these bonds. Bonds.—The 1st & ref. mige. 5% gold bonds, series A, dated May 1 1925, are red. all or part after 30 days' notice at 105 and int. to and incl. May 1 1926 and thereafter at 105 and int., less 1-5% for each year the bonds have been outstanding. A sinking and improvement fund will, for the five years ending May 1 1930, aggregate at least 10% of the 1st ref. mtge. series A bonds issued and will amount to at least 3% annually thereafter until maturity; moneys to be used for the purchase and retirement of bonds or for betterment, &c. Penn. and Conn. 4 mills, Maryland 4½ mills and Mass. 6% taxes refundable. Exempt from personal property tax in New York. In May 1925 Taylor, Ewart & Co., Inc., offered 31, 000,000 series A at 89 and Int., to yield over 5.80%. V. 120, p. 2684. EARNINGS .- For calendar years:

### WASHINGTON GAS LIGHT CO.

ORGANIZATION.—Incorp. by Act of Congress in 1848. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does entire gas business in Dist. of Columbia except to the extent that its subsidiary, the Georgetown Gas Light Co., similarly serves that portion of the District known as Georgetown. Co. directly or indirectly controls certain small companies which supply gas to several adjacent communities in the States of Maryland and Virginia. Owns 2 gas manufacturing plants having a combined daily capacity of about 35,000,000 cu. t., from which gas is distributed through 650 miles of gas mains, serving 98,544 meters; and through 191 miles of sub. cos.' mains serving 16,909 meters. For consolidation of co. and its subsidiary, the Georgetown Gas Light Co., see V. 122, p. 215.

 STOCK AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity.

 Stock \$2,600,000 (\$20)
 1910
 5g 600.000 Aug '27.90c

 Gen. (now 1st)
 mtge (\$500)
 1910
 5g 600.000 Aug '27.90c

 gold
 ----- 5g 610.000 Aug '27.90c

 gold
 ------ 5g 6n-N 5.199.612 Nov 1 1960

 800.000 5100 6g A-O 4.000.000 April 1 1933 

 \$15.000.000 (\$100.5500 \$1000.- 6g A-O 4.000.000 April 1 1933 

 Bonds.
 <math>-------  $e^*tf$  trustee.
 6g A-O 1.317.800 Oct. 1 1936 

 Bonds.
 The 10-wr. 6%
 Mtge. bonds Series "A" are non-callable.
 Int.
  $Para and int.

 <math>Q_{CO}$  Antoloal Ctty Co. offered a portion of this issue at par and int.
 <math>V.123, P.2905.
 EARNINGS.—For calendar years:
 Ealerse

LANNINGS.	-ror calend				
	Total	Net after	Fixed		Balance.
	Revenue.	Taxes, &c.	Charges.	Dividends.	Surplus.
1926	\$5,337,543		\$589,261	\$468,000	\$258.043
1925	4,973.686	1,101,952	543,679	468,000	x90.273
1924		1,291,605	524,708	468,000	298.897
1923		1,112,147	555,776	468,000	88.372
x After setting	up \$70,000	to apply on	income tax	1925.	

OFFICERS.—Pres., Ord Preston; V.-P., Robt. D. Weaver; Sec., Geo. M. Whitwell, Asst. Sec., Edw. T. Stafford and T. B. Gardner; Compt., R. A. Ennis; Asst. Compt., O. Clay Bayly and John L. Schick; Treas., Lawrence Townsend; Asst. Treas., R. Hume and A. Gray Dawson.—V. 118, p. 807, 2962; V. 120, p. 707; V. 122, p. 215, 752; V. 123, p. 2905; V. 124, p. 1068.

Listence Townsond: Ass! Trees. R. Hume and A. Gray Dawson.—V. 118. p. 807. 2062; V. 120, p. 707; V. 122, p. 215, 752; V. 123, p. 2005; V. 124, p. 1068.
(THE UNITED CAS IMPROVEMENT CO. ORGATIZATION.—On June 1 1882 "United Gas Improvement Co." way 2 1885 the purchases of the franchises and rights of "United Con-Con-April 16 1885 the numericanes of the franchises and rights of "United Con-Con April 16 1885 the numericanes of the franchises and rights of "United Con-Con April 16 1885 the numericanes of the franchises and rights of "United Con-Con April 16 1885 the numericanes of the "United Con-Con April 16 1885 the numericanes of the "United Con-Con April 16 1885 the numericanes of the "United Con-ton April 16 1885 the numericanes of the "United Con-ton April 16 1885 the numericanes of the "United Con-tron Con-stock of "The American Gas Co." The nature and character of tho "The United Gas Improvement Co." The nature and character of thom "The United Gas Improvement Co." The nature and character of thom "The United Gas Improvement Co." The nature and character of thom "The United Gas Improvement Co." The nature and character of thom "The United Gas Improvement Co." The nature and character of thom "The American Gas Co." An every compary unity be serverally controls kinds. Charter is perpetual. The following list states the companies in which the United Allent own-Betheleem (Ta) Gas Co. American Bupprover Corp., New York Olty, N. Y. Connecticut Electric Service Co. Che), Hartford, Conn. Consenter Gas C. Oked Bag. P. Bast Penn Gas Light Co., Pinaladelphia, Pa. Hartford City (Conn.) Gas Light Co. Pass Penn Gas Light Co., Pinaladelphia, Pa. Hartford City (Conn.) Gas Light Co. Pass Penn Gas Light Co., Che Martin, Y. M. Kassas City, Mo) Gas Co. Midland Ullifith Group, Gas Che Middelphia, Pa. Hartford City (Conn.) Gas Light Co. Pass Penn Gas Light Co., Che Martin, Y. M. Kassas City, Mo) Gas Co. Midland Ullifith Group, Gas Electric Light So. Midland Ullifith Group, Gas Electric Light So. Midland Ullifi

204,431 shares common, no par and 8,361 shares preferred, no par, of Connecticut Gas & Coke Securities Co. STOCK— Date. Interest. Outstanding. Latest Div. Common, \$106,504,400 (\$50) \_ \_\_\_\_ Q\_J \$101,826,375 Oct.'27 2% A special meeting of the stockholders will be held on Dec. 7 next to act on the proposicion to increase the authorized capital stock (par \$50)from 2,130,088 shares to 6,000,000 shares. Action will also be taken. in the event of such increase, to authorize the directors to issue!], \$59,061 shares of the stock or any part thereof in exchange and payment for shares of the capital stock of the Philadelphia Electric Co. upon the basis of oneshare (par \$50) of United Gas Improvement stock for two shares (par \$25) of Philadelphia Electric stock. Transfer books close Nov. 25, open Dec. 8 (compare V. 125, p. 1582, 1840, 1972.) Stock.—The company reacemete, on June 15 1925 all outstandig shares of preferred stock by payment in cash of \$55.1458 1-3 for each share, incl. accrued dividend from June 1-15 1925. V. 120, p. 2552. On June 5 1925, the authorized Capital stock was increased from 1,521,456 to 1,654,862 shares. Stockholders (Common & Pref.) were given the right to subscribe, incl. July 28 at par (\$50) plus accrued dividend at rate of 8% per annum, to the extent of 10% of their holdings. V. 120, p. 2455. On Suck clivited, payable Nov. 15 1926 to holders of record oct.15 1926.—V. 123, p. 583, 1635. Dividends.—From 1888 to 1920 8% per ann., payable quar. Jan. 15 1921 to Oct. 14 1922 paid 1% quar. Jan. 15 1923 to Oct. 15 1925 paid 114% (uar., Jan. 15 1924 to Oct. 1924 paid 13% guar. Jan. 15 1925 to October 1927, 2% quar. In Jan. 1896 paid extra 15% in convertible scrip; also 10% extra Mar. 1 1910 in scrip convertible into stock to June 30 1910. Also in April 1917 2% extra from profit on sale of securities. V. 104, p. 1050. On July 15 1925 paid extra dividend of 3%. V. 120, p. 3067. Declared pay-ible Nov 15 1926 to holders of record Oct. 15 1926 a stock dividend of 25%.

V.123,p.1635,1879. On pf. paid 1¾ % quar. Sept. 15 1920 to June 15 1925 when stock was redeemed. EARNINGS.—For calendar years:

1925.	1924.	1923.
\$9,955,285	\$9,326,510	\$8.483.135
37,467	235,933	18,287
\$9 992 751	\$9 562 443	\$8.501.422
		1.247.346
		820,121
5,482,082	4,699,440	4,089,024
\$2 619 594	\$3 397 816	\$2.344.931
	\$9,955,285 37,467 \$9,992,751 1,476,620 414,455	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

Balance, surplus\_.... \$2,825.726 \$2,619,594 \$3,397,816 \$2,044,901 x Profit. For Gas Sales Equitable Illuminating Gas Light Co., see V. 121, p. 588. 2158. For sales cal. year 1926, see V. 124. p. 794. OFFICERS.—Chairman of the Board, Samuel T. Bodine; Pres., A. W. Thompson; V.-Ps., Wm. W. Bodine, G. W. Curran, P. H. Gadsden, J. T. Hutchings, J. B. Klumpp, J. A. Pearson, F. J. Rutledge, W. H. Taylor and Paul Thompson; Asst. V.-P., E. Hamilton; Sec., G. W. Curran; Treas, I. W. Morris; Gen. Counsel, Garfield Scott; Gen. Aud., Edward Porter. Offices, Broad and Arch Sts., Philadelphia, Pa.-V. 121, p. 558, 841, 1103, 1463; V. 122, p. 1028, 1765, 2193, 3343; V. 123, p. 208, 583, 1635, 1879, 2780, 2903; V. 124, p. 237, 794, 934, 1823, 2430, 2591, 2750, 3211, 3632, 3774; V. 125, p. 387, 1327, 1582, 1840, 1972.

WEST OHIO GAS CO. Control.—Midland Utilities Co. owns or controls the entire outstanding common stock (except directors' shares). ORGANIZATION.—Incorp. in Ohio Nov. 1924. Is a consolidation (V. 120, p. 455) of the properties of the companies heretofore engaged in supplying natural and artificial gas to Lima. O., and natural gas to the neighboring towns of Cridersville. Wapakoneta. St. Marys and Celina. Purchased in 1925 the gas property at Kenton. Ohio. Population served, 78.300. Company owns a carburetted water gas manufacturing plant. with a daily generating capacity of 4.000.000 cu. ft.; 208.75 miles of gas mains; 17,813 customers. V. 120, p. 2402. Rates.—See V. 123, p. 1384.

Rates.—See V. 123, p. 1384.				
STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Com 75,000 shs (no par)			75.000 shs	
Class A 7% cum pref (\$100)		7	\$300.000	Sept'27 1 34
Class B 7% cum pref (\$100)		7	450,000	Dec. 26134
1st ref M 6% g Ser A (\$1.000.1	1924	6 g J-D	1.000.000	Dec 1 1954

Class B 7% cum pref (\$100) - --- 7 450,000 Dec. 26 1\$lst ref M 6% g ser A (\$1.000, [1924 6 g J-D 1,000,000 Dec 1 1954 \$500, \$100 c\*) ---- ref [Int.at Halsey, Stuart& Co., Inc., Chi, & N, Y, Bonds.-- The 1st & ref. muge, bonds are secured by a 1st mtxe. on all fixed property (incl. after-acquired), subject to the outstanding divisional bonds on after-acquired properties. Additional bonds of any series and any tenor may be issued, against cash or for refunding purposes or for 75% of new construction. If issued to refund bonds of other series of this mtge., bearing a lower rate of interest, or to refund the indebtedness of a sub-sidiary, or for new construction, &c., earnings during 12 out of preceding 14 months shall have been at least 1\$ times interest charges on all bonds outstanding, incl. new issue. Red., whole or part, on 30 days notice to Dec. 11953 at 107\$ and int. less \$ for each full year elapsed after Nov. 30 1924, and subsequent to Nov. 30 1953, at 100 and int. Penna, and Conn. 4 mills, Maryland 4½ mills, Dist. of Col. 5 mills and Mass. 6% taxes refundable. In May 1925, Halsey, Stuart & Co., Inc., offered \$1,000,0006% Series A bonds at 100 and int. V. 120, p. 2402, 2685. EARNINGS.--For calendar years: EARNINGS .- For calendar years:

Operating revenue	5708,180 562,429 85,487 52,050	\$672,165 525,138 83,376 52,500
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Shearon: Trees., Goorge F. Mitchell: Compt., W. A. Sauer. Office, 112 with Market St. Lima, Ohio. — V. 120, p. 455, 2402, 2685; V. 122, 112; V. 123, p. 1384; V. 124, p. 1824.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work Feb. 14 102.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work Feb. 14 102.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work Feb. 14 102.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work Feb. 14 102.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work of Feb. 14 102.
MCRANIZATION. – Incorp. under the Transportation Act of the State of the Work of Feb. 14 102.
MCRANIZATION. – Incorp. under the City of Lackawanna. the towns of Jasedli Sloan. Depew. Lancaster Williamsville and Kenmore. The plant is of modern design: the distribution system comprises approx. 240 of those used where water is furnished wholesale. furnish fire protection.
The water supply is taken from 72.000 in 1920 to 115.000 in 1927. Co.'s of these used where water is furnished wholesale. furnish fire protection.
The water supply is taken from the Xet Wood on the State of these used where water is furnished wholesale. furnish fire protection.
The state of undern design: the distribution set of the state of the state of the state of the towns of the state of the towns of the state of the state of the state of the state. The state of th

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# **Forty-Five Years**

of

Public

Service

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Record

# **Gas and Electric Properties**

The United Gas Improvement Company Philadelphia

MANAGEMENT — ENGINEERING — CONSULTING

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Co. of Buffalo one share preferred stock at \$30 per share during the first 3 years from date of issue of the bonds, at \$40 during the fourth, and at \$50 during the fifth year. after which the warrants expire In Oct. 1925 Spencer Trask & Co., &c., offered \$1.000,000 10 yr. 6% conv. Geb. gold bonds at 98½ and int., to yield about 6.20%. V.121, p.2040 EARNINGS.—For calendar year 1926:

Operating revenues	\$599.068
Net income	308,745
Non-operating revenue Fixed charges	
Depreciation	34,044

 Balance, surplus
 \$76.292

 OFFICERS,—Pres., F. S. McGraw; Treas., D. J. Hibbard. Office

 704 Electric Bidg., Buffalo, N. Y.—V. 103, p. 1894; V. 121, p. 2040, 2878

 V. 122, p. 752, 1612.

#### WILMINGTON GAS CO.

ORGANIZATION.—Incorp. In Del. In Aug. 1909 as a consolidation of Wilmington Gas & Fuel Co. and Wilmington Gas & Electric Co FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies gas in Wilmington, New Castle, Elsmere, Oak Grove, Richardson Park, Ashley, Glynrich, Brock Ex, Roselle, Claymont and Forest Park, Del. Daily capacity, 4,250,C00 cu. ft. 222 miles of mains; meters in use, 26,741; sales 12 mos. ended Aug. 31 1927, 946,103,400.

EARNINGS.—For cal	*1927	1926.	1925.	1924.
Gross	\$1,245,722	\$1,218,070	\$1,142.787	\$1,180,631
Net	446.533	453.115	408.568	388.850
Int. & other deductions_	192.721	191.654	189.116	180.896
Balance, surplus		261,461	219,452	207,954
* For 12 mos. ended A	Aug. 31 1927			

OFFICERS.—Pres., C. H. Geist; V.-P., Edmund Mitchell; Treas., H. A. Lang; Sec., C. H. Weak; Gen. Mgr., H. S. Schutt.—V. 114, p. 88; V. 122, p. 2500; V. 125, p. 650.

#### CENTRAL STATES UTILITIES CO.

	Gross (all Sources).	Net after Taxes	Fixed Charges.	Depre- ciation.	Preferred Divs	Balance
1926	\$356.529	\$123.014	\$42,844	\$17.057	\$11.305	\$51,808
1925		105.315	43,048	18,027	11,305	32,935
1924 x After depr		x81,148	29,209			51,939

OFFICERS.—Pres., W. E. Moss, Detroit; V.-Ps., W. S. Thompson and Hal. H. Smith: Treas., Sec. & Gen. Mgr., H. M. Eaton, Detroit.— V. 122, p. 2327, 2119.

#### ARKANSAW WATER CO.

Controlled by American Water Works & Electric Co., Inc., through own-ership of all outstanding capital stock.

ership of all outstanding capital stock. ORGANIZATION.—Incorp. Dec. 1 1880 in Arkansas. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies water for domestic, municipal and commercial purposes in Little Rock and North Little Rock, Ark., which have a combined population estimated at 117,000. Co. operates water works serving 18,798 consumers, and 1,080 city fire hydrants are connected to its mains. Pumping stations of approx. 22,500.000 gallons and filtration plants of approx. 13,400,000 daily capacity. The source of water supply is the Arkansas River, and an auxiliary supply from wells; 242 miles of distribution mains. Franchise.—Co. oncerates under an indeterminate mention mains.

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be arrived at after charging at least 5% of gross revenues to operating expenses for repairs and current maintenance. In event that any municipal corporation or other governmental subdivision within the territorial limits of which co. shall then be operating, shall acquire all of the major portion in value of the water works properties of co. and shall assume payment of principal and int. of all bonds issued uncer the mtge. as a valid and binding general obligation, all liability and obliga-tion of co. upon the bonds and the coupons shall forthwith cease. In event that any such municipal corporation or other governmental sub-division shall acquire all or any part of the water works properties of co., and shall not assume the payment of principal and interest of all bonds issued under the mtge, then bonds in principal and interest of all bonds issued under the mtge, then bonds in principal and interest of all bonds issued under the mtge, then bonds in principal and interest of all bonds issued under the property so acquired, may, at the option of the co. be declared due and payable at 100 and int. Series A dated Oct. 1 1926 are red. whole or part on 30 days' notice at 105 to and incl. Oct. 1 1936, and at 1% less during each 5-year period there-after to and incl. Oct. 1 1936, and at par thereafter; plus int. In each case. Penn. & Conn. 4 mills, Maryland 4½ mills and Mass. 6% taxes refundable. In Sept. 1926 W. C. Langley & Co. and Halsey, Stuart & Co., Inc., offered §2,750.000 series A at 95½ and int. V. 123, p. 1760. All of the outstanding \$1,789,000 1st milge. 6s, series A, due Nov. 1 1930. were called Nov. 1 1926 at 102 and int. V. 123, p. 1783. EARNINGS.—For calendar years: \*1927. 1926. 1925. 1924. Gross earnings........... \$20,232 331.186 309,268 270.306 Bond interest.......... 31,178 30,057 33,186 26,735 Renewal & replac.res....... 31,178 30,057 33,186 26,735 Renewal & replac.res....... 31,178 30,057 3140,030 \$109,126

Net income	\$136,098	\$150,507	\$140,030	\$109,126
* For 12 months ended	July 31 192	27.		

OFFICERS.—Pres., E. W. Clark; V.-Ps., D. M. Watt and W. D. Freer; Sec., E. A. Geehan; Treas., S. R. Brough, Asst. Sec. & Asst. Treas., T. B. Davis.—V. 123, p. 1630, 1760, 1873; V. 124, p. 1064.

SOUTHERN ICE AND UTILITIES CO. ORGANIZATION.—Incorporated in Texas in 1916. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company owns and operates 39 artificial ice plants, 12 ice cream plants 12 railroad car icing docks and 2 creameries, located in important cities and towns in Texas, Oklahoma, Arkansas and Louisiana. Including whole-sale as well as retail distribution over 300 communities are served with ice; population, 960,000. The ice plants have an aggregate daily capacity of 2,662 tons and an ice storage capacity of 75,000 tons. Company ices or re-ices cars of several railroads and also does a commercial cold storage business, having 1,610,000 cu. ft. of refrigerated warehouse space for the storage of perishables. Ice cream plants have a total daily capacity of 9,500 gallons; company's creamery plants can produce 9,500 pounds of butter daily. Among the more important cities served are Dallas, Fort Worth, Paris, Texarkana, Denison, Sherman and Corsicana in Texas. Muskorge, McAlester and Sapulpa in Oklahoma and Little Rock and Pine Bluff in Arkansas. *Recapitalization*, see V. 121, p. 461. STOCK AND BONDS— Date. Interest. Outstanding. Maturity

STOCK AND BONDS-		Interest.	Outstanding.	Maturity	
Common, class A non-voting			00.000 -h-		
160,000 shs (no par) Common class B (voting)			30,000 shs.		
150,000 shs (no par)			140.000 shs		
\$7 div series pref (no par)		\$7 Q-M	30,000 shs. 1	Mar'27.\$1.75	
Particip \$7 ser pref (no par)		See text			
1st M g bonds \$30,000,0001	1926	6g F-A	\$3,920,000	Feb 1 1946	

con 6% ser (\$1,000,\$500c\*tf) The Equitable Trust Co. of N.Y., Trustee.

Ist M g boinds \$30,000,000 (#f) [720 og F-A \$3,320,000 reb 1 1946 con 6% ser(\$1,000,\$500c\*tf)]The Equitable Trust Co. ef N. Y., Trustee. Slock.—The participating \$7 series preferred stock ranks junior to the pref. \$7 dividend series and is entitled to receive cumulative dividends of \$7 per annum and an additional \$1 before the common stock receives more than \$4 per share in any year. The total authorized number of preferred shares of both series combined is 100,000. Of the authorized class A common stock a sufficient number is reserved for the bond conversion privilege. See under "Bonds" below. Class A and class B stocks are identical except as to voting power. Bonds.—The 1st mige, gold bonds, consertible 6% series, due Feo. 1 1946, are secured by a direct first mortgage on all of the fixed assets, incl. after acquired of the co. Additional bonds of any series of such tenor as directors may from time to time determine, may be issued from time to time in series for 70% of new additions, &c., owned in fee and subject to the lien of the mige, as a first lien thereon and against which no bonds have previous-ly been issued provided net earnings for 12 consecutive out of preceding 14 months have been at least 2½ times annual interest requirements on all 1st mige, gold bonds outstanding, incl. those to be issued. Each \$1,000 convertible 6% series bond is, at holders' option, convertible into class A common stock at any time with cash adjustment of interest on the following basis: 28 shares for the first \$500,000 bonds presented for conversion. 24 shares for the next \$600,000 bonds presented for conversion.

									conversion.	
24	shares	for	the	next	\$600.000	bonds	presented	for	conversion.	
22	charoa	for	the	nert	\$600 000	honde	procontod	for	conversion	

24 shares for the next \$600,000 bonds presented for conversion. 22 shares for the next \$600,000 bonds presented for conversion. 20 shares for the next \$600,000 bonds presented for conversion. 18 shares for the next \$600,000 bonds presented for conversion. 14 shares for the next \$600,000 bonds presented for conversion. 14 shares for the next \$600,000 bonds presented for conversion. 14 shares for the next \$600,000 bonds presented for conversion. There is a *sinking fund* commencing Feb. 1 1927 and semi-anually thereafter of 1% of the largest principal amount of this series theretofore issued, to purchase or redeem and thereafter cancel bonds of 6% series of 1926 by maturity. Red., whole or part, on between 30 and 60 days' notice, at 105 and int. to and incl. Feb. 1 1928, thereafter at 1/4 less during the ensuing 2-year period, and decreasing 1/2% every 2-year period thereafter. Penn., Conn. and Calif. 4 mills, Maryland 41/5 mills, Kentucky 5 mills and Mass. 6% taxes refundable. In 1.122. John Nickerson & Co. offered \$3.500,-000 1st mtge, gold bonds, convert. 6% series, dated Feb. 1 1926 at 97 and int., to yield 6.25%. V. 122. p. 750. \$500,000 additional bonds of the same series were offered in March 1926 at 97 and int. *Dividends.*—On the \$7 pref. an initial div. of \$175 was paid in Sept. 1925, and regularly since. On the partic, \$7 ser. dividends are being paid regu-larly. EARNINGS.—Consolidated earnings 19 months and 40 to 19

EARNINGS.—Consolidated earnings			
Gross earnings Operating expenses	1926. \$3,643,982 2,715,496		1924. \$2,247,580 1,636,591
Net revenue Other income	\$928,486 36,326	\$880,158 74,327	\$610,989 15,024
Total income Fixed charges Depreciation Federal taxes	\$964,812 270,338 322,834 50,000	170,045 307,440	\$626,013 159,533 280,369 29,472
Balance Preferred dividends Common dividends			
Balance carried to surplus	\$107.440	\$314,138	\$104.167

Latest Barnings.—For year ended July 31 1927: Sales, 33,870,656; net available for interest, depreciation and Federal taxes, \$974,707.

OFFICERS.—Pres. & Gen. Mgr., C. W. Dawley; V.-P., C. S. Dawley; V.-P., W. L. Martin; Sec. and Treas., C. A. Fullimider.—V. 120, p. 1882; V. 121, p. 461; V. 122, p. 493, 750, 1312, 1457, 1764; V. 124, p. 1068, 3069, 3497, 3632; V. 125, p. 1326.

#### LOUISIANA ICE & UTILITIES, INC.

Control.—Commonwealth Utilities Corp. owns all the common stock and 7% cum. pref. stock except directors' qualifying shares. ORGANIZATION.—Incorp. in Lousiana in Feb. 1926 to acquire and consolidate under one management ice and utilities properties located in La., Miss. and Texas. Co. is primarily engaged in the manufacture and sale of artificial ice. Most of the products are distributed through its own delivery system, which serves 29 communities, having an urban population

in excess of 200,000, with ice at retail. It also does considerable icing or re-lcing of cars for the following railroads: Missouri , acific, Texas & racific, Guif Coast Lines, and the American Refrigerator Transit Co. It operates electric light and power plants at Bunkle, Colfax and Lutcher, La., and transmission lines which serves 10 Louisiana towns with electric light and power. Further plans for a considerable extension of the electric light and power, and have a daily capacity of approximately 1,200 tons with ice storage capacity of 18,000 tons and refrigerated warehouse capacity of 700,000 cubic feet. Ice sales, 1926, over 200,000 tons. The ice plants are located at Baton Rouge, Lutcher, Alexandria and Bunkle, La., and Commerce, Texas. Over 80,000 gal. ice cream sold in 1926, V. 122, p. 3082.

1920. v. 122, p. 3082.				
	Date.	Interest		Maturity.
Common 15,000 shs (no par)			15,000 shs	
8% cum pref \$1,000,000 (\$100)		8	\$841,700	
7% cum pref \$150.000		7	150,000	
Trust mtge gold(\$15,000,000)	Liberty	Central	Tr. Co., St. Lo	ouis, trustee.

7% cum pref \$150.000 Truss mige gold \$15.000.000 [Liberty Central Tr. Co., St. Louis, trustee. Ser A cow 6% \$2.500.000 (\$1.000.\$500c\*).....ft] 1926 6 g A-O 2.500.000 April 1 1946 Serial 6% notes. 1929-30-31 Bonds.—Additional 1st mige, bonds may be issued from time to time in series of 70% of additions, betterments, and impts. May also be issued against acquisitions or construction of additional property, although subject to prior or equal liens, provided trustee reserves 1st mige. bonds equal at least to principal amount of such prior liens for retirement of said prior liens on or before maturity, and also that such underlying bonds shall never exceed in par amount outstanding 25% of these 1st mige. bonds outstanding. No additional bonds may be issued unless net earnings of co. before bond int. and deprec. for any 12 consecutive out of preceding 14 calendar months have been at least 3 times annual interest requirements on any prior liens and all 1st mige. bonds outstanding networks of the outstanding bonds of the company. *Sinking Fund*.—Beginning April 1 1929 and annually thereafter, co. will deposit with trustee for purchase or redemption of the outstanding bonds of this issue, an amount equivalent to 3% of the principal amount of such bonds outstanding on the first day of April preceding such acposit. The sinking funa, will retire approximately 40% of this issue before maturity. Bonds retired through the sinking fund will be canceled. *Conversion Provilege.*—Bonds of the conv. 6% series A are convertible at holder's option into class A common stock of the *Commonwealth Ulivities Corp.* on the following basis: Up to Dec. 31 1927, 20 shares of stock for each \$1.000 of bonds, and up to Dec. 31 1936, 16 shares of stock for each \$1.000 of bonds.

\$1.600 of bonds, and up to Dec. 31 1936, 16 shares of stock for each \$1.000 of bonds. Conv. 6% series A are red., all or part, on any int. date at 105 and int. Up to and incl. April J 1931, up to and incl. April J 1936 at 104 and int. thereafter at 103 and int. Pa., Conn. and Calif. 4-mills, Mu. 4½/mills. Ky. 5-mills, and Mass. 6% taxes refundable. Int. payable at Chicago. St. Louis or New York. In May 1926 Liberty Central Trust Co. St. Louis: Chicago Trust Co., Chicago, and John Nickerson & Co., N. Y. City, offered \$2,000,000 1st mtge. g. bonds, conv. 6% series A, at 97 1⁄2 and int. to yield about 61⁄8%. In Jan. 1927 Central Trust Co. of St. Louis. Chicago Trust Co. and John Nickerson & Co. offered \$500.000 additional 1st mtge. gold bonds conv. 6% series A at 98 and int., yielding about 6.20%. Listed on Chicago Stock Exchange. V. 122, p. 3082; V. 124, p. 372.

OFFICERS.—Pres., Wiley F. Corl; V.Ps., Geo. E. Wells, Edwin Hard-ing and James B. Egan; Sec., C. J. Pope; Treas., Paul D. Taylor.—V. 122, p. 3082; V. 123, p. 1251; V. 124, p. 371, 372, 646; V. 125, p. 518.

#### (THE) SOUTHWEST UTILITY ICE CO.

ORGANIZATION.-Incorp. in Maryland in 1926. Owns all of the pital stock of El Reno Utility Co.

capital stock of El Reno Utility Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. and its subsidiary. El Reno Utility Co., own and operate 16 modern artificial ice plants, 30 ice storage plants, 6 ice cream plants and creameries. Ice is distributed wholesale and retail in over 91 communities, including Enid, El Reno, Altus, Hobart, Ponca City and Blackwell, having an aggre-gate total population of approx. 206,000. With the exception of one smal plant and 2 ice storage plants, all of the above properties are in Oklahoma. V. 122, p. 2949. Note.—Under the laws of the State of Oklahoma, the ice industry is a public utility, operating under the jurisdiction of the Corporation Commis-sion of the State.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 50,000 shs (no par) Cum pref \$1.500,000 (\$100)				
Cum pref \$1.500,000 (\$100)			\$495,000	
1st mtge 6% sinking fund gold				

Gross income_	\$1,284,434	\$1,045,241
Oper. exp. (incl. \$15,050 int. on subsid. obliga'ns)_	929,037	833,407
Avail. for int., deprec. & Federal taxes Annual int. on 1st mtge. 6% Ser. A bonds	\$355.397 96.000	\$211,833

1 2 2 2 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	
Balance	\$259,397
INDEX V 100 - 0040. V 102 - 0200	

INDEX.-V. 122, p. 2949; V. 123, p. 2392.

### ATLANTIC CITY (N. J.) SEWERAGE CO.

ATLANTIC CITY (N. J.) SEWERAGE CO. ORGANIZATION, &c.—Incorp. in 1888 in New Jersey for the purpose of installing and operating a system of sewage collection and disposal in the city of Atlantic City, N. J. Furnishes sewerage service to practically the entire city and has over 112 miles of trunk sewers, constructed under modern engineering methods. Furnishes service to over 13.500 hotels, apartment houses, dwellings and business houses. Its disposal plants (4 in number) are constructed and operated under the supervision of the State and local boards of health and dispose of sewage and house wastes amounting to approx. 10.000.000 gallons daily. The residential population of Atlantic City is about 60.000 and the transient population rances as high as 500.000 during certain seasons of the year. Co. is under the jurisdiction of the New Jersey P. U. Commission and the State and local boards of health. Under the rulings of the Commissioners Co. is allowed a net return of 7.5 % on its total capitalization of properties, used and useful. V. 123, p. 2894. STOCK AND BONDS— Date Interset Outsignation

Dec. 1 1944 at 103; through Dec. 1 1948 at 102; through Dec. 1 1952 at 101, and after Dec. 1 1952 at 100; in each case with interest. Additional bonds may be issued for 70% of improvements subject to approval and authorization of the P. U. Commission and subject to other restrictions of the mtge. There is a *sinking fund* of not less than  $\frac{1}{2}$ % on all outstanding bonds to be paid to trustee annually after 1926 for purchase at or below redemption price: otherwise for call of bonds at such price. Not less than 9% of gross earnings is to be expended for improvement, maintenance, depreciation, &c. In Dec. 1926 Charles A. Frank & Co., New York, *sold* \$1,500,006 6% series A at 100 and int. V. 123, p. 2894.

EARNINGS For cal				
Operating income Oper. expenses & taxes	1926. \$432,578 202,070	1925. \$417,453 203,131	<b>y</b> 124. \$347,635 196,168	1923. \$278,377 155,306
Net operating income_ Other income	\$230,508 2,826	\$214,322 1,980	\$151,467 2,359	\$123,071 746
Testonout nonu nomente 1-t	\$233,334	\$216,302	\$153,856	\$123,817
Interest requirements 1st mtge. bonds	62,820			

Balance\_\_\_\_\_\_\$170,514 y 1924 operating income at new rates, effective as of June 1 1924.

OFFICERS.—Prest. Frank C. 1 oucher; V.ce-1 res., E. E. Watts; Sec. W. S. Fadda; Treas., Joseph F. Calvert.—Off.ce, Guarantee Trust Bldg., Atlantic City, N. J.

#### FLORIDA WEST COAST ICE CO.

Control.—All of the common stock is owned by the National Public Service Corp.

ORGANIZATION.—Incorp. under the laws of Florida in 1926. Co. has acquired the ice and cold storage business of the Pinellas Ice & Cold Stor-age Co. and the Citizens' Ice & Cold Storage Co. The predecessors of these companies started business in 1912.

these companies started business in 1912. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company now serves a permanent population of 100,000, which increases during the winter months, to about 250,000. The territory includes the cities of St. Petersburg, Tarpon Springs, Clearwater and various other municipalities on the Pinellas Peninsula. It also furnishes in St. Petersburg a small amount of cold storage for the convenience of its patrons. Over 30% of the company's product is sold at wholesale. For its retail business it maintains in the larger municipalities a fleet of auto delivery trucks and also supplies local dealers from its own platforms. Company owns 8 new ice manufacturing plants with the necessary ice storage, having a daily capacity of 515 tons. Over 50% of the company's ended July 31 1926 90,000 tons of ice were sold. SUDOCK AND PONDES. Date: Interest Ownloading. Maturity

STOCK AND BONDS-		Interest.	Outstanding.	Maturity.
Common 50,000 shs			- 50,000	
Pref \$7 series 50,000 shs	1000	C D T	None \$1,900,000	Des 1 1046
1st mtge s f 20-yr ser A \$10,-{ 000,000 (c* \$1,000, \$500) tf	1920	0g D-J	\$1,900,000	Dec 1 1940

EARNINGS.-For 12 months ended Oct. 31 1926: Gross earm. Net after o Gross earnings\_\_\_\_\_ Net after operating expenses\_\_\_\_\_ Interest charges\_\_\_\_\_ **313,72**8 11**4,00**0

Balance for depreciation, Federal taxes and dividends\_\_\_\_ \$199.728 OFFICERS .- President, H. D. Polhemus .- V. 124, p. 241.

Flor	ida West Coast Ice Company
import	tes 10 ice plants located in ant communities in Florida National Public Service Corporation
	ng securities of this Company ight, sold and quoted
	Write for Circular 215
	Ne Snow & Co.
120 Broa	dway New York
Chicago	Grand Rapids Detroit

[VOL. 125.

# New England States POWER, LIGHT AND RAILWAY



#### NATIONAL ELECTRIC POWER CO.

NATIONAL ELECTRIC POWER CO.
Management – Properties operated under the general supervision and management of Electric Management & Engineering Corp. of New York.
ORGANIZATION. – Incorp. In Maine March 3 1925, as a holding company, and acquired over 99% of the com. stock of the Cumberland County over 8 Light Co. of Portland, Me. (see statement below), and all of the following operating companies: Penn Central L4. & Pow Co., Kansas Elec. Pow Co. (which controls Ohio Electric Power Co. and has acquired property of Co. (Miles Co., Kansas Elect. Pow Co., Which controls Ohio Electric Power Co., and has acquired property of Co. (Miles Co., Also was all of the capital stock of Electric Management & Engineering Corp. V. 121. p. 1462. 330.
Through its subsidiary operating companies serves a population estimated to ver 1, 125.000, embracing over 450 communities in Maine, Penn., Ohio Indiana, Michigan, Kansas, Oklahoma, Arkansas, South Dakota and Nebraska, with light and power. Gas is manufactured and Mairt Penn., Ohio Indiana, Michigan, Kansas, Oklahoma, Arkansas, South Dakota and Nebraska, with light and power. Gas is manufactured and Mairt Penn., Ohio Indiana, Michigan, Kansas, Oklahoma, Arkansas, South Dakota and Nebraska, with light and power. Gas is manufactured and Mairt Penn., Ohio Indiana, Michigan, Kansas, Oklahoma, Arkansas, South Dakota and Nebraska, with light and power. Gas is manufactured and Mairt Penn., Ohio Indiana, Michigan, Kansas, Oklahoma, Arkansas, South Dakota and Nebraska, with light and power. Gas is manufactured and Mairt Penneting South Pennetics of Companies serves a population estimated in over 1925, 600 Mair 1997. Incl. purchased power, was 2011. Small street rail-2000. If the high-tension transmission lines is in excess of 1,000, of which 183,625 are electric light and power consumers.
Stock AND BONDS— Date. Interest. Outstanding. Maturit, Maine Pennetics and the set of 1926 (100, 1925) for M-8, 8,750,000 Mar 11948 (500,000 Mar 11948 (500,000 Mar 11948 (500,000 Management.—Properties operated under the general supervision and anagement of Electric Management & Engineering Corp. of New York.



30 days' notice at 105 and int. to Mar. 1 1926, less ½ of 1% each year there after to Mar. 1 1944. Penna. and Conn. 4 mills tax, Maryland 4½ mills tax, Mass. 6% income tax and California personal property tax not exceeding 4 mills per annum refundable. \$3,750,000 were sold in Mar. 1925 by A. C. Allyn & Co., Inc., Howe, Snow & Bertles, Inc., and R. E. Wilsey & Co., Inc., at 97 and int., to yield over 6¼%. V. 120, p. 1459. \$3,000,000 were sold in July 1925 at the same price and yield by A. C. Allyn & Co. and Howe, Snow & Bertles, Inc. V. 121, p. 459. In Oct. 1925 the same bankers offered \$2,000,000 additional bonds at 97 and int., to yield over 6¼%. V. 121, p. 1909. Dividends.—On class "A" com. an initial quar. div. of 45c. was paid Nov. 2 1925. Holders had the option of receiving 1-50th of a share instead of cash. V. 121, p. 1789, where full details are given. Similar dividends with option were paid in cash Feb., May and Aug. 1926. Declared div. of 45c. payable Feb. 1927, but without option of receiving 1-50th of a share in place of cash.

Consolidated Income Account for Calendar Years (Co.	, Subs. & L	eased Prop.).
	1926.	1925.
Gross earnings	\$17,251,682	\$15,641,365
Expenses, taxes (incl. Federal), depreciation, &c	10,735,290	9.715.832
x Fixed charges, &c	3,989,953	3,741,207
Annual int. charges N. E. P. Co. 20-yr. 6% bonds_	525.000	525,000
Annual dividend on preferred stock	348,320	315,000

Surplus avail. for class A & class B com. stocks... \$1,653,119 \$1,344 326 x Includes interest charges and amortization on funded debt and div-dends paid or accrued during the year on prof. stocks of subsidiary cos. OFFICERS...Chairman of the company. Samuel Insull: Vice-Chairman Martin J. Insull; Pres., Harry Reid; V.-Ps., Alan E. Burns, Phillips B. Shaw and Leo Loeb; V.-P. & Treas., C. B. Zeigler; Special Vice-Pres., W. R. Porter; Sec. & Asst. Treas., W. W. Bell; Asst. Sec., John S. Sheddon. Office, 57 William St., N. Y. City...-V. 120, p. 1459, 1586, 2550; V. 121, p. 330, 459, 707, 1462, 1789, 1909, 2038, 2274, 3004; V. 122, p. 213, 480, 1918, 3083; V. 123, p. 207, 581; V. 124, p. 373, 1667, 3496, **3630**.

#### CUMBERLAND COUNTY POWER & LIGHT CO.

CUMBERLAND COUNTY POWER & LIGHT CO. CONTROL.—Controlled by National Electric Power Co., which owns over 99% of the capital stock, V. 121, p. 329 (see above). Compare V. 120, p. 955. Under supervision of Elec. Mgt. & Eng. Corp. of N. Y. ORGANIZATION.—Incorp. in Maine March 14 1907. On Feb. 1 1912 leased for 99 years the Portland RR. Co. V. 94, p. 826. In July 1912 acquired all the properties, rights and franchises of Consolidated El. Lt. Co. of Maine, Portland Lighting & Power Co. and Portland Electric Co., which cos. were previously controlled through stock ownership. On Dec. 18 1912 purchased capital stock of the Ossipee Valley Power Co and the York Lt. & Heat Co. and in April 1913 these properties were succeeded by the York County Pow. Co., which co., together with the Westbrook Elec. Co., was merged in June 1923, the Cumberland co. assuming all obligations, &c. V. 97, p. 368. Owns approximately one-third of the capital stock of the Androscoggin & Kennebec RY. Co. (See on another page). V. 117, p. 552. Compare V. 116, p. 75, 1761, 1759. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does entire electric light and power business of Portland, Me., and vicinity, Through subsidiary companies operates street railway systems of Portland, and South Portland, with lines to Yarmouth, Cape Elizabeth, Saco, Old Orchard, Westbrook, Gorham and South Windham. The electric light and power business. In Bildeford, Saco, Old Orchard, Kennebunkport, York Harbor, Alfred, Sanford, Springvale: also gas in Bildeford and Saco. Co. owns or controls 5 hydro-electric power plants with a total normal capacity of 28,125 k.v.a. Total hydro and steam, 54,625 k.v.a. Oper-tes 219 miles of transmission lines. Substation capacity, 75,7104 k.v.a. Serves 55 communities. Under its lease from the Portland R. Co., it operates 124 cars. Miles of track, single track basis, 101.2. Total popu-lation served estimated at 150,000.

Franchises.—The franchises under which the companies operate are stated to be exceedingly liberal and to have no burdensome restrictions; many are unlimited as to time.

STOCK AND BONDS- Common 40'000 shs (no par) - Pref (\$100) 6% cum red at 120 & accr div	 Interest. Q-M Q-F	Outstanding. 39,988 shs. \$4,024,000	Maturity. See text Aug'26, 1 1
120 & acci uiv/			-

Common 40 000 shy (DBC 1) interval. GeM 39,988 shy. See text Pref (\$100) 6% cum red at) .... GeF \$4,024,000 Aug'26,14 120 & accr div .... GeF \$4,024,000 Aug'26,14 By ere called comparison of the constant of the format of the fixed and the format of the outstanding 1st and ref. mine. In Aug, 1924 By ere & Small and other Portland, Me., bankers offered \$1,000,000 6% pref. at 86 and div, to yield about 7%. V. 119, p. 810. Bonds...-All of the outstanding 1st and ref. mine. 5% of permanent additions less principal amount of prior liens outstanding thereon. if any, or against cash, provided earnings applicable to bond int. for 12 consecutive within preceding 15 calendar months nave been not less than twice annual interest charges on all 1st mtge bonds outstanding incl. proposed issued in series of such tenor as directors may from time to time determine, except that they shall not mature longer than 30 years from date of issue, but, except as to sinking funds which may be established for the exclusive benefit of a particular series, all bonds of all series shall be equally and ratably secured by the mortgage. There is an annual sinking jund for 44% series, due June 11956 of 1% of the principal amount of this series outstanding to be paid to trustee on June 11928 and on each June 1 thereafter to and incl. June 11956 of 1% of the principal amount of this series outstanding to be paid to trustee on June 11928 and on each June 1 thereafter to and incl. June 11956 of 1% of the principal amount of this series instead of paying cash to trustee. Red. all or part on 60 days notice at 105 and int. to and incl. June 11956 of 50, on the optiled t

paid on account of accumulations; since then regular dividends; Jan. 15 1922 paid stock div. of 10% on account of accumulations; May 1 1918 paid div. in scrip. On com., in 1916, \$1; 1917, \$3; none to Dec. 31 1922; in 1923, \$4; 1924, \$5; 1925, \$8; 1926, \$8.

EARNINGS.—Of combined properties for calendar years:					
Dec. 31	Gross	Net (after De-	Interest,	Preferred &	Balance
Year-			&c.	Com. Divs.	Surplus.
1926	\$4,026,673		\$730,530	\$561,416	\$223,942
1925	3.892.442		758,056	498.916	263,237
1924	3.857.706		746,589	339,163	333,169
1923	3,771,968	1.298.242	747,341	267,421	283,480
1922	3,467,564	1,231,999	719,472	x159,646	352,881
* Preferre	d dividends	only			

OFFICERS.—Pres., Harry M. Verrill; V.-Pres., Frank D. True, and Harry Reid; Gen. Mgr., Fred. D. Gordon; Treas. & Clerk, C. F. Berry; Sec., W. W. Bell. Offices, 443 Congress St., Portland, Me.—V. 121, p. 329; V. 122, p. 1025, 3209, 3452, 3604; V. 123, p. 82, 709; V. 124, p. 1065, 1978.

#### (1) PORTLAND (MAINE) RAILROAD.

Lease.—Leased for 99 years from Feb. 1 1912 to the Cumberland County Pow. & Lt. Co., lease providing for all interest and other current charges and 5% divs. on capital stock.

ORGANIZATION.—Income. as Portland & Forest Ave. RR. Co. March 1860 under laws of Maine. During years of 1899 to 1901 acquired the entire capital stocks of the Portland & Cape Elizabeth Ry., the Westbrook, Windham & Naples Ry. and the Cape Elizabeth St. Ry., also entire capital stock and bonds of the Portland & Yarmouth Elec. Rallway. In 1912 acquired the stock of the Cape Shore Ry. These controlled companies, formerly operated under lease, were merged in 1915 in the Portland Rail-road Co. road Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road.—Operates 104.52 miles of track, comprising the entire street rallway systems of Portland and South Portland, with suburban lines to South Windham, Saco, Westbrock, Cape Elizabeth, Gorham, Old Orchard and Yarmouth, where connection is made with the Androscoggin & Kenne-bec Ry. 101.2 miles of track; 124 passenger, 3 express and 40 others. One steam power plant with 1,600 k.w. capacity. Seven sub-stations. Population served 113,000.

EARNINGS For c	alendar year	8:		
	Net After	Fixed		
Gross.	Taxes.	Charges.	Dividends.	Deficit.
1926\$1,402,767	\$219,736	\$247.598	\$99.950	\$127.812
1925 1,451,902	273.328	247.598	99,950	74.220
1924 1,582,264	287.483	247.598	99.950	60.065
1923 1,703,459	306.651	247.598	99,950	
1922 1.668.239	342.635	247.598		40,897
		241,090	99,950	4,913
OFFICERS Pres.,	Fred. N.	Dow; Clerk &	Treas., C.	F. Berry.
Address: Portland, Me.				

#### ANDROSCOGGIN ELECTRIC CO.

Controlled by Central Maine Power Co., which is owned by New England Public Service Co.

ORGANIZATION.—Incorp. in Maine Oct. 26 1914 and purchased the properties of the Lewiston & Auburn Elec. Lt. Co. and the Portland Lewis-ton Interurban RR.

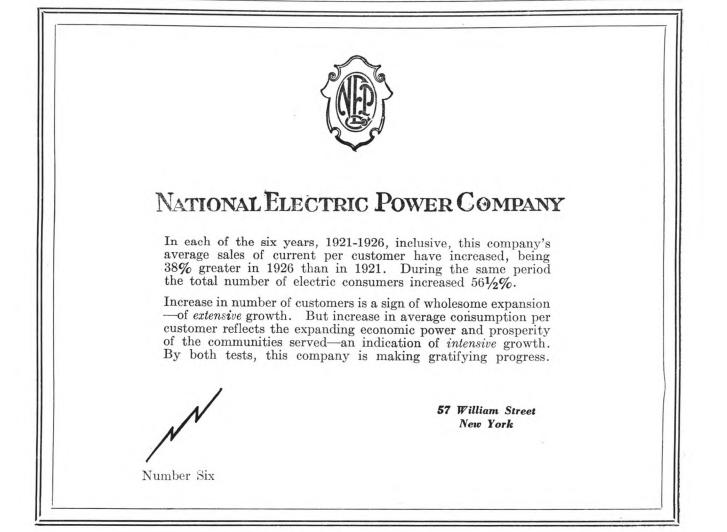
5-yr g coup notes (\$1,000) nif 1925 6% M-N 500.000 May 1 1930 Bonds.-\$1,200,000 1st & ref. M. 5% bonds are reserved to retire the Lewiston & Auburn bonds; remainder may be issued for 80% of cost of new work under conservative restrictions. Not subject to call. V. 102, p. 607. \$250,000 were offered in March 1925 by E. H. Rollins & Sons at 94½ & int., to yield about 5½ %. V. 120, p. 1200. Lewiston & Auburn El, Lt. 1st 5s are call. as a whole on any int. date at 105 & int. No sinking fund. The 5-year 6% gold coupon notes are redeemable as a whole only on 30 days notice at 102 and int. during 1926; thereafter at ½% less each year. Interest payable in Boston. Coffin & Burr, Inc., offered in May 1925 \$500.000 at 100 and interest. V. 120, p. 2399. EARNINGS.-For calendar years: Interest Prof. Dins. Rol. Sure.

LAGNIN	GS.—ror call	andar years.	the second s			
	Gross Inc.	Net.	Interest.	Pref. Divs.	Bal., Surp	
*1927	\$1.039.107	\$447.141	\$255,080	\$30,000	\$162,061	
1926	1.067.293	452,434	255,753	30,000	166,681	
1925		439,401	250,888	30,000	158,513	
1924	958.884	390,780	235,258	30,000	125,522	
1923	982,943	387,115	203,756	30,000	153,359	
1922		370,151	198,412	30,000	141,739	
	hole and have and had					

<sup>1922</sup> 919,958 370,151 198,412 30,000 141,739
 \* For 12 months ended Aug. 31 1927.
 OFFICERS.—Pres., W. S. Wyman; Vice-Pres., W. B. Skelton; Gen. Mgr., G. S. Williams; Treas., H. D. Jennings; Clerk, E. H. Maxcy.— V. 120, p. 1200, 2399.

#### BANGOR HYDRO-ELECTRIC CO.

BANCOR HYDRO-ELECTRIC CO. ORGANIZATION.—Incorp. in Maine Aug. 1 1924. Has acquired all of the properties formerly owned by the Bangor Ry. & Electric Co., Bangor Power Co., Bar Harbor & Union River Power Co. and other smaller proper-ties formerly part of the Bangor Railway & Electric System. In 1925 an offer was made to the common and preferred shareholders of these three subsidiaries to exchange their holdings, share for share, for stock of the Bangor Hydro-Electric Co. of the same class. In Aug. 1926 purchased from Intern'I Paper Co. the water power rights, dam and other property pertaining to the hydro-electric development at West Enfield on the Penob-scot River, 75 miles above Bangor. V. 123, p. 980. As of Jan. 1 1927 co. purchased the properties of the Millinocket Light Co., Pennamaquan Pow. Co. and Cherryfield Elec. Lt. Co. Also controls through stock ownership the Shore Line Elec. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves with electric light and power the principal cities and towns in Penobscot and Hancock Counties, Mar Harbor and other towns, with about 21,505 customers and a population served of about 103,000. Also furnishes



railway service in Bangor and vicinity; track mileage, 67.07 miles; 33 passenger cars, 31 freight and miscellaneous cars. The principal power plants, all hydro-electric, are located at Milford and Veazie on the Penobscot River, and at Elisworth on the Union River, and at Machia, with an aggregate generating capacity of 17,090 k.w. Additional power can be developed at existing plants and at owned un-developed water power sites. V. 124, p. 919. *Franchises*.—Unlimited as to time except 8 miles street railway in Bangor and 2 miles in Brewer, expiring in 1937 and 1940, respectively. STOCK AND RONDS—Date.

STOCK AND BONDS-		Interest. (	hutstanding.	Maturity.
Common \$5.000.000 (\$100)			\$2.946,700	See text
Pref 7% \$5.000.000 (\$100)			2.463.700	See text
6% cum pref \$2.000.000 (\$100)		6	746,200	
1st lien & ref M conv bds, ser				
of 1949 (\$500 & \$1,000 c* &	1924	51% M-8		Sept 1 1949
\$1,000 & mult r*)tf	National	City Bank	, New York	. Trustee.
Series of 1955		5	308,000	1955

3.000 & mult  $r^9$  ......tr ) National City Bank, New York, Trustee. Series of 1955. Bangor Ry & El 1st cons M g | 1905 5 g J-J x1.300.000 11958 \$2.000.000(\$500,\$1.000)c\*tf | Guaranty Trust Co., New York, trustee. B Ry & El conv notes \$300.- | 1920 8 g M-S1 70.000 Sept 1 1930 000 (\$500 and \$1,000) golde | First National Bank, Bangor, trustee. Pub Wiks Co 1st gold \$600,000 1899 5 g A-0 599,000 April 1 1929 (\$500 \$1.000).....c\*ntf | Int. at Old Colony Trust Co., Boston, trustee Bar Har & Un R Pr Co 1st & 1911 See text x337,000 Sept 1 1933 ref \$2.000.000 (\$1.000)....tf | Bank of North Amer. & Trust Co., Phila., tr. Bangor Power Co 1st mtge | 1911 See text x337,000 Sept 1 1931 \$2.500.000 (\$1.000)....tf | Central Union Trust Co., N.Y., trustee. Pennamaq Power 1st mtge | 1909 6 g J-D 25,000 June 1 1929 (\$100-500 c)......tf | Int. at R. I. Hospital Tr. Co., trustee. x Holders of these issues were offered in exchange for their bonds Bangor. Hydro-Electric Co, first lien & ref. mtge. conv. 5/58 upon varying terms For details of exchange offer see V. 120, p. 1455.

Hydro-Electric Co. first lien & ref. mtge. conv. 5/58 upon varying terms For details of exchange offer see V. 120. p. 1455.
Stock.—In Jan. 1927 directors voted to increase the common stock by 50,000 shares and to offer additional stock to shareholders of record Jan. 17 1927 at par on basis of one new for each 4 shares held. V. 124, p. 642, 919.
The 6% cumulative pref. stock is equal in security to the 7% preferred stock and has the same full voting power, i. e., equal voting rights with the common stock: is call. at \$110: legal investment for savings banks in Maine. Free from municipal taxes to holders in Maine. In Aug. 1926 Beyer & Small, Portland, Me., offered this stock at 96 and div. V. 123, p. 980.
Co. proposed in July 1926 to increase its authorized preferred stock from \$5,000,000 to \$7,000,000 V. 123, p. 205.
Bonds.—Bangor Hydro-Electric Co. first lien & ref. mtge. cons. 5½s, see V. 120, p. 1455. Are convertible on or before March 1 1935 Into com. stock \$\$1\$ \$110; ber share. Are non-callable to March 1 1935. Callable thereafter in whole or in part at 105 to Sept. 1 1943, and thereafter at 102½ to maturity. Int. at office of company in Bangor, Me., or at National City Bank, N. Y. V. 120, p. 1455. Additional bonds may be issued for refunding purposes and also for 75% (80% when this mortgage becomes first lien) of new additions, &c. Bonds.—Bong & Hydro-Electric & Julion Niver Power Co. 1st 5s of 1931, along with certain additional property.

1931, along with certain additional property. Bangor Ry. & Electric first consol. bonds are secured by a first lien on the property and franchises of the Bangor Hampden & Winterport Ry., Bangor Orono & Old Town Ry., Bangor & Northern RR. Co., and Old Town Elec. tric Co. Also by a mortgage on all the other lines of electric rallway and Highting system in Bangor, subject to \$599.000 Public Works Co. bonds. Further by deposit of all the stocks of the Bar Harbor & Union River Power Co. They are subject to call on 60 days notice at 107 ½ and int. on any int. date. Int. at office of trustee. New York. or Eastern Trust & Banking Co., Bangor. See particulars, bonds, property, &c., V. 87, p. 1009. \$700.000 additional bonds are pledged under Bangor Hydro-Electric first lien & re. mtge. The Public Works Co. bonds are not subject to call; V. 80, p. 2546. \$1.000

The Public Works Co. bonds are not subject to call; V. 80, p. 2546. \$1,000 retired. Of the Bar Harbor & Union River Power Co. bonds \$1,817,000 are pledged to secure the 5% conv. notes of the Bangor Ry. & Elec. Co and Bangor Hydro-Electric Co. first lien and ref. mtga. assumed by Bangor Hydro-Electric Co. Remainder are for extensions, &c., at 85% of cost of same. Are subject to call at 107 ½ and int. on any int. date on 60 days notice. Int. at trustee or Merrill Trust Co., Bangor also at J. & W. Seligman & & Co., New York. Of Bangor Power Co. 1st mtge. bonds, \$750,000 Series A (all out) bore int. at 4% to Sept. 1 1916; 4½% to Sept. 1 1921 and 5% since. Series B, \$1,750,000 auth. (interest 5%), \$337,000 outstanding. and \$1,108,000 reserved for extens., betterments, &c., at 85% of cost of same. Int. payable at office of trustee and at office in Bangor. Subject to call at 105 and int. on any int. date on 60 days notice. No sinking fund. Both series assumed by Bangor Ry. & Electric Co. Notes.—Bangor Ry. & Elect. 8% conv. notes are secured by \$142,000 Bar,Har & Un. Riv. Power Co. 1st & ref. 5s. Red. at 101 and 1nt. on any int. date on four weeks notice. Convertible incl. Sept. 1 1928 into Bar Harbor & Union River 1st & ref. 5s. of 1935 at a price to yield 7%, with adjustment in cash equal to difference between price and par. Divideads.—Dividends at the rate of 5% per anum were paid on \$1,500.-

adjustment in each equal to difference between price and par. Dividends.—Dividends at the rate of 5% per annum were paid on \$1,500.-000 capital stock from Oct. 1 1905 of Oct. 1 1909, 6% from that date to Jan. 1 1911; 7% thereafter to Oct. 1 1911, at which time \$1,500.000 stock was retired, and pref. and com. stock issued in connection with the acquisi-tion of the stock of the Bangor Power Co. Since then 7% has been paid to Oct. 1926 quar. Quar. dirs. at the rate of 2% per annum were paid on the sommon stock from May 1 1914 to Aug. 1 1918, when they were dis-continued until May 1 1922, when they were resumed at the rate of 3% per annum; 4% from Feb 1 1923 to Feb. 1 1925; increased to 5% from May 1 1925 to Nov. 1 1925. Since Feb. 1 1926 divs. declared have been at rate of 6% per annum. EARNINGS.—For calendar years: Gross Net 01.Taz. Pref.& Com.

	Gross	Net aft. Tax.	1	Pref. & Com.	
	Revenue.	& Depr'n.	Interest.	Divs.	Balance.
1926	1.732.114		\$340.665	\$312,283	\$161.688
1925			\$316.659	\$274.402	\$113.589
1924			306.651	253,575	127.001
1923			285.727	245,357	131.245
1922	1,488,936	610.652	284,733	185,700	140,219
OFFICERSPre	. & Gen. M	Mgr., E. M.	Graham: V	-P. H. L.	Clark and

**OFFICERS.**—**Pres.** & Gen. Mgr., E. M. Graham; V.-P., H. L. Clark and **Frank Silliman 3d**; Clerk & Treas., Eugene M. Dole; Aud., C. A. Pearson Jr. Under management of E. W. Clark & Co.—V. 120, p 1455, 2010; V. 122, p. 1916;  $\Psi$ . 123, p. 205, 980; V. 124, p. 642, 919, 1976.

### THE ANDROSCOGGIN AND KENNEBEC RY.

The Cumberland County Power & Light Co. owns approximately one fifth of the company's capital stock. fifth of the company's capital stock. ORGANIZATION.—Incorp. In Me. on Sept. 30 1919 as successor to the Lewiston Augusta & Waterville St. Ry. as per reorganization plan outlined in V. 119 p. 1089. The co. is now the owner of the properties formerly incl under the Lewiston Augusta & Waterville St. Ry. Ist & ref. mige, (ex-cepting the franchise of the Turner line, which line we understand has been taken over by the town of Turner. V. 110, p. 1188.) subject to the underlying liens found in the table below. Holders of each \$1,000 Lewis-ton Augusta & Waterville St. Ry. 1st & ref. bonds received in exchange therefor \$500 1st pref. and \$581.2d pref. stock of the present co. For 15 1919 FIELD OF OPERATIONS AND CONTACT.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates a system in and between Waterville, Augusta Winthrop, Togus, Gardiner, Sabattus, Lewiston, Auburn, Mechanic Falls, Brunswick, Free-port, Yarmouth and Bath. 157.083 miles of single track; 72 passenger, 54 freight and express cars, 13 snow plows and 14 miscellaneous cars; total, 153 cars. Population served, 150,000. Has one steam plant with an in-stalled capacity of 500 k. w.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common, \$1.354,500 (\$100)			None	
1st pref. (see text)\$1,468,500	(\$100)	6%	\$1.468.500	See text
2d pref. non-cum,\$1,708,200	(\$100)	6% 5% 6%	1.708,200	See text
1st mortgage bonds		6%	783,500	Mar 1 1940
Securities of the Aug. Win.	& Gar. 1	Ry		
Aug. H. & G. gen. mtge. con-		4gJ-J	55.000 Ju	uly 1 1951
vertible (\$500\$1,000) c ntf	Int. at	Augusta	Tr. Co., August	ta, Trustee
Aug. H. & G. pref. stock		4%	195.000 J	uly 1 1951

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Aug Win & Gard 1st M \$150.-[1902 4g J-J 53,000 July 1 1952

 000 conv \$1,000 & \$500 gentf [Int. at Augusta Tr. Oo., Augusta, Me. Trus.

 Aug Win & Gard pref stock...
 100.50

 July Min & Gard pref stock...
 100.50

 Aug Win & Gard gen M \$125.-[1905 5g J-J 100.000 Jan. 1 1935

 Aug Win & Gard gen M \$125.-[1005 5g J-J 100.000 Jan. 1 1935

 Out (\$500). \$1.000 gold c ntf [Int. at Augusta Trust Oo., Trustee.

 Stock.—The co. expected during three to five years from the date of organization to expend about \$900,000 upon its system for equip., impts., and rehabilitation.

 Pending the completion of this program the \$1,708,200 2d pref. stock is held by the Lewiston Augusta & Waterville St. Ry, 1st & Ref. M. bondholders' committee in a voting trust.

 When the rehabilitation program has been completed (or sooner with the consent) the stock will be released from the voting trust and listributed as per the reorganization plan. See above and also V. 110.

 0. 1089. The 1st pref. stock is cumulative

 Bonds.—The co.'s ist M. bonds due 1940 were issued in exchange for a fike amt. of Lew. Bruns. & Bath St. Ry. Ist M. 5s, due Mar. 1 1920.

 All the underlying mortgages are closed mortgages. The Augusta par on any int. day on 60 days notice. The Aug. Winth. & Gard. Ry. gen. Mtg. \$5 bonds of 1905 are subject to call at par on any int. day on 60 days notice. The Aug. Winth. & Gard. Ry.

 stock of the same co., having the same security as the bonds and matures at the same ime.

#### EARNINGS .- For calendar years:

	~	Net aft. Tax.		Pref.	Balance,
	Gross.	& Depr.	Interest.	Divs.	Sur. or Def.
*1927	\$954,980		\$68,840	\$105,192	def.\$17,864
1926			69,911	105,192	sur.14,443
1925		180.358	72.295	88.110	sur.19,953
1924		180,239	72.236	173.520	def.65,517
1923		196,124	72.259	173.520	def.49,655
1922		269,658	86,554	130.815	sur.52,289
1921	1,284,674	262,283	82,712	88,110	sur.91,461

12 months to Sept. 1 1927.

Revenue passengers carried (exclusive of transfer passengers): 1926, 8.626,132; 1925, 8.637,821; 1924, 9,729,711; 1923, 11.714.641; 1922, 12.372,754.

OFFICERS.—Pres., Wm. B. Skelton; V.-P., Wm. H. Newell; Treas.
 OFFICERS.—Pres., Wm. B. Skelton; V.-P., Wm. H. Newell; Treas.
 Miss G. E. Fitz; Gen. Mgr. & Clerk, Alfred Sweeney, all of Lewiston, Me
 -V. 116, p. 1273; V. 118, p. 1134, 2302; V. 122, p. 1916; V. 123, p. 1501
 1630; V. 124, p. 1217.

#### BIDDEFORD & SACO RR.

ORGANIZATION.—Incorporated Feb. 19 1887. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 8 miles of track between Saco, Biddeford and Old Orchard Beach.

EARNINGS	For cale				
Year.	Gross.	Net.	Int., dec.	Dividends.	Balance.
1926		\$5,438	\$5,000	\$6,000	def.\$5,502
1925		12,469	5.420	6.000	sur. 1,049
1924	105.017	11.947	5.720	8.000	def. 1.773
1923	117.506	22.121	6.000	8,000	sur. 8,121
1922	119,171	16,443	6.000	9.000	sur. 1,442
OFFICERS.	-Pres., H.	P. Garland;	VP., C.	F. Berry; Se	e., Treas. &

Gen. Mgr., J. Burton Stride.—V. 70, p. 1048; V. 73, p. 494.

#### CALAIS STREET RY

ORGANIZATION.—Incorporated in Maine in 1893. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Calais Street Ry., lower wharf to upper bridge, Calais, 4 miles; St. Stephen Electric Ry., Milltown, N. B., to St. Stephen, N. B., 9 miles; total, 7 miles. The St. Stephen Electric Street Ry. is a separate corporation, but is owned entirely by the Calais company. Nine cars.

CAPITALIZATION.-Stock, \$50,000 com. and \$50,000 pref.; first ortgage, 1910 (ntf), 5s, J-J, \$100,000, due July 1 1930.

mortgage EARNINGS.—For calendar year 1924: Gross, \$56.362; net, after taxes, def., \$7,000. In 1923. gross, \$56.528; net, after taxes, \$1.679. In 1922. gross, \$45.455. In 1921, gross, \$57,968. In 1920, gross, \$55,697. In 1919. \$50.882.

OFFICERS .-- Pres., George A. Curran; Sec., Treas. & Gen. Mgr., Benjamin Y. Curran; Supt., C. F. Pray, all of Calais, Me.

#### YORK UTILITIES CO.

ORGANIZATION.—Organized early in 1923 in Maine, and on Feb. 1 1923 took over the property of the Atlantic Shore Ry. (for history see 'Electric Railway'' Supplement of Oct. 28 1922) as per plan outlined in V. 116, p. 615. No provision was made for the stock or non-assenting bondholders of the predecessor company.

bondholders of the predecessor company. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— On Sept. 15 1927 company ceased operation on all tracks except between Sanford & Springvale, a distance of about 5 miles. At present co.'s bus line connects Kennebunkport, Kennebunk, Biddeford, Alfred and Sanford, and small towns along state road between points mentioned. See V. 81, p. 1549. Built 2.1 miles of track in Sanford in 1923. Also operates buses. V, 119, p. 581. Owns 2 water power plants, 16 closed passenger cars, 3 express cars and 3 electric locomotives, 8 miscellaneous ears, 6 busses. 60 and 70-lb. rail. Fares.—Increased in Jan. 1027. V. 124 p. 650

Fares.—Increased in Jan.	1927. V. 124, p. 650.
ARE LET A ATTA DOLTOO	

Common Preferred 5% cumulative 5% cum First mtge Ser "A" \$1,000,000 1923 5%

	Gross	Operating	Net	All	Interest on	Balance
	Earnings.	Ernenses	Earnings	Taxes.	Bonds. &c.	Deficit.
1926	\$202,323	\$211,352	df\$9,029	\$4,585	x\$40,818	\$54,432
1925		176,186	6,092	7,285	40.503	x41,696
1924	180,856	170.314	10,541	7,989	x40,930	38,143
1923		214.405	13,403	8,309	x41.605	36,511
1922		180.806	56,031	7,662	81.795	33,427
1921		203.247	21,404	6,967		66,458
1920	223.383	198.522	24.861	5.867	80 895	61,901
- Including	9176 in 10	08 @12 in	1925, \$225	in 100	0009 beal	In 1092

Operating revenues	1927. \$104,104 def3,167 38 20,353 3,093	1926. \$108,786 prof.3,333 44 20,353 2,534 86
Balance, deficit	\$26.575	\$19.597

Stock and Bonds.—The following securities are held in treasury to redeem utstanding securities of predecessor company: \$46,925 common stock. 1.800 pref. stock, \$8,400 1st mtge. 5% bonds, and \$6,200 2nd mtge. 5% 

#### WATERVILLE FAIRFIELD & OAKLAND RY.

WATERVILLE FAIRFIELD & OAKLAND RY. Controlled by Central Maine Power Co. ORGANIZATION.—Incorp. in Maine in 1903 as the Waterville & Oak-land St. Ry.. but in 1911 increased its stock from \$100,000 to \$500.000 (\$100) and changed name to present title. V. 93, p. 1602. The \$400,000 additional stock was turned over to the Central Maine Power Co. to pay that company for having retired outstanding bonds of the Waterville & Oakland St. Ry. and for procuring the conveyance of the street railway property formerly belonging to the Waterville & Fairfield Ry, & L. Co. The Cen-tral Maine Power Co. assumes and agrees to pay all liens, claims and in-cumbrances of every kind attaching to the property formerly owned by the Waterville & Fairfield Ry. & Light Co., so that the Waterville & Fairfield V, 93, p. 1790. Waterville Fairfield & Oakland Ry. has no bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Extends from Fairfield through Waterville to Oakland, 10, 25 miles. Stand-ard gauge. 52 to 108-lb. T and girder rail. 10 pass. cars and 2 snow plows. Fure. See V, 118, p. 2306. EARNINGS.—For calendary years: 1026 1025 1024

EARNINGS	- For	calendar	year

Gross Oper. exp. and taxes	*1927. \$114,371 105,551	1926. \$120,402 115,058	1925. \$119,215 115,610	$\substack{1924.\\\$126,702\\125,432}$
Net	\$8,820	\$5,344	\$3,605	\$1,270

\* For 12 mos. ended Aug. 31 1927.
 OFFICERS.—Pres., W. S. Wyman; Treas., H. D. Jennings; Clerk,
 E. H. Maxcy.—V. 93, p. 1602, 1790; V. 118, p. 2306.



### PUBLIC SERVICE CO. OF NEW HAMPSHIRE.

Control.—New England Public Service Co. owns the entire 100,000 no par common shares.

ORGANIZATION.—Incorp. in New Hampshire Aug. 161926 by merger and consolidation of Manchester Traction, Light & Power Co. (for history see "Puolic Utility Compendium" of May 1 1926), Keene Gas & Electric Oo., Ashuelot Gas & Electric Co., Laconia Gas & Electric Co. and Souhegan Valley Electric Co. V. 123, p. 2262.

	1926.	1925.	1924.	1923.
Gross		\$3,334,739	\$3.183.897	\$3,128,909
Net, after maint. & taxes	1.662.030	1.483.789	1.298.733	1.254.884
Bond int. & amortization	424.913		-,	
Depreciation	234,548	N	lot available	
•				
Delemen	@1 000 FC0			

#### **RAILWAY AND BUS ASSOCIATES.**

ORGANIZATION.—Organized in April 1926 under a Massachusetts declaration of trust. Controls New Hampshire Electric Rys. (which in turn controls Dover Somersworth & Rochester St. Ry., Dover Somersworth

& Rochester Coach Co. and Massachusetts Northeastern St. Ry. Co.) Southern New York Rys., Inc., Richmond Railways, Inc., and Manson Transportation Co. *Capitalization*.—Common stock (no par) 1,000 shares and preferred stock (Dover Somersworth & Rochester Coach Co.) 704 shares.

EARNINGS.— For 12 months ended July 31:	1927.	1926.
Gross	\$1,825,678	\$1,831,866
Net after maintenance and taxes	143.184	166.366
Income deductions	96.170	118,415
Renewals and replacements		16,960
Balance	\$7.108	\$30.991

#### NEW HAMPSHIRE ELECTRIC RAILWAYS.

1915. 2% s.-a. In July 1916. 2%. In 1917, 5%. Role since. OFFICERS.—Pres., J. I. Mange; V.-P., John M. Daly, New York Treas., H. C. Hopson, New York -V. 118, p. 1392.

[19, p. 2287
 EARNINGS.—For year ended Aug. 31 1927: Gross, \$489,055; net after taxes, \$49,400. For cal. year 1926, gross, \$554,916; net after taxes, \$70,946. For cal. year 1925, gross, \$597,335; net after taxes. \$56,009. For 1924, gross, \$679,288; net, after taxes, \$69,068. In 1923, gross, \$904,-755; net, after taxes, \$58,816.

OFFICERS.—Pres., J. I. Mange; V.-Ps., J. M. Daly and L. H. McOray; Treas., Wm. A. Kienzle; Mgr., C. L. Bartlett.—V. 119, p. 2287. 2762. 2878; V. 120, p. 331.

2878; V. 120, p. 331.
(2) DOVER SOMERSWORTH & ROCHESTER STREET RAILWAY. All the stock and \$143,000 bonds owned by New Hampshire Elec. Rys. ORGANIZATION.—Chartered under the laws of New Hampshire. Is a consolidation of the Union Elec. Ry. and the Rochester Street Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owned and operated about 20 miles of trolley road. However on sept. 15 1026 discontinued operation of cars and inaugurated operation of six leased 29-passenger White buses. Status.—For statement hearing on condition of co. in March 1924 see V. 118, p. 1392, under caption "New Hampshire Electric Railways."

EARNINGS.—For year ended Aug. 31 1927: Gross, \$67,878; deficit after taxes, \$12,242. For calendar year 1926, gross, \$78,047; deficit after taxes, \$1.444. For cal. year 1925, gross, \$82.255; deficit after taxes, \$827. For 1924, gross, \$90.209; deficit after taxes, \$1,099. In 1923, gross, \$100,308; deficit after taxes, \$310.

OFFICERS.—Same as for Massachusetts Northeastern Street Ry. except Mgr.-Supt., L. E. Lynde.

#### (THE) LACONIA TRANSIT CO.

(11HE) LACONIA TRANSIT CO. ORGANIZATION.—Formed in 1926 to acquire the properties of Laconia (N. H.) Street Ry., sold at foreclosure sale in 1926 to Guy M. Tetley and Howard W. Byse. In Sept. 1926 N. H. Pub. Serv. Commission approved the issuance of \$25,000 capital stock. no further particulars. V. 123, p. 1876. For Laconia (N. H.) Street Ry., see "P. U. Compendium" of May 1 1926. Co. was to operate busses between Laconia and Weirs, N. H. OFFICERS.—Pres., Guy M. Tetley; V.-P., Howard W. Byse, Laconia, N. H.; Sec., Thomas F. Cheney.—V. 123, p. 1876.

#### NASHUA STREET RY.

ORGANIZATION .- Incorporated Aug. 14 1885.

Control.—Early in 1925 the Associated Gas & Electric Co. acquired control of the company. V. 120, p. 331. Compare V. 119, p. 2762, 2878. ORGANIZATION.—A voluntary association organized as successor to New Hampshire Trac. Co. on Aug. 24 1905. Co. owns \$143,000 bonds and all of the com capital stock of the following companies: Mass. N. E. St. Ry., Dover Somersworth & Rochester St. Ry. and Granite State Land Co.



PUBLIC ELECTRIC LIGHT CO., ST. ALBANS, VT.

PUBLIC ELECTRIC LIGHT CO., ST. ALBANS, VT. ORGANIZATION.—Incorporated in Massachusetts. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves with electric light and power a territory in northern Vermont with a population of about 20.000, incl. St. Albans, St. Albans Bay. Milton, Fairfax, Fairfax Falls, Cambridge, Cambridge Junction, Westford, Col-chester, Mallet's Bay, Jeffersonville, Fairfield, Fletcher, Bakersfield, Un-derhill and Jericho. Co. also sells electric current at wholesale under a long-term contract to the municipal electric igenerating plant on the Lamoille River at Fairfax Falls, Vermont, of 4,500 h.p.; 69 miles of trans-mission lines, built largely on private right-of-way; also sub-stations and distributing systems. Co. also purchased a water power plant at Milton, vf., which is to be equipped to provide a capacity of 4,000 h.p. V. 123, p. 3184.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	faturity.
Common			\$800.000	
6% cum preferred		6%	900,000	
1st mtge & ref 5½% 30-year) gold ser "A" (\$1,000 c)tf	1926	6% 5½ A-0	1.000.000	Oct 1 1956
gold ser "A" (\$1.000 c)tf	Americ	an Trust Co	Boston. tr	ustee.

Ist integ at ref 5.% Solyear (1926) 5.% A-O (1,000,000 Ott 7195) gold ser "A" (81,000 c) - tf American Trust Co., Boston, trustee. Underlying issue 250,000 Bonds.—The 1st intge. & ref. 5.% 30-yr. gold bonds will be secured by a direct first mtge. on all the electric power and light properties owned at time of issuance or after-acquired, upon discharge of \$250,000 underlying bonds which were to be retired shortly out of the proceeds of sale of 1st mtge. & ref. bonds. Additional bonds may be issued in series of such tenor as co. may determine, against cash, or for 75% of additions, improvements, &c. (bonds issued for property subject to divisional liens may not eqceed 5% of total outstanding bonds), and provided net earnings for 12 consecu-tive out of preceding 15 months have been not less than 2 times annual interest on all bonds outstanding, and to be issued, and on divisional liens. May also be issued for refunding purposes. There is a maintenance and renewal fund of 12½% of gross revenues of the preceding fiscal year. Series "A" dated dot. 1 1926 are red. all or part on 30 days notice on any interest thereafter. Conn. 4 mills, Mass., Vermont or Maryland 6%, and New Hampshire 5 mills taxes refundable. In Dec. 1926 L. Rollins & Sons offered at 100 and int. \$1,000,000 series "A" (V. 123, p. 3184). EARNINGS.—For calendar years: 1926. 1925.

Gross Operating expenses	1926. \$233,231 73,744	1925. \$224,693 63,076
Net	\$159,488 27,233 13,930 101,957	\$161,617 23,741 12,500
	010 000	010F 070

Balance \_\_\_\_\_\_ Before deduction for dividends. \$16,368 x\$125,376

OFFICERS.—Pres., David V. Carruth; Treas., Clinton W. Tylee; Sec., Arthur G. Auger.—V. 123, p. 3184.

### RUTLAND RAILWAY, LIGHT AND POWER CO.

RUTLAND RAILWAY, LIGHT AND POWER CO. Control.—Through stock ownership controlled by National Light, Heat & Power Co., a substantial majority of whose common stock is owned by New England Public Service Co., a subsidiary of Middle West Utilities Co. V. 120, p. 1461. ORGANIZATION.—Is a consolidation in Feb. 1906 of the Rutland Street Ry., the People's Gas Light Co., the Vermont Internal Improvement Go. and the Chittenden Power Co. In Sept. 1906 acquired the entire \$180,000 stock and \$120,000 bonds of the Rutland City Electric Co. V. 83, p. 626. In March 1908 consolidated with the latter company, thus com-pleting consolidation of all the Rutland public utilities. V. 86, p. 1044. For scrapping of road, abandoned in Dec. 1924, see V. 121, p. 1228. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Oo. supplies electric light and power in Rutland, West Rutland, Wallingford Pittsford, Castleton, and North Clarendon, Vt. Also furnishes gas in the City of Rutland. Franchises have been granted by special Acts of Vermont Legislature and are perpetual.

1927.	1926.	1925.	1924.
\$544.573	\$529.328	\$500,115	\$538,203
161.548	227.031	155,563	140,375
37,309	31,021	24,637	26,103
96,020	92,163	93,456	94,656
33,999			
7,777	7,780	7,784	7,784
	$\begin{array}{r} 1927.\\ \$544,573\\ 161,548\\ 37,309\\ 96,020 \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccc} \$544.573 & \$527.328 & \$500.115 \\ 161.548 & 227.031 & 155.563 \\ 37.309 & 31.021 & 24.637 \\ 96.020 & 92.163 & 93.456 \\ 33.999 & 63.073 & 2.037 \end{array}$

Balance, surplus\_\_\_\_\_ \$138,426 \$95,036 \$76,923 \$64.038 OFFICERS.—Pres., W. A. Butrick, V.-Pres., J. A. Ryan; Gen. Mgr., W. H. Lawson; Sec. C. A. Forrest; Treas., R. Howarth; Asst. Sec., J. F. Reilly; Clerk, W. H. Lawson.—V. 120, 332, 583, 1461; V. 121, p. 1228; V. 124, p. 3210.

#### VERMONT COMPANY.

VERMONT COMPANY. On Dec. 31 1926 the N. Y. N. H. & H. owned 6,500 shares of stock and \$846,000 1st mtge. bonds (tf). ORGANIZATION.—Was leased to the Berkshire St. Ry. for 99 years from Feb. 1 1911, but lease was canceled on Dec. 31 1922. Owns all the stock of the Hoosick Falls RR. On Nov. 21 1925 Federal Judge Francis A Winslow granted the application of the N. Y. N. H. & Hartford RR. to resume control of the Vermont co.'s trolley lines, which were separated from the New Haven system by the Sherman law of 1914. For full par-ticulars, see V. 121, p. 2639. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 17.79 miles of line (serving Bennington and Pownal in Vermont, being that part of the former Bennington & North Adams St. Ry. lying within the State of Vermont. £ARNINGS.—For calendar years:

EARNING	isFor calendar years:			
	Gross. Net, aft. Taxes.	Oth.Inc.	Deduct.	Bal., Def.
*1927	\$45.429 def. \$2.938	\$79	\$30,580	\$33,440
1926	78.875 def 12.823	116	45.870	58,578
1925	76.783 def. 15.013	189	45.870	60.694
1924	83,793 def. 13,805	219	45,870	59,456
* For 8 m	onths ended Aug. 31 1927.			

OFFICERS.—Pres., E. G. Buckland; V.-P., L. S. Storrs; V.-P., C. Q. Richmond; Clerk & Treas., R. E. Healy; Aud., I. A. May.

ORGANIZATION.-As of Jan. 1 1923 acquired the entire property of the Springfield Electric Ry. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 9 miles of track between Springfield, Vt., and Charlestown, N. H., In freight and passenger service. It is essentially a switching carrier for Springfield, Vt., with a connection with the Boston & Maine RR. at Oharlestown, N. H., where freight and passengers are interchanged.

CAPITALIZATION .-- Capital stock, common, \$100,000; pref. \$82,500, t mtge. 7% bonds, \$164,000.

EARNINGS.—For cale				
	1926.	1925.	1924.	1923.
Railway operating rev	\$89,993	\$96,534	\$96,823	\$99,426
Net railway oper. rev	16.275	23,280	14,057	26.370
Net auxiliary oper. rev	16.019	12.866	14.115	12.634
Net operating revenue	32,294	36.146	28.172	39,004
Taxes	4,370	3.766	2.575	2.486
Non-operating income	651	1.017	2,109	905
Gross income	28,575	33,397	27,616	37,423

OFFICERS.-Pres., E. S. French; V.-P., E. A. Davis; Treas., C. G. Staples; Auditor, L. A. Putnam.-V. 61, p. 1043; V. 70, p. 93; V. 106, p. 2124; V. 111, p. 2230; V. 122, p. 2043.

## MASSACHUSETTS

EDISON ELEC. ILLUM. CO. OF BOSTON (THE).

ORGANIZATION.—Incorp. in 1886. V. 81, p. 157; V. 88, p. 454 1132; V. 94, p. 1190; V. 95, p. 422. Massachusetts Utilities Investment Trust acquired interest in company. *Participation in consolidation plan* with New England Power Co., Inter-national Paper Co. and Power Corp. of N. Y., see V. 121, p. 1908.

national Paper Co. and Power Corp. of N. Y., see V. 121, p. 1908. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Renders lighting and power service to individual customers in Boston and 37 surrounding cities and towns, and sells energy in bulk to 10 other companies and municipalities. Capacity of generating stations, 271,150 kw.; company and customer sub-stations 100; high tension transmission circuits, 740 miles; overhead distribution system, 1,825 milles and 465 miles of under-ground lines. As of Dec. 31 1926, 312,966 meters installed. Rates — Ln 1905 the Dant of P. L. ordered a reduction in retail price of

Rates.—In 1925 the Dept. of P. U. ordered a reduction in retail price of electricity from 9½ to 8½c. per kw.h., amounting to about \$1,200,000 per year (\$450,000 from Sept.-Dec. 1925). Light rate ordered reduced 1 cent per k.w.h., effective Sept. 1 1925. See V. 121, p. 74.

Stock.—Stock is listed on the Boston Stock Exchange. Notes.—No mtgc. will be put upon the company's existing property unless these notes are equally secured or retirement thereof is provided for in such mtge. In Oct. 1927 Lee, Higginson & Co., Old Colony Corp., F, 8. Mose-ley & Co., Kidder, Peabody & Co., Parkinson & Burr, Harris, Forbes & Co., the First National Corp. of Boston, Blake Brothers & Co., Bankers Trust Co., New York, and the National City Co., sold \$30,000,000 3-year 4½% notes dated Nov. 1 1927 at 100 and int. and \$10,000,000 1-year 4% notes dated Nov. 2 1927 at 99% and int., to yield 4½%. V.125, p. 2262. Dividends— (1903-06. 1907 to 1909. 1910. 1911 to Aug 1927. S. nee 1901......% (10 yrly. 10 yrly. & 1 ext. 11½ 12 p. a. (3% Q-F) FARNINGS alandan w -For

EARLY INGS. TOL Cas	ondar years			
Operating revenues Operating expenses Uncollectible oper.rev Taxes	$\begin{array}{c} 1926.\\ \$23,204.901\\ 9,791,488\\ 69,975\\ 3,700,000\end{array}$	$\substack{1925.\\\$21,315,240\\9,840,878\\61,096\\3,220,000}$	1924. \$19,494,784 9,333,352 30.000 2,470.000	$\substack{1923.\\\$17,877,963\\9,106,172\\36,000\\2,225,000}$
Net operating income_ Non-operating income	\$9,643,439 Dr.4,701	\$8,193,266 110,604	\$7,661,432 74,711	\$6,510,791 10,117
Gross income Interest, &c Dividends paid	\$9,638,738 1,866,486 5,605,692	\$8,303,870 1,599,434 5,605,692	\$7,736,143 1,173,288 4,667,964	\$6,520,908 1,305,224 3,890,610
Avail. for depr. & surp	\$2,166.561	\$1,098,744	\$1,894,891	\$1,325,074

OFFICERS. – Pres., Charles L. Edgar; V.-P., Walter C. Baylies; V.-Ps., Wm. H. Atkins, Leavitt L. Edgar and Sidney Hosmer: V.-P., Treas. & Asst. Clerk, T. K. Cummins; Clerk & Asst. Treas., Fred. G. Havlin, Office, 70 State St., Boston, Mass. – V. 120, p. 210, 329, 701, 1088, 1585; V. 121, p. 74, 1908; V. 122, p. 2039; V. 123, p. 1250, 2138, 2390, 2653, 2775, 3037, 3318; V. 124, p. 110, 371, 643, 1819, 3206, 3351; V. 125, p. 2144, 2262.

## EDISON ELECTRIC ILLUMINATING CO. OF BROCKTON.

Under the executive management of Stone & Webster, Inc. Voltag trust agreement. See V. 125, p. 1970.

Bonds .--- 1st mtge, 5s are call, all or in part at 110 & int. on any int. date. 

 OFFICERS.—Pres., E. G. Buckland; V.-P., L. S. Storrs; V.-P., C. Q.
 Bonds.—Ist mige. 58 are call. all or in part at 110 & int. on any int. date.

 Richmond; Clerk & Treas., R. E. Healy; Aud., I. A. May.
 Year.— 1910. 1911-1919. 1920. 1921. 1922. 1923. 1924. 1925. 1926.

 (1) HOOSICK FALLS RR.
 Incorp. in 1910 and leased to Vermont co. for 99 years. Lease cancelled and operations ceased May 31 1927.
 Bonds.—Ist mige. 58 are call. all or in part at 110 & int. on any int. date.

	-For Calenda: Gross.	Net After Taxes.		est Less Bal Income. Res	
1926 925 924 922 921 920 1919 918 917 916	\$1,756,686 1,677,015 1,572,415 1,583,804 1,382,038 1,256,549 1,302,700 1,096,981 831,538 729,448 635,597	577,869 599,484 558,918 576,729 498,254 372,873 399,431 376,968 254,423 276,629 235,126		\$9.751 7.113 2.274 11.998 10.373 26.262 38.476 79.098 74.132 37.184 12.099	\$568.117 606.597 556.644 564.731 346.611 360.955 297.870 180.291 239.445 223.027
Latest Earning Gross earnings Operating expansion	s.—Før 12 m	onths ended 19 \$1,8	June 30 927. 62,256		1925 \$1,631,003 1,018,731
Net earnings	er sources_x		48,287 1,480	\$558,357 17,181	\$612,272 31,533
Balance			19,766 13,399	\$575,537 18,711	\$643,805 25,339

\$636.368 \$556.827 \$618.466 Balance\_\_\_\_.

x Interest on funds advanced to Montaup Electric Co.
OFFICERS.—Pres., Fred'k B. Howard; V.-Ps., A. Stuart Pratt and M. L. Sperry; Clerk, Victor D. Vickery; Treas., Henry B. Sawyer. Under management of Stone & Webster, Inc. Manager, Albert F. Nelson.— V. 119, p. 3009; V. 120, p. 3064; V. 121, p. 74, 1568, 3003; V. 122, p. 1309; V. 123, p. 1250, 1502, 2898, 3318; V. 125, p. 1459, 1970.

#### FALL RIVER ELECTRIC LIGHT CO.

ORGANIZATION.—Incorp. in Mass. in March 1883. Owns 35,705 shares com. and 5,000 shares pref. stock of the Montaup Electric Co.

	1000	1005	1001	1000
Sales from lighting Sales from power Miscellaneous oper. rev_		$\substack{1925.\\\$970,927\\1,212,010\\13,504}$	$\substack{1924.\\\$849,562\\990,349\\4,765}$	$\substack{1923.\\\$773,218\\1,175,169\\1,329}$
Total oper. revenue	\$2,313,240	\$2,196,441	\$1,844,677	\$1,949,717
Expenses—Operating	1,262,623	1,184,486	1,094,440	1,111,267
Taxes	251,010	256,438	198,030	212,685
Total expenses		<b>\$1,440,925</b>	\$1,292,471	\$1,323,953
Net operating income		755,516	552,206	625,764
Non-oper. income		161,036	74,625	14,087
Other credits		255	60	1,620
Total income	\$818,499	\$916,807	\$626,892	\$641,471
Deductions—Interest	107,441	84,301	22,676	22,878
Miscellaneous	27,293	97,361	40,108	8,100
Net income	\$683,765	\$735,145	\$564,107	\$610,492
Dividend, 8%	475,126	422,334	380,114	283,951
Res. for renew. & replace	187,223	183,073	174,839	163,393
Surplus for 12 mos	\$21,417	\$129,738	\$9,153	\$163,147
Surplus forward	627,571	497,833	488,678	325,531
Total surplus	\$648,988	\$627,571	\$497,832	\$488,678

Latest Earnings.—For 6 mos. ended June 30 1927: Net income, \$473,274; divs., \$211,167; balance, sur., \$262,107. OFFICERS.—Pres. & Gen. Mgr., Roy F. Whitney; V.-P., James E. Osborn; Clerk & Treas., Andrew P. Nichols.—V. 121, p. 74; V. 122, p. 2190; V. 123, p. 1502, 1762, 2653; V. 124, p. 1219, 1819; V. 125, p. 1051.

#### MASSACHUSETTS LIGHTING COMPANIES.

ORGANIZATION.-A voluntary association organized Oct. 1 1903.

Owns the capital stock of:	
Adams Gas Light Co.	Mil
Arlington Gas Light Co.	Mil
Ayer Electric Light Co.	Mil
Clinton Gas Light Co.	Nor
Gas & Electric Impt. Co.	Nor
Gloucester Gas Light Co.	Nor
Harvard Electric Co.	Pal
Leominster Electric Lt. & Pow. Co.	Spe
Leominster Gas Light Co.	The
Lexington Gas Co.	Wil
	317-1

 ORGANIZATION. — A voluntary association organized Oct. 1 1903.

 Owns the capital stock of:

 Adams Gas Light Co.

 Ariligton Gas Light Co.

 Ariligton Gas Light Co.

 Ayer Electric Light Co.

 Clinton Gas Light Co.

 Gloucester Gas Light Co.

 Harvard Electric Light Co.

 Harvard Electric Co.

 Leominster Electric Lo.

 Leominster Gas Light Co.

 Leominster Gas Light Co.

 Leominster Gas Co.

 Leominster Gas Co.

 Villamstown Gas Co.

 Williamstown Gas Co.

 Woburn Gas Li, Co. (V. 124, p. 507).

 Stock Exchange Offer. — In June 1927 stockholders were made the following offer: The holders of each share of 6% preferred to receive 2.4 shares of nivestment Trust preferred and ½ share of voting trust common, and the holder of each share of 6% preferred to receive 3.2 shares of Investment Trust preferred ictric and (or) cas service in Adams, Arlington, Ayer, Belmont, Brookfield, Cheshire, Clarksburg, Clinton, East Brookfield, Glouc

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 80,000 shs (no par)			57,254 shs	
6% cum pfd 80,000 shs (no par)		6 Q-J		
8% cum pfd 80,000 shs(no par)		8 Q-J	30.841 shs	
7% serial g deben (\$1,000,	1918	7 J-D	\$116,000	Serially
7% serial g deben (\$1,000, { \$500, \$100 c*) tf	Int. at	Old Colony	Tr. Co., Bost	ton, trustee.
Stock - Both BOT mm prof				

cum. pref. dividends and \$125 and divs. per share before common.

cum. pref. dividends and \$125 and divs. per share before common. Rights,—Shareholders of record Sept. 15 1926 were offered the right to subscribe on or before Oct. 20 1926 to additional com. shares in the propor-tion of one new com. for each 10 shares of com. or pref. held, at \$57 50 per share, payable in full, 2 or 3 installments. V. 123, p. 1382, 1504. Debentures.—The 7% serial gold debentures, dated June 1 1918 are call., whole or part, on 3 months' notice at any interest date at 103. Listed on Boston Stock Exchange. They mature \$116,000 annually on June 1 to 1928.

The 10-year 7% gold debenture bonds dated Oct. 1 1920 were called for payment Oct. 1 1927 at 103 and int. V. 125, p. 385. Dividends.—On 6% pref. paid \$1.50 in April 1927. On 8% pref. paid \$1.50 in April 1927. On 8% pref. paid \$2.50 in March, June and Sept. 1927.

EARNINGS.—Income		of Trustees of		
Calendar Years—	1926.	1925.	1924.	1923.
Total income	\$742,040	$$728,395 \\ 140.070$		\$615,030 146.047
Expenses, taxes, int., &c	140,049	140,070	159,701	140,047
Balance	\$601,997	\$588,325	\$523 474	\$468,983
Consolidated Operating A		ompanies Wh s Lighting Co.		re Owned by
Calendar Years-	1926.	1925.	1924.	1923.
Gross income	\$3,977,474	\$3,690,494	\$3,454,679	\$3,351,496
Net income after exp.,				
deprec. & taxes, &c	792,100	749,815	741,054	665,732
Other income	151,039	150,042	143,177	112,912
Total income	\$943.139	\$899,857	\$884,231	\$778.645
Interest charges	149,100	164,128	209,050	223,942
Dividends	628,662	605,615	521,091	464,979
Balance, surplus	\$165.377	\$130.114	\$153.689	\$89,724
Trustees' balance	601,996	588.325	523,474	468,983
Total surplus	\$767,373	\$718,439	\$677,164	\$558,707
Mass. Light., pref. divs_	449,624	445,877	425.165	399,378
Mass. Light, com. divs_	145,834	138,507	92,338	64,636
Surplus	\$171,915	\$134.055	\$159,660	\$94,692
	Operating	Statistics.		
Calendar Years-	1926.	1925.	1925.	1923.
xElectric sales (k.w.h.)_		33,816,678	30,778,967	31,924,247
Elec. wires in use (miles)	3,133	3,017	2,816	2,623
Electric customers	32,198	30,784	29,012	26,158
xGas sales (1,000 cu.ft.)	1,190,600		1,005,174	
Gas mains (miles)	502	488	473	448
Gas customers	43,653	41,867	39,825	37,439

x Excluding inter-company sales.

k Excluding inter-company sales.
 Lates. Earnings.—For 8 mos. ended Aug. 31 1927: Gross, \$2,636,287; net earnings after taxes and deprec., \$555,921; net income, \$469,844.
 OFFICERS.—Trustees: Arthur E. Childs. Philip M. Childs, Guy W. Cox, George F. Howland, Chauncey D. Parker, Henry A. Wyman, Bowen Tufts. Pres., Arthur E. Childs; Sec. & Treas., George F. Howland; Asst. Sec. & Aud., R. D. Washburn. Offices, 77 Franklin St., Boston.—V. 122, p. 1762; V. 123, p. 1382, 1504, 2391; V. 124, p. 507, 2280, 2428, 3208, 3496, V. 125, p. 246, 385, 1193, 1709.

#### LAWRENCE GAS & ELECTRIC CO.

At the end of 1926 New England Power Association had acquired a very large majority of company's capital stock through exchange against New England . ower Association securities. For details, see V. 123, p. 2900, 3320.

ORGANIZATION.—Incorporated in Massachusetts in 1849. Known as Lawrence Gas Co. up to Mar. 26 1925, when name was changed to present title.

as Lawrence Gas Co. up to Mar. 26 1925, when name was changed to present title. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire commercial electric light and power and gas business in Lawrence and vicinity. Population served. 135,000. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capital stock \$4,000,000 (\$25) 1st mixe Ser B g (\$1,500,000) [1920] 41% FA \$1,500,000 Aug 1 1940 (\$1000)-------c, e\* or r|Boston S. D. & Tr. Ce., Boston, trustee. Stock-Capital stock increased to \$4,000,000, see V: 120, p. 2550, 2683. Stockholders were given the right to subscribe to the additional 32,000 shares on the basis of one new share for each 4 held. Bonds.—Callable as a whole only on 60 days notice, incl. Aug. 1 1930 at 105 and Int.; incl. Aug. 1 1935, at 103 4; and Int.; incl. Aug. 1 1933, at 102 kint.; thereafter at 101 kint. Proceeds used to retire 7% bonds. Series A called for payment Aug. 1 1925 at 109 & int. V. 120, p. 2943. In Aug. 1925 Curtis & Sanger offered \$1,500,000 at 101.64 and int., to yield 4.35%. V. 121, p. 75. Dividends.—Have been paid without interruption since 1858 at the rate of 6% or over and during this period numerous extra divs. have been paid. Divs. at the rate of 8% per annum were paid up to and lncl. Nov., 1925. In 1926; Feb., May, Aug. and Nov., 22%. V. 122, p. 611. EARNINGS.—For calendar years: 1024 1023 1022

EARNINGS.—For ca				
Operating revenues Operating expenses	$\substack{1925.\\\$2,259,267\\1,630,418}$	$\substack{1924.\\\$2,176,090\\1,643,202}$	1923. \$2,185,174 1,423,306	1922. \$1,952.522 1,358,523
Net operating income_ Non-operating income	\$628,849 30,378	\$532,888 17,453	\$761,868 16,323	\$593,999 15,854
Gross income Deductions—Interest	\$659,227 131,995	\$550,341 137,063	\$778,191 123,312	\$609.853 157,675
Income balance	\$527,232	\$413,278	\$654,879	\$452,178 H Sargents

OFFICERS.—Chairman, Irvin McD. Garfield; 1 res., Fred H. Sargent; Treas., R. W. Emmons 2d; Clerk, H. R. 1 everly.—V. 118, p. 2710; V. 120, p. 957, 1203, 1459, 1747, 1881, 2550, 2683, 2943; V. 121, p. 75; V. 122, p. 611, 2495; V. 123, p. 2900, 3320; V. 124, p. 1220.

### NEW BEDFORD GAS & EDISON LIGHT CO.

NEW BEDFORD GAS & EDISON LIGHT CO. ORGANIZATION.—Incorporated in Massachusetts in 1850. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric and gas lighting and heating and industrial power business in the city of New Bedford and soveral neighboring towns. serving New Bedford, Acushnet, Fairhaven, Dartmouth and Mattapolsett with gas and electricity, and Freetown, Lakeville and Westport with electricity only. Owns and operates a 92,000 k.w. steam power station located in the city of New Bedford at tidewater. Current is distributed in the city by means of an extensive underground system, in the outlying districts by over-head lines, and is delivered to the neighboring towns by means of high-tem-sion transmission lines. Company's combined oil and water gas plant has an installed generating capacity of 10,500,000 cu. ft. As of Aug. 31 1927 had 34,391 gas meters, 249 miles of gas mains, 40,098 electric meters, 2,326 miles of electric overhead lines and 323 of underground cables.

STOCK AND BONDS- Stock \$5,342,400 (\$25)	Date.	Interest.	Outstanding. \$5,342,400	Maturity. See text
<pre>Ist mtge Ser ''A'' (\$500 &amp;c \$1,000) goldc*tf Series ''B'' gold (\$1,000) Series ''D'' (\$1,000) g.c*tf Series 'E'' (\$1,000 g.c*tf Series F (\$1,000 g.c*)tf</pre>	1918 1918 1918 1918 1918 1918 New	7 g J-J 5 g J-J 5 g J-J 5 g J-J Bedford (M	885.000 477.000 1.500.000 1.145.000 572.000 ass.) Safe D	Jan 1 1928 Jan 1 1928 Jan 1 1938 Jan 1 1938 Jan 1 1938 Jan 1 1938 eposit Nat'l
	Bal	nk trustee.		

*Stock.*—Stockholders of record May 3 1926 were given the right to sub-scribe on or before June 5 1926 for one new share for each 6 held at \$55 per share, payable in full or in installments. For details see V. 122, p. 2800, 2652.

2652. Bonds.—Int. on all series of first mtge. bonds is payable at office of trustee or at the First National Bank of Boston. First mtge. Series "A" 6s are red., all or in part, by lot on any int. date on 40 days' notice at 105 and int. \$408,000 Series "A" 6s were offered in Feb. 1918 by Coffin & Burr and Harris. Forbes & Co. at 100 and int. V. 106, p. 505. 611. All of the outstanding series C 645 due Jan. 1 1938 were called July 1 i926 at 105 and int. V. 122, p. 3083. In June 1926 co. invited sealed proposals before June 18 1926 for the purchase of \$572,000 1st mtge. 5%bonds due Jan. 1 1938, to be secured equally with the other outstanding ist mtge. bonds. V. 122, p. 3083. First mtge. Series "B" 7s are call. at 105 and int. In Sept. 1920 E. H. Rollins & Sons offsred this series at 100 and int. First mtge. Series "D" 5s are red. on 30 days' notice on any int. date prior to maturity at 105 and int. Guaranty Co. of New York in May 1922

offered \$1,500,000 Series "D" 5s at 103.29 and interest, to yield 4.70%. V. 114, p. 2022. First mtge. Series "E" 5s are callable, all or in part, on 30 days' notice, at 105 and interest prior to maturity. In June 1923 Harris, Forbes & Co. effered \$1,145,000 Series "E" 5s at 100 and interest. V. 116, p. 3004. Series F are call. at 105 and int. on 30 days notice. In June 1926 E. H. Rollins & Sons offered \$572,000 5% series F at 104.45 and int., to yield 4½%. V. 123, p. 83. The lat mtge. bonds are secured by a 1st mtge. on practically all the property of the co. Dividents.—Late dividends have been paid as follows: 1899, 6½%. 1900, 7%; 1901, 7½%; 1902, 6%; 1903, 10½%; 1904, 8%; 1905, 9%; 1906; 10%; 1907, 11%; 1908, 11½%; 1909, 31%; 1910, 11%; 1911, 13½%; 1912, 12%; 1913, 14%; 1914, 13½%; 1915, 13%; 1916, 15%. Since 1917, at the rate of 12% per annum. In 1925 in addition to the 12% annual rate paid an extra of 2%. In 1926 paid 16%. V. 122, p. 1918; V. 123, p. 83. In 1927: Jan., \$1; April, \$1; July, \$1; Oct., \$1. BARNINGS.—For calendar years:

		Int.	Tazes.			Balance. Surplus
*19274.318.400	2.076.377	274.588	540,461	372.092	824,256	230,626
19264.171.718	2.072.815	330,433	490.333	322,138	808,992	147.007
19253.986.792	2.035.019	326.974	428.078	282,300	641.087	273.333
19243.544.485	1.861.699	311.930	399.756	295.873	549.504	125.723
19233.658.153						
1922 3.357.232	1.847.477	312.630	335,266	268.410	412,128	181,321
* For 12 months en	nded Aug.	31 1927.				
The manufact a contract	+ F A	~ 01 100	7 01	FET OCA		

OFFICERS.—Pres., Oliver Prescott; V.-P., F. H. Gifford; Treas. & Clerk C. R. Price; Gen. Mgr., W. H. Snow.—V. 118, p. 440. 1673; V. 120, p. 2401 V. 121, p. 75. 707; V. 122, p. 481. 1762. 1918, 2496, 2652, 2800 3083, 8210; V. 123, p. 83; V. 124, p. 1511, 1980, 3209; V. 125, p. 1461, 1971,

#### EASTERN STATES POWER CORPORATION.

EASTERN STATES POWER CORPORATION. ORGANIZATION AND CHARACTER OF BUSINESS.—Organized in Maryland Oct. 23 1925 principally for the purpose of acquiring and holding securities of public utility companies. Corporation is also empow-ered to underwrite issues of securities, to act as fiscal agent, and to deal generally in securities, incl. those of companies interested in the develop-ment of the electric light and power industry. The earnings are derived from the income received from its investments, underwriting fees and profits realized from the sale of securities. In Nov. 1925 it was announced that the corporation was expected to acquire directly and indirectly a large interest in the common stock of a company, which is to control the New England Power System. Substantial amounts of such common stock were also to be acquired by, or on behalf of. The Power Corp. of N. Y., Stone & Webster and associates, International Paper Co. and interests previously identified with the New England Power System. V. 121, p. 2156, 2271. STOCK-

1927, \$1.75. EARNING5.—For calendar year 1926: Gross (all sources), \$1,146.800; net after expenses, taxes, interest, &c., \$1,061,935; Federal taxes, \$138,000. pref. divs., \$273,000: balance, \$650,934. OFFICERS.—Chairman of the Board, F. L. Carlisle; Pres., H. E. Machold; 1st V.-P., J. F. Schoelikopf, Jr.; 2nd V.-P., Chas. E. Norris; Sec. & Treas., R. K. Ferguson; Asst. Sec. & Asst. Treas., F. A. Rogers.— V. 121, p. 2156, 2271, 2873; V. 122, p. 347; V. 124, p. 3628.

### NEW ENGLAND GAS AND ELECTRICASSOCIATION.

NEW ENGLAND GAS AND ELECTRICASSOCIATION. ORGANIZATION.—A Massachusetts voluntary association formed under a declaration of trust dated Dec. 31 1926. One of the principal units of the Associated Gas & Electric System. Owns over 97% of the stock of Cambridge Electric Light Co., over 97% of the stock of Cambridge Gas Light Co., over 99% of the stock of Worcester Gas Light Co., and all the voting stock of Cape & Vineyard Electric Co., and is acquiring all the stocks of Portsmouth Power Co. and Middlesex County Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The Association through its subsidiaries operates gas and electric utility properties serving a residential and broadly diversified industrial population estimated to be in excess of 500,000, in 90 communities, of which the most important are Cambridge and Worcester, Mass. and Portsmouth, New Hampshire. A total of 48,550 electric and 88,773 gas customers are supplied. Following are the operating subsidiaries comprised in the Assn.: The Cambridge Electric Light Co., incorp. in 1886, serves 26,774 meter

The Cambridge Electric Light Co., incorp. in 1886, serves 16,774 meter customers in Cambridge Electric Light Co., incorp. in 1886, serves 26,774 meter customers in Cambridge, and wholesale power to the Town of Belmont. It owns a modern steam electric generating station with a present installed capacity of 19,250 k.w. The company's transmission and distribution lines total 128 miles of which approximately one-third are underground. The company is connected with the Edison Electric Illuminating Co. of Boston for the interchange of power.

The Cambridge Gas Light Co., incorp. in 1852, serves 48,643 customers— 30,016 in Cambridge Gas Light Co., incorp. in 1852, serves 48,643 customers— gas plant with a daily manufacturing capacity of 11,000,000 cu. ft., which is being increased to 11.800,000 cu. ft.; 4 holders with a capacity of 10.230,-000 cu. ft. and 192 miles of mains. The company has under construction at the present time a transmission main which will be over 19,600 feet when completed.

bit of the intervent of the

\* Excludes 85,000 shares reserves for conversion of bonds. Stocks.—The preferred shares may be issued as \$5.50 div. series shares-and (or) \$6 div. series and are preferred over the common as to divs. and assets and will be fully paid and non-assessable. The preferred shares are entitled to cum. divs. at the rate of \$5.50 and \$6 per share per annum, payable quarterly Jan. 1, before any divs. are paid upon or set apart for common stock. Except as to div. rate, shares of both series preferred are in all respects alike. Assn. will refund Mass. tax on income not exceed-ing 6%. In event of any termination, liquidation or winding up of the Assn., holders of preferred shares (\$5.50 div. series and \$6 div. series) are entitled to \$100 per share and accrued divs., except that if all assets are transferred to a new co. or assn., holders of preferred may be given in lieu of cash, a like number of preferred shares \$5.50 div. series and(or) \$6 div. series are red. all or in part on the 1st day of aay month, upon 30 days' notice at \$105 and accrued divs. Preferred shares have no voting rights except as to question of issuance of stock superior to present classes of preferred shares. Bonds.—The 5% conv. gold debenture bonds, dated Sept. 1 1927 are con-

### THE LOWELL ELECTRIC LIGHT CORP.

Under executive management of Stone & Webster, Inc.

Under executive management of Stone & Webster, Inc. ORGANIZATION.—Incorporated in Massachusetts in 1881. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric lighting and power business in Lowell and in the adjoining towns of Billerica. Chelmsford, Dracut, Tewksbury and Westford. Also supplies a portion of the town of Tyngsbore and sells power to the town of Littleton. Power house capacity. 35,900 k. w. Estimated popu-lation served. 137.400. Franchises not limited in time. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$4 186 400 (\$25).----- Q-F \$4.186.400 Nov'28.254 No funded debt.

No funded debt. Stock.——Stock is non-taxable in Massachusetts. On Sept. 22 1925 the Mass. Dept. of P. U. authorized the issue of 30,915 additional shares of capital stock (par \$25), to be issued to stockholders of record Sept. 28 at \$47 50 per share on the basis of one share for every four held. V. 120, p. 3187; V. 121, p. 200, 1678. Stockholders on April 27 1927 approved issuance of 17,175 additional shares to be offered stockholders at \$47 50 on basis of 1 new for each 9 existing shares. V. 122, p. 2191, 2496.

Additional Stock.—Co. was authorized in Sept. 1926 by Mass. Dept. of P. U. to issue 12,881 additional shares of capital stock at \$47 50. V. 123, p. 1876.

Dividends.—An extra dividend of 75c. was paid in Dec. 1924 and also in ec. 1925. V. 121, p. 3004. In Dec. 1926, 25c. extra. EARNINGS.—For calendar years: De

EAGNINGS.—For cale				
	Gross	Net after		Avail. for Res., Retir.
	Earnings.	Taxes.	Interest.	& Divs.
1926		\$607 100	\$14.967	\$592.133
		565.764	3.289	562.475
1925				
1924	1.541.363	532.621	19,113	513,508
1923	1.617.113	559.688	9.274	550.414
1922	1.363.077	467.007	9.801	457.206
1921	1.180.510	369.341	16.542	352.799
1920		290.664	81.359	259.305
1919		287.608	24.365	263.243
		214.689	16.795	197.894
1918				
1917	723.632	284.522	10.726	273,796
1916	644,640	259,471	4,947	254,524
Latest EarningsFor 12	2 months en	ded June 30		
Butter But Hinger 1 of 1	a months on	1927.	1926.	1925.
Gross earnings			\$1.682.138	\$1.574.101
Operating expenses and ta		1 121 100	1.096.887	1.023.253
Interest charges		8,783	8,652	4,936

#### RAILWAY & LIGHT SECURITIES CO.

RAILWAY & LIGHT SECURITIES CO.
Index management of Stone & Webster, Inc.
On April 22 1926 shareholders authorized 80,000 shares of common stock of no par value, 50,000 of which were to be exchanged for 10.000 shares of stop par, and all or part of the remaining 30,000 new shares to be sold by the board.
V. L. D. 2009.
ORGANIZATION AND CHARACTER OF BUSINESS.—A Maine comportation organized in Dec. 1904 for the purpose of holding for income and (or for sale the securities of power, illuminating, transportation and bonds of 34 public utility and railroad companies.
V. 122, p. 2193.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity, Common 80 000 shs (no par).
STOCK AND BONDS— Date. Interest.
Outstanding. Maturity, 6000 see text 5 g M-N
2816 0000 See text 5 g M-N
2816 000 See text 5 g M-N
2816 000 See text 9, 1000. Nov. 1909. Nov. 1909. Nov. 1909. Nay 1909. Nov. 1909. May 1905. May 1905. May notice at 103 up to the series run 30 rears consisted of \$500 col o 30 days indice structures to 30 up of the series run 30 rears.
The series of Nov. 1 1945. Si call no 30 days notice at 103 up to radius and incl. May 1 1940, and thereafter at 103 less 1/% for each 12 months or for May 1905. Multi series run 30 rears consisted of \$500 col o 5% bonds, dated Nov. 1 1925. due Nov. 1 1925. due Nov. 1 1925. due Nov. 1 1925. due Nov. 1 1945. The 1st or fact in thereof to and incl. May 1 1945. Si call no 30 days notice at 103 up to radiu therest.
The 7th series consisted of \$500 col o 5% bonds, dated Nov. 2 1925, due Nov. 1 1945. The 1st or fact in thereof to and incl. May 1 1945. Si call on 30 days notice at 103 up to radiu therest.
The 7th series consisted of \$500 col o 5% bonds, dated Nov. 2 1925, due Nov. 1 1945. Si call on 30 days notice at 12 months of the and 12 months of \$500 col o 5% bonds, dated Nov. 2 1925, due Nov. 1 1945. Si call on 30 days notice at 12 months of the series on sisted of \$500 col o 5% bonds. Bis dated N

7th series bonds outstanding. Furthermore, co. covenants to maintain a market value of collateral which may include stocks of at least 120% of face value of 7th series bonds outstanding. There is a sinking fund. beginning in 1930, to retire annually \$20,000 at or below call price and int. V. 122, p. 1028. \$1,000,000 (\$1,000-500 c\* tf) 8th series were offered in Nov. 1926 at 964 and int. to yield over 54%, by Estabrook & Cc. Stone & Webster, Inc., and Parkinson & Burr. This 8th series, dated Nov. I 1926 and due Nov. I 1951, is red., all er part, on any int. date on 30 days' notice at 103 through May 1 1946 and thereafter at 103 less 4% for each 12 months or fraction thereafter to and incl. May 1 1951: in each case with interest. The market value of the pledged collateral for this series shall be equal at all times to not less than 120% of principal amount of 8th series bonds outstanding. A sinking fund beginning in 1931 is to retire annually \$20,000 8th series bonds. V. 123, p. 2779. Co. called for redemption at 103 and int. on Nov. 1 1926 105 coll. trust s. f. 5% bonds 2d series, due May 1 1939 and 24 bonds 3d series due Nov. 1 1939. V. 123, p. 1506.

Balance\_\_\_\_\_\_\$409,495 See V. 122, p. 1028, 2193, 2497, 3455: V. 123, p. 1506, 2778; V. 124, p. 508 3497.

#### NORTH BOSTON LIGHTING PROPERTIES.

ORGANIZATION.—A voluntary association formed in Massachusetts, created by a trust agreement dated Feb. 1 1911. Controls through stock ownership 7 operating companies supplying gas and (or) electricity for light, heat and power purposes in Malden, Melrose, Medford, Everett, Stoneham, Revere, Winthrop, Reading, Peabody, Wenham, Topsfield, Danvers, Beverly, Hamilton, Manchester and Salem, Mass. Population served estimated at 300,000. The 7 operating cos. are the following:

	Stock Owned.	% Owned.
Malden Electric Co	95.034 shs.	89%
Malden & Melrose Gas Light Co	-162.979 shs.	95%
Salem Electric Lighting Co	- 51.271 shs.	99%
Suburban Gas & Electric Co	- 59.720 shs.	95%
Eastern Massachusetts Electric Co	- 18.050 shs.	100 %
Beverly Gas & Electric Co	- 27.893 shs.	63 %
Salem Gas Light Co	- 40.043 shs.	88%
STOCK AND BONDS- Date. Interest. (	Dutstanding	Maturity

 Common (no par)
 186.595 shs July 27 \$1.12

 6% preferred (\$100)
 6 Q-J
 \$11.404,000
 July '27 \$1'2

Common (no par) 186.595 shs July 27 \$1.12 6% preferred (\$100) 6 U = 6 Q-J \$11.404.000 July 27 1½ Stock Increase.—Pref. and common stockholders of record Feb 91 26 were given the right to subscribe to 48,104 additional common shares at \$80 on the basis of one new for each four shares held. Rights expired March 15 1926. V. 122, p. 481, 749, 883, 1170. On Jan 25 1927 stockholders voted to issue 60,130 additional common shares to be offered common and pref. stockholders at not less than \$90 in ratio of one new share for each 4 shares of either or both classes of stock held. Rights expired Feb. 19 1927. It was also announced that co. planned to reduce the par value of the pref. stock from \$100 to \$50 and to issue 2 new shares for each share held, the common stock to be split up on a similar basis. V. 124, p. 648; V. 125, p. 1294. Notes.—All of the outstanding 4½% gold notes due Feb. 1 1929 were called for redemption Aug. 1 1927. V. 124, p. 648, 1980; V. 125, p. 1838. Dividends.—In Oct. 1925 increased the com. div. from \$4 to \$4.50 per ann. and paid divs. quar. at that rate since. In July 1927 paid 50c. extra in addition to usual quar. div. of \$1.12. **EARNINGS.**—For calendar years: 100

	1926.	1925.	1924.	1923.
Gross revenues	\$1.270.776	\$1.050.704	\$888.700	\$761,406
Gen'l & misc. expenses	19.541	14.583	13.653	13.070
Taxes	4.971	9.148	7.375	6,098
Interest, &c		57.273	63.889	98.193
Preferred dividends	684.234	683.352	661.980	567.525
Common dividends	439.370	279,655	106,319	60,754

Balance surplus\_\_\_\_\_\_\$27,750 \$6.694 \$35.484 \$15.767 OFFICERS.—Pres. Charles H. Tenney; 1st V.-P., Albert B. Tenney; 2d V.-P., D. Edgar Manson: Treas., Elihu A. Bradley; Sec., Hazel D. Hagar; Asst. Treas., Rockwell C. Tenney; Asst. Sec., Albert B. Tenney; Comp., Isaac S. Hall. Trustes.—Edward M. Bradley, Bernon E., Helme, Allen Hollis, Charles H. Tenney, O. W. Learitt, Samuel A. York, Charles B. Price, I. P. Hazard, Ed. A. McClintock. General offices, 200 Devonshire St., Boston, Mass. Management.—Charles H. Tenrey & Co.—V. 122, p. 481, 749, 883, 1170 1918; V.124, p. 373, 648, 1980, 2281, 2590; V. 125, p. 95, 1194, 1838, 2264.

#### WESTERN MASSACHUSETTS COMPANIES.

WESTERN MASSACHUSETTS COMPANIES. A voluntary association organized under a declaration of trust dated Jan. 15 1927 to acquire the outstanding common stock of Turners Falls Power & Elec. Co., and also to acquire control of the affiliated local dis-tributing cos. The object of the plan is to make more permanent the rela-tions between the Turners Falls Power & Elec. and its affiliated cos. The cos. involved in the consolidation, in addition to the Turners Falls Co., are the Greenfield Elec. Lt. & Pow. Co. Pittsfield Electric Co., Amherst Gas Co., the Easthampton Gas Co., the Agawam Electric Co., Amherst Gas Co., the Easthampton Gas Co., the Agawam Electric Co. Over 98% of the stock of the Turners Falls Co. has been acquired, through exchance of the former co.'s stock. Acquired control of Pittsfield (Mass.) Elec. Co. Western Mass. Cos. offered 7 shares of its own stock for each share of field Electric Light & Power Co. and 5 shares for each share of Green-field Electric Light & Power Co. and 5 shares for each share of Green-field Electric Light & Power Co. and 5 shares of co.'s stock to reach share of the fast co. Stock exchange offer made to stockholders of United Electric Light Co. on basis of 2½ shares of Western Mass. Co.'s stock for each share of share of United Electric Light Co. V. 124, p. 924, 1222, 1362, 1513, 3632; V. 125, p. 1327, 1712, 1841. *Dividend*.—An initial quar. div. of 50c. was paid in June and Sept. 1927. TURNERS FALLS POWER & ELECTRIC CO.

TURNERS FALLS POWER & ELECTRIC CO.

2419. Dividends. --6% paid from organization to and incl. 1917; 8% paid in 1918 and 1919; 6% in 1920 and at same rate regularly. incl. Dec. 1924; in March, June, Sept. and Dec. 1925, 134%, the dividend rate being increased to 7% per annum. In 1926 paid 2% quar. on com. On employees' stock 156, was paid quar. in 1925 and 20c. in 1926.

oper income.)	I ares.	Interest.	Dividentas.	Surpius.	
1926\$2.867.152	\$1,453,420	\$160.304	\$807.411	\$485,705	
1925 2.762.057	1.432.830	191.453	704.134	537,243	
1924 2.238.051	1.164.217	203.790	580.643	379,784	
1923 2,245,479	1,008,712	158.502	579.695	270,515	
OFFICERS Pres., Ge	o. W. Lawre	nce: VP.,	Alvah Crock	er; VP.,	
W. Rodman Peabody: Cl	erk & Treas.,	Fred. C.	Abercrombie	Offices,	

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Balance

Disidonda

70 State St., Boston, Mass. - V. 121, p. 1908; V. 122, p. 1171, **1312: V. 124**, p. 650, 923, 1221, 1362, 1513.

#### UNITED ELECTRIC LIGHT CO.

ORGANIZATION.—Incorp in Mass. in 1887. Owns all of the common stock of Indian Orchard Co., see paragraph below under stock div. Stock Exchange Offer.—Stockholders of company were offered Western Massachusetts Co.'s stock in exchange on basis of 2½ shares of the latter company's stock for each share of United Electric Co. stock. V. 125, p. 1327, 1840.

1327, 1840. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does entire electric lighting and industrial power business in Springfield and Longmeadow, and practically all in West Springfield, Mass. Co.<sup>4</sup> equipment includes 56, 200 installed h. p. about 250 miles. of duct conduite and about 208 miles of overhead lines. Co. has 3 generating stations and s sub-stations: supplies 2,514 street arc lights, 1,657 incandescent street lights and has 45,891 meters in service. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capiti stock (160,000 shs)\_----- Q-M 31 160,000 shs See text No funded debt

No funded debt On Feb. 3 1927 changed capital stock from 40,000 shares, par \$100, to 160,000 shares, of no par value, four new shares issued for each share held. V. 124, p. 1068. Diridends.—Paid 6% to June 1900; 8% to June 1909; 10% to June 1917; 12% Sept. 1917 since to and incl. Dec. 1926 (payable Q.-M. 31). In Dec. 1924 an extra of 2% was paid. In 1925 3% extra in Dec. In Dec. 1926 3% extra. On new capital stock paid 75c. in March 1927. In June paid \$1; Sept., \$1.

Stock Dividend.—Company, which owns all the common stock of the Indian Orchard Co. (a cotton mill) distributed this stock to its shareholders of record Aug. 12 1927, on basis of one share of Indian Orchard common for every 10 shares of United Electric stock held. V. 125, p. 1054.

### EARNINGS .- For calendar years:

	Total Rev. (Incl. Other	Net after Depreciation	Interest.	Dividends.	Balance.
and the second second	Income.)	and Taxes.	&c.	Diritacitate.	Surplus.
1926	\$3,258,223	\$1,028.334	\$4.338	\$600.000	\$423,996
1925	- 3,181,374	1.035.835	2.634	600.000	433.201
1924		974.380	71.293	534.215	368,872
1923		1,230.287	95,201	384,000	751,086
		829.528			
		Valter L. Mul			
		Gen. Mgr., L.			
		V. 122, p. 219			2; V. 124,
p. 924, 1068,	1513, 1981.	3632; V. 125. I	0.1054, 132	27.	

#### BOSTON ELEVATED RAILWAY.

BOSTON ELEVATED RAILWAY. ORGANIZATION.—Charter granted in 1897; provides for an extensive system of free transfers. Leases for 99 years from 1903 23.753 miles Old Colony Street Ry track. The latter company has since been merged into the Eastern Massachuetts Street Ry. (formerly the Bay State Street Ry). On June 10 1922 the Boston Elevated and the Wast End Street Ry, were consolidated under terms of an Act passed by the Mass. Leads-lature in July 1911. Prior to the consolidation the West End St. Ry, had "ecu leased by the El. Co. Under terms of the consolidation Act holders of West End pref. stock (\$50 par) received in exchange for each 2 shares thereof one share of Boston El. 1st pref. 8% stock (\$100 par), and holders of West End common received for each 2 shares (\$50 par) one share Boston El. 2d pref. 7% stock (\$100 par). For full particulars of the consolidation Act and history of West End St. Ry see "Electric Railway" Supplement of April 29 1922. Effective July 1 1918 under the terms of the "Public Control Act, "the cowas placed under the management of five trustees appointed by the Governor The Act provides for public operation for a period of 10 years or longer, trustees have power to regulate fares and service, fares must be sufficient to meet cost of service, pref. divs. at 7% and com. divs. at rate of \$5 a share for first 2 years, \$5 50 for next 2 years and \$6 during balance of period of public operation, State has option of taking over road by assum-ing liabilities and paying in cash an amount equal to that paid in by stock-bolders. For full details see "Electric Railway" Supplement of April 26 1924. On May 1 1920 the State gave to the co. \$7.868,000 in payment for the

ing liabilities and payment is the effective Railway supprement of the constraints for full details see "Electric Railway" supprement of the 26 1924. On May 1 1920 the State gave to the co. \$7,868,000 in payment for the Cambridge subway. The subway is rented to the co. at a rate equivalent to ½ of 1% more than the int. on the bonds issued by the State on account of the purchase of the property. See also V. 110, p. 1414. The extra ½% to be used to retire the bonds serially; the co. is to pay rental at rate of 4½% annually on the amount retired. For change in trustees of the onad see V. 121, p. 72, 1099.

<sup>1</sup> 2, 60 be used to refer the conditisse range, the construction is to pay rental as rate of 44% annually on the amount retired. For change in trustees of the .oad see V. 121, p. 72, 1099.
 Wage.—Effective July 1 1927: 6 day week 75c. per hour basic wage of carmen, 85c. per hour one-man operators.
 Report by Joint Special Committee.—On March 18 1927 the joint special committee appointed under authority from the Mass. Legislature of 1926, filed its report for the present Legislature recommending a 25-year public control, reduction in com. div. to 54%, redemption of 3 classes of pref. stocks by 44% deben. 40-yr. bonds. Pref. stock to be redeemed at105, 1st pref. at 130 and 2nd pref. at 115. Interest on bonds and stock guaranteed by Commonwealth of Mass.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates a system of rapid transit and surface lines serving a territory which includes the clies of Boston, Cambridge, Somerville, Malden, which includes the clies of Boston, Cambridge, Somerville, Malden 2, servit and Medford, and the towns of Brockline. Arlington, Watertown and Belmont and portions of the clies of Chelsea and Newton, having a total combined estimated upoulation of over 1,300,000. Cooperates under lease the Cambridge subway, owned by the City of Boston, and some other lines. Total length of surface lines track owned, Dec. 31 1926: 41.3656 miles; operated under trackage privileges, 3.688 miles; leased from other companies and City of Boston, 30.437 miles; total track surface cars, 4.637, rapid transit cars, 488 (of which 370 all steel); busses 150 (in addition 80 leased busses).
 Operates buses in Arlington, Belmont, Brookline, Somerville, Medford, Watertown, Boston, Malden and Cambridge; total number of buses, 230. V. 121, p. 1787.
 Power house capacity as of Dec. 31 1926: A. C. 283,041,600 k.w.; D. C., 7.502,415 k.w.; 145 miles of transmission lines.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturit

	STOCK AND BONDS-				Maturity.
	Common, \$23,950,000 (\$100)_				Oct '27, 114
1	1st pref 8% cum (\$100)		8 J-J	6,400,000	July '27.4%
	2d pref 7% cum (\$100)		7 M-S	13. 49.450	Oct '27. 314
1	Pref stock 7% cum (\$100)		7 J J		July '27.34
1	Debentures, gold c&r_ntf		4 g M-N		May 1 1935
1		Old C	olony Trust		n, Registrar.
	Debentures, goldc&r_ntf		41/2 A-0		Oct 1 1937
1	Debentures, gold c*&r*_ntf		4% M-N		Nov 1 1941
	Debentures, goldc*&r*_ntf		5 J-D		Dec 1 1942
	10-yr bonds gold (\$1,000) c*&r		6 g J-D		June 1 1933
	10-yr bonds gold (\$1,000) c&r*		6 g M-S		Mar 1 1934
	10-yr bonds rold (\$1,000)c*&r*		5 % & F-1		Aug 1 1934
1	10 yr g bondg	1027	5gF-A		Feb 1 1937
1	10-yr g bonds{	Int of		rust Co., Be	rep 1 1937
' 1	•		American 1	rust Co., Be	oston.
1	Securities of West End St. Ry.				
1	5% bonds of 1914	1914	5 M-S	2.600.000	Mar 1 1944
	Bonds (\$1,000)c*_ntf	1902	4 F-A	5.709.000	Aug 1 1932
	Bonds (\$1.000)	1910	416 J-J		July 1 1930
	Bondsntf	1912	5 M-N		Nov 1 1932
	Bonds		5 M-N		May 1 1936
1	Bonda		7 M-8		Sept 1 1947
				0.0,000	

**46 Stock.**—The pref. stock is subject to the 1st and 2d pref. stock, and is callable at 105 and divs. and in liquidation receives 105 and divs. V. 106, p. 2344
 Listed on Boston Stock Exchange. V. 107, p. 400.
 **Bonds.**—The Boston Elevated debentures are coupon bonds, are in denom of \$1,000 and registered bonds of all issues are in denominations of \$1,000, \$5,000, \$10,000 and \$50,000. The \$1,581,000 10-yr. 54% bonds dut Aug. 1 1934 were offered in July 1924 by Paine, Webber & Co., Blodget & Co., & c., at 101¼ and int., yielding about 5.35%. V. 119, p. 323.
 The 5% 10-yr. 0. bonds, dide feb. 1 1927 are red. at 101 & int. on any int. date on or after Feb. 1 1929. Legal investment for savings banks in Mass-achusetts. Rank equally with co.'s other outstanding bonds. Co. may not mortgage its property without equally securing this issue. In Jan. 1927 Brown Brothers & Co., and the Atlantic Corp. of Boston, offered \$4, 626.000 of these bonds at 100 and int. V. 124, p. 504. 2476. Additional \$1,885,000 10-yr. 5% gold bonds were sold by Paine, Webber & Co., White, Weld & Co., and Stone & Webster and Blodget & Co., at 100¼ and int. V. 124, p. 2276.
 Interest on all West Eind St. Ry. issues is payable at American Trust Co., Boston, except on the 6-year bonds of 1918, which is payable at Old Colony Trust Co., Boston.
 Diridends.—First div., 21%, was paid Aug. 15 1898. In 1899, 54%; in 1900, 41% in 1901, 53% in 1902 to 1913, incl., 6% yearly: In 1914 rate was rediced and in Feb. 2% was paid. In July 1914 it was decided to pay dividends quarterly (V. 99, p. 341), and in Aug. 11% was paid; Nov., 11% %, Nov. div, passed (V. 105, p. 1897). Under public control an initial div. of \$2 04 1-16 on pref. was paid in Jan. 1919. In July 1919 \$3 60 was paid and same amount paid semi-annualy since. In 1923, 8%. In 1924, 8%, in 1925, 7%. On com. an initial div. of \$2 50 was paid on the 1st pref. stock issued in exchange for the eld west End St. Ry. Co.

		1926.		
Revenue pass. carried				
Total receipts\$	35,618,066	\$35,481,313		
Wages	17,108,189	17,697,378	16,931,550	17,358,670
Other oper. expenses	8,726,740	8,378,891	7,474,186	7,863,454
Taxes	1,902,525	1,910,765	1,652,518	1,623,996
Interest	2,515,714	2,535,505	2,540,909	2,602.891
Dividends and rentals	5,373,248	5,379,455	5,386,919	5,301,161
Miscellaneous items	68,250	62,070	59.104	61.835

 Operation
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EASTERN MASSACHUSETTS STREET RAILWAY CO. EASTERN MASSACHUSETTS STREET KAILWAY CO. ORGANIZATION, &c.—Incorp. early in 1919 in Massachusetts pur-suant to terms of the "Special Act" respecting the Bay State Street Ry. [as described in "Electric Railway" Supplement of April 26 1924] and has acquired substantially all the assets of that company, including the leases of the Boston & Chelsea RR. Co., the Boston & Revere Electric St. Ry. Co., the East Middleser St. Ry. Co., the Winnisimmet RR. Co., which see under separate headings below. The stocks and bonds of these companies remained undisturbed. Various underlying liens were extended at higher interest rates and these appear below.

remained undisturbed. Various underlying liens were extended at higher interest rates and these appear below. FIELD OF OFERATIONS AND CHARACTER OF BUSINESS.— Operates 657 miles of line; also operates 73 buses. V. 121, p. 197. Wages and fares increased, see V. 121, p. 457. 1676. Wages again increased by Arbitration Board, effective May 2 1926—156. Wages again increased by Arbitration Board, effective May 2 1926—156. Wages again increased by Arbitration Board, effective May 2 1926—156. Per hour to all regular omployees. Increased May 2 1927 156. per hour with time and one half over 8 hrs. Fares increased feetive Oct. 1 1926. Power capacity, 19 engines, 22,425 h.p., and 19 generators, 15,050 k.w.; 6 turbines, 33,750 h.p., and 22,500 k.w. The Lowell-Boston Motor Coach Line, operated by the Eastern Massa-chusetts Street Ry. Co. since Oct. 1 1924, ceased operations on May 5 1925. For further particulars, see V. 120, p. 2400. Pagment of Dies. on Com. and Arrears on AdJ. Stock Sought.—On Aug 1 1923 a bill in equity and a petition for a writ of mandamus were filed in the Mass. Supreme Court at Boston by L. Sherman Adams, against the co. and its trustees, seeking to compel them to pay certain divs. accrued on the com. and adjustment stocks to Feb. 1 1923, and in July 1924 sought also to compel payment of common divs. accrued to Feb. 1 1924. V. 117, p. 522. Answer was filed by the co. and its trustees in Oct. 1923. For details see V. 117, p. 1662. In Nov. 1925 it was reported that Judge Frederic Chase, master in the hearings, in his farft report finds that the co. had approx. \$5,314,000 available for back dividends, which to Feb. 1926 amounted to \$2,400,000. V. 121, p. 2401, In Jan. 1926 Judge Crosby of the Supreme Court referred the case for determination to the full Court. The case was on the list of the full Court for argument on Mar. 18 1926. On Oct. 2 1926 the Mass. Supreme Court handed down a decision dismissing the bill with costs. Full details in V. 123, p. 1874. Hayden, Stone & Co. acquires a large financial int

See V. 123, p. 2897.			
STOCK AND BONDS-	Date.	Interest	Outstanding. Maturity.
Common (see text) par \$100			\$8,474,121
First pref cum (\$100)		F-A 15	4,132,800 Aug '27,3%
Sk fd stk \$3,239,000 cum(\$100)		6 F-A 15	21,000 Aug '27, 3%
Pref B stock cum (\$100)		F-A 1	2,997,800 Aug '27.3%
Adjustment stock cum (\$100)_		5 A-O	8.711.200 Oct 27.216 %
6% serial ref mtge bonds \$5,-1	1919	6%	441.000 See text
000.000(\$1.000) Ser" SA".c*	Old Co	lony Trust	Co., Boston, trustee.
Series 'S C'		6%	158,300 See text
4½% ref mtge bonds	. 1919	41/2 J-J 1	14,303,000 Jan 1 1948
5% ref mtge bonds	1919	5 J-J 1	2,814.297 Jan 1 1948
6% ref mrge bonds series C_	1918	6 M-S	858,900 Jan 1 1948
6% ref mtge bonds Series" D"_	. 1919	6 A-O	710,650 Jan 1 1948
6% ref mtge bonds Series" E"_	. 1919	6 M-N	500,000 Jan 1 1948
Lynn & Boston 1st mtge gold)	1894	6 g J-D	
\$5,379,000 (\$1,000)_c*.ntf)	Int. at	Old Colony	Tr. Co., Boston, trustee
H G & D first mtgentf		6%	35,000xSept 1 1928
Mystic Valley Street Ry gold		6%	35,000xSept 1 1928 55,500xJan 1 1928 28,000 Jan 1 1928
People's St Ry, West New-	1898	5 J-J	28,000 Jan 1 1928
bury 1st M assumedntf			
Boston Milton & Brockton		6 J-J	46,000xJan 1 1929
first mtge \$100,000ntf	Int. at	First Nat.	Bank, Boston, trustee.
N Bed M'dleboro & Brock 1st)	1900	5gJ-J	x225,000 Jan 1 1929
M \$325,000 (\$1,000) g_ntf			
Prov & Taunton St Ry 1st g	1898	6 g M-8	89,000xSept 1 1928
(\$1,000) auth \$200,000.ntf	Americ	an Trust Co	., Boston, trustee.
So Shore & Bos St Ry 1st M	1899	6 F-A	294,000xFeb 1 1929
(\$1,000) g \$1,000,000ntf)	Int. at	American T	rust Co., Boston, trustee.

(91,000) g 91,000,000\_ntt1) nut as American Trust Co., Boston, trustee. x These issues have been extended to the dates here given in accordance with plan. The extended issues, which in all cases formerly bore 5% int., now bear 6% with the exception of the New Bedford Middleboro & Brock-ton St. Ry. Ist 5s which continued at the old interest rate. These issues, with the exception of the last mentioned, are callable at 103, and during the five years preceding maturity at 101 and int. The New Bedford Middle-boro & Brockton 1st 5s are callable at par. y Originally matured Dec. 1 1924, but company exercised option provided in reorganization plan, and extended \$3,352,000 of this issue for five years to Dec. 1 1929, the balance being paid off. The extended bonds are red. on any int. date at 103 and int. up to and incl. date two years prior to maturity, and thereafter at 101 and int. V. 117, p. 2542. Slock.—All classes of stock have full voting rights, except that the com.

maturity, and thereafter at 101 and int. V. 117, p. 2542. Slock.—All classes of stock have full voting rights, except that the com. stock had no voting rights until Jan. 1 1921, nor has it thereafter at any time when \$5 of divs. upon the adjustment stock are in default. Common stock is issuable under the plan to the amount permitted by the special act as

<text><text><text>

EARNINGS .- Condensed income statement for cal. years:

	Total Rev.	Net after Taxes.	Int. & Rentals.	Bal., Surp.
	\$9,788.036	\$1,980,703	\$1.245.865	\$734.838
1925	 9.638.180	2.030.143	1.291.820	738.322
1924	 9.745.501	2.164.057	1.362.658	801.399
1923	 10.712.706	2.276.686	1.398.152	878,534
1922	 10,712,663	2,557,749	1,497.955	1,059,792

In 1926, \$\$68,694 divs, were paid leaving a deficit of \$133,856 for the year. In 1925, \$\$68,309 dividends were paid (in 1924, \$723,602), leaving a deficit of \$129,986 for the year (in 1924 a surplus of \$77,797). V. 122, p. 882.

Latest Earnings. -For 6 months ended June 30:

Railway operating revenue Railway operating expenses Taxes	2.945.856	1926. \$4,843,390 2,926,1 <b>35</b> 192,099
Net earnings Other income	\$1,714,754 127,843	\$1,725,156 122,027
Gross corporate income Interest on funded debt, rents, &c Depreciation, equalization, and retirements	613.958	\$1,846,182 623,187 770,957
Net corporate income carried to profit and loss	\$465 900	\$452 028

OFFICERS.--V.-P., Treas. & Gen. Mgr., R. B. Stearns; V.-P., Fred A. Cummings; Sec., Wm. A. Howard; Gen. Aud., W. F. Crawshaw; Gen. Counsel, Philip G. Carleton.

PUBLIC TRUSTEES.—The co. is operated by a board of five public trustees appointed by the Governor of Massachusetts: Chairman, George P. Bullard, Fred J. Crowley, Earle P. Charlton, George M. Bryne and Arthur G. Wadleigh.—V. 121, p. 197, 457, 838, 977, 1227, 1676, 2037, 2401, 2637, 2749; V. 122, p. 882, 1761, 2798, 2948; V. 123, p. 841, 1874, 2390, 2897; V. 124, p. 790, 1358, 1509, 2747; V. 125, p. 779.

(a) BOSTON & CHELSEA RR.

Owns 4.37 miles of main track. Leased to Lynn & Boston Railroad Oo. (subsequently the Bay State St. Ry. and now the Eastern Mass. St. Ry.) at \$7.260 per annum, equal to 6% on \$121,000 stock, parable A. & O. at \$7.260 per annum, equal to 6% on \$121,000 stock outstanding, payable A. & O. (authorized \$300,000).

#### (b) BOSTON & REVERE ELECTRIC STREET RY.

#### (c) EAST MIDDLESEX STREET RY.

(d) WHATCHINGTER (STREET) AND ORGANIZATION.—Owns 2.08 miles of main track. Leased to<sup>\*</sup>the Lynn & Boston (subsequently the Bay State St. Ry., now the Eastern Mass. St. Ry.) for 999 years from 1880 at \$3,000 per annum. Capital stock authorized, \$75,000; outstanding \$50,000; par \$50.

#### BERKSHIRE STREET RAILWAY.

DERRIGHTRE STREET RAILWAIT.
On Dec. 31 1926 N. Y. N. H. & H. owned all the stock, the entire (\$200,000) issue of debentures and \$3,355,500 notes.
On Nov. 20 1925 Judge F. A. Winslow of the U. S. Court for the Southern District of New York entered an order modifying a decree of Nov. 17 1914 (whereby N Y. N. H. & H. RR. Co. was ordered to sell its holdings of the Berkshire Street Ry, stock) and relieved the N. Y. N. H. & H. RR. Co. of the obligation to sell any of the securities of the New York or Massachusets trolleys.

of the obligation to sell any of the securities of the New York or Massa-chustets trolleys. ORGANIZATION.—Incorp. in Mass. on June 11 1901. Franchise per-petual. In 1906 absorbed the Hoosac Valley St. Ry. through exchange of stock. In May 1910 took over the Pittsfield Elec. St. Ry., issuing \$300,000 stock in exchange for stock of that company. V. 90, p. 1295. In March 1912 Mass. RR. Commission approved the 99-year lease of the Vermont Co. to the Berkshire Street Ry., but this lease was canceled on Dec. 31 1922. On Nov. 21 1925 Federal Judge Francis A. Winslow granted the applica-tion of the N. Y. N. H. & Hartford RR. to resume control of the co.'s trolley lines, which were separated from the New Haven system by the Sherman law of 1914. For particulars, see V. 121, p. 2636. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 38.49 miles of road, serving the citles of Pittsfield and North Adams and the towns of Williamstown. Clarksburg, Adams, Cheshire, Lanesbore, Dalton, Lenex, Lee, Stockbridge, Great Barrington, Mass. 111 passenger and 27 other cars. The \$200,000 Berkshire St. Ry. debenture 5s, which matured Mar. 1 1925, were extended at the same rate of interest (5%) to Mar. 1 1930. V. 121, p. 196.

See also text above. The Pittsfield Elec. St. Ry. 1st Mtge. bonds were originally 4s and matured July 1 1923, but have been extended for 5 years to July 1 1928 at 7% The Hoosac Valley ref. mige. bonds were originally 4s and matured Sept. 1 1924, but have been extended to Sept. 1 1929 at 7%. The extended bonds are call. on and after Sept. 1 1925 at 104 and int., reducing 1% annually until maturity. V. 119, p. 1171. EAR NURGS — Exc scleader years:

	Operating	Net (after	Other	Interest,	Balance,
	Revenue.	Taxes).	Income.	Rentals, &c.	Deficit
*1927	\$555,267	\$90,271	\$1,559	\$205,471	\$113,641
1926	850,660	65,055	1,654	302,581	235,872
1925	858.875	89,084	6,162	302,711	207,465
1924_x	928,578	115,370	1,778	294,983	177,835
1923_y	1,084,257	59,522	3,535	340,973	277,916
1922	1,046,774	182,354	1,849	332,791	148,587
1921	1,098.355	187,781	2,206	319,975	129,989

\* For 8 months ended Aug. 31 1927. x Not incl. operations of Vermont Co. y Operations of Vermont Co. included for comparative purposes, although operated independently from Jan. 1 1923.

Jan. 1 1920.
 OFFICERS.—Pres., E. G. Buckland; V.-P., L. S. Storrs; V.-P., Clerk & Mgr., C. Q. Richmond; Treas., A. S. May: Compt., H. S. Palmer; Aud., I. A. May.—V, 120, p. 1880; V. 121, p. 197, 1567, 2636; V. 122, p. 2188; V. 124, p. 1976, 3205, 3350.

#### NEW ENGLAND INVESTMENT & SECURITY CO.

NEW ENGLAND INVESTMENT & SECURITY CO. CONTROL.—The \$100,000 common stock of this company formerly held by Sanderson & Porter was acquired by a preferred stockholders' committee (V. 99, p. 1215) in Oct. 1914. Holders of about 34,000 shares of pref. stock subscribed \$10 for every share of pref. owned in order to effect the purchase. V. 99, p. 609, 675, 1215. It is stated that about \$175 per share was returned to subscribers. The N. Y. N. H. & Hartford RR. Co. owns the \$13,115,000 funding gold notes, and in pursuance of the order of the U. S. Department of Justice the notes were to have been sold by July I 1919. but in March 1919 Judge Mayor granted. Favorable action by the Federal courts in 1925 and by the Mass. Legislature in 1926 released the New Haven from obliga-tion to dispose of the notes and permitted the New Haven to assume control of the New England Investment & Security Co. In Aug. 1921 the co. acquired from the N. Y. N. H. & H. RR. \$594,000 par value of above notes formerly held by the New Eng. Nav. Co. V. 113. p. 960. A. and tion to of the Ne In Aus "valu" "0.

par value of above notes formerly held by the New Eng. Nav. Co. V. 113. p. 960. EXCHANGE OF PREFERRED STOCK.—By vote of the trustees on Sept. 20 1917 the plan to exchange the \$4.000.000 4% pref. stock (par \$100) for an equal number of shares of 1st pref. stock of the Worcester Consol. St. Ry. became operative. The latter has a par value of \$80 per share and is entitled to \$105 per share. Exchange of the former stock relieves the N. Y. N. H. & H. R. of its guaranty of dividends thereon. V. 104, p. 2559; V. 105. p. 1618. As of Apr. 1 1926, 38,885 shares had been exchanged. ORGANIZATION.—Is a voluntary association and was organized on June 25 1906 to take over the street rallway properties in Massachusetts formerly controlled by the Consolidated Ralway Co. V. 83, p. 492. SECURITIES OWNED.—The following is a list of stocks held by the New England Investment & Security Co. (see V. 83, p. 1100): Milford Attleboro & Woonsocket St. Ry.—\$315,000 capital stock. Worcester Consolidated St. Ry..—3,919 shares (out of 45,000) 1st pref. stock (par \$\$0) and all the common stock. Worcester & Shrewsbury St. Ry. Co.—\$20,000 capital stock. Worcester & Shrewsbury St. Ry. Co.—\$20,000 capital stock. Worcester & Shrewsbury RR. Co.—\$30,700 capital stock. Worcester & Shrewsbury RR. Co.—\$30,700 capital stock. Worcester & Shrewsbury RR. Co.—\$30,700 capital stock. Worcester & Shrewsbury RR. Co.—\$30,000 capital stock. Warious street railway company bonds, \$430,800, and notes, \$475,000. STOCK AND BONDS— Date. Interest. Outstanding. Maturity, 5000 capital stock.

Notes.—N. Y. N. H. & H. guar., p. & 1., \$5,000,000 of the notes. Int. on notes for first 5 years, 3%; for the next 5 years 4% and for the last 5 years 5%, but, by agreement with holders of the notes, they have received in payment of coupons due to April 1 1917, incl., cash at rate of 3% and for Oct. 1 1917 coupon at 2%, taking an obligation of the N. E. Invest. & Sec. Co. for the difference. Coupons due April 1 and Oct. 1 1918 and April 1 1919 were settled in obligations of the Investment Co. A cash payment of \$34,000 was made on coupon due Oct. 1 1919 and the balance of that coupon and the coupons due on and after April 1 1920 to Oct. 1 1923 were also settled in obligations. Original issue, \$16,250,000, of which \$3,135,000 redeemed and canceled. EARNINGS.—For calendar years: Dis.& Deduc. Net Int. on Pref. Balance.

Divs.&		Net	Int. on	Pref.	Balance,	0
Int.Rec'd.		Income.	Notes.	Divs.	Sur. or Def.	
1926\$66,194		\$46,218	\$537,715	\$4,460	def.\$495.957	
1925 84.625	5 18,654	65.971	537.715	4,460	def.476.204	
1924 83,553	3 19,169	64.384	567.224	4.460	def. 507.300	
1923 95,905		80,067	None	4,480	sur. 75.587	
1922 92.305	5 18.326	73.979	None	4.484	sur. 69.495	
1921 51,465	16,575	34.890	None	4.484	sur. 30,406	
OFFICERSCha	irman of the	board.	Francis H. I	Dewey: F	res., Edward	

OFFICERS.—Chairman of the board, Francis H. Dewey; Pres., Edward J. Pearson; V.-Pres., Chas. E. Ware; Sec., Wm. F. Crowe; Treas., Leverett Candee; Gen. Counsel, Bentley W. Warren; Aud., Chas. T. Converse.
 -V. 110, p. 970; V. 113, p. 960; V. 114, p. 1063.
 (1) WORCESTER CONSOLIDATED STREET RY.

(1) WORCESTER CONSOLIDATED STREET RY. ORGANIZATION, — Incorporated in 1886 as the Citizens' Street Ry. Clinton & Hudson Street Ry. Fitchburg & Suburban Street Ry. Leominster & Clinton Street Ry. Worcester & Holden Street Ry. Worcester & Suburban Street Ry. I have Eagland Bus Lines, Inc. (ac-quired May 12 '25, V. 120, p.2553). F & A. Also leases for 99 years from July 1 1896 beth the Worcester & Shrewsbury St. Ry. and the Worcester & Shrewsbury RR. 3,919 shares 1st pref. and 33,260 shares common stock are owned by the N. E. Inv. & Sec. Co. Wage Scale. See V. 125, p 1195. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Wage Scale. See V. 125, .p 1195. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Trolley. Operates 232.72 miles of track, comprising the entire street rallway mileage of Worcester, together with lines radiating from Worces-ter to Leominster, Fitchburg, Milloury, Northbridge, Uxbridge, Mill-ville, Webster, Dudley and Southoridge. Also authorized to oper-ate buses. V. 120, p. 2150, 2553. In Sept. 1925 abandoned operations between Worcester and Auburn on account of competition by bus lines. V. 121, p. 349. On Sept. 8 1925 reduced fares between Leominster and Fitchburg, Mass. V. 121, p. 980. From Oct. 5 1925 replaced trolley service between Worcester and Marlboro with motor buses; and discon-tinued service on 12 miles of line from Leominster to Boylston Centre, Mass., and substituted bus service. V. 121, p. 1791. In Oct. 1925 again discontinued service buse Senveen Spencer and Worcester, Mass. V. 121, p. 2041. Negotiations completed for purchase of Carter Bus Lines.—V. 124, p. 924. 2041. p. 924.

Leased to Worcseler Consolidated— Webster & Dudley [Stock \_\_\_\_\_\_\_\_ 50,000 [Mortgage\_[1919 5 M-N \_\_\_\_\_\_\_ 30,000 Nev 1 1939 [Int. at Old Colony Trust Co., Boston.

 Int. at Old Colony Trust Co., Boston.

 Leased to Webster & Dudley, oper. by Worc. Consol.—

 Worc (Stock

 & IstM \$150,000(\$1,000) / 1919

 5 g J-D
 92,000

 Dec 1 1939

 Web | gold

 Current Habilities Dec. 31 1925 (incl. all sub. cos.)....

 4 Laguard State

 Web | gold

 Current Habilities Dec. 31 1925 (incl. all sub. cos.)....

 4 15,244

**Preferred Stock.**—The pref. stock is entitled to cum. divs. of \$5 per share p. a. (J. 30 & D. 31) and \$105 per share in case of liquidation. While any matured div. on 1st pref. stock is unpaid or while the unfunded and current debt of the co. shall exceed 25% of the entire capital stock. Ist pref. share-holders may elect a majority of the directors. The 1st pref. stock may not be increased without consent of 2-3 of its holders except that in case of con-solidation with Springfield St. Ry. \$2,750,000 may be issued without such consent. V. 104, p. 2344.

Bonds.-Worc. Consol. Ry. 1st & Ref. 41/3 % bonds are sub. to call on any t. day at 110 & int. Int. is payable at co.'s office or at its agency in B

Int. day at 110 & int. Int. is payable at co.'s office or at its agency in Boston.
\$2,116,000 Worc. Consol. Ry. 1st & ref. mtge. 4½% bonds with add'l coupons at the rate of 2% per annum attached were offered in Feb. 1925 by Harris, Forbes & Co., Inc., Blodget & Co., Faine, Webber & Co. and Old Colony Trust Co., Boston, at 97% & int., yielding 7%. V. 120, p. 830. The two issues of bonds of the Worcester & Southbridge Street Ry. are secured by and are to bear date of issue and be payable 20 years after direct direct. The \$500,000 list mtge. bonds originally fell due Sept. 1 1922 and bore 4½% int., but have been extended to Sept. 1 1927 at 7%. V. 140, p. 1892. Company has apolied to Mass. Dept. of Utilities for permission to extend until Aug. 1 1930 the Worcester & Southbridge Street Ry. bonds due Sept. 1 1927.
Dividends.—The June 1918 dividend on the preferred stock was path. V. 114, p. 1181. In June 1922, \$2 50; in Oct., \$2 50; Dec., \$2 50. In 1924, April, \$2 50; June, \$2 50; Duce, \$2 50; Dire (\$2 50; Di

EAGNINGSFOR	calendar	years:			
	Gross.	Net.	Charges.	Dividends.	Surplus.
1926			\$363,926	None	\$5.271
1925			370,557	\$348.750	1.613
1924			312,904	348.750	13,754
1923			320,749	450,000	40,535
1922			482,682	450,000	
1921	4,406,451	828,200	452,372	None	375,828
OTTIOTO CL.		1 73			

OFFICERS.—Chairman of Board, Francis H. Dewey; Pres., Clark V Wood; V.-Ps., Arthur P. Russell and H. R. Whitney; Treas., Leverett Candee; Clerk, Wm. F. Crowe; Compt., & Aud., Charles T. Converse, General office, 145 State Street, Springfield, Mass.—V. 120, p. 830, 1588, 2150, 2553; V. 121, p. 349, 980, 1791, 2041, 3006; V. 122, p. 2046; V. 123, p. 1253, 2522; V. 124, p. 924, 1363; V. 125, p. 97, 650, 1195.

(2) MILFORD ATTLEBORO & WOONSOCKET STREET RY.

Receivership.—On July 2 1924 Clark V. Wood of Springfield was appointed receiver for the company by Judge Wait in the Mass. Supreme Court, See V. 119, p. 75. The receiver was auth. to discontinue operations. V. 119, p. 1733. Ceased operations Oct. 3 1924. Is in process of liquida-To be scrapped. See V. 120, p. 703. For history, see "Public Utility Compendium" of Oct. 30 1926.

GENERAL PUBLIC SERVICE CORPORATION (DEL.). ORGANIZATION.—Organized in Delaware Dec. 17 1925 for the pur-pose, among others of holding and dealing in the securities of other com-panies, principally public utility companies. Through exchange of securi-ties, acquired a large majority of the stock of Public Service Investment Co., which co. owned securities, mainly common stocks, of public utility companies, and subsequently, in connection with the liquidation of Public Service Investment Co., acquired all its assets.

Income from stocks Income from bonds, notes and cash Profit on sale of securities	851,COC
Total Expenses Taxes (incl. provision for Fed. taxes on profits shown above)	124,697
Balance Preferred dividends Oonvertible preferred dividends	

Balance \$\$11,144 Balance \$\$11

#### INTERSTATE STREET RAILWAY CO.

**FORGANIZATION.**—Successor to Inter-State Consolidated Street Ry. Co. sold at receiver's sale on Jan. 1925 to Hemphill & Wells, New York City, who on May 29 1925 began operations. From Jan. to May 1925 the road was operated by receiver of Inter-State Consolidated Railway Co.

The provided by receiver of inter-state Consolidated Kalway Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS – Owns 31.11 miles of track from Rhode Island State line to North Attle-borough, Attleborough and Plainville, Mass. Also operates buses between Attleboro, Mass., and Providence, R. I., and between Plainville, North Attleboro, Mass., and Providence, R. I., passing through Pawtucket, R. I. STURINESS - Constructions of the State Construction of the State Sta

 STOCK Interest, 000 (par \$25)

 Strock \$300,000 (par \$25)
 Interest, 000 (par \$25)

 Durrent liabilities Dec. 31 1926
 237

 Disidends.-First div., 11%, for 2 years, paid April 1 1906, 7%; in 1906, 5%; in 1900 to 1912, Incl., 4%; in 1913, 5%; in 1914, June, 6%; Dec., 2%.
 None since to Mar. 1923, when 4% was paid

Bond Issue.—In Sept. 1926 Mass. P. U. Dept. approved issue by co. of \$150,000 ist mtge. 6% s. f. gold bonds, due April 1 1951. V. 123, p. 1762. EARNINGS.—For calendar years: Cross. Net. Charges. Divs. Balance. \$29 Zeo \$25 Zeo

1926\$167.718		\$15,943		sur\$12,826
1925* 84.153	17.314	2.737		sur 14.576
1924177.821	def20.242	4.483		def 24.725
1923225,256		7.563	\$11,000	def 34
		19.203		sur 39.153
		15.811		sur 30,948
1920248,236	21.674	13.049		sur 8,620
* Only seven months	ended Dec. 31	1925.		
1922	$46.759 \\ 21.674$	$15.811 \\ 13.049$		sur 30,948

OFFICERS.—Pres., Gardner F. Wells; V.-P. & Gen. Mgr., Geo. W. Wells; Treas., Albert W. Hemphill; Clerk & Asst. Treas., W. Winslow Counsel, John Hoar, Boston.—V. 113, p. 1311; V. 119, p. 693, 1172, 1395, 1510, 1624, 3009; V. 120, p. 1202. 2815; V. 123, p. 1762.

#### BOSTON & WORCESTER ELECTRIC COMPANIES.

BOSION & WORCESTER ELECTRIC COMPANIES. ORGANIZATION.—This is a voluntary association organized under a trust agreement dated Dec. 29 1902. Its property consists of the entire common stock, \$60,000 pref. stock, \$181,200 1st mtge. bonds and \$247,000 "notes payable" of Boston & Worcester St. Ry. It has Issued 33,936 4% cum. pref. shares and 34,614 common shares, no par value. In case of liqui-dation pref. shares receive \$100 each before the participation of common. Stock was increased to present amount by the issue in July 1906 of 6,000 shares common and 6,000 pref., which was offered to shareholders at \$105 for a block of one pref. plus one common share. *Beorganization.*—See Boston & Worcester Street Ry. below. **BABNINGS**.—Ter calendar wears:

 Beorganization.—See Boston & Worcester Street Ry. below.

 BARNINGS.—For calendar years:
 Dives. on
 Other
 Total
 Pref. Expenses Balance.

 B. & W. Stk.
 Income.
 Income.
 Dives. or
 Dives. or

 1923.......
 None
 \$25.365
 \$20.365
 None
 \$12.394
 \$12.971

 1922.......
 None
 \$25.206
 \$25.206
 None
 \$12.394
 \$12.971

 1922.......
 None
 \$25.206
 \$None
 \$12.394
 \$12.971

 1922.......
 None
 \$25.206
 None
 \$12.18
 \$13.988

 Dividends.—First div. on pref. stock, \$2
 paid July 1 1904; 1905 to 1908
 \$101, 1904; 1905 to 1908
 \$101, 1904; 205 to 1908

 In 1916, \$2 50; in 1917, \$2; in 1918, Jan., \$1; none; ince.
 OFFICERS.—Pres., William M. Butler; V.-P., A. E. Childs; Sec., J. F.

 Bacon; Treas., Arthur W. Clapp.—V. 121, p. 1459; V. 122, p. 607.
 POOL
 \$20.007.

**BOSTON & WORCESTER STREET RY.** 

BOSTON & WORCESTER STREET RY. Receivership.—In Feb. 1925 Franklin P. Miller, Pres., was appointed receiver for the co. by Judge Sanderson of the Mass. Supreme Indicial Court. V. 120, p. 828. Receivers request for right to issue \$100,000 receiver's certificates to finance continued operation, deuied.—V. 124, p. 1065. Sale of Property.—The property was sold at puolic auction on Oct. 11 1927 to Henry B. Rising, representing the bondholders' protective com-mittee. The road, it is said, will continue to be operated as at present.— V. 125, p. 1968. 2144. Bate Increase Sought.—V. 124, p. 504, 3627. ORGANIZATION.—Incorp. in Mass. on Nov. 15 1901. Franchises perpetual. Acquired the Framingham Union St. Ry., Framingham South-borough & Mariborough St. Ry., and the Mariborough & Framingham St. Ry., p. O. A. OFERATION.

perpetual. Acquired the Framingham Union St. Ry., Framingham South-borough & Marlborough St. Ry., and the Marlborough & Framingham St. Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 83.619 miles of track. Rails, 75-lb. Has 91 cars. Also operates buses. In Marca 1907 Mars, RR. Commission granted right to do an express and freight business over entire line. In Nov. 1912 made a contract with the Boston Elevated Ry. for the operation of express cars over that com-pany's tracks to the freight express terminal on Harrison Ave. In May 1925, Judge Walt, in the Mass. Supreme Court at Boston, au-thorized Franklin T. Miller, receiver of the company, to operate buses through 19 towns, including Boston, Newton, Waltham, Marlboro, &c., all in Mass. For details about unsuccessful endeavors to enjoin co. from operating buses, see V. 122, p. 3209. In June 1926 co. was expected to soon inaugurate a bus service between Boston and Worcester. V. 122, p. 3309.

For injunction against competing bus ne, see V. 121, p. 704. New Reorganization Plan.—A new reorganization plan dated July 15 1925 perseding the plan dated July 16 1924 has been formulated. Briefly the an provides that a new company shall be organized into the following pitalization: plan provides capitalization:

may be issued. This if done will be for the purpose of providing the directors of the new company with an additiona: possible medium for raising new money. All the 252,000 of first mortgage bond and part of the common stock are reserved for subscription, for the purpose of raising new money for expenses in connection with the receivership and reorganization, for working capital or for other purposes approved by the Utilities Commission. *Right of Subscription*,—For the purpose of giving depositors the oppor-tunity to benefit by whatever success may come to the new company the Committee offers to depositors the prior right to subscribe to the securities to be sold to raise necessary cash. One-half of the first mortgage bonds, viz., \$126,000, are therefore offered for subscription to depositors at par, together with a bonus of common stock and warrants representing future rights of subscription and of distribution referred to later. Since the working capital resulting from the sale of the irst half of these bonds may not be sufficient, the Committee feels that reasonable safety requires provision of means by which further money can be raised in the future if needed. For this purpose the remaining \$126,000 of first mortgage bonds and the remainder of the common stock are reserved for sale by the new board of directors, if the board determines that the proceeds thereof are necessary for the purposes of the new company. If sold before Feb. 1 1929, these reserved bonds 'each with a proportionate amount of the com-mon stock reserved bords 'each with a proportionate amount of the com-mon stock reserved bords 'each with a proportionate amount of the com-mon stock reserved bonds will be distributed to holders of the warrants. Bonds so reserved which are not sold before that date will remain available for issue by the new company but the common stock reserved and not utilized before said date will be distributed to holders of the warrants porportionately.

Distribution of Securities.—Each depositor, whether a subscriber for first mortgage conds or not, will receive for each \$1,000 bond plus any accrued interest.

Distribution of Securities.—Each depositor, whether a subscriber for first mortgage oonds or not, will receive for each \$1.000 bond plus any accrued interest: (a) \$300 face amount of reorganization bonds; (b) \$300 par value of preferred stock and (c) \$400 par value of common stock. Each subscriber will in addition receive for each \$50 paid: (d) \$50 first mortgage bonds; (e) A pro rata share (1-2520) of one-half of the balance of the common stock of the new company; (f) A warrant entitling the holder thereof to— (1) An option (not a. a obligation) to purchase for \$50 and int. \$50 of first mortgage bonds and a pro rata share of the common stock reserved if before Feb. 1 1929 the directors of the new company determine to offer the second lot of lirst mortgage bonds and stock for sale; and (2) The right w thout aking any payment, to receive a pro rata sh re of the common stock reserved if the second lot of first mortgage bonds is not offered for sale before Feb. 1 1929; and if the bonds are offered, to receive without payment a pro rata share of the common stock, if any, not sold in conjunc-tion with first mortgage londs prior to Feb. 1 1929. Assuming that all bondholders deposit their bonds and that the whole of the first half of first mortgage bonds is subscribed for, the distribution of securities (on the basis of a capitalization of \$2,900,000 plus the first mortgage bonds) will be as fol ows: Ist mtge. 20-year 7% bonds sold \$126,000; available for future sale \$26,000; total. 6% preferred stock (to depositors on basis of \$300 prefered stock for each \$1,000 of old bonds). 6% preferred stock (to depositors on basis of \$300 prefered stock for each \$1,000 of old bonds). 756,000 Bonus with first half of first mortgage bonds (estimate)...... \*190,000 Reserved as bonus for second half of first mortgage bonds if sold before Feb. 1 1929, otherwise to be distributed to holders of warrants (est.). \*190,000 Reserved as bonus for second half of first mortgage bonds if sold before Feb. 1 1929, otherwise to be distributed to

\* The amount of common stock available for bonus depends on the decision of the Department of Public Utilities as to capitalization. It may conceivably be less, though the Committee think it should be greater, and will endeavor to obtain permission for larger capitalization.—V 124, p. 1065

Foreclosure Proceedings.—See V. 120, p. 581.

•Of which \$247.000 is held by B. & W. Electric Companies. Bonds.—The Fram. Southb. & Marib. 1st mtge. 7s were originally 5s and matured on Jan 1 1919, but were extended for 3 years at 7%, and again to Aug. 1 1923 at the same rate of interest. V. 113. p 2817. Dividends.—On pref. 3% semi-ann. from date of issue to and incl. Sept. 1918: none since. On com. paid 3% July 1904; also 3% semi-ann. until Dec 1908, when 1½% was paid: in 1909. June. 1½%; in 1910. Jan. 1½%; In 1911. Dec. 1%; in 1912. June. 1½%; Dec., 1¼%; in 1913. 2½%; in 1914. 3%; in 1915. 2½%; in 1916. 3¾%; in 1917. June. 1¼%; Dec., 1¼%; none since. EARNINCS.—Bare the same rate of the same rate of the same rate of the same rate of same rate of the same rate of same rate of the same rate of the

FARNINGS - For calendar ve

EANNINGSFOF Ca	lendar yea	5.		
Total Revenue. 1923\$1.164.556 1922 1.105,497	Net Revenue. \$195.647 245.557		f. Divs. Comm (6%). Dirider None No None No	ne \$18,497
Latest Earnings.—Rece	iver's report 1927.	t for quarter 1926.	ended June 1925.	30: 1924.
Total income Operating expenses Interest Taxes	\$234.855 225.094 35.466 6,000	$222.732 \\ 34.587$	223,798 33,224	\$254,300 240,004 35,655 9,000
Net loss	\$31,705	\$38,275	\$52,247	\$30,351

-V. 120, p. 581, 828, 2814; V. 121, p. 704, 1459; V. 122, p. 2648, 3209, 3336; V. 123, p. 1112, 2390, 2894; V. 124, p. 504, 1065, 1976, 3627; V. 125, p. 1323, 1578, 1968, 2144, 2260.

#### SUBURBAN ELECTRIC SECURITIES CO.

ORGANIZATION.—This company is a voluntary association formed in Jan. 1921 as a reorganization to succeed the Boston Suburban Electric Companies: also a voluntary association (for history see "Electric Railway Supplement" of Oct. 30 1920 as per plan outlined in V. 112, p. 164. Con-trols through stock ownership the Middlesex & Boston Street Ry. (into which the Natick & Cochituate St. Ry., the Westboro & Hopkin St. Ry., the Newton & Boston St. Ry., the Newton St. Ry and the Lex. & Boston St. Ry. have been merged). Owns all cap. stk. of Norunbega Park Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Companies owned and controlled operate in the aggregate about 83 6 miles of track from Needham on the south to Lowell on the north, and connecting at five points with the tracks of the Boston Elevated Ry.

connecting as rive points with the trac	AS OI THE DO	USUUL LIEVAUE	uny.
STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Common stock		50.296 sh.	
1st pref 6% cum	6 Q-F	2.076 sh.	See text
2d pref stock \$4 per share		31.203 sh.	See text
10-yr coll tr bonds call at 105) 1921	8%	\$644.300	193
and interest (Boston		sit & Trust (	le., trustee.

Dividends.—Initial quarterly dividends were paid on May 1 1926 of \$1 50 on \$6 div. pref. and of \$1 75 on \$7 div. conv. pref. stock.—V. 122, p. 1668. Similar divs. were paid quarterly to and incl. Aug. 1927. BEARNINGS.—For 12 months ended Sept. 30 1927:

Slock.—Shares have no par value, but in case of liquidation the 1st pref shareholders will be entitled to \$100 per share, with accrued divs., prior to all other shares, the 2d pref has a like priority over the common shares *Bonds.*—Are secured by \$870,000 notes and \$150,000 of the mtge. bonds of the Middlesex & Boston St. Ry., with provision for the substitu-tion of other conlateral and for a release of a proportionate part as bonds are retired Annual sink fund 5% of amount of issue to gradually retire same *Dividends.*—On pref. divs. are being paid regularly (Q.-F.). EARNUGS = Of Electic company for calendar years:

EARNIN	GS Of Electric col	npany for cale	ndar years:	
	Inc. from Sec.	Exp. & Int.	Dividends.	Surplus.
1926	\$93,817	\$68,316	\$12,456	\$13.045
1925		72,000	12,456	14.759
1924	103 3.0	78 250	12.456	12 594
10.92	100 010	86 694	19 456	0 030

9,939 64,991 92,196 12,456 OFFICERS.—Pres., Adams D. Clafin; Treas., Chas. W. Smith; Sec., John C. Carr; Asst. Treas., Frank E. Frykstrand. V. 120, p. 333, 2149 V. 122, p. 884, 2044.

(1) MIDDLESEX & BOSTON STREET RY .- Trolley.

(1) MIDDLESEX & BOSTON STREET RY.—Trolley. ORGANIZATION.—Organized in 1907 and took over the South Middle sex Street Ry., sold at receiver's sale July 1 1907, and has since acquired and merged the Westborough & Hopkinton St. Ry.. the Natick & Cochit tate St. Ry (V 87, p. 1420), the Newton St. Ry. (into which Waltham St Ry, had been merged, and which had acquired Commonwealth Ave. St. Ry and Wellesley & Boston St. Ry.), V. 89, p. 778, and the Newton & Boston St. Ry. (V. 89, p. 993). On May 9 1912 Mass. RR. Commission granted permission to absorb by consolidation the Lexington & Boston St. Ry. and Issue \$525,000 stock in exchange, \$ for \$, for stock of absorbed company V. 94, p. 1317. In June 1924 took over for operation from the Boston Elevated Ry. that co.'s tracks in Trepelo Road in Belmont, Mass. V 118, p. 3078.

EARNINGS For cale			
Gross	Net, after Taxes.	Int . &c.	Balance.
1926\$1.173.575	x\$171.165	\$171.578	def. \$413
1925 1.163.630	169.747	169.548	sur. 198
1924 1.185.431	x136.862	169.135	def 32,273
1923 1.265.978	x103.902	172,277	def 68,375
1922 1.304.955	239,872	174,503	sur 65,368
x After depreciation.			
Latest Earnings Period	ended June 30:		
	1927-3 Mos192	J. 1927-6	5 Mos1926.
Total oper. revenue	\$290.514 \$289.4	55 \$604,72	5 \$598.432
Total oper. expenses	232.863 244.2	16 477.84	3 491.681

 
 Total oper. expenses
 232.803
 244.216

 Taxes and interest
 44,727
 43.177

 Net income
 \$12,924
 \$2.062
 89,440 90,502 \$17 311

#### FITCHBURG & LEOMINSTER STREET RY.

Receivership Sought.—Judge Morton of the Massachusetts Superior Court refused in Oct. 6927 to act on the petition of Charles S. Cummings of Boston for injunction to prevent payment of interest on unsecured notes of the company until certain alleged overdue bonds, of which he is a holder, are paid. Mir. Cummings suggested the appoint tent of a receiver or, as an alternative, that the Boston Safe Deposit & Trust Co. take charge and operate the road for the bondholders. V. 125, p. 1707, 1970.

ORGANIZATION. -In April 1905 absorbed the Leominster Shirley & Ayer Street Ry, through exchange of stock, share for share. V. 80, p 1478

rate. V. 117, p. 893. Bonds.—The above Fitchburg & Leominster and Leominster Shirley & Ayer Street Ry, bonds were due Feb. 1 1926 but were extended to Feb. 1 1931 at 5% and 4%, respectively. Dividends.—For many years up to and incl. 1900-01, 8%; since, 6% p. a. EARNINGS.—For calendar year 1926:

Operating revenue \$366 044

Operating expenses	336,995
Net revenue	\$29.049
Taxes Interest	10.529 28.234

 Net income
 def\$9,714

 For calendar year 1925, gross, \$368,585; neta fter taxes, \$82,676.
 For year 1924, gross, \$432,199; net after taxes, \$87,461.

 \$496,542; net after taxes, \$96,067.
 OFFICERS.—Pres., Emerson W. Baker; Treas., Byron N. Hodges; Mgr., Louis H. Cushing.—V. 120, p. 86; V. 121, p. 457; V. 125, p. 1707, 1970

#### LOWELL & FITCHBURG STRFET RY.

LOWELL & FITCHBURG STRFET RY. In 1913 W. W. Sargent, President of the Fitchburg & Leominster Street Ry., and associates acquired control. ORGANIZATION.—Incorporated in Massachusetts in 1903. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 14 miles between North Chelmsford, a suburb of Lowell, and the village of Ayer, with a spur running from North Chelms ford to Brookside; connects at North Chelmsford with Bay State St. Ry. and at Ayer with Fitchburg & Leominster St. Ry. Has 11 passenger cars, 1 snow plow and 2 other cars. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$275,000 (\$100) First mge (see text) gold 1906 3g J-J 275,000 See text (\$1,000) no sinking fund.-/Subject to call at 105 and interest

Bonds.—First mtge, was originally for 1,000,000, but has been closed at 275,000. The bonds were 5% and due Jan. 1 1926, but were extended to Jan. 1 1931 at 3%. Dividends.—In 1916, 2%; in 1917, 6%; 1918, 6%; 1919, 3%; 1920, 4%.

EARNINGS.—For calendar year 1925, gross, \$46.716, net after taxes, \$7.679. In 1924, gross, \$58.896; net after taxes, \$12.207. In 1923, gross, \$78.921; net after taxes, \$22.077. In 1921, gross, \$78.921; net after taxes, \$2.510; in 1920, gross, \$91.977; net after taxes, \$9.979.

OFFICERS, --Pres., W. W. Sargent; V.-P., C. F. Baker; Sec. & Treas. B. N. Hodges, all of Fitchburg, Mass

#### HOLYOKE STREET RAILWAY.

ORGANIZATION.—Incorp. in Mass. June 11 1884. Leases the Mt. Tom (incline) RR until June 1 1937 at 6% per annum on the \$100,000 stock. In 1907 purchased the Hampshire Street Ry. (previously leased), V. 85, p. 40. In Aug. 1907 purchased the Amherst & Sunderland Street Ry. (V 85, p. 294), giving a through connection from Holyoke to Amherst and Sunderland.

May Soll Certain Properties.—In the early part of 1926 directors were authorized to sell the Mount Tom property of the Mount Tom RR., and the Mountain Park property of Holyoke St. Ry., but no actual deal has been consummated.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Trolley road. Has 72.9 miles of track, including Mt. Tom (incline) RR. 4,900 feet long, and connecting with the Springfield Street Ry. to Westfield, Mass.; with Springfield St. Ry. to Springfield, Mass., and with Northamp-ton St. Ry. to Northampton, Mass., and direct to Chicopee, Chicopee Falls, South Hadley, Amherst and Sunderland. Passenger cars. 148; other ser-vice cars, 15; snow plows, 12; other vehicles, 7; electric motors, 456. Also operates buses

 operates buses

 operates buses

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Stock (\$100)
 J-J
 \$1,342,000 Jan '27,3 %

 First mortgage \$2,500,000 [1915 5 A=0
 \$50,000 April 1 1935
 \$60 (\$1,000)

 Series "B"
 -120 6% \$850,000 April 1 1935
 \$860 (\$1,000)

 Series "C"
 -120 6% \$850,000 April 1 1935
 \$100,000
 \$111 1935
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$111 1935)
 \$2000 (\$100,

under certain restrictions. Redeemable at 107 and int. V. 100, p. 982. Dividends.—From 1892 to 1915 incl., 8% yearly: In 1916, 6%. In Jan. 1917, 3%: July, 1½%. In 1918, Jan. 1½%; July div. omitted (V. 107, p. 291). None to Jan. 1920, when 3% was paid. July 1920, 3%. In 1921, Jan., 3%; July, 3%. In 1922, Jan., 3%; July, 3%. In 1923, Jan., 3%; July, 3%. In 1924, Jan., 3%; July, 3%. In 1925. Jan. 3%, July, 3%. In 1926, Jan., 3%; July, 3%. In 1927, Jan., 3%. None since. EARNINGS.—For calendar years:

	Gross.	Net.	Int., Tax., &c.	Divs.	Bal., Sur.
1926	\$887,038	\$184,838	\$117.311	\$80.520	df\$12.993
1925		207.464	125.209	80.520	1.735
1924		208.024		80.520	4,066
1923		208,764		80,520	6,654
1922	1.122.317	197,152	111,614	80,520	5,018
OFFICERSPre	s. & Gen.	Mgr., Lo	uis D. Pellisi	ier: Sec.	& Treas.

A D Nevin: Asst. Gen. Mgr., Louis D. Pellisier; Sec. & Treas., all of Holyoke.-V. 118, p. 1772; V. 119, p. 1624, 1732, 2287, 2529; V. 125, p. 1192.

#### MILFORD & UXBRIDGE STREET RY. CO.

Receiver.-In July 1926, Judge Braley in the Mass. Supreme Court appointed Walter L. Adams of Milford as receiver.-V. 123, p. 710.

appointed Walter L. Adams of Milford as receiver.—V. 123, p. 710. Protective Committee.—Interest having been defaulted on July 1 1925 on the undermentioned two issues, the following protective committee was formed, under agreement dated Sept. 30 1925: Milford & Uxbridge Street Ry. 7% gBonds, Due Jan. 1 1928, and Milford Holliston & Framingham Street Ry. First Mige. 7% Bonds, Due Jan. 1 1928.— Fred W. Young, Arthur S. Dewing, Kenneth T. Young, with Holmes & Worthen, 414 Shawmut Bank Bldg., Boston, Mass.; counsel, Allen W. Bag-cell, 70 State St., Boston, Mass. Depositary, Atlantic Nat. Bank, Boston. Dissenting from the plans of the above committee, a group of holders of Milford Holliston & Framingham bonds formed a separate committee lan Oct. 1925 and requested bondholders to deposit their bonds with the Mer-chants National Bank, Boston, depositary. This committee is composed as follows: Separate Committee Milford Holliston & Framingham Street Ry. First Mice.

chants National Bank, Boston, depositary. This committee is composed as follows:
Separate Committee Milford Holliston & Framingham Street Ry. First Muge. Bonds, Due Jan. 1 1928.—Walter G. Davis, Cambridge, Mass.; Louis S. Ayen, Holyoke, Mass.; John T. Manson. New Haven, Conn., with S. R. Wrightington, 10 State St., Boston, counsel. V. 121, p. 1908. For law-suit by a bondholder, see V. 122 p. 2040
ORGANIZATION.—Incorporated in Massachusetts in 1901. On July 10 1902 consolidated by purchase of entire capital stock with the Milford Holliston & Framingham St. Ry.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Froley road. Operates 30 miles of track from South Framingham to Ux-bridge and from Milford to Medway. Also operates the Grafton & Upton RR. from Hopedale to North Grafton, 13.427 miles. 42 passenger cars. 8 snow plows and 4 miscellaneous; 180 electric motors. Electric rail-way service between Milford and Hopkinton, Mass., discontinued in Feb. 1927 and replaced by buses operated by Johnson Bus Lines, Inc. V. 121, p. 2273; V. 124, p. 921.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

	Date.	Interest.	Outstanding.	Maturity.
Stock com \$440,000 (\$100)		A-0	\$440.000	See text
Preferred \$100.000 (\$100)		J-J	100,000	See text
Mil Holl & Fram 1st mtge)		7 g J-J		Jan 1 1928
\$165 000 (\$1 000) a at the (1	Int of	Amon Thun	at Co Docto	a tructoo

\$165,000 (\$1,000)  $g_{-.0}^{*}$  and \$1 nt at Amer. Trust Co., Boston, trustee. Milford & Uxb gold bonds 1902 7 g J-J 335,000 Jan 1 1928 (\$1,000) gold \_\_\_\_\_ e^\*ntf / Int. at Amer. Trust Co., Boston, trustee. The above bonds were originally 5s and fell due Jan. 1 1918, but were extended to Jan. 1 1923 at 7%, and again to Jan. 1 1928 at the same rate of interest. V. 115, p. 2267.

Dividends.—On pref., in 1910,  $\frac{1}{2}$ %; in 1911, 5%; in 1912 and to and incl. 1918, 6% per ann. None since. On com. in 1901 to 1903, 6%; 1904,  $\frac{1}{2}$ %; 1907, 3%; 1908, 1%; 1909, 3%; 1910 and 1911, 4%; 1912, 5 $\frac{1}{2}$ %; thereafter to Oct. 1916, 5% per annum. None since.

EARNINGS.—ror cal	lendar year	rs:			
Gross	Net (after	Deduc-	Pf.Div.	Com.Div.	Balance.
Earnings.	Taxes).	tions.	(6%).	(5%)	Surplus.
*1927\$116,659	\$10,331	\$24,036		d	ef\$13,705
1926 207.777	25.048	36,541			
1925 233.709	37,279	36 644			635
1924 275.018	41.256	37.651			3.605
1923 323,678	45,457	35,901			9,556
1922 341,554	52,775	43,381			9,394
1921 355.280	47.327	45,869			1,458
* For 9 months anded	Ange 21 104	70			

\* For 8 months ended Aug. 31 1927. OFFICERS.—Pres., D. E. Manson, Boston. Mass.: V.-P. & Sec., 'endell Wilhiams, Milford, Mass.; Receiver, W. L. Adams, Milford, Mass. -V. 120, p. 86; V. 121, p. 1789, 1908, 2273; V. 122, p. 2041; V. 123, p. 710. W

#### NEW BEDFORD & ONSET STREET RY.

Sale.—Announcement was made Aug. 24 1927 of sale of road to a New York group who plan to continue operations.

ORGANIZATION.—Incorporated in Massachusetts in 1901. This com-pany is owned in the same interest as the Union St. Ry. Co. In June 1906 issued \$50,000 new stock in exchange for the \$150,000 stock of the Taunton & Buzzard's Bay St. Ry., which was a reorganization of the Middleboro Wareham & Buzzard's Bay St. Ry. V. 82, p. 1438.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns 33 88 miles of track between Fairhaven and Onset and in Middleboro and to Buzzard's Bay. Also operates motor buses, 27 passen-ger cars, 4 snow plows, 5 miscellaneous, 81 electric motors and 5 motor ger ca

**BTOCK AND BONDS**— Date. Interest. Outstanding. Maturity. tock, \$550,000 (\$100) irst mortgage, \$500,000 1002 6 g J-J 280,000 Jan 1 1927 gold (\$1,000)-----c\*ntf Int. at International Tr. Co., Boston, Trus. No sinking fund and not subject to call.

No sinking fund and not subject to call. Bonds.—Holders of co.'s 1st mtge. bonds, due Jan. 1 1927, were informed that co. was not in a position to pay same and was unable to offer a practi-cable refunding plan. V. 123, p. 1505. See also opening paragraph of this statement.

The Middleboro Wareham & Buzzard's Bay 6% bonds due Oct. 1 1926 were retirea but are hela by New Bedford and Onset Street Ry. Co. as an investment.

Dividends .- 2% paid in Feb. 1922. In 1923 Feb., 2%; none since.

EARNING	Gross.	r years: Net.	Int. & Taxes.	Bal., Surp.
1926	\$103.812	def.\$204	\$18,909	\$19,113
1925	112,687	10.307	19,679	def.9,372
1924	246,396	19,378	20,908	def1,530
	304,409	29,979	23,478	6,500
1922	277,358	40,899	24,094	16,805
and the second second second second				

OFFICERS.—Pres., E. S. Wilde; Sec. & Treas., E. F. Nicholson; Supt.. Geo. P. Dole.—V. 118, p. 2704; V. 122, p. 1610; V. 124, p. 373, 3353; V. 125, p. 1324.

#### UNION STREET RY.

UNION STREET RY.
 ORGANIZATION.—Incorporated in Massachusetts on Mar. 18 1887
 as a consolidation of Acushnet St. Ry. and New Bedford & Fairhaven St.
 Ry. On Nov. 1 1910 consolidated with Dartmouth & Westport St. Ry.
 Y. 91, p. 465, 519, 718, 1096. In 1921 the company purchased from the Eastern Mass. St. Ry. its controlled line in New Bedford running from Lunds Corner to the city line. In Sept. 1925 acquired the Interstate Bus Line and Providence Touring Co., which have been operating buses connecting New Bedford, Fall River and Providence, R. I. V. 121, p. 1228.
 Applied for permission to operate buses on these routes formerly in operation by the railway. V. 121, p. 1680.
 Fare Increase.—See V. 124, p. 3070.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 A trolley road. Owns and operates 60.57 miles in New Bedford and adjacent towns, and connects New Bedford and Fall River. 191 passenger cars, 10 miscellaneous cars, 17 snow plows and 13 motor buses.
 STOCK AND BONDS— Date. Interest. Outstanding. Last its., &c.
 Stock \$2, 437, 500 (par \$100)\_\_\_\_\_\_\_\_\_\_\_ Y, y, p. 1534, 1664.
 Budda.—Redeemable since Jan. 1 1919 at 110. Issued to retire consol.
 mige. of 1894, due Jan. 1 1914. V. 97, p. 1534, 1664.
 Dividends.—In 1896-97, 10%; in 1897-98, 6%; in 1899, 8% and same rate to and including May 1926. In Aug. 1926 aud Nov. 1%. V. 123, p. 583. In 1927; Feb., 1½%; May, 1½%; Aug., 1½%;
 EARNINGS.—For calendar years: Gross. Net. Int. & Taxes. Dividends. Surplus. 1926......\$1460,270

	Gross.	Net.	Int. & Taxes.	Dividends.	Surplus.
1926	\$1.480.670	\$243,456	\$98,953	\$146,250	def\$1.747
1925	1,488.927	298,928	99,900	195,000	4.028
1924	. 1,456,767	257,723	113,538	195,000	def.50,815
1923	1.629,020	405,213	133,313	195,000	76.901
1922	. 1,611,924	438,786	149,659	195,000	94,126
OFFICE	RSPres.	E. S. Wilde:	Sec. & Treas.,	E.F. Nicho	lson: Supt

E. S. Wilde, all of New Bedford. --V. 120, p. 1587; V. 121, p. 1228. 1680;
 V. 122, p. 1612, 1919; V. 123, p. 583, 2521; V. 124, p. 508, 2283, 3070.

#### NORTHAMPTON STREET RY.

NUKI HAMFION SIKLEIKI. ORGANIZATION.—Chartered Feb. 26 1873. In May 1924 it was reported that the co. would shortly acquire and operate the discontinued line of the Connecticut Valley system between Northampton and Hat-field, Mass. V. 118, p. 2573. The company discontinued service between Ferry St., Hatfield and Bradstreet, Hatfield, on Sept. 12 1925. See V. 121, p. 1348, 1462. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns 43.42 miles of track, including connections to Holyoke and extension from Mt. Tom Junction in Easthampton; Northampton to Amherst and Northampton to Hatfield; Northampton to Williamsburg. Operates 47 passenger cars, 4 snow plows and 159 electric motors. STOCK, &c.— Interest. Outstanding. Divs., &c

STOCK, &C	interest.	ouisianaing.	Divs., ac
Stock \$850,000 (par \$100)		\$850,000	See text
Notes payable Dec 31 1925		160.000	

EARNINGS .- For calendar years:

G	ross. Net.	Int., Taxes. &c.	Balance
1926\$2	87.035 \$13,988	\$14,458	def \$470
	08,040 53,215	26,977	26,238
1924 3	06.208 77.018	24,303	sur 52,715
1923 3	33,948 74,810	22,124	sur 52,686
1922 3	36,532 75,979	20,165	sur 55,814
OFFICERS Pres.	, H. M. Tyler; Treas.	& Gen. Mgr., L.	D. Pellissier

Asst. Treas., G. E. Pellissier; Aud., G. F. Dinneen; Supt., J. F. Wade. Office, Northampton, Mass.-V. 121, p. 1348, 1462.

#### PLYMOUTH & BROCKTON STREET RY.

EARNINGS.—For calendar years:			
	1926.	1925.	1924.
Gross	\$68,914	\$88.977	\$108.078
Net	6.367	7.747	7.945
Taxes	1,960	1.632	1.558
Interest and rentals	15.651	15,650	15.652
Balance	def9,284	def9,535	def9,265

OFFICERS.—Pres., Hollis I. Gleason; Vice-Pres., George B. Howland; Treas. & Clerk, Harold F. Golden; Mgr., H. F. Golden.—V. 118, p. 3078.

#### COLONIAL GAS & ELECTRIC CO. (DEL.)

Control.—Utilities Power & Light Corp. owns the entire common stock. ORGANIZATION.—Incorp. in Delaware May 15 1924. Owns over 100% of the outstanding common stock of Derby Gas & Electric Corp (see separate statement on another page), and 100% of the outstanding capital stock of Colonial Coach Co. These subsidiaries and companies controlled by them serve a population of approx. 100,000 with electric light and power, gas, electric rallway and motor coach transportation ser-vice.

vice. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 100,000 shs. (no par) \_\_\_\_\_\_ 100,000 shs. \_\_\_\_\_\_ 7% pref \$5,000,000 \_\_\_ (\$100) 7 \$509,500 3-yr 55% sec g notes \$2,000 -\_ [1926 51/2 F-A 2,000,000 Aug 1 1929 000 (\$1,000, \$500 & \$100 c\* The Chase National Bank of the City of & \$1,000 c\*) \_\_\_\_\_t The Chase National Bank of the City of Securities of subsid. cos. in hands of public: Funded debt \_\_\_\_\_\_ \$5,798,600 \_\_\_\_\_\_ \$5,798,600 \_\_\_\_\_\_\_ \$

Pref stock (at par or invol			
ligand days have		2.473.000	
Common			
Stock -Pref has preference as to asset	s and divs	Callable	at 110

Slock.—Pref. has preference as to assets and divs. Callable at 110. Notes.—The 3-yr. 51% % sec. g. notes are secured by a first lien by pledge upon all the common stock of Derby Gas & El. Corp., over 95% of common stock of Newport El. Corp. and all of the capital stock of Colonial Coach Co. Red. whole or part on 60 days notice at 101 & int. Penn. & Conn. 4-mills, Maryland 4½-mills, Calif. 5-mills, Mass. 6%, New Hampshire 3% and Maine 5-mills or 6% taxes refundable. In Oct. 1926 West & Co., Pynchon & Co., W. S. Hammons & Co., John Nickerson & Co. and Reilly, Brock & Co., offered \$2,000,000 of these notes at 98½ & int., to yield about 6.05%. V. 123, p. 2137. EARNINGS.—For calendar years: 1926. 1925. 1924.

	1926.	1925.	1924.
Gross	\$2.155.619	\$807,637	\$631,766
Net after oper. exp., maint. & taxes	785,574	280,617	192,482
Interest, amortization, &c	222,317	64,449	50,971
Balance	\$563,257	\$196,168	\$141,511
OFFICERSPres., H. L. Clarke:	Vice-Pres.	J. N. Carava	n: VP. &
Treas., F. W. Drury: VP., H. T. Pri			

Treas., F. W. Drury; V.-P., H. T. Fritchard; V.-P. & Sec., W. D. Sheffield Jr. Office, Newport, R. I.; Chicago office, 527 So. LaSalle St., New York. Office, 100 Broadway. V. 12<sup>2</sup>, p. 2137; V. 124, p. 3494.
(1) NEWPORT ELECTRIC CORPORATION. Control.—Controlled by Colonial Gas & Electric Co. (see above). ORGANIZATION.—Ir corp. In Rhode Island on Feb. 23 1898 as the Newport & Fall River Street Ry. Co. In 1920 name was changed to present title. Was leased to the old Colony Street Ry. Co. (now Eastern Mass. Street Ry.), but lease was canceled Oct. 1 1921 and property turned back to stockholders. V. 111, p. 1661. All street railway operations were discontinued on Sept. 7 1925. V. 121, p. 2039. Rates on electricity reduced voluntarily V 125, p. 2146
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

*rates* on electricity reduced voluntarily V 125, p 2146 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does all the electric light and power business in Newport, Jamestown, Middletown and Portsmouth and surrounding territory, and operates buses in Newport and between Newport, Fall River and Providence. Population served estimated at 45,000. Properties include a central steam electrical generating plant with an installed capacity of 2,500 k.w. Company has 7,730 customers.

EARNIN	GSFor	calendar years			
		Net After	Interest,		Avail. for
	Gross.	Taxes.	æc.	Deprec'n.	for Divs.
926	\$776.417	\$228,237	\$52,843	\$50,193	\$125,201
925	784.020	204.883	54.769	71.537	78.577
924		191.039	50,971	51.661	88.407
923		156,843	52.279	65.000	39.564
922		169,735	53,980	60.172	55.583
OFFICER	S -Pres	of Board, H. E.	Clarke Pres	Wm PS	heffield .Tr .
		11: VP., H. T			

V.-P., J. T. O'Connell; V.-P., H. T. Pritchard; Treas., F. W. Drury; V.-P. & Gen. Mgr., E. P. Gosling; Sec., B. R. Tuttle; Asst. Sec. & Asst. Treas., Donald McQueeney.—V. 120, p. 2012; V. 121, p. 2039; V. 122, p. 3210; V. 123, p. 1763, 2146.

### RHODE ISLAND

 Image: Contract of the second seco

Particket Gas Co. of N. J. 1st M. 4s are call. as a whole at 110 c mar. -any int. date Woonsocket Elec. Machine & Power 1st M. 4½'s have sink. fund of \$4,000 per annum, payable Jan. 1. \$110,000 in sinking fund not cancelled. Woonsocket Elec. Machine & Power Consol. Mige. 4½'s are call, on April 1 1933 or on any int. date thereafter at 100 & int. Mige. provides for sink. fund of \$3,177.42 per annum, payable Apr. 1. \$50,000 not incl. in amt. outstanding held in sinking fund not cancelled. \$50,000 held by Blackstone Valley Gas & Electric Co. and \$90,000 reserved to retire underlying bonds. EARNINGS.—For calendar years: XFized Chgs., Bal. Available

		<b>x</b> Fixed Chas.	. Bal. Available
	Net After	Less	for Reserve. Re-
Gross.	Taxes.	Other Inc.	tirem't & Divs.
1926\$5,528,770	\$1,982,048	\$568,036	\$1,414,012
1925 5.067.741	1.939.619	416,122	1.523,497
1924 4.627,312	1,545,807	437.777	1.108.030
1923 4.525,997	1,622,969	339,730	1,283,239
1922 4.003.445	1.464.360	333.190	1.131.170
1921 3.647,791	1.219.748	337.071	882.677
1920 3.266.907	907.156	307.327	599.829
1919 2.647,059	721.234	296,939	424,295
1918 2,444,733	690,470	283,793	406,677

1918 2,444,733 690,470 283,793 400,677 x Includes charges on bonds and dividends on outstanding 5% pref. stock of the Pawtucket Gas Co. of New Jersey.

Latest Earnings.—For 12 mos. ende	d June 30: 1927.	1926.	1925.
Gross earnings	\$5,748,455	\$5,317,640	\$4,812,139
Operating expenses and taxes		3,382,621	3,024,490
Net earnings		\$1,935,019	\$1,787,649
x Income from other sources		57,278	105,543
Balance		\$1,992,297	\$1,893,193
y Deductions		105,500	105,500
Interest and amortization charges		446,160	435,722
Balance	\$1,429,430	\$1,440.636	\$1,351,970

Balance\_\_\_\_\_\_\$1,429,430 \$1,440,636 \$1,351,970 x Interest on funds advanced to Montaup Electric Co. y Interest charges on bonds and dividends on outstanding pref. stock of the Pawtucket Gas Co. of New Jersey. OFFICERS.—Pres., David Daly; V.-P., Wm. McGregor; V.-P., Harry J. Edgar; Sec., Wm. T. Crawford; Treas., H. B. Sawyer.—V. 120, p. 700, 1224; V. 121, p. 1099, 1970; V. 122, p. 93, 1307, 1760, 2326, 2797; V. 123, p. 1249, 2895; V. 124, p. 109, 233, 370, 1976, 2905; V. 125, p. 1458, 1968.

#### THE RHODE ISLAND PUBLIC SERVICE CO.

Control —The New England Power Assn. owns 5,086 shs. of pref. stock, 63,092 shs class A stock and the entire 1,000,000 of class B stock

63,092 shs class A stock and the entire 1,000,000 of class B stock ORGANIZATION.—A holding co. incorp. in 1926 to acquire and merge (through the medium of the United Electric Event Co.) the United Electric Railways and the Narragansett Electric Lighting Co. under a plan dated July 28 1926. This plan was opposed by a committee of stockholders of Narragansett El. Ltg. Co. As a result of this opposition the \$86 per share which were offered the Narrag. El. Ltg. Co. stockholders were increased by \$1, payable under certain conditions. to \$87. Through this offer more than 99% of the capital stock of Narrag. El. Ltg. Co. also been acquired. For details see "Public Utility Compendium" of Oct 30 1926 Compare also V. 123, p. 712, 1507, 1998: V. 124, p. 374, 649. Co. also owns over 96% of the outstanding capital stock of United Electric Railways Co. (see below). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— See co.'s controlled companies below.

(no par) Class A stock 132,007 shares x (no par) (no

Operating expenses, maintenance and all taxes	x12,076,139
Net earnings $(6.44\% \text{ power and light})_{$	$\$5,285,246\ 2,044,051$
Balance Preferred dividend requirements	\$3,241,195

Available for depreciation, dividends, &c\_\_\_\_\_\_\$2,241,195 **x** Maintenance equals 15% of gross earnings shown above. *Latest Earnings*.—For 12 months ended May 31 1927: Gross, incl. other income, \$17,271,918; net after taxes (incl. Federal taxes), \$5,190,204; annual int. charges, \$2,044,201; balance, \$3,146,003. *Operating Statistics.* 

	Operating Revenue			<i>istomers</i>
Cal. Yr.— Electric.	Gas.	Railway.	Electric.	Gas.
*1927\$8,707,041	\$233,961	\$8.115.841	114.292	6.310
1926 8,184,890	233,961	8,193,659	110,445	6.156
1925 7,063,600	225,472	8,159,446	99,498	5.775
1924 $6,860,729$	207,412	8,179,822	89,628	5,478
$1923_{} 6,738,252$	208,081	8,006,202	77,590	5.338
1922 5,672,299	193,549	8,240,312	65,250	4.977
1921 5,152,384	189,206	7,673,529	54,345	4,682
1920 4,878,504	162,034	8,243,232	46,475	4.614
x Subject to slight adjust	stment.			

OFFICERS — Pres., Luke C Bradley; Vice-Pres., L. C. Gerry; Treas., C. S. Herrmann; Sec. & Asst. Treas., F. P. Jackson Jr.; Asst. Sec., J. W. Gale. Office, Turks Head Bldg., Providence, R. I. -V. 123, p. 712, 1507, 1878, 1998; V. 124, p. 374, 649, 792, 2282; V. 125, p. 520.

#### THE NARRAGANSETT CO.

V. 121, p. 330, 1789. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Furnishes electric light and power, without competition, in Providence, Cranston, East Providence, North Providence, Barrington, Warren, Bristol, Smithfield, Johnston, Warwick, West Warwick, East Greenwich, Gloucester, Coventry and Hope, R. I., and through its subsidiaries in 10 other communities in Rhode Island and Connecticut. Through subsi-diaries also does a small gas business in 4 communities. Population served

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We have been identified with the underwriting and have participated in the distribution of the securities of the above companies.

Having specialized for many years in placing with investors the best type of public utility securities, we offer our services to underwriters desiring distribution in Connecticut.

Quotations on all Connecticut utility issues will be cheerfully furnished to banks, dealers or individuals.

estimated at 470.000, territory approx. 775 square miles: 114.292 electric and 6,310 gas consumers. Owns and operates a modern steam generating station in Providence of 205 000 h.p., 67 miles of high-tension transmission lines and a comprehensive distribution system served through an under-ground system; 31 sub-stations and about 100 small industrial sub-stations.

ground system; 31 sub-stations and about 100 small industrial sub-stations.  $S \Gamma OCK \text{ AND B ONDS} — Date. Interest. Outstanding. Maturity.$  $Stock $30,000.000 ($50) ______ Q_J $23,500 800 Oct '27.2%$ Westerly Lt & Pow Co 1st mtge 1907 5 g J-D 325,000 June 1 1937 $Pow Co 1st mtge______ 1888 5 g A-O 19,000 April 1 1939$ Stock. -On Oct. 16 1925 directors voted to issue \$3,916 800 additionalstock to holders of record Oct. 31 at \$50 at the ratio of 1 new for each5 shares idd. Rights expired Nov. 21. See also for increase of stock to\$30,000.000 on April 27 1925 V. 121, p. 2038. In Jan. 1926 a limited numberof shares was offered at \$78 per share. See V. 122, p. 612.Brads - Ln addition to amounts shown above as outstanding \$121,000

Bonds.—In addition to amounts shown above as outstanding, \$121,000 Westerly Lt. & Pow. Co. 1st mige. 5% bonds are held alive in sinking fund and \$3.000 Narragansett Pier Electric Lt. & Pow. Co. 5% bonds are held in treasury of Narrag. El. Ltg. Co. Both issues have been assumed by South County Public Service Co. Disidends.—Dividends of 8% per annum have been paid since 1886.

 EARNINGS.—Consolidated statement for 12 months ended:

 June 30 '27 Dec 31 '26

 Total income
 \$9,180,930

 Net after exp., maint., taxes & depreciation
 3.295,119
 2.932,929

 Interest charges
 131,329
 115,749

 
 Balance\_\_\_\_\_\_\$3,163,790
 \$2,817,180

 OFFICERS.—Pres. Luke C. Bradley.—V. 120, p. 454, 1089; V. 121, p. 330, 1789, 2038; V. 122, p. 612, 1176; V. 123, p. 711, 1113, 1382, 1504, 1877, 1997, 2139, 3183; V. 124, p. 647, 2428, 3353, 3630.
 - \$3,163,790 \$2,817,180

#### UNITED ELECTRIC RAILWAYS CO.

UNITED ELECTRIC RAILWAYS CO. Control.—More than 96% of company's capital stock has been acquired by Rhode Islund Public Service Co. through exchange against its own securities For details, also about modification of the original offer made to stockholders, see V. 123, p. 712, 1252, 1508, 1879, 1998, 2521, 2657. For modification of the plan of merger with the properties of Narra-gansett El. Lug. Co. See V. 124, p. 650. ORGANIZATION.—Chartered in Rhode Island in April 1919. In June 1921 acquired the property of the Union Railroad Co., Providence Cable Tramway Co., Rhode Island Suburban Ry. and Pawtucket Street Ry., formerly controlled through stock ownership by United Traction & Elec. Co. and in Aug. 1921 purchased the Woonsocket lines of the Rhode Island Co., as per plan outlined in V 112, p. 564. See also V 113, p. 961. In Oct. 1921 acquired the property of the Providence & Danielson Ry. Co. Com-pare V. 113, p. 1773. Wage rate fixed, see V. 121, p. 201. Acquired in Dec. 1925 & bus lines operating between Providence and Pawtucket Valley, R. I., but discontinued its bus service between Centreville and Oaklawn. V. 121, p. 2878. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

V. 121, p. 2878. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Co. owns and operates in excess of 287 miles of street railway liens, and also operates, independly or jointly with other transportation agencies, more than 189 miles of bus routes. 715 passenger cars, 35 express and freight cars, 137 miles. cars, 3 electric locomotives and 55 motor buses; 9 sub-stations and a central electric power plant of 67.694 h.p. Co. lines over most of the principal cities and towns in Rhode Island, incl. Providence, East Providence, North Providence, Pawtucket, Central Falls, Cranston and Woonsocket. STOCKS AND BONDS— Date Interest. Outstanding Maturity.

STOCKS AND BONDS— Date	Interest.	Outstanding	M	iturity.
Capital stock		\$8.250.700	See 1	text
Prior lien mtg \$5.0 , 00 Ser A 1921	6%	1,000.000		
Ser B (\$00, \$200, \$500 and	100			
\$1,000) 1921	4%	1,956,300		1 1946
Series "C" 1921	4%	*450,000	Jan	1 1946
Gen & ref mtge \$11,099,000-	0 /0	100,000		
Ser A \$100, \$200, \$500 and				1
\$1.000)1921	5%	8.065,200	Jan	1 1951
Ser B \$100, \$200, \$500 and				
\$1.000) 1921	4%	2,421,600	Jan	1 1951
*Nominally issued and held in trea	sury.			

Dividends.—In July 1923 the regular quar. div. was reduced from  $1\frac{1}{2}$ % to 1%. In Oct. 1923 div. was omitted. None since.

to 1%. In Oct. 1923 div. was omitted. None since. Bonds.—In Aug. 1926 holders of gen. & ref. mtge. bonds were given the right to exchange their bonds  $\infty$  and incl. Jan. 10 1929 for Class A stock of Rhode Island Public Service Co. on the basis of 9 shares for each \$1,000 5% bond and 7 shares for each 4% bond, until Rhode Isl. Pub. Serv. Co. has acquired by exchange or purchase \$5.500.000 prior lien and (or) gen. & ref. mtge. bonds and subordinated all such bonds so acquired to the remain-ing outstanding bonds of Un. El. Rys. Co. V. 123, p. 713. The \$1,550. \$00 remaining prior lien bonds bearing not over 7% interest may be issued from time to time for 70% of cost of extensions, additions, improvements, &c., under certain restrictions. EARNINGS.—For calendar years:

EARININGS.—For calen			Balance.
Revenu		Interest, &c.	Surp. or Def.
<b>1927 a\$8,183</b>		\$651,810	sur \$394,943
1926 8,244.		662.661	*sur. 388.612
1925 8,196,		677,419	xsur. 143,717
1924 8,196,		696,909	def. 358,721
1923 8,104,	043 526,800	677,342	def. 150,532
*After addition of \$12 001	miscellanoous adi	netmonte	

\*After addition of \$13.901 miscellaneous adjustments.
\* After deduction of \$118.164 miscellaneous adjustments.
a For 12 months ended June 30 1927
OFFICERS.—Pres., Albert E. Potter; V.-P., Clifford Whipple; V.-P.,
J. Dickson: V.-P. & Asst. Sec., H. B. Shaftoe: V.-P., W. C. Slade;
reas, Geo H Newhall: Sec., Harvey A Baker: Compt., Thomas Tefft
V. 122, p. 1312, 2045, 2439; V. 123, p. 712, 1252, 1508, 1879, 1998, 2521;
157; V. 124, p. 650; V. 125, p. 1582.

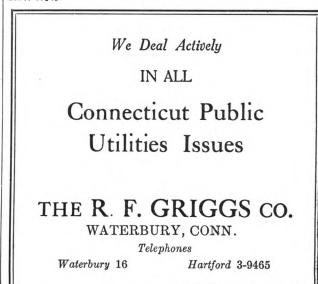
## CONNECTICUT

OFFICERS.—Pres., J. Henry Roraback; Vice-Pres., Irvin W. Day' and R. H. Knowlton; Treas., C. L. Campbell. Address, 36 Pearl St., Hartford, Conn.—V. 121, p. 3130; V. 124, p. 1065, 2905. THE CONNECTICUT LIGHT & POWER CO. Control.—The Connecticut Electric Service Co. was the entire common stock (scept directors' shares) of The Connecticut in 1905. On March 10 1926 merged The Meriden Gas Light Co., The Worlden Electric Light Co., The New Milford Electric Co., V. 122, p. 2492. FIELD OF OPERATIONS AND CHARACTER OF BUS.NESS.— Co. supplies electric light and power directly to 30 cities and towns. With an estimated population of over 320,000, in an important industrial section of Connecticut, incl. the Naugatuck Valley District and the cities of Water-bury, New Britain, Meriden and Norwalk. Co.'s output is largely sold to manufacturers. In addition supplies gas to a population of about 75,000 in Meriden, Norwalk, Southington and Cheshire. Co. also sells electric current to other public service companies doing- business in 16 cities and with an estimated population of 90,000. Co. operates generating plants having an installed capacity of 165.670 h.p. of which 34.600 h.p. is hydro-electric. These plants are interconnected with each other, with power plants and distributing systems of other companies, and with dif-pributing systems owned or leased by the co. in 30 cities and towns by 224 miles of high-tension transmission lines. The Devon piant has an installed capacity of 100,000 h.p. The leased properties include a steam electric plant in Waterbury, used as a reserve, and dis-tributing systems in Waterbury, New Britain and 12 other cities and towns. The lease is for 999 years from 1906. Co. started in 1926 construction at New Milford, Conn. of 32,000 h.p. hydro-electric station, to be com-pleted in the summer of 1928. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (\$100).

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (\$100)			\$18,000,000	
Pref. stock \$15,000,000 (\$100)				
6½ cum		61% Q-M	6.500.000 -	
7% cum		6½ Q-M 7Q-M	4,500,000	
8% cum		8 Q-M		
1st & ref Mtge-Ser "A" (	1921	7 g M-N	6.120.000	May 1 1951
Series "B"	1924	5% g F-A		Feb 1 1954
Series "C"tf	1926	41% g J-J	8,000,000	July 1 1956

1st & ref Mtree-Ser "A" 1921 7g M-N 6.120.000 May 1 1951 Series "B" 1956 1956 (\$500 & \$1,000 c\* and \$1,-Bankers Trust Co., New York, trustee. 000 & \$1,000 c\* and \$1,-Bankers Trust Co., New York, trustee. 000 & mult r\*) g\_\_\_\_\_tf New Milford Power 1st Mtge 1902 5g F-A 1,000,000 Aug 1 1932 (\$1,000 goid \_\_\_\_\_\_c\* Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_t 1902 5g F-A 1,000,000 Aug 1 1932 (\$1,000 goid \_\_\_\_\_\_c\* Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Central Union Trust Co., N.Y., trus. Other underlying bonds\_\_\_\_\_\_t Int at Steven the sease of stock, having priority over the pref. stock. In March 1926 Estabrook & Co., Boston. Putnam & Co., & C., & C., offered \$5,500,000 Chi% Cum. pref. stock at 102 and divs. to yield about 6.37%. V. 122, p. 1454. In July 1926 an additional \$1,000,000 was offered at 612 % at 102 and divs. to yield 6.37%. Bonds.—Ist & ref. mtge. are secured by a 1st mtge. on the new hydro-electric development under construction on the Houstonic River, and, the large steam-electric plant at Devon, on tidewater, which together are to have an installed generating capacity of 157,000 h.p.; 148 miles of im-portant transmission lines, and valuable undeveloped water powers; and by a 2d mtge., subject to \$1,000,000 divisional bonds on co. \$3 dhydro-electric plant (9,600 h.p.) and 25 miles of transmission lines. Are also a 1st line on a 999-year lease of the

but not incl. bonds in sinking fund, and (b) rentals payable under the 999-year least above mentioned. Series "A" 7s are call. for sinking fund '(only)on any int. date to and incl. Nov. 1 1931 at 110, thereafter decreasing ½% annually to 100½ on Nov. 1 1950. \$6,500,000 were offered in May 1921 by Lee, Higginson & Co., Estabrook & Co., &c., &t. at 95 and int., yieldling about 7.40%. V. 112, p. 1981. Series "B" 5½s are call. as a whole at any time on or after Feb. 1 1934 er in part for sinking fund only on any int. date since Feb. 1 1925; prior to and incl. Aug. 1 1939 at 107½; thereafter decreasing ½% annually to 100½ on Aug. 1 1953. \$5.874,000 were offered in Feb. 1924 by Lee, Higginson & Co., Estabrook & Co., Putnam & Co., &c., &c., at 96½ and interest, yielding about 5½%. V. 118, p. 669. Series C—There is an annual sinking fund ist payment Nov. 1 1927, sufficient to retire, prior to maturity, about \$2,250,000 of series C bonds. In addition, substantial annual sinking fund sare operative for purchase or call of series A and series B bonds. Series C are call. as a whole at any time on or after July 1 1936 or in part for sinking fund only on any int. date after July 1 1927; through July 1 1936 at 105, thereafter decreasing ½% annually to 100¼ on July 1 1935. Not call. prior to July 1 1936, except for sink. fd. Mass. 6% and Penn. 4 mills taxes refundable. Exempt from Con. State tax. Legal investment for savings banks in Conn., Maine and Mass. In July 1926 Lee, Higginson & Co., Estabrook & Co., Putnam & Co., Hincks Bro. & Co. and Chas. W. Scranton & Co. offered \$8,000,000 4½% s. f. gold bonds, ser. C, at 95¼ k int., yielding 4.80%. V. 123, p.579. Dividends.—On 8% pref, paids 1-3% in 1921. In 1922 paids %1.1923, 8%; 1924, 1925 and 1926, 8%. On 7% pref., 7% paid in 1923, 1924, 1925 and 1926. On common, 1922, 7½%; in 1923, 6%; in 1324, 5%, 1925, 6%; 1926, 6½%.



BT ...

EARNIN		alendar years			
	Total	Oper. Exp.	Interest &	Miscell.	Net
			Rents.	Deductions.	Income.
1926			x\$1,320,562		\$2,081,092
1925	6.529.436	3.712.701	\$1.341.695	\$43,094	\$1.431.946
1924				32,879	1,219,804
1923			915,236	25,581	1,277,083
1922			914,311		893,356
x Includes	miscellaneo	ous deductions	s.		

A includes mischaledus deductors. OFFICERS.—Pres., J. Henry Roraback; V.-P's., Irvin W. Day, James T. Hutchings and R. H. Knowlton; Sec. & Treas., Chas. L. Campbell; Asst. Sec. C. J. Allen; Asst. Treas., T. H. Blaikie. General office, Water-bury, Conn; financial office, Hartford, Conn.—V. 120, p. 210; V. 121, p. 457, 2271, 2636, 3130; V. 122, p. 1454, 2492, 3337; V. 123, p. 454, 579, 1873; V. 124, p. 790, 1065, 1819; V. 125, p. 246, 2144, 2262.

Op	erating	Net After		INEL
Re	evenue.	Expenses.	Deductions.	Income.
1926\$1.	411.047	\$260.424	\$26.389	\$234.035
	382,320	201.794	31,736	170,058
	232,565	194.585	31,927	162,658
	226.140	174.525	28,810	145,715
	012,371	135,584	28,693	106,891
1921	831,011	89,723	28,300	61,423
OFFICEDS Dro	a William	T Dutnom	V D Intin W	Darri Goo -

OFFICERS.—Pres., William H. Putnam; V.-P., Irvin W. Day; Sec.-Treas., Charles L. Campbell; Asst. Sec., C. J. Allen; Asst. Treas., T. H. Blaikle; Gen. Mgr., G. E. Cockings.—V. 121, p. 2270, 2636, 2749, 3129; V. 122, p. 2648.

#### HARTFORD ELECTRIC LIGHT CO.

Dividends.—Div	vidend	record since	1900 is as	follows:	
		Can'l Stock			Cap'l Stock
	Div.	Outstanding		Div.	Outstanding
Year-	Rate.	Dec. 31.	Year-	Div. Rate.	Dec. 31.
1900	616%	\$1.050.000	1914	10%	\$3,600,000
1901	7%	1,400,000	1915	10%	3,600,000
1902	7%	1.400.000	1916	10%	4,500,000
1903	912%		1917		6.000.000
1904	8%	1.600.000	1918		6.000.000
1905	8%	1,800.000	1919	91/2%	7,500.000
1906	8%	1.800.000	1920		8.250.000
1907	8%		1921		10,000,000
1908	8%	2.400.000	1922		10.000.000
1909	9%	2,400.000	1923		10,000,000
1910	10%	3.000.000	1924		10.000.000
1911	10%	3.000.000	Preferred		
1912	10%	3.000.000	1923	\$3.55	2,000.000
1913	10%	3,600,000	1924	5%	2,000,000
EARNINGS		landar yoar			
EARININGS.	-FOI Ca	Tenual year	1026	1925.	1094
Total sales electric	curren	t	x\$5 057 400	x\$4 676 700	\$4 724 400

Total sales electric current		x\$4,676,700 2,277,900	\$4,724,400 2.267.700
Taxes Appropriated retirement reserve	420,000	370,000	$385,000 \\ 472,500$
Balance Other income			\$1,599.200 128,500
Total income Interest and dividends		\$1,705,500 1,381,900	\$1,727,700 1,350,100

#### CONNECTICUT POWER CO.

A large minority of the common stock is owned by Hartford Electric light Co. ORGANIZATION.—Incorp. in Conn. in May 1899. Was known as the Marine Power Co. up to June 9 1905 when name was changed to present title. FIELD OF OPERATIONS & CHARACTER OF BUSINESS.—Doce the entire electric light, power and gas business in Middletown, Thomaston, the entire electric light and power business in Middletown, Thomaston, Canaan, Norfolk, Shoron nd Jake ille, Conn., and furnishes wholesale power to

EARNINGS.—Consolidated earnings for calendar years:							
	1926.	1925.	1924.	1923.			
Gross earnings	\$2.568,375	\$2,269.840	\$2.031.688	\$1.994.932			
Oper. exp., maint. & tax	1,522,232	1,342,249	1.299.260	1.366.339			
Int., amortization chgs.							
and rentals	215.111	215.821	212.937	210,779			
Preferred dividends	89,792	88,299	76,942	75,000			
Common dividends	340.550	255,000	203,458	143.222			
Balance, surplus	x400,690	x368,471	x239,091	199,592			
* Before deduction of	retirement .	102 to evreze	50 907 in 109	8. \$946 666			

x Before deduction of retirement reserve of \$259.297 in 1926; \$246,666 in 1925 and \$224,696 in 1924. Does not include \$62,556 net direct charges to profit and loss in 1926, \$11,337 net direct credits to profit and loss in 1925 and \$11.136 in 1924.

OFFICERS.—Pres., Samuel Ferguson; V.-P. & Gen. Mgr., Viggo H. Bird: V.-P., Townsend H. Soren; Sec. & Treas., John E. Lynch. V. 119, p. 460; V. 120, p. 2400; V. 122, p. 747, 1025, 1308; V. 123, p. 1874, 2896, 1977; V. 125, p. 1707, 1835, 2144.

## NEW YORK NEW HAVEN & HARTFORD RAILROAD

NEW YORK NEW HAVEN & HARTFORD RAILROAD

 (Trolley Lines).

 The New York New Haven & Hartford's interests in trolley lines have been very extensive, and under an agreement reached with the U. S. Government in 1914 the company pledged itself to dispose of the same.

 "The Investments in the trolley companies held by the N. Y. N. H. & H., which were to be disposed of under the decree of the Federal Court (date by which New Haven is to dispose of these holdings was extended from year to year, latest extension being to April 1 1926), were as follows:

 Berkshire Street Ry.
 The Vermont Co.
 Connecticut 70.
 Shore Line Electric RR. of N. Y.

 New Yerk & Staaford Ry.

 "The Rhode Island Co. was originally included in this list, but the stock of that company was sold on Sept 3 1920 at public auction—see that company mass gold on Sept 3 1920 at public auction—see that company non susceptuate of the wolligation to sell any of the securities of the New York or Massachusetts trolleys. The trustees, to whom was transferred the capital stock of the Connecticut 20., were directed to retransfer the stock to the Railroad company. V. 121, p. 2635. The V. Y. N. H. & H. at 80 sowns \$4,938 of the \$5,005.250 stock of the N Y. Westchester & Boston Ry., an electric road, which it was under ne oblisation to dispose of and which was to be developed as partoit the New Haven State 30.200 stock of the N Y. Westchester Street R. Co. was sold at referee's ale on July 19 1926. On Dec. 6 1926 the City Council of Springfield, Mass., approved the agreement between the city and the N. Y. N. H. & Hartford RR. by which sation to dispose of and which was to be developed as partoit the New Haven 20. (Data 20.200 Steet RY). See Martin Campbell, Arthur P. Russell and Nathaniel M. Rice; Gen. Mgr., Joh

### (a) SPRINGFIELD STREET RY.

(a) SPRINGFIELD STREET RY.
Control.—Under Chapter 371, Acts and Resolves of Massachusetts, 1926 (accepted by City Council of Springfield, Mass., Dec. 6 1926) The N. Y. N. H. & H. RR. Co. was authorized to acquire and hold the stock and evidences of indebtedness of certain companies, incl. the Springfield Ry. Co. and the Springfield Street Ry. Co.
ORGANIZATION.—Incorp. March 16 1868. In 1909 acquired the Western Massachusetts Street Ry. (V. 89, p. 1484), and in 1910 purchased the Springfield & Eastern St. Ry. (V. 91, p. 277, 1513.) In May 1917 made a contract with the Turners Falls Pow. & Elec. Co. for the purchase of its entire power requirements. V. 104, p. 2119. Authorized to operate buses in the towns of Huntington and Russel and in the cities of Westfield and Springfield. V. 121, p. 2275.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 188.20 miles (incl. 40.58 miles of 2d track) of main track and 14.05 miles of sidings. Total, 202.25 miles, and 0.56 miles trackage rights. Owns but does not operate 17.42 miles of track. Has 427 cars (including 148 one-man cars). Also owns and operates 36 buses.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Stock \$4,654,700 (\$100)		Text	\$4,654,700	See text
Ref & gen mtge \$5,000,000	( 1920	7%	226,300	Sept 1 1940
(\$100, \$500 & \$1,000)_gntf	1920	7% 6% 6½	2.464.000	Sept 1 1940
	1920	61/2	200.000	Sept 1 1940
	Int. at	Old Colony	Trust Co., Bo	oston. Trust.

Bonds.—The refunding and general mortgage 6s, 6½s and 7s are callable at 105 and interest on 30-45 days' notice. \$330,000 ref. & gen. mtge. 6s dated Sept. 1 1920 were issued March 24 1927 to retire a like amount of

EARNINGS.—For calendar years:

### Springfield & Eastern St. Ry. Co. 1st mtge. 5s, due Jan. 1 1922, extended to Jan. 1 1927 as 7%.

Dividends...In years 1893 to June 30 1910 incl., 8% per ann. In 1910-11 o 1913-14 incl., 7%; 1914-15, 6¼%: in 1915-16, 6¼%: in Dec. 1916. ¼%. In 1921, Jan., 2%; July, 1%. In 1922, Jan., 2%; July, 2%. In 1923, Jan., 3%; July, 3%. In 1924, Jan., 2%; July, 2%. In 1925, uly, 2%. In 1926, Jan., 3%; July, 2%. In 1927, Jan., 3%; July, 2%.

L'AL	0.14114 U.S	or calenda	r years.			
	Gross	Net	Interest.	Dividends	Surplus or	Total
	Earnings.	Earnings.	Tax. &c.	Paid.	Deficit.	Surplus.
1926	\$3,148,364	\$529,097	\$293,178	\$232,735	sur.\$3,184	\$489,347
1925	3.228.746	531.383	292.247	232.735	sur. 6.401	545,489
1924 _	- 3.173.616	413,051	279.205	93,094	sur.40,752	613,358
1923	2,433,786	618.951	329,877	232,735	sur.\$56,339	677.637
1922_	3,420,854	735.268	283.514	232,735	sur.219,019	648,941
1921_	. 3,438,317	480,913	216,147	139,641	sur.125,125	488,591
OFI	FICERSC	hairman.	Ed. J. I	Pearson: Vi	ce-Chairman,	Ed. G.
Buckl	and: Pres.,	Clark V. V	Vood: V	Ps., Geo. C	a. Bulkley an	nd H. R.
					Jan Ormand	

Whitney, Clerk, Wm. F. Crowe; Treas., Leveret Candee; Compt. & Aud., C. T. Converse. Gen. office, 145 State St., Springfield, Mass.—V. 121, p. 2275; V. 122, p. 751, 2043; V. 123, p. 2392, 3186; V. 124, p. 237, 1362; 3211; V. 125, p. 96, 650.

3211; V. 125, p. 66, 650.
(2) CONNECTICUT COMPANY.
On Oct. 27 1914 the \$40,000,000 capital stock of this company held by New England Navigation Co. was transferred to five trustees, pursuant to the requirements of the United States Department of Justice. V. 99, 1919, but in March 1919 Judge Julius M Mayer granted an extension of time until July 1 1921. V. 108, p. 1275 In April 1921 the time was gain extended by order of the Federal Court, to July 1 1922. V. 112, p. 1616. In March 1922 the court further extended the time to April 1 1923. Sinc extended to April 1 1924, then to April 1 1925 and again to April 1 1926. The trustees were: Judge Walter C. Noyes of Old Lyme, Leonard M. Daggett of New Haven, Charles Cheney of South Manchester, Morgan B. Brainard of Hartford and Chas. G. Sanford of Bridgeport. See ealso below "Return of Line."
This is the company which operates the trolley lines in Connecticut controlled by the N Y. N. H. & H., RR.—See V. 112, p. 1977; compare

Pemarks under N. Y. N. H. & H. RK. Co. above and V. 98, p. 1000, 1245.
 This is the company which operates the trolley lines in Connecticut controlled by the N Y. N. H. & H. and which formerly were comprised in the Consolidated Kallway Oc
 Return of Line to N. Y. N. H. & H. and which formerly were comprised in the Consolidated Kallway Oc
 Return of Line to N. Y. N. H. & H. RR.—See V. 112, p. 1977; compare V. 116, p. 720. On Nov. 21 1925 lines were returned to N. Y. N. H. & Hartf, RR. See, for particulars, V. 121, p. 2636. The \$40,000.000 capital stock of the co. has been turned over to N. Y. N. H. & H. RR. See V. 121, p. 3003.
 Operation of Buses.—See V. 121, p. 1568.
 ORGANIZATION.—Incorp. In Connecticut. Entire \$40,000.000 stock and \$1,000.000 debentures owned by New Haven Co. June 1 1907 began operating the lines comprising the Consolidated Kallway (merged in 1907 in the New York New Haven & Hartford); Feb. 28 1910 purchased substantially all the various street railway properties of the N. Y. N. H. & Hartford in Connecticut.
 The following companies have been absorbed or are leased or controlled: The following companies have been absorbed or are leased or controlled: S1, p. 156 21.
 Yanor & Sorwich Street Ry. New Haven & Centroville Street Ry. Yor, p. 268.
 Yar, To, & & Sorwich Street Ry. New Haven & Centroville Street Ry. Yor, p. 268.
 Farmington Street Ry. Y. 69, p. \*Norwich Street Ry. V. 79, p. 268.
 Fartifar, W. Westre, R. Y. 78, p. 989.
 Werdien Electric Ry. V. 69, p. 118. Stafford Springs Street Ry. Hartford & Middletown Street Ry. 2000, N. 83, p. 1522.
 Windingford Tramway Co. Y. 83, p. 1524.
 Worwich Street Ry. N. 79, p. 268.
 Winether Street Ry. Y. 79, p. 268.
 Weriden Hor

about other bus lines. Fares.—See "Electric Railway" Supplement of April 26 1924. Supreme Court Decision.—Decision of State Supreme Court holding that the co. must protect holders of the Consolidated Ry. Co.'s debentures will be found in V. 109, p. 581. See also V. 109, p. 1527, and V. 111, p. 990, under caption "N. Y. N. H. & H. RR." The N. Y. N. H. & H. RR. offered to exchange \$100 of its stock for \$200 of certain issues of the Consol. Ry. Co.'s debentures. See V. 82, p. 803, and V. 83, p. 1037. \$17,347,000 of debentures have been so exchanged for \$8,673,500 N. Y. N. H. & H. RR. stock The following shows the details for each issue of debentures: Debentures of The Consolidated Raibeau Company. All The Fourier

Debentures of The Consolidated Railway Company-All Tax Free.

			Ex. for Stk. or	
Issue-	Authorized.	Issued. I	Pur. & Cancel	. Still Out.
July 1'04, 50-yr.,4g J-J	\$5,000,000	\$5,000,000	\$745,000	a\$4.255.000
Jan. 2'05, 50-yr.,4g J-J	4,000,000	4,000,000	1,691,000	a2,309,000
Apr. 1'05, 50-yr.,4g A-O		*3,500,000		a1,340,000
Jan. 1'06, 50-yr.,4g J-J	10,000,000	*10,000,000	7,989,000	a2,011,000
Mar. 1'07, 10-yr.,5% con.	15,000,000	5,000,000	5,000,000	
Total exchangeable	\$37,500,000	\$27,500,000	\$17,585,000	\$9,915,000
<b>bFeb.</b> 1 1905, 25-year,				
now 4 g F-A see text)_	1,000,000	1,000,000	28,000	c972,000

\$38,500,000 \$28,500,000 \$17,613,000 \$10,887,000 Total of all Total of all\_\_\_\_\_38,500,000 \$22,500,000 \$17,613,000 \$10,887,000 \* Guaranteed, prin. & Int., by N, Y, N. H. & H. RR., but all of the above debentures are a liability of the N. Y. N. H. & H. RR. Co. under merger of May 31 1907. *a* These amounts cannot be increased, as remain-der of issues has been cancelled. *b* Not exchangeable for stock. *c* Includes \$191,350 held in treasury. The debentures are in coupon form of \$1,000 each and fully registered debentures of \$10,000 each, which are non-interchangeable. DONDS

Obligations of The N. Y. N. H. & H. RR. Co. Secured by Atge. of St. Ry. Prop.: Worc & Conn East 1st M sfg [ 1902 43/2 g J-J \$469.000 Jan. 1 1943 \$3,100,000 (\$1,000 (\$1,000 c\*)...tf Interest at N. Y. Trust Co. trustee. H & Centerville 1st mtge... 1893 5 g M-S 277.000 Sept. 1 1933

	Revenue.	Tares).	Income.	Rentals &c.	Surplus.
1927*		\$1.228.848	\$43,601	\$970.730	\$301,718
1926		1.941.332	71.654	1.477.521	535.465
1925		2,306.662	50.758	1.491.946	865.474
1924	14,347,839	2,195,646	50,434	1.543.611	702,469
1923		2,467,107	62,618	1,504,478	1.025.247
1922	14,477,611	2,741,210	44,831	1,475,625	1,310,415
* For 8 mon	nths ended A	ug. 31 1927.			

OFFICERS.—Chairman of the Board; E. J. Pearson; Pres., J. K. Punderford; V.-P., Walter J. Flickinger; Sec. & Treas., E. T. Chapman; Compt., I. A. May; all of New Haven.—V. 120, p. 1325, 1881; V. 121, p. 705, 1568, 2636, 3003; V. 122, p. 2189; V. 124, p. 1978.

(a) CONNECTICUT RAILWAY & LIGHTING CO.
(a) CONNECTICUT RAILWAY & LIGHTING CO.
ORGANIZATION.—Incorporated under Connecticut laws July 2 1895 as the Gas Supply Co. Name changed to Connecticut Lighting & Power Co. March 2 1899 and to present title on Jan. 10 1901. Leased for 999 years from 1906 to Consolidated Railway Co., now the N. Y. N. H. & Hartford RR. The street railway properties have been sub-let to the Connecticut Light & Power Co. Total rental is on a graduated scale, increasing from \$975,000 in 1907 to \$1,400,000 in 1915 and thereafter. Out of this rental and other income the company pays its interest and other charges and 4½ % dividends on its common and preferred stock.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Common stock (\$100)	Q-F 15	\$8,977,200	See text
Pref 5% cum after Jan 1 1904 (\$100) (reduced to 4% un- der lease to New Haven Col	Q-F 15	8,142,900	See text

(§100) (reduced to 4% un-der lease to New Haven Co but inc. to 44% (n 1917).
1st & ref \$15,000.000 gold 1901 4½ g J-J 10.432,000 Jan 11951 (\$1,000) sinking fund.c\*tf [Int. at Equitable Trust Co., N. Y., trustee.
Connecticut Ltg & Pow...ntf 1899 5 J-J 209,000 Jan 11939 Bonds...Of the 1st & ref. mtge. bonds, \$209,000 reserved to retire the prior bonds. The remainder was reserved for extensions or betterments, but under lease to the New Haven road cannot be issued for any purpose without consent of lessee. V. 84, p. 507. Statement to New York Stock Exchange in V. 73, p. 852; also V. 79, p. 2745; also V. 85, p. 921.
Bonds were formerly not subject to call, but on June 23 1904 a supple-mental mortgage was made giving the right to call bonds on any interest date at 105 and interest and establishing a sinking fund of ½ of 1% per an-num on bonds outstanding; bonds acquired by the sinking fund are to be kept alive and bear interest. In addition to \$10,432,000 outstanding in hands of public, \$2,825,000 bonds in sinking fund. Bondholders assenting to the supplement Co. by endorsement. See V. 79, p. 626, for form of guaranty. Offer expired Oct. 1904 and was accepted by \$11,448,000 of outstanding bonds. See V. 83, p. 969.
Dividends...-In Aug. 1925, on the common, 1½% quar.; same rate since.
EARNINGS...-For calendar years:

	EARNINGS.—For	calendar y	ears:			
	Rentals &	Int. on	General	Sinking	Divi-	Balance,
	Int.Rec'd.	Bonds.	Expenses.	Funds.	dends.	Sur.or Def.
	$1926_{}$ \$1.460.123	\$607,015	\$8.655	\$66.285	\$770,404	sur.\$7,764
	1925 1,459,851	607,015	8.553	66.285	770,404	sur. 7.594
1	$1924_{}$ 1.456.287	610.545	9,630	62.755	770.404	sur.2.953
ł	1923 1,456,125	610,545	9,617	62,755	770,404	sur.2,804
I	1922 1,455,637	610,545	8,174	62,755	770,404	sur.3,759
ł	1921 1,455,867	610.545	10,748	62,755	770,404	sur.1,415
l	1920 1,448,332	610,545	6,133	62,755	770,404	def.1,505
Į	OTRICEDS Date	DAG	Qmith.	W Da	Walton (	Manl- Doul

OFFICERS.—Pres., R. A. C. Smith; V.-Ps., Walton Clark, Paul Thompson and Garfield Scott; Treas., I. W. Morris; Sec., G. W. Curran Aud., Edward Porter. Office, New Haven, Conn.—V. 84, p. 1366; V. 85, p. 921; V. 86, p. 228; V. 106, p. 601; V. 107, p. 401.

#### (b) WEST SHORE RAILWAY.

ORGANIZATION.—Organized Dec. 15 1893. Leased on Dec. 14 1895 Winchester Ave. RR. for 99 years for int. on bonds and 5% div. on stock. asea assumed Feb. 28 1910 by the Connecticut Co., which operates the

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock, \$200,000 (\$25)...... \$80,000 

#### NEW YORK & STAMFORD RAILWAY CO.

NEW YORK & STAMFORD RAILWAY CO. On Dec. 31 1925 N. Y. N. H. & H. owned entire capital stock and the \$218,432 notes and \$678,000 bonds. The New Haven Co. was to sell on or before July 1 1919, pursuant to the decree of the U. S. Govt., 5,000 shares of the stock and \$678,000 bonds, but in March 1919 Judge Julius M. Mayer granted an extension of time until July 1 1921. A further extension to April 1 1925 and again to Apr. 1 1926. However, on Nov. 21 1925 the trolley lines of the Co. were ordered to be returned to N.Y. N. H. & Hartford RR. by Federal Judge A. Winslow. See V. 121, p. 2638. Lease.—In Jan. 1924 leased from the Connecticut Co. for 5 years, at \$10,000 a year, trackage in Stamford, Conn., extending from Stamford to Mlanus River; trackage between Mlanus River and New York State line is leased from the N.Y. N. H. & H. R. V. 118, p. 311. ORGANIZATION.—Chartered in New York on Aug. 3 1901 as a con-solidation of Port Chester Street Ry, and Larchmont Horse Ry.

[Vol. 125.

FADNING	G Tor a	alendar years			( 1407 1350
EARINING	Operating	Net (after	Other	xInterest,	Bal., Surp.
	Revenue.	Taxes).	Income.	Rentals, &c.	or Def.
1926	\$427,107	def\$52.538	\$2.279	\$114.994	\$165.252
1925		109,345	856	113,568	def 3,368
1924		94.959	3,806	112.055	def 13,290
1923		76,594	532	100,278	def.23,152
1922	. 541,999	81,147	1,395	101,522	def.18,979

x Deductions from gross income include \$40,763 in 1926, \$40,226 in 1925,
 \$40,226 in 1924, and \$40,226 in 1923, interest accruing to the N. Y. N. H.
 & H. RR., but not incl. in the income account of that company.
 OFFICERS.—Pres., L. S. Miller; V.-F., R. Sutro; Treas., A. S. May;
 Sec., A. E. Clark; Aud., C. L. Nagle.—V. 120, p. 1204, 1881, 2817; V. 121,
 p. 2638; V. 122, p. 2192; V. 124, p. 1980; V. 125, p. 246, 1194.

#### THE NORTHERN CONNECTICUT POWER CO.

EARNINGS.—For calendar year 1926 (tentative): 603,936

Gross revenue, including other income	003,930
Net after maintenance and taxes (except Federal)	
xInterest on bonds	127,850
Other deductions and Federal taxes	26,243
xPreferred dividends	65,000
Depreciation	50,038
Balance, surplus	\$40.616

 ${\bf x}$  For a full year interest and dividends actually paid were less than the amounts shown.

amounts snown.
OFFICERS.—Pres., Walter P. Schwabe, Thompsonville, Conn.; V.-Ps.,
J. D. White and L. N. Farnum; Treas. & Asst. Sec., J. A. Turnhill; Sec. & Asst. Treas., J. W. Moffat; Gen. Aud., J. G. White Mgt. Co. Office, Thompsonville, Conn.; N. Y. office, 37 Wall St.—V. 122, p. 1610, 3454; V. 125, p. 1194.

#### SHORE LINE ELECTRIC RR.

SHORE LINE ELECTRIC RR. To be Dissolved.—We have been officially informed that "company is dormant pending dissolution." Merger, &c.—For reference to merger with Westchester Street RR. and N. Y. & Stamford Ry. and disposition of securities, see latter co. above. In Aug. 1920 the co. was cridered to show cause before Supreme Court Justice Morschauser why it should not be dissolved. V. 111, p. 589 We were informed that dissolution was still pending Court order. ORGANIZATION.—Incorp. In New York on Dec. 18 1909 to take over the section of the Tarrytown White Plains & Mamaroneck Ry. (sold at foreclosure) between Mamaroneck and Larchmont, a distance of 1.46 miles. Leased to Westcnester Street RR. from July 1 1913. Stock auto., \$300.000 In Aug. 1913 the New York P. St. Comm. authorized the N. Y. N. H. & H RR. to acquire all the capital stock of the company to be authorized by the Commission.—V. 97. p. 597 V 107. p. 803: V. 111. p. 589 OFFICERS.—Pres., L. S. Miller; V.-P., T. M. Prentice; Sec. & Treas, A. E. Clark; Aud., C. L. Nagle. Address of co., 481 Morris Park Ave., N. Y. City.

#### NEW YORK WESTCHESTER & BOSTON RY.

NEW YORK WESTCHESTER & BOSTON RY. On Dec. 31 1925 the N. Y. N. H. & H. owned \$4.984,938 stock. ORGANIZATION.—Incorp. June 8 1915 as a consolidation of the West-chester Northern RR. and the old N. Y W. & B Ry. 'See ''Electric Rail-way'' Section for Sept. 1915). The franchise to operate in N. Y. City was signed by Mayor McClellan on Aug 2 1904. V. 79. p. 628. Lines from 180th St., New York, to New Rochelle and from Mount Vernon to White Plains put in operation on May 29 and July 1 1912. respectively, and from Harlem River to 180th St., New York, on Aug. 3 1912. V. 94, p. 1508, 1627; V. 95. p. 48, 298. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— An electric road. Total miles of road operated, 26.62 miles. Line com-mences at Harlem River Station of the N. Y. N. H. & H. in New York, ex-tending to 174th St. Junction, where the N. Y. W. & B. Ry. diverges from the New Haven and on its own four tracks extending northerly to line of N. Y. City, then through Mount Vernon, Eastchester, New Rochelle, Scarsdale and White Plains. See also V. 93, p. 346; V. 79, p. 501; V. 97, I. 1824; V. 106, p. 1689. On Sept. 8 1925 it was announced that the new *County Transportation Co., Inc.*, would inaugurate 8 bus lines, which are planned as a nucleus of a system to serve all Westchester County, N. Y., and will serve as feeders for the New York Westchester & Boston Ry. V. 121, p. 1348.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$6,000,00.0 (\$100). First mtge \$60,000,000 goid] 1911 414 J-J 22,190,000 July 11946 Series I (see text) tf (Int on \$bds. in N. Y. on E hds. in London. Due N Y N H & H RR Aug 31 1927 31,276,789 mods.—Remaining bonds are reserved for construction. Par. c\* \$1,000, or £200 and £100; r\* \$1,000 and multiples. Bonds of £200 or multiples convertible into \$ coupon bonds at \$4 85 per £, w.th adjustment of interest at current exchange rates. Any series or not less than \$5,000 000 of one or more series redeemable on any int. date at 110. Guaranty Trust Co., N. Y., trustee. Bonds are unconditionally guar., p. & i., by endorsement by N. Y. N. H & Hartford RR. See V. 93, p. 346. Bonds are listed on N. Y. Stock Exchange. V. 94, p. 768. EARNINGS.—For calendar years:

## Other xInterest, Income. Revis .%c. \$6,242 \$1,524,600 9.478 2.194,690 9,478 2.194,690 6.972 2.051.947 10,628 1.963,790 5.931 1.905,475 6,299 1.847,425 1.847,425 Other Balance,

## DANBURY (CONN.) POWER & TRANSPORTATION COMPANY.

COMPANY. ORGANIZATION.—Organized in 1926 to succeed the Danbury & Bethel Street Ry., which had been in the hands of a receiver since Oct. 30 1917 and was sold at foreclosure Jan. 16 1925. For history of predecessor co. see "Public Utility Compendium" of Oct. 30 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operačes the street car lines in the City of Danbury Conn., and the town of Bethel. Lines also extend to the Danbury Fair Grounds and the pleasure resort of Lake Kenosia. 13 miles of single track. Also buses. Application filed with P. U. Commission for authority to sell its franchise rights and power plant to Danbury & Bethel Gas & Electric Co. CAPITALIZATION.—In Sept. 1926 Conn. P. U. Commission auth. co. to issue \$500,000 of 6% bonds and 5,000 no par common shares. Co. was to deliver in payment of the rights and properties of the old co. \$400,000 1st mtge. bonds and virtually the whole of the 5,000 common shares. No further particulars.—V. 123, p. 1874; V. 125, p. 1459.

#### **GROTON & STONINGTON TRACTION CO.**

EARNINGS .- For calendar years:

Operating revenues	\$157.774	\$151.744
Net after taxes, but including other income	23.688	23,785
Bond interest	25,750	25,750

 20,600
 25,750

 Balance, deficit.
 \$2,062
 \$1,965

 OFFICERS.—Pres., R. W. Perkins; Sec., C. B. Whitelesey; Treas.,
 P. Le'oy Harwood; Asst. Treas., E. A. Harris.—V. 118, p. 311; V. 123,

 p. 2391, 2776.
 \$2,062
 \$1,965

#### NEW HAVEN SHORE LINE RY.

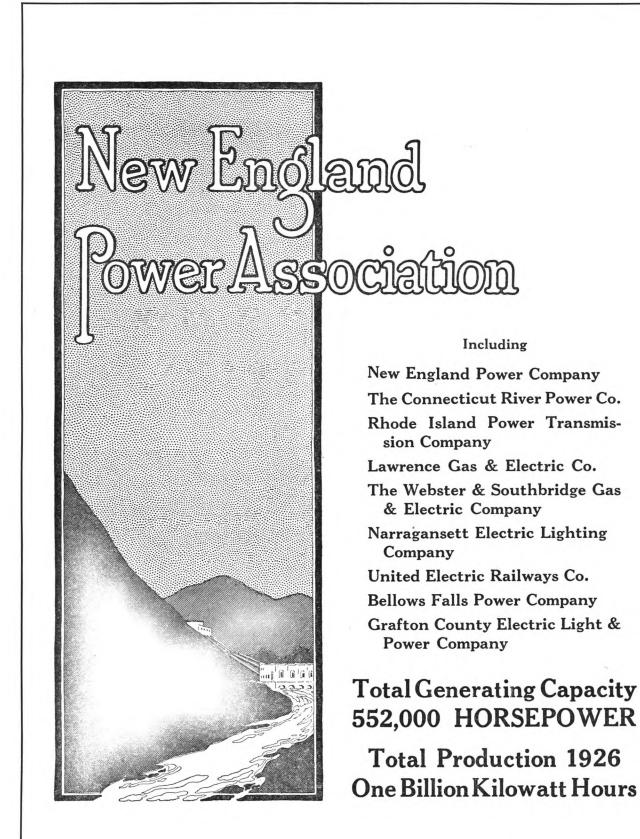
ORGANIZATION.—Incorp. in Conn. in 1923 and acquired that jart of the Shore Line Electric Ry. Co. (see above) from Saybrook. Con 1., to New Haven. Conn., and rehabilitated and commenced operation (July 17 1923) on that part of the line between New Haven and Guilford Com-menced operating to Saybrook Sent 1923. On Oct. 25 1925 purchased the Saybrook Valley bus line. For details see V. 121, p. 2157. Also purchased bus line to New London from Saybrook and from New Haven to Saybrook, eliminating competition.

#### HARTFORD & SPRINGFIELD COACH CO.

HA?TFORD & SPRINGFIELD COACH CO. ORGANIZATION.—Inforp. on Aug. 10 1926 to take over the properties rights, &c. of Havitord & Springfield Street Rv. sold at fore-losure on Aug. 10 1926. For history of old co., see "Public Utility Compendium" of May 1 1926, and also V. 122. p. 882, 2494, and V. 123. p. 981, under heading "Hartford & Springfield Street Ry." All of the railway property was dis-mantled and scrapped and cars disposed of, the Coach Co. retaining the coaches, franchises, buildings and real estate. The franchises are prepetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates buses on both sides of the Coaneticut River, between Hartford, Conn., and Springfield, Mass., incl. the intervening towns. The Hartford Ter unial Assn., Inc., at Hartford, Conn., and the Spring-field Bus Co., Springfield, Mass., are owned by the same interests which control this company.

STOCK AND BONDS— Common (no par) 7% preferred \$250.000 20-year 6s, ser A, \$1,000,000	1926	Interest. 7 6 ank & Trust	Outstanding. 8,000 shs. \$250,000 250,000 Co., Hartford	1946
EARNINGS.—For calenda Ho Operating revenues Operating expenses	artford Coa Coa 1 \$3(	& Springfield ch Co. 926. 08,116 00,420	Street 19 \$3	Springfield Ry. Co. 25. 58,088 74,430

OFFICERS.—Pres., A. L. Linn Jr.; V.-Pres., A. C. Marshall; Treas., A. Loren Linn; Sec., Chas. G. Himer; Asst. Sec. & Asst. Treas., John Hal-pin and A. W. Luce; Asst. Gen. Mgr., Stanley Linn.—V. 123, p. 981.



Serving a population of 2,500,000 in 250 communities in 6 states, with low-priced, reliable power and light.

## **GENERAL OFFICES**

**35 Harvard Street** 

Worcester, Mass.

ANDROSCOGGIN WATER POWER CO. ORGANIZATION.—Organized in 1925 in Maine to acquire all of the water properties of the Pejepscot Paper Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's properties consist of real estate, water power rights, dams, rivers, improvements and water power plants. There are three independent developments, located at Lisben Falls, Pejepscot Mills and Topsham, Me., which estend about 10 miles along the Androscoggin River and are estimated to provide a maximum of 15,000 h.p. The water power properties will be leased to the Pejepscot Paper Co. for a term extending beyond 1945. The rentals to be paid by Pejepscot Paper Co. are stated to be sufficient to pay the interest and sinking fund charges on the \$1,359,500 1st mtge. bonds due Aug. 1 1945 (see hereunder) as well as all other charges and liabilities of Androscoggin Water Power Co. V. 121, p. 456. BONDS— Date Interest Outstanding Maturity

Maturity. 1 1945 

500,000 (\$1,000,  $\$500e^{\circ}$ ) if \$1 Int, at the First Nat. Bank of Boston. trust. Bonds.—The 1st mtge. 6% gold bonds, due Aug. 1 1945, are secured by the riparian rights and other real properties, &c., of the co., and through guarantee of payment of p. 1. and sink. fd. by the Pejepscot Paper Co., which co. covenants that no mortgage will be placed on its real property during the life of these bonds. A sinking fund, commencing Aug. 1 1925, is provided sufficient to retire \$75,000 each year, payments to be deposited monthly, in advance, with trustee. Bonds may be purchased or called for the sinking fund as a whole or part, on 30 days' notice at 105 and int., to and incl. Aug. 1 1935; thereafter to maturity at 100, plus  $\frac{1}{2}$ % for each year or part of the unexpired term. Are callable whole or part as and any similar taxes that may be imposed in Rhode Island. Vermont or New Hampshire not in excess of 4-10 of 1% of the principal, are refundable. In July 1925 Bond & Goodwin, Inc., &c., offered \$1,500,000 at 99 $\frac{1}{2}$  and int., to yield over 6%. V. 121, p. 456.

EARNINGS.—Of Peiepscot Paper Co. and Androscoggin Water Power o. for calendar year 1926: Co.

Net sales Cost of sales	
Gross operating profit General administrative and selling expenses Other income (met)	127.459

Net applicable to interest and sinking fund charges on bonds of Androscoggin Water Power Co. (after depreciation)...... \$159,351 Earnings for Calendar Year \*1925 of Pejepscot Paper Co. and Andro-scoggin Water Power Co.: Net sales, \$3,200,349; gross operating profit, \$426,365; net after gen. admin. & selling exp., \$315,532; other income, \$46,-726; other charges, \$15,889; net before int. & skg. fd. charges, \$346,369, \*Androscoggin Water Power Co. figures from Aug. 1 to Dec. 31 1925 only. OFFICIERS

OFFICERS.—Pres., Edgar Rickard; V.-P., Edward M. Flesh; Sec., Howard M. Smith; Treas., H. Hyslop.

#### NEW ENGLAND POWER ASSOCIATION.

NEW ENGLAND POWER ASSOCIATION. ORGANIZATION. — Organized in Massachusetts Jan. 2 1926 as a voluntary association. A holding co. of the units in the New England Power System since Jan. 18 1926, when it succeeded the New England Co. The principal controlled properties are the following: New England Power Co., V. 123, p. 2777. The Connecticut River Power Co. of New Hampshire. The Rhode Island Public Service Co. and subs. (see separate state-ment), V. 124, p. 647. Bellows Falls Power Co. Grafton County Electric Light & Power Co. Connecticut Valley Lumber Co. Lawrence Gas & El. Co. (see separate statement, also V. 123, p.2900, 3320 Hartford (Vt.) Water Co. Narragansett Electric Lighting Co. (see separate statement). United Electric Railways Co. (see separate statement). United Electric Railways Co. (see separate statement). South County Public Service Co. The Webster & Southbridge Gas & Electric Co. On possible participation in 2,400,000 n.p. development on the St. Law-rence River, see statement re "Frontier Cop." Isour County Publication. In Oct. 1926 stockholders ratified an agreement to purchase the prop-

rence River, see statement re "Frontier Corp." elsewhere in this publication. In Oct. 1926 stockholders ratified an agreement to purchase the prop-erties of Connecticut Valley Lumber Co. to resell the latter co.'s timber lands to a new corporation, and to retain the water rights permitting the development of approx. 160,000 k.w. on the upper Connecticut River. By this deal the association also acquired the lakes at the headwaters of Connecticut River, which will provide storage reservoirs of 4 billion cu. ft. to be used for increasing the development of power at Bellows Falls and at Vernon. Association was to pay 31,000,000 cash and approx. 96,200 com. shares N. E. Power Association, the stock to be deliverable in 5 annual installments, 1927-31, incl., or earlier in case of development of Fifteen-Mile Falls before 1931. V. 123, p. 1997. WIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Mile Falls before 1931. V. 123, p. 1997. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Association and its subsidiary companies produce, transmit and distribute electric light and power in or to each of the New England States, except Maine, covering a territory of about 9,000 sq. miles. This group also fur-nishes gas in the city of Lawrence, Mass., and nearby towns, and gas in Bristol, Warren, Westerly, R. I., and Pawcatuck, Com. The system serves 250 communities (population about 2,500,000) through direct sales and other distributing companies. Total electrical output in 1926 over 1,015,000,000 k.w. hours; total gas output over 965,000,000 cut. ft. Combined electric generating capacity (incl. Bellows Falls develop-ment under construction) is 548,300 h.p., of which 223,700 h.p. is hydro-electric. In addition, the system controls water rights capable of producing additional approx. 270,000 h.p. The system source than 1,250 miles of high tension transmission lines largely steel tower construction operating at 66,000 and 110,000 volts. Distribution system over 1,000 m. STOCK AND BONDS— Date. Interest. Outstanding, Maturitu.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Com 1,200,000 shs (no par)			- 822,705 shs	
6% pref \$50,000,000 (\$100)			\$31,950,400 0	$t^{27,1}{}_{2\%}$
New Engl Co 1st mtge	1911	5 J-J	12,234,000	July 1 1951
			st Co., Bostor	
Conn River Pr of N H 1st M_			1,480,000	
			Co., Boston,	
Bellows Falls Pr coll trust	1922	5 J-J		July 1 1942
	Old Col	lony Trust	Co., Boston,	trustee.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Grafton Co Elec & Pr 1st M.	1917	5 F-A	345,000 .	Aug 1 1942
	Old Col	ony Trust	Co., Boston,	trustee.
Hartford Water Co 1st mtge_	1893	5 A-O	44.000 .	Aug 1 1933
	The Fir	st Nationa	l Bank of Bost	ton, trustee.
Lawrence Gas & El Co 1st M_	1920	415 F-A	1.500.000	Aug 1 1940
	Boston	Safe Depos	sit & Trust Co	trustee.
The Web & Southbgre G & El	1899	5 A-0	25,000	Apr 1 1929
Co 1st mtge	The Fir	st Nationa	1 Bank of Bost	on, trustee.
Coupon notes			400.000	
The Narragansett Co coll tr.	( 1927	5 J-J	27.500.000	Jan 1 1957
			Co., Provider	
United Electric Ry Co-	(			
Prior lien mtge ser A	( 1921	6 A-O	1,000,000	Jan 1 1946
Prior lien mtge ser B	1921	4 J-J	1.956.300	Jan 1 1946
			., Prov., R.	
Gen & ref mtge ser A	1921	5 J-J	8,065,200	Jan 1 1951
Gen & ref mtge ser B	1921	4 J-J	2,421,600	Jan 1 1951
			Co., Provider	
Southern County Pub Serv Co	assumed	<u> </u>		
Narrag P E Lt & Pr 1st M_	1888	5 A-0	19,000	Apr 1 1939
	The Fir	st Nat. B	ank of Boston	trustee.
Westerly Lt & Pr 1st M	1907	5 J-D	325,000	June 1 1937
	Union 7	rust Co. 1	Providence, R	I. trustee.
Conn Val Lumber Co 1st M_			1,122,500.	
	The Fir	st Nat. B	ank of Boston	trustee.
Assumed by N E Pr Assn-	(110 11		the of Bobbon	,
New Engl Co coll tr	( 1922	6 M-N	2,278,000	May 1 1952
and ange of the manner.			., Boston, tru	
1st & ref mtge	1914	5 M-N	18,200	May 1 1954
100 00 100 100 000000000000000000000000	Old Col	ony Trust	Co Boston	trustee

Ist & ref mtge\_\_\_\_\_\_\_\_ 1914 5 M-N 18,200 May 1 1954 The Massachusetts Co coll tr 1909 5 J-D 36,000 June 1 1937 Old Colony Trust Co., Boston, trustee. Pref stocks of subsidiaries\_\_\_\_\_\_\_\_ 26,369,195 Com stocks of subsidiaries\_\_\_\_\_\_\_ 26,369,195 Stock.—On Dec. 3 1926 the authorized capital stock was increased by 500,000 additional no par common shares and 200,000 additional pref. shares. V. 123, p. 2900, 2777. Bonds.—The New Engl. Power Co. 1st mtge. due July 1 1951 have a sinking fund to which 1½% of all outstanding bonds is paid annually on July 1. Call. whole or part for sinking fund at 105 and int. In Sept. 1923 Baker. Young & Co., Blodget & Co. and Arthur Perry & Co. offred \$2,800,000 at 0614 on the 5½% V. VIT7. Diridends.—On common an initial div. of 37½c. was paid in Oct. 1926. (V. 123, p. 1505) and same rate guar. since to and incl. July 1927. In Oct. paid quar. div. of 50c. EARNINGS.—Consol. statement (incl. The Webster & Scuttered

EARNINGS.—Consol. statement (incl. The Webster & Southbridge Gas & Electric Co.) for 12 months ended:

	J'ne 30 '27.	Dec. 31 '26.
Gross earnings	\$27,475,387	\$26,662,731
Net after oper. exp., maint., deprec. & taxes	9.618.695	8,907,418
Int. paid & amort. of discount	2.208.541	2.195.585
Minority interest in earnings of subsidiaries	152,110	221.769
Preferred dividends of subsidiaries	507,680	507,680
Bond interest & discount amortized—		
The Narragansett Co	1,430,000	1.386.285
The Rhode Island Public Service Co-		
Preferred dividends at \$2 per share		706,168
Class A dividends at \$4 per share		73,696
Divs. accruing to stockholders of N. E. Pr. Assn		44,921
Total deductions	\$5.257.231	\$5,136,106
Net consolidated earnings	\$4.361.464	\$3.771.311
Pref. divs. of N. E. Power Assn	1,887,006	1,791,515
Delenes	00 474 4FO	01 070 707

## New England Power Association and

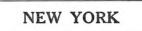
Subsidiary Companies' Securities

BOUGHT-SOLD-QUOTED

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58

# Middle and Middle Western POWER, LIGHT AND RAILWAY



#### AMERICAN LIGHT & TRACTION CO.

AMERICAN LIGHT & TRACTION CO. ORGANIZATION.—Incorp. in N. J. May 13 1901. V. 72, p. 724. 871. \$\$7; V. 73, p. 235, and V. 75, p. 343. Among the companies affiliated with Am. Lt. & Tr. Co. are: Milwaukee Gas Light Co., Grand Rapids (Mich.) Gas Light Co., Kent County Gas Co., Madison (Wis.) Gas & Elec. Co., St Joseph (Mo.) Gas Co. Binghamton (N. Y.) Gas Works, Detroit City Gas Co.; San Antonio P. S. Co. (V. 105, p. 390); Muskegon (Mich.) Traction & Lighting Co., and River Rouge Co. of Detroit, Mich.; South Texas Public Service Co. (San Antonio); Gas Office Co., Detroit, Muskegon Heights (Mich.) Gas Co.; Lakeshore Gas Co. (Milwaukee); West Allis Gas Co. (Wis.); Wauwatosa Gas Co. (Wis.); Wisconsin Eastern Gas Co. (Milwaukee). The Comal Power Co., V. 121, p. 196; V. 121, p. 583—has recently sold its Interests in St. Paul Gas Light Co., South St. Paul Gas & Electric Co. and St. Croix Power Co. to H. M. Byllesby & Co. V. 122, p. 740. In Aug. 1927 announced acquisition of controlling interest in the Washetnaw Gas Co. (Ann Arbor, Mich.). V. 125, p. 1050. New Directors Elected.—See V. 122, p. 1606. STOCK AND BONDS.— Date. Interest. Outstanding. Dis. Payable Common \$10',000,000 (\$100'). ---- \$52.163.700 See text P16% cum \$25.000.000 (\$100'). ---- \$0.714\_236.200 Feb '27.114 % Stock.—In June 1927 anthorized common stock was increased from \$40.000 on the 240.000 (W 104 & 22.21)

 $\begin{array}{c} \text{Stock} & -\text{In June 1927 authorized common stock was increased from $40,000,000 to $100,000,000, par $100. V. 124, p. 3349. \\ \text{DIVS.}(\%) & (5. \ '06. \ '07. \ '08. \ '09. \ '10. \ '11-'19. \ '20. \ 1921 to $Feb '25. \\ \text{Com.}(cash) & 3\frac{1}{2} & 4\frac{1}{2} & 5\frac{1}{2} & 6\frac{1}{2} & 9 & 9\frac{1}{2} & 10 & 91 & 73\frac{1}{2} & 4 & 91y. \\ \text{*do}(\text{stock}) & - & - & 12\frac{1}{2} & 10 & 10 & \text{yly.} & 8\frac{1}{2} & 4 & \text{yly.} & (Q-F) \\ \end{array}$ 

\*do (stock)[ -- -- -- -- 123/2 10 10 yly. 83/2 4 yly. (Q-F)
\* In May, Aug. and Nov. 1925 and Feb. '26 a quarterly cash dividend of 13/6 was pald on common. Previously quarterly dividends of 1% in cash and 1% in stock were paid. V. 120, p. 1879. In May, Aug. and Nov. 1926 2% quar. and in addition in May 1926 an extra div. of 2%. V. 122, p. 2037; V. 123, p. 1872. In 1927, Feb., 2%; in June paid 50% in common stock; July, 2% in cash. Pref. divs. have been paid regularly since organization.

EARNINGS .- For calendar years: 1925. 1926. 1924. 1923. 
 1926.
 1925.
 1924.

 Earns. on stocks of sub.
 companies owned....
 \$5,393,213
 \$6,284,001
 \$4,944,205

 Miscellaneous earnings.
 2,446,772
 1,480,232
 1,148,913
 \$3,624,924 885,746 Gross earnings\_\_\_\_\_\_ \$7,839,985 Expenses and taxes\_\_\_\_\_ 565,743 Int. & disct. on 6% notes \$7,764,233 400,299 40,204 \$4,510,670 301,016 300,611 \$6,093,118 180,611 Balance, surplus\_\_\_\_\_\_\$7,274,242 \$7,323,730 \$5,493,949 Previous surplus\_\_\_\_\_\_x17,157,473 13,103,143 10,977,786 \$3,909,043 10.338,927 Surplus and reserve\_\_\$20,096,498 \$17,181,913 \$13,103,143 \$10,977,786 x After deducting \$24,441 adjustment in reserve account. Latest Earnings .- For period ended June 30: 
 1927--6
 Mos.--1926.

 gross earnings\_\_\_\_\_\_\$2,073,102
 \$1,855,112

 graxes\_\_\_\_\_\_\_60,000
 \$60,000

 grayense\_\_\_\_\_\_\_117,622
 \$63,581
 1927—12 2 \$7,735.676 240,000 397,937 -12 Mos.—1926 5.676 \$8,132,0 Taxes\_\_\_\_\_ Expense\_\_\_\_\_ Balance for period end-ing June 30\_\_\_\_\_\_\$1,895,480 \$1,731,532 \$7,097,738 \$7,682,050 Surplus and reserve at beginning of period\_\_\_\_ 20,031,314 17,457,739 x18,255,049 14,757,986 Sur. & res. June 30\_\_\_\$13,260,145 \$18,279,490 \$13,260,145 \$18,279,490

x After deducting \$24,441 charged to reserve in December 1926.

## American Light & Traction Company

(Organized in 1901)

Controlling, through its ownership of stock,

## **Public Utility Properties**

Serves a population of

2,850,000 with Gas 310,000 with Electricity 295,000 with Street Railway Service

### In 1926

Gas Sales increased 12.6% Electric Sales increased 21.6% Passengers carried by Street Railways increased 5.6%

# **American Light & Traction Company**

120 Broadway

New York City

59

Earnings of subsidiaries	for calenda	ar years:		
Total revenue Net aft. taxes & retire ts Int. & amort. of bd. disc. Miscell. deductions Surplus & reserve adjust.	1926. \$35.133.266 \$9.182.970 3.398.240 53.208 Cr152.559	1925. \$36.081.289 \$10.127.946 3,473.935 19.012 Cr180.424	\$8.272.590 3,143.280 20.972 Cr200 962	\$6.792.882 2,947.453 22.382 Cr70.448
Amt. appl. to min. int Preferred dividends	41.141 449,727	38.441 492.980	$\underbrace{\begin{array}{c}32.975\\332.120\end{array}}$	38.480 230.091

#### AMERICAN SUPERPOWER CORP.

AMERICAN SUPERPOWER CORP. ORGANIZATION AND CHARACTER OF BUSINESS.—Organized in Delaware Oct. 26 1923. with broad powers to acquire and hold securities of electric power and light and other companies, to construct, operate or lease power stations and transmission lines and to act as fiscal agent for electric power and light properties. Corporation has acquired as thereisfied permanent investments common stocks of a number of successful and progressive companies in the electric dends on these stocks. In addition, it has received frees in connection with the underwriting of offerings of additional stocks of certain of the companies in which it is interested, and has sold at substantial profits certain of the electric power and light industry although corporation is not limited by its charter as to character of investments it may make. Public Service Corp. of N.J. Commonwealth Power Corporation. Penn-Ohio Securities Corp. United Gas Improvement Co. Southeastern Power & Light Co. United Illuminating Co. The United Light & Power Co. American Gas & Electric Co. Penn-Ohio Edison Co. It also has holdings in several other companies. STOCK AND BONDS— Date. Interest. Oustanding. Maturity. Com Cl A 600,000 shs (no par). Com Cl A 600,000 shs (no par).

Dividends.—On the 1st pref. stock, July and Oct. 1925, paid \$1.50. In 1926, \$1.50 quar. and same div. quar. since. On the partic. pref. stock, 1% % quar. in Nov. 1925; In Feb., May and Aug. 1926 paid 50c. An extra div. of 1% in Nov. 1925. In 1926, Feb. 2% May. 2%; Aug., 2%; Nov., 2%. V. 122, p. 346. On class A and class B common in Nov. 1925 an annual div. of \$1.50 was paid, payable in partic. preferred stock to holders of record Oct. 15 1925. In April 1926 an initial cash div. of 30c. was paid on class A and class B tocks and regularly quarterly since. V. 122, p. 881. In addition paid an extra div. of 50c. in Dec. 1926, payable In participating pref. stock. EARNINGS.—For 12 months ended June 30:

	1927.	1926.
Total income	\$3.049.062	\$3.704.309
Taxes (including Federal taxes)	110.263	299,199
Expenses	24.019	30,636
Net income	\$2,914,780	\$3.374.474
First preferred dividend	580 300	441.083
Participating preferred dividends	487.993	369.534
Common dividends	1,645,368	1.913.685
Surplus	\$192,119	\$650.172

DIRECTORS.—William W. Bodine, B. C. Cobb, George E. Hardy, Alfred L. Loomis, Thomas N. McCarter, Sidney Z. Mitchell, T. B. Macauley, William Spencer Murray, George Roberts, Horace S. Scarritt, Richard Schaddelee, Ray P. Stevens, Henry L. Stimson, Landon K Thorne, Percy S. Young.—V. 120, p. 1324, 2398, 3063, 3184; V. 121, p. 1346, 1458; V. 122, p. 346, 881, 2797, 3336; V. 123, p. 2136; V. 124, p. 641, 2745, 3065; V. 125, p. 244, 1578, 1705.

#### CITIES SERVICE CO.

Management.—The management of the subsidiaries of Cities Service Co. is supervised (under the direction and control of the boards of directors of the local companies) by *Henry L. Doherty & Co.* 

the local companies) by Henry L. Doherty & Co. ORGANIZATION.—Incorp. in Delaware Sept. 2 1910 as a holding company for stocks and bonds of electric light and power, natural and arti-ficial gas, steam heating, water, electric railway and kindred properties. In Nov. 1924 Cities Service Power & Light Co. acquired from Cities Service Co. Its entire holdings of common stocks of electric power and light com-panies and substantially all its holdings of common stocks of gas distrib-uting and street railway companies. Cities Service Co. owns over 90% of the common stock of Cities Service Power & Light Co. V 119 n 2178. In July 1927 announced acquisition of C. H. Lockwood Oil Co. of Kenosha, Wis. V. 125, p. 647.

In July 1927 announced acquisition of C. H. Lockwood Oil Co. of Kenosha, Wis. V. 125. p. 647. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Cities Service Co. has more than 100 subsidiaries which stretch across the continent from Atlantic to the Pacific coast and from lower Canada into Mexico. More than 60 of these companies are public utilities serving ras, electric light, power and railway service, heat, ice and water to a population of more than 3.000.000 in over 600 communities. divided over 17 States and the Dominion of Canada. Total installed capacity of electric plants over 725 000 h.p. Over 30 companies own natural gas and oil producing, trans-porting, storage, refining, and marketing properties. The princirs' oil properties produced daily in 1926 about 33.000 barrels of crude oil 65.000 barrels daily during the first half of 1927 and operate more than 1.000 miles of pipe lines and 7 refineries. Among the more important public utility companies owned, directly or through subsidiaries, are: Ohio Public Service Co., Toledo Edison Co., Public Service Co. of Colorado, Kansas City Gaa Co., Empire District Electric Co. and St. Joseph Ry., Lt., Ht. & Pr. Ce For additional acquisitions, see V. 124, p. 233. Company also owns important buildings in the business district of New York City, viz.: Nos. 60 and 62 Wall Street, the Chesebrough Building. Maritime Building and Annex, and the Battery Park Building. Henry L. Doherty & Co closed in June 1926 a contract for exclusive oil exploration covering 5.000,000 acres, or practical, Canada. Previously (in 1925) co. had secured by contract the rights to the entire Province of Prince Edward Island. In 1926 also contracted for the exploration, rights covering the Island of Pictou, off the Nova Scotia Coast. V. 123, p. 81.

# Your Money is Invested in an Organization Serving 3000 Communities

Through its more than 100 subsidiaries the Cities Service organization supplies 3,000 cities and communities with every day necessities of modern life. Millions of people, thousands of industries and an army of motorists in 32 states depend on Cities Service for essential services and products in three great industries -electric light and power, manufactured and natural gas and petroleum.

You participate in the success of this wellmanaged \$650,000,000 organization when you own Cities Service Common stock; and, at its present price, an investment in it yields you over  $8\frac{1}{4}\%$  in cash and stock dividends.

148C-8



HENRY L. DOHERTY & COMPANY 60 Wall St., New York Please send me full information about Cities Service Common stock and the \$650,000,000 or-ganization behind it.

Turbine room of the Acme Power plant of the Toledo Edison Company, a public utility sub-sidiary of the Cities Service organization.

Name\_\_\_\_\_

Address \_\_\_\_\_

CAPITALIZATION OF SUBSIDIARY COMPANIES.—The following table shows the securities of the subsidiary companies owned or controlled by the Cities Service Co. as of Dec. 31 1926:

by the Cities Service Co. as o	Bonded		Stock	
0	Bonds	Cities	Amount	Cities
	utstanding. \$	Service Co.	Outstanding. \$	Serv.Co.
Atlantic Realty Corp Buchanan County Pr Trans			$a10.000 \\ a32.800$	100 99.8
Carson Petroleum Co			c1,942,950	100
Carson Petroleum Co Carson Petrol Co (Tex) Petrol Import & Expt Co *Central Ohio Gas & El Co.			c1.700.000	x100 x100
*Central Ohio Gas & El Co_ *Chesebrough Building Co_	3,595,500		$a2,500,000 \\ a1,200,000$	$99.916 \\ 99.942$
			a10.000.000	100 x100
Franklin Co Pipeline Co_			f100.000	x99.995
Empire Pipe Line Co Franklin Co Pipeline Co_ Gulf Coast Corp Holden Evans SS Co Deferred stock			$h850.000 \\ a1.000.000$	x96.15 x99.95
Lagunita Oil Co			a600,000	x82.25 x100
Preferred stock Tampa Oil Co National Petrol Corp			a20.000	x100
National Petrol Corp N Y & North Gas Co			$i595.000 \\ a10.000.000 \\ a200.000$	x94.932 x100
N Y & North Gas Co Mfrs Natural Co, Ltd. Northwest N Y Gas Co Republic L, H & P Co South Fuel & Ref Co			a200,000	x99.65 x100
Republic L, H & P Co	250,000	17,000	a3 374 600	x100
South Fuel & Ref Co Cities Service Export Oil Co			$1695.000 \\ a1.074.100$	x94.223 99.916
Cities Service Export Oil Co Cities Serv Oil Storage Co Cities Service Oil Co (Obio)	405,000	339 351	$a_{1,074,100}^{i695,000}$ $a_{1,074,100}^{i125,000}$ $a_{125,000}^{i125,000}$ $a_{65,000,000}^{i120,000}$	x100 99.892
Cities Service Oil Co (Ohio) Cities Service Pow & Lt Co	29,312,500	5,500,000	a65,000,000	92.497
Adrian Street Ry Co			$a10,000,000 \\ a30,000$	100.44 x98.333
Arkansas Valley Gas Co.			a150.000	x99.533 x99.975
Bartlesville Gas & El Co. Bristol Gas & Electric Co	687,000		a2,000,000 c443,550 a300,000	x99.938
Capital Cas & Elec Co	481,000 1,100,000		g1,063,086	x99.833 x99.91
Treferred stock	386,000		500.000 g243.192	x100 x99.976
City I ight & Trac Co	2,095,000		a1,000,000	x99.93
City I ight & Trac Co Cumberland & Western- port Transit Co			g956,500	x71.908
Preferred stock Danbury & Bethel Gas &			g364,500	<b>x</b> 5.10
Electric Light Co Preferred stock	756,000		c600,000 c400,000 a300,000	x99.954
Durham Fub Service Co.	1,900,000		a300,000	x99.7
Electric Bond Deposit Co			a300,000 a1,500,000	x99.82
I referred stock Ozark Pow & Wat Co. Preferred stock	2,000,000		1,500,000 a1,500,000	x90.99 x83.95
Preferred stock Empire District Elec Co.	3,928,000	22,000	a1,500,000 500,000 a3,000,000 a3,752,900 a100,000	x100 x99.95
Preferred stock			a3,752,900	
Freferred stock.	75,000		100,000	x100 x100
Webb City & Carter- ville Gas Co	145,000		a300.000	x100
Frement Gas Co Kansas City Gas Co	41,000 3,809,500		a300,000 a137.300 a812.500 5,817,000	x70.867 x92.628
Preferred stock		x3.000	5,817.000	x13.29
Knoxville Gas Co Preferred stock	410.000	x3,000	100,000	x17.3
Ohio Public Service Co	27,914,034		a7,689,000 12,697,100 a20,800,000	x99.978
Preferred stock Public Service Co of Colo			a20.800.000	x99.989
Treferred stock Cheyenne Light, Fuel			9,586,677	x15.64
Eastern Colo Power			a1,500,000	<b>x</b> 100
& Irrigation Co Preferred stock				x100 x100
United Hydro-Elec Co			a200,000	x100 x100
Preferred stock Green& ClearLakesCo			<i>a</i> 25,000	x100
Pueblo Cas & Fuel Co I'referred stock	637,600		a300.000 402.300	x99.833 x100
St Jesei h Ry, L, H & FCo Preferred stock	5,695,000			x95.117 x1.92
Spokane Cas & Fuel Co	1,643,000		a2,000,000	x99.91
I referred stock Summit County Pow Co_	333,000		a500.000	<b>z</b> 90.56 <b>x</b> 76.1
Toledo Beach Co Toledo Casino Co	145,000		$c5.000 \\ a4.000$	x98.5 x87.5
Tolodo Attawa Roach &				x99.967
Northern Ry Co Toledo Trac, Lt & Pr Co	8,533,000		<i>a1</i> ,849,093	x98.364
Anchor Fealty Co Toledo Edison Co			a 10 000	x96.85 x95
Toledo Edison Co Preferred stock	19,565,400	)	a13.875.000	x97.902
Preferred stock Toledo Suburb El Co Citizens Lt & Pr Co_			075 000	x99.90 x99.07
Freferred stock	300.000		a75.000 25.000	x100
Watauga Power Co Western Distributing Co			<i>a</i> 175,000	x99.833 x99.6
Wyandotte Co Gas Co Preferred stock	1,548,000			x92.746 x26.47
Citios Service Refining Co	6,000		. g1.797.975	x26.47 57.805 13.27
Treferred stock Cities Service Ref Tr Co Puritan Petrol Co Cities Service Tank Line	135,405		- g10.000	<b>x100</b>
Cities Service Tank Line	548.000		<i>a</i> 1.000.000	100
Cities Service Transp Co Cia de Gas y Combustible	2,500,000	)	a1,000,000	99.93
"Imperio," S A Cia En prex de Petrol y Gas				99.7 100
Cia Term'l "Imperio," S A				99.97
Cities Service Transp Co Cia de Gas y Combustible "Imperio," S A. Cia En n'ex de l'etrol y Gas Cia Term'l "Imperio," S A. Cia de Terrenos l'etroliferos "Imperio," S A. Cole rado-W yoming Gas Co. Convado-Utiga L. De T. Co.			b50,000	100
Consol Cities Lt, Pr&Tr Co	10.000,000	20,00	a251,100	99.8 99.562
Consol Cities Lt, Pr&Tr Co Crew-1 evick Co 1 referred stock		)	- a3.001.500	99.963 100
Doherty Club, Inc	150.000		- 0100.000	100 99.983
*Dominion Gas Co Brantford Gas Co	85.000	3,00		x86.620
Den inien Nat GasCo Ltd			- a1.376.120	x99.962
United Gas Co, Ltd Electric Utilities Co Empire Gas & Fuel Co(Del) I referred stock	58,694,400		a300,000 g100,000 a75,000,000	100 99.994
l referred stock	58,094,400		- 34.165,722	58.8
American Lagie On Co			<b>a</b> 50,000	x100
Cities Serv Oil ('o (Del)			- <i>us</i> co.000	x100
Cities Serv Oil (Co (Del) Cities Serv Oil Co (III) Cities Serv Oil Co, Ltd Cities Serv Oil Co (WVa)	200.000		- a350,000	×100
Cities Serv Oil Co (WVa) Consumers Gas Co Empire Gas & F Co(Colo)	300,000		. c60,000	x100
Empire Gas & F Co(Colo) Empire Gas & F Co (Ky)			- a1,700	x100

-					
		Bonded Bonds Dutstanding.	Cities	Amount Outstanding.	Cities Serv.Co.
	Empire Gas & F Co (Me)	\$	\$	\$ \$	×100
	Planet Petroleum Co Empire Gas & Pipeline Co Empire Gasoline Co			$a100,000 \\ a5,000 \\ a2,000,000$	x100 x100 x100
	Empire Gasoline Co Empire Natural Gas Co Winfield Nat Gas Co			a10.574.000	x100 x100
	Empire Petroleum Co Empire Refining Co (Del)			$a100,000 \\ a2,000,000 \\ a10,000,000$	x100 x100
ĺ	Empire Pipeline Co			a500,000 a1.400,700	x100
	Star Oil Processing Co Fifty-Nine Osage Oil Co_			a300,700 f25,000	<b>x</b> 100
	Indian Territory Illumi- nating Oil Co			f7.101.179	×68.108
	Delmar Oil Co Osage Distributing Co_			f7.101.179 f10.000 a77,000	x100 x100
	Osage-ProducersGasCo Pawhuska Oil & Gas Co			$f50.000 \\ f250.000 \\ f10.000$	<b>x</b> 100
	Westerly Oil Co Kansas Natural Gas Co Midland Oil Co Steyner Oil Co			$f_{10,000}$ $f_{10,000}$ $b_{6,000,000}$ $a_{500,000}$ $a_{178,000}$ $a_{2,000,000}$	x87.5 x99.833 x100
	Steyner Oil Co Empire Gas & Fuel Co(Ohic)			a178.000 a2,000,000	x100 99.978
	Empire Leasing & Drill Co			a1.000.000	100 100
	Empire Refining Co (III) Empire Refining Co (Me) Northern Oil & Fuel Corp			a3,000,000 a500,000 a500,000	99.86 100
	Westo-Eastern Oil Corp.			g163,650	x51.74 x51.864
	Gas Service Co Hutchison Gas Co	543.000		a50,000 a550,000	100 x100
	Newton Gas Co Pittsburg Gas Co	543.000 247.000 405.000		a500,000	x100
	Pittsburg Gas Co Wichita Gas Co Grand River Valley RR Co	2,460,000		g563,385	×100 99.99
	H L D Realty Corp			c442,775	$100 \\ 100 \\ 100$
	Kan-Okla Gas Co	1.875.000 1.278.000		a300,000 a501,000	100 99.9 100
	Joplin Gas Co Kan-Okla Gas Co Lake Shore Power Co Preferred stock Toledo & Indiana RR Co Toledo & Indiana Bldg Co	45,384		483,400	49.62 ×100
	Toledo & Indiana Bldg Co Lakeside Construction Co_	40,000		<i>a</i> 9,000	x100
	Lawrence Co Wat L & Cold Storage Co	1			
	Preferred slock		2,000,000	100,000	66.66
	Natural Gas & Fuel Corp Oil Warehouse Co, Inc Republic Construction Co			a2,500 a1,300	$\begin{array}{c} 100 \\ 100 \end{array}$
	Rushville Elec Lt & Pr Co.	0 707 500		a1.000.000	93 100
	*Southern Ont Gas Co, Lu Taney Light & Water Co. Union Public Service Co.	a 4,000,000		a4,987,800 a25,000	80.19 96.4 98.75
	Preferred stock				
	Securities of sub co's Preferred stock Western Okla Gas & FuelCo			. 75.000	x90
	Total		7 094 251	a100.000	
	Symbols.—Par value of s	tocks: a \$100	; b \$50; c \$2	5; d \$20; e \$	5.25 f \$
	Symbols.—Par value of s g no par value: h \$5; i \$10. * Securities subject to m x Owned by Cities Serv z Owned by New York & Summary of Capital Stock of	and Funded L	bebt of Sub. (	Cos. as of Dec	. 31 192
	Summary of Capital Stock a Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu	erv. Co_\$178 ld'g cos_ 148 fund iblic 5	Debt of Sub. ()         Sub. ()           mmon         P           Stock.         8.549.165         \$2           8.071.901         1           5.157.925         7	Cos. as of Dec           Preferred         B           Stock         Fur           4.243,952         2           2,740,871         0           0.454,102         2	. 31 192 onds and ided Note 7,984,35 7,572,45 5,983,42 37,951,10
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total	nd Funded L Co erv. Co_\$178 Id'g cos_ 148 fund bblic6 \$331 p. and H. L. ed in 1924. p."	Debt of Sub. ( mmon P Stock. 3.549.165 \$2 0.071.901 1 5.157.925 7 778.991\$10 Doherty & See V. 122, Interest. 0	Cos. as of Dec           referred         B           Stock         Fun           4.243.952         2           2.740.871         0           0.454.102         2:           7.438.925         \$2:           Co. sued in c         p. 3454, und           utstanding. D         D	. 31 192 onds and aded Note 7.984.34 5.983.42 37.951.16 59.491.38 connection er headin
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total. Natural Gas & Fuel Corr with oil properties purchas "Natural Gas & Fuel Corr STOCK AND BONDS- Com stock (\$20) \$400,000 Pref stock \$6 cum (\$	nd Funded L CC erv. Co_\$178 fund iblic f p. and H. L. ed in 1924. D. " Date. 1000	Debt of Sub.	Cos. as of Dec referred         Bec Stock         Fun 4.243,952           2.740.871         2.3           0.454.102         2.3           7.438.925         \$22           Co. sued in c p. 3454, und         3454, und           utstanding. Dr 80.467,695         55	. 31 192 onds and ded Note 57.984.35 7.572.44 5.983.45 37.951.16 59.491.38 connection er headin iss. & Constant See tes
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total. Natural Gas & Fuel Corr with oil properties purchas "Natural Gas & Fuel Corr STOCK AND BONDS- Com stock (\$20) \$400,000 Pref stock \$6 cum (\$	nd Funded L CC erv. Co_\$178 fund iblic f p. and H. L. ed in 1924. D. " Date. 1000	Debt of Sub.	Cos. as of Dec referred         Bec Stock         Fun 4.243,952           2.740.871         2.3           0.454.102         2.3           7.438.925         \$22           Co. sued in c p. 3454, und         3454, und           utstanding. Dr 80.467,695         55	. 31 192 onds and ded Note 57.984.35 7.572.44 5.983.45 37.951.16 59.491.38 connection er headin iss. & Constant See tes
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total. Natural Gas & Fuel Corr with oil properties purchas "Natural Gas & Fuel Corr STOCK AND BONDS- Com stock (\$20) \$400,000 Pref stock \$6 cum (\$	nd Funded L CC erv. Co_\$178 fund iblic f p. and H. L. ed in 1924. D. " Date. 1000	Debt of Sub.	Cos. as of Dec referred         Bec Stock         Fun 4.243,952           2.740.871         2.3           0.454.102         2.3           7.438.925         \$22           Co. sued in c p. 3454, und         3454, und           utstanding. Dr 80.467,695         55	. 31 192 onds and ded Note 7.984.35 7.572.49 5.983.42 37.951.10 99.491.35 connectio er headlin its. & Co See te See te
	Summary of Capital Stock of Securities owned by sub-hon Bonds and funds in sinking Outstanding in hands of pu Total	nd Funded L C( erv. Co.\$175 Id'g cos. 148 fund	Debt of Sub. (           mmmon         P           Stock.         549165 \$2           5.549165 \$2         7	Cos. as of Dec referred B Stock. Fun 4.243,952 § 2,740.871 0.454.102 2: 7,438.925 § Co. sued in co 9, 3454, und utstanding. Dr 30.467.695 030.647 shs. 57.754 shs. 57.754 shs. 413 770 shs. 18,902.246 Ja	. 31 192 onds and ded Vate 37.984.33 7.572.44 37.951.16 59.491.35 connectio er headir See te See te See te See te Truste
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total	nd Funded L C( erv. Co_\$176 [d'g cos. ] [d'g cos. ] [blic	Debt of Sub.         G           mmmon         P           Stock.         549,165           5.549,165         \$2           0.71,901         1           1.157.925         7           .778,991\$10         Doherty &           See V. 122.         Interest.           Interest.         O           Monthly         1           Monthly         1           Monthly         1           monthly         5           5% M-S         1           5% M-S         1	Cos. as of Dec referred B Stock Fur 4.243.952 \$ 2.740.871 0.454.102 2: 7.438.925 \$22 Co. sued In c p. 3454, und utstanding. Dr 30.467.695 0.30.647 shs. 57.754 shs. 41.3770 shs. 8.902.245 Js (5.000,000 Jt 15,000,000 Jt 15,000,000 Jt 15,000,000 Jt ALN, Chi	. 31 192 onds and ded Vate \$7.984.33 7.572.44 37.951.16 59.491.38 connection er headin ins. & Constant See tea See tea Sea tea
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total	nd Funded I CC erv. Co_\$176 Id'g cos. 145 fund	Debt of Sub. (           mmmon P           Stock.           Monthly St.           Monthly 1.           Monthly 5%           Monthly 5%           See U. 122.           Monthly 1.           Monthly 5%           Monthly 1.           See U. 122.           Monthly 1.           Monthly 1.           Monthly 1.           Monthly 1.           See Uext See           See text bel           See text bel           See Sex Sex Uext See	Cos. as of Dec referred B Stork. Fur 4.243,952 § 2.740.871 0.454.102 2: 7.438,925 §2: Co. sued in c p. 3454. und utstanding. Dr 30.467.695 0030.647 shs. 57.754 shs. 13.70 shs. 13.902.246 Ja 15.000,000 Ja at N. Y., Chi x	. 31 192 onds and ded Vate 77.984.33 77.572.44 5.983.44 5.983.44 5.983.44 5.983.44 5.983.44 5.983.44 5.983.44 5.983.44 5.94.91.35 onnectio er headin its. & do See te See te See te n. 1 190 Truste n. 1 190 C. & S. F. See te
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	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu Total	nd Funded I CC CC CC CC CC CC CC CC CC C	bebt of Sub. ( mmmon P Suck. 5.549.165 \$22 (071.901 1 5.157.925 7 7.778.991\$10 Doherty & See V. 122, Monthly 1 Monthly 1 Monthly 1 Monthly 1 Monthly 1 Monthly 5 Monthly 1 Monthly 5 Monthly 5 mit. payable of M-N 1 enix Nat. F 5% M-S see text See text bel nding. Nent was ma the right t ce B and Pr 09, p. 1990. V 120, p value of t eing exchan bar value ex n stock. V and comme on stock of T. Henry L. E ), each share convertidal Co., Henry Sold 250.000 bentures) at n converted. Done the paid in m or resumed. nversion fut. Stock Sam	202. as of Dec referred B Stork. Fur 4.243.952 §2: Co. Sued In C p. 3454. 102 2: 7.438.952 §2: Co. sued In C p. 3454. und utstanding. Dr 30.467.695 030.647 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.700 shs. 5.000.000 J at N. Y., Chi x ow de to the cha o redeem its All classes All classes All classes All classes All classes All classes S. On Ap he common sha market to yi con stock scrip ware outstanding t Doherty & Co. shaving 1-50 of 5. 6% cum. 1 d with the d Cash divs. 5. 6% conv. 1 as of .05 moi an an initial div e rate paid ref ne convertible d Cash divs. 1 so f. 05 moi an initial div 2 1910, and per annum: re then suspe	. 31 192 onds and dided Volk 37.934.33 77.572.44 5.933.43 57.951.16 59.491.35 Sconnectio er headlin iss. & fo See te See te set to set
	Summary of Capital Stock of Owned directly by Cities S Securities owned by sub-ho Bonds and funds in sinking Outstanding in hands of pu- Total	nd Funded I CC CC CC CC CC CC CC CC CC C	bebt of Sub. ( mmmon P Suck. 5.549.165 \$22 (071.901 1 5.157.925 7 7.778.991\$10 Doherty & See V. 122, Monthly 1 Monthly 1 Monthly 1 Monthly 1 Monthly 1 Monthly 5 Monthly 1 Monthly 5 Monthly 5 mit. payable of M-N 1 enix Nat. F 5% M-S see text See text bel nding. Nent was ma the right t ce B and Pr 09, p. 1990. V 120, p value of t eing exchan bar value ex n stock. V and comme on stock of T. Henry L. E ), each share convertidal Co., Henry Sold 250.000 bentures) at n converted. Done the paid in m or resumed. nversion fut. Stock Sam	202. as of Dec referred B Stork. Fur 4.243.952 §2: Co. Sued In C p. 3454. 102 2: 7.438.952 §2: Co. sued In C p. 3454. und utstanding. Dr 30.467.695 030.647 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.770 shs. 413.700 shs. 5.000.000 J at N. Y., Chi x ow de to the cha o redeem its All classes All classes All classes All classes All classes All classes S. On Ap he common sha market to yi con stock scrip ware outstanding t Doherty & Co. shaving 1-50 of 5. 6% cum. 1 d with the d Cash divs. 5. 6% conv. 1 as of .05 moi an an initial div e rate paid ref ne convertible d Cash divs. 1 so f. 05 moi an initial div 2 1910, and per annum: re then suspe	. 31 1920 onds and dided Volk 77.984.32 77.952.44 5.983.42 7.931.45 5.983.42 7.951.46 5.993.42 Sconnectio ar headlin iss. & fa See te: See te:

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Int.  $\overline{V}$ . 124, p. 1218. Bonds of Consolidated Cities Light, Power & Traction Co.—These bonds remain out as a lien on the securities pledged therefor (see \* in the foregoing table). The bonds are subject to call at 105 on any interest day and are guar., prin. & int., by the Cities Service Co. On or before Jan. 1 the company will in each year either (1) pay to sinking fund 1% of bonds out, or (2) deliver to trustees bonds of the present series equivalent at 105 and int. to the above payment. All cash in sinking fund will be applied either (1) for purchasing bonds of companies whose stocks form part of security for present series. All bonds so purchased will be kept alive for sinking fund. \$988,500 bonds in sinking fund. Maryland and Pennsylvania State tax refunded See also V 95, p. 679, 110; V. 103, p. 1983. EARNINGS OF CUTIES SERVICE CO.—Earnings calendar years:

EARNINGS OF CITIES SERVICE CO.—Earnings calendar years:						
	Ex-	Int. & Bond	Preferred	Net for Com.		
Gre	oss penses.	Discount.	Dividends.	Stk. & Res've.		
*1927\$30.87	75.519 \$1.096.212	\$2.571.427	\$6,721,231	\$20,486,650		
1926\$25.43	38.363 \$975,701	\$2,658,390	\$6,192,806	\$15,611,466		
1925 19.70	0476 775,729	2,252,122	5,240,029	11,496,900		
1924 17,49	63,218 689,473	1,927,971	5,109,697	9,736,077		
1923 16.60	02.562 508,945		4,987,977	8,480,783		
1922 14.6.	58.971 453.296	2.358,555	4,917,517	6,929,602		
* For 12 months	s ended Aug. 31 1	927.				

	Combined	Income Accourt	t of Subsidian	ry Companies	
Calendar	Gross	Net (after	Interest	Preferred A:	vail. for Com
Year-	Earnings.	Taxes. &c.)	Charges	Dividends.	
1926 \$1	140,309,835	\$46,306,908	\$18,966,539		
1925 1	127.107 864	40 248.615	18.557 850		13.620.563
1924	117,207,692	34,755,054	17,214.829	7.281.699	10.258.526
	109.982.157	30.613.226	15.629.215	6.162.210	
	99,194.394	27.589.481	14,490.575		7,302,414
1921	85,128,432	23,704.543	11,906,508	5,491,724	6,306.311
OFFIC	ERSPres	., H. L. Dohert	y; VPs., Th	omas I. Cart	er and E. H.
Johnston:	Sec., Paul	R. Jones: Trea	s., Louis F. I	Musil. New	York office
60 Wall S	StV. 121,	p. 197, 329,	456. 584, 705	, 838, 1099,	1227, 1460.
1788, 203	7, 2271, 263	6, 2873, 3003;	V. 122, p. 93	, 346, 479.60	18. 747, 881,
1025, 116	8. 1607, 17	1. 2189, 2372,	2322 2432 3	080.3337.3	452 V. 123,
p. 81, 323	, 453, 709, 1	112, 1502, 163	2.1873, 2137,	2259, 2652,	3181: V. 124,
p. 233, 3	71, 505, 64	2, 1065, 1218.	1357. 1664,	1818, 2277.	2426, 2586,
2747, 290	5, 3065, 362	7; V 125, p 9	3, 513, 647, 1	050, 1706, 22	262

#### CITIES SERVICE POWER & LIGHT CO.

CITIES SERVICE POWER & LIGHT CO. Control.—Cities Service Co. owns over 90% of the common stock. ORGANIZATION.—Incorp. In Delaware Nov. 3 1924. Has acquired from Cities Service Co. (see above) its entire holdings of com. stocks of ges distributing and street railway companies. Brush Electric Co. was sold in March 1926 to Galveston-Houston Electric Co. Athens Gas & Light & Fuel Co. and Athens Ry. & Elec. Co. were sold in June 1926 to Southeastern Power & Light Co. V. 121, p. 2873, 2277, 2419, 2426. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. The controlled cos. comprise a diversified group of public utility operations munities. Among the larger cities served are Toledo. Sanduwky, Warren Massilion, Elyria, Lorain, Alliance and Mansfield, O.; Denver, Boulder Pueblo and Ft. Collins, Colo.; Kansas City, Joplin, Sedalia and St. Joseph Mo., and Kansas City and Topeka, Kan. The following comprise the co.'s 6 major operating groups: The doito Public Service Co. Toledo Trac., Lt. & Pr. Co. (Tol. Edison Co., sub.). Public Service Co. of Colorado. Kansas City (Mo.) Gas Co.and Wyandotte County Gas Co. Empire District Electric Co. (Southwestern Missouri). St. Joseph (Mo.) Ry., Lt., Ht. & Power Co.

For descriptions of a number of these controlled properties see separate tatements below. A complete list of subsidiary companies is given under 'Cities Service Co.' Total installed electric generating capacity 527,650 kw.; total gas generat-ng capacity (24 hrs.) 32,040,000 cu. ft. ing cap

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$65.000.000(\$100) \_\_\_\_\_\_ \$65.000.000 \_\_\_\_\_\_ 7% cum pref (no par) \_\_\_\_\_\_ 7 monthly 95.000 shs \_\_\_\_\_\_ 66 div cum pref \_\_\_\_\_\_ \$6 g M-N x23.812.500 Nov 1 1944 \$500 & \$1.000 gold \_\_c\*tfl Central Union Trust Co., N. Y., trustee. x All of the outstanding 20-yr. secured bonds, series A were called for payment Nov. 1 1927 at 105.

5.000 & \$1.0000 gold. .c\*tf (Central Union Trust Co., N. Y., trustee. x All of the outstanding 20-yr. secured bonds, series A were called for payment Nov. 1 1927 at 105. Stock.—Over 90% of the common stock outstanding is owned by Cities Service Co. On Sept. 7 1927 the stockholders approved proposal to change authorized preferred stock is 500,000 short, issuable in one or more series. Additional pref. stock is 500,000 short, issuable in one or more series. Additional pref. stock is 500,000 short, issuable in one or more series. Additional pref. stock of any series may not be issued, while any of the 7% cum. series is outstanding, unless (a) for 12 out of 15 preceding months net earnings of co. and its subsidiaries, after depreciation and all other charges prior to pref. divs., have been at least 3 times annual dividend requirements on all the pref. stock to the annual rate of income paid in cash of the co. after all charges prior to pref. divs. (but not including undistributed earnings of subsidiaries), have been at least twice annual dividend require-ments on all the pref. stock of all series incl. the new issue. In addition, the prior consent of holders of at least 62 -3% of the pref. stock then out-standing has to be obtained, as is also required in case of a proposed issuance of pref. stock ranking prior to the 7% cum. pref. stock. Pref. stock has voting power only in case of default in dividends in an amount equal to one year's full dividends. The 7% cum. pref. stock is pref. over the common stock as to cum. divs., and as to \$100 assets and divs. In case of involuntary, and \$110 and divs. In case of voluntary liquidation. Red., whole or part, on 30 days' notice at \$110 per share and divs. Listed on Boston Stock Exchange. V. 121, p. 2494. The \$6 div. cumul. pref. stock is pref. to ace there offered at \$844 flat, to vield over 7%, by A. B. Leach & Co., & C. V. 121, p. 2749. The \$6 div. cumul. pref. stock is pref. together with all other pref.) as to assets and divs. over com., red. all or in part at any ti

EARNINGS —Consolidated earnings of the company and its subsidiaries for the 12 months ended June 30 after giving effect to this financing, are as follows:

June 30'26 Gross earnings\$49,779.308 Operating expenses, maintenance and all taxes 31,309,831	
Operating profits (before res for replacements) \$18,469,477 Other income (net) 936,913	
Total income         \$19,406,390           Amortization of discount         355,672           Minority interests         146,384	394,471

Net earnings, before interest charges, dividends on pref stocks and reserves for replacements. \$18,904,334 \$19,107,256 Subsidiaries' interest charges and dividends on their preferred stocks\_\_\_\_\_\_\_9,983,025

Balance\_\_\_\_\_\_\$9,127,582 \$9,124,231

OFFICERS.—Pres., Henry L. Doherty; V.-Ps., L. F. Musil, W. A. Jones, J. M. McMillin, F. R. Coates, T. I. Carter; Sec., P. R. Jones, Treas., E. H. Johnston; Gen. Mgr., R. E. Burger.—V. 119, p. 2178; V. 120, p. 2010; V. 121, p. 2749, 2873, 3003; V. 122, p. 2492, 3080; V. 123, p. 1249, 3181, 3318; V. 124, p. 3206, 3494; V. 125, p. 245, 779, 1578, 1835, 1969, 2262

COMPANIES CONTROLLED BY CITIES SERVICE POWER & LIGHT CO.

AN WWANDOTTE COUNTY CAR CO

(1) WYANDOTTE COUNTY GAS CO.
Incorp. in Kansas, Nov. 1908. Distributes natural gas to Kansas City and Rosedale, Kans., serving a population of about 118,000. Co. serves 23,201 customers; gas sales, 12 mos. ended Dec. 31 1926; 970,355,000 cu. ft.
STOCK AND BONDS         Date.         Interest.         Outstanding.         Maturity.           Common \$187,500 (\$100)         \$187,500         \$100)         \$187,500         \$100)           Ist cum pref \$412,500 (\$100)         6         300,000         300,000           Ist mare 6s. \$25,500,000         15,688,000 Nov. 1 1930         6         1,548,000 Nov. 1 1930
Bonds.—The 1st mtge. 6s are red. at 105. There is no sinking fund provision.
EARNINGS.—For 12 months ended June 30 1925: Total revenue (including other income)

Interest	96,333
Sundry adjustments	24,918
Appropriation for replacement	54,612
Dividends	45,000
Balance deficit	\$51,406

(2) BARTLESVILLE GAS & ELECTRIC CO.

(2) BARTLESVILLE GAS & ELECTRIC CO. ORGANIZATION.—Entire stock (except directors' shares) owned by Otites Service Power & Light Co. This company was formerly known as the Bartlesville Interurhan Ry. Co. Name was changed to present title on Oct. 1 1919 and property of Bartlesville Gas & Oil Co. was acquired. As of same date, company transferred its railway property to the Bartles-ville Interurban Co. (Railway service discontinued July 15 1920. See V. 110, p. 1860.) Co. supplies the entire electric light and power and natural gas requirements of Bartlesville, Okla., and vicinity, serving a population of about 20,000. 4,358 customers; 3,425 k.w. generating capacity. Thertric sales 12 mos. ended Dec. 31 1926; 4,426,591 k.w.h.; gas sales, 526,592,000 cu. ft. STUCK AND BONDS— Date. Interest Outstanding Maturity

526,592,000 cu. ft. STOCK AND BONDS Date. Interest. Outstanding. Maturity. Common \$443,550 Ist mtges f \$1,500,000 1920 Bonds.—The 1st mtge. s. f. are red. at 102. There is a sinking fund of 17 annually of bonds outstanding Dec. 1 1920 to 1936, 27 thereafter. In Addition to the amount shown above as outstanding, \$156,500 are held alive in sinking fund.

#### (3) CITY LIGHT & TRACTION CO.

(3) CITY LIGHT & TRACTION CO. ORGANIZATION.—Incorp. in July 1912 in Missouri as successor to the Sedalia Lt & Trac. Co., sold at foreclosure. V. 95. p. 419. See plan under Sedalia Lt & Trac. In V. 94. p. 1058. Purchased Sedalia Ice, Lt. & Fuel Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does, without competition, entire artificial gas, electric light and power, and electric railway business in the city of Sedalia. Mo.; also supplies at wholesale electricity to a public utility company serving 14 communities east of Sedalia, and also manufactures and sells ice. Population served over 33,500. Owns and operates 8.26 miles of track. 21 motor pass. cars and of trailers; 2 other cars. Standard gauge, 50 and 70-lb. rails. Has steam power p'ant with 4,000 k.w. capacity. 59.24 miles distribution lines. Has 40.86 miles of gas mains. Francienses.—Gas expires in 1946 (new franchise was granted Jun.,24

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#### POWER, LIGHT AND RAILWAY

Bonds.—Sinking fund of 1% of bonds out began June 1 1922; red. at 105 and int. on 4 weeks' notice. Additional bonds may be issued for 85%of improvements. The one-year 5% gold notes, dated June 1 1927 are red., whole or part at any time on 30 days' notice at 100½ until Dec. 1 1927 and thereafter until maturity at 100 plus int. in each case. In May 1927 Henry L. Doherty & Co. offered 1,000,000 of these notes at 100 and int.

EARNINGS.—For 12 months ended Mar. 31 1927: 550,763183,686 119,750 Gross earnings\_\_\_\_\_ Net after expenses, maintenance, taxes. &c\_\_\_\_\_

Annual interest charges	119,750
Balance	\$639,936
	na

OFFICERS.—Pres., H. L. Doherty; V.-P., T. I. Carter; V.-P., Gen. Mgr. & Treas., H. C. Feuers; Sec. Allen O'Bannon.—V. 121, p. 197; V. 122, p. 2649, 2948; V. 124, p. 2586.

(4) CUMBERLAND & WESTERNPORT TRANSIT CO.

(4) CUMBERLAND & WESTERNPORT TRANSIT CO. ORGANIZATION.—Incorp. Aug. 27 1926 in Maryland as successor to Cumberland & Westernport Electric Ry., sold at trustee's sale July 27 1926. See V. 123, p. 1112; also "Public Utility Compendium" of May 1 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. acquired the business and property of the Cumberland & Westernport Electric Ry. Co., operating electric railway and bus lines connecting the following towns in Maryland: Cumberland, Frostberg, Grahamtown, Bor-den Shaft, National. Ocean, Midland, Gilmore, Lonaconing, Pekin, Barton, Reynolds, Franklin, Westernport, Eckhart, Clarysville, La Vale, Narrows Park, Carlos Junction and Moscan, serving a population of about 54,300 and operating about 27 miles of electric railway and bus lines. The electric line between Frostburg and Westernport and between Frostburg and Cum-berland, Md., was purchased by S. Snyder Corp. of Rochester, N. Y., and is to be dismantled.

(5) DURHAM PUBLIC SERVICE CO.

ORGANIZATION.—Incorp. in N. C. Jan. 29 1901 as Durham Traction Co. (name changed to present title on May 23 1921). Cities Service Power & Light Co. owns over 99% of the common stock.

\$400.000 not call......extf) Bonds.—The ref. mtge. 7% bonds have an annual sinking fund beginning Apr. 1 1925 of a sum equal to 1% of the largest amount of these bonds and any underlying bonds outstanding to be used for retirement of ref. mtge. bonds or underlying bonds by purchase in the market or by call by lot. Co. may expend in any one year an amount equal to 2% of the aggregate principal amount of such bonds for permanent improvements, additions or betterments avainst which no bonds may be issued. Series "A" are redeemable all or in part on any interest date on 60 days' notice to and Incl. Apr. 1 1929 at 107½, thereafter to and incl. Apr. 1 1934 at 105, thereafter to an incl. Apr. 1 1939 at 102½, and thereafter at 102½ less ¼ of 1% for each year or part thereof expired, plus int. In each case. Fenna. 4 mills tax, Maryland 4½ mills tax and Mass. 6% tax refundable. Int. at office or agency of co. in N. Y. Listed on Boston Stock Exchange. Y. 119, p. 197. In May 1924 A. B. Leach & Co., Inc., and P. W. Chap-mand & Co., Inc., offered \$1,500 000 Ser. "A" 7% bonds at 99¼ and int., to yield over 7%. V. 118. p. 2185. EARNINGS.—For calendar year 1926: Gross, \$896.656: net, \$315.323; bond int., \$125,000; balance, sur., \$190.323. For calendar year 1925; Gross, \$828.955; net, \$272,627; bond int., \$122,020; bal., sur., \$150,607. \_OFFICERS.—Pres., H. L. Doherty; Y.-P. & Gen. Mgr., R. L. Lingsey;

OFICERS.—Pres., H. L. Doherty; V.-P. & Gen. Mgr., R. L. Lindsey; V.-P., T. I. Carter; Jec. & Treas., A. W. Grady. Office, Durham, N. C. V. 122, p. 94.

(6) ST. JOSEPH RAILWAY, LIGHT, HEAT & POWER CO.

Cities Service Power & Light Co. owns over 95% of the common stock and Cities Service Co. guarantees the 5% div. on the outstanding pref. stock.

Cities Service Power & Light Co. owns over 95% of the common stock and Cities Service Co. guarantees the 5% div. on the outstanding pref. stock. ORGANIZATION.—Incorp. in Missouri on Nov. 17 1895 as a consolida-tion of the St. Joseph Traction & Lighting Co., Feople's Ry., Light & Power Co., Citizens' Ry. Co. 1 in 1923 purchased all the property of the Savannah (Mo.) Electric Light & Power Co. V. 116, p. 78. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Controls the entire electric light and power and central heating business and owns and operates the street railway system in St. Joseph, Mo. It also operates an interurban line between St. Joseph, Mo., It also operates an interurban line between St. Joseph, Mo., Els energy at wholesale for distribution in following communities: Agency, Easton, De Kalb, Wathena (Kan.). Amazonia, Curzon, Forest City, Bigelow and Oregon. Operates 97 passenger cars over 60 miles of track. Generating plant capacity, 22.600 k.w.; 23.28 miles of primary and 235 miles distributing lines. Population served about 90,000. Principal railway franchises are perpetual; others expire from 1935 to 1958. Franchise for electric service unlimited in point of time. Franchise for heating service expires in 1944. During 1912 a contract was made with the Kansas City Clay County & St. Joseph Ry. (see under 'Kansas City', under which that company's cars from Kansas City are operated over the tracks of this company. Valuation.—V. 110, p. 872.

STOCK AND BONDS— Date.	Interest.	Outstanding.	
Com stock \$3,500,000 (\$100) Pref stock 5% cumulative/	5 Q-J	3,500,000 1,560,000	See text Oct see text
\$2,500,000 (\$100){gold} 1902	5g M-N	5.000.000	Nov 1 1937

First mtge \$5,000,000 gold 1902 5 g M-N 5,000,000 Nov 1 1937 (1,000) \_\_\_\_\_\_\_\_ C\*cpt [Interest payable in New York. 1st & ref mtge \$15,000,000] 1916 5 g J-J 695,000 July 1 1944 gold (100, \$500. & 1000) [Interest payable in New York. Bonds.—The first & ref. mtge, bonds are a first coll. lien on the interurban Hard here were the first way for the first of the interurban set of the inte

Bonds.—The first & ref. mtge. bonds are a first coll. lien on the interurban line between st Joseph and Savannah, Mo., and a general hen on remaining property, subject to 55,000,000 list M. 5s, for retirement of which an equal amount of 1st & ref. 5s is reserved. Additional bonds may be issued only for 85% of cost of add ns, exts., &c., under conservative restrictions, or for 85% of 1st M. bonds retired through the supplemental sinking fund 3inking fund, 1% of bonds out, for purchase or red. of bonds of this issue at 102 ½, or of 1st M. bonds at 105; or, at option of co., 2% for construc-tion, acquisitions, add'ns or impts. While any 1st M. bonds are out standing, the co. must pay, as a supplemental sinking fund, an additional 1% of the amount of bonds of that issue outstanding, to be applied as above set forth, or may expend in construction 1% of the amount of the bonds outstanding. 1st & ref. M. bonds canceled in sink. fund but 1st M. kept alive until all bonds have been deposited with the trustees. First & ref bonds are red. on any int. date at 102 ½ and int. Trustees are Bankers Trust Co., N. Y., and Mississippi Valley Trust Co., St. Louis. Legal nvestment for Maine savings banks. V. 103, p. 1302. Trustees for the 1st M. bonds are Equitable Trust Co., N. Y., and Missouri Valley Trust Co., St. Joseph. Bonds cannot be called. V. 75 p. 1032. The 1st M. bonds are listed on the New York, Philadelphia and Louisville stock exchanges.

Dividends. -5% per ann. has been regularly paid on pref. stock since Oct. 1902.

EARNINGS .- For calendar 1923. \$2,521,868 1,922,735  $\begin{array}{rrrr} 1925. & 1924. \\ \$2,599,936 & \$2,485,423 \\ 1,837,164 & 1,858.846 \end{array}$ Gross earnings\_\_\_\_\_\_ \$2,633,096 Operating expenses\_\_\_\_\_ 1,833,746 Net earnings\_\_\_\_\_ Bond interest\_\_\_\_\_ Other interest\_\_\_\_\_ \$799,350 284,750 146,679 \$762,772 284,750 178,714 \$626,577 284,750 179,099 \$599,133 284,779 162,056

Net to stock and res\_\_\_\_\_ Preferred dividends\_\_\_\_\_ \$152,298 \$368,021 78,000 \$299,307 78,000 \$162,727 78,000 Net to com. & reserve\_ \$290,021 \$221,307 \$84,727 OFFICERS.—President, H. L. Doherty; V.-Pres. & Gen. Mgr., S. B. Irelan; Vice-Pres., T. I. Carter; Sec. & Treas., F. R. Harrington, St. Joseph. -V. 116, p. 78, 516, 2885. (7) TOLEDO, OTTAWA BEACH & NORTHERN RY. CO.

(1) IOLEDO, OTTAWA BEACH & NORTHERN RY, CO. ORGANIZATION.—Incorp. in Ohio on Oct. 27 1906 as a consolitation of the Toledo & Point Place Ry. Co. and Ottawa Beach & Southern Ry. Co. Franchise expires in 1929. Cities Service Power & Light Co. owns over 99% of the company's \$1,500,000 (auth. and outstanding) capital stock and all of the outstanding \$450,000 lst M. 5% bonds (\$1,500,000 auth.).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates an electric Ry, between Toledo, Ohio, and Toledo Beach, Mich.; also operates a branch line connecting Toledo with Point Place, O. Sup-plies energy for light and power service along right of way. 14.96 miles of track: standard gauge 60 and 70-lb. T rall; cars leased from Community Traction Co.

OFFICERS.—Pres., Frank R. Coates; V.-P. & Gen. Mgr., C. L. Proctor; Sec., H. T. Ledbetter; Treas., A. C. Van Driesen.—V. 114, p. 1653.

EARNINGS For calendar years (including subsidiary comp	
Income (all sources) Expenses and taxes	$\substack{1926.\\\$11,015,396\\6,092,571}$
Gross income	1,720,525
Total fixed charges	\$1,953,714
Net income applicable to dividends and reserves OFFICERSPres., H. L. Doherty; V. Ps., Frank R. Coate	

B. Carson; Sec., E. E. McWhiney; Treas., Louis F. Musil.—V. 120, p. 455; V. 121, p. 201, 332; V. 122, p. 2498; V. 125, p. 521.

(A) TOLEDO EDISON CO.

(A) TOLEDO EDISON CO. ORGANIZATION.—Controlled by Toledo Trac., Lt. & Power Co. Incorp. July 1 1901. Name changed from Toledo Rys. & Light Co. te present title in Oct. 1921. at which time the new generating station and other property of the Acme Power Co. was acquired. In 1924 acquired the Defiance Gas & Electric Co., the Swanton Light & Power Co. and the Hol-gate Light & Power Co. In 1927 acquired the properties of the Northwest-ern Lt. & Pr. Co., the Dixie Light & Pr. Co. and the distribution system in Oklahoma and Jewell, Ohio. V. 118, p. 2837; V. 119, p. 335. In Oct. 1925 company applied to Ohio P. U Commission for authority to issue \$1,290,000 5% bonds and \$785,000 6% pref. stock, and to purchase the properties of the Toledo Suburban Elec. Co. for \$55,510. V. 121, p. 1910.

The properties of the Toledo Suburban Elec. Co. for \$55,510. V. 121, p. 1910. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The co. supplies without competition electric light and power in Toledo and suburbs, operates a central station heating plant and distributes by-product gas. With the acquisition of the properties of the Defiance Gas & Electric Co., the Swanton Light & Power Co. and the Holgate Light & Power Co., Toledo Edison Service is now extended to the communities of Maumee, Perrysburg, Defiance, Swanton, Grand Rapids, McClure, Holgate and other communities extending practically 60 miles to the southwest of Toledo. Population served, approximately 400,000. Total installed generating capacity of 132,150 k. w. The Acme power plant, with a present installed capacity of 132,150 k. w. The Acme power for an ultimate generating capacity of from 200,000 k. w. to 300,000 k. w., and is planned to be eventually the main source of supply of electric customers, having a total connected load of over 213,000 k. w. Gas is distributed to 12,500 customers and the heating plants supply over 700 customers. Franchises are all unlimited as to time and contain no burdensome restrictions. On Feb. 1 1921 the company's street car lines in Toledo were taken over for operation by the Company's street car lines in Toledo were taken over for operation by the Company's street car lines in Toledo were taken over for operation by the Company's street car lines in Bondowere taken over for operation by the Company's street dy Community Traction Co. See --V. 11whelo7, p. 1774. STOCK AND BONDS— Date. Interest. Outstanding. Mathematical and power Siz 2000 Mathematical contain for the terms of a 25-year service over the strenchise. Toledo Edison Co. Siz 000 000

STOCK AND BONDS— Date.	Interest.	Outstanding.	<i>Aaturity</i> .
Common \$15,000,000		\$13.875.000	Monthly
Preference 6% cum Preference \$25,000,0007% cum	6	2,034,800	
(\$100) series A Prior pref \$3,000,000 616 %	7%	5,996,700	Monthly

 $\begin{array}{c} \mbox{Prior} & 83,000,000 & 612\% \\ \mbox{cum Series B} (\$100) & ... & 614\% \\ \mbox{cum Series B} (\$100) & ... & 614\% \\ \mbox{Ist M} (see text) gold \$500 and \\ \mbox{Ist M} (see text) gold \mbox{Ist M} (see text) gold \\ \mbox{Ist M} (see text) gold \\$ 

not so purchasable, such funds must be used to acquire property which might otherwise be made the basis for the issuance of bonds. The inden-ture further provides that, initially, amounts totaling 12% of the gross oper. revenue from the electric dept., 10% of that from the gas dept., and 25% of that from the heating dept. shall be either expended or appropriated from each year's earnings for maintenance and replacements. The 7% bonds due 1941 are callable at 110 and int. on any int. date on 4 weeks' notice, to and incl. Sept. 1 1926; thereafter at 107½ and int. to and incl. Sept. 1 1931; thereafter at 105 and int. to and incl. Sept. 1 1937; and thereafter at a premium of 1% for each year, or fraction thereof, of unexpired life. The 5% bonds "series due 1947" are call, since Sept. 1 1922 on any int. date on 4 weeks' notice at prices which, except for redemption, would equal a 4½ % yield basis if bonds were held to maturity, plus int. Pennsylvania 4-mills tax refunded. Listed on N. Y. Stock Exchange. V. 113, p. 1368: V. 114, p. 2833. The Toledo Gas, Electric & Heating Co. bonds are guaranteed by endorse-ment by the Toledo Edison Co. \$624.600 retired or canceled. They are not subject to call \$593.400 additional 5% series Defiance Gas & Electric Co. 1st mtge. bonds, due Sept. 1 1942, are deposited as collateral to secure an equal amount of 7% series. EARNINGS,—For calendar years (report):

EARNINGS.—For calendar years (report):

		Net after	Int. & Repl.		Balance
	Total Rer.	Taxes.	Res.	Dividends.	Surplus.
1926	\$9,764,637		\$2,413,865	\$1,509,741	\$69,515
1925	9,404,668	4.024.034	2.336.978	1.441.583	245.473
1924	8,126,278	3,284,282	2.193.466	1.657.145	def 566.330
1923	7,555,108	3.083.442	1,950,468	584.771	548,203
1922	6,667,158	2,669,686	1.824.368	371.875	473,443
Sales in 1926:	Electric k	.w.h., 293.4	10,630 (293	,449,070 in	1925); gas

cubic feet, 2.335.387,000 (2,231,140,000 in 1925). OFFICERS.—Pres., F. R. Coates, V.-Ps. Dale B. Carson and Rathbun
 Fuller, V.-P. & Gen. Mgr., C. L. Proctor: Sec. H. T. Ledbetter: Treas.,
 A. C. Van Driesen.—V. 121, p. 461, 1103, 1349, 1910; V. 122, p. 1171, 2045;
 V. 123, p. 1252, 1507, 2902; V. 124, p. 508, 923, 3498; V. 125, p. 1839.

(a) LAKE SHORE POWER CO., TOLEDO, O.

Control.-In Sept. 1926 the acquisition of co. by Cities Service Co. was announced.

TOLEDO & INDIANA RR. CO. (SUBSIDIARY OF LAKE SHORE POWER CO.).

POWER CO.). ORGANIZATION.—Incorp. in Ohio in 1924 as successor to corporation of same name incorporated in Ohio in 1911. For earlier history see "Public Utility Compendium" of May 1 1926. V. 90, p. 237, 448. Most of road is on private right of way. Franchises are perpetual except one for road crossings in Fulton County, expiring in 1935 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 55.77 miles of track from Toledo westerly te Bryan. Enters Toledo over tracks of Community Traction Co.

Dividends.—Dividends at the rate of 4% per annum were paid to and including Dec. 1916. None since. EARNINGS.—For calendar years:

EANNINGS	Gross.	Net aft. Taxes.	Oth.Inc.	Fixed Chgs.	Balance
1925			x	\$18,852	\$4.424
1924			x	x	x
1923			150	21.251	def.9.93t
1922	- 372,429	def.36,784		22.087	def.58,871

x Not available.

OFFICERS.—Pres., H. L. Doherty; V.-Ps., C. L. Proctor and T. I. Carter; Sec., H. T. Ledbetter: Treas., A. C. Van Driesen; Gen. Mgr., C. L. Proctor.—V. 108, p. 1166; V. 111, p. 390; V. 118, p. 2306, 2951; V. 123, p. 1507.

(9) OHIO PUBLIC SERVICE CO.

All the common stock except directors' shares owned by Cities Service Power & Light Co.

rower & Light Co. ORGANIZATION.—Incorp. in Ohio Oct. 11 1921 and acquired the property of a number of public utility cos. operating in that State. In 1924 acquired the properties of the Sandusky Gas & Electric Co., the Port Clinton Electric Light & Power Co., Northwestern Ohio Ry. & Power Co and the Central Ohio Gas Co. In June 1925 acquired the property of the Marblehead Power Co. In 1926 acquired The Bayard Elec. Light Co., The New Franklin Elec. Ltg. Co., The Stark Elec. Service Co., The North Brewster Lt. Co. and the property of Lake Erie Power & Lt. Co. V. 121, p. 200.

Brewster Lt. Co. and the property of Lake Erie Power & Lt. Co. V. 121, p. 200. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. does substantially the entire electric light and power business without competition in Warren, Mansfield Lorain Elyria Ashland, Massillor Sandusky, Port Clinton, Alliance and other communities in Ohio. In addition the company furnishes electric power at wholesale to cos., dis-tributing it to outlying communities. Does the gas business at Alliance, sandusky, Medina, Berea and Mansfield and other communities and owns and operates a small street railway in Mansfield and interurban line connecting Mansfield and Shelby and Toledo and Bay Point (opposite Sandusky), and connecting by ferry with Sandusky and Cedar Point. Population served over 440,000, divided over 190 communities in northers. The generating stations now owned have a combined installed capacity of 160,350 k.v.a. The physical property also includes \*8 sub-stations and 2.695 miles of circuits for transmission and distribution. Company owns and operates 72.46 miles of track. The gas property includes a large and valuable natural gas acreage, adequate and modern compressor stations and over 981 miles of pipe line.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Common \$15,000,000 (\$100)\_\_\_\_\_\_\_7 689,000

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"A' was sold by Dillon. Read & Co., A. B. Leach & Co. and rederal se-curities Corp. at \$100 & div. V. 120, p. 454. Of amounts shown above as outstanding \$48,100 7% pref. and \$389,100 6% pref. stock are held in treasury. Permission was granted in 1925 by the P. U. Commission of Ohio te exchange Series A 1st pref. for a 6% series, which is redeemable at 110. Bonds.—Ist mtge. & ref. indenture provides for a mantenance and de-preciation fund and also for a special fund of 1% of gross earnings per annum to be used for permanent add ns, impts., &c., or for the purchase and re-tirement of outstanding 1st & ref. mtge. bonds. The amount shown in the above table as outstanding does not include \$350,000 series B, pledged as collateral for U. S. Govt Ioan. Ser. "A 'red, all or in part on 30 days' notice at 110 and int. on or after Oct. 1331, and to and incl. Oct. 11936: decreasing thereafter 1% each year to maturity. Penn. 4-mill tax refunded. Listed on N. Y. Stock Exch. Ser. "B' call all or in part on 30 days' notice at 100 and incl. Feb. 1 1932, at 110 to and incl. Feb. 1 1937, and thereafter decreasing 1% each year to maturity. Penn. 4-mill tax refundable. Listed on N. Y. Stock Exchange. Net. "D' red all or in part on 30 days' notice at 110 and int. to and incl. Mar. 1 1933; thereafter decreasing ½% each year to and incl. Mar. 1 1952; thereafter at 100 and int. to maturity. Penn. 4-mill tax refundable. Ser. "D' red all or part on 30 days' notice at 105 and int to and incl. Mar. 1 1932; thereafter at 04 and int., less 1% of the principal amount for each expired 5-year period to Mar. 1 1952; and thereafter at par and int. to maturity. Reinbursement of the Penna. 4 mills tax, the Conn. personal property tax not exceeding 6% to resident holders. In Oct. 1924 Halsey, Stuart & Co., Inc., offered 90,000,000 Ser. "D''s sat 89 and int., to yield over 5¼%. V. 119, p. 1744. In Jan. 1926 they offered \$1,300,000 series D at 94 and int. to yield over 5.40%. V. 122, p. 482. Divisional Bonds.—Ashiand Gas & Elec., 1st 5s are call. on

at 105 & int. Puble. provides on sommer part at 102 and int. Richland Public Service 1st & Ref. 5s are call. all or in part at 102 and int. Mortgage provides for sinking fund. Trumbull Public Service Co. 1st 6s callable all or in part by lot at 105 and int., also in part at 102 and int. for sinking fund. Sinking fund of 2% of bonds issued provided for.

EARNINGS .- For calendar years.

Gross operating revenue Operating expenses, maint. & taxes	1926. \$11,503,273 7,118,335	1925. \$11,315,432 6,928,395	1924. \$10,525,813 6,6667,47
Net operating revenue	\$4,384.938	\$4,387.037	\$3,858,466
Non-operating revenue	14,459	29,262	55,139
Gross income		\$4,416.299	\$3.913,605
Fixed charges		1,846,866	1.624,150
Balance for dividends and reserves_	\$2,667,953	\$2,569,433	\$2,289,456

-Incl. full 12 months earns, of properties acquired during year.

OFFICERS,—Pres. H. L. Doherty; V.-P. & Gen. Mgr. T. O. Konnedy; Sec., R. E. Cuthbertson; Treas., H. A. Fountain.—V. 120, p. 88, 454, 1089, 3188; V. 121, p. 200; V. 122, p. 482, 2041, 2949, 3454, 2281. (10) PUBLIC SERVICE CO. OF COLORADO.

All common stock except directors' shares owned by Citles Service Power Light Co.

All common stock except directors' shares owned by Citles Service Power & Light Co. ORGANIZATION.—Incorp. in Colo. Sept. 3 1924. Success or by merger to the properties of the Denver Gas & Elec. Co. and the Western Light & Power Co., which ecmpany owned and controlled Cheyenne Light. Fuel & Power Co., Cheyenne, Wyo. In Sept. 1924 acquired the Colorado Power Co. and its subsidiary, the United Hydro-Electric Co. In May 1926 was reported to be acquiring the municipal lighting plant at Brush. Colo. In 1926 also acquired the Rifle (Colo.) Light & Pow. Co. V 122, p. 3455. Franchise.—A 20-year franchise for gas, elec. and steam heat in Denver has been awarded by taxpayers' vote, to extend to 1947. V. 124, p. 922. FIELD OF OFEKATIONS AND CHARACTER OF BUSINESS.— Is the largest gas and electric company in Colorado. Supplies without competition electricity for light, heat and power to Denver and to a number of substantial communities, including Boulder, Sterling, Leadville, Salida and Fort Collins, Colo., and also supplies electric, gas and steam heating service through a subsidiary to Cheyenne, Wyo. Also supplies electricity at wholesale at Greeley. Longmont, Englewood and other communities in Colorado Gas and steam heating service is supplied to Denver and the strete tailway system is operated in Boulder. Colo. Population served to tail on our of 25,000 k.w. was installed in the Valmont station during 1926, making the capacity 45,000 k.w. (ca) sciptices iteam stations are connected by 1,215 miles of high-tension transmission lines to hydro-electric generating stations of a total capacity of 120,270 k.w. A second unit of 25,000 k.w. (ca) splices iteam stations are connected by 1,215 miles of high-tension transmission lines to hydro-electric generating stations of the co. having 32,720 k.w. (capacity of 0000/61000).

STOCK AND BONDS-		Interest.	Outstanding.	Maturity.
Common \$25,000,000 (\$100)			\$20 8 0 00	
1st pref cu n \$25,000 000(\$100)		7%	7.057.028	
1st pref cum 6% series		6%	7.057.028 2,400.000	
First mtge & ref Series "A" [		6 g M-S	3.541.900	Sept 1 1953
Series "B"				
(\$100, \$500 & \$1,000 c* and	Int. at	Halsey, Stu	art & Co., In	c., Chicago,
\$1,000, &c, r*) gold. tf	and	office of co	ompany. New	York.
20-yr 6% g deb \$6.000,000	1926	6 g M-N	6,000.000	May 1 1946
(\$1.000, \$500, \$100c*) tf	Guara	nty Trust C	0. of N Y '	Trustee.
Denver Gas & Elec gen mtge	1903	5 g M-N	5,983,300	May 1 1949
(\$1,000, \$500, \$250, \$100)}	Equita	ble Trust C	o. New York	trustee.

Denv G & E L Co 1st & ref M (1911 5 g M-N x9.324 000 May 1 1951 (\$100, \$500 & \$1.000 g  $c^*$  Bankers Trust Co., New York trustee. Colo Pow Co 1st M (\$100, &c. (1913 5 g M-N 4.061,100 May 1 1953  $c^*$  and 1.000 &c  $r^*$ ) cold lnt at Irving Bank-Col. Tr. Co., N.Y., trus, x Includes \$1.147.100 held alive in sinking fund.

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Ост., 1927.]

DCT., 1924.]
 POWER, LIGHT
 period or fraction thereof to Sept. 1 1952, and thereafter at the principal amount and interest to maturity. In Oct. 1924, \$10,000,000 Series "B" 51/3 were offered by Halsey, Stuart & Co., Inc., and A. B. Leach & Co. Inc., and and interest to maturity. In Oct. 1924, \$10,000,000 Series "B" 51/3 were offered by Halsey, Stuart & Co., Inc., and A. B. Leach & Co. 66/3 and int. to yield over 54 %. V. 122, p. 1291. In Jan. 1926 Halsey, Stuart & Co., Inc., offered \$1,500 000 additional series "B" bonds at 96/4 and int. to yield over 54 %. V. 122, p. 348.
 All of the outstanding 10-yr. 7% s. f. convert. g. debentures, dated Oct. 1
 1923 were called for payment Oct. 2 1926 at 105 & int. V. 123, p. 1252.
 The 20-yr. 6% g. debentures, dated May 1 1926 have a sinking fund of \$300,000 per annum, operating \$75,000 quar. for retirement by purchase at or below par & int. and cancellation of these debentures. So long as any of tnesse debentures are ratably secured by the lien thereof, and may not insue any additional debentures or other evidences of indebtedness (except 1st mtge. & ref. g. bonds) extending more than 1 year from date of 1sue. unless net earnings for 12 consecutive within preceding 15 calendar months are at least 13/4 times annual interest on co.'s total outstanding funded debt, incl. proposed issue.
 Are red. all or part on 30 days' notice at following prices & interest: at 103 through May 1 1943; at 102 through May 1 1936; at 101 through May 1
 1941: at 1001/2 through May 1 1945 and at par to maturity. Conn. Penn. & Coalif. 4-mills & Mass. 6% taxes, refundable. In June 1926 A. B. Leach & Co., Inc., Halsey, Stuart & Co., Inc., Federal Securities Corp. and Henry L. Doherty & Co. sold \$6,000,000 at 99 & int. to yield over 6%. V. 123, p. 84. 199.
 Dener Gus & Electric general morigage (now first) 5s assumed by Public Service Co. of Colorado. Have annual sinking fund. Are callable,

June 30 '27.	Dec. 31 '27.
Gross earnings\$11.370.015	\$10,994,701
Net earnings 4,834,283	4.857,518
Interest and other charges 2,242.331	2,320.837
Annual preferred dividend requirements 638,692	1 645.856

Balance available for depreciation, &c.\_\_\_\_\_\$1.874.754 \$1.969.331 OFFICERS.—Pres., H. L. Doherty; V.-P. & Gen. Mgr., Clare N. Stannard; Sec., J. E. Loiseau; Treas., H. T. Hughes.—V. 120, p. 1 90. 2270; V. 122, p. 348, 2801, 3084, 3455; V. 123, p. 84, 1252, 1997; V. 124, p. 922; V. 125, p. 1972.

(11) (THE) EMPIRE DISTRICT ELECTRIC CO.

All common stock except directors' shares owned by Cities Service Power Light Co. This co. supplies practically all the electric power used in the zinc and lead fines situated south of Joplin, Mo. Also supplies electricity to Joplin and surrounding agricultural towns, and sells current to other companies rving the cities of Springfield, Mo., and Pittsburgh. Kan., and adjacent rritories. min

	1926.	1925.
Gross earnings	\$4.091.739	\$3.398.370
Operating expenses	1.862,032	1,816.512
Net earnings	\$2.229.707	\$1.581.858
nterest charges, &c		437,459
Available for dividends and reserves	\$1.687.577	\$1.144.399
Compute V 199 p 1609 V 199 p 194 V 1	94 n 1070	9496 9006.

Compare V. 122, p. 1608; V. 123, p. 184; V. 124, p. 1978, 2426, 2906; V. 125, p. 1051.

#### ELECTRIC BOND AND SHARE CO.

Pref 6% cum \$50,000,000(\$100) ..... 6 Q-F 40,000,000 Sept 27.2%, Stock.— On Jan. 21 1927 co. increased the auth. capital stock from \$50,000,000 to \$100,000,000 by the authorization of an additional 250,000 pref. and 250,000 com. shares, par \$100. A stock div. of 150,000 shares of the increased com. stock at par was declared on the common stock and paid to Electric Bond & Share Corp., the owner of all co.'s com. stock V. 124, p. 505.
The 6% cum. pref. may at no time be increased to such an amount as to exceed the amount of the then outstanding com. stock. Fref. as to 6% cum. divs. and assets (100 and divs., but exclusive of profits). No dis surplus equal to at least 18% (3 years' pref. aiv. requirements) of the par value of the then outstanding pref. stock. Call. as a whole on 90 days notice, on any div date at 110 and divs

i ref. and com. stock have right to one vote for each share at all stock-holders' meetings. In Jan. 1927 Bonbright & Co., Inc., offered \$15,000,000 6% cum, pref. stock at \$107.50 and divs., to yield 5.58%. V. 124, p. 234. EARNINGS.—For calendar years:

	Gross	Net		Common	
	Income.	Income.	Dividends.	Dividends.	Income.
	\$	\$	\$	S	\$
1927a	.16.704.297	10.966.372	1,796,167	b17.300.000	21,757.480
1926	.20.056.695	14,069,234	1,500,000	2,000,000	33,940,648
1925	17.620.498	12,302,366	1.500.000	x2.412.819	23.371.414
1924	12,552,881	8,455,791	1,353,400	1,856,577	14,981,868
1923	.11.410.693	7.469.358	1.123.197	1.399,609	9.736.053
1922	6,141,511	3,741,469	676,667	*3,904,358	4.789.496
1921			606,667	*1,000,000	5.629.051
1920	3.564.734	2.127.600	588,580	800.000	4.858.204
1919	3.114,872	1,697,472	563,525	778,730	4.119.184
a 12 mos. ende	d May 31.	b Incl. spe	ecial divs. o	n common,	\$200.000 in
1921, \$3,000,000	in 1922 an	d \$15.000.0	000 in 1927.	, all in addi	ition to the
regular divs. at i	rate of 8%	per annum	on common	1 stock.	

1921, \$3,000,000 in 1922 and \$15,000,000 in 1927, all in addition to the regular divs. at rate of 8% per annum on common stock.
\* Includes \$412,819 dividend period adjustment paid Jan. 15 1925.
\* Includes special dividends on common stock, \$200,000, paid in 1921, and \$3,000,000 in 1922; all in addition to the regular dividends at the rate of 8% per annum on the common stock.
Stock.—Pref. is call. as a whole on any div. date on 90 days' notice at 110 & dividends. —Pref. and common stock have equal voting power. In Dec. 1924 Bonbright & Co., Inc., offered \$2,600,000 6% pref. at 102 & divs., to yield 5.88%.
V. 119, p. 2760.
Diridends.—Divs. at the rate of 5% per annum were paid regularly on the pref. stock from organization up to Oct. 31 1911, at which time the regular is this rate since then. Common stock has regularly paid divs. of not less than 8% per annum since July 15 1909.
OFFICERS.—Chairman of board and Pres., S. Z. Mitchell; Exec. V.-Pres. C. E. Groesbeck; V.-Ps., Fred. A. Farrar, F. B. Odlum, S. R. Inch, H. C. Abell, Frank Silliman Jr., A. S. Grenier, P. B. Sawyer, R. B. Feagin, L. P. Hammond, H. T. Sands, E. W. Hill, Cc. E. Calder and L. H. Parkhurst; Compt., & Asst. Sec., R. E. Smith; Sec., E. C. Summerson; Treas., A. C. Ray; Asst. Compt., W. C. Lang; Asst. Treas., G. 29, 980, 2390, 3182, V. 124, p. 234, 505, 1066, 1665; V. 125, p. 384, 508, 1707, 1836.

Hickman; Asst. Sec., H. L. Martin, Asst. Treas, Alexander Simpson, -V. 120, p. 86, 329, 956, 2186; V. 122, p. 1917, 2039; V. 123, p. 82, 980, 2390, 3182; V. 124, p. 234, 505, 1066, 1665; V. 125, p. 384, 508, 1707, 1836. FLECTRICAL SECURITIES CORPORATION. Control.—All of the common stock is owned by General Electric Co. ORGANIZATION.—Incorporated in 1904 in New York for the purpose of acquiring securities of various public utility companies, which securities company pledges to secure its successive series of collateral trust bonds "TOCK AND BONDS— Date. Interest. Outstanding. Maturity. Commo 200,000 shs (no par) \_\_\_\_\_\_\_\_\_\_100,000 shs "Stoum pref 26,000 shs(no par) \_\_\_\_\_\_\_\_\_\_100,000 shs "Stoum pref 26,000 shs(no par) \_\_\_\_\_\_\_\_\_\_100,000 shs "Stoum pref 26,000 shs(no par) \_\_\_\_\_\_\_\_\_\_\_100,000 shs "Stoum pref 26,000 shares without par, which were divided into 50,000 shares of pref. and 200,000 shares of common stocks. I 1.5 shares of no par pref were given in exchange for each share of old, \$100 par value, pref. and com. stock was exchanged on basis of 4 shares of new no par com. for each share of \$100 par value com. stocks. V. 125, p. 384, 515. Bonds.—From time to time corporation has issued series of collateral vast sinking fund bonds, collaterally secured by pledge of public utility securities. Including the 19th series (\$1,000,000 offered at 9614 and int., to yield about 5.24%, by Bankers Trust Co., Jackson & Curtis, and Parkin-son & Burr, In Jan. 1926, V. 122, p. 609), the 20th series (\$1,000,000, % gold, dated Jan. 2 1926, due Jan. 1 1956, offered at 9614 and int., to yield about 5.24%, by Bankers Trust Co., Jackson & Curtis, and Parkin-son & Burr, In Jan. 1926, V. 122, p. 609, the series (\$1,000,000,000 % gold, dated Jan. 2 1926, due Jan. 1 1956, offered at 9614 and int., to yield about 5.24%, by Bankers Trust Co., Jackson & Curtis, and Parkin-on & Burr, V. 122, p. 2338), and the 22d series (\$1,000,000,000,000,000,000 dated June 1 1926 and due June 1 1956, 500 din June 1926 at 9814 and int. to yield about 5.1

19	26.	1925.	1924.	1923.	1922.
Gross income\$977	7.635	\$906.659	\$834.702	\$784.972	\$702.814
Net after int., taxes & exp \$476	6.860	\$473,110	\$398,280	\$325.530	\$365.730
Profit on sale & appraisal					
of securities 368	3,524	270,935	513.556	123,416	279.807
<u></u>					
\$84	5,384	\$744.045	\$911.836	\$448.946	\$645.537
Disc.&prem.on coll.tr.bds_ 243	3.695	79,230	1,269	168.071	66,144
Net\$601	1.689	\$664.815	\$910.567	\$280.875	\$579.393
Less dividends 250	0,000	250,000	250,000	258,333	250.000
	_				

Bonb	U	& Com	pany			
	-					
Publi	ic Utilit	y Investn	nents			
New York	Boston	Philadelphia	Chicago			
Detroit St. Louis						
Albany Baltimore Bangor Birmingham Davenport	Elmira Grand Rapid Milwaukee New Haven Pittsburgh	Portland Providence Rochester San Francisco Schenectady	Scranton Seattle Washington Worcester			

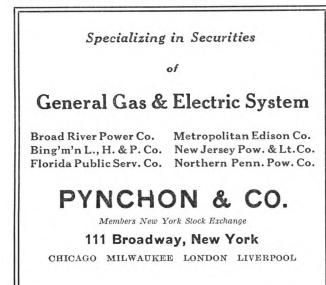
GENERAL GAS & ELECTRIC CORP (Del.).

Management.—Co.'s public service properties are under management of W. S. Barstow Mgt. Assn., Inc.

Management.—Co.'s public service properties are under management of W. S. Barsiow Mgt. Assn., Inc. ORGANIZATION.—A holding co., incorp. in Delaware July 21 1925 (V. 121, p. 457), for the purpose of carrying out a plan and agreement dated July 1 1925 to reitre the bonded indebtedness and improve the capital struc-ture of General Gas & Electric Corp. (of Maine). This latter co. was incorp. in Maine Aug. 2 1922. (V. 95, p. 110). Stockholders of the old (Maine) corp. exchanged their holdings of class A & B pref. for the equivalent in shares of the new (Del.) corp. bearing exactly the same dividends and all conditions of the stock except that the stocks of the new (Del.) co. are not participating. For further particulars about the exchange of stocks, &c., see detailed reports in V. 120, p. 3314; V. 121, p. 198, S85, 1461, 2520. One of the purposes of the new incorporation was also to have the advantage of broader powers for mergers and consolidations. In Jan. 1926 acquired Ortanna El. Lt. & Power Co. V. 122, p. 610. In March 1926 acquired the Boyertown Elec. Co. and the Annville & Palmyra Elec. Light Co. In July 1926 acquired the Bernville Electric Co. and also the Berks-Lehigh Electric Co. In Dec. 1926 acquired the French Argyl Gas Co. and Nicholson Lt., Ht. & Pr. Co. During the latter part of 1926 the Newton Gas Co. and Washington Gas Co. were merged with the New Jersey Pr. & Lt. Co. In the same year York Haven Water & Pr. Co., Hanover Pr. Co., Gettysburg Elec. Co. and cumberland Valley Lt. & Pr. Co. were merged with Metropolitan Edison Co., and in Feb. 1927 Metropolitan Pr. Co. was merged with the same co. Organization of Northern Pennsylvania Pr. Co. to merge a number of subsidiary cos. Into one unified system, see V. 122, p. 1763, and the latter co.'s separate state-ment elsewhere in this publication. Corporation owns or controls the following companies: Metropolitan El. Northern Friendsylvalita Fr. Co. 10 interge a futitioed of subsitioned in the state of subsition.
Corporation owns or controls the following companies:
Metropolitan Edison Co.
Pennsylvania Edison Co.
Baston Gas Works.
Penn Argyl Gas Co.
Interurban Gas Co.
Saylorsburg Light & Power Co.
Hanover & McSherrystown Street Ry. Co.
Maryland Public Service Co.
New Jersey Power & Light Co.
Reading Transit Co.
Oley Valley Ry. Co.
Reading Transit Bus Co.
Broad River Power & Light Co.
Broad River Power Co.
Fording Transit Bus Co.
Broad River Power Co.
Columbia Ry., Gas & Electric Co.
Florida Public Service Co.
The General Finance Corp. (holding company).
Hamburg Gas & Electric Co.
Bortanna Electric Light & Power Co.
Broyartown Electric Co.
Bernville Light. Heat & Power Co.
Bernville Light. Heat & Power Co.
Bernville Light. Heat & Power Co.
Bue Mountain Electric Co.
Bult Annuil Electric Co.
Bule Mountain Electric Co.
Bule Mountain Electric Co.
Bilue Mountain Electric Co.
Bilue Mountain Electric Co.
Bilue Mountain Electric Co.
Birdsboro Electric Co.
Northern. Pennsylvania Power Co.
The Waverly Electric Light & Power Co.
Birdsboro Electric Light & Power Co.

Weisenberg Township Electric Light & Power Co.
Birdisboro Electric Co.
Northern, Pennsylvania Power Co.
The Vaverly Electric Light & Power Co.
Corporation also controls the Jersey Corporation a real estate company System's Structure to Be Simplified.—By April 1 1927 the number of corporations in the system was to be reduced from 44 to 25. V. 123, p. 3038.
F. ELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The above-listed subsidiary companies serve important communities in the Eastern and Southeastern sections of the United States with electric light and power, gas and interurban and street electric railway service. Properties controlled direct or through subsidiaries are mainly electric light and power, and are located in Pennsylvania, New Jersey, New York, Maryland, South Carolina and Florida.
Saluda Development.—For details see V. 124, p. 1359.
The combined physical properties include electric generating plants with an installed capacity of 330,415 k.w., 2 401 miles of bigh tension transmission lines, 5,043 miles of distribution lines, gas properties with 606 miles of mains and electric railway properties with 255 miles of track. Population served is in excess of 2,270,000. In June 1926 co. had extended its 110,000 volt transmission line from Dover, N. J., to the New York State line, thereby completing the final link in the Boston-Washington super-power system
For details, see V. 122, p. 3338; V. 124, p. 372. For review of 1926 as to expansion and earnings, See V. 124, p. 643.
The franchises are perpetual with only a few exceptions

The franchises are perpetual wit	h only a few e	xceptions
STOCK AND BONDS— Dat Cl A com 800,000 shs no par) Cl B com 400,000 shs no par) \$7 cum pref Class A (no par) 88 cum pref Class A (no par)	. Interest \$1.50 Q-J see text \$7 Q-J	Outstanding. Maturity. 334,362 shs July '27 37 3 204,006 shs 40,000 shs July '27 \$1.7 62,601 shs July '27 \$2.0
<b>\$7</b> cum pref Cl B 100,000 shs (no par) Dividend participa'ns 380,600	\$7 Q-J	43.399 shs July'27 \$1.7 380.3 .0



The dividend participations were issued to the holders of the cum. pref. Class A and B stock of the old (Maine) corporation as a compensation for the omission of the participating privileges in the new preferred stock. *Cum. pref. class A and cum. pref. class B* stocks are equally (except as to rate of dividends) preferred as to cum. dividends over all other stocks. Cum. pref. class B is callable at option of corp., on 30 days' notice, as a whole, only against exchange by the corp., share for share, of cum. pref. A \$7 div. stock. After cum. pref class A and pref. class B stocks received their cum. dividends for all preceding quarters. *common class A* stock receives a non-cum. div. of \$1.50 per annum. and after that *common class B* stock is entitled to a dividend at the trate of \$1.50 per annum. Any additional dividends to be dividend equally share for share among common class A, common class B stock and the dividend participations. For details, see V. 122, p. 3338. In Aug. 1925 Pynchon & Co., West & Co. and Jackson & Curtis sold 40.000 shares \$7 cum. pref. stock, Class A for \$97 50 per share and div. to vield 7.18%. These shares are non-callable. V. 121, p. 198, 585. The class A and class B common, the \$8 cum. pref. class A, \$7 cum. pref. class A and class B common, the \$57 cum. pref. class A, \$7 cum. pref. class A and class D common the \$57 cum. pref. class A, \$67 cum. pref. class A and the cum. pref. class B stocks are listed on the N, Y. Stock Exchange. V. 121, p. 3130.

Exchange. V. 121, p. 3130.
Bonds.—Corporation has no funded debt of its own at present. All of the outstanding bonds, to a total amount of \$5,457,750, were called for payment on Sept. 1 1925. V. 121, p. 585.
Dividends.—On Class "A" common shares a regular quarterly dividend of 37 ½c. was paid on Oct. 1 1925 to holders of record Sept. 15, who were given the option of accepting an equivalent amount of common stock, Class "A." at \$25 per share. V. 121, p. 1227 Similar dividends with option were paid on class A common stock guar. Incl. Oct. 1927. On com. class B declared an initial quar. div. of \$1.50 for full year 1927, with option to \$2 on the \$8 cum, pref. class A \$1.75 on \$7 cum, pref. class A, and \$1.75 on the \$7 cum, pref. class B stocks were paid Incl. Oct. 1927.

Lawsuits brought against directors of co by Bodell & Co. of N. Y., ques-tioning their (directors) right to allow holders of class "A" common to re-ceive additional shares of class "A" common at rate of \$25 a share to extent of their divs. Court decisions upheld directors' action. See also V. 122, p. 213, 1169, 1309; V. 124, p. 1219.

EARNINGS.—Consolidated incom	e account fo	r 12 mos. end	I. June 30:
	1927.	1926.	1925.
Operating revenue	\$25.511.446	\$22,411,282	\$19,927,312
Operating expenses and taxes	11,982,314	10,957,215	9,661,478
Maintenance	2,434,970	2,348,236	2,435,680
Depreciation	1,416,376	1.101.164	1.090.232
Rentals	384,655	398,626	406,047
Operating income	\$9.293.132	\$7.606.041	\$6.333.876
Other income		576,073	472,940
Total income	\$9,955,873	\$8.182.114	\$6.806.816
Interest on funded debt	4.266.368	3,494,751	3,460,643
Other deductions from income	585.977	445.352	429,183
Preferred stock divs. of subsidiaries	1.900.934	1.571.525	1,140,248
Minority interests	231,619	196,425	121,621
Balance	\$2,970,976	\$2,474,062	\$1,655,120
Divs. Paid or Accr. by Gen. Gas & Electric Corp.—			
\$8 cumulative preferred stock, class A	\$500,799	\$500,864	\$481,622
\$7 cumulative preferred stock, class B	280,000	259,000	
Cumulative preferred stock, class B	303,778	246,453	562,576

METROPOLITAN EDISON CO.

2518, 2776, 2899, 3038, 3318; V. 124, p. 111, 7255, 372, 643; 1219, 1359, 1819, 1978, 2278, 2420, 2586, 3206, 3771; V. 125, p. 385, 647, 780, 1836, 1970.
 METROPOLITAN EDISON CO.
 Controlled by General Gas & Electric Corp.
 Management.—W. S. Barstow Management Association, Inc.
 ORGANIZATION.—Formed in Pennsylvania July 24 1922, succeeding company of the same name formed in 1917 through consolidation of the Metropolitan Electric Co. (which had been operating in Reading and vicinity since 1894), the Edison Electric Illuminating Co. at Lebanon, Pa., and the Edison Valley Electric Light Co. In addition to its property owned direct company owns the entire outstanding Common stocks of (a) Pennsylvania Edison Co., Easton, Pa. (which controls Easton Gas Works, Interurban Gas Co., Nazareth, Pa.; Penn Arxyl Gas Co. and Saylorsburg Light & Power Co.; (b) Hanover & McSherrytowns Street Ry. Co.; (c) Maryland Public Service Co., Frederick, Md. V. 123, p. 2514.

 I. 1926 the result value, S. Co at Seloa authorized the consolidation with the co. of the York Haven Water & Power Co.; Hardon York Haven Water & Power Co.; The Metropolita and ow Courborland Valley Li. & Frow, Co.
 I. 1927 the Editorpolita and ow Courborland Valley Li. & Frow, Co.
 I. 1926 the result of a consolidation with the co. of the York Haven Water & Power Co.; The Metropolita State of 7%.
 To also owns \$750,000 Reading Transit Co. class B pref. stock, which is paying dividends at the annual rate of 7%.
 FIELD OF OPERATION AND CHARACTER OF BUSINESS.
 Formpany supplies electric light and power in an extensive territory in the eastern part of Pennsylvania serving the cities of Reading and Lebanon, Pa., and surrounding districts, that part directly served including 174 communities, in addition to which power is wholesaled to local companies in 90 large boroughs and towns

STOCK AND BONDS- Common 500,000 shs (no par)	Date.	Interest.	Outstanding. 1 129 842 shs.	
Cum \$7 pref. 150,000 shs (no par)		\$7 Q-J	10.816 shs July	
\$6 cum pf 250,000 shs (no par) _ lst & ref M g Ser "B"	1000	\$6 Q-J	184,603 shs July 6,080,000 Fe	27 \$1.50
Series "C"	1923	5gJ-J	7.650.000 Ja	n 1 1953
(\$100, &c)c*&r*tf Met El Co 1st s f (\$1,000,	1909	5 g A-0	2.348.000 Aj	or 1 1939
\$500,)c*tf Penn Edison Co 1st M 30-yr	Bank o	f North A	mer. & Trust C	
s f g \$50,000,000 (\$100, &c)c*&r*tf	delph	uia, Pa., tr	ustee.	
Series B 6%	1916	5 g A-O 6 A-O	6,713,500 A1 699,000 A1	oril 1 1946 or 1 1946

æ:

4 mills tax. All are owned by Penn. Edison Co. and deposited as collateral under its 1st mtge. Peorle's Light, Heat & Power Co. 1st mtge. 5% 30-year gold bonds. due Jan. 1 1930, are call., all or part, in order of their numbers at 105 and int. on 3 weeks' notice. \$20,000 have been retired and cancelled. \$6,000are deposited as collateral under Easton Gas Works 1st cons. mtge. Ex empt from Penn. 4 mills tax. Delaware Gas Light Co. 1st mtge. 40-yr. gold bonds, due July 1 1939, are exempt from Penn. 4 mills tax. There is no sinking fund. \$95,000 have been retired and cancelled. The York Haven Waler & Power Co. 50-yr. 5s gold bonds, due July 1 1951, are non-callable. Exempt from Penn. 4 mills tax The York Haven Waler & Power Co. 50-yr. 100 honds, due May 1 1957, are call all or part at any time after May 1 1927 at 105 and int. In addition to the \$1,345,000 outstanding, \$1,045,000 pledged under first & ref mtge. of Metropolitan Edison Co. There is a sinking fund May 1 1927 and annually thereafter of 16% of gross earnings less all expenses. Fixed charges and amounts expended for improvements and betterments. Exempt from Penn. 4 mills tax. The Hanover Power Co. first mortgage sinking fund gold bonds are callable on 60 days' notice at par and interest and a premium of such amount as may be required to make the redemption price equal to the value thereof or a 54% basis. Bonds may be called for sinking fund on 15 days' notice at redemption rate and interest. A sinking fund overing all series calls for payment on June 1 of the following percentages of total bonds out-standing and of all bonds paid or redeemed through sinking fund—1922 to 1924, incl., 1%; 1925 to 1927, incl., 1½%; 1928 and each year thereafter, 2%. Exempt from Penn. 4 mills tax.

The Hanover & McSherrystown Street Ry. Co. 1st mtge. demand gold bonds are all owned by Mctropolitan Edison Co. and exempt from Penn. 4 mills tax. Are non-callable The Metropolitan Power Co. 1st mtge. gold bonds, series A 6s, due June 1 1953, are listed on the N. Y. Stock Exchange. Call. all or part on 30 days' notice, to and incl. June 1 1938, at 107 ½ and on any Interest date in each succeeding 12 months period at percentages decreasing ½% In each succeeding 12 months period, with interest. There is a sinking fund June 1 1926 to June 1 1934, 1% of all outstanding series A bonds; June 1 1935 to June 1 1943, 1½%; June 1 1944 to June 1 1952, 2%. Interest pay-able in Philadelphia and New York. Exempt from Penn. 4 mills tax. Co. refunds Conn. 4 mills and Mass. 6% taxes. The Cumberland Valley Light & Power Co. 1st mtge. gold bonds, 6s, due Jan. 1 1951, are call. all or part on Jan. 1 1926 or any int. date thereafter on six weeks' notice at 103 and Int. \$59,600 are held in treasury. There is a sinking fund. Dec. 31 1925 and annually thereafter, of 2% of outstanding amount.

The Dillsburg Light, Heat & Power Co. 1st mtge. 5% gold bonds, due Dec. 31 1930, are call. all or part at 100 and int. on 2 weeks notice. EARNINGS.—For calendar years: 1926. 1925. 1924. \$ 575.748 \$7.947.276

Operating revenue\$0.587.182 Operating expenses and taxes\$0.447.857 Maintenance and depreciation1,533.128 Rentals66.198	1925. \$8,675,748 3,588,451 1,404,168 66,198	1924. \$7.947,276 3,471,642 1,525,219 66,198
Operating income\$3,942,998 Other income272,650	\$3,616,930 207,711	$$2,884,217\ 384,503$
Total income	\$1,579,043 176,213	\$1,379,424 177,549
Balance of net income\$1,452,811 Latest Earnings.—For 12 months ended June 30:	\$1,218,768	\$1,064,185

 Operating revenue and other income\_\_\_\_\_\_\$10,314,513
 \$9,434,344

 Total income after deducting operating expenses, taxes, maintenance, depreciation, &c\_\_\_\_\_\_4,387,491
 4,065,987

 Surplus after charges, incl. int, on funded debt\_\_\_\_\_\_2,567,210
 2,306,951

 OFFICERS
 West
 2

 OFFICERS.—Pres., E. L. West; V.-P., L. H. Tyng, E. M. Gilbert, Thomas Cheyne and W. Buchsbaum: Treas., J. P. Campbell; Sec., C. N. Wilson.—V. 121, p. 330, 458, 586, 706, 839, 1569, 2875; V. 122, p. 1310, 1455, 1762, 2496, 2949, 3038; V. 123, p. 710, 1634, 2519, 2777, 3038; V. 124, p. 2907; V. 125, p. 1052.

BINGHAMTON LIGHT, HEAT & POWER CO. Controlled by General Gas & Electric Corp. Management.—The W. S. Barstow Management Assn., Inc., N. Y. City.

Controlled by General Gas & Electric Corp.
 Management.—The W. S. Barstow Management Assn., Inc., N. Y. City. ORGANIZATION.—Incorp. in New York State in Jan. 1902 as successor to the Binghamton General Electric Co. The Owego Light & Power Co. and the Afton-Windsor Light. Ht. & Pow. Co., Inc., were merged with the Binghamton Lt., Ht. & Pow. Co. in 1925.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies electric service throughout an extensive industrial and agri-cultural district in the southern central part of N. Y. State with the city of Binghamton as centre. Other communities include Endicott. Johnson City. Dickinson, Nichols, Apalachin, Port Dickinson, Conklin, Kirkwood, Chenango, Fenton, Maine, Vestal, Union, Owego, Whitney Point, Mara-thon, Lisle, Newark Valley, Berkshire, Willet, Cincinnatus, Taylor, Glen Aubrey, Glen Castle, Tioga, Port Crane, Harpursville, Ninevah, Kattel-ville, Center Village, Chenango Bridge, Smithfield Flats, Sanitaria Springs, Messengersville, Afton, Windsor, Richford, Brisben, Catatonk, Center Lisle, Corbettsville, Hartford, Hartford Mills, Pitcher, North Pitcher, Riv-erside and South Otselic. Company wns a large steam generating station on the Susquehanna River near Binghamton, and several small hydro-electric stations. Total capacity, 24,420 k.w.; 200 miles of high-tension transmission lines and 406 miles of distribution lines. Population served, 161,000. Interconnection arranged in the early part of 1927 between Elmira Water Light & RR. Co. and Binghamton Lt., Ht. & Power Co. for Inter-change of electrical energy at 110,000 volts. V. 124, p. 372.

S' OCK AND BONDS— Common 50,000 shs (no par) Cur pref \$6 div 75,000 shs	Date.	Interest.	Outstanding. Maturity. x37,500shs. June '27, \$2
(no par) Cum pref 50,000 shs (no par)		\$6 \$7	21,347 shs July'27\$1.50

**x** All owned by General Gas & Electric Corp. Bonds.—Ist ref. mtge. 5% 30-yr. gold bonds, due Feb. 1 1946, are secured by a 1st mtge. on all of co.'s property subject only to 8200,000 divisional underlying liens. Additional bonds may be issued for 80% of additions, betterments, &c., provided net earnings for 12 consecutive within preceding 14 months have been not less than twice annual interest on all 1st ref. bonds, incl. bonds cartified but undelivered and bonds applied for. There is a sinking and improvement fund of 1% outstanding bonds annually, pay-able Feb. 1, which may be used for purchase of bonds (at a price not exceed-ing 105 and int) or for improvements, &c. Maintenance and depreciation fund of 10% of annual gross earnings. The bonds are callable, all or part, 0.40 days' notice, at 105 and int. Penna. 4 mills tax refundable. In Dec. 1926 Halsey, Stuart & Co., Inc., offered \$1,450,000 additional bonds at 100 and int. V. 123, p. 2894. Legal investment for savings banks in Maine, New Hampshire and Vermont. The Afton-Windsor LL., Ht. & Power Co. 1st mtge. 6s, gold bonds, due Feb. 1 1944, are call., all or part, at 105 and int. on 2 weeks notice. No sinking fund provisions. Latest Earnings.—For 12 months ended June 30:

Latest Earnings.—For	12	months	ended June 30:
		1097	1096

Operating revenue Oper. exps. & taxes Maintenance and deprec.	1,011,317	$\substack{1926.\\\$1,819,877\\832,795\\373,602}$	$\substack{1925.\\ \$1,528,486\\ 687,408\\ 334,216}$	1924. \$1,303.589 620,892 291,002
Operating income Other income	\$694,143 66,951	\$613,480 23,630	\$506,863 53,106	\$391,693 58,421
Total income Int. on funded debt Other deduc. from inc Prov.for div.on pref. stk.	$     \begin{array}{r}       \$761,094 \\       294,276 \\       67,973 \\       114,364     \end{array} $	\$637,110 251,974 65,616 124,798	\$559.968 220,559 62,862 108,248	\$456,114 143,347 33,508 76,741
Bal. of net income OFFICERS.—Pres., V		*	\$168,299	\$196,518 B. Gaudev:
VPs., L. H. Tyng and C. N. Wilson -V 122	W. Bauchs	baum: Treas	J. P. Can	apbell: Sec.,

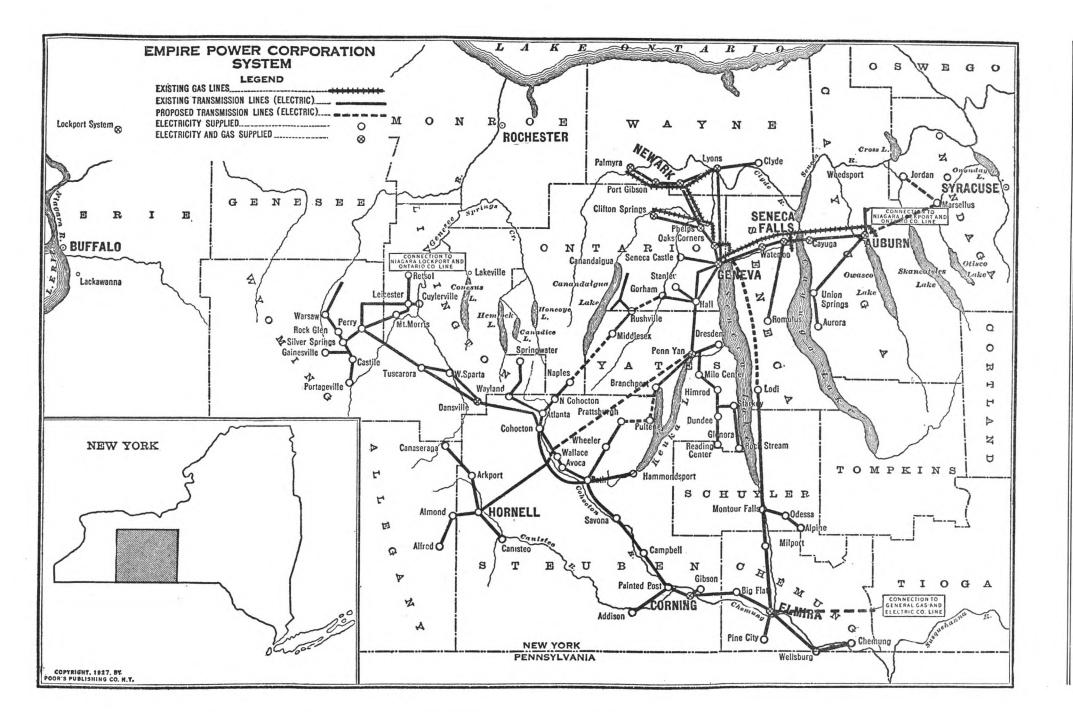
C. N. Wilson, ----V. 122, p. 2648, 2947, **3451**; V. 123, p. 709, 2894; V. 124, p. 370; V. 125, p. 93, 910.

p. 370; V. 125, p. 93, 910.
EMPIRE POWER CORPORATION (See Map on page 68.)
ORGANIZATION.—Incorp. in New York Nov. 1 1924. Controls companies furnishing directly or indirectly electric power and light service in 70 communities and gas service in 1.0 communities in the central part of the state of New York, and gas service in Houston. Texas and vicinity. Among the principal communities supplied with electric power and light and gas service in central New York are Lockport, Auburn, Geneva. Elmira, New-ark, Seneca Falls, Dansville and Lyons, and with electric rolway service is also furnished in Elmira and vicinity, and steam heat in Lockport and Hornell. Total population served estimated to exceed 490,000. Principal cos. controlled, elther directly or indirectly through stock ownership, are:

(a) New York Central Electric Corp. (all of the common stock owned by Empire Power Ocrp.);
(b) Empire Gas & Electric Corp. and controlled companies (Empire Power Corp. owns over 97% of the common stock of The United Gas & Electric Corp.).

Easton Gas Wks 1st cons M [1910] 5 g F-A [295,000 July 1 1950] 40-year gold \$1,000.00 [Int. at 6 Girard Trust Co., Phila., trustee. (\$1,000] Int. at Bank of North Amer. & Trust Co., \$500, \$100] Int. at Bank of North Amer. & Trust Co., Poples Lt, Ht & Pr Co 5s [1900] S g J-J [74,000 Jul 1 1930] g \$400,000 (\$1000] [Int. at Easton Tr. Co., Easton, Pa., trustee. York Haven Wat & Pr Co 5-1 [901] 5 g J-J [300,000 Jul 1 1939] g \$400,000 (\$1,000] [Int. at Easton Tr. Co., Easton, Pa., trustee. York Haven Wat & Pr Co 5-1 [901] 5 g J-J [300,000 Jule 1 1951] Yor 5s g \$1,500,000 (\$1,000] Int. at Land Title & Tr. Co., Phila., trustee. York Haven Wat & Pr Co 5-1 [907] 5 g M-N [1,345,000 May 1 1957] 50-yr g \$4,000,000 (\$1,000] Int. at Land Title & Tr. Co., Phila., trustee. Series A \$29,000] Int. at Land Title & Tr. Co., Phila., trustee. Series A \$290,000] [Int. at Land Title & Tr. Co., Phila., trustee. Series A \$290,000] [Int. at Land Title & Tr. Co., Phila., trustee. Series A \$290,000] [Int. at Land Title & Tr. Co., Phila., trustee. Series B \$101,000] [Int. at Land Title & Tr. Co., Phila., trustee. Series B \$100,000 [\$1,000] [Int. at Land Title & Tr. Co., Phila., trustee. Series B \$100,000 [Int. 1921] 6 g J-D [262,000] June 1 1928 Series B \$100,000 [Int. 1921] 6 g J-D [20,000] June 1 1928 Series B \$100,000 [Jun0] [Int. at Land Title & Tr. Co., Phila., trustee. Cumberland Val Lt & Pr Co [1921] 6 g J-D [3,250,000] June 1 1928 [S1,000, \$500, \$100] [Int. Trustee] [Interstee] [I

M g(closed) (\$500, \$250)\_tf[Security Title & Tr. Co., York, Pa., trustee. Stock.—The \$7 and \$6 pref. stocks are preferred as to cum. divs. (\$7 and \$6, respectively) and assets (\$100 and div. in liquidation or dissolution) over the common stock. Are red., whole or part, on 30 days' notice at \$110 per share and div. In Feb. 1926, by action of stockholders, series B pref. stock was changed to \$7 pref. stock and the series C pref. stock was changed to \$6 pref. stock, and the authorized amount of the \$6 pref. was in-creased to 250,000 shs. In Dec. 1926 Pynchon & Co. sold 25,000 additional shares of \$6 cum. pref. shares at \$06. V. 123, p. 3038. All of the outstanding Series "A" \$7 cum. participating stock was called for redemption on Oct. 1 1925 at \$115. At the same time all of the pref. \$8 div. stock of Pennsylvania Edison Co. (a subsidiary) was redeemed. V. 121 p. 331, 587. Cantificitation —On May 5, 1925 stockholders increased the authorized



PUBLIC UTILITIES

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 STOCK AND BONDS—
 Div.Rate.
 Outstanding.
 Latest Div

 Common 600,000 shs (no par)
 \$6 Q-J
 74.000 shs Apr '27 \$1.50

 Partic stk 600.000 shs (no par)
 \$6 Q-J
 74.000 shs Apr '27 \$1.50

Partic stk 600.000 shs (no par)
Stock. —The \$6 cum pref stock is preferred as to assets and divs. Red., all or part. after Jan. 1 1929, at 110 per share and dividends. Penna. 4
Maryland 4½ mills, and Mass. 6% taxes refundable. In Feb. 1926
W. C. Langley & Co. and Bonbright & Co., Inc., offered 74.000 \$6 cum. pref. shares at 93½ and divs., to yield over 6.40%. V. 122. p. 1168.
Ditridends.—An initial quar. div. of \$1 50 was paid on the \$6 cum. pref. stock in April 1926. V. 122, p. 1608. A similar dividend was paid quar, up to and incl. April 1927. On the no par participating stock 40c. was paid quar, quar, since to and incl. April 1927.
EARNINGB.—Consolidated carriers 12

OFFICERS.—Pres., E. L. Phillips; V.-P., G. W. Olmsted; Treas., R. F. Van Doorn; Sec., H. R. Frost.—V. 122, p. 610, 1168, 1608, 3453, 3605; V. 123, p. 1502.

#### NEW YORK CENTRAL ELECTRIC CORPORATION.

**NEW YORK CENTRAL ELECTRIC CORPORATION.** Control.—All of the common stock is owned by Empire Power Corp' ORGANIZATION.—Incorp. in New York Dec. 2 1921, as Wyoming Electric Corp. Present name adopted Nov. 2 1922. In 1924 absorbed the Perry Electric Light Co., Warsaw Gas & Electric Co., Hornell Electric Co., The Dansville Gas & Electric Co., Wayne Power Co., Yates Electric Light & Power Co., Corning Light & Power Corp., The Canaseraga Electric Co., Inc. On Jan. 27 1925 acquired all of the outstanding com. stock of the Empire Gas & Electric Co., Inc., and Springwater Electric Light Co., Inc. On Jan. 27 1925 acquired all of the outstanding com. stock of the Empire Gas & Electric Co., Inc., and Springwater Electric System of the village of Arkport. In 1926 absorbed the Hammondsport Electric Light Co., the Penn Yan Gas Light Co., A. Cornwell & Sons and the electric system of the village of Savona. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies territory located in the central part of New York State, furnishing the entire electric light and power service in Corning, Hornell, Dansville and power service in Corning and a steam heating service in Mornell. *Operating Statistics*— Supplies territory located in the runter gas service in Dansville and Penn Yan; also some gas service in Corning and a steam heating service in Mornell.

x Gross earnings		1925. \$1,369,182 777,302	1924. \$1,039,836 731,632
Net earnings Interest charges Amortization, &c	237.057	\$591.880 228.215 53,995	\$308.204 128.295 34,892
Surplus for year	\$396,518	\$309.670	\$145.017

x Including dividends from Empire Gas & Electric Co. OFFICERS.—Pres., Geo. W. Olmsted; V.-P., Ellis L. Phillips: Treas., R. F. Van Doorn; Sec., Henry R. Frost; Asst. Treas., John W. Little.— V. 120, p. 2944; V. 121, p. 331; V. 122, p. 2329, 2496.

#### EMPIRE GAS AND ELECTRIC CO.

EMPIRE GAS AND ELECTRIC CO. The entire capital stock is owned by the New York Central Electric Corp. ORGANIZATION.—Incorp. April 12 1911 in New York. Acquired Auburn Gas Co., Inter-Urban Gas Co., Seneca Falls & Waterloo Gas Light Co., Auburn Light, Heat & Power Co., Auburn Subway & Electric Co., and Citizens Light & Power Co. of Auburn merged the Weedsport Electric Light Co. in 1925, and the Central New York Gas & Electric Co. in 1926. Applica-tion filed in Aug. 1927 with N. Y. Pub. Service Commission for approval of merger with Seneca Power Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire gas and electric business in Geneva, Waterloo, Seneca Falls and 8 other citles and towns, and the entire electric business in Weedsport and Clyde. Population served, 130,000. Consumers electric, 20,063; gas, 18,221. Stock Increase —In Sent. 1926 company increased its autorized capital

Stock Increase.—In Sept. 1926 company increased its authorized capital stock from \$5.000,000 to \$10,000,000. V. 123, p. 1502.

STOCK AND BONDS-		Interest.	Outstanding.	Maturity.
Common \$5,000,000 (\$100)			\$2,692,000	
6% cum pref series A (\$100)		6-Q	315,000	
7 ½ % cum pref ser B (\$100)		7 ½-Q 7-Q 6-Q	219,900	
7% cum pref ser C (\$100)		7-Q		
6% cum pref ser D (\$100)		6-Q	297,200	
Jt1st & ref gold 5% \$5,000,-	[_1911	_5 M-8	\$2,669,000	Mar 1 1941
000 (\$1,000)c*tf				
	Gran	nting Annui	ties, Phila., t	rustee.
Gen & ref gold. Series A \$6,-	1922	6 J-D	\$1,860.000	June 1 1952
000,000 (\$1,000, \$500) c*	Int. at	Amer. Exc.	h. Irving Trus	st Co.
Aub Gas Co Cons g 547 \$600 -	1005	5 L D	250 000	June 1 1030

000,000 (\$1,000, \$500) c\*. [Int. at Amer. Exch. Irving Trust Co. Aub Gas Co Cons 55% \$600.-] 1905 5 J-D 259,000 June 1 1930 000 (\$1,000) ------c. tf [Int. at New York Trust Co., trustee. Centr N Y G & E Co 1st g 5% [1911 5 J-J 1.018,000 July 1 1941 \$2.000.000 (\$1.000, \$500) [Int. at Philadelphia Trust Co., Phila., Trus. c tf] Slock.—The series A 6% pref. stock has preference as to assets and is guar-anteed by endorsement by the Empire Coke Co., which has been merged into the Empire Power Corp. The series B 7½%, series C7% pref. and series D 6% pref. stock have same preference as the 6% pref. stock but are not guaranteed by the Empire Coke Co. Regardless of rate, pref. stock is non-voting. voting

Bonds.—Empire Coke Co., Empire Gas & Electric Co., Joint 1st and Ref Gold Notes, Due 1941 are red. at 102 on any interest date. Annual better-ment fund of 2% of outstanding amount. In addition to the amount outstanding, \$1,860,000 are pledged as collateral under the gen. & ref. gold 6% Series "A."

6% Series "A." Empire Gas & El. Co. Gen & Ref. Gold 6%, Series A are red. whole or part on 30 days' notice at 110 during the first 15 years, less 1% for each year during the following 10 years and at par thereafter. Secured by a general mortgage on the entire property of the company and by the deposit with trustee of an equal principal amount of Empire Gas & El. Co. and Empire Coke Co., Jt. 1st & ref. mtge. 5% gold bonds, or in lieu thereof, each or U. S. Government obligations. First publicly offered (\$1,100,000) in Oct. 1922 at 96 & int., yielding 6.30%.

Central N. Y. Gas & El. Co. 1st Gold 5% due July 1 1941, are red. at 105 on any interest date. Annual sinking fund of 1% of outstanding amount since 1916. EARNINGS .- For calendar years

	Gross	IN et		Depre-	Divi-	Surpius
	Earnings.	Earnings.	Interest.		dends.	for Year.
1926\$	2.652.492	\$1.050.664	\$321,196	\$265,795	\$420,294	\$43,379
1925	2.436.150	1.002.607	342,095	246.378	261.025	153,109
1924	2.286.038	904.351	327,499	261,592	302,929	12.331
1923	2,108.604	916.763	316.515	243,130		128.628
1922	1.866.264	808.488	305.713	190,196	139,352	173,227
1921	1.678.160	517,901	288,890	117,908	85.055	26,048
1920	1,604,735	419,582	232,890	131,117	34.440	21.135
OFFICER	SPres.	E. L. Phill	ips: VP	. H. O. I	Palmer an	d G. W.
Olmsted: Tre						
V. 123, p. 15	02; V. 125	, 1323.				-

#### (THE) UNITED GAS AND ELECTRIC CORPORATION.

EARNINGS.—For cal	endar years			
	1926.	1925.	1924.	1923.
xReceipts	\$1,333.081	\$1,488,384	\$1,221,094	\$1,161,393
Int. & amortization	1.371.539	584.889	592.981	649.819
Profit on securities, &c	11.675.641	loss662.218	43.475	loss1,414
Preferred dividends	389,964	357,467	324,970	y144,431
Balancesur	\$11,247,219	def\$116,190	\$346,618	\$365,729
x Dividends of subsidi and miscellaneous direct period from July 20, date	earnings (net	t) after deduc	ting expenses	ng the year . y Covers

Subsidiary Compa	nes (now o	wnea).	
Calendar Years—	1926.	1925.	1924.
Gross earnings		\$4,823,017	\$4,425,102
Oper. expenses (incl. maintenance)		2.744.852	2.565.374
Taxes	394,107	395.547	297.139
Fixed charges	567.278	513,482	555,093
Renewal and replacement reserve	421,102	307,110	283,465

Bal. avail. for financing and divs... \$614,646 \$862,027 \$724,032 OFFICERS.—Chairman of Bd., Ellis L. Phillips; Pres., E. G. Connette V.-Ps., R. F. Van Doorn and George W. Olmsted; Sec. & Treas., J. A. McKenna; Asst. Sec. & Asst. Treas., H. ... Van Iderstine.—V. 120, p. 584, 2150; V. 122, p. 613, 1172, 2499, 3456; V. 124, p. 1513, 2283; V. 125, p. 1463. \$724.032

UNITED GAS & ELECTRIC CO.

(\$500 & \$1,000 gold.\_.ctf [New York Truste Co., N. Y., Trustee. Bonds.—Lockport Light, Heat & Power Ist mtge.ser. "A" 5/5 sarered. all or in part by lot on any int, date on 4 weeks' notice at 105 and int. on or before Nov. 1 1929, and thereafter at 1% less for each 5-year period to and int. Nov. 1 1949, and thereafter to and incl. Nov. 1 1951 at 100 ½ and int. and thereafter at 100 and int. Company agrees to refund Penna. 4-mill tax. In Oct. 1924 Trucker, Anthony & Co. and Spencer Trask & Co. Offered \$1,100,000 at 99¼ (less an amount equal to int. at rate of 5½% per annum from date of payment to Nov. 1 1921, to yield about 5.55%. N = 199, 1632. Dividends.—On pref. 5% has been regularly paid since incorp. On com., n 1906 and 1907, 2%; 1908, 4%; 1909, 2%; 1910, 4%; 1911, 4%; 1912,<math>4%; 1919, 14%; 1924, 4%; 1915, 4%; 1916, 7¼%; 1917, 4%; 1918,per share was paid on the new stock. In 1923, 25.05. In 1922, Mar. 55c.June, 65c.; Sept., \$1. In 1925 paid \$4.70 in divs. In 1926 paid \$2.65.EARNINGS.—For calendar years:1925 1924 32.

EARNINGS.—FOF Cale	endar vears:			
Gross (after expenses)	1926. \$305.790	1925. \$420,876	1924. \$306.015	1923. \$301.484
Preferred dividend	59,790	59,790	59,790	53,790
Balance See V. 122 n. 2499	246,000	361,086	246,225	247,694

See V. 122, p. 2499.
HOUSTON GAS & FUEL CO.
Entire common stock is owned by United Gas & Electric Corp.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire gas business of Houston and vicinity. Population served over 200,000). Has acquired Houston Gas Co. In co-operation with the City, co. has a favorable contract with Houston Gulf Gas Co., running to March 1936, whereby it purchases natural gas for distribution. Co.'s own gas manufacturing plant, which has a daily capacity of about 10,000 cu. ft., is waith and the construction of the construction.
gmaintained for standby service. Holder capacity, 6,000,000 cu. ft., is over 425 miles of distribution pipe lines; over 35,000 customrs. Franchise runs until July 1 1955. Rates, see V. 123, p. 2776. In July 1927 closed contracts for servicing 15 buildings in Houston with a minimum of 160,000,000 cu. ft. annually.—V. 125, p. 515.
STOCK AND BONDB— Date. Interest. Outstanding. Maturity. Common \$1,500,000.
Cons. All owned by United Gas & Electric Corp. Prefered (7% cum) \$1,050,000.
T Q-J \$1,050,000 Lec '26,1% Ref. & impt. (now 1st) mtge.
\$ More 178, 2000 Sept 1 1932

#### Stock .- Preferred stock is callable at 110 and dividends

Bonds. — Additional bonds can be issued only for 80% of cost of extensions and improvements when annual net earnings are double the interest on bonds including those to be issued. Penn. 4-mills tax refundable. In Dec. 1925 Harris, Forbes & Co. offered \$800,000 additional bonds at 98½ and int., to yield about 5.27%. In July 1926 they offered \$300,000 additional bonds at 98¼ and int., to yield about 5.4%; in Dec. 1926 \$617,000 additional at 97 and int. V. 123, p. 710; V. 121, p. 2003; V. 124, p. 111.

EARNINGS .- For calendar years:

	1926.	1925.	1924.
Gross	\$1,508,693	\$1.589.545	\$1,502,922
Net	387,610	497.104	557.151
Charges	208,898	149.656	199,652
Balance	178,712	347,448	357,499
See V. 121, p. 3003; V. 122, p. 2494 V. 125, p. 515.	; V. 123, p.	710, 2776; V.	124, p. 111;

#### ELMIRA WATER, LIGHT & RAILROAD CO. Controlled by the United Gas & Electric Corp. See above.

ORGANIZATION .—Incorp. In New York May 23 1900 as a consolida-tion of all the water, lighting, power and street railway properties in Elmira. Owns entire capital stock of Rorick's Glen Park Ass'n and majority of stock of West Water St. RR. The latter co. operated under 999-year leases. In April 1913 it was stated that all *franchises* have at least 72 years to run, while some of them are perpetual. In Feb. 1910 was authorized to acquire all stock of Montour Falls Electric Light Co. In Sept. 1914 absorbed the West Side RR., all of whose stock was owned. V. 99, p. 815.

West Side RR., all of whose stock was owned. V. 99, p. 815. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises 31.5 miles of single track in Elmira. Elmira Heights, towns of Elmira and Horseheads. Has 92 passenger and 20 other cars. 35 to 122-b. T and girder rails. Owns Rorick's Glen Park and Maple Avenue Driving Park. Has 127 miles of gas mains. One 6,000 k.w., two 5,250 k.w., one 5,000 k.w., one 2,250 k.w. and one 2,000 k.w., two 5,250 k.w., one 5,000 k.w., one 2,250 k.w., and one 2,000 k.w., turbines and seven 768. p. boilers. Serves Elmira, Elmira Heights, Horseheads, Millport, Montour Falls, Odessa, Chemung, Wellsburg, Burdett, Lodi, Veteran, Valois, Catherine, Pine Valley, Towns of Elmira, Southport, Horseheads, Brees-port, Erin and Big Flats. Sells power to the New York Central Power Corp. and the Elmira Corning & Waverly Ry. Co. Interconnection arranged in the early part of 1927 between Binghamton Lt., Ht. & Pow. Co. and Elmira Water, Lt. & RR. for interchange of electrical energy at 110,000 volts; V. 124, p. 372.

	Date.		Outstanding.	
Common \$2,000,000 (\$100)			\$1,000.000	See text
1st pref \$3,000,000 (7% cum)_		7 Q-M	1,983,700	
2d pref 5% cum \$1,200,000		5 Q-M	1,200,000	Dec '27, 114
1st con mortgage \$5,000,000]	1906	5 g M-S	5,000,000	Sept 1 1956
(\$1,000)gc*tf []	nterest	at New ]	ork Trust	Co., trustee

**Stock**.—First preferred is red, at option of co. at 115 and dividend. Dividends.—On 1st pref., 13% quarterly is being paid. On 2d pref., 23% paid semi-ann, from Sept. 1907 to and incl. Mar. 1914. On July 1 1914. 12-3% was paid, convering 4 months, and in Oct. 1914 div. of  $1\frac{14}{3}$ % was paid, the annual rate being 5%, payable quar. instead of semi-ann (Y. 99, p. 608). Same rate quar. since to Dec. 1926. On com., 1st div.— 1%—paid Oct. 1910. In 1911, 1912 and 1913, 4%. In 1914, Oct. 2%. In 1915, Jan. 2%: April, 1%; July, 1%. In June 1916 paid 2% for 6 mos. end. Dec. 31 1915 (declared in Dec. 1915) and 2% for 6 mos. end. June 30 1916. In Sept. 1916 paid 2% in Sept. 1917, 1%; none to June 1923, when  $1\frac{1}{3}$ % was paid; in Sept.,  $1\frac{1}{3}$ %; Dec., 1%. In 1924, March. 1 $\frac{1}{3}$ %; June, 1 $\frac{1}{3}$ %; Bec., 1 $\frac{1}{3}$ %. In 1926, 6%. EARNINGS.—Ex CRUMENTS.

TADATIMOS Then as land - ----

TATTITIC	D. For calculat			a 1 4
	Gross	Net (after	Fixed	Surplus for
	Earnings.	Taxes).	Charges.	Renew &c
1926	\$2,541,350	\$946,715	\$294,844	\$651.871
1925		943,104	298,730	644,374
1924		786,893	300,282	486,611
1923		789,797	300,850	488,947
1922		674,338	283,184	391,154
1921	1,679,247	564,645	286,608	278,037

OFFICERS.—Chairman, E. L. Phillips; Pres., E. G. Connette; V.-P., Geo, W. Olmsted; 2d V.-P. & Gen, Mgr., F. H. Hill; Sec. & Treas., Harry B. Cleveland; Asst. Sec. & Asst. Treas., J. A. McKenna. --- V. 122, p. 2493. V. 124, p. 372.

#### MOHAWK HUDSON POWER CORP. ORGANIZATION .- Organized in New York on May 25 1925,

Controls the following public utilities, all of which operate in New York State: New York Power & Light Corp., Syracuse Lighting Co. and Utica Gas & Electric Co. Also owns all of the capital stock of Mohawk Valley Securities Corp. The corp. has investments in bonds and pref. stocks of subsidiaries, and in com. and pref. stocks of cos. controlling adjacent properties.

 STOCK AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity.

 Com 2,500,000 shs (no par)
 1.571,438 shs
 1.571,438 shs
 1.571,438 shs

 Cum pref 400,000 shs (no par)
 \$7 Q-F
 400,000 shs. May'27 \$1.75
 2d pref cum 250,000 shs. May'27 \$1.75

Dividends.—In Nov. 1926, \$1.75 quar. div. was paid on the pref. stock and regularly since. On 2d pref. \$1 in Feb. 1926, \$1.72 in May 1926; in Aug. 1926, \$1.75 on account of accumulated divs. from Jan. 1 1926 to April 1 1926. V. 123, p. 206. In Nov. 1926, \$1.75. In 1927: Feb., \$1.75; April, \$1.75; June, \$1.75; Aug., \$1.75; Oct., \$1.75. No divs. have been paid on common stock.

Stock.—Pref. & 2nd pref. stocks are pref. as to cum. div. and assets 100). Pref. is call. at \$107.50 after June 30 1927, 2nd pref. at any time \$107.50 upon majority vote of common.

OFFICERS.—Chairman, Charles S. Brewer; Pres., Charles S. Ruffner V.-Ps., P. T. Hascomb and Fifield Workum; Sec., Darlus E. Peck; Treas., Paul D. Weathers. Executive offices, 124-126 State St., Albany, N. Y.— V. 120, p. 2943; V. 121, p. 75, 200, 330, 839, 979, 1102, 1909; V. 122, p. 2652; V. 123, p. 206, 455, 581, 1113, 1634, 2261, 2519; V. 124, p. 1360, 2428, **2907;** V. 125, p. 1324, 2263.

#### NEW YORK POWER AND LIGHT CORPORATION.

Control.-The Mohawk-Hudson Power Corp. owns all of the common stock.

ORGANIZATION.—Incorp. Oct. 13 1927 under the laws of New York State as a consolidation of— Adirondack Power & Light Corp. Troy Gas Co. Cohoes Power & Light Corp.

The corp. also owns electric and gas properties formerly owned by Eastern New York Utilities Corp. V. 125, p. 1324, 2263.

New York Utilities Corp. V. 125, p. 1324, 2263. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The territory served is in the industrial region of the Mohawk and upper Hudson River valleys. Electric and gas service are supplied in Albany, Troy, Schenectady, Watervliet, Oneida, Cohoes, Saratoga Springs, Glean Falls, Gloversville and Hudson. In addition, electric service is supplied in 155 other cities and towns and gas service in 19 cities and towns. Power is also sold under long-term contracts to distributing companies and to electric railways in the vicinity. Estimated total population in the region served is in excess of 750,000. Total instaled generating capacity of the properties owned is 230,840 k.w., of which 92,000 k.w. is steam capacity and 138,840 k.w. hydro-electric capacity. Long-term contracts have been made for the purchase of power from nearby hydro-electric generating sta-tions with a total capacity of 45,200 k.w. Electricity is transmitted over high-tension lines of over 800 miles. Distribution is through 12,700 miles of lines to 168 communities. In addition, gas systems are owned and oper-ated in Albany, Troy, Schenectady, Saratoga Springs, Oneida, Glens Falls

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Federal Reserve Bank of St. Louis

and 23 other communities with a total of over 666 miles of mains. There is in addition a contract with the Hudson Valley Coke & Products Corp. for the purchase of gas, which latter is supplied in Albany, Cohoes, Troy, Schenectady and vicinity. As of Aug. 31 1927 meters in service, gas, 111,649, and electric, 168,611.

STOCK AND BONDS— Date.		Outstanding.	
Com 1,250,000 shs (no par)		1,000.000  shs	
\$6 cum pf 320.000 shs (no par)	\$6	20,554 shs	
7 % cum pf 150.000 shs (\$100)	7%	144.639 shs	
8% cum pf 30,000 shs (\$100)	8%	25,547 shs	
1st mtge ser due 1967 (\$500 & [ 1927	41% g A-0	\$66,000,000	Oct 1 1967
\$1.000 c* and \$5,000 &{Central			
\$1,000 r*)tf			
Cohoes Pr & Lt 1st M ser A (1918			
(\$100, \$500 & \$1,000 c* and Central	Union Trus	st Co., N. Y.,	trustee.
\$1.000 & \$10.000 r*) tf			
Troy Gas Co bonds (closed)		187,500	1939
Adiron Pr & Lt 5% deb (closed)			1930

Troy Gas Co bonds (closed) \_\_\_\_\_ Adiron Pr & Lt 5% deb (closed) \_\_\_\_\_ 394,100

The 45% series due 1967 are red, as a whole or in part on 30 days' notice at the principal amount thereof and accrued int., to date of red, together with a premium of 5% of the principal amount thereof, less 1-5th of 1% for each full year elapsed since Oct. 2 1937 up to and Incl. Oct. 1 1962, and with no premium if redeemed after Oct. 1 1962 and before maturity. Corp. will refund Penn. 4 mills tax and Mass. Income tax not in excess of 6% p. a. In Oct. 1927 a syndicate headed by Bonbright & Co., Inc., Harris, Forbes & Co. and Bankers Trust Co. offered \$66,000,000 1st intse. gold bonds, 4½% series due 1967, at 96 and accrued int., to yield about 4.72%. V.125, p. 2263. The Cohoes Power & Light Corp. 1st mige. (closed), series A, 6s, are callable all or in part at 105 and int. on any int. date on 30 days' notice. In Jan. 1919 the First National Bank and Hemphill, Noyes & Co., N. Y. City, 9/fered \$2,500,000 at 102½ and int., yielding over 5.65%. V. 108, p. 272. \$725,000 additional were offered in Feb. 1921 by Potter Bros. & Co. and Coffin & Burr, Inc., New York, at 91 and Int. V. 112, p. 747. In April 1922 Paine, Webber & Co. and Halsey, Stuart & Co., Inc., New York, 0/fered \$65,000 additional at 101½ and int., yielding about 5.75%. V. 144 p. 1656. In July 1924 E. W. Clucas & Co. offered an additional \$100,000. The Addirondack Power & Light Corp. 5% debentures (closed) of 1920 are 10. In part at 101 and int., wielding about 5.75%. V. 114 p. 1656. In July 1924 E. W. Clucas & Co. offered an additional \$100,000. The Adirondack Power & Light Corp. 5% debentures (closed) of 1920 are callable as a whole or in part on any int. date on 30 days' notice at 101 and interest.

EARNINGS.—Of properties now owned by corp., for calendar years: \*1927. 1926. 1925.

Gross earnings	\$18,633,322	\$18,025,569	\$16,395,964
Operating expenses, incl. maintenance taxes and retirement reserves	11,387,666	10,969,376	9,805,754
Net earnings Annual interest requirements on—	\$7,245,656	\$7,056,193	\$6,590,21
\$66,000,000 1st mtge. gold bonds Divisional bonds held by the public	3,255,030	\$2,970,000 285,030	

Bal. avail. for other chgs., divs., &c.\_ \$3,990,626

\* For 12 months ended Aug. 31 1927.

OFFICERS.—Pres., Charles S. Ruffner; Executive Vice-Pres., Otto Snyder; V.-Ps., H. C. Shields, C. A. Davis, L. C. Smith and John L. Haley; V.-P. & Compt., J. M. Seay; V.-P. & Commercial Nugr., M. C. Skinner; V.-P. & Purchasing Agent, L. A. Jones; Sec., James McKinney; Asst. Sec., H. I. Olwine, A. N. Woodhead and R. E. Herrick; Treas., Paul D. Weather; Asst. Treas., J. M. Brucker, Thomas H. Powers, W. C. Coleman, W. N. Bissell and James McGuire.—V. 125, p. 1053, 1324, 2146, 2263.

MUNICIPAL GAS CO. OF THE CITY OF ALBANY.

Consolidated with New York Power & Light Corp., see statement of that company above, also V. 125, p. 1052, 1324.

ORGANIZATION.—Organized in New York in 1885. The Eastern New York Utilities Corp. was authorized in Oct. 1927 by the New York P. S. Commission to transfer its franchises, works and system in Rensselaer and Columbia Counties to the Municipal Gas Co. of Albany. V. 125, p. 1709,

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does entire commercial electric light and power and gas business in Albany, N. Y., and in adjacent communities.

STOCK AND BONDS— Date Interest. Outstanding Maturity. Capital stock—All owned by Mohawk Hudson Power Corp.

Bonds.—1st mtge. series A,  $5\frac{1}{2}$ s, dated April 1 1922 were called for payment Oct. 1 1927 at  $107\frac{1}{2}$  and int. V. 125, p. 1324. EARNINGS .- For calendar years:

1925. \$3,778,948 1,430,256 122,481

Balance \_\_\_\_\_\_ \$1,378,702 \$1,307,775 V. 120, p. 1089, 1204, 2550, 2944; V. 121, p. 330, 2521; V. 125, p. 1052, 1324, 1709, 1971, 2263.

COHOES POWER & LIGHT CORP.

Consolidation.—Application for consolidation with New York Power & Light Corp., see statement of that company above, also V. 125, p. 1050, 1323.

ORGANIZATION.—Incorp. in N. Y. in 1916 as successor to Cohoes o. and the Cohoes Gas Light Co. Franchises unlimited as to time.

Co. and the Conces Gas Light Co. Franchises infinited as to time. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies electric energy for lighting and power uses, in Cohoes, Waterford, Colonie and Half Moon, and by contract supplies the Munichal Gas Co. of the city of Albany, N. Y., with electric power. Flant has capacity of over 54,000 h.p. Company has transmission line connecting the Cohoes plant with Albany. Also owns a modern gas plant as well as distribution system for gas in Cohoes and the village of Northside.

#### EARNINGS -For calendar years

	1926.	1925.	1924.	1923.
Gross earnings		\$1,179,512		\$1.119.356
Net after taxes & reserves		600.290	570,935	547,802
Fixed charges, &c		265,250	254,476	254,004
Balance	338,008	335,040	316,459	293.798
V. 120, p. 2940; V. 121,	p. 329; V. 12	2, p. 2189; V.	125, p. 1050,	1323, 2262.
	Contract and and			

	Gross,	Oper. Exp.,		Available
Calendar Years-	Incl. Other Income.	Deprec'n, Taxes, &c.	Interest.	Dividends.
1926		\$2.954.611	\$624.713	\$1.350.627
		2,497,599	730.624	1.082.624
1925	4,510,640	2,497,399	677.020	977.722
1924				808,137
1923		2,660,367	600,359	
OFFICERSPres., W				
Stoole: V De Coorgo H	Stools IF D	Dool and Wi	lliam T Re	agan Sco

Steele; V.-Ps., George H. Stack, E. P. Peck and William J. Reagan; Scc.,
 William J. McSorley; Treas., J. F. Carney; Gen. Aud., L. A. MCVeigh.
 -V. 120, p. 1205, 2271, 2945; V. 121, p. 332, 1571, 1910; V. 122, p. 483.
 2499, 2654, 2801, 3343; V. 123, p. 1508, 3186, 2431, 2910.

ADIRONDACK POWER & LIGHT CORP. Consolidated with New York Power & Light Corp., see under that company above; also V. 125, p. 1050, 1323, 1458.

Consolutation with New York Power & Light Corp., see finder that company above; also V. 125, p. 1050, 1323, 1458. ORGANIZATION.—Co. is the result of a consolidation in 1920 of the Adirondack Electric Power Corp. and the Mohawk Edison Co., Inc. The latter co., prior to consolidation, was conta olled by the General Electric Co., which now owns a substantial part of the .com. stock of the present co. The co. merged on Dec. 31 1925 the Kanes Fall Electric Co. and on Dec. 31 1926 the Adirondack & Southern, Inc. In May 1925 acquired the Warrensburg Electric Light Works and the Bolton Light & Power Co. The former holds franchises in the towns of Warrensburg and Caldwell, Warren County, the latter in the towns of Polton, Chester, Hague and Horicon in the same county. The N. Y. P. S. Comm. approved the deal and fixed the value of the Warrensburg plant at \$60,296, and the Knoblanch plant at \$111,560. V. 120, p.2547. Acquired Riddell Electric Light Co. and Hadley Light & Power Co. V. 121, p. 327, 1346. Acquired property and assets of North Creek Electric Co. V. 121, p. 1346. In Feb. 1926 merged the Hadley Lt. & Pr. Co. and the Schroon Lake Ltg. Corp. V. 122, p. 1453. In Sept. 1926 merged North Creek Electric Co. V. 123, p. 2136. Other acquisitions, see V. 123, p. 2258. Intends to sell certain transmission lines, located in the territory served by Utica Gas & Electric Co. to this latter co. V. 123, p. 3179. Acquired and merged the properties of the Consolidated Electric Co. Of New York. V. 124, p. 2555; V. 125, p. 512. STOCKS AND BONDS— Date. Interest. Outstanding. Maturity

	Date.	Interest.	Outstanding.	Maturity
Common \$12,000,000 (\$50)			\$9,328,500	See text
Pref stock \$6 cum			1,540,700	
Pf 7% cum \$15,000,000 (\$100)		7 Q-J 8 Q-J	12,069,100	See text
Pf 8% cum \$3,000,000 (\$100)_		8 Q-J	2,554,700	See text
1st & ref M—				

Adirondack Elec. Pow Corp. 1st Mtge. 5s are call. at 105 & int. on any int. date Debentures.—The 6% conv. debs. of 1924 were called for payment Oct. 1 1927 at 101 and int., holders having option to convert same into 7% cum. stock at par for par. V. 125, p. 910. Dividends.—Divs. paid regularly on 7% pref. since organization. Divs on 8% pref. paid regularly since issuance in 1921. On common dividends were declared payable on March 31 1926. 10c., and since 10c., per share was paid regularly monthly, incl. Mar. 1927. EARNINGS.—For 6 months ended July 31:—

Gross earnings *Operating expenses and taxes Interest charges and rentals	6,065,022 1,978,671	\$8,877,906 5,470,983 1,955,485	
Not to serve a	A1 500 000		

 Net income
 \$1,532,823
 \$1,451,438

 \* Incl. for credit to reserve for depreciation
 \$647,341
 \$559,733

--V. 120, p. 84, 207, 327, 581, 700, 1200, 1745, 2547, 2939; V. 121, p. 327, 1346; V. 122, p. 93, 478, 746, 1453, 3602, 1760, 1872, 2136, 2258, 2389, 3179; V. 124, p. 503, 2585, 2904; V. 125, p. 244, 512, 645, 910, 1050, 1323, 1458, 2259.

3179; V. 124, p. 503, 2585, 2904; V. 125, p. 244, 512, 645, 910, 1050, 1323, 1458, 2259.
EASTERN NEW YORK UTILITIES CORPORATION.
Transfer of Property.—In Oct. 1927 the New York P. S. Commission approved the application of the company to transfer its franchises, works and system in Renselaer and Columbia counties to the Municipal Gas Co. of Albany. V. 125, p. 1707, 1969.
ORGANIZATION.—Incorp. in New York Sept. 14 1909 as Albany Southern RR. Co., name changed to present title in 1924. Co. is a reorganization of the Albany & Hudson RR. Co. sold under foreclosure on Sept. 8 1909 (per plan, V. 89, p. 223). On Sept. 18 1909 merged Albany & Greenbush Bridge Co. V. 89, p. 720. In 1926 purchased entire capital stock of the Blue Hill Light & Power Corp., Livingston, Columbia County, N. Y. V. 122, p. 3338. Franchists are perpetual.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies gas and electricity in the citles of Hudson and Rensselaer, and numerous other communities along the east side of the Hudson River between Troy and Hudson Co. also supplies electricity to the Chaham Elec. Lt., Ht. & Pow. Co. and to the Wynantskill Hydro-Elec. Co. Electricity from Municipal Gas Co. of Shahan electricity for 5,850 k.w. of which 2,500 k.w. is in steam turbines and 3,350 k.w. in water wheels. Co. also purchases gas and electricity form Municipal Gas Co. of Albany and electricity from the United Hudson Elec. Corp. Co. has water gas plant at Hudson, N. Y. of 570,000 cu. ft. dally capacity. Also operates an interurban third rail electric line from Albany through Rensselaer to Hudson. 28 miles, as well as subsidiary line co. in Hudson & Strawer Sa, 3,983. In 1926 electric sales were 20,230,823 k.w.h. and sold 97,573,000 cu. ft. of gas.
Rate Reduction.—See V. 121, p. 2748.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$1,375.000 (\$100)			\$1,375,000	
Prior preferred 25,000 shs		7 Q-F	\$785,000	See text
Pref \$2,100,000 5% n-c (\$100)_		5 Q-J	2.029.000	See text
First mortgage \$1,500,000)	1909	5 g M-S		Sept 1 1939
gold (\$1,000)c*.tf)	Bankers	Trust Co.	New York.	trustee.
First ref mortgage \$3,000,000	1918	6 g M-S		Mar 1 1948

Bou (s1,000)\_\_\_\_\_C\*.tf (Bankers Trust Co., New York, trustee.
First ref mortgage \$3,000,000 | 1918 6 g M-S See text Mar 1 1948 gold (\$1,000)\_\_\_\_\_\_ [Empire Trust Co., New York, trustee.
Stocks.—All classes of stock have equal voting power. \$7 cumul. prior pref. is preferred as to assets and divs. and in liquidation is entitled to \$100 and divs. Callable on 60 days' notice at \$112.50 and divs. The 5% non-cum, pref. has second preference as to assets and divs. Participates equally with common after the latter has received 5% in any year.
Bonds.—The 1st mtge. 5s due Sept. 1 1939 are secured by a first mtge on the property of the co. Callable as whole only at 106 and int. on any nt. date. Sinking fund of 2% annually of total auth. Issue from March 1 1918 to Feb. 28 1929 and 5% from March 1 1929 to maturity for purchase of bonds at not over 106 and int. I fb onds are not so purchaseable, the fund is to be inverted in legal investments for N. Y. State Savings banks until such time as bonds may be purchased.
Dividends.—Initial semi-annual dividend on pref., 1½%, paid Feb. 1 1911; Aug., ½%; none since until Oct. 1925, 1¼%, and quarterly since. Divs. on prior pref. have been paid quar. at rate of 7% per annum since Feb. 1 1925.
None on common stock.
EARNINGS.—For calendar years:

EARNINGS Cal.	For calendar Gross	years: Net (aft. Tax.	Interest.	Bal. for
Year-	Earnings.	Deprec. & Rents).	Ac.	Divs.
1926	\$1.235.621	\$230.072	\$68.097	\$161,975
	1,230,906	276.015	69,677	206,338
	1,134,064	218,280	73,056	145,224
	1,100,485	172,522	72,965	99,557
1922	998,828	173,838	78,680	95,159
OTHICTDO				1 0 0

OFFICERS.—Pres., \_\_\_\_\_; V.-P., John L. Haley; Sec. & Treas., James A. Connell; V.-P. & Gen. Mgr., James E. Hewes.—V. 119, p. 1952; V. 120, p. 702, 1325; V. 121, p. 2749; V. 122, p. 2649, 3338; V. 123, p. 454; V. 125, p. 1969, 2262.

#### (THE) SYRACUSE LIGHTING CO., INC.

Control.—In July 1926 it was reported that Mohauk-Hudson Power Corp-contemplated the formation of Syracuse Securities Corp. to take over the Syracuse Lighting Co., Inc., by offering to exchange one share of pref. stock, one share of 2d pref. stock and 6 shares of no par common stock Mohawk-Hudson Power Corp. for one share of Syracuse Ltg. Co., Inc., stock. V. 123, p. 583.

Monawa Findson Fower Corp. for one share of Syracuse Lies. Con., Inc., stock. V. 123, p. 583.
 ORGANIZATION.—Incorp. in New York Feb. 29 1924 as a consoldation of Syracuse Lighting Co. and Onondaga Utilities Corp. Syracuse Lighting Co. was incorporated in 1901 as a consolidation of Electric Light & Power Co. of Syracuse and Underground Electric Wire Co., and acquired all of the property and franchises of Syracuse Gas Co. V. 118, p. 1281.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company does the entire commercial electric light and power business and the entire gas business in the city of Syracuse, N. Y., and either the electric or gas business, or both, in adjoining communities, serving a total population of 225,000. Customers as of Dec. 31 1926: Electric, 59,329; gas, 53,497. Electricity sold in 1926, 180 341,986 k. w. h.; gas, 2,143,206,200
 ou, ft.; 4.000 miles of electric transmission and distribution wires; 332 miles of gas mains.
 STOCK AND BONDS.— Date Interest Outstanding Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$10,000,000 (\$100)			\$4,834,600	
8% cum pref (\$100)		8	2,000,000	
7% cum. pref. (\$100)		7	1,000,000	
6½% cum. pref. (\$100)		61/2	2,000,000	
6% cum pref (\$100)		6	1,744,200	
Capital stock subscriptions			250,900	
First & ref mtge 51/2% ser due				Feb 1 1954
$1954 (\$1,000, \$500)_{-c}*.tf$				
Syracuse Gas Co first mtge				
\$2,500,000 (\$1,000 c)tf				

1954 (\$1,000, \$500) .-.c\*,tf [Int. at Equitable Trust Co., N. Y., trustee, Syracuse Gas Co first mixe 1896 5 g J-1 2.500,000 Jan 1946 \$2,500,000 (\$1,000 c<sup>1</sup>)...tf [Int. at Guaranty Trust Co., N. Y., trustee, Syracuse Lighting Co 1st mixe 1910 5 g J-D 2.500,000 June 1951 \$2,500,000 (\$1,000 c<sup>4</sup>)...tf [Equitable Trust Co., N. Y., trustee. Stock.—In Oct. 1926 co. increased authorized capital stock from 205,000 shs. to 1,100,000 shs. (100,000 shs. pref., par \$100, and 1,000,000 no par common shs.) No particulars were available to change the above figures for the outstanding stocks. V. 123, p. 2142. Bonds.—The first and ref. mige. gold bonds are secured by first mortgage on certain properties including the new coal-gas plant, and by direct lien, subject to \$5,000,000 underlying bonds, on the remaining property and after-acquired property of the company. Additional bonds of 5½% series due 1954, or other series, may be issued (a) for refunding pur-poses; (b) for 75% of new acquisitions, additions, &cc., provided net earnings for 12 consecutive out of preceding 15 calendar months have been not less than 1¼ times annual interest charges on all first and re-funding inter. bonds and underlying bonds outstanding, including proposed issue. Modifications or alteration of the mortgage, however, not extending maturity, reducing interest rate, modifying the term of payment without holder's consent or creating any prior or equal liens, are permitted with the assent of company and of holders of not less than 85% of aggregate principal amount of outstanding bonds not including any bonds owned by company. A sinking fund commenced Nov. 1 1924, to which is payable semi-annually a sum equal to ½% of total amount of 5½% series due 1954 are redeemable as a whole or part and for sinking fund on any interest date at not less than 30 days' notice at a premium of 6% on or before Feb. 1 1934; thereafter at a premium of 5% on or before Fev. 1 1944, with a like additional reduction commencing on Aug. 1 1953; in each case with interest. Pen

Se

The Syracuse Gas Co. first mige. bonds are guaranteed (prin. & int.) by Syracuse Lighting Co. (now the Syracuse Lighting Co., Inc.) and are a first lien on the entire property of the former Syracuse Gas Co. The Syracuse Lighting Co. first mige. bonds are listed on New York Stock Exchange. Interest payable in New York or Philadelphia. EARNINGS — End calendar years:

EAGNINGS.—For calendar years:			
Gross earnings Operating expenses	1926. \$6,675,317 x4,333,401	1925. \$6,072.197 4,150,433	$\substack{1924.\\\$5,474,996\\3,839,527}$
Net earnings Income de luctions Preferred dividends	703.395	$\$1,921.764 \\ 601.781 \\ 264,261$	$\$1,635,469\630,249\146,333$
Avail. for com. divs., amort. of in- tangible capital. &c x Includes credit to reserve for depr	\$1,212,526	\$1,055,722	\$858,887

Latest Earnings.—For 12 months ended July 31:

Gross earnings x Operating expenses and taxes		
Net earnings Interest and income deductions	\$2,444,535 730,001	$$2,147,890 \\ 612,764$
NT-+ Immerie	M1 714 F04	A1 FOF 100

Net income.\_\_\_\_\_\_\$1,714.534 \$1,535,126 x Including credit to reserve for depreciation of \$342,000 in 1927 and \$300,000 in 1926.

Stotob m 1920. OFFICERS.—Pres., Jas. C. De Long; Vice-Pres., G. I. Vincent; Sec., Ernest Jehnston; Treas., A. D. Dudley. Offices, 421 South Warren St. Syracuse, N. Y.—V. 121, p. 2275; V. 122, p. 2653, 3342; V. 123, p. 583, 1635, 2142, 2392; V. 124, p. 1362, 2909; V. 125, p. 1326.

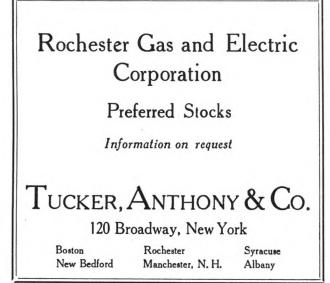
### THE MOHAWK VALLEY CO.

EARNINGS.—For calendar 192				Corp.). 1923.
Earns. from operations_\$11,658 Expenses (incl. deprec.)_ 6,367 Taxes & uncollect. bills_ 1,329	748 \$10.4 737 5.9	45,908 <b>\$</b> 9,5 43,345 <b>5</b> ,5	90,190 <b>\$</b> 9,0 23,376 <b>5</b> ,3	098,199 354,180 090,715
Net income\$3,961 Non-operating revenue27			98,959 \$2,7 08,067	753,304 84,929
Gross income \$3,989 Deduct—	,040 \$3,4	30,342 \$3,2	07,026 \$2,8	838,233
Interest, rentals, &c 1,248 Dividends on subsidiary	3,153 1,4	22,729 1,4	13,074 1,1	162,773
				360,472 599,744
Balance, surplus \$284				715,244

x Dividends per share in 1925 based on 750,000 no par shares; in previous years on 75,000 shares (par \$100). OFFICERS.—Pres., Walter N. Kernan; V.-P., Robt. M. Searle; Sec. Treas., H. L. Reichart; Asst. Treas., H. G. Snelling; Gen. Aud., F. H. Patterson.—V. 120, p. 957, 1327, 3188; V. 121, p. 75, 2157, 2877; V. 122, p. 1456; V. 124, p. 1066, 2280.

(1) ROCHESTER GAS & ELECTRIC CORPORATION. Mohawk Valley Co. owns entire outstanding common stock.

Mohawk Valley Co. owns entire outstanding common stock. ORGANIZATION.—Incorporated in New York in 1904 as Rochester Ry. & Lt. Co.; name changed to present title in 1919. Purchased Adams Basin Power Co. in Aug. 1926. V. 123, p. 1383. In Aug. 1927 acquired the Northern Wayne Electric Light & Power Co. FIELD OF O'FERATIONS AND CHARACTER OF BUSINESS.— Is the only public utility corporation supplying gas and electricty in the cities of Rochester and Canandaigua, in the villages of East Rochester and Pittsford and towns of Gates. Brighton. Irondequoit, Greece, Chili, Pitts-ford, Perinton and Webster. all in New York State. Gas only is furnished in the village of Fairport. N. Y., while electricity only is supplied in the villages of Manchester, Shortsville, Victor, East Bloomfield, Wolcott, Red Creek and Holcomb, N. Y., and towns of Canandaigua, Manchester, Hopewell, Farmington, Penfield, Parma, Ogden, Henrietta, Mendon, East Bloom-field, Victor, Waiworth, Wolcott, Rose, Sodus Huron, South Bristol and Macedon, N. Y., or throughout a region of over 400 square miles. The co. also supplies steam for heating and industrial purposes to many industries adjacent to its steam power stations, and has one station specifically for that operation of its entire system in Rochester and suburban territory, under a long-term contract. The co. also supplies electric current to the Sodus Gas & Electric Co., and Hilton Electric Light, Power & Heat Co., the Cooper Steleteric Co., and Mt. Morris Illuminating Co. for distribution in the follow-ing territories: Webster, Ontario, Williamson, Sodus, Sodus Point, Hilton, Parma, Mt. Morris, Geneseo, Leicester, Nunda and Portage.



The co. owns 96% of the water rights within the Rochester city limits and has several hydro-electric stations on the Genesee River, with a total generating capacity of 30.855 k. w., supplemented by steam generating capacity of 71.975 k. w. and transforming capacity of 207 0.90 k. w. Popu-lation served, about 431,300. Miles of overhead lines, 3.857 miles of under-ground cable. 2.245. miles of electrical subway duct. 1.638: number of street arc lamps. 1,135 number of street incandescent lamps 16.831; miles of gas main. 663: number of consumers' meters, gas 100.059; electric, 94.260. Gas plants have a total daily capacity of 8,670,000 cu. ft. of coal gas and 12.710,000 cu. ft. of water gas.

 
 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity.

 Common \$25,000 shs. (no par)
 ----- 724,820 shs. see text.

 Pref cumul (\$100)—
 ----- 4,000,000 Sept '27, 134
 4 000 000 Sent '97 134

	B 7% cum \$4.000.000			4,000.000 Sept 27,1%	
er	C 6% cum \$3.000.000			2.700.000 Sept '27.112	
er	D 6% cum \$23,000,000			16,306,300 Sept '27,112	
h	Ry & Lt cons mtge	1904	5gJJ	10,921,000 July 1 1954	
4	,000,000 (\$500 & \$1,000}	Security	Trust Co.,	Rochester, trustee.	
: ;	\$ \$500 &c r*) g				

Roch \$1

\$14,000,000 (\$500, \$1,000) Security Trust Co., Rochester, trustee. C\* \$ \$500, &c. r\*) g. Gen M. B. \$7,000,000 (\$500) 1921 7 g M-S 7,000,000 Mar 1 1946 &\$1,000 c\* \$1,000, &c r\*)g (Bankers Trust Co., New York, trustee. Gen M. "C" \$4,000,000 (\$500) 1923 5½ g M-S 4,000,000 Sept 1 1948 & \$1,000 c\* \$1,000, &c r\*)g (Bankers Trust Co., New York, trustee. Munic Gas & Elec 1st M \$1,-1 1902 4½ g A-O 1,400,000 Apr 1 1942 500,000 (\$1,000) gold...c\* (Int. at Central Union Trust Co., N. Y., trus. Stock.—The 7% serues "B." 6% ser. "C." and 6% ser. "D" (incl. old 5% pref. stock which was reclassified Sept. 1 1925—V. 121, p. 201, 587) cum. pref. stocks have equal preference as to both assets and dividends and are all call. upon 60 days notice at 105 and div. Ser. "B" and "C" have equal voting power; the common stoch having one vote for each ten shares. Series "D" has no voting power and is non-participating, having no rights of subscription 'o any class of stock now authorized or to be authorized in the future. On July 24 1925 the outstanding common stock was changed from par \$100 to no par. In Jan. 1927 applied to N. Y. P. S. Commission for authority to issue \$4,000,000 addition preferred stock. Bands.—Cons. mtge.  $\circ$ s are callable on any interest date on 90 days

\$4,000,000 addition preferred stock. Bards.—Cons. mtge. .s are callable on any interest date on 90 dais notice at 110 and interest. \$1,660,000 are pledged as security for the gen. mtge. Series "B" 7s. Interest payable in Rochester and New York City. Gen. mtge. Series "B" 7s are callable on any interest date on and after Sept. 1 1931 at 105 and interest. Are additionally secured by deposit of \$1,640,000 consol. mtge. 5s, due 1954. Are listed on N. Y. Stock Exchange. In July 1921 J. P. Morgan & Co. offered \$7,000,000 gen. mtge. series B 7s at 96 interest. to yield about 7.35%. V. 113, p. 190. Gen. mtge. Series C 5½s are redeemable only as a whole on Sept. 1 1933 or on any int. date thereafter at 105 and int. Are listed on N. Y. Stock Exchange. In July 1921 J. P. Morgan & Co., First National Bank, National City Co., &c., &c., soid \$4,000,000 gen. mtge. Series C 5½s at 95½ and int., to yield about 5.85%. V. 117, p. 2661. Municipal Gas & Electric first mtge. 4½s are callable at 102½ and int. on any interest date on three weeks' notice. Dividends.—Divs. on the 5% (now classified as 6%) pref. stock have

Dividends.—Divis. on the 5% (now classified as 6%) pref. stock have been regularly paid since the incorporation of the co. in 1904, and on the 7% and 6% pref. stocks since issuance; payments Q.-M. on com., 5% paid Jan. 15 1908; 8% Jan. 15 1909 7% each 1910 to 1918 incl.; 8% in 919 5% in 1920; 8%, 1921 to 1923 incl.; 10%, 1924; \$1.60 per share in 1925 on new no par stock. In 1926, \$2. Extra divs. were declared on the common stock and applied in payment of assessments of like amount on said stock, as follows: 15% in 1911; 5% in 1912; 5% in 1913; 2½% in 1915, and 2½% in 1916. The stock is now full paid.

### EARNINGS .- For calendar years:

	Total	Net Aft. Exp.			
	Revenue.	Taxes, Int., &c.	Deprec.	Pref. Divs.	Surplus.
1927 *	\$12,441,753	\$4,240,442	\$941,855	\$1,209,570	\$2,089,017
1926	11,676,360	3,599,012	912,801	957,754	1,728,456
1925	10,495,964	2,973,523	910,826	603,547	1,459,150
1924	9,691,813	2,651,209	857,713	467,455	1,326,041
1923	9,181,001	2,501,888	806,634	417,191	1,278,063
1922		1,993,453	736,778	331,085	925,590
1921			499,810	270,580	948,144
1920			488,773	252,517	577,339
1919		1,369,595	432,544	224,077	712,974
1918			440,728	180,789	752,072
1917			438,005	149,890	679,801
1916			375,314	149,890	791,269
1915			294,509	149,890	645,894
* For 12	months end	ed Aug. 31 192	7.		

OFFICERS.—Pres., R. M. Searle; V.-P., W. N. Kernan; V.-P., E. G. Miner; V.-P., Herman Russell; Gen. Mgr., C. L. Cadle; Sec. & Treas., J. C. Collins; Asst. Sec., H. L. Reichert; Asst. Treas., C. A. Tucker; Gen. Aud., E. C. Scobell; Aud., F. H. Patterson; Asst. Gen. Mgr., J. P. Haften-kamp.—V. 121, p. 201, 587, 2040; V. 122, p. 1918; V. 123, p. 844, 983, 1383, 1998; V. 124, p. 793, 1667, 2282; V. 125, p. 386.

BUFFALO NIAGARA & EASTERN POWER CORP.

BUFFALO NIAGARA & EASTERN POWER CORP. ORGANIZATION.—Incorp. in New York May 14 1925 for the purpose among others, of acquiring through stock control the properties of Buffalo General Electric Co., the Niagara Falls Power Co., Niagara Lockport & Ontario Power Co. and the Tonawanda Power Co., Corporation now owns more than 99% of the total issued common stocks of the above 4 operating companies. Corporation obtained the consent of the New York P. S. Commission to hold all or any part of the common stock of each of the above companies. For terms of exchange, see V. 120, p. 2683. In March 1927 corp. was granted authority by N. Y. P. U. Commission to acquire and hold all or more than 10% of outstanding com. stock of Western New York Utilities, Inc. V. 123, p. 1381; V. 124, p. 1664.

1927 Bord. Was granted autonovy by N. Y. P. Commission to acquire New York Utilities, Inc. V. 123, p. 1381; V. 124, p. 1664.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The subsidiary companies are engaged in the production. transmission and distribution of electric energy, principally hydro-electric. in western and central New York, and extending into northwestern Pennsylvania. They serve a highly developed industrial territory extending from Erie, Pa., to and beyond Syracuse, N. Y., and from the Niagara frontier to Bradford. Pa. This territory includes 17 counties in New York and 2 counties in Pennsylvania, and its zone is roughly 300 miles from east to west, and 100 miles from north to south. Within this region over 2.000,000 people are served with light and power and of this number over 400,000 are either direct or indirect customers of the system.
Included in the territory directly served are the cities of Buffalo, Niagara Falls, Lackawanna, Jamestown and Olean, N. Y., and Bradford. Pa., while the cities of Rochester, Syracuse, Lockport, Batavia and Dunkirk, N. Y., and Ersten time the system has a total operating capacity of about 970,000 h. p., of which over 730,000 h. p. is hydro-electric. The hydro-electric power is supplied by the plants of the Niagara Falls Power Co., located at Niagara Falls, on the American and Canadian sides, Niagara, Lockport & Ottario Power Co. Suplates of the Stam. River, additional hydro-electric cower is purchased from the Hydro-Electric Power Commission of Ontario Power is nuchased from the Hydro-Electric Power Commission of the steam plants at the River Road plant at Lyons, N. Y. with an installed capacity of 40,000 h. p., including the new unit in River Road Station put into service during the fall of 1926. The system's largest steam plant is the River Road plant at Lyons, N. Y. with an installed capacity of 40,000 h. p. and 2 smaller plants: a modern by a sequence of the steam plants in northere and extern Mew York and supplies of the Power C

EARNINGS.—For calendar years:	1926.	x1925.
Operating revenues	\$28,554.318	\$25.240.554
Operating expenses, retirement expenses & taxes_	- 15,102,941	13,708,818

operating expenses, retrement expenses to taxes	10,102,011	10,100,010
Operating income	\$13,451,377 259,770	\$11,531,736 268,923
Gross income	\$4,021,961 621,617 1,895,306	\$11,800,659 \$3,611,420 596,323 1,808,455
changed shares of common stocks of subsids Total deductions from gross income Net corporate income Preferred dividends	\$6,551,252 7,159,895 3,113,900	$\begin{array}{r} 52,233\\ \hline\\ \$6,068,431\\ 5,732,228\\ *1,267,544\\ *473,317\end{array}$

 Balance
 \$2,342,167
 \$3,991,367

 **x** The figures appearing in this column represent the combined income of the sub. cos. for the 7 months ended July 31 1925. Plus the consolidated income for the 5 months ended Dec. 31 1925. \* Divs. on stock of Buffalo Niagara & Eastern Power Corp. for 5 months.
 Latest Earnings.—Results for 6 months ended June 30 1927: Operating revenue, \$15,325,687; oper. exp., retirement expenses and taxes, \$8,023,066; operating income.
 \$7,302,621

 Non-operating income.
 104,517

Non-operating income	104,517
Total income	\$7,407,138
Income deductions	3,514,842

Net income\_\_ \$3,892,296

2144

2144. BUFFALO GENERAL ELECTRIC CO. Controlled by Buffalo Niagara & Eastern Power Corp. through ownership of practically all of the stock. ORGANIZATION.—Incorp. Aug. 1 1892 in N. Y. as a consolidation. In 1915 acquired the properties of the Cataract Power & Conduit Co. Owns entire capital stock of Niagara Electric Service Corp. In 1925 the Buffalo, Niagara & Eastern Power Corp. acquired control of the co. by exchange of stocks on the basis of 1 1-10 pref. and 1 1-10 com. shares for each share of com. stock of Buffalo General El. Co. V. 120, p. 2547; V. 121, p. 328, 704.

over 5.05%. V. 122, p. 478; V. 123, p. 579. Dividends.—Divs. at the rate of 4% per annum were paid Oct. 15 1895 to July 15 1899; 5%, Oct. 15 1899 to Apr. 15 1902; 4%, July 15 1902 to Oct. 15 1903; 5%, Jan. 15 1904 to Apr. 15 1906; 4%, July 11 1906 to Jan. 1 1907; 5%, Apr. 1 1907; 6%, June 30 1907 to Sept. 30 1913; 4%, Dec. 31 1913 to Apr. 30 1914; 6%, June 30 1914 to Apr. 30 1917; 7%, June 30 1917 to Apr. 30 1918; 8%, June 30 1918 to and incl. Mar. 1925. On the new no par common stock 40c. per share was paid from and incl. June 30 1925 to Sept. 30 1926; paid 50c. Dec. 31 1926. As practically all stock is owned by Buffalo Niagara & Eastern Power Corp., no later record of divs. is made public.

EARNINGS.—For calendar years:

	1926.	1925.	1924.	1923.
Total revenues	\$11.616.269	\$10,450,418	\$9.610.657	\$8.818.623
Net, after taxes	3.711.044	3.211.889	3.058.876	2,983.022
Other income	224,018	131.279	126.383	151.598
Interest, discount, &c	987,191	733,436	716,883	770,458
De ence sumplue	00 017 071	00 000 700	00 100 070	00 004 100

\$2,609,732 \$2,468,376 \$2,364,162 \$2,947,871 OFFICERS.—Pres., W. R. Huntley; Vice-Pres., George Urban Jr. and Daniel J. Kenefick; V.-P. & Treas., Horace L. Mann and P. F. Sellers; Sec., Walter P. Cooke.—V. 120, p. 209, 701, 954, 1585, 2547; V. 121, p. 328, 704; V. 122, p. 478, **2033**; V. 123, p. 579, 1631; V. 124, p. 233, 1977. V. 125, p. 2260.

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 AND RANDEMANY
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 AND RANDEMANY
 250

 AND

	*1927.	1926.	1925.	1924.
Total operating revenue_	\$5,981,687	\$11,097,324	\$9.561.592	\$8,513,298
Net operating revenue	2,890,226	5,883,699	5,402,721	5,010,591
Non-operating revenue_	50,065	104,124	220,217	317,045
Interest on funded debt_	1,024,530	2,062,750	2,088,729	1,950,929
Pref. dividends (7%)	595,639	1,191,274	1,180,671	1,157,432
Common dividends	868,088	1,516,398	1,438,618	1,420,906
U.S. and Can. tax, &c	204,700	532,066	542,256	472,785
Balance, surplus	\$247,334	\$685,335	\$372,664	\$325,584

ORGANLAATION.—Incorporated in New York June 3 1899 as successor to the Niagara Falls & Lewiston, sold at receiver's sale May 23 1899. Ex-tends from Onondaga St., Lewiston, along the bank of the Niagara River to the City of Niagara Falls. Was formally opened July 1 1899. Also controls the franchises of the Buttery Whirlpool Rapids Co., the Niagara Rapids View Co. and the Niagara Whirlpool Rapids Elevator Co. Leases the Lewiston & Youngstown Frontier RR. and owns all of its stocks and obligations. ons

June 1 1927, but were extended to June 1 1932. EARNINGS.—For 8 mos ended Aug. 31 1927: Gross, \$199,530; net before taxes, \$47,693. For cal year 1926, gross, \$239,083; net before taxes, \$51,725. For 1925, gross, \$233,080; net before taxes, \$34,909. In 1924, gross, \$184,701; net before taxes, \$30,284. In 1923, gross, \$182.992; net before taxes, \$27,505. In 1922, gross, \$141,559; net before taxes, \$1,548.

OFFICERS.—Pres. A. H. Schoellkopf, V.-Ps., A. D. Robb, R. R. Cod-dington and C. A. Tattersall; Sec., C. W. Pierce; Treas., W. Paxton Little; Aud., H. L. Murdock. General offices, Niagara Falls, N. Y.—V.84, p.868. LEWISTON & YOUNGSTOWN FRONTILER RY. ORGANIZATION.—Chartered August 1895. Is leased by the Niagara Gorge RR. Co., which also owns all of its stock obligatins.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

 Owns from Lewiston to Youngstown and Fort Niagara, 8.9 miles, including sidings and switches.

 STOCK—
 Date.

 Interest.
 Outstanding.

 Maturity.

 Stock \$150,000 (\$100)

NIAGARA LOCKPORT & ONTARIO POWER CO. Controlled by Buffalo Niagara & Eastern Power Corp. since 1925. See for exchange of securities, V. 120, p. 2401, 2551; V. 121, p. 331, 459, 708. Merger Proposed.—This company and the Western New York Utilities, Inc., have filed petitions with New York P. S. Commission asking permission to consolidate into a single corporation under name of the Niagara Lockport & Ontario Power Corp.— ORGANIZATION.—Incorp. in N. Y. July 19 1894. Co. acquired and merged the Salmon River Power Co., in 1918: Niagara & Erie Power Co., Livingston-Niagara Power Co., Bryant Power Co., Inc., Cambria Power Co., Inc., Carroll Electric Co., Otean Electric Light & Power Co., Livingston-Niagara Power Co., Bryant Power Co., and Seneca Transmission Co. in 1925. Also owns the entire outstanding capital stocks of Bradford Electric Co. and Warren & Jamestown Street Ry. For latter co. see "P. U. Compendium" of Oct. 31 1925. Other acquisitions in 1926, see V. 122, p. 2949.

Electric Co. and Warren & Tamestown Street Ry. For latter co. see "P. U. Compendium" of Oct. 31 1925. Other acquisitions in 1926, see V. 122, p. 2949. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. and its subsidiaries produce, purchase and distribute electric power, principally hydro-electric, throughout a highly developed industrial terri-tory extending from the Niagara River to and beyond Syracuse, containing a population of more than 2,000,000, embracing 18 counties in western and central New York, and including the cities of Rochester, Syracuse, Lockport, Batavia, Geneva, Auburn, Oswego, Lackawanna, Dunkirk, Jamestown, Olean, N. Y., and Bradford, Pa. Co. owns and operates a hydro-electric plant on the Salmon River northeast of Syracuse of 35,000 h.p. capacity; a steam generating station at Lyons, N. Y., of 40,000 h.p.; a steam generating plant of 5,000 h.p. at Olean, N. Y.; leases a hydro plant on the Oswego River at Minetto, N. Y., of 12,000 h. p., and purchases from Niagara Falls Power Co. and Ontario Power Co. (Canada), under long-term contracts, 130,000 hydro-electric h. p. Company's distributing system is inter-connected for emergency service and surplus inter-change with Northern New York Utilities, Inc., Adfrondack Pow. & Light (Corp. and Penn Public Service System. The territory served by the co. embraces 18 counties in N. Y. State and 11 nPennsylvania with a population of vort 2,000,000. Co. holds franchises in more than 225 cities, villages and towns. 1.212 miles of 110.000 volt transmission circuits, 200 miles 60,000-volt circuits and 761 miles 4,000-60,000 volts circuits. Right of way owned in fee, 389 miles; permanent for giptrio-f-way 393 miles. Co. retails is electric power and light in the Jamestown, Olean, Camden, Wilson and Avon distributing utilities, 18 Also sells power in bulk to 22 privately owned distributing utilities, 18 Also sells power in bulk to 22 privately owned distributing utilities, 18 Also sells power in bulk to 22 privately owned distributing utilities, 18 Also s

Salmon Riv Pow Colst M \$5-1 1912 5: F-A 4.190.000 Aug 1 1952 000,000 gu p&i(\$, £, & c)g, ff Amer. Exch. Irving Tr. Co. N. Y., trustee. Stock.—Pref. is red., all or in part by lot, at 115 and dividends. Bonds.—The 1st mtge. & ref. bonds are a direct 1st mtge. on more than 75% of co.'s physical property and more than 90% of co.'s municipal franchises. Additional bonds may be issued in series of such tenor as directors may from time to time determine for refunding purposes; also for 75% of the annual average during 36 out of preceding 39 months) have been 1¾ times annual int. on all 1st mtge. & ref. Salmon River Power Co. Ist mtge, bonds outstanding, incl. proposed issue. Series A 5 are redeemable, all or in part, on any interest date at 105 and finterest until April 1 1945, the premium reducing thereafter ¼ of 1% for each 6 months elapsed. Interest payable in New York and Buffalo. Exempt from personal taxation in New York State. Co. agrees to refund Penna. and Con., personal taxation N. Y. stock Exchange., V. 120, p. 3065. V. 124, p. 1220. In Dec. 1926 Lee, Higginson & Co. Ist., Inc., N. Y., and Schoellkopf, Hutton & Pomeroy, Inc., Buffalo. N. Y. at 98½ and int., to yield about 5.10%. V. 120, p. 3065. V. 124, p. 1220. In Dec. 1926 Lee, Higginson & Co. Blair & Co., Inc., and Schoellkopf, Hutton & Pomeroy, Inc., sold \$3,750,000 additional series "A" at 100 and interest. V. 123, p. 3320.
Salmon River Power Co. 1st guar. 5s of 1912. \$810,000 bonds are in the sink fund. Call, all or in part, at 103 and int. V. 105, p. 2461.
Diridends.—Pref. div. of 1¼ % paid regularly. Paid 50c. per share on common stock Jan. 2 1924 and regularly. Paid 50c. per share on common stock Jan. 2 1924 and regularly. Paid 50c. per share on common stock 56, 789,920 750,426.395 626.911.607 484.547.320

EARININGS.—FOF calendar years.	1004	1000
1926.         1925.           K.w. hours energy sold_866,789,920         750.426,335 (           Sales of electric energy\$7,977,321         \$6,949,537 (           Op. exp., maint. & rep'rs         3,754,525         3,393,452 (	$1924. \\ 626,911,607 \\ \$5,971,740 \\ 2,920,296$	$1923. \\ 484,547,320 \\ \$5,550,258 \\ 2,943,702$
Net earnings \$4,222,796 \$3,556,085 Other income 144,755 129,769	\$3,051,445 81,009	\$2,606,556 46,871
Gross income\$4,367,552         \$3,685,854           Taxes, rentals, &c854,384         \$591,376           Int. on funded debt         975,071         968,297           Approp. to reserves507,426         394,949           Preferred dividends675,000         609,000	3,132,454 515,207 944,248 364,692 311,813 574,661	
Surplus fr. op. for period \$660,898 \$512,019 Latest Earnings.—For 6 months ended June 30:	\$421,834	\$413,549
Net earnings Other income	1927. \$2,274,788 126,875	$\substack{1926.\\\$2,076,616\\57,813}$
Gross income Taxes, rentals, &c Interest on long-term debt Appropriated to reserves	\$2,401,663 441,741 580,313 299,105	
Surplus from operations	\$1,080,504	\$962,057

# BROOKLYN EDISON CO., INC.

BROOKLYN EDISON CO., INC.
ORGANIZATION.—Incorp. as the Kings County Electric Light & Power Co. under N. Y. laws June 26 1890. Brooklyn Edison Co., Inc., is successor by change of name, effective Jan. 10 1919, to the Kings County Electric Light & Power Co., and by merger effective Jan. 27 1919. to the Edison Electric Illuminating Co. of Brooklyn. Acquisition of electric properties of Flatbush Gas Co. V. 119, p. 2284; Y. 120, p. 825; V. 121, p. 1099, 2270.
For review of growth and expansion see President M. S. Sloan's statement, V. 121, p. 704.
Rumors Denied.—In Sept 1926 Pres. Sloan denied various rumors about mergers, split-up of stocks, &c. V. 123, p. 1501.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does all the electric light and power business in the Borough of Brooklym, che of which, the Hudson Ave. Station, now of 230,000 k.w., capacity, is to be increased to over 700,000 k.w. and 27 sub-stations. 208 miles of 27,600-volt feeders, 242 miles of 6,600-volt feeders, all underground, and

of their holdings. Subscriptions were payable in full or in 3 installments. On Feb. 28 1927 increased capital stock from \$75,000,000 (\$100) to \$100,000,000 (\$100).
Stockholders of record May 11 1927 were given the right to subscribe on or before June 1 at pay (\$100) for \$15,000,000 additional capital stock on basis of 1 new share for each 5 held. Subscriptions may be paid in three installments as follows: On June 1, 40%; on Sept. 1, 30%, and on Dec. 1, 30%. V. 124, p. 2586, 2905.
Bonds.—The Gen. Mtge. bonds are secured by a mortgage on all the co.s' real and personal property (subject to prior lien of Kings Co. Elec. Light & Power Co. 1st M. 5s and Purchase Money 6s and Edison Elec. 11. Co. of Brooklyn 4% bonds). Including three steam generating plants with an installed capacity of 420,500 k. w., and 13.332 miles of transmission and distribution lines, or which 6, 136 miles are underground. They also cover all other property hereafter acquired.
Provisions of General Mortgage Applicable to Series "A" and "B" Bonds, and to Additional Bonds Issuable.
Aggregate face amount of bonds at any time outstanding shall never exceed \$100,000,000. Bonds may differ as to interest rate, maturity and redemption rate and may have the privilege of conversion into capital stock as shall be determined by the company. Bonds are the direct obligations of the Brooklyn Edison Co., Inc., and are secured equally by a mortgage on all its real and personal property now owned or hereafter in any way acquired, subject only to the liens of the mortzages securing the above enumerated outstanding \$11.951,000 in mortgage bonds of the Booklyn Edison to ... For and are issuable only upon authorization by Public Service Commission of the State of New York. Are listed on N. Y. Stock Exchange. V. 119, p. 2527. Series "A" and "B" are call. at 105 and int. \$2,000,000 Ser. "C" 7s, due Jan. 1 1930, were called for payment Jan. 1 1926 at 105 and int. Y. 119, p. 2577.
S000,000 Ser. "D" 7s, due Dec. 1 19

for any of such purposes. Provided, however, that except for refunding or acquisition of underlying bonds and obligations under (1) above, bonds shall not be issuable at face amount in excess of 80% of the actual cost or reasonable value (whichever may be less), of the property or securities acquired, or the extensions, developments, improvements or additions made, nor issuable for the acquisition of securities under (4) above if thereby more than 25% of the actual cost or the reasonable value of the property subject to the Gen. Mtge, (after deducting the face amount of all underlying liens) would consist of stock, bonds or other obligations acquired by the use of bonds issued under the gen. mtge., nor unless net earnings of the co., as defined in the gen. mtge., shall have been at least twice the annual interest charges upon all outstanding underlying bonds, the outstanding bonds secured by the gen. mtge. and those applied for. In Oct. 1924 Guaranty Co. of N. Y., National City Co. and Dillon, Read & Co. sold \$25,000,000 Ser. "A" 5s at 100 and int. V. 119, p. 2067. Dividends.—In 1900, 4½ %; 1901, 6%; 1902, 6%; 1903, 7½%; From

Dividends.—In 1900, 44%; 1901, 6%; 1902, 6%; 1903, 7%; From June 1 1903 to date at the rate of 8% per annum, payable quarterly March. &c. EARNINGS.—For calendar years:

EARININGS.—FOr Calendar years.	
Gross Total Corp. Bond Fixed Divs.	Balance.
Earnings. Income Discount. Chas. &c. (8%).	Surplus.
1926_ \$34,223,327\$11,583,867 \$121,669 \$3,502,944 \$5,967,076 \$	1.992.178
1925_ 29,887,301 9,880,296 121,650 3,318,018 4,791,978	1,648,650
$1924_{-}$ 26,030,840 9,192,049 154,796 2,769,993 4,084,307	2.182.952
$1923_{-}23,422,314$ 7,670,329 137,912 3,397,373 3,171.518	963,526
$1922_{-}$ $19.326.489$ $6.229.163$ $137.804$ $3.313.182$ $1.805.812$	972.364
$1921_{-}$ 16.515.098 4.825.336 132.903 3.047.656 1.389.702	255.075
$1920_{-} 13.308.868 3.082.949 92.068 1.450.163 1.387.366$	153,353

OFFICERS.—Chairman, Nicholas F. Brady; Pres., M. S. Sloan; V.-P., J. C. Brady; V.-P. & Gen. Mgr., W. F. Wells; V.-P. in charge of engineering, John C. Parker: V.-P. in charge of purchas. & transport., Walter P. Hol-combe; Sec., E. W. Kells; Treas., E. A. Baily; Aud., R. O. Launey. Office, Pearl and Willoughby streets. Brooklyn, N. Y.-V. 121, p. 704. 1907, 2270, 2636; V. 122, p. 876, 1167; V. 123, p. 1501; V. 124, p. 109, 789, 919, 1065, 1357, 1660, 2586, 2905. OFFICERS.

# CENTRAL HUDSON GAS & ELECTRIC CORP.

CENTRAL HUDSON GAS & ELECTRIC CORP. ORGANIZATION.—Incorp. Dec. 31 1926 in New York. A consolida-tion of a group of electric and gas companies, viz.: Central Hudson Gas & Electric Co., United Hudson Electric Corp. and their subsidiaries. Prior to the consolidation, the properties of the companies were operated under unified control as a single system, known as the Central Hudson System. Y. 123, p. 2390, 3318; V. 124, p. 504. For history of Central Hudson Gas & Electric Co. and United Hudson Electric Corp., see "Public Utility Compendium" of Oct. 30 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Corporation serves the territory situated in the Hudson River Valley, between N. Y. City and Albany, which embraces substantially all of Dutchess, Ulster and Greene and parts of Columbia, Albany and Orange counties. Supplies both gas and electricity, without competition, in and around Poughkeepsie, Beacon, Kingston, Newburgh and Catskill. The territory served with electricity includes, in addition to these cities, more than 180 villages and smaller communities as well as a large suburban and rural population. Population served over 250,000. Co. owns and operates 4 steam stations and 6 hydro-electric generating plants with an aggregate installed capacity of 43,700 k.w., and high-tension electric transmission lines over 324 miles in length. Five gas plants of a total daily capacity of over 4,500,000 cu. ft., about 169 miles of mains. This transmission system mas been constructed with a vitw to its operation in connection with the systems of important companies supplying the New England and Middle Atlantic States, in pursuance of the so-called superpower plan for the region between Boston and Washington. The *franchises* are, with minor

# exceptions, perpetual. Electric sales in 1926, 109,120,408 k.w.h.; gas sales, 745,336,900 cu. ft. Meters, electric, 42,654; gas, 26,917. V. 124, p. 504.

	Date.		Outstanding.		L
common (no par)					
\$6 cum pref (\$100)		\$6	\$6,030,000		L
Underlying div liens (closed)			2.060.000		L
1st & ref M 5% ser due '57	Amer.	Exch. Irving	Tr. Co., N.	Y., Trustee.	L
$(\$1.000, \$500 c^*)$ tf	1927	5 g M-S	8,000,000	Jan 1 1957	Ł

for. EARNINGS.—After giving effect to the consolidation of all properties owned, irrespective of dates of acquisition, for calendar years: 1926. 1925. 1924. 1925. 1924.

# ELECTRIC INVESTORS INC.

 ELECTRIC INVESTORS INC.

 Under management of Electric Bond'& Share Co.

 ORGANIZATION AND CHARACTER OF BUSINESS.—Organized to find an Sept. 1924 and on Dec. 1924 was consolidated with Electrical Utilities Corp., which had been doing a similar business since 1909. Co. was organized to acquire and hold securities of public utility companies as diversified permanent investments. Also holds securities of a number of other corporations. Revenue principally derived from divs. and in., and in addition from underwritings and profits from sale of securities. Company's largest holdings include securities of public utility companies, a number of which are supervised by Electric Bond & Share Co.

 STOCK AND BONDS—
 Date.

 Anumber of S0,000 shs (no par)
 Interest. Outstanding. Maturus.

 Common 1,000,000 shs (no par)
 \$7 Q-F 29,645 shs Aug'27,\$1.75

 \$6 q-F
 \$1,000 shs Aug'27,\$1.50

 Com stock subscrip receipts
 x58,447 receipts

 a Including 589.36 shares of scrip.
 x58,447 receipts

a Including 589.36 shares of scrip. x58,447 receipts a Uncluding 589.36 shares of scrip. x On which at least 10% of subscription has been paid. There are also outstanding option warrants entitling the holders to sub-scribe for 23.680 common shares at \$20 per share at any time on or after March 1 1925.

March 1 1925.
March 1 1925.
Stock.—The §7 cum, pref. and §6 cum, pref. starte at any time of arter assets (\$100 and divs.) and preferred dividends over the common stock.
§7 cum, pref and §6 cum, pref. is redeemable, whole or part, upon 30 days notice at \$110 and divs. Common stock here the entire voting power. In Aug. 1925 Bonbright & Co., Inc., offered 500,000 6% cum, pref. shares at \$95 and divs., to yield over 6.30%. V. 121, p. 705. In Aug. 1927 Bonbright & Co., Inc., offered 550,000 6% cum, pref. shares at \$96 and div. to yield over 6.30%. V. 121, p. 705. In Aug. 1927 Bonbright & Co., Inc., offered 550,000 6% cum, stock at \$96.75 per share and div. to yield 6.20%. V. 125, p. 913.
Dividends.—On the common stock a dividend of 1-10 of a common share was paid on Jan. 2 1926 and a div. of 3-50th of a share on Jan. 15 1927. V. 123, p. 3181. On the \$7 pref. \$1.75 was paid in Feb. and May 1925 and the rate of \$7 per annum regularly thereafter. on the \$6 pref. regular quar. divs. were paid in Nov. 1925 and at the rate of \$6.00 per share per annum regularly thereafter. V. 122, p. 347.
EARNINGS.—For calendar years:

EARNINGS .- For calendar years:

	*1927.	1926.	1925.
Gross earnings	\$3.472.681	\$2,628,134	\$2,964,745
General expenses	36,389	44,157	36,624
Taxes	149.526	188.463	115.275
Interest on notes & accounts payable_	20,905	20,058	50,683
Net earnings	\$3,265,861	\$2,375,457	\$2,762,164
Preferred dividends (\$7)	209,163	210,811	206,165
Preferred dividends (\$6)	348,696	309,107	109,950
Available for com. stk. divs. & res	2,708,002	1,855,539	2,446,049
Surplus at beginning of period	2,646,910	1,487,159	463,694
Total	\$5.354.912	\$3.342.698	\$2,909,743
Dividend paid in common stock	x1,098,231	1,098,231	1,422,584
Surplus at end of period	\$4,256,681	\$2,244,467	\$1,487,159
+ TI 10 1115 01 100F	* * **		X33 XX.43

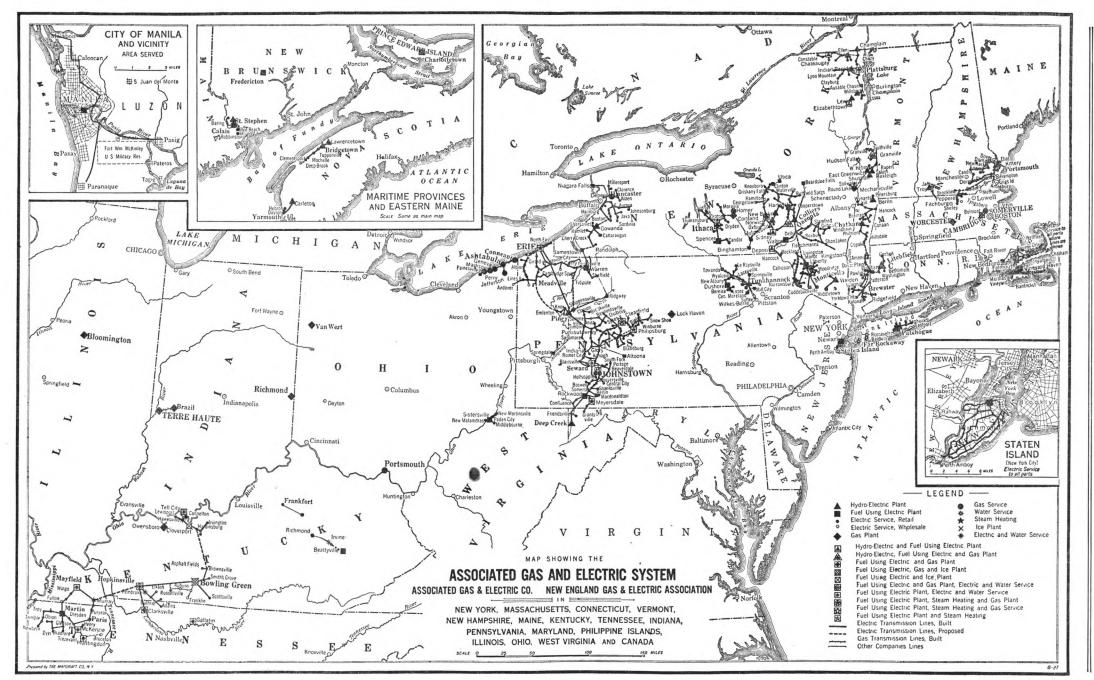
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ORGANIZATION.—Incorporated in 1906 in New York. This company is one of the principal units of the Associated Gas & Electric System, see

above under latter.				
STOCK AND BONDS-	.Date.	Interest.	Outstanding.	Maturity.
Common (no par)			.223 800  shs	See text
Class "A" 800.000 shs (no par	)	Q-F	500,000 shs	
Class "B" 300,000 shs (no par)			300,000 shs	See text
Pref cum Orig Series 200,000	)			
shs (no par)		\$3.50 Q	150,000  shs	See text
shs (no par) Pref cum \$6 div Ser 125,000	)			
shs (no par)		\$6 Q-M	116.029  shs	See text
Pref cum \$6.50 div Ser		\$6.50 Q	258.432 shs	
Pref cum \$6.50 div Ser Pref cum \$7 div Ser		\$7	102.038 shs	Oct' 27.\$1.75
51/2% conv. dep. \$1,000 c*) tf	( 1927	51% g F-A	\$40,000,000	Feb. 1, 1977
0,2,0,,,,,,,,,,,,-	Nev	V York Trust	Co., N. Y., t	rustee.
61/2% conv deb "B" (\$1,000,	1925	61/2	1 829 000	See text
\$500 \$100 c&r	Samo	rogistrar as	Sories "A "	
612% conv deb "C" (\$1,000.	1925	616	1 052 000	See text
\$500 c&r and \$100 r) tf	Same	registrar as	Series A "	000 0010
\$500 c&r and \$100 r)tf 6% conv. deb "A" (\$1,000,	( 1025	R 07	2 104 400	See text
\$500, \$100 c&r)	Pogiat	Not D	2,104,400	in N V
6% conv. deb "B" (c*\$1,000,	( 1097	GOT T-1	4 005 000	Soo toyt
\$500, & r\$1,000, \$100)	Poriet	non Not D	4,990,000	in N V
6000, & 151,000, \$100)	109150	Par, Nat. D.	1 204 000	Ce m iv. I.
6% conv. deb "C" (c*\$1,000,	1941	U MI-B	1,204,000	Dee text
& r\$1,000, \$100)		rar, Nat. B.	k. of Commen	. r. n. r.
Other funded debt, unsecured			5 734 649	

b. 2 conv. deb C (231,000, 1921 of M-S 1,202,000 See text.
& r\$1,000, \$100, \$100, \$100, \$121 of M-S 1,202,000 See text.
A r\$1,000, \$100, \$100, \$100, \$121 of M-S 1,202,000 See text.
A r\$1,000, \$100, \$100, \$100, \$121 of M-S 1,202,000 See text.
A r\$1,000, \$100, \$100, \$100, \$100, \$121, \$1



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PUBLIC UTILITIES

[Vol. 125.

Ост., 1927.]

 OCT., 1927.]
 POWER, DEMIND

 OFF, SARSA PRIMIE
 PROVER, STATUS, STAT

Convertible 55% Gold Debentures.—Are conv. on terms and condition as set forth in the indenture, on the first day of any month after Peb. 11928 sup to junits coasisting of two shares of class A stock and one share of cons. Stock, and needs there of conversion, at \$110 per first \$10,000,000 class per unit; for next \$5,000,000, \$125 per unit; for next \$5,000,000, \$126 per unit; for next \$5,000,000 per unit; for next \$5,000,000

AND RAILWAY
 DIVIDENDS.—On old pref. stock divs. of 6% per annum were paid from April 15 1910 to July 15 1917.
 Original Series Pref.—Initial div. of 87½c. paid Jan. 1 1922, same rate paid quar, since to and incl. Jan. 1925; April 87½c., plus 12½c. extra; July, 87½c., plus 12½c. extra, or 3 50-100ths share class A com. October, 87½c., plus 12½c. extra, or 3 50-100ths share class A. In 1926; Jan., 87½c., plus 12½c. extra, or 3 50-100ths share class A. In 1926; Jan., 87½c., plus 12½c. extra, or 3 50-100ths share class A. In 1926; Jan., 87½c., plus 12½c. extra, or 3 50-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., plus 12½c. extra or 3 15-100ths share class A. In 1927; Jan., 87½c., 1926; Jan., 87½c., or 2 67-100ths share class A. In 1927; Jan., 87½c., 50 or 4.75-100ths share class A. June, \$1.50, or 5.100ths share class A. June, \$1.50, or 5.75-100ths share class A. In 1927; Mar., 81.50, or 5.75-100ths share class A. June, \$1.50, or 4.6-100th share class A. June, \$1.50, or 4.75-100ths share class A. Sept., \$1.50, or 4.6-100th share class A. In 1927; Mar., \$1.50, or 4.6-100th share class A. In 1927; Mar., \$1.50, or 4.75-100ths share class A. In 1927; Mar., \$1.50, or 4.75-100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.62, or 5.100ths share class A. In 1927; Mar., \$1.

Gross Earnings— ElectricS Gas MiscellaneousS	\$22,816,386		$\substack{1925.\\\$14,445,399\\1.210,510\\3,032,687}$	1924. \$4,496,650 668.858 147,110
Total Oper. exp., maint. & tax.	\$30,768.903 17,259,067	\$28.063,026 15,508,087	\$18,688,596 11,078,920	\$5,312.618 3,786.621
Net earningsS		\$12,554,939 1,221,220	\$7,609,676 741,104	\$1,525,997 345,955
Gross income Fixed charges, &c., de- ductions of sub, & affil.	\$15,538,603	\$13,776,159	\$8,350,780	\$1,871,952
companies	6,169,000	5,890,390	3,404,248	866,195
Net to for Assoc.Co Fixed charges, &c., de-	\$9,369,603	\$7,885,769	\$4,946,532	\$1,005,757
ductions of Assoc Co	9 595 936	2 305 204	1 594 730	245 802

Fixed charges, &c., de- ductions of Assoc. Co_ Res. for renew.& replac't	$2,525,236 \\ 1,697,576$	$2,395,204 \\ 1,627,193$	1,524,739 1,027,401	$245.892 \\ 289,414$
Inc. available for divs_	2,834,894	\$3,863,372	\$2,394.392	\$470,451
Divs. on preferred stock_		1.651,778	829,272	284,372
x Tentative, subject to		or 12 mos. er	ided July 31	1927.

x Tentative, subject to audit. \* For 12 mos. ended July 31 1927. OFFICERS.—Pres., J. I. Mange; V.-P. & Treas., H. C. Hopson: Vice-Presidents, S. J. Magee, J. M. Daly, H. D. Fitch: Sec., M. C. O'Keefe: Compt., D. E. Wasser. Properties are under the supervision of the J. G. White Management Corp.—V. 121, p. 328, 584, 704, 837, 975, 1226, 1346, 1567, 1675, 1787, 2036, 2154, **2267**, **2270**, 2401, 2519, 2749, 3001; V. 122, p. 93, 746, 1453, 1760, 1916, 2033, 2491, 2648, 2947, 3080, 3336; V. 123, p. 322, 453, 708, 840, 980, 1249, 1501, 1873, 2137, 2259, 2389, 2516, 2652, 2894, 3036, 3317; V. 124, p. 109, 233, 370, 504, 789, 919, 1064, 1217, 1356, 1508, 1664, 2118, 2425, 2585, 2745, 3055, 3320, 394, 3027; V. 125, p. 245, 388, 646, 779, 910, 1050, 1190, 1458, 1578, 1968, 2144.

ASSOCIATED ELECTRIC CO.

Controlled by Associated Gas & Electric Co., which owns indirectly all of the common stock. the

\* Includes 13,108½ shares of Clarion River Power Co. participating stock at par. y Preferred stock included at par, or at liquidation value if without par value Note.—For a list of divisional bonds and preferred stocks of subsidiaries, see V 122, p. 2034. Bonds.—The indenture of the convertible gold bonds provides that neither the co. nor any subsidiary company shall create any indebtedness not therein permitted and that the co. shall not mortgage or pledge any of its assets, including stocks, bonds or other securities of subsidiary companies now or hereafter owned. Additional bonds may be issued only (a) for refunding, retiring or replacing an equal amount of bonds and preferred stocks of subsidiary companies, and (or) of bonds of any series outstanding under the indenture; (b) for not more than 75% of the cost or fair value, whichever is less, of construction or acquisition of new properties and additions, including minority interests; or (c) to the extent of not exceeding \$1.500.000 for the purpose of acquiring outstanding minority interests of certain sub-sidiary companies. Additional securities, including preferred stocks, of subsidiary companies shall not be sold except to the co. or another subsidiary co., if the total amount of such securities held by the public be thereby increased to an amount exceeding 50% of the bonds then outstanding under the indebture, including as outstanding any bonds issued under the indenture, and no securities, and bonds issued under the indenture. Subject to this restriction, bonds and preferred stocks of subsidiary companies and bonds issued under the indenture, and no securities, including preferred stocks, may be sold by refund, retire or replace outstanding bonds and preferred stocks of subsidiary companies and bonds issued under the indenture, but for no other purpose unless the purpose of refunding, retiring or replacing outstanding securities, unless consolidated net earnings before depreciation for 12 consecutive, calendar months withi

12 months period shall exceed \$15,000,000 the ratio of such consolidated net earnings to such annual charges need only be twice the first \$7,500,000 of such annual charges and 1% times the amount by which such annual charges and 1% times the amount by which such annual charges and 1% times the amount by which such annual charges of bonds may be either of this series or of other series and net earnings shall consist of non-operating income.
Future issues of bonds may be either of this series or of other series to comay determine.
The indenture contains certain provisions permitting the modification or alteration thereof or of any supplemental indenture with the assent of the co. and of the holders of not less than 85% in aggregate principal amount of the outstanding bonds, not including any bonds owned by the co.; provided that any such modification or alteration shall not permit (a) the extension of the maturity of any bond, or the reduction in rate of interest thereon, or any other modification in the terms of payment of such principal or interest, without the consent of the holder thereof; or (b) the creation of the company of any indebtedness not permitted by the indenture or of any mortgage or pledge of any of the assets of the company unless the bonds issued or to be issued under the indenture are secured by such mortgage or pledge on an equality with any other indebtedness to be secured thereby.
Conversion Privilege.—Under arrangements made with Associated Gas & Electric Co., the bonds of the 5½% series, due 1946, will be convertible of the bonds rise, at the rate of 11 shares of stock for each \$1,000 bond. This conversion may be made on the first day of any moth during the "first by", of the consolidated gross operating so of an amount equal initially to 12½% of the consolidated gross operating so of an amount equal initially to 12½% of the consolidated gross operating so of an amount equal initially to 12½% of the consolidated gross operating so of an amount equal initially to 12

These percentages are subject to arbitration and adjustment at five-year intervals. 5½% series due 1946 are call., whole or part, on 60 days' notice at 105 & b-year period or fraction thereof to maturity. Interest payable at Harris, Forbes & Co., N. Y. City, or Boston, or at Harris Trust & Savings Bank, Chicago. Penn. & Conn. 4-mills and Mass. 6% taxes refundable. In April 1926, Harris, Forbes & Co. &c., &c., offered \$65,000,000 5½% series, due 1946 at 95¼ and int., to yield over 5.90%. V. 122, p. 2037. EARNINGS.—Consolidated statement for 12 months ended July 31 1927, including properties only since they were taken into the system: Gross \$21,919,506; net after oper exp., maint. and all taxes, \$11,220,554; fixed charges, \$5,083,956; renewals and replacements, \$1,297,942; balance for dividends, surplus, &c., \$4,836,655. OFFICERS.—Pres. J. I. Mange; Vice-Pres. & Treas., H. C. Hopson; Vice-Pres., John M. Daly; Sec., M. C. O'Keeffe.—V. 122, p. 1916, 2034, 2037; V. 123, p. 2136.

# NEW YORK STATE GAS & ELECTRIC CORP.

NEW YORK STATE GAS & ELECTRIC CORP. A subsidiary of Associated Gas & Electric Co. ORGANIZATION.—Incorp. in New York in 1852 as Ithaca Gas Light Co., and present name adopted in 1918. Has at various times acquired the properties formerly owned by the following companies: Brookfield Electric Light & Power Co., Berholme Power Co., Inc., Delaware County Electric Light & Power Co., De Lancey Electric Co., Inc., Earlville Electric Light Co., Inc., Handen Electric Light Co., Inc., Earlville Electric Light Co., Inc., Handen Electric Light Co., Libercy Light & Power Co., New Berlin Light & Power Co., Moravia Electric Light, Heat & Power Co., New Berlin Light & Power Co., Moravia Electric Loght, Heat & Power Co., Seely Electric Co., Smyrna Electric Light Co., Standard Light, Heat & Power Co., Tusten Light & Power Co., Southern New York Power Co., In addition the Company has acquired the electric properties operating in the towns of Andes, Deansborough, Bloomville, Edmeston and Pine Hill. The Company has also leased for a long term the physical property of the Tri-County Light & Power Co., V. 121, p. 2875. For acquisition of a number Co. 712, p. 1926, see V. 122, p. 3211; V. 123, p. 582, 711, 3183. In Dec. 1926 imerged the Moravia Electric Light, Heat & Power Co. V. 123, p. 3039. An announcement was made in March 1927 that company would acquire all of the capital stock of Staten Island Edison Corp. V. 124, p. 1511. In Sept. 1927 acquired and merged the Windham Valley Electric Co. V. 125, p. 1461. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The properties consist of steam and hydro-electric power plants with a combined capacity of the samains. Supplies without competition over 48,000 consumers in 210 communities in central and southerm New York, having a population of approximately 150,000. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 100,000 shs (no pr) First mtge 5/4% series.....tf[ 1922 5/4-O \$4,090,000 1962 [Equitable Trust Co., New York, trustee. Bonds.—Additional

Bonds.—Additional first mortgage bonds may be issued in series with interest rates, maturity dates, redemption provisions, &c., to be determined from time to time as series are issued, for—

(a) 80% of the net amount of additional property as defined in the indenture.
(b) Retirement of prior liens on property subsequently acquired, under certain restrictions. Penna. 4 mills tax refunded. Are redeemable as follows: 6% series. From Jan. 1 1932 to Jan. 1 1942, inclusive, at 110 and interest and thereafter at a premium decreasing ½% every six months.
5½% series—To Oct. 31 1932 at 107 ½, thereafter less ½% annually to maturity.
\$700,000 series 6s offered March 1922 by J. G. White & Co., N. Y., and Janney & Co., Phila, at 94½ and int.; \$650,000 series 5½s offered Nov.
1922 by Janney & Co., and Marshall Field, Glore, Ward & Co., N. Y., at 91½ & int.; \$2,350,000 series 5½s offered Jan. 1924 by Marshall Field, Glore Ward & Co. consolidated earnings for calendar years:

EARNINGSCon	solidated earnin	gs for calendar year	's:
	Gross.	Net for Int., &c.	Bond Interest.
*1927	\$3.114.583	\$1,423,934	\$261,500
1926	2,806,684	1,163,237	317,665
1925	2,398,607	959,676	384,186
1924	2.168.326	872.050	280.752

1004	0,100,000	070,070	000,750
1924	2,168,326	872,050	280,752
1923	2.065.252	731.304	205,857
* For 12 months end	ded July 31 1927		
OFFICEPS	Q I Magaa	VDGA	Strain: Soc M

OFFICERS.—Pres., S. J. Magee; V.-P., G. A. Strain; Sec., M. C. O'Keeffe; Treas., O. E. Wasser.—V. 120. p. 1089; V. 121, p. 2875; V. 122, p. 2041, 3211; V. 123, p. 582, 711, 1251, 3039; V. 124, p. 1511; V. 125, p. 1461, 1838.

### STATEN ISLAND EDISON CORPORATION.

Controlled by New York State Gas & Elec. Corp., which owns over 9915% of the common stock; supervised by J. F. White Management Corp. V. 124, p. 1512.

95.95% of the commercial stock, supervised by 5. F. white Management Corp. V. 124, p. 1512. ORGANIZATION.—Incorp. Feb. 14 1923 in N. Y. and as of Aug. 1 1923 acquired from the Richmond Light & RR. Co. (see below) the properties which do the entire electric light and power business in the Borough of Richmond (Staten Island), N. Y. The properties of the New Jersey & Staten Island Ferry (formerly controlled by Staten Island Edison Corp.) were sold in 1927 to the Railway & Bus Associates. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes without competition electric light and power service to the entire Borough of Richmond (Staten Island), N. Y. City, serving over 32,800 metered consumers. Also supplies power under a favorable contract to the Staten Island Rapid Transit Ry. (a subsidiary of the Baltimore & Ohio RR, for the operation of its 44 miles of track, the electrification of which was completed in 1925. Population estimated at 140,000. The properties consist of an electric power station of an ultimate capacity of 60,000 k.w., and having a present installed capacity of 50,500 k.w., to gether with adequate transmission and distributing lines. V. 123, p. 1507.

Contract for Interchange of Power.—See for details of contract for inter-change of power with Public Service Electric & Gas Co. V. 121, p. 2629. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Comstock 200,000 shs. (no par) \_\_\_\_\_\_ 182,725 shs. See text & div Series 1st cum pref. 35,000 shs (no par) \_\_\_\_\_\_ \$6 Q-J 31,960 shs. Underlying stocks. \_\_\_\_\_\_ \$6 Q-J 31,960 shs. Underlying funded debt \_\_\_\_\_\_\_ \$1,359,000 \_\_\_\_\_\_\_ x Includes \$1,359,000 Richmond Light & RR. collateral trust purchase money mtge. 4% bonds, due 1952, in hands of the public, which are a lien on the Staten Island Edison Corp., but for the payment of which the Rich-mond Light & RR. is lable.

on the Staten Island Edison Corp., but for the payment of which the Rich-mond Light & RR. is liable. Increase Stock.—Co. in Dec. 1925 planned to increase its authorized stock from 80.000 to 140.000 no par shares. V. 122, p. 95: V. 123, p. 1252. On Sept. 14 1926 co. increased its authorized common stock from 120.000 to 200.000 shares. V. 123, p. 1507. Common stockholders of record July 26 1926 were given the right to subscribe on or before Oct 1 1926 to add1 common stock at \$60 per share at the ratio of 53-118 share for each common share held. V. 123, p. 983. In Sept. 1926 co. was authorized by P. S. Commission to issue 20.400 add1 no par common shares at not less than \$60. V. 123, p. 1507. Stock.—\$6 div. series 1st pref.stock is preferred as to \$100 assets and \$6 cum. divs. over the convert. pref. and common stock. Red., whole but not in part, on 30 days' notice at \$103 and divs. Divs. exempt from present normal Federal income tax. In Jan. 1926 Marshall Field, Glore, Ward & Co., &c., offered 35.000 shares \$6 div. Series 1st pref. stock at \$94½ & divs., to yield about 6.35%. V. 122, p. 215. The entire outstanding 77 div. series conv. pref. and the \$6 50 series conv. pref. stocks were called for redemtpon Oct. 1 1926 at \$105 and divs. V. 123, p. 983, 1252. Bonds.—All of the outstanding ref. & impt. mtge. bonds, series A, 6½%, due 1953, and series B 6% due 1964, were called for redemption on Feb. I 1927 at 107½ and int. V. 124, p. 375. Dividends.—On common 75c. quarterly was paid in 1925. EARNINGS.—For calendar years Calendar Years—Gross. \*Net. Interest, &c. Bal., Surp.

EARNINGS.—For Ca				
Calendar Years—	Gross.	*Net.	Interest. &c.	Bal., Surp.
x1927\$		\$1,125,413	\$306,845	\$818,567
1926		1,101,673	340,644	761,029
1925		882,753	265,822	616,931
1924		756,367	352,568	403,799
1923		769,223	225,806	543,417
* After operating ext	enses, rentals	. &c.		

x For 12 months ended July 31 1927.

x For 12 months ended July 31 1927. OFFICERS.—Pres., J. H. Pardee; Vice-Pres., H. C. Hopson, J. K. Choate, J. L. Mange, J. M. Daly, S. J. Magee and C. S. Baughart; Treas., G. M. Michel; Sec., M. C. O'Keefe; Compt., H. C. Moore Jr. *Management.*—Properties under the management of the J. G. White Management Corp.—V. 118, p. 3089; V. 119, p. 84, 2412; V. 120, p. 332; V. 121, p. 2639; V. 122, p. 95, 215, 2498; V. 123, p. 983, 1252, 1507, 1878; V. 124, p. 1512; V. 125, p. 1839. PICHMOND LICHT & DAMAGED CO

RICHWOND LIGHT & RAILROAD CO. Formerly controlled by Staten Island Edison Corp. All of the physical properties of the company were sold in 1927 to the Richmond Railways, Inc. For history, &c., see "Public Utility Compendium" of April 30 1927.

# NORTH AMERICAN CO. (THE)

NUKIN AMERICAN CU. (IHE) ORGANIZATION.—Incorp. June 14 1890 in New Jersey; successor to the assets and properties of The Oregon & Transcontinental Co. The busi-ness of the co. is the financing and control of electric, gas and street railway and coal properties. The North American Company owns or controls the following public utility and coal companies. (All of the more important subsidiaries are covered by separate statements in other parts of this publication. The page numbers of these separate statements will be found by reference to our alphabetical index at the end of the book):

- page numbers of these separate statements will be found by reference to of alphabetical index at the end of the book):

  (1) North American Edison Co., controlling:
  The Cleveland Electric Illuminating Co. (Cleveland, O.), controlling:
  The Cleveland Electric Illuminating Co. (St. Louis, Mo.), controlling:
  The Cleveland Electric Illuminating Co. (St. Louis, Mo.), controlling:
  The Light & Development Co. of St. Louis.
  Mississippi River Power Co. (Keokuk, Ia.), controlling:
  Mississippi River Power Co. (Keokuk, Ia.), controlling:
  Mississippi River Power Co. (Keokuk, Ia.), controlling:
  Mississippi River Power Co. (St. Louis, Mo.).
  St. Charles Electric Light & Power Co. (St. Charles, Mo.).
  Union Colliery Co. (Duquoin, Ill.), controlling:
  Dowell Electric Co. (Rickuk, Ia.).
  Central Missispipi Valley Electric Properties, controlling:
  Keokuk Electric Co. (Keokuk, Ia.).
  Dallas City Japht Co. (Dallas City, Ill.).
  The Milwaukee Northern Ry. Co. (Milwaukee, Sheboygan, Wis.).
  Badger Public Service Co. (Richart, Wis.).
  Wisconsin Electric Power Co. (Appleton, Wis.), controlling:
  Inter City Bus Company (Wisconsin).
  (2) Union Electric Light & Power Co. of Illinois (East St. Louis, Ill.).
  (3) Western Power Corporation, controlling:

- Wisconsin Michie an Power Co. (Appleton, Wis.), controlling: Inter City Bus Company (Wisconsin).
  (2) Union Electric Light & Power Co. of Illinois (East St. Louis, Ill.).
  (3) Western Power Corporation, controlling: Great Western Power Co of California). Western Canal Co. (California). Bakersfield & Kern Electric Ry. Co. (Bakersfield, Kern, Calif.).
  (4) The St. Louis County Gas Co. (Webster Groves, Mo.).
  (5) The East St. Louis & Suburban Co. (East St. Louis, Ill.), controlling: East St. Louis County Gas Co. (Webster Groves, Mo.).
  (4) The St. Louis & Suburban Co. (Calif.). East St. Louis & Suburban Co. (Ell.). Bue Goose Motor Coach Co. (Ill.). east St. Louis & Suburban Ry. Co. (Ill.), controlling: Blue Goose Motor Coach Co. (Ill.). St. Louis & Balteville Electric Ry. Co. (Ill.). St. Louis & East St. Louis Electric Ry. Co. (Ill.).
  (6) Alton Cas Company (Ill.).
  (7) Alton Light & Power Co. (Ill.).
  (8) Alton Railway Co. (Ill.).
  (9) St. Louis & Alton Railway Co. (Ill.).
  (10) West Kentucky Coal Co. (Del.).
  (11) Wired Radio, Inc. (Del.).
  (12) Sixty Broadway Building Corp. (N. Y.).
  (13) Edison Securities Corp. (N. Y.).
  (14) North American Utility Securities Corp. (Md.). The North American Co. also has substantial, but nor controlling, interest in the Detroit Edison Co. (Detroit. Mich.), Washington Ry. & Electric Co. (Washington, D. C.), and North American Light & Power Co Expenditures for New Construction in 1927 over \$60,000,000.—For par-ticulars,

19	26.	1925. <b>b</b>		1923.a
Gross earnings\$115,8				\$75,465,267
Oper. expenses & taxes 64,3	32,878	54,987.125	50.161,763	48.289,198
Net income from oper_\$51,4	57,589 \$			\$27,176.069
Other net income 4,1	43,441	3,574,836	1,885,331	730,988
Total income\$55,6 Deductions—	11,030 \$	41,616,678	\$31,840,823	\$27,907,057
	14,630	13.001,930	9,862.179	8,830,273
Balance\$39,1	96,400 \$	28,614,748	\$21,978,644	\$19,076,784
	08,094	9,427,912	7.795.811	6,867,996
Balance\$27,2	88.306 \$	19,186,836	\$14,182,833	\$12,208,788
	55,435	4,624,595	2,469,710	1,813,413
	39,363	1,266,130	1,130,357	1,009,917
	20,108	1,763,620	1,344.942	1,143,022
Com. divs. No. Am. Co. 3,9	32,525	3,223,819	2,815,727	3,038.652
Surplus \$11.8	10.875	\$8.308.672	\$6,422,097	\$5,203,784

Surplus\_\_\_\_\_\_\$11,810,875 \$8,308,672 \$6,422,097 \$5,203,784 a Includes Wisconsin Traction, Light, Heat & Power Co. and the Light & Development Co. of St. Louis from April 1 1923. b Includes Western Power Corp. for four months and Mississippi River Power Co. and Central Mississippi Valley Electric Properties for three months. Note.—The operations of the Detroit Edison Co., Washington Railway & Electric Co. and North American Light & Pow. Co. are not included in the above earnings. Latest Earnings.—Consolidated statement for 12 months ended June 30: 1927. 1925. 1924.

1927.	1926.	1925.	1924.
Gross earnings\$119,638,392	\$107,320,302	\$82,941,903	\$77,768,195
Net income from oper\$53,351,959	\$46,567,973	\$31,799,454	\$28,540,872
Other net income 3,395,420	3,417,916	3,500,713	833,141
Total income\$56,747,379	\$49,985,889	\$35,300,167	\$29,374,013
Interest charges 16,977,616	15,452,740	10.720,439	9,928,965
Pref. divs. of subsidiaries 8,616,405	7,189,681	2,956,779	$2,059\ 689$
Minority interest 1,282,861	1,304,551	1,229,242	1,013,612
Reserve for depreciation 12,367,922	11,012,840	8,069,227	7,538,203
Net income\$17,502,576	\$15,026,077	\$12,324,479	\$8,833,544
Divs. on North American			
Preferred stock 1.820.012	1.801.241	1.644.958	1,144,879
Common stock 4,131,856	3,627,148	2,957,006	2,641,366
Bal, to sur. & res'ves_\$11,550,707	\$9.597.688	\$7.722.515	\$5,047,299
	\$9,091,000	Φ1,122, <b>31</b> 3	\$0,0±1,299
Total to deprec. res. and	000 010 500	015 CO1 749	010 EOF E02
to surp. after all divs_\$23,913,629	DZU.010.528	D10.091.743	D14.000.000

OFFICERS.—Frank L. Dame, Pres.; Edwin Gruhl, V.-P. & Gen. Mgr.; F. W. Doolittle, V.-P.; James F. Fogarty, J. B. Black, H. C. Freeman and Robert Sealy, Treas.; F. H. Piske, Sec. & Asst. Treas. N. Y. office, 60 Broadway.—V. 122, p. 1026, 1170, 1311, **1474**, 1445, 1610, 1763, 1918, 2192, 2496, 3084, 3341, 3454, 3606; V. 123, p. 455, 582, 711, 843, 982, 1114, 1382, 1634, 1877, 2139, 2261, 2777, 3321; V. 124, p. 1067, **1657**, 1820, 1980, 2590, 3067, 3773; V. 125, p. 649, 1035, 1325, 1580, 1709, **1838**, 1971.

#### NORTH AMERICAN UTILITY SECURITIES CORP.

NORTH AMERICAN UTILITY SECURITIES CORP. Control.—The North American Co. owns 400,000 common and 60,000 2d pref. shares, and also supervises the affairs of the corp. ORGANIZATION.—Incorp. Dec. 4 1924 In Maryland. Co. partici-pates in the financing and development of public utility and other enter-prises in America and abroad. STOCK— Authorized. Outstanding. Div. Rate. Latest Div. Common (no par)...1,000,000 shs. 469,609 shs. \$6 cum 1st pf(no par) 200,000 shs. 60,609 shs. \$6 cum 1st pf(no par) 120,000 shs. 60,609 shs. \$7 cum 2d pf (no par) 120,000 shs. 60,000 shs. \$7 cum 2d pf (no par) 120,000 shs. Stock.—Both pref. stocks are non-voting. First pref. is preferred as to assets (\$100 & divs.) and cum. divs. of \$6 per annum. Red, whole or part on 30 days' notice at \$105 and divs. of \$6 per annum. No additional 1st pref. may be issued unless \$100 per share has been paid to the corp. and unless in addition an amount equal to \$60 per share of such additional 1st pref. stock has been provided by the sale of 2d pref. or com. stock. No additional 2d pref. may be issued unless \$100 per share has been paid to the corp. Ist pref. is listed on Boston Stock Exchange. The allotment price is \$100 for 1 share 1st pref., payable in installments. Divs. are paid in proportion to the paid installments. In Dec. 1924, Dillon, Read & Co. offered 100,000 shs. 1st pref. in March 1926 and quar. since. Dividends.—Initial div. paid on 1st pref. In March 1926 and quar. since.

Dividends.—Initial div. paid on 1st pref. in March 1926 and quar. since. On 2d pref. paid in 1926 four quarterly dividends of \$1.75 each, and at same rate to date.

EARNINGS .- For calendar years:

		Exp., int.			
	Gross	& taxes. 1	Vet income.	Divids. B	al., surp.
*1927	\$1.132.097				\$234,244
1926	1,370,245	369,770	1,000,475	643,020	357,455
1925			956,091	630,983	325,108
* For 12 months er	ded June	30 1927.			
OFFICERS -Pros	FI. D	ame. V -P	Edwin	Gruhl. V -	PIF

Fogarty; Sec., F. H. Piske; Treas., R. Sealy. Office, 60 Broadway, N. Y. City.-V. 125, p. 246, 2264.

#### CENTRAL STATES ELECTRIC CORP.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis ALND INALLIVIAL
 Prices to an amount which would be less than 2½ times the total debt then outstanding. The substitution of collateral security and dilution of the yalue of the stock purchase warrants is also restricted. In Nov. 1925 Dillon, Read & Co. offered at 98½ and int., to yield 6¼ % \$10,000,000 secured 6% s. f. g. debentures with non-detachable stock purchase warrants. Each warrant entities the holder to buy from Central States Electric Corp. on or before Nov. 1 1930 or in case such debenture is called for redemption on or before the redemption date, ten shares North American Co. common stock at \$35 for the holders of the lst one-fifth exercised. \$90 for the 2nd one-fifth, \$100 for the 3rd one-fifth, \$110 for the 4th one-fifth, and \$120 per share for the last one-fifth exercised. Red, all or part by lot on 60 days notice to and Incl. Nov. 1 1940 at 105 and int., thereafter at 102 and int. A sinking fund is provided, payable semi-annually sufficient to retire by purchase during each of the first 5 years \$200,000 and during each year thereafter to maturity \$300,000, if obtainable at or below 100 and int. V. 121, p. 2271.
 \$2,500,000 of the co's outstanding 5-yr. 7% secured gold notes were called for redemption by lot at 101 and int. on 0ct. 1 1925. V. 121, p. 1226. Dividends.—On the new no par common stares.—V. 122, p. 1308. In 1927, Jan., 25c; April, 25c; July, 25c; Oct., 25c.
 EARNINGS.—For 12 months ended June 30 1927: Gross, \$4,417.493; expenses and taxes, \$46,286; interest and discount, \$629,375; balance, \$3,741,832. For calendar year 1925: Gross, \$3,945,925: expenses and taxes, \$46,286; interests \$3,945,925; expenses and taxes, \$46,286; interests \$3,945,925; expenses and taxes, \$46,286; interests \$3,945,925; expenses and taxes, \$46,286; interests, \$3,945,925; expenses and taxes, \$46,286; interests, \$3,945,925; expenses and taxes, \$46,286; interests, \$3,945,925; expenses and taxes, \$46,286; interest, \$3,945,925; expenses and taxes, \$46,286; interest, \$

#### THE CORTLAND COUNTY TRACTION CO.

THE CORTLAND COUNTY TRACTION CO. ORGANIZATION.—Is a reorganization on June 22 1901 of the Cortland & Homer Traction, sold at foreclosure on Apr. 23 1901. In June 1905 ab-sorbed the Cortland & Homer Electric Co., previously controlled. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Furnishes light to the cities of Homer and Cortland and to the public. Carries coal and freight as well as passengers. Operates 16.18 miles of track (not incl. sidings and turnouts) between Cortland, Homer, Little York and Preble, and between Cortland and McGrawville. Has 33 cars. The 1st mtge 4s, which matured Apr. 1 1921, were, we understand, purchased by interests connected with the company and are being carried along at 7% interest.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity

Stock com \$320,000 (\$100)			\$320.000	
	1901 4	P A-0	180 000 /	nr 1 1022
First mtge \$180,000 (\$500)	County Sa	v. Bk. & Ti	r. Co., Scr	anton, Pa.,
goldc*				
		alled on 6 I		
New mortgage \$500,000 gold	1905 5	g F-A	320,000	Aug 1 1935
(\$500 and \$1,000)c[]	Interest at	Empire Tr	. Co., N.	Y., trustee.
1st & ref mtge \$2,000,000)	1907 5.	J-D	105.000 J	une 1 1957
	Int. at Equ	uitable Tr. (	Co., N. Y.	. trustee.
Bonds Of the \$500,000 iss	ie of 1905	. \$180.000	are reserve	ed to retire
prior liens. They are subject	to call at ]	105.		
			Cardon Same 7 1	and the second

Dividends.—In 1920, 1%; 1921, 1%; 1922, 3%; 1923, 1%; 1924, 2½%; 1925, 3%; 1926, 4½%.

	Gross.	Net. Fi	red Chas.&T	ax Balance.
1926		\$118.499	\$57,599	sur.\$60.900
1925	399.573	109.766	48.975	sur. 60.791
1924	367.573	147.747	83,088	sur. 64.660
1923	370.497	119,406	81,716	sur. 37.690
OFFICERS.—Pres	., Edwin Duff	ey; VP., A		

PEEKSKILL LIGHTING & RAILROAD.

In 1909 Westchester Lighting Co., controlled by Consol, Gas Co. of N. Y. purchased the entire common stock and a block of pref. of the Peekskil Lighting & RR. See Westchester Lighting Co., V. 89, p. 108. ORGANIZATION.—Incorp. as the Peekskill Lighting Co. on July 12 1900: subsequently purchased the Peekskill Gas Light Co. and Peekskill Electric Light & Power Co. Name changed as above upon purchase of the Peekskill Traction on Aug. 31 1900.

Bonds.—Whole issue (but no fractional part) can be redeemed on any Interest date at 110 and interest. Sinking fund is provided at the rate of \$10.80 per bond outstanding, beginning Oct. 1903. The remaining bonds can only be issued for extensions, &c., at 75% of actual cost, and only when net earnings of the previous 12 months are equal to at least twice the interest on the outstanding bonds and the proposed issue. See V. 71, p. 913. \$14.000 are in treasury.

Dividends. -6% per annum paid on pref. stock up to Dec. 1917. None since. On common, in 1906, 1%; in 1907, 3½%; in 1908, 4%; in 1909, 4%; in 1910, 4%. None since.

EARNI	NGS.—For	calendar year	s:		
	Gross.	Net aft. Tax.	Other Inc.	Fixed Chges.	&c. Balance.
1926		\$127,025		\$93,833	\$33,192
1925		91,975	4,433	85,513	sur.10.895
1924		53,625	2,085	70,384	def.11.674
1923		47,671	404	66,718	def.18,643
1922	419,169	60,744	914	63,031	def.1.373
OFFICE	RSPres	., E. H. Roser	quest, Yon!	cers. N. Y.: V	P., W. C.
		Y.; Sec., Dr.			
A m	- 0'0 '	Damasti Car	1	D. 1.1.111 37	TT TT AAA

Asst. Treas., Q. G. Bennett, General office, Peekskill, N. Y.--V. 116 p. 1412.

#### FRONTIER CORP.

**FRONTIER CORP.** ORGANIZATION, &c.—Formed in New York Aug. 26 1921 by the General Electric Co., Aluminum Co. of America, and the Du Pont interests, for the purpose of developing hydro-electric energy in the International section of the St. Lawrence River, between Lake Ontario on the vest and the point where the river crosses the International bondary on the east. The potential power possibilities of this section of the river are about 2,400,000 h.p., which will be developed in either one or two stages, probably the former. If one dam only is built, it will be located at the foot of the Long Sault Rapids with a fall of S3 feet. Half of the power Work. Applications for licenses have been made by the St. Lawrence Valley Power Corp. and Louisville Power Corp., subsidiaries of the Frontier Corp., to the New York State Water Power Commission and Federal Power Commission. After full governmental authority to proceed has been se-cured, it will require about five years to complete dam and power houses at an estimated cost of \$238,000,000. Trunk transmission lines of high voltage will be constructed from the St. Lawrence to connections with the lines of the large distributing systems in the State, all of which are now inter-connected in such a way as to prac-tically insure State-wide distribution of St. Lawrence power. Mathematical and power Corp., which is linked with the Gen-eral Electric interests. Northeastern Power Corp., which is linked with the Gen-eral Electric interests. The Mohawk Hudson Power Corp. is part of the North-est the New York State Water Power Corp. is part of the North-

eastern system and controls Important up-State utilities. See also article under heading "Mellon Interests in Utilities Spread " on page 3037, of the "Chronicle" of May 29 1926. In Dec. 1926, however, corp. withdrew its application to New York State Water Power Commission for the hydro-electric development of the St. Lawrence River. See for details V. 124, p. 111.

Detric development of the st. Lawrence river. See for details v. 12, p. 111. OFFICERS.—Pres. & Treas., George T. Bishop: Sec., H. B. Abels. Office: 1758 Union Trust Bldg., Cleveland, Ohio.—V. 123, p. 3209; V. 124, p. 111.

### LONG ISLAND LIGHTING CO.

(See Map on Page 81.) ORGANIZATION.—Incorp. in N. Y. Dec. 21 1910 as a consolidation of a number of cos. which had been operating on Long Island over a long period of years. Has since absorbed various other Cos., including Nassau Lt. & Pr. Co.; has acquired all of the Common Stock of Queens Borough Gas & Elec. Co. and 96.675% of the Common Stock of Kings County Ltg. Co.; also owns 100% of the Common Stock of East Hampton Elec. Lt. Co., Sag Harbor Elec. Lt. & Pr. Co., Long Island Gas Corp. and ovr 99% of Patchogue Gas Co. and See Cliff & Glen Cove Gas Co. On April 7 1927 acquired 100% of the Common Stock of the Public Service Corp. of Long Island.—V. 120, p. 2268; V. 124, p. 1511, 1666.

Island.—V. 120, p. 2268; V. 124, p. 1511, 1666. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies substantially the entire electric light, power and gas service in the County of Suffolk and the entire electric light and power service in the central and northern parts of the County of Nassau. This territory repre-sents an area of over 1 100 square miles, having a population of over 325.000 normally and over 425.000 in summer. The service is furnished under favorable franchises, the majority of which extend beyond the maturity of the bonds. The co. owns electric generating stations at Northport, Glenwood Land-ing, Babylon, Riverhead. Southampton, Halesite, Garden City and Glen Cove: also gas plants at Bay Shore and Huntington. Total electric generat-ing capacity, 39,355 k. w.; gas producing capacity per 24 hours, 5.240,000 cu. ft

ing capacity, 39,355 k. w.; gas producing capacity per 24 hours, 5,240,000 Co. owns 375 miles of high-tension transmission lines with 85 miles under construction. A line has been constructed to connect the Northport and Glenwood plants so that current can be furnished to the entire territory from either of these plants, both of which are located on the waterfront. Length of distribution lines, 2.673 miles. Annual electric output (generated) in 1926 was approx. 80,179,316 k.w.h. This is the net combined total of A.C. and D.C. current. As of Aug. 31 1927, 74,395 electric meters in service. The co. has 69 miles of high pressure gas mains, delivering gas to sur-rounding territory from the main generating station at Bay Shore. Length of distribution mains 2°S miles. Annual gas output (produced) in 1926 was about 478,962,000 cu. ft. As of Aug. 31 1927, 12,865 gas meters in service.

 was about 4/8,962,000 cl. 1t. As of Aug. 51 1927, 12,805 gas meets in service.
 Mathematical Structure

 Service
 Interest.
 Outstanding.
 Maturity.

 Common 1,000,000 shs(no par)
 Interest.
 Outstanding.
 Maturity.

 Series A 7% \$7,500,000
 7 Q-J
 \$7,372 400
 Series A 7% \$7,500,000
 7 Q-J
 \$7,372 400

 Series A 7% \$7,500,000
 2 447,200
 3447,200
 111 5 g M-8
 4,848,300 Mar. 1 1937

 Ist mige \$6,000,000 (\$100, 1911
 5 g M-8
 4,848,300 Mar. 1 1937
 1936
 \$500 and \$1,000, \$500.]
 1923
 6 g J-J
 3,000,000 Jan 1,1948

 Ist ref M ser A (\$1,000, \$500.]
 1925
 5 M-8
 4,500,000 Jan 1,1948
 1945

 \$100.00 & multiples r) = ...ft Amer. Exch. Irving Tr. Co., N. Y., trustee.
 6% sec g bonds (\$1,000, \$500.]
 1925
 5 M-3
 3,867,000 July 1 1945

 \$10,000 & stom) [1927
 5½ g A-0
 1,500,000 Apr 1 1952
 000, \$500.00 Apr 1 1952
 1927
 5½ g A-0
 1,500,000 Apr 1 1952

 \$10,000 , \$500 c\* \$1,000 \*\$1.1 lp27
 5½ g A-0
 1,500,000 Apr 1 1952
 1927
 5½ g A-0
 1,500,000 Apr 1 1952

 \$10,000 , \$500 c\* \$1,000 \*\$1.1 lp27
 5½ g A-0
 1,500,000 Apr 1 1952
 1,900,000 Apr 1 1952

6% sec g bonds (\$1.000, \$500)/[1925] 6% J-J \$3,867.000 July 11945 .c\* tf Central Union Trust Co. New York, trus 51%% g deb ser A conv (\$1.-] 1927] 5½ g A-O 1,500,000 Apr 1 1952 000, \$500 c\* & \$1.000 r\* 1f Int. at office of company in New York. Stock — In Dec. 1924 co. changed its authorized common stock from 100.000 shares (\$100) to 1,000.000 no par shares. V. 120, p. 86. In Jan. 1927 increased in one or more series, paying divs. not in excess of 7% per annum. The existin \$10.000,000 auth. pref. stock was reclassified into \$7,500.000 series A 7% cum and \$2,500.000 series B 6% cum. pref., par \$100. V. 124.'p. 646. Fref. stocks are red. at 110 and divs. on any div. date after 3 years from due of distance? W. C. Langley & Co. New York, soli in Aug. 1925 \$65.6120 additional 7% cum, pref stock at 105 and int. V. 121, p. 586. In March 1927 W. C. Langley & Co. brought out \$2,000,000 6% cum. pref. stock as \$100 and div. V. 124, p. 1511. Add1 \$2,000,000 6% cum. pref. stock as a filtered in Sept. 1927 by W. C. Langley & Co. at par (\$100) and int. V. 125, p. 1709. Bonds.—Ist mtge. 5s have sinking fund of 1% per annum. First refunding mortgage provides for an "improvement fund" of 1% annually commencing Jan. 15 1926 of bonds issued under this Indenture. Additional bonds of series "A' or series "B' or other series of such tenor as and for \$000 of new additions. acquisitions, & c. provided net earnings are at least byfee annual interest charges on all bonds outstanding, including underlying bonds and proposed issue. May also be issued for refunding nuderlying sories "A' 6s are redeemable, all or in part. on any interest date. on 30 days' notice at 100% during the first 15 years and at 1% less during each year of the following ten years plus accrued interest in each case. Series "A' 6s are redeemable, all or in and including Sept. 1 1953. and at par thereafter to maturity plus interest in each case. Company arces to refund the Penna and Conn 4 mills and Mass. 6% taxes. \$5,000.000 series A were sold by W. C. Langley & Co. and

in 1925. 75c.

EARNINGS.—FOr	calendar years:	
	1927.	1926.

Gross income * Oper. exp., maint. & tax.			\$4,466,597 2,582,400	3,761,584 2,073,002	
Net income	\$2,904.087	\$2,468,153	\$1,884,197	\$1,688,582	l

\* Including divs. from controlled companies.

1925. 1924.

OCND

OFFICERS.—Pres., E. L. Phillips; V.-P., G. W. Olmsted; Treas., R. F. Van Doorn: Stc., H. R. Frost: Asst. Treas. A. M. Hallock V 190 p. 86, 703, 2268; V. 121, p. 330, 586, 2271, 2520; V. 122, p. 2496, 3453; V. 123, p. 2519, 3320; V. 124, p. 234, 646, 1511, 1666, 2121, 2279; V. 125, p. 1460.

p. 1460.
(1) OUEENS BOROUGH GAS & ELECTRIC CO.
All of the common stock is owned by Long Island Lighting Co. (see above).; During 1927 acoui ed 100% of the common stock of Nussau & Suff Jk Ltg. Co. and 100% of the common stock of Long Beach Gas Co., Inc. Acquired control of Long Beach Power Co. in June 1927. V. 125, p. 247. ORGANIZATION.—Incorp. in N.Y. in 1902 as a consolidation of Queens Boro. Elec. Lt. & Pow Co. and Town of Hempstead Gas & Elec. Lt. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Furnishes without competition electric light and power and gas in the Fifth

TUTINITIES (20.1 21.2) Way (Reckaway district), N.Y. City, and In the wall accent portion of the peak of the way of the theory of the theory of the theory of the theory peak of the way of the theory of the theory of the theory of the theory peak of the theory peak of the theory peak of the theory peak of the theory peak of the theory peak of the theory of the peak of the theory of the peak of the theory of the peak of the theory of the peak of the theory of the peak of the theory of the peak of the theory of the peak of the theory of the th

to yield 5.03%. V. 120, p. 2002 East 2014 and int., to yield 4.75%. V. 120, p. 158. ref. mtge. 5s, series of 1955 at 103½ and int., to yield 4.75%. V. 120, p. 158. The 5½% gold debentures, series A, dated April 1 1927, are convertible into 6 ' cum. pref. (par §100) on or after Oct. 1 1929, and to and incl. Oct. 1 1939 at rate of one share of pref. for each \$100 of debentures. Federal and certain State taxes refunded. Red. all or in part at 105 and int. A direct obligation of the company. Additional debentures may be issued with certain restrictions as provided in the indenture. In April 1927 W. C. Langley & Co. offerd \$4,000,000 5½% gold debentures, series A, conv., at 100 and int. V. 124, p. 2281; V. 125, p. 1326. Dividends.—Pald regularly on pref. since issuance. Com., 4% in 1916 1917, 1918; 6%, 1919; 7%, 1920; 7%, 1921; 8%, 1922, 1923, 1924, 192 and 1926. In 1927; Jan., 2%; April, 2%. On no par common in 127:5 July, 25c.; Oct., 25c. EARNINGS.—For calendar years: 1926. 1925. 1924.

EARNINGS.—For calendar years: \*1927. \_\_\_\_\_1926.

Gross income		3,101,823 2,047,454	\$2,778,317 1,779,796	\$2,470.099 1,577,765
Net income\$877 * For 12 mos. ended Aug. 31 Gas at \$1 per 1,000 cubic fee	1927.	\$1,054,369 x Includes	\$998,521 divs. from con	

1925

1924

Gräs at §1 per 1,000 cubic feet.
OFFICERS.—Chairman of board, E. L. Phillips; Pres. & Gen. Mgr.,
Carleton Macy; V.-P., H. Hobart Porter; V.-P., G. W. Olmsted; V.-P.,
L. A. Howland; Sec., E. B. Sanford; Treas., J. W. Little.—V. 118, p. 917,
V. 120, p. 455, 2268; V. 121, p. 330, 556; V. 122, p. 482, 1312, 2497; V. 123,
p. 2262; V. 124, p. 644, 649, 923, 1667, 1981, 2281; V. 125, p. 247, 1326, p. 22 1581

1581.
(2) KINGS COUNTY LIGHTING COMPANY.
(3) GENERATION.—Incorp. in New York May 26 1904 and on July 1 same year absorbed Kings County Gas & Illuminating Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies gas in the 30th and 31st Wards of Brooklyn, serving a population of about 415,000. Plant is located at 55th St. and First Ave., Brooklyn, N. Y. daily capacity over 17,000,000 cu. ft., holder capacity 7,700,000 cu. ft., 13 miles of gas transmission mains and over 214 miles of gas distributing lines. Co. serves over 87,333 gas customers. Gas produced in 1926, 2,567,710,000 cu. ft.

STOCK AND BONDS-		Interest.	Outstanding.	
Common (50,000 sh., no par).			- 50,000 shs.	
7 % cum pref (\$100)		7 Q-J	1.816,400	
1st ref 5s (\$1,000)ctf	1904	5 J-J	2.389.000	July 1 1954
	Int. at	Central Un	ion Tr. Co. of	N.Y., trus.
1st refunding 61/2 (\$1,000)_ctf	1904	61/2 J-J	1.822,000	July 1.1954
	Int. at	Central Un	ion Tr. Co. of	N.Y., trus.
Kings Co Gas & Illum Co 1st	1890	5 A-O	750,000	Oct. 1 1940
5s (\$1.000)c	Int. at	People's T	rust Co., Bkly	n., N.Y., tr.

Stock.—8% cum. pref. stock Series A was called July 1 1927 at 105 and divs. 7% cum. pref. stock Series A was called July 1 1927 at 105 and divs. 7% cum. pref. is redeemable on any div. date at 115. Bonds.—First ref. gold bonds redeemable at 105 and int. on any interest date on and after Jan. 1 1940. First ref. gold 6½% bonds red. at 105 and int. on and after Jan. 1 1940.

Dividends.—7% per ann. paid regularly on 7% pref. stock since issuance, ance. 7% per annum paid regularly on 7% pref. stock since issuance, on \$100 par common.  $4\frac{1}{2}$ %, 1908; 6%, 1909 to 1912, inclusive; 5%, 1913; 6% %, 1914; 6%, 1915; 1%, 1916; none, 1917 to 1921, inclusive; 6%, 1922; 8%, 1923. On no par common stock \$4 50 per share in 1924 and \$5 in 1925, and 1926. In 1927; \$1.25 paid April, July and Oct. EARNINGS — Era calendar years:

Land the	ionual years.			
	*1927.	1926.	1925.	1924.
Total revenue (incl.other	\$3,124,711			
income)		\$3,163,867	\$2.771.887	\$2.577.471
Net after oper.exp.retire-				
ment & taxes (except				
Fed. income taxes)		1.253.810	1.083.848	951.026
Bond interest		275.380	275.380	275,380
Tadamal income tam	F1 000	107 100	00 740	70 975

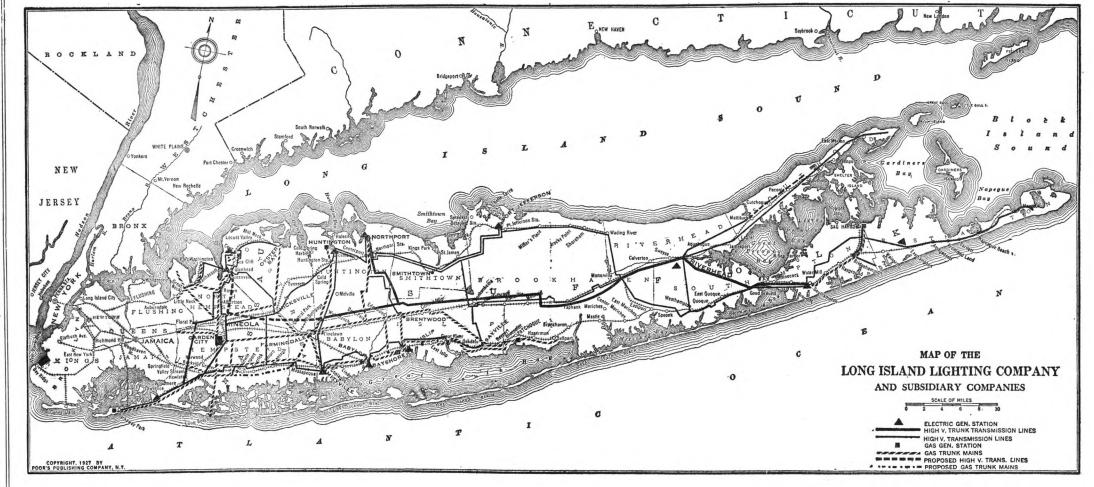
red. mcome taxes)	213.380	1,200,010	1,000,040	951,020
Sond interest	107.932	275.380	275,380	275.380
'ederal income tax	51.092	127.189	98.746	78,375
ther deductions	47,188	55.250	42.162	48,796
Contingency reserve	17.722	47.787	42.255	39.051
let adjustment of surp_	42.148	Deb1.335	Cr260.686	Deb14.089
Dividends		417,148	415.366	295.093
Surplus for year		\$329.721	\$470.625	\$200,242
Total surplus		\$1.819.062	\$1,489,341	\$1.018.716

\* For 12 months ended Aug. 31 1927.









**OFFICERS.**—Pres., E. L. Phillips; V.-P., George W. Olmsted; V.-P., J. Gonnoud; Treas., John W. Little; Sec., C. J. Ferdon; Asst. Treas., Y. M. Leonard,—V. 121, p. 330; V. 122, p. 2495, **2651**; V. 123, p. 2900; 124, p. 3208, 3352. A. W

NORTHEASTERN POWER CORPORATION (Sce map on page 83) ORGANIZATION.—Incorp. in Maryland, Jan. 18 1926, chiefly for the purpose of acquiring and holding the securities of public utility companies. Co. acquired by exchange of stocks over 99% of the common stock of the Power Corp. of N. Y. (a) 2 com. and 1-6 class A shares Northeastern Power Corp., or (b) 24 com. shares Northeast Pow. Corp. Co. also subscribed for 173.333 com. shares of the New Engl. Power Assn. Co. new owns 273.518 shares of com. stock of New England Power Assn. V. 122, p. 2041. In 1926 obtained all of the capital stock of the Oswego River Power Corp. through acquisition in exchange for stock of a substantial interest in the Oswego Corp., formerly owned by Niagara Lockport & Ontario Power Cor. Y. 122, p. 3084. — Among the principal subscribers for the common stock of the co. were the following cos.: F. L. Carlisle & Co., Inc., Eastern States Power Corp., Electric Investors, Inc., Mohawk Hudson Power Corp., Niagara Share Corp., Schoellkopf, Hutton & Pomeroy, Inc., Schoellkopf Securities Corp. and United Gas Improvement Co.

Latest Earnings.—For 6 months ended June 30: .....

Gross income	\$3,826,830	\$3,318,115
Oper. exps. (int., all taxes, maint. & deprec'n, preferred stock dividends, &c.)		2,778,349
Net income Dividends on class A stock	$\$1,061,656\ 26,358$	\$539,766 21,052
Balance Int. on undistrib. earns. of affiliated companies	$\$1,035,298\ 479,801$	$$518,713 \\ 146,224$

- \$1,515,099 \$664,938 Balance

OFFICERS.—Chairman of the Board, F. L. Carlisle, Pres., H. Ł Machold; V.-Ps., H. T. Harriman, J. N. Carlisle, C. E. Norris: Sec R. K. Ferguson; Treas., F. A. Rogers.—V. 122, p. 481, 612, 2041, 3084; V. 124, p. 3068, 3353; V. 125, p. 914, 1325, 1580.

#### NEW YORK STEAM CORPORATION.

NEW YORK STEAM CORPORATION. ORGANIZATION.—Incorp. In N. Y. in July 1921, as successor to the New York Steam Co. as per plan in V. 113, p. 967. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies steam for power and heating purposes in New York's downtown financial district and in uptown commercial and residential sections, serving many of the largest and most important buildings in N. Y. City. The franchise under which the corporation operates is without limit as to time and grants the right and privilege to lay mains and pipes in any of the streets on the island of Manhattan and to supply steam for power, heating and cooking. Also has contract with N. Y Edison Co. on purchase of steam Co. owns and operates steam stations of aggregate capacity of 85,000 h. p. incl. the capacity purchasable from the N. Y. Edison Co. on, has constructed a highly modern station at 35th St. and East River ("KIp's Bay Station") of an ultimate capacity of 110,000 h.p., and an initial installation of 33,000 h.p. and 13,000 additional horsepower in process of installation. 206,500 ft. of mains and services.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (30,000 shs (no par)_			<b>30</b> .000 <b>shs</b>	
Pref \$7 cum ser A (no par)		\$7 Q-J	41,930 shs.	Oct'27 \$1.75
\$6 div cum pref (no par)		\$6 Q-J 6 g M-N	50,000 shs.	Oct'27 \$1.50
1st M ser A (\$500 & \$1,000c*(	1922	6 g M-N	\$7,954,000	May 1 1947
and \$1,000, \$5,000 and	Int. at	Nat. City	Bank, N. Y.,	trustee.
\$10 000r*) g +f				

by reactional City Cot. and Cassatt & Cot. at sgr.50, to yield 0.13%. V. 124, p. 2590. Bonds.—The 1st mtge. ser. "A" 6s (non-redeemable prior to 1932) are red. on any int. date on 60 days' notice at 107½ from May 1 1932 to Nov. 1 1936 incl.; at 105 from May 1 1937 to Nov. 1 1941 incl., and at 102½ thereafter, but prior to maturity. Mortgage provides for sink, fund of 2% annually. \$406,500 have been retired through sinking fund. Four mills tax in Penna. refunded. Listed on New York Stock Exchange. \$5,000,000 1st mtge. ser. A 6s were offered in June 1922 by the National City Co. at 94 and int. to yield about  $6\frac{1}{2}\%$ . V. 114, p. 2831; V. 115, p. 81. An additional \$800,000 were offered by the National City Co. in Oct. 1924 at 98, to yield about 6.16%. V. 119, p. 1851. 5% series due 1951 are red., whole or part, at option of co. or sinking fund. on 30 days notice at 105 on or before May 1 1948, and at 100 thereafter. Penn. and Conn. 4 mills taxes refundable. In April 1926 the National City Co iffered \$3,000,000 additional 1st mtge. gold bonds at 96 and int., to yield about 5.30%. V. 124, p. 1067. In May 1927 National City Co. of New York Sa0%. V. 124, p. 1067.

offered \$1,500,000 additional 1st mtge. gold bonds, 5% series, due 1951. at  $98\frac{1}{2}$  and int., to yield 5.10%. V. 125, p. 95. There is a sinking fund for 5% series due 1951 of semi-annually  $\frac{1}{2}\%$  of outstanding bonds, to be used for redemption and cancellation of 5% series bonds.

# EARNINGS .- For years ended June 30:

Downtown district	1927.	1926.	1925.	1924.
	\$2,473,421	\$2,601,207	2,246,307	2,389,353
	3,471,796	2,559,023	1,622,811	1,285,048
Total oper. revenue	\$5,945,217	\$5,160,230	\$3,869,118	\$3,674,401
Non-oper. revenues	32,210	33,353	24,540	23,584
Total gross earnings		\$5,193,583	\$3,893,658	\$3,697,985
Operating expenses		3,102,965	2,358,626	2,255,559
Maintenance expenses		322,361	316,659	270,520
General taxes		214,281	167,698	144,600
Federal taxes		83,000	35,000	41,000
Net earnings	\$1,684,166	\$1,470,976		\$986,307
Bond interest	536,039	364,172		309,384
General interest	Cr250,816	Cr13,206		7,312
Bond disc. & expense	50,644	35,019		23,330
Preferred dividends	442,085	285,110		86,981

Avail. for renewals & repl., pf.stk., res., &c. \$906,213

\$799,881 \$465.002 \$559,299 repl., pf. stk., res., &c. \$906,213 \$799,881 \$460,002 \$509,299 OFFICERS.—Pres., James D. Hurd; V.-P., Charles A. Gillham and David C. Johnson; Treas., Geo. S. Beith; Sec., F. E. Pendleton; Asst. Sec., Wm. J. Baldwin Jr.; Asst. Treas., Chas. E. Kelly. Offices, 280 Madison Ave., N. Y. City.—V. 120, p. 1586, 1881, 3188; V. 121, p. 1223, 2875; V. 122, p. 2330, 3454; V. 123, p. 1378, 2139, 2262, 2900, 3183; V. 124, p. 1007, 2590, 2908; V. 125, p. 95, 1453, 1838.

# THE POWER CORPORATION OF NEW YORK.

Control — In Jan. 1926 Northeastern Power Corp. offered stockholders the following option of exchange: for each common share The Power Corp. of N. Y. either 1-6 of 1 share Class "A" stock and 2 shares common stock Northeastern Corp., of 2½ shares common stock Northeastern Corp. See V. 122, p. 612, 1170. Northeast. Pow. Corp. acquired over 99% of the Power Corp. stock.

Dividends.—On con. quar. divs. of 25c, per share (Q, -J) are being paid 120, p. 1461. In addition, an extra div. of 25c. in Dec. 1926. EARNINGS.—For calendar years:

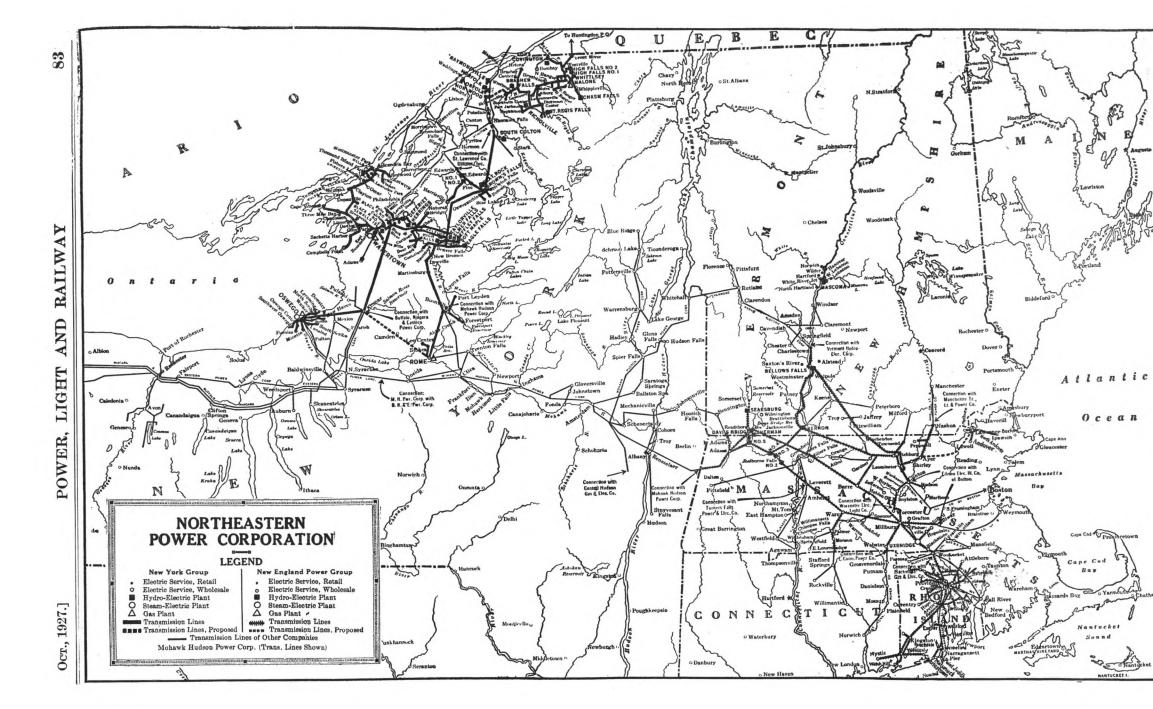
Gross income all sources	1,531,659 856	1925. \$1,727,475 1,600,318 69,709 34,562 502,325
Balance	\$873,633	\$993,722
Adjustment of 1924 taxes Preferred dividends		Cr7,644 210.000
Common dividends		606.930
Common arradiantererererererererererererererererererer		000,000

 
 Balance\_\_\_\_\_\_\_x\$184,436

 x Before deducting \$455,417 premium on retired bonds and pref. stock.
 x Before deducting \$455,417 premium on retired bonds and pref. stock. Latest Earnings.—For year ended March 31 1927: Gross, \$5,764,851: net after taxes and maint., \$3,642,981; int. on mtge. bonds, \$1,298,778; balance, \$2,344,203; deprec., Federal taxes, sub. cos.' pref. divs. and deduction for minority int., \$952,823; balance, \$1,391,380; int. charges on 20-year debentures, \$275,000.
OFFICERS.—Pres., John N. Carlisle; V.-P., W. P. Creager; V.-P., D. M. Anderson; V.-P., H. G. Davis; V.-P., H. Edmund Machold; V.-P., R. B. Maltby; Treas., F. A. Rogers; Sec., R. K. Ferguson; Asst. Sec. & Asst. Treas., C. B. Martin. Offices: Watertown, N. Y., and 49 Wall St., N. Y. City.—V. 120. p. 455: 1205, 1461, 2270; 2944; V. 121, p. 77, 200, 1463, 2039, 2753; V. 122, p. 612, 1170; V. 123, p. 1252, 3184; V. 124, p. 648, 3069.

# NORTHERN NEW YORK UTILITIES, INC.

Control.—Over 99 % of co.'s common shares are owned by Power & Electric Securities Corp., which in turn is controlled by Power Corp. of New York, a subsidiary of Northeastern Power Corp.



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**ORGANIZATION.**—Incorporated in New York in 1913. In April 1925 co. filed a certificate with the Secretary of State of Albany. Y., increasing its authorized capital stock from \$14,000,000 to \$20-0,000. V. 120, p. 2269. N. Y.

N. Y., increasing its authorized capital stock from \$14,000,000 to \$20-000,000. V. 120, p. 2269.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Orns and operates electric light, power and gas properties in northern and central Ne York serving a population of a out 105,000. Company dt is the entire electric light and power business in Rome. Watertown and 60 adjacent communities, the entire gas business in Rome and Watertown at 1 furnishes power on a wholesale basis to the Utica Gas & Electric Co utiler a long-term contract, calling for the delivery of up to 33,000 h p Has a transmission line which connects the properties of the company with those of the Niagara Lockport & Ontario Power Co., providing for the interchange of power under existing contracts. Company h is a total generating capacity of 179 900 h.p. in hydro-electric lottics and 9,175 h.p. in steam plants. Of the hydro-electric capacity. 109 900 h.p. is derived from plants owned by the co., the remaining from plants which are leased or from which the co purchases the entire output. Co. own 4.7'8 miles transmission and 1 769 distribution lines. Co. also owns three undeveloped water power sites having a potential generating capacity of over 16,000 h.p. The gas plants located in Rome and Watertown have a daily capacity of 5,770,000 cu. ft.

STOCK AND BONDS-	Date.	Interest.	Outstanding. Maturity.	
Common 400,000 the (no par).			160,000 shs See toxt	
Pf 7% cum \$10,000,000 (\$100)		7 Q-J	\$6.000.000 Aug 27.13	1
1st mtge & ref (closed) (\$500)	1913	5g J-J		
and \$1.000) gold c*	Irving	Bank-Colur	nbia Tr Co., N. Y., trus	1.
First lien & ref Series "A"	1921	7 g M-N	1.200.000 May 1 194	6
Series "B"	1922	6 g M-N	1.349.700 May 1 194	7
Series "C"	1923	6 g M-N	3.942 900 May 1 194	3
Series "D"	1924	51/2 g J-D	1,742,000	21
Series "E"	1925	511	3 350 500 July 1 195	5
	373	11- mart C	. Mar Martha American	-

Oross earnings Oper. exp., maint. & tax Int.,amort., Fed. tax, &c	1,852,540	1925. \$3.784.436 1.524.700 979.612	1924. \$3.177,636 1.467.986 790.933	1923. \$1.979.175 831.132 483.991
Balavail, for divs, & dep	\$1,033,532	\$1,280,124	\$918.717	\$664.052

OFFICERS. - Chairman of Board, F. L. Carlisle: Pres., J. N. Carlisle
 Y.-Pa, R. B. Maltby, H. S. Lewis, W. P. Creager and H. G. Davis, Sec.
 S. F. Smith Treas, F. A. Regers, - V. 120, p. 226, V. 121, p. 1348; V. 122
 p. 1456, 2192; V. 123, p. 83, 711, 1634, 3184; V. 125, p. 519.

### **OSWEGO RIVER POWER CORP.**

Control.—All of the stock is owned by Northeastern Power Corp. ORGANIZATION.—Incorp. in New York in Dec. 1925. An operating Ind holding co. Owns 39,056 out of 39,132 outstanding common shares id 4,500 & 6 div, pref. shares (entire issue) of Peoples Gas & Electric Co. of swego, N. Y.

Common 100.000 shs (no par).
100.000 shs
for div cum pref 25.000 shs (no par).
for y gold deb (closed) \$3.500.-1 [1926]
for y gold deb (closed) \$3.500.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis OFFICERS.—Chairman of Board, F. L. Carlisle; Pres., H. E. Machold; .-Ps., C. E. Norris and E. E. Whitney; V.-P. & Sec., R. K. Ferguson; reas., F. A. Rogers.—V. 122, p. 2192, 3084; V. 123, p. 844, 2901, 3039.

### (THE) OMNIBUS CORPORATION.

(THE) OMNIBUS CORPORATION. ORGANIZATION.—Incorp. in Delaware April 17 1923 as Chicago Motor Coach Corp. Name changed to present title Aug. 7 1924. Corporation is at present a holding company only. In Aug. 1924, through a plan for the inification, recapitalization and reorganization of Fifth Avenue Bus securities Corp., New York Transportation of Arthure Bus infication, recapitalization and reorganization of Fifth Avenue Bus securities Corp., New York City with those in Chicago. V. 119, p. 82 and 205, where also details as to the exchange of securities are yeen. Company owns all of the capital stock of the Chicago Motor Coach Co. and the Gray Line Motor Tours Co. of Chicago, and 549,535 shares of Fifth Avenue Bus Securities Corp., which in turn owns 190,293 shares of Fifth Avenue Bus Securities Corp., which in turn owns 190,293 shares of Fifth Avenue Bus Securities Corp., which company owns all of the capital stock o the Fifth Avenue Coach Co., operating buses in New York City. Corpora-tion owns also one-third of the class A stock and one-sixth of the class B stock of the St. Louis Motor Coach Corp., which company in turn owns all of the stock of Peoples Motorbus Co. of St. Louis, operating buses in the stor. STOCK AND BONDS— Date. Interest. Outstanding Materiati

 eity.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Com. 1.500.000 shs. (no par).
 624,050 shs

 %
 pref. cum. \$25,000,000

 %
 series A.

 Stock.— The 8% pref. cum. stock is red. at 115 and divs.; is entitled to receive on liquidation. dissolution or winding up. in priority to the common stock. an amount equal to the redemption price. Convertible into common stock at the rate of 3 shares for each share of pref. stocks. Both common and pref stocks are listed on the N Y Stock Exchange V 122, p. 612.

 Consolidated Learne Access (1990)
 Varge Ended Date 3 (1990)

 Consolidated Income Account (Omnibus Corp.) Years Fnded Dec. 31. 1926. 1925. 1924.

Chicago Motor Coach Co.-Net profit \$506,362 351,843 11,209 \$518,279 351.618 13,746 \$400,764 172.172 4,295 for year Omnibus Corp.—Divs. on investm'ts\_ Interest received\_\_\_\_\_ \$577,232 5,608 17,486 \$88<sup>7</sup>.744 60,312 16,698 def1,813 -----Consolidated net profit for year\_\_\_\_ Previous surplus\_\_\_\_\_ Surplus arising from apprec. of bldgs\_ \$554,138 197.741 417,599 \$895,904 654,109 \$79<sup>2</sup>,011 574,290

 Surplus arising from apprec. of bldgs.
 417,599

 Total surplus
 \$1,462,013
 \$1,367,"01
 \$1,079,478

 Sundry adjustments
 29,671
 5,745
 28,738

 Divs. on pref. stock paid & accrued.
 707,725
 707,444
 466,450

 Surplus Dec. 31
 \$712,617
 \$654,109
 \$574,290

 PASSENGERS CARRIED BY SUBSIDIAGERS — In 1925 Fifth Ave.
 'Poorder Co., 70,728,236 revenue passengers :61,514,840 in 1924'
 Peoples

 Motor Bus Co., 5t. Louis, 23,814,707 (12,709,404 in 1924); Chicago Motor
 Coach Co., 57,547,816 (49,318,448 in 1924).
 See V. 122, p. 884

 Diridends,—An initial quar. div. of 2% was paid on cum. (convertible)
 pref. series "A" Oct. 1 1924 and regularly since.
 None on common, OFFICERS,—Chairman of Board, John Hertz; Pres, John .A Ritchle;

 V.-Ps., Charles A. McCulloch, John C. Jay and Bernard Davidson; Treas., Leonard S. Florsheim; Sec. & Gen. Counsel, Edward N. D'Ancona. Offlices, V120, p. 129, p. 1529, 2552, 2551, 2165, 3185;

 V. 121, p. 331, 1348, 1909, 3005; V. 122, p. 612, 884, 1763, 2800, 3450;
 V. 124, p. 2749.

 CHICAGO MOTOR COACH CO.
 Coach CO.
 514, 540, 560, 5450;

CHICAGO MOTOR COACH CO. An Illinois corporation. Has no funded debt. The entire capital stock owned by Omnibus Corp. (of Del.). is

is owned by Omnibus Corp. (of Del.). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates motor coaches under favorable franchises in the City of Chicago. Commany's equipment consists of 415 motor coaches. For plan to operate 4.700 buses in Chicago after Feb. 1 1927, the date of expiration of the franchises of the Chicago street car cos., see V. 123, p. 3036. STOCK AND BONDS— Date Interest Outstanding Maturity. Capital stock — All owned by Omnibus Corp. Equip. tr. gold cits., series: 1925 6 g \$1,500.000 See text A (\$1.000e^\*) — tf (First Trust & Savings Bank, Chicago, trustee Ronde — Periodical and dividends, due under the enginement trust and certific

EARNINGS .- For calendar years:

Total gross earnings Operating expenses Taxes		$\substack{1925.\\\$5.85^+.268\\4,874.0^{+}7\\-312.166}$	$\substack{1924.\\\$4,990,434\\4,175,659\\265,701}$
Net operating income Non-operating income		\$667,065 23,883	\$549.075 18,840
Gross income	121,793	\$697,948 114,353	\$567.915 105,980
Miscellaneous expenses Federal income tax accrual		58,215	61,170
Net profit for year	\$506,361	\$518,379	\$400,764

Net proit for year \$200,001 \$200,001 \$200,001 \$200,004 \$2 Gen. Co p. 3036;

GRGANIZATION.—Incorp. in Delaware Nov. 14 1922 as Fifth Avenue Bus Corp. Name chanced to present title Dec. 13 1922. Company owns 190.293 shares of the stock of New York Transportation Co., which latter company owns all of the capital stock of the Fifth Avenue Coach Co. *Cartial Stock.*—Auth., 729.000 shares (no par); issued, 590,129 shares. EARNINGS.—For calendar years: 1926 1925 1924

1924. \$308,486 1926. \$380,586 1925. \$380,586 Dividends-N.Y. Transportation Co. Total\_\_\_\_\_ \$380.671 \$380.621 626 \$308,568 6.067 Expen \$379,995 1,000 810 \$380.671 \$302,501 4,129 4,435 Total surplus\_\_\_\_\_ Dividend declared\_\_\_\_\_ \$384.799 377.677 \$381,895 \$306,936 306,126 Surplus \$7.123 \$4.129 \$810 
 Surplus
 \$47,123

 Latest Earnings.—For 6 months ended June 30:
 1927.

 Total income
 1927.

 Exponses, taxes, &c....
 \$190,346

 Dividends
 188,838

 188,638
 188,638
 1924.\$62,098 5,005 58,608 1925. \$190,208

1.967188,8 8 Balance, surplus\_\_\_\_\_\_\$1,508 \$1,791 \$403 def\$1,515 x Expenses, taxes, &c., assumed by Omnibus Corp. Compare V. 122, p. 3453; V. 123, p. 842; V. 124, p. 2748; V. 125, p. 780 \$403 def\$1.515

[VOL. 125.

#### (1) NEW YORK TRANSPORTATION CO.

(1) NEW YORK TRANSPORTATION CO. ORGANIZATION.—Incorp. in New Jersey Feb. 21 1899 as New York Electric Vehicle Transportation Co. Changed name to present title in 1902 Company owns the entire authorized and outstanding capital stock of Fifth Arenue Coach Co., an operating company. Company manufactures the buses used by Fifth Avenue Coach Co., and In addition manufactures the sells similar buses to transportation companies operating in other citles Fifth Avenue Coach Co. operates motor coaches in boroughs of Manhattan Bronx and Queens in New York City. Capital stock, \$2,350,000 (\$10), of which \$1,902,930 is owned by Fifth Avenue Bus Securities Corporation. EARNUGS.—Consolidated earnings of company and subsidiaries for

EARNINGS .- Consolidated earnings of company and subsidiaries for

calendar years:	x1926.	1925.	1924.	1923.
Gross earnings Net after oper. expenses_ Other income	\$7,293,138	\$7,351,703 \$1,903.149 213,230	\$6,346.788 \$1.794.164 429,516	\$5,854.718 \$1,815.440 181,858
Total income City, State & Fed. taxes_		\$2,116,380 733,303	\$2,223,680 674,161	\$1,997.298 636.171
Other deductions	470,000	470,000	$     \begin{array}{r}       11.317 \\       470.000     \end{array} $	$75,203 \\ 470,000$
				the second se

Balance, surplus..... \$686.547 \$913.077 \$1.068.201 \$815.924 x Includes earnings of subsidiaries except New York Fy. Corp., all the common stock of which was acquired on Aug. 31 1926, and including the operations of G. L. M. T. Inc. from date of acquisition only, June 15 1926 Compare V. 122, p. 1763, 3454. \$815,924 p., all the uding the

(a) FIFTH AVENUE COACH CO.

(a) FIFTH AVENUE COACH CO. The entire capital stock is owned by New York Transportation Co. In June 1926 purchased the "Gray Line," a coach company which oper ates sight-seeing bus tours throughout New York City and up-State line to Bear Mountain and lines to other points. V. 122, p. 3605. On Aug. 31 1926 acquired the entire common stock (90,200 no par shares) of New York Railways Corp. See separate statement. For bid to run busses in Manhattan, see V. 123, p. 1506, under heading "Rapid Transit in New York City." On Aug. 25 1926 the Transit Commission approved the purchase of 90,200 shares, the entire common stock of New York Rys. Corp. In May 1926 co. and N. Y. Rys. Corp. had made a joint application for a bus franchist through the Omnibus Corp. N. Y. Rys. Corp. proposed to eliminate 25 miles of its 75 miles of tracks, and 200 cars and replace them with busses at a 5-cent fare crosstown and 10-cent fare north and south. The Board of Transportation was expected in Aug. 1926 to make a decision in the near future. V. 122, p. 2798, 3081; V. 123, p. 1112. OFFICERS.—Chairman of Board, John A. Ritchie; Pres., Frederick T

Murate, v. 122, p. 2198, 3081; v. 123, p. 1112.
 OFFICERS.—Chairman of Board, John A. Ritchie; Pres., Frederick T
 Wood; V.-Ps., Louis H. Palmer and Wm. W. Harris; Sec., John E. Mc
 Carthy; Treas., Geo. L. Williams. Office, 605 W. 132d. St., N. Y. City. V. 122, p. 2798, 3081, 3605; V. 123. p. 1112.

#### INTERBOROUGH RAPID TRANSIT CO.

ORGANIZATION.—Incorp. May 6 1902 in New York. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS Operates municipal tunnel and elevated lines in New York City; also lease Manhattan (Elevated) Ry., which see on a following page Mileage as of June 30 1927.

Mileag	e as or	June 30	1927.			
	Length	Two	Three			TotSin-
Division— of	Road.	Track.	Track.	Track.	Track.	gleTrk.
Subway-Contracts 1, 2 and						
extension to 148th St. Yd_	25.72	10.41	7.18	7.50		87.44
Contract No. 3:						
Atlantic Avenue		0.11				0.27
Astoria Line		0.31	2.02			6.87
Brooklyn Line		2.37	0.12	3.19		21.99
Corona Line		0.52	3.69			13.39
Clark St. Tunnel Line		2.31				4.67
Jerome Avenue Line		0.20	5.59		0.25	23.14
Lexington Avenue Line_			0.08	4.42	0.45	21.15
149th Street Loops						0.55
Nostrand Ave. Branch		2.70				5.55
Pelham Bay Park Line		0.34	6.81			21.60
Queensboro Subway		3.26		0.24		7.89
Seventh Avenue Line	4.19	0.83		3.28		15.73
White Plains Road Line	4.88	0.18	4.37		0.33	19.15
Total Subway Division	75.26	23.54	29.86	18.63	1.03	249.39
Manhattan Ry. Co. Lines	37.18	6.79	27.39	2.84	0.16	128.31
8th Ave. & 162d St. Connec'n_		0.62			0.10	1.26
Queensboro Bridge Line		1.35				
Webster Avenue Line	1.74	0.03	1.71			5.33
West Farms Subway Connec'n		0.50				1.00
Total Manhattan Division	41.39	9.29	29.10	2.84	0.16	138.63
	116.65	32.83	58.96	21.47		388.02

New Litnes.—On Mar. 19 1913 an agreement was skilled between the 'n and this company (V. 94, p. 1507, 1565. V. 96, p. 62, 359, 1701) and 'h B.R.T. Co. (now B. M. T.), providing for the establishment of compre-hensive dual systems of rapid transit serving all boroughs. Subway Leases, New and Old, to Run 49 Years—Re-Capture. The lease by the city to the co. of the new subways is for 49 years from Jan. 1 1917, but if their completion should be delayed through no fault of the co., the beginning of the term will be correspondingly postponed (date now set Jan. 1 1919); subject, however, to city's right of recapture after 10 years The leases of the original subways so modified expire contemporaneously with the lease of the new subways, but are not subject to termination by notice except as portions thereof may be taken over in substitution for the 'th Ave. branch or the Lexington Ave. branch of the new subways in order to complete a direct longitudinal line, either upon the East Side or upon the 'west Side of the city. As to the old contracts, Nos. 1 and 2, see "Rallway **t** Industrial" Supplement of Feb. 1913 and V. 96, p. 1701. The authorizations and licenses for the elevated rallway extensions and idditional tracks are for 85 years from the beginning of operation, and are respectively subject to the right of the city which became effective Jan. 1 1919, all the receipts of the old and new lines of Interborough system. with the exception of the old elevated lines, will be placed in a common pool. from which will be deducted taxes, maintenance. oper expenses, depreciation the co.'s preferential and interest and sinking fund payments upon the city and the company. V. 107, p. 501, 401. Interest on the securities issued to construct and equip the new lines was a charge to construction until and to the extent of, the completion and com mencement of operation of the new lines. Under its contracts with the city the co. was reported in Jan 1919 to be entitled to take, on basis of convert. Sub on the securities issued to cons

Its investment shall equal the percentage of the return received by the co.; and thereafter excess profits will be divided equally between the city and the co. The profits from the elevated system and connections, after all the co.'s eccumulations shall have been made up, are to be divided equally between the city and the co. *Readjustment Plan, Dated Aay* 1 1922. The plan of readjustment for the Manhattan Elevated and Interborough properties, outlined below, was accepted by the security holders con-erned. (V. 115, p. 1730.) The main purpose of the plan was to provide for the capital requirements and arrears of the interborough system, estimated at about \$30.000.000, and to readjust the Manhattan dividend rental. Under the plan the Interborough Consolidated Corp., which is the successor to the Interborough-Metropolitan Co. as the holding co controlling the interborough Rapid Transit Co., will disappear with its \$45.740.500 of pref. stock and its 932.626 no par shares of com. stock and its \$38.000.000 of coll trust 4½% bonds In place of these securities the \$35.000,000 of coll trust 64.740 the main. V. 114, p. 2011; V. 115, p. 2159. Summary of the Main Features of the Plan.

### Summary of the Main Features of the Plan.

Manhattan Rental. — The Manhattan rental is to be payable out of the sarings of the combined systems after the payment of interest charges and is to be at the following rates:

Manhattan Rental. —The Manhattan rental is to be payable out of the sarings of the combined systems after the payment of interest charges and is to be at the following rates:
 For the fiscal year beginning July 1 1922, 3%.
 For the fiscal year beginning July 1 1923, 4%.
 For the fiscal year beginning July 1 1924, and subsequent years, 5%.
 These preferential payments are to be cumulative and must be made to the Manhattan stockholders if the earnings exist.
 In case 4% divs should be paid in any year upon Interborough stock, any further distribution of divs. for that year is to be divided upon a precibed basis between the Interborough stock and the Manhattan stock until the total divs. upon the Manhattan tock for that year have reached 7%.
 Interborough Dividends Limited to 7%.—No divs, shall be paid upon the capital stock of the Interborough Co. (a) before July 1 1926, nor (b) out of income accruing prior to that date, nor (c) unless and until the foregoing Manhattan cumulative div. rental and all taxes upon the Manhattan property and all div rentals accruing to and incl. July 1 1922 shall have been paid in full.
 The divs to be paid upon the stock of the Interborough Co. In any year prior to July 1 1950 shall not exceed 7%.
 After July 1 1950 no div shall be paid in excess of 7% per annum, and so other distribution of corporate assets shall be made if such payments educe the aggregate net value of the assets of the Interboroush Co. below 35.000.000 unless such div. or distribution shall have received the coneant of the Manhattan directors.
 Existing Current Obligations and Arrears to be Paid.—Provision is to be made for the payment of all existing current obligations, including the arreas of rentals at the present rate and taxes under the Manhattan transet and improvement of the Interborough provision is to be made for the payment of all existing current obligations, including the arreas of

until Oct. 1 1932. For further details of plan, compare V. 114, p. 2011, 2240. VALUATION.-V. 114, p. 1765. Payment of All Accruals on Non-Assenting Manhattan Ry. Stock.-Be-ginning Jan. 2 1926 the company pair a regular guaranteed rental of \$125 per share to holders of non-assenting stock of the Manhattan Ry. For more particulars see V. 121, p. 1461. See also V. 121, p. 3003. Co. paid this regular quarterly dividend of \$1.25 up to Oct. 1526 (to cover 3 mos. ended June 30 1526). The installment due Jan. 1 1927 was deferred as earnmas for 3 mos. end. Sept. 30 1926 were declared msuff.cent. V. 123, p. 3038. V. 121, p. 2402. See also under "Manhattan (Elevated) Ry." Fare Increase.-On May 14 the company nenewed its astitation for a 1-cent fare, see V. 120, p. 2550. 2815. Advertising contract with Street Rys Advertising Co. of New Jersey for 18 years. V. 121, p. 329. Wage-arcement renewed for one year till July 1 1926. V. 121, p. 457. Lanswit Against Interboro-Metropolitan Co. to recorer \$8,000.000 paid in dividends.-See V. 123, p. 3319, under this latter co.'s heading. 1925 Subway Awards.-See V. 122, p. 249, under "Rapid Transit In New York City." On April 10 1926 Court awarded co and Manhattan RR. \$975,438 for removal of 42d St spur. See for details V. 122, p. 2190. *Plitforms Ordered Eltended.*-Co. intended to fight an order given by the Transit Commission in A pril 1926 to lengthen the local station platforms to at least 480 ft. to accommodate 10-car trans. one-half of the cost (\$56, 000.000' to be borne by the ity and one-half by the co. V. 122, p. 2495. Strike of motormen and switchmen, July 6 to 29 1926. See V. 123, p. 3495. Strike of motormen and switchmen, July 6 to 29 1926. See V. 123, p. 3 STOCK AND BONDS-D Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Stock (v t c) \$35,000,000(\$100)			\$35.000.000 J	an'19,21%%
1st & ref mtge \$300,000.000	1913	5gJ-J	162.700.000	Jan 1966
(\$1,000 &c) goldc*&r*)	Guaran	ty Trust (	Co., N Y., 7	Trustee.
Secured conv notes (\$100 &c)	1922	7 g M-S	33.815.860	Sept 1 1932
cold	Bankers	Trust Co	., N. Y., Tru	istee.
10-yr gold notes \$15,000,000	1922	6 g A-O	10,500,000	Oct 1 1932
\$'.00, &c)c*&r*tf	Guaran	ty Trust C	o., N. Y., Tru	istee.

6% Equipment Trust Certificates of 1923 are due \$280,000 annually. Int. payable at office of J. P. Morgan & Co., N. Y. 614% Equipment Trust Certificates Series B are due \$450,000 each Jan. 1 to and Incl. Jan. 1 1929. 6% Equipment Trust Certificates, Series "C." are due \$570,000 each Nov. 1 to and including Nov. 1 1929.

**DIVS.**— 1907 to 1910. 1911. 1912. 1913. 1914 to 1917. 1918. 1919 Since 1906...% 9 yearly 1014 15 12 20% yrly. 15 214 In July 1918 reduced div. to 21% quar. (10% p. a.) and in Oct. 1918 and Jan. 1919 paid at that rate. In Feb. 1919 failed to declare any divi-dend for April 1. See V. 108, p. 878.

EARNINGS .-

Results by Divisions for Years Ended June 30.

	19	927		26
Contraction of the second second	Manh. Ru.	Subman	Manh. Ru.	Subway
Year Ended June 30-	Division.	Division.	Division.	Division.
Year Ended June 30- Passengers carried	359.019.660	814.626.596	346,204,504	784.280.073
Daily avge, pass, carried	083 615	2.231.854	948,506	2.148,712
Rev. from transport'n	\$17.950.983	\$40,731,330	\$17,310,229	\$39.214.004
Other street ty. op. rev_	1,568,695	3,065,080	1,754,937	3,429,645
Gross oper. revenue.	\$19,519,678	\$43,796,410	\$19,065,166	\$42,643,649
Maint. of way & struc	\$1,284,395	\$2.903.702	\$1.254.488	\$2.827,274
Maint. of equipment	1,448,360	4,541,688	1,414,635	4,422,146
Traffic	228	178	278	277
Transportation expenses	8,173,095	13,917,733	7.571,049	13,024,059
General expenses	1,224,537	2,081,751	1,063,202	1,963,405
Total oper. expenses:	\$12.130.615	\$23,445,051	\$11,303,652	\$22,237,161
Net operating revenue	7.389.063	20,351,359	7,761,514	20,406,488
Taxes	2,429,222	1,077,601	2,435,505	915,278
Income from operation	\$4.959.842	\$19.273.758	\$5,326,009	\$19,491,210
Non-operating income	75,434	181,742	84,960	
Gross income	\$5.035.276	\$19,455,450	\$5,410,969	\$19,683,229
Int. & sk. fd. on city bds.		2,655,569		2,655,186
Int. on I. R. T. Co. 1st &		2,000,009		2,000,100
ref. mtge. 5% bonds	1,457,159	6.640.807	1,445,244	6,628,823
Sk. fd. on I.R.T. Co. 1st	1,101,100	0,010,001	1,110,211	0,020,020
& ref. M. 5% bonds_	611.810	1.764.186	631,949	1.821.804
Interest on 7% notes	1,082,562	1,280,222	1.088.456	1,290,617
Int. on 10-yr. 6% notes.	31,390	517,347	21.900	504.999
Int. on equip. trust ctfs_				291,322
Int. on Manh. Ry. cons.				
mtge. 4% bonds	1,627,320		1,627,320	
Int. on Manh. Ry. 2d				
mtge. 4% bonds	180,920		180,920	
Man. Ry. rental (organ.)	50,000		50,000	
Div. rental on Manhat-				
tan Ry. Co. stock	3,086,756		3,066,486	
Int. on inv. of depr. res_		48,800		48,800
Int. on unfunded debt	17,482	39,453		41,539
Other rent deductions	228,718	3,739	240,453	5,567
Total income deduc'ns	\$8.374.118	\$13,165,948	\$8,380,500	\$13,288,658
Net corporate income def	df\$3338.843	\$6,289,551	\$2,969,531	\$6,394,571
Maint. expend. in cxcess		W0,200,001	\$=1000,001	\$0,001,011
of contrac'l provisions.	1,570,287	Cr.90,466	1,156,347	Cr.175,002

Balance\_\_\_\_\_defdf\$4909,130 \$6,380,017 \$4,125,878 \$6,569,573 The annual report of the company for the year ended June 30 1925 shows a deficit of the Manhattan Ry. Division of \$4,533,758 and a surplus of \$4,188,250 for the Subway Division. For year ended June 30 1924 shows a deficit for the Manhattan Ry. Division of \$3,718,286 and a surplus of \$3,359,260 for the Subway Division.

statement of Operations	for Years Enaca June 30.
Miles of road June 30         1927.           Miles of track June 30         388.00           Passengers carried         1,173.646.253           Gross oper. revenue	115.67 114.79 114.77 385.85 382.96 378.66 1130484647 1089544.225 1074343.243 \$61.708.814 \$58.418.991 \$57.773.77 33.540.813 a33.088.385 33.841.411
Operating income\$24,233,600 Other income\$257,176	\$24,817,218 276,980 292,200 \$21,168,83 292,200 402,763
Gross income\$24,490,777 Int. & s. f. on city bonds 2.655,565 Int. on co. 1st & ref. 5s 8.097,967 b S. F. on co. 1st & ref. 5s 2.375,996 Int. on Man. Ry. cons. 4s 1.627,326 Div. rental Man. Ry.stk. 3.086,756 Other interest, &c 3.696,455	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
Total deductions\$21,540,066 Net income \$2,950,709 a Accruals	\$3,425.040 \$1,146,787 \$1,071,177
Balance \$1,470,888	\$2,443,695 def.\$345,508 def.\$359,020

Balance \_\_\_\_\_\_\$1,470,888 \$2,443,695 def.\$345,508 def.\$359,026 a From the commencement of operations under Contract No. 3 and the related certificates, respectively, it has been the practice to include in all reports of operating expenses 14% of the gross operating revenue upon the Manhattan Division and 17% on the Subway Division to cover maintenance and depreclation. These are the percentages fixed for the first year of oper-ation in each cash. Negotiations have been pending between the company and the Commission ever since the end of the first year to determine what. If any, changes in these percentages should be made for subsequent years. Prior to July 1 1923 the amount expended in excess of 14% upon the Man-hattan Division was approximately offset by the amount under 17% expen-ded upon the Subway Division. But during the current year there have been expenditures upon both divisions considerably in excess of rom mainten-ance in excess of the amounts therefor included in "operating expenses" are shown hereinabove as "maintenance expenditures in excess of contractual provisions.

provisions." b Under the plan of readjustment, payment of the si, an ifund is deferred until July 1 1926 on condition that, prior to that datelok gamount equal to the deferred sinking fund be expended on additions or improvements to the property.

the deterret similar to to expected to a second property. c Reserve to cover amount of additional rental which may become pay-able to owners of Manhattan Ry. Co.'s stock not assenting to the plan of readjustment for the period from July 1 1924 to June 30 1925\_\_\_\_\_ \$65,310 Dividend rental on \$60,000,000 Manhattan Ry. Co.'s stock under the plan of readjustment\_\_\_\_\_\_ 3,000,000

Total \$3.065.310

Latest Earnings.-For the month of July 1927 see V. 125, p. 1192.

OFFICERS.—Pres. & Gen. Mgr., Frank Hedley; V.-P., Eds. F. 1192.
 OFFICERS.—Pres. & Gen. Mgr., Frank Hedley; V.-P., Eds. E. Starbard; Sec. & Treas., H. M. Fisher; Asst. Sec., A. C. Wigren. Office, 165
 Broadway, N. Y.—V. 122, p. 91, 94, 480, 610, 1309, 1762, 2150, 2495, 3082, 3339, 3605; V. 123, p. 83, 455, 581, 710, 1251, 1502, 1634, 2133, 2260, 2387, 2777, 3038, 3319; V. 124, p. 506, 645, 1359, 1979, 2427, 3352;
 V. 125, p. 94, 648, 780, 1192, 1708, 1832, 1837, 2140, 2263.

# MANHATTAN RY. (ELEVATED).

ORGANIZATION.—Lease.—The Interborough Rapid Transit Co. leases the road for 999 years from 1875. Divs. were originally guaranteed at rate of 7% per ann., but under terms of readjustment plan rental was reduced as follows: For fiscal year beginning July 1 1922, 3%; for fiscal year beginning July 1 1923, 4%; for fiscal year beginning July 1 1924 and subsequent years, 5%. These preferential divs. are payable out of the earn-

Ings of the combined Interborough R. T. and Manhattan Ry. systems after the payment of interest charges, and are to be cumulative. In case 4% divs, should be paid in any year upon I. R. T. stock, any further distribu-tion for that year is to be divided upon a prescribed basis between the Interborough stock and the Manhattan stock until the total divs, upon the Manhattan stock for that year have reached 7%. See Interborough Rapid Transit Co. above.

FIGURE CO. above. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns elevated railroads in the boroughs of Manhattan and the Bronx, N. Y. City, main line and branches, 37.18 miles, with 91.13 miles of 2d, 3d, 4th and 5th track, sidings, &c.; total track, 128.31 miles; 3d rail electric. The 2d, 3d and 9th Ave. lines, under agreement with the city made in March 1913, have been largely 3-tracked, the Interborough Rapid Transit Co. supplying the funds. Design — Supreme Court Institute Ford in a design banded down

1913, have been largely 3-tracked, the Interborough Rapid Transit Co. supplying the funds.
Decision.—Supreme Court Justice Ford, in a decision handed down Feb. 18 1924 in a Manhattan stockholder's suit to recover from the Interborough company back dividends on the Manhattan guaranteed stock, held that the Interborough company must pay the 7% dividend rental to stockholders who declined to participate in the Interborough-Manhattan readjustment plan. V, 118, p. 794. A similar decision was handed down by Justice Mullan in May 1924. V. 118, p. 2437. Affirmed by Appellate Division of N. Y. Supreme Court April 3 1925. Affirmed by Court of Appeals. It is estimated that only 5% of the stockholders of the Manhattan Co. 39075.438 for removal of 42d Street spur. For details see V. 122, p. 2191.
Payment of All Accruals on Non-Assenting Manhattan Ry. Slock Begins Oct. 1 1925. See under "Interborough Rapid Transit Co." on a previous page (V. 121, p. 1461). V. 120, p. 1747; V. 121, p. 329.586. See also under "Dividends."

page (1) [21, p. 19] [20, 10]

act. The 2 in large is made superforming to the loss of the choir object of the large is large in the superforming the loss of the large of the large is large in the large in the large is large in the large in the large is large in the large is large in the large is large in the large

EARNINGS .- See report of Interborough Rapid Transit Co. above.

OFFICERS.—Pres., William Roberts; V.-P., James F. Hughes; Sec. & Treas., P. V. Trainque.—V. 120, p. 1327; 1747, 2943; V. 121, p. 329, 586, 1461, 1462, 2874, 3004; V. 122, p. 1310, 2191, 3340; V. 123, p. 1504, 3038; V. 124, p. 507, 1360, 3352; V. 125, p. 780, 1837.

#### BROOKLYN CITY RR. CO.

BROOKLYN CITY RR. CO. ORGANIZATION.—Incorp. in New York in 1853. Was leased on Feb. 14 1893 to the Brooklyn Heights RR. Co. for 999 years, the lease guaranteeing all fixed charges, organization expenses, taxes and 10% div-dend [Oct. 1919 and subsequent dividends not paid—see B. R. T. below] on \$12,000,000 of stock (pa \$10). The lease was nominally to the Brooklyn Heights RR. Co., but the Brooklyn Rapid Transit Co. (now B.-M.-T.) owned entire capital stock of the Brooklyn Heights Co. (now B.-M.-T.) neurode and returned the property to the Brooklyn and in accordance with the decree of U. S. District Court, dated Oct. 16 1919, dis-fiftimed the lease and returned the property to the Brooklyn Heights Co. was being liquidated. No further information. In 1926 co. offered jointly with B.-M. T. Corp. to supply supplemental bus service in the Borough of Brooklyn FIELD OF OPERATIONS—Owns 200 miles of track and counter

FIELD OF OPERATIONS.—Owns 209 miles of track and operates approximately 219 miles. Has approximately 991 motor passenger cars and 131 motor service cars. From 1923 to the fall of 1925 a total of 535 new modern type cars were placed in service. Power is purchased from B.-M. T.

and 131 motor service cars. "Profit 1925 to the lan of 1925 a total of 530 new modern type cars were placed in service. Power is purchased from B.-M. T. Guaranty Fund.—Under the terms of the lease it was provided that a fund of \$4,000.000 should be deposited with certain trustees by the Brooklyn Heights RR. Co. as a guarantee of the performance of the terms of the lease. It was further provided that in the event of the termination of the lease by reason of any breach, default or omission, the 'said guaranty fund of \$4,000.000 ... shall at once become the sole and absolute property of the lessor." This guaranty fund consisted of the following: \$2,000.000 Brooklyn Queens County & Suburban first mixe. 5% bonds: \$1,27,000 Brooklyn City RR. first 5s; \$125.000 B. R. T. first refunding 4s; \$25,000 B. R. T. first 5s; \$250.000 B. R. T. first refunding 4s. By agreement dated Nov. 19 1923, the Guaranty Fund controversy was adjusted as follows; \$275.000 Brooklyn City RR. ref. 4s held by the B. M. T. were substituted for the \$250.000 B. R. T. ref. 4s and \$25.000 B. R. T. jat \$400.000 4s, were delivered free and clear to the Brooklyn City RR. Co. \$2,000.000 Brooklyn Queens County & Suburban 1 st mage. 5s were delivered to the B. M. T. under a stipulation that the Brooklyn City RR. should receive a \$2,000.000 offset against any recovery on the so-called \$10,000.000 construction suit. It was further provided that if there should be no re-covery on the construction suit, then Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban bonds should be returned to the Brooklyn Queens County & Suburban

OCT., 1927.]
 POWER, LIGHT
 Heights Co. under its lease. The company in its answer denies any liability. V. 113, p. 2612.
 Objections to Valuation of Transit Commission.—V. 114. p. 1285
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Cap'l stock \$16,000.000 (\$10)
 Gard Stock (\$16,000.000 (\$10)
 Gard Stock (\$10,000 (\$10)
 G

EARNINGS .- For 12 mos. ended June 30:

	Oper. Rev.	Net after Tax	Other Inc.	Deduc'ns.	Bal.,Surp
1927		\$1,428,623	\$255,031	\$563,066	\$1,120,588
1926		1,946,104	92.854	616,222	1,422,736
1925			101,941	500.982	1.411.576
x1924			163.160	517.736	2.001.720
x1923			210,942	581.338	2,255.215
x Including	earnings of t	the Brooklyn	City Deve	lopment Co	orp., which
company was d	lissolved in A	lug. 1924.		-	

OFFICERS.—Chairman of Board, \_\_\_\_\_: Pres., H Hobard Porter: Vice-Pres. & Gen. Mgr., Clinton E. Morgan: V'ce-Pres. & Treas, Geo. W. Jones; Sec. S. B. Olney; Aud. E. H. Reed.—V. 120. p. 208, 328, 581. 701. 2145: V. 121. p. 72, 456, 584, 1454, V. 122. p. 478. 2649. V. 123, p. 570, 841, 1627, 2517, 2773, 3036, 3180. V. 124, p. 370, 642, 1065, 2426, 2586. 2746, 3769; V. 125, p. 779, 1832, 1965.

### NEW YORK RAILWAYS CORP.

Control.—The entire common stock (90.200 shs.) was acquired by Fifth Ave. Coach Co. on Aug. 31 1926. See also V. 122, p. 3083; V. 123, p. 1114.

Are. Coach Co. on Aug. 31 1926. See also V. 122, p. 3083; V. 123, p. 1114. ORGANIZATION.—Incorp. in New York April 15 1925 to succeed the New York Rys. Co., sold at foreclosure, as per reorganization plan of July 18 1924. See "Public Utility Compendium" of May 2 1925, where also is given a history of New York Rys. Co. and its subsidiarles. V. 120 p. 2270, 2269. On May 1 1925 the New York Rys. Corp. took over the operation of the system from the receiver of the New York Rys. Co. As of June 30 1927 the number of shares of stock of subsid. cos. acquired or deposited under the above plan of reorganization and the number of shares yet to be acquired were as follows:

Shares, par \$100. Acquired. Outstanding 8.853 147 Bleecker & Fulton Ferry RR. Co.....

B'way & Seventh Ave. RR. Co	17 604	3.396
Chistopher & Tenth St. RR. Co		2,270
42nd St. & Grand St. Ferry RR. Co		326
Sixth Ave. RR. Co		x1.513
Twenty-third St. Ry. Co	5.92%	72
Thirty-fourth St. Crosst. Ry. Co	10,000	
x Par value \$85.		

x Par value \$55. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corp. controls the entire trolley service in Manhattan except that of the Second Ave. Ry., the Third Ave. System, the Ninth Ave. and the the Eighth Ave. lines, each of which are under independent management and the Fourth & Madison Ave. line, operated by the New York & Harlem RR. The corp. owns as of Dec. 31 1926 30.38 miles of underground electric track and 2.995 storage electric track. total 33.375 miles of track. Operater under agreements with controlled companies 39.573 miles of track (37.012 underground electric and 2.561 storage electric): and has trackage rights over 3.320 miles of other lines. The total trackage operated is 76.268 miles 70.670 underground electric and 5.598 storage electric). The system owns and controls the following cars as of June 30 1926:

The system owns and controls the	tonowing cars a	s or June 30	1920.
	Underground	Storage.	Total
Revenue cars		10	748
Non-revenue cars		*3	98
Total	833	13	846

Total\_\_\_\_\_\_833 13 846 \* Horse non-revenue cars. The system purchases a.-c. power from outside sources and distribute same through 6 sub-stations. The corp. controls through ownership of the majority of the stock (and proposes to acquire the entire balance of the outstanding stocks) of the following companies which are operated under operating agreement: Bleecker St. & Fulton Ferry RR., Broadway & Seventh Ave., Christopher & Tenth Sts. RR., 42d St. & Grand St. Ferry RR., 23d St. Ry., Sixth Ave. RR., 34th St. Crosstown Ry.

Franchises .- Most of the franchises are perpetual.

After exchange of the old for the new securities, as per the above-mentioned reorganization plan, the capitalization of New York Rys. Corp. was to be approximately as follows:

Co. see V. 123, p. 3039.
Bonds.—Sixth Ave. purchase bonds are secured by a first lien on certain land formerly owned by and acquired from the Sixth Ave. Co. and on all subsequent improvements and additions to land and buildings. Limited to \$300.000. Red. in whole on 60 days' notice at par and interest.
The Central Crosstown purchase mortgage bonds were issued in exchange for the \$250,000 Central Crostown 1st mige. bonds due Nov. 1 1922 as part payment after consummation of the reorganization plan by foreclosure sale. Holders of old bonds received for each \$1,000 bond or certificate of deposits (1) \$800 N. Y. Rys. Corp. Central Crosstown purchase 6% bonds and (2) \$404 50 in cash (being \$200 principal and \$204 50 on account of

Interest. See V. 122, p. 881. The mtge. provides for a payment of \$10,000 at the end of each year to be applied to the purchase or redemption of said bonds until th principal amount has been reduced to \$120,000. V. 122, p. 1916. \$20,100 have been acquired for sink. fund. and cancelled. The total authorized amount of *prince goid bonds* is \$50,000,000. Series A bonds are dated April 20 1925 and mature Jan. 1 1965. They bear int. from Jan. 1 1925. Are red. whole or part by lot at 105 and int. The bonds are secured by a general mtge, on co.'s property and a first lien on real estate of the co., also on 382 electric cars, 23.43 miles of underground electric and appurtenances and on substantial percentages of the stock of company's euscidiaries. V. 122, p. 1762. Listed on New York Stock Exchange. V. 122, p. 2192. The 40-yr. 6% income gold bonds, due Jan. 1 1965 are secured by lien funior to the prior lien mtge, on the property covered by that mortgage. Are red. as a whole on 60 days' notice at par and int. Int. is cumulative from and after Jan. 1 1925, and shall be paid on April 1 1926, and on each succeeding April 1 incl. April 1 1930 only if and to the extent that the board of directors shall determine to make such payment; thereafter int. not exceeding 6% in any year shall be paid on April 1 1931 and each suc-ceeding April 1 incl. April 1 1964, only if and to the extent that the board of directors shall determine to make such payment; thereafter int. not exceeding 6% in any year shall be paid on April 1 1931 and each suc-ceeding April 1 incl. April 1 1964, only if and to the extent that the available pec. 31 shall suffice for payment, and be declared by the board of directors to be then payable; and thereafter all accumulated and unpaid int. shall be paid at the maturity of the bonds. No divs. may be declared or paid either on pref, or com, stocks or any other stock of the company until all accumulated and unpaid int on the income bonds has been paid or declared. Listed on N. Y. Stock Exchange in Oct. 1925. V.1

EARNINGS.—For years ended June 30: 
 Derivative operating revenues\_\_\_\_\_\_\_
 1927.
 1926.

 Operating revenues\_\_\_\_\_\_\_\_
 \$7,081,125
 \$7,475,976

 Operating expenses and taxes\_\_\_\_\_\_\_\_
 5,953,795
 6,165,210

 Operating income\_\_\_\_\_\_\_\_
 \$1,127,329
 \$1,310,766

 Non-operating income\_\_\_\_\_\_\_\_
 94,272
 \$6,739

Gross income Deductions	$\$1,221,601 \\ 984,824$	\$1,397,505 939,572
Net income (excl. of int. on income basis)	\$236 777	\$457 932

OFFICERS.—Pres., Hugh J. Sheeran: V.-P., W. G. Strait; Gen. Att'y,
H. J. Smith; Sec. & Treas., F. B. Gordon; Asst. Treas. & Asst. Sec., T. G.
Walker; Aud., G. V. Owen. General offlices, 123 W. 146th St., N. Y. Oity,
V. 120, p. 2269, 2270, 2401, 2551, 2817; V. 121, p. 200, 2039, 2157, 2875;
V. 122, p. 348; V. 122 p. 2192, 3083; V. 123, p. 1114, 3039, 3320; V. 124,
p. 112, 2280, 2428, 2908, 3067, 3496.

CONTROLLED COMPANIES.—The New York Rys. Corp. owns a majority of the capital stocks of all the under-mentioned sub. cos. The corp. is endeavoring, under the reorganization agreement of New York Rys. Co. to acquire through exchange of securities the entire outstanding balance? the capital stocks of these subsidiaries

### (1) BLEECKER ST. & FULTON FERRY RR.

(1) BLEECKER ST. & FOLTON FERRY RR.
 Road was leased to 23d St. Ry. on Jan. 10 1876 for 99 years at an annual rental of 1½% on capital stock of Bleecker St. Fulton Ferry & RR. (9,000 shares, par \$100), and interest of first mige. bonds of Bleecker St. & F. F. R.
 STOCK AND BONDS — Par. Interest Outstanding. Maturity.
 Stock \_\_\_\_\_\_\_\$100 4 g J-J 700,000 Jan 1 1950 extended in 1900 as 4s\_ntf [Guaranty Trust Co., New York, trustee.

# (2) BROADWAY & SEVENTH AVENUE RY.

(2) BROADWAY & SEVENTH AVENUE RT.
 STOCK AND BONDS— Par. Interest. Outstanding. Maturity.
 Stock \$2,100,000 (\$100) \_\_\_\_\_\_\$100 \_\_\_\_\_\$2,100,000 See text
 Bwav & 7th Ave cons mige of [ 1000 5 J-D \*8,365,000 Dec 1 1943
 1893 for \$12,500,000 \_\_\_\_\_\_f Chatham-Phenix Nat'l Bank & Trust Co.,
 trustees.
 \* In addition \$2,635,000 of these bonds were purchased in Dec. 1925
 and held by trustee, from proceeds of sale of property.
 Bands—The consol mitee bonds of 1893 are non-callable. Denom

and held by trustee, from proceeds of sale of property.
Bonds.—The consol. mtge. bonds of 1893 are non-callable. Denom. of \$1,000c\* and \$1,000 and multiples of \$1,000r.
In June 1925 \$2.850,000 additional bonds were issued to be exchanged under the reorganization plan of N. Y. Rys. Co. for \$1,500,000 Broadway surface bonds. \$350,000 South Ferry bonds and \$1,000,000 Broadway ist mtge. bonds which were outstanding. The above capitalization table assumes that this exchange of securities was completed. No exact figures were available at the time of going to press.
Above trustee asked for the nurchase of these bonds. V. 121, p. 2873; V. 124, p. 2905; V. 125, p. 1459.
(2) CHPISTOPHER 2, TENTLY STREETS PR

### (3) CHRISTOPHER & TENTH STREETS RR.

STOCK AND BONDS— Par. Interest. Outstanding. Maturity. Stock (\$100) \$100 \$650.000 See text Bonds.-\$210,000 1st mtge. bonds extended in 1898 until Oct. 1 1923 are all owned by New York Rys. Corp.

(4) FORTY-SECOND ST. & GRAND ST. FERRY RR. Capital stock \$748,000 outstanding (par \$100), the majority of which is owned by New York Rys. Corp.

(5) TWENTY-THIRD STREET RY. Road was leased April 25 1893 to New York Rys. for unexpired term of its charter, for annual rental of 18% on par value of capital stock (6,000 shares par \$100), all taxes, charges, &c. Also leased Bleecker St. & Fulton Ferry RR. lines. See this latter company above.

Ferry RR. lines. See this latter co	ompany abo	ove.	
STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Stock (\$100)		\$600.000	
First mortgage \$250,000 1873	6 J-J		Jan 1 1965
Debentures (\$1,000) 1886	5 J-J	150.000	Jan 1 1965
Impt & not mtgo \$1 500 000(1019	FaII	1 500 000	Ian 1 1069

npt & ref mtge \$1.500,000 [1912 5 g J-J 1.500,000 Jan 1 1962 (\$1,000) gold guar\_\_\_\_\_c\* Bankers Trust Co., New York, trustee.

(\$1,000) gold guar\_\_\_\_\_\* Bankers Trust Co., New York, trustee. Ronds.—The impl. & ref. mtge. bonds are red. in whole or in part at the option of the co. or for the sink. fund on any int. date at 107 and int. on 4 week's notice. Sinking fund of \$1,102 85, payable semi-annually with accretions; when \$400,000 gonds shall have been acquired they shall be canceled. Tax exempt in N. Y. The \$250,000 1st mige. bonds, due Jan. 1 1909 and the \$150,000 deben-tures, due Jan 1 1965. In 1926 N. Y. Rys. Corp. issued \$312,500 of its prior lien mtge. bonds, series A, due Jan. 1 1965, to provide for the exchange of \$200,000 23d St. Ry. 1st mtge. bonds for a like amount of N. Y. Rys. Corp. prior lien bonds, and for exchange of \$150,000 23d St. Ry. debentures for \$112,500 N. Y. Rys. Corp. prior lien bonds. See V 123, p. 3320 under heading "New York Railways Corp."

(6) SIXTH AVENUE RR.

Capital stock \$1,700,000 (par \$85) outstanding, the majority of which is owned by N. Y. Rys. Corp. In June 1925 the par value of the capital stock was reduced from \$100 to \$85 per share.

#### THIRD AVENUE RY.

ORGANIZATION.—Incorp. in New York on April 20 1910 and on Jan. 1 1912 (Court of Appeals having affirmed the decision of the Appellate Division of Supreme Court, which reversed the order of the Public Service Commission, refusing to approve reorganization plan; subsequently ap-proved by the Commission on Jan. 17 1912. V. 94, p. 209; V. 93, p. 1464; V. 92, p. 1637, 1567; V. 91, p. 338.) Took over the property of the old Third Avenue R.R., sold at foreclosure on Mar. 1 1910. V. 93, p. 1535. Owns all or practically all of the stock of the following: Union Raiway, Dry Dock East Broadway & Battery, 42d Street, Manhattanville & St.

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Nicholas Ave., Yonkers RR., Westchester Electric, Southern Boulevard, Kingsbridge Ry., New York City Interborough, New York Westchester & Connecticut Traction Co. Mid-Crosstown Ry. Co., Inc., Belt Line Railway Corporation, Pelham Park & City Island Ry., Bronz Traction Co., Third Avenue Bridge Co., Kingsbridge Co., North Street Transp. Corp., West-chester Street Transp. Corp., Eastchester Transp. Corp. and Hastings Ry Co., Inc., also the \$1.487,000 outstanding 20 mtge. income bonds of 42d Street Manhattanville & St. Nicholas Ave. Ry., the \$2.164,000 bonds of 42d Street Manhattanville & St. Nicholas Ave. Ry., the \$2.164,000 bonds of the Belt Line Railway Corp. With the New York Railways, the Conely Island & Brooklyn RR. and the Brooklyn Rapid Transit Co., controls the Brooklyn & North River RR., operating over Manhattan Bridge. (This company ceased operating on Oct. 4 1919. V. 109, p. 1461.) Purchase in 1926 of Westchester Street RR. property, see below under "Union Ry Co." V. 123, p. 583. The Surface Transportation Corp., a subsidiary has been granted a

The Surface Transportation Corp., a subsidiary has been granted a certificate of convenience and necessity by the Transit Commission, authorizing it to operate 12 bus lines in the Bronx. V. 125, p. 1582.

CARS.—Owns 1.133; controls 510; total, 1.643 cars. Valuation.—For appraisal of system in 1918, see V. 106, p. 1462. Objections to Valuation of Transit Commission.—V. 114, p. 1288.

ROAD—Operated— Miles.	Miles
Third Ave. Ry. Co 36.534	N. Y. City Interboro. Ry. Co 39.54)
Kingsbridge Ry. Co 7.341	Southern Boulevard RR 10.20
42d St. M. & St. N. Ave. Ry_ 20 112	Westchester Elec. RR 36.219
Dry Dock E. B. & B. RR 13 677	Yonkers RR 42.82
Belt Line Ry. Corp	N. Y. West. & Conn. Trac 5.97
Union Rv. Co. of N. Y. City_108 586	Hastings Ry 2.47
Bronx Traction Co 24.042	

STOCK AND BONDS- Date. Interest. Outstanding Maturity.

gold (see text) - ... c\*kr\*tf [Int. at U. S. Mtge. & Tr. Co., N. Y., Trus stock and bonds all listed on N. Y. Stock Exchange.
 Bonds.—Coupon bonds of both issues are in denom. \$500 and \$1,000 registered bonds are for \$500 and \$1,000 or multiples of \$1,000. Of the lst ref. bonds, \$10,071.500 are reserved for underlying bonds and remainder for future extensions and improvements, under proper restrictions Of the bonds reported outstanding, \$2,520,500 are in the depreciation and contingency fund at the disposal of the company. Redeemable on any int. date at 105 and int. on 3 mos.' notice, See V. 94, p. 706. Int. or income bonds is cum. after Dec. 31 1912. Inc. bonds are red. as whole but not in part on 1st day of any month on 3 mos.' notice at par and int \$320,000 have been purchased by the company. V. 102, p. 887. Adjust inc. mtge. holders to have full voting powers until full int., including accum. shall have been paid for five successive years. See V. 94, p. 706 Also V 117. p. 1778
 Suit filed by Thomas B. Jenkins against company to pay the full amount of int. on its 5% adjust. mtge. bonds, together with 29% of the int. in arears. V. 125, p. 1463.
 Dividends on Income Bonds.—An initial dividend of 114% on the adjust inc. bonds was paid April 1 1913 for the 6 mos. end. Dec. 31 1912. V. 96 p. 136. Regular semi-annual divs. or 214% each were paid to and incl Apr. 1917. In Oct. 1917 paid 14%. Apr. 1918 int. passed. V. 106 p. 930. None to Apr. 1922. when 14% was paid. V. 114, p. 948. Oct 1 1922. paid 34%. In 1923. April. 3% Oct. 1.14%. In 1926. April. 14%%
 Dividends on Stock.—Initial quar. div of 1% was paid Jan. 1 1916. April 1%; 19%, 10% (Dec., 114%. The Jan. 1917 (Iv. was omitted on account of the strike in 1916. V 103, p. 2079 None since.

For Fiscal Years Ended June 30.

r or	riscui reur	s Enaea June	30.	1.25 day 1.1
	1926.		1924.	
Total oper. revenues	\$14,666.998	\$14,542,508	\$14,649,265	\$14,406,785
Maint. of way & struct	\$2,256.727	\$2,408,183	\$1,829,554	\$1,425,234
Maint. of equipment	1, 99,863 Cr399,754	1,770,359 Cr650,936	1,523,328 206,198	$1,334,189 \\733,347$
Depreciation accruals Power supply	917,504	981.156	1.090.857	1,223,969
Operation of cars	4,872.190	4.985.677	4,959,351	4,574,374
Injuries to person & prop	1,142,882	1,053,960	964.082	871,077
General & misc expense	613,108	617,953	598.817	564,795
Total oper. expense	\$11.102.520	\$11,166,851	\$11,176,157	\$10,726,984
Net operating revenue	\$3,564,478	\$3,375,657	\$3,473,108	\$3,679,800
Taxes.	1.036,624	1,044,378	987.702	968,044
Operating income	\$2.527.854	\$2,331,280	\$2,331,280	\$2,711,756
Interest revenue	197,435	252,533	276,419	287,349
Gross income	\$2,725,289	\$2,583,812	\$2,583,812	\$2,999,105
Deductions—				
Int.: (1) First M. bonds. (2) 1st ref. M. bonds.	\$513,080	\$541,608	\$548,080	\$548,080
(3) 2d adj. M. bonds	879,620	879,620	879,620	879,620
(unpaid since Oct. 1			1 100 000	1 100 000
1917) Track & term'l privileges	1,126,800 18,942	$1,126,800 \\ 18,419$	$1,126,800 \\ 14,232$	$1,126.800 \\ 14,524$
Misc. rent deductions	8.500	8 294	8.248	7.783
Amort. debt disc. & exp_	22,452	22,452	21,871	21,315
Sinking fund accruals	33,480	33,480	33,480	33,480
Miscellaneous	84,521	55,279	56,747	66,226
Total deductions	\$2,687,395	\$2,685,951	\$2,689,078	\$2,697,829
Net income	\$37,894	def\$102,139	\$75,262	\$301,276

OFFICERS.—Pres., S. W. Huff; V.-Ps., Leslie Sutherland and W. E. Thompson; Sec., Garrow T. Geer; Treas., A. D. Sage; Auditor, W. Farrington.

DIRECTORS.—Adrian Iselin, A. R. Horr, George W. Davison, H. Pala-gano, W. Emlen Roosevelt, John W. Platten, S. W. Huff, Joseph H. Sea-man, E. A. Manice, J. N. Jarvie, Lionel F. Straus, Wm. Carnegie Ewen and Alexander S. Webb.—V. 120, p. 333, 584, 1091, 2150, 2685; V. 121, p. 709, 1103, 2275, 2515; V. 122, p. 1171, 2193; V. 123, p. 583, 712, 845, 1115, 1252, 2263, 2387 V. 124, p. 650, 1362, 3070, 3210; V. 125, p. 782, 1326, 1463, 1582.

(1) DRY DOCK EAST BROADWAY & BATTERY RR.

Protective Committee.—The interest due Jan. 1 1926 on the series C ref. mtge. income gold bonds having been defaulted, the following committee was formed: Nathan Hirsh, Chairman; Charles O. Cornell, S. Jay Jacobs, with H. F. Linder, 50 Broad St., N. Y. City, Sec. Depositary, Bankers Trust Co., 14 Wall St., N. Y. City. V. 122, p. 2798.

ORGANIZATION.—Incorporated Dec. 8 1863. Third Ave. Ry. owns \$1,198.000 of the stock. In Jan. 1906 began operating Grand St. line by electricity. On Oct. 1 1911 changed from horse cars to storage-battery cars on Avenue B and Canal St. lines. V. 93. p. 1105. On Oct. 25 1912 received permission from P. S. Commission to electrify road on Canal St V. 95, p. 1206.

FIELD OF OPERATIONS AND CHARAC' Operates 13.677 miles of track. V. 124, p. 1819. CTER OF BUSINESS.

STOCK AND BONDS— Par. Interest. Outstanding. faturity. Stock \$1,200,000\_\_\_\_\_\_\_\$100 6 Q-F \$1,200,000 See text General mtge gold 1892\_ntf [1,000 5 g J-D 950,000 Dec 1 1932 [Farmers Loan & Trust Co., Trustee. Gen refund mtge series B\_\_\_\_\_\_J 528,000 Jan 1 1960 Gen refund mtge series C\_\_\_c& \$100 & Text 1,300,200 Jan 1 1960 Bonds.—Of the general ref. mtge. bonds, \$1,500,000 are ser. A 5% bonds, of which \$950,000 are reserved to retire the general M. 5s, due 1932, and

\$550,000 may be issued to acquire additional property and for betterments, but only upon the joint consent of the holders of at least 75% of the agree-gate par value of series B and series C bonds them outstanding, or after due notice and failure of holders of more than 25% of series B and C to object thereto. Series A bonds are a prior lien and preferred as to prin. & int. Series B bonds are a prior lien over, and preferred both as to prin. & int. series B bonds. Series C bonds to bear int. to and incl. July 1 1925 at such non-cumulative rate not exceeding 6% per ann. as earnings per-mit. On and after Jan. 1 1926 are to bear int. at the fixed rate of 4% with an additional 2% if earned. V. 105, p. 497; V. 106, p. 715. The interest due Jan. 1 1926 on Series "C" was not paid. See V. 122, p. 212. EARNINGS — Sea Third Avenue R. p. shore

EARNINGS.—See Third Avenue Ry. above See V. 122, p. 212, 2798; V. 124, p. 1819.

(2) FORTY-SECOND STREET MANHATTANVILLE & ST. NICHO-LAS AVENUE RAILWAY.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A horse road, but Nov. 11 1900 changed to electricity. Operates the Third Avenue Bridge Co. 20.112 miles of track.

Third Avenue Bridge Co. 20.112 miles of track.
ORGANIZATION.—Chartered Aug. 29 1878. In Nov. 1895 controwas purchased by the Third Avenue RR. See V. 61, p. 926.
In Dec. 1899 began to use undergruond electric system from Fort Lee
Ferry to Boulevard, then to Fifty-ninth Street
\$2,471,300 stock and all the \$1,487,000 outstanding 2d mtge. incomes are owned by Third Avenue Ry.; the remaining \$113,000 2d mtge. bonds have been retired.
On June 21 1912 Public Service Commission granted authority to extend for 30 years to Mar. 1 1940 at 5% the first mtge. 6s matured Mar. 1 1910.
V. 94. p. 1695.
Nothing is being paid on 2d mtge. 6s—all of which are held by Third Avenue Ry.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock authorized \$2,500,000\_\$100\_\$2,500,000 Mar 1 1940 First mortgage gold 1880\_tf |\_,000 5 M-S 500,000 Mar 1 1940 Red at 110 any int date. Int. at Central Trust Co., N. Y. City,trustee Second mtge income 6s 1885 | 1.000 6% as earned See text Jan 1 1915 \$1,600,000\_\_\_\_\_\_tf |Central Trust Co., New York. trustee. EARNING,—See Third Ave. Ry. above.—V. 95, p. 679; V. 107, p. 1192; V. 118, p. 2703.

(3) UNION RAILWAY CO. OF NEW YORK CITY .- A trolley road.

(3) UNION RAILWAY CO. OF NEW YORK CITY.—A trolley road, ORGANIZATION.—Owns \$58,100 (all the outstanding stock) of the Bronx Traction Co. On July 19 1926, purchased at foreclosure sale for 770,000 the franchises, equipment and rolling stock of the Westchester Street RR. Co. of White Plains, and intended to continue to operate the trolley cars. In accordance with the local franchises a 5 cent fare was to be maintained. The purchased lines consist of the Tarrytown line, the Silver Lake line. the Mamaroneck line, the Scardale line, cars and equip-ment, and car barn property in Harrison. V. 123, p. 583. See, however, for agreement with city authorities of White Plains to run buses for 15 years on all routes previously covered by trolleys, V. 123, p. 2263: buses were to be retained to Tarrytown, N. Y., on a 10c. fare. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

were to be retained to Tarrytown, N. Y., on a lCc. tare. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates from 129th St. and Third Ave. through the Borough of the Bronx, and with subsidiary lines continuing thence to and through Mt. Vernon, Operates 108.586 miles of track New Franchises.—On July 2 1914 the Board of Estimate and Apportion-ment granted the company a franchise to cross the Willis Ave. bridge over the Harlem River to 125th St., and along 125th St. to the Fort Lee Ferry. The Public Service Commission in approving the franchise exempted the ompany from exchanging transfers with the Third Ave. and 42d St. M. & St. N. Ave. companies at intersecting points in said franchise. V. 99, p. 50 STOCK AND BONDS-

STOCK IND BONDE- Par Interest. Outstanding.LastDiv., & Stock (\$100) all owned by 3d Ave. \$2,000,000 First mortgage 1892 gold\_tf|1,000 5 g F-A 2,000,000 Aug 1 1942 (not payable at Central Tr. Co., N. Y. City.

EARNINGS.—See Third Avenue Ry. above.—V. 99, p. 50, 1971; V. 113, p. 1252.

(a) BRONX TRACTION CO.-A trolley road.

(a) BRONX TRACTION CO.—A trolley road. ORGANIZATION.—Incorp. on May 12 1904, and is a consolidation of several small companies. See V. 78, p. 2333. Entire stock owned by Union Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 24.042 miles of track, operated by Union Ry., from Bronx River by West Farms Road to Westchester Village; from Bronx River by Southern Westchester Turnpike to Westchester Village; from Main St., Westchester Village, to Eastern Boulevard, and from West Farms Road to Bleecker St. Standard gauge; 109-lb. rails.

#### (b) WESTCHESTER STREET TRANSPORTATION CORP.

(b) WESTCHESTER STREET TRANSPORTATION CORP. ORGANIZATION.-Incorp. in 1926 as successor to Westchester Street R., sold at foreclosure July 10 1926. See for predecessor co., which had been in hands of receiver since Feb. 29 1920 "Public Utility Compandium" of May 1 1926. Compare also V. 121, p. 209, 2654, 3213; V. 123, p. 584. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Co. operates approximately 16 miles of line. comprising the Tarrytown lines, the Silver Lake line, the Mamaroneck line and the Scarsdale line. In addition to cars and equipment, co. owns a car barn in Harrison. V. 123, p. 583. See also above under "Union Railway Co." STOCK AND BONDS.- Date Interest Outstanding Victuation

-V. 120, p. 3189; V. 121, p. 1571; V. 124, p. 2284.
(5) KINGSBRIDGE RAILWAY.
ORGANIZATION.-Incorp. Jan. 25 1898. The *ranchise*, the terms of which are 4% of gross receipts for the first five ears, 6% for the second, 8% for the third and 10% thereaf5er, is for 25 y ars, with privilege of renewal under certain conditions for another 25 year At the and of the term the city acquires the property, paying for it in accordance with definitely prescribed rules for fixing its value. V. 69, p. 1248. Work on this line was begun in July 1901 and completed in 1902. Entire \$8,600 stock owned by the Third Avenue Ry., which company also operates the property. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Runs from Amsterdam Ave, and 162d St. to Broadway and 225th St., making 7.15 miles additional.
(6) NEW YORK CITY INTERBOROUGH RY -A trailey read

(6) NEW YORK CITY INTERBOROUGH RY.—A trolley road. The Third Ave. Ry. owns \$4.652.900 stock and \$2.164.000 1st M. bonds. ORGANIZATION.—Incorp. in New York on March 24 1902, in the in-terest of the Interborough Rapid Transit Co., to build an extensive system

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of feeders for the subway and elevated lines in the Bronx, and to afford street railway connections across the Harlem River bridges. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$5,000,000 (\$100) 1905 4 g M-N 2.164.000 May 1 1928 sinking fund gold\_\_\_\_\_\_fU. Nortgage & Trust Co., N. Y., trustee. Bonds.—Of remaining first mortgage bonds, \$87,000 are in sinking fund and \$836,000 are in treasurs. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 39.541 miles of track.—V, 95, p. 544, 1274; V. 109, p. 1366.

(7) BELT LINE RAILWAY CORPORATION.—Storage battery and electric.

(1) BELI LINE KALWAY CORPORATION.—Storage Dattery and Idectric. Transfers.—No longer required to issue transfers to the lines of the New York Railways and Second Avenue Ry. See decision May 25 1925 by the U. S. Supreme Court. V. 120, p. 2813. ORGANIZATION.—Incorp. at Albany on Dec. 24 1912 to take over th (Central Park North & East River RR., sold at foreclosure on Nov. 14 1912 to Edward Cornell (V. 95, p. 1331, 1402; V. 104, p. 1701). See also V. 120, p. 1585. In March 1913 was taken ever by Third Avenue Ry. V. 96, p. 864, 948. In March 1913 Public Service Comm. authorized the making of a mort-gage for \$4,000,000 first mtge. 5s and the issuance of \$1,750,000 bonds there-under at not less than 95. Entire stock and bonds owned by Third Ave. Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns road on 59th St., East and West. All electric on 59th St. Owns 26 cars.

Cars. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$750,000 Ist mtge \$4,000,000 gold red 1913 5% See text Jan 1 1943 as a whole at 105\_\_\_\_\_t Central Trust Co., New York, trustee. Bonds.—Are guaranteed by Third Avenue Ry.—V. 107, p. 2474; V. 112, p. 1028, 1398; V. 114, p. 2467; V. 120, p. 2813.

(8) MID=CROSSTOWN RAILWAY CO.—Storage-battery cars.

(8) MID-CROSSTOWN RAILWAY CO.—Storage-battery cars. Acquired by the Third Avenue Ry. late in 1913. Discontinued.—On Aug. 8 1919 the company discontinued the running of cars, due to its inability to "borrow any more money." V. 109, p. 578. Judgments.—In Nov. 1919 judgments against the company, aggregating \$231,188, had been entered in the Supreme Court by the Third Avenue Ry., and certain of its subsidiaries. V. 109, p. 1793. ORGANIZATION.—Incorp. in New York on Feb. 14 1912, in the inter-est of the reorganization committee, as successor to the 28th & 29th Streets Crosstown RR., sold at foreclosure on Jan. 4 1912 (V. 94, p. 69; V. 104, p. 1703 2119 See plan of reorganization in V. 93, p. 1790. In Feb. 1914 the Public Service Comm authorized the Third Avenue Ry. and in April 1914, in payment therefor, the Third Avenue Ry. Co., Inc., and in April 1914, in payment therefor, the Third Avenue Ry. Co., Sued \$180,000 of bonds, and gave its 4% promissory note for \$250,000, payable in three equal annual installments, and canceled claims amounting to \$34,442 against the Mid-Crosstown Co. V. 99, p. 1447. Stock, authorized and outstanding, \$150,000 (\$100).

ROAD.-Track, 5.635 miles.-V. 109, p. 578, 677, 1793.

(9) PELHAM PARK & CITY ISLAND RAILWAY CO., INC.

(9) FLITAM FARK & CITY ISLAND RAILWAY CO., INC. Operation Suspended.—On Aug. 8 1919 the company suspended opera-tions. V. 109, p. 677. ORGANIZATION, &c.—Incorp. May 10 1913 in New York and on July 9 1914 the Third Avenue Ry, acquired control. Authorized common stock, \$125,000; outstanding, \$45,000. Length of road, 3.283 miles, from Belden Point, City Island, to Eastern Boulevard, or New Rochelle Road Operation by storage battery was begun Aug. 18 1914.—V. 99, p. 610. V. 109, p. 677.

### BROOKLYN-MANHATTAN TRANSIT CORP.

BROOKLYN-MANHATTAN TRANSIT CORP. ORGANIZATION.—Organized in New York in June 1923 as per plan outlined in "Electric Railway Supplement" of April 28 1923, to succeed the Brooklyn Rapid Transit Co., sold at foreclosure. For history of Brooklyn Rapid Transit Co. see "Electric Railway Supplement" of April 28 1923. Stockholders of the old B. R. T. were assessed \$35 a share under the plan and received upon payment of such assessment \$21.875 new 6% bonds, \$13.125 new 6% pref. stock and also I share of aw no par value stock of the B.-M.-T. V 117, p. 2888; V. 118, p. 1011 The B.-M. T. Corp. owns the following stocks and bonds of its sub-sidiary companies, which are held as free assets in the treasury of the co. except the bonds and stocks of the N. Y. Rap. Transit Corp. and the Williamsburgh Power Plant Corp., which are pledged as security for the co.'s rapid transit security bonds (description further below): Stocks. Owned bu

Stocks. Owned by

Auth.	Issued.	B,-M,T
Shares.	Shares.	Shares.
N. Y. Rapid Transit Corp. com282,760	282.670	281.898
Williamsburgh Power Plant Corp. com 10,000	10,000	a10,000
Nassau Electric RR. Co. com	85,000	85,000
Preferred 65,000	65,000	63.947.78
Bklvn. Queens Co. & Sub. RR. Co. com150,000	20,000	20,000
Coney Island & Bklyn RR. Co. com	29,839	b28.622
South Brooklyn Ry. Co. com 5,000	5,000	5,000
Coney Island & Gravesend Ry. Co. com 3,500	3,500	3,500
Coney Island & Bklyn Term. Co. com 150	25	25
Brooklyn Heights RR 2,000	2,000	c2,000
Brooklyn Bus Corp 500	500	500
Bonds		

# $\begin{array}{c} Total \\ Outled by \\ Outstanding. B.-M. T. \\ Outstanding. B.-M. T. \\ Swish Pow. Plant Corp. gen. M. 5\% s. f. Series A. _17,885,600 \\ attraction and the structure of the s$ Owned by

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-

Miles of Track in B. M. T. System— Rapid Transit lines: New York Rapid Transit Corporation—Owned Leased (including trackage rights)	Miles of Track. 171,920 124,817
Surface lines*—The Nassau Electric RR. Co Brooklyn Queens County & Suburban RR. Co The Coney Island & Brooklyn RR. Co South Brooklyn Ry. Co Coney Island & Gravesend Ry. Co	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
(Teta)	294 210

City" in V. 94. p. 1384, 1449, 1566; V. 95, p. 48, 111, 237, 1040; V. 96, p. 63, 136, 488, 716, 864. For description of new subway lines, built and to be built jointly by the Brooklyn Rapid Transit (now B.-M. T.) and the city, see "Electric Ry. Supplement" of Oct. 28 1922 under B. R. T. See also V. 120, p. 1088. Whitestone Branch of L. I. RR.—In Sept. 1926 co. declared itself willing to operate this branch of the L. I. RR as an extension of its (B. M. T. Corp.) Corona line, if the City of New York acquires the Whitestone branch. See details in V. 123, p. 1381. 1925 Subway Awards.—See V. 122, p. 349 under "Rapid Transit in New York City."

bland. See details in V. 123, p. 1551. 1925 Subway Awards.—See V. 122, p. 349 under "Rapid Transit in New York City." Bus Service.—See V. 119, p. 577. City bus franchise asked. V. 119, p. 809. See for bid to run buses in Brooklyn, filed by co.'s bus subsidiary, the Concy Island & Graeesend Bus Corp., V. 123, p. 1506, under heading "Rapid Transit in N. Y. City." Suit Against Bklyn. City RR. —The 'receiver for the old B. R. T. brought suit against the Bklyn. City RR. —The 'receiver for the old B. R. T. brought suit against the Bklyn. City RR. —The 'receiver for the old B. R. T. brought suit against city.—In Dec. 1918 the N. Y. Municipal Ry. Corp. and the N. Y. Consolidated Ry. Co. brought suit against the city of New York and the P. S. Comm. to compel completion of the city transit system In accord-ance with the contract of March 19 1913. The plaintiffs alleged that, not-withstanding the elapse of 6 years since the execution of the dual contracts there remained unfinished and still to be constructed or completed 47 miles of track out of a total of 115, and 19 miles of road out of a total of 41 of the lines which the city assumed to construct by Jan. 1 1917 and which the company agreed to equip and operate. For further details see V. 107, p. 2288. In April 1922 the receiver for the N. Y. Municipal Ry. Corp. and the N. Y. Cons. Ry. Co. filed a bill of complaint in the U. S. Dist. Court to compel the carrying out of these contracts and to recover alleged damages ncurred as a result of the city as alleged failure to perform its contract bilgation. V. 114, p. 1764. The city has filed an answer asking the dis-missal of the suit. For details see V. 114, p. 2358. Motion to dismiss uit was denied on Oct. 21 1924 by Federal Judge Knox. V. 119, p. 1951. In July 1923 B.-M. T. took over handling of suit from counsel for re-ceiver. See V. 117, p. 322. On Jan. 3 1924 Judge Mayer germited a motion of the New York Rapid Transit Corp. to intervene in this suit. V. 118, p. 85. The city and the Trans

Plan of Transit Commission for Merger of New York City Street Railways.— The N. Y. Transit Commission on Sept. 29 1921 made public a plan for the readjustment and merger of street railways and rapid transit lines of Greater New York with eventual city ownership. For extended outline of plan see V. 113, p. 1431. See also V. 117, p. 670 under caption "Rapid Transit n New York City."

See V. 113, p. 1431. See also V. 117, p. 670 under caption "Kapid Transit n New York City."
Advertising Contract.—On Feb. 28 1924 the Transit Commission approved a contract between the corporation and Barron G. Collier. Inc., for the advertising and vending privileges of the subway and elevated lines of the system, under terms of which the latter agrees to pay a minimum of \$15, 000,000 for 15 years as follows: \$900,000 a year for the first 5 years, \$1,000,000 a year for the second 5 years, and \$1,100,000 a year for the third 5 years, V. 118, p. 1267
Valuation.—See V. 117, p. 2006, under caption "B. R. T." Payment of Tori Claims.—See V. 117, p. 1346; V. 118, p. 2946. Upon completion of reorganization the capitalization will be approximately as follows:
Wage Agreement.—The existing wage agreement was extended for another year in July 1926. V. 121, p. 584. No Control of 1. R. T. Sought.—In Oct. 1926 Chairman Gerhard M. Dahl denied rumors to the "ect that co. was seeking control of the Interborough Rapid Transit Co." (Rapid Transit Report Fiscal Year Ended June 30 1926.—See under Interborough Rapid Transit Co. "Rapid Transit Report".

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Com. 850,000 shares (no par)		769.911 shs.	See text
Pref., 350,000 shares—			

Chase Nati Dank. N. I., trustee.
1891 5 g A-O 2,241,000 Apr 1 1931
Brooklyn Trust Co., trustee
1894 5 g J-J 215,000 Jan 1 1934
Brooklyn Trust Co., New York, trustee.
1893 5 g A-O 118,000 Oct 1 1933
Bank of America, N. Y., trustee.
1898 4 g J-J 1,927,000 July 1 1948
Bankers Trust Co., New York, trustee.
1904 4 g J-J 1,500,000 Jan 1 1955
Bankers Trust Co., New York, trustee.
1889 5 J-J 1,988,000 July 1 1939

For store classes of stores are listed on N. Y. Stork Exchange. For subscriptions by employees to preferred stock, see V. 121, p. 837. A new offering was made to employees in July 1926, see V. 123, p. 453. Voting Trust.—Has been formed to provide for representation of public authorities on board of directors. Voting trustees are Albert H. Wiggin, G. M. Dahl and Frederick Strauss.

suthorities on board of directors. Voling trustees are Albert H. Wiggin, G. M. Dahl and Frederick Strauss. Bonds.—The Rapid Transit Security sinking fund 6% bonds are secured by pledge of \$90,701.000 face amount of N. Y. Rapid Transit Corp. ref. furge. 5% bonds see that co. below); \$17,825.600 face amount of Williamsburgh Power Plant Corp. gen. mige. 5% bonds ser. "A." 281,838 shares (no par) of the capital stock of N. Y. Rapid Transit Corp. , and 10,000 shares (no par) of the capital stock of N. Y. Rapid Transit Corp. , and 10,000 shares (no par) of the capital stock of the Williamsburgh Power Plant Corp. The Rapid Transit Security sinking fund 6% bonds, series "A." are redeemable at 105 and interest. A cumulative sinking fund 62-3% parable semi-annually, first payment to be made Jan. 1 1927, to be applied to the purchase or redenption (at above redemption price) of the bonds of this series, the co. to have the right to tender bonds for purchase by the silk. fd. at current market prices. If any div. be paid on the paref. or com. stock of the dot for sale \$37,200 bed at 991% and int.; the remaining \$10,262,000 were offered at 100 were sold at 991% and int.; the remaining \$10,262,000 were offered at 100 was offered for sale \$37,200 were sold at 991% and int.; the remaining \$10,262,000 were offered at 100 and int. V. 124, p. 370, 789.

affiliated companies):	actor o and o		Syntem and
affiliated companies): Revenue from Transportation— Passenger Freight Chartered car revenue	1926. \$42,803,048 672,689 529	1925. \$41,383,764 675,183 716	1924. \$38,376,581 650,173 824
Chartered car revenue Miscellaneous transportation revenue Chartered bus revenue	521	641 13,332	566
Total Other Street Ry. Oper. Revenue—	\$43,547,285	\$42,073,636	\$39,028,144
Advertising Other car and station privileges Bent of buildings and property		$\begin{array}{r} \$656,000\ 381,941\ 150,900\ 240\ 21.635\ 50.55\ 240\ 21.635\ 50.5$	
Rent of equipment Rent of tracks and terminal Miscellaneous receipts	$21,035 \\ 56,322$	$21.635 \\ 28,065$	$22,284 \\ 42,290$
Total	\$1,293,682	\$1,238,781	\$1.044.182
Total revenues	\$44,840,968		\$40,072.326
Operating Expenses— Maintenance of way and structures. Maintenance of equipment. Operation of power plant. Trainmen's wages. Other expenses Legal exps. in connec. with damages. General law expenses. Other general expenses. Amer. Ry, Traffic Co. expenses.	$1,616.237 \\ 218.626 \\ 106.048 \\ 1,492.075 \\ 469,333 \\$	$\begin{array}{c} \$4.474.266\\ 6.087.560\\ 3.240.270\\ 6.872.091\\ 4.198.724\\ 1.416.702\\ 198.979\\ 134.986\\ 1.309.152\\ 493.660\\ \hline \end{array}$	1,156.119
Total operating expenses Net revenue from operation Taxes accrued on oper. property	\$15,620,128 3,260,385	\$14,886.027 3,068,462	\$26,499,409 \$13,572,918 2,738,947
Operating income	\$12,359,743	\$11,817,565	\$10,833,971
Non-Operating Revenue— Rents accrued from lease of road Miscellaneous rent revenues Interest revenues Dividend revenues Profits from operation of others	$156.535 \\ 783.732$		
Miscelianeous	179,841	192,558	$12,318 \\ 151,367$
Total Non-oper. rev. deduction—Rent exp_	\$1,182,811 2,318	\$1,085,409 827	\$951,456 1,000
Net non-operating income Gross income Deductions—	\$1,180.493 \$13,540,236	\$1.084.581 \$12,902,146	\$950,455 \$11,784,426
Interest deductions Rent for lease of other road & equip Other deductions	\$7,462.323 25.000 290,554	\$7,475,760 25,000 313,461	\$7,431.050 25.000 306,310
Total deductions	\$7,777,877	\$7,814,221	\$7,762,360
Balance Less accruing to minority interest	\$5,762,359 14,171	\$5,087,925 14,390	\$4,022.065 36.006
Net income Preferred dividends paid Common dividends paid	\$5,748.188 1,496.808 3,079,644	\$5,073,535 1,496,808	\$3,986.059 748,404
Balance Results of Operations under the Contract 1926, and Also for the 13-Year Peri tion Under the Contract, Namely	with the City od from the (	for the Year E Commencemen	Inded June 30 at of Opera-
Revenue Oper. deduc'ns & co.'s first preferent	Ju Ju ial \$	ne 30 1926. to 32.418.174 26,146,489	30 1926. Aug. 4 1913 June 30 '26. \$246,848.204 223,974,523
Balance available for return on n	ew money	00 071 004	000 070 001

Balance available for return on new money invested under contract	\$6,271,684	\$22,873,681
Co.'s second preferential, representing int. and		
sinking fund on co.'s contribution to con-	5.501.356	40,114,550

Balance above co.'s second preferential\_\_\_\_\_\_\$770,328 x\$17,240,869 x Deficit, representing amount by which revenue failed to equal interest and sinking fund on company's cntribution to construction and equipment under contract. Passengers Carried\_\_\_\_\_1926. 1925. 1924. 1923.

Total\_\_\_\_\_\_\_892,333,561 865,169,904 805,490,485 745.576,889 OFFICERS,—Chairman of Bd., G. M. Dahl; Chairman of Finance Com mittee, A. H. Wiggin: Pres. Wm. S. Menden; V.-P. & Gen. Coun., Geo. D Yeomans: V.-P., Travis H. Whitney; Sec.-Treas., Fred. C. Marston; Compt, James Addison.—V. 120. p. 451, 1088, 2682; V. 121, p. 456, 584, 837, 2036, 2155, 2515, 3120 V. 122, p. 478, 1607, 2038, 2327, 3803 V. 123, p. 453, 579, 1381, 1873, 2137, 2648, 2773; V. 124, p. 109, 370, 504, 789, 2116, 2426, 2746, 3769; V. 125, p. 513, 1578, 2260. COMPANIES CONTROLLED BY BROOKLYN-MANHATTAN TRANSIT CORP.

# (1) NEW YORK RAPID TRANSIT CORPORATION.

(1) NEW YORK RAPID TRANSIT CORPORATION. ORGANIZATION.—Organized in New York on June 9 1923 as a con-solidation of the New York Consolidated RR. and the New York Municipal Ry. Corp., succeeding those companies as per B. R. T. reorganization plan, for details of which see "Electric Rallway" Supplement of April 28 1923. For history of N. Y. Consol. RR. and the N. Y. Municipal Ry. Corp. up to time of reorganization also see "Electric Rallway" Supplement of April 28 1923. The co. as now constituted owns and operates the rapid transit lines of the B. R. T. system (now B.-M. T. Corp. For digest of readjust-ment plan and particulars regarding exchange of securities under plan see V 116, p. 2130. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 171.920 miles of track; leased (incl. trackage rights), 124.817 miles: total, 296.737 miles. Leases for 999 years from 1915 the Nassau Electric R.'s terminal at Coney Island. See "Electric Rallway" Supplement of April 28 1923 for terms of lease. To order 150 additional steel cars to be delivered and in operation by Dec. 31 1927. See V. 123, p. 3320. Dirision of Earnings with City.—As the Corp. now holds all the rights originally acquired by the New York Municipal Ry. Corp. in the latter's

contracts with the city, all the earnings accrue to it. The division of earnings is on the following basis:

contracts with the city, all the earnings accrue to it. The division of earnings is on the following basis:
1. To the company, \$3,500,000, as representing the net earnings of the previously existing railroads which went to form part of the new rapid transit system. Out of this reservation the company pays interest charges on capital investments prior to Mar. 19 1913 in the then existing railroads.
2. To the company, 6% on its new investment in construction and equipment prior to the beginning of permanent operation and thereafter interest and 1% sinking fund.
3. To the city, interest and 1% sinking fund on its investment in cost of construction.
4. Any surplus remaining, after making provision for a moderate contingent reserve fund, is to be divided equally between the company and the city. The company's preferential payments are to be cumulative. Increase Sitck. ----In Feb. 1926 corp. applied to Transit Commission to increase its capital stock from 189,000 to 284,000 no par shares and to obonds. For further particulars, see V. 122, p. 1026.
Sutt Against City.-See under B.-M. T. above. Upon completion of readjustment and reorganization the co. will be capitalized approximately as follows:

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.	
Stock 189.000 shares (no par)_			282.760 sh.		
1st & ref mtge \$50,000,000	12222		(0)		
Ref mortgage Series "A"	1922		\$91.164.500	x 1968	
Bklyn Un El 1st M. \$15.967(				Feb 1 1950	
000, gold, 4% till 1905.					
since 5% (\$1,000) tf					
Kings County Fl lat M gold	1000	A or TP A	6 000 000	Aug 1 1040	

Bklyn Un El 1st M. \$15.967.-[1809 5g F-A 16.956,000 Feb 1 1950 000, gold, 4% till 1905, Interest at Central Trust Co., New York, since 5% (\$1.000]....tf] Trustee.
 Kings County El 1st M, gold, [1899 4g F-A 6,980,000 Aug 1 1949 \$7,000,000 (\$1.000]...cntf] Int. at Central Trust Co., N. Y. Trustee. x \$90,701,000 pledged under B.-M. T. Corp. Rapid Transit security 6% sinking fund bonds Series "A" (see that co. above).
 Bonds...The 1st & ref. mtge. bonds will constitute a lien (ahead of the ref. mtge. and subject only to the existing underlying elevated railroad bonds on certain of the properties) on the rights existing under Contract No. 4 and allied certificates and on all the other properties of the N. Y. Rapid Transit Corp. The bonds are to be issued only for the purpose of providing (after the exhaustion of the moneys—\$5,000,000 (\$100,00

EARNINGS.—For 12 months ended June 30:

Electric RR was terminated. ORGANIZATION.—Chartered Mar. 13 1893 under the laws of New York. Opened in July 1895 and in April 1896 leased the Atlantic Avenue RR., &c. As stated above, the B.-M. T. Corp. owns or controls all of the \$8,500,000 preferred stock. Was formerly leased for 999 years from April 1 1900 to Brooklyn Heights Railroad, but, coincidently with a decision compelling the issuance of transfers from one leased line to another (V. 79, p. 102), the lease was ter-minated on June 30 1904. EIELO OF OPERATIONS — Embraces 142 292 miles of single track.

minated on June 30 1904. FIELD OF OPERATIONS.—Embraces 143.222 miles of single track. Atlantic Avenue RR. (now part of Nassau Electric) owned the double-track steam road (since converted to electricity) from Jamaica to Flatbush Avenue Station in Brooklyn, 945 miles (19 miles of track), which is leased for 99 years from June 1 1877 to Long Island RR. Co., affording that company entrance into the city of Brooklyn—rental, formerly a percentage of receipts, was changed in 1895 to \$60,000 yearly. V. 61, p. 828. Liti-ation has arisen with Long Island RR. regarding the use of Atlantic Avenue. See V.74, p. 1139. In Oct. 1910 N. Y. Court of Appeals decided that the city had the right. Leases Concy Leiond terminal to the N. Y. Ranid Transit Corn. formerly

Leases Coney Island terminal to the N. Y. Rapid Transit Corp., formerly the N Y. Consol. RR. (see N. Y. Rapid Transit above).

the N Y. Consol. RR. (see N. Y. Rapid Transit above). STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Commen stock \$8,500,000 \_\_\_\_\_\_\_ \$8,500,000 \_\_\_\_\_\_\_ \$8,500,000 \_\_\_\_\_\_\_ Preferred 4% cum \$6,500,000 \_\_\_\_\_\_ M.N. 6,500,000 \_\_\_\_\_\_\_ Bonds.—For details see B.-M. T. statement above. Dividends.—First div. on pref. under lease was paid Dec. 31 1900, 4%. 1901 to 1907 incl., 4% per annum; in 1908, Nov., 2%; in 1909, Nov., 2%. In 1910 and 1911, 4%; in 1912, May, 2%; Nov., 2% reg. and 4% on account of arrears. In 1913, May, 2%; Nov., 4%; 1914 to 1917 incl., 4%; none since. —V. 116, p. 721, 1649. FABNUGS.—Evol 2 mos and June 30. FARNINGS --For 12 mos end June 30

EARTHINGS. For 12 mos. end. sume 50.	1926.	1925
	\$5,923,350	\$5,973,351
Net. including other income		982,504
Fixed charges	1,131.171	1,115,002
Net corporate deficit	439,354	132,498

 (a) CONEY ISLAND & GRAVESEND RY.
 439,334
 132,498

 (a) CONEY ISLAND & GRAVESEND RY.
 ORGANIZATION.—Incorp. In N. Y. In 1893.
 Owns \$2,637,000 stock

 (the Coney Island & Bklyn. RR. (see below).
 FIELD OF OPERATIONS.—Operates approximately 7.61 miles of rack.
 Standard gauge

 STOCK AND BONDS— Date. Interest. Outstanding. Dividends tock \$350,000 (\$100)......No funded by the B-M. T.
 Dividends

 Koods
 No funded by the B-M. T.
 1926
 1925.

	1926	1925.
Gross revenue	\$133.520	\$133,420
Net (including other income)	8.614	11,213
Fixed charges	162,935	162,854
Net corporate deficit	154,321	151,641

(a) CONEY ISLAND & BROOKLYN RR. Under terms of B. R. T. reorganization, the co. will be taken over as art of the system by the Brooklyn-Manhattan Transit Corp. *Reorganization Plan.*—See Brooklyn-Manhattan Transit Corp., above.

Domas.—see B.-M. T. above. DIVIDENDS.—In 1895, 6%; in 1896, 5%; in 1897, 6%; in 1898, 834%; V. 67, p. 955. In 1899 and 1900, 10%; in 1901, 1334%; in 1902, 1903, and 1904, 16%; in 1905, 10%; in 1906, 8%; in 1907, Feb., 2%. None there-after to Jan. 1914, when 6% was paid. In 1915, Jan., 6%; June, 134%; Dec., 3%. In 1916 and 1917, 6%. In 1918, Mar., 134%; June, 134%. None since. EARNINGS.—For 12 mos. end. June 30: p. 552, V. 118. p. 1664.
(4) BROOKLYN QUEENS COUNTY & SUBURBAN RR. ORGANIZATION.—Incorporated in 1893 Receiver Discharged.—On July 14 1919 Lindley M. Garrison was appointed receiver for the co., but on Dec. 21 1923 the receivership was terminated and the receiver discharged.
FIELD OF OPERATIONS.—Has 67.048 miles of track (incl. 2d track, sldings, &c.). Standard gauge.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$15,000.000 (\$100).............x\$2.000.000 Bonds.—See B.-M. T. above. x All owned by B.-M. T.
EARNINGS.—For 12 mos. end. June 30 EARNINGS .- For 12 mos. end. June 30 \$2,594,005 316,177 631,149 314,972 (5) SOUTH BROOKLYN RY.
 ORGANIZATION.—Incorporated in 1900.
 In Sept. 1923 the Transit Commission approved the application of the South Brooklyn Ry. for authority to purchase the outstanding capital stock of the Prospect Park & South Brooklyn RR. and the N. Y. & Coney Island RR., and to merge those cos. and the Prospect Park & Coney Island RR. Into itself See V. 117, p. 1347. This merger was consummated in Sept. 1923.
 STOCK AND BONDS.— Date. Interest. Outstanding. *Maturity* Stock, \$100.
 x All owned by B.-M. T. Corp. ock. \$100\_\_\_\_\_ \* All owned by B.-M. T. Corp. EARNINGS.—For 12 mos. end. June 30: 025 \$1,272 201 397.632 304,350 93,282

(6) WILLIAMSBURGH POWER PLANT CORPORATION.

(b) WILLIAMSBURGH POWER PLANT CORPORATION. ORGANIZATION.—Organized in accordance with reorganization plan as the power plant subsidiary of the B.-M. T. Auth. capital, \$50,000. Capital stock (no par)......x10,000 STOCK AND BONDS— Date. Interest. Outstanding. Maturity Gen mtge sk fd Ser "A"..... 1923 5% \$17,825,600 July 1 1969 Red at 1071/2 & int\_\_\_\_\_ (Chase Nat'l Bk., N. Y., trustee x All owned by B.-M. T.

### UNITED TRACTION CO.

UNITED TRACTION CO. Control.—Entire stock (except 4 shares) is owned by The Delaware & Hudson Co. V. 81, p. 1552; V. 82, p. 160. ORGANIZATION.—Chartered Dec. 30 1899 as a consolidation of the Albany Ry. (chartered in 1863), the Watervliet Turnpike & RR. (chartered in 1828) and the Troy City Ry. (chartered in 1866). See V. 69, p. 1147, 1300; V. 70, p. 77. Operates under leases to the constituent companies the Troy & Cohoes RR., Lansingburgh & Cohoes RR., Waterford & Cohoes RR., Cohoes Ry. and the Capitol Ry. Own 97% of the stock of the Hudson Valley Ry., 71% of the Waterford & Cohoes RR., and all the cap-ital stock of the Capitol Ry., Cohoes Ry. and Great Western Turnpike Road The Cohoes City Ry. was sold at foreclosure in 1904 and reorganized as Cohoes Ry. Co., with \$120,000 stock and \$84,000 bonds: all of the stock and bonds are deposited with the Central Trust Co. of New York as security for bonds of the Albany Ry. Acquisition of Hudson Valley Ry.—In Dec. 1906 acquired a majority of the stock and bonds of the Hudson Valley Ry. Co. and increased its own stock from \$5,000,000 to \$12,500,000 to finance the purchase. V 84, p. 52 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 52.049 miles of first main line track and operates in al 97,352 miles of track, of which 80.358 miles owned. connecting Albany, Troy, Cohoes, Rensselaer, Watervliet, Lansingburgh. Green Island. Waterford. & Rangelae. Has 314 cars :252 wwed and 62 leased. Franchises perpetual except that of the Capitol Ry. (a short line on the outskirts of Albany), which expires in 1951.

owned and 62 leased. Franchises perpetual except that of the Capitol Ry. (a short line on the outskirts of Albany), which expires in 1951. Traffic Agreements.—Has traffic agreements with the Albany Southern RR., Schenectady Ry. and Hudson Valley Ry., by which cars of the first-named road are run into Albany from Rensselaer, cars of the Schenectady Ry. into Albany, Troy and Watervliet, and cars of the Hudson Valley Ry. Into Troy from Waterford. Electric power is furnished under contract by Adirondack Power & Light Corp.

Corp.

The Horn to a product of the set of the set

DIVIDENDS.—First quar. div., 14%, was paid May 1 1900, same rate ontinued up to and incl. Nov. 1905. For year 1906, 64% was paid. On iec. 31 1906 stock was increased from \$5.000.000 to \$12,500,000 and fdivs. lade semi-annual (J. & J.) and 4% was paid in 1907, 2% Jan. 1 1908 and % each six months thereafter to and incl. 1913. In 1914, 2%. None since. EARNINGS .- For calendar years

	Gross.	Net.	Other Inc.	Chas.& Tax	Deficit.
1927*	\$1.831.610	\$325.818	\$68,125	\$648,183	\$254,240
1926	2,933,522	562,615	284,830	977,290	129,845
1925	3,090,619	660.944	278,634	960,891	def.21,313
	3.205,856	466,448	276,535	1,078,688	335,705
1923	3,234,149	394.212	276,249	972,323	301,862
	3,085,291	507,066	275,920	960,492	177,506
	1,199,783 de		275,416	903,938	2,208,409

V. 122, p. 1028; V. 123, p. 1115.
(1) HUDSON VALLEY RAILWAY.
In Dec. 1906 the United Traction Co. of Albany acquired control through purchase of a majority of the capital stock.
ORGANIZATION,—Incorp. July 1 1901 as a consolidation of the Glens Falls Sandy Hill & Fort Edward Street Ry., Warren County Ry., Stillwater & Mechanicville Street Ry., Greenwich & Schuylerville St. & Statoga Traction Co. and Saratoga Northern Ry., the capital stock of these roads being exchanged for stock in the new company. V. 73, p. 391. Owns entire capital stock of Warren County Elec. Lt. Ht. & Pow. Co. and all the bonds (\$200,000) of the North River Ry., a road operated in Saratoga Northern Ry., the capital stock of these roads being exchanged for stock in the new company. V. 73, p. 391. Owns entire capital stock of Warren County Elec. Lt. Ht. & Pow. Co. and ill the stock (\$200,000) and all the bonds (\$200,000) of the North River Ry., a road operated in Saratoga by this co. Franchises perpetual.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Main line extends from Waterford, Mechanicville, Stillwater, Schuylerville, Thomson, Fort Edward, Glens Falls and Lake George to Warrensburg. Glens Falls division provides a line from Saratoga Springs to Glens Falls which was completed in June 1903. There is also a branch line from Thomson to Greenwich. Total first track, 100.57 miles; second track, 18.78 m.; sidings, 7, 43 m.; making a total of 126.78 miles of track of which 101.32 m. are owned. Rails, T, girder and grouved, 48 to 141 lbs. Standard gauge; 70% on private right-of-way. Operates 87 cars, including 7 fright, 15 exp and 12 service cars. Company owns Kaydeross Park, at Saratoga Lake, and Ondawa Park, between Greenwich and Thomson. *Frinchicl Readystement*. — A readjustment of the company's finances was effected in 1906 without foreclosure, as per plan in V. 82, p. 100, 1040. In March 1906 \$2,500,000 5% non-cum. pref. stock was created to provide for the convertible features of the debentur

Traffic Agreements.—Has traffic agreements with the United Trac. Co. and Greenwich & Johnsonville Ry., by which cars of the Hudson Valley Ry. Co. are run over the lines of the United Trac. Co. from Waterford to Troy, and cars of this company are run over the Greenwich & Johnson-ville at Thomson, N. Y. STOCK AND BONDS— Date. Interest. Outstanding. faturity.

Common \$5.000.000 par \$100.			\$2.978.300	
Preferred (\$2,500,000) (see	1			
text) 5% non-cumulative	1			
First conscudated mortgage		5gJ-J	2.222.000	July 1 1951
\$4,000,000 (denomination				
\$1,000) goldc*tf				
Deb "A" income (\$700,000)	1906			Jan 1 1951
Deb "B" income (\$2,500,000).	1906	2 g Mar. 1	2 500 000	Jan 1 1951
Underlying Liens-	- 1000	- B MANNIN A	2,000,000	our 1 1001
GFSH&FE1stM(noopt)	1891	6 J-J	100.000	Past due
(\$500 & \$1,000) goldc				
do 2d M (\$500) gold c				
	Int. at f	he Nationa	Bank of G	lens Falls.
de d'M' \$150,000) tf	1901	6 A-0	82,000	Past due
	May he	called at 10	0	
stin & Mech 1st mtge	1893	6 A-0	47.500	Past due
			New York.	
do do consol mtge				
\$250,000	Glens F	alls Trust C	o., Glens F	alls, trustee.
Bonds - Of the \$4 000 000				

	perating	Net	Other	Charges &	Balance,
	evenues.	Earnings.	Income.	Taxes.	Deficit.
1926 1925 1924 1923 19221		def\$64,609 def 13,909 15,460 def 24,810 57,778 180,003 Aug. 31 1927.	\$38,907 74,716 74,214 73,683 75,337 39,263	302,114 459,916 450.037 478,407 460,822 469,463	\$327,816 399,109 360,363 429,534 327,707 250,197

OFFICERS .- Same as for United Traction Co.-V. 113, p. 730, 1772.

INTERNATIONAL RAILWAY CO. ORGANIZATION.—Incorp. in N. Y. on Feb. 20 1902 with \$10,120,500 stock, and in Aug. 1902 this was increased to \$17,000,000, and in Aug. 1920 further increased to \$17,500,000, of which \$16,707,500 has been issued (all of which was owned by the International Traction Co. up to 1920 urther increased to \$17,500,000, of which \$16,707,500 has been issued (all of which was owned by the International Traction Co. up to 1920—see V. 111, p. 1752), as a consolidation of the following companies. whose shares had previously been held by the Traction Co. V. 71, p. 427. Buffalo Railway Co. (after Buffalo Traction and Buffalo Bellevue & Lancaster had first been merged in the same). Buffalo & Niagara Falls Electric Railway. Buffalo & Niagara Falls Electric RR. Co. Lockport & Olcott Railway. Niagara Falls & Suspension Bridge Railway (after the Niagara Falls Whirlpool & Northern Ry. had been merged in it). Niagara Falls Suspension Bridge Co. On July 1 1902 the International Ry. Co. acquired by purchase the Lowiston Connect. Bridge Co. and Queenston Heights Bridge Co., the Lewiston Connect. Bridge Co. and Queenston Heights Bridge Co., the Ewiston Connect. Bridge Co. and Queenston Heights Bridge Co., and in Dec. 1912 merged the Electric City Ry. In April 1913 the Crosstown St. Ry. was also merged. For history of International Traction Co. which formerly held all the co.'s stock, see "Electric Railway" Supplement of April 30 1921.

For instory of international "Factor Co. which formerly lead a late co. s stock, see "Electric Railway" Supplement of April 30 1921.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Total miles of track, incl. second track, crossovers, sidings, &c., 408 miles. Gauge, 4 ft. 8½ in. Rail (steel) 45 to 145 lbs. 1,056 cars of all classes, incl. 885 passenger cars. International Bus Corp., subsidiary, operates 37 buses on 3 lines in the City of Buffalo and 7 buses on 3 lines in the City of Buffalo and 7 buses on 3 lines in the City of Buffalo and 7 buses on 3 lines in the City of Buffalo and 7 buses on 3 lines in the City of Buffalo and 7 buses on 3 lines in the City of Buffalo General Electric Co. V. 121, p. 2272.
In Sept. 1926 N. Y. Pub. Ser. Comm. approved abandonment by co. of its Buffalo. Kenmore, the town of Tonawanda and the city of Tonawanda subscription of bus lines from Tonawanda to the Buffalo City line and between Kenmore and Tonawanda. V. 123, p. 1762.
Franchises.—Nearly four-fifths of the mileage in Buffalo. Including all the

Franchises.—Nearly four-fifths of the mileage in Buffalo, including all the most important lines, is maintained, it is stated, under franchises in perpetuity or upon property directly owned, only 51 miles of minor trackage being operated under franchises having less than 25 years (from 1916) to run. The franchises of the lines outside of Buffalo are either for various long-term periods or are without time limit.

EARNINGS.—Of International R 1926. Total income\$10,700,171 Operating expenses} 9,193,277 Taxes}	1925. \$10,743,790	1924.	1925 19,907 617,421 676,485
Gross income \$1,506,894 Interest, rents, &c 1,458,284	\$1,335,687 1,546,042	\$813,210 1,479,724	\$546.001 1,573,240
Balance over charges_sur.\$48,610 x This loss from operation for year			
Latest Earnings.—For 6 months en Operating revenue Operation and taxes Non-operating income	\$	$1927. \\ 5,423,725 \\ 4,901,175 \\ 26,414$	$\substack{1926.\\\$5,353,187\\4,532,241\\20,233}$
Gross income		\$548,965	\$841,179

 \$548,965
 \$841,179

 Fixed charges
 725,237
 734,738

 Balance
 def.
 \$176,272
 sur \$106,441

 OFFICERS.—Pres. & Gen. Mgr., Bernard J. Yungbluth; V.-P. of
 gramma framework
 gramma framework
 gramma framework

 A. Chavel.
 Co. is under "Mitten Management."—V. 120. p. 453, 828, 1202, 1747, 2550; V. 121, p. 706, 2272, 2402; V. 122, p. 480, 2040, 3210; V. 123, p. 982, 1762, 1876, 2261; V. 124, p. 236, 1219, 1510, 2748; V. 125, p. 246, 1056.

NEW YORK STATE RAILWAYS. Of the common stock, \$13,604,300 (also \$600 pref.) owned by New York Central RR. ORGANIZATION.—Incorporated in New York on March 22 1909 as a consolidation of the Rochester Ry. Co., the Rochester & Sodus Bay Ry. Co. and the Roch. & Eastern Rapid Ry. Co. (as per plan V. 88, p. 53, 282,945), and on Oct. 17 1912 the P. S. Comm. approved the further merger with the Utica & Mohawk Valley Ry., Oneida Ry., Syracuse Rapid Transit Ry. and Ret hester & Suburban Ry., all of whose stocks had already been owned. Y. J5, p. 1040. Aug. 28 1919 the co. merged into itself the East Side Trac-tic 100., the entire stock of which had been owned since 1912. Compare Y. 108, p. 683. In Nov. 1925 acquired through the Ontario Motor Lines Inc., a subsidiary, the franchises of three independent lines in the Rochester. N Y. certitory, and planned to combine these lines line a single route. V. 121, p. 2274 where other details are given. The following is a liss of the stocks owned by the N. Y. State Railways:

The following is a list of the stock	sowned by	the N.Y.	State Rai	lwavs:
Schenectady Railway Co\$			of whole	
Syracuse Railway Co-Ord	50.000 '	100%		**
Syracuse Land & Steamboat Co	10.000 "	100%	**	44
Syracuse & Valley Land Co	4.450 *		**	44
Glen Haven Improvement Co		100%	66	**
Ontario Light & Traction Co	100.000 "		44	**
Rochester Electric Railway Co	176.600 "		**	**
Rochester Rys. Co-Ord. Bus Lines	150.000 "		**	**
East Ave. Bus Co., Inc	29.685 "	61.46%	**	4.6
Utica Ry. Co-Ord Bus Line, Inc	30.000 *	100%	**	**
Darling's Bus Line, Inc	10.440 "		**	**
Rochester Inter Bus Co	16.250 "		**	**
Miscellaneous	200	00100 /0		

Miscellaneous 200 Also owns \$55,000 City of N. Y. 44% coup. "Corp." stock, \$232,000 railroad bonds and \$64,000 Liberty Loan 44% bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— On Dec. 31 1926 operated 339.02 miles of railway, of which 277.66 miles owned, 60.96 miles leased, and .40 trackage rights. Miles main single track, 545.14 (of which 429.33 miles owned, 115.03 miles leased and .78 miles trackage rights): sidings, &c., 52.15 miles: total track mileage, 597.29, Miles of railway owned, leased and operated by subsidiary cos., in addition to mileage operated directly by N Y. State Railways. Onced Leased, Operated State S

Owned.	Leased.	Operated
a Rochester Electric Ry 4.71		
a Ontario Light & Traction Co 2.53		73.28
b Schenectady Railway Co	12.99	73.28

Total Total 12.99 73.28 a Leased to N. Y. State Rys. b N Y. State Rys. øwns a half interest. Has 784 passenger, 17 express and 151 other cars (including 1 electric ocomotive) and 39 snow plows; total, 991. Franchises in Rochester are practically perpetual and exclusive, with exception of a few extensions which run for 50 years. Contract for Power.—Power for Rochester lines is supplied under a long-term contract with the Rochester Gas & Electric Corp., whose entire com-stock is owned by Mohawk Valley Co. (in turn owned by N. Y. Central RR) Power for Syracuse lines supplied by Niagara Lockport & Ontario Power Cor-and Utica-Onelda lines supplied by Niagara Lockport & Ontario Power Corp. Valuation.—At a hearing held before the P. S. Comm. on Feb. 26 1919 the appraised valuation of the co. was given as \$53.326.235. For valuation of the co.'s property in Syracuse see V. 111, p. 1472. See also V. 111, p. 2521. For valuation of Utica lines see V. 112, p. 63. For valuation by

\$250,000 (§1,000) gold... Int. at Treas. office. Union Tr. Co., Clev., tr. 36,000
Stock.—Preferred stock can be increased only with consent of two-thirds of outstanding preferred stock, and holders are to have right to take their proportionate shares of such increase. Stock is subject to call at 110 upon any div. day on 30 days' notice. V. 88, p. 945. Both stocks are listed on N. Y. Stock Exch. See official statement, V. 92, p. 951. Bonds.—Of the first consol. bonds outstanding, \$3,000,000 (ser. "B") bear int. at 64% and \$13,457,000 (ser. "A") at 44%, \$10,561,000 are reserved to retire underlying bonds. V. 114, p. 1651. The remaining bonds may be issued for equipment, impts., &c., to the extent of 90% of the cost, and for acquisitions at actual cost, provided in each case that the annual net income (including net income on securities owned) shall be one and one half times the annual interest charge on all bonds, including underly-ing bonds then outstanding and any add 1 ist consols. desired to be issued or N. Y. Stock Exchange; exempt from Federal, State, county and municipal taxes.
Rochester Ry, cons. & 2d mtge, bonds cannot be called. Syraccuse Rap, Tran. 2d M. bonds are subject to call on any interest date. Dividends.—11% on pref. paid July 1909 and quar. to and incl. April

Syracuse Rap. Tran. 2d M. bonds are subject to call on any interest date. Dividends.—14% on pref. paid July 1909 and quar. to and incl. April 1918. None to July 1922 when 11% was paid together with 5% on acct. of arrears. In Oct. 1922, 14% and 5% on acct. of arrears. In Jan. 1923, 14% and 10% on acct. of arrears. clearing up all accumulated divs. In arrears. V. 115, p. 2686. In Apr. 1923, 14%; July, 14%; Oct., 14%, In 1924, 5%. In 1925, Jan., 14%; Apr., 14%; July, 14%; Oct., 14%, In 1924, 5%. In 1925, Jan., 14%; Apr., 14%; July, 14%; Oct., 19%, July 1914; Oct. 1914, 1%. V. 99, p. 894. In 1915, 4%; in 1916, 44%; in 1917, Jan., 1%, Apr., 1%, July, 1%. None to Jan. 1923, when 14% was paid. In Apr. 1923, 4 of 1% was paid. In July 1923 % of 1%; Oct., 4 of 1%. None since. EARNINGS.—Combined statement for calendar years (after allowing for inter-company charges): <u>Gross</u> <u>Net</u>, after <u>Other</u> <u>Deduc</u><u>Sink</u>. <u>Divi</u>-Bal.<u>Su</u>.

	Gross	Net, after	Other	Deduc-	Sink.	Divi-	Bal.,Sur
	Revenue.	Taxes, &c.	Income.	tions.	Fund.	dends.	or Def.
	\$	\$	\$	\$	\$	\$	\$
1926	10.351.980	2,103,802	*38,194	1,536.601			304.278
		2,134.868			32.664	193.125	534.350
1924	10.358,864	2,389,814	125,072	1,478,479	34.636	193.125	808.646
		2,297,700					247,374
1922	10.501.765	2.109,365	97,422	1,435.518	34.740	492,300	244 229
x 21/2 9	% paid in 1	925, none	in 1926.	* Adjustn	ient of e	xcess of :	specified
notumn in	ndon aonrio	a at agat a	ontroat	ai'r of Dou	hoston		*

x 2½% paid in 1925, none in 1926. \* Adjustment of excess of specified return under service-at-cost contract, city of Rochester. Latest Earnings.—For 6 months ended June 30 1927: Gross, \$5,203,851: net after taxes, \$1,235,596; bond interest, sinking fund and other deductions, \$767,551; balance for dividends and depreciation, \$468,045. OFFICERS.—Pres.James F.Hamilton; V.-P's.Walter N.Kernan, Utica, and Benjamin E. Tilton, Syracuse; Sec. & Treas., H. L. Riechert; Asst. Treas. D. A. Byrne; Gen. Aud. & Asst. Sec., J. M. Joel, Rochester, N. Y. —V. 120, p. 958, 2012, 3188; V. 121, p. 1348, 1462, 2039, 2274, 3132.; V. 122, p. 1026, 1310; V. 123, p. 582, 1114, 2261; V. 1124, p. 507, 921, 1220, 2428; V. 125, p. 1518, 2264 (1) SCHENECTADY RAILWAY. Truits stock is owned ionity by the N. V. State Rys, and the Del &

(1) SCHENECTADY RAILWAY. Entire stock is owned jointly by the N. Y. State Rys. and the Del. & Hud. Co., one-half by each. V. 80, p. 652; V. 87, p. 286, 545; V. 88, p. 54 ORGANIZATION.—Incorporated in New York. A reorganization on Feb. 11 1895 of Schenectady Street Ry. Co., which was chartered in 1886 Controls the entire street railway business in Schenectady and owns and operates double-track lines to Albany. Troy and Baliston Spa, and, under lease with Hudson Valley Ry. Co. and Delaware & Hudson Co., from Ball-ston Spa to Saratoga Springs. Has trackage rights over the United Trac-tion Co.'s tracks into Albany and Troy. Franchises perpetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 140.22 miles operated under traffic agreements. 70, 75, 78 and 80-lb. T girder rail. Has agreement with Fonda Johnstown & Gloversville Ry. Co. (electric division) whereby latter company operates its cars into Schenectady. Operates 145 passenger motor cars and 33 other cars. Fars.—See "Electric Railway" Supplement of April 26 1924

Dividends.—Initial div.—23% 77 in 1906; 1907 and 1908, none. in 1909. 4%; 1910. 63%; 1911 to 1915, 6%. In 1916, 5%. In 1917, 3% % None since.

EARNINGS			and the second		1. A.
	Gross	Net (after	Other (net)	Deduc-	Balance,
	Earnings.	Taxes).	Income.	tions.	Sur or Det
1927 *	\$979.182	\$111.620	\$989	\$145.680	def.\$33.071
1926	1,758,963		2,778	238,358	def436.603
1925	1.680.924	298.717	2.664	235.253	sur.66.128
1924		150,371	2,218	205.994	def.53.405
1923	1,194,656	df 686,742	1,818	161.612	def.846.536
1922	1.776,451	234 740	1,905	147.047	sur.89.598
* For 7 months	andod July	7 21 1097			

OFFICERS.—Pres., James H. Hustis; Sec. & Treas., J. B. Mahan; Aud., F. J. Eaton.—V. 118, p. 312; V. 121, p. 979.

#### EIGHTH & NINTH AVENUE RAILWAY.

Receivership.—N. A. Elsberg and Michael Kirtland were appointed per-manent receivers. V. 124, p. 2747, 3206. ORGANIZATION.—Incorp. in Dec. 1926 as a consolidation of Eighth Ave. RR. (chartered Jan. 10 1855) and Ninth Ave. RR. (chartered July 29

1859). For history, &c., of these two companies, see "Public Utility Compendium of Oct. 30 1926.

# SECOND AVENUE RR.

-V. 124, p. 1665. 2747, 3206.
 SECOND AVENUE RR.
 Receivership. -In Sept. 1908 Justice Bischoff In Supreme Court appointed George W Linch separate receiver in suit by Guaranty Trust Co. to forelose consolidated mortgage. At midnight on Nov. 12 1908 receiver Div on stock due June 1908 was defaulted. Default of int. on bonde occurred as follows: Ist (gen.) mitge. Nov. 1 1908 (subsequently retired V. 91, p. 1255); first consols, Aug. 1 1905; debentures, July 1 1908. A committee was formed to protect the interests of the first consol. 5% bonds. V. 87, p. 347, 1238. On Oct. 1 1910 Justice Amend In Supreme Court authorized receiver to sus 22,500,000 receiver's certificates to be used to retire \$1,280,000 gen. consol. 5s and \$500,000 receiver's certificates to the used to retire \$1,280,000 gen. consol. 7s and \$500,000 receiver's certificates to the used to retire \$3,240,000 total view of the list of the state of the ott. 1 1919 in t. was not paid when due. V. 109, p. 1462. 2357). Committee for 6% Receiver's Certificates, -Chairman, George E. Warren: A. A. Jackson, Geo. E. Barstow Y. , and the Girard Trust Co. Phila. In Dec. 1919 \$2,787,000 (about 90%) of these ctfs. had been deposited with the committee. V. 109, p. 1462. 2357). Committee for the receiver's Certificates, the following committee was formed in July 1919 to protect the interest was purchased in behalf of the committee for the receiver's the state corporation is to be as follows: First lien 0.57, 0.000, and 34,000 shares no par stock. For each \$1,000 of secorde

 
 SECURITIES
 Par.
 Interest.
 Outstanding.

 Stock \$2:50,000 (\$100)
 9 Q-M
 \$1.862.000

 Receiver's certificates
 cntf [ 1000 6 A-O
 3,116,000
 See text See text

C	allable at 1	00 and inter	est.	
Debentures of 1889ntf 1	000 5 J-		38.000 Jan	
First cons M gold \$7.000.000( 1	000 5 g	F-A 5.6	82.000 Feb	1 1948
1898 guar p & i end c*tf G	uaranty Tr	ust Co., Ne	w York, tru	istee
Of the new Blant several Fo 01	900 000 -		to motion	antition

Of the new first consol. 5s, \$1,369,000 were reserved to retire securities of earlier date. V. 66, p. 900. For mistake of trustees in exchanging some 5s of 1909 for consolidated 5s of 1948, see V. 76, p. 654.

EARNINGS.—For fiscal year ending June 30:

June 30	10101	Iver (u)ter			Surpius or
Year-	Receipts.	Taxes.	Interest.	Rents.	Deficit.
1926	\$1,050,680 .	\$69,084	\$207,502	\$1,269	def.\$139,687
1925		56,886	207.880	1,268	def.152,264
1924		92,500	216,927	1,268	def.122,377
1923		26,368	207,936	1,268	def.180,416
1922		def.42,937	192.899	1,268	def.237.105
1921		def.100,981	188,400	1,271	def.290,652
	r year 1922, g				\$39,228. In
1921 gross, \$	986.664; net, a	after taxes, d	lef., \$91.83	5.	

Latest Earnings.-For 6 months ended Dec. 31:

	1926.	1925.
Total receipts	\$549.062	\$539,195
Net after taxes	59.385	44.948
Interest	104,576	103,424
Rents	629	635
Deficit	45,820	59,111
OFFICERS.—Pres., George S. Coe: VPres., Wa	alter P. Bliss	: Receiver.
Chas. E. Chalmers; Aud. to Rec., Wm. J. Bradley; S	Sec., Fred. M	. Patchen.

-V. 119, p. 457; V. 121, p. 461; V. 123, p. 3185; V. 124, p. 375; V. 125, p. 1195, 1711.

# NEW YORK & HARLEM RAILROAD.

Control.—The New York Central RR. Co. owns 111,028 shares of the common stock and 22,859 shares of the preferred stock.

common stock and 22.859 shares of the preferred stock. ORGANIZATION.—Chartered April 25 1831. Owns also a steam road leased to New York Central, its securities, which cover the electric roads as well as the steam line, being described under the title New York & Harlem among steam rallroads in our "Railway and Industrial" Section. The electric (formerly horse) lines (18.95 m. of track) were leased to the Metropolitan St. Ry., now New York Rys., for 999 years from June 11 1896 but the rental due Dec. 26 1918 having been defaulted, Judge Mayer or-dered the New York Rys. Co. to terminate this lease and return the line to the company effective Jan. 31 1920. V. 110, p. 360. Dividends from rentals of street railway lines discontinued since Oct. 1918 due to non-payment of rentals in question. Commany's canital stock consists of 173 121 common shares and 26 579.

Company's capital stock consists of 173,121 common shares and 26,879 preferred shares, par \$50. Its \$12,000,000 3½% gold mortgage bonds, due May 1 2000, are guaranteed by New York Central RR. Co.

due May 1 2000, are guaranteed by New York Central RR. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A surface line operated by underground electric contact. Line operated electrically from March 1898 from City Hall to 135th St. 8.73 miles of road. *M mority Slockholders' Committee*—Ernest Sturm, William D. Scholle and Edwin Thorne. For notice sent out by committee see V. 118, p. 2438.

For committee's circular letter re sale of properties to Charles L. Craig, see V. 122, p. 2800, 2496. EARNINGS.—Calendar years:

	1926.	1925.	1924.	1923.
Operating revenues	1.201.177	1.307.645	1.457.413	1,489,113
Operating income		def179.166	91,001	82,588
Other income		12.113	12,597	12,890
Total income	def149.983	def167.053	103.598	95,478
Rents & misc. charges		170,412	113.221	114,138
Interest charges		80,279	90,047	65,941
Deficit for years	\$371,314	\$417,744	\$99,670	\$84,601
OFFICERSPres., I	P. E. Crowle	v: VPs., All	pert H. Harri	s and John
L. Burdett; Sec., E. F.	Stephenson:	Treas., Harr	y G. Snellin	g: Compt.,
W C Wishart -V 120	n 2684 · V	121 n 200.	V 122 n 24	96. 2800.

MANHATTAN BRIDGE THREE-CENT LINE. ORGANIZATION.—Incorp. in New York. Began operat's in Sept. '12. Franchise to operate from Flatbush Ave. (Brooklyn) to Manhattan ap-proved by the P. S. Comm. on Aug. 14 1912. V. 94, p. 912; V. 95, p. 420. See also V. 114, p. 2323. See decision regarding franchise in V. 116, p. 296. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 4.02 miles of track from Canal St. and Bowery, N. Y., over Manhattan Bridge, through Flatbush Ave. Extension to Fulton St.. Brooklyn. 16 cars. STOCK.—Authorized, \$1,000,000; outstanding, \$450,000. Dividends.—Initial quar. dividend of 15% paid Mar. 1914 (V. 98, p. 523); same rate quar. to and incl. March 1916. None to June 1918, when 14% was paid. Same rate pad regularly quar. to and incl. March 1923. None since until Dec. 1925 when 1% was paid. In 1926: March, June Sept. and Dec., each 1%. In 1927: March, 1%; June, 1%; Sept., 1%. EARNINGS.—For years ended June 30: Gross. Net Other Tages, Repts, Divi-Balance,

L'ARTINUSFUI	years er	uucu Jun	ie 30.		
Gross.	Net	Other To	ites, Rents,	Divi-	Balance,
Eurnings. Ea	rnings. 1	Income. A	mort. &c.	dends.	Sur. or Def.
1927\$233,479 \$	42,911	\$8,029	\$35,268	\$18,000	def.2,32
.926 239,650	40,659	7,822		13,500	sur.\$268
1925 260,192	37,723	6.675	36.743	None	sur. 7,655
1924 277,074	37,479	5,282	40,580	None	2,181
1923 284,898	42.610	5.115	39.795(3%	(%) 16.875	def.8,945
	62.474	4,192	41,832	(5%)22,500	sur. 2.334
1921_ 292,705	64.727	3.914	42.462	(5%)92 500	sur. 3,679
Total surplus fune ?	0 1926.	\$20 861.	Passenger	s carried dur	ing 1925-96,
9,452,344; 1924-25, 10	0,267,228	8; 1923-2	4, 10,929,3	72; in 1922-	23, 11,247,-
763; in 1921-22, 11,25	1,873 we	ere carrie	d, against	11,560,501 ir	a 1920-21.
OFFICERS.—Pres.	, Fred'k	W. Row	ve; VPres.	, Frederick	D. Mackay;
Sec. & Treas., Walter	Hammit	ttV. 1	16, p. 296,	2767.	

VAN BRUNT STREET & ERIE BASIN RR.

VAN BRUNT STREET & ERIE BASIN RR. ORGANIZATION.—Chartered Feb. 15 1861. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A troley road. Track 2.32 miles, changed to electricity in 1898. 14 passenger cars. Road is in receiver's hands for dissolution. CAPITALIZATION.—Stock, \$200,000, all issued; par, \$10. Bonds; \$75,000 1st mtge. authorized; \$31,000 out. EARNINGS.—Gross earnings for cal. year 1926: Gross, \$50,404. Bond Int. due April 1 1927 was paid, but no divs. on stock were declared. For cal. year 1925, gross, \$49,472. Company paid in 1925 the int. on its bonds; but no stock div. Earnings for year ending June 30 1922, gross, \$66,461; net after taxes, \$748; other income, \$974; int., &c., \$2,137; bal., def., \$415. OFFICERS.—Pres., Edward M. De Coster; V.-P. Wyllys Terry; Sec. and Treas., George D. Terry. Office, 264 Van Brunt St., Brooklyn, N. Y. -V. 108, p. 2331; V. 109, p. 677; V. 111, p. 390; V. 121, p. 1910.

### SCRANTON. MONTROSE & BINGHAMTON RR.

ORGANIZATION. MONTROSE & BINGHAMION KK. ORGANIZATION.—Successor to Scranton & Binghamton RR., which was placed in receivership june 1918 and later sold at public sale and pur-chased by bondholders' protective committee and reorganized Aug. 25 1919. Owns the entire stock of Scranton & Binghamton Traction Co., a control-ling interest in the Northern Electric Ry., which owns entire stock of the Northern Electric Street Ry. The Northern Electric Street Ry. is leased for 900 years from July 1 1910 to the Scranton & Binghamton Traction Co., which has assumed the former's bonded debt.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— ) miles in operation between Scranton and Montrose, with a 6-mile branch b Lake Winola. The road as projected will extend to Binghamton, N. Y. 2 passenger cars. 5 freight and 3 service cars. Gauge, 4 ft. 8 ½ in. 40

	Date.	Interest.	Outstanding.	Maturity.
Stock \$3.000.000			See text	
1st mtge sink fund \$10,000,000		6 A-0	\$1,800,000	Oct 1 1949
6% income bonds (\$400,000)	1919			Oct 1 1949
Northern Elec St Ry \$1,200,-1	1907			June 1 1957
$000 ($500 \& $1,000) \dots c^*)$				
Stock Of the common share	s none	are issued ex	cept director	s' qualifying
shares				

6.65 miles 4 ft. 8½ in

Bonds.—Of the Binghamton Ry. 1st consol. mtge. enough are reserved to retire underlying bonds and the remainder for acquisitions, extensions, &cc., under certain restrictions. They are subject to call at 110 and int Exempt from N. Y. State, county and municipal personal property taxes.
See V. 73, p. 1312; V. 78, p. 701; V. 88, p. 748. In Nov. 1925 receivers forwarded to the Fidelity Trust Co. of Buffalo \$47,525. representing interest due May 1 on the consol. mtge. bonds. V. 121, p. 2401. In April 1926 Federal Judge Cooper ordered receivers to pay \$47,000 interest on May 1. V. 122, p. 2648. See also above under "Receivership."
Dividends.—2% was paid Jan. 31 1902; 2% Mar. 3 1903; 2% April 11 1904 and 2% April 10 1905. A scrip dividend of 20% was paid April 18 1905. In 1906 to 1910 incl., 2½% yearly. In 1911, Sept., 3%. In 1912, and 1913. 4%. In 1914, Feb., 2%. None since.

EARNINGS.—For calendar years:			
Gross.		Int. & Taxes.	Bal., Surp
1926\$1,104,703	\$318,729	\$226,772	\$97.957
1925 1,123,171	329,724	216,688	113.036
1924 1,048,753	258.846	236.060	22.786
1923 1,073,723	325.733	217.107	108.626
1922 1,027.057	316.628	211.294	106 334
1921 987.130	285,036	198.50 ;	86,443
OFFICERSPres., F. L. Fuller;	VP., A.	J. Stratton: S	Sec. F. W
Orden: Troos E M White Offi	an Dingh	amton M X	100

**D** 700, 3063; V. 121, p. 1459, 1567, 1675, 2401; V. 122, p. 2648; V. 125, p. 1706, 2144.

### BUFFALO & ERIE RY.

Common 30,000 shs (no par) 2000 she and the second share and share

RARNINGSOI reorganized co. Iorrealendar		
	1925.	1924.
Operating revenue and other income	\$696.707	\$647.485
Operating expenses, taxes, rents, &c		633.326
Net earnings		14.159
Fixed charges		56.477
Balance	39.074	def42.318
OFFICERSPres., P. M. Chandler; VPs.,	Geo. MacLe	od, F. W.
Pagon and F H Wands Gen Mor Geo MacLeon	1. Sec. H. W	illiams Jr :

Treas., H. Williams, Jr. V. 122, p. 346, 2649.

### ERIE RAILWAYS COMPANY.

ORGANIZATION.—Incorp. Sept. 27 1924 and took over (per plan in V. 118. p. 1770) the property formerly owned and operated by the Buffalo & Lake Erie Traction Co (for history see "Electric Railway" Supplement of April 26 1924) in the City of Erie, Pa., and adjacent townships.

of April 26 1924) In the City of Erie, Pa., and adjacent townships. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire street railway business in the city and certain suburbs serving a population estimated at 141,000. Co. owns and operates a total of about 67 miles of modern electric street railway lines in Erie, Pa. Also owns and operates 100 passenger cars together with adequate and up-to-date operating properties, including car shops, barns, &c. Co. owns all of the cap-ital stock (\$40,000) of Erie Coach Co., operating 7 buses in the city of Frie. STOCK AND BONDS.— Date. Interest. Outstanding. Maturitu.

	STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.	
1	Jommon 60,000 shs (no par)			60.000 shs.		
1	ref 7 % cum \$1 500 000 (\$100)			\$1,050,000		
1	st & ref mtge \$5,000,000	1924	6 g A-O	997.500	Oct 1 1954	
- 1	(\$500 & \$1 000) g c*tf)	Equita	ble Trust (	Jo., N. Y., Tr	ustee.	
1	Trie El M 1st ref sink fund	( 1901	5 g A-O	1.250.000 .	April 1 1941	
	\$1.245.000 gold (\$1.000).	Intere	st at New	York Trust Co	o., Trustee.	
	Cannot be calledc*tf	New	York City	7.		
1	Trie & Sub Ry mtge			831,800		

Erie & Sub Ry mtge\_\_\_\_\_

EARNINGS For 12 months end	ed:	a la una consel	
Gross (including other income) Operating exp., taxes & deprec	\$1,138,964	\$1,187,397	July 31 '26. \$1,223,585 926,266
Net Interest	\$251,843 163,941	\$279,066 164,090	\$297,319 164,090
Balance			\$133,229 B Myers

OFFICERS.—Chairman of Board, Geo. Bullock; Pres., A. R. Myers; V.-P., C. H. English; Sec.-Treas., A. F. Tideswell. Office, 231 State St., Erie, Pa.—V. 120, p. 1881.

ORGANIZATION.—Organized in 1921 to take over the line of the Buffalo & Depew Ry., which was bid in by John J. Lenahan & Son, Buffalo, or \$6, 250 plus taxes due to various towns and villages aggregating about \$40,000. Service was discontinued Sept. 23 1926. Road was to be scrapped. V. 123, p. 2138; V 112, p. 2642. For history of predecessor company see this section for April 30 1921.

EARNINGS.—Calendar year 1924: Gross, \$24,821: net, after taxes, def \$10,685. Calendar year 1923: Gross, \$28,581; net, after taxes, \$208. OFFICERS.—Gen, Mgr., Nelson H. Brown.—V. 113, p. 2642, 1674; V. 123, p. 2138.

**BUFFALO & WILLIAMSVILLE ELECTRIC RY.** ORGANIZATION.—Incorporated in New York July 1 1891 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 65 miles of track, Buffalo to Williamsville. Rails, 85-lb. T. Gauge,

ERIE COUNTY TRACTION CORPORATION.

ERIE COUNTY TRACTION CORPORATION. ORGANIZATION.—Incorp. in N. Y. on Nov. 24 1919 to take over the property of the Buffalo Southern Ry. (for history, see "Electric Railway" Supplement of Nov. 15 1919. The new company assumed control Jan. 1 1920. The holders of the \$600,000 Buffalo Southern Ry. 1st M. 5s received for each \$1.000 bond \$250 par value of income bonds and \$750 stock of the new company. Franchises perpetual. Authorized to increase fares in July 1925. V. 121, p. 457. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road operates from Buffalo to Hamburg, East Hamburg and Orchard Park, 15½ miles; also has a line from Buffalo through Garden-ville and Ebenezer to Lien's Park, 5½ miles. An extension to East Aurora, 15 miles is under construction, 5½ miles completed. 60-lb. T and 80-lb. glrder rail. STOCK AND BONDS— Date. Interest. Outstanding. Maturitu.

 STOCK AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity.

 Stock, \$450,000
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DEPEW & LANCASTER RAILWAY CORPORATION.

SOUTHERN NEW YORK POWER & RAILWAY CORP.

SOUTHERN NEW YORK POWER & RAILWAY CORF. ORGANIZATION.—Incorp. in New York in July 1909 as the Otsego & Herkimer RR., succeeding the Oneonta & Mohawk Valley RR. (V. 89, p. 41) Name changed to above in July 1916 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates an interurban electric railway. Has 62.04 miles main and 4.63 miles second track. 50 miles being on private right of way, between Oneonta, Cooperstown, Richfield Springs and Mohawk, from which point it operates over the New York State Railways to Utica, 15.10 miles, and to Herkimer, 140 miles. Total operated, 83.17 miles. Rails, 60 to 80 lbs.; 17 passenger and 5 motor freight cars; 1 electric locomotive: 4 snow plows; 1 sweeper; 3 service, and 25 other cars. The railroad *franchise* is perpetual.

service, and 25 other cars.	тие ган	road franci	tise is perpeti	101.
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$774.900 (\$100)		701-	\$774.900	A na 199 112

Pref cum \$500.000 (\$100) 7 Q-J 500.000 Apr 22.14 No bonded debt. Stock.-Preferred stock is free of normal Federal income tax and is tax-exempt in New York State. V. 106, p. 822.

TO A DATE	MOG Dan a	alandan maana			
EARNI	NGSFor c				
	Gross	Net (after	Bond	Other	Balance.
	Earnings.	Taxes).	Interest.	Interest. &c.	Sur. or Def.
1923	\$479,129	\$111.104	\$93.000	\$24.364	def. \$6.261
1922	498,962	184,227	64,500	26,186	sur. 93,541
OFFIC	ERSPres.	J. J. Mange:	VPs., S.	J. Magee and	Cl A. Green-
	s., I. M. Mose				
Under the	e management	of the J. G.	White Ma	anagement Co	rpV. 117,
p. 88, 209	327.1129.				

#### CORNING & PAINTED POST STREET RY.

ORGANIZATION.—Incorporated Dec. 11 1894. Commenced opera-tion Nov. 1 1895. Control changed hands in 1904. V. 80, p. 162. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 4 trollow read

EARNINGS.—For caler Gross Earnings.	Net (a)ter	Other Income.	Interest, Balance, Rents &c. Sur or def.
1926\$53,025	def\$11,792	\$642	\$5.900 def\$17,050
1925 57.119	7.626	827	5.900 sur2.553
1924 58.825	8.643	764	5.900 sur3.507
1923 65,980	13.186	807	5.750 sur8.243
1922 66,511	7,647	1,781	5,900 sur3,527
OFFICERS Pres., J.	J. Bernet:	VP. & G	en. Counsel, Geo. F.
Brownell; VP. & Sec., G.	H. Minor; As	st. Sec., G.	A. Achenbach: Treas
J. G. Walsh; Comp., C. P.	CrawfordV	. 80. p. 62.	

#### FISHKILL ELECTRIC RAILWAY CO.

(July 1 1925) as "matured funded debt unpaid." EARNINGS.—For year ending Dec. 31 1924: Gross. \$75,199; net after taxes, \$3,796; int. and rentals. \$15,720; loss. \$11,924. For year ending Dec. 31 1923, gross. \$78,706. In 1922, gross. \$79,045. In 1921, gross. \$79,744. In 1920, gross. \$73,881; net, after taxes. \$6,454; interest, rentals. &c., \$12,000; deficit. \$5,526. OFFICERS.—Pres. & Gen. Mgr., W. E. Conklin; V.-P., Jas. G. Meyer; Sec. & Treas., B. L. Smith.—V. 107, p. 501.

GENEVA SENECA FALLS & AUBURN RR. CO., INC. Receivership.—On Oct. 22 1926 co. went into the hands of receivers. Lansing S. Hoskins and James M. Ryan, both of Geneva; the interest on \$504,000 bonds had not been paid since Jan. 1 '926. V. 123, p. 2390.

ORGANIZATION.—Incorp. May 28 1913 as successor of the Geneva & Auburn Ry. sold at foreclosure March 14 1913. V 97, p. 298. See V. 121, p. 1788, for abandonment of the Geneva (N. Y.) line and proposed operation with buses by the Geneva Ry., Bus Lines, &c., subsidi-ary of the Geneva Seneca Falls & Auburn RR. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Extends from Geneva to Cayuga Lake Park through Waterloo and Seneca Falls. Length of main tracks 16.31 miles; sidings, 819 mile; miscellaneous 36 mile; total, 17.489 miles. Rails, 70, 80, 90 and 100-lb. T; track standard gauge.

 standard gauge.
 Date.
 Interest.
 Outstanding.
 faturity.

 Stock \$200,000.
 \$157,100
 \$157,100

 Bonds \$524,000.
 1913
 5%
 504,000
 July 1 1943

# ITHACA TRACTION CORPORATION.

In Jan. 1918 Ford, Bacon & Davis, N. Y. City, acquired a substantial Interest in the Central N. Y. Southern RR. Corp., which controls the Ithaca Traction Corp. (but see V. 116, p. 615). *Receitership.*—In June 1924 Supreme Court Justice Leon F. Rhodes of Binghamton appointed Dexter S. Kimball receiver for the co. V. 118 p. 3197.

p. 3197. ORGANIZATION.—Incorp. in N. Y. Mar. 30 1914 as successor of the Ithaca Street Ry., sold at foreclosure under bondholders' reorganization plan. The new co. is controlled by the Central N. Y. Southern RR. Corp. an allied steam road, by ownership of all the (\$400,000) outstanding stock and all (\$488,000) outstanding 1st & ref. bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 11.47 miles of track. Owns 29 motor cars and 3 other cars. Rails, 80-lb. "T."

V. 115, p. 1537 Reorganization Plan.—A plan for the reorganization of the co. dated Nov. 1 1923 provides for the exchange and payment of present outstanding securities on the following basis: Table of Erchange of Old for New Securities and Cash.

Table of Exchange of Old for New Securities and Cash. ————————————————————————————————————				
	Outstanding.	Cash.	New 1st 6s.	
Ithaca St. Ry. 1st 6s		\$138,000	37,000	
Ithaca St. Ry. 2d 6s	75.000		75.000	
Cavuga Lake Elec. Ry. 1st 6s	25,000		25,000	

\* All owned by the Central N. Y. Southern RR. Corp.

Bonds.—Of the 1st & ref. mtge. 5s, \$488,000 are issued and are all owned by the Cent. N. Y. So. Remaining bouds are reserved for future require-ments, including the retirement of the three underlying prior liens as above.

ments, including the retirement of the three underlying prior liens as above. EARNINGS.—For six months ended June 30 1924: Gross, \$76,139, net, after taxes, \$10,570. June 30 1923: Gross, \$260,447; net, after taxes, \$21,682. For year ending Der. 31 1921: Gross, \$245,318; net, after taxes, \$10,521. In 1920, gross, \$299,666; net, after taxes, \$19,420. OFFICERS.—Pres., R. B. Williams, Ithaca, N. Y.; 1st V.-P. & Gen. Oounsel, Chas. E. Hotchkiss, 34 Nassau St., N. Y.; 2d V.-P. & Gen. Mgr., J. C. Nelson, Syracuse; Sec. & Treas., S. C. Stivers, New York.—V. 118, p. \$197.

### JAMESTOWN STREET RAILWAY.

JAMESTOWN STREET RAILWAY. ORGANIZATION.—Incorp. Oct. 18 1883. Franchise runs till 1982. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns 26.545 miles of track, 61 cars, 2 sweepers. \$300,000 first mortgage 6% bonds matured Jan. 2 1923. Interest at the rate of 6% per annum is being paid on any bonds still outstanding. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$250,000 (par \$50)..... Ist M \$300,000 g (\$1,000).c\* 1893 6 g J-J 220,000 Jan 2 1923 EARNINGS.—For calendar vears:

EARNINGS.—FOI	calen	dar .	years:		2 - Tanta Tan A.
Gross	N	et.	Other Inc.		'ax. Bal., Def
1926\$340,585	\$18	8.725		\$39,200	def.\$20.475
1925 359.581	def.29	9.592	22,538	106,484	def.113,538
1924 391,132		.878	42.479	129.407	def.62.051
1923 399.923	40	477	69.407	126.135	7.252
1922 408,487	42	.313	85,902	132.512	4.297
1921 417.540		,568	97,165	154.681	27,948
OFFICEPS _Pros	н	M	Preston: Sec	W R Revi	and seart shlon

OFFICERS.—Pres., H. M. Preston; Sec., W. R. Revnolds; Treas., W. A. Broadhead; V.-P., G. E. Maltby; Gen. Mgr., G. L. Maltby; Traffic Mgr., W. H. Pickard; Comp., R. Allyn White.

### KINGSTON CONSOLIDATED RR.

ORGANIZATION — This is a consolidation on Dec. 11 1901 of the Kings-ton City RR. and the Colonial City Traction.

ORGANIZATION. — This is consolidation on Dec. 11 1901 of alls Ringston City RR, and the Colonials a consolidation on Dec. 11 1901 of alls Ringston City RR, and the Colonials a consolidation on Dec. 11 1901 of alls Ringston States and the Colonials and City Traction.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Embraces 4.2737 miles of track. Rails, 70, 80 and 90-lb. 32 cars, 2 snow plows and 1 work car. Fares.—V. 123, p. 2519.
The stockholders on March 16 1925 voted: (1) to extend the powers of the corporation by adding the following: This corporation shall have power to purchase, acquire, hold and dispose of the stocks, bonds and other evidences of Indebtedness of any corporation, domestic or foreign, and issue in exchange therefor its stock, bonds or other obligations; (2) to reduce the par value of the outstanding 2.000 shares of previding an authorized issue of 2,000 shares of com. stock without par value, by providing an authorized issue of 2,000 shares no com. stock without par value to be exchanged share for share for the com. shares now outstanding.—V. 120, p. 1881.

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Stock from 2.000 stars of report, however, of the change being actuary enterted.
Bonds.—\$120,000 of the \$700,000 consolidated mortgage bonds are pledged as security for the 6% notes.
Notes.—The 6% notes are secured by first consol. mtge. 5s in the ratio of 150%. Notes mature \$10,000 annually.
Dividends.—4% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 3%. In 1914, when 3% was paid. In 1915, April, 3%: Aug., 3%. In 1916, Aug., 3%. In 1917, April, 3%; Aug., 3%. In 1921, Nov. 3%. In 1922, April, 3%; Oct., 3%. None since.

EARNINGS.—For calend	ar years.			
	Net.	Taxes.	Interest.	Balance.
1926 \$128,800	\$36,480	\$10,657	\$31,577	def.\$5,755
1925 193.168	43,548	13,902	38.265	def8.619
1924 204,619	41,584	15.748	31.004	def5.168
1923 221,530		14.645		7,413
1922 228,920				
OFFICERSPres., Fred				
Henry C. Page, Worcester,	Mass.; Sec.,	G. B. te B	ow, Kingst	on, N. Y.;
Treas., Abm Hasbrouck, Ki	ngston, N. Y	V. 120. D	. 1881; V. J	21. p. 458.
V. 123, n. 2519				

MANHATTAN & QUEENS TRACTION CORPORATION.

Receivership.—On Nov. 15 1917 Arthur C. Hume and William R. Begg rere appointed receivers by Judge Chatfield in the U. S. Dist. Court for the astern Dist. of N. Y. In Nov. 1917 a judgment against this company for 1.158,522 was awarded the Gas & Elec. Securities Co. on account of unpaid romissory notes.

ORGANIZATION.—Incorp. in N. Y. on Nov. 4 1912 to take over the rights and property of the South Shore Trac. Co. in New York City (see under Patchogue, and also under Manhattan & Jamaica Ry. in V. 95, p. 1207, 420: V. 94, p. 1696).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Has a franchise in the City of New York to operate a street surface rail-road over the Queensboro Bridge from the Manhattan terminal thereof, along Thomson Ave., Hoffman Boulevard, and other streets and avenues in the Borough of Queens to the boundary line between the City of New York and the County of Nassau, together with the right to operate upon the Queensboro Bridge. The line has been completed and cars are in oper-ation to the intersection of Sutphin Road and Lambertville Ave. in Queens. The extension from the L. I. RR. station at Jamaica to Lambertville Ave. was completed April 26 1916. Total miles single track equivalent, 21. CAPITALIZATION.—Asked Public Service Comm. for permission to

was completed April 26 1916. Total miles single track equivalent, 21. CAPITALIZATION.—Asked Public Service Comm. for permission to issue \$1,500 stock and \$1,500,000 1st M. 5% bonds, but on March 10 1914 the P S. Comm. authorized only \$765,000 capital stock and recommended the issue of \$807,000 bonds at 85. No stock outstanding; only \$20,000 subscription stock. Action on the bond issue was deferred until the com-pany should have filed its proposed mage. for an auth. amount of \$10,000,-000, of which the co. proposed presently to issue said \$1,500,000 with the permission of the P S. Comm V. 96, p. 790; V. 98, p. 523.

EARNIN	GS.—For Gross	Calendar Net aft. Taxes.	years: Other Inc.	Rents.	Interest	Sur. or Def.
1926	8451.964	\$72.366	\$2.588	\$39,756	\$76.592	def.\$41.394
1925		94.781	2.214	37.679	80,970	def. 21.655
1924	402,036	70.823	2,642	35,887	86.251	def. 48.673
1923		91,177	2,530	35,670	90,930	def. 32,893
1922	386,865	84,480	2,236	35,110	92,630	def. 41,083
OFFICE	RSMgr	. for Rece	eivers. B.	Walter	Duncan: T	reas., H. F
Anderson	-V. 116, p	. 2129; V.	117, p. 32	25, 1992.		

### THE LONG ISLAND CONSOLIDATED ELECTRICAL COMPANIES.

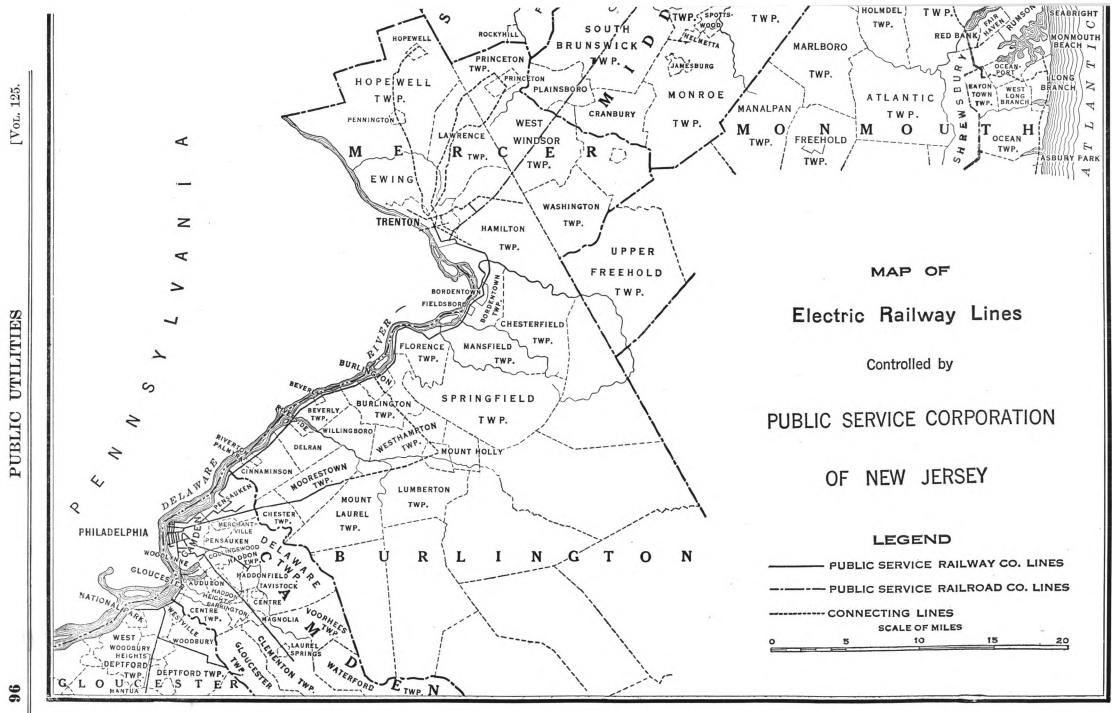
ORGANIZATION.—Entire stock is owned by the Long Island RR. In-orporated in New York. Owned one-half the stock (the Interborough Rapid Transit Co. owning the other half) and bonds of N. Y. & L. I. Trac. and Long Island Elec. Ry. Stock \$25,000 (\$100)...... All owned by Long Island RR.

Stock \$25,000 (\$100)------ All owned by Long Island RR.
OFFICERS.—Pres., George Le Boutilier; V.-P., C. L. Addison; Sec., Eugene Wright: Treas., H. H. Lee.—V. 83, p. 890.
(1) LONG ISLAND ELECTRIC RY.
Foreclosure Sale.—On Feb. 1926 the properties and franchises of the co. were sold at foreclosure for \$115,000 to the American Communities Corp., a real estate concern. See for history. Ac., of co. "Public Utility Compendina" of Oct. 31 1925. V. 122, p. 1310. In May 1926 we were informed that a new co., the Jamaica Central RR., had been organized to operate the lines of the Long Island Electric Ry. In southern Queens. President of the new co. is H. Prushae Williams. The lines to be operated are the Jamaica to Far Rockaway line, that portion of the old Jamaica to East New York route which is still running as far as Ozone Park. and the Jamaica to Hollis line. Fares to continue under the 5c. zone system. V. 122, p. 799.
(2) NEW YORK & LONC ISLAND TRACTION

(2) NEW YORK & LONG ISLAND TRACTION.
 Foreclosure and Service Discontinued.—Sold under foreclosure Feb. 25
 1926 and was to be discontinued at an early date. V. 122, p. 1026. For history, &c., see "Public Utility Compendium" of Oct. 31 1925.—V. 122, p. 1026.

#### NEW YORK & QUEENS COUNTY RY.

NEW YORK & QUEENS COUNTY RY.
31.948 shares out of total issue of 32,350 owned by the Interborough Rapid Transit Co. *Receivership.*—Following the announcement that the Interborough Rapid Transit Co. would no longer advance funds to the co. to meet deficits. &c., Gen. Lincoln O. Andrews was appointed receiver for the co. on Jan. 18 1923 by Justice James C. Van Siclen in the Supreme Court, Long Island 'Ity, on petition of the Bankers Trust Co., trustee for the outstanding onds. This receivership does not include the so-called Steinway lines (see below under caption "Receivership of Steinway Ry."). V. 116, p. 296. *Creditors' Claims, &c.*—See V. 117, p. 1556.
ORGANIZATION.—Incorporated June 29 1896 and reorganized on June 30 1899. Purchased the various lines of railroad in Long Island City Known as the Newtown Ry. Co., the Riker Ave. & Sanfords Point RR., the Steinway Ry., the Long Island City & Newtown Ry. and the Flushing & College Point Ry. In May 1902 the Queens Ry. was consolidated with it, and thereupon Increased its stock from \$2,500.000 to \$5,000.000. The Queens Ry. succeeded to the property sold at foreclosure of the New York & North Shore Ry., comprising a line of 6 miles from Flushing to Jamalca, with franchises for lines between Flushing and College Point, Flushing and Bayside and Manhasset. V. 74, p. 1197.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The system, operated by L. O. Andrews, Receiver, which the Queens Ry. succeeded to V. 14, p. 1766.
Committee for N. Y. & Queens Co. ist Cons. Mige. 4s.—Chairman, M. N. Buckner, H. M. Fisher and William C. Potter. Depositaries, Farmers' Loan & Trust Co., N. Y., and Penna. Co. for Insur. on Lives & Granting Annuities, Philadelphia. V. 114, p. 1766.
The ube co. I 1921 on the N. 129. Service on the Corona line was finally ended, following an order of the Transit Commission. V. 121, p. 459, 840.



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OCT., 1927.]



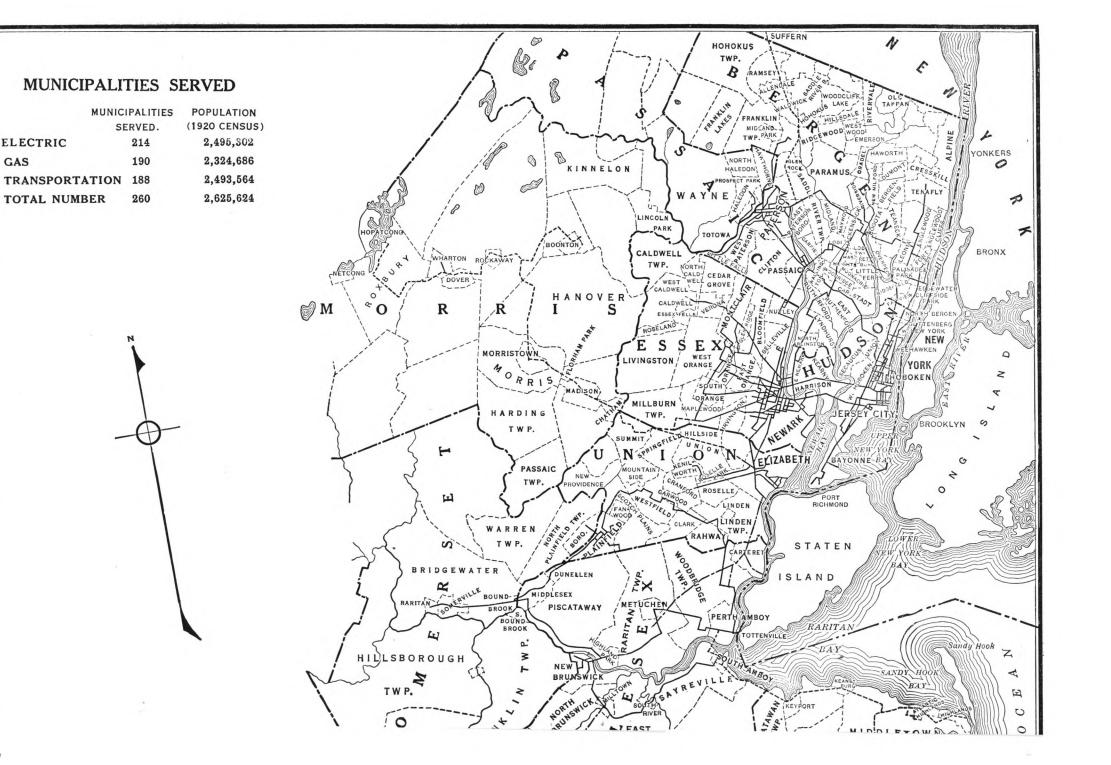
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FARMINGS.

Then enlander

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Stock \$5,000,000 (\$100)			\$3,235,000	
Steinway Ry first mortgage)	1892	6 g J-J	1,500,000 J	uly 1 1922
\$1,500,000 (\$1,000) gc*)	Int. at	Guaranty 7	r. Co., N. Y.	City, Trus
New York & Queens County	1896	4 g A-0	1.300.000 J	une 29 1940
first consol mtg \$3,000,000	Banker	s Trust Co.	, New York,	Trustee.
gold \$1,000 each.	Inter	est at office	of company,	New York
First & refunding mtge, \$10,-1	1906	4 g M-N	See text	Nov 1 1936
000 000 mold (\$1 000) at	Windoo	Trust Co	Non Vork	Tenatoa

**p.** 609. All of the outstanding Newtown Ry, first mtge. 5% gold bonds, du Dec. 1 1924, were retired in Sept. 1925. The entire issue of \$50.000 Flushing & College Point El. Ry. 1st mtge. 5% bonds due June 1925 were liquidated in the early part of 1926 by the receiver of N. Y. & Queens Co. Ry., who had been authorized to pay not more than \$850 for each \$1,000 bond with all unpaid coupons attached. EARNINGS -For calendar v

	Oper. Expenses	Fixed	Net
Gross.	& Taxes.	Charges.	Income.
*1927\$826,755	\$697.849	\$4,127	\$124,779
1926 782,523	659.960	5,550	117.013
1925 852,919	723.859	18,591	110.469
* For year ended June 30 1027			

OFFICERS.—Receiver, Gen. Lincoln C. Andrews; Oper. Mgrs., Fisk & Roberts, 82 Beaver St., N. Y. City; Treas., J. C. Ross; Comp. for Receiver, T. A. Crausway.—V, 121, p. 459, 840; V. 122, p. 2192; V. 124, p. 2280, 2146.

#### STEINWAY RAILWAY.

STEINWAY RAILWAY. Receiver ship.—On April 27 1922 Justice Callaghan in the Queens County Supreme Court appointed S. W. Huff and R. C. Lee receivers for Steinway Ry. upon application of Guaranty Trust Co., trustee under the first mtge. of the steinway Ry., int. on which was defaulted. The order provided that the receiver take over saily the property which orbitality belongeu to the Steinway Co. (V. 114, p. 1891.) The receivers put into effect a separati-the receiver take over saily the property which orbitality belongeu to the Steinway Co. (V. 114, p. 1891.) The receivers put into effect a separati-ber on that part of the system against the orders of the Transit Com-mission, but the action of the receivers was sustained by the Court. V. 114, p. 2116, 2360. In view of the default in the payment of the int. due Jan. 1 1922 on the Steinway Ry. 1st M. 6s and the then impending default of prin. & int. du July 1 1922, two committees were formed to protect interests of holders of these bonds. One committee was headed by H. B. Thorne (V 113 p. 2819 and the other by Geo. W. Davison (V. 114, p. 80). The first named com mittee arranged to pay the Jan. 1 1922 coupon. V. 114, p. 80. Later the wo committees were consolidated. The committee resulting from the con solidation is composed of: *Committee for Steinway Ry*. Ist Mige. 6s.—Geo. W. Davison, Roswell Eldridge Walter E Frew Harold B. Thorne and Wm. Carnegte Ewer. Depositary, Central Union Trust Co., N. Y. City. V. 114, p. 307; V. 121, p. 459. 840, 2192. Latest Earnings of Steinway Rys. (receivers): Deposite Earn

Latest Earnings of Steinway Rys. (receivers):

	Cal. Year	-6 Mos. end.	
	1926.	1926.	1925.
Gross revenue	\$777.142	\$378,076	\$327.056
Net (including other income)	73.649	30,520	31,417
Fixed charges	64.500	30,939	26,811
Net corporate income	9,149	def.419	4,606

POUGHKEEPSIE & WAPPINGERS FALLS RY, CO.

POUCHKEEPSIE & WAPPINGERS FALLS RY. CO.
 ORGANIZATION.—Incorp. in N. Y. Mar. 22 1894 as the Poughkeepsie Olty & Wappingers Falls Electric Ry., a consolidation of the City Railnoad South Avenue Surface RR. and Poughkeepsie & Wappingers Falls Street surface RR. Co. Name changed to above July 7. 1917.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Oo.'s line comprises 19.48 miles of track in Poughkeepsie and extending to Wappingers Falls. Gauge, standard. Rails, 60 to 103 lbs. Passenger cars. 26, infscell. cars. 5. Population served, 35,000.
 Plans to Substitute Buses for street cars on some of its lines in Pough-keepsie, N. Y. V. 123, p. 1833.
 Fare Increase.—V. 119, p. 2412.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity Common \$750,000 (par \$100).
 Preferred \$250,000 (\$100) — None Issued
 Ist mtge \$200,000 (\$100) — None Issued
 Ist mtge \$200,000 (\$100).
 Monte Stock \$1,000 cars 1, car fill nt. at Equitable Trust Co., N. Y. trustee Stock.—No dividends paid to Dec. 1925
 Bonds.—Are secured by a 1st mtge. on entire property of co. The unissued bonds are reserved for extensions, improvements, acquisitions, &c., at not exceeding 80% of cost thereof under certain restrictions. Sinking fund of 1% each year on Jan. 1. Retired by sinking fund, \$11,000: held in treasury, \$99,000. Call. at 105 and int. on any int. day upon 6 weeks notice.

FARNINGS .- For calendar years:

	Gross.	Net, After Taxes.	Int., &c.	xBalance. sur. \$3,950
1925	\$262.118	\$73.998	\$70.048	sur. \$3.950
1924	262.570	75.904	69.146	sur. 6.758
1923	273.260	58,539	54.560	sur. 3.979
1922	276.161	92.760	53,817	sur. 38,943
1921	276.418	74.703	52.976	sur. 21,727
Before depr	eciation an	d dividends		

OFFICERS, — Pres., Mrs. Mary M., Hinkley; V.-P., Miss Mary Hinkley; xc. & Treas., T. W. Moffat: Asst. Treas., H. B. Brown; Aud., J. A. Nilan, nder management of Hemphill & Wells, N. Y. City.—V. 119, p. 2412; 122, p. 2193; V. 123, p. 1383, 2901.

#### NEW YORK & NORTH SHORE TRACTION CO.

NEW YORK & NORTH SHORE TRACTION CO. Property sold at public auction in 1922 and in Jan. 1923 it was stated that the purchasers had commenced dismantlement. V. 116, p. 176. In Aug. 1923 the Union Trust Co. of Cleveland, trustee for the 1st mtge, bonds announced that it had funds on hand to pay a liquidating div. at the rate of \$50 on each \$1,000 face amount of bonds outstanding. V. 117, p. 782. See letter of Federal Judge R. A. Inch to special master regarding resump-tion of operation on certain portions of the line in V. 118, p. 1520. See also V. 120, p. 331. For history of company see "Electric Railway" Supple-ment of April 28 1923.

ROCHESTER LOCKPORT & BUFFALO RR. CORP. CORGANIZATION.—Incorporated in New York on April 4 1919 as successor to the Buffalo Lockport & Rochester Ry. (for history see "Electric Railway Supplement" of March 29 1919) as per reorganization plan in V. 108, p. 682. The 1st Mige. bonds of the old co. were exchanged for 500 pref. and \$750 common stock of the present company for each \$1,000 ond, while the 2d Mige. bonds of the off each \$1,000 bond. The common stock for each \$1,000 bond. The common and pref. stocks of the old co. did not participate in the plan.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates about 58 miles between Rochester and Lockport. Rails, 70 to 91-1b.

	Date.	Interest.	Outstanding.	Maturity
Common \$2,200,000			\$2,199,250	
Preferred \$1,500,000 cum		6%	1.499.500 JI	27 11692

Stock.—Preferred stock is pref. as to assets and dividends. The by-laws provide that no mortgage shall be placed on the property or assets of the co. in priority to the pref. stock, without the consent of the holders of two-thirds of the outstanding pref. stock. V. 108, p. 682.

LARININ US FOF	calendar	years:			
	Gross	Net (after	Other	Rentals.	Balance.
	Earns.	Taxes).	Income.	&c.	Sur .or def.
1926	\$495.615	\$72.604	\$5.503	\$26	\$78.081
1925	534,545	83,940	7.267	26	91.181
1924			10.847	26	90,992
1923	546,439	87.885	5.728	26	93.587
1922	504.520	86,087	6,528	526	92,089
OFFICERS Pres.	, W. W.	Foster; VF	res., A. S.	Muirhead	; Treas. &

Gen. Mgr., J. D. Nailor: Sec., & Aud., J. B. Foster.-V. 108, p. 1512.

### ROCHESTER. & SYRACUSE RR. CO., INC.

#### ROCKLAND LIGHT & POWER CO.

Management.-Since May 17 1912 under management of Charles H. enney & Co.

Tenney

Management.—Since May 17 1912 under management of Charles H. Tenney & Co.
 ORGANIZATION.—Incorp. on May 21 1926 as a consolidation of a co. of the same name (incorp. in New York in Aug. 1899), the Orange County Public Service Co., Inc., and the Catskill Power Corp. V. 122, p. 2652.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves 59 communities, including Upper Nyack, Nyack, South Nyack, Grand View, Piermont, Port Jervis and Middletdown, N. Y., with as and electricity, and practically all of the communities in Rockland County, in parts of Sullivan and Orange counties, N. Y., and through Rockland Electric Co. of N. J. in northeastern part of New Jersey (Bergen County) with electricity for light and power. Owns the Pike County Lt. & Pow. Co., which furnishes gis and electricity in Ponna. to Matamaras. Milford and Mill Rift. Owns and operates 2 hydro-electric generating stations (8,230 h.p.). 4 steam stations (12,304 h.p.), 2,902 miles of lines supplying 30.371 electric customers; 3 gas plants (capacity, 2,882,000 cu. ft. Ler day), and 77 miles of gas mains, water power rights, &c. Population served, 127,500; area, 600 sq. miles. V. 121, p. 3312.
 Capitalization.—Co. upon its incorporation in 1926 was authorized to issue \$5, 150,000 common stock and \$2,600,000 6% cum. pref. stock for the following purposes:
 1. \$100,000 6% cum. pref. stock in exchange for 1,000 shs. 1st pref. stock of \$100 each of old Rockland Co., hare for share;
 2. The new com. stock (a) in exchange for 42,596 com. shares (par \$500) of old Rockland Co., par for par; (b) for conversion of \$20,200 5-year 7% conv. g. bonds, due June 1 1926, of the old Rockland Co., par for par, and (c) for the conversion of \$3,000,000 6% 10-year conv. debent. g. bonds of old Rockland Co., due Sept. 1 1934, par for par.
 3. \$2,500,000 6% cum. pref. stock for new construction. V. 122, p. 2652
 Stock Trust Agreement urged by directors of company, for mutual pro

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Common \$52150.000 (\$50)			\$2.146,000	
6% cum pref \$6,000.000 (\$50).		6 Q-F	6,000.000	
1st mtge (\$1,000,000)	1908	5g M-N		Nov 1 1938
	Guarant	y Co. of I	V. Y Trust	e.

Common \$52150.000 (\$50) \_\_\_\_\_\_\_\_ 6 Q-F\_\_\_\_\_\_ 82.140,000 See text. 1st mtge (\$1,000.000 (\$50) \_\_\_\_\_\_\_\_ 6 Q-F\_\_\_\_\_\_ 848 000 Nov 1 1938 Gatskill Pr Corp 1st M ser A (\$1,000, \$500, \$100 ct\* {\_\_\_\_\_\_\_ 1925 53/2 g M-N\_\_\_\_\_\_ 2500.000 May 1 1955 \$1.000 or multiple r)\_\_\_\_\_\_ f Int. at Bankers Trust Co., N. Y. City, Trustee. Bockland El Co 1st (closed) M\_\_\_\_\_\_\_\_ 5 g \_\_\_\_\_\_\_ 1461.00 June 1 1939 (closed) M series A\_\_\_\_\_\_\_ New York Trust Co., N. Y. City, Trustee. Bockland El Co 1st (closed) M\_\_\_\_\_\_\_\_ 5 g \_\_\_\_\_\_\_ 1440.000 Apr 1 1933 Stock.—The 6% cum. pref. stock is concertible on and after Jan. 1 1931 into common stock on basis of \$65 of pref. stock for each \$50 of com. stock. If called before Jan. 1 1931 stockholders may at any time within a period of 30 days prior to the redemption date convert their stock on the same basis. Holders of pref. stock will have the right to subscribe upon equal terms with com. stockholders to any future pref. or com. stock is used block (carrving the Aug. 1 div.) at \$55 per share V. 123 p 325. Rights.—Stockholders of record June 16 1927 were given right to sub-seribe on or before July 8 to 72-100ths of a share of new pref. for each existing share held. V. 125, p. 96. Hours.—The Cutskill Power Corp was incorp. in New York Feb. 11 1925 to take over and develop the hydro-electric properties of tak Rockland Light & Power Co. system on the Mongaup River and owns a modern hydro-electric plant at Monsaup Falls on the Mongaup River and owns a modern hydro-electric plant at Monsaup Falls on the Mongaup River for each store of 3.000,000 cu. Kr. potential capacity. Also owns enervisitely an installed capacity of approx 4.370 h.p. In addition, owns partially developed and undeveloped water power sites having a potential hydro-electric generating capacity in excess of 20,000 h.p. with an estimated annual output of approx 30,000,000 kw. h., and owns or controls storage reservoir sites of 3.000,000 cu. Kr. potential capacity. Also owns real estate incl. 16,500 acres of lands adj

Ост., 1927.]

The Catskill Power 1st mtge. bonds are red., all or part, on 30 days notice at 107½ on Nov. 1 1925. and at 107½ less ½% for each 6 months thereafter to and incl. Nov. 1 1927. at 105 to and incl. Nov. 1 1954. Com-pany refunds, not exceeding ½% of face value of their holdings taxes prid, by bondholders under the laws of Mass., Vermont. New Hampshire. Penn., Rhode Island or Conn. (but only one of said States). In June 1925. Estabrook & Co., &c., &c., offered \$2,500.000 Catskill Power Corp. 1st mtge, series A, at 95 and int., yielding over 5.85%. V. 120, p. 3312. See V. 119, p. 1406; V. 120, p. 2818. 3316; V. 122, p. 884. Diridends.—On com. stock paid at the rate of \$4 50 per share in 1925 and 1926. On pref. paid 6% in 1925 and 1926. EARNINGS.—For calendar years: Operating Net after Depr., Other Fixed Balance, Revenue, & Taxes, Income. Charges, &c. Surplus. 1926.....\$2,095.137 \$761.218 \$78.408 \$453.501 \$386.125 1925.....\$2,095.137 \$761.218 \$78.408 \$453.501 \$386.125 1925.....\$2,095.137 \$761.218 \$78.408 \$453.501 \$386.125 1925.....\$76.926 \$4.681 \$402.107 \$369.500 OFFICERS.—Chairman of Board, Chas. H. Tenney, Springfield, Mass.;

OFFICERS.—Chairman of Board, Chas, H. Tenney, Springfield, Mass.; Pres., D. Edgar Manson; 1st V.-P., A. B. Tenney; Treas., E. A. Bradley; Aud. & Ast. Sec., Isnac S. Hall; Sec., Hazel E. Hagar.—V. 122, p. 884, 2652; V. 123, p. 325; V. 125, p. 96, 1053, 1195.

### EMPIRE STATE RR. CORP.

Date. Interest. Outstanding. Maturity. STOCK AND BONDS-

Common \$1,500,000 (\$100)	 \$1,436,635	
Pref "A" 6% cum \$1.000.000		
(\$100)	 205.426	Sept'24. 1 14

 Pref "A" 6% cum \$1.000,000
 205,426 Sept'24, 1 ½

 Pref B 6% non-cum \$1,250,000
 1,249,912 June'23, 1%

 Syracuse Lake Shore & Northern RR—
 1,249,912 June'23, 1%

 Syracuse Lake Shore & Northern RR—
 1,249,912 June'23, 1%

 Syracuse Lake Shore & Northern RR—
 2,496,000 May 1 1947

 [\$100]
 1007 5 g M-N
 2,496,000 May 1 1947

 [\$1,000]
 c\*ff Int. at Columbia Tr. Co., N. Y., trustee.

 Auburn & Northern Electric RR—
 236,000 May 1 1945

 Ist mortgage \$1,000,000 gold | 1905 5 g M-N
 236,000 May 1 1945

 [\$1,000]
 c\*ff Int. at Equitable Trust Co., N. Y., trustee.

 Stock.—Series "A" pref. stock is redeemable at 105. Series "B." after

 th as received 5 years' consecutive dividends at the full rate of 6%, is

 entitled to rank pari passu with or be converted into Series "A."

 Bords.—The bond's of the Syracuse Lake Shore & Nor. RR. are subject

 to call since May 1 1917 on any int. date at 110 and int upon 60 davs'

 ottlee. No sink fund. Interest payment defaulted, see opening paragraph.

 The Auburn & Northern bonds are subject to call at 110 on any int.

 period on 60 days' notice. No sinking fund.

 Dividends.—On pref. "A ' divs. at the rate of 6% per annum paid from

 Oct. 1917 to and incl. Sept. 1924. None since. On pref. "B'1% pai

EARNIN	GSFor o	calendar years:			
	Gross.	Net a,t. Tax.	Interest, &c.	Adjustm'ts.	Bal., Surp.
1926	-\$672,309	\$80,852	\$140.721	Cr\$8,703	def.\$51,166
1925		110.158	141.343		def. 31,185
1924		x137.227	140.257	Cr18,690	
1923	- 861,495	198,638	144,041		54,596

#### SYRACUSE NORTHERN ELECTRIC RY., INC.

ORGANIZATION.—Incorp. in N. Y. May 12 1917 as successor to the Syracuse & South Bay Electric RR. and the Syracuse Watertown & St. Lawrence River RR., bid in at foreclosure sale on Nov. 1 1916 by the reorganization committee. Sale confirmed in March 1917. The company was organized as per plan in V. 103, p. 580, as modified and approved by the P. S. Comm. by an order dated April 26 1917.

the P. S. Comm. by an order dated April 26 1917. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 12.18 miles of single track equivalent over private right of way from Syracuse to Oneida Lake, and a single track branch line to Brewerton. 6.2 miles. Has traffic agreement with New York State Railways Co. to ente Syracuse New road began operations April 26 1917. 85-1°. rail. Gauge, 4ft 5.5 inches. 16 cars. All private right-of-way. Power is purchased from Niagara Lockport & Ontario Power Co.

is purchased from frieghta Boonpa	or o co o nour lo r c		
STOCK AND BONDS- Da			Maturity.
Common \$150.000 (\$100)		\$150.000 .	
First pref \$600,000 (\$100)		480 000 A	ug '24 1%
2d pref \$500,000 (\$100)	6%	420.000	
First mtge \$600,000 gold (\$25, 19 \$100 and \$1,000) Int	17 5g M-N	153,750 M	lay 1 1946
\$100 and \$1,000) int	. at Ir. & Dep	. Co., of Onor	<b>a</b> .

Gross	\$124.749	\$130.982	\$141.241	\$143,260
Net income	2,108	x1,997	14,535	8,668
x After deducting taxes	and \$7,687	interets.		

OFFICERS.—Pres. & Gen. Mgr., Taimadge C. Cherry; Treas., W. K. Zinsmeister; Sec., H. C. Beatty. Peck-Shanahan-Cherry, Inc., operate the road.—109, p. 777; V. 115, p. 1211.

#### AUBURN & SYRACUSE ELECTRIC RR.

Default of Interest.—The interest due April 1 1926 on the 1st & ref. mtge. 5% g. bonds having been defaulted, the following protective committee was formed:

FARNINGS -For colordar

EARNINGS.—for calendar y	ears.		
	Gross.	xNet.	Rev. Passengers.
1926	5445,814	def.\$62,684	3,099,777
1925	509,837	59.575	3.343.573
1924	555,440	99.229	3.665.318
1923	625,862	116.524	4.137.734
1922	583,701	121.139	3.884.721
1921	636,472	118,925	3.904.572
* After operating exponent mai	nt and taxa	a hut hoforo	depregiation

OFFICERS.—Pres., T. C. Cherry, Syracuse; V.-P. & Gen. Mgr., L. E-Lippitt; Treas., & Asst. Sec., L. E. Lippitt, Auburn; Sec., H. C. Beatty. Syracuse. Peck-Shanahan-Cherry, Inc., operate the road.—V. 121, p. 1459; V. 122, p. 2648, 2797.

#### SYRACUSE & EASTERN RR.

ORGANIZATION.—Organized in N. Y., and on April 28 1923 took over the property of the Syracuse & Suburban RR. as per plan of reorgan-ization dated Jan. 16 1922. (For outline of plan see V. 114, p. 1064.) For history of Syracuse & Suburban RR. up to time of reorganization see "Electric Railway" Supplement of April 26 1924. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A rolley road. Operates 18.52 miles of track from Syracuse to Edward Falls with branch from Orville to Jamesville. Standard gauge; rails, 60 and 90-lbs.; 10 passenger and 70 ther cars. Upon completion of reorganization the co. will be capitalized approxi-mately as follows: STOCK AND BONDS— Date. Interest. Outstanding. Auturity.

Anturity. Stock\_\_\_\_\_

Ist mige bonds	5%	512,000
Voting Trust.—The stock is to be hel trustees. V. 114, p. 1064.	d for a period	of five years by voting

EARNINGS		racuse & Suburi		calendar	
		Net (aft. Tax.).	Oth. Inc.	Charges.	Sur. or Def.
1926	119,226	\$680	\$388	\$2.181	def.\$1.113
1925	120.651	def.168	362	2.617	def. 2.423
1922	107.940	def.727	319	5.929	def.6.338
1921	91,746	def.17,447	260	3.609	def.20,796
OFFICEDO		a n 11	TT D		

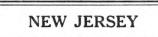
OFFICERS.-Pres., George Powell; V.-Pres., J. M. Steere; Treas., J. E. Gere; Sec., W. W. Cheney Jr.; Gen. Mgr., H. D. Gros; Aud., F. A. Kitts.-V. 116, p. 2131.

# STATEN ISLAND MIDLAND RAILWAY CO.

STATEN ISLAND MIDLAND RAILWAY CO. Receivership.—In Jan. 1920 Federal Judge Chatfield appointed Jacob Brenner receiver for the company. V. 110, p. 360. Following the death of Jacob Brenner in Oct. 1921, Mortimer Brenner was appointed receiver. V. 113, p. 1889, 2186. OPERATION.—As a result of a contract signed Nov. 10 1920, operation of the company's lines under the supervision of New York municipal au-thorities was begun on Dec. I 1920. Under the contract the Richmond Light & RR. Co. permits the city to use its tracks through St. George and Tompkinsville and supplies the city with electric current at cost for the operation of the lines. V. 111, p. 2042, 2230. ORGANIZATION.—Incorp. in New York on Jan. 16 1907 as a reor-ganization of the Staten Island Midland Railroad Co. sold under sequestra-tion proceedings on Jan. 3 1907. V. 84, p. 222. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 28.68 miles of track. Rails 65 to 70-lb. T and 90-lb. girder, 41 passenger cars.

EANIMUGS. TOP year				
Gross. N	et (aft. Tax.) Othe	r Inc. Int. d	e Rents. D	eficit.
1920\$218,869	def.\$80,615	\$604 \$	70.177 \$1	50.188
1919 307,534	def. 80,346	1,363	68,094 1	47.076
OFFICERS Pres., C.	W. Hotchkiss,	55 Wall St	New York	Oity:
Sec., A. M. Stilwell, New	Brighton, N. Y.	-V. 113, p	. 1889, 2186.	



PUBLIC SERVICE CORPORATION OF NEW JERSEY.

COBLIC SERVICE CORPORATION OF NEW JERSEY. (See Map on pages 96 and 97.) ORGANIZATION.—Incorp. in New Jersey on May 6 1903 and controls, through ownership of stock, Public Service Ry. Co., Public Service Electric & Gas Co., Public Service RR. Co., Public Service Electric berge & Hudson River Ry. & Ferry Co. See plan in V. 76, p. 865, 1249; V. 85, p. 406, 470. On Jan. 15 1925 the Public Service Stock & Bond Co. was incorp. in N.J. with an auth. capital of 500,000 shares of no par value, to specialize in the securities of the Public Service Corp. of N. J. and its subsidiary and under gying cos. All the outstanding stock is held by Public Service Corp. of N.J. V. 120, p. 455. Consolidation of Electric and Gas Cos.—See "Public Utility" Compendium of Nov. 1 1924.

of Nov. 1 1924. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Public Service Corp. of N. J., through its subsidiary companies, operates all of the electric power and light, gas and street transportation business in the larger cities and more populous sections of the State of New Jersey, ex-cepting the shore resorts, the gas service in Elizabeth and the street railway in Trenton. The territory served extends from the Hudson River opposite New York to the Delaware River, opposite Philadelpila, and includes New-ark, Jersey City, Paterson, Trenton, Camden, Elizabeth, Bayonne, Hobo-ken, Passaic, the Oranges, Perth Amboy, Union City and New Brunswick. Co. and its subsidiaries owns & operates as of Dec. 31 1926, 10 electric generations i 1,186 miles distributing wires; gas plants of over 114,050,000 cu. ft. dily capacity; 4,131 miles of gas mains. Total track, 890,685 miles; 1.854 elosed and 339 open cars. Trolley passengers carried in 1926, 397,690,308; in 1925, 416,053,237; in 1924, 427,828,444; bus passengers in 1926, 199,-640,564; in 1925, 146,053,237; in 1924, 49,383,643. *New Construction During* 1927.—The installation of the fifth unit of

540.564; in 1925, 146,053,237; in 1924, 69,383,643.
New Construction During 1927.—The installation of the fifth unit of boilers for the Kearny Generating Station development of electric transmission facilities and building and reconstruction of switching and substations. For details see V. 124 p. 922.
New Gas Contract.—In Sept. 1927 an announcement was made of the signing of a contract by the corp. for the purchase of a minimum of 10 billion feet of gas during the next 10 years from the International Combustion Engineering Corp.'s new low-temperature coal carbonization plant to be erected at New Brunswick, N. J. V. 125, p. 1838.
Newage Rate Traction Employees.—V. 122, p. 3211. See below under "Public Service Rallway Co."
STOCK AND BONDS— Date. Interest. \*Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. \*Outstanding. Maturity. ommon 10,000,000 shares

**STOCK AND BONDS**— Date. Interest. \*Outstanding. Maturity. Common 10,000,000 shares (no par)\_\_\_\_\_\_\_ Q-M 30 4,153,482shs See text **Pref 8% cum §25,000,000(§100)** .... 8 Q-M \$21,531,200 Mar '27 2% **Pref 7% cum §52,000,000(§100)** .... 7 Q-M 28,908 010 Mar '27 1 ½ **Pref cum 6% \$125,000,000(\$100)** .... 6 Mo. 22,215,300 See text **Trust certfs \$20,200,000...ntf** 1903 6 M-N 18,668 375 Perpetual [Fidelity Union Trust Co., Newark, trustee. **8c bds 6% ser due 1946 (500 & 1924 6 g F-A 19,476,000 Aug 1 1944** \$1,000c\* \$1,000 \$500 c\* and [Fidelity-Philadelphia Tr. Co., Phila., trustee \$10,000,\$5,000,\$1,000 r\*)tf] P S Newark Term Ry 1st M [1915 5 g J-D 4,670,000 June 1 1955 \$5 000.000 g (\$1,000)...c\*tf [Int. at Fidelity Un. Tr. Co., Newark, trustee **8al estate mortgages**... 142,500 \* Bonds and notes shown as outstanding do not include inter-company and sinking fund holdings.

North Jersey Street Ry	Total Stock.	Total Deposited.	cates.	T tal Ctfs. if all Stock Exchanged.
"North Jersey Street Ry	\$15,000,000	\$14,994,400	40%	\$6,000.000
<ul> <li>Jersey City Hoboken &amp; Paterson Street Ry</li> <li>*Elizabeth Plainfield &amp; Cen-</li> </ul>	20,000,000	19,984,600	35%	7,000,000
tral Jersey Ry. Co	3.000.000	3.000.000	3007	900.000
Orange & Passaic Val. Ry. Co_	1,000,000	995,000	$30\% \\ 30\% \\ 30\%$	300,000
United Electric Co	20,000,000	19,736,800	30%	6,000,000

Total \$29,200,000 \* Now merged in Public Service Railway Co., which see below. x In 1924 the United Elec. Co. com. was exchanged for a like amount of 7% pref. stock of the Public Service Gas & Elec. Co. and the Public Service Corp. agreed to pay to the trustee for the perpetual interest-bearing certifs. the sum of \$197,368 annually as a sinking fund to be applied to the purchase of the certifs. at not more than 110%, the certifs. so purchased to be held

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 DYILITIES
 [Vol. 125.]

 Structure
 The row the benefit of the sinking fund and int. thereon added to the should be head to the control to the corporation.

 The row to the fund schede eventual retirement when all have been below in the sinking fund can be returned to the corporation.

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 Corport at the date of the mortgage and to an amount not exceeding 50% companies of such common stock of Public Service Elect.

 Corport at the date of the mortgage and to an amount not exceeding 50% companies which return to the indenture as the board of directors of the corporation may fund which provides for semi-annual payments on May 1 and Nov. If a mort is board of the indenture as the board of directors of the corporation

also callable for sinking fund on June 1 each year since 1920 at 1023 (V. 100, p. 2011). Distiends.—An initial monthly div. of 2-3 of 1% was paid and same rate has been paid regularly quarterly since to and incl. March 1927. An initial div. of 1¼% was paid on the 7% pref. stock in Sept. 30 1927. Same rate paid regularly quarterly to and including Sept. 30 1927. Same rate paid regu-larly quarterly to and including Sept. 30 1927. Same rate paid regu-larly quarterly since to and incl. March 1927. The 6% cum. pref an initial quar. div. of 1½% was paid in Dec. 1925. Same rate paid regu-larly quarterly to and incl. Dec. 1926. In Jan. 1927 a monthly div. of 1%% and a similar div. monthly since. On common, first div. of 1% was paid June 29 1907: 1% was paid Sept. 30 1907 and 1% Dec. 31 1907. In 1908, 4%%. In 1916, 7%%. In 1910, 5%. In 1911 to 1914. 6%. In 1915, 6%%. In 1919, March, 1½%; June, 1%%; Sept. 1½%; Dec. 1919 div. passed. (See V. 109, p. 2357.) In 1920. 4%. In 1921. 4%. In 1922. March, 1%%; June, 1½%; Sept., 1½%; Dec. 2%. In 1923. March, 2%. In April 1923 the com. was changed from shares of \$100 par to shares of no par value, and two shares of no par stock were given in exchange for each share of \$100 par outstanding. In June 1923 \$1 was paid on the no par shares. Divs. of \$1 per share was paid and \$1.25 quar. since, nel. Sept. 1926. On the common before split up (3 to 1) in Oct. 1926. On new com. stock a quar, div. of 50c. in Dec. 1926. V. 123, p. 2778. In Oct. 1926 directors proposed that dividends on the 6% cum. pref. stock be placed on a \$2 annual dividend basis, which is equivalent to \$6 on the old no par countom stock, which heretofore was on a \$5 annual basis. V. 123, p. 1763. Divs. paid on same basis since to and incl. Sept. 1927. EARNINGS.—

EARNINGS.— Earnings of Public Service Corporation of New Jersey and Subsidiary Com-panies for Calendar Years.

1926.	1925.	1924.	1923.
Gross earnings of leased and controlled cos106,303,2 Oper. expenses and taxes 67,752,0 Amortization charges9,098,9	23 61,934,635	58,357,745	
Net earnings\$29,452,2 Non-operative income - 2,110,0 P. S. Corp. of N. J.— Income from securities pledged (excl. divs. on	23 <b>\$</b> 25,039,881 98 2,057,051	\$22,688,736 1,001,279	\$20,121,122 292,466
stocks of oper. cos.) & from miscell. sources_ *2,766,2	04 *2,208,837	*2,742,240	*1,953,115
Total\$34,328,5	25 \$29,305,769	\$26,432,255	\$22,366,703
Bond,&c.,int.of sub.cos_\$15,755,5 Fixed charges of Public	84 \$13,965,558	\$13,247,068	\$12,838,264
Service Corp. of N. J_ 4.891.7	84 4.743.836	5.326.066	4,182,564
Net income\$13,681,1 AdjustmentsCr3,2 Divs. of sub. cos. excl. of		\$7,859,121 aCr.153,997	\$5,345,875 Cr.321,460
inter-company acc'ts_ 979,4 Common divs. paid 6,067,0		2,959,330 (\$4.25) 2,430.046	2,400,000 (\$5) 1,930,156
Balance, surplus \$2,666,3			
a Includes appropriation account surplus accounts (credit), \$111.91 of \$1,710,512 in connection with f plus of \$2,432,898 from inter-com minal building and real estate adj: *After deducting in 1926 \$1.248, in 1923 \$653,817, and in 1922 \$43	ts of subsidiary 8, but does not inancial reorgan pany sale of Pu acent thereto. 723, in 1925 \$1,	companies ad include char nization and iblic Service 194,220, in 19	ljustments of ge to surplus credit to sur- Newark Ter- 024 \$758,775.
Latest EarningsFor 12 mos.			
Gross earnings Oper. exp., maint., taxes & depre	1927. \$110,427,255 ec 79,847,573	$\substack{1926.\\\$100983,856\\72,911,737}$	1925. 90,755,455 67,619,194
Net income	\$30,579,682	\$28,072,120	\$23,136,261

Balance for divs. & surplus\_\_\_\_\_\_\$12,775,710 \$12,791,677 \$7,987,500

Balance Sheet as of May 31 1927, see V. 125, p. 1325. OFFICERS.—Pres., Thos. N. McCarter; V.-Ps., Percy S. Young, Edmund W. Wakelee, George Barker, John L. O'Toole; Sec., Chas. M.

Breter: Treas., T. Wilson Van Middlesworth.—V. 121, p. 200, 460, **587**, 1570, 1790, 2157, 2274, 2639, 3005; V. 122, p. 612, 749, **1448**, 1457, 1764, 1600, **162**, 7164, 1918, 2191, 2497, 3211, 3455, 3607; V. 123, p. 583, 1505, 1763, 1997, 2140, 2262, 2392, 2520, 2778, 2901; V. 124, p., 113, 374, 648, 922, 1505, 1511, **1811**, 1822, 1211, 2281, 2429, 2750, 3354; V. 125, p. 519, 650, 915, 1194, 1325, 1462, 1711, 1838, 1972, 2147.

### PUBLIC SERVICE ELECTRIC & GAS COMPANY.

PUBLIC SERVICE ELECTRIC & GAS COMPANY. All the com. stock is owned by the Put'ic Service Corp. of N. J. ORGANIZATION.—Formed in 1924 as a consolidation of the Public Service Electric Co., Public Service Gas Co. and United Electric Co. of N. J. as per plan outlined in V. 118, p. 1268, 2705. It is planed eventually to merge into the consolidated co. all stock-owned electric and gas companies and to vest in it the ownership of leasehold estates which comprise the balance of the electric and gas systems. It is further planned to offer to the stockholders of certain gas and electric cos. leased the opportunity to exchange their stocks for other securities, so that, eventually, these cos. also may be consolidated with Public Service Elec. & Gas Co. These consolidations are not an essential part of the plan, however, as the leases in question extend in practically all cases for terms upwards of 900 years in accordance with these plans, however, 7 companies previously operated under lease were merged into the co. on Dec. 3 1924. Notes due June 3 1925 and bearing interest at 6% were given by Public Service Electric & Gas Co. in exchange for the stock of the merging companies as follows: Shares. Par Value. Amt.ofNotes.

Shares.	Par Value.	Amt.ofNotes.
Burlington Electric Light & Power Co 351	\$17,550	\$17,550
Citizens Elec. Lt., Ht. & Power Co1.656	41,400	41,400
Middlesex Electric Light & Power Co1,750	175,000	175,000
Morristown Gas Light Co7,350	367.500	367,500
Nichols El. Lt. & Pow. Co., Nutley, N. J. 500	25,000	25.000
Princeton Light, Heat & Power Co2,450	122,500	122,500
Weehawken Contracting Co., common1,400	70.000	41,050
do do do preferred 821	41,050	
The entire conited stealer of these commonies	with the o	roontion of 9

STOCK AND BONDS- Date.	Interest. Outstanding. Maturity.
Com 20,000,000 shs (no par)	\$11 475.000shs
Pf 7% cum \$20,000,000(\$100)	7% \$x20,000,000 Sept'27, 134
Pref 61/2% cum \$10,000,000	
(\$100)	61/2% None
Preferred 6% cum \$100,000,000	
(\$100) 1925 series	6 Q-M 51,500,100 Sept '27,11/2
1st & ref M 51/2 % ser due '59 1924	51% 25.359.000 Oct 1 1959
51% % ser due 1964 1924	5% g A-O 15.000.000 Oct 1 1964

New Financing.—On Aug. 31 1927 the Board of Public Utility Com-missioners approved the issue of \$10,000,000 par value of 1st & ref. mtge. gold bonds 5% series, due 1965, at not less than 95 and 2,000,000 shares, no par value, common stock to be sold at \$10 per share.

 AND RAILWAY
 Definition

 Bands.—Ist & ref. mtge, will be secured by lien upon all the mortgageable property of the co., and all underlying bonds and bonds and stocks being traces of int. maturity dates, &c., to be determined by directors);

 (a) to principal amount not exceeding 75% of additions, improvements annual rental and interest charges;
 (b) upon deposit with trustee of an equal arount of the earnings for a certain period are 1½ times annual rental and interest charges;

 (b) upon deposit with trustee of an equal arount of bonds and stocks of the present leased cos.;
 (c) upon deposit with trustee of an equal arount of bonds and stocks of the present leased cos.;

 (c) to sold so ustanding in the hands of the public. The 514% series due 1959 were issued, in exchange for a like amount of Public Service Corp. of N. J. gen. mtge.

 (c) bonds outstanding in the hands of the public. The 514% series due 1959 has been closed. Sinking fund of \$300.000 area; (payable \$150.000 area; (payable \$11.1944 at 100 area; (payable \$150.000 area; (payable \$11.1944 at 100 area; (payable \$150.0000 area; (payable

EARNINGS.—For calendar years:

0perating revenues\$73.240.609	1925.	1924.
xOper. exp., maint., taxes & retire 49,524,038		
Operating income\$23,716,571		
Non-operating revenue (net) 1,925,940 Gross income 25.642,511	1,912,764 \$22,433,549	840,247 \$19,084.661
Interest and rentals 10,492,104	8,772,767	7,906,877
Adjustment of sur. accounts Cr. 41 Dividends:	Cr. 19,160	*1,567,380
Paid to Public Service Corp. of N. I.		

Paid to Public Service Corp. of N. J.: Common dividends\_\_\_\_\_\_ 12,052,500 7% cum. pref. dividends\_\_\_\_\_\_ 1,400,000 Paid to unaffiliated interests: 7,649,910 698,987 9,284,9881,398,211

Common dividends		12	89
7% cumul. pref. dividends		1,788	1,013
6% cumul. pref. dividends	977,500	827,500	
Not increase in surplus	\$790 440	\$9 167 143	\$1 960 405

The increase in surplus \$720,449 \$2,167,443 \$1,260,405 x includes in 1925 \$210,798 and in 1924 \$208,077 Camden Coke Co. amortization. \* Includes charge to surplus of \$1,710.512 in connection with financial reorganization and credit to surplus of \$74,169 from intercompany sale of real estate.

Company sale of real estate.
OFFICERS.—Pres., Thos. N. McCarter: V.-Ps., Percy S. Young, Edmund W. Wakelee, John L. O, Toole, Edgar Allegaert, John A. Clark, Jr. George Barker and Richard R. Young; Sec., Chas. M. Breder; Treas, T. Wilson Van Middlesworth.—V. 120, p. 88, 332, 829, 959, 1328, 1587, 3316; V. 121, p. 1463, 2039, 2753; V. 122, p. 749, 884, 1312, 2330, 2652, 3084, 3341; V. 123, p. 85, 325, 1252, 2140, 2392, 2520, 2778, 2901, 3184; V. 124, p. 113, 792, 1067, 1362, 1511, 1667, 3069, 3209, 3354, 3497, 3631, 3773; V. 125, p. 386, 519, 650, 781, 1581, 1711, 1838, 1972.

PUBLIC SERVICE ELECTRIC POWER CO. On April 1 1927, the Public Service Electric & Gas Co. purchased the property of the company. For history, &c., see Public Utility Compendium of April 30 1927.

CINNAMINSON ELEC. LT., PR. & HTG. CO. OF RIVERTON, N. J. ORGANIZATION.—Incorp. Nov. 28 1892 and leased to Public Service Elec. Co. (now Public Service Elec. & Gas Co.) April 1 1914 for 46 years at a rental consisting of the amount necessary to maintain the corporate or-ganization of the lessor, the interest on bonded indebtedness of lessor, and \$100 per annum, payable each April 1. All stock (\$50.000 auth. and \$20,000 outstanding) and bonds (\$40,000) owned by Riverside Traction Co.

BORDENTOWN ELECTRIC CO.

BORDENTOWN ELECTRIC CO. ORGANIZATION.—Incorp. May 28 1912 and is leased to Public Service Elec. Co. (now Public Service Elec. & Gas Co.) April 1 1914 for 46 years for §100 per annum and amount necessary to maintain corporate organiza-tion of the lessor. All the \$50,000 auth. and outstanding stock of this company is owned by the Riverside Traction Co. No bonds. ESSEX & HUDSON GAS CO. Merger.—See Pub. Serv. Elec. & Gas Co. above. OKGANIZATION.—Incorp. in Nov. 1808 in New Jersey and on Dec. 1 1898 assumed the lease of Newark Consol. Gas Co. to United Gas Improve-ment Co. for 999 years from Dec. 1 1898. Essex & Hudson Gas Co. was leased to Fublic Service Corp. for 900 years from June 1 1903 and lease assigned Oct. 1 1909 to Public Service Gas Co. (now Public Service Elec. & Gas Co.). Under lease. div. rate is now 8% ner annum. Stock authorized and outstanding, \$6,500,000 of which \$4,828,700 is owned by Public Service Elec. & Gas. Co. V. 67, p. 1002, 1160; V. 107, p. 406. NEWARK CONSOLIDATED GAS CO.

Bonds, --Of the \$10,000,000 Newark Cons. Gas bonds, \$4,000,000 are reserved to retire bonds of Newark Gas Co.

This company was leased to Public Service Corp. for 999 years from Sept.1 1909 for annual rental of 6% on stock, and lease assigned Oct. 1 1909 to Public Service Gas Co. (now Public Service Elec. & Gas Co.). ORGANIZATION.—Incorp. in New Jersey. Stock \$60,000 (\$25), all out: no bonds. All of the stock (except directors' shares) is owned by Esser & Hudson Gas Co. and Newark Consol. Au Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates in Harrison, Kearney, Arlington, North Arlington and E. Newark.

HUDSON COUNTY GAS CO.

RIDGEWOOD GAS CO.

RIDGEWOOD GAS CO. Merger.—See Pub. Serv. Elec. & Gas Co. above. ORGANIZATION.—Incorp. April 24 1900. Is leased to Public Service Gas Co. (now Public Service Elec. & Gas Co.) for 999 years from July 1 1910 at rentals of \$2,000 per annum. All the outstanding bonds were acquired by the Public Service Electric & Gas Co. on May 1 1925.

THE PATERSON & PASSAIC GAS & ELECTRIC CO.

SOMERSET UNION & MIDDLESEX LIGHTING CO.

ferger .- See Pub. Serv. Elec. & Gas Co. above.

SOUTH JERSEY GAS, ELECTRIC & TRACTION CO.

SOUTH JERSEY GAS, ELECTRIC & TRACTION CO. *ferger.*—See Pub. Serv. Elec. & Gas Co. above. This company was leased to Public Service Corp. for 900 years from June 1 1903 (at a graded rate of dividend, the maximum of 8% per annum having been reached in the sixth year), and on Oct. 1 1909 so much of the lease as relates to the manufacture and distribution of gas was assigned to the Public Service Gas Co., and its electric business was leased to Public Service Electric Co. (these two companies were consolidated in 1924 and are now known as Public Service Electric & Gas Co.); its traction business is leased to the Public Service Ry. Co. Public Service Elec. & Gas Co owns \$3,507.000 of South Jersey Gas, Electric & Traction 1st mtge. 5s, which are pledged under its first & ref. mtge.

which are pledged under its first & ref. mtge. ORGANIZATION.—Incorp. Aug. 31 1900 to bring under one control the gas, electric light and trolley interests in Southern New Jersey. Also owns the entire capital stock (\$600,000) of the Camden Gloucester & Woodbury Ry., which has been leased to Public Service Ry. Co. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$6,000,000 (\$100)......J-D x\$6,000,000 See text First mtge \$15,000,000 gold 1903 5 g M-8 1.2994,000 Mar 1953 (\$1,000).....e\*ntf([Int.at Fidelity Union Tr.Co., Newark, trust. Trenton Gas & Elec 1st mtge 1899 5 g M-8 1.998,000 Mar 1 1949 \$2,000,000 gold (\$1,000).tf(Int.at Equitable Trust Co., N. Y., trustee. x Owned by P. S. Corp. of N. J., \$1,433,700; and \$159,500 owned by P. S. Elec. & Gas Co. Bonds.—Of the new \$15,000,000 issue, \$2,006,000 are reserved to retire prior liens. No sinking fund and bonds cannot be called..—V. 76, p. 332. 1144, 1250; V. 178, p. 1449; V. 86, p. 1530; V. 95, p. 1685; V. 105, p. 1314; V. 121, p. 1790. NEW BRINSWICK LICHT HEAT & POWER CO

NEW BRUNSWICK LIGHT, HEAT & POWER CO. Merger.—See Pub. Serv. Elec. & Gas Co. above. ORGANIZATION.—Incorp. in New Jersey on Dec. 7 1899. Owns all the stock of The Gas Light Co. of New Brunswick. except directors' shares. Interest on bonds is paid by Public Service Gas Co. (now Public Service

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Electric & Gas Co.) through lease of The Gas Light Co. of New Brunswick. See latter company below. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$500,000 (\$100)\_\_\_\_\_\_\_ J\_J x\$400,000 See text First mortgage \$500,000 gold [ 1899 4 g J-D 15 500,000 Dec 15 1939 (\$500 and \$1,000)\_\_\_\_\_\_\_ trill Int. at Fidelity Union Tr. Co., Newark, trus. x Of this amt., \$257,700 is owned by P. S. Elec. & Gas Co. and \$13,280 owned by P. S. Corp. of N. J.

THE GAS LIGHT CO. OF THE CITY OF NEW BRUNSWICK.

THE GAS LIGHT CO. OF THE CITY OF NEW BRUNSWICK. ORGANIZATION.—Incorp. on March 18 1851. Stock auth., §500,000; outstanding, §400,000, all owned by New Brunswick Light, Heat & Power Co. except directors' shares. Was leased to the Public Service Corp. for 900 years from Jan. 1 1905 (June 1 1906 lease assigned to South Jersey Gas, Electric & Traction Co.), rental being payment of interest on bonds of New Brunswick Light, Heat & Power Co. and dividends on stock of Gas Light Co. of City of New Brunswick, as follows: 2% in each of the years 1905 and 1906, 2½% in 1907 and 1908, 3% in 1909 and 1910, 3½% in 1911, 4% in 1912. 4½% in 1913 and 5% in 1914 at thereafter. The company is now controlled by Public Service Electric & Gas Co. by reason of assignment of lease of gas properties of South Jersey Gas, Electric & Traction Co. CAS & ELECTRIC CO. OF BERGEN COUNTY

GAS & ELECTRIC CO. OF BERGEN COUNTY.

Merger.—See Pub. Serv. Elec. & Gas Co. above.
Lease.—Was leased to the Public Service Corp. for 999 years from Jan. 1
1905. Dividends are 2% for first two years, 2½% for the next year, 3% for the next two years, 4% for the next four years and 5% thereafter. Oct. 1
1909 so much of lease as relates to manufacture and distribution of gas was made over to Public Service Gas Co., and in July 1910 lease of electric properties was assigned to Public Service Electric Co. These two companies were consolidated in 1924 and now known as Public Service Electric & Gas Co.

ORGANIZATION.—Incorp. May 31 1899. Is a consolidation of several small gas and electric light companies. Public Service Elec. & Gas Co. now owns \$1.846.000 of gen. mtge. No. 2 bonds, which are piedged under its first and refunding mortgage.

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Bonds.—Of the general mortgage for \$5,000,000, \$1.538,000 is reserved to retire prior liens. The gen. mtge., of which the Equitable Trust Co. is trustee, was superseded by the similar mtge. of which the Fidelity Union Trust Co. is trustee. V. 106, p. 1130.

### PUBLIC SERVICE RAILWAY CO.

(See map on pages 96 and 97.) Controlled by Public Service Corp. through ownership of capital stock No lease.

(See map on pages 96 and 97.) Controlled by Public Service Corp. through ownership of capital stock No lease. ORGANIZATION.—Organized Aug. 20 1907 as a consolidation of the North Jersey Street Ry. Co., Jersey City Hoboken & Paterson St. Ry. Co. and United St. Ry. Co. of Central Jersey. V. 85, p. 406. For basis of ex-change of stocks of these companies for stock of new company, see "Electric Railway" Supplement for Sept. 1915. North Jersey City Hoboken & Paterson was a consolidation in Nov. 1899 of the following: Jersey City Hoboken & hutherford Elec. Ry. Co., Palisades RR. Co., Paterson Central Elec. Ry. Co., Saddle River Trac. Co., White Line Trac. Co. (formerly the New Jer-sey Elec. Ry. Co.). In 1901 it absorbed Paterson Ry. Co. and North Hudson County Ry. Co. United Street Ry. Co. of Central Jersey Wy. Co. (which was chartered in 1900 as a consolidation of Plainfield St. Ry. Co. and other companies) and Elizabeth & Raritan River Street Ry. Co., (which was a consolidation on April 30 1904 of Middlesex & Somerset Trac. Co., and East Jersey St. Ry. Co., which latter company had previously absorbed Raritan Traction Co. Perth Amboy RR. Co. and East Jersey Trac. Co., Acquisition in Nov. 123, p. 2520. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns (including Public Service Railroad) 536.122 miles first main track, 206,287 miles 2d main track and turnouts and 58.236 miles of connections, loops, yard track, &c. Total, 890.685 miles of track, 277 open and 1,854 closed cars. Public Service Ry. Leases Consolidated Traction Co., South Orange & Maplewood Traction Co., Bergen Turnpike Co., Orange & Passaic Valley Ry. Co., Caunden & Suburban Ry. Co., Caunden Horse RR. Co., Caunden, Forty, Co., and Riverside Traction Co., which sees y & Hudson River Ry. & Ferry Co. and Riverside Traction Co., which sees below. Also owns all stock of People's Elevating Co. Sale of Bergen Turnpike.—See Bergen Turnpike Co. below. Fares.—See V. 113, p. 2706, 2950; V. 124, p. 113. Valuation.—See ereport of

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity.
Stock 500,000 shs. no par			487.500 shs.	
Car trust ctfs Series "E"		7¼ F-A	252 000	
	Bankers	Trust Co.	, trustee.	
Car trust ctfs Series "F"		6 M-N	240.000	See text
	Fidelity	Union Tr.	Co., Newark	N.J.,trus.
Real estate mortgages			299 435	

Car Trust Certificates.—Series E are secured on equipment costing \$2,434,000 and are guaranteed prin. and int. by the Public Service Corp. of N. J. They mature \$140,000 semi-ann. since Feb. 1 1922 to Aug. 1 1926, and \$42,000 semi-ann. thereafter to Aug. 1 1930. V. 113, p. 1361. Series "F" are secured on 50 double-truck double-end passenger cars and are payable \$20,000 May 1 and Nov. 1 each year with premium of 2½% to and incl. May 1 1928; premium reduced ½% from May 2 1928 and ½% each May 2 thereafter. Are guar. prin. and int. by P. S. Corp. of N. J.

SECURITIES OF NORTH JERSEY STREET RY. Date. Interest. Outstanding. faturity. irst mortgage \$15,000,000 [1898] 4 g M-N \$15,000,000 May 1 1948 gold (\$1,000 each).....f{Bankers Trust Co., New York, trustee. [Int. at Fidelity Union Tr. Co., Newark, N.J. Of the 1st mtge. bonds, \$7,230,000 are owned by Public Service Elec. & Gas Co. and pledged under its 1st & ref. mtge. and \$5,517,000 are owned by Public Serv. Corp. of N. J.

SECURITIES OF JERSEY CITY HOBOKEN & PATERSON ST. RY. 

No Hud Co Ry impt bds \$1,-[ 1894 6 M-N b1,291,000 See text 292,000 (\$],000 c\*)\_\_\_\_\_f[Fidelity Union Trust Co.\_\_Trustee. Weehawken Extension Mort-] 1895 5 F-A 100,000 Feb 1 1945 gage \$100,000\_\_\_\_\_\_nf[Fidelity Union Trust Co.\_ Newark, trustee. Paterson Ry Con M(now 1st) [ 1891 6 g J-D 1,250,000 June 1 1931 g \$1,250,000 (\$1,000)\_\_\_ctf[Amer. Exch. Irving Trust Co.\_ N.Y., trust. Paterson Ry 2 dg en mortgage ] 1894 5 A-O c300,000 Oct 1 1944 \$300,000 red at any time Fidelity Union Trust Co.\_ Newark, trustee (\$500 and \$1,000)\_\_\_ctf[Amer. Exch. Irving Trust Co.\_ Newark, trustee (\$500 and \$1,000)\_\_\_ctf[Amer. Exch. Irving Trust Co.\_ Newark, trustee (\$500 and \$1,000)\_\_\_ctf[Amer. Stop 00 owned by P. S. Corp. of N. J. b All owned by P. S. Corp. of N. J. c \$50,000 owned by P. S. Corp. of N. J. Bonds.-\$5,939,000 J. C. H. & P. honds outstanding, \$1,553,000 are owned by Pub Service Corp. The impt. mige. bonds of the North Hudson County Ry were originally

Of the J. C. H. & P. bonds outstanding, \$1,000,000 are ordered as Service Corp. The impt mtge. bonds of the North Hudson County Ry. were originally 5s and expired May 1 1904, but were extended until May 1 1924. See V. 78, p. 1392. See also V. 97, p. 1664, 1899. Were again extended at maturity in 1924, this time to May 1 1926, and int. rate raised to 6% The bonds were paid off at maturity May 1 1926 but the mortgage has not been cancelled, and bonds are held by P. S. Corp. of N. J. V. 118, p. 2179.

The bonds are led, and bonds are held by P. S. Corp. of N. J. V. 110, p. 2179.
The Weehawken Extension mtge, bonds were due Feb. 1 1915, but were extended for 30 years. V. 100, p. 399.
The Paterson Ry. 2d gen. M. 6% bonds fell due Oct. 1 1914, but were extended for 30 years at 5%. V. 98, p. 1993; V. 99, p. 1053. Red. April 1 1931 and on the first day of any succeeding Oct. or April by Public Service Ry. Co. in manner provided in mortgage. SECURITIES OF UNITED ST. RY. CO. OF CENTRAL JERSEY

SecURITIES OF UNITED ST. RY. CO. OF CENTRAL JERSEY Bonds of Constituent Cos.— Date. Interest. Outstanding. faturity. Eliz Plain & Cent Jer mtge [1900 5 g J-D \$2,400,000 Dec 1 1950 \$2,500,000 (§1,000) g c\*ntf Int. at Fidelity Union Trust Co., Newark. No s f & cannot be called Plainfield Street Ry 1st mtge [1892 6 % J-J 100,000 July 1 1942 (\$1,000) \_ \_ \_ c\*ntf Int. at Fidelity Union Tr. Co., Newark. truste Elizabeth & Raritan River St 1904 5 g M-N 1.500,000 May 1 1954 Ry gen M \$3,500,000\_\_ tf Fidelity Union Trust Co., Newark, trustee Middlesex & Somerset Trac g 1900 5 g J-J 1,000,000 July 1 1956 M \$1,500,000(\$1,000)c\*ntf Int. at Fidelity Un. Tr. Co., Newark, trustee Bonds.—Of the total issue of Eliz. Plain. & Cent. Jer. Ry. Co. bonds dated 1900, \$100,000 is held to provide for like amount of Plainfield Street Ry. Co. bonds. See V. 71. p. 1310. The \$100,000 Plainfield St. Ry. 1st mtge. 5% bonds originally fell due July 1 1922. extended to July 1 1942 at 6% V 115. p. 74. Annual sinking fund \$2,920. In sinking fund, \$12,000 par value of bonds. Of Eliz. & Raritan River St. Ry. Co. gen. mtge. of 1904 \$2,000,000 are reserved to retire prior liens. Pub. Serv. Corp. owns \$154,000 Eliz. Dividends.—First div.—2-3%—paid Dec. 31 '08; in '09, Dec., 2%; in '10, 2%; in '11, Dec., 114%; in '12, Dec., 145%; in '13, Dec., 12%; in '14, Dec., 114%; '15, 114%; '16, 3%; 1917, 214%. Practically entire stock owned by Public Service Corporation. EARNINGS of Public Service Ry. Co. for Calendar Years: 1926. 1925.

	1926.	1925.	1924.
Operating revenues\$	19.974.906	\$21,035,933	\$22,473,842
Oper. exp., maint., taxes and deprec_	15.318.129	16,419,521	17,747,702
Non-operating income	150.059	117,287	
Gross income		4,733,699	
Interest and rentais	4.917.137	4.978.698	5,126.586
Adjustments	Cr.22,046	Cr.6,431	Cr2,401,782
Dividends (inter-co.)	Cr324,574	Cr324,574	Cr284,624
Net increase			
xIncludes credit of \$2,358,729 from	sale of Pu	blic Service	Terminal to

xincludes credit of \$2,358,729 from sale of Public Service Terminal to Public Service Corp. of N. J. OFFICERS.—same as for Public Service Elec. Co., except that M. R. Boylan is V.-P. in charge of operation.—V. 120, p. 1587; V. 121, p. 2274, 3132; V. 122, p. 2497, 3455; V. 123, p. 2520; V. 124, p. 113, 3773; V. 125, p. 1581.

(1) CONSOLIDATED TRACTION COMPANY.

(1) CONSOLIDATED TRACTION COMPANY. Incorporated Mar. 15 1893. On June 1 1898 leased to North Jersey Street Ry, for 999 years, and lease has now passed to Public Serv. Ry, Co. V. 66, p. 1141. Validity of lease was affirmed in Feb. 1902 (V. 74, p. 380) and again in Feb. 1903. V. 76, p. 382. Dividends under lease are now 4% per annum. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates about 190 miles of track, including the N.J. Traction Co., Newark Passenger Ry., J. C. & Bergen RR., Passaic & Newark Elec. Trac. Co., J. C. Har. & K. RR. and Newark Plank Road, all of whose stocks are owned.

Miles.		Funded Debt.
New Jersey Traction CoNone	\$500.000	
Newark Passenger Ry83	6.000.000	\$6.000.000
Rapid Transit Street Ry12	504,000	500,000
Jersey City & Bergen RR 411/2	1.000.000	x258,000
Jersey City Harrison & Kearney Ry10	*100.000	
Newark Plank Road	162,000	
Passaic & Newark Electric Tr Ction103/	1.000.000	550,000
Port Richmond & Bergen Po' at Ferry	4 000 shares	

\* On this \$18,000 has been paid in. x Owned by P. S. Corp. of N. J. (a) JERSEY CITY & BERGEN RAILROAD.

(a) JERSEY CITY & BERGEN RAILROAD.
ORGANIZATION.—Controlled by Consolidated Traction Co., all the stock being deposited as part security for the Traction Co. 1st mortgage.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns from Jersey City to Bergen Point, &c., total track, 41½ miles.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock.\_\_\_\_\_\_\_\$1,000,000 f. p. \_\_\_\_\_\_\_\$1,000,000 f. p. \_\_\_\_\_\_\_\_\$1,000,000 f. p. \_\_\_\_\_\_\_\$1,000,000 f. p. \_\_\_\_\_\_\_\_\$1,000,000 f. p. \_\_\_\_

Interest on consol. 5s is payable at First National Bank, Jersey City. The consols are guar. p. & i. by Consol. Trac. Co. and in Feb. 1895 the guaranty was stamped on bonds. V. 59, p. 969; V. 81, p. 900. (c) RAPID TRANSIT ST. RY. CO. OF THE CITY OF NEWARK.

ORGANIZATION.—June 1 1893 leased to Newark Passenger Ry. for 999 years, and included with it in lease to New Jersey Traction, and so forms part of Consolidated Traction system.

The 1st mtge, bonds were originally 5s and matured April 1 1921, but ere extended for 20 years at 8%. V. 112, p. 1399. STOCK, BONDS, ETC.— Par. Interest. Outstanding.Last dis., &c. ock.— 13% J-D 30 \$504,000 See text irst mtge \$500,000 g\_\_c\*ntf [\$1,000 8 g A-0 x500,000 April 1 1941 Red. through sk fd at 1051 lnt. at Fidelity Union Trust Co., Newark, Tr x \$76,000 par value held in sinking fund.

Dividends of 1134 % yearly are guaranteed by the Newark Passenger and ew Jersey Traction companies upon the stock.

(d) PASSAIC & NEWARK ELECTRIC TRACTION CO.

ORGANIZATION.—Incorp. April 30 1895 and acquired all the \$1,000, 000 stock of Passaic & Newark Electric Ry. Consolidated Traction Co owns all the stock and guarantees the bonds.

(2) SOUTH ORANGE & MAPLEWOOD TRACTION CO.

(2) SOUTH ORANGE & MAPLEWOOD TRACTION CO. This company was leased on Oct. 1 1903 to North Jersey St. Ry. Co. (now merged in Public Service Ry. Co.) in perpetuity, the rental being \$2,000 in the preferred stock for first year and increasing \$500 yearly until inith year, when \$6,000 is paid, which amount is to be paid thereafter. Rental is suaranteed by Public Service Corp. of New Jersey. V. 77, p. 824. ORGANIZATION.—Consolidation in July 1901 of South Orange & Maplewood Tr. Co. and South Orange & Maplewood St. Ry. Co. Stock suth. and out., com., \$75,000; pref., \$150,000. No bonds.

(3) BERGEN TURNPIKE CO.

(3) BERGEN TURNPIKE CO. Leased to Public Service Ry. Co. Jan. 1 1908. ORGANIZATION.—Originally chartered on Oct. 27 1802 with \$51,996 sapital (\$10 shares). Jersey City Hoboken & Paterson (now merged in the Public Service Ry. Co.) owned a majority of the stock and guaranteed its \$988 000 5% bonds, dated 1901, due July 1 1951; isterest JJ (tf); prin. and int. payable New Jersey Title Guar. & Trust Co., Jersey City, Trustee. In Dec. 1915 the turnpike between Hackensack and the Hudson County line, south of Fairview, over which an electric road was constructed in 1902 was turned over to the Bergen County Board of Freeholders for the sum of \$1, the P. S. Corp. giving a bond assuring the payment of the \$1,000,000 5% bonds due 1951. V. 101, p. 1974. In July 1921 the turnpike in Hudson County was deeded over to the county in consideration of \$1.
(4) ORANCE & PASSAIC VALUEY PALWARY CO.

### (4) ORANGE & PASSAIC VALLEY RAILWAY CO.

Leased for 900 years from Nov. 1 1903 to Public Service Corporation for Interest on the trust certificates issued in exchange for stock. Lease was assigned to North Jersey Street Ry. Co. July 23 1907 and now held by Public Service Ry. Co \$995.500 of the stock owned by Pub. Serv. Corp. ORGANIZATION.—Incorporated in 1898 as successor of Suburban Traction Co., sold in foreclosure July 6 1898.

 traction Co., sold in foreclosure July 6 1898.

 BONDS—
 Date.

 Interest.
 Outstanding.

 Maturity.

 Stock
 \$1,000,000

 Ist mige \$1,000,000
 11938

 State
 Th. Gu. & Tr. Co. of Jersey City. Trus.

 \$83,000 of outstanding bonds are owned by Public Service Corporation.

(5) CAMDEN & SUBURBAN RAILWAY CO.

(5) CAMDEN & SUBURBAN RAILWAY CO.
(a) CAMDEN & SUBURBAN RAILWAY CO.
Was leased on May 1 1904 to Public Service Corporation for 999 years, rental being (in addition to fixed charges) \$30,000 for first year (1905), \$36,000 the second year, \$42,000 the third year, \$48,000 the fourth year, \$54,000 the fifth year, \$72,000 the sixth year, \$\$4,000 the fourth year, \$96,000 the eighth year, \$12,000 the he inth year and \$120,000 the tenth year, and thereafter. V. 78, p. 2383. Lease was assigned to Public Service Railway Co. Sept. 24 1907.
ORGANIZATION.—Formed in 1896. Controls Camden Horse RR: (which is leased) and West Jersey Traction Co. (stock \$65,000).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 91.3 miles of track. Connection through to Trenton is made over Riverside Traction (now leased by P. S. Ry.).
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$3,000,000 (\$25)......ctf [Int. at First Nat. State Bk. of Camden, True Stock.—The stock is all outstanding; 20% paid in.
Bonds.—Of the 1st mtge. bonds, \$1,000,000 are reserved to retire stock of Camden Horse RR. and \$60,000 are for extensions. V. 94, p. 1185.
(a) CAMDEN HORSE RR. CO.

v. 10, p. 1181, 2383; v. 88, p. 1126; V. 89, p. 154; V. 94, p. 1117, 1185.
(a) CAMDEN HORSE RR. CO.
ORGANIZATION.—Incorp. March 23 1866. Stock, \$250.000 (\$25).
Leased to Canden & Suburban Ry, from April 1 1896 for 999 years. Rental, &c., received, \$60,000 per annum, from which is paid 24% on stock. All bonds have been canceled.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Has 30.11 miles of track.

(6) CAMDEN GLOUCESTER & WOODBURY RY. CO. Leased to Public Service Ry. Co. ORGANIZATION.—Entire \$600,000 stock is owned by South Jersey Gas, Electric & Traction Co. All bonds have been canceled. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises 25 miles of road.

(8) NEW JERSEY & HUDSON RIVER RY. & FERRY CO. Public Service Corp. has acquired \$2,446,750 of the \$2,500,000 common and \$4,633 of the \$750,000 pref. stock. V. 91, p. 95. Is leased to Public Service Ry. for 900 years from May 1 1911 for interest on bonds and 6% on both common and pref. stocks.

on both common and pref. stocks. ORGANIZATION.-Incorp. on Feb. 25 1910 as a consolidation of New Jersey & Hudson River Ry. & Ferry Co. and Hudson River Traction Co. This co. owns the entire capital stock and bonds of The Riverside & Fort Lee Ferry Co., owner of the West 130th St. Ferry. These securities are all deposited under the \$5,000.000 mortgage. Franchises perpetual except one for 50 years and one for 99 years. Chiefly private right-of-way. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Owns and operates 31.33 miles of track from Edgewater, N. J. (terminal of N. 130th St. ferry, N. Y. City), to Englewood, Hackensack and Paterson; also 17.11 miles of track from Hackensack to Hasbrouck Heights, Wood-ridge, Rutherford to Arlington and a branch line from Hasbrouck Heights, Vasacia and Paterson. STOCK AND BONDS.- Date. Interest Outstanding Diridende

 Passaic and Paterson.

 STOCK AND BONDS— Date.

 Interest.
 Outstanding.

 Stock com \$5,250,000 (\$100)\_\_\_\_\_\_\_\_\_\_

 Totak
 Stock com \$5,250,000 (\$100)\_\_\_\_\_\_\_\_\_\_\_

 Stock com \$5,250,000 (\$100)\_\_\_\_\_\_\_\_\_\_\_
 6F-A
 750,000 See text

 Stock pref \$750,000 6% cum\_\_\_\_\_\_\_\_
 6F-A
 750,000 See text

 N J & H R Ry & F Co 1st M 1900 4 g M-S
 4,011,000 Mar. 1 1950

 \$5,000,000 g (\$1,000)\_c\*tf [Int. at U. S. Mtge &Tr.Co., N.Y., trustee.

 Hudson River Trac 1st mtge 1902 5 g M-S
 631,000 Mar. 1 1950

 \$1,000,000 gold (\$1,000)\_tf [Int. at U. S. Mtge &Tr.Co., N.Y., trustee.

 Stock.—Pref. stock is redeemable at 115 and accrued dividends.
 \$1,367

 pref. stock in treasury.
 Rande on N.Y. & Hud Biver Ru & Ferry Co.
 bonds on be called on any

Bonds.—N. J. & Hud. River Ry. & Ferry Co. bonds can be called on any Int. day at 105 and int. upon six weeks' notice. V. 80, p. 998. Hudson River Traction bonds are subject to call on any int. date at 110. \$67,000 are owned by N. J. & H. R. Ry. & Ferry Co.

EARNINGS.-Included in Public Service Ry.-V. 92, p. 462; V. 99, p.

(9) RIVERSIDE TRACTION CO.

Lease.—Co. is leased for 999 years from April 1 1912 to Public Service Ry. The lease provides for int. on bonds, 5% divs. on outstanding pref. stock and a div. on com. amounting to \$14,193 the first year, increasing annually until 7th year, when maximum of \$20,169 will have been reached. V. 94, p. 699.

(10) PATERSON & STATE LINE TRACTION CO. Stock all owned by the Public Service Ry. Co.

Stock an owned by the rubic Service W. Co. ORGANIZATION.—Incorp. in New Jersey Nov. 15 1901. Stock auth. \$300,000 (increased in July 1913 from \$100,000, V. 97, p. 522); out, \$150,000 BONDS— Date. Interest. Outstanding. Maturity. Ist mortgage \$300,000 gold...] 1914 5 J-D \$150,000 June 1 1964 }Fidelity Union Trust Co., Newark, trustee.

PUBLIC SERVICE RAILROAD. ORGANIZATION — A consolidation (under agreement dated June 30 1913) of the Elizabeth New Brunswick & Trenton RR. and the Trenton Terminal RR. Capital stock authorized, \$500,000; outstanding, \$285,000, all owned by Public Service Corp. of New Jersey except directors' shares. Regular trolley service between Newark and Trenton July 1 1913, and service between Newark and Perth Amboy inaugurated about July 1 1914. V. 97, p. 522. The branch line to Roosevelt Borough was placed in opera-tion Dec. 8 1915 EARNINGS.—For cel. Term 1909. C

EARNINGS.—For cal. year 1926: Gross, incl. other income, \$284,651; net after taxes and maint., \$106,875; fixed charges, \$130,348; balance, def., \$23,473. For cal. year 1925, gross, incl. other inc., \$284,519; net after taxes and maint., \$71,100; fixed charges, \$123,670; bal., def., \$52,571.

taxes and maint., \$71,100; fixed charges, \$123,670; bal., def., \$52,571.
OFFICERS.—Pres., Thomas N. McCarter: V.-Ps., Percy S. Young, Edmind W. Wakelee, John L. O'Toole, George Barker and Matthew R. Boylan; Sec., Charles M. Breder; Treas., T. Wilson Van Middleworth.
Office, 80 Park Place, Newark, N. J.
(1) ELIZABETH & TRENTON RR.
Lease.—Leased to Trenton Terminal RR. (subsequently merged in Public Service RR. Co.) for 999 years from April 1 1912. Rental 5% on outstanding pref. stock, and, beginning with the year ending April 1 1915, 1% on outstanding common, with additional 1% annually until 4% is paid.
V. 94, p. 697.
ORGANIZATION.—Incorp. in New Jersey on May 19 1910 as successor to the Trenton & New Brunswick RR and the New Jersey Short Line RR., both sold at foreclosure. See plan in V. 89, p. 1282, 1349.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 49.632 miles equivalent single track: standard gauge.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

# PUBLIC SERVICE TRANSPORTATION CO.

FUBLIC SERVICE TRANSPORTATION CO. Subsidiary of Public Service Corp. of New Jersey. ORGANIZATION.—Incorp. Nov. 14 1917 under the name of New Jersey Transportation Co. Name changed to present title June 5 1923. In Feb. 1927 purchased property of Burlington County Trac. Co. V. 124, p. 1362.

p. 1362. CHARACTER OF BUSINESS.—Operates a total of 905 buses out o 996 owned. V. 121, p. 2274. Order of 335 new gas-electrical de luxe buses in 1926, see V. 122, p. 95, 1764, 2652, 3084; 307 in use Sept. 27 1926. Inauguration of a new type of interurban bus service with de luxe buses was announced in April 1926. V. 122, p. 2497; V. 125, p. 1053. CAPITALIZATION.—Capital stock authorized, 1,500,000 shares (in-creased from 1.000,000 shares in January 1926. See V. 122, p 884); outstanding, 1.000,000 shares (no par value). All (except directors shares) owned by Public Service Corp. of New Jersey. TAPNUNCS.—Excepted a value.

p. 1220, 1362; V. 125, p. 1053.
(THE) NEW JERSEY POWER & LIGHT CO.
Control.—General Gas & Electric Corp. owns all of co.'s common stock.
Management.—The W. S. Barstow Management Assn., Inc., N. Y. City
ORGANIZATION, ETC.—Incorp in New Jersey in Dec. 1915. Company owns and operates the electric light and power system in the Dover,
Bernardsville, Flemington, Lambertville, Newton, Hackettstown, Washington, Phillipsburg, Netcong, Stanhoe, Hamburg and Sussex sections of New Jersey. During 1925 the properties formerly operated by the Eastern Pennsylvania Power Co., the Blair Electric Co., Raritan Valley Hydro-Electric Co., Warren Wood Working Co., and the electric distribution system of Prenchtown were acquired and merzed with the New Jersey Power & Light Co.
They J. 1877, 2391, 2519.
In April 1926 New Jersey Pow. & Lt. Co. in Nov. 1926. V.122, p. 612: V. 123, p. 1877, 2391, 2519.
In April 1926 New Jersey Power & Light Co. V. 122, p. 2652.
Other Acquisitions.—On Nov. 4 1926 stockholders increased the authorized capital stock from \$1.000,000 common and \$1.000,000 ref. stock, and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94 and \$16 in cash; or in cash at 110 and divs. Old pref. stock at 94

of transmission and 607 distribution lines. Company's lines are inter-connected with the systems of Metropolitan Edison Co., Central Hudson Gas & Electric Co., Public Service Electric & Gas Co., &c. See also V. 123, p. 3039.

 123, p. 3039.
 123, p. 3039.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 ommon 150,000 shs (no par)
 \$6 Q-J

 icum pref (no par) 100,000 sh
 \$6 Q-J

 31,717 sh July 27, \$1.50

 \$6,000,000 Abg
 \$6,000,000 Abg

 \$1,000, \$500, \$100 c\* and [Int: in New York or Chicago. Guaranty

 \$1,000 kmultiples r\*...tf[ Trust Co., New York, trustee.

 x All owned by General Gas & Electric Corp.

\$1.000, \$500, \$100 e\* and{Int. in New York or Chicago. Guaranty \$1.000 & multiples r\*...tfl Trust Co., New York, trustee.
 x All owned by General Gas & Electric Corp.
 Stock.—The \$6 cum. pref. stock is preferred as to assets (\$100 & divs.) and cumulative dividends. Red., whole or part, on any dividend sare in default, pref. stockholders have exclusive right to elect a majority of the authorized number of directors. The cumulative preferred stock, 100.000 shs. authorized, is issuable in one or more series, dividend rate not to exceed \$8 per annum. In Dec. 1926 Pynchon & Co. offered 25,000 shs. \$6 cum. pref. at \$94 and div., to yield about 6.38%. V. 123, p. 3183.
 Bonds.—All of the outstanding 1st mige. 5%, 20-yr. gold bonds due Feb. 1
 1936 were called Feb. 1 1927 at 105 and int. V. 123, p. 3039; V. 124, p. 112. The 1st mige, 5% gold bonds, series due 1956, are secured by a first mort-ragge on all co.'s property and franchises, owned or after-acquired, exclusive for erfunding purposes; (b) against cash: (c) against pledge of an equal principal amount of bonds secured by mortgage on after-acquired property; (d) for 75% or 80%, respectively, of additions, improvements, &c., provided total income for 12 consecutive within the preceding 14 calendar months have been at least 134 or 2 times respectively annual interest on all prior dimute the mage. (a) for 75% of acquisitions, additional bonds may also be issued to an amount not exceeding 10% of all bonds cutstanding under the mage. (a) for 75% of acquisitions, additions, bonds cutstanding with public, incl. proposed issue. Additional bonds may also be issued to an amount not exceeding 10% of the which is to be paid on each Feb. 1 from 1928 to 1928 to 1936 incl. 1%; to and incl. 1946, 134%; to and incl. Feb. 11956, 2%, of outstanding bonds. There is a laso a maintenance and depreciation reserve account to which is to be credited on De

EARNINGS.-For calendar years:

	*1927.	1926.	1925.	1924.
Operating revenue	\$2,635,648	\$2,419,507	\$1,390,789	\$1,083,739
Net after taxes, maint.,				
deprec'n & rentals		601,940	387,069	294,013
Other income	65,174	46,882	21.171	13.846
Total income	753,690	648.822	408,240	307,859
Interest on funded debt_	240,396	135,958	129,950	113,595
Other deductions	102,636	189,171	57,722	37,978
Pref. div. requirements_	125,230	68,206	66,898	51,303
Balance, net income	\$285,428	\$255.487	\$153,670	\$104,983

\* For year ended July 31 1927.

OFFICERS.—Pres., W. S. Barstow; V.-Ps., L. H. Tyng and W. Buchs-baum; V.-P., J. G. Menut; Gen. Mgr., F. K. Woodring; Sec., C. N. Wilson Treås., J. P. Campbell.—V. 122, p. 94, 612, 2496, 2652; V. 123, p. 711, 1877. 2261, 2391, 2519, 2655, 3039, 3183; V. 124, p. 921, 1511, 2908, 3496; V. 125, p. 95, 246, 1052.

### UTILITIES POWER & LIGHT CORP.

UTILITIES POWER & LIGHT CORP.
ORGANIZATION.—Incorp. in Virginia Mar. 19 1915 as Utilities Development Corp. Name changed to present title in 1922. Controls through stock ownership the following subsidiaries:

Eastern New Jersey Power Co., in turn controlling (1) New Jersey Water & Light Co., (2) New Egypt Water Co., (3) Coast Cities Ry. Co.
Colonial Gas & Electric Co., in turn controlling (1) Newport Electric Corp., (2) Colonial Coach Co., (3) Derby Gas & Electric Corp., in turn controlling (1) Newport Electric Co., (b) Wallingford Gas Light Co., (20, p. 2013.
(H1) Indianapolis Power & Light Corp., in turn controlling (1) Indianapolis Power & Light Co., (b) Wallingford Gas Light Co., (10) therstate Power Co. (Del.), in turn controlling; (1) Lastern Iowa Electric Co., (b) Wallingford Gas Light Co., (10) Interstate Power Co., (20, p. 2013.
(H2) Interstate Power Co., (Del.), in turn controlling; (1) Lastern Iowa Electric Co., (3) Interstate Power Co., (11) Interstate Power Co., (3) Interstate Power Co., (3) Interstate Power Co., (4) Yellow Cab Company of Monmouth & Ocean Counties (N. J.).
(V1) Atlantic Coast Transportation Co. (N. J.).
(V1) The Management & Engineering Corporation.

Acquisitions.—In May 1927 corp. reported purchase of controlling interests in Laclede Power & Light Co., The former also owns controlling interests in Laclede Power & Light Co., The former also owns controlling interests in St. Louis Coke & Iron Corp. of approximately \$2,720,870
N. 124, p. 3071, 3774. In June purchased stock holdings in St. Louis Coke & Iron Corp. of approximately \$2,720,870
N. 125, p.248.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls directly or through subsidiaries p

STOCKS AND BONDS-	Date.	Interest.	Outstanding.	Maturity
		Q-J	420 383 shs	See text
CI "B" stk 1,000,000 shs(no par)			562 833 shs	See text
Pref 7 % cum \$30.000.000(\$100)			\$11 817,000	See text
20-yr deben (c* \$1,000-\$500-) 1			D 20,000,000	
\$100)tf T	he Cha	se Nat. B	k. of City of N.	Y., trustee.

OCT., 1924.]
 POWER, LIGHT
 mon stock of a subsidiary necessary to qualify the subsidiary as such, except the pledge of shares of future subsidiaries hereafter acquired, to secure loans maturing in not more than 1 year effected in connection with the acquisition of such shares, without at least equally securing these debentures. Corp. will not issue any additional debs, and (or) any other bonds, notes or other obligations maturing more than 1 year after date unless the consolidated net earnings of the corp. and its subs., as defined in the indenture, for 12 consecutive months within 15 months next preceding such issue, shall have been at east 2½ times annual interest charges on all deben, bonds, notes and other obligations of the corp. maturing more than 1 year after their respective dats then outstanding, including those proposed to be issued. Corp. will not permit any such subsidiary to issue any shares of voting stock unless the corp. or another such subsidiary to issue any shares of voting stock unless the corp. or another such subsidiary to issue any share of log proportion thereof to cause the issuing corporation to continue to be a subsidiary as defined in the indenture. Redeemable as a whole at any time or in part on any int. date or dates from time to time on 60 days notice at 105 prior to june 1 1931, at 104 on said date, and thereafter prior to june 1 1935; at 102 on said date and thereafter prior to june 1 1935; at 102 on said date and thereafter prior to june 1 1935; at 000,000 54% 20-year deben, were brought out by West & Co. Punchon & Co., H. M. Byllesby & Co., Federal Securities Corp. John Nickerson & Co. and W. S. Hammons & Co. at 94¼, to yield 6%. V. 124, p. 3774.
 Diridends.—A quarterly div. of 50c per share was paid on class A stock in April 1925. In July and Oct. 1927, 50c, payable as an alternative in class A stock at the rate of 1-400 of a tase for class B stock at a therate of 1-400 of a tass refore each class B. Stock held. V. 120, p. 306

EARNINGS -For calendar years

EARCHINGS. For catching your	1926.	1925.	1924.
Gross operating revenue	$_$14,515,690$		
Other revenue	$_{-}$ 1,378,593		
Total revenue	-\$15,894,283	\$7,630,895	\$5,334,542
Net after maintenance and taxes	- 8.327.204	3,725,937	2,928,463
Int., amort., other deducs., &c	4,083,053	1,448,751	1,100,226
Divs. on pref. stocks of subsidiaries_	- 964,543	315,779	
Balance	\$3,279,608	\$1,961,407	\$1,828,237
Depreciation	758.322	401.879	286,826
Federal income tax		122,056	106,087
Mart Lucasa	20 147 016	@1 497 479	

 373,370
 122,056
 106,087

 Net income
 \$\$2,147,916
 \$\$1,437,472
 106,087

 Latest Earnings.—For 12 months ended June 30 1927: Revenues of sub-sidiaries, \$\$18,654,111; net after exp., taxes, &c. (except Federal income tax), \$\$8,559,728; fixed charges, \$\$2,989,535; net before divs. on pref. stocks of subs., &c., \$\$4,570,193; net after divs. on pref. stocks of subs., &c., \$\$3,-027,192; other net earnings of U. P. & Lt. Corp., \$1,120,035; net earnings of U. P. & L. Corp. and all subs., \$\$4,147,227; reserves for deprec, and Fed. taxes, \$1,280,010; net income of U. P. & Lt. Corp. and earnings accruing to common stock owned by it, \$2,867,217.

 OFFICERS.—Pres, & Treas., H. L. Clarke; V.-Ps., J. N. Canava; D. H. Bender, W. C. Van Allen, H. T. Pritchard, F. W. Drury, H. C. Orton and H. E. Carver; Sec., W. A. Horner.—V. 121, p. 461,588, 1349, 2639, 2754, 2878, 3006, 3132; V. 122, p. 3349, 1172, 2499, 2654, 3085, 3212, 3343; V. 123, p. 584, 1253, 2903; V. 124, p. 237, 508, 1222, 1824, 2910, 3071, 3211, 3489, 3774; V. 125, p. 96, 248, 388, 1054, 1195, 1327, 1583, 1840, 1973.

 DEREV CAS & FLECTRIC CONST

#### DERBY GAS & ELECTRIC CORP. (DEL.).

Control.—The entire common stock is owned by Colonial Gas & Electric Co., a subsidiary of Utilities Power & Light Corp.

co., a subsidiary of Utilities Power & Light Corp. ORGANIZATION.—Incorp. in Delaware June 28 1926 as a holding com-pany. Owns over 99.9% of the capital stock of the Derby Gas & Electric Co. and the entire capital stock (except directors' qualifying shares) of the Wallingford Gas Light Co. (the subsidiaries have no pref. stock or bonds outstanding). V. 123, p. 580.

outstanding). V. 123, p. 580. FIELD OF OPERATION AND CHARACTER OF BUSINESS.— Subsidiaries serve electric light and power and gas to the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the State of Connecticut. Total population served is estimated to be approx. 60,000 with 9,090 elect. custo ters and 11,847 gas customers. Combined annual output over 47,-000,000 k.w.h. and gas output 308,000,000 cu. ft. Properties include a generating station of 15,800 k.w. capacity on the Housatonic River in Derby, operated in conjunction with off-peak power purchased from Con-necticut Light & Power Co. Coal and water gas plant of 2,400,000 cu. ft. in Shelton, and water gas plant of 550,000 cu. ft. in Wallingford. V. 123, p. 580. Franchises are without time limit. STOCK AND BONDS— Data Interest Outstanding Maturity.

Derby, operated in conjunction with off-peak power purchased from Connecticut Light & Power Co. Coal and water gas plant of 2,000,000 cut. ft. in Shelton, and water gas plant of 350,000 cut. ft. in Wallingford. V. 123, p. 580. Franchises are without time limit.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity, Common 50,000 shs (no par). Stopped 20,000 shs. Aug'27 \$1.75
Ist lien gold bonds. The part of the provided state of t

less actual expenditures. Unused balances may be used for acquisitions, extensions, &c. which shall not be made the basis for issuance of additional bonds, or for retirement of 1st lien gold bonds. 5% series of 1946 are red. all or part on 60 days' notice on any interest date at par & int. plus a premium commencing with 5% on or before Feb. 1 1927 and decreasing ¼% of principal amount each year thereafter. Penn. & Conn. 4-mills, Maryland 4¼-mills, Calif. 5-mills, and Mass. 6% taxes and any similar Maine tax not in excess of afore-mentioned taxes refundable. In July 1926 West & Co., Pynchon & Co., John Nickerson & Co. and W. S. Hammons & Co. offered \$5,000,000 5% series of 1946 at 95 & int., to yield 5.40%. V. 123, p. 580; V. 124, p. 505. Dividends.—In Nov. 1926 paid an initial quar. div. of \$1.75 on the \$7 div. pref. stock. V. 123, p. 2260. On Feb. 1 and Aug. 1 1927, \$1.75. EARNINGS.—For calendar years:

	1926.	1925.	1924.
Gross	\$1.378.368	\$1.288.860	\$1,072,630
Net, after oper. exp., maint. & taxes.	569,509	447.013	338,402
Fixed charges and amortization	149,148	16,204	25,149
Other deductions	*202,443		
		**************************************	

### EASTERN NEW JERSEY POWER CO.

EASTERN NEW JERSEY POWER CO.
Controlled and under supervision of Utilities Power & Light Corp.
ORGANIZATION.—Organized early in 1924 and is a result of a complete with a complete of the properties of: (a) Atlantic Coast Electric Ry. and its with an operated companies, the Seacoast Traction Co., West End & Long Branch Ry., Seashore Elec. Ry. and Asbury Park & Sea Girt Ry.;
(b) Atlantic Coast Electric Light Co.; and (c) New Jersey Water & Light Co. For history of Atlantic Coast Electric Ry. up to time of change. see "Electric Railway" Supplement of Oct. 27 1923. Under these arrangements the Eastern New Jersey Power Co. acquired all the electric lisht and power properties. The railway properties were conveyed to the Coast Clies Ry. (see below), all the stock and bonds of which are owned by the sompany and are pledged under its 1st Mtge, bonds. The water properties of the Eastern New Jersey Power Co. In May 1925, acquired through merger Electric Light Co., 120, p. 2550. In Dec. 1925, co. acquired the electric plant and distributing systems and its subsidiary, the New Jersey Water & Light Co., also sold its water distributing systems of the Cocan Grove Camp Meeting Assn. of the Methodist Episcopal Church, serving about 1,700 customers in Ocean Grove, N. J., and vicinity. The New Jersey P. U. Commission to merge the Brown Mills Elec. Light & Power Co., but retained all the soluting system to the diver of Light Co., also sold its water distributing systems of the New Jersey P. U. Commission to merge the Brown Mills Elec. Light & Power Co., but retained all to subsidiary and to issue \$4,000,000 pref. stock and \$4,000, no par common shares. V. 120, p. 266 Otalined permission to merge the Brown Mills Elec. Light & Power Co. and \$4,000, no par common shares. V. 120, p. 2600.

122, p. 3600. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— O. owns and operates electric light and power properties serving Asbury Park, Bradley Beach, Belmar, Avon, Deal, Allenhurst and adjoining communities. Supplies power to and operates through subsidiaries, an electric railway line of about 16 miles. The properties of the company include an electric generating station in Allenhurst with an installed capacity of 18 500 k.w., and a system of overhead and underground transmission lines in all the communities served. As of March 31 1927 company had 17.102 electric customers. Co. distributes water in Ocean Grove.

STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
'ommon (no par)		25,000 shs.	
Preferred 8% cum	Q-J	\$1,350,000	July'27.2%
Pref 7% cum series	7		July'27,1%
Preferred 61/2% series		525,000	*********
1st M Ser 1949 (\$100, \$500 & ( 1924	0 g J-J	3.550.000	Jan 1 1949

Diridends .- Dividends on pref. paid regularly since issuance.

EARNINGS.—For calendar years:			
Gross	\$1.586.588	\$1.370.686	\$1,323,281
Net, after expen., maint. & taxes	735.606	623,916	536.321
Interest, amort., &c	431.583	325.106	x192.000
Depreciation	80,283	72,032	
Balance	\$223.740	\$226.778	\$344.321

	x Includes only bond interest.			\$223,740				\$226,778	\$344,321				
OFFICEDS	Drog	TT	т	Clanka	TT.	Da	т	NT	Concrean	and	TT	717	

OFFICERS.—Pres., H. L. Clarke; V.-Ps., J. N. Canavan and H. T. Pritchard; Sec. & Treas., F. A. Cater. Office, 100 Broadway, N. Y. City.— V. 119, p. 79. 330, 2760; V. 120, p. 329, 2550, 3313; V. 122, p. 2039, 3600; V. 124, p. 2905, 3495.

# (1) COAST CITIES RAILWAY.

(1) COAST CITIES RAIL wAT. ORGANIZATION.—Organized early in 1924 to take over and operate-all the electric railway properties formerly operated by the Atlantic Coast Electric Ry. (for history, see "Electric Railway" Supplement of Oct. 27 1923). All the bonds of that company (V. 118, p. 1909) and its various underlying issues were retired and the power and light properties were transferred to the Eastern New Jersep Power Co. and its traction properties were conveyed to the Coast Cities Railway. Franchise in Belmar expires in.

1947; in Asbury Park in 1937; in Long Branch, some expire in 1945 and others are perpetual; in Ocean Township, perpetual; in Sea Girt, expire in 1926 and 1956. In Sept. 1927 acquisition of Atlantic Coast Transportation Co. was approved by New Jersey P. S. Commission. V. 125, p. 2144. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Belt line in Asbury Park, 5.85 miles; Asbury Park to Pleasure Bay and North Long Branch. 14.60 miles; Asbury Park to Manasquan, 14.16 miles; total track, 36.08 miles. Connects at Pleasure Bay with the Long Branch Steamboat Co.

# NATIONAL PUBLIC SERVICE CORP.

 NATIONAL PUBLIC SERVICE CORP.

 (See map on page 107)

 Control.—In March 1927 Day & Zimmermann, Inc., and associates acquired control of corporation. V. 124, p. 1667, 1820.

 ORGANIZATION.—A holding co. Incorp. In Virginia on March 5 1923 as Atlantic States Power Corp. Name changed April 17 1923 to Jersey Central Power & Light Corp. Name changed April 17 1923 to Jersey Central Power & Light Corp. Name changed to present title on March 24 1925.

 Owns entire common stock of the Jersey Central Power & Light Corp. Name changed Corp. Forida Power Corp., and Kennett Gas Co., and 99% of the com. stock of the Tidewater Power Co. (see separate statement below). Virginia Public Service Co. (see separate statement on another page), and more than 99% of the com. stock of Municipal Service Co. As of July 1 1925, acquired the Charlottevelle & Albemarle Ry., now a subsidiary of Virginia Public Service O. V. 121, p.1788. In June 1925 acquired the Municipal Service Co., operating 9 subsidiary utility companies in Virginia. Public Service Co., operating 9 subsidiary a population which is now about 1,100,000.
 V. 120, p. 2944. And also Keystone Public Service Corp. with 6 subsidiaries operating in Penna.

 In Jan. 1926 the acquisition of Newport News & Hampton Ry., Gas & Electric Co. was announced. The property of the Newport News Co. Wass combined with the Virginia-Western Power Co., Vi ginia-Northern Power Co., June 1 1926 acquired by purchase Wildwood Gas Co. V. 123, p. 329.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. 

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.

 Another Ang Dower Aseas, steaet railway and bus and (or) water service to

The electrical systems have an installed generating capacity of 231,045 h.p.: 2,116 miles of high tension transmission lines. Gas plants have a daily capacity of 20,140,000 cu. ft. with 654 miles of gas mains. Water properties of 6,336,000 gallons capacity per day; 38 miles of water mains 356 equivalent miles of electric railway track. Ice plants daily capacity. 1,331 tons. V, 122, p. 883; V. 120, p. 2816; V. 123, p. 2655. For additional acquisitions of ice plants in Pinellas County, Fla., see V. 123, p. 3320.

STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Class "A" com 500,000 shares (no par) Class "B" com 500,000 shares		Q-M	337,486 shs	Mar'27, 40c
(no par) Partic pref 7% cum \$1,000,000			431,201 sh:	
(\$100) Pref 7 % cum Ser A \$29,000,000		7% Q-J	\$165,300	Apr '27, 134
(\$100) Coll trust bonds Series "A"	1925	7% Q-J 6½ g F-A	12,096,900 14,219,500	Apr '27, 134 Feb 1 1955

(\$500 & \$1,000) gold\_\_c\*tf New York Trust Co., New York, Trustee.

Coll trust bonds Series "A" [ 1925 6/4 g F-A 14.219.000 Feb 11955 (\$500 & \$1.000) gold\_\_e\*tf | New York Trust Co., New York, Trustee. Stock.—Subject to the rights of the 7% cum partic, pref. stock and 7% pref. Ser. A stock, the Class A common stock is entitled: (a) To priority as to divs. to the extent of \$1 60 per share per annum over the Class B common stock, and such divs. at the rate of \$1 60 per share ere cumulative to the extent and under the class B common stock (b) In each cal. year after all cum. divs. are set apart or paid on Class A common stock to share equally as a class with the Class B common stock (c) To priority as codivs. as a class shall receive an amount equal to \$1 60 per sh. on outstanding Class A com. stock or \$300,000, whichever is greater (c) To priority in liquidation or dissolution over the Class B com. stock of \$30 per share plus divs. at the rate of \$1 60 per share to the extent earned but unpaid on the Class A com. stock, and after distribution to the Class B com. stock of an amount equal to \$30 per share to the extent earned but unpaid on the Class A com. stock, and after distribution to the Class B com. stock of an amount equal to \$30 per share on the Class A com stock, excluding the divs., to receive as a class one-half of the remaining assets. In April 1925 120,000 shares Class A com. stock were 7/fered by Howe, Snow & Bertles, Inc.; Eastman, Dillon & Co.; Inc. A. U. Fitkin & Co., and Mark C. Steinberg & Co. at \$21 per share. V. 120, p. 1747. Howe, Snow & Bertles, Inc.; Eastman, Dillon & Co.; Stroud & Co.; A. E. Fitkin & Co., and R. E. Wilsey & Co. sold 100,000 shares class A com. stock in March 1927 at the market, to yield 7.40%. V. 124, p. 1360. The 7% Ser. A" pref. stock is entiled to cum. divs. at rate of \$7 before anything is paid on the Class A" or Class B" stock. The participating feature of the 7% cum multive partic, pref. stock is non cum. and is limited to 3% additional in any year. In all other respects the 7% partic or pref. and the 7% pref. stock is non frum. and i



pref. votes share for share with com. stock. In case of 8 quar. pref. divs. in default, pref. stock has full and exclusive voting power and elects board of directors. At no time may any com. div. be declared which would reduce co.'s surplus below an amount equal to a full year's 7% divs. on outstanding pref. stock. In June 1925 Howe, Snow & Bertles sold \$2,500,-000 7% cum. series A pref. stock at \$96 per share and div., to yield 7.29. Each share carried a stock purchase warrant to purchase one share class B com. stock at \$20 incl. July 15 1926; at \$25, incl. July 15 1927; at \$30, incl. July 15 1928. In Feb. 1926 Howe, Snow & Bertles, Inc., and A. E. Fitkin & Co. offered at 95 and divs., to yield about 7.37%. \$1.250.000 7% cum. series A pref. stock. V. 122, p. 833. In Jan. 1927 Howe, Snow & Bertles Inc., & c., sold \$3,506.000 additional 7% cum. series A pref. stock at 96 and div. V. 124, p. 647. Exchange of Preferred Slocks.—In Aug. 1926 holders of 7% partie pref

sold \$3,566.000 additional 7% cum. series A pref. stock at 96 and div. V. 124, p. 647. Exchange of Preferred Slocks.—In Aug. 1926 holders of 7% partic. pref. stock were offered for each 7% partic. pref. share, one share 7% series A pref. and one share class A com. stock. V. 123, p. 982. Class A and class B com. are listed on New York Curb Market. Bonds.—Are specifically secured by the deposit with the trustee of all the com. stocks of the subsidiary companies owned, which represents, in every case, not less than the voting control of such companies. The trust indenture provides for equal semi-annual payments for interest and sinking fund of \$38,500 for each \$1,000,000 bonds issued to the trustee, beginning Feb. 11926, and semi-ann. thereafter. The balance remaining after the pay-ment of int. on outstanding bonds of this issue shall be used for the purpose of sink. fd. for the retirement of bonds. Series A are callable at any time on 30 days notice at 105 & int. up to and incl. Feb. 1 1936, reducing ¼ of 1 % for each year elapsed from Jan. 31 1936 up to maturity. Conn. 4 mill tax. Penna. 4 mill tax, Maryland 4¼ mill tax, District of Columbia 5 mill tax, and Mass. income tax on int. not exceeding 6% of such int. refunded. In March 1925 \$6,000,000 Series "A" 6145 were sold by E. H. Rollins & Sons Flyth, Witter & Co., & c., & c., at 914 and int., to yield about 6.70%, V. 120, p. 1459. In May 1925, E. H. Rollins & Sons, & c., & c. sold \$4,500,000 at 9714 and int., to yield 6.70%. In June 1925 they sold \$1,-000,000 at 9714 to yield 6.70%, and in Sept. 1925 \$1,250,000 at the same price and yield. Dividends.—A regular quarterly dividend of 40 cents per share was paid June and Sept. 15 1925 on the class A com. stock and regularly since. V. 120, p. 2684; V. 121, p. 1102. EARNINGS.—Consolidated earnings calendar years: \$27,758,669 \$19,868,900 \$18,0707,764

Gross (all sources) Oper. expenses, maintenance & taxes.	\$27,788,680		\$18,076,756
Net earnings	$\begin{array}{r} 6,612,439\\ 1,360,919\\ 31,087\\ 1,002,723\\ 665,539\\ 394,960 \end{array}$	$\begin{array}{r} 4,082,030\\ 1,055,578\\ 27,097\\ 828,750\\ 554,631 \end{array}$	\$7,106,937

\$1,4\$1,352
 \$916,806
 OFFICERS.—Pres., John E. Zimmermann; V.-Ps., Milward Oliver,
 H. D. Polhemus, R. J. R. Tchie, T. R. Crumley and F. W. Woodcock;
 Treas., Milward Oliver.; Sec., C. A. McClure. Offices, 165 Broadway, N.Y.
 City.—V. 120, p. 1204, 1328, 1459, 1747, 2401, 2816, 2684, 2944; V. 121, p. 1102, 1678, 2521, 2638, 2751; V. 122, p. 481, 883, 1310; V. 123, p. 455, 843, 982, 3210, 3340, 2139, 2655, 3320; V. 124, p. 236, 647, 1360, 1667, 1820, 3067, 3209, 3353, 3496, 3630.

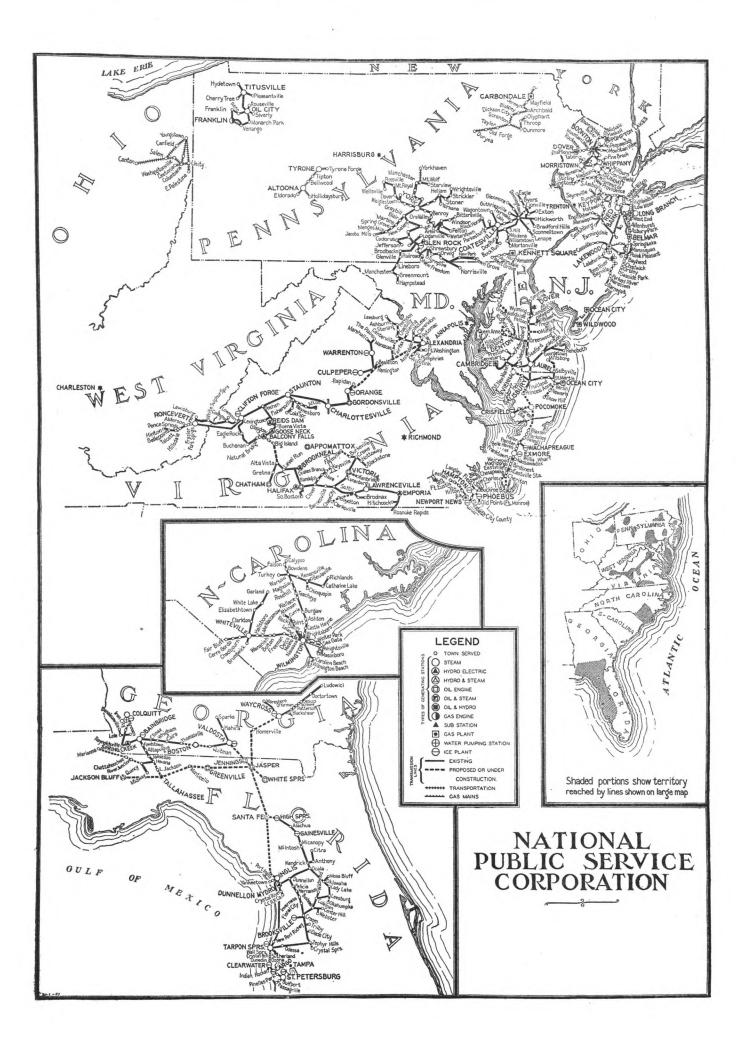
# JERSEY CENTRAL POWER & LIGHT CO.

Control.—All of the common stock (except directors shares) is owned by National Public Service Corp.

Control.—All of the common stock (except directors shares) is owned by National Public Service Corp.
ORGANIZATION.—Formed in N. J. Feb. 9 1925 with the approval of the Board of Public Utility Commissioners of New Jersey by the merger of the following electric power and light and gas cos.: Central Jersey Power & Light Co., Consolidated Gas Co. of New Jersey, Lakewood & Coast Electric Co., Coast Gas Co., Monmouth Lighting Co., Shore Lighting Co., Toms River Electric Co., Monmouth Lighting Co., Shore Lighting Co., Toms River Electric Co., Tri County Electric Co., The Lakewood Gas Co., City Gas Light Co., and Shore Gas Co. (see V. 120, p. 1326). Co. owns all outstanding securities of Lakewood Water Co. In July 1925 acquired the Millburn Electric Co. In Sept. 1925 was authorized to issue 35, 100 no par common shares. V. 121, p. 75, 1569. In Oct. 1925 the New Jersey P. U. Commission approved an issue of \$1,000,000 7% pref. stock. Co. had applied for \$2,136,000 and was to request approval of the remainder later. V. 121, p. 2038. In Dec. 1925 New Jersey P. U. Commission authorized to issue \$32,500 of 1st mater. 514% gold bonds and \$400 000 of 7% pref. stock. V. 122, p. 94. In Jan. 1927 co. applied for authority to issue \$2,50,000 514% 120 states of no par common shock at stat. S10. V. 124, p. 507. In May 1926 co. acquired control of New Jersey Gas & Elec. Co.
Boonton Gas, Light & Imporvement Co., and In June 1926 acquired Wildwood Gas Co. V. 122, p. 3452. Pompton Lakes, New Jersey, plant acquired Dec. 1 1926, see V. 123, p. 1876.
FIELD OF OPERATIONS AND CHARACTER. OF BUSINESS.—

acquired Dec. 1 1926, see V. 123, p. 1876. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Furnishes without competition electric power and light service to 187 com-munities and gas service to 72 communities in northern and eastern New Jersey. The territory served has an aggregate population of 360,000 and includes Morristown, Summit. Lakewood, Spring Lake, Long Branch, Asbury Park, South Amboy, Red Bank, Keyport and Millburn, and other communities. The electric power and light system includes steam electric generating stations with a total installed generating capacity of 51,000 h. p., and 272 miles of high-tension transmission lines with distributing systems aggre-connection between the northern and southern territory served is or is about to be interconnected with electric transmission lines, the Public Service Electric & Gas Co. of New Jersey. Co. has under construc-tion a power plant of 20,000 k.w. at Whippany, N. J. V. 123, p. 710.





The gas properties include plants for the generating of artifical gas, with an aggregate daily generating capacity of 13,755.000 cu. ft., and 498 miles of gas mains serving 31,158 consumers. For year ended July 31 1927, 100,-094,592 k.w.h. of electrical energy and 1,255,939,000 cu. ft. of gas were generated. All the territory supplied with gas except Ocean City, Boonton, Dover and Wildwood is inter-connected with gas transmission lines to the gas plants located at Long Branch, Belmar and Lakewood. Lakewood water Co. furnishes water service to 1,437 customers in Lakewood and vicinity.

\* For 12 months ended July 31 1927. OFFICERS.—Pres., F. W. Woodcock: V.-Ps., J. R. Crumley, Milward Oliver, J. H. Drake, R. J. Ritchie, H. D. Polhemus and W. L. McDermot; Sec., C. A. McClure; Treas., Milward Oliver. Office, 165 Broadway, N. Y. City.—V. 120, p. 1458, 1247; V. 121, p. 75, 330, 1569, 2038; V. 122, p. 94, 219, 3452; V. 123, p. 710, 1876; V. 124, p. 507; V. 125, p. 1708.

ATLANTIC CITY & SHORE CO. ORGANIZATION.—Incorp. in 1909 in Dela Owns 2.995 of the 3,000 shares of the Atlantic & Suburban Ry. Co. stock and a majority of the stocks of the Central Passenger Ry. Co. (\$40,000 bonds) and Atlantic City & Shore RR. Co. Also owns all of the \$591,100 outstanding 1st mtge. bonds of Atlantic & Suburban Ry.

RR., V. 85, p. 158. Operates over the Central Pass Ry. Co. tracks under traffle agreement. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 47.45 miles of track in and around Atlantic City, including a road through Pleasantville. Linwood and Somers Point, to Ocean City, the latter two points being connected by 2 miles of trestle and bridge owned by the Atlantic City & Ocean City RR. *Contract with West Jersey & Sea Shore RR.*—An agreement has been entered into with the West Jersey & Sea Shore RR. by which the Atlantic Ave. line of the latter road, running from Atlantic City to Longport. 8<sup>th</sup> miles, is operated by this company. STOCK AND BONDS— Date. Interest. Outstanding Maturity Stock, \$1,000,000 (\$100).....\$1,000.000 lat mize & coll trust deed] 1905 5 g J-D \$50,000 Dec 11945 \$1,000,000 (\$100) g.  $c^{tt}$  [11. at Girard Trust Co. Phila, trustee Bonds.—No sinking fund but can be called at any time at 110 and int. EARNINGS.—For calendar years. Constant of the lat. Sur

&c. Bai., Su	Rents. &c.	1	Gross.	
4 \$91.70	\$265.074	\$3!		1926
	251,913	33	-1.364.300	1925
9 39.95	242.529	28		1924
3 65,73	271,233			
8 43,95	252,668	29	_ 1,227,160	1922
$\tilde{23}$	271,	33	_ 1.354.015	1924 1923 1922

OFFICERS.—Pres., I. H. Silverman, V.-P., A. J. Purinton; Sec., J. M Campbell; Treas., A. W. From; Gen. Supt., A. J. Purinton.—V. 118, r. 3195: V. 119, p. 72.

\$107,763; deficit after oper. exp. & fixed charges, \$46,269. In 1924, gross (all sources), \$103,425; net after oper. exp. & fixed charges, def., \$48,988. In 1923, gross (all sources), \$110,625; net after oper. exp. & fixed charges, def., \$57,125.

OFFICERS.—Pres., L. R. Isenthal; Sec., J. M. Campbell; Treas., A. W. rom.—V. 113, p. 2078; V. 120, p. 84.

 Prom. --V. 113, p. 20/8; V. 120, p. 84.

 MORRIS COUNTY TRACTION.

 Receivership.-On July 24 1923 Joseph K. Choate and Joseph P. Tumulty

 were appointed receivers for the company.

 See for proposal of receivers to

 have the State and municipalities through which the co.'s lines operate,

 represented on the board of directors, and to have arrear taxes and paying

 assessments cancelled.
 V. 121, p. 2403. Sale of company at public

 auction authorized by court.
 V. 124, p. 2749, 3209, 3496.

 Fur Incruss.-On June 30 1926 the New Jersey F. U. Commission

 granted receivers an increase in fares, effective July 1 1926 from 7 to 10c.

 per zone and the charge for school children from 3 to 5c.
 V. 123, p. 325.

 ORGANIZATION --Incorporated in New Jersey H. U. Commission

 gives company right of eminent domain.
 Built mostly on private right-of

 wav
 Franchises through towns are perpetual or for 35 years.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.- 

 Owns 44.01 miles road, 58.33 miles of track.
 Road is in operation from

 Maplewood to Danforth Road and Morristown are owned by the

 Morris R. and are operated under lease; also operates under lease branch

 Guage 4ft 84 in 70-b. Trail in country 80-b grider in cities

 STOCK AND BONDB- Date.

TRENTON & MERCER COUNTY TRACTION CORP.

ORGANIZATION --Incorp. on Oct. 5 1910 in New Jersey with \$10,000 stock (\$100), increased in Nov 1911 to \$400,000, of which \$200,000 is pref. V 93, p. 1260. On Oct. 15 1910 leased for 990 years Trenton Street Ry., Mercer County Trac., Trenton Ham. & Ewing Trac., and Trenton Penning-ton & Hopewell St. Ry., at a rental of \$80,000 the 1st year, \$82.500 the 2d, \$85,000 the 3d, then increasing \$5,000 yearly until the maximum of \$150,000 Is reached.

Is reached. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and controls by lease about 68.81 miles of track, comprising all local street railway in Trenton and interurban lines to Yardville, Trenton Junc-tion, Pennington, Lawrenceville, Princeton and Hamilton Square. Also operates buses. V. 119, p. 812; V. 123, p. 2903. In Jan. 1918 failed to pay rental on the Trenton Street Ry. properties, out was granted an extension of time until April 1 1918 and then to July 1 1918. in which to make payment. Resumed payment of current rentals on July 1 1923. (Accrued rentals unpaid on Dec. 31 1925 amounted to \$733.792.)

\$733.192.)
To Build Terminal in Trenton.—See V. 118, p. 2306.
Equipment Trust Certificates.—See V. 111, p. 494; V. 119, p. 1173.
Valuation.—See V. 112, p. 1268.
EARNINGS.—For cal. year 1926, gross, \$1.567,804; net after taxes, \$290,058. In 1925, gross, \$1,565,269; net after taxes, \$279,297. For 1924, gross, \$1.635,799; net after taxes, \$299,261. In 1923, gross, \$1,701,-034; net after taxes, \$325,299. In 1922, gross, \$1,688,986; net after tare tatter taxes, \$311,780.
OFFICERS. Here, Bergler Lebrard Terminal Content of the second se

(1) 34; het alter taxes, \$02,299. In 1922, gross, 91,009,690, not alter taxes, \$311,780.
OFFICERS.—Pres., Bankin Johnson; Treas., F. E. Matthews.—V. 119, p. 812, 1173, 2065; V. 122, p. 2193; V. 123, p. 2903.
(1) TRENTON STREET RY.—Trolley. The United Power & Transportation Co. owns 19,969 out of the 20,000 shares of stock outstanding. Lease.—Is leased to Trenton & Mercer County Traction Corp. (see above).
V. 91, p. 1513.
ORGANIZATION.—Formed June 28 1898 by consolidation of the Trenon Passenger Ry., Mulberry Street Passenger Ry., Pennington Avenue Passenger Ry. and Ewing Passenger Ry.
On June 19 1899 the Mercer County Traction Co. was formed with a capital of \$100,000 to enable the Trenton Street Rialway Co. to build an extension of 11.42 miles into Princeton and in the city of Trenton. 975 shares of the stock are owned by the United Power & Transportation Co is operated as a part of Trenton Street Ry.

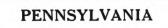
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Matarita
		Thierest.		
Stock \$2,500.000 (par \$50)			\$1.000.000	
Frenton Passenger first mtge			90,000	x1920-1925
\$840.000 gold (\$1.000{	1891	6 g A-0	(\$15.000 du	e vly Oct. 1)
each)c*			100,000	1926-1930
Interest at Mechanics Nat.			(\$20,000 du	e yly Oct. 1)
Bank, Trenton, N. J.				Oct. 1 1931
Consolidated mortgage gold (	1898	5 g J-J	1 159 000	July 1 1938

Interest at preclames year.
Bank: Trenton N. J. – 630,000 Oct 91, 051,031
Bank: Trenton N. J. – 0\*
Interest in Trenton at Mechanics National Bank: Girard Trust Co., trustee.
Irenton St Ry general mtge 1911 6 J-D 500,000 June 1 1941
\$500,000 gold (\$1,000]. – . \* Bankers Trust Co., New York, trustee.
Guaranteed Bonds - 1903 5 g J-D 349,000 June 1 1943
first mortgage \$350,000 [1nt at Mechanics Nat. Bk., Treaton, N. J. gold uaranteed \$50,000 [100] [103 5 g J-D 349,000 June 1 1943
first mortgage \$350,000 [1nt at Mechanics Nat. Bk., Treaton, N. J. gold uaranteed \$500,000 [100] [103 5 g J-D 349,000 Nov 1 1955
\$500,000 (\$1,000] gold \_ . e\* [Real Est. Tit. Int. & Tr. Co., Phila, trustee.
Bonds. - \$840,000 consolidated 5s of 1898 are reserved to retire first 6s.
Trenton Street Ry. gen. mtge. bonds are subject to call at 105 and int. on any int. day. V. 93, p. 797. Are listed on Phila. Stock Exchange.
Mercer County Traction, Trenton Pennington & Hopewell and Trenton Hamilton & Eving Traction bonds are guar., p. & 1., by endorsement by Trenton Street Ry. V. 94, p. 826, 1696.
OFFICERS.—Pres., Walter A. Rigg; Sec. & Treas., T. W. Grooket Jr.— V. 106, p. 1901, 2230.

### TRENTON-PRINCETON TRACTION CO.

ORGANIZATION.—Incorp. in New Jersey on Sept. 29 1922 as a con-solidation of the New Jersey & Pennsylvania Traction Co., Trenton Law-renceville & Princeton RR., the Trenton Lawrenceville & Princeton Ex-tension RR. and the Princeton Street Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises 12.55 miles from Warren and Hanover Sts., Trenton, N. J., to Princeton, N. J. Franctises are penetual accent in Trenton which supe to 1052

OFFICERS.—Pres., Sydney L. Wright, Phila.; V.-P. & Gen. Mgr., Gaylord Thompson Trenton; Sec. & Treas., John M. Morrissey.—V. 118, p. 312, 2573.



AMERICAN ELECTRIC POWER CORP. (DEL.). ORGANIZATION.—Organized in August 29 1927 under the laws of Delaware, has acquired practically all of the common stock of the American Electric Power Co. (of N. J.) and all of the voting stock of the Pennsylvania Gas & Electric Corp.

Electric Power Co. (of N. J.) and all of the voting stock of the Pennsylvania Gas & Electric Corp.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corp., through these subsidiaries, owns and controls a group of proper-ties supplying a diversified public utility service in more than 100 com-munities having an aggrecate population estimated to exceed 1.000,000.
 Electric light and power is supplied to Wilmington, Del., and to the nearby territory in Delaware, Pennsylvania and Maryland. Thirteen communities in eastern North Carolina, centring about Kinston and New Bern, are also supplied with electricity for light and power. Manufactured gas is supplied to York, Pittston, and 36 other cities and towns in northern Pennsylvania, 5 cities and towns in New York, 5 cities in North Carolina and to a suburban district tributary to Washington, D. C. Manufactured gas is also supplied to wholesale for distribution in Addison and Elmira, N. Y. Natural gas lands are owned and leased near Oil City, Pa., and natural gas is furnished at wholesale in 01 City and at retail and wholesale in 7 nearby com-munities. Transportation service is furnished to and about Wilmington, Del., and Media and Chester, Pa., and to Sprintfield and Dayton, Ohlo.
 Manufactured ice is supplied 12 cities of Vircinia, North Carolina and South Carolina. Among these are Portsmouth, Va., Winston-Salem and Charlotte, N. C., and Columbia, S. C.
 The capacity of the electric generating plants totals 25,000 k.w. and service is rendered to some 30,700 customers by means of 260 miles of hith-voltare transmission lines and over 308 miles of distribution system. The suggregate daily generating capacity of the gas blants totals to 11,150,000 cu. ft. The annual output is in excess of 3,928,000,000 cu. ft. of cas, which is distributed to over 37,600 customers throut habout 1,000 miles of mains. The ice properties consist of 19 manufacturing plants with an aggregate daily capacity of 1,225 tons. The s

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 800,000 shs (no par)				
Pref 200,000 shs (no par)			None	
2d pref 15.000 shs (no par)			13,700 shs	
6% conv deb ser A (c* \$1,000.)	1927	6 g M-S		Sept 15 '57
\$500, \$100)+f	Bankers	Trust Co.,	New York,	trustee.
10-yr 6% deb \$9,000,000i			9,000,000	
(sub to 6% deb ser A)				

(sub to 6% deb ser A).....} Stock.—The \$7 perf. stock into which the gold debentures are convertible will be entitled to cum. divs. at rate of \$7 per share in preference over 2d pref. and common stocks. Non-voting except in event of default in divs. for period of one year. Red. at option of corp. on first day of any calendar month on not less than 30 days notice at \$110 per share and accrued divs. Upon any dissolution, liouidation, or winding-up of the corp., whether voluntary or involuntary, the holders of this stock shall be entitled to receive \$100 a share plus accrued divs., before any distribution shall be made to holders of 2d pref. or common stocks.

both, whether volumary of nurvinitary, the investor this solve shall be entitled to receive \$100 a share plus accrued dives, before any distribution shall be made to holders of 2d pref. or common stocks. Detentures.—The 6% convertible gold debentures, series A, dated Sept. 15 1927, are the direct oblication of the corp., issued under a debenture acree-ment which provides among other things that additional debs, may be issued but only when consol, net income, as defined in the debenture acree-ment which provides among other things that additional debs. may be issued for a period of 12 consecutive months within the 15 calendar months imme-diately preceding the application for the issuance of such additional debs. shall have been not less than 3 times the annual int, charces of the corp. outstandim, incl. the int, charces of the debs, then proposed to be issued, but excluding int, charces of the debs then proposed to be issued, but excluding int, charces of the debs. then proposed to be issued, but excluding int, charces of the debs. then proposed to be issued, but excluding int, charces of the debs. then proposed to be issued, but excluding int, charces of the debs. When you have a side debs, series A, inclustances to such also, or any part thereof, with the proceeds to be derived from the sale of add 16% conv. gold debs, series A, or under certain circumstances to excharce such debs. for 6% conv. gold debs, series A, is may be determined by the bard of directors or executive commitsee, subject to the restrictions of the debonture aside debenture arreement. also coven-ants that while any of its debontures issued under said debenture arreement are outstanding, it will not issue any unsecured evidences of indebjedness maturing more than 3 years from the date of the issuance thereof net sub-ordinated to these debs, nor will it issue any securible con any int, date up to and incl. March 15 1978 into the stock of the corp. at the rate of 10 shares of \$7 oref. for each \$1.000 wrincipal amount of deby. Red. at 105

EARNINGS.—Consolidated earnings for years ended June 30: [Of the properties owned by American Elec. Power Corp. through subsids.]

AMERICAN ELECTRIC POWER CO. (OF N. J.). Control.—The majority of the common stock is owned by American Electric Power Coro. Co. was formerly controlled by American Gas & Electric Co. V. 125, p. 1834.

Electric Co. V. 125, p. 1834.
ORGANIZATION.—The American Rys. Co. was incorp. under laws of N. J. in 1900 as a consolidation of the former American Rys. Co. and the United States Electric Ry. & Light Co., which latter bad only \$1,000 of outstanding stock. Name changed from the American Railways Co. to present title on Feb. 13 1923. V. 116, p. 615. In June 1925 purchased the Rocky Mount (Va.) Light & Power Co. V. 120, p. 3184.
For list of securities owned by the co. as of Dec. 31 1923. see "Electric Railway" Supplement of April 26 1924.
Sale of Subsidiary Companies. See V 120, p. 1324; V. 122, p. 1167. Subsidiaries to be Mergad with Appalachian Electric Power Co. —The follow for Subsidiaries and Integration Vision of Vision Consolidated Power & Light Co., Lynchburg Traction & Light Co., Roanoke Ry, & Elec. Co., Roanoke Traction & Light Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Total track mileage of subsidiaries 316 miles. 670 cars.

Maturity See text

STOCKS AND BONDS-Rate of Int. Outstanding. Bds. when Due. STOCKS AND BONDS— *tale of the based bound of the based based bound of the based based bound of the based b* Stock .-- Common stock listed on Philadelphia Stock Exchange.

Bonds.—Coll. trust bonds of 1911 have no sinking fund but bonds are subject to call on any int. date at 102. The collateral for the bonds consists of \$2,250,000 stock (out of \$2,500,000 issued) of the People's Ry of Dayton.

Car Trust Certificates.—Of Series "A" \$35,000 mature July 1 each year. Series "C" certificates mature \$12,000 yearly Aug. 1 to 1928 They were issued by the Logan Trust Co. and unconditionally guar., p. & i., end.) by the American Rys. Co. V. 103, p. 1031. Series "D" certifi-'ates mature \$21,000 each July 1 from 1918 to 1926 and \$23,000 July 1 1927.

EARNINGS.—For calendar years: Total Income Net after Preferred (All Sources) Tax. Int. &c. Dividends Balance.

	(All Sources).	Tax., Int., &c.	Dividends.	Surplus.
1925	- \$2,626,980	\$1.953.599	\$344.676	\$1.608.922
1924	- 2.317,338	1.367.758	343.855	1.023.903
1923			a287.053	1.421.306
122	- 2.475.896	1.134.520		1.134.520
· In Feb. 1923 paid	1914% in pref	stock, clearing	ng up all ac	cumulations
" that issue. In May	June and Au	g. 1923 divide	nds of 1 34 97	payable in
much atools) more noted	I. NT 100	10 la ll la		pag abro in

we's stock) were paid. In Nov. 1923 a cash dividend of  $1\frac{3}{4}$ % was paid in 1924 regular quarterly cash dividends of  $1\frac{3}{4}$ % were paid.

COMBINED EARNINGS OF CONTROLLED COMPANIES.

Ca'endar Years— 1925. 1924. 1923. 1922. Operating revenues\_\_\_\_\_\$13.684.625 \$19.906.901 \$20.803.892 \$19.342.698 Net inc. aft. fixed chges\_ 2.152.631 2.477.959 2.837.148 2.424.888

Net inc. aft. fixed chges. 2,152,631 2,477,959 2,837,148 2,424,388 "wpidends.—Quarterly divs. of 1¾ % each on pref. stock were begun "ab 1913 and paid regularly to and incl. May 1920. Aug 1920 div deferred None to Feb. 1923, when 19 ¼ % (payable in pref. stock) was paid. clearing up all accumulations. In May, June and Aug, 1923 divs. of 1¾ % payable in pref. stock) were paid. In Nov 1923 cash dividends of 1¼ % per ensumed. In 1924, 7%. In 1925, 7%. In 1926 declared or paid. Feb. 1¾ %: May, 1¾ %; Aug. 1¾ %, Pref. stock is to be retired Aug. 1 1926. See above. On common stock—1% — Dec. 1900. In 1901 paid % each in March. June and Sept.; in Dec. paid 1¼ %. In 1902 paid 1¼ % each in March. June and Sept.; in Dec. 1902 dividend was increased to 1¼ % which rate was continued up to and including Sept. 1914. In Dec 1914 rate was reduced to 1¼ % (V. 99, p. 1450). In 1915. March. 1¼ % june. 1¼ %; in Sept. 1915 rate was further reduced to 1% (V. 101, p. 526); Dec. 1%. In Jan. 1916 dividend periods were changed to June and Dec. 1915. V. 102, p. 436. In 1916 and 1917, 4%. June 1918 dividend passed. V. 106, p. 2227, 2343. None to June 1919, when 1¾ % was paid. In Dec. 1919, 1¼ %. None since. V. 110, p. 2386. OFFICERS.—Chairman, R. E. Breed; Pres., Van Horn Ely; V.-Ps.,

OFFICERS.—Chairman, R. E. Breed; Pres., Van Horn Ely; V.-Ps., Geo. N. Tidd and C. L. S. Tingley; Sec. & Treas., Frank H. Ball, Asst. Sec. & Asst. Treas., H. D. Anderson. General offices. Third and Church 's New York City. -V. 120 p. 84, 207 054, 1204, 1584, 1870, 2194; V. 121, p. 1675; V. 122, p. 1167, 1453, 1760, 2037; V. 123, p. 1630, 1872; V. 125, p. 1834.

### 1 SPRINGFIELD (OHIO) RAILWAY.

ORGANIZATION.—Incorporated in Ohio Oct. 20 1892; 9,944 shares of he common stock and 5,000 shares of the pref. stock have been acquired by the American Flee. Pow. Co. For details of *franchise* under which co. operates see "Electric Railway" Supplement of April 24 1920.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A rolley road. Owns 40.7 miles of track. Oper 5 71 passenger cars.

STOCK AND BONDS-	Date.	Interest.	outstanding.	Maturity.
'ommon (par \$100) Preferred \$500,000		6%	\$1.000.000	

 Preferred
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Bonds.—\$400,000 of the above outstanding bonds provided for by s naturity, i. e., \$12,500 due Sept. 1 1914 to 1923, Incl., \$25,000 due Sep 924 to 1934, the remaining bonds (\$4,600,000) due Sept. 1 1935.

Sinking Fund,—When more than \$1.250,000 bonds outstanding, sinking 'und of 1% to 1923 and 2% thereafter of bonds outstanding over and above he \$1.250,000 of original issue. The escrow bonds (\$3.756,000) reserved 'or extensions, betterments, &c., at 80% of cost. Redeemable any interest late at 102 and interest. V. 98, p. 1609.

EARNINGS.—For year ending Dec. 31 1924, gross, \$565.770; net, after xes, \$80.78); int., deprec., &c., \$137.160; bal., def., \$56.380.

OFFICERS.—Pres., Paul C. Martin; V.-P., C. L. S. Tingley; Sec. & Treas., Frank J. Pryor. Jr.: Asst. Sec., Asst. Treas. & Compt., H. D. And rson: Asst. Treas. & Asst. Compt., C. R. Beddows and Henry P. Cari: Gen. Mgr., P. E. O'Brien.—V. 115. p. 1839; V. 117, p. 1993.

(2) OHIO VALLEY ELECTRIC RAILWAY CO.

In 1911 acquired by the American Rallways (now Amer, Elec. Pow. Co.), but see Cons. Pow. & Lt. Co. above. V. 92, p. 1437; V 93, p. 470.

ORGANIZATION.—Incorp. In W. Va. in 1899. Franchises run until 1957 in W. Va.; in Ky. and Ohlo in Dec. 1916 ran for nearly the full term 1957 in W. Va.; in Ky. and Ohlo in Dec. 1916 ran for nearly the full term dlowed by statute. 20 and 25 years, respectively. In Feb. 1908 name was hanged from Camden Inter-State Ry. to the Ohlo Valley Elec. Ry. Owned antire stocks of Consolidated Light. Heat & Power Co., Ashland Elec. Lt, 4 Pow. Co. (now Boyd County Elec. Co.) and Ironton Elec. Co., but at ime of acquisition by Amer. Rys. (now Amer. Elec. Pow. Co.) these were urred over to the latter company Co. owns entire stocks of the Ashland Interurban Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS,—A stolley road. Operates 49.7 miles of track in and between Huntington and kenova, W. Va., Catlettsburg and Ashland, Ky., and Ironton, Ohio. Operates 62 pass. cars, 15 other cars.

STOCK AND BONDS- Date. Interest. Outstanding. Maturity. 

Bonds.—The outstanding bonds were issued to take up \$1.350.000 Cam-den Inter-State Ry. 5s due Mar. 1 1921; \$175.000 Hunt. & Charleston 5s iue 1936; \$100.000 Cons. Lt. & Rys. 6s due 1922, and \$50.000 Ashland & Catlettsburg 6s due 1919. Remaining \$309.000 are for exts. and better-ments under restrictions. Red. since Dec. I 1921 at 102½ and int. Fenn. State tax refunded. Guar., p. & I., by end. by Am. Rys. Co. V. 103, p. 2342.

EARNINGS.—For year ending Dec. 31 1924, gross, \$879,414: net, after xes, \$250,932; int., deprec., &c., \$150.610; bal., sur., \$100.322.—V. 111, 1950; V. 117, p. 895.

Latest Earnings.—8 mos. end. Aug. 31 1925: Gross. \$559,556; net, after taxes \$173.153; int., deorec., &c., \$110,568; surplus, \$62,585.

(3) ELECTRIC CO. OF NEW JERSEY.

The American Elec. Power Co. owns entire outstanding stock and bonds. ORGANIZATION.—A merger July 5 1916 of a number of electric light cos in Gloucester, Salem and Cumberland counties, N. J., along the Delaware River opposite Wilmington, Del., and Chester, Pa. On May 1 1919 the Bridgeton Electric Co. was merged into the Electric Co. of New Jersey, which assumed the \$250,000 lst mige. 5% bonds of the former company, of which there are now \$22,000 outstanding.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies electric current for electric light and power in municipalities of

Salem, Pennsgrove, Woodstown, Mullica Hill, Pitman, Glassboro, Williams-town, Paulsboro, Clementon, Laurel Springs, Berlin, Elmer, Clayton, Quinton, Swedesboro, Pedricktown, Pennsville, Harrisonville, Mickleton, Clarkesboro, Wenonah, Bridgeton, Port Norris and many other smaller

Tranways Elec. & Gas Co., Ltd., formerly controlled by corp., was sold early in 1927. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company and its subsidiaries serve, either at wholesale or retail, serving 23,656 gas and 4,153 electric customers. Gas output in 1926 was 1,172.-639,000; miles of mains, 192.9. Electric sales in 1926, 2,748,323 k.w.h. The Pennsylvania Gas & Elec. Co. (see hereunder) manufactures and furnishes the entire gas service in the City of York, Pa., and adjoining boroughs of West York and North York. Peoples Light Co. of Pittston manufactures and distributes gas in Pittston, Pa., ard nearby commu ities. Saugerities, N. Y., and adjacent territory. Allegany Gas Co. supples natural gas either at retail or wholesale through other distributing companies in Addison, Elmira and Corning, N. Y., and Coudersport, Austin, Port Allegany, Galeton, Westfield, Elkland and other communities in northern Pennsylvania. Dempseytown Gas Co. furnishes natural gas to various in-dustrial manufacturing establishments in Oil City, Pa. V. 121, p. 2753. Interborough Gas & Fuel Co. purchases gas from Pennsylvania Gas & Elec. Co. for distribution in Dallastown, Red Lion and Windsor, Pa. Crystal City Gas Co. supplies gas in Corning, N. Y., service to be extended to Pannted Post, N. Y. Southeastern Ice Utilities Corp. supplies manufac-tured ice in Winston-Salem, Statesville and Charlotte, N. C., Chester, S. C., and in Portsmouth and Suffolk, Va. V. 122, p. 1763. STOCK AND BONDS— Date. Interest. Outstanding. Laturity.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Laturity.
Class A partic. stock 175,000			
shares (no par)	See text	94,953 shs	See text

 shares (no par)\_\_\_\_\_\_
 See text
 94,953 shs
 See text

 Class B stock (no par)\_\_\_\_\_\_
 150,000 shs
 150,000 shs
 170,000 shs

 7% cum pref 40,000 shs (no par) \_\_\_\_\_\_
 7 Q-J
 \$10,000 shs
 10,000 shs

 60id dibent ser A (\$1,000, [1926 6 g M-8 \$2,400,000 Mar 1 1976 \$50,0 \$100 c\* tf]\_\_\_\_\_\_
 1107 c\* \$2,78,300 of common stock, \$1,200,000 of preferred stock and \$4,663,585 of funded debt of subsidiary and aff'lilated companies.
 V. 121, p. 2753.

As of March 1 1926 there was outstanding in the hands of the public. \$278,300 of common stock, \$1,200,000 of preferred stock and \$4,663,355 funded debt of subsidiary and affiliated companies. V. 121, p. 2753. Stock.—Class A participating stock has priority over Class B stock as to assets (\$35 per share) and dividends. Is non-redeemable; divs. are non-cumulative. Is entitled to divs. of \$1 50 per annum. payable quar. March. &c. After divs. to the extent of \$1 50 per annum. payable quar. March. &c. After divs. to the extent of \$1 60 per year have been declared on class B stock in any year.  $\frac{1}{2}$  of the aggregate amount of any further divi-dends declared in such year on such stocks shall be paid to class A stock as a class, and  $\frac{1}{2}$  to class B as a class. The number of class B shares outstanding at any time may not exceed twice the number of Class A shares then outstanding. Listed on Chicago Stock Exchange. In Dec. 1925 A. C. Allyn & Co., Inc., Porue, Willard & Co., and G. E. Barrett & Co., Inc., offered 51,000 class A shares at \$22.50 per share. V. 121, p. 2735. 7% cum. pref. stock is red. all or part at any time on 30 days' notice at 10 and divs. Is preferred as to assets and cum. divs. In Aug. 1926 A. C. Allyn & Co., Inc., offered \$1,000,000 at 95 and divs., to yield about 7.37%. V. 123, p. 1115. The \$7 cum. pref. stock ranks equally in every respect with the 7% cum. pref. stock. In Dec. 1926 A. C. Allyn & Co. offered 10,000 \$7 cum. pref shares at \$95 and divs. to yield 7.37%. V. 123, p. 3184. Additional pref. stock may be issued, from time to time, for corporate purposes, provided consolidated net earnings of co. and its subsidiaries for 12 consecutive within preceding 15 calendar months have been at least 3 times annual dividend requirements on the pref. stock outstanding, incl. proposed issue. Penna, and Calif. 4-mills and Mass. 6% taxes refundable. *Debentures*.—The 6% of *ebentures*, strets A, *due farch* 1 1976, are red. all or part, on 30 days' notice at 105 and in

EARNINGS.—Consolidated earnings for calendar year 1926:	
Operating revenues Non-operating revenues	$$4,579,367 \\ 166,723$

Gross earnings	\$4,746,090
Net after expen. & taxes (incl. Fed. income)	1,575.141
Fixed charges, amortization and other deductions	405,483

884, 1763; V. 123, p. 082, 983, 1115, 2520, 3184; V. 124, p. 792, 1220, 2908, 3069; V. 125, p. 915, 1838.
(1) PENNSYLVANIA GAS & ELECTRIC CO. A subsidiary of Pennsylvania Gas & Electric Corp. ORGANIZATION.—Company is the direct successor, through consolidation of the York Gas Co., which was incorp. in 1849 in Pennsylvania, Name changed to present title in 1925. V. 121, p. 979. Co. proposes to acquire plant and assets of Washington Suburban Gas Co. V. 124, p. 3631.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes directly the entire gas service in the City of York, Pa. and the adjoining boroughs of West York and North York, and through its subsidiary, the Moncton Tramways. Electricity & Gas Co., Ltd. furnishes the entire electric light and power, gas and street railway service in Moncton, New Brunswick and vicinity. Population served over 90,000 Cu. ft.; 37 gasholders of total capacity of 1,000,000 cu. ft.; 77 miles gas mains; 13,844 gas consumers. The Moncton Tramways, Electricity & Gas Co., Ltd., purchases the major portion of the electric energy requirements at Moncton through the rough roussick Hydro-E ectric Power Commission and distributes it by means of approx. 30 miles of pole lines, with 139 miles of wire, to more than 3,900 electric customers; distributes approx. 600,000,000 cu. ft. of natural gas, through 70 miles of mains, to over 4,500 gas customers.

purchase or redemption of bonds of this series. V. 121, p. 1463; V. 123, p. 983. The 15-yr. 6% s. f. gold debentures, dated Dec. 1 1925 are red. all or part on 30 days' notice to and incl. June 1 1935 at 105 and int., this premlum of 5% decreasing 1% on each Dec. 1 thereafter, and at 100 and int. on Dec. 1 1939 and thereafter. Free of Penn. 4-mill tax. State taxes, &c., up to 5-mills per annum refundable. To a sinking fund on Dec. 1 1927 and on each Dec. 1 thereafter to maturity \$35,000 is to be paid, to be used for their retirement by lot at such price. All debentures so acquired are to be cancelled. In Jan. 1926 A. C. Allyn & Co. and Frederick Peirce & Co. offered \$1,000,000 at 95½ and Int., to yield about  $6\frac{1}{2}$ %. V 122, p. 214. EARNINGS.—Consolidated earnings for calendar year 1926: Operating revenues. Income from investments and other income. 242,480

Balance, before retirement reserve & depletion\_\_\_\_\_\_\_\_\_\$323,405 OFFICERS.—Pres., Grier Hersh, York, Pa.; V.-Ps., C. I. Crippen, H. M. Billingsley and Mark l'endleton: Treas., H. O. Sakemiller; Sec., T. W. McDonald.—V. 121, p. 979, 1348, 1463; V. 122, p. 214; V. 123, p. 983, 3631 \$323,405

WILMINGTON & PHILADELPHIA TRACTION CO.

WILMINGTON & PHILADELPHIA TRACTION CO. Controlled by the American Electric Power Co. ORGANIZATION. -Incorp. in Delaware June 27 1910. Owus all stock of Southern Penn. Trac. Co., Chester & Eddystone St. Ry. O. and Wilm. Lt. & Pow. Co. On June 1 1915 acquired control of People's Ry. of Wilming-ton, Del, (stock, \$1,500,000), and in Oct. 1915 purchased Wilm. Southern Trac. Co. and Wilm. New Castle & Delaware City Ry. and consolidated them under name of latter. (Stock, \$600,000.) Leases for 990 years from July 1 1910 Wilm. City Ry., Wilm. & Edgemoor Elec. Ry., Gordon Heights Ry., Front & Union St. Ry. and Wilm. City Elec. and New Castle County Elec. Co. at a minimum annual rental of \$79,010 to a maximum of \$120,610 in 15 years.

in 15 years. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises street railway lines in Wilmington, New Castle and Delaware City, Del., and Chester and Media, Pa., and Interurban lines connecting these places with each other and with Philadelphia, a total of 140 miles of track; 299 cars; also does electric light and power business in Wilmington, New Castle, Delaware City, Newark and vicinity in Delaware, the south-eastern part of Delaware Co., Pa., and Elkton, Chesapeake City and vicinity in Maryland.

86% of cost. Feople's Ry. bonds are red. on any int. date at 105. \$300,000 Wilm. N. C. & C. D. bonds are reserved for the Wilm. So. Trac. bonds; remainder may be issued for exts. and impts. at 85% of cost. Red at 102 on any int. day

EARNINGS	For cal. years.	incl. Southern	Pennsylvania	Traction Co.:
	Gross Earns.	Net Earns.	Chas. & Taz.	
1924	-\$4,482,031	\$1.795.402	\$1.256.743	\$539,659
1923		1,866,641	1.244.812	621.830
1922	- 4,444.517	1,680,366	1.232.281	448.085
1921	- 3.683.562	1.582.277	1.112.241	sur.470.036
1920		829,945	854,037	def.24,092
OFFICERS	Pres., Van Ho	rn Ely, Phila.	; Vice-Pres. &	Gen. Mgr.,

T. W. Wilson, Wilmington; Sec. & Treas., F. J. Pryor Jr.; Compt., H. D. Anderson; Aud., C. E. Yost, Wilmington.—V. 111, p. 897, 1185, 1371. (1) WILMINGTON & CHESTER TRACTION.

(1) WILMINGTON & CHESTER TRACTION. United Power & Trans. Co. owns 39,995 out of 40,000 shares of stock. *Lease*.—Part of this co.'s lines are leased to the Wilm. & Phila. Trac. Os. and part to the Southern Penna. Trac. Those in Delaware, viz., Wilm. City Ry., Gordon Heights Ry., Front & Union St. Ry. and Wilm. & Edgem. El. Ry. are leased to Wilm. & Phila. Trac. (see above); those in Penna., viz., Chester Trac. and its subsidiaries are leased to South.Penn. Trac. (see below).

\$400,000 (\$1.000) gC*tf [1	nt. at	Real Est.	Title Ins. & Tr.	, Phila., trus
Leased to Chester Traction—				
Union Ry Co 1st mtge gctf	1913	5gJ-J	200.000	Jan. 1 1943
Chester St Ry stock (\$50)tf		10 J-J	150,000	rental 10%
Chester & Media El Ry gold_tf		5gJ-J		July 1 1943
Chester Darby & Phila gold_tf	1913	5gJ-J		July 1 1943

Ост., 1927.]

The Wilmington & Edgemoor bonds are guar. as to both principal and interest by the Wilmington City Ry. Interest on Union Ry., Chester Street Ry., Chester & Media payable at Delaware County Trust Co., Chester, Pa., on Chester Darby & Phila.
Ry. Oo., payable at Continental-Equitable Title & Trust Co., and interest upon all the latter guaranteed by Chester Traction Co. Bonds.-\$1,695,000 coll. trust 5s of 1898 reserved to retire underlying securities and guar. stock. They matured originally in April 1918 and bore trust. at 5%, but were extended for 5 years at 6% and again for 10 years to 6 Apr. 1 1933 at the same rate of int. Are guar., prin. & Int., by the Wilm. & Phila. Trac. Co. Red. at 101 and int. on any int. date. Are listed on Phila.
Stock Exchange. V. 106, p. 1902, 2012; V. 116, p. 824, 1052; V. 118, p. 86.
The Chester Traction bonds were extended in 1914 for 30 years. V. 116, p. 296, 824, 1052, 1533; V. 118, p. 86.
Milmington City ELECTRIC CO.

(2) WILMINGTON CITY ELECTRIC CO.
 (2) WILMINGTON CITY ELECTRIC CO.
 Lease.—Was leased on July 1 1910 for 990 years to the Wilm. & Phila.
 Trac. Co., the latter assuming all int. & fixed chgs. of Wilm. City Elec. Co.

ALTOONA & LOGAN VALLEY ELECTRIC RY. CO.

# Balan

EARNINGS.—For calendar year: *Net After Interest Gross. Maint.&Tax. Charges. Bai* 1926 \_\_\_\_\_\$1,387,901 \$472,115 \$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1925 \_\_\_\_\_\$1,387,901 \$472,115 \$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1925 \_\_\_\_\_\$209,657 \$26 1926 \_\_\_\_\_\$209,657 \$26\$ \$262,458 309,414 ey, C. A. Mil

#### PEOPLE'S RAILWAY (DAYTON).

PEOPLE'S RAILWAY (DAYTON). Control.--Wood & Turner, utility operators of Philadelphia, acquired control of company in Aug. 1927 from American Electric Power Co. V. 125, p. 1462. OKGANIZATION.-Incorp. in Ohio June 18 1896. The American Electric Power Co. owns entire capital stock. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-A trolley road. Has 32.6 miles of track in Dayton, Ohio; operates 124 cars STOCK AND BONDS- Date. Interest. Outstanding. Maturity. Stock \$2,500,000 (\$100) ---- \$2,500,000 -----First mage "White Line" [1925 6 g A-O 300,000 Oct 1 1934 \$300,000 (\$500) gold red [Interest at Union Savings Bank & Trust Co., Oct 1 1900 at 110 ---- nft] First mage "People's Ry" [1897 5 g J-J 200,000 Jan 1 1927 \$200,000 (\$500) gold red [Interest at Union Savings Bank & Trust Co., Oct 1 1900 at 110 ---- nft] Cinnati, trustee. Bonds.--In Oct. 1925 Newburger, Henderson & Loeb, Philadelphia, offered at 96 and interest the unsold portion of \$300,000 White Line Ry, first mage. 6% gold bonds, due Oct. 1 1935, which are an extension of a life amount of first mage. 5% bonds due Oct. 1 1925. V. 121, p. 1790. EARNINGS.--Year ending Dec. 31 1924, gross, \$97,443; net, after

amount of first mtge. 5% bonds due Oct. 1 1925. V. 121, p. 1790. EARNINGS.—Vear ending Dec. 31 1924, gross, \$697.443; net, after taxes, \$156,506; int., deprec., &c., \$60,592; bal., sur., \$96,214. OFFICERS.—Pres., J. Sprigg McMahon, Dayton; V.-P., C. L. S. Tingley, Phila.; Sec. & Treas., Frank J. Pryor, Jr., Phila.; Asst. Sec.-Treas.. & Compt., H. D. Anderson; Gen. Mgr., V. R. Powell; Asst. Treas. & Asst. Compt., C. R. Beddows; Asst. Treas., Henry P. Carr.—V. 86, p. 1530 V. 97, p. 176; V. 121, p. 1790; V. 125, p. 1462.

SCRANTON RAILWAY COMPANY. A subsidiary of Keystone Public Service Corp., which is a subsidiary of Municipal Public Service Co. ORGANIZATION.—On Jan. 1 1897 assumed all the assets and liabilities of the Scranton Traction Co., &c. V. 63, p. 1064; V. 64, p. 85. As at present constituted, is a merger of 21 companies. Operates, practically without competition, in the Lackawanna Valley from Forest City, in Susquehanna County, to Pittston, in Luzerne County, serving, among others, the cities of Scranton, Pittston and Carbondale, and the boroughs of Archbold, Blakely, Dickson City, Dunmore, Jermyn, Mayfield, Moosic, Old Forge, Taylor, Throop, Vandling, Avoca, Duryea, Forest City.

Mayfield, Moosic, Old Forge, Taylor, Throop, Vandling, Avoca, Duryea, Forest City. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates all the street roads in and around city of Scranton. Operates 77.18 miles of railways; 151 cars. Passengers carried 12 mos. ended Feb. 28 1927, 34,810,951.

Franchises perpetual. Valuation.—See V. 111, p. 1662; also V. 112, p. 1867; V. 113, p. 629; 116, p. 1761. V

Franchises perpetual. Valuation.—See V. 111, p. 1662; also V. 112, p. 1867; V. 113, p. 629; V. 116, p. 1761. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock (\$50)......\$2.000.000 = \$1.000 g (\$1.000)... $\$  \$113, \$1.000 for \$1.012 = \$1.000 for \$1.000 g (\$1.000)... $\$  \$1.012 = \$1.000 for \$1.000 g (\$1.000)... $\$  \$1.012 = \$1.000 for \$1.000 g (\$1.000)...  $\$  \$1.000 for \$1.000 g (\$1.000)...  $\$  \$1.000 for the start start start start for the start for the start for the start start for the start start for the start start for the start for the start start for the start for the start sta

 EARNINGS.—For calendar year:

 Gross.
 Net.

 Interest. Bal.bef.Depr.

 1926
 \$234,070

 \$553.32
 \$426,006

 \$1955
 \$234,070

 \$553.32
 \$426,006

 \$167,326
 \$293,845

 \$643,178
 \$383,750

 \$29,293,845
 \$643,178

 OFFICERS.—Pres.,
 F. W. Woodcock; V.-Ps., Milward Oliver, C. A.

 Brooks, T. R. Crumley and H. D. Polhemus; Sec., C. A. McClure; Treas.,

 Milward Oliver.—V. 119, p. 1734; V. 121, p. 1103, 2158.

### PHILADELPHIA ELECTRIC CO. (THE).

PHILADELPHIA ELECTRIC CO. (THE).
 Acquisition by The United Gas Improvement Co., see under that co.
 ORGANIZATION.—Incorporated in Pennsylvania Oct. 27 1902. The company's principal subsidiary is the Delaware County Electric Co. V.
 Y. 496, 680; V. 86, p. 977; V. 90, p. 1047; V. 99, p. 820; V. 105, p. 1425; V. 104, p. 261, 367; V. 105, p. 1807. Merger rumors denied in May 1925, V. 121, p. 1103. Proposed acquisition of the Eastern Power Co., the Southern Pennsylvania Power Co. and Northern Maryland Power Co., to V. 121, p. 1103. Proposed acquisition of the Eastern Power Co., the Southern Pennsylvania Power Co. and Northern Maryland Power Co., to Y. 124, p. 2590.
 Cd. owns all of the common stock of Philadelphia Electric Power Co., a Pennsylvania Corp., which in turn owns the entire capital stock of The Susquehanna Power Co., a Maryland corp. The latter two companies are pointly constructing a large hydro-electric development on the Susquehanna Power Co., at Maryland Corp. The latter two companies are olinitly constructing a large hydro-electric development on the Susquehanna Power 200, a Maryland corp. The latter two companies are pointly constructing a large hydro-electric development on the Susquehanna Power 200, a Maryland corp. The latter two companies are olinitly constructing a large hydro-electric development on the Susquehanna Power 200, p. 258; V. 100, p. 737. Rates, V. 102, p. 1254; V. 116, p. 1541; V. 122, p. 749. Owns 6 generating stations of an aggregate apacity of 563, 750 k.w. and 33 substations in Philadelphia and Chester, Pa., and vicinity. Distributes current over 1,989.9 miles of overland and 303.8 miles of underground lines. Construction of hydro-electric development at Conowingo Falls, V. 119, p. 1180; V. 120, p. 212, 1748; V. 120, p. 1882.
 Interconnection of lines with the Pennsylvania Power & Light Co. and Public Service Elec. & Gas Co., see V. 125, p. 1711.
 Wage Drividends.—Paid to emploprees over 1926.

rago southondo. I and to t	mproyee	5 UVEL 1920	. DOC V. 12	4, 0, 048.
STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Common \$150,000,000 (\$25)		Q-M	\$92,953,025	
1st mtge sk fd \$60,000,000			10-100010-0	
5% bonds		5 g A-O	36.663.300	Oct 1 1966
4% bonds	1916	4 g A-0	1,671,700	Oct 1 1966
(\$100 &c) gold c*&r*tf	Int. at 1	Land Title		
1st lien & ref M 6s due 1941		6 g J-D	11,921.400	Dec 1 1941
5½s due 1947	1922	5% g J-D	7,148,700	June 1 1947
5 1/2s due 1953	1923	5% g M-	N 9,721,400	Nov 1 1953
5s due 1960 (\$500 & \$1,000)	1925	5gJ-J	12,257,500	Jan 1 1960
(\$100 &r) goldc*tf	Int. at			
4½s due 1967	1927	41/2 g M-	N 35,000,000	Nov 1 1967

Note.—All of the 1st lien & ref. mtge. 6s due 1941 will be retired Des. 1 1927.

Note.—All of the 1st lien & ref. mtge. 6s due 1941 will be retired Des. 1 1927. Stock.—On Sept. 15 1925 the entire outstanding preferred stock was redeemed at \$28 per share, or converted into common. V. 120, p. 2551; V. 121, p. 460. Common is listed on Phila. Stock Exchange. On Jan. 26 1926 stock-holders increased the authorized from \$100,000,000, par \$25 (incl. therein \$15,000,000 8% cum. pref. stock, since converted into common stock or redeemed to \$150,000,000 (\$25) all common stock: unissued common stock to be first offered to stockholders for subscription at not less than par. V. 124, p. 648. Rights given to common stockholders were the following: To those of record Nov. 17 1925 to subscribe until Dec. 15 1925 to the extent of 2214% of their holdings at \$25 per share. V. 121, p. 2157; V. 122, p. 612. To those of record March 20 1926 to subscribe until April 15 1926 for 8% cumul. non-voting pref. stock of Philadelphila Electric Power Co. (see below) at par (\$25) on the basis of about 14% of their holdings of common stock v. 124, p. 648. Bonds.—The 1st M. bonds of 1916 (see V. 104, p. 565) were to cover

V. 122. p. 1611. To those of record Feb. 16 1927 to subscribe to 531.160 common shares at par to the extent of 16 2-3% of their holdings. V. 124, p. 648. Bonds.—The 1st M. bonds of 1916 (see V. 104, p. 565) were to cover the entire property (and all after-acquired property except stocks and securities) then embracing all the public electric light and power plants in Philadelphia. In Dec. 1925 \$21,665,000 were pledged with trustee under 1st lien & ref. mtge. V. 106, p. 2762; V. 108, p. 586. Reserved bonds can only be issued for 85% of the cash cost and fair value of acquisitions, permanent additions, extensions, &c., and then only when the net earnings are 1½ times the interset charges on all bonds issued and to be issued. Sinking fund of \$212,000 yearly plus accumulations. As of Dec. 31 1926 \$1.466,400 5s and \$59,100 4s were held alive in sinking fund. Are call. at 110 for the 5% bonds and at 105 for the 4% bonds. Are free from Pennsylvania State tax. Istlien & ref. mtge, bonds in addition to being secured by a gen. M on entire property, are secured by \$21,665,000 Phila. Elec. Co. 1st M. sinking fund is, due 1966, and \$15,000,000 1st M. demand bonds and all of the capital stock (excepting directors' shares) of the Delaware County Elec. Co. Sinking fund 1% per annum of total amount of bonds outstanding. Free from Pennsylvania State tax. V. 113, p. 2411. The 1st lien & ref. mtge, 6% bonds due 1941 are call., all or part, from Dec. 1 1926 to 1931 at 107½; during succeeding 5 years at 105; and thereafter at a prem. of 1% for each year or part thereafter Mot. June 1932, and thereafter at a prem. of 1% for on or before Nov. 1 1935; thereafter at a prem. of 5% on or before Nov. 1 1935; thereafter at a prem. of 5% on or before Nov. 1 1935; thereafter at a prem. of 5% on on before Nov. 1 1935; thereafter at a prem. of 5% on or before Nov. 1 1943; at a prem. of 194, with a like additional reduction commencing on Nov. 1 of acc hyear or part, that aprem. to before Nov. 1 1945; on or before Nov. 1 1945; on or before Nov. 1

Gross nevenue	Iver After	rueu		
(All Sources).		Charges.	Dividends.	Surplus.
1926\$36,817,550	\$14.346,485	\$4,936,355	\$7,954.043	\$1,456,087
1925 33.526.985	13,004,082	5 687.211	5.203.756	2,113,115
1924 30.296,117	11,083,627	4,533.152	4,802,770	1.747.705
1923 28.022.013	10,409.484	4,188,283	3.980.878	2,240.323
1922 23.807.746	8,330,350	3.533.801	3.468.823	1.327.726
1921 21 573,189	7.390.970	3,587.311	2,826.082	977 577
Latest EarningsFor	year to Aug.	31 1927: GI	oss (incl. oth	er income),
\$38,757,915: net after o	perating exp.	taxes & m	aint. \$17.18	.447. Int.

on funded debt upon completion of new financing, \$5,015,764. on ranged ueod upon completion of new financing, \$5,015,764.
OFFICERS.—Pres., W. H. Johnson, V.-Ps., Arthur B. Huey, Chas. J. Russell, Wm. C. L. Eglin, W. E. Long and Horace P. Liversidge; Sec. & Ast. Treas., A. V. R. Coe; Treas., H. C. Lucas. Office, 1000 Chestnut St., Philadelphia, Pa.—V. 120, p. 88, 121, 1587, 1748, 1882, 2551, 3188, 3315; V. 121, p. 460, 1103, 1228, 1909, 2157, 2521; V. 122, p. 612, 749, 884, 1311, 1611, 2193, 2497; V. 123, p. 844, 1115, 2140, 2392, 2520, 2778; V. 124, p. 113, p. 648, 1361, 2281, 2590, 2749, 2908; V. 125, p. 781, 1580, 1711, 1838, 1971, 2147.

### PHILADELPHIA ELECTRIC POWER CO.

The Philadelphia Electric Co. owns the entire common stock. ORGANIZATION. - Incorp. In Pennsylvania in 1926 Owns the entire capital stock of The Susquehanna Power Co., a Maryland corporation. All of the voting stock of Susquehanna Utilities Co. is owned by the company.

OFFICERS.—President, W. H. Johnson; V.-Ps., A. B. Huey, C. J. ussell and W. C. L. Eglin; Sec., Jos. B. McCall, Jr.; Treas., W. E. Long; sst. Sec. & Asst. Treas., C. M. Breitinger. Office, 1000 Chestnut St., hiladelphia, Pa.—V. 122, p. 1311, 1611; V. 123, p. 207, 844; V. 124, p. 374, 821; V. 125, p. 915. Ru

S DI RPAN- O NTIES GAS & FLFC. CO рни

Controlled by The United Gas Improvement Co., which owns a substantial majority of the common stock. ORGANIZATION.—Incorporated under the laws of Pennsylvania in 1926 as a consolidation of Philadelphila Suburban Gas & Electric Co. (for history see ". ublic Utility" Compendium of April 30 1927) and Counties Gas & Electric Co. and 16 smaller companies as follo vs: Bryn Athyn Gas Co., Bryn Athyn Elec. Co., Bryn Athyn Heat & Fuel Co., Spring City Elec. Co., Warminster Twp. Gas Co., Warminster Twp. Heat & Fuel Co.,

Digitized for FRASER http://fraser.stlouisfed.org/ South Coventry Twp. Elec. Co., Royersford Elec. Co., Newtown Square Gas Co., Newtown Square Heat & Fuel Co., New Hope Elec. Co., Lang-horne Elec. Lt. & Pr. Co., Bucks County Public Service Co., Bucks County Gas & Fuel Co., the Doylestown Gas Co. and Bucks County Southern Gas Co.

Gas & Fuel Co., the Doylestown Gas Co. and Bucks County Southern Gas Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company serves without competition, substantially all of the southeastern part of rennsylvania adjacent to Philadelphia. Gas service is furnished in practically all of this territory; and electric service in substantially all of it, inclucing the so-called "Main Line" residential section and the Schuylkill Valley industrial area, but excepting the district along the Delaware Klyer between Philacelphia and the Delaware State line. The territory served embraces an area of 1,400 square miles and extends from Trenton on the northeast to Coatesville on the west and to the Delaware State line on the southwest, with an estimated population of over 6 00,000. The properties include electric generating stations and auxiliary electric plants, with an aggregate generator capacity of 96,450 kw, gas plants with aggregate daily capacity of 24,430,000 cu. ft., 490 miles of high-tension electric system is inter-connected with the lines of the important electric companies in adjacent territories. A portion of its gas requirements is filled through purchase of coke-oven gas under favorable contracts. Rate schedule filled vith Penna. P. U. Commission reduces gas and electric rates. V. 125, p. 1580.

	STOCK AND BONDS-			Outstanding.	
1	Common (no par)			383,264 shs.	
	Pref \$6 cumul (no par)		\$6 \$6.50		
1	Pref \$6.50 cumul (no par)		\$6.50		
	Pref \$7 cumul (no par)		\$7 \$8		
	Pref \$8 cumul (no par)	1.57	58	10,800 shs.	1
1	lst & ref h.t_e 42270 series ( (c* \$1,000, \$500)tf)	1927	4 /2 givi-in	\$10,000,000	Nay 1 1957
1	Und I lying Bongs-	Fluency	-Finaueipi	na 11. CO., F.	ma., trustee

and replacements	5,872,256	6,012,544	6,634,085
Net earnings	\$1,371,913	\$4,201,4/3	\$5,267,559
Annual int. on funded debt to be outst			1.592.205
Balance			\$3,6,5,354
OFFICERS.—Pres., A. W. Thon p. 1053, 158).	npson.—V.	124, p. 274	19; V. 125,

### PITTSBURGH UTILITIES CORPORATION.

Controlled by Standard Gas & Electric Co. Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Electric Co. offered to preferred stockholders the following exchange of securities to be made on or before May 31 1926: The pref. stockholders (lacl. v. t. c.) for each share of 7% cum. pref. stock incl. v. t. c.) of Pitts. Ut. Corp., ½ share of 5% cum. pref. stock or 1.3 meromones ack both of 8 mil rd G & Electric C. Soc U 122 n. 2044, 3084. Corporation dissolved early in 1927. For history see "Public Utility Compendium" of April 30 1927.

Utility Compendium' of April 30 1927. STANDARD POWER & LIGHT CORP. (Del.) Control.—Standard Gas & Elec. Co. in April 1926 had acquired 80% vot-ing control of standard Pow. & Light Corp. At that time Standard Gas & rilec. Co. offered its 8% cum. pref. or its common shares in exchange for the 5% cum. pref. stock of United Rys. Investment Co., the 7% cum. pref. stock (incl. voting trust ctfs.) of Pittsburgh Utilities Corp., the 7% prior pref. of California Ry. & Power Co. and the com. stock of Philadelphia Co. outstanding with the public. Standard Power & Light Co. in order to acquire the securities thus exchanged, as well as other assets, and to defray expenses of financing incident to the transactions, issued long-term deben-tures and pref. stock to Standard Gas & Electric Co. Standard Power & Light Corp. now owns directly over 94% of the com. stock of Philadelphia Co., which controls a comprehensive public utility system furnishing electric light and power, natural gas, street railway and other utility services in Pittsburgh and surrounding territory. The cor-poration also controls approximately a 40% stock interest in the Market St. Ry. System in the City of San Francisco. Additional assets acquired by the corp. are a group of natural gas producing and distributing properties in Ohio known as Muskingum Gas Producing Corp. The vational Oil & Gas Co., the Ohio Valley - Public Utilities Co. and Ohio Company and cash and current assets of companies dissolved, as well as interests in further cash and current assets of other companies. There remain unissued the shares of partic, pref. stock of the corp. originally issuable for the puppes of acquiring certain small holdings still outstanding in the hands of the pub-lic.

The former principal holding company of the properties above mentioned, namely United Railways Investment Co., as well as a minor holding com-pany, Maine Securities Co., have been dissolved. In July 1927 the Musk-ingum Gas Producing Corp., The National Oli & Gas Co., The Ohio Rys. Public Utilities Co. and Ohio Co. were sold to Ohio Fuel Supply Co., a subsidiary of Columbia Gas & Elec. Corp. In addition, the corp. assumed \$10,000.000 2-year 5% first lien gold notes of Pittsburgh Utilities Corp., due April 15 1928, which were refunded in the financing of the Standard Power & Light Corp. in Feb. 1927. ORGANIZATION.—Organized in 1925 and incorporated in Delaware on June 20 1925. as successor, by exchange of stocks. to a company of the same name incorp. in Maryland Oct. 29 1924. In 1925 the co. acquired a majority of the common stock of Philadelphia Co., which controls the utilities supplying all the electric power and gas and street railway transportation to Pittsburgh and surroundings. Controls approx. 40% stock interest in Market Street Ry. System in San Francisco. See V. 121. p. 2402. "Market OF BUSINESS.—Organized to conduct a public utility

121. p. 2402. "Market Street Ry." CHARACTER OF BUSINESS.—Organized to conduct a public utility business, Incl. the acquisition and operation, directly or through subsids., of public utility properties the supervision of the management, develop ment, operation and engineering of such properties, and the purchase fo the controlling and other interests in public utility companies.

STOCK AND BONDS- 1	Date.	Interest.	Outstanding.	Maturity.
Common 800,000 shs			_ 440.000 shs	
\$7 cum pref 500,000 shs		\$7	220,000 shs	See text
Partic pref 3,300,000 shs			2,959,905 shs	
6% debentures (\$1,000,\$500 (	1927	6% g F-A	\$24,000,000	Feb. 1 1957

\$763,168

#### PHILADELPHIA, COMPANY.

Control.—Controlled by Standard Power & Light Corp., which in turn is controlled by Standard Gas & Electric Co. Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Electric Co. offered to common stockholders Phila Co. 12 5 shares common stock Stand. Pow. & Lt. Co. for each common share of Phila. Co. See V. 122 p. 2042 The exchange had to be made on or before May 31 1926.

122 p. 2042 The exchange had to be made on or before May 31 192b. ORGANIZATION.—Organized on May 24 1884, and was originally a natural gas company. Operates under special Act of the Legislature of Pennsylvania (conferring many valuable rights and privileges) granted to its predecessor, the Empire Co., in March 1871. Franchises of the company and its subsidiaries, with a few minor exceptions, are perpetual or for 999 versa.

and its subsidiaries, with a few minor exceptions, are perpetual or for 939 years. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The Philadelphia Co. is a holding company which controls through stock ownership and leases public utility companies whose business may be classed under the following heads: (1) Natural Gas and Oil.—Philadelphia Co., through stock ownership controls a number of companies which supply nearly all the natural cas consumed in the city of Pittsburgh and the manufacturing towns lying along the Monongahela and Allegheny rivers. These companies control by lease or own in fee 373,856 acres of gas and oil lands in West Virginia and Western Pennsylvania. V. 123, p. 2655. Add'l acreage: M. A. Morrison, trustee, 30,555 i4 acres. Laese in Ohio, in which Equitable Gas Co. has a one-half interest, 83,12014 acres. In 1913 the Pittsburg & West Virginia Gas Co. purchased the Monongahela Natural Gas Co. by the issue of \$1,500,000 collateral trust notes. The principal natural gas companies controlled are: The Philadelphia co. of West Va. [Pittsburgh & West Virginia Gas Co

companies controlled are: The Philadelphia ...o. of West Va. |Pittsburgh & West Virginia Gas Co Equitable Gas Company Philadelphia Oil Co. During 1926 these companies sold 28,524,999,000 cu. ft. of gas to 169,807 customers and produced 99,550 bbls. of oil. On Dec. 31 1926 owned 1,782 gas wells and 3,763 miles of pipe. Also owned or controlled 176 oil wells.

wells. (2) Electric Light and Power.—The Philadelphia Co. controls through stock ownership the Duquesne Light Co., which forms the electric light and power division. See statement on a subsequent page Company has in-stalled steam electrical generating capacity of 404 200 h.p., 20.971 miles of transmission and distribution lines and connected load of 609.700 k.w.; annual electrical output, 1.341.300.000 k.w. hrs. and electrical customers, 268 100

of transmission and distribution times and communication of transmission and distribution times and communication of transmission and the second secon

TIONS OWNED AT AUG. 31 192	1.	
Network Gas Companies Clear	Shares	Shares
Natural Gas Companies— Class. Pittsburgh & West Virginia Gas CoCommon	Owned.	Issued
Pittsburgh & West Virginia Gas CoCommon	240,000	240,000
The Philadelphia Company of West VirginiaCommon	20.000	20,000
Equitable Gas Co	x23.000	33,000
Equitable Gas CoCommon x Remaining 10,000 shares are owned by Pittsburgh	1 & West	Virginia
Gas Co.		
Oil Company—		
Philadelphia Öil Company	40,020	- 40,020
The Consolidated Gas Co. of PittsburghPreferred	4,162	40.000
The Consolidated Gas Co. of PittsburghCommon	80.000	80,000
Electric Light and Power Company Common Duquesne Light Co	30,000	00,000
Duquesne Light CoCommon	200.000	200.000
Duquesne Light CoParticipating Preferred Street Railway Companies—	100,000	100,000
*Consolidated Traction CoCommon	286.880	286.890
*Consolidated Traction CoPreferred	233.117	240,000
Pittsburgh Railways CoPreferred		
Pittsburgh Rahways Co	50,000	50,000
Pittsburgh Railways CoCommon	50,000	50,000
The Beaver Valley Traction CoCommon	21,500	21,500
Pittsburgh & Beaver Street Ry. CoCommon	4.700	4,700
*The Morningside Elec. Street Ry. CoCommon	480	480
*Brereton Avenue Street Ry. Co	240	240
*Bates Street Ry, Co Common	180	· 180
*Pittsburgh Southern Street Ry. CoCommon	162	162
Grant and Liberty Street Ry. Co		102
Camile and Deldwin Street Dr. Co.	150	1621150
*Carrick and Baldwin Street Ry. CoCommon	120.3	120
*United Traction Co. of PittsburghPreferred	67 8	\$60,000

		Shures	Snares	
	Class.	Owned.	Issued.	
Equitable Auto Co	ommon	3.000	3.000	
Equitable Real Estate Co	ommon	100	100	
Equitable Sales CoC	ommon	4.653	4.653	
Equitable Towing & Transportation Co	ommon	2.250	2.250	
Harwick Coal and Coke Co	ommon	2.750	2.750	
Cheswick and Harmar Railroad CoC	ommon	500	500	
17th Street Incline Plane Co	ommon	5,000	5,000	

\* Operated by Pittsburgh Railways Co.

Equitable Gas Co.—Under an agreement of consolidation and merger dated Sept. 15 1925 between the then Equitable Gas Co. and Monongahela Natural Gas Co., a new co., under name of Equitable Gas Co., was formed on March 31 1926 in Pennsylvania with an authorized and issued capital stock of \$3,300,000, par \$100 (23,000 shares are owned by Philadelphia Co. and 10,000 shares by Pittsburgh & West Virginia Gas Co., a subsidiary of Philadelphia Co.).

#### \*SECURITIES OUTSTANDING.

STOCK AND BONDS— Stock com \$48.650.000 (\$50)_ Pref stock \$25.000,000 (\$50)]	Date.	Interest. 6 M-N	Outstanding. Last Div., &c. \$47.205.700 See text 14.947.000 May '27.3%
6% cumulative Pref stock 5% non-cum (\$50) 1st ref & coll tr M \$100,000,-]		5 M-S 6 g F-A	1,442,450 Sept '27,214 11,488,500 Feb 1 1944

Stock.—Preferred and common stocks are listed on New York and Phila-delphia Stock Exchanges.

\* This table does not cover such properties as are separately reported further on.
 Stock. — Preferred and common stocks are listed on New York and Philadelphia Stock Exchanges.
 Note. — The Philadelphia Co. has a contingent liability for the following bonds, guaranteed both as to principal and interest: (a) Mt. Washinston Street Kr. 1st mige. 30-year 58, \$3100.000; (b) 7104. Street Incline Plane View 1999. The company also 30-year 58, \$300.000; (c) 1704. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1704. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1704. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1704. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 58, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 59, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 59, \$300.000; (c) 1004. Street Mt. 1st mige. 30-year 59, \$300.000; (c) 1004. Street Mt. 30-year 50, \$300.000, Street Mt. 1994. Street Mt.

 $\begin{array}{c} \text{IVS.}-\\ \text{cent}-\\ 5 \text{ None } 4 \ 4\% \ 5 \ 5\% \ 6\% \ yly \ 7 \ 7 \ 6\% \ 7 \end{array}$ 

Per cent\_\_\_\_\_\_ 5 None 4 4% 5 5% 6% yly 7 7 6% 7 The foregoing divs. are for the com. stock. The old 5% non-cum. pref was created in 1899, and first semi-ann. payment of 2% Was made in Sept. 1899 and have been regularly continued since then. 1st div. on new 6% cum. pref.—3% — paid May 1 1913; same amount semi-ann. since to and incl. May 1926. On com. in 1914, Feb., 1% %; May, 1% %; Aug., 1% %; The Nov. div. was paid in scrip bearing int. at 7%. The Feb. 15 1915 div. was also paid in scrip (V. 100, p. 141). Both series of scrip were cilled for payment on Feb. 1 1916 at par and int. V. 102, p. 345. In May 1915 a cash div. of 1% was paid; Aug.. 1% %; Nov.. 1% %. In 1916, 6% %. In 1917, 7%. In 1918, 6%. In 1919, 6%. In 1920, 6%. In 1921, 6%. In 1922, 6%. In 1925, 8%; in 1926 8%. In 1927; April, §1 quar., plus 1-120th share; July, §1 quar. plus 1-20th share of stock; Oct., §1 quar., plus 1-20th share of stock. EAPNINGS

EARNINGS.-

Income Account Years Ended Dec. 31 (Philadelphia Company Only). Being a statement of dividends, interest and rentals received during the year from subsidiary companies, and miscellaneous income, together with expenses, taxes and income charges.

Divs. & Int. from Inv. Securities— Natural gas companies	2,750,000 537,100 239,370 723,718 2.574,806	$1925 \\ \$628,750 \\ 80,040 \\ 2,800,000 \\ 537,100 \\ 159,129 \\ 627,238 \\ 2,655,671 \\ 533 \\ 129 \\ 129$	$\begin{array}{c} 1924.\\ \$1,308,260\\ 120,060\\ 2,793,560\\ 641,507\\ 146.388\\ 364,247\\ 2,732,190\\ 3,040\\ 345\end{array}$
Total revenues General administration expense Other general expense Taxes	$71,279 \\ 39,176$	\$7,488,590 81,899 51,649 155,114	\$8,109,597 97,067 64,633 251,110
Gross income	\$7 356 449	\$7 100 097	\$7 606 797

PUBLIC UTILITIES

	1926.	1925.	1924.
Rent for lease of gas properties Interest on funded debt Interest on unfunded debt Guar. div. on Cons. Gas pref. stock Amort. of debt discount and expense_	2,027,721 76,079 71,676 164,569	$292 \\ 2,091,589 \\ 69,010 \\ 71.676 \\ 170,708$	$\begin{array}{r} 877\\ 2,164.929\\ 148.929\\ 71.676\\ 178.729\end{array}$
Net income Previous surplus Additions to surplus	\$5,016.396 14,359,631 217,906	\$4,796.652 14,147.467 255,127	\$5,132,496 13,606,498 315,224
Gross surplus Dividends on preferred stock Dividends on common stock Amortiz'n of debt discount & expense Miscellaneous	$947.559 \\ 3,715.076 \\ 126.952 \\ 44,214$		\$19,054,218 946,692 3,715,075 244,985
Surplus Dec. 31 Balance Sheet, see V. 124, p. 2421	\$14,760,132	\$14,359,631	\$14,147,466
Latest Earnings.—For 6 months end Dividends and interest from investme Total expenses and taxes Interest accrued on funded debt Guaranteed div.on Consol, Gas Co. of Appropriation for amortization of debt	ent securities Pittsburgh	(Philadelphia s, &c pref. stock	Co.): \$3,330,455 110,205 991,791 119,415 35,838
Net income for the period Surplus Jan. 1 1927 Additions to surplus			- 14,760,132
Gross surplus Dividends on 5% preferred stock Dividends on 6% preferred stock Dividends on common stock Montization of debt discount and exp Premium on debt retired	ridend)	nds retired	$ \begin{array}{c}     438,037 \\     2,793,889 \\     777,208 \\     43,600 \end{array} $
Surplus June 30 1927			
Philadelphia Co. and Affiliated Operat Calendar Years— Operating revenues Operating expenses, maintenance and		1926.	Eliminated) 1925. \$58,764,532 34,817,431
Net revenue Other income		\$25,365,805	\$23,947,101 1,234,689
Total income Interest and other charges Deprec., amort. charges and other res Duquesne Light Co. dividends Philadelphia Co. preferred dividends_	erve funds_	\$26,544,177 \$8,410,106 8,024,678 2,350,000	\$25,181,790 \$8,465,456 6,871,663 2,300,000 947,385

Latest Earnings.-For 12 mos. ended July 31:

 Gross earnings
 12 mos, enucu July 31:
 1927.
 1926.

 Gross earnings
 \$61,472,526
 \$61,186,957

 Net earnings before provision for retirements
 26,113,677
 26,008,967

 Other income
 1,095,719
 1,279,007

\$27,209,396 \$27,287,974 Gross income\_\_\_\_ Gross income\_\_\_\_\_\_\$27,209,366 \$27,287,974 OFFICERS.\_\_\_\_\_Moritz Rosenthal, Chairman of the Board; A. W. Robert-son, Pres.; R. J. Graf, V.-P.; C. S. Mitchell, V.-P., & comp.; C. J. Braun, Jr. Treas.; W. B. Carson, Sec. Office, 435 Sixth Ave., Pittsburgh, Pa., V. 120, p. 829, 1205, 1328, 1550, 1748, 1775, 2402, 2684, 2444; V. 121, p. 76, 708, 2174; V. 122, p. 214, 884, 1764, 1904, 1935, 2042, 2192, 2652, 3084, 2311; V. 123, p. 325, 711, 2392; V. 124, p. 793, 1220, 1667, 1821, 2421, 2590, 2749, 2908, 3497, 3631, 3773; V. 125, p. 386, 649, 1194, 1325, 1462, 1580, 2146, 2265. ELECTRIC LIGHT AND POWER.

ELECTRIC LIGHT AND POWER.
 **DUQUESNE LIGHT CO.** Entire common and participating preferred stocks are owned by the Phi.a.etphia Co.
 Orns the entire stock of the Allegheny County Light Co., and the Allegheny County Steam Heating Co. On Dec. 31 1912 leased for 50 years the Allegheny County Steam Heating Co. On Dec. 31 1912 leased for 50 years the Allegheny County Lt. Co. sold all its physical property, leasehold interests, &c. (except corporate franchises). On Jan. 1 1902. On May 11 1927 the Allegheny County Lt. Co. sold all its physical property, leasehold interests, &c. (except corporate franchises). On Jan. 1 1921 the co. acquired from the City of Pittsburgh the North Side light plant at the price of \$378,652.
 V. 111, p. 2141.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Receives substantially all of the electric power and light business in Pittsburgh and greater part of Allegheny to clust with installed capacity of 404,200 h.p., serving 268,100 customers and 20,971 miles of transmission and distribution lines (20,384 lines and 557 underground lines).
 V. 124, p. 793. Has contract extending to 1963 to supply all electricity of street and other munc.pal lighting and power purposes. Also does a steam heating business in downtown Pittsburgh the Allegheny County Steam Heating Co. Franchise is perpetual. See V. 123, p. 2138, about new Colfax power plant. -On Nov. 19 1917 the Pittsburgh Clty Council adopted an ordinance to authorize a contract with the company to furnish light for the city of the company to furnish the fibre of the city of the results and prices for labor and supplies; contract has since been signed. See also V. 114, p. 1185.

Common \$25,000,000 (\$100)	Date.	Interest. Monthly	<i>Outstanding</i> . \$20,000,000	Maturity. See text
1st pref \$150,000,000 Ser "A" 7% cumulative Partic (2d) pref \$125,000,000		7 Q-M	30,000,000	Sept '27,1 1/4

Communication (1997) and (1997) and

	1926.	1925.	1924.	1923.
Gross earnings	\$24.209.334	\$22.372.911	\$20.339.750	\$19.383.622
Net after deprec. & taxes		8,727,240	7.585.785	6.790.479
Other income		717,939	581,491	796.475
Total income	\$10.477.256	\$9,445,179	\$8.167.277	\$7.586,954
Balance after int., &c	*6.976.533	6.643.010	5.512.880	4.879,724
Preferred dividends	3.100.000	3,100,000	2,219,167	1,362,497
Common dividends	2,000,000	2,000,000	1,793.560	1,640,340
Balance, surplus	\$1.876.533	\$1.543.010	\$1.500.153	\$1,876,887
*After appropriation of	of \$700,000	for other res	erve funds.	
Balance Sheet for year	1926, see V	. 124, p. 242	22.	
Latest EarningsFor	12 mos. end	ed June 30:		
			1927.	1926.
Gross earnings			\$24,990.559	\$23,425,525
*0			10 170 110	10 100 050

*Operating expenses, maintenance & taxes 12,476,116	12,400,952
Net earnings	
Gross income\$13,252,944	\$11,880,844

Gross income\_\_\_\_\_\_\$13,252,944 \$11,880,844 \* Before provisions for retirement reserve. OFFICERS.—Chairman of the Board, Moritz Rosenthal; Pres., A. W. Robertson; V.-P., R. J. Graf; V.-P. & Gen. Mgr., Frank R. Philips. Sec., W. B. Carson, Treas, C. J. Braun Jr.; Comp., C. S. Mitchell,— V. 120, p. 585, 1202, 1580; V. 121, p. 2037, 2271; V. 122, p. 94, 1761; 1904, V. 123, p. 1250, 2138; V. 124, p. 234, 790, 1509, 2377, 2422, 2747, 3351; V. 125, p. 1051, 1191, 1579, 1967.

1904, V. 123, p. 1250, 2138; V. 124, p. 234, 790, 1509, 2277, 2422, 2747, 3351; V. 125, p. 1051, 1191, 1579, 1967.
 ARTIFICIAL GAS
 CONSOLIDATED CAS CO. OF PITTSBURGH.
 All the common stock and \$208,100 of the preferred stock owned by Philadelphia Co.
 \$3(8,000 of the outstanding bonds are owned by the Equitable Real Estate Co., a subsidiary of the Philadelphia Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 The Consolidated Gas Co. under a perpetual charter is the only gas manufacture illuminating gas is vested in it. This co. discontinued operations in June 1919 and subsequently sold its property and abandoned its pipe lines in the streets.
 Exchange of Bonds for 6% Preferred Stock of Philadelphia Co.—See "Electric Railway" Supplement of April 26 1924 for details.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
 Common \$4,000,000 (\$50) ----- \$4,000,000 Aug 27, 2%
 First mortgage \$1,062,000 | 1898 5 g. F-A 2.000,000 Aug 27, 2%
 First mortgage \$1,062,000 | 1898 5 g. F-A 317,000 Feb 1 1948
 STREET RAILWAYS.

STREET RAILWAYS.

### 1. PITTSBURGH RAILWAYS CO.

STREET RAILWAYS. **3.** PITTSBURGH RAILWAYS CO. *Receivership Terminated.*—On Jan. 30 1924 Federal Judge Thompson as Pittsburgh signed a decree ordering a return of the properties of the com-pany to the owners and lifting the receivership, which had been in effect since April 23 1918, at midnight Jan. 31 1924. V. 118, p. 552. Compare V. 118, p. 432: V. 117, p. 2139. *Proposed Reorganization Plan.*—A plan for the reorganization of the system embodied in an agreement proposed to be executed by the City of Pittsburgh, the Philadelphia Co. and the Pittsburgh Rys. Co., was pre-sented to the Pittsburgh City Council July 25 1921. The plan contemplates the reorganization of the co. or the formation of a new co. to take over all its assets. The new co. would be limited to \$62, 500.000 in the issuance of securities in substitution of securities now outstanding amounting to \$156,000,000. An annual return of 6% for 10 years is allowed on the new capitalization, which is the value of the railways properties as fixed by the P. 8. Comm. (see below under "Valuation"). The city is given a voice in the control of the co. The proposed plan was printed and copies distributed by the Minicipal Law Dept. of the City of Pittsburgh. For full details of plan see V 113, p. 533, 731. Nineteen boards of trade. chiefly outlying districts entered into a joint protest acainst the proposed plan. V. 114, p. 1288; V. 113, p. 1252. The above plan was approved by the Pittsburgh. Y. 114, p. 855, 1288; V. 115, p. 870, 2268, 2378, 2686; V. 116, p. 1412, y. 2164; V. 117, p. 1018, 1664, 1778; V. 113, p. 2721), and signed by the Mayor and A. W. Thompson, Pres, of the co., in Dec. 1921 (V. 113, p. 2721), On feb 14 1922 the Penna P. S. Comm. approved the plan. V. 114, p. 855, 1288; V. 115, p. 870, 2268, 2378, 2686; V. 116, p. 1412, y. 2164; V. 117, p. 1018, 1664, 1778; V. 118, p. 1666; V. 119, p. 1845; V. 125, p. 1838. In July 1926 it was announced that a general refunding mortgage bond issue was to be floated to retire all th

Sourd of \$10,120,304. V. 109, D. 770, 1367. In March 1920 the p. S. Comm. fixed \$62,500,000 as the value of the co.'s property, this being a compromise between the above mentioned valuations. V. 110, p. 1290. The city, however, carried an appeal to the Superior Court of Penna., but this was withdrawn by agreement.
 ORGANIZATION.—This was formerly the Southern Traction Co., but in accordance with the authority vested in it by the terms of its charter, the directors of the Southern Traction Co. on Dec. 30 1901 voted to change the name of the company to the Pittsburgh Rys. Co. The Philadelphia Co. had previously acquired all the stock, com. and pref., of the Southern Traction, in accordance with the terms in V. 73, p. 1112. In Aug. 1927, acquired the Pittsburgh (Pa.) Rys.
 The Southern Traction Ines, which were purchased in Aug. 1900 for \$4,500,000.
 Leases the Pittsburgh & Castle Shannon RR. for 99 years, rental being \$15,000 per annum. See V. 81 p. 778
 The following stocks (being in each case the entire issue) are owned: Schedule of Capital Stock Shares of Other Corporations Owned at Aug. 31 1927.

		Shares	Shares
7 {		Owned.	Issued.
.	United Traction Co. of Pittsburgh, common	340,000	340.000
5	Preferred	58,999	60,000
1	West End Traction Co., preferred	50,000	50,000
. 1	Common	50,000	50,000

	Shares	Shares
Issued—	Owned.	Issued.
Pittsburgh & Charleroi Street Railway Co., common	50,000	50.000
Mt. Washington Street Railway Co., common	30.000	30.000
Washington & Canonsburg Railway Co., common	20,000	20.000
East McKeesport Street Railway Co., common	5,000	5,000
Alleghenv Bellevue & Perrysville Ry. Co., common	- 5.000	5.000
Pittsburgh Motor Coach Co		2,500
Ben Avon & Emsworth Street Ry. Co., common		2.000
Pittsburgh Canonsburg & Washington Ry. Co., common.	- 1,590	1,590
West Shore Electric Street Ry. Co., common	500	500
Washington & Claysville Street Ry. Co., common	480	480
Allenport & Roscoe Electric Street Ry. Co., common	300	300
McKees Rocks & Neville Island St. Ry. Co., common	300	300
Rosslyn Street Railway Co., common	200	200
Bon Air Street Railway Co., common	174	174
McKees Rocks & Allegheny Street Ru. Co., common	160	160
Crafton & Chartiers Valley Traction Co., common	120	120
Virginia Avenue Street Ry. Co., common	120	120
West Liberty & Suburban Street Ry. Co., common	120	120
Weills Place Co., common	109.2	210
Consolidated Traction Co., preferred	100	240,000
Cedar Avenue Street Ry, Co., common	80	80
Superior Ave. & Shady Ave. Street Ry. Co., common	80	80
Tustin Street Railway Co., common	24	24
rubbin birber hunnug bert erinter	+000 11	THEF

STOCK AND BONDS-	Date.		Outstanding.	Maturity.
Com stock \$2,500,000 (\$50)			\$2.500.000	
Pref 5% cum \$2,500.000 (\$50). Gen mtge \$20,000,000 red at	1013	5 A-0		Mar 31 1953
105 & int guar p & 1tf	Guaran		o., New Yorl	
Serial notes		6%	500.000	

Pref 5% cum \$2,500.000 (\$50) \_\_\_\_\_\_\_\_\_\_ 2,500.000 \_\_\_\_\_\_\_\_\_\_ 2,500.000 Mar 31 1953 105 & int guar p & 1.....tf (Guaranty Trust Co., New York, trustee. Serial notes. \_\_\_\_\_\_\_\_\_\_ 6% F-A \_2,400.000 \_See text 4-mill tax gold \_\_\_\_\_\_\_\_ ctil 1nt. at Un. Tr. Co., Pittsburgh, trustee. Car trusts Ser. 'B' (\$1,000) g. [ 1925 6 g A-Q \_1.040.000 See text free of Pa. 4-mill tax \_\_\_\_\_til 1nt. at Un. Tr. Co., Pittsburgh, trustee. Guaranteed Bonds \_\_\_\_\_\_\_ Date. Interest. Outstanding. Aaturity. West Liberty & Sub St 1st M [ 1908 5 g J-J \_ \$250.000 Jan 1 1938 \$250.000 (\$1,000) g. \_\_\_\_til 1nt. at Colonial Trust Co., Pittsburgh, trustee. Debt of Old Southern Trac. Co.\_\_\_\_\_\_ to Colono 0, Pittsburgh, trustee. West End Traction gen mtree [ 1898 5 J-J \_ 1016,000 Jan 1 1938 \$1,500.000 (\$1,000) \_\_\_\_\_til 1nt. at Union Tr. Co., Pittsburgh, trustee. Underlying loans of Vest Erad Traction \_\_\_\_\_\_ 171,000 July 1 1924 field ist mtge \_\_\_\_\_\_\_til 1nt. at Union Tr. Co., Pittsburgh, trustee. Underlying loans of Vest Erad Traction \_\_\_\_\_\_\_ 171,000 July 1 1924 field ist mtge \_\_\_\_\_\_\_til 1nt. at Pittsburgh Trust Co. Pittsburgh. Pitts & West End 1st mtge\_\_tf 1894 5 J-J \_ 171,000 July 1 1924 field 1st mtge \_\_\_\_\_\_\_\_til 1892 6 J-J \_\_\_\_\_\_\_\_330.000 See text Bonds.-\_Of the gen. mtge. bonds, \$4,000.000 are to retire Southern Trac bonds and \$13,461.000 (or which \$3,461.000 in treasury) are for extens-betterments and improvements. V. 97, p. 444, 666. \$1,968.0000 are guar anteed, prin. & int., by Philadelphia Company. Car trusts of 1924 mature \$200,000 each Feb. 1 from 1925 to 1939 incl. Prin. and int. payable at the office of trustee. In AprII 1924 \$3.000.000 were offered by Union Trust Co. of Pittsburgh and Brown Bros. & Co. at prices yielding from 5.22% to 6%, according to maturity. V. 118, p. 2042. \$600.000 have been retired. The Southern Traction mortgace cannot be called before maturity. The Southern Traction mortgace cannot be called before maturity. The Southern Traction mortgace cannot be called before maturity. The Southern Traction mortgace cannot be cal

EARNINGS.—Por calendar years: [Prepared in accordance with the terms of the agreement between city of Pittsburgh, sundry other municipalities, Philadelphia Co. and Pitts. Rys.] 1926. 1925. 1924. Gross rev. from street railway oper.\_\$21,727,230 \$21,813,697 \$22,063,777 210,692 17,661 177 18,028 019

Operating expenses and taxes	17,319,622	17,461,177	18,028,919
Net revenue	\$4,407.608	\$4,352,520	\$4,034,858
Other income (net)	212,817	283,672	374,684
Total income	\$4.620,425		\$4,409.542
Income charges	4,585,068		4,399,467
	00F 0F7	059 129	\$10.075

(a) MOUNT WASHINGTON STREET RY. ORGANIZATION.—Incorp. in Penna. on Oct. 8 1901 and later absorbed the Sycamore Street Ry. Also owns the entire (\$500,000) capital stock of the Mount Washington Tunnel Co. Stock of the Mount Washington Street Ry. is owned by the Pittsburgh Rys. The road is leased to the Pittsburgh Railways Co. for 995 years from April 1 1903 for all charges, incl bond int. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 12.9157 miles of track from Pittsburgh to Mount Lebanon. Gauge, 5 ft. 2½ in.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$1.500,000 (\$50).-------\$1,500,000 April 1 1933 \$1,500,000 gold (\$1,000) Penn. Co. for Insurances on Lives & Grant-guar prin & int.....c\*tfl ing Annuties, Philadelphia, trustee.
Bonds are guaranteed prin. & Int. by endorsement by the Philadelphia Co. Int. payable in New York, Pittsburgh and Philadelphia. No sinking fund and bonds cannot be called. The stock of the Tunnel Co. has been pledged as collateral under this mortgage. See V. 76, p. 1143; V. 80, p. 222; V. 108, p 379.
(b) WASHINGTON & CANONSBURG RY.

(b) WASHINGTON & CANONSBURG RY.

(b) WASHINGTON de CARDENDE DE LE Stock all owned by Pittsburgh Rys. ORGANIZATION.—Incorp. in Pa. on June 2 1902. Successor on June 2 1902 to Washington Elec. St. Ry. In Jan. 1909 Pitts. Rys. began operat-ing the property. Franchises perpetual. Leased in 1907 the Pitts. Canons-burg & Wash. St. Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 17.103 miles in and between Washington, Tyler-dale and Canonsburg.

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### (d) OTHER CONTROLLED PROPERTIES.

Bonded Dett.—Under date of Dec. 1 1913 the following named companies controlled by the Pittsburgh Ry. Co., as shown above, filed mortgages to secure issues of 1st mtge. 5% gold bonds (int. J. & D.c\*tf), due Dec. 1 1943 (par \$1.000), but callable, all or part, at 102 and Int. on 10 weeks' notice. The outstanding amount in each case is owned by the Pittsburgh Rys. Co

Name of Company-	Total Auth.	Total Issue	đ.	T	rustee	
Cedar Avenue Street Ry. Co	\$40,000	\$39.000	Col.	Tr.	Co.,	Pittsb.
Bon Air Street Ry. Co			Col.	Tr.	Co.,	Pittsb.
West Shore Elec. Street Ry. (	Co100.000	85.000	Col.	Tr.	Co.,	Pittsb.
Superior Ave. & Shady Ave. St	.Ry. 65.000	65,000	Col.	Tr.	Co.,	Pittsb.
Allenport & Roscoe Elec. St.	Ry_500,000	127.000	Unio	n Tr	. Co.,	Pittsb.

(2) UNITED TRACTION CO. OF PITTSBURGH.

LINES CONTROLLED BY UNITED TRACTION CO. OF PITTSB.

(a) FEDERAL STREET & PLEASANT VALLEY RY.

(a) FEDERAL STREET & PLEASANT VALLEY RY. Default and Subsequent Payment.—See Pittsburgh Railways above. ORGANIZATION.—Incorp. Feb. 20 1868, and has since consolidated its various subsidiary companies. The franchise is perpetual. The North Side Traction Co. on July 20 1896 leased the Federal Street & Pleasant Valley for 960 years, assuming its debt, and agreeing to pay as rental all taxes, rentals, &c., and also \$32,500 yearly in cash, payable Jan. 15 and July 15, equal to 5% on the \$650,000 which it does not own; it owns \$750,000. V. 63, p. 31, 76, 189.

owns \$750,000. V. 63, p. 31, 76, 189.
FIELD OF JPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Embraces 33.845 miles of track (including sidings) on about 17 miles of street.
The \$73,000 5% bonds of t.e Federal Street & Pleasant Valley, due July 1 1919, were extended for 2 years at 6%, but had not been taken up as of Sept. 1 1927, but interest was being paid at the rate of 5%. As of Sept. 1 1927 no arrangements had been made for the retirement or extension of the 4 issues of underlying bonds maturing Nov. 1 1920.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock (par \$25) full paid.\_\_\_\_\_ 5 J.J \$1,400,000 See text Consol mtge \$1,250,000 gold] 1892 5 g.J.J 1,060,000 May 1 1942 (\$1,000), on 28 miles...\*tf Int. at Fidelity Title & Tr. Co., Pittsburgh.

(\$1,000) on 28 miles_c*tf [Int. at Fidelity Title & Tr. Co., Pittsburgh.
Underlying Mortgages—
Federal St & Pleas Val mtge tf 1889 6 J-J 73,000 July 1 1921
Allegheny & Bell 1st mtge_tf 1890 5 J-J 7.000 Nov. 1 1920
Allegheny Street 1st mtge_tf 1890 5 25,000 Nov. 1 1920
Perry Street 1st mortgagetf 1890 5 J-J 1,000 Nov. 1 1920
Troy Hill 1st mortgagetf 1890 5 J-J 34.000 Nov. 1 1920
Bonds.—The consolidated mortgage of 1942 is for \$1,250,000, of which
\$18,000 have been paid and canceled, the balance unissued is in the hands of
trustee to retire all the other issues: mortgage trustee is the Fidelity Title &
Trust Co., Pittsburgh. All the above issues are guar., prin, and int, by
United Traction CoV. 106, p. 85, 929, 230.

(b) PITTSBURGH & BIRMINGHAM TRACTION.

(b) PITTSBURGH & BIRMINGHAM TRACTION. On Jan. 1 1902 leased for 999 years to the United Traction Co., which has agreed to pay all interest, taxes, &c., and also \$150,000 annually as rental. Lease is guaranteed by the Philadelphia Co. ORGANIZATION.—Incorp. Aug. 15 1889; Nov. 19 1889 leased P. & B. Passenger Ry., including South Side Pass Ry. Co. Also leased and oper-ated from Dec. 1891 Pittsburgh Incline Plane Co. and Mt. Oliver Incline Plane Co.; operated also Birm. Knoxville & Allentown Traction Co. In Aug. 1900 purchased the \$400,000 capital stock of the West Liberty Street Ry. and constructed a line to Mt. Lebanon. V 71, p. 343.

ANNUAL REPORT. -- Not now an operating company. -- V. 72, p. 776. LINES LEASED TO PITTSBURGH & BIRMINGHAM TRAC. CO

MT. OLIVER INCLINE RY.

Owned and leased by Pittsburgh & Birmingham Traction Co. Operated as a part of Pittsburgh Railways Co. Stock, \$100,000. Bonds, 1st M. 65 (cpt) M. & N., due May 1 1954, \$41,500. Red. at 105 and int. Colon-ial Trust Co., Pittsburgh, trustee.

PITTSBURGH INCLINE PLANE.

Leased for 999 years to Pittsburgh & Birmingham Traction Co. at rental equal to interest on bonds and 10% on \$150,000 stock, free of tax; dividends were 9% yearly for some time, balance being carried to surplus, but were increased some time prior to Jan. 1 1902 to 10%. The \$150,000 lst M. 6s due July 1 1919 and the \$100,000 2d M. 6s have been purchased by the Philadeiphia Co.

(c) PITTSBURGH & CHARLEROI STREET RY.

Stock owned by Pittsburgh Rys.

Bonds.—Of the Pittsb. & Charleroi 1st M. bonds, \$51,000 is reserved to retire a like amount of Charleroi & West Side bonds. See V. 74, p. 1039. Becond mtree. bonds outstanding are owned by Pittsburgh Rys. Co.—V. 74, p. 1039, 1090; V. 76, p. 752.

(d) ALLEGHENY BELLEVUE & PERRYSVILLE RY.

ORGANIZATION.-Incorp. in Pa. on Feb. 8 1900. Entire stock is owned by the Pittsburgh Rys. Is leased to the United Traction Co. for 995 years from Mar. 1 1905 at a rental of 10% on the stock. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.--Operates 16.690 miles of track from Allegheny via Westview to Bellevue. Gauge, 5 ft. 2½ in.

(e) BEN AVON & EMSWORTH STREET RY.

(e) BEIN AVOIN & EMSWORTH STREET KT. ORGANIZATION.—Incorp. In Pa. on June 17 1903. Entire stock is owned by Pittsburgh Rys. Is leased to United Trac. Co of Pittsburgh for 995 years from April 1 1906 at 5% on stock. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 5.1588 miles of track from Avalon to Dixmont. Gauge, 5 ft. 2% b.

In.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$100,000 (\$50)
Stock \$100,000 (\$50)
Stock \$100,000 gold 1906 5 g 300,000 April 1930 guar
Interest at company's office.
Ad M \$100,000 (\$1,000) subj 1913 5 J-D 79,000 Dec 1 1943 to call at 102 and int on 10 (Int. at co.'s office or Fidelity Title & Trust weeks' notice.....tf Co., Pittsburgh, Pa., trustee.
Bonds.—1st M. bonds are guaranteed, prin. and int., by the Philadelphia Co. 2d M. bonds outstanding are owned by Pittsburgh Rys.

(f) EAST McKEESPORT STREET RAILWAY.

Entire stock is owned by Pittsburgh Railways.

ORGANIZATION.—Incorp. in Pa. on June 26 1899. Is leased to United Traction Co. of Pittsburgh for 900 years from Jan. 1 1902. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-perates 8.285 miles.

One STOCK, \$250,000 (\$50). 1st M. 5% gold bonds, \$250,000 (tf) (\$1,000). Dated Dec. 1 1899. Due Dec. 1 1929. Int. J. & D. at Fidelity Title & Trust Co., Pittsburgh, trustee.

(3) CONSOLIDATED TRACTION.

(3) CONSOLIDATED TRACTION. ORGANIZATION.—Chartered July 15 1895. The company absorbed the Fort Pitt Traction Co. (a consolidation of Fort Pitt Pass. Ry., Gross Street Ry., Highland Park Street Ry. and Negley Street Ry.), and assumed its leases of the Citizens' and the Allegheny Traction companies, and has ecquired the control of the Pittsburgh, the Duquesne and the Central Trac-tion companies. In 1902 leased the Monongahela St. Ry. and the Subur-ban Rapid Transit Street Ry. Owns all stock of the Ardmore Street Ry and guarantees its bonds, prin. and int. V. 88, p. 882.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Controls 223.164 miles of track in all. On Jan. 1 1902 the pittsburgh Rys. Co. took over this property and under the terms of the operating contract agrees to pay current divs. of 6% on the pref. stock ther than the shares owned by the Philadelphia Co. The agreement was until Jan. 1 1907 and thereafter until terminated by 3 months notice from either party.
On Dec. 4 1901 the stockholders of Philadelphia Company approved lan for absorbing the shares or the Consolidated Traction. See terms in V. 73, p. 1112. 286,880 shares common and 233,117 shares preferred have been so exchanged.
Interest Decision.—See V. 113, p. 847.

Interest Decision .- See V. 113, p. 847.

 STOCK AND BONDS— Date.
 Interest.
 Outstanding.
 Maturity.

 Common stock (\$50)
 J-J
 \$15,000,000 July'12.1 %

 Pref stock 6% cum (\$50)
 6 M-N
 12,000,000 May'27.3 %

 Car trust bonds \$200,000 gold [ 1917
 5 M-N
 51,000
 See text

 (\$1,000) Series "E"
 Fidelity Title & Tr. Co., Pitts., Pa., trustee.

 Fort Pitt Trac mtge \$1,000.-[ 1895 5 g.J-D
 1.000,000 Dec 2 1935

 000 (\$1,000 g not red. c\*ft [Int. at Pittsburgh Tr. Co., Pittsb., trustee.

 Notes payable Aug 31 1926
 1.516,057

 Stock.—The pref. stock carrles cum. divs. of 6% per annum and has the right to participate equally with the com. stock when that has received 6%

 All arrears of divs. were paid up in Jan. 1903. V. 46, p. 48. First div. of 1% on common paid Jan. 2 1903; then 1% July 1905; 1904 to 1911 incl., 2%

 Bonds.—The equipment trust certificates series E car trust bonds are secured by 50 cars costing \$225,000. They mature in 11 annual payments commencing Nov. 1 1918. \$149,000 retired.

 OFFICERS.—Pres., A. W. Robertson; V.-P., T. Fitzgerald; Sec., W. B. Carson; Treas., C. J. Braun Jr.; Comp., C. S. Mitchell.—V. 119.

 p. 2759.
 LNFES CONTPOLIED BY CONSOLIDATED TRACTION CO

LINES CONTROLLED BY CONSOLIDATED TRACTION CO. (a) ARDMORE STREET RY.

(a) ARDMORE STREET RY. ORGANIZATION.—Incorp. in Pennsylvania on Oct. 31 1907. Road mostly on private right-of-way. Franchises in boroughs are perpetual. Consolidated Traction owns all the stock and guarantees the bonds, princi-pal and interest. V. 88, p. 881. Philadelphia Co. owns \$26,000 bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 8.22 miles of track between Wilkinsburg and East Pittsburgh. STOCK AND BONDS.— Date. Interest. Outstanding. Maturity Stock \$14.000 (\$50) First mortgage \$1.250.000] 1908 5 g A-O \$1,032.000 April 11958 gold (\$1,000)....c\*tf]Int. at Colonial Trust Co., Pittsb., trustee Bands.—Remaining bonds are reserved for attansions and batterments

Bonds.—Remaining bonds are reserved for extensions and betterments. No sinking fund, but subject to call at 105 and interest.—V. 88, p. 881

(b) ALLEGHENY TRACTION.

(b) ALLEGHENT I KACHON. ORGANIZATION.—Incorp. July 23 1890. April 1 1896 this co. was leased to the Fort Pitt Traction Co. for 950 years at a rental of \$25.000 per annum. Lease assumed by Consol. Traction Co. Judgment against co as guarantor of \$11,000 Millvale Etna & Sharpsburg bonds, see V. 121 p 72, 196, 327.

p 72, 196, 327. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Including Millvale Etna & Sharpsburg, 21.766 miles of road. STOCK AND BONDS— Date. Interest. Outstanding, Maturity Stock \$500,000 (par \$50)--- 5% \$500,000 See text

Stock \$500,000 (par \$50)... 5% \$500,000 See text Guaranteed Bonds—
Millvale Etna & Sharpsburg) 1893 5 g M-N 741,000 Nov. 1 1923 Ist mtge \$750,000...g.tf [Int. at Pittsb. Tr. Co., Pittsburgh, trustee. Dividends.——The semi-annual dividend of 2 ½%, due June 1 1901, was passed, the proceeds being used to pay off the floating debt. In 1902. 4½%; 1903 to 1920 incl., 5% per annum.—V. 121, p. 72, 196, 327.
(c) CENTRAL TRACTION.

(c) CENTRAL TRACTION. Lease.—Incorp. Dec. 21 1888. Leased from April 2 1896 to the Consoli-dated Trac. Co. for 950 years at 3% per ann. on par value of \$1,500,000 stock (see V. 61, p. 1154); and in .May 1896 stockholders were offered privi-ege of exchanging their stock for receipts, which were redeemed at \$30 per share on Oct. 1 1896 in Consol. Trac. Co. pref. stock at par. 29,173 shares of Cent. Trac. stock (out of 30.000) have been so exchanged. V. 62, p. 1087, FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 9.27 miles of track, of which it controlled by ownership of capital stock Central Passenger Ky. 3½ miles. The \$125,000 Central Pass. Ry 1st Mtge. 6s due Oct. 1 1924 were not retired at maturity. See V. 119, p. 1845, under caption "Pittsburgh Rys. Co."

(d) CITIZENS' TRACTION.

(d) CITIZENS' TRACTION.
ORGANIZATION.—Incorp. July 6 1887. On Sept. 1 1887 purchased the entire capital stock (\$200,000) of the Citizens' Passenger Ry., which it now holds. Also owns stock of Aspinwall Street Ry.
Lease.—Leased from Nov. 1 1895 to Fort Pitt Traction Co. (now Consol. Traction) for 950 years at 6% per annum on \$3,000,000 capital stock. In addition the lessee agreed to pay a floating debt of \$175,000 and at maturity mortgage debt. V. 61, p. 661.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns 37.8 miles of track on 15 miles of street. The \$250,000 Penn. St. Pass. Ry. 1st M. 5s, due June 1 1922. were not re ired at maturity and had not been retired up to Sept. 1 1927.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock (\$50) fully paid\_\_\_\_\_\_\_ 6 M-N \$3,000,000 ft. 1 1927 to call\_\_\_\_\_\_\_\_fil. Title & Tr. Co., Pittsburgh, trustee Bonds of Lines Whose Stocks Are Owned\_\_\_\_\_\_\_ 250,000 June 1 1922 Interest and dividends payable at Union Nat. Bank, Pittsburgh, Pa V. 106, p. 818.

V. 106, p. 818.
 (e) DUQUESNE TRACTION. Lease.—Incorp. Jan. 25 1890. Leased from April 2 1896 to the Consolidated Traction for 950 years at 4% on the \$3.000.000 stock, but drive. for a year and a half were withheld for payment of floating debt of \$180,000. In May 1896 stockholders were allowed to exchange their stock for receipts, redeemed Oct. 1 1896 at \$37 per share in 6% pref. stock of Consol. Trac. Oo at par. 52.635 shares out of 60,000 have been so exchanged. See V 62.9.1087

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. At time of lease in 1896 controlled 11 companies having a present 36.979 miles of road. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock (\$50) fully paid\_\_\_\_\_\_ Text \$3,000,000 See text Div. payable at Fidel. Tit. & Tr. Co., Pitts., First mortgage\_\_\_\_\_ctf 1890 5 J-J 1,313,000 July 1930 Fidelity Title & Trust Oo., Pitts., trustee

Dividends were 5% (J.-J.), but in 1893 and 1894 none paid; in 1895, 4% in 1896, none; in 1898, 3%; in 1899 and since, 4% yearly. -V. 62, p. 948, 1087; V. 106, p. 85, 1230.

(f) FORT FITT TRACTION.
See Consolidated Traction Co.
(g) MONONGAHELA STREET RY.
ORGANIZATION.—On May 26 1898 absorbed by consolidation the Schenley Park & Highland, Homestead & Highlands, Braddock & Homestead and the Braddock & Duquesne.
In Dec. 1901 the Monongahela Street Ry., the Wilkinsburg & East Pittsburgh Street Ry., the Milkinsburg & Verona Street Ry. and the Pitcairn & Wilmerding Street Ry. (construction of latter 2 roads completed during the year 1903-04) were merged in the Monongahela Street Ry. and stock was increased from \$1,000.000 to \$7,000.000. See V. 73, p. 1112. On Jan. 1 1902 the Monongahela Street Ry are to the Consol. Trac. Co. for int., taxes, &c., and an annual rental beginning with \$165,000 the first guar. by Philadelphia Co. First div. under lease (2%) was paid in July 1904. See V. 79, p. 269. In 1905, Jan., 14%; 1910, 4.37%; 1911 & since, 41%.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 68.581 miles of track, including branches; 90-lb. rails.

(f) FORT PITT TRACTION. See Consolidated Traction Co.

STOCK & BONDS-	Miles.	Date.	Interest.	Outstand'g.	Maturity.
Stock \$7,000,000			See text	\$7,000.000	See text
Mon St Ry 1st mortgage	17	1898	5gJ-D	998,000	June 1 1928
\$1.000.000 goldtf	Union	Trust	Co., Pitt	sburgh, trus	tee.
Wilk & E P mtge \$2,0001					
000g (\$1.000) guer_&tf(		1899	5 g M-S		Sept. 1 1929
Wilk & Ver mtge \$700)		1901	5gJ-D	612,000	June 1 1931
000 g (\$1.000c&rtf)			- 0		
Pitc & Wil mtge \$700,-)		1901	5gJ-J	588,000	July 1 1931

000 g (\$1,000) \_\_\_\_c&rtf | Bonds.—The Union Trust Co. of Pittsburgh is trustee of all mortgages and interest is payable at Mellon National Bank. The Wilks. & Ver. bonds are guaranteed, prin. & int., by Wilk. & E. Pitts. St. Ry. Co., Monongahela St. Ry. Co., Consol. Traction Co. and Phila. Co. of Pittsburgh. REPORT.—Not now an operating company.

OFFICERS.—Pres., W. L. Mellon; V.-P., G. S. Davison; Treas., W. S. Mitchell.—V. 72, p. 776;, V. 79, 269, 627, 735.

(h) PITTSBURGH TRACTION.

ORGANIZATION.-Incorporated April 30 1887

Guaranteed Bonds— loomfield Street Ry 1st) 1893 5 F-A 250,000 Aug 1 1923 cur\_\_\_\_\_c\*tf/Interest at Pittsburgh Trust Co., trustee. Blo

(i) SUBURBAN RAPID TRANSIT STREET RY.

(j) MORNINGSIDE ELECTRIC STREET RY.

(j) MORNINGSIDE ELECTRIC STREET RY. ORGANIZATION.—Incorporated in Pennsylvania on July 14 1904. Entire stock is owned by Philadelphia Co. Is leased to the Consolidated Traction Co. for 995 years from Sept. 30 1905 at a rental of 5% on stock and interest on bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 3.33 miles of track. Gauge, 5 ft.  $2\frac{1}{2}$  in. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock  $\frac{24,000}{50}$  gold 1905 5 g A-O  $\frac{224,000}{200,000}$  Oct 1 1935 (\$1,000) guar prin and int [Int. at office of Brown Bros. & Co., Phila by Phila Co......c\*tf [Pa. Co. for Ins. on Live & G. A., Phila., trus --V. 107, p. 2188.

(4) SEVENTEENTH STREET INCLINE PLANE CO.

(5) BEAVER VALLEY TRACTION.

In July 1905 entire stock was acquired by the Philadelphia Co. of Pitts-rgh. V. 81, p. 506. burgh

ORGANIZATION.—Incorporated in Pennsylvania in perpetuity June 29 1891 and owns entire stock of *Beaver Valley St. Ry.* and of *Central Electric St. Ry. Co.*, purchased Aug. 8 1891, operating them as one road under 999-year lease. Charter and franchise perpetual.



In 1900 stock was increased from \$300,000 to \$1,000,000 and then pur-chased the stock and property of the People's Electric Street Ry. of Roches-ter, the College & Grandview Electric Street Ry., the Rochester & Monaca Electric St. Ry. and the Beaver & Vanport Electric St. Ry.; also owns en-tire capital stock of Riverview Electric St. Ry. Co., the Freedom & Conway Electric St. Ry. Co. and the Vanport Electric St. Ry. Co., none of which has any separate bond issue. In Jan. 1902 authority was given to In-crease stock from \$1,000,000 to \$1,500,000. Consolidation.—The Penna. P. S. Comm. In March 1922 approved the sale of the corporate powers, franchises and property of the following street railway cos. to the Beaver Valley Traction Co. under a consolidation of trac-tion interests: People's Electric, General Electric, Beaver Valley St. Ry., Rochester & Monaca Electric, Freedom & Conway Electric and Vanport Elec. St. Ry. V. 114, p. 1285. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 32.0014 miles of track, connecting the various towns and operates 32.0014 miles of ack, connecting the various towns and operate Valley from Morado Park southerly, via Beaver Falls, to Beaver and Vanport, and to Rochester and Conway. Laid with 90-1b. and 73-1b. girder rails. Owns 38 passenger cars and 7 miscellaneous cars.

cars

of in motor cars. of			1	
EARNINGS.—Cal	endar years	(incl. Pittsburgh	& Beaver St	;. Ry. Co.):
	Total	Net after	Interest	Balance.
	Revenue.	Taxes.	Rents. &c.	Surplus.
1926	\$603.301	\$166.305	\$174.350	def.\$8.045
1925	623.081	152,974	160.856	def.7.882
1924	650,387	169,237	161,084	8,153
OFFICERSPres	., A. W.	Robertson; VPs	., W. B. C	Carson and

T. Fitzgerald; Sec., E. W. Washabaugh; Treas., C. J. Braun Jr.; Compt., C. S. Mitchell.—V. 116, p. 2992; V. 117, p. 552; V. 118, p. 2571; V. 119, 2875

PITTSBURGH & BEAVER STREET RY. CO.

(6) PITTSBURGH & BEAVER STREET RY, CO. ORGANIZATION.—Incorp. in Penna. Jan. 23 1908. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 9.922 miles in and between Baden, Beaver County and Leetsdale, Allegheny County, Pa. Franchizes perpetual. V. 117 p 1018, 1664. On July 1 1927 the Beaver Valley Traction Co. took over this property for operation and under the terms of the operating contract agrees to pay all expenses of operation, maintenance and taxes. The agreement is for 1 year and thereafter, until terminated by 60 days' notice from either party.

CAPITALIZATION.—Capital stock \$235,000 (\$50 par) all owned by Philadelphia Co. Bonds authorized, first mortgage gold, \$1,500,000, Issued, \$750,000, all owned by the Philadelphia Co.; dated July 1 1908; due July 1 1958 (tf. Int. 5%, payable Jan. & July at company's office, Pitts. Union Tr. Co. of Pitts., trustee. Are guar. p. & i., by Phila. Co.

AMERICAN WATER WORKS & ELECTRIC CO., INC.

AMERICAN WATER WORKS & ELECTRIC CO., INC. ORGANIZATION, &c.—Reincorporated in Delaware June 16 1927. V. 124, p. 3627; V. 125, p. 646. Incorp. in Va. Apr. 27 1914 (per plan in V. 98, p. 914, 1074), as successor of the American Water Works & Guarantee Co. V. 101, p. 372, 769; V. 105, p. 1519; V. 107, p. 1477. Co. is a holding company controlling through stock ownership a large group of public tillities. Acquired during 1925 Tintern Manor Water Co., Monmouth County Water Co., Atlantic County Water Co. of N. J., Alton (II.) Water Co. (121, p. 2519, 2873), and Rumson Improvement Co. Acquired in Feb 1926 Texarkana Water Corporation. On May 25 1926 co. consolidated a of its water supply cos. on the northern New Jersey coast, the Tintern Manor Water Co., which were already physically inter-connected. The new co.'s name is Monmouth County Water Co. and the Rumson Improvement Co., which were already physically inter-connected. Thew co.'s name is Monmouth Consolidated Water Co. in July 1926 to acquired the Fort Marison Water Co. V. 123, p. 8400. In July 1926 co. acquired the Fort Marison Water Co. and Supplies about 13.000 persons at 19 communities, Incl. Sandy Hock, Highlands, Long Branch, Red Bank and Bradley Beach. V. 122, p. 3080. In July 1926 thermond City Water Works of Richmond, Ind. V. 124, p. 232. Pur-chased the Ashtabula (O.) Water Supply Co. in March 1927, and Noroton (Conn.) Water Co. and Stirling Water Co., all locatedin New Jersey. V. 124, p. 3769; V. 125, p. 1323. Malgamation of All Electric Subsidiaries.—In 1925 all of the electric subsidiaries of the pref. and common stocks of the Vest Penn Co. (see "Tubic of the con, expital stocks of the Poter BuSINESS.— for subsidiaries serve electric power and light and transportation service over & Light Co. See also V. 121, p. 2873, 3006, 3129. FIED OF OPERATIONS AND CHARACTER CFI BUSINESS.— for subsidiaries serve electric power and light and transportation service over they final anothern Weiseria and decentral and western Marylan

The company owns stocks in other companies as follows:	
—Incorporated——Cap. Stock Issued— Where. When.	A.W.W.&
11 - E 0 N N N 4 1015 G 850 000	E. Co., Inc.
Ajax Farms CorpN.Y. May 4 1915 Common \$50.000	
Alton Water CoIll. Mar. 29 1906 Common 288.000 Amer. Construct. &	288,000
Securities Co Del. Feb. 10 1913 Common 1,000.000	1,000,000
Arkansaw Wat. Co. Ark. Dec. 1 1880 [Preferred ] 56.000	56.000
Common (1.549.400	
Ashtabula Water Supply (6% pref. 288,000	
CoOhio Dec. 8 1910 Common 300,000	
	35,900
Atlantic County Water         7% pref.         35,900           Co. of N. JN. J. Oct. 20 1915         Common         109,500	109,500
Birmingham Water (Pref. (8%) 1 200 000 Works CoAla, Feb. 13 1885 Pfd. (7%) 500 000	
Common 1.829.700	1.829 700
	1,829 100
	101 500
Common 421 500	
City Water Co. of (Preferred 838,300	
ChattanoogaTenn. Feb. 19 1869 Common 1,740,300	
Clinton W. W. Co_Del. Nov. 6 1906/Preferred 200,000	
Common 321,000	321,000
Commonwealth Water Preferred 630,000	
& Light CoN. J. Mar. 19 1904 Common 5,090 shs.	5,000 shs.
Connellsville W. Co_Pa. Mar. 21 1883 Common 277,000	277,000
Davenport Water Co_Ia. July 7 1927 Common 1,000,000	988,000
East St. Louis & In- (7% pref. 825.300	
terurban Wat. Co_111. Aug. 15 1916 Common 4.750.000	4.750.000
Ft. Madison Wat. Co. Del.July 28 1926 Common 2.500	2.500
Huntington Water	2,000
Corp	
Common 10.000 shs	10,000 shs.
	200.000

Joplin W. W. Co\_\_\_\_Mo. Feb. 61893{Preferred 200,000 200,000 Common 10,000 shs 10,000 shs.

Combined Earnings of Subsidiary Water Companies Only for Calendar Years.

	1920.	1920.
Gross	\$10,388,458	\$9.298.699
Net after expenses, maintenance and taxes		4.970.025
Interest and amortization of discount	2.808.348	2.509.998
Reserved for renewals and replacements		481,239
Preferred dividends		449.528
Minority interests		62,354
Proportion applic to stockholdings of American		

Proportion applic. to stockholdings of American Water Works & Electric Co. OFFICERS.—Pres., H. Hobart Porter; V.-Ps., Phillip L. Ross and W. R. Voorhis; Treas., E. S. Thompson; Sec., W. K. Dunbar; Compt., A. A. Adams. Office, 50 Broad St., New York.—V. 121, p. 196, 327, 704, 975, 1226, 1458, 1567, 1907, 2036, 2270, 2519, 2873, 3006, 3129; V. 122, p. 212, 346, 478, 607, 1024, 1167, 1324, 1916, 2490, **2793**, 2947, 3080, 3209, 3603; V. 123, p. 205, 453, 579, 708, 840, 980, 1630, 1760, 2259, 2516, 2773, 2893, 3317, V. 124, p. 232, 504, 641, 789, 1664, 1817, 1971, 2118, 2425, **2562**, 2745, 2904, 3065, 3350, 3627, 3769; V. 125, p. 92, 244, 383, 646, 779, 1323, 1458, 1834, 1968.

THE WEST PENN ELECTRIC CO. Controlled by American Water Works & Electric Co., Inc., through owner-ship of all of the class B and common stocks. ORGANIZATION.—A holding co., organized in Maryland Dec. 11 1925, for the purpose of carrying out the plan of consolidation of the electric subsidiaries of Am. Water Works & Electric Co., "V. 12, Vest Penn Principal operating companies include: West Penn Rys. Co., West Penn Power Co., Monongahela West Penn Public Service Co., Potomac Edison Co. (See separate statement below). The plan of consolidation was dated Sept. 10 1925 and was declared operative on Dec. 9 1925. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Subsidiaries of co. supply power, light, transportation and other essential utility services to a large and contiguous territory in western Pennsylvania, northern West Virginia, western Maryland, northern Virginia and south-eastern Ohio, serving a population of approx. 1,700.000. The power stations of the West Penn Electric System have a total installed generating capacity of 516.000 k.w. and high voltage transmission lines totaling over 2,200 miles. As of July 31 1927 there were 226.244 electric consumers in the 1,025 communities served. Railway system comprises approximately 63 miles of track. Date. Dividends. Outstanding. Latest Div.

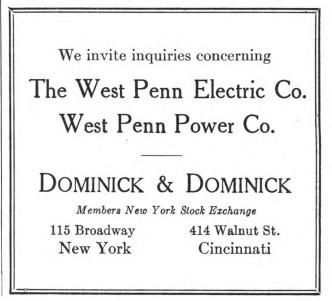
STOCKS-	Date.		Outstanding.	Latest Div.
Com 1,500,000 shs (no par) Pref stock \$50,000,000 (\$100)-		1	,050,000 shs	
6% cumulative		6 O-F	\$12 000 000	A 110'97 116

6% cumulative\_\_\_\_\_\_6 Q-F \$12,000,000 Aug'27,11/ 7% cumulative\_\_\_\_\_7 Q-F 22,124,700 Aug'27,13/ ClA \$7 cum 59.258 shs.(no par) \_\_\_\_\_\$7-Q-M 59.258 shs. Sept'27,\$1.75 Class B 165,742 shs (no par) \_\_\_\_\_\_165,742 shs.Sept'27,\$1.75 Total funded debt of subsidiaries as of July 31 1927 amounted to \$106,606,119.

Class B 165.742 sbis (no par)
 Stock —On Sept 9 1927 stockholders increased authorized common stock from 1,000,000 shares to 1,500,000 shares no par value The pref 7% (no par)
 Cum and class A stocks are listed on N Y Stock Exchange V 121, p 3132; V 122, p 215, 1172
 Directors may from time to time classify or reclassify, by fixing or altering the terms thereof, any of the authorized but unissued pref. stock as one or more series, which series may differ in all of the following but in no other respects: (a) Rate of dividends, however, not to exceed 8%; (b) redemption price, however, not to exceed \$120; (c) the right, if any, of holders of such series to convert the same into pref, stock of other series, or into other classes of stock, and the rates, terms and conditions of such conversions. All shares of pref, stock shall be of equal rank. The pref, stocks, and in case of fluuidation or dissolution is entitled to the par value plus divs. before Class A and Class B and common stocks receive anything. No voting power except in case of 4 quarter-yearly dividends. Red. whole or part (or whole or part of any series) on 30 days notice as the fixed redemption prices(s) and divs. After issuance of 221,247 pref. shares, ne additional prer, shares may be issued unless the consolidated surplus net earning applicable to preferred dividends for 12 consecutive out of preceding 15 months have been at least twice dividend requirements on total pref. stock, redeemable, whole or part, at \$115 per share.
 The 6% cum pref stock is full paid and non-assessable Red all or reart on any div date at 110 and divs. Divs not subject to Federed tax 10 April 1927, 25,000 shares 6% cum pref were offered at par V 124, p 2592. Additional 40,000 shares of 6% cum pref were d

EARNINGS.—Earnings of companies controlled by West Penn Electric Co. for calendar years:

		*1927.	1926.	1925.	1924.
	Gross earnings		\$34,437,010	\$31,472,134	\$30,278,238
	Net after maint. & taxes	16,650,279	15,888,749	13,831,039	12.572.858
1	Fixed charges	8,519,190	8,488,595	7.876.619	7.509.738
	Renew., repl.& depl.res_	2,876,899	2,794,965	2,380,223	2,151,740
	Net income	\$5,254,190	\$4,605,188	\$3,574,197	\$2.911.380
	* For 12 months ended	July 31 19	27.		



where. when.		E.Co.,Inc.
Kokomo Wat. Wks. CoInd. May 30 1887 7% 2d pref.	150,000	
Co	105,800	105,800
Middle States Water Preferred	200,000	617 000
Middle States Water Works CoDel. Nov. 18 1915 Common	2 210 000	2 210 000
James Mills Hold-	5,519,900	3,319,900
ing CoN. Y. May 20 1915 Common		50.000
Mingo Jct. Wat. Co_O. June 24 1898 Common	45,000	45,000
Missouri Sew. CoDel. Oct. 15 1912 Common	5,000	5,000
Monongahola Valiav (Preferred	200,000	0,000
Monongahela Valiey Water CoPa. Oct. 25 1897 Common	250,000	45,000 5,000 250,000
a Monmouth Cons. Wat. (Preferred	185,700	180.500
		10.000 shs.
MuncieWater Wks. (Preferred	250,000	10,000 010.
MuncieWater Wks. [Preferred Co	281,000	281.000
Old Dominion Water	-011000	=01,000
	6.000 shs.	6,000 shs.
Noroton Water Co. Conn. June 4 1901 Common	122,125	122,125
Richmond Water Works 6% pref. CorpInd. Dec. 11 1926 Common	200,000	
CorpInd. Dec. 11 1926 Common	375,000	375,000
	3,250.000	3,250,000
South Pittsburgh (Preferred	708.050	
South Pittsburgh Water CoPa. July 15 1904 Common Terre Haute Water Works CorpInd. May 14 1924 Common	2,750.000	2,119,500
Terre Haute Water (7% pref.	325,000	
Works CorpInd. May 14 1924 Common	661,000	661,000
Tevarkana Water		
CorpN.J. Oct. 29 1904 Common	125,000	125,000
Water Wks. & El. Sec.		
		50,000
(7% pref. 2)	2,124,700	
a West Penn Electric	2,000,000	4 400 -1-
	9,258 shs	4,400 shs
		165,742 shs
Common 1,0		1,000,000sh
Wichita Water Co_Del. Dec. 27 1911 7% pref.	300,000	2,272,000
a See separate statement below.	2,212,000	2,212,000
a see separate statement below.		

Interest. Outstanding Maturity. 1,328,219 shs See text

Bonds of subsidiary cos. In hands of public Dec. 31 1926. \$148,153.700. Stock.—The \$6 series 1st pref. is of no par value and is pref. as to divs. over com. stock and pref. as to assets over com. to the extent of \$100 per share and accrued divs. in case of liquidation. All shares of pref. stock will be of equal rank. Red. all or in part at \$110 per share and accrued divs. In July 1927 W. C. Langley & Co. offered 200,000 shs. \$6 series 1st pref. stock at \$99 per share and div. V. 125, p. 244. The 7% cum. 1st pref. stock was called for redemption Aug. 15 1927 at 110 and divs. Holders who wish to exchange their shares for mew pref. will receive 1 share \$6 series 1st pref., \$111 per share in cash and a cash adjust-ment of divs. between the 2 issues of pref. stock. V. 124, p. 3769. Stock Change,—In June 1927 \$20 par value common stock was changed to no par value, 2 shares of new stock being issued for each share of oid. V. 124, p. 3627. In Nov. 1922 the par value of common was reduced from \$100 to \$20 and the issuance of 5 new shares of \$20 par for each \$100 par value stock. V. 119, p. 1846, 1956, 2408. Common listed on N. Y. Stock Bands.—Of the coll. tr. 5s in addition to amount outstanding, \$604,800 are in treasury and \$3,440,000 purchased and pledged with trustee. Call. at 102 ½.

Backange. V. 125, p. 385, 040.
Bonds.—Of the coll. tr. 58 in addition to amount outstanding, \$604,800
are in treasury and \$3,440,000 purchased and pledged with trustee. Call.
at 102 ½.
Gold debentures may be issued in series bearing such rates of interest, maturity dates, &c., &c., as co. may determine. No additional g. debents may be issued unless net income for 12 consec. out of 15 preceding months has been at least twice annual interest charges on all indebtedness (incl. debentures to be issued, but excluding indebtedness to be concurred by paid off). Prior to Nov. 1 1972 co. may not issue any unsecured obligations maturing more than 5 years from date of issue except under this agreement. Series A is red. all or part, on 30 days' notice at 110 and int. up to and incl. Nov. 1 1970, thereafter at par and int. Increst payable in New York.
Penn, and Conn. 4 mills tax and Mass. 6% tax refundable. In Nov. 1925 w. C. Langley & Co. and Bonbright & Co., Inc. sold \$8,000.000 at 94½ and int. to yield over 6.36%. V. 121, p. 2519. Listed on N. Y. Stock Exchange. V. 124, p. 641.
Dividends.—The accumulated dividends having been discharged (compare V. 106, p. 50), 1¼% was paid quarterly Aug. 25 1917 to Aug. 1927 on the 7% cum. Ist pref. Stock at which time the stock was called for redemption. An initial div. of \$1.50 per share was paid Oct. 1 1927 on the new 6 div. series 1st pref. On the new common an initial quar. div. of \$0.20 per share and semi-annual 2½% in stock was paid in Feb. 1925 and regularly quarterly since Incl. Nov. 1926. (N. 122, p. 212; V. 123, p. 205), and 2½% in Feb. 1927. V. 124, p. 232.
EARNINGS.—For calendar years:

#### EARNINGS .- For calendar years:

Consolidated Income Account (Including Subsidiaries)

Consoliaulea 11	icome Accou	m (Including	Substataties	).
Gross oper. earnings\$	1926. 45.149.511	1925. \$41.055.906	1924. \$38.355.679	1923. \$36,380,326
Op. exp., taxes & maint_ Federal taxes	981,441	$21,162,333 \\ 804,937$	$20,859,862 \\ 708,838$	$20,059,908 \\ 754,276$
Gross income\$	21,959,337	\$19.088.635	\$16,786,979	\$15,566,142
Pref. divs. of subsids Minority interest	$4,289,707 \\ 63,473$	$3,531,825 \\511,154$	$2,947,769 \\ 441,404$	$2,184,357 \\ 695,653$
Int. & amort. of disc't do Subsidiary cos	1,191,476 8,554,782	$836,591 \\ 8,028,513$	675,354 7,536,096	711.075 6.464.105
Reserve for renewals, re- placements & deprec	3,334,508	2,863,037	2.575.919	2,186,941
	\$4.525.391	\$3,317,515	\$2.610,437	\$3,324,012
Previous surplus	6,346,348	6.100.348	5,452,437	4.058.332
Other credits		79,685	79.685	79,700
Total surplus\$		\$9,497,548	\$8,142,559	\$7,462,044
Credits to savings fund_ Disc. & exp. on sale of		\$79,685	\$79,685	\$79,685
preferred stocks	164,450	129,320	178.664	351.990
Spec. approp. for deprec.		700,000	830,000	925,000
Sundry adjustments	Dr307,718	Cr117,813	Cr27,981	Dr165.751
Discount & exp. on fund.				
debt red	210,808			
Applic. to minority int Divs. paid An.er. Water- Works & Elec. Co.:		Cr170,135	Cr201,656	Cr398,719
First preferred stock	983.369	869,472	633,500	585,900
Participating preferred		320,157	550,000	300,000
Common (cash) Commor (stock)	$757,504 \\ 622,851$	638,138 549,930		
Profit & loss, surplus_			20 100 240	05 450 400
				\$5,452,436
Power Output.—See V. p. 789; V. 125, p. 1458.	122, p. 249	0, 2947, 3603	; V. 123, p. 2	2259; V. 124,
Latest Earnings.—For 1	2 months e	nded July 31	1927.	1926.
Gross earnings Operating expenses, main	tenance & t	axes	\$47.551.693	\$43,643,496 22,972,226
Gross income			\$22,935,774	\$20,671,270
Interest & amortization of Preferred dividends of su	bsidiaries		4,443,532	8,401,355 4,185,321
Minority interests		TH 0.		52,802
Int. & amort. of disc. of A Res. for renewals, replace	ments & de	El. Co	1,158,462 3,473,122	1,109,887 3,145,097
Net income			\$5.182.605	\$3 776 807

\$5,182.605

\$3.776.807

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Ост., 1927.]

OFFICERS.—Chairman, H. Hobart Porter; Pres., W. S. Finlay, Jr.; V.-Ps., R. B. Keating, G. M. Gadsby, P. L. Ross and W. R. Voorhis; Treas., E. S. Thompson; Sec., G. E. Murrie. Office, 14 Wood St., Pitts-burgh, Pa. N. Y. office, 50 Broad St.—V. 121, p. 1464, 3006, 3132; V. 122, p. 215, 1172, 1313, 3213; V. 123, p. 208, 2522, 3040; V. 124, p. 375, 1064, 1068, 1824, 2122, 2283, 2431, 2592, 2910; V. 125, p. 248, 521, 1195, 1463, 1583, 1841, 2150.

#### WEST PENN RAILWAYS CO.

WEST PENN RAILWAYS CO. All of the outstanding com. stock is owned by The West Penn Electric Co. ORGANIZATION.—Formed May 23 1917 by the merger of the (old West Penn Rys. Co., West Penn Traction Co. and a number of other street and interurban railway companies whose lines formed a connected system (for terms of consolidation see V. 104, D. 1704. Owns all of the outstanding capital stock of the Allegheny Valley St. Ry. Co., Pittsburgh & Allegheny Valley Trac. Co., Oakdale & McDonald St. Ry. Co., Pittsburgh & Meigheny Valley Trac. Co., Oakdale & McDonald St. Ry. Co., Attan-ning & Leechburg Rys. Co., Pan Handle Trac. Co., Steubenville Wellsburg & Weirton Ry. Co., The Steubenville Ry. Co., Wheeling Trac. Co. and also \$12,000,000 of the \$27,750,000 com. stock of West Penn Power Co. In addition, the West Penn Rys. Co., controls indirectly, through sub-sidiaries, the Wheeling & Western Ry. Co., othe Bellaire-Southwestern Trac. Co., the Steubenville & Wheeling Trac. Co., Wheeling Bridge Co. and the Steubenville Bridge Co. Of the companies listed above, Pittsburgh & Allegheny Valley Trac. Co., Teaesed to and operated in the name of the West Penn Rys. Co.; and Pan Handle Trac. Co., Steubenville Wellsburg & Weirton Ry. Co., The Steubenville & Wheeling Trac. Co. *Franchises* are largely perpetual. Practically all track outside of munici-palities is on private right-of-way. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company conducts an electric railway passenger and freight business, largely Interurban, covering a total 0337.22 miles, and serving more than 250 cities, towns and communities in southwestern Pennsylvania, the Panhandle of West Virginia and adiacent territory in Ohio. The physical property owned by the West Penn Railways Co. and subsidiary companies includes 337.22 miles of track (measured as single track) of which 282.31 miles, 5 th. 2½ fin. and 53.91 miles, 4 ft. 8½ fin. gauge. 264 motor pass-enger cars, 48 work cars, 23 express and freight cars, 11 sweepers and 12 other All of the outstanding com. stock is owned by The West Penn Electric Co.

STOCK AND BONDS-	Date.
Common \$20,000,000 (\$100) -	
Pref 6% cum \$10,000,000(\$100	
W P Tract 1st M \$25,000,000	
gold (\$1,000 & \$500)c*tf	
Old W P Rus 1st M \$6.000.000	1905

paid Sept. 15 1917. Paid regularly quar. since. EARNINGS.—Consolidated income statement of company and subsidi-aries (including only the equity in net income of West Penn Power Co. and subsidiary comparison).

July 31 '27		Cal. Year 1925.	Cal. Year 1924.
Gross earnings\$9,061,62	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	\$9,195,723	\$9,957,601
Operating expenses4,620,34		4,645,931	5,395,672
Taxes323,53		311,301	360,234
Renewals & replacements 494,51		523,637	551,525
Gross income \$3.623.23		\$3,714,854	\$3.650.170
Interest\$979,56	7 \$1,193,414	\$1,137,175	\$1,208,886
Amortization9,16		79,315	61,120

\$2,634,498 \$2,604,332 \$2,498,364 \$2,380,164 Net income\_\_\_ 

(a) WHEELING TRACTION CC. On Oct. 1 1912 control was acquired by the West Penn Traction Co. (now West Penn Railways), which now owns all of the outstanding stock. ORGANIZATION.—Incorp. Oct. 12 1900 in West Virginia. Owns entire capital stock of and operates The Bellaire-Southwestern Traction Co. and the Wheeling & Western Ry. Co. Owns entire capital stock of and operates

#### WEST PENN POWER CO.

15,750,000 common owned by the West Penn Electric Co., and remaining 12,000,000 owned by West Penn Railways.

ORGANIZATION.—Incorp. Mar. 1 1916 in Penna., as a merger of 53 electric light and power companies. Company owns the entire com. stock of West Virginia Power & Transmission Co., Allegheny Pittsburgh Coal Co., and a number of smaller companies. Merged the Keystone Power & Light Co. early in 1927.

Co. early in 1927. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Was organized for the purpose of consolidating under single fee ownership the principal electric light and power properties within the State of Tenna. formerly controlled by West Penn Traction Co. The company's chaitered territory in western Pennsylvania exceeds 5,000 square miles. Over 500 cities and towns are served, the population being estimated in excess of 720,000.

Constant towns are served, the population being estimated in excess of 720,000.
Co. owns 10 electric generating stations of an aggregate installed capacity of 375,300 k.w.; 227 substations having a transformer capacity of 155,000 k.w. (feeding the 25,000 volt syst.) and 1,218.69 pole miles of high-transmission lines (exclusive of low-tension distribution lines) incl. 175 miles of steel tower lines of 132,000 volt construction. See V. 122, p. 1765; V. 123, p. 3186
The franchises under which company operates, with exception of those in a few smaller towns from which the company derives less than 4% of gross earnings, are unlimited as to duration.
Government Advance for Power Plant.—For particulars see "Electric Railway" Supplement of Oct. 30 1920.

way" Supplement of Oct. 30	1920.			
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$35,000,000 (\$100)			\$27.750.000	
		6 Q-F		May'27 11/2
Pf 7% cum \$25,000,000 (\$100)		7 Q-F	12,707.700	May'27 134
First mtge gold series "A"[	1916	5 M-8	8.500,000	Mar 1 1946
First mtge gold series "E"{	1916	5 M-S	12,500,000	Mar 1 1963
First mtge gold series "F"	1916	5% g A-C	7,500,000	Oct. 1 1953
First mtge gold series "G"	1916	5 J-D	18,500,000	June 1 1956
(Series "A" \$1,000; Series ]]	Equitabl	e Trust C	o., New York	k. trustee.

Windsor Coal Co. 1st mtge. 6s are callable on any interest date on two weeks' notice at 101. In addition to the amount shown above as outstand-ing, \$217,000 are held in treasury and \$27,000 owned by Wheeling Bridge Co.

Dividends.—Divs. on pref. stock have been paid since organization. On the new 6% cum. pref. stock an initial quar. div. of  $1\frac{1}{2}\%$  was paid in Feb. 1926. V. 121, p. 3006.

EARNINGS .- For calendar years (incl. sub. cos.):

1926. #Gross oper. earnings\$15,108,241 Oper. exp. and maint7.169,064 Deprec., depletion, &c1507,880 Taxes (incl. Federal)893,600 Miscellaneous incomeC71,422,856	6,880,098 1,142,142 705,450	\$12,828,329 7,056,674 1,017,819 674,175	
Total income\$6,960,553 Int. & amort. of disct2,447,648 Rentals97,552	\$6,053,231 2,193,078	\$5,323,590 2,026,809 182,324	\$4,651,135 1,807,179 182,965

In 1925, \$1,800,180 in 1924 and \$1,634,653 in 1923. V. 123, p. 3186. OFFICERS.—Pres., G. M. Gadsby; V.-P., R. B. Keating, G. M. Gadsby and J. S. Jenks; Compt., L. F. Rye; Treas., C. F. Kalp; See., G. E. Murrie, Asst. Sec., W. K. Dunbar; Asst. Treas., R. C. Lightcap and E. S. Thompson; Gen. Aud., M. W. Glover.—V. 120, p. 1750, 2160, 2271, 2685, 3076, 3189; V. 121, p. 841, 2158, 2405, 2754, 3006; V. 122, p. 1765, 2045, 3343; V. 123, p. 326, 456, 1635, 2780, 2903, 3186; V. 124, p. 1982.

#### WEST PENN MONONGAHELA CO.

#### Controlled by The West Penn Electric Co

ORGANIZATION.—Incorp. June 14 1922 in Delaware. Formed to take over control of the Monongahela Pr. & Ry. Co. (now Monongahela West Penn Public Service Co.—see under "West Virginia" on another page). Dissolved April 29 1927.

### **KEYSTONE POWER & LIGHT CO.** (DEL.)

Merger.—The properties of the company, formerly controlled by West Penn Electric Co., were merged with the West Penn Power Co. The Key-stone Power & Light Co. 7% cum, pref. stock was called for redemption on Aug. 15 1927 at \$100 per share and accrued dividends. The Keystone Power Corp. 7% pref. was called for redemption on Aug. 1 1927 at \$105 per share and accrued divis. of \$0.59. The series "A" and "B" first mtge. bonds of the corporation were called on Sept. 1 1927 at 107½, and the debentures at 105 on July 1 1927. For history of company and its subsidiary the Keystone Power Corp., see "Public Utility" Compendium of April 30 1927, page 115.

April 30 1927, page 115.
 LEHIGH POWER SECURITIES CORPORATION. Supervised by Electric Bond & Share Co.
 ORGANIZATION.—Incorp. in Delaware in Jan. 1926 as a consolidation of the old Lehigh Power Securities Corp. (incorp. July 19 1917 in Delaware, for history see "Public Utility Compendium of Oct. 31 1925) and United Securities Co., a company formed in 1926 for the purpose of transferring all the public utility properties in and around Lancaster and Harrisburg, Pa., from United Gas & Electric Corp. to Lehigh Power Securities Corp. United Gas & Electric Corp. received a substantial amount of cash and \$6 cum. pref. stock of the Lehigh company in lieu of its former holdings in the Lancaster and Harrisburg companies and the ValleyRallways.
 The common stock of the former Lehigh Power Securities Corp. (605.000 shares, no par, authorized) was all held under a voting trust agreement which agreement was terminated at the time of formation of the new corp., when each holder of a voting trust certificate calling for one share of common stock of the consolidated corp. The 10-yr. 6% secured gold notes, due Aug. 1 1927 of the former Lehigh Power Sec. Corp. received 10 shares common stock of the consolidated corp. The 10-yr. 6% secured gold notes, due Aug.
 1 1926. 130.000 shares of \$6 cum. pref. shares (no par) of the new Lehigh Pow. Sec. Corp. are owned by United Gas & Electric Corp., having been taken in part payment for its former holdings in the Pennsylvania situation. V. 122, p. 611.
 Co. owns all the common stock of the Pennsylvania Power Co. and Lancaster Count Ry. & Light Co., (which in turn controls (a) Conestoga Traction Co. (which owns Conestoga Realty Co.); (b) Lancaster Gas Light & Fuel Co (which owns Conestoga Realty Co.); (c) Lancaster Gas Light & Fuel Co (which owns Conestoga Realty Co.); (c) Lancaster Gas Light & Fuel Co (which owns Conestoga Realty Co.); (c) Lancaster Gas Light & Fuel Co (which owns Conestoga Realty Co.); (c) Lancaster

Introduct stock ownersing a number of less important operating companies.
V. 122, p. 611.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The operating companies serve an extensive and prosperous industrial territory in eastern Pennsylvania, including the cities of Allentown, Bethle-hem, Easton, Wilkes-Barre, Hazleton, Williamsport, Harrisburg and Lan-caster. Population estimated to exceed 1.693,000.
The total number of communities served is 512. Electric power and light service is supplied in 481 communities, including those served at wholesale, and manufactured gas service is supplied in 28 cities and towns, including I served at wholesale. Corp. also controls companies supplying transportation service in 145 communities and operating street and inter-urban railway lines with 538 miles of track V. 122, p. 611.
New Transmission Line.—In 1926 Pennsylvania Power & Light Co. com-pleted a new 65-mile transmission line of 220,000 volts which will fur-ther facilitate discribution of power by subsidiaries of the Lehigh Power Co., which serve an unusually compact area in the heart of eastern Pennsylvania's coal and industrial territory. V. 122, p. 611.
STOCK AND BONDS— Date. Interest. Outstanding. faturity.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	faturity.
com 4.000,000 shs (no par)			3.104.450shs	
\$6 cum pf 300,000 shs (no par)		\$6	130.000shs	
\$7 cum pf 300.000 shs (no par)		\$7	None	
607 a dob gon 1 /2500 2100 at 1	1000	C or TA A	00F 000 000	Tab 1 0000

57 cum pf 300.000 sits (no par) 57 None 6% g deb ser A (\$500, \$100 c\*, 1926 6 g F-A \$25,000,000 Feb I 2026 \$1,000 c\*r\* and \$10,000r)tf [Guaranty Trust Co. of N. Y., trustee. Bonds.—No additional gold debentures may be issued unless net income for 12 out of preceding 15 months has been at least twice annual interest on all indebtedness of the corp. incl. new issue, but excluding indebtedness to be concurrently paid off. Issuable in series of such tenor as Directors may from time to time, determine. Red., whole or part on 30 days notice, at 110 up to and incl. Feb. 1 2010, thereafter at 105 to and incl. Feb. 1 2020 and at par thereafter, in each case with interest. Penn. 4 mills tax refund-able. In Jan. 1926, Bonbright & Co., Inc., &c., dc. offered \$25,000,000 6% ser. A at 95 and int., to yield 6.30%. V. 122, p. 611; V. 123, e455. All of the outstanding \$7,566,000 (old corp.) 10-yr. 6\% secured gold notes, due Aug., 1 1927, were called for payment Feb. 1 1926 at 101 and int. V. 122, p. 480, 611. EARNINGS.—For 12 months ended Jan. 31:

EARNINGS .- For 12 months ended Jan. 31:

Comparative Summary of Consolidated Earnings (Inter-Company Items

Gross earnings of subsidiaries Net earnings of subsidiaries Non-operating revenue		1927. _\$37.959.910 _\$15.859.110	\$13,666,814
Total income of subsidiaries Latest Earnings.— Consolidated Earnings (Int			
12 Months Ended June 30— Gross earnings of subsidiaries Net earnings of subsidiaries Non-operating revenue	1927. \$38,799,285 16,642,850	1926. \$35,776,786 14,420,118	Increase. \$3,022,499 2,222,732
Total income of subsidiaries Management.—The operations of supervision of the Electric Bond &	the co. and its		

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Federal Reserve Bank of St. Louis

OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., P. B. Sawyer; V.-Ps., Wm. Darbee and E. W. Hill; Treas., A. C. Ray; Sec., E. P. Sum-merson; Compt., A. E. Smith.—V. 121, p. 329, 331; V. 122, p. 480, 611, 883; V. 123, p. 455; V. 124, p. 1979, 3352; V. 125, p. 648.

(1) LEHIGH VALLEY TRANSIT CO.

853; V. 123, p. 455; V. 124, p. 1979, 3352; V. 125, p. 648.
(1) LEHIGH VALLEY TRANSIT CO.
Control.—In July 1917 the Lehigh Power Securities Corp., which see above, acquired a substantial majority of both classes of this company's stock on the basis of \$28 per share of com. and \$48 per share of pref. stock.
V. 105, p. 606.
ORGANIZATION.—Incorp. in Pa. on Nov. 3 1905 and is a reorganization under foreclosure of the Lehigh Valley Traction Co., the Philadelphia & Lehigh Valley Traction Co., the Allentown & Slatington and the Coplay Egypt & Ironton Street Ry., as per plan in V. 79, p. 733, 1462.
In Oct. 1911 purchased the Montgomery Trac. Co. (V. 93, p. 940), all of whose bonds and stock are deposited under the Lehigh Valley Transit ref. & Impt. mige. of 1910. In April 1913 purchased controlling interest in stock of Easton Consolidated Electric Co. V. 96, p. 1022. Also has half interest in Norristown Transit Co. Also acquired a number of other companes. Franchizes perpetual.
Under agreement made in July 1907 the Lehigh Valley Transit has its Philadelphia termina lin the Philadelphia Rapid Transit station at Chestnut Hill. V 8
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. and its subsidiaries own and operate city and interurban railway lines over 216 miles of railway, including a high-speed interurban railway lines over 216 miles of railway. Including a high-speed interurban railway lines over 216 miles of railway. Macungle, Slatington, Quakertown, Perkasie. Lansdale, Norristown, Ambler and Philadelphia. Nogha of 0.95 and 105-1b. T and 96 and 116-1b. girder rails. Conducts through freight service between Allentown and South Allentown was built by the controlled Allentown Bridge Co. (auth. stock \$300,000) and was formally opened Nov. 14 1913. See Y. 97, p. 1426, 1428; V. 98, p. 154. Also has numerous municipal streetlighting contracts and owns a modern electric generating plant in Allentown 67 0.827. Wore 2.997, 350

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$3,000.000 (par \$50) -		0 B	\$2,997,350	See tort
Pref \$5,000.000 (par \$50) 5%]		Q-F	4,979,687	See text
cum after Nov 3 1910	1905	4-5 0 M-S	4 004 000	Dec 1 1935

EARNINGS.—Of co	nsolidated (	cos. for ca	lendar years		
Operating	Net after	Other	Int., Amort.,	Pref.	Balance,
Revenues.	Taxes, &c.	Income.	Dis., D p., etc.	Divs.	Surplus.
1926\$4,950,443	\$1,240,226	\$139.078	\$898,892		\$480,413
1925 5,047,105	1,444.042	114.600	999.306		559,336
1924 4.975.240	1.297.766	119,995	885.227		532.534
1923 5,268,507	1,577,327	125,932	1,204,190		
1922 5,331,305	1,569,581	122,220	1,245,111		446,689
OFFICEDS Dros	DBGa	WWOR V.	De F. M	Voung	CE

OFFICERS.—Pres., P. B. Sawyer: V.-Ps., E. M. Young, C. E. Groesbeck and H. F. Dicke; Sec. & Treas., Chas N. Wagner; Aud., W. L., Bavis.—V. 120, p. 2147; V. 122, p. 2040, 2279
a) EASTON CONSOLIDATED ELECTRIC
In April 1913 che Lehigh Valley Transit Co. acquired a controlling interest in the stock and has since acquired all stock except (24) directors shares.
V. 96, p. 1021.
ORGANIZATION.—Consolidation by stock ownership of the Easton fransit Co., the Edison Illuminating Co. of Easton, and the Phillipsburg (N. J.) Horse Car RR. Co. (name changed to Phillipsburg Transit Co.). Incorporated in New Jersey March 11 1899. Also owns all the stock of the Penn. Motor Co.
Leage — In Mar 1922 leased to the Lehigh Valley Transit Co. the property

(2) PENNSYLVANIA POWER & LIGHT CO.
Lehigh Power Securities Corp. owns all the common stock, except directors' shares. Is under supervision of *Electric Bond & Share Co.*ORGANIZATION.—Incorp. June 4 1920 as a consolidation and merger of the following companies: The Lehigh Valley Light & Power Co, the

Northern Central Gas Co., the Columbia & Montour Electric Co., the Northumberland County Gas & Electric Co., the Harwood Electric Co. the Schuylkill Gas & Electric Co., the Pennsylvania Power & Light Co. (old company) and the Pennsylvania Lighting Co. into the (new) Pennsylvania Power & Light Co. All of the companies (except the Pennsylvania Lighting Co.) entering into the merser were controlled by the Lehich Power Securities Corp. (compare V. 110, p. 1973). Owns all of the outstanding common stock and more than 83% of the pref. and 2d pref. stocks combined of East Penn. Electric Co. (see below). Offer to East Penn Electric Co. Sickholders.—In Jan. 1925 the company effered to acquire the capital stock of the East Penn Electric Co. and to issue in exchange therefor its own cum, pref. shares on the following basis: (a) For each share of pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2nd pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$8 per share per annum) so deposited—one (hare of cum, pref. stocks of Pennsylvania Power & Light Co. (b) For each share of com, stock so deposited—two-thirds of one share

 (a) For each share of pref. stock (carrying dividends from Jan. 1 1925 at the rate of Sp per annum) or 2nd pref. stock (carrying dividends from Jan. 1 1925 at the rate of SS per share per annum) so deposited—one othare of cum, pref. stock of Pennsylvania Power & Light Co.

 (b) For each share of Com. stock so deposited—two-thirds of one share of cum, pref. stock of Pennsylvania Power & Light Co.

 (c) Under the above plan more than 96% of the stock of all classes outstanding had been exchanged as of Dcc. 31 1926. V. 120, p. 454.

 FIELD OF OPER A "IONS AND CHARACTER OF BUSINESS—The territory served includes 257 communities, has a population estimated to exceed 942,000, and includes the important Allentown-Bethlehem industrial section near the eastern boundary of Pennsylvania, thence extends westward through the heart of the anthracite coal district in and around Wilkes-Barre, Hazleton, Shenandoah, Mount Carmei and Shanokin, into the industrial and agricultural section along the Susquehanna River. In and around Berwick, Bloomsburg, Danville, Sunbury, Milton, Williamsport and Lock Haven. Owns electric generating stations with an installed capacity of 245.50 k.w. Company has 5,500 additional capacity from another plant under a contract. 70,000 k.w. additional capacity from another plant under a contract. 70,000 k.w. additional capacity of 9,815,000 cu. ft. Aggregate holder capacity, 3,958,000 cu. ft.; 272 miles of gas mains. In addition Hagerstown Light & Heat Co. of Washington County owns a plant of 1,840,000 cu. ft., holder capacity of 375,000 cu. ft. and 21,715 miles of 1,840,000 cu. ft., holder capacity of 375,000 cu. ft. and 42 miles of gas mains.

 Stock & AND RONDS— Date.
 Stock 27,81.55

 Bondo of Pennsyleania Power & Light Co. and Controlled Companies in Hands of Punsyleania Power & Light Co. New York,

Nor Combined States and the second states and states an

\* For 12 months ended July 31 1927.
OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., E. K. Hall; V.-P. & Gen. Mgr., P. B. Sawyer; V.-P., E. W. Hill; Sec. & Treas., C. M. Walter.—V. 121. p. 979; V. 122. p. 348, 1170. 1457, 2497, 3341; V. 123. p. 711. 844, 1625, 2429; V. 125, p. 649, 1710, 2146.
(a) EA T PENN E: ECTRIC CO. Controlled by Pennsylvania Power & Light Co. For details as to exchange of securities, see V. 120, p. 453. Operations supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorp. in Pennsylvania July 6 1922 as per finan-cial plan of Eastern Pennsylvania Rys. (for history see "Electric Railway"

Supplement of April 28 1923 and statement of Eastern Pennsylvania Power & Ry. Co. in "Elec. Ry." Supp. of Oct. 27 1923) outlined in V. 114. p. 2717, and now owns in fee the property of the Eastern Pennsylvania Rys. Co. and its subsidiaries and the Lykens Valley Light & Power Co., and controls Pine Grove Elec. Lt., Ht. & Pow. Co. by ownership of entire outstanding stock.

Controls Pine Grove Elec. Lt., Ht. & Pow. Co. by ownership of entire outstanding stock.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The co. supplies practically all the electric lighting and power and electric railway facilities in and adjacent to Schuylkill County. Pa., and operates a small gas plant at Tamaqua. Supplies electric plower and light to 52 communities. Total population served estimated to exceed 198,000. Has power stations with generating capacity of 40,850 k.w. Principal station at Pine Grove has a present installed generating capacity of 28,000 k.w. Co. owns and operates 63 miles of track connecting Potsville with Minersville, Palo Alto, Cumbola, Mount Carbon, Port Carbon, St. Clair, New Philadelphia, Middleport, Schuylkill Haven, Adamsdale, Orwissburg, Coaldale, Cressona, Glen Carbon, Brockton, Tuscarora, Tamaqua, Lansford, S. umit Hill, Nesquehoning and Mauch Chunk. Standard gauge, 70-lb. T. and 73-lb. girder rails. 53 pass. cars, 4 sweepers, 10 repair cars, 1 snow plow, 1 freight car. All franchises are perpetual or for a long term and the street railway lines are in a large measure built on private right-of-way.
(a) For each share of pref, stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2d pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$8 per share per annum) so deposited—one share of cum. Pref. stock of Pennsylvania Power & Light Co.
(b) For each share of pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2d pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2d pref. stock of Pennsylvania Power & Light Co.
(b) For each share of pref. stock of Pennsylvania Power & Light Co.
(c) For each share of pref. stock of Pennsylvania Power & Light Co.
(d) For each share of pref. stock of Pennsylvania Power & Light Co.
(d) For each share of pennsylvania Power & Light Co.
(d) For each shar

STOCK AND BONDS-	Date.	Interest.	Outstanding	Maturity.
Common 150,000 shares			103.805 shs.	
1st preferred 50,000 shares		(\$7)	20,955 shs.	
2d preferred 10.000 shares		(\$8)	9,138 shs.	
1st Mtge lien & ref (\$,00 and)	1923	6gJ-J	\$2,500,000	Jan 1 1953
\$1,000) goldc*.tf	Ivring	Bank-Colu	nbis Trust Co	trustee
E P Rys Co 1st M \$6,000,000, ]	1906	5gJ-J	4.446.000 Ju	uly 1 1936
g (\$500 and \$1,000)c*.tf)	Cen. U	nion Trust	Co., New York	. trustee.
Lykens Vall Lt & Pr 1st mtge				ept 1 1945

STOCK.—First pref. stock is cumulative. Divs. Q.-J. Red. all or part on any div. date at \$115 per share and divs. Preferred as to assets to extent of \$100 per share in case of involuntary liquidation and at \$115 per share in case of voluntary liquidation, and also as to dividends.

share in case of voluntary liquidation, and also as to dividends. Bonds.—1st mtge. lien & ref. 6s are red., all or part, on any int. date at 110 up to and incl. Jan. 1 1933; at 107 ½ up to and incl. Jan. 1 1943; at 105 up to and incl. Jan. 1 1948; at 102 ½ up to and incl. Jan. 1 1951, and at 102 threafter Tax-free in Pennsylvania Sufficient Eastern Pennsylvania Rys. 1st mtge. bonds of 1906 are reserved to retire the \$342.750 prior lien bonds outstanding; the unissued portion is reserved for future extensions and improvements; \$333.750 have been can-celed. Registered bonds are re-convertible into coupon bonds. Are subject to call at 110 and int. on 4 weeks notice. Int. payable in N. Y. See descrip-"on of bonds and property, V. 89, p. 103; V. 94, p. 279. EARNINGS.—For calendar vears:

EARNINGS.—For ca	lendar years:			
	*1927.	1926.	1925.	1924.
Gross (incl. other inc.)	\$3.755.955	\$3.575.274	\$3,085,912	\$3,149,032
Net, after taxes	1.517.204	1,490,759	1,260,553	1,499,637
Bond interest, &c	465,545	446.798	439,935	464,271
Preferred dividends	146,566	146,566	145,372	130,107
* For 12 month ended	905,093	897,395	675,246	905,259

OFFICERS, --Pres. P. B. Sawyer; V.-P., E. W. Hill; V.-P., J. S Wise
 Jr , and H. F. Dicke; Sec. & Treas., C. M. Walter; Gen. Mgr., P. McCarron.-V. 120, p. 86, 453, 2267, 2400; V. 122, p. 2493.
 (3) HARRISBURG LIGHT & POWER CO.

(3) HARRISBURG LIGHT & POWER CO. Controlled by Lehigh Power Securities Corp. Under supervision of Electric Bond & Share Co. ORGANIZATION.—Incorp. July 22 1912 to take over the Harrisburg Light, Heat & Power Co. and Paxtang Elec. Co., whose franchises are per-petual. In Feb. 1913 the Harrisburg Light & Power Co. purchased the Harrisburg Steam, Heat & Power Co. In Ang. 1913 acquired Steelton Light, Heat & Power Co. V. 97, p. 179. Acquisition Proposed.—The company has applied to the Pennsylvania P. S. Cornmis ion for approval to purchase the South Hanover-Dauphin Pow. & Lt. Co., the East Hanover-Dauphin Pow. & Lt. Co., the Bethel-Lebanon Pow. & Lt., the Swatara-Lebanon Pow. & Lt. Co., the Bethel-Lebanon Pow. & Lt. Co. and the East Hanover-Lebanon Pow. & Lt. Co. FIELD OF OPER TIONS AND CHARACTER OF BUSINESS.—

V. 125, p. 1837. FIELD OF OPER TIONS AND CHARACTER OF BUSINESS.— Serves with light and power the city of Harrisburg and 14 adjacent com-munities, incl. Steelton, Dauphin, Penbrook, Paxtang and Rutherford: also serves the main business section of Harrisburg with stear heat. Esti-mated population served, 125,000. As of June 30 1927 there were 30,485 electric consumers. Co. owns electric plants of an installed capacity of 23,750 k.w.; and 331 miles of electric distribution lines. CANTAL UZATION Stock constranting \$2588,900 common and

CAPITALIZATION.—Stock outstanding, \$2,588,900 common and \$1,250,000 6% cum. pref. stock. All the common owned by Lehigh Power Securities Corp.

BONDS— Harrisburg L & P 1st & ref M \$10,000,000 gold (\$100 and \$10,000,000 gold (\$100 and \$1000] Bonds.—Remaining Harrisburg Light & Power first & ref. bonds are re-served for improvements, extensions, &c., under certain restrictions. Red. \$1 05 and interest on any interest day. EARNINGS.—For calendar years:

EARNINGS.—For calendar years:	*1027	1926.	1925.
Gross, including other income	\$2.598.236	\$2,454,462	\$2,205,219
Net, after taxes	1.290.540	1,219,356	1,013,695
Bond interest	270.000	270,000	269,928
Other interest and deductions	9.270	115	25,396
Preferred dividends	75.000	75,000	75,000
Balance	\$936,270	\$874,241	\$643,371

 Balance
 \$936,270
 \$874,241
 \$643,371

 \*For 12 months ended July 31 1927.
 OFFICERS.—Chairman of Board, E. Z. Wallower: Pres., L. P. Hammond; V.-P., D. A. Elias; V.-P., E. W. Hill; V.-P. & Gen. Mgr., H. R. Palmer; Sec. & Treas., H. W. Stone.—V. 120, p. 1585; V. 122, p. 610; V. 125, p. 1837.

(4) LANCASTER COUNTY RAILWAY & LIGHT CO.

Controlled by Lehigh Power Securities Corp. Under supervision of Electric Bond & Share Co.

ORGANIZATION.—Incorp. on June 15 1901 in New Jersey. Owns and controls the following railway, gas and electric properties, whose stocks are placed under the mortgage of 1901: Conestoga Traction Co. Lanc. Gas Light & Fuel Co. Lanc. Ephrata Lebanon St. Ry. Co. Lebanon Valley Lt. & Pr. Co. Also controls the Lancaster Elec. Lt. Ht. & Pow. Co. controls the Columbia Gas Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— he Conestoga Traction Co. (the operating company) operates 163 miles of ack Th track.

Lines Leased to Cones oga Traction Co.

Lancas'r Mechanicsb'g & New Hol'd (Christiana & Coatesville Rohrerstown Landisville & Mt. Joy Ephrata & Adamstown Lancaster & Rocky Springs New Holland Blue Ball & Terre Hill Lancaster & Columbia Lancaster & New Holland Turnpike Elizabethtown & Florm

Supplies the electric power and light service to 98 communities incl. the cities of Lancaster and Columbia, electric railway service to 47 com-munities and gas service to 2 communities. Total population served in excess of 242,000. Franchises are perpetual. Controls, directly or indirectly, properties with a total electric generating capacity of 8.350 k.w., 190 miles transmission and 948 miles distribution lines. Gas plants of total capacity of 2,350,000 cu. ft.; holder capacity, 1,402,000 cu. ft.; 92 miles of gs mains; annual gas output for 12 mos. ended June 30 1927 was 572,200,000 cu. ft.

June 30 1927 was 572,200,000 cu. ft. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock com 100,000 (shares........Q-M 64,710 shs. See text Pref \$1,750,000 (\$50) 5% cum ....Q-J \*47,350 Oct 27, 1.50 Mtge \$1,000,000 gold \$500( 1901 5 g J-J 1,000,000 July 1 1951 and \$1,000,000 (\$50) 5, 1922 6 Q-J 2,452,650 July 1 1932 \$100, \$500 and \$1,000).... [Int. at Lancaster Trust Co., trustee. Securities of Companies Controlled, Directly or Indirectly by Lancaster County Railway & Light Co. as of July 31 1927. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Conestoga Traction Co-

Conestoga Traction Co-				
Preferred (\$50) \$2,000,000			\$448,700	
			4,380,000	
	900	4 J-J	2,000,000	1950
Conestoga Realty Co 1st M				
\$328,0001	1948	5  M-N	165,000	1958
Car trust ctf \$175,000			175,000	1958 Serially
Edison Electric Co-				
Common (\$50) (\$5,000,000 _			3,117,500	
Col El Lt Ht & Pr 1st Mtge				
\$125,0001 Edison Elec Co 1st & ref	1905	5 M-N	125,000	May 1 1935
Edison Elec Co 1st & ref				
\$5,000,000	1913	5 F-A	2,866,500	Feb 1 1953
Bersshire Elec Co 1st mtge				
\$500,000	1921	7 A-0	481,000	Oct 1 1945
Leh Val Lt & Pr 1st mtge				
\$61,1001	1915	5 M-N	61,100	Nov 1 1945
Lancaster El Lt Ht & Pr Co-				
Preferred (\$50) \$250,000				
Common (\$50) \$200,000			200,000	
Lancaster Ephrata & Lebanon				
St Ry Co-			and the second	
Preferred (\$50) \$220,000				
Common (\$50) \$80,000 1st mtge \$230,000			80,000	
1st mtge \$230,000	1924	6 F-A	230,000	Feb 1 1953
Conestoga Terminal Co-				
Common (\$50) \$5,000			2,850	1954
1st mtge \$800,000	1924	5½ J-D	771,000	1954
Reat estate mtge \$112,500		51/2 A-O	112,500	1936
Conestoga Transportation Co-				
Common (\$50) \$25,000			12,200	
Columbia Gas Co-				
Common (\$25) \$125,000			60,000	

 Common (\$25) \$125,000\_\_\_\_\_
 60,000

 1st mtge \$200,000\_\_\_\_\_
 1911
 5 J-J
 125,000
 1941

Columbia Gas Co-Common (\$25) \$125,000-Ist mtge \$200,000. Bonds.-Of Conestoga Traction 1st mtge. bonds, \$112,500 reserved to be used for the reduction of rentals and remainder are reserved to retire prior liens or are pledged as collateral for bank loans. Lancater Gas Light & Fuel 3rd mortgage bonds are red. at 105 and int. on any int. date on 3 months' notice. Ccl. Gas Co. bonds are red. on any int. date on 3 months' notice. Ccl. Gas Co. bonds are red. on any int. date on 3 months' notice. Ccl. Gas Co. bonds are red. Of Edison El. Co. 1st & ref. bonds, \$125,000 reserved to retire underlying bonds; remainder held in treasury for impts. extensions, & c., at 85% of cost thereof: red. as a whole, but not part, at 105 and int. on any int. date to any provements at 85% of cost thereof. Of Edison El. Co. 1st & ref. bonds, \$125,000 reserved to retire underlying bonds; remainder held in treasury for impts. extensions, & c., at 85% of cost thereof: red. as a whole, but not part, at 105 and int. on any int. date. Tax free in Penna. In Dec. 1924 \$572,300 were offered by Tucker Anthong & Co. and Spencer Trask & Co. at 99 & int., to yield over 5.05%. V.119, p. 2760. Columbia Elec. Light, Heat & Power bonds are red. at 110 and int. or any int. date. The bonds are guar. by the Lanc County Rv. & It Co. Conestoga Realty Co. bonds are red. at par and int. on any int. date upon 3 months' notice. Sinking fund an amount set up monthly sufficient to retire bonds at maturity. Conestoga Trac. Co. A sink, fund of 1½% per annum, payable semi-ann., commences Dec. 1 1924. Red. at 100½ and int. on 60 days' notice. Free from Penna. State tax. In July 1924 Reilly, Brock & Co. sold \$600.000 at 99½ and int., to net about 5.53%. V.119, p. 460. Dividends.-The first div. on the pref. stock (3%) was paid on July 1 1904 and 3% was zagain paid on Oct. 1 1904, in 1905, 14.2%; in 1916, 15%; in 1917, 173 % in 1918, 13.4%; in 1919, 15%; in 1920, 15%; in 1921, 15%. In 1922, June, 97c, per share was paid on com. shares of

Jonger reported, as all com. stock is owned by Leh. Pow. Secur. Corp. EARNINGS.—For year ending Dec. 31 1921, earnings (less expenses and proportion of surplus of sub. cos.), \$572,264; bond interest, \$50,000; pref. div., \$62,405; balance, \$459,859.
OFFICERS.—Pres., W. W. Griest; V.-P., E. W. Hill; V.-P., L. H. Parkhurst; Sec., E. P. Summerson; Treas., A. C. Ray.
V. 114, p. 306; V. 116, p. 410; V. 122, p. 611.

(5) VALLEY RAILWAYS.

Controlled by Lehigh Power Securities Corp. under supervision of Electric Bond & Share Co.

Bond & Share Co.
 ORGANIZATION.—Incorp. In Pennsylvania in July 1912 and in Sept.
 ORGANIZATION.—Incorp. In Pennsylvania in July 1912 and in Sept.
 Iter increasing its stock from \$10,000 to \$2,500,000 (of which \$500,000 is 6% cum. pref.), purchased control of the Valley Traction Co.
 which in turn controlled the Harrisburg & Mechanicsburg Elec. Ry., White Hill & Mechanicsburg Pass. Ry., Carlisle & Mechanicsburg St. Ry., West.
 Fairview & Marysville Elec. St. Rys., Harrisburg & Riverton St. Ry., Fairview & Riverton Ry., and the United Electric Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Operates electric railway lines connecting Harrisburg with West Fairview, Enola, Marysville. Allen, Lemoyne, New Cumberland, Wormleysburg, Shiremans Town, Camp Hill, Mechanicsburg. Poplation over 111,000.
 Co. owns 43 miles of track and controls the United Electric Co., which owns an electric generating station of 4,600 k.w.
 Valuation.—See V. 109, p. 1181.

Valuation.—See V. 109, p. 1181. Offer to Purchase Common Stock and Bonds.—See V. 119, p. 2533.

### ASSOCIATED PENNSYLVANIA CORPORATION.

Control.—The entire common stock is owned by Associated Electric Co. Incorp. March 24 1926 in Delaware. Controls the Pennsylvania group of operating companies of Associated Electric Co.

\$658,823 19,858,300

EARNINGS.—Consolidated earnings of all operating companies in the ennsylvania group for year ended: Year Ended Cal. Year July 31 '27. 1926.

Gross earnings Oper. expenses, maintenance and taxes	\$10,957,335 5,284,007	\$10,682,873
Net	$1,018,271 \\ 643,788$	\$5,408,949 3,369,854 667,201 322,448
Balance	\$3,936,838	\$1,049,446

O'FFICERS.-Pres., H. C. Hopson: V.-P., J. M. Daly; Sec., M. C. O'Keeffe: Treas., G. M. Michel. Directors: H. C. Hopson, J. M. Daly M. C. O'Keeffe.

#### PENN PUBLIC SERVICE CORPORATION.

All common stock is owned by Associated Pennsylvania Corp.

ORGANIZATION.-Incorp. in Penna. in June 1919

ORGANIZATION.—Incorp. in Penna. in June 1919 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates a 1 electric light and power system which serves over 350 communities, incl ading Johnstown, Warren and Erie, located in Cam-bria, Somerset, Indiana, Clearfield, Centre, Westmoreland, Jefferson, Warren and Erie counties in western Pennsylvania. Also does some inci-dental artificial gas and steam-heating business and through a subsidiary renders natural gas service in Johnstowh and its suburbs. Population esti-mated to exceed \$75,000. Electric system includes 11 steam electric and 2 hydro-electric generating plants having an installed generating capacity of 137,350 h. p. Principal plants are at Seward, Johnstown, Philipsburg, Rockwood, Warren and Erie. The Penelec Coal Corp., a subsidiary, owns five producing coa nines near Clearfield, Philipsburg, Seward, Johnstown and Rockwood, respec-tively, and has an aggregate coal reserve estimated to exceed 20,000,000 tons of coal on lands owned or held under lease. The entire supply of steam coal for all except the Warren and Erie plants is secured without the use of railroad equipment. The transmission system of co. and subsidiaries now includes approxi-mately 1.411 miles of high-tension lines. The electrical distribution system round distributing systems in the cities of Johnstown and Erie. The electric and gas system serves in the aggregate 114,000 customers. The artificial gas plant at Clearfield serves 651 customers, while the Johnst, \*n Fuel Supply Co., the entire capital stock of which (no funded debt) is owned, distributes natural gas to 14.136 customers.

STOCA AND BONDS— Date. Interest. Outstanding. Maturity. Ist & ref mtre See "A"

Com 1,200,000 shs (no par)			850,000 shs.	
st & ref mtge Ser "A"  Series "C"	1919	6g M-N	6,496,000	May 1 1947
Series "D"		5gJ-D		Dec 1 1954
Ser "A" \$1,000; c* Ser. "C" &"D"\$500&\$1,000 c*)g tf_		Trust Co.	, New York.	trustee.

Underlying Divisional and Subsidiary Bonds Outstanding with Public, \$8,446,000

Underlying Divisional and Subsidiary Bonds Outstanding with Public, §8,446,000 "Iffer by Associated Gas & Electric Co.—On Jan. 29 1927 Associated Gas % Electric Co. offered 6% pref. stockholders to exchange their holdings on the basis of 1 share §6 50 div. ser. pref. Associated Gas & Electric Co. for each 6% pref. share of Penn Public Service Corp. The 7% pref. stock was redeemed Sept. 1 1926. Bonds.—The 1st & ref. mtge. provides for a maint. and impt. fund of not less than 12% of gross oper. revenues of the co. for each year. Series "C" ds call. at 111¼ and int. on May 1 1927 and thereafter on any int. date at a premium decreasing ¾ % each year to 107¼ an May 1 1932, and thereafter decreasing ¾ % each year to 107¼ and may 1 1932, and thereafter decreasing ¾ % each year to 107¼ and int. during the last year of life. Free of the present Pennsylvania 4-mills tax. Series "D" 5s are callable on the first of any month on six weeks' notice at 105 and Int. through Dec. 1 1940; thereafter at a premium decreasing ¼ point each year to 102¼ and int. during 1950, and thereafter prior to maturity at a premium decreasing ½ point each year to 1001¼ & int. during the last year of life. Free of the Penna. 4 mills tax and the Conn. personal property tax not exceeding 4 mills per §1 per annum refunded. In Nov. 1924 §4.000,000 were offered by Harris, Forbes & Co., and E. H. Rollins & Sons at 94 and interest, to yield over 5.40%. V. 119, p. 2411. EARNINGS.—For calendar year 1926:

EARNINGS.—For calendar year 1926: Gross revenue, all sources. Net after maintenance and taxes. Interest on bonds Provision for retirements, renewals and replacements	4,951,764 1,056,637

Balance for other deductions, divs. and surplus\_\_\_\_\_\_\_\_\_\$3,370,188 OFFICERS.—Chairman of Board, J. I. Mange; Pres., J. I. Mange; V.-P., H. C. Hopson; Sec., J. F. McKenna; Treas., H. C. Hopson.—V. '18, p.1783; V. 119, p. 2411, 2530; V. 122, p. 2042; V. 123, p. 844; V. 125, p.1971.

### (1) ERIE LIGHTING COMPANY.

(1) ERIE LIGHTING COMPANY. Controlled by Penn Public Service Corp. ORGANIZATION. —Incorporated in Pennsylvania April 27 1911 as a consolidation of Merchants & Manufacturers Electric Light, Heat & Power Co. and Northeast Electric Light & Power Co. Franchise perpetual. Owns entire capital stock (\$100,000) and bonded debt (\$184,000) of Home Heating Co. (all pledged under Erie Lighting Co. 1st 5s of 1967), which furnishes steam heat in Erie, Pa. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates generating station and distributing system supplying the City of Erie, the townships and boroughs of Harbor Creek, Leboeuf, Mill Creek, Northeast, Summit, Union, Waterford, Mill Villaeg and Wes-leyville. Owns two steam generating stations of a combined installed ca-pacity of 24,500 k.w. (a new 15,000 k.w. unit is now under construction), with 47 miles of high-tension transmission line to Union City, Wesleyville, Harbor Creek and Northeast and 362 miles of distributing system with transformers, meters, service connections, &c.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			66,020 shs	
Cum pref \$2 div 66,020 (no par First mortgage 5s \$6,000,000)		\$2 5 A-O	66,020 shs \$4 247 500	April 1 1967
(c* \$1,000-\$500)	Pa. Co.		Lives, &c.,	trustee.

Stock.—The cum. pref. stock has preference as to assets and divs. In liquidation entitled to \$35 per share and dividends. Bonds.—The 1st mtge. 5s dated April 2 1917 are callable on any int. date at 105 on 30 days' notice. Sinking fund, 1% of the outstanding bonds, to be purchased or redeemed at not over 105. The 1st mtge. bonds are secured by a 1st mtge. on entire property of the company.

EARNINGS.—Consolidated statement, Eric Lighting Co. Heating Co. for 12 months ended July 31 1927:	and Home
	\$1,897,960 690,209

Net after expenses, maintenance and taxes	690,209
Interest on funded debt	172.836
Renewals and replacements	113,205
Balance	\$404,168
OFFICERSPres., J. I. Mange; Vice-Pres. & Treas., H. C	. Hopson:
V-Ps John M Daly Warren Partridge F B Hofft and P I	Morriceon

V.-Ps., John M. Daly, Warren Partridge, F. B. Hofft and P. J. Morrissey, Sec., C. A. Dougherty: Compt., W. A. Reiber.—V. 114, p. 2019; V. 115, p. 2799; V. 116, p. 1538, 2136; V. 118, p. 1779; V. 119, p. **9**45; V. 123, p. 82, 2260; V. 125, p. 1970.

# NORTHWESTERN ELECTRIC SERVICE CO. OF PENNSYLVANIA

NORTHWESTERN ELECTRIC SERVICE CO. OF PENNSYLVANIA Controlled by Associated Pennsylvania Corp. ORGANIZATION.—Incorp. Feb. 29 1916 in Pennsylvania for the pur-pose of developing the light and power business adjacent to the Northwestern Pennsylvania Ry. Co.'s lines. In Feb. 1923 the following companies were consolidated with and into the Northwestern Electric Service Co. of Penn-sylvania Ry. (for history see "Electric Railway" Supplement of April 28 1923), the Northwestern Connecting Ry., the Crawford County Rys. (for history see "Electric Railway" Supplement of April 28 1923) and the People's Incandescent Light Co. (formerly leased).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Consists of 50 miles of 33,000 volt transmission line between Erie and Harmonsburg, Pa, with a branch between Erie and Kearsarge, Pa. Dis-tribution lines in East Springfield, West Springfield, Plateau, Cambridge Springs, Edinboro, McKean, Fairview, North Girard, Linesville and Har-monsburg, all in Erie and Crawford counties, Pa. Owns and operates 43.7 miles between Meadville and Erie; 15.7 miles between Meadville and Lines-ville (including a 2-mile extensin to Conneaut Lake); and 8.3 miles of track in Meadville. 60, 70, 85-lb. T and girder rail. Standard gauge. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,000,000 (\$100) ---- 7% 466,700 Erie Traction first mortgage! 1907 5 g J-J 350,000 July 1 1929 \$500,000 gold.-----e\*.tf Int. at Secur. Sav. & Tr. Co., Erie, trustee. Bonds.--The Erie Traction bonds have a sinking fund of \$20 for every \$1,000 first mortgage bond, which began July 1 1917 (denom. \$1,000, it, series pref. stock. For details see V. 123, p. 2390; V. 125, p. 1579. All of the outstanding *Crawford County Rys. 1st mile*, 6% s. f. gold bonds, dated July 1 1921, were called Jan. 1 1927 at par and Int. Holders were also given option to exchange their bonds into Associated Gas & Electric Co. pref. stock.

OFFICERS.—Pres., J. I. Mange; Vice-Pres., & Treas., H. C. Hopson; Sec., M. C. O'Keefe; Compt., W. A. Reiber.—V. 122, p. 2041; V. 123, p. 2518.

#### PENNSYLVANIA WATER & POWER CO.

ORGANIZATION.—Incorp. in Penna. 'n 1910. Owned the capital stock and all the bonds of the Susquehanna Transmission Co. of Pa. and the Susquehanna Transmission Co. of Maryland. Also controls through stock ownership the Holtwood Power Co., the Holtwood Coal Co. and the Baltimore Electric Alloys Co. In Jan. 1926 10,000 common shares (par \$100) were acquired by Consolidated Gas, Electric Light & Power Co. of Baltimore. V. 122, p. 749. On Aug. 16 1927 stockholders voted to pur-chase Holtwood Power Co.

ASTRACTION TO TO TO T	Josephere Deces			
Gross inc. (all sources) Exp., maint., taxes, &c_	$     \begin{array}{r}       1926. \\       \$3,103,674 \\       956,721     \end{array} $	$\substack{1925.\\\$2,960,436\\883,323}$	1924. \$2,686.466 774,359	1923. \$2,124,428 594,404
Net earnings Interest on bonds Dividends		\$2,077,113 738,000 (8%)859,696	\$1.912.107 648,133 (8)820,620	\$1,530,024 548,150 (7)639,250
Balance, surplus Total all prev. surplus Deduct—Contingent fd Depreciation fund Sinking fund	564,931 200,000 230,053	\$479,417 483,624 140,000 220,850 100,000	\$443,354 444,218 130,000 210,010 100,000	\$342,624 344,274 93,000 175,410 75,000
Surplus Dec. 31	\$34.878	\$22.774	\$4 207	\$864

#### SOUTHERN CITIES UTILITIES CO.

SOUTHERN CITIES UTILITIES CO. ORGANIZATION.—Incorp. in Delaware Ang. 4 1917. Owns all of the outstanding capital stock of the Southern Cities Power Co., Fayetteville Electric Power & Light Co., Sequatchie Valley Pr. & Lt. Oo., Bell Buckle Lt. & Pr. Co., Electric Illuminating & Equipping Co., Southern States Lec Co., Fayetteville Ice Co.; all of the controlling stock of Public stock of Citizens Gas Co. (Salisbury, Md.). See also below under "Stock." West Virginia Utilities Co. owns all of the outstanding capital stock of Citizens Gas Co. (Salisbury, Md.). See also below under "Stock." West Virginia Utilities Co. owns all of the outstanding stock of the Bus Transportation Co. of Wheeling. The Southern Cities Power Co. merged in 1924 Harpeth El, Lt. & Pr. Co., Mt. Pleasant El. Co. and in 1925 Columbia Water & Light Co. and Petersburg (Tenn.) Municipal Lighting plant. Properties added to the system during 1927 are the Salem Gas Co., Carolina Coach Co. and the Manila Gas Co.—V 125, p. 248, 386. FIELD OF OPERATIONS AND CHARCTER OF BUSINESS.— The operating companies, with their subsidiaries, operate in Maryland, West Virginia, Tennessee and Alabama, serving 83 towns and communities with an estimated combined population of 450,000, with light, power, gas ce and water. Co. through its subsidiaries soms 7 hydro-electric plants. 1 street railway systems and 255 miles of transmission lines. Total installed gen-lines. In addition co. controls, through lease, 6 hydro-electric plants, 1 water plant and over 200 miles of transmission lines. Total installed gen-

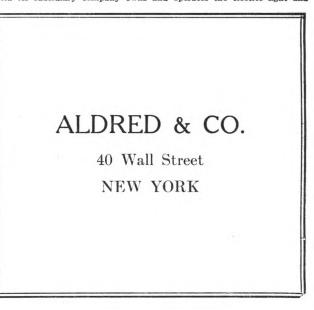
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 AND RANIWAM
 Properties wined or leased, 15,456, h. p., (b) or leases and store store

EARNINGS.—Consol	idated earnin	ngs for calen	dar years:	
Gross earnings Net after taxes Interest Minority pref. divs. subs Pref. divs. S. C. Util. Co	$\substack{1926.\\\$2,826,393\\896,657\\534,121\\81.544}$	$\begin{array}{r} 1925.\\ \$2,817,462\\945,895\\401,480\\81,474\\157,548\end{array}$	$1924. \\ \$2,763,901 \\ 942,717 \\ 436,580 \\ 53,140 \\ 153,672 \\ \end{cases}$	$1923. \\ \$2,476.881 \\ 806,708 \\ 429,277 \\ 74,968 \\ 104,304 \\ 104,304$

Available for reserves and common divs.....\$163.573 \$305,391 \$299.325 \$198.159 OFFICERS.—Pres., Walter Whetstone; V.-P., Henry W. Le Boutilfer; Treas., R. M. Fries; Sec., F. H. Graser. Office, 1612 Market St., Phila-delphia, Pa.—V. 120, p. 332; V. 121, p. 201, 331, 461, 1228, 1570, 1680, 1790, 2040, 2274, 2404; V. 122, p. 2193, 3334; V. 123, p. 85, 456, 583, 844, 1635, 2521, 3322; V. 124, p. 793, 3354; V. 125, p. 386, 520, 1839, 2260. WEST VIRGINIA UTILITIES CO. All the common stock is owned by the Southern Cities Utilities Co.

All the common stock is owned by the Southern Cities Utilities Co. ORGANIZATION.—Incorp. in 1920 and acquired the Morgantown prop-rities of the West Virginia Trac. & Elec. Co. (for history see "Electric Rail-way" Supplement of April 24 1920), as per plan outlined in V. 110, p. 1416. Owns all the \$500.000 capital stock of Wheeling Public Service Co., which took over Wheeling-Elm Grove properties of West Va. Trac. & Elec. Co. In Oct. 1926 acquired control of the electric railway properties of the Union Traction Co. of Morgantown, W. Va. V. 123, p. 2392. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— With its subsidiary company owns and operates the electric light and



**power** in Elm Grove and neighboring towns; an electric railway from Wheeling through Elm Grove to West Alexander, Pa., connecting adjacent suburban towns.

**p.** 883.

 **EARNINGS.**—Calendar years: Oper. Rev. Net. aft. Tax. Other Inc. Deductions Balance

 **1924**......\$1,246,313
 \$409,438
 \$37,584
 \$149,766
 \$297,257

 **1923**.....1,110,026
 386,017
 35,357
 **143,566** 277,808

 **1922**.....7,00,092
 375,207
 30,918
 136,676
 269,449

 **1921**.....793,303
 235,481
 24,718
 137,033
 123,166

 OFFICERS.—Pres., Walter Whetstone; V.-Ps., H. H. Patterson and
 H. W. Le Boutillier; Sec., F. H. Graser; Treas., R. M. Fries. Office,
 **1612** Market St., Philadelphia, Pa.—V. 115, p. 989, V. 116, p. 1179, 1277,

 **1894**; V. 117, p. 1349, 2342, 2772; V. 123, p. 983, 2392; V. 124, p. 3633
 COMMUNE MUC PUPILC SERVICE CO

1894; V. 117, p. 1349, 2342, 2772; V. 123, p. 983, 2392; V. 124, p. 3633
(1) WHEELING PUBLIC SERVICE CO.
All the common stock is owned by the West Virginia Utilities Co.
ORGANIZATION .—Organized in 1920 and acquired the Wheeling-Elm Grove properties of the West Virginia Traction & Electric Co. (for history gee "Electric Railway" Supplement of April 24 1920), as per plan outlined in V. 110, p. 1416. Owns 3,940 out of 4,440 shares of City Railway Co. Owns all the common stock of the Bus Transportation Co. of Wheeling STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$500,000.\_\_\_\_\_\_ All wheed by West Virginia Utilities Co.
Wheeling & Elm Grove 1st 1898 5M-8 102,500 Mar. 1 1928
wheeling & Elm Grove 2d mtg 1901 5A-0 484,700 April 1 1931 (seetext) (\$1,000&\$100)ge\* [11.h. pay. at Dollar Savs. & Tr. Co., trustee Bonds.—The City of Elm Grove consol. coll. trust bonds were exchanged

(seetext) (\$1,000&\$100) gc<sup>\*</sup>[Int. pay. at Dollar Savs. & Tr. Co., trustee Bonds.—The City of Elm Grove consol. coll. trust bonds were exchanged by the holders of the Wheeling Public Service 1st sinking fund 6s, which were called for payment Oct. 1 1926. The authorized amount of Wheeling & Elm Grove Ry. mtge. was origi nally \$1,250,000, but was reduced in Feb. 1906 to \$1,000,000 The entire issue of Wheeling Public Service 1st sinking fund gold 6s due 1952 were called for payment Oct. 1 1926. The company issued \$1,300,000 6% mtge. bonds dated June 1 1926, due June 1 1951, all of which are owned by Southern Cities Utilities Co., and pledged under that company's 6% bonds due 1951.

EARNIN	GSFor	calen	dar	year
	0	D	BT .	1 - 61

Oper. Rev.	Net. aft. Tax.	Other Inc.	Deductions.	Balance
1924\$628.683	\$178.188	\$2,462	\$119.042	\$61,607
1923 633,184	176,917	3,780	117,431	63,266
1922 595.343	168.721	2.723	105.964	65.480
1921 545,790	105,291	330	103,940	1,681
Property, &cSee West	Virginia Utilit	ies Co. ab	oveV. 117	, p. 1349,

2772; V. 119, p. 812.

#### READING TRANSIT COMPANY.

READING TRANSIT COMPANY.
 All the common stock and \$55,0,000 Class "B" preferred owned by General Gas & Electric Corporation.
 OrGGANIZATION --Incorp. In Pennsylvania in Aug. 1917 as a merger of the old Reading Transit & Light Co. with the United Traction Co. (Reading). Boyerstown & Pottstown Ry., Birdsboro Street Ry., Reading Transit & Light Co. with the United Traction Co. (Reading). Boyerstown & Pottstown Ry., Birdsboro Street Ry., Reading Transit & Light Co. up to Jan. 1925, when name was changed to present title. V. 120, p. 88. Company owns the entire capital stock of the Oley Valley RK., Neversink Mountain Ry., and Fransit Bus Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. operates the property of the Oley Valley Ry. Co. in conjunction with stown system in and about the city of Reading. Lt also owns and operates under favorable long-term leases with options to purchase 17 other companies, among which is the Northeastern Street Ry. Co. of Reading whose 3-mile line was financed entirely by residents of the section served and was placed in operation in 1924. The system comprises about 200 miles of electric railways in the cities of Reading. Lebanon, Pottstown, Norristown and suburbs of Philadelphia screet railway system and has connections at other points with the Lancaster, Harrisburg and Allentown transit systems. An electric repress business is carried on by the co. throughout this section of eastern Pennsylvania. Electric power for operation of the line was financed at 425,000, not including Philadelphia, Reading. Co. an affiliated company. Application served is estimated at 425,000, not including Philadelphia. Reading the co. throughout this section of eastern Pennsylvania. Electric power for operation of the line system. An electric regress business is carried on by the co. throughout this section served is estimated at 425,000, not including Philadelphia. Reading the centre of the system, has, with its suburbs, a population of 125,000.
</

STOCKS AND BONDS-		Interest.	Outstanding.	Maturity.
Common \$5,250,000			\$2,900.000	1923 1%
Preferred Class "A" \$700,000.				Aug '27, 116
Preferred Class "B" \$2 300.000				Aug '27. 11/2
1st & ref M ser "A" (\$100, \$500	1924	6g M-N	602.900	Nov 1 1954
and \$1,000( goldc*&r* th	Colon	ial Trust Co	o., Reading.	Pa., trustee.
Birdsboro St Ry M \$250,000	1904	5gJ-J	250,000	
_ gold (\$500 & \$1.000)_c.cpt	Int. at	Colonial Tr	ust Co., Read	ling, trustee
Boyer & P Ry 1st M \$300	1906	5 g F-A		Aug 1 1936
000 (\$500 & \$1,000) g.c*cpt	Int. at	Colonial Tr	ust Co., Read	ing, Pa., trus
Front&5th St Ry 1st M \$50,-	1903	5gJ-J	50,000	July 1 1933
000 g (\$100 & \$500)_c*.cpt	Int. at	Colonial Tr	ust Co., Read	ling, trustee.
Oley Valley Ry first mortgage	1901	416 g J-J	248,000	July 1 1931
\$250,000 g (\$1,000)_c*.cpt				
Oley Valley Ry stock g tr				
certificates				
Neversink Mountain bonds		4 J-D	53,000	June 1 1931
\$100,000 (\$1,000) g1	Interes	t at compan	v's office. Re	ading, Pa.
Leased Lines Securities-		the second second		
Adam & Make Clust mentors as	1004	F - T T	07F 000	T 1 1005

#### READING TRACTION.

(a READING TRACTION. ORGANIZATION.—Incorp. March 9 1893 in Penna. to operate the Reading City Passenger Ry. and East Reading Electric Ry., which it equipped with electricity and leased for 99 years, the former from April 1 1893, and the latter from May 1 1893. On Oct. 1 1894 leased the Reading & Temple Electric Ry., for 99 years. The Reading Traction was leased on Jan. 1 1896 to the United Traction (now Reading Tractico.) for 900 years at a rental of \$10,000 annually for first three years, \$20,000 for next two years, and \$30,000 thereafter, and all bond interest. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Leases 48 miles of track. Gauge 5 ft. 2½ in. Rails, 90 lbs.

wroney road. Leases 48 miles of track. Gauge 5 ft. 2½ in. Ralls, 90 lbs.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$1,000.000 auth (\$100)..... J.J
\$1,000.000 July'26.75c.
First mtge \$600,000 gold gu] 1893 6 g J.J
500,000 Jan 1 1933
Not subject to call \_\_c\*cpt [Provident Life & Trust Co., Phila., Trustee.
Interest is payable in Reading at the Colonial Trust Co. Bonds are
listed on the Philadelphia Stock Exchange. V. 88, p. 749.
Dividends.—In 1900. 2%; in 1901, 2½%; in 1902 and since, 3% per ann.
LEASEL LINES SECUR'S. Date. Interest Outstand'a Last Div. &c

Reading City Passenger Ry—		
Stock (\$350,000) (par \$100)	J-J	\$350,000 See text
East Reading Electric Ry— Stock, full paid (par \$50) Bonds, \$25,000cpt 1897	A-0 5 J-J	100,000 See text 25,000 July 1 1937
Reading & Temple Electric Ry- Stock, \$75.000, guarcpt	7 A-0	73,700 See text

Stock, \$75,000, guar\_cpt \_\_\_\_ 7 A-O 73,700 See text Ist mortgage, \$75,000\_\_\_\_\_ 1894 5 A-O 73,700 Oct 1 1934 Dividends on Leased Line Stocks.—The Reading City Passenger stock received dividends, 1896 to 1899, inclusive, 10%; 1900 and thereafter 12%. East Reading stock received dividends: 1896, \$6,500; 1897 to 1900, inclusive, \$7,000; thereafter, \$8,000. Reading & Temple Electric pays 7% annually in dividends. A. & O Bonds.—Reading Trust Co. Is trustee for East Reading Elec. Ry. bonds subject to call in 1927 at par. Int. on Reading & Temple bonds is payable at Reading Trust Co. trustee. Coupon (\$100, \$500 and \$1,000). Originally matured Oct. 1 1924, but were extended to Oct. 1 1934.—V. 88, p. 749.

(b) SCHUYLKILL VALLEY TRACTION.

The United Power & Transportation Co. owns all of the \$500,000 capital

Conshohocken Ry stock (\$50) 5 ½ 145,900
1st M guar, prin & int) 5g J-J 100.000 July 1 1924
\$250,000cpt Subj. to call at 105. Norristown Tr. Co., Tr.
Montgomery Co Pass Ry stock 11/2 150.000
1st mtge \$150,000cpt 1 1 6 J-J 15.000 Nov 1 1923

Norristown Pass Ry stk (\$50) - 1/2 6 J-J 15.000 Nov 1 1923 Souristown Pass Ry stk (\$50) - 4/2 75.000 Bonds.—The Conshohocken Ry, bonds (\$100,000) and the Montgomery County Passenger Ry, issue (\$15,000) are he d by the Schuylkill Valley Traction Co.—V. 70, p. 281.

(a) ROXBOROUGH CHESTNUT HILL & NORRISTOWN RY.

The United Power & Transportation Co. owns 4,959 out of the 4,968 shares of the capital stock. In Jan. 1902 was leased for 950 years to the Schuylkill Valley Traction at a rental of \$4 50 per share, payable semi-ann.

ORGANIZATION.—Incorp. Dec. 2 1895 in Penna. In 1898 leased the Vissahickon Electric, 3 ½ miles, for 950 years; rental to be 2% on the Vissahickon Electric, 3 ½ miles, for 950 years; rental to be 2% on the 14 5 842 stock for the first two years, 3% for the next six years, 4% for the next soven years and 5% for the rest of the term. Also owns the 0250,000 stock of the Trappe & Limerick Electric Street Ry, and leases that onpany for 950 years.

LIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A olley road. Total track, 20 ½ miles; gauge, 5 ft. 2 ½ in. rails, 70 to 90-lb.

CAPITALIZATION.—In June 1896 filed a mortgage for \$450,000 to the Real Estate Title Insurance & Trust Co., Philadelphia, securing 5% gold bonds (\$1,000] J. & D. (opt). due June 1 1926. In June 1926 we were officially informed that holders of \$54,000 of the \$371,000 bonds agreed to extension until June 1 1936 at 6%. The balance was paid off in cash. V. 122, p. 3342. Capital stock auth., \$450,000; issued, \$248,000; par \$50 in cash. par, \$50.

In Cash. V. 122, p. 3042. Capital stock data and the stock certfs, due July 1 1931.
Trappe & Limerick Elec. St. Ry. 5% gold stock certfs, due July 1 1931.
Int. (J. & J.) at Real Estate Title Ins. & Trust Co., trustee. Auth., \$250,000, and outstanding, \$249,000. Secured by deposit on \$249,000 stock of the Trappe & Limerick Street Ry.—V. 62, p. 1042; V. 106, p. 87; V. 122, p. 3342.

(b) TRAPPE & LIMERICK ELECTRIC STREET RY.

Bonds Railway

(c) LEBANON VALLEY STREET RAILWAY.

(c) LEBANON VALLEY STREET RAILWAY. Lease.—Leased to Reading Transit & Lt. Co. for 900 years from April 1 1910. Annual rental of \$40,000 and yearly payment of \$500 for organiza-tion, as well as taxes and interest on bonds. ORGANIZATION.—Incorp. on June 28 1899 as a consolidation of the Lebanon & Annsville Street Ry. and the Lebanon & Myerstown Street Ry. The United Power & Transportation Co. owns all the 10,000 shares of the capital stock. capital stock

#### NORTHERN PENNSYLVANIA POWER CO.

NORTHERN PENNSYLVANIA POWER CO. A subsidiary of General Gas & Electric Corp., which owns all of the com-mon stock. Management W. S. Barstow Mgl. Assn., Inc. ORGANIZATION.—Co., formerly Towanda Gas & Electric Co., Incorp. , Pennsylvania, acquired the properties of North Penn Power Co., Sus-quehanna County Light & Power Co. and Sayre Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies without competition electric light and power in an extensive arritory in northeastern Pennsylvania. Co. also supplies gas in Towanda Ya., and through the Waverly Electric Light & Power Co., electric light at 70, 632. Co.'s plants have a total installed generating capacity of 3.470 k.w. Its property is connected through high voltage transmission lines with an at iliated company, Binghamton Light, Heat & Power Co., Binghamton, N. Y., and the major portion of the current consumed is supplied from the plant of that company. Northern Pennsylvania Pr. Co. has 193 miles of transmission and 308 miles of distribution lines. STOCK AND BONDS— Date. Interest. Outstanting. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Common 100,000 shs (no par)_				
\$7 cum pref 50,000 shs (no par)		\$7 Q-J		uly'27.\$1.75
\$6 cum pref 50,000 shs (no par)		\$6 Q-J 6% J-J		uly'27,\$1.50 July '27,3%
6% cum pref \$125,000 (\$50) 1st & ref mtge ser A (\$1,000, [		5 g J-D		June 1 1956
\$500, \$100, c*, and \$1,000	Guara			
& multiples $r^*$	Guuru	ary rease of		.,

Sayre Elec Co 1st M 40-yr g 1907 5 A-O 550,000 April 1 1947 5s \$750,000 (\$1,000-\$500)tf | Miners Bank of Wilkes-Barre, Trustec.

sayre Elec Co 1st M 40-yr gf 1907 5 A-O 550,000 April 1 1947 5s \$750,000 (\$1,000-\$500)tf | Miners Bank of Wilkes-Barre, Trustec.
BONDS.—The 1st & ref. mige. gold bonds are secured by a direct 1st mige. lien on the properties formerly owned by North Penn Power Co., and by a direct mortgage lien on the property formerly owned by Sayre Electric Co., subject to this latter co.'s 1st mitge. 5% bonds due 1947. There is a sinking and improvement fund to which is to be paid on June 1 1928 and on each June 1 thereafter so long as any Series A bonds are outstanding, 1% of principal amount of Series A bonds outstanding. Moneys to be used in the purchase or redemption of Series A bonds at or below redemption price, or for additions, improvements, &c. All bonds so purchased or redeemed are to be cancelled. Series A are red. all or part on 30 days' notice on or before June 1 1941 at 105 & int: on or before June 1 1955 at 102 ½ and int., and thereafter at 100 and int. Penn. 4-mills and certain taxes in Massachusetts, Connecticut and Maine refundable. Int payable in New York and Philadelphia. In July 1926 Parsly Bros. & Co., Lewis & Co. and R. M. Snyder & Co. offered \$1,950,000 series A at 97 and int., to yield about 5.20%. V. 123, p. 207. The Sayre Electric Co. 1st mige. 5% 40-yr. s. f. gold bonds due April 1 1947 are call. whole or part at 105 on 3 weeks' notice. Sinking fund of 1% of bonds outstanding, or a minimum of \$5,000, exempt from Penna. 4-mill tax. EARNINGS.—For 12 months ended July 31 1927:
Operating revenue.—For 2 months ended July 31 1927:

Operating revenue	\$809,497
Net after oper. exp., taxes, rentals, maintenance and deprec	245,445
Other income	18,931
Fixed charges and other deductions	163,007
Provision for preferred dividends	49,019

 
 Balance
 \$52,350

 OFFICERS.—Pres., W. S. Barstow; V.-P., William Buchsbaum, L. H.

 Tyng, J. G. Menut; V.-P., & Gen. Mgr., W. B. Goudey; Treas., J. P.

 Campbell; Sec., C. N. Wilson.—V. 123, p. S3, 207, 325, 1763; V. 124, p. 922.

 V. 125, p. 2146.
 \$52.350

#### PHILADELPHIA RAPID TRANSIT CO.

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Fares.—Effective Sept. 14 1924 was auth. by the Pa. P. S. Comm. to Increase cash fares to from 7c. to 8c., with 2 tokens for 15c., pending final determination of the Commission. V. 119, p. 1283, 1396. This temporary order was upheld in Dec. 1924 by the Pennsylvania Superior Court (V. 119, p. 2763), while on Jan. 12 1926 the P. S. Commission gave its final approval to it. V. 122, p. 1449.
Property Valuation.—On Apr. 30 1924 the Pa. Supreme Court refused to allow the City of Phila. to appeal against the decision of the Superior Court in upholding the finding of the Pa. P. S. Comm. in the P. R. T. Co. valua-tion case. The P. S. Comm. in June 1923 had found the value of the co.'s property to be substantially upwards of \$200,000,000. V. 118, p. 2305. On Aug. 19 1925, a tri-state bus line between Philadelphia and New York was placed in operation by the People's Rapid Transit Co. a subsidiary of the Philadelphia Rapid Transit Co. V. 121, p. 1103. For contemplated issue of additional Preferred stock to finance extension of the lines of the company in the Sesqui-Centennial area, &c. See V. 121, p. 1349.

*Co-Operative Benefits.*—As of June 30 1927 the co-operative wage fund and Co-Operative Association combined owned 231,475 shares of co.'s common stock. V. 122, p. 214; V. 123, p. 3322. See for other data V. 122, p. 214.

Differences with Drexel Interests Settled.—See for particulars of statement issued Jan. 27 1926, V. 122, p. 612.

l	STOCK AND BONDS-	Date	Interest	Outstanding	Maturity
I	Common \$20,000,000 (\$50)	Dute.	T T	\$20 006 925	Soo toxt
I	Common \$30,000,000 (\$30)		5-5	00 212 700	Non 10701 75
l	Common \$30,000,000 (\$50) Pref 7 % cum \$23,000,000 (\$50) Coll_trust_mtge \$5,000,000	1.000	1%	22,313,700	NOV 2/01.70
I	Coll trust mtge \$5,000,000	1908	5 g F-A	4,061,000	Feb. 1 1957
l	(\$1,000) goldC*cpt	Int. at	Penn.Co.	for Ins.on Live	s & Granting
l				adelphia, trust	
i	Sink fund mtge \$10,000,000	1912	5-6 g M-S	9,449,000	Mar. 1 1962
l	g (\$1,000) guar p & i_c*cpt	Bank (	of North	Amer.& Tr.Co	Phila trus.
l	Market St El 1st mtge \$10,-				
l	000,000 gu g (\$1,000) c*cpt	Int at	Land Title	& Trust Co	Phila trug
l	Darby Media & Ches 1st M	1006	416 g L	T \$001 000	July 1 1026
I	\$1.500.000 (\$1.000) g c cpt	Int of	I and Titl	& Trust Co	Dhilo tmia
۱	Car trust certificates Series	1010	Land 1100	10 000.	1020
l	Car trust certificates series	1919	DULL M	10.000	1929
ł	"D" t.f.	Fident	y Phila. T	rust Co., Phila	a., trustee.
I	Car trust certificates Series	1919		- 87,000	1929
I	"E"t.f.	Fidelit	y Phila. T	rust Co., Phila	a., trustee.
	Car trust cfts. Ser. "F" \$3,-	1922	6 F-A	1.650.000	1923-32.
	000.000 (\$500 & \$1,000)_c*	Int. at	Fidelity F	hila. Tr. Co.,	Phila., trus.
	Equip. tr. ctfs. Ser "G" \$4,-	1923	51/2 F-A	3,087,500	See text
	750,000 (\$500 & \$1,000)_c*	Divs. a	t Commer	cial Tr Co., Pl	nila., trustee.
	Equip tr ctfs Ser "H" \$2,-				
I	7,000,000 (\$1,000) c*tf	Divs	at Penna	Co. for Ins.	on Lives &
I				Philadelphia.	
I	Equip tr atfe sor I \$1 700 000	1026	5 F-A	1 530 000	1027-36
	Equip tr ctfs ser J \$1,700,000 (\$1,000 c* tf)	Fidalit	Trust C	o Philadolphi	in truston

Equip. Ir. (tris. Set "G" St. - 1023 54% P-A 3.087.500 See text 750.000 (St 000 - 1.084) [Dress at Penna D.C. for Ina. on Lives 4. (2000,000 (St 000) - 2.084) [Dress at Penna D.C. for Ina. on Lives 4. (2000,000 (St 000) - 2.084) [Dress at Penna D.C. for Ina. on Lives 4. (2000,000 (St 000) - 2.084) [Dress at Penna D.C. for Ina. on Lives 4. (2000,000 (St 000) - 2.084) [Dress at Penna D.C. for Ina. on Lives 4. (2000,000 (Dress 35.500.000) [Dress 35.500.000] [Dress 35.500.0000] [Dress 35.700.0000] [Dress 35.7000.0000] [Dress 35.7000.0000] [Dress 35.7000.0000] [Dress 35.7000.0000] [Dress 35.70000] [Dress 35.7000.0000] [Dress 35.700000] [Dress 35.700000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.700000] [Dress 35.700000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.700000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.700000] [Dress 35.7000000] [Dress 35.7000000]

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April, 75c.; July, 75c.; Oct.; 75c. In 1924, Jan. 75c.; April, 75c.; July, 75c.; Oct., 75c. In 1925, Jan., 75c.; April, \$1: July, \$1: Oct. \$1. In 1926, Jan., \$1; April, \$1; July, \$1; Oct. \$1. In 1927; Jan., \$1; April, \$1. Aug. 1 1927, \$1. On the pref. stock an initial semi-annual div. of 314 % (\$175) was paid on Nov. 2 1925 and regularly since incl. May 1927. V. 121, p. 1570.

EARNINGS.—For cal			· · · · · · · · · · · · · · · · · · ·	. 10.0.
	1926.	1925.	1924.	
Passenger earnings		\$48,827,951 715.818	\$45,002,700 652.317	\$44,249,301 681,130
Total	\$58,027,553	\$49,543,770	\$45,655,017	\$44,930,491
Maintenance	\$9.278.332	\$8,560,400	\$8,560,400	\$8.560,400
Oper. of power plants		3.738.715	3.772.643	4,416.307
Operation of cars		15,898,894	14.13.232	14,003,087
General				4,060,159
Taxes	3,409,098		2,760.903	2,695,708
Total expenses	\$44 015 255	\$36.644.427	\$34,000,199	\$33,735,661
Operating income		\$12,899,343	\$11.654.817	\$11.194.830
Non-operating income			560.470	621,540
Net earnings	\$13,819,804	\$13,717,141	\$12,215,288	\$11.816.369
Interest		\$1.399.370		\$1.161.637
Rentals				
Sinking fund city contr't	180,000	180,000	180,000	
Loss from op.of buses,&c				
Preferred divs. (7%)	607.766	60.871		
Dividends (common_(8%	6)2,399,643	(6)2,399,639	(*)1,799,575	(6)1,799,148
Balance, surplus *7% pref. and 8% com			\$10.789	\$852
Latest EarningsFor	9 months e	nded Sept. 3	0:	
			1927.	1926.
0			040 10F 0F0	000 FC0 005

Operation and taxes	31,902,221	29,316,713
Operating income Non-operating income	$     \$10,223,151 \\     711,454 $	\$10,252,892 579,824
Gross income Fixed charges & dividends	10,181,134	\$10,832,716 10,191,744 602,120

\$33,322 \$37.853 Net income

 Net income
 \$33,322
 \$37,853

 OFFICERS.—Chairman of the Board, T. E. Mitten; Vice-Chairman of Board and Chairman of Executive Committee, A. A Mitten; Pres., R. T. Senter; General Counsel, E. A. Ballard; V.-Pres., R. F. Tyson; Asst. to Pres., J. H. M. Andrews and John J. Davles; Comp., W. M. Campbell; Aud., C. J. Kelley; Treas., G. W. Davis; Sec., F. B. Ellis.—V. 121, p. 460, 587, 1103, 1349, 1570, 2039, 2638, 2753, 2876; V. 122, p. 214, 348, 482, 612, 1027, 1170, 1449, 1611, 1918, 2330, 2801, 3341; V. 123, p. 455, 582, 711, 1383, 1635, 1878, 1997, 2140, 2392, 3184, 3322; V. 124, p. 792, 1661, 2429, 3497, 3631, 3773; V. 125, p. 247, 781, 1195, 2265.

 (1) DOYLESTOWN & WILLOW GROVE RY. CO. ORGANIZATION.—In July 1902 was acquired by the Philadelphia Rapid Transit trough purchase of the entire capital stock (\$500,000) for \$20,000. The Rapid Transit Co. guarantees interest on the bonds. See V. 79, p. 1331.

 FILD OF OFERATIONS AND CHARACTER OF BUSINESS

V. 79, p. 1331. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Trackage, 13.505 miles, from Doylestowh to Willow Grove, running over the old turnpike between those places, which is leased for 999 Years

running over the old turnplike between those places, which is leased for 999
years.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$500.000 (\$1,000) / 1900 4 g J-D 500.000 June 1 1930 gold guaranteed\_\_\_\_\_e\*cpt [Land Title & Trust Co., Phila., trustee EARNINGS.—Included in Phila. Rapid Transit Co., -V. 79. p. 1331.
(2) 22D STREET & ALLEGHENY AVE. PASSENGER RY. ORGANIZATION.—Chartered 1890. On Dec. 9 1903 the following cos. were merged with the 22d St. & Allegheny Pass. Ry. Co., Germantown & Fairmount Park Ry. Co., and the Phila. & Trenton Rapid Transit St. Py. Co. Is leased to the Phila. Rapid Transit Co. for 6% per annum on paid-in-capital.
STOCK —Auth. amount. \$1,302 000 (\$50): 22.456 shares outstanding

STOCK.—Auth. amount, \$1,302,000 (\$50); 22,456 shares outstanding
\$25 paid in "Amount due other companies" Dec. 31 1926. \$880,802. ROAD.—Trackago 67.809 miles.

(3) DARBY & YEADON STREET RY.
 (3) ORGANIZATION.—Entire stock (\$5,000) is controlled by the Philadelphia Rapid Transit Co.
 FIELD OF OPERATIONS.—From the Philadelphia County line to Darby, 2.486 miles.

EARNINGS .- For calendar years:

	Gross	Rental	Other	Total	Interest,	Balance
	Earnings.	(35%).	Rects.	Receipts.	Taxes, &c	. Surplus
1923	\$444,367	155,385	\$10,540	\$165,925	\$52,674	\$113,251
1922	342.654	119.859	8.349	128,208	51.397	76.810
921	434,038	151,913	6,965	158,879	54,519	104,360
V. 92, p. 1310;	V 104. p	63.				

V. 92, p. 1310: V 104, p 63.
 Latest Earnings.—For cal. year 1926, rental (35%), \$113,059; total receipts, \$128,029; interest, taxes, &c., \$49,759. Cal. year 1925, rental (35%), \$105,868; total receipts, \$118,990; int., taxes, &c., \$46,321. For cal. year 1924, rental (35%), \$110,137; total receipts, \$122,248; int., taxes, &c., \$47,511. Compare V. 104, p. 763; V. 124, p. 3350.
 New Companies.—Since 1920 the following companies have been incorp.

Name-	Incorp'n.		Paid In.
Germantown Loop Ry. Co	Mar. 31 1920	*\$32,000	\$32,000
Sansom St. Connecting Ry. Co		10,000	10,000
Champlost St. Connecting Ry. Co		10,000	10,000
Frankford St. Connecting Ry. Co		20,000	20,000
Pelham & Frankford St. Ry. Co	_May 25 1923	99,000	99.000
Tioga & Frankford St. Ry. Co	May 25 1923	75,000	75.000
Wayne Junction Connecting Ry. Co.		30,000	30,000
All of the above companies are lease	d to the Philade	lphia Rapid	I Transit
Co for 000 years			

Co. for 999 years. \* By authority of the stockholders at a meeting held Sept. 22 1921, the sapital stock of the Germantown Loop Ry. Co. was reduced from \$32,000 to \$23,000 (from 640 shares to 460 shares, par \$59).

### UNION TRACTION.

UNION TRACTION. Lease.—The Union Traction Co. has been leased for 909 years from July 1 1902 to the Philadelphia Rapid Transit Co. Lease rental (payable in gold) is \$900,000 per annum (equal to 3% on the face value of the \$30,000-000 stock) for the first two years, \$1,200,000 per annum (equal to 4% on stock) for the next two years, \$1,500,000 per annum (equal to 5% on stock) for the next two years and \$1,800,000 per annum (equal to 5% on stock) thereafter. The stockholders of the Union Traction Co. were given the right to purchase 150,000 shares of the new Rapid Transit Co. stock. V. 74, p. 989. Included at the time all the leading street passenger railway lines within the city of Philadelphia. ORGANIZATION.—Chartered Sept. 6 1895, and acquired on or about Oct. 1 1895 all the shares of the Electric Traction and People's Traction com-panies, in place of which were issued collateral trust certificates secured by the shares placed in trust. In 1896 leased these properties for 998 years and 3 months from July 1 1896. On Oct. 1 1895 leased for 999 years the Phila-delphia Traction at 8% on its capital stock. V. 61, p. 663. Leases (from Jan. 1 1898) Hestonville Mantua & Fairmount Passenger R.R. for 999 years at 6% on pref. and 4% on con. stock. See V. 60, p. 236. The Lehigh Ave. Ry. Co. (\$1,000,000 stock) was leased for 995 years from July 1 1894. See terms of consolidation & c., in statements for the constituent companies and V. 61, p. 152, 197, 283, 663. For change in terms of lease see V. 89, p. 594. The Philadelphia Rapid Transit now operates the road. V. 123, p. 2903. Also owns entire stock of the Phila. Rapid Transit Co. V. 87, p. 1110. The shareholders voted June 20 1910 formally ratified Sept. 21 1916; V. 91, p. 337) to purchase the equipment of the Phila. Rapid Transit, and ease same to that company on terms as stated under Phila. Rapid Transit, and make the equipment the basis of an issue of \$1,500,000 car trusts. On Feb. 28 1913 they voted to purchase additional equipment and

Compare V. 120, p. 455.
Income Tax Decision.—See under Phila. Rapid Transit Co. above.
STOCK AND BONDS.— Date. Interest. Outstanding Maturity.
Stock \$30,000.000 (par \$50).
Income J.-J. (000.000 shs.] July '27. 3% (900.000 shs.] July '27.

OFFICERS.—Pres., Jeremiah J. Sullivan; V.-P., A. Balfour Brehman; Sec. & Treas., T. M. Cleary.—V. 121, p. 3132; V. 122, p. 3343; V. 123, p. 2657, 2903.

LINES CONTROLLED BY UNION TRACTION CO.

CATHERINE & BAINBRIDGE STREETS RY.

(1) CAINERINE & BAINBRIDGE STREETS RY. ORGANIZATION.—Incorporated May 14 1889, and leased to the Phila-fleiphia Traction Co. Mar. 1 1890 for 99 years, and included in lease of that Sompany to the Union Traction Co. Oct. 1 1895; in Sept. 1895 term of lease was increased from 99 to 999 years and stock from \$150,000 to \$400,000 (all owned by Phila. Trac. Co.); rental is \$24,000 yearly, besides interest and taxes.

FIELD OF OPERATIONS.—A trolley road. Aggregates 5.389 miles of track. The \$150.000 1st M. 5s due April 1 1920 were extended for 10 years at 6%.

at 6%. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock (par \$50). Ist M \$150,000 (\$1,000) c.ept 1890 6% A-0 150,000 April 1 1930 Due lessee Dec. 31 1926. Bonds are not subject to call. Interest at Penn. Co. for Insurances on Lives, &c., trustee. Dividends.—Dividends of 6% are paid.

(2) CITIZENS' PASSENGER RAILWAY.

(2) CITIZENS' PASSENGER RAILWAY, ORGANIZATION.—Incorp. Mar. 25 1858. Leased to Frankford & Southwark Phila. City Pass. RR. Co. April 1 1892 for 999 years: rental now \$140,000 per annum, equal to 28% on stock, or \$14 per\$50 share. This lease was assumed by the Electric Traction Co. on Aug. 17 1893, Cfective from July 1 1893. Operated by Phila. Rapid Transit Co. *Income Tax Decision.*—See under Phila. Rapid Transit Co. above and %. 108, p. 784. Stock authorized, \$500,000; par (\$50); paid in, \$192,500—\$20 on 8.500 shares and \$15 on 1,500 shares. 12.243 miles of track.—V. 108, p. 784.

(3) CONTINENTAL PASSENGER RAILWAY .-- A trolley road.

(4) ELECTRIC TRACTION.

(4) ELECTRIC TRACTION. ORGANIZATION.—Incorp. May 8 1893 and acquired control of the Citizens' Pass. Ry., the Frankford & Southward Phila. City Pass. R.R. and the Second & Third Streets Passenger Ry. On July 1 1896 leased for 999 years the Citizens' Clearfield & Cambria St. Ry., the Citizens' East End St. Ry., the Brown & Parrish St., Ry. and the Citizens' North End St. Ry., In1895 the Union Traction Co. acquired all the stock at the rate of \$85 per share for each share, on which \$50 had been paid, and \$70 per share for each share, on which \$50 had been paid, and \$70 per share for each share on which \$30 had been paid, the Pennsylvania Co. for Insurances on Lives & Granting Annuities issuing therefor its guaranteed trust certificates. On July 1 1896 the Union Traction Co. leased the property for 998 years and 3 months. See V. 61, p. 197, and also "Union Traction" above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Mileage, 131.642. Rail, 90 lbs. OAPITALIZATION.—Stock authorized, 175,000 shares of \$50 each; issued, 152,396 shares of \$50 paid and 22,604 shares of \$30 paid, making total \$8,297,920.—V. 63, p. 557.

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(6) EMPIRE PASSENGER RY. ORGANIZATION.—Incorporated Feb. 10 1869. Leased Dec. 26 1873 to Citizens' Passenger Railway Company and the Seventeenth & Nine-teenth Street Passenger Railway Company for 999 years. Transferred Oct. 1 1895, along with all right to dividends on 6.090 shares of its stock (then held by the Union Passenger Railway Co. as trustee and lessee), by lease of Philadelphia Traction to the Union Traction Co. Dividends are \$1 50 per \$50 share each June 30 and Dec. 30—that is 6% per ann. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Milleage, 13.303 miles. A trolley road. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock (par \$50).....(All owned by Phila. Trac.) \$600.000 Ist M gold \$200.000...c.cpt. 1900 3½ g J-J 200.000 Mar. 1 1930 Bonds.—The new 3½s were issued to retire a like amount of 7s due July 1900. Land Title & Trust Co., Phila., Trustee. Due lessee company for additions Dec. 31 1926, \$705,715.—V. 70, p 1150.

For the remaining subsidiaries of the Union Traction Co. see "Public Utility Compendium" of April 30 1927.

#### **ALLENTOWN & READING TRACTION CO.**

Ar.10 miles; 43 cars. Connects with United Tracton Ceo uracks from Reading, thus forming a through line from Allentown to Reading.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$250,000 (par \$50).
Stock \$1,000 (par \$100 (par \$10

V. 109, p. 675.
BUTLER RAILWAYS CO.
ORGANIZATION. —Incorp. July 1 1917 in Penn. as successor to the Butler Passenger Ry., the City Division of the Pittsburgh & Butler Ry. (the Interurban Division of which was sold under foreclosure May 9 1917—see Pitts. Mars & Butler Ry., successor co., under Pittsburgh). The property of the Butler Pass. Ry. was taken over by the holders of \$500.000 1st mtge. 5% bonds due 1936 and reorganized.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 13.28 miles of track in Butler. Rail (girder, except 2½ miles T).
65-lbs. Gauge. 5 ft. 2 in.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$300,000 (\$50)
First mortgage \$300,000 gold 1918 5 g J-J 250,000 Jan 1 1948 (\$500 & \$1,000)...c\*&r.tf[Int.payable at Butler Co. Trust Co., trustee Budler, Pa.
Bonds.—Not subject to call and no sink. fd.
EARNINGS.—For cal. year 1924, gross, \$106,022; net after taxes, \$4,921. In 1923, gross, \$113.107; net after taxes, \$6,128. In 1921, gross, \$106,072; net before taxes, \$23,822; int. & taxes, \$15,709; bal., sur., \$8.114. In 1920, gross, \$126,286; net after taxes & depre., \$2,506. In 1919. gross, \$126,286; net after taxes & depre., \$2,506. In 1919. gross, \$126,286; net after taxes & depre., \$2,506. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1921, gross, \$126,286; net after taxes & depre., \$2,508. In 1921, gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre., \$2,508. In 1919. gross, \$126,286; net after taxes & depre.,

#### THE NORTHAMPTON TRANSIT CO.

-\$100.000 2d mtge. 6s held in treasury Bonds .-OFFICERS .- Pres., Chester Snyder. - V. 115, p. 760.

#### PHILADELPHIA & EASTON TRANSIT CO.

Under date of Sept. 27 1926 we were officially advised that company was going out of business. V. 123, p. 2262. For sale of property, see V. 123, p. 2901. For history, &c., see "Public Utilities" Compendium" of May 1 1926.

#### WESTMORELAND COUNTY RAILWAY CO.

ORGANIZATION.—Incorp. in Penna. on Dec. 27 1904. Is a con-solidation of Bradenville & Derry St. Ry. and Blairsville & Derry St. Ry. FIELD OF OPERATIONS.—Operates 7 miles of track.

Deficit. \$4,605 3,730

### MUNICIPAL SERVICE CO.

companies, Edison Lt. & Pow. Co., York Steam Heating Co., York Transit Co., and York Suburban Land Co.), Glen Rock Elec. Light & Power Co., (and subsidiary companies, Rallroad Electric & Power Co., and Deer Creek Water & Power Co., Citizens Transit Co., Reno Bridge Co., and Monarch Park Hotel Co.). Titusville Light & Power Co., Chitzens Transit Co., Reno Bridge Co., and Monarch Park Hotel Co.). Titusville Light & Power Co., Chitzens Transit Co., Reno Bridge Co., and Monarch Park Hotel Co.). Titusville Light & Power Co., Chitzens Transit Co., Reno Bridge Co., and Monarch Park Hotel Co.). Titusville Light & Power Co., Companies, Ungstown & Suburban Transit Lines, Inc., Columbiana Bus Co., and Interurban Realty Co.). Valdosta Lighting Co., Ware Oounty Light & Power Co. (and sub., Gan Valley Electric Ry, Co., Icogan Valley Bus Co., Home Electric Light & Steam Heating Co.), scranton Bus Co., Carbondale Gas Co., Altoona & Logan Valley Electric Ry, Co., Logan Valley Bus Co., Home Electric Light & Steam Heating Co., and In March 1926 acquired all the common sock of Eastern Shore Gas & Electric Co. Through these operating companies, 75.463 customers are served. of which 72.322 are electrical. 2.460 gas. 201 water, and 480 steam service. Company also operates street raiway systems in cities in Pennsylvania and an interurban railway in chio. The companies serve an aggregate total population of about 1.156.000.
 The electric cystems of company have a tota linstalled capacity of 57.811
 h. p. and 615 miles of transmission lines. The gas properties include femerating plants with a daily capacity of 750.000 cu. ft. The ice plants have a daily capacity of 365 tons. The street railway properties consist of 269 equivalent miles of single track. During the year ended Feb. 28 1927. Also operates buses, which carried 3.588,924 passengers during the same period. V. 104, p. 2235; V. 117, p. 2770; V. 118, p. 907. V. 111, p. 294.
 Offer to Stockholders.—See V. 120, p. 1881.

Offer to Stockholders.—See V	. 120, p.	1881.	
STOCK AND BONDS-	Date.	Interest.	Outsta
ommon 100,000 shs (no par).		Q-J	73,50

V.111, p. 294. Offer to Slockholders.—See V. 120, p. 1881.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 100.000 shs (no par). — Q.J 73.500 shs. See text
Pref cum 6% \$5.000.000 (\$100) — Q.F 3.6C7.300 Nov 25.1½
\$20,000.000 (\$500 and \$1.]. Interest payable in Boston and Philadelphia.
000) — C\*.cpt
Philadelphia Trust Co., Trustee.
30.year sf coll trust gold ser A
1917 5 A. 5, 4.22,400 Feb 1 1956
(\$1,000, \$500) ....... C\*.cpt
Philadelphia Trust Co., Trustee.
Bonds.—The 1st lien & coll. trust bonds are secured by \$5.486,900 mtgg.
bonds \$576,000 pref. stock and \$1,594,825 com. stock of sub. cos. Add1
bonds \$576,000 pref. stock and \$5% for those to be issued by subsidiaries for construction, but under certain earnings requirements. Sinking fund of 6% of net earnings of subsidiary companies after payments of present sub. co's. mtges, from Mar. 1 1918 to Mar. 1 1925, and 5% thereafter. Subject to call in whole or part on any int. date at 103 and Int. The 30-year 6% s. f. collat. trust gold bonds, Series A, dated Feb 1 1926 and 5% thereafter. Subject to call in whole or part on any int. date at 103 and Int. The 30-year 6% s. f. collat. trust gold bonds, Series A, dated Feb 1 1926 and 1926 and deposited under the collateral trust 5% bond agreement subject to the lien thereof. Additional bonds may be issued under the collateral trust 5% bond agreement subject to the lien thereof. Additional bonds may be issued under tore bonds. Red. on 30 days' notice, all or part, at 105 and Int., reducing 4% for each 444 mills. Maryland 444 mills. Dist. Of Col. 5 mills and Mass. 6% taxes refundable. In March 1926, G. H. Rollins & Sons, etc., etc., offered \$5.500.000 Series A bonds at 96 and int., to yield about 6.30%. V. 122, p. 1610.
All of the outstanding 6% serial coupon notes due Dec. 1 1926, 1927 p. 2800.
Diridends.—6% is being paid on pref. stock. Of the \$3.607.300 pref. st

EARNINGS.— For Calendar Years— Gross earnings Oper. expenses & taxes		1923. \$4,734,343 2,979,034	$\substack{1922.\\\$3,626,299\\2,298,012}$	1921. \$2,473,165 1,671,541
Income from oper'ns Other income	\$1,857,850 97,090	\$1,755.309 124,690	\$1,328.287 39,604	\$801,624 23,477
Gross income Income deductions Fixed charges subs., incl.	11.053	\$1,879,999 6,781	\$1,367.891 6,043	\$825,101 11,892
minority insterest Exp.—Munic. Serv. Co_ Int. collat, trust bonds	$470.915 \\ 46.072 \\ 208.044$	478,538 33,682 198,384	$308,252 \\ 39.066 \\ 183.646$	$116,179 \\ 17,148 \\ 157,771$
Interest coupon notes Other interest Amortization disc., &c Renewal reserve	$5.188 \\ 43.712$	$65.584 \\ 14,597 \\ 42.342 \\ 441.712$	$88,931 \\ 10.276 \\ 49.865 \\ 315.321$	$88.754 \\ 26.138 \\ 45.984 \\ 148.816$
Federal income tax	92.088	96,198	63,861	8,710

Bal. available for divs. \$469,098 \$502,183 \$302,629 \$203,710

Latest Earnings.—For calendar year 1926: Gross, incl other income. \$10,786,748; net, \$3,285,681; prior charges of sub. cos., \$1,932,551; fixed charges, \$601,144; bal., sur., \$1,251,986. For calendar year 1925: Gross, \$10,166,694; net, \$3,629,772.

OFFICERS.—Pres., F. W. Woodcock; V.-P., H. D. Polhemus; Sec., C. A. McClure; V.-P. & Treas., Milward Oliver. Office, 165 Broadway, N. Y. City.—V. 122, p. 1610, 2192, 2800; V. 124, p. 646; V. 125, p. 518.



### THE CITIZENS' TRACTION CO.

Managen Control.— Service Co. ent, General Engineering & Management Corp. All common and pref. stocks outstanding owned by Municipal

ORGANIZATION.—Incorporated in Pennsylvania Nov. 20 1899. Owns and operates the Citizens' Light & Power Co., the Monarch Park Hotel Co (an amusement park with 60 acres of ground), the Reno Bridge Co. and the Citizens Transit Co.

the Citizens Transit Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 28.68 miles of track in Oil City, Rouseville and Reno, and connecting routes on both sides of the Allegheny River. 65-lb. and 70-lb. T rail and 85-lb. girder rail. Has 40 motor cars and 5 freight and miscellaneous cars. Also operates buses through Citizens Transit Co. Passengers carried during 12 mos. end. Feb 28 1927: railway, 1.459,140; bus. 1,628,505. The controlled Citizens' Light & Power Co. furnished electric light and power for Oil City, Franklin, and vicinity.

STOCK AND BONDS-	Date	Interest.	Outstanding.	Maturity
Common \$1,000.000 (\$50)			\$1,000.000	See text
Preferred \$1,000,000 (\$50) First mtge \$2,500,000 gold)		Q-J 5 A-O	600,000	See text April 1 1942
(\$1.000) sinking fundc*tf	Pa. Co.	for Ins. or	L. & G. A.,	Phila., trust
Refunding mortgage \$2,500,-)	1917			May 1 1942
000rtf)	Pa. Co.	for Ins. or	n L. & G. A.,	Phila., trus

x All held by Municipal Service Co. and pledged under 1st lien & coll. tr bonds dated March 1 1917.

Bonds.—Ist M. closed. Red. at 105 and int. in whole on or after April 1 1917. or in part for sink. fund began July 1 1918 Sink. fund of 1% per ann. became operative July 1 1918. An improvement fund of  $\frac{1}{2}$  of 1% semi-annually became operative on Jan. 1 1923. See V. 94. p. 118. 697. Int. at office of trustee. \$1,280,000 ref. M. bonds reserved to retire 1st M. remaining bonds to be issued for additions and extensions under certain remaining t

restrictions. Dividends.—First div. on pref.—2½% —was paid Jan. 2 1913; July 1913. 2%. In 1914, Jan., 2%; July, 2½%. In 1915, Jan., 3%; in April paid s quar div. of 1½% and same rate quar. to and Incl. Oct. 1918. In Apr 1919, 3%; July, 1½%; and same rate quar. since to and Incl. Dec. 1920. In 1921, Jan., 3%; April, 1½%; July, 1½%; Oct., 1½%. In 1922, 6%: In 1923, 6%. In 1924. 6%; since paid 1½% quar. Initial div. on com.. 1%, paid Nov. 1915. In 1916, 1¼%; in 1917, 1½%; In 1918, April 1%.. July ½%. In 1919, July, ½%; Oct., ½%. In 1920, Jan., ¾%; April, 2¼%; July, 1%. In 1921, Jan., 1%; April, 1¾%; July, 1%. In 1922, April, 1%; July, 2%. In 1923, Jan., 4%; April, 3%; July, 3%; Oct., 3%. In 1924, April, 2½%; June, 2½%; Sept., 1%; Dec., 2%. In 1925, April, 1½%; Oct., 1%; Dec., 2%; total, 4½%. EARNINGS.—For calendar years (incl. subsidiaries):

	calendar years (incl. Net after Taxes.		Balance.
1927\$1.049.651	\$506.872	\$136,761	\$370,111
1925\$1,025,910	\$469,139		\$336,442
1924 978,194	454,916	124,157	330,759
OFFICERS Pres.	, F. W. Woodcock;	Vice-Pres., H.	D. Polhemus
and V. A. Redfield; Se	ec., C. A. McClure; T	reas., W. E. Shaw	Jr. Offices,
Oil City Pa and 165	Broadway, New Yorl	c City -V. 106. p	. 818: V. 112.

p. 2413; V. 115, p. 644; V. 116, p. 2388; V. 119, p. 1063; V. 124, p. 3494.

#### YORK RAILWAYS COMPANY.

Controlled by Municipal Service Co., which see above. ORGANIZATION.—Incorp. in Penna. Nov. 15 1907 as a consolidation of properties operating in York and vicinity. V. 85, p. 1403. Franchise perpetual.

ORGANIZATION. Incorp. In a vicinity. V. 85, p. 1403. Francase perpetual. The following companies have been consolidated or merged: York Street Railway Co. Wrightsville & York Street Ry Co. Red Lion & Windsor Street Ry. Co. Wrightsville & York Street Ry Co. Red Lion & Windsor Street Ry. Co. York & Dallastown Ry. Co. Owns entire capital stock of Edison Light & Power Co., incorporated in April 1913 to take over the lighting and power subsidiaries of the York Railways and other properties, including the Edison Electric Light Co., the lighting companies of West York, North York, Manchester, Mount Wolf, Dover, Halam and others. In July 1915 the Merchants' Elec-tric Light, Heat & Power Co. of York was purchased and with five subur-ban lighting companies consolidated with the Edison Light & Power Co. During 1916 a municipal lighting system was installed in York under a 10-year contract. Also owns entire stock of York Suburban Land Co. and York Stram Heating Co. (V. 85, p. 1463). In Aug. 1923 organized the York Transit Co. for the purpose of operating buses. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

V. 94, p. 984. *Dividends*.—Initial div. on pref.—1%—paid July 1911. In 1912, 4%.
In 1913 and 1914, 5%. In 1915 the regular Jan. div. of 2½% was paid in 5% scrip dated Jan. 30 and maturing Jan. 30 1918, but called for payment on Jan. 30 1916. The July div. of 2½% was paid in cash. In 1916, 6¼%.
In 1918 to 1924 incl., 5%. In 1925, 5%. In 1926, 5%. In 1927, Jan., 1¼%; April, 1¼%. An initial quar. div. of 1% was paid on the common stock July 15 1922. V. 114, p. 2826. In Oct. 1922 1% was paid. In 1925, 6%. In 1925, 6%. In 1925, 6%.
In 1926, 6%. In 1927, Jan., 1½%; April, 1½%.
EARNINGS.—Ombined earnings for calendar years:

	Gross Earnings.	Net, after Exp. & Taxes.	Fixed Charges.	Balance, Surplus.
1926	-\$2,460,101	\$1.035.094	\$490.190	\$544,904
925	- 2,307,073	966,092	476,456	489,635
1924	-2.175.409	748.314	246,900	501,415

with the results arising from an agreement with York Haven Water & Power Co., whereby it assumes certain fixed charges of the co.'s steam power plant.

DOWER Plant. OFFICERS.—Oper. Managers, Gen. Eng. & Management Corp., 165 Broadway, N. Y. City. Pres., F. W. Wcodcock; V.-Ps., H. D. Pol-hemus, J. E. Wayne and L. C. Mayer; Sec., C. A. McClure; V.-P. & Treas., Milward Oliver. Offices, York, Pa., and 165 Broadway, N. Y. City. --V. 120, p. 3317.

#### PENN CENTRAL LIGHT & POWER CO.

Controlled by National Elec. Power Co., which owns the entire common stock, except directors qualifying shares. Operated under general super-vision and management of *Electric Mgl. & Engin. Corp. of N. Y.* ORGANIZATION.—Incorp. on Oct. 26 1915 in Pennsylvania as United Lighting Co. and on Oct. 27 1925 acquired the properties of the old Penn Central Light & Power Co. On Oct. 27 1925 changed its name to the Penn Central Light & Power Co. For further particulars as to history of co., see "Public Utility Compedium" of Oct. 31 1925.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates public utility properties, furnishing, without com-petition, electric light and power in 100 communities in central and north-western Pennsylvania. The largest community served is Altoona. Co. also wholesales or interchanges power with Penn Public Service Corp., Keystone Power Co., Potomac Edison Co. (West Penn System), and other companies. Manufactures and distributes gas in Huntingdon and Lewis-town. Through ownership of all of the common stock (except directors stares) of the Lewistown and Reedsville Electric Ry. Co. corp. furnishes steret ry. service in and about Lewistown. Total territory served, 5,500 square miles; population, 350,000. Co. owns 4 modern generating stations with an installed capacity of 97,000 k.v.a. There are 380 miles of high tension lines (maximum operating voltage 110,000 volts). of which 108 miles are in the form of double circuit steel tower lines. The transmission system serves 52 sub-stations (capacity about 97,000 k.v.a.), 43,477 electric cus-tomers. Two gas plants in Huntington and in Lewistown. Serving 2,800 customers. 9½ miles single track of electric railway. Co. also owns office buildings, coal lands and mining rights, containing reserves of over 10,000,000 tons of coal, &c. Franchizes.—All important franchises are without time limit and free

Franchises — All important franchises are without time limit and free from burdensome restrictions.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity	
Common stock (no par)			30,000 shs	See text	
(no oar)		\$5 O-J	111.270 shs.	See text	

Reisson Dieson Die Status in See (2019) (1919) (2019

EARNING	SConso	lidated earnin	gs (inter-co.	items elim.) for	cal. years.
		Net After	Bond Int.	Renew.Res. &	
	Gross.	Taxes.	æc.	Fed. Taxes.	Balance.
19268	4,954,499	\$2,699,759	\$1,200,316	\$511,119	\$988,324
1926x	4.614.155	2.320.870	960.223	420,786	939.861
1924	3.689.337	1,840,705	857,580	338.315	644.810
1923	3,329,354	1.466.499	421,497	419.653	625,349
1922	2.481.064	1,058.722	358.871	287,347	412.504
1921	2.218.212	909.848	355.527	249.869	304,452
x Earnings	are for pe	riod 12 mos.	ended Feb.	28 1926.	

X Earlings are for period 12 mos, ended reb. 2 1920.
OFFICERS.—Chairman, Samuel Insull; Vice-Chairman, Martin J.
Insull; Pres., Harry Reid; V.-Ps., A. E. Burnes, P. B. Shaw and Leo Loeb;
V.-P. & Gen. Mgr., J. H. Sheares; Spec. V.-P., Willett R. Porter; Treas.,
C. B. Zeigler; Sec. & Asst. Treas., W. W. Bell; Asst. Sec. & Asst. Treas.,
M. A. Miller; Asst. Sec., J. W. Shedden. General office, Altoona, Pa.
-V. 121, p. 1909, 2752; V. 122, p. 348, 1457, **2497**, 3607; V. 124, p. 648, 2429, 3773.

#### LEWISTOWN & REEDSVILLE ELECTRIC RY.

Controlled by the Penn Central Light & Power Corp. All of the stochard some of the bonds are subject to the lien of the mortgages of the Penn Central Light & Power Co. (see under Penn Central Light & Power Corp. above).

ORGANIZATION .--Incorp. in Pennsylvania on March 24 1892.

The first mortgage bonds originally bore interest at the rate of 5% and matured July 1 1919, but were extended for 10 years at 6%. V. 109, p.1179. matured July 1 1919, but were extended for 10 years at 6%. V. 109, p.1179. Second mortgage 5s originally fell due May 1 1917, but were extended to May 1 1949. They are owned or controlled by Penn Central Light & Power Co. All the outstanding refunding mortgage bonds are owned by the Penn. Central Light & Power Co. They were issued for extensions, impts., &c. Dividends.—1902 to 1908, inclusive, 5% per annum. None since. OFFICERS.—Pres. & Mgr., J. I. Quigley, Lewistown; V.-P., J. H shearer, Altoona, Pa.; Treas., C. B. Zeigler, New York, N. Y.; Sec., W. W. Bell, New York, N. Y.; Asst. Treas., M. A. Miller, Alttoona, fa. Supt., C. E. Gossard, Lewistown.—V. 96, p. 487; V. 109, p. 1179.

#### WILKES-BARRE & HAZLETON RR.

WILKES-BARRE & HAZLETON RR. ORGANIZATION.—Incorp. in N. J. May 1901 and acquired the entire (\$1,500.000) capital stock and (\$1,500.000) bords of the Wilkes-Barre & Hazleton Railway Co. (Penna. incorporation) and deposited the same. together with \$140.000 (entire issue) of the Lehigh Traction Co.'s 5% certificates of indebtedness and \$226.200 (on July 7 1926 increased to \$993,100) of the \$1,000,000 stock of the Lehigh Traction Co.'s 5% gold bonds. V. 72, p. 1281. Franchizes are 999 years in and around Hazleton and perpetual from Hazleton to Wilkes-Barre. In Oct. 1922 the co. notified holders of the coll. trust mtge. 5% plan by exchanging their unpaid coupons for pref. stocks. V. 122, p. 2194. Holders of the coll trusting the May 15 1915 to Nov. 15 1916, incl., coupons and offered in payment 6% non-cum. pref. stocks of the co.'s plan by exchanging their unpaid coupons for pref. stocks. V. 122, p. 2194. Holders of the coll. tr. terminal 58 (due 1945) were also notified in Oct 1922 that it would be impossible to pay the Oct. 1 1915 to April 1 1917. Incl., coupons and were offered in payment 6% non-cum. pref. stocks of the co. To Dec. 31 1926, 98% of the bondholders were reported to have accepted the co.'s plan by exchanging their unpaid coupons for pref. stock.

EARNINGS .- For calendar years (including allied companies):

	Gross.	Net.	Taxes.	Interest.	Res. & Dep.	
x1926	\$828.756	\$252.831	\$18.287	\$198.946	\$137.779 \$	5102.181
1925	814.079	262,326	17.261	195,150	124,482	74,567
1924	912.872	315,731	18,552	181,037	137.802	22,261
1923	899,180	317,358	16,034	189,000	130,460	18,137
1922	774,290	277,152	19,576	182.532	128,104	53,060
					ndonment o	
nlant amount	od to \$11 (	100  In  10	95 the los	e amounto	d to \$05 759	)

OFFICERS.—Pres. A. Markle, V.-P. & Gen. Mgr., C. B. Houck; Asst. V.-P. & Gen. Mgr., E. B. Markle; Sec., A. Markle Jr.; Treas., Geo. W. Hodges; Asst. Treas., H. B. Markle; Sakier, Wilbert Wear.—V. 116, p 2258; V. 122, p. 2194.

(1) LEHIGH TRACTION CO.

Cars and 10 new steel bodies. OFFICERS.—Pres., A. Markle; V.-P., C. B. Houck; Asst. V.-P. & Gen-Mgr., E. B. Markle; Sec. & Treas., A. Markle Jr.; Gen. Mgr., C. B. Houck. --V. 116, p. 1649; V. 117, p. 670, 781.

(a) HAZLETON AUTO-BUS CO.
 (a) HAZLETON AUTO-BUS CO.
 ORGANIZATION.—Incorp. Aug. 10 1925 in Pennsylvania. Operates three bus routes as auxiliary to street car lines in city of Hazleton, Pa., and Borough of West Hazleton, Pa. Stock authorized and outstanding \$100,000, all owned by Lehigh Traction Co. Certificate of public convenience expires June 1 1928.
 OFFICERS.—Pres., E. B. Markle; Sec.-Treas., A. Markle, Jr.

(2) WILKES-BARRE & HAZLETON RY.

(2) WILKES-BARKE & HAZLETON RY. ORGANIZATION.—Chartered Dec. 13 1899 under General Railroad Law Act of April 4 1868, State of Pennsylvania. The Wilkes-Barre & Hazleton RR. owns the entire stock and bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A troiley and third-rail road. Owns 27 miles of road from Hazleton to Wilkes-Barre, and uses for terminals 1 mile Lehigh Traction Co. track at Hazleton and 3 miles Wilkes-Barre Terminal RR. Co. track at Wilkes-Barre; total, 31 miles. Entire road placed in operation May 1 1903. Rails, 95 lbs.

Ralls, 95 lbs. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$1,500,000 full paid First mortgage \$1,500,000 1901 5 g M-N 1.500,000 May 1 1951 gold\_\_\_\_\_\_\_\_Interest at Guaranty Trust Co., N. Y., Trus OFFICERS.—Pres., Alvan Markle; V.-P. and Gen. Mgr., C. B. Houck; Sec. and Treas., A. Markle Jr.

Bec. and Treas., A. Markle Jr.
(a) WILKES-BARRE TERMINAL RR. Entire stock and bonds owned by W.-B. & Hazleton RR. ORGANIZATION.—Incorporated on Oct. 9 1903. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 3.80 miles, between W.-B Ter. RR. Junc. and Wilkes-Barre. Rails, 95-lb T.; gauge, 4 ft. 8½ in. CAPITALIZATION.—Stock authorized and outstanding, \$35.000 (par \$50). Bonds authorized, \$600,000 (c&r). Date 1905; due Oct. 1 1945. Int. (5 g A-O) payable in New York. OFFICERS.—Pres., C. J. Kirschner; Sec.—Treas., A. Markle Jr

### HARRISBURG RAILWAYS.

HARRISBURG RAILWAYS. ORGANIZATION.—Incorp. in Penn. on Nov. 29 1912 and merged the Central Pennsylvania Traction Co. (see "Electric Railway" Section of Sept. 1912) and its subsidiaries. V. 96, p. 202. FIELD OF OPERATIONS.—Owns 12.47 miles and leases 61.75 miles line. Total operated 74.22 miles. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$3,000.000 \_\_\_\_\_\_\_\_\_ Sa 000.000 \_\_\_\_\_\_\_\_\_ STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$3,000.000 \_\_\_\_\_\_\_\_\_\_ Sa 000.000 \_\_\_\_\_\_\_\_\_ Pref 6% cum \$2,100.000.000 ] 1912 5 J-J 3.169.900 1963 (\$1.000 and \$500)\_\_\_\_\_f Harrisburg Trust Co., Trustee. Stock.—Pref. stock was cum. at 5% until Jan. 1 1915; since, 6% Dividends.—3¼% was paid on pref. stock in 1913. In 1914, 5%. In 1915, April, 2¼%; Oct., 1%. In 1926, April, 1¼%. In 1927, 8%. In 1924, 8%. In 1925, April, 4%; Oct., 3%. In 1926, April, 3%; Oct., 3%. In 1927, April, 3%; Oct., 3%.

$\begin{array}{cccccccccccccccccccccccccccccccccccc$	has. Bal., before
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	
1923 1 747 586 512 676 50 176 910	
	76 245.676
1922 1.668.186 501.025 39,311 318.	03 222.233
* For 8 months ended Aug. 31 1927.	

OFFICERS.—Pres., F. B. Musser, Harrisburg, Pa.; Sec. & Treas., J. O-Connell, Harrisburg, Pa.—V. 119, p. 2533; V. 122, p. 2190.

#### SCHUYLKILL RAILWAY CO.

EARNINGS -For colondar was

 SCHUYLKILL RAILWAY CO.

 ORGANIZATION.—Incorp. in Penna. on July 20 1903 and purchased the property of Schuylkill Traction Co. and Lakeside Ry. Co. V. 80, p. 1729. Leases the Schuylkill County Ry. Co.

 Reorganization Plan.—For details of reorganization plan made public in June 1918 (not consummated, however, as yet), see "Electric Railway" Supplement of April 26 1924.

 Sale Proposed.—See V. 109, p. 1462.

 STOCK AND\_BONDS— Date. Interest. Outstanding. Maturity.

 stock \$400,000

 First consol mtge \$1,450,000/ 1905

 Stock \$400,000 (\$50)

 First consol mtge \$1,450,000/ 1905

 Stock \$400,000 (\$50)

 First consol mtge \$1,450,000/ 1905

 Stock \$400,000 Jan 1 1924.

 Stock \$400,000 Jan 1 1944

 Stock \$400,000 are reserved to reserve the underlying liens in statement below and \$50,000 are in treasury. Are subject to call at par and interest.

 Bonds.—Of the remaining first consol. bonds, \$760,000 are in treasury. Are subject to call at par and interest.

 EARNINGS.—For year ending Dec. 31 1924, gross, \$494,525; net, after taxes, \$10,083. In 1922, gross, \$450,542; net, after taxes, \$17,859; deficit after charges \$14,186 on 1923, gross, \$494,525; net, after taxes, \$10,083. In 1922, gross, \$450,542; net, after taxes, \$7,640.

 In 1921, gross, \$51,828; net, after taxes, \$13,938.

(1) SCHUYLKILL TRACTION CO.

(1) SCHUYLKILL TRACTION CO.
ORGANIZATION.—Chartered Sept. 26 1892 in perpetuity under the Motor Traction Act of March 22 1887. Road opened June 1 1893. On an 6 1893 leased for 999 years the Mahanoy City Shenandoah Girardville & Ashiand Street Ry. On Oct. 5 1893 leased for 999 years the Ashiand bounded & Centralia Elec. Ry. Owns all the stock of these two roads, which is pledged under the first mortgage. On April 27 1900 leased for 999 years the Lakeside Ry., which connects the two ends of the company's; outes from Mahanoy City to Shenandoah, and purchased 2,600 of the 5,000 shares of the capital stock. On Jan. 24 1901 leased the Shenandoah & Pottsville Street Ry. (13 miles) for 999 years (incorporated Aug. 1 1900). and bought all of its capital stock. The Lakeside Shenandoah & Pottsville Street Ry. (13 miles) for 999 years ille stock is pledged under consol. mtge.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Schuylkill Traction Division, 22½ miles of track, beginning there a Y, one branch running through Lost Creek to Shenandoah, and the other branch to Malzeville, Gilberton and Mahanoy City. Lakeside Division, 5½ miles. Total, 28 miles. 60 and 70-lb. T rail. Extensions of 43 miles proposed and charters obtained. Operates 51 motor cars, 4 work cars and 2 snow sweepers. *Plan of Reorganization*.—See Schuylkill Ry Co. above.
\$150.000 Lakeside Ry. 1st Mtge. 4s.—Chairman, Brandon Barringer G. W. Davis and Francis Ralston Welsh. V. 117, p. 2654.

Power house mortgage. 5,000 Bonds.—The 1st M. bonds of 1893 may be purchased for sink. fund at 105. Sinking fund of \$10,000 per annum began April 1 1898. In June 1916 the trustee brought suit for an accounting of net profits from operation of the properties under the mtge. and asked for the payment of \$10,000 or such part thereof as can be determined to be due, with interest, for each year from April 12 1905 in which net profits were earned, in accordance with the sinking fund porvisions. Auth. amount of consol. mtge. was \$2,000,000, but mtge. has been closed with \$15,000 out. Of the outstanding bonds, \$36,000 are held in the treasury. Subject to call at 105 and int. Sinking fund of 1% of bonds out became operative Aug. 1 1907.—V SO, p. 1729.

#### JOHNSTOWN TRACTION CO.

ORGANIZATION.—Incorp. in Pennsylvania on Feb. 24 1910. Wos incorporated originally to take a lease for 18 years from Jan. 5 1910 of the johnstown Pass. Ry. from the American Rys. (Phila.). In Jan. 1914 the johnstown Pass. Ry. and the Johnstown Trac. Co. were merged under the title of the Jahnstown Traction Co., the American Rys. Co. Maying sold its interests. Franchises perpetual. Through its subsidiary, the Traction Bus Co., operates bus lines as feeders. V. 116, p. 515, 1411. FIELD OF OPERATIONS AND CHAIACOTER OF BUSINESS.— Owns and operates under perpetual charter and franchise the entire street railway system of Johnstown, Pa., and vicinity. Total trackage, 43 miles. STOCK AND RONDS.— Date Interest Outsidning Mutritu

STOCK AND BONDS- D	Date.	Interest.	Outstanding.	Maturity.
Common \$1,000,000 par \$50				
Pf \$1,000,000 7% cum (\$100)				1.1.1.1.1.0.10
First & ref M \$5,000,000 s f 1	1913	5gJ-J	2,000,000 Philadelphia	July 1 1943
(\$500, \$1,000) goldc*ntf [L Johns Pass Ry con M,\$800,000]	1800	4 g J-D		Dec 1 1929
g(\$1,000)redanyintdayc*tf/In	nt at			Y., Trustee.
Johns Pass Ry ref M \$2,000,-1 1	10.01	A T T		Dec 1 1931

	ININGS.—For calendar	s. Net.aft.Tax.	Bond. Int.	Bal., Surp
1926	\$1,238,	976 \$442,903	\$195,552	\$197,351
1925	1,207,	759 392,851	189,524	203,327
1924	1,214,	740 331,840	186,650	145,190
1923	1.271.	528 $334.175$	183,968	150,207
1922	1,194,		185,166	84,893
1921	1,253,	777 280,953	188,600	92,353

OFFICERS.—Pres., E. M. duPont; V.-P., J. M. Murdock; Sec.-Treas. Jos. McAneny; Gen. Mgr., Lee T. Shaunon. Office, Central Ave., Johns town, Pa.-V. 116, p. 1411, 2993; V. 119, p. 811.

### LANCASTER & YORK FURNACE STREET RY.

CRACASTER & TORE FORMACE PRINCIPAL ACTERNITY AND A SUCCESSO to old Lancaster & York Furnace Street Ry. (Incorp. July 22 1901). bought in by the bondholders on Apr. 15 1916 for \$125, subject to the mortgage for \$150,000 (V. 101, p. 212; V. 102, p. 1540). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 124 miles of track between Millersville and York Furnace. 60-lb. T rail. Gauge 5 ft. 2½ in.

OFFICERS.—Pres. & Treas., E. H. Myers; V.-P. & Sec., John H. Mjers Gen. Mgr., H. M. Stauffer.—V. 102, p. 153, 1249, 1540, 1625, 2077.

#### MAUCH CHUNK TRANSIT CO.

Control .- The entire capital stock is owned by Lehigh Power Securities Corn

ORGANIZATION.—Acquired the property, rights and franchises of the former Mauch Chunk & Lehighton Transit Co., sold June 30 1925 by order of Court. The operations were relinquished by the receivers to the new co.

EARNINGS .- For calendar years:

Gross Net after taxes	1925. \$45,151 839	1924. \$56,616 1,555	1923 53,612 2'
			0.20

OFFICERS.—Pres., J. M. Hess; V.-P., H. F. Dicke; Sec. & Treas., C. M Walter; Asst. Sec. & Asst. Treas., J. M. Ralston.

### LEWISBURG MILTON & WATSONTOWN PASS. RY. ORGANIZATION.—Chartered Sept. 3 1897 In 1910 Whittaker a Diehl of Harrisburg purchased control from the Railways Company General

OFFICERS.—Pres., John F. Whittaker; V.-P., L. G. Brown; Sec. & Treas., D. L. Diehl; Asst. Sec. & Treas., W. B. Rankin.—V. 90, p. 1363.

### PENNSYLVANIA-NEW JERSEY RAILWAY CO.

Controlled by the Bucks County Syndicate.

Controlled by the Bucks County Syndicate. Default—Sale, &c.—The co. having defaulted in the payment of int du July 1 1924 on its 1st mtge. 6% bonds, the property was to be sold at auction Nov 17 1924. V. 119, p. 1845. ORGANIZATION.—This was formerly the Bucks County Interurban Ry., but corporate title changed under date of May 15 1917 to Pennsyl-vania-New Jersey Ry. Co. The Bucks County Interurban was incorpor-ated May 13 1913 in Penna, as a consolidation of the Bucks County Electric Ry., Trenton New Hope & Lambertville St. Ry., Yardley Morrisville & Trenton St. Ry. and Newtown & Yardley St. Ry. V. 96, p. 1555. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 23.82 miles extending from terminal in Trenton through Morris-ville and Yardley, Pa., to New Hope, Pa., and Lambertville, N. J., from Yardley to Newtown. Service between Yardley and Lambertville and between Yardley and Newtown was discontinued Sept. 21 1924. Has trackage rights over Trenton City bridge and tracks of Trenton-Princeton Traction Co. in Trenton to terminal at Warren of Hanover. Gauge 5 ft. 234 in...

trackage rights over Trenton City bridge and tracks of Trenton-Princeton Traction Co. in Trenton to terminal at Warren nd Hanover. Gauge 5 ft. 214 in. To Operate Buses.—In July 1924 commenced operation of a bus line between Trenton, N. J., and Morrisville, Pa., in co-operation with the present electric railway service. Compare V. 117, p. 1993. STOCK AND BONDS— Date. Interest. Outstanding, Maturity Common \$500,000 (\$50).—\_\_\_\_\_\_\_\_\_\_ \$99,450 Pref 6% cum \$500,000 (\$50).\_\_\_\_\_\_\_\_\_\_ \$99,450 Pref 6% cum \$500,000 (\$50).\_\_\_\_\_\_\_\_\_\_ \$00,000 Ist mtge bonds \$500,000 ....\_\_\_\_\_\_\_ 1924 EARNINGS.—For 12 mos. ending Dec. 31 1924, gross, \$111,269; net after taxes, \$4,883. In 1923, gross, \$209,788: net after taxes, \$22,158 In 1922, gross, \$229,451: net after taxes, def., \$9,602. OFFICERS.—Pres., Sydney L. Wright; V.-P. & Gen. Mgr., Gaylerd Thompson; Sec., Hugh B. Eastburn. Phila. office, 133 S. 5th St.— V. 119, p. 75, 1845.

#### BANGOR & NAZARETH TRANSIT CO.

ORGANIZATION.—Incorp. in 1926 as successor to Slate Belt Transit Co. (for history, see "P. U. Compendium" of May 1 1926), which latter co. had been in hands of a receiver since Feb. 1922. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. operates 18 miles of track from Nazareth to Bangor, 8 cars, 3 misc. cars. CAPITALIZATION.—We were informed that co.'s capitalization con-sists of \$180,000 capital stock and \$180,000 1st mtge, bonds. No further particulars.

EARNINGS.—Earnings for 1925 were stated to be "approximately \$75,000," which figure, we presume, represents gross earnings. OFFICERS.—Pres., D. H. Keller; V.-P., D. C. Kelly; Sec. & Treas., Oliver Lu Bar; Gen. Mgr., Paul R. Lu Bar.

### FAIRMOUNT PARK TRANSIT CO.

ORGANIZATION.—Incorp. in Delaware in Sept. 1916 as successor to the Fairmount Park *Transportation* Co. in accordance with plan of reor-ganization outlined in this publication of Sept. 29, 1918. The assessed of the old co. (for history see "Elec. Ry. Section" for Sept. 1918) were purchased subject to \$750,000 lst M. 5s (see below).

EARNINGS.—For calendar years	s (incl. Woo	dside Real Es	tate Co.):
Gross.	Net.	Charges. &c.	Balance.
1926\$565,700	\$230,721	\$43,449	x\$187,270
1925 439.662	165.334	43,663	x121,671
1924 448,991	182,876	44,028	x138,847
1923 453.309	188.948	46.396	142.552
1922 364.056	149,440	46,730	102,710
1921 235.075	93.654	44.831	48,823
x Before deduction of \$72,984 in 19	26. \$64.455	depreciation i	in 1925, and
\$63.151 depreciation in 1924. Feder	ral income t	taxes estimated	d at \$15.500
for 1926: \$6,000 for 1925: \$9,500 for 19	24 and \$10.	600 for 1923, n	ot deducted.

OFFICERS.—Dres., N. S. Alexander; Sec. & Treas., Clayton E. Platt.
 W. 107, p. 1670; V. 116, p. 2993; V. 124, p. 920, 1358, 1819, 3780; V. 125, p. 1836.

		Gross	Net	Other	Interest.	Surplus
		Earnings.	Earnings.	Income.	Rentals. &c.	for Year.
	1926	1,219,826	\$252,758	\$25,767	\$260,757	\$17,768
	1925	1,212,162	285,855	23,929	259,034	50.750
	1924	1,090,808	341,961	18,616	280.875	79,702
	1923		328,565	12,801	231,750	109,615
	1922	929.089	330,404	12.169		113,387
l			A. Merritt Tay			
			. H. Taylor: T			
	Darby Dol	Co Do	V 110 n 590.	V 199 n	9102. W 194	n 2772

Del. Co., Pa.-V. 119, p. 580; V. 122, p. 2193; V. 124, p. 3773.

Darby, Bei. Co., Pa.-v. 119, p. 580; v. 122, p. 2193; V. 124, p. 3773. **INTER-STATE RAILWAYS.** ORGANIZATION.-Incorp. in New Jersey on Dec. 4 1902 with very broad powers. Is empowered to purchase, acquire, develop and construct street railways, electric light and power, water and gas companies. In Dec. 1902 obtained control of the United Power & Transportation Co. through purchase of the outstanding (\$3,593,750) capital stock, on a basis of \$75 for each .25 share, payable in collateral trust bonds. \$3,592,200 of this stock was exchanged for bonds on this basis. Leases of Controlled Properties.-The leasing of the underlying companies was consummated in 1910 upon satisfactory terms. The subsidiaries are in four groups, Wilkes-Barre, Reading, Trenton and Wilmington. The Wilkes-Barre Rys. Co., the Reading Transit Co. (succeeded by Reading Transit & Light Corp.), the Trenton & Mercer County Traction Corp., the Southern Pennsylvania Traction and the Wilmington & Philadelphia Traction Co. were formed to take over the various properties. V. 91, p. 1512; V. 92, p. 261. Statements for these companies will be found else-where in this publication. The aggregate annual income under the above leases is \$830,000. *Fixed Charges to Be Paid Out of Abore Rental Plus Any Other Income*. Into state Pailmann

Filea Charges to be Futa Out of A	Int. on 48.	Taxes.	Total.
Inter-State Railways United Power & Transportation	x\$258,400	\$4,028 3,297	\$262,428 218,189

	Total	Interest	Expenses &		Balance,
	Receipts.	Coll. Trust.	Taxes.	Dividends.	Surplus.
1927		\$257,016	\$18,258	\$62,597	\$27,181
1926		265,888	22,274	51,696	24.071
1925	_ 349.915	274.059	26.535	24.770	24.551
1924		284,640	27,777		13,577
1923	337.271	306,640	17.718		12.913
OFFICERS.	-Pres., Dr	. Walter A.	Rigg; VP	., Daniel H	Iouseman:
Treas. and As	st. Sec., T.	W. Grooket	Jr.; Sec. &	Asst. Trea	s., J. W.
Goodwin Offi	ice 1005 Wi	son Bldg (	amdon N	I V 191	n 100. W

Goodwin. Office, 1005 Wilson Bldg., Camden, N. J.-V. 121, p. 199; V. 122, p. 213, 348, 1917, 2040; V. 124, p. 1666, 2279.

UNITED POWER & TRANSPORTATION CO. ORGANIZATION.—Incorp. April 20 1899 under New Jersey laws to construct, develop and own street railways, power companies, &c., and do a general business (V. 68, p. 929). In Dec. 1902 stock was acquired by Inter-State Rys. Co., which see above. On Oct. 1 1924 owned the following stocks and bonds. We show also the total amounts outstanding of each issue:

the total amounts outstanding of each issue:		
	Owned.	Total Stock.
Stocks—	Shares.	Shares.
Delaware County & Philadelphia Electric Ry	5.993	6.000
Lebanon Valley Street Ry. Co	9,992	10.000
Mercer County Traction Co	975	1.000
Media Glen Riddle & Rockdale Electric Street Ry	1.632	1.640
Roxboro Chestnut Hill & Norristown Ry. Co	4,951	4.968
Schuylkill Valley Traction Co		10.000
Trenton Hamilton & Ewing Traction Co	1.975	2.000
Trenton Pennington & Hopewell Street Ry. Co	4.993	5,000
Trenton Street Ry		20,000
Wilkes-Barre & Wyoming Valley Traction	49.992	50,000
Wilmington & Chester Traction	39,995	40,000
Wilmington City Electric	5.095	5.100
Wilmington & Great Valley Turnpike Co	978	1.040
Wilmington & Philadelphia Turnpike		1.200
Wilmington & Christiana Turnpike Co		680

Ост., 1927.]

OCT., 1927.]
POWER, LIGHT
CAPITALIZATION—In March 1902 outstanding stock was increased from \$3, 125.000 to \$3, 593, 750 (V. 74, p. 682). the additional shares being on par value on basis of 1 for.
Indicate the additional shares being on par value on basis of 1 for.
(a) Under a trust agreement between the United Power & Transportation Co. and the New York Trust Co. trustee, dated May 1 1899, and a supplemental agreement dated July 26 1917, there are issued \$42,900 United Kailways gold trust certificates secured by deposit of 19,953 shares the Wilkes Barre & Wyoming Valley Traction Co. Pursuant to the supplemental trust agreement of the amount of outstanding certificates are reduced from \$7,918,000 to \$4,927,900 by acquisition by the co. and the supplemental to the supplemental trust agreement dated July 26 1917, there are issued \$44,824,900 United Kailways gold trust certificates action of outstanding certificates are educed from \$7,918,000 to \$4,927,900 by acquisition by the co. and subsequent cancellation of \$2,545,200 thereof through the sale of certain as reduced from \$7,918,000 to \$4,927,900 by acquisition by the co. and subsequent cancellation of \$2,545,200 thereof through the sale of certain as reduced from \$7,918,000 to \$4,927,900 by acquisition by the co. and trust sets and \$2,540,000 cash, 4,925 shares of Rocborough Co. of the trassury, were sold for a consideration of \$1,250,000 par value United Railways gold trust certificates and are held in company's trassury. Traccan's Holmesburg \$7,907 \$5 hares of Schuylkill Val. Trac. Co. (see Frankford Talcony & Frankford Electric Ry. (sold under fore fores of Holmesburg Ry. below) were also withdrawn from the state free value and the sole of certain as the certificates. V. 106, p. 87.
The cash received by the company was invested in United Railways and the custor of the trust certificates and are held in company's trassury. The cash received by the company was invested in United Railways. And the set field sheed thas the f

EARNINGSFO	From Investments.	Interest	Taxes,	Divs. Paid.	Sur. after Divs.
1926		\$226,322	\$23,844	\$301,875	
1925		229,279	29.551	300,437	
1924	- 551,975	229,860		270,250	
1923		232,120		324,875	
1922		247.656		278.875	
OFFICERSPre	s., Dr. Wa	lter A.	Rigg: VP.,	Daniel	Houseman;

Treas., T. W. Grooket, Jr.; Sec. & Asst. Treas., J. W. Goodwin. General offices, 1005 Wilson Bldg. Camden, N. J.-V. 117, p. 2111; V. 122, p. 2045.

### TRENTON BRISTOL & PHILADELPHIA STREET RY.

I KEIN I OIN BKISTOL & PHILADELPHIASTKEEL KY. ORGANIZATION.—Incorp. in Penna, as successor to the Phila. Bristol & Trenton, sold at foreclosure on Aug. 2 1909 to a bondholders committee. V. 89, p. 349, 780. For distribution of securities of new company by said committee to holders of certificates of deposit of predecessor company in Dec. 1915, see V. 101. p. 1975. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 17 ½ miles of track from Torresdale to Morrisville. Rails, 60 and 90-lb. girder and 72-lb. T; gauge, 5 ft. 2 ½ inches; 11 passenger cars. 1 freight car, 2 work cars, 2 snow plows, 1 engine and 1 generator, 400 k.w. capacity.

LAGNINUS.	-ror c	alenuar yea	us.			
	Gross.	Net.	Taxes.	Interest.	Deprec.	Surplus.
1926	\$55.8090	lf\$42.089	\$2,400	\$25,321	x\$1,670	def\$71,480
1925	68.989	df17.454	2,400	24,861	x1.670	def.46.385
1924	85.612	8.945	2.600	24.559	x1.670	def.19,884
1923		15.700	3,600	24.233	x1.670	def.13,803
1922	90.516	22.104	3.600	24.365	x1.670	def.7.531
1921		33,415	5.270	24.996	5.280	def.2.131
- Discount or						

x Discount on 1st mtge, bonds. OFFICERS.—Pres., Carl N. Martin; V.-P., John Redwood; Sec. & Treas., W. E. Ervin; Gen. Mgr., M. J. Hill, Bristol, Pa.—V. 110, p. 466; V. 112, p. 1284.

#### PHILADELPHIA RAILWAYS CO.

#### PHILADELPHIA & WESTERN RAILWAY CO.

PHILADELPHIA & WESTERN RAILWAY CO.
 ORGANIZATION, &c.—Incorp. June 6 1907 in Pennsylvania as successor to the Philadelphia & Western RR. Co. In 1910 control was acquired by a syndicate headed by Edw. B. Smith & Co. of Philadelphia and N. Y. Owns one-half of the capital stock of the Norristown Transit Co., which road connects the Lehigh Valley Transit Co. with the Philadelphia & Western Home owners' Association and the Main Line Transfer Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates a high-speed double-track 3d rall road 17.33 miles long between Philadelphia. Norristown and Strafford, entirely on private right-of-way and connecting with Phil. Rapid Transit Co.'s subway-elevated system at 69th & Market Sts., Philadelphia, Norristown and with Penn. RR. main line at Strafford Sta. An extension from Villa Nova into Norristown and ewith the Lehigh V. .ey Transit Co.'s Ines at Norristown and Philadelphia, and Strafford, Sta. States, 38,19 miles; gauge, 4 ft., 8½ In. 85-1b. rall; 26 passenger cars, 2 express and 3 flat cars, 1 snow plow; total, 31.
 In 1918 entered into a 10-year contract with the Counties Gas & Elec. Co. (a subsidiary of the United Gas Impt. Co.) under which the latter supplies the company with all its power.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Common \$4,000,000 (\$50)

 Pref \$2,000,000 5% cum from]

 Jan 1 1916 (\$50)

 First mortgage \$4,000,000 [100 5 g J-J 2,000,000 Oct.'27, 1]4

 First mortgage \$4,000,000 [101 5 g J-J 2,000,000 Oct.'27, 1]4

 First mortgage \$4,000,000 [101 5 g J-J 2,630,000 July 1 1960

 gold (\$1,000)
 cell w. B. Smith Co., Phila., trustee, or at Edw B. Smith Co., Philadelphia.

 Stock.—Of the outstanding common shares 5,500 (\$275,000) are held in treasury having been purchased by the co. in 1926 out of surplus. the difference between par value and purchase price having been credited to surplus account. A portion of the surplus shen was used to write off the item "abandoned property." V. 122, p. 2949.

 Common & pref. stocks listed on Philadelphia Stock Exchange.

 Bonds.—Of remaining bonds \$370,000 are in treasury. Subject to call at 102 ½ and interest on any interest date on 60 days' notice.

 Dividends.—First dividend on preferred stock.—1½ (%—paid April 15 1916, same rate quarterly since. Common stock initial div. of 50 cents paid Feb. 1927.

 EARNINGS.—For ca endar years

EARNINGSFor ca	endar years			
Operating revenue Operating expenses	$\substack{1926.\\\$884,813\\474,297}$	1925. \$891,852 469,721	1924. \$895,943 479,828	1923. \$870.854 478,354
Net operating income_ Interest & tax accruals	\$410,516 x164,660	\$422,131 x161,797	\$416,115 x168,034	\$392,500 166,008
Net income Federal taxes Preferred divs. (5%)		\$260,334 22,000 100,000	\$248.081 22,100 100.000	\$226.492 20.500 100.000

 Balance, surplus\_\_\_\_\_\_\$125,942
 100,000
 100,000
 100,000

 Balance, surplus\_\_\_\_\_\_\$125,942
 \$138.334
 \$125,981
 \$105,992

 x Int. on bonds in 1926 amounted to \$131,500; tax accruals \$30,640; hire of equipment, \$136 and amortization of discount, \$2,384.
 Int. on bonds in 1925 amounted to \$131,500; tax accruals to \$27,780; hire of equipment, \$133, and amortization of discount, \$2,384.
 Interest on bonds in 1924 amounted to \$131,500; tax accruals to \$27,780; hire of equipment, \$177; amortization of discount on funded debt, \$2,384.

 Passengers carried during year ending Dec. 31 1926, 4,604,871; during 1925, 4,703,793; during 1924, 5,030,157, against 4,620,817 in 1923.
 OFFICER8,—Pres. & Gen. Mgr., J. L. Adams; V.-P., C. J. Ingersoll Sec. & Treas., F. W. Steinbright; Gen. Supt. & Aud., C. S. Mountz. Offices, Norristown, Pa.—V. 120, p. 1090; V. 122, p. 2193, 2949; V. 124, p. 648.

# PITTSBURGH BUTLER & HARMONY CONSOL. RY. & POWER CO.

OFFICERS.—Pres., David I. McCahill; V.-P. & Gen. Mgr., H. Ethe-ridge; Treas., R. M. Glick.—V. 109, p. 1274; V. 110, p. 1416; V. 120, p. 705. (1) PITTSBURGH MARS & BUTLER RY.

ORGANIZATION.—Successor to the Pittsburgh & Butler St. Ry., the Interurban division of the Pittsburgh & Butler Ry., which was sold at fore-closure May 9 1917. V. 104, p. 1900.

CAPITALIZATION.—ON Sept. 5 1917 made a mortgage to the Dollar Savings & Trust Co., Pittsburgh, securing an issue of \$1,250,000 bonds to provide for improvements, &c. Pittsburgh Butler & Harmony Consol, Ry. & Power Co. owns all the \$1,000,000 stock of the company.

EARNINGS .- For calendar years:

	1924.	1923.	1922.
Gross Net, after taxes and interest	\$357,655 13,520	\$392,229 423	\$388,893 41,674
OFFICERS Same as Pitts. Butles	r & Harmon	y Consol.	Ry. & Pow

Co. above.—V. 105, p. 998; V. 106, p. 1578, 2346.

 EARNINGS.—For calendar years:
 1924.
 1923.
 1922.

 Gross.\_\_\_\_\_\_
 \$954,470
 \$1.029.168
 \$1.040.063

 Net. after taxes and interest.
 29.464
 1.351
 142.548

 OFFICERS.—Same as Pitts. Butler & Harmony Consol. Ry. & Pow. Co.
 above.—V. 107. p. 2377; V. 108. p. 2529; V. 109. p. 1274; V. 112. p. 2306.



#### SCRANTON & WILKES-BARRE TRACTION CORP

ORGANIZATION & WILKES-BARKE IRACTION CORP ORGANIZATION.—Incorp. In Virginia in 1913 as a reorganization (per plan V. 96, p. 1701) of the Lack. & Wyom. Valley Rapid Transit Co. (sold at foreclosure), which company owned all the securities of the Lackawanna & Wyoming Valley RR., the Scranton & Northeastern RR. the Lacka-wanna Tunnel Co., the Central Valley RR. and the Wilkes-Barre RR These latter five companies were merged into the Lack. & Wyom. Valley RK. Co. (the operating company) with \$2.150.000 stock and \$5.000.000 bonds, all of which is owned by the Scranton & Wilkes-Barre Trac. Corp. and deposited under that company's refunding mge., subject to \$888.000 L. & W. V. Rapid Transit coll. trust bonds. The Rallroad Co. ownsail the stock of the Lack. & Wyom. Valley Pow. Co. Power franchises perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A holding company. The Lackawanna & Wyoming Valley RR. operates 23.71 miles of first track, 21.39 miles of second track and 8.40 miles of yard track and sidings. Double track, laid with 90-1b. rail. Standard steam construction, private right of way. A standard-gauge tunnel, about 5,000 feet long, was completed in Scranton in Oct. 1905. This removed the only heavy grade on the line between Scranton and Wilkes-Barre. 33 passenger, 45 freight cars, 2 motor express cars, 1 motor work car and 3 electric freight locomotives. Freight and passenger business is exchanged with all railroads entering the terminal clites. In July 1922 the co.'s auth. capital stock was increased from \$2,500,000 to \$5,000,000. Compare V. 115, p. 1211.

STOCK AND BONDS— Date

Stock.—Divs. on pref. 6% per annum until June 30 1917 and 7% there-after. Cumulative from June 30 1914. Pref. stock is redeemable at 105 Pref. and common have equal voting power.

Pref. and common have equal voting power.
Bonds.—Refunding mortgage bonds are callable at 105 and int.: sinking fund of ½% per annum of outstanding bonds began Nov. 1 1917; \$753,000 are reserved to retire underlying bonds. The mortgage was authorized originally for \$5,000,000, but was subsequently closed at \$3,000,000.
The L. & W. V. Rapid Transit Co. 5% bonds are secured by deposit of \$2,150,000 stock and \$5,000,000 first mixe. 5s, due 1951, of the Lack & Wyoming Valley RR. Co. Under a supplemental indenture, dated Nov. 1 1917, a sinking fund of \$15,000 per annum which began May 1918 was created and the bonds were made subject to call at 105 and interest. V 105, p. 2094. As of Oct. 1 1924, all but about \$24,000 of the bonds had been stamped by the trustee with the callable feature sinking fund agreement. V. 105, p. 2455.
The collateral trust 6s of 1914 are red. at any interest period at 100 and accrued interest. Sinking fund of preferred stock from July 1913 to and including April 1917. In July 1917 began paying 7% and same rate has been paid regularly since.

EARNINGS .- For calendar years:

	Operating	Other Inc.	Exp. &	Bond	Preferred	Balance.
	Income.	(Hold.Co.).	Taxes.	Interest.	Dividends.	Surplus
1926	-\$455,182	\$518	\$16,900	\$203,313	\$70,000	\$165,487
1925	- 402,422	115	18,494	204.062	70,000	109.981
	- 416,348	369	18,176	204,812	69,239	124,490
	- 452,484	984	15.945	205.562	66.535	165.426
	- 410,189	946	15,046	206.312	63,329	126.448
1921	- 430,431	371	12,797	207,063	59,936	151,006

OFFICERS.—Pres., Wm. C. Sproul; Chairman Exec. Comm., Frank R Ford; V. P., W. H. Lippincott, V. P. & Sec., S. C. Stivers; Treas., E. A Smith.—V. 115, p. 1211; V. 122, p **2498**.

#### SHAMOKIN & MT. CARMEL TRANSIT CO.

ORGANIZATION.—Is a consolidation in July 1906 of the Shamokin & Mt. Carmel *Electric Ry*, and the Ashland & Centralia Electric Ry. V. 83 p. 273.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 19.5 miles of track between Ashland and Shamokin. Valuation.—In April 1921 the Pennsylvania P. S. Comm. placed the valuation of the company's properties at \$1,300,000. V. 112, p. 1519.

On the common in 1925: March, 1%; June, 1; none in Sept. and Dec. EARNINGS.—For calendar year 1926, total receipts, \$257,100; total expenditures, \$227,611; excess of receipts over expenditures, \$29,489. For year ended Dec. 31 1925, total receipts amounted to \$272,962; total expenditures, \$277,395; excess of expenditures over receipts, \$4,433; Year ended Dec. 31 1924, gross, \$300,711; net after taxes, \$39,811. In 1923, gross, \$305,209; net after taxes, bond interest, &c., \$51,865. In 1922, gross, \$242,468; net after taxes, \$13,612.

OFFICERS.—Pres. & Gen. Mgr., Wm. Klefer, Mt. Carmel, Pa.; Sec., J. D. McConnell; Treas., Fred Klefer, Mt. Carmel, Pa.—V. 106, p. 2650; V. 112, p. 1519, 2538; V. 118, p. 665; V. 122, p. 2193.

# Southern Pennsylvania Power Company First Mortgage & Collateral Trust 6s due 1955 Free of Pennsylvania State Tax Boenning & Co.

Members Philadelphia Stock Exchange 1606 WALNUT STREET PHILADELPHIA, PA.

SOUTHERN PENNSYLVANIA POWER CO. rolled by Susquehanna Utilities Co., which in turn is controlled by

SOUTHERN PENNSYLVANIA POWER CO.
 Controlled by Susquehanna Utilities Co., which in turn is controlled by
Philadelphia Electric Co.
 OKGANIZATION. -- Incorp. in Pennsylvania. Supplies electric light
and power in Oxford, Russelville, Cochranville and Nottingham, Pa. The
Northern Maryland Power Co. supplies the citides and towns of Rising Sun,
Port Deposit, Elkton, Chesapeake City, Northeast Perryville, Havre de
Grace, Aberdeen and others in the State of Maryland, with electric light
and power. These companies own and operates a small hydro-electric
plant and 2 auxiliary steam plants. Purchases power under favorable
terms from the Wilmington & Philadelphia Traction Co. (a subsidiary of
American Gas & Electric Co.), and from Edison Electric Co. of Lancaster,
Pa. Population served is estimated to be in excess of 40,000. V. 120,
p. 2818. Franchises are perpetual.
BONDS
Date. Interest. Outstanding. Maturity.
Ist M & coll tr 6% ser A (\$1,-1] 1925 6 M-N \$1,200,000 May 1 1955
000, \$500, \$100).---.c\*tf Int, at Penn. Co. for Ins. on Lives & Granting Annuities, Phila., Trustee.
 Bonds.--The 1st mtge. coll. trust 6% series A bonds, dated May 1 1925,
are secured by an absolute list mtge. on all the property, &c., owned and
operated in the State of Pennsylvania, and also a 1st mtge. by deposithand Power Co., which owns and operates the properties in the State of
Maryland. A minimum cash sinking fund operating semi-annually, beginning in 1928, will retire 1½% of the gross amount of series A bonds outstanding for the first 5 years; 2% for the next 5 years and 2½% thereafter.
Callable all or part on 60 days' notice at 103. Free of 4 mills Penn. tax.
Maryland State tax refunded.
 May 1925 Schibener, Boenning & Co., Phila., offered \$1,200,000 at
98 and int. to yield over 64.
 May 1925 Schibener, Boenning & Co., Phila., offered \$1,200,000 at
98 and int. to yield over 64.
 May Hopton.-V. 120, p. 2818; V. 124, p. 2591;
V. 125, p. 1582.
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## THE WEST CHESTER STREET RAILWAY CO.

THE WEST CHESTER STREET RAILWAY CO. Control.—Kelly, Cooke & Co., Engineers, Operating Managers, 1600 Arch St., Philadelphia, Pa. Plan of Readjustment of Securities.—A plan for the readjustment of com-pany's securities, dated Sept. 15 1927, has been approved by O. Howard Wolfe, Chairman, John T. Collins Jr., Samuel Marshall and Edmond W. Palmer, constituting the security holders protective committee. All in-quiries regarding plan should be addressed to ei hr O. Howard Welfe, Chairman, care Philadelphia-Girard National Bank, 421 Chestnut St., Phila, or E. H. Biddle, Sec. of committee, 20 South High St., West Chester, Pa. The depositors are Philadelphia-Girard National Bank, 421 Chestnut St., Philadelphia, and National Bank of Chester County, West Chester, Pa. The bonds, notes, preferred stock and common stock of the company which may be deposited under and participate in the plan are (1) first mitsg. (4) 7% participating cumulative preferred stock (5) common stock. (4) 7% participating cumulative preferred reads (5), (5) common stock. The plan, if adopted, will eliminate all fixed crabges, by the exchange of the present bonds, notes and pref. stock for Oun-cumul.), class B foun-cumul.), and common shares of a new company or of the old company by amending its present charter. Table of Exchange of New for Old Securities.

Table of E:		lew for Old Se		
				Common
Existing Securities— 0	Dutstanding.	Class A Shs.	Class B Shs.	Shares.
First mortgage bonds	\$838,000	16.760		8.380
Second mortgage bonds	178.500		3.570	1.785
Secured promissory notes	327,613	2.069	8,980	
Preferred stock	186,150		1.8611/2	7.446
Common stock	1.000.000			20,000
Total	\$2.530.263	18.829	14.4111	37.611

 180.100
 1.801.49
 7.446

 Common stock
 1.000.000
 20.000

 Total
 \$2,530.263
 18.829
 14.4114
 37.611

 Obligations to Remain Undisturbed.
 Car trust agreement of J. G. Brill
 37.611

 Obligations to Remain Undisturbed.
 Car trust agreement of J. G. Brill
 37.611

 Other Debis and Claims.
 The readjustment committee shall have the right

 to negotiate or arrange the readjustment, acquisition or settlement of claims,

 whether arising as a result of operations or under franchises or otherwise;

 as may not be included in the foregoing.

 ORGANIZATION.
 Interference

 ORGANIZATION.
 Interference

 Peoples
 Transportation Corp. which operates all of company's motor bus system. Owns

 the Wilmington Yellow Tax-Cab Co.
 Peoples Transportation of the creditors' committee on March 4 1927.
 V. 124, p. 1413.

 FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.
 Owns and operates interurban railway lines from West Grove, P.a. Motoring town, Qoatesville, Kennett Square, Avondale and West Grove, P.a. Motoring town, Coatesville, Kennett Square, Avondale, West Grove, Oxford and Chester, Pa., Wilmington, Del. and Atlantic City, N. J. Operates Yellow

 The coates in Wilmington, Del. Co. also engages in chartered bus business, and operates buses on school contracts. Length of railway lines, Sm lines

STOCKS AND BONDS-	Date.	Interest.	
Common Preferred (\$50)		7 Q-M	\$1,000,000 186,150 Dec'26 134 %
1st (closed) mtge \$1,000,000		1 2-111	
\$1,000 gold)tf	1902	5 F-A	a838,000 Aug. 1 1932

Calendar rear-	1924.
Operating revenues	\$2,520,702
Operating expenses (including depreciation reserve)	
Net operating revenues	\$848,397
Taxes	_ 110,302
Operating income	\$738,094
Non-operating income	9,226
Gross income	\$747,302
Rent for leased roads	- 621,807
Interest on unfunded debt	
Net income	
OFFICERS Pres., Abram G. Nesbitt; VPres. & Gen. Mg	gr., Wm. S.
Bell; Sec. & Treas., C. W. Laycock.	

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis WILKES-BARRE RAILWAYS CO

ORGANIZATION.—Incorp. Nov. 26 1909 Formerly leased the Wilkes-Barre & Wyom. Val. Tr. Co. for 800 years from Jan. 1 1910 at rental of \$360,000 the 1st year, increasing \$10,000 every two years until the maximum of \$400,000 is reached, and all obligations in the way of int., taxes, &c., of W.-B. & W. V. Trac., but as of July 1 1924 lease was assigned to The Wilkes-Barre Ry. Corp. (see above)

Barre Ry. Corp. (see above) CAPITALIZATION.—Auth. stock, \$1,500.000; issued, \$900,000 EARNINGS.—For cal. year 1923, gross, \$2,482,465; net, after oper exp., taxes, deprec., rentals & int., \$93,817. In 1922, gross, \$2,267,309, net, after oper. exp. & taxes (but before rentals, &c.), \$65,2375. In 1921, gross, \$2,566,863; net, after oper. exp., rentals, taxes. &c., \$91,765. OFFICERS.—Pres., F. M. Kirby; V.-P., A. G. Nesbitt; Sec. & Treas. C. W. Laycock; V.-P. & Gen. Mgr., Wm. S. Bell.—V. 111, p. 1662; V. 112, p. 1400; V. 115, p. 2380.

(a) WILKES-BARRE & WYOMING VALLEY TRACTION.—The United Power & Trans. owns 49,992 out of the 50,000 shares of stock. Lease.—Is leased to the Wilkes-Barre Ry. Corp. (see above). V. 89, p. 1598.

p. 1598.
 ORGANIZATION.—Incorporated Feb. 9 1891; controls street railway lines in the Wyoming Valley, Pa., extending from Wilkes-Barre to Duryea and Nanticoke on east side of Susquehanna River and Pittston and Plymouth on west side. In Dec. 1902 made collateral trust mtge. for \$250,000 to purchase stock of the Wilkes-Barre Dallas & Harvey's Lake Ry. Co. and for other purposes. On July 1 1904 leased the Plymouth & Larksville Street Ry, for 999 years at 6% on \$75,000 stk. and int. on \$75,000 5% bonds.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock (par \$100) \$5,000,000 - all but 8 shares owned by Un. P. & T. Co. 1933 (\$1,000) ------c\* [Interest at Provident Life & Tr. Co., Phila (Sl,000) should - 1891 7 g A-O \$1,500.000 April 1 1931 (\$1,000) ------c\* [Int. at Anthracite Sav. Bk., Wilkesbarre, Tr Co., Phila, Tr Underlying Bonds on Roads Purchased— Wilkesbarre & Suburban bonds ---- 5% 40,000 July 1 1928 Guaranteed Bonds— 5 Fr.A. 90,000 Aug 1 1028

 Wilkesbarre & Suburban bonds
 5%
 40,000 July 1 1928

 Guaranteed Bonds
 5
 40,000 Aug 1 1928

 Wilkes-Barre & Kingston
 5
 F-A
 90,000 Aug 1 1928

 Wilkes-Barre & East Side Ry
 5
 150,000 See(2)below

 Bonds.
 The Wilkes-Barre & Wyo. Vall. Trac. 1st M. bonds were

 originally 5s and matured April 1 1921, but have been extended for 10 years at 7%. Are call. as a whole on any int. date at 10214 and the prior to April 1 1926 and at par thereafter. V. 112, p. 1400.

 Interest on the Wilkes-Barre & Kingston bonds reduced to 5% in Aug 1903 and bonds extended to Aug. 1 1918 and again to Aug. 1 1928 at 5%.

 Int. on the Wilkes-Barre & Suburban bonds reduced in 1903 to 4% and bonds extended to July 1 1918; were again extended to July 1 1918; were again extended to 104 %

Int. of the Wilkes-Barre & Suburban bonds reduced in 1903 to 4% and bonds extended to July 1 1918; were again extended, this time to July 1 1918, at 5%. The Wilkes-Barre & Wyoming Valley coll. tr. bonds of 1895 were originally 5s and matured Jan. 1 1925, but have been extended for 10 years to Jan. 1 1935 at 6%. Extended bonds are call. on 60 days' notice at 102 and int. on any int. date prior to July 1 1926, and at par on July 1 1926. or on any Int. date thereafter. Free from Pennsylvania State tax of 4 mills. V. 120. p. 89.

Int. date intercation. Free from a categories of the from a categories of the second s

COMPANIES CONTROLLED IN SYSTEM.—The following table shows the several companies operated, their mileage, capital stock, and the amount of it owned by the Traction company, their debt, and finally the rental payable under 999-year lease; 6% here meaning 6% on the outstand-ing capital stock; and \$1 meaning a nominal rental, the company having only a nominal existence. 

			Stock	-	
Name of Company-	Miles.	Issued.	Owned.	Debt.	Rental
Coalville Passenger Railway	7 7.65	\$62,400	\$36,300	None	6%
Nanticoke Street Railway		6.000	6,000	None	\$1
Pittston & Avoca St. Ry	2.25	13,500	13,500	\$65,000	\$1
Pittst. Moosic & P. V. St.	Ry_ 1.49	42,000	42,000	None	\$1 \$1 \$1 \$1 \$1 6%
Pittston Street Car	7.90	200.000	200,000		\$1
Plymouth & Larksville Ry.	3.76	75,000		75,000	6%
Plymouth Street Railway	6.28	12,000	12,000	None	\$1
West Pittston & Wyo.St.Ry.	Co. 3.44	30,000	30,000	None	81
zWilkes-Barre & East Side		150,000	150,000	*150,000	\$1 \$1 6% \$1
Wilkesb. & Kingst. Pass. Ry	7 8.50	100.000	99,700	90.000	6%
Wilkesb. & Plains. Ry	4.00	24,000	24.000	218,000	\$1
Wilkesb. & Suburban St. Ry	713.48	100.000	93,500	40.000	6%
Wilkesb. Dallas & Harvey's	L14.68	200.000	193,750	150.000	(a)
Wilkes-Barre & West Side		100,000	92,450		6%
z Entire stock and bonds	deposited	under colla	ateral trus	t of 1895	
* Entire amount owned h	v the W	& W. Vall	ev Trac.		

a Dividends in this case are dependent upon earnings. -V. 120, p. 89.

(a) WILKES-BARRE DALLAS & HARVEY'S LAKE RY.—The Wilkes-Barre & Wyoming Valley Traction Co. owns all the stock. ORGANIZATION.—A reorganization in 1898, per plan In V. 66, p. 1190) of the Wilkesbarre & Northern RR., sold by Sheriff in Sept. 1898. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Road, partly constructed, was completed and electrically equipped by new company from Luzerne, Pa., there connecting with Wilkes-Barre & Wyomlas Yalley Traction to Harvey's Lake, Pa., 14.68 miles.

# MARYLAND

CONSOLIDATED CAS ELECTRIC LIGHT & POWER C. O. OF BALLTIMORE.
 DRGANIZATION.—Incorporated June 20 1906. V. 82, p. 1441 Ways the entire capital stock of tae following companies: Roland Park Electric & Water Co., M. Washington Electric Light & Power Co., of Delaware, The Baltimore County Elec. Co., Northern Electric Co., The Consolidated Power Co. of Baltimore, Bel Air Electric Co., and Baltimore, Electric Co. and Baltimore, as on stock of The Public Service Bldg. Co., which company has erected a 20-story office building in Baltimore, Consol. Gas Electric Light & Power Co. of Baltimore County Electrony office building in Baltimore, Consol. Gas Electric Light & Power Co. of Baltimore, Also owns the entire capital stock of The Baltimore building in Baltimore, Consol. Gas Electric Light & Power Co. of Baltimore IB and the entire com. stock of The Public Service Bldg. Co., which company has erected a 20-story office building in Baltimore, Consol. Gas Electric Light & Power Co. of Baltimore has leased the source on stock of Penn. Water & Dewer Co. V. 122, p. 212, 747.
 Maryland Securities O. V. 124, p. 106.
 The good will and franchises of the Baltimore Electric Co. of Balt. City, and Maryland Securities Co. V. 124, p. 106.
 In June 1927 Baltimore Corp. of Maryland was organized, which acquired all of the property and common stocks of Washin on Baltimore Corp. of Maryland Securities RR. Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere R. Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere Revere Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Revere R. Co. All of the capital stock of the Baltimore Corp. of Maryland Securities Rev

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire gas, electric light and power business in the City of Baltimore and the adjacent surrounding territory, and also supplies all the power for the operation of the entire street railway system in this area. Operations extend into the suburbs and surrounding counties, including Baltimore, Howard, Anne Arundel, Harford and Carroll counties. Total population served about 900,000. Electrical generating capacity 300,000 h.p. Gas plant of 67,000,000 cu. ft. daily capacity. Co. has exclusive use of output as to Baltimore and vicinity, of Susquehanna River plant of Pennsylvania Water & Power Co. V. 84, p. 627; V. 85, p. 163; V. 90, p. 377, 1557; V. 91, p. 468, 947; V. 92, p. 464, 1241; V. 112, p. 376. STOCK AND BONDS— Date. Interest. Outstanding. Maturity Pom 1,200,000 shs (no par). Q-J \$5,000,000 Oct. '27 2% Pref Ser A 8% cum \$5,000,000 Cort. Q-J \$5,000,000 Oct. '27 1% Pref Ser C 645% cum \$4,000,-

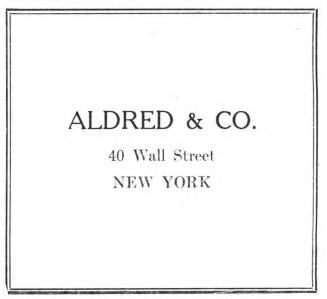
(\$100) Pref Ser C 6½% cum \$4,000,-000 (\$100) Pref Ser D 6% cum. \$14,000,-000 (\$100) Q-J 4,000,000 Oct. '27, 15% Pr United Elec 1st cons mtge 1899 4½ g M-N 4,428,000 May 1 1929 (closed) (\$1.000) gold\_c\*tf Maryland Trust Co., Baltimore, trustee.

\$000, &C) gold\_\_\_\_\_&X: The Bankers Trust Co., N. Y., trustee.
United Elec 1st cons mtsef 1899 4½ g M-N 4,428,000 May 1 1929 (closed) (\$1,000) gold\_c\*ff [Maryland Trust Co., Baltimore, trustee.
Consol Gas cons 1st mtge 1889 5 g J-J 3,400,000 July 1 1939 (closed) (\$1,000) g\_l\_c\*ntf [Mercantile Tr. & Dep. Co., Balto., trustee.
Consol Gas gen M (closed) 1904 4½ g A-O 6,100,000 April 1 1954 (\$1,000) gold\_\_\_\_\_\_\_et [111 at Fidelity Tr. Co., Balto., trustee.
Pub Serv Bldg Co 1st mtge 1915 5 g F-A 742,000 Aug. 1 1940 (closed) guar pr., int. and [Int. at Mercantile Trust & Deposit Co., s. f (\$500 &c) gold\_\_\_\_\_\_et [1915 5 g F-A 742,000 Aug. 1 1940 (closed) guar pr., int. and [Int. at Mercantile Trust & Deposit Co., s. f (\$500 &c) gold\_\_\_\_\_\_et [1907 5 g F-A 300 000 Feb 1 1937 (closed) guar prin & int.\_et [1907 5 g F-A 300 000 Feb 1 1937 (closed) guar prin & int.\_et [107 5 g F-A 300 000 Feb 1 1937 (closed) guar prin & int.\_et [107 5 g F-A 300 000 Setes 1 1937 (closed) guar prin & int.\_et [101 5 closed 8% per annum. Ser. A red. at 125. Series B red. at 110. Series C red. at 110. Series D red at 110. June 1925, Spencer Trask & Co. and Chase & Co., sold 1,000,000 series D at \$100,50 per share, yielding 5.97%. V. 120, p. 2940. Preferred and common stocks listed on Baltimore stock Curb Market.
Common stockholders of record Nov. 2 1925 were offered the right to subscribe on or before Jan. 10 1927 for 84,155 additional common shares at \$35 per share to extent of one new share for every 5 held. V. 121, p. 2037, 2156. Holders of record Dec. 17 1926 were given the right to subscribe on or before Jan. 10 1927 for 84,155 additional common shares at \$35 per share to extent of one new share for subscription sparable in full or in installments. V. 123, p. 2897. Co. offered directly to its customers up to \$2,000 additional \$40 per share for subscription on an installment basis extending over a period of approx. 3 years. Upon completion of this financing program, the capisalization will

#### First Refunding Mortgage of 1919.

First Refunding Mortgage of 1919. The 1st Ref. Mtge. of 1919 covers all property now owned or after-acquired. Auth. issue not to exceed \$100,000,000 at any one time. Int. on all present series payable at Bank of the Manhattan Co., N. Y. City; Alexander Brown & Sons, Balto., and at Midland Bank Ltd., London, Eng series A are red. all or part on 60 days' notice, viz.: Prior to Feb. 1 1929 at  $107 \frac{1}{2}$  & int.; next 15 years at 105 & int.; last 5 years before maturity at 102 k int.

screes A are red. all or part on 60 days' notice, viz.; Prior to Feb. 1 1929 at 107 ½ & int.; next 15 years at 105 & int.; last 5 years before maturity at 102 & int.
Scries E are red., all or part, on 60 days' notice, at 107 ½ and int. on or prior to Sept. 1 1932, at 105 and int. during next ten years and at 102 ½ and int. during last 10 years before maturity.
Series F are red., all or part, on 60 days' notice at 105 during first 10 years, 104 second 10 years, 102 ½ third 10 years, 101 next 8 years and at 102 ½ and int. during the last 2 years; pus int. in each case. Alex Brown & Sons, &c., &c., sold in June 1925 \$9,000.000 series F 5% bonds at 100 ½ and interest.
Y. 120, p. 2940. In Dec. 1926 Alex Brown & Sons, Lee, Higginson & Co., Brown Brothers & Co., Jackson & Curtis and Spencer Trask & Co. sold \$7,000.000 additional series F at 101 ½ and int., to yield over 4.90%.
Y. 123, p. 2897. Listed on Baltimore Stock Exchange and quoted on New York Curb Market.
Y. 124, p. 643.
Subsequent series to bear int. mature at such times (not later than Feb. 1 1999) and be red. at such prices as may be fixed.
Y. 113, p. 1475.
Provision is made in the indentures for the refunding of all underlying securities of the co. and of its subsidiaries. The portion of the authorized issue not reserved for refunding purposes, with exception of \$4,026,500 which are held by the trustee and are issuable at any time upon application to and authorization of the Public Service Commission of Maryland., is issuable only for 80% of the cost of additions, improvements or securities acquired. Annual sinking fund equal to 1% of the total of these bonds from time to time outstanding, to purchase or call them for cancellation began Aug. 1 1923; \$1.236,500 par value lst ref. mage. Sonds have been thus acquired and retired and will not be reissued.
Interest on United Electric Light & Power 1st 4½s of 1899 is payable at Alex. Brown & Sons, Baltimore.
Int. o



Be

Of the 50-yr. gen 4½s of 1904 of The Consol. Gas Co. of Baltimore City. S6,100,000 have been issued. No further bonds can be issued except to retire the 5s due 1939. V. 78. p. 1964 2014. 2387; V. 79. p. 1643; V. 88, p. 103; V. 90, p. 1173, 1493; V. 91. p. 41; V. 96, p. 363, 491, 718, 949; The Public Service Bidg. Co. has erected a 20-story office building which is leased to Consol. Gas El. Lt. & P. Co. of Balt, for 25 years from Aug. 2 1915 under an annual charge sufficient to pay int. and sink. fund on the bonds, divs. and sink. funds on the pref. stock oper. exp.. taxes maint &r There are outstanding \$641,700 pref. stock (\$58,300 retired by sinking fund) and \$746,600 com. stock. The first mtge. 5s are redeemable at 105. See V. 101, p. 1017; V. 103, p. 764. The entire common stock is owned by C. G. E. L. & P. Co. of Baltimore. The Consolidated Power Co. of Baltimore 1st mtge. 5% gold bonds authorized, \$15,000,000; issued, \$13,750,000. All of the \$13,750,000 bonds issued are deposited under first ref. mtge. of Cons. Gas El. Lt. & Pow. Co. of Baltimore. Against this deposit \$11,750,000 first ref. bonds have been issued. Company leased to Consolidated Gas Electric Light & Power Co. of Baltimore for a term of 25 years, beginning in 1917. DIVS.-[1910. 1911, 1912, 1913, 1914, 1915. 1916. 1917. 1918-1924

EARNINGS.—For calendar years:

a*1927. Gross operating revenue.\$12,758,55 Operating expenses 8,622,39	<b>b</b> 1926. 57 \$24,710,603 6 16,579,837		c1924. \$21,459,698 14,548,003
Operating revenue \$4,136,16 Other income 234,41			\$6,911,695 252,230
Total revenue	2,929,771	3,036,391	\$7,163,925 3,074,365 2,085,324
Surplus \$1,233,48	\$2,623,705	\$3,095,863	\$2,004,236

\* For 6 mos. end. June 30 1927. a Effective Jan. 1927, the maximum electric rate was reduced from 8c. to 7c. per k.w.h. b Reduction in electric rates effective Dec. 1925. c Reduction in gas and electric rates effective July 1 1923.

July 1 1923.
 OFFICERS.—Chairman of Board, J. E. Aldred: Pres., Herbert A. Wagner; V.-P., Chas. M. Cohn and Chas. E. F. Clarke: Cont., John L. Bailey.
 Sec. & Treas., Wm. Schmidt, Jr.; Asst. Sec. & Asst. Treas., Robert F. Bonsall, Jas. E. Kane and C. E. Wollman. Office. Lexington Building, Baltimore.—V. 121. p. 74, 197. 705. 1568. 1907. 2037. 2156. 2271, 2636. V. 122. p. 94, 212. 748. 1445, 1483, 2649. 2797. V. 123. p. 323. 709. 1502. 2259. 2775, 2897. 3181; V. 124. p. 234. 643, 790. 1065, 1978. 2747, 3066, 3494, 3627; V. 125, p. 93, 246, 779, 1323.

#### EASTERN SHORE PUBLIC SERVICE CO. (DEL.).

Control .- All of the common stock is owned by National Public Service

Control.—All of the common stock is owned by National Public Service Corp.
 ORGANIZATION.—Incorporated in Delaware in 1915 as the Eastern Shore Gas & Electric Co. (Del.), name changed to present title in Oct. 1927.
 Owns and operates electric public utility properties in Delaware. Also owns 100% of the Eastern Shore Gas & Electric Co. of Var. The Eastern Shore Gas. Co. and the Eastern Shore Gas & Electric Co. of Var. The Eastern Shore Public Service Co. (Del.) to acquire properties of the Kent County Elec. Co. The Eastern Shore Public Service Co. of Maryland is to acquire the properties of the Delmarvia Utilities Co., which co. operates in Ocean City, Md. The Eastern Shore Gas & Electric Co. of Virginia recently incorporated, is to acquire the properties of the Exmore Ice & Cold Storage Co., Inc.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. and its subs. furnish electric light and power service without competition to 70 communities having a combined population of approx. 81,000. Among the principal communities served are Laurel, Georgetown and Harrington in Delaware, Salisbury, Cambridge, Cristield and Ocean City in Maryland, and Exmore and Cape Charles in Virginia. Co.'s subs. also serve Cam-bridge, Md., with gas and do the ice business in 8 communities. The electric system of the co. and its subs. includes generating stations having a total installed capacity of 150,000 cu. ft. and 13 miles of mans serving 931 customers. The ice plants have an aggregate daily capacity of 135 tons. During the year ended Aug. 31 1927, 19,406,188 k.w.h. of electrical energy were generated.

Series B  $6\frac{1}{2}$ s 500.000.... 1922  $6\frac{1}{2}$  F-A 349.500 June 1 1955 Note.—All of the bonds of Eastern Shore Gas & Elec. Co. (Del.) are to be retired from proceeds of sale of the \$3,300.000 1st mtge. & 1st lien 20-year gold bonds. The 1st mtge, & coll. trust 40-year gold bonds due June 1 1955 were called for payment Dec. 1 1927 at 105 and int. V. 125, p. 1969. Bonds.—The 1st mtge, & 1st lien 20-year  $5\frac{1}{2}\frac{6}{3}$  gold bonds are secured by a first mortgage on electric power and light properties recently appraised with additions to Aug. 31 1927 at a depreciated value of over \$1,763,000,



**TILITIES** [Vol. 125.]

 including working capital and going concern value, and a first lien on all outstanding stocks and bonds, except directors' qualifying shares, of the above-named subsidiaries, whose properties have been recently appraised with additions to Aug. 31 1927 at a depreciated value of over \$3,267,000, including working capital and going concern value. Additional bonds may be issued bearing such rates of int., maturities, &c., as directors may pre-scribe for (a) not over 75% of the cost or fair value (whichever is less) of betterments, additions, &c., subsequent to Aug. 31 1927; (b) par for par for rearding period shall not have been less than 10% of the face amount of all bonds outstanding, incl. proposed issue. The indenture provides for maintenance and improvement fund of not less than 12%% of gross operating revenues. Co. acrees to refund, if requested within 60 days after payment of int., for the personal property tax in the States of Conn., Pa., Md., Calif, and D., of C., at rates not exceeding the rates in each case as existing on Sept. 1 1927 (but in the case of Calif. not exceed af mills per annum) and also for the income tax not exceeding 6% on the int. thereon in the State. of Mass. Red. at any time on 60 days notice, all or in part, at 100 and accrued int. plus a prem. of ¼ of 1% for each or portion thereof of unexpired life. the premium not to exceed 4%. In Oct. 1927 E. H. Rollins & Sons: Howe, Snow & Co., Inc.; H. M. Byllesby & Co., Inc.; Blyth, Witter & Co., and Eastman, Dillon & Co. offered \$3,3000 the Eastern Shore Gas & Elec. Co. (Del.) Ist mtge. & coll. trust 6s, gold bonds, ue June 1 1955, are further secured by deposit of the \$618,500 outstanding gold 6s bonds 1954 and the entire capital stock of the Eastern Shore Gas & Elec. Co. (Del.) Ist mtge. bonds of Kent County Elec. You fund of 1% per annum, beginnig June 1 1920, to be applied for redemption of bonds. Retired through s. f. \$57,000. Outstandi

Net earnings ond interest	\$400,953 181,500

\$219,453 OFFICERS.—Pres., F. W. Woodcock; V.-P., H. D. Polhemus; Sec., C. A. McClure; Treas., W. E. Shaw Jr. Offices, Salisbury, Md., and 165 Broadway, N. Y. City.—V. 125, p. 1969.

### THE POTOMAC EDISON CO.

THE POTOMAC EDISON CO. Control.—Entire com. stock is owned by West Penn Electric Co., which o. is a subsidiary of American Water Works & Electric Co., Inc., see V. 121, p. 1228, 1463. ORGANIZATION.—Organized Dec. 31 1923 under the laws of Maryland as a consolidation of the Potomac Edison Co. and the Potomac Public Service Co. (formerly the Hagerstown & Frederick Ry. Co.). For history of Potomac Pub. Service Co. up to time of consolidation see "Electric Railway Supplement" of Oct. 27 1923. Co. owns the entire outstanding common (\$2.400,000) and pref. stock (\$150,000) of Northern Virginia Pow. Co., the entire outstanding common and \$132,200 of the \$350,000 pref. stocks of Potomac Light & Power Co., the outstanding common and pref. stocks of the Chambersburg Greencastle & Waynesboro Street Ry. Co. (which in turn owns the entire capital stock of Waynesboro Street Ry. Co., and Blue Ridge Ry. Co.), the entire outstanding common stocks of the Blue Ridge Transportation Co., Hagerstown & Frederick Ry. Co., on the Potomac Transmission Co., the Franklin Transmission Co., and the Union Bridge Electric Mfg. Co., and controls the Braddock Heights Water Co.

Park, une Foundate Histonission Co., and controls the Braddock Heights Water Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates an electric and power system, serving substantially and through its subs. owns and operates a power and light system in norther of the system of the system and through its subs. owns and operates a power and light system in norther of the system of the system

Stock Increase.—In March 1926 Maryland P. S. Commission authorized

the co. to issue \$500,000 pref. sto	JCK. V. 122, p. 1704
Com. 150 000 shs (no par)	Date. Interest. Outstanding. Maturity. 120.000 shs. 7 Q-F \$3.000.000 Aug'27 13/
6% cum pf	7 Q-F         \$3,000,000         Aug'27         1 <sup>3</sup> / <sub>4</sub> 6 Q-F         3,381,400         Aug '27         1 <sup>3</sup> / <sub>4</sub>
and \$100) gold 1 Series "C"U	923 6 g M-N 1,000,000 May 1 1949 S. Mtge. & Trust Co., N. Y., trustee.
Series "D" (\$1,000, \$500 & \$100)c*tf 1 Series "E" (\$1,000, \$500 ( 1	923 5½ g M-N 2.250,000 May 1 1949 923 5 M-N 11,250,000 Nov 1 1956
and \$100 r)ct f Im Fred Gas & Elec 1st M closed [ 1	terest in New York or Chicago. 904 5 J-J 179.000 July 1 1929
hy Fred RR. not sub to call	terest at West End Trust Co., Philadel- phia, trustee.
30-year bondscntf In Coll trust 15-yr notes (\$1,000, (1)	899         5 J-J         50,000         July         1 1929           t. at First Nat. Bank         Frostburg, Md           917         5 M-S         230,000         Sept 1 1932
\$500 and \$100)c*tf Union Bridge E Mfg Co 1st 19	
Shepherdtown L & W 1st 1 mtge (\$500)ctf	
mtge (\$500)ctf Hyndman E Lt H & Pr 1st 1 mortrage	920 6 J-J 10,000 July 1 1945

underlying and divisional bonds and proposed issue, of 12% of principal amount of such bonds, whichever is less. Modifications or alterations of the mortgage may be made with the asset of co. and of holders of not less than 75% of outstanding bonds, not incl. any bonds owned by co. Series "O" "D" are red. on any int. date at 105 & int. to May 1 1939, thereafter at 102½ & int. to May 1 1944; thereafter at par & int. to maturity. Interest payable in N. Y. or Chicago. Co. agrees to reimburse holders of these bonds if requested within 60 days after payment for the Penna. 4 mills tax. the Maryland Security tax not exceeding 5 mills, the District of Columbia personal property taxes not exceeding 5 mills, the District of Columbia personal property taxes not exceeding 6% of such int. per annum V. 118, p. 441. E. H. Rollins & Sons, Halsey, Stuart & Co., Inc., &c., offered in June 1924 \$1,000,000 lst mige. and ref. 6% bonds Series "O" at 95 & int., to yield 6.40%. V. 118, p. 3088. In Dec. 1925 Halsey, Stuart & Co. and W. C. Langley & Co. offered \$2,250,000 series D 5½% at 96 and int. to yield over 5.80%. V. 121, p. 2877; V. 122, p. 1457. Series "E" 5%, due Noo. 1 1955 are red., whole or part, at any time on 4 weeks' notice to and incl. Nov. 1 1951 at 105 and int.; thereafter to maturity at par and int. Penna, and Conn. 4-mills, Md. 4½-mills, and Mass. 6% taxes refundable. In Nov. 1926 W. C. Langley & Co. and int. V. 123, p. 2656. Fred Gas & Elec. bonds are guar., p. & 1, by Frederick RR. Notes.—The Potomac Pub. Serv. coll. trust notes of 1917 are secured by pledge of stock of the Chambersburg Greencastle & Waynesboro St. Ry Co. Sinking fund provides for retirement of \$10,000 annually. Blue Ridge Transportation Co.—In July 1925 this subsidiary applied for permission to issue \$200,000 3-year 6% gold debentures. V. 121, p. 77.

Blue Ridge Transportation Co.—In July 1925 this subsidiary applied for rmission to issue \$200,000 3-year 6% gold debentures. V. 121, p. 77. EARNINGS.—Of Potomac Edison Co. and subs. for calendar years: permis

EARNINGS.—Of Potomac				
Total	Net, after 1	Pf.Div.Sub.Co	. Depre-	Balance,
		Int.&Amort.		Surplus.
*1927\$4,713,798	\$2,095,046	\$1,005,869	\$269,815	\$818,362
1926 4,465,125	1,983,128	1,057,636	275,378	650,114
1925 4.037.701	1.832.609	1.008.273	353,678	470,658
1924 3,621,846	1,611,966	926.944	368,535	316,487
1923 3,630,199	1,543,771	693,498	349,011	501,262
1922 3.172.566	1.255.310	614.468	334.139	306,512
* For 12 months ended Jul;	y 31 1927.			

<sup>1</sup> For 12 months ended only 51 1927.
 OFFICERS.—Chairman of Board. Emory L. Coblentz; Pres., M. F. Riley; V.-Ps., C. M. Harris, Henry Holzapfel, Jr., R. Paul Smith; Sec., P. W. T. Loy; Treas. & Asst. Sec., R. E. Town.—V. 121, p. 77, 1228, 1463, 2877; V. 122, p. 1457, 1764, 2042; V. 123, p. 2656, 3322; V. 124, p. 508, 2749; V. 125, p. 1581, 1838, 1971.

(a) CHAMBERSBURG GREENCASTLE & WAYNESBORO ST. RY. Control.—All of the outstanding common stock is owned by the Potomac Usen Co. Edison Co.

ORGANIZATION.—Incorp. in Pa. on June 17 1901. Owns the Waynes-boro Electric Co., (capital \$50,000), and the Blue Ridge Ry. Co. (capital \$15,000).

boto Electric Cos., (capital \$30,000), and the blue futge Ry. Co. (capital \$15,000).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
See Potomac Edison Co. above.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$300,000
Preferred \$300,000 goid (1903 5 gJ-J 300,000 July 11933)
\$100 and \$500,000 goid (2000 July 11933)
\$100 and \$500,000 goid (2000 July 11907 5 gA-O 299,500 Oct 11937)
\$100 and \$500,000 (\$100 1910 5 A-O 193,900 April 11940 and \$500)......
Ist ref mtge \$1,000,000 (\$100 1910 5 A-O 193,900 April 11940 and \$500).....
Ist ref mtge, bonds have no sink, fund and are not subj. to call. 2d mtge. bonds are reserved to take up underlying bonds and for extensions and improvements:
EARNINGS.—Eor calendar nears:

	Gross.	Net aft. Tax.	Deductions.	Surplus.
*1927	\$365.290	\$126.399	\$75,743	\$50,656
1926	372.737	129.709	81,669	48,040
1925		120.244	61.096	59.148
1924	317,143	86.609	68,066	18.543
	332,101	91,016	69,884	21,132
1922	299.129	85.069	72.870	12.199

OFFICERS.—Chairman of board, Emery L. Coblentz; Pres., M. F. Riley; V.-Ps., R. Paul Smith, W. L. Minick and C. M. Harris; Sec., D. N. Benedict; Treas. & Asst. Sec., R. E. Town.—V. 90, p. 236; V. 92, p. 186; V. 105, p. 358.

# UNITED RAILWAYS & ELECTRIC CO. OF BALTIMORE.

BALTIMORE. BALTIMORE. ORGANIZATION.—Incorporated at Annapolis March 4 1899; com-prises through consolidations the following passenger railways in Balti-more City, Baltimore and Howard counties, Maryland: Baltimore Catonsville & Ellicotts Mills Passenger RR. Baltimore Consolidated Ry. Co. Baltimore Consolidated Ry. Co. Baltimore & Curtis Bay Ry. Baltimore & Northern Elec. Ry. Co. Maryland Traction. Pimilco & Pikesville RR. Baltimore & Northern Elec. Ry. Co. Maryland Electric Ry. Solve Gwynn-Oak & Powhatan Acquired all the common stock of the Maryland Electric Rys. (stock so acquired all the common stock of the Maryland Electric Rys. (stock so acquired use pledged under mtge. of United Rys. & Elec. Co., which had formerly been lease of the properties of the consolidated co. for a term of 999 years. Under the terms of the lease the United Rys. & Elec. Co. will pay an un-conditional annual rental sufficient to cover maintenance, insurance, taxes, interest, and other charges, and a sum of pot less than 2% per annum of outstanding Series "A" bonds of the Maryland Electric Rys. below. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Favorable Tax Decision.—See V. 89, p. 44; V. 96, p. 1090.

 Favorable Tax Decision.—See V. 89, p. 44; V. 96, p. 1090.

 Fares.—Effective June 1 1924, was auth. by the Md. P. S. Comm. to

 increase cash fares from 7 to 8 cents. with two tickets for 15 cents. V. 118.

 p. 2706.
 See also V. 119, p. 581.

 See also V. 109, p. 581.
 See also V. 122, p. 1612.

 Valuation.—On March 9 1926 fixed by Maryland P. S. Commission at

 \$77,000,000 as of Jan. 1 1924, deciding a case pending since Dec. 30 1912.

 V. 122, p. 1612.

 Wage Increases for 1927 and 1928.—See. V. 124, p. 237.

 STOCK AND BONDS—

 Date.
 Interest.

 Outmon, \$35,000.000 (\$50).

 Luc.
 1929 4 g J-D

 cum, Maryland Tr Co.

 Payable at option of co. after March 1 1949.

 cum, Maryland Tr Co.

 Payable at option of co. after March 1 1949.

 cum, Maryland Tr Co.

 [1899 4-6 g M-S

 (\$1.000)..........................

 Sons, Baltimore.

 co.

 Co.

 Baltimore.

 frage deg bods (\$1000, \$500]

 cum, Maryland Tr Co.

 Payable at option of co. after March 1 1949.

 cum, Maryland Tr Co.

 Stoon mige.

 g. 338.000.000

UNDERLYING SECURITIES.

	*1927.	1926.	1925.	1924.
Car miles run	22,932,022	35,304.583	35.717.666	35.973,691
Revenue passengers	145,256,760	225,255,633	224,235.527	228,423,774
Transfers	59,876,018	93,695,841	92.893.828	91.879.977
Operating revenues	\$10,764,496	\$16,715,709	\$16.621.220	\$16,453.254
Operating expenses	6,569,415	9,955.020	9,945,750	9,815,263
Depreciation	538,224	835,785	831,061	822,663
Taxes, licenses, &c	1,063,056	1,672,316	1,632,386	1,656,074
Net operating income_	\$2,593,801	\$4,252,588	\$4,212 023	\$4,159,255
Other income	111,643	139,569	120,815	143,976
Total net income	\$2,705,444	\$4,392,157	\$4.332,838	\$1.303.231
Int. on bonds, rents, &c_	1.927.412	2.823.022	2.793.148	\$2.776.183
Int. on income bds. (4%)	373,333	559,080	559.080	559.080
Common dividends	a613,836	818,448	818,448	(4)818,448
Surplus	def\$209,137	\$191,607	\$162,162	\$149.520

urplus. OFFICERS.—Pres., C. D. Emmons; V.-P., J. Pembroke Thom, V.-P., Thos. A. Cross; V.-P., John L. Swope; Gen. Mgr., H. B. Potter; Sec., William Early; Treas., J. T. Staub; Aud., N. E. Stubbs.—V. 120, p. 445. 2013; V. 122. p. 483. 1612, 2194, 3212; V. 124, p. 237, 794, 1222, 1668, 2751, 2909; V. 125, p. 917.

\*For 8 months ended Aug. 31 1927. a Declared from profit and loss urplus.



#### WASHINGTON & MARYLAND RY.

ORGANIZATION.-Incorp. in Maryland as successor to Baltimore & Washington Transit Co. of Maryland, sold under foreclosure.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Derates about 3½ miles of track from 14th & Kennedy Sts., N. W., to District line at Tacoma Park, Md. Extension of 1 mile built from District line and through service operated by the Capital Traction Co. since May 11 1918. 60 and 100-lb. T rail; girder rail on new extension. Direst service over Capital Traction Co.

pver Capital Traction Co. CAPITA LIZATION.—The P. U. Comm. of the District of Columbia has authorized the company to issue \$66,000 gen. 6% 30-year bonds and \$30,000prior lien 6% bonds; has also approved a contract by which the Capital Traction Co. will operate the company's lines. Proceeds of the 6% bonds will be used to complete purchase of the properties of Baltimore & Washing ton Transit Co. in Maryland, and the 54\% prior lien bond will be used as collateral for \$25,000 1-year 6% notes, the proceeds of which will be used for extensions and improvements. Application has been made for \$25,000additional bonds to refund advances for improvements, &c. OFFICERS—Press & Trees Ches Seiden fr. Washington D. C.

OFFICERS.—Pres. & Treas., Chas. Selden Jr., Washington, D. C.; Sec., John E. Taylor, 231 Woodward Building, Washington, D. C.

WASHINGTON UTILITIES CO. ORGANIZATION.—Incorp. in Virginia (as Maryland-Virginia Ry.) Nov. 29 1911, amended Feb. 28 1912 and Nov. 7 1912. when the name was changed to the above. On Nov. 26 1912 merged with Washington-Virginia Ry., but the latter company (see statement below) was obliged to resume a separate existence, owing to refusal of the subsequently created Utilities Comm. of the Dist. of Columbia to allow the merged corporations to issue securities provided for in the merger agreement. Owns 150 shares of Braddock Lt. & Pow. Co. stock (valued at \$20,000), \$300.000 (of \$300.350) of Washington & Great Falls Ry. & Pow. Co. stock, and \$575,100 com. and \$282,000 pref. stock of the Washington-Virginia Ry. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A holding company. Default.—The June 1 1919 int. on the coll. trust 5% notes having been defaulted, the following protective committee (reorganized V. 109, p. 271) was formed:

defaulted, the following protective committee (reorganized V. 109, p. 271) was formed: Committee for Coll. Trust 5% Notes.—Robert N. Harper, Chairman: Wm.
E. Cadwallader, W. T. Galliher, John Poole, Geo, W. White and C. W. Warden, all of Washington, and Harold B. Thorne and Henry D. Harlan, both of New York City. Depositarles: Metropolitan Trust Co., N. Y. and the American Security & Trust Co., Washington, D. C. Up to early in Sept. 1919 \$1.306,000 of the notes had been deposited with the committee, V. 109, p. 271. Compare V. 108, p. 2424. No later information.
Sale of Collateral.—Default having occurred on the co.'s coll. tr. 5% ontes, the security pledged thereunder, viz., 27,500 shares Wash. Ry, & Elec. Co. common stock was sold Oct. 1 1919 to the noteholders' committee named above. V. 109, p. 1368. Compare V. 109, p. 1081. The committee, however, in Dec. 1922 sold this stock. V. 115, p. 2269, also see under 'Washington Ry, & Elec. Co.' on a preceding page.
Charter believed forfeiled by reason of non-nayment of annual fees to

Inder 'Washington Ry. & Elec. Co.'' on a preceding page.
Charter believed forfeited by reason of non-payment of annual fees to State of Virginia. No further particulars.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock.
Stock.
Were secured by pledge of \$2.750.000 com. stock of the Wash.
Ry. & Elec. Co. Red. at par and int. on any in dates information.
Obvious.
Dividends.—Initial div. of ½ of 1% paid July 1 1912. In 1913, 1¼%.
In 1914. 2%. In 1915. Jan., 1%. No later information.
OFFICERS.—Pres., Norman Grey: Sec. & Treas., J. C. Freeland.—
V. 108, p. 2424; V. 109, p. 171, 677, 1081, 1368; V. 115, p. 2269; V. 125, p. 2150.

### WASHINGTON-VIRGINIA RY. CO.

WASHINGTON-VIRGINIA RY. CO.
Receiver ship.—On Nov. 23 1923 Judge Samuel C. Brent in the Circuit Court of Fairfax County, Y.a., appointed Arthur L. Reynolds, receiver for the company, on petition of five trust companies of Philadelphia, in the interest of the bondbolders of the company. V. 117. p. 2434. On June 26 1924 Richard Quinter was appointed co-receiver. V. 124, p. 1068.
Successor Companies.—At the auction sale of the properties of the Washington. Virginia Ry. Co. (V. 124, p. 2311) that part of the railway extending from Washington, D. C., through Alexandria, Va., to Mr. Vernon, was bought in by the bondholders' committee of the bonds known as the Washington Alexandria & Mr. Vernon 1st 5s, bearing date on March 1905 and secured by mortgage to the Real Estate Trust Co. of Philadelphia. In order to continue the operation of this line the bondholders' committee caused a new charter to be obtained lin Virginia July 26 1927], the new company being known as the Mt. Vernon Alexandria & Wasington Ry. Co., and 4.800 shares of the no par value capital stock of the new company out of 5,000 shares authorized by its charter are being issued to the bondholders' committee, annouting to about 95 % of the total issue. There has been no reorganization of this company, but the operation is continued in the manner provided by law and for the benefit of the depositing bondholders'. Sc., George E. Warfield, Treas., Alexandria. March 196, 2000 shares of the orgoing officers and the following: William G. Baker, Baltimore: J. W. Rich, Washington, Samuel F. Steeler, Phila. At the auction sale of the properties of the Washington-Virginia Ry. Co. (Y. 14, p. 3211) the Falls Church division, Samuel F. Steeler, Phila. At the auction sale of the properties of the Washington-Virginia Ry. Co. (Y. 14, p. 3211) the Falls Church division, Samuel F. Steeler, Phila. At the auction sale of the properties of the Washington-Virginia Ry. Co. (Y. 14, p. 3211) the Falls Church division, Samuel F. Steeler, Phila. At the auction sale

\$200,000 6% 2d mtge. bonds, of which about \$75,000 have been sold at par, with one share of stock with each \$100 bond issue—V. 124, p. 3210.
ORGANIZATION.—Incorp. in Virginia Oct. 15 1913 to take the place of former company of the same name which was incorporated in Virginia on June 22 1910. The old company on Oct. 20 1910 merged into the Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000) and Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000). Has private right-of-way. Franchises in cities perpetual.
The old company was merged on Nov. 12 1912 into the Washington Utilities Co., but was subsequently obliged to resume separate existence. See Washington Utilities Co. above and V. 98, p. 691.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Underground trolley in Washington, overhead outside. Operates from Washington, D. C., to Alexandria, Mt. Vernon, Arlington, Fort Meyer, Rosslyn, Clarendon, Vienna and Fairfax, mostly on private right of way.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity Common \$2.000,000 (\$1,000) g\_...c\* Int. at Real Estate Trust Co., Philadelphia.

are subject to call on any int. date at 110 & int. upon 3 months' notice. See V. 80, p. 1176.
\$350,000 Washington Arlington & Falls Church first consols are reserved for prior liens, \$48,000 are in treasury; remainder are for betterments, &c. Bonds were guar., p. & i., by endorsement by Washington Alexandria & Mt. Vernon Ry. Subject to call on any int. date at 105 and int. on a month's notice.
Interest on the Washington Arlington & Falls Church Ry. first mtge. bonds, payable in Philadelphia. Walter Hinchman, New York, is trustee. Notes.—The 6% notes due Jan. 1 1922 are secured by a deposit of \$3,000,000 gen. mtge. 5% bonds (collateral has been sold at public auction.

\$3,000,000 gen. mtge. 5% bonds (collateral has been sold at public auction. Dividends.—Initial dividend on preferred—1.5% —paid March 15 1911; Nov., 1.4%. In 1912, 4%. In 1913 and since, 5%. On common, first dividend—1% —paid March 15 1911; Nov., 1.4%. In 1912 and 1913, 3%. In 1914, May, 1.½%. In November rate was reduced and 1% was paid In 1915, May, 1%. No later information. OFFICERS.—Pres., John E. Zimmermann; V.-P., F. W. Woodcock; Sec., C. A. McClure; Treas., Milward Oliver. Under management of Day & Zimmermann, Inc. Philadelphia.— V. 117, p. 2214, 2434; V. 120, p. 3317; V. 121, p. 1791; V. 124, p. 1068, 3210; V. 125, p. 650, 1841.

p. 3317; V. 121, p. 1791; V. 124, p. 1068, 3210; V. 125, p. 650, 1841.
WASHINGTON BALTIMORE & ANNAPOLIS ELECTRIC RR. CO.
Control.—The Consolidated Gas, Electric Light & Power Co. of Baltimore purchased in June 1927 the majority of the common and preferred stocks. V. 124, p. 3498.
ORGANIZATION.—Incorp. in Maryland on June 5 1905 as Baltimore terminal Co. On March 31 1911 amended its charter, changed its name to Washington Baltimore & Annapolis Electric Railway, sold at foreclosure (V. 92 p. 796, 957), per plan in V. 91, p. 1328, 1386. Private right of way.
The Annapolis Public Utilities Co. was incorp. in May 1912 as a sub. co. and took over the Annapolis Bubertic Railway, sold at foreclosure (V. 92 p. 796, 957), per plan in V. 91, p. 1328, 1386. Private right of way.
The Annapolis Gas & Elec. Co. In Feb. 1923 the Md. P. U. Comm. auth. the Annapolis Subject Utilities Co. to change its name to the Severn Lt. & Pow. Co. and gave its approval of a proposed financing plan. See V. 116, p. 722, for details. On April 10 1923 name changed again to "The Annapolis & Chesapeake Bay Power Co." See V. 118, p. 434, for bond offering.
Acquisition of Annapolis Short Line RR.—In 1921 the co. acquired the Annapolis Short Line from the Maryland Electric Rys. The co. took over the outstanding 1st mtge, bonds of that co. and guaranteed certain other bonds and car trust ctis. For further details see V. 112, p. 850, 1284, 1519. O. Spresent subsidiaries are the Annapolis & Chesapeake Bay Power Co., Terminal Real Estate Co., and Maryland Development & Realty Co. of Anne Arundel County.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A single-phase electric road. Operates 147,0068 miles of track between Baltimore. Washington and Annapolis, of which 13.33 miles are operated under contract. Enters Washington over tracks of Washington Ry. & Electric Co. 80-1b. T rails. Standard gauge. Automatic block system in single-track on entire line. 181 cars. Power is purchased fr

1700.				
STOCK AND BONDS-	Date.	Interest.	Outstanjing.	Maturity.
Common \$3,000,000 (\$50)		Q-J	\$3.000.000	See text
Pref \$2,500.000 (\$50) 6% non-c		6 Q-M	1.760.500	Apr '24, 11/2
First mortgage \$7,500,000	1911	5 M-S	7.308.000	Mar. 1 1941
(\$1,000)c*&r*tf{	Int. at	Cleveland	Trust Co., (	leveland, or
	Safe	Dep. & Tru	ist Co., B-1+i	more, Md.
Balt. & Ann. Short Line 1st)				
mortgage (\$1,000) [		5 F-A	1.00,000	Aug. 1 1946
Annapolis Short Line RR.]				
	1921	7 J J	645,000	Jan. 1 1936
Annapolis Short Line RR. car)			100 000	~
trust bonds (\$1,000)	1921	7 <b>J J</b>	120,000	See text
Annapolis & Ches Bay Pr Co				
1st M gold—	1000	0	<b>FOR 000</b>	T 1 1040
Series A \$800,000 (\$1,000,	1923	6 g	783,000	June 1 1948
\$500, \$100)			105 000	1 1 1040
Ser B \$250,000 (\$1,000,	1925	5½ g	185,000	June 1 1948
\$500 \$100)				

EARNINGS .- For calendar years (incl. subsidiaries)

Gross	Net (after	Other	Interest, &c.,	Bal. for
Earnings.	Taxes).	Income.	Charges. D	
1926\$2.564.047	\$516.296	\$29.854	\$576.507	\$x69,643
1925 2.694.911	571,320	27,516	565,881	x32,955
1924 2.818.085	683.696	29.440	550.540	157,595
1923 2.420.187	610.028	102.314	542.674	169,669
1922 2,443.067	711.367	83.663	564.877	230.152
x Before deducting for	depreciation	in 1926, \$4	15.536: in 1925	, \$46,489.

Revenue passengers carried in 1925, 4.021,766; 1924, 4.429,387, against 4,644,472 in 1923.

4.644.472 in 1923. OFFICERS.—Chairman of Board, George T. Bishop, Baltimore: Pres., J. J. Doyle; 1st V. P. & Gen Counsel, Geo. W. Williams; 2d V. P. & Sec., T. P. Littlepage; Gen. Mgr., H. T. Connolly; Tress. & Asst. Sec., Wi liam M. Garrett' Aud. W. H. Wright Baltimore.—V. 418, n 433, 1775; V. 119, p. 77; V. 122, p. 1765, **2045**; V. 124, p. 918, 2283, 3498.

#### WASHINGTON & OLD DOMINION RY.

ORGANIZATION.—Incorp. in .Aay 1911 in Virginia as successor to the Great Falls & Old Dominion RR., operating a 15-mile line between Wash-ington, D. C., and Great Falls, Va. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Leased June 1912, and has electrified, the Bluemont branch of the Southern Ry., extending from Alexandria to Bluemont. Va., about 54 miles. In 1912 completed a 12-mile connection between Washington and Alexandria. Total road operated, about 81 miles. FARNUNCS.—Gross earnings for calendar years: 1922. \$607.056;

EARNINGS.—Gross earnings for calendar years: 1922, \$607,056; 1921, \$649,682; 1920, \$652,701; 1919, \$660,920. OFFICERS.—Pres., Wilton J. Lambert, V.-Pres., Corcoran Thom; V.-P. & Gen. Mgr., J. V. Davis; Sec.-Treas., A. K. Stratton. Office, Washington, D. C.—V 95, p. 482; V. 111, p. 1473.

### WASHINGTON RAILWAY & ELECTRIC CO.

Control.-75% of the common stock is owned by North American ( V. 121, p. 709, 1681. Sec., V. 121, p. 2405, for denial by Pres. William Ham of rumors that North Amer. Co. had absolute control. He declar

that \$5,000 pref. shares in hands of the public had equal voting power with the 65,000 common shares, about 75% of which were owned by North Amer. Co. V. 121, p. 2405. In Dec. 1922 Eugene F. Thompson (of Crane, Parris & Co.) purchased a block of 27,500 shares of the company's common stock, previously held by the noteholders' protective committee of the Washington Utilities Co. V. 115, p. 2582. Compare V. 115, p. 2380. ORGANIZATION.—Incorp. as the Washington & Great Falls Electric Ry. Co. July 29 1892 by special Act of Congress; name changed to Washington Ry. Co. July 29 1892 by special Act of Congress; name changed to Washington Trac. & Elec. Co. Feb. 1 1902. In 1902 acquired control of the Potomac Electric Power Co. On Feb. 4 1902 purchased the assets of the Washington Trac. & Elec. Co. Sold at foreclosure Nov. 24 1901, and reorganized accord-ing to plan in V. 73, p. 554, and acquired the Columbia Ry and the Metro-politan RR. by deed in fee, subject to their mortgage debt. The last two roads constituted 57.71 miles of track. During 1912 merged with the Ana-costia & Potomac River RR. (25.21 miles) and the Brightwood Ry. (12.45 miles), both of whose stocks had previously been owned. In 1912 also transferred to the Potomac Elec. Power Co. the company's interest in the washington & Rockville Ry. Co. In Nov. 1926, co. merged into its own system the properties of City & Suburban Ry. of Wash. (41.43 miles) and the Georgetown & Temallytown Ry. Co. (8.50 miles).—V. 123, p. 3040. The following shows the total outstanding stock of the companies controlled and the amount of the total shares acquired in each instance by the Wash ington Ry. & Elec. Co. up to Dec. 31 1926. Mili-Capital Amount Am't Not Name of Commanu-

ingoon ity, a moo. oo. up to D.	00. 01 10	20.		
	Mil :-	Capital	Amount	Am't Not
Name of Company-	age.	Stock.	Owned.	Owned.
Washington & Rockville Ry	-11.52	\$275,000	\$275,000	
Washington & Glen Echo RR		200,000	197,150	\$2.850
Washington Interurban RR	-None	50,000	a50.000	None
Washington Coach Co		10,000	a10.000	None
Total railroads		\$535,000	\$532,150	\$2,850

 Lighting Companies—
 \$8,000,000
 \$6,000,000
 \$2,000,000

 Braddock Light & Power
 50,000
 \$2000,000
 None

---- \$8.585,000 \$6,582,150 \$2,002,850 Total all companies

a Owned entirely by Wash. & Rockville Ry. Co.

The Washington Ry. & Electric owns directly or indirectly the following bonds of the constituent companies, which, together with the shares of stock owned above, are pledged under the \$17,500,000 consol. mtge;; \$100,000 (entire issue) 1st & 2d mtges. of the Georgetown & Tennalytown Ry.; \$185,000 (entire issue) 1st mtge. bonds of the Wash. & Rockville Ry.; \$200,000 1st mtge. and \$50,000 2d mtge. (entire issues) of the Wash-ington & Glen Echo RR.; \$150,000 (entire issue) Washington Interurban RR. 1st mtge. bonds. Total, \$655,000.

ington & Glen Echo RR.: \$150,000 (entire issue) Washington Interurban RR. 1st mtge. bonds. Total, \$685,000.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes power to the Wash, Balt. & Annap. Elec. RR. Co., the Mt. Vernen Alexander & Washington Ry., the Washington Ry. & Electric Co. controls the principal street railroads in the District of Columbia and also the Potomac Electric Power Co., which alone is operating, or authorized to operate, in the national capital and which controls the Great Falls Power Co., which alone River. The railroad companies have 163.93 miles of track (all under electric traction), while the electric Company has 649 miles of subways with about 1.821 miles of ducts, besides many miles of overhead wires. Owns 537 cars and 70 buses. Number of meters Dec. 31 1926, 122.743. Generating capacity of power company, 118,000 k.w. Franchises perpetual.
Valuation.—See V. 109, p. 1081; V. 118, p. 665. See also V. 110, p. 1094; V. 113, p. 2319; V. 120, p. 88, under "Potomac Electric Power Co." Fares.—See "Electric Railway" Supplement of Apr. 26 1924.
Merger Legislation.—See V. 123, p. 2903. In June 1924 public offering was made of \$2,496,000 gen. & ref. mtge. 6% bonds date Hov. 1 1923 and it was announced that payment would be accepted in Potomac Elec. Power Co. gen. impt. 6% bonds due Jan. 1 1925, or in . 'Loropolitan RR. 1st mtge. 5% bonds due Feb. 1 1925. V. 118, p. 3199
In Dec. 1924 the company was authorized by the District of Columbia for the purpose of financing the payment of \$1,850,000 Metropolitan RR. 1st mtge. 5% bonds for Church Supplement Res. 184, 500 Miles for the purpose of financing the payment of \$1,850,000 Metropolitan RR. 1st mtge. 5% bonds for the purpose of financing the payment of \$1,850,000 Metropolitan RR. 1st mtge. 5% bonds for the purpose of financing the payment of \$1,850,000 Metropolitan RR. 1st mtge. 5% bonds for the purpose of financing the payment of \$1,850,000 Metropolitan RR. 1st mtge. 5% bonds for the purpo

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$6,500,000 (\$100)		Q-M	\$6,500,000	See text
Pref 5% cum \$8,500,000 (\$100)			8,500,000	
Consol mortgage \$17,500,000				Dec 1 1951
(\$1.000 & \$500) goldc*tf				
10-yr gen & ref M \$10,000,000				
(\$500 & \$1,000) gC*tf	Amer.	Sec. & Tr.	Co., Wash.,	D. C., trus
Anacostia & Petomac River				
first mtge \$3,000,000 gold	Int. at	Baltimore	Tr. Co., trust	ee. May be
(\$1,000) sinking fund_c*tf	calle	d at 1121/2.		

#### Stock .- The preferred stock became cumulative on June 1 1904.

(91,000) similing fund\_ctrf[ called at  $112\frac{1}{2}$ . Stock.—The preferred stock became cumulative on June 1 1904. Bonds.—The remainder of the consol. bonds (\$5,857,650) are reserved for the retirement of underlying liens. Entire issue is subject to call upon 3 months' notice on any interest data at 105 and interest. Of the Anac. & Potomac River bonds, \$462,000 are guar., p. & i., by Washington Ry. & Elec. V. 87, p. 36. \$33,000 have been canceled. The gen. & ref. mige. 10-year 6% bonds have a sink, fund requiring semi-annual payments equal in each case to at least 1% of the amount of gen. & ref mtze, bonds outstanding in hands of the public on the date of payment \$126,000 held alive in sinking fund Sept. 1 1927. Are callable at any time on 60 days' notice at 104 and int. if redeemed on or before Nov. 1 1928. and at 102 and int. if redeemed thereafter, but prior to maturity. Int. payable in Washington, D. C., or New York City. \$2,496,000 were offered in June 1924 by National City Co.; Harris, Forbes & Co., and Crane, Parris & Co. at 99 and int., to yield over 61% W. V. 118. p. 3199 Dividends.—On pref. at rate of 5% per annum from Dec. 1 1904 to and incl. Dec. 1919. in Aug. 1920 2½% was paid. This represented the quar-terly divs. of 14% due Mar. 1 and June 1 1920. In Dec. 1920 212 5% was paid (representing the quar. divs. of 14% due been paid since to and incl. Sept. 1927. On com., first div. was paid Dec. 1 1900; in 1910, 2%; in 1912, 4%; in 1913, Mar. 1 %; June, 11% (S, Sept. 1)% (S, Dec. 1)% and 1% was paid Dec. 1 1909; in 1910, 2%; in 1912, 4%; in 1914, 4%, and since to and incl. 5% per 1927. No nee to June 1923. When 1¼% was paid and 1¼% paid regularly quarterly since to and incl. sept. 1927. 134% paid Sept. 1 1927. On July 1 1925 20% was paid. V. 120, p. 3189, 1681.

EARNINGS.—Of Washington Ry. & Elec. Co. (excl. sub. cos.) for cally	shington Ry. & Elec. Co. (excl. sub. cos.) for cal	l. yrs
---	--	--------

Total passengers Gross earnings Exp., taxes & misc. items	\$5,012,620	1925. 76,911,841 \$4,775,285 3,915,959	$\begin{array}{c} 1924. \\ 76,905,806 \\ \$4,759,244 \\ 3,820,622 \end{array}$	1923. 80,252,054 \$4,957,215 4,089,015
Net earnings Other income	\$872,397 1,338,955	\$859,326 x4,146,114	\$938.622 860,089	\$868,200 844,336
Total income Fixed charges Div. on pref. stk. (5%) Div. on com. stk. (5%) Spec. com div (20%)	\$2,211,352 \$688,152 425,000 325,000	\$5.005,440 \$730,600 425,000 325,000 1,300,000	\$1.798,711 \$790.676 425,000 325,000	\$1,712,536 \$755,879 425,000 243,750

OFFICERS.—Chairman, Charles J. Bell; Pres., Wm. F. Ham; V.-P & Counsel, S. R. Bowen; V.-P. & Comp., A. G. Neal; Treas., A. M. Fisher: Asst. Sec.-Treas., Wm. L. Clarke; Sec., H. M. Keyser; Asst. Sec., H. W. Kelly: Asst. Treas., V. D. Brooke. General offices, 14th and C Sts., N. W. Washington.—V. 121, p. 709, 1103, 1679, 1909, 2405; V 122, p 752; V. 123, p. 2903, 3040; V 124, p. 794.

POTOMAC ELECTRIC POWER CO.

In Sept. 1925 the P. U. Cor	nmission	n of the Dis	trict of Colur	nbia author-
ized the issuance of \$5,881.00	0 Series	C gen. &	ref. mtge. 5	2% 30-year
gold bonds and of \$2,013,000 6	% pref.	stock, Serie	es 1925. V.	121, p. 1679.
BONDS-	Date.	Interest.	Outstanding.	faturity.
Common \$10,000.000			\$6,000,000	
Pref 6% Series 1925 \$20,000,- 000 (\$100)		6 Q-M	2,000,000	
Pref 5½% series of 1927 (\$5,-)	l	514 O-M	2 500 000	

the company. V. 124, p. 2749. Bonds.—The 1st mtge, bonds are red, any int, date at 110 & int. Auth Issue was originally \$4,000,000, but was subsequently reduced to \$1,700,000 Of the \$7,000,000 new consols, \$1,700,000 are reserved for prior liens They are guar, prin. and int., by Washington Ry. & Electric Co. A sinking fund of 2% per annum of bonds outstanding began Jan. 1 1908. As of Aug. 31 1927, \$1,378,000 were held alive in the sinking fund. See V. 85, p. 100.

Sinking tune of 2% per annum of some value value in the sinking fund. See V. 85, p. 100. Additional general and refunding mtge bonds may be issued in equal amount to retire outstanding underlying bonds and for 75% of cost of extensions, addins, &c., under certain restrictions. Are red. on any int. date on 30 days notice at 107 ½ during first 5 years, at 105 during the next 10 years and at 103 during the last 5 years prior to maturity. Sinking 'und of '2% of the bonded debt annually for the purchase or redemption and cancellation of both series of each & ref. mtre. bonds. Canceled to Aug. 31 1927, \$2,000.000 rs and \$45,000 6s. In addition it requires an ant. equal to at least 5% of the bonded debt to be used annually for adgeuate maintenance and replacement of the property. V. 113, p. 1896. In addin to the series B gen. & ref. mtre. 5,760,000 are held in treasury. Series "B" red. on any int. date on 30 days' notice at 107 ½ on or before april 1 1933, at 105 thereafter to and incl. April 1 1943, and at 102 ½ thereafter prior to maturity. All of the outstanding series A 7% gen. & ref. mtge. gold bonds due Oct. 1 1941 were retired Apr. 1 1927 at 105.

EARNINGS .- For calendar years:

	Gross (All Sources).	Net after Taxes, &c.	Fixed Chges, &c.	Available for Div.
1926	\$3.129,520	\$3,506,557	\$302.440	\$2.704.117
1925	7,302,049	3,240,424	838.700	2.401.724
1924	6.633.886	2.681.250	1.100.728	1.580.522
1923	5.971.830	2.153.589	1.017.692	1.135.896
1922	5.373.364	1.993.962	928,101	1.065.861
See V. 121, p. 1909; V	. 122, p. 249	7; V. 124, p.	2749; V. 125,	p. 1325.

#### CAPITAL TRACTION.

ORGANIZATION.-In the fall of 1895 absorbed the Washington & Georgetown and Rock Creek companies. See V. 61, p. 283, 328, 588.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Total length of road (including 7.501 miles sidings and turnouts), 73,439 miles of single track. Operates 563 cars and 27 motor buses. 80 to 122-lb. rail.

Operating Agreement.—By an agreement entered into on Feb. 20 1917 the company took over the operation of the line of the Washington & Maryland Railway Co. on May 21918, that company having completed the building of an extension to the sanitarium near Takoma, Md.

EARNINGS .- For calendar years:

E		Net (after Taxes).	Other Income.		Dividends.	Balance, Surplus,
1926\$4	,616,986	\$1,117,186	\$31,086	\$345,809	(7%)\$840,000	df\$37,137
1925 4		1,090,726	33,132	335,392	(7%)840,000	
1924 4		1,148,105		324,712	(7%)840,000	
		1,305,401	34,725	321,774	(7%)840,000	
1922 4	.994.044	1,390.739	34,906	320,653	(7%)840,000	264.991
		y and bus) ,424,993; ir			5,015,092; in	1925, 85,-

OFFICERS.—Chairman, Geo. E. Hamilton: Pres., J. H. Hanna; V.-P., D. S. Carli; Sec.-Treas., H. D. Crampton; Asst. Sec., J. E. Heberle; Asst. Treas., C. B. Koontz.—V. 121, p. p. 328; V. 122, p. 1024, 1916; V. 123, p. 2895, 2118.

OHIO

#### COLUMBIA GAS & ELECTRIC CORP.

COLUMBIA GAS & ELECTRIC CORP. ORGANIZATION.—Organized Sept. 30 1926 in Delaware as a consolida-tion of Columbia Gas & El. Co. (ac orp. in West Virginia in Sept. 1906) and Ohio Fuel Corp. (incorp. Sept. 4 1924 in Delaware). For history, &c., of the atter two companies, see "Fublic Jtility Compendium" of Oct. 30 1926. For exchange of securities of the various companies involved in this consoli-dation, see V. 123. p. 84, 323, 841. 1112. 1761. 1873, 1995. On Jan. 31 1927 corporation had acquired all the assets and business of Ohio Fuel Corp. (practically 98% of its stock having been deposited under the plan of merger), and more than 99% of the common stock and more than 89% of the pref. stock of Columbia Gas & Electric Co. (of West Vir-ginia)

190		PU.	DLIC	U		
STATEMENT OF SECURITIES OUTSTANDING AS OF AUG. 31 1927						
(of Columbia Gas & Electric (	Corp. and Subsidi	aries and Lea	ased Cos.)			
		Owned by Col. G.&E.Corp.				
Bonds of Sub- sidiary Cos.— Name and Rate.	Maturity.	G.&E.Corp. & Subs. & Leased Cos.	In Hands of Public.			
Natural Gas Co 1st 6%	Apr. 1 1933			+		
Cinc Sub Pow Co61/2 % The Col. G. & F. Co.:			206,400			
The Columbus Gas	July 1 1932	36,000	1,295,000			
Colst 5% The Dayton P. & L.Co.: The Dayton GasCo.lst 5% The Dayton Ltg. Colst & ref 5%	Mar. 11330	25.000	1,232,000			
The Dayton Ltg. Colst & ref 59 The Dayton Pow.	% Mar. 1 1937					
& Light Co1st & ref 59 GreensboroGasCorp_col tr g 6%	<sup>76</sup> June 1 1941 cSerially		9.505.000 2,925.000 2.376,000			
Iuntington D & Gas.1st 6% The Logan Gas Co.	June 1 1936	1,300,000	2.376,000	1		
The Dayton Pow.       Mar. 1 1937       1948,000       1,469,000         K Light Co1st & ref 5%       June 1 1941       9,505,000       2,925,000         Huntington D & Gas.1st 6%       June 1 1936       1,300,000       2,376,000         The Logan Gas Co.       FremontG, E L&P.1st 5%       Dec. 31 1931       1,000         Marion Gas Co1st 6%       June 1 1946       20,000         Wilm G Lt & Coke1st 6%       Jan. 1 1946       20,000						
Wilm G Lt & Coke_1st 6%         Jan. 1 1946         20,000           Total bonds of subsidiary companies         \$2,474,000         \$16,838,400						
	mpanies	\$2,474,000	\$16,838,400			
Bonds of Leasing Cos.— Dinc Gas & Elec Co_1st 5%	Apr. 1 1956	g\$2.976.000	\$8,410.000			
fundingSer B 5½9	Jan. 1 1961 Jan. 1 1961	2,358,500	5,737,000			
Bonds of Leasing Cos.— Dinc Gas & Elec Co. 1st 5% Prior lien and re-{Ser A 7% funding{Ser B 5½5 (Ser C 6% Dinc Newp & Cov Ryb1st 6% Let & refunding Ser A 6%	6 Jan. 1 1961 Jan. 1 1961 Jan. 1 1932 July 1 1947	7,660,000	150.000			
1st & refunding Ser A 6% JickingRivBdgeCo_1st 5% Jnion L, H & P Co_1st Ser A 69						
Inion L, H & P Co1st Ser A 69	% Aug. 15 1949	2,669.000				
Total bonds of leasing company Total bonds of subsidiary and le	es asing companies_	\$15,663,000 \$18,137,000	\$23.040,100 \$39,878,500			
Total bonds of leasing company Total bonds of subsidiary and le Stocks of Sub. Cos.— Mida Nat Gas & Fuel. Big Marsh Oil Co	Issued.	\$20.000				
Big Marsh Oil Co	- 89,400	63,000	\$28,100			
abin Creek Gas Co	130.000	$\frac{130.000}{174.666}$				
Natural Gas Co [Common	243.500	243.500				
Columbia CorpNo par	115.000 shs	11,500.000				
Columbia Gas Supp_No par	15,000 shs	1,500.000				
Jolumbia Power Co.	- 5 shs	500				
Common Fuel Co	\$3,000.000	3,000.000	3,900			
Dayton Power & Lt 6% pref	7,500.000 ar 317 500 shs	5 480 000	7,500,000			
Fayette County Gas	- \$1,600.000 1.071.000	1.596.400	3,600			
Forestv E Lt & Pr Co_\$25 par	10,000	10,000				
Co	- 9,900.000	9,900.000		1		
Hamilton Service Co.	99,000 shs \$76.400 30.000	5,830.000 76.400 30.000				
Water Co (No par co	m 4,000 shs \$1,500,000	40.000 1,498,800	1 200			
Gas Co(Common	4,000,000	3,979,600	1,200 20,400			
Logan Gas Co	5,255 shs 20,000.000 30.000 1,650.000	20,000,000		. 1		
Manufacturers Gas		1,650,000	47 700	1		
Maytown Nat GasCo	25.000	25,000				
Nat Gas Co of W Va	\$2,997,200	2,997,200		.		
Huntington Gas Co_No par Logan Gas Co Manufacturers Gas Manufacturers Gas Manufacturers Gas Manuf Lt & Ht Co\$50 par Miami Devel CoNo par Nat Gas Co of W Va New Cumb W & G Co \$25 par Northw Ohlo NatGas \$50 par Nohlo Central Gas Co \$25 par	2,775,250 900,000	3,979,600 525,500 20,000,000 30,000 1,650,000 j22,952,300 25,000 0,000 2,997,200 25,000 2,997,250 900,000				
Onio Fuel Gas Co	25,000,000	25,000,000				
Ohio Fuel Supply Co. \$25 par Dhio Gas & Elec Co. Common	320,000 39,626,000 250,000	318,740 39,547,625 250,000	10,010	<b>'</b>		
Ohio Fuel Supply Co. \$25 par Ohio Gas & Elec Co. Common Penn Fuel Supply Co. \$50 par Pt Pleas Nat Gas Co.	250.000 978,000 20,000	972,050 20,000	5.950	1		
Preston Oil Co Southw O Pow Co[8% Pref	9 000 000	2,000,000	71.400	. 1		
	71,400 1,000 shs 610.000	$8,359 \\ 610,000$				
Springfield Gas Co\$25 par Preferred Union Gas & Elec-{Ser A 6.6%						
Union Gas & Elec- Ser A 6.6% Ser B 6% No par con	2,718,500 1_ 185,000 shs	127,200 1,528,200 16,000,000	k1,190,300	1		
United Fuel Gas Co Venture Oil Co\$50 par		30,000,000 10,000				
Virginian Gasoline &		000 000				
Öil Co Warfield Nat Gas Co. Wmsburg Lt & Pow∫Preferred	547.000	547.000				
Wilmington Gas Lt Common						
& Coke Co)Preferred Wood Coal Co	12,500 100,000	$12,500 \\ 50,000$		j.		
Total stocks of subsidiary				-		
<u> </u>			1			
We invite in	aquiries con	ncerning				
	-1					
Columbia	Cas &-	Floot				
Columbia	Gas &	Liectr	IC			
Co	poration					
	poration					
and	Subsidiarie	s				
		-	1			

DOMINICK & DOMINICK Members New York Stock Exchange

115 Broadway

New York

414 Walnut St., Cincinnati

$\begin{array}{cccccccccccccccccccccccccccccccccccc$				Maturity Date.	Stocks of Leasing Dividend Companies— Rate.
Cin Newp & Cov Lt {Pref 4½%         Apr. 1 1952         89,300         4,41           & Trac Co         (Com 6%         Apr. 1 1952         4,300         4,99           Cinc Newp & Cov Ry         500,000         500,000	0,00		\$3,000,000	June 30 1938 June 30 1938	Cinc Gas Transpor- Pref 5% tation Co Com 10%
Licking Riv Bdge Co. 50,000	$0,70 \\ 5,70$	4,41		Apr. 1 1952 Apr. 1 1952	Cin Newp & Cov Lt Pref 4½% & Trac Co (Com 6%)
Union L, H & P Co500,000					

Total stocks of subsidiary and leasing companies\_\_\_\$228,434,981 \$62,588,585

**b** S. C. & C. St. Ry. Co. 1st mtge. bonds. c \$325,000 due annually April 1 1927 to 1936. d Including "stated value" of no par common stocks. Pledged under the Dayton Power & Light Co. 5% bonds of 1941. g Pledged under the Cinc. Gas & Elec. Co. prior lien & ref. mtge, **f** Includes 1.420 shares in treasury of Federal Gas & Fuel Co. f Includes \$469,500 reac-quired stock owned by the Mfrs. Lt. & Ht. Co. & Including par valu of stock being paid for by installments: Series A, \$605; series B, \$42,000.

stock being paid for by installments: Series A, \$605; series B, \$42.000.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The system serves over 600 communities with gas and over 200 with elec-tricity, located in Ohio, Kentucky, West Virginia, Indiana and Pennsyl-vania, including an estimated population in excess of 4,500,000 served directly with gas, about one-quarter of which is also served with electricity. Included in the various cities served is Cincinnati, Ohio, and suburbs. Over 1,100,000 directly supplied gas and electric customers. Through supply of electricity and gas at wholesale to other public utility companies, the total population and customers directly and indirectly served is much larger. Water is served in 9 communities of a total population of 30,000, and electric railway service is furnished in 10 cities, total population 125,000.
 The system's properties include 5,185,280 acres of gas, rights owned and leased, of which about 833,571 acres are being operated; 7,812 producing gas wells; over 20,359 miles of field, transmission and distribution pipe lines, supplying natural gas. The oil rights are owned either in fee or by lease: and amount to 2,917,119 acres; only 130,555 acres have been de-veloped for oil by the 2,557 producing oil wells operating at present. The coal properties of the system embrace 26,900 acres (including the 50% owned Wood Coal Co., the entire output of which is available by contract). Sev-eral of the mines have been in regular operation for years; 2 manufactured gas plants of 35,000,000 (u. t. capacity; 11 electric power stations of a total capacity of 368,000 k.v.a.; 30 substations; 6,933 miles of electric transmis-sion and distribution lines; 70.36 miles of water mains; 70 miles of electric railway track; 187 passenger and 25 other cars.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity

x Not including \$955,500 held in treasury. y \$60,311,100 less sinking fund assets (other than bonds held alive in sinking fund), \$168,122; for speci-fication of funded debt, see "Statement of Securities" above.

Stock.—Cumulative 6% pref. stock, series A, is preferred as to assets and cumulative dividends. In case of dissolution on liquidation is entitled to the redemption price. Red. on 60 days' notice, whole or part, on any div. date, at 10 and divs. No voting rights except that if four quarterly divi-dends are in default, each pref. share shall have the same voting rights as each common share until all defaults are cured. Both common and 6% series A preferred are listed on New York and Pittsburch Stock Exchanges. Common stockholders of record Jan. 20 1927 were given the right to sub-scribe on or before Feb. 25 1927 for 375,000 additional no par common shares at 560 per share on basis of one new for each eight shares held. Sub-scriptions payable in full or in four installments, the last installment being payable Nov. 25 1927. V. 124, p. 233, 643.

payable Nov. 25 1927. V. 124, p. 233, 643.
Bonds.—The 25-year 5% gold debentures, dated May 1 1927, are a direct obligation of corporation and are issued under a trust agreement in which corporation agrees not to mortgage or pledge any stocks of sub. cos. now owned or hereafter acquired or any fixed properties hereafter acquired, unless these bonds are equally and ratably secured, but this covenant shall not in any way restrict ssuance of securities by subsidiaries and shall not on diverge money liens or to acquisitions of property subject to the existing liens. Authorized, \$50,000,000. Redeemable, all or in part, on 30 days' notice to and including May 1 1937 at 104; thereafter to and including May 1 1942 at 103; hereafter to and including May 1 1947 at 104; thereafter to and thereafter at 104 accrued thereafter to be added in each case. In May 1927 \$40,000,000 25-year 5% gold debentures were sold by Guaranty Co. of New York, the Union Trust Co. of Vitsburgh, J. & W. Seligman & Co., W. E. Hutton & Co., Coggeshall & Hicks, and Marshall Field, Glore, Ward & Co., at 100 and interest, with approximate yield of 5.07%.
A brief description is given below of the principal bond issues, to be found

A brief description is given below of the principal bond issues, to be found in the "Statement of Securities" above.

<sup>1</sup> The Columbia Gas & Electric Co. 5% (M.-N.) 3-year gold notes, dated May 1 1925, were called for redemption June 6 1927 at par and interest. V. 124, p. 2905.

p. 2905. The Columbus Gas Co. first mige. (on artificial gas plant) 5% (J.-J.) gold bonds, dated July 1 1892 (1.000, c\*ntf) are redeemable at 110. Interest payable at the Equitable Trust Co. of New York.

The Dayton Gas Co. first mige. 5% (M.-S.) gold bonds, dated March 1 1910, are callable at 105 and int. Have a sinking fund of \$20,000 per annum. \$248,000 have been canceled by sinking fund. Int. at the Union Trust Co., Cleveland, trustee.

The Dayton Ltg. Co. first and ref. mtge. 5% (M.-S.) gold bonds, dated March 1 1907, authorized \$3,500,000 (\$1,000) are callable at 107 ½. \$171,-000 have been canceled. Int. at the Equitable Trust Co. of N. Y., trustee.

The Dayton Power & Light Co. first and ref. mige. 5% (J.-D.) gold bonds, dated June 1 1911, Authorized, \$20,000,000 (\$1,000 c\*), are callable at 105 on or before Dec. 31 1936, and decreasing 1% for each succeeding year to 101 in 1940 and 1941. There is a sinking fund of 1% in 1924; 13%, 1925-1932; 2%, 1933 to 1940. V. 94, p. 282; V. 105, p. 822: V. 106, p. 824. Interest at American Exchange Irving Trust Co., New York City, trustee. (See separate statement elsewhere in this Compendium.)

For Cincinnati Gas & Electric Co. securities, see separate statement re this latter company below. The Dayton Power & Light Co. 6% cum. pref. stock is callable at 110 and dividends.

Dividends.-Paid \$1.50 on cum. 6% pref. in Aug. 1927. On com. stock paid \$1.25 n Aug. 1927.

EARNINGS.-Consolidated earnings and expenses 12 months ended:

Gross earnings	44.155.894
Net operating earnings\$31,586,336 Other income1,278,092	\$32,177,208 3,330,362
Total income\$32,864,428	\$35,507,570
(Continued.)	

# July 31 '27. Dec. 31 '27. Lease rentals\_\_\_\_\_\_4,418,081 4,598,891 Interest charges and pref. divs. of subsidiaries\_\_\_\_\_\_4,749,671 4,437,773

Net income applicable to divs. on pref. and com. stock of Col. G. & E. Corp. on basis that all shares exchangeable therefor have been depos. \$23,696,676 \$26,470,906 nn. div. require'ts on 951,848 shs. of 6% pref. stock issuable. \$5,711,088

#### DAYTON (O.) POWER & LIGHT CO.

Control.-All of the common stock owned by the Columbia Corporation

Company supplies electric light and power in Dayton, Xenia, Piqua, Pilaton Wilmington, West Alexandria, Washington Court House and 98 neighboring communities; natural gas in Dayton, Washington C. H. and hot water heat in Piqua.

steam heat in Dayton and Washington C. H. and hot water heat in Piqua. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock 320,0008hs (no par) \_\_\_\_\_\_6 Mo. \$17,500,00hs See text Pfstk 6%cum\$12,000,000(\$100) \_\_\_\_\_\_6 Mo. \$7,500,00h See text First & ref mtgs 20,000,000() 1911 5 g J-D 9,505,000 June 1 1941 (\$1,000) gold \_\_\_\_\_\_c' (Int. at Amer. Exch. Irving Tr. Co., N. Y., tr Dayton Ltg Co 1st ref mtge 1907 5 g M-S 1,469,000 Mar 1 1930 assumed (\$1,000) gold \_\_\_\_ (Int. at Equitable Trust Co., N. Y., trustee. Dayton Gas Co 1st mtge gold 1910 5 M-S 1,277,000 Mar 1 1930 assumed (\$1,000) \_\_\_\_\_ Int. at Harris, Forbes & Co., New York. Stock.—Preferred is callable as a whole at 110 and dividends. Bonds.—First & ref. mtge. 5% bonds, \$20,000,000 auth. are callable at 105 on or before Dec. 31 1936, and decreasing 1% for each succeeding year to 101 in 1940 and 1941. Sinking fund 1%, 1924; 114%, 1925 to 1932; 2%, 1933 to 1940. See

to 101 in 1940 and 1941.
Sinking fund 1%, 1924; 11/5%, 1925 to 1932; 2%, 1933 to 1940. See
V. 94, p. 282; V. 105, p. 822; V. 106, p. 824.
Dayton Lighting Co. first & ref. mige. 5s are callable at 107 ½.
Dayton Gas Co. first morigage bonds are callable at 105 and interest.
Have a sinking fund of \$20,000 per annum. \$223,000 canceled by sinking fund.
Dividends.—Divs. on pref. stock from Oct. 1911 to July 1925, inclusive, 11/2% quar.; 50c. per month since.
EARNINGS.—For calendar years:

	1926.	1925.	1924.	1923.
Gross	\$8.407.534	\$6.965.143	\$5,756,407	\$5.105.314
Total income	2.686.931	2.321.974	2.206.416	1,869,330
Charges, &c	817.319	935,213	1.250.278	1.124.688
Preferred dividends		394,781	334,377	267,455
Common dividends		137,260	122,120	122,120

Balance, surplus\_\_\_\_\_ \$1,423,752 \$854,720 \$499.641 \$355,067 OFFICERS.—Chairman of Board, P. G. Gossler; Pres., F. M. Tait; V.-P. & Gen, Mgr., O. H. Hutchings; Sec. & Treas., O. E. Howland. Executive offices, 205 East First St., Dayton, Ohio.—V. 120, p. 955, 1088. 2400; V. 121, p. 74, 977; V. 122, p. 2493.

OFFICERS.—Pres. Charles D. Jones; 1st V.-P., Alfred M. Cohen; 2d V.-P., Samuel Assur; Sec. & Treas., Edward H. Ernst; Asst. Treas., H. W. Lothmann; Asst. Sec., Theo. Clauss.—V. 120, p. 2399; V. 122, p. 1308, 2039; V. 123, p. 1112, 1249, 3036; V. 124, p. 1508; V. 125, p. 1191.

#### PENN-OHIO EDISON COMPANY.

**PENN-OHIO EDISON COMPANY.** ORGANIZATION.—Organized in Delaware in July 1923. A holding company, controlling operating subsidiaries. Formerly controlled by *Republic Ry. & Light Co.*, which co. was dissolved as per stockholders' resolution of Feb. 15 1927 (for history see "Public Utility Compendium" of Oct. 30 1926 and for plan of dissolution and offer to common stock-holders of Republic Ry. & Lt. Co. see V. 124, p. 237, 1362). As the result of merger or consolidation of various subsidiaries during 1926 the control of the *Penn-Ohio System* now centres in the Penn-Ohio Edison Co., which owns directly the common stock of the four major subsidiary units of the system. These are [see separate statements below]: (1) The Penneylvania-Ohio Power & Light Co.

The Pennsylvania-Ohio Power & Light Co.
 Ohio River Edison Co.
 Pennsylvania Power Co.
 Penn-Ohio Public Service Corporation.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company through its subsidiary operating companies furnishes public utility service to a population of 410.000 in an area of 1.600 square miles located in eastern Ohio and western Pennsylvania. Through inter-connection of power lines near Warren, Ohio, and Beaver Falls, Pa., co. inter-changes electric energy, either directly or indirectly, with the Ohio Public Service Co., the Northern Ohio Power & Light Co., the Ohio Power Co., the Cleveland Electric Illuminating Co. and Duquesne Light Co. These inter-connections closely link together the cities of Youngstown, Pittsburgh, Wheeling, Canton, Massillon, Akron and Cleveland and form part of an uninterrupted chain of inter-connected power lines extending from Boston to St. Louis and Chicago. The physical combined properties of the co. have a total aggregate generating capacity of 193,360 h.p. and there are 542 miles of high tension transmission lines and 2,141 miles of distributing lines. The railways division has a total of 155 miles of track, 58 miles of which are interurban trackage and 97 miles city trackage. Equipment includes 284 cars, of which S are freight carriers. In addition there is an auxiliary bus system totaling 121 buses. This includes a de luxe interurban service from Youngs-town, Warren and Sharon and also local bus systems in Youngs-town, Warren and New Castle. Franchises.—Franctically all Pennsylvania franchises are in force for 99 years or are without limit as to time. The principal pover and lighting franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. The most important allways franchises in Ohio extend beyond 1940. T

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 400.000 shs (no par)			368,224 shs.	See text
Prior pref 7% cum. \$15,000,-1			00 007 000 0	
000 (\$100)		7 Q-M \$6	\$8.097,300 Se 49.229 shs. Ar	PU 21, 1%
6s g deb ser A (\$1,000, \$500,	1925	6 g M-N	6.000.000 N	

\$1005 \* \$1.000 & mulr\*) tf Central Union Trust Co. of N. Y., Trustee 61/2 % g notes, held by a subsid. \_\_\_\_\_ 61/2 g 3.370,000 \_\_\_\_\_\_

 61/2 g
 3.370.000

 xOption warrants
 120.000 wrts

 x Warrants to buy one share of common stock at \$25 per share to and including Nov. 1 1935.

x Warrants to buy one share of common stock at \$25 per share to and including Nov. 1 1935. Slock.—In Oct. 1925 company increased its authorized pref. stock from \$7.500.000 to \$22.500.000 (par \$100). V. 121, p. 1909, 2038. For offer of company's pref. stock in exchange for Republic Ry. & Likht pref. stock, see this latter company above. V. 123, p. 1505. For offer in Nov. 1926 of co.'s 6% pref. stock in exchange, share for share, for Penn-Ohio Securities Corp. \$6 cum. pref. stock, see V. 123, p. 2520. Slock.—The 7% cum. prior pref. stock is preferred as to cum. divs. and assets (\$100) over the pref. and com. stocks. Red. as a whole on 30 days notice at \$110 per share and divs. In Dec. 1925, Bonbright & Co., Inc., &c., &c., offered \$1.000.000 at 9614 and divs. to yield 7.25%. V. 121, p. 2876. Following an offer of exchange by the co. practically 82% of Pennsylvania-Ohio Electric Co. 7% pref. stock was exchanged, share for share, for this Penn-Ohio Edison 7% pref. stock. See V. 122, p. 1020, under heading "Republic Railway & Light Co.'' In May 1926 Bonbright & Co. Inc., Eastman, Dillon & Co., Harper & Turner, and W. C. Langley & Co. offered \$1.500.000 additional 7% cum. prior pref. at 96 and dividend to yield about 7.30%. V. 122, p. 2800. In Jan. 1927 the same bankers offered \$1.500.000 additional at 99 and div. V. 124, p. 507. Bonds.—The 6% g. debentures, series A, dated Nog. 1 1925. are red whole., or part, on 30 days' notice at 105 on or before Oct. 30 1940, at ½% less each cusceeding year up to and incl. Oct. 31 1949, and thereafter at par, in each case with int. Penn. & Conn. 4 mills and Mass. 6% tax refundable. Additional debentures may be issued in one or more series of such tenor as directors may from time to time determine provided (except for refunding debentures are outstanding, co. shall not issue (1) any unsecured indebted-ness maturing more than 5 years from date of issuance thereof, vithout equally securing these debentures. As 109d. sa at 961/s and int., to yield over 6.25%. The debentures were ac

EARNINGS.—For calendar years (incl. subsidiary cos.):

manual yours			1007
Gross income Operating expenses and taxes	*1927. \$13,272,912 7,706,055	\$12,733,256	1925. \$11,313,974 7,037,695
Net earnings Deductions	\$5,566,857	\$5,262,427	\$4,276,279
Interest and discount		2,626,106	2,230,162
Divs. on pref. stock of sub. cos	811,174	695,869	791,058
Divs. on prior pref. stock	521,691	403,228	79,598
Total deductions Bal. for retirement res., pref. & com.	\$3,859,289	\$3,725,203	\$3,100,818
divs. and surplus	\$1,707,568	\$1,537,224	\$1,175,461

\* For 12 months ended Aug. 31 1927.

OFFICERS.—Pres., R. P. Stevens; V.-Ps., John T. Harrington, Clifford S. MacCalla and Herbert A. Clarke; Sec., Frederick P. Smith; Treas. & Asst. sec., E. W. Freeman; Asst. Treas., F. A. Bain.—V. 121, p. 1909, 2039, 2752, 2876; V. 122, p. 2330, 2800; V. 123, p. 83, 1505, 2520; V. 124, p. 507, 1981, 2121, 3209, 3354, 3497; V. 125, p. 386, 649, 781, 1194, 1838, 2146.

# Penn-Ohio System

Penn-Ohio Edison Co.

Pennsylvania-Ohio Power & Light Co. Ohio River Edison Co.

Penn-Ohio Securities Corp.

# HARPER & TURNER

Members Philadelphia Stock Exchange Stock Exchange Bldg. PHILADELPHIA RITTENHOUSE 6200

(1) PENNSYLVANIA-OHIO POWER & LIGHT CC (THE).

(1) PENNSYLVANIA-OHIO POWER & LIGHT CC (THE). Control.—All the common stock is owned by the Penn-Ohio Edison Co. ORGANIZATION.—Incorp. In May 1926 in Ohio as a consolidation of a co. of the same name, incorp. in Ohio Oct. 13 1920, and the East Ohio Power & Light Co. Subsidiaries of the co. are The Mahoning County Light Co., Shenango Valley Trac. Co. and The Northeast Coal Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns or leases the major power generating facilities of the System, dis-tributes electricity in Ohio territory of the System and sells electricity at wholesale to Pennsylvania Power Co. The distributing territory of the co. includes Youngstown, Hubbard, Girard, Salem and Struthers. The territory in Ohio covers an area of 760 square miles and a population of 250.000. Co. leases for a period of 999 years the new Toronto power house of the Ohio River Edison Co., the capacity of which will ultimately be 350.000 h. p., and which is now being increased from 88.000 h.p. to 176.000. Phys. Owns directly theLowellville power station, with an installed capacity of 80.000 h. p., located on the Mahoning River at Lowellville, Ohio. Owns the North Avenue station of 16.000 h.p., located in Youngstown, and in addition owns a smaller steam plant of 4.000 h.p. capacity at Salem. All old, therefore, co. owns power plants with 100.000 h.p. installed generating capacity, and leases 88,000 h.p. additional, making its total resources 188,000 h.p.

STOCKS AND BONDS-				
Common 400,400 shs (no par)				
7.2% pref \$2,000,000 (\$100)			\$480,000	
7% pref \$5,000.000 (\$100)		7 Q-F	2.447.300	
6.6% pref (\$100)			1,189,400	
\$6 pref (no par)		\$6 Q-F	75,000  shs	
1st & ref mtge ser A (\$500 & [	1924	5½ g J-J	19,000,000	July 1 1954
\$1,000 c* & \$1,000 & mul-{0	Guarant	y Trust Co	., New York,	trustee.
tiples r*) goldtf				

upios 1 / goidu					
15-year debentures gold Penn	1924	6%	2,700,000 July		1939
4-mills tax refundedtf)	Nat'l	City Bank,	New York, trustee		
Youngst Shar Ry & Lt 1st)		5 g	1,208,000 Jan	1	1931
mtge sinking fund bonds	1				
Sharon & Newc Rys 1st lien		5 g	114,000 July	1	1931
sinking fund honde					

EARNINGS .- For calendar years (incl. subsidiary cos.):

Gross income Operating expenses and taxes		$\substack{1925.\\\$6,479,429\\3,653,645}$
Net earnings	\$3,117,267	\$2,825,784
Defauctions— Interest on funded debt Other interest Discount on bonds	113,822	$$1,286,149\ 75,941\ 153,258$
Total deductions Balance Preferred stock dividends	\$1,563,005	\$1,515,348 \$1,310,436 365,013
Balance for retirement reserve and com. stk. div_	\$1,094,369	\$945,423

OFFICERS.—Pres., J. T. Harrington; V.-P. & Gen. Mgr., C. S. Mac<sup>-</sup> Calla; V.-P. & Treas., E. G. Dunlap; V.-P. & Soc., H. M Billingsley, Vice-Pres., H. A. Clark. Office, P. O. Box 58, Youngstown, Ohio.—V. 118, p. 3198; V. 119, p. 76, 199–325, 456, 811, 1953, 2180, 2531, 3011; V. 120, p. 1090; V. 121, p. 1463; V. 122, p. 3211; V. 124, p. 3773; V. 125, p. 247, 1053.

#### (2) OHIO RIVER EDISON CO.

All the common stock is owned by the Penn Ohio Edison Co ORGANIZATION.—Organized in 1923 to develop new power generating facilities for the *Penn Ohio System*. Its subsidiary is the Ohio River Trans mission Co.

(3) PENNSYLVANIA POWER CO.

-All the common stock is owned by the Penn-Ohio Edison Co. Control -ORGANIZATION.—Organized in 1890 as the Shenango Valley Elec. Light Co., name changed to present title in 1926. Its subsidiaries are the Ellwood City Hydro-Electric Co. and the Boston Mining Co.

Ellwood City Hydro-Electric Co. and the Boston Mining Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Distributes electricity in Pennsylvania area of the System's operations, an area of approximately 840 square miles, and serves a total population of over 150,000, and includes the cities of New Castle, Sharon, Farrell and Greenville. Company purchases the bulk of its electrical energy from the Pennsylvania. Ohio Power & Light Co. At Greenville, however, it owns a steam electric central station of 3,360 h.p. capacity, and at Ellwood City a water plant of 1.675 h.p. The high tension transmission lines of the co. total 145 miles and include the important interconnection of the Penn-Ohio System with Duquesne Light Co., while distributing lines aggregate over 600 miles, serving approximately 28,900 customers. STOCK AND RONDS-— Date. Interest. Outstanding. Maturity

rity
1956
York.
-

and \$5,000 r)\_\_\_\_\_tf | trustee. Real estate mortgage bonds\_\_\_\_\_ 5%%

EARNINGS.—For calendar year 1926, Gross income Operating expenses and taxes	\$3,266,605
Not complete	#025 244

Annual interest on funded debt	\$935,344 192,875
이상 같이 가지 않는 것이 없는 것은 것은 것이 없는 것이 같은 것이 없는 것이 없 않이 없는 것이 없 않이	
Delense for action and accord dividend for	0710 100

### (4) PENN-OHIO PUBLIC SERVICE CORPORATION.

Control.-All common stock is owned by Penn-Ohio Edison Co. Control.—All common stock is owned by Penn-Ohio Edison Co. ORGANIZATION.—Organized in 1926. Controls practically all of the transportation properties of the *Penn-Ohio System*. The company's operating subsidiaries are: The Akron-Youngstown Bus Co. Cleve.-Mahoning Valley Coach Co. Penna. & Mahoning Valley Ry. Co. The East End Traction Co. New Castle Elec. St. Ry. Co. The New Castle & Lowell Ry. Co. New Castle & Lowell Ry. Co. New Castle & Mahoningtown St. Ry. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Ry. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company, through its subsidiaries, furnishes electric railway and bus service in the dities of Youngtown, New Castle and Sharon. Electric interurban railway lines extend from Leavittsburg through Warren, Niles, Girard, Youngstown, Campbell, Struthers and Lowellville to New Castle. A second route extends northeast from Youngstown to Sharon. De luxe interurban motor coaches operate between cities of the Penn.-Ohio territory and extend their service to Akron and Cleveland. The railways division has a total of 155 miles of track, 58 miles of which are interurban, 97 miles of which are trackage. Equipment includes 284 cars, of which 8 are freight carriers. In addition auxiliary bus system totals 121 buses. STOCK AND BONDS— Dale. Interest. Outstanding. Maturity.

Underlying Issues— Poland St Ry 1st mtge— Bonds.—The Poland St. Ry. 1st mtge. 5% gold bonds due June 1 1933 were assumed by the Penn-Ohio Public Service Corp.

OFFICERS.—Pres., H. A. Clarke; Vice-Pres., C. O. Bailey; Sec. and Treas., E. W. Freeman.

#### THE PENNSYLVANIA-OHIO ELECTRIC CO.

Controlled by Penn-Ohio Edison Co. ORGANIZATION.—Incorp. in Pennsylvania in Nov. 1914 and in Ohio on Aug. 20 1917. Was known as the Mahoning & Shenango Ry, & Light Co., but name changed to present title early in 1920. Co's only sub-sidiary is the Youngstown Gas Co.

sldiary is the Youngstown Gas Co. Capitalization.—Only outstanding stock in hands of the public is \$502.100 7% cum. pref., par value \$100. The majority of the co.'s stock has been exchanged for 7% cum. prior pref. stock of Penn-Ohio Edison Co. on a share-for-share basis. V. 121, p. 2753, 3005. OFFICERS.—Pres., J. T. Harrington; V.-P., C. S. MacCalla and H. A. Clarke; V.-P. & Treas., E. G. Dunlap.; Sec., F. P. Smith. V. 121, p. 2753, 3005; V. 122, p. 348, 1919; V. 123, p. 844.

#### AMERICAN GAS & EL CTRIC CO.

AMERICAN GAS & E. CIRIC CO. ORGANIZATION.—Incorporated Feb. 18 1925 as a consolidation of Appalachian Securities Corp. and American Gas & Electric Co. Incorp-In N. Y. Dec. 20 1906, per plan V. 83, p. 1349, 1473, 1592; V. 101, p. 2168, V. 102, p. 137; V. 106, p. 298, 398. Controlled by interests affiliated with General Electric Co. New 30,000 k.w. generating plant at Windsor' W. Va. (Central Power Co.); V. 107, p. 2291; V. 106, p. 298; V. 105, p. 821, 1524. In 1916 purchased Citizens' Electric Co. of Pittston Pa. V. 102, p. 1719. In Sept. 1923 acquired the West Virginia Water & Electric Co. Principal subsidiaries: Appalachian Electric Power Co. and The Ohio Power Co. (see below). See also Indiana & Michigan Electric Co. Interests in American Elec, Power Co, sold to Pennsylvania Gas & Elec. Corp. V. 125, p. 1834.

American Elec. Power Co. sold to Pennsylvania Gas & Elec. Corp. V. 125, p. 1834. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's subsidiaries derive about 89% of their combined gross earnings from the electric power and light business. They serve, directly or in-directly, 631 communities in 9 different States with power and light, includ-ing Canton and Newark, Ohio; Atlantic City, N. J.; South Bend, Muncie, Marion and Elkhart, Ind.; Charleston and Wheeling, W. Va.; Pulaski, Virginia, Scranton and Pittston, Pa.; Reckferd, Ill., and St. Joseph and Benton Harbor, Mich. Total electric consumers, 402,953. Company's electric properties include 3 large modern generating stations, the Windsor, the Philo and the Twin Branch stations. The portion of the Windsor station (which was constructed jointly by co.'s subsidiary. The Ohio Power Co. and West Penn. Power Co., and which is situated on the Ohio River near Wheeling, W. Va.), owned by Ohio Power Co. has a rated capacity of 90,000 k.w. The Philo station on the Muskingum River, approx, 12 miles south of Zanesville, is owned by the Ohio Power Co. has a rated mas an initial capacity of 80,000 k.w. and ultimate capacity of 240,000 k.w. The Twin Branch station is owned by Indiana & Michigan Electric Co., is situated near Elkhart, Ind., and has an initial capacity of 80,000 k.w. The Twin Branch station is owned by Indiana & Michigan Electric Co., situated near Elkhart, Ind., and has an initial capacity of 80,000 and ultimate capacity of 240,000 k.w. Total transmission lines 3,931 miles; total distribution lines 5,997 miles.

EARNINGS.—Consolidated earnings of company and subsidiaries: Calendar Years. 1925. 1924. 9123. Gross earnings of all subsidiary cos.\_\$49,494,481 \$36,845,628 \$33,931,273 Balance of sub. cos.' earns., after all deductions, incl. deprec., applicable

to companyOther income of company, less exp	18,164,508	5,966,416 3,050,675	5,097,571 1,176,501
m · · · · · · · · · · · · · · · · · · ·			

Total gross income applicable to		
company funded debt\$10.770.346	\$9,017,091	\$6,274,027
Annual int. charges on funded debt 3,128,340		

#### (THE) OHIO POWER CO.

CONTROLLED by American Gas and Electric Co., which owns the entire common stock. ORGANIZATION.—Name changed from Central Power Co. to present title on Nov. 20 1919. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

title on Nov. 20 1919.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company owns and operates large electric power and light generating plants and distribution systems in active manufacturing and mining sections of Ohio. 3,438 transmission and distribution lines. Population served estimated to exceed 119,000 including in all 225 cities and towns, among which are Canton, Lima, Portsmouth, East Liverpool, Ironton, Cambridge, Newark, Lancaster, Bucyrus, Steubenville and the Wheeling district west of the Ohio River. Company owns a total installed electric generating capacity of 234,490 k.w., incl. the Philo superpower plant (80,000 k.w.) and the Windsor plant (90,000 k.w.). The Windsor plant has 180,000 k.w.) installed generating capacity, 90,000 of which, however, are owned by the West Penn Fower Co. V. 121, p. 2274. Co.'s transmission system is inter-connected system extends into 6 States. V. 122, p. 3606.
Acquisition.—In the middle of 1925 co. acquired the Lima Ry. Power & Lt. Co., in connection with which purchase Co. obtained in Aug., 1925 authorization from the Ohio P. U. Commission to issue §1.215.000 bonds and \$1,000 no par common shares. V. 121, p. 979. In Dec. 1925 the Ohio P. U. Commission authorized the co. to issue §2.139,000 5% bonds, and \$713,500 6% pref. stock. V. 121, p. 2876. In 1926 co. was to merge a number of properties previously controlled by American Gas & Electric Co., incl. the Ohio Service Co. of Coshocton (valued at \$5,589,289); the Portsmouth (O.) Public Service Co. (\$217,0,442); the Northwestern Ohio Light Co. (\$30,967). V. 122, p. 3341.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 1,500,000 shs (no par)			,095,375 shs.	
6% cum pf \$30,000,000 (\$100)		6 Q-M	\$14,113,300	
1st & ref mortgage gold				
Series A (\$1,000, 500, 100)				

$c^*$ and $1,000$ r)tf	1921	7 g J-J	9,702,000	Jan 1	1951
Series B (\$1,000, 500, 100) c* and \$1,000, 500 r)_tf	1922	5 g J-J	13.794.500		
Series C (\$1,000, 500 c* and \$1,000 r)tf		6 g M-S	10,000,000		
eries "D" (\$1,000 & \$500 c*) and \$1,000 r*tf	1926 Int. at	4½ g J-D Cent. Union	9,635,000 Tr. Co. of N	June 1 .Y., tru	1956 stee.

Series C are call. whole or part on 4 weeks' notice at 106 on or before Sept. 1 1928; at 105 to Sept. 1 1933; at 104 to Sept. 1 1938; at 103 to Sept. 1 1943; at 102 to Sept. 1 1948; at 101 to March 1 1952 and at 1001/2 to Sept. 1 1952 and prior to maturity. In each case with interest. In addition to the \$10,000,000 in hands of the public, \$18,000 are held in treasury. Series D are red. all or part by lot on 4 weeks' notice at 103, incl. June 1 1931; at 102½ through June 1 1936; at 102 through June 1 1941; at 101½ through June 1 1954, and at 100 thereafter to maturity; in each case with int. Penn. 4 mill tax refunded. In June 1926 Dillon, Read & Co., Lee, Higginson & Co., New York, and Continental & Commercial Trust & Savings Bank, Chicago, sold \$9,635,000 series D at 93 and int., to yield 4.95%. V. 122, p. 3606; V. 123, p. 2655. The 6s gold debentures, due June 1 2024 are call. whole or part on and after June 1 1949, upon 30 days' notice at 110 and int., before June 1 2019 and thereafter at par and int. Penn. 4-mills tax refundable. Additional bonds may be issued only when net income for 12 out of 15 preceding months has been at least twice annual interest on all funded and other debt. *Dividends.*—On the pref. stock div. at the rate of 6% per annum have been paid regularly, quarterly since issue. EARNINGS.—For 12 mos. end. April 30:

OFFICERS.—Pres. V.-P., Geo. N. Tidd.—V. 119, p. 3011; V. 120, p. 2817, 3188; V. 121, p. 979, 2274, 2876, 3005, 3341, 3606; V. 123, p. 1505, 2655.

(THE) COLUMBUS DELAWARE & MARION ELEC. CO.

(THE) COLUMBUS DELAWARE & MARION ELEC. CO.
 ORGANIZATION.—Incorp. in Ohio June 12 1917 to take over the properties of the Columbus Delaware & Marion Ry., sold under foreclosure on June 11 1917. In July 1926 co. purchased the Ashley Lizht, Heat & Power Co. of Ashley, Ohio. Acquired the property of the Richwood Light as of July 1 1926. See also V. 123, p. 1995.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates without competition the central station electric light an operates without competition the central station electric light and operates without competition the central station electric light and operates without competition the central station electric light and operates without competition the central station electric light and operates without competition the central station electric light and prover business in Marion, Ohio, and also in the villages of Richwood. The energy in Mt. Gilead, Cardington, Ashley and Edison, and furnishes electrical energy wholeslae to companies supplying 18 other communities, incl. the eity of Delaware, Ohio; also operates the interurban railroad between Columbus, Delaware and Marion and the street railway in Marion. The interurban and Marion street railway systems consist of 55.33 miles of single track equivalent; 23 city and 10 interurban passenge; cars. 3 parlor cars, 4 freight box car trailers, 18 flat, dump and work cars, and 2 motor snow plows. Has a complete electric distribution system in Marion and in the other towns mentioned, and a steam power tacks of the Coi. Ry., P. & L. Co., 4.09 miles. Co. also operates the water supply system in the village of Mt. Gilead. Total population served by the electric light and power dept., 50,000.
 Francises contain no burdensome restrictions.
 Ma Marge dept., incl. terminal cities, is in access of 300,000; served by electric light and power dept., 50,000.
 Francises contain no burdensome restrictions.
 Ma Agge di contain mo burdensom

ruios. 500 v. 144, p. 0000				
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 150,000 shs (no par).				
Pref 7% cum \$3,000.000 (\$100)		7 Q-J		Oct '27. 1%
1st & ref (now 1st) mtge		5gJ-J		July 1 1937
Stamped to bear 6%		6gJ-J		July 1 1937
\$7,500,000 (\$1,000)c	Clevelar	nd Trust C	o., trustee.	
10-yr conv deb bds Ser Af				Apr 1 1935

Dividends.—Divs. were paid on pref. stock as follows:
Principal Divs.   Paid. Principal Divs
Date. Amount. Rate. Paid.   Date. Amount. Rate. Paid.
Oct. 1917 \$650,000 134 % \$11,375 June 1921 \$1,000,000 134 % \$17,500
Jan. 1918 650,000 134 11,375 Sept. 1921 1,000,000 134 17,500
Mar. 1918 650,000 1 <sup>3</sup> / <sub>4</sub> 11,375 Jan. 1921 1,000,000 1 <sup>3</sup> / <sub>4</sub> 17,500
June 1918 650,000 1 34 11,375 Mar. 1922 1,000,000 1 34 17,500
Sept. 1918 650,000 1 <sup>3</sup> / <sub>4</sub> 11,375 June 1922 1,000,000 1 <sup>3</sup> / <sub>4</sub> 17,500
Jan. 1919 650,000 1 11,375 Sept. 1922 1,000,000 1 17,500
Mar. 1919 650,000 1 11,375 Jan. 1923 1,000,000 1 17,500
June 1919 650.000 $1\frac{3}{4}$ 11.375 Mar. 1923 1.000.000 $1\frac{3}{4}$ 17.500
Sept. 1919 710,000 1 3 12,425 June 1923 1,000,000 1 3 17,500
Jan. 1920 725,000 1 4 12,687 Sept. 1923 1,000,000 1 4 17,500
Mar. 1920 725,000 1 1 12,687 Jan. 1924 1,000,000 1 1 17,500
June 1920 774.800 $1\frac{3}{4}$ 13,559 Mar. 1924 1,000,000 $1\frac{3}{4}$ 17,500
Sept. 1920 929,600 1 4 16,268 June 1924 1,000,000 1 4 17,500
Jan. 1921 1,000,000 134 17,500 Sept. 1924 1,000,000 134 17,500
Mar. 1921 1,000 000 13 17,500 and at same rate to Oct. 1927.
Divs. were paid on com. as follows:
Date. Prin.Amt. Rate. Divs.Pd. Date. Prin.Amt. Rate. Divs.Pd.
Apr. 1 '20 \$700,000 2% \$14,000 Apr. 1 '21 \$1,200,000 2% \$24,000
Oct. 1 '20 1,200,000 2% 24,000 Oct. 1 '21 1,200,000 1% 12,000
EARNINGS — For calendar years:
Net after Fixed Pref.
Gross. Taxes. Charges. Deprec. Divs. Surplus.
<b>*1927 \$891,472 \$330,687 \$222,471 \$44,811 \$46,611 x\$26,116</b>
1926 1926 1926 1926 1926 1926 1926 1926 1926
1925 $1.231.215$ $411.897$ $303.037$ $26.714$ $69.882$ $12.264$
1924 1924 1924 1924 1924 1924 1924 1924 1924
1923 1.194.101 $380.318$ $264.182$ $25.075$ $69.895$ $21.166$
1922 $1,081,896$ $370,620$ $246,894$ $29,833$ $69,969$ $23,924$
1921 - 1.069.422 $328.231$ $195.569$ $32.482$ $72.391$ $27.789$
1920 - 1,048,714 246,745 115,454 32,196 58,618 40,477
1919 = 848,972 = 231,589 = 98,493 = 44,883 = 47,712 = 40,501
1918 663,190 183,263 98,699 31,659 45,500 7,405

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#### (THE) NORTHERN OHIO POWER CO.

ORGANIZATION.—A holding company incorp. in Maryland Jan. 3 1925 and as of Feb. 1 1925 acquired all the assets of the Northern Ohio						
Electric Corp. (for history, see "Public Utility" Compendit	im of Nov. 1					
1924) under the reorganization plan of that corporation d	ated Dec. 30					
1924 (V. 120, p. 87), including over 99% of the com, stock of						
Ohio Pow. and Lt. Co., formerly the Northern Ohio Traction						
STOCK AND BONDS— Date. Interest. Outstanding						
Com stock 500,000 shs no par 499,950 shs						
10-year 7% bonds 3,500.000 - 1925 7 F-A \$3,499,500	) Feb 1 1935					
EARNINGS.—For calendar years:						
*1927. 1926. 1925.	1924.					
Gross earnings\$12,429,178 \$12,040,841 \$11,493,698						
Oper.exp., taxes & maint 8,786,036 8,933,548 8,422,29						
Fixed charges 2,374,639 2,323,876 2,191,506						
Fixed Charges 2,574,055 2,525,070 2,191,000	2,000,010					

Avail. for retirement res. & corp. purposes \$1,268,502 \$783,417 \$885,899 \$164,142 \* For 12 months ended Sept. 30. Note.—Fixed charges prior to Feb. 1 1925 have been computed for comparative purposes to include interest of the Northern Ohio Power Co. for expired periods of 1925 and for year 1924, and include interest charges and divs. on outstanding pref. stock of subsidiary companies. V. 121, p. 459, 1102, 1569, 2039, 2638, 3132; V. 122, p. 612, 2330, 3454; V. 123, p. 325, 582, 2139; V. 124, p. 112, 648, 2590, 3068, 3773; V. 125, p. 519, 1194, 1710, 2265. NORTHERN OHIO POWER AND LIGHT CO.

<text><text><text><text><text><text><text><text>

The 15-yr.  $6\frac{1}{2}\frac{7}{0}$  debentures, due Jan. 1 1941 are protected by covenant that co. will not mortgage or pledge any of its properties (other than for security of bonds issued in accordance with the conservative provisions of its gen. & ref. mtge), unless all of these debentures outstanding shall be secured equally and ratably therewith. There is a sinking fund of \$50,000 in each of the first 4 years; \$57,000 in each of the next 4 years; \$100,000 in each of the next 4 years and \$125,000 in each of the last three years; moneys to be applied to purchase and retirement of debentures at or below or, if necessary, above 100, or for purchase of co.'s mtge. bonds to be held as additional security. Red. whole or part, on 30 days' notice, at 102½ to and incl. July 1 1940; at 100 thereafter; in each case with interest. Penn. 4-mills, Maryland 4½ mills and Conn. 4 mills taxes refundable. In Jan. 1926 National City Co. offered \$2,500.000 at 97½ and int. to yield over 6.75%. V. 122, p. 213. EARNINGS.—Twelve months ended Aug. 31: 1927. 1926.

EARNINGS.—1 werve	1927.	1926.	1925.	1924.
Gross earnings\$	12,418,216	\$11,833,328		\$9,768,249
Net after maint. & taxes	3,563,021	3,041,592	2,752,379	2,062 365
Fixed charges	1,674,191	1,626,829	1,535.857	1,368.589
Preferred dividends	500,136	457,872	435.267	428,006

Avail. for retirem. res. and common dividend \$1,388,694 \$956.891 \$781,255 \$265.770

One	rating Statistics.		
o p o	arring Stationoo	-Rev. Passeng	ers Carried-
Elec. Sales.	Electric	City	Interurban
K.W.H.	Customers.	Systems.	Systems.
*1927283,176.755	62.780	48,514,729	14,258,472
1926265,453,204	59,793	48,973,671	14,398.663
1925203,531,744	56,000	51,352,849	14,266,754
1924176.245.654	51,516	48.563.053	14.478.984
1923157,468,263	48,328	54.112.423	16.784.535
1922135.397.186	45.496	50,632,248	17,117,064
* For 12 months ended Aug.	31 1927.		

OFTLERS.—Pres., B. C. Cobb; V.-P. & Gen. Mgr., A. C. Blinn; V.-Fs, T. A. Kenney and J. C. Weadock; Sec. & Treas., Chas. H. Lahr; Aud., H. G. Kessler; Compt., P. Murdoch.—V. 121, p. 979; V. 122, p. 213, 1763, **2192**, 3084; V. 123, p. 582, 844, 1114, 1634, 2139, 2520, 3184; V. 124, p. 507, 792, **2281**, 2590, 3773; V. 125, p. 95, 519, 1194, **1710**, 2265.

#### CLEVELAND RAILWAY CO.

EARNIN	GS.—For ca	lendar years:			
	Gross	Net	Other	Int &	Balance
	Earnings.	Earnings.	Income.	Taxes.	Sur. or Def.
1926	\$18,002,060	\$2,688,636	\$155,621	x\$3,365,194	def\$520,937
	- 17,214,528	2,498,002	164,654	3,462,654	def 799.998
	. 17,313,549	3,052,068	146,666	3,302,212	def 103,478
1923	-16,342,104	2,018,380	152,208	3,100,606	def 930.018
1922	-16.893.034	4.810.624	189,360	3,398,829	sur1,134,658
T 1 1	A100 000 1				

x Includes \$136.868 interest fund deduction. OFFICERS.—Pres., Jos. H. Alexander; Vice-Pres. & Sec., Paul E. Wilson; Vice-Pres., & Gen. Mgr., R. W. Emerson; Treas., W. J. Mead; Asst. Treas., Paul S. Schreiner; Aud., T. P. Kilfoyle. Offices, Cleveland, Ohio.—V. 119, p. 1952; V. 122, p. 1168; V. 123, p. 1995, 2137; V. 124, p. 1218, 2277; V. 125, p. 93, 513.

#### (THE) CINCINNATI STREET RAILWAY CO.

(THE) CINCINNATI STREET RAILWAY CO.
ORGANIZATION.—Organized in Ohio June 1880. In 1901 leased to the Cincinnati Traction Co., but this lease was terminated Nov. 1 1925 and direct operation of the system was resumed by the Cinc. Street Ry. Co. For terms of settlement see V. 118, p. 1011. Having purchased on Nov. 1 1925 all of the rights of the Cincinnati Traction Co. (the former lessee co., which was owned by Ohio Traction Co.), Cincinnati Street Ry. Co. purchased of Nov. 1 1926 all of the property of The Cincinnati & Hamilton Traction Co., the lease of which property in turchased from the Ohio Traction Co. See for description of the above mentioned companies which are in process of dissolution. "Public Utility Compendium" of Oct. 31 1925. For Ohio Traction Co. see also separate statement above. In Oct. 1925 the issuance of 85,000 shares of stock (par \$50) was under preparation, to be delivered to the Oline. Tract. Co. as part payment in cancellation of the lease. V. 121, p. 2037. In the same month \$4,500,000 1st M. 6% notes were sold to the Cinc. Trac. Co. as part of the settlement, while \$1,393.000 were to be used for paying off the bonds of the Ohio Traction Co., assumed in the settlement. V. 121, p. 338, 1460, 2037. Company paid \$1,000.000 (see V. 122, p. 1607) for the latter company's properties, which included the Millcreek Valley Street car lines from the Zoo to Lockland and Glendale, and the Interurban line from Glendale to Hamilton. The pref. and common stock committees of Clincinnati & Hamilton Tracks of the Chin. Milford & Blanchester Trac. Co., running from Clincinate to Milford, a distance of 11 milas.
Time information Traction Co., on Stock of the state of 11 milas.
Time of the stock (b) for each common stock col lacter and to Milford, a distance of 11 milas.
Time information the properties and rights to Cinc. Street Ry. Co. for for the stock after payment of all of the propers and rights to Cinc. & Ham. Trac. Co. 15-11 shares Street Ry. Stock; (b) for each common sha

Owns and controls 280.45 miles of single track; operates 614 motor passenger cars; 60 trailer passenger cars, 166 service cars and 79 motor coaches. *Franchise.*—In 1925 the City of Clincinnati granted the co. a new 25-year "service-at-cost" franchise under the terms of which fares are to be auto-matically from time to time adjusted to cover all operating expenses, taxes, depreciation and fixed charges, and a 5% return on the capital stock during the first 3 years. and thereafter of 6% per annum. V. 121, p. 2155.

 $\xi_{5,000}$ ,  $\xi_{5,0000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,00000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,000000}$ ,  $\xi_{5,000000}$ ,  $\xi$ 

annually 16 July 1 1932, incl. \$40,400% sec. in-2. Dividends.—To an including April 1901. 5% per annum; July 1 and Oct. 1 1901 and Jan. 1 and April 1 1902. 1.3125% each; July 1 1902. Oct. 1 1902, Jan. 1 1903 and April 1 1903, 1.375% each; July 1 and Oct. 1 1903 and Jan. 1 and April 1 1904, each 1.4375%; July 1904. 1½%; Oct. 1904, 1½%. Dividends since have been at the rate of 6% per annum until the termination of the lease on Nov. 1 1925. Since then divs. were paid at the rate of 5% per annum. V. 121, p. 3003.

EARNINGS.—For calendar years:

EARNINGS.—For ca	Year	Nov. 1 to Dec.31 1925.	Jan. 1 to Oct.31 1925.	Year 1925.
Railway operating rev Railway operating exp	\$8,102,517 5,846,222	\$1,242,269 847,858	\$7,558,322 4,469,590	\$8,800,592 5,317,448
Net operating revenue Taxes except franch. tax.		$394,411 \\ 123,369$	$3,088,732 \\ 625,291$	$3,483,144 \\748,660$
Gross income Rentals	\$1,547.464 25,150	\$271,042 16,675	\$2,463,441 1,030,232	\$2,734,484 1,046,908
Balance	\$1,522,314	\$254,367	\$1,433,209	\$1,687,576
Interest & sinking fund on bonds & notes	332,885	58,941	585,305	644,246
Surplus Deficiencies from 1924 allowed to be earned	\$1,189,429	\$195,426	\$847,904	\$1,043,329
and paid			521,906	521,906
Balance Allow. for return on cap_		\$195.426 188,652	\$325,998 347,043	\$521,423 535,695
Balance Franchise tax	\$14,065	6.774	def21,045 296,989	def14,272 296,989

\$14,065 sur\$6,774 def\$318,034 def\$311,261 .....

OFFICERS.—Pres., Walter A. Draper; V.-P., A. Benham; Sec., J. W. Nicholson; Treas., O. V. Link; Asst. Sec., Caroline Hein; Asst. Treas., F. L. Haller; Gen. Mgr., J. B. Stewart, Jr.—V. 121, p. 838, 1226, 1460, 2037, 2155, 3003; V. 122, p. 2327, 249, V. 123, p. 1387, 1761; V. 124, p. 790, 1818, 2119, 2277; V. 125, p. 1835.

#### LAKE SHORE ELECTRIC RY.

LAKE SHORE ELECTRIC RY. ORGANIZATION.—The Lake Shore Electric Ry. was incorporated on Sept. 25 1001 under laws of Ohio as a consolidation of the Lorain & Cleve-land Ry., the Sandusky & Interurban Ry., the Sandusky Norwalk & South-ern Ry., and the Toledo Fremont & Norwalk RR. V. 73, p. 784. About half the road is built on private right of way. Controls the Lorain Street RR. and the Sandusky Fremont & Southern Ry., which see below. Also controls the People's Light & Power Co. and the Bellevue Illuminating & Power Co. On Aug. 1 1918 purchased 50% of the capital stock of the Ohio State Power Co. (The other 50% is owned by the American Gas & Elec. Co. of New York). In 1907 made contract to supply power to the Toledo Findlay & Fostoria and several other roads. V 85, p. 1646. In Jan. 1915 the articles of incorporation were amended to enable the company to sell and distribute electicity for light, heat and other purposes in certain localities. In Dec. 1925 the Lake Frie Power & Light Co. of Sandusky, Ohio, applied to Ohio P. U. Commission for authority to purchase from Lake Shore Elec-tric Ry. the light and power business for \$743,000, and also to acquire the light and power business of the Sandusky Fremont & Southern Ry. for \$165,000. V. 122, p. 213. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

\$165,000. V. 122, p. 213. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 183 miles, extending from Cleveland to Toledo and Sandusky, and from Sandusky to Norwalk; also city lines in Sandusky; standard gauge; 70 to 100-lb. rails. Through line from Cleveland to Toledo was opened for business about Aug. 26 1902. In addition owns the Sandusky Fremont & Southern, 20 miles, and the Lorain Street RR., 21.27 miles, making a total of 224.27 miles. 96 passenger, 39 express and other, 69 work and freight cars. On May 14 1923 the stockholders authorized the creation of \$2,000,000 7% cum, prior pref. stock to be sold from time to time to reduce floating debt, retire bonds, and for improvements, &c. Thereduction of \$1,000,000 was also approved. V. 116, p. 2255. Compare V. 116, p. 2129, 2007.

also approved. v. 110, p. 22		ompare v.	110, p. 2125,	2007.
STOCK AND BONDS-		Interest.	Outstanding.	
Common \$4,500,000 (par \$100			\$4,500,000	
Prior pref \$2,000,000 (\$100				
7% cumulative		Q-J	See text	
1st pf \$1,000,000(\$100)6% cur	n	Q-J		See text
2d pf \$2,000,000(\$100)5% n-c			2,000,000	
First consol mtge \$4,000,000	f 1903	6 g J-J	1,600,000	Jan 1 1933
(\$1,000) goldc*.tf	Int. at	Union Trus	st Co., Clevela	and, trustee.
	or T	rust Co. of	America. Nev	w York.
General mortgage \$7,000,000	í 1903	5g-FA	2.255.000	Feb 1 1933
(\$1,000) goldc*.tf	Int. at	Union Trus	st Co., Clevela	and. trustee.
			gency in New	
Lorain & Cleveland first gold				
(\$1,000) \$1,000,000tf				
			cy in New Yo	
TF&N 1st M \$1,500,000 g	1900	6gJ-J	1,115,000	Jan 1 1933

 Tr & K 18 JK \$1,000,000 g) 1900
 1900
 95-5
 1,110,000
 111 1950

 guar (\$500, \$1,000)
 -c\*.tf [Int. at Union Trust Co., Detroit, trustee.

 Car trust certificates \$176,000
 1917
 6 J-J
 17,600
 See text

 [Guardian Savings & Trust Co., Cleve., trust

Bonds.—Of the \$4,000,000 first consols, \$2,250,000 are reserved to retire prior liens, \$150,000 have been canceled; \$4,000,000 of the general mortgage 5 per cents are reserved to retire the first consols and \$745,000 (of which \$428,000 have been certified by the trustee and are in treasury) for exten-sions and improvements at 80% of cost. Neither issue is subject to call. The first consols were originally 5s and matured Jan. 1 1923, but were extended to Jan. 1 1933 at 6%. The L. & C. bonds are callable since July 1 1917 at par and interest. The car trust certificates of 1917 mature \$17,600 each July 1.

The car trust certificates of 1917 mature \$17,600 each July 1. Liez.—The T. F. & N. bonds are a first lien on the division between Toledo and Norwalk; the L. & C. bonds are a first lien on the road between Cleveland and Lorain; and the first consol. bonds a first lien on all other lines and also a second mortgage on the divisions noted above. Were originally 5s but have been extended to Jan. 1 1933 at 6%. The extended bonds are call. on any int. date at 100 and int. V. 119, p. 3009. *Dividends*.—Initial div. on first pref., 1½%, paid Oct. 1 1910; same amount quarterly to and including April 1915. July 1915 dividend omitted (V. 101, p. 47.) None since.

EARNINGS .- For calendar years:

Passengers carried Gross earnings Oper. expenses & taxes Interest paid	2.466.120 2.130.572	$\substack{1925.\\5,730,729\\\$2,523,040\\2,068,013\\347,628}$	$\begin{array}{c} 1924. \\ 6,242,863 \\ \$2,530.054 \\ 2,098,415 \\ 338,700 \end{array}$	1923. 6,967,058 \$2,235,663 1,709,890 340,999
Surplus	def\$25,282	\$107,399	\$92,939	\$184,774
OFFICERS Pres., E	. W. Moore,	Cleveland; V	7P., Chas. 8	. Thrasher,

Cleveland; V.-P., Sec.-Treas., Chas. Currie, Sandusky, Ohio.-V. 120, p. 2683; V. 122, p. 213, 2040, 3082, **3210** V. 124, p. 2427; V. 125, p. 94.

#### (1) LORAIN STREET RAILROAD CO.

ORGANIZATION.—Incorp. in Ohio on Aug. 3 1906 and is a consolida-tion of the Lorain Street Ry. and the Avon Beach & Southern RR. Entire stock owned by the Lake Shore Electric Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 21.27 miles of track between Elyria, Lorain and Beach Park. Standard gauge. 23 cars. Operates on private right-of-way except three miles in Lorain and Elyria, on which *franchises* run until March 1943.

EARNINGS .- For calendar years:

1926	Gross Inc. \$356,008	Exp. & Tax. \$290.456	Net Earns. \$65.552	Int. Paid. \$35.594	Balance. sur\$29.958
1925		291,072	28,813	42,139	def. 13,326
1924		260,424 263,570	$26,034 \\ 18,377$	$51,162 \\ 51,819$	def. 25,128 def. 33,441
1922		204,124	19,187	53,146	def. 33.959
Passenger	carried in	1926, 4,952,47	0; in 1925,	4,235,165; in	1924, 3,773,-
619V. 108	p. 2543;	V. 109, p. 2357			

#### (2) THE SANDUSKY FREMONT & SOUTHERN RY.

ORGANIZATION.—Incorp. in Ohio in April 1906. Lake Shore Electric Ry. owns entire stock. For proposed sale of light and power business to Lake Erie Power & Light Co. of Sandusky, Ohio, see V. 122, p. 213.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Is operated as part of main line of Lake Shore Electric Ry, between Cleve-land and Toledo. Operates a line from Sandusky to Fremont, 20 miles. 14 cars. Private right-of-way. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,000.000 \_\_\_\_\_\_Owned by the Lake Shore Electric Ry. First mtge \$2,000,000 gold 1906 5 g J-J \$645,000 July 1936 (\$1,000) guar\_\_\_\_\_\_C\*,tf [Int. at Union Trust Co., Cleveland, trustee, or at agency in New York. Bonds.—Are guaranteed, principal and interest, by endorsement, by the Lake Shore Electric Ry.; not subject to call. See V. 83, p. 1099.

	Gross Income.	Expenses an Taxes	d Net Earnings.	Interest Paid.	Balance, Deficit
1926	-\$162.346		def\$27.185	\$32.250	\$59.435
1925	- 167.919	173.572	def 5.053	32.250	37,903
1924		113.779	6,196	32,250	26.054
1923		108.156	6.641	32.250	25.609
1922		98.779	12,912	32.250	19.337
1921	- 120,034	107,736	12,298	32,250	19.951

#### STARK ELECTRIC RR.

ORGANIZATION.—Incorp. in Ohio and is a consolidation in Dec. 1902 of the Alliance Electric Ry. and the Stark Electric Ry. On Nov. 14 1925 *centrol* of the company passed into the hands of Eastern capitalists. See new officers hereunder. V. 121, p. 2523. The Alliance (Ohio) Electric Co. was organized in 1927 to take over electric power business of Stark Electric RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— An electric road. Operates an electric railway from Canton to Salem. Standard gauge. 67 and 70-lb. T. rails and 70 and 90-lb. girder rails. Also does an electric light and power business in and about Alliance, Ohio. Owns a modern generating plant of 8,500 k.w. located near Alliance. In 1925 discontinued service on the railway lines in Alliance, Ohio, and in-augurated bus service to all parts of that city. See "Electric Railway Journal" of Nov. 14 1925. In 1926, however, co. discontinued bus service replacing cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock, \$1,500,000 (\$100)\_\_\_\_\_\_ Q-J \$1,250,000 See text Ist mtge \$1,000,000 g (\$1000) [ 1903 5 g J-J 730,000 Jan 1 1928 skg fund call at 105\_\_\_\_\_ cft Int. at Union Trust Co., Cleveland. Notes\_\_\_\_\_\_ 86,400 Equipment trust certificates\_\_\_\_\_\_ 86,400 Bonds.—Sinking fund 2% per ann. \$270,000 have been retired. Dividends \_First div. & %, naid July 1908; & %, naid lucel

Dividends.—First div.,  $\frac{4}{3}$ , paid July 1908;  $\frac{4}{3}$  % paid quar. to and fncl. Jan. 1916. In April 1916, 1%; same rate quar. to and incl. Apr. 1917; none to Oct. 1919, when a div. of 1% was paid. Same rate has been paid regu-larly quarterly since to and incl. July 1922. Oct. div. passed. In Jan. 1923 1% was paid; none paid since. In April 1910 also a stock dividend of 25%. V. 90, p. 448, 700. In Jan. 1921 an extra div. of  $\frac{1}{3}$  of 1% was paid.

EARNINGS -For calendar years

	Gross.	Net aft Depr.	Fixed Chgs.	Divs.	Balance.	
1926			x\$75,708		def\$70,351	
1925			61,734		def13,973	
1924			67,973		2,915	
1923			75.662	07 200	29,665	
1022		84,022	77,546	37,500	def.31,025	
* Includes to	700					

OFFICERS.—Pres., Wm. E. Davis, Alliance, O.; V.-P., Howard Morris, New York, N. Y.; Sec., O. K. Ayers; and Treas., E. W. Sweezy, both of Alliance, Ohio.—V. 121, p. 2523; V. 122, p. 2193; V. 125, p. 1054.

#### (THE) SUBURBAN LIGHT & POWER CO. (OF OHIO).

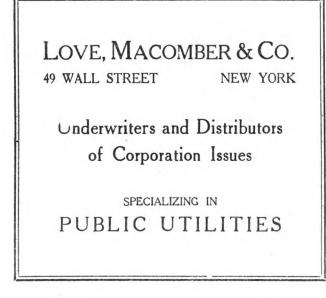
(OF OHIO). ORGANIZATION.—Incorp. in 1925 in Ohio. Owns all of the out-standing common stock (except directors' shares) of the Suburban Power Co. and The General Light & Power Co., and not less than 60% of the out-standing common stock of The Suburban Public Service Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's operating subsidiaries own electric light and power properties in the suburban districts surrounding such cities as Youngstown. Canton Marion, Newark, Bucyrus, Columbus, Findlay, Warren, Cambridge and other communities in the north central and eastern parts of the State of Ohio, and furnishes electric light and power in over 100 towns and communi-ties. including Milton Lake, MarIboro, Dresden, Frazeysburg, Utica, Gambier, Danville, Waldo, La Rue, Mt. Victory, Ridgeway, Rushsylvania, Jenera Mt. Blanchard, Van Lue, Deerfield, McComb, Payne, and Bloom-ville. Total population served 140,000. Customers, 10,300. Over 600 miles of transmission and distribution lines. V. 121, p. 2754. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Gross (incl. other income) Net Annual interest 1st mtge. sec. notes	402,046	\$546.806 214.706 60,000

Avail. for deprec., Fed. inc. tax., amort. & divs. 5342,046 \$154,706 OFFICERS.—Pres., R. M. Mead; V.-P., F. C. Dunbar; V.-P. & Asst. Treas. G. D. Finnie; Asst. to Pres. & Sec., C. R. Arbaugh; Treas., R. M. Mead.—V. 121, p. 2754; V. 122, p. 483; V. 123, p. 2142; V. 124, p. 3070; V. 125, p. 782. 3070.

#### SCIOTO VALLEY RY. & POWER CO.



will be applied towards any additional bonds issued in accordance with the provisions of the mtge. Are call., all or in part, on any int. date on 30 days notice at 105 or by lot for sinking fund purposes at 102. Penna, and Conn. *A*-mill tax refunded. V. 116, p. 2994. *Dividends*.—Dividends on old issue of pref. stock were to accrue from Oct. 1 1905, but amounts due Jan. 1 1906 and April 1 1906 were relinquished by shareholders, and first div. (14%) was paid July 1906 and 14% Oct. 1906 (V. 82, p. 1440); in 1907 and since, 5% per annum. On Oct. 15 1918 and again on Apr. 15 1919 divs. of 1% (payable in U. S. Liberty Loan 4¼% bonds) were paid on the common stock. EARNINGS — End called a stock of the common stock.

# 

#### CINCINNATI HAMILTON & DAYTON CORP.

OFFICERS.—Pres., Thomas Conway, Jr.; V.-P., W. L. Butler; Sec. & Treas., A. E. Pfahler. General offices, Du Pont Building, Wilmington, Del. --V. 123, p. 3181.

Net revenue from railway operation	\$105,509
Taxes assignable to railway operations	29,322
Operating income	\$76,187
Non-operating income	2,395
Gross income Deductions from gross income Federal income tax (estimated)	32.153
Net income	\$43,929

OFFICERS.—Pres., Thomas Conway, Jr.; V.-P., William L. Butler; .-P. & Gen. Mgr., J. H. McClure; Sec., A. E. Pfahler: Treas., William D. ordon. General office, Dayton, O.—V. 123, p. 3181; V. 125, p. 779.

#### FORT WAYNE-LIMA RAILROAD.

ORGANIZATION.—Organized in 1926 as successor to Fort Wayne Van Wert & Lima Traction Co. (see "Public Utility Compendium" of Oct. 30 1926; also V. 124, p. 225), soid at receiver's sale in Dec. 1926. Co. was or-ganized as per plan of June 1 1926. V. 122, p. 3209.

above stocks and bonds. "The law the univer 15 years from date. The 5% gen. mige bonds were to mature 15 years from date. Red. at 105. "V. 124, p. 2427."
 **INDIANA COLUMBUS & EASTERN TRACTION CO.** Receivership. —In Jan 1921 J. Harvey McClure wass poolned receiver. Was leased to the Ohio Electric Ry. Aug. 31 1907 and that company of the common stock is owned by Ohio Electric Ry. Co. ORGANIZATION. —Incorp in Ohio on Arg. 51921 Heave was a brocated property since operated separately. See V. 113. D. 848, for details. Control. —All of the common stock is owned by Ohio Electric Ry. Co. ORGANIZATION. —Incorp in Ohio on Arg. 51921 Heave was a brocated by Control. —All of the common stock is owned by Ohio Electric Ry. Co. ORGANIZATION. —Incorp in Ohio on April 14 1908 and acquired the Dayton Springfield & Urbana Elec. Ry. the Columbus London & Springfield Ry. the Columbus Ry. on Urba K is the the Columbus a stock owned by Ohio Electric Ry. Co. ORGANIZATION. C. extending from Greenville to Union City on the Indiana-Ohio State line. Also acquired the Columbus & Lake Michigan RR. a steam road operating between Lima and Deflance, which later was converted into electricity. Entire common stock owned by Ohio Elec. Ry. Jan. 31 1923 to C. G. Taylor. Norwalk. O. at the upset price of \$125,000. (Sale confirmed in May 1922.—V. 116, p. 2388.) The Lima & Deflance R. Was formed to take over the line with \$175,000 1st nitge. bonds and \$75,-000 pref. stock. Control passed to the new co. on fune 1 1923. V. 116, p. 83. Genree Bayly as elected Pres. of the ew company. V. 116, p. 84. Course State and State Course and State Course State and State Course State and State Course State State State State State State State State Course State Sta

V.963. \$240.000 in sink. fund, leaving \$260.000 in hands of the public. 121, p. 2402. The Dayton Springfield & Urbana bonds are subject to call at 110 and int. A sink. fund of 5% of gross earnings began in 1903. \$229.000 in sinking fund April 1925. The coupons due May 11922 and semi-annually since was paid with 6% interest during the receivership (see above) up to and Incl. Nov. 11926. See V. 115, p. 1532; V. 116, p. 515, 1893; V. 117, p. 1992, V. 118, p. 2179, 2948; V. 120, p. 86, 2815; V. 122, p. 94; V. 123, p. 581; V. 124, p. 111. EARNINGS. --For calendar years:

EAGNINGS FOF Ca.	lenuar years.			
	1926.	1925.	1924.	1923.
Gross earnings	\$1,237.964	\$1.328.933	\$1,408,573	\$1.572.716
Net, after taxes Int. charges on bonds.		109,932	122,780	156,659
receivers' ctfs., &c		148,794	150,710	149,459
Balance, def	\$8,368	\$38,862	\$27,930	*\$7,200



OFFICERS.—Receiver, J. H. McClure; Pres., John E. Zimmermann; V.-P., F. W. Woodcock; Sec. & Treas., F. A. Healy. Office, Traction Bidg. Springfield, Ohio. The road is now operated by Day & Zimmermann. —V. 121, p. 1348, 2402; V. 122, p. 94; V. 123, p. 581; V. 124, p. 111.

#### (THE) SOUTHERN OHIO ELECTRIC CO.

EARNINGSFor 7 mos. e.	nd. Dec. 31	1925:		
	Net after			
Total	Maint. &	Int. &	Pref.	
Rev.	Taxes.	Amort.	Dirs.	Surplus.
7 mos. Dec. 31\$409,017	\$203.304	\$74.404	\$68.764	\$60.135
OFFICERS Pres. M. M.	Morrow V	-P F I	Davis Sec	& Treas

OFFICERS.—Pres., M. M. Morrow; V.-P., F. J. Davis; Sec. & Treas., D. A. Evans, all of Columbus, Ohio.—V. 121, p. 2522; V. 123, p. 845. SOUTHERN OHIO PUBLIC SERVICE CO. OF ZANESVILLE, OHIO.

 SOUTHERN OHIO PUBLIC SERVICE CO. OF ZANESVILLE, OHIO.

 Under management of Day & Zimmermann, Inc.

 ORGANIZATION.—Organized in Onio May 21 1925 to take over the properties of the Columbus Newark & Zinessille Electric Ry., sold at for-closure as per reorgalization plan Dec. 30 1922. For details and exchange of securities, see "Public Utility Compendium" May 21 1925, under "Colum-bus Newark & Zanesville Electric Ry., sold at for-closure as per reorgalization plan Dec. 30 1922. For details and exchange of securities, see "Public Utility Compendium" May 21 1925, under "Colum-bus Newark & Zanesville Electric Ry., "and V. 116, p. 294: V. 120, p. 2400; V. 121, p. 110; V. 122, p. 751. On Aug. 10 1926 co. discontinued all street car and bus service at Newark. Ohio. as the result of a long controversy with the city administration. Owns all capital stock of National Motor Transit Co., which operates motor buses between Zanesville, Columbus and Newark, Ohio.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies electric light and power without competition in the city of Zanesville, O., and a number of adjacent communities. Transmis-sion system is 65 miles in length and serves 9, 863 electric customers in a territory with a total population in excess of 50,000. Co. has str am generating plants with a capacity of 4,500 k.w.; also a hydro-electric plant with a capacity of 700 k.w. In addition, co. owns a 132,000-voit trans-mission line tying in with Ohio Power Co. under a contract for the purchase of power. Co. owns electric street rallway, which operates in graville and Newark and a branch to Buckeye Lake. Operates Natorville and Newark and a branch to Buckeye Lake. Operates Signting and power plants in Zanesville. Standard gauge 60 and 70-b. Trail and 90-b. girder. Also owns amusement park on Buckeye Lake. Operates Signting and power plants in Zanesville. Standard gauge 60 and 70

Bonds.—The 1st mtgs.  $5\frac{1}{2}\%$  gold bonds, series C, are secured by a first mortgage on all fixed property of the co. Auth. issue of bonds under

## Southern Ohio Public Service Company

First Mortgage 5½s, 1957 General Mortgage Convertible 6s, 1937 7% Cumulative Preferred Stock Common Stock Voting Trust Certificates

Information and Quotations on Request

#### HARRISON, SMITH & CO. INVESTMENT SECURITIES

1515 LOCUST STREET PHILADELPHIA

27 PINE STREET NEW YORK

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 PUBLIC

 mortgage is not limited and additional bonds may be issued in one or more series of such tener as directors may from time to time determine. Additional bonds may be issued (a) for refunding. (b) to a principal amount not exceeding 75% of the cost or fair value of physical property and of betterments and improvements provided consolidated net earnings of co. and beginning Jan. 1 1930 of 1% of principal amount of all bonds issued and outstanding. Red. prior to Mar 1 1937 at 105 and int., the red. price being reduced on Mar. 1 1937 and on each Mar. 1 thereafter ¼ of 1% to maturity. Co. agrees to relmburse the holders for the present personal property taxes of the States of Penna., Conn., Calif., Md. and the D. of C., and for the present Mass. income tax, all as provided in the mortgage. Harrison, Smith & Co. and Howe, Snow & Bertles, Inc., sold in March 1927 \$2,100,000 1st mtge. 51% gold bonds of series C at 96½ and int., with apprex. yield of 54%. V. 124, p. 1512.

 The gen. mige. come. 6% bonds are a direct obligation of the co. and will be secured by a direct mtge. on all fixed property of the co., subject to \$2,100,000 1st mtge. 51% gold bonds, series C. The auth. issue of gen. mtge. bonds is limited to \$750,000, of which \$25,000 have been issued. The remaining \$125,000 principal ameunt may be issued only when the consolidated net earnings of co. and its subs. for 12 consecutive months out of the 15 months immediately preceding the application shall be at pease (b) states or redemption of these bonds. Convertible at the or or after April 1 1929 into 11 shares of cum. pref.

 annually thereafter ½ of 1% to maturity. Penna., Conn., Calif., Md., and the code issue, or (b) 1½ times the int. on all indebtedness secured by lien on co.'s property prior to the gen. mtge. bonds, incl. uling those outstanding and proposed to bo issued, whichever. (a) or (b), shall req

Gross earnings \$1,477,494 Oper. expenses, maint., and local and State taxes \$1,477,494 Balance \$222,657 Interest charges. \$232,657 Delenge before Federal taxes anot downed and \$1,70,850 Polymer before Federal taxes anot downed and \$270,856

#### (THE) OHIO ELECTRIC POWER CO.

(THE) OHIO ELECTRIC POWER CO. Controlled by Kansas Electric Power Co. and National Elec Pr. Co. Man-agement of Electric Mgt. & Eng. Corp. of N. Y. ORGANIZATION.—Incorp. in Ohio, Aug. 12 1924. Acquired by pur-chase the properties of the Ravenna Gas and Electric Light Co. and the Oberlin Gas & Electric Co., and on Oct. 1 1925 the property of the Ohio Electric Service Co. and in 1926 acquired the property of the Ohio Electric Co. and the Union City (Ohio) Electric Co., also Coldwater Light-ing Co. Owns entire capital stock of the Union City (Ind.) Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Conducts the entire electric light and power business in Ravenna. Oberlin and Sidney, Ohio, and vicinity, and serves a portion of the electric light and power consumers in Norwalk, Ohio. Also serves Oberlin with gas. Total number of communities served is 47. Population served, 70,000. Owns 202.8 miles of transmission lines, 1,036 miles of distribution lines, 6 sub-stations with a rated capacity of 6,625 k.v.a. Serves 10,800 electric consumers and 1,247 gas consumers and 1,222 street lights.

consumers and 1,211 gas cons	unior b c	und 1,222 0	di cot ingitus.	
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common (no par)				
7% cum pref \$1,000.000 (\$100)		7 quar		
1st mtge 5s (c* \$1,000, \$500.)	1927	5 g J-D		June 1 1957
\$100, & r\$1,000)tf	Seaboar	d National	Bank, N. Y	., trustee.
Sidney El Co 1st mtge		6	223,300	Jan 1 1945
Sidney El Co 1st M 6s due 1935		6	124,500	Jan 1 1935
Stock Duck stock is callabl	011	0 and dis	an 20 dama' w	ation Has

Stock.—Pref. stock is callable at \$110 and div. on 30 days' notice. Has no voting power except when 4 quarterly dividends are in arrears.

block.—Pret. stock is callable at \$10 and int, on 30 days holder. This no voting power except when 4 quarterly dividends are in arrears. Bonds.—All of the outstanding 1st mtge.  $6\frac{1}{2}$ s, series A, and 6s, series A, and at  $104\frac{3}{4}$  for series B, plus int. in each case. The 1st mtge. gold bonds 5% series, due 1957, are secured by a direct 1st mtge. on all fixed property of the co. Additional bonds may be issued for additions, against the deposit of cash, provided net earnings for a certain fixed period have been at least twice annual int. charges on all outstanding bonds, incl. proposed issue. Ist mtge, bonds may also be issued to refund equal principal amounts of the same or other series of bonds issued under the mtge, or prior liens as defined in the mtge. Red. all or principal decreasing at the rate of  $\frac{1}{2}$  of 1% on each Dec. 1, thereafter the bonds being red. on Dec. 1 1956 at par and int. Co. will refund 4 mill tax of Com. and Penn., Maryland 4½ mill, Calif tax not to exceed 4 mills and Mass. 6% income tax. In June 1927 A. C. Allyn & Co., Inc., brought out at 96 and int. to yield over 5 $\frac{1}{2}$ %,  $\frac{22}{2}$ , 100,000 1st mtge. bonds, 5% series, due 1957.—V. 124, p. 3496. EARNINGS.—For calendar years: 1926. 1925. 1924.

Gross earnings Net, after taxes	$$495,631 \\ 125,356$	\$320,075 92,092
OFFICERS.—Pres., Harry Reid;		

Leo Loeb, T. A. Ward and W. R. Porter; Treas., C. B. Zeigler; Asst. Treas., F. R. Merris and W. W. Bell; Sec., L. B. Fauver; Asst. Sec., F. R. Merris and W. W. Bell, Office, 57 William St., N. Y. City.-V. 121, p. 331; V. 122, p. 2497; V. 124, p. 1981, 3353, 3496.

#### COLUMBUS INTERURBAN TERMINAL CO.

Controlled by Indiana Columbus & Eastern Traction Co., Southern Ohio Public Service Co. of Zanesville, O., and Columbus Delaware & Marion Electric Co. ORGANIZATION.—Incorp. May 24 1910 in Ohio. Owns terminal passenger and freight station in Columbus, Ohio. Expenses divided be-tween the three controlling companies according to traffic handled through terminal. V. 123, p. 3037. BONDS— Date. Interest. Outstanding. Maturity.

 rminal.
 V. 123, p. 3037.

 BONDS—
 Date.

 Interest.
 Outstanding.

 Maturity.
 t

 t
 ntgg gold 5s

 \$1,000,000
 1910
 5 g J-D

 \$453,000
 June 1

 (\$500)
 ctf Int. at Cit.

 Tr. & Sav. Bk..
 Colum., trustee.

 OFFICERS.—Pres.-Mgr., A.
 V. Blandt.

 reas.-Aud., F. A.
 Healy.—V. 123, p. 3037.

 1st

Treas. Aud., F. A. Heary.—V. 123, p. 3037.
 CINCINNATI GEORGETOWN & PORTSMOUTH RR. Reorganization.—On April 25 1927 road was sold at public auction for \$225,000. Incorporation papers were filed May 25 1927 at Columbus, Ohio, for the Cincinnati Georgetown & Portsmouth RR. with an initial capitalization of 500 shares of no-par value stock. V. 124, p. 2747. 3769.
 ORGANIZATION.—Formerly a narrow-gauge steam road, but now operated by electricity. Under Ohio law remains a steam road. Has no franchise limitations and is located on private right-of-way. In Sept. 1911 entered into a management agreement with the Felicity & Bethel RR. Company's subsidiary. Cincinnati Milford & Blanchester Traction Co., sold its trackage from Cincinnati to Milford to Cincinnati Street Ry. Co. In 1926 and tore the balance of its line up.
 FIELD OF OPEKATIONS AND CHARACTER OF BUSINESS.— Supplies electric current for distributing systems of Georgetown, Bethel, Batavia, Williamsburg, Amelia, Forrestville and Hamersville. Also sup-plies current to the Southwestern Ohio Power Co. which serves New Richmond, Hamlet Bantam. Feesburg, Felicity, Russelville and Ripley. Operates 53.7 miles from Cincinnati southeasterly to Russelville, including

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branches of 3.5 miles to Batavia and 1.5 miles to Coney Island. The Felicity & Bethel has 8.5 miles of track between the points named in its title. SFOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock 500 shares (no par)— 2 for the point of th

EARNING	SFor cal	endar years:			
	Gross.	Net.	Taxes.	Int., Rent, &	c Balance.
1925		\$79,927	\$13,720	\$65,292	\$915
1924	- 314 823	93 795	13 889	66 805	13 100
1923		76,593	14,593	65,690	def. 3,690
1922	318,218	71,335	16,219	62,175	def. 7,059
OFFICERS	SPres. &	Treas., L. G.	Van Ness;	VPres.,	Thos. Elliot*.

Sec., J. P. Longon; Gen. Mgr., F. A. Nichols.—V. 118, p. 2302, 2437; V. 121, p. 2155; V. 124, p. 919, 2747, 3769; V. 125, p. 779.

#### CINCINNATI LAWRENCEBURG & AURORA

ELECTRIC STREET RR. Receivership.—Co. is in hands of receiver since June 23 1913. V. 96, p. 1839; V. 114, p. 2115. Property sold for \$205,000 on Dec. 2 1926 to Union Trust Co., Cincinnati, which latter co. was trustee for the outstanding bonds. V. 123, p. 2390, 3037.

ORGANIZATION .- Incorporated in Nov. 1898.

ORGANIZATION.-Incorporated in Nov. 1898. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-A trolley road. Operates 31.97 miles of track from Anderson's Ferry, at Clncinnati, to Aurora, Harrison and Lawrenceburg. In May 1922, the West End Terminal & Ry. Co. was incorp. in Ohio with a capital of \$10,000 to operate the proposed extension from Anderson's Ferry to the Dixle Terminal, 6½ miles. The cost has been estimated at approximately \$7550,000. V. 114, p. 2240. Compare V. 113, p. 2504. See also V. 116, p. 2515. The \$750,000 1st mtge. 5s, due July 1 1919, had not been paid up to Oct. 1 1923. No plan of reorganization had been formulated to that date, but see V. 114, p. 2115. No further information. Bus Line Opened in Sept. 1925.-See V. 121, p. 1567. STOCK AND BONDS- Date. Interest. Outstanding. Maturitu.

bus Line Opened in Sept. 1925.—See V. 121, p. 1567. STOCK AND BONDS— Date. Interest, Outstanding, Maturity. Common \$750,000 Pref 6% cum \$250,000 First mtge \$750,000 (\$1,000) { 1899 5 g J-J 750,000 July 1 1919 gold \_\_\_\_\_\_\_Interest at Un. Sav. Bk. & Tr. Co., Cin., tr Stock.—Pref. stock was issued for money assessed on capital stock. No Interest has been paid. EARNUGS \_\_\_\_\_\_\_

 interest has been paid.

 EARNINGS.—For calendar years.

 Gross.
 Net aft. Tax. Bond Int.
 Balance.

 1922
 \$187,630
 \$39,749
 \$37,678
 surg2,071

 1921
 \$180,975
 31,214
 39,296
 def8,082

 Latest Earnings.—For 12 mos. end. Dec. 31 1924: Gross, \$176,029; net after taxes, def. \$33,315.
 In 1923, gross, \$185,892; net after taxes, \$37,115.

 OFFICERS.—Receivers, O. E. Hooven and Edgar Stark; Gen. Mgr. for receivers, L. G. Van Ness.—V. 111, p. 73, 294, 1277; V. 113, p. 959, 2504; V. 114, p. 2115, 2240; V. 115, p. 182; V. 116, p. 2515; V. 118, p. 3076; V. 121, p. 1567; V. 123, p. 2390, 3037.

#### CLEVELAND & SOUTHWESTERN CO.

A holding company. ORGANIZATION.—Was organized as per plan (V. 114, p. 2578) for reor-ganization of Cleveland Southwestern & Columbus Ry. as a holding com-pany for the Cleveland Southwestern Ry. & Light Co. (see below), the operating successor company under the plan. Owns entire com. stock of that company.

OFFICERS.-Pres., F. H. Wilson; V.-P., J. P. Harris; Sec. & Treas., J. Mayers. C.

(1) CLEVELAND SOUTHWESTERN RAILWAY & LIGHT CO.

OFFICERS.—Pres., F. H. Wilson; V.-P., J. P. Harris; Sec. & Treas., C. J. Mayers. (1) CLEVELAND SOUTHWESTERN RAILWAY & LIGHT CO. ORGANIZATION.—Incorp. In Ohio March 7 1924 as successor to the Cleveland Southwestern & Columbus Ry. (for history see "Electric Railway Supplement" of April 26 1924), and as per plan of reorganization (V. 114, p. 2578) took title on May 3 1924 to the properties of that company which had been sold at foreclosure in accordance with terms of the plan. Under the plan certain underlying issues of the old company were extended for 30 years and accrude interest paid in cash (see Group "A." bond issue, below), while others were exchanged for Gen. and cons. mtge. 5s of the new company and accrude interest paid in scrip. No provision was made for the com and *v* of stocks of the old company. In June 1925 acquired the properties of the Spencer Light & Power Co. and the Nova (Ohio) Electric Lighting Co., heretofore operated by the co. V. 120, p. 3185. Operation of the various cos. by the Western Reserve Power & Light Co. See V. 120, p. 3312. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates over 185 miles in and from Cleveland to Berea, Elyria, Medina, Wellington, Lorain, Creston, Chippewa, Lake Seville, Wooste, Limdale, Puritas Springs, Galion, Bucyrus, Crestline, Mansfield, Ashland, Nankin, Polk, Vest Salem, Lodi and LeRoy and reaches Chippewa Lake. Operates 184.72 m of track (on which 165 miles are on private right-of-way). 60 70 and 100-lb. rails. Standard gauge. Abandoned certain lines in 1926 and replaced the trolley service on them by bus service. V. 123, p. 1763. Operates 52 passenger, 34 treight and 24 other cars. Also does commercial light and power business over entire property. *Interest Payments on General and Consolidated Mortgage Bonds Deferred.* Met erainings not having been sufficient to pay interest currently on the gen, and cons. mtge, bonds of the company, interest coupons on that issue for the 5-year period from Mar. 1 1924 to Mar. 1 1929, were made deferrable until the

	1926.	1925.	1924.	1923.
Gross earnings	\$1,576,473	\$1,628,115	\$1.650.372	\$1,763.511
Op. exp., depr. & maint_	1.406.588	1.361.336	1.396.977	1,459,718
Other income	49.685	27,787	12,419	12.871
Gross income Fixed charges, taxes &	219,570	294,566	265,814	316,664
miscell. adjustment	259,561	321.026	296.873	107,627

Net income\_\_\_\_\_\_ det\$39,991 def\$26,460 def\$31,059 sur\$209,037 OFFICERS.—Pres. & Gen. Mgr., Frank H. Wilson; V.-P., J. P. Harris: Sec. & Treas., C. J. Mayers.—V. 118, p. 1909, 2437, 3077; V. 120, p. 3185, 3312; V. 122, p. 2189; V. 123, p. 1761.

## STEUBENVILLE EAST LIVERPOOL & BEAVER VALLEY TRACTION CO.

EARNINGS.—For year ended Dec. 31 1924: Gross, \$1.023,140: net, after taxes, \$24,082. For year ended Dec. 31 1924; Gross, \$884,836; net, after taxes, \$20,551. In 1922, gross, \$504,520; net, aft. taxes, def., \$74,002. OFFICERS.—Pres., J. H. Maxwell, Beaver, Pa.; Gen. Mgr., O. A. Smith, Chester, W. Va.; Sec. & Treas., Geo. H. Faulk, East Liverpool --V. 116, p. 78, 722, 1051, 2390; V. 118, p. 2306; V. 120, p. 332.

CITY RAILWAY CO. ORGANIZATION.—Chartered May 12 1893. Franchises run for 50 years from Feb. 8 1892 and April 1893. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road operating in Dayton, O. Controls and operates in all 39.664 miles of single track, namely, Third St. Line, Firth St. Line, Green Line and Kammer Ave. Line. Gauge, 4 ft. 81/2 in.; rails, 70 and 80-lb. T and 70 and 90-lb. girder; operating 82 passenger cars and in addition other necessary equipment. All electric and power purchased. STOCK.—\$2,400,000 (\$100) com. auth. (issued \$2,395,100) and \$600,000 (\$100 6\% pref. auth. and issued. Dividends.—6% per annum is being paid on pref. On common, in 1900 to 1903, incl., 6%; also 16 2-3% (\$250,000 in new stock at par or in cash), declared Nov. 1903, paid Jan. 1 1904; in 1904, 6%; in 1905, 614%; 1906 to 1910, inclusive, 7% per annum; in Feb. 1907 paid a special div. of 5% (V. 83, p. 1590); in 1911, 7%, and in April 1911 a special div. of \$90 91-11 (V. 92, p. 1178); in 1912, Jan., 11/4%; in March 1912 began paying divs. Q-M. instead of Q.-J., and on March 1914 at 1915, 6%. In 1916, 6%. In 1921, 6%, In 1912, 33%%, In 1923, 3%, In 1924, 3%, In 1925, 3%, In 1926, March ¾%; June, 1%; Sept., 1%; Dec., 1¼%. In 1925; 3%, In 1926, March ¾%; June, 1%; Sept., 1%; Dec., 1¼%. In 1927; March, June and Sept., 1¼%.

EARNINGS.—For	calendar and fi	scal years:		
	1926.	1925.	1924.	1923.
Gross		\$963,607	\$973,632	\$993,672
Net	249,160	203,141	116,727	115,288
OFFICERSCha	irman of Board.	J. M. Mat	rkham: Pres.	. Geo. G.
Shaw; Vice-Pres., H.				
Aud., C. A. Kincaid		st Second St	., Dayton, O	V. 111,
p. 294; V. 113, p. 292	2, 627, 1052.			

#### DAYTON & TROY ELECTRIC RY.

DAYION & IROY ELECTRIC RY. ORGANIZATION.—Incorp. 1900. Is built on both public and private right-of-way. Completed in Dec. 1901. In May 1902 took over Miami Valley Ry. under 99-year lease at a rental of \$9.600 per annum, which is applicable to stock of \$300,000, mortgage having been canceled. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns equivalent of 32.68 miles of single track between Dayton and Troy. Leases 14.25 miles between Troy and Piqua (incl. 3.31 miles local lines in Piqua): total operated, 46.93 miles. Rails, 70-b. T. Has a freight station in Dayton which is used jointly with the Dayton & Western Traction. Power is purchased from Dayton Power & Light Co. CAPETALIZATION STACK \$500,000 (\$100,000 muth and issued

CAPITALIZATION —Stock, \$500.000 (\$100) com. auth. and issued, and \$800.000 (\$100) 5% cum. pref. auth.; \$647 800 issued. No bonds

and \$800.000 (\$100) 5% cum. pref. auth.; \$647 800 issued. No bonds contemplated. Dividends.—On the pref. stock 5% per annum paid to Dec. 31 1919, In 1920, Mar., 14%. None since. On com., Jan. 1 1904, 2%, in 1905 6%; in 1906, 6%; in 1907, 2%; in 1908, none; in 1909, 5%; in 1910, 6%, in 1911, 5%; in 1912, Mar., 14%. In 1913, Sept., 14%; Dec., 14%; in 1914, June, 14%; in 1915, Dec., 14%; in 1916 and 1917, 5% each None since

 In 1917, other
 1917, other</t

#### DAYTON-XENIA (ELECTRIC) RY.

ORGANIZATION.—Incorp. in 1926 as a reorganization of Dayton Springfield & Xenia Southern Ry., sold at foreclosure July 22 1926 to C. J. Ferneding. V. 123, p. 841. Co. owns its own track in Dayton and conducts a local business in that city, operating modern double-truck cars. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns and operates a trolley line between Dayton and Xenia. 

#### DAYTON & WESTERN TRACTION.

DAYTON & WESTERN TRACTION. ORGANIZATION.—Incorporated on June 26 1898. Was leased on June 15 1906 to Ind. Colum & East., but lease was abrogated and the pro-perty turned back to the co for operation on April 25 1920 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates from Dayton, Ohio, to Richmond, Ind. At Richmond connection is made with Terre Haute, Ind. & East. Trac., mak-ing possible the operation of through cars from Indianapolis via Dayton to Columbus, a distance of 194 miles. Operates 3 fast cars between Dayton and Indianapolis without change. Has a freight station in Dayton which is used jointly with the Dayton & Troy Elec. Ry. Has spur track to plant of the Greenville Gravel Co. Purchases power from the Dayton Power & Light Co. Has 3 automatic sub-stations. STOCK— Duv. Period. Outsiand'g. Last Dividend Common, \$900,000 (\$100).........................Q-M \$50,000 See text Dividends.— Were paid under the terms of the lease up to March 1920. None since. For terms of lease see "Electric Railway" Section for April 1920.

EARNINGS.—For 12 mos. ended Dec. 31 1922, gross, \$264,524; net. after taxes, \$57,150. In 1921, gross, \$275,253; net, after taxes, def., \$4,946 OFFICERS.—Pres. and Treas., Valentine Winters; Sec., J. H. Winters; Gen. Mgr., Henry Gebhart; Aud., P. A. Hommel.—V. 82, p. 1437; V. 83, p. 36, 94, 379; V. 110, p. 2192.

ORGANIZATION.—Incorp. July 22 1870 in Ohio. Franchise expires 1941. In Oct. 1909 the Ohio Supreme Court held the franchise valid over the objections of the City Solicitor. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 8 miles of track in Dayton and suburbs and leases (from Jan. 1 1916) the Oakwood RR.'s line in Oakwood village; total miles operated, 10.5. Standard gauge.

CAPITALIZATION.—Stock auth. and outstanding, \$500,000 (par \$100). No bonds.

5100). No bonds. OFFICERS.—Pres. & Treas., H. P. Clegg; V.-P., J. H. Winters; Sec., Harry C. Weingartner; Gen. Mgr., F. P. Snyder, all of Dayton.—V. 100, p. 1438; V. 113, p. 72.

Dividends.—Paid a dividend of 3% on pref. stock in Jan. 1913. In 1917, Dec., 6%. In 1918, Dec., 3%. In 1919, Dec., 3%. In 1920, Dec., 6%. In 1921, Dec., 6%. In 1922, Dec., 3%. In 1923, Dec., 3%. None since. EARNINGS.—For calendar years:

LANNIN USFC			_		
	Gross.	Net.aft.Taxes.	Int.	Depr.Res.	Bal.
*1927	\$55,976	\$10,776	\$2,837	\$1,114	\$6,825
1926	86,751	17,805	5,448	1,909	10,448
1925	89,809	17,069	6,433	1,909	8,727
1924		18,395	6,620	1,680	10.095
1923		13,833	6,770	1,909	5,154
1922	91,448	15.289	6,248	1,450	7,591
* For 7 months o		. 91 1007			

<sup>91,448</sup> 15.289 6.248 1,450 7,591 \* For 7 months ended July 31 1927. OFFICERS.—Pres., F. D. Carpenter; V.-Fres., J. H. Goeke; Sec. & Treas., R. C. Guernsey; Aud., E. O. Reed; Traffic Mgr., C. O. Sullivan, .-V. 107, p. 40, 82.

#### LIMA-TOLEDO RAILROAD CO.

ORGANIZATION.—Organized in Dec. 1922 and took over the interur-ban line from Lima to Toledo, formerly controlled by the Obio Electric Ry. *Capitalization.*—Common stock, \$650,000; 7% pref., \$750,000; first mtge. 25-year 6% bonds, \$1,000,000.—V. 115, p. 2046; V. 116, p. 1049.

EARNING	S.—For calen	dar years:			
	Gross. Ne	t Earnings.	Taxes. Int.	. Rentals.	Balance.
*1927	\$347,199	\$74,401	\$18,326	\$37,006	sur.\$19,069
1926	609,062	138.017	32.586	64.012	sur.41.419
1925	561.617	122,463	31.639	64.581	sur.26.243
1924	514.064	16.819	29,622	60.395	def.73.198
*For 7 mon	the onded In	ly 21 1027			

•FOF / months ended July 31 1927.
OFFICERS.—Pres., B. J. Jones; V.-P., F. A. Bundy; Sec. & Treas.,
C. E. Baker. Offices: Lima, Ohio.

#### LIMA CITY STREET RAILWAY CO.

ORGANIZATION.—Incorp. in Ohio on Aug. 12 1922 and acquired the street car system in Lima, O., in Nov. 1922, formerly controlled by Ohio Electric Ry. Co. The interurban line from Lima to Toledo was taken over by the Lima-Toledo RR. Co. (see that company below). *Capitalization.*—Stock, \$380,000; bonds, 1st mtge. 24-year 6%, \$350,000. —V. 116, p. 2388; V. 117, p. 1017, 1555.

	SFor calen				
		t Earnings.	Taxes.	Int. & Rentals.	Deficit.
*1927	\$153,076	\$26,409	\$7,954	\$26,033	\$7.578
1926	276,305	55.602	12,070		13.184
1925	271,194	59,433	13,411		8,507
1924	304,539	44.229	14,463	45,664	15,899
*For 7 mon	ths ended Jul	y 31 1927.			

OFFICERS.—Pres., ......; V.-P., B. J. Jones; Sec. & Treas., C. E. Baker. Offices, Lima, Ohio.

#### WESTERN OHIO RR.

ORGANIZATION.—A holding co. Incorp. in Ohio on June 7 1910 to take over under lease the Western Ohio Ry. but lease was canceled by vote of stockholders on June 28 1915 and the company's electric light and power plant at Sidney sold to the Standard Power & Equipment Go. and all its other property and assets to the Western Ohio Railway Co. except the stock of that co. owned. Holders of com. stock of Western Ohio Ry. had right to exchange before Jan. 1 1911 their stock for stock of Western Ohio Rs. on basis of 3 shares of Ry. for one share of RX. V 90, p. 1556. 29,702 shares were so exchanged. Stock auth., \$1,000,000; issued, \$990,900.

#### (1) WESTERN OHIO RY.

shares were so exchanged. Stock auth., \$1.000,000; iso, p. 1990,900.
(1) WESTERN OHIO RY.
Foreclosure Suit.—The Union Trust Co., Cleveland, has filed a formar bill of foreclosure in the State Court at Lima, Ohio. V. 114, p. 739.
ORGANIZATION —Incorp. in Ohio on Oct. 11 1900. This road forms a link in the through car service from Cleveland to Dayton and between Detroit and Dayton. Outside of municipalities has private right, of way. Franchizes in towns are for 25 years. Owns entire com. and pref. stock of the Lima Findlay & Toledo Ry. V. 83, p. 97, 157, 331. Has contract to furnish power until Jan. 15 1928 to Ohio Power Co.
Was leased to the Western Ohio RA, by which it is controlled through stock ownership, but lease was canceled in 1915. See remarks above.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates from Lima through Wapakoneta to Piqua; to total, 113,98 m.; single track. Standard gauge. Owns 12 pass. motor cars, 9 freight motors cars and 83 freight and express trall cars. Bond Interest Deferred—Default, &c.—Due to severe weather conditions during the winter of 1917 and the resulting increased cost of operation, the co. found itself unable to meet the bond int. due May 1 1918 on its list M bonds. Payment of same was made on Sept. 1 1918. V. 107, p. 1288. Ownpare V. 106, p. 1797. The Nov. 1 1918 th. on these bonds was paid April 30 1919. May 1 1919 interest was not paid when due, but has since been paid. Nov. 1 1919 interest was not paid when due, but has since been paid. Int. for 6 mos. end. Oct. 31 1922 was paid bec. 31 1923. Weil 30 1922. Weile and the company's inability to pay same at maturity. Nov. 1 1921 (see below).
Committee for 184 Mige. 5s.—Ohalrman, J. P. Harris; A. M. Chambers, F. Freiberger, E. J. B. Huntoon, L. J. Wolf, Secretary, Thos. H. Jones, Deposited. V. 1192 (see below).
Committee for Street Trust Co., Boston; Marine Trust Co. Buffalo; Deposited to the above in a circular anounced a temporar

 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity.

 Common \$30,000 (\$1)
 STOCK AND BONDS—
 Date.
 Interest.
 Standing.
 Maturity.

 Stop 5500,000 (\$100) 7% cum
 Stop 650,000 (\$100) 7% cum
 Stop 650,000 (\$100) 7% cum
 476,000 Apr'17.114 %

 Stop 5500,000 (\$100) 6% cum
 Stop 7% cum
 450,000 Apr'17.114 %
 %

 First mortgage \$3,000,000 g(1901 5 g M-N
 2,500,000 Nov 1 1921 (\$1,900) \$26,500 per mile Interest at Union Trust Co., Cleveland, truscelated trust mortgage [1910 6%
 24,000 July 1 1930 \$500,000 - 1918 6%
 24,000 July 1 1920 \$500,000 - 1918 6%
 Stop 24,000 July 1 1925 gold (\$1,000).
 Stop 3000 (\$1000 - 1918 6%
 See text
 Stop 3000 Sold Stop 30000 Sold Stop 3000 Sold Stop 3000 Sold Stop 300

EARNING	Gross Earnings.	Net (after Taxes).	Interest.	Preferred Dividends.	Balance. Surplus
1000				Dividentas.	
1926	\$878.427	\$178,445	\$163,246		\$15,199
1925	877,860	171,436	161,847		9,589
1924		211,576	162,283		49,293
1923		283.243	166,250		116,993
1922		216,733	160,595		56,138
1921		239,686	163,884		75,803
1920	1,158,808	191,226	163,868		27,358
OFFICERS	Pres. F.	D. Carpente	r. Lima: V.	P., A. Born	n. Cleve.;

Sec. & Treas., H. C. Lang. V. 118, p. 2825; V. 122, p. 2194.

YOUNCSTOWN & OHIO RIVER RR. ORGANIZATION.—Incorporated in Ohio on Dec. 8 1905. In 1906 eased for 99 years Salem RR. from Pittsburgh Lisbon & Western RR. Co., for \$6,000 per annum; the former runs between Salem and Washingtonville, 7 m. In 1910 road was re-capitalized and new securities issued as below. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley and steam road. Freight service operated by steam; passenger service by electricity. Operates from the terminus of the Stark Electric Ry., in Salem, Ohio, through the city of Salem to a connection with the Salem RR., and over the Salem RR, from Salem through Washingtonville, Lec-tonia, Lisbon and West Point to East Liverpool, Ohio, a distance of 36 miles. At Leetonia, O., connection is made with the Youngstown & Southerr Ry. Owns 29.19 miles of track and leases 6.81 miles. Standard gauge, mostly 70-lb. T rail. Pass. equip., 7 cars; freight, 3 locomotives, 15 cars.

EARNINGS	For calen	dar	years:

Year Ending	Gross	Exp., Taxes	Net	Bond	Balance
Dec. 31-	Earnings.	& Rentals.	Earnings.	Interest.	for Divs.
*1927	\$153.879	\$163,703	def\$9,823	\$35,000	def\$44,823
1926	-\$316.384	\$300,232	\$16,152	\$60,000	def\$43,848
1925	- 315.089	282,482	32,607	60,000	def27,393
1924	336.430	326.243	10.187	60.000	def49,813
1923	537,826	413,791	124.035	60,000	64,034
1922	478.401	356.790	121,611	60,000	61,611
* For 7 mos	s. ended Jul;	y 31 1927.			

674,515603,722

SPRINGFIELD & XENIA RAILWAY CO. ORGANIZATION.—Incorp. in Aug. 1906 to succeed the Springfield & Kenia Ry., which was organized in 1904 to succeed the Springfield & Xenia Traction Co., which had been sold under foreclosure. V. 83, p. 214. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 20 miles of track connecting Springfield and Xenia. Rails. 70-Ib T; five cars, of which 3 are modern cars, purchased in 1925. STOCK.—Common, auth. and issued, \$300.000; preferred, 5% curn.. auth. and issued, \$300.000. Par. \$100. \$1.200 of each class held in treas. Distatends.—First div. on pref. 4%, was paid Oct. 1 1908. In 1909. 5½ %. In 1910.43% %. In 1911. 84% %. In 1912. 6½ %. In 1913. Mar., 1½ %; June, 1½ %; Sept., 1½ %; Dec., 1½ % regular and 2% extra, which paid accumulations in full to Jan. 1 1914. In 1914 to 1920, Inclusive, 5%. In 1924, March, 1½ %. In 1917, Dec., 2%. None to Dec. 31 1919, when 1% was paid. None since.

EARNINGS.—For calendar years:

	*1927.	1926.	1925.	1924.
Car miles operated		282,670	264,522	268,455
Pay passengers carried Gross earnings	\$47,834	298,781 \$78,866	314,105 \$81,154	373,268 \$95,072
Operating expenses Taxes	$a50,856 \\ 2,201$	$80,740 \\ 4,245$	x85,564 4,550	$106,001 \\ 4,595$

Net earnings\_\_\_\_\_\_\_def\$5,223 def\$6,119 def\$5,960 def\$15,523 \* For 8 months ended Aug. 31 1927. a Includes \$8,648 depreciation. OFFICERS.— Pres., Warren Bicknell, Cleveland; V.-P., Geo. A. Coulton; gec. & Treas., Chas. S. Thrasher; Oper. Mgrs., The Warren Bicknell Co.— V. 101, p. 2072: V. 105, p. 2367; V. 116, p. 2131; V. 120, p. 1461.

#### THE YOUNGSTOWN & SUBURBAN RY. CO.

ITLE YOUNGSTOWN & SUBURBAN KY. CO. In July 1917 control was acquired by Municipal Service Co., a Maine holding corporation. V. 104, p. 1387, 1592, 1900, 2013. ORGANIZATION.—Incorp. in Ohio in Jan. 1916 and acquired the prop-erty of the Youngstown & Southern Ry., sold at foreclosure Sept. 2 1916. V. 103, p. 940, 1033. FIRID OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates interurban road between Youngstown and Lectonia, about 23.13 miles. 13 cars. Also operates buses through Youngstown & Suburban Transit Co. and subsidiary. Columbian Bus Co. Passengers carried for 12 mos. ended Feb. 28 1927: railway, 1,230,309; bus, 224,053.

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I	EALCINGS. FOI Calciu	al years.		
l	Gross.	Net after Taxes.	Int. Charges.	Balance.
I	1926\$361,292	\$94.335	\$59,155	\$35,180
l	1925 362.225	70.347	40,602	29.745
l	1924 284,921	54.511	47.391	7,121
۱	OFFICERS Pres., F. W	. Woodcock: Vice-	Pres., Fred Tod	and H.D.
ļ	Polhemus; Sec., C. A. McCh	ure: Treas., W. E.	. Shaw Jr. Offic	e. Youngs-
ł	town, Ohio. Operating Man			
	way, N. Y. City V. 104, p	. 1592, 1900, 2013	; V. 113, p. 1889;	T. 116. p.
	2008 2300			

#### COLUMBUS MARION & BUCYRUS RY.

EARNINGS .- For calendar years:

Gross.	Net.	Int. & Taxes.	Bal., Def.
*1927\$32.415	\$4.410	\$8.712	def\$4.302
1926 62.546	8.497	17,365	8.868
1925	14,463	17.409	2.946
1924 55.908	6,426	18,769	12,343
* For 6 mos. ended June 30 1927.			

OFFICERS.—Pres. & Gen. Mgr., Geo. Whysall; V.-P., Jas. H. Caldwell, Troy, N. Y.; Sec. & Treas., H. B. Hane; Aud. & Asst. Treas., John J. Hane. --V. 101, p. 1013, 1713; V. 110, p. 764, 2657.

#### TOLEDO FOSTORIA & FINDLAY RY.



#### INDIANA ELECTRIC CORP.

INDIANA ELECTRIC CORP. Consolidation and Readjustment Plan.—A plan for the readjustment of securities, consolidating the Terre Haute Traction & Light Co., the Terre Haute Indianapolis & Eastern Traction Co. and Central Indiana Power Co. with other companies into Indiana Electric Corp., dated July 1 1927, has been completed. The plan was evolved by Samuel Insull and Randal Morgan (deceased). It is now being promulgated, with the consent and approval of Samuel Insull and Marsharl S. Morgan, by Halsey, Stuart & Co., Inc., which has consented to act and has been constituted readjust-ment manager. Martin J. Insull, on behalf of Indiana Electric Corp. and Central Indiana Power Co. and subsidiaries, and Robert I. Todd, on behalf of Terre Haute Indianapolis & Eastern Traction Co. and subsidiaries, will act as consolidation managers under the plan and have agreed to co-operate with and assist the manager in consummating the consolidation. Securities and Obligations in the Hands of the Public to Be Readhusted.

\$50,746,900

Securities and Obligations in the Hands of the Public to Remain Undisturbed. The principal amount of bonds outstanding in the hands of the public which are unaffected by the plan are as follows: (1) Indiana Electric Corp. 14 to the public with the public which are unaffected by the plan are as follows:

W LL.	ten are unarrected by the plan are as follows.	
(1)	Indiana Electric Corp. 1st mtge. gold bonds-	
	Series A, 6%, due Nov. 1 1947	\$4.372.800
	Series B, 6½%, due Aug. 1 1953	2.477.200
	Series C, 5%, due March 1 1951	1,075,000
(2)	Central Indiana Power Co. 1st mtge. coll. & ref. 6% gold	
	bonds, series A, due July 1 1947	8.063.500
(3)	Attica Electric Co. 1st mtge. 6% gold bonds, due Jan. 1 1949	200,000
	Indiana Ry. & Light Co. 1st & ref. mtge. 5% gold bonds,	200,000
(1)	due Dec. 10 1942	1.254.000
		1,204,000
(5)	Noblesville Light, Heat & Power Co. 1st mtge. 61/2 % gold	
	bonds, due July 1 1947	310,000
(6)	Indiana Gas Light Co. 1st mtge. 6% gold bonds, due Nov. 1	
	1941	211.350
(7)	Indiana Gas Light Co. serial gold notes	8,615
10	Noblesville Water & Light Co. 1st mtge. 6% gold bonds,	0,010
(0)		10 000
	due Jan. 1 1937	40,000
(9)	Terre Haute Electric Co. 1st mtge. 5% gold bonds, due	
	July 1 1929	1,500,000
(10	) Terre Haute Indianapolis & Eastern Traction Co. equip-	
	ment trusts, due serially	154,750
/11	) Terre Haute Indianapolis & Eastern Traction Co. coll.	101,100
(11		425.000
	6 1/2 % gold notes, due Sept. 1 1929	420.000

For further particulars regarding this plan, method of readjustment, committees representing various issues, &c., see V. 125, p. 515. *Controlled* by Central Indiana Power Co.

Controlled by Central Indiana Power Co. ORGANIZATION.—Incorp. in Indiana in 1921. Corp. is merger of Merchants Heat & Light Co., Indiana Railways & Light Co., Wabash Valley Electric Co., Putnam Electric Co., Cayuga Electric Co., Valparaiso Lighting Co. and Elkhart Gas & Fuel Co. V. 113, p. 855, 1257; V. 124, p. 528, 633, 953, 2020.

#### CENTRAL INDIANA POWER CO.

Is controlled by Samuel Insull and associates, United Gas Improvement Co., the Middle West Utilities Co. and the Midland Utilities Co., through ownership of the majority of the commonstock of the parent company, the American Public Utilities Co.

Consolidation and Readjustment Plan.-See under Indiana Electric Corp

Consolidation and Readjustment Plan.—See under Indiana Electric Corp. ORGANIZATION.—Incorp. Sept. 17 1912 in Indiana as the Merchants Public Utilities Co.; name changed to present title in 1922. Owns all the ourstanding bonds and the present outstanding capital stocks, except \$19,323,900 of bonds and directors' qualifying shares, of ten public utility companies operating within the State of Indiana. Also owns \$3,634,500 of bonds of the Indiana Electric Corp. In May 1926 co. acquired control of Indiana Gas Light Co., which owns distribution systems in several northern Indiana towns.—V. 122. p. 2798. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Subsidiary companies serve 196 cities and towns located in 33 counties of Indiana, with one or more classes of public utility service. Estimated total population, 500,000. Their business is essentially the supplying of electricity for domestic and commercial needs, as over 75% of the combined operating revenue is derived from such service. Distanting Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstandina	Maturity.
Common \$10.000,000 (\$100)			x\$11,155,900	
Pref 7 % cum \$10,000,000 (\$100)		7 Q-M	7,698,650	Sept'27, 134
6% cumulative preferred		6%		July'27, 11/2
1st mortgage and collateral ref	1922	6 g J-J		July 1 1947
Series 'A' gold r*1	Union	Trust Co	Chicago, trus	tee.

Series" X' gold ... \*\* Union Trust Co., Chicago, trustee. 3-yr coll notes, ser A (\$1,000, 1925 6 J-D \$5,000,000 June 1 1928 \$500, \$100) ... c\*tf [Int. at Halsey, Stuart & Co., Inc., Ohc., N.Y xAll of the common stock is owned by the American Public Utilities Co. Stock.-Preferred is redeemable at 115. Company is under contract to repurchase its pref. 7% stock as follows: On Dec. 15 1928, 2,780 shares at par. At various dates on or before March 29 1934, 1,486 shares at \$92 50; at any time prior to April 18 1929 upon 90 days demand, 2,460 shares at \$85. V. 121, p. 1676. Bonds.-The 1st duge coll. & ref. gold 6s, Series "A," are call., all or in part after June 30 1932 as follows: July 1 1932 to July 1 1937 at 107 ½; thereafter at 100 The 3-wear 7% and 51% % collateral gold notes of 1924 were retired at

July 1 1937 to July 1 1942 at 105; July 1 1942 to Jan. 1 1947 at 1022; thereafter at 100 The 3-year 7% and 5½% collateral gold notes of 1924 were retired at maturity, March 1 1927, at par (\$100) The 3-year 6% collateral gold notes of 1925 are red. all or part upon 30 days notice at par and int. Secured by pledge of \$4,125,000 Ist mtge. coll. & ref. gold bonds or in lieu thereof, an equal principal amount of 1st mtge, bonds of Indiana Electric Corp., plus not less than \$2,375,000 par yalue of stock of the subsidiaries or associated company. Penn. and Conn. 4 mills tax, Mass. income tax not exceeding 6%, refundable. In July 1925 Halseer, Stuart & Co., Inc., sold \$5,000,000 at 100 and int. V. 121, p. 72. EARNINGS.—Consolidated earnings of co. and subsidiaries for calen-dar years:

	Gross, Incl.,	Net, After	Fixed	Fixed	Preferred
		Maint. & Tax.	Charges.	Dividends.	Balance.
1926	\$8,925,478	\$3,585,907	\$2,416,073	\$543,031	\$626,803
1925	7.990.543	3.094.457	2,230,823	537,862	325.772
1924	7, 210, 682	2,315,898	1,578,256	472,752	264,890
1923	6,538,650	2,252,169	1,328,206	396,713	527,250
OFFIC	CERSPres.,	Martin J. Inst	ill; VP., Sa	muel E. M	ulholland;
Treas.,	Louis B. Schies:	z; Sec., E. J.	Knight; Asst.	. Sec. & Ass	t. Treas.
Paul D	Birdsall, Offic	ce. Indianapoli	is. IndV.	119. p. 1175	· V 121

p. 72, 1567, **1676**; V. 122, p. 607, 746, 2797, 3337; V. 124, p. 1065, 2746.

(1) NORTHERN INDIANA POWER CO. All the outstanding stock is owned by Central Indiana Power Co. (see

Bonds.—All the co.'s 1st & ref. mtge. bonds are owned by the Central Indiana Power Co. and deposited under that co.'s 1st coll. & ref. mtge. 6% bonds due July 1 1947. Ind. Rys. & Lt. Co. 1st & ref. mtge. 5s are red. on any 1nt. date at 105. Sinking fund, 1%, began Jan. 1 1917. In lieu of retirement of bonds, com-pany may at its option set aside annually for permanent additions, improve-ments and extensions, at not exceeding 80% of cost thereof, a sum equiva-lent to 114% of total amount of refunding bonds out. Int. payable at Spencer Trask & Co., New York. V. 95, p. 1684. Noblesville Ht., Ll. & Pow. 1st 6½s are call. at 107 on any int. date on or before July 1 1927; at 105 after July 1 1927, and on or before July 1 1932; at 103 thereafter. OFFICERS.—Pres., L. B. Andrus; V.-P., Phil H. Palmer; Treas., L. B. Schiesz; Sec., Paul D. Birdsall.—V. 119, p. 463, 949, 1073, 2179, 2763; V. 120, p. 2402; V. 124, p. 2908.

#### INDIANA & MICHIGAN ELECTRIC CO.

Control.—American Gas & Electric Co. owns all common stock except directors' qualifying shares.

ORGANIZATION.—Incorp. Feb. 21 1925 by consolidation of the former Indiana & Michigan Electric Co. and the Twin Branch Power Co. ONGANIZATION. -Incorp. Feb. 21 1925 by consolidation of the former Indiana & Michigan Electric Co. and the Twin Branch Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. -Company does the electric power and light business in the industrial section in the St. Joseph River Valley in Northern Indiana and Southwestern Michigan, incl. the entire central station power and light business in South Bend and Elkhart, Ind., and 10 other Important communities. Supplies at wholesale the major portion of the power requirements of the local distribution systems in several other communities, incl. La Porte and Mishawaka, Ind., and Niles, Mich.; also supplies directly a number of large industrial power consumers. The tc al population served directly and at wholesale is estimated at over 200,000. As of Dec. 31 1925 company and 38,799 consumers with a total connected load estimated to exceed 100,000 k.w. Total output 1925 180,927,304 k.w.h. Company's properties include 4 hydi relectric plants of total 125,700, incl. the 2 initial 40,000 k.w. units in operation in 1925 at the Twin Branch Station, which has an ultimate capacity of 240,000 k.w. All plants are inter-connected. Total transmission lines owned 357 miles, 780 distribution lines, including underground systems in South Bend and Elkhart. STOCK AND BONDS— Date, Interest. Outstanding. Maturity.

STOCK AND BONDS- Dat	e, Interest, Outstanding, Maturity.
Com, 1,000,000 shs (no par)	720.260 shs
7% cum pref \$10,000,000	7 \$3,137,000
1st mtge 5s (closed)	5.959.000 1957
1st & ref M g 5% ser due 1955 [ 195	25 5 M-S 11,283,000 Mar 1 1955
(\$1 000 c*r*: \$500 c*: mul- Irvi	ng Bk -Col Tr Co and Geo E

ist & ref M 55%, ser due 1955 [1925 5 M-S 11,283,000 Mar 11955 [16, theref M 55%, ser due 1955 [17, there must be set of the set

EARNINGS .- For 12 months ended Jan. 31:

Gross earnings, including other income Operating expenses, maintenance & taxes	$\substack{1926.\\\$4,041,686\\2,229,068}$	1925. \$3,399.309 1,966,847
Available for interest on funded debt.	\$1,812,618	\$1,432,462
OFFICERS.—Pres., VP., George	N. Tidd; Se	c. & Treas.,

INDIANAPOLIS POWER & LIGHT CORPORATION.

Common 250,000 shs (no par). 120,000 shs - 120,000 shs - 120,000 shs (no par). \$7 Q-F 40,000 shs - 120,000 shs (no par). \$7 Q-F 40,000 shs - 120,000 shs - 120,000

EARNINGS.—Of company and its subsidiary Indianapolis Power & Light Co. for calendar year ended 1926:

Gross earnings	33.030.893
Net after maintenance and taxes	
Interest, amortization, &c	1.570.000
Dividends on preferred stock of subsidiary	
Divisions on 1st preferred	280,000
Dividends on 2nd pref	264,268

#### INDIANAPOLIS POWER & LIGHT CO.

Control.-Common stock owned by the Indianapolis Power & Light Corp.

Under supervision of Utilities Power & Light Corp. Under supervision of Utilities Power & Light Corp. ORGANIZATION.—Organized in 1926 in Indiana to acquire the elec-tric light and power and heating properties of Indianapolis Light & Heat Co. and Merchants Heat & Light Co. For history of Indianapolis Light & Heat Co. see "Public Utility Compendium" of Oct. 30 1926. V. 124, p. 506, 372.

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EARNINGS.—Consolidated earnings of the acquired properties for 12 months ended:

## TERRE HAUTE INDIANAPOLIS & EASTERN TRACTION CO.

Consolidation and Readjustment Plan, see under Indiana Electric Corp.

TERRE HAUTE INDIANAPOLIS & EASTERN TRACTION CO.
Consolidation and Readjustment Plan, see under Indiana Electric Corp.
ORGANIZATION.—Incorporated in Indiana on March 1 1907 and acquired by purchase (1) Indianapolis & Eastern Pr. (2) Indianapolis on the sector Pressore (1) Indianapolis & Castern Pr. (2) Indianapolis & Western Traction, and (4) Richmond Street & Interurban Ry.
On March 25 1907 leased the Terre Haute Traction & Light Co. for 999 years (see terms under that company below), and in April 1907 leased for 999 years (see terms under that company below).
The company owns \$1,000,000 par of the common stock of the Indianapolis & Martinsville Rapit Co. of Indiana N. 104, p. 1805.
The company owns \$1,000,000 par of the common stock of the Indianapolis & Martinsville Rapit Co. of Indiana N. 104, p. 1805.
On May I 1912 leased for 999 years the Indianapolis Crawfordsville & Danville Elec. R. (see terms under latter company below). V. 94, p. 1867.
On May I 1912 leased for 999 years the Indianapolis Crawfordsville & Danville Elec. R. (see terms under latter company below). V. 94, p. 1867.
On May I 1918 purchased the stock of the West Indiana Utilities Co., which operates lighting plants at West Terre Haute and Brazil. Ind.
THELD OF OPERATIONS AND CHARACTER OF BUSINESS.
Gorenates a modern high-speed electric railway over lines which comprises a continuous route from and including the city of Paris in Illinois through the city of Terre Haute and towns of Brazil, Greencasile, Amo, Clayton and Plainfield, to the city of Indianapolis to Lafayette, with a branched for Terre Haute a line north to Clinton. Ind, and a line running northwest from Indianapolis to Lafayette, with a branched for Terre Haute a line north to Clinton. Ind., and a line month. Tool and approximation. Ind. Also operates the city lines in Terre Haute and Richmond. J. Took Horntown, Ind. V. 123, p. 712.
Stored AND BONDS— Date. Interest. Outslamapolis and Hichmond. J. 66; t

Dicidends.—Initial div., 114% on pref., paid Oct. 1910; same amount tar.toand incl. Jan. 1914. None paid since. See V. 98, p. 914. EARNINGS.—For calendar years:

		Operating	Rentals,	
	Gross	Exp. &	Int., Sink.	Bal.
	Earnings.	Taxes.	Funds. &c.	Surplus.
1926	\$5,668,554	\$4,618,040	\$1,118,306	def\$67,792
1925	5.058.804	4.000.623	1 106.172	def47.991
1924	5.197.922	4.040.502	1.093.675	sur63.745
1923	5.499.428	4.178.202	1.105.914	sur215.312
1922	5,404.575	4.047.183	1.118.276	sur239.116
OFFICERS Pres. Robt.	I. Todd; V.	-P., John J	. Appel; Sec	c. & Treas.

Jos. A. McGowan. DIRECTORS.—Robt. I. Todd, Marshall S. Morgan, J. F. Wild, Leroy T. Hixson, J. J. Appel and Jos. A. McGowan.—V. 122, p. 613, 751, 1171, 3343; V. 123, p. 712; V. 124, p. 923, 1823, 3354.

(1) TERRE HAUTE TRACTION & LIGHT CO

Merger.—See Indiana Electric Corp. above. V. 122, p. 3343, 3354. Leased.—In March 1907 was leased to the Terre Haute Indianapolis & Eastern Trac. Co. for 999 years. The latter company guarantees 6% on the outstanding pref. stock and 2% on common for 1½ years, 3% for 1 year, 4% for 1 year and 5% thereafter, and \$1,000 per year for organiza-tion expenses. V. 84, p. 750. The Terre Haute Ind. & East. Trac. owns all the common stock except directors' shares.

ORGANIZATION.— Is a consolidation in 1904 of the Terre Haute Elec-tric Co. and the Terre Haute Electric Trac. Co. In accordance with the privilege granted by the Indiana State Legislature in its session of 1921, the company surrendered its *franchises* and the Ind .P. S. Comm. has issued in ileu of same an indeterminate permit.

	Gross.	Net	Deductions.	Sink Fd.	Balances.
1926	\$2.847.537	\$775.665	\$267.600	\$28,440	\$479,625
1925	2.774.007	798.528	272.811	28.744	496.973
1924	2.647.847	751.285	278.278	29.067	443.940
1923	2.680.722	787.035	282.719	29.413	474,903
1922	2,483,253	665,584	286,385	29.757	349.442
OFFICE	8Pres.	R. N. Filbeck	VP., Robt.	I. Todd: Sec	& Treas
Learnh A B	F-C	TT 100 - 10	OF 17 110 -	000H TT 44	0.0000

JOSEPH A. McGowan.-V. 109, p. 1367; V. 116, p. 2007; V. 118, p. 2306; V. 122, p. 751, 2193, 3343; V. 124, p. 923, 2750.

(a) TERRE HAUTE & WESTERN RY, CO.

Leased to Terre Haute Traction & Light Co. for 999 years from Nov. 1907. ORGANIZATION.-Incorp. in 1907 in Illinois. Entire com. and pref. stock owned by Terre Haute Ind. & Eastern Trac. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— An electric road. Extends from the Indiana State line near Sanford, Ind., to Paris, Ill., 10.73 miles. Began operation Oct. 25 1907. Is entirely

on private right-of-way.			and the state of the second second second	
STOCK AND BONDS-	Date.	Interest.	Outstanding. Maturity.	
Stock common \$200,000			\$200,000 Sept '27.215	
Preferred \$150.000			150.000 Sept '27.3%	
First mortgage \$250,000 gold)	1907	5 g M-N	250,000 Nov 1_1937	
guar p & i (\$1,000)c*tf				
Bonds.—Are guar. p. & i. by	endorse	ement by Te	erre Haute Tr. & Lt. Co.	

EAKNINGS.—For calendar years Gross.	Net.aft.Tax.	Ded's.	Balance.
1926\$37,680	def\$4.827	\$12,500	def\$17.327
1925 40,409	def2,520	12,500	def15,020
1924 44,587	1,680	12,500	def10,820
1923 55,661	7,876	12,500	def4,624

OFFICERS.—Pres., F. T. O'Hair; V.-P., G. O. Nicolai; Sec., John T. Beasley; Treas., J. A. McGowan.—V. 90, p. 1555.

	Gross	Net.aft.Tax.	Deductions.	Balance.
1926	\$510,732	\$26,492	\$124,000	def\$97.508
1925		28.725	124,000	def95,275
1924		118.623	124,000	def. 5,377
1923		157,693	124,000	sur.33,693
1922	649.461	171,566	124,000	sur.47.566

OFFICERS.—Pres., Robert I. Todd: V.-P., John J. Appel: Sec. & Treas., Jos. A. McGowan.—V. 116, p. 934; V. 122, p. 748, 2190, 3339; V. 124, p. 920.

Reorganization.—See below under Indianapolis Crawfordsville & Dan-ville Elec. Ry. 3) INDIANAPOLIS & MARTINSVILLE RAPID TRANSIT CO.

Leased.—In April 1907 was leased to the Terre Haute Indianapolis & East. Trac. for 999 years. The latter co. will pay the int. on the bonds; also \$600 per year for organization. V. 84, p. 749. The Terre Haute Ind. & Eastern owns entire issue of stock except directors' shares.

Eastern owns entire issue of stock except directors' shares. ORGANIZATION.-Incorp. in Indiana on April 24 1901. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-An electric road. Embraces 29.07 miles of track from Indianapolis to Mar-tinsville, completed in May 1903. 70-lb, rails: standard gauge. Operates on private right-of-way except in incorporated towns. STOCK AND BONDS- Date. Interest. Outstanding. Maturity Stock \$750,000 (\$100)] 1902 5g J-J 750,000 First midge, \$750,000 (\$1,000)] 1902 5g J-J 750,000 Glanapolis, trus. Int. at Sec. Tr. Co., Ind Bonds.--No sinking fund, but bonds are subject to call after 10 years at 105 and interest. See V. 7S, p. 1223. See also under "Bonds" Indiana-polis Crawfordsville & Darville Elec. Ry.' EARNINGS.-For calendar years: Net after the subject to the subject on the subject to the subject on the subject to the subject on the subject in the subject is and interest. See also under "Bonds" Indiana-polis Crawfordsville & Darville Elec. Ry.'

LAGNING	D FOr Calenda	r years.		I should be a set of the set o
	Gross.	Net.aft.Tax.	Deductions.	Balance.
1926	\$162,929	def.\$10,242	\$38,000	def.\$48,242
1925	158.208	def.4.840	38,000	def 42,840
1924	195,680	41.935	38,000	3,935
1923	222.080	39.874	38,000	sur. 1,874
1922	234,261	54.065	38,000	sur.16.065
OFFICED	Duos Dabt	I Tadd. V Da	TLANNER NO.	D opproc D

OFFICERS.—Pres., Robt. I. Todd; V.-Ps., Harry S. New, George C. Forrey Jr. and John J. Appel; Sec. & Treas., Jos. A. McGowan.—V. 84, p. 749.

(4) INDIANAPOLIS CRAWFORDSVILLE & DANVILLE ELEC. RY.

(4) INDIANAPOLIS CRAWFORDSVILLE & DANVILLE ELEC. RY. Reorganization Plan.—Under the contemplated merger of this and other cos. into Indiana Electric Corp. (see this latter co.), the railway properties owned by Indianapolis, Crawfordsville & Danville El Ry., the Indianapolis & Northwestern Traction Co. and the Indianapolis & Martinsville Rapid Transit Co. are to be conveyed, free and clear of their leases to Terre Haute, Indianapolis & Eastern Traction Co. to a new railway co. to be acquired by Indiana Electric Corp. The \$723.000 bonds of Indianapolis & Martinsville Rapid Transit Co., and the \$2,470.000 bonds of Indianapolis & Northwestern Traction Co. are to be exchanged par for par, for 50-yr. 5% bonds of the new railway co. secured by an open end 1st mtge, upon the 3 leased lines and having a sufficient sinking fund to retire all such bonds at or before maturity: both interest and sinking fund to charges to be guaranteed by Indiana Electric Corp. V. 122, p. 3339. Lease.—On May 1 1912 was leased to the Terre Haute Indianapolis & Eastern Trac. for 999 years. Under the lease the latter company guaran tees p. & 1. of 1st M. bonds. 5% divs. en \$200.000 pref. stock and semi annual divs. on com. viz.: 4% from Nov. 30 1912 to May 31 1914, 1.\* Nov. 1914 to May 1916. 14% Nov. 1916 to May 1918 and 2% thereafter ORGANIZATION.—Incorp. In Indiana on April 20 1912 a successor t the Indianapolis Crawforsdville & West. Trac., sold at forecloure. Buil entirely on private right-of-way. In accordance with the privilege granted by the Indiana State Legislature in its session of 1921, the co. surrendered its franchise and the Ind. P. S. Oomm. has issued in lieu of same an Inde terminate permit.

its franchise and the Ind. P. S. Comm. has issued in lieu of same an inde terminate permit.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.Operates 48.23 miles of road between Indianapolis and Crawfordsville Standard gauge. 70 and 85-b. Trails An extension from Crawfordsville to western boundary of Indiana east of City of Danville. Ill., is proposed.
STOCK AND BONDS-- Date. Interest. Outstanding. Maturity.
Common \$400.000 (\$100).--- M-N \$400.000 See text
Pref \$400.000 5% cum (\$100).--- M-N \$200.000 See text
First mage \$2.500.000 gold 1912 5 g M-N 723.000 May 1 1952
(\$1.000) guar p & L..c&r tf | Interest at Girard Tr. Co., Phila., Trustee.
Bonds.-Of remaining first mtge. bonds, \$1.000.000 are for extensions
and \$500.000 to be issued only under certain conditions. Subj. to call as
a whole but not in parts at 102% and int. on any int. day. Simking fund of g9.000 per annum on initial \$1.000.000 held alive in sinking fund of corganization, see V. 122, p. 3339. The committee is composed as follows:
A. W. Morton, A. A. Jackson; A. E. Newbold Jr.; Sec., J. Malcolm Johnston, N. W. Corner Broad and Chestnut Sts., Philadelphia.
EARNING8.-For calendar years: Graves. Net Aft. Trustee. Sink.Fund, Balance.

LAGNING	B FOF Ca	lendar years:			
	Gross.	Net aft. Tax.	Deduc.	Sink.Fund.	Balance.
1926	\$318,269	\$13,939	\$38,382	\$21,118	def.\$45,662
1925	317,925	13,941	39,980	19,520	def. 45,559
1924		57,037	41,518	17,981	def. 2,463
1923		59,629	42,943	16,557	sur. 129
1922	388,470	47,878	43,985	15,515	def. 11,621

OFFICERS.—Pres., John J. Appel; V.-P., Robert I. Todd; Sec. & Treas Jos. A. McGowan: Gen. Mgr., Robt. I. Todd. V. 94, p. 1449, 1565, 1697 V. 122, p. 748, 2190, 3339; V. 124, p. 920.

#### INDIANAPOLIS STREET RAILWAY CO.

The Terre Haute Indianapolis & Eastern Traction Co. owns the \$1,000. \$00 com. stock.

600 com. stock. ORGANIZATION.—Incorp. in Indiana on June 30 1919. Is consolidation of the old Indianapolis Street Ry. Co. and the Indianapolis Traction A Terminal Co. (For separate history of each of these cos. up to time of consolidation see the "Electric Railway Supplement" of March 29 1919.) The consolidation was effected as per plan in V. 108, p. 2329 subject to conditions stipulated by the Ind. P. S. Comm. as outlined in V. 109, p. 172. On Aug. 29 1919 the Federal Court approved this consolidations and dismissed the suit brought by certain minority stockholders against same. V. 109, p. 882.

and dismissed the suit brought by certain minority stockholders against same. V. 109, p. 982.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 169.07 miles of track and owns 9-story office and terminal building.
and train-sheds. This terminal is used by all interurban roads (13 in number) entering Indianapolis. Owns electrical and steam equipment of 7,000 k. w. capacity. Owns 394 double trucks, 157 single truck passenger and 126 service cars. In 1925 inaugurated bus service in territory not covered by rail lines.
Guarantees the (\$400,000) bonds of Broad Ripple Traction Co., and owns 75% of its stock. See also V. 119, p. 1064.
Interurban railways enter the city under agreements by which they pay 3 cents per passenger for all passengers carried in the city limits and an additional 1 cent for those using the terminal station. V. 81, p. 264. In 1921 the co. surrendered its franchise to the city of Indianapolis and now operates under an indeterminate permit. V. 112, p. 2748.
Taz Decision on Sink. Fund Bunds.—See V. 111, p. 692.
Valuation.—See V. 122, p. 161.
Bus Operation by Co. Proposed. See V. 119, p. 1172.
Transfers.—Transfer charge for 1926 increased from 1 to 2c. V. 122, p. 94.

Bus Operation by Co. Proposed. and Provide Street Ry list of the second state of the

x All deposited as security for \$425,000 Terre Haute Indianapolis & Eastern Traction 5-year  $6\,\%$  collateral notes.

Stock.—Preferred stock is pref. as to assets and divs. It is stated that he common stock will be allowed no voting power unless the pref. divs. re paid in full.

Stock.—Preferred stock is pref. as to assets and divs. It is stated that the common stock will be allowed no voting power unless the pref. divs. are paid in full.
Bonds.—The cons. mtge. by the store of the consolidation of the consolidation of the divisional store and the store of the consolidated constrained by any, then outstanding, and such excess of \$10,000,000 bonds in a war store rate of interest, not exceeding 6% or a., and be used for any proper corporate objects and purposes of the consolidated co. The \$15,000,000 now authorized will bear int. at not exceeding 6% and shall be issued only for addns, and betterments to and exts., acquisitions and replacements of lines of street railroad system of the consolidated company in indianapolis and its vicinity. Bonds shall only be issued to the amount of par value of bonds of the three divisional issues which have been or shall be taken up and canceled by sinking fund payments, so that at no time while any of divisional bonds are outstanding (unless their present dates of maturity shall be extended), shall the aggregate amount of law wall be the regulation of the sisuance of bonds to refund the existing mortgage indebtedness, or any part thereof lat maturity]. All bonds issued for meruanet inpts. and betterments. Provision may be made in substitution thereor, which, or the proceeds thereof, shall be used only for permanent inpts. and betterments. Provision may be made in said mortgage indebtedness, or the insuance of the several underlying mortgages is confined to the property and canceled to such date as may be determined by the Board at at oat exceeding 6% interest if permitted by law.
The len of the several underlying mortgage is confined to the property and externed to any other property of the consolidated company, exceeding 6% interest if permitted by law.
The len of the several underlying mortgages is confined to the property and externed to any other property of the consolidated company, exceeding 6% interest if permitted by law.

BARRINGS	Gross.	Net After Tar.	Fized Chas &c	Bul., Surp.
1926		\$880,576	\$630.939	\$249,636
1925	5.536.370	1.116.925	629.183	487,742
1924		1,120,073	635,108	484,965
1923		1,072,903	638,787	434,116
1922	5,545,164	1.073.447	647,343	426.105

OFFICERS.—Chairman of the Board, Henry C. Thomson; Pres. & Gen. Mgr., Robt. I. Todd; V.-Ps., Henry C. Thomson and John J. Appel; Sec. & Treas., Joseph A. McGowan; Asst. Sec. & Treis., Wm. F. Milholland. --V, 121, p. 1788; V. 122, p. 94, 1170, **3449**; V. 123, p. 842, 1762; V. 124, p. 920, 2427.

#### BROAD RIPPLE TRACTION.

BROAD RIPPLE TRACTION. ORGANIZATION.—Organized as successor to the Indianapolis & Broad Ripple Transit Co., sold at foreclosure July 1899. The property of the co. is operated by Indianapolis St. Ry. Co. in connection with street railway property of latter company. See also V. 119, p. 1064, under caption 'Indianapolis Street Railway." Indianapolis Street Railway." Indianapolis St. Ry. Co. (Inc. 1919) receives all income and pays all expenses incl. taxes on the property and int. on \$200,000 of bonds of Broad Ripple Traction Co. The prin. on the remaining \$200,000 of bonds of Broad Ripple Traction Co. The prin. on the remaining \$200,000 of bonds of Broad Ripple Traction Co. The prin. on the remaining \$200,000 of bonds is ssumed by Union Traction Co. of Indiana, which co. pays the int. thereon, as consideration for that part of the property of Broad Ripple Traction Co. transferred to it. See also V. 119, p. 1064, under caption 'Indianapolis Street Railway." FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. 714 miles of track from Indianapolis to Broad Ripple Park STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock \$100,000 (gs \$1000) c\*ntf [1899 5g J-J 400,000 July 1 1933 [Int. at Guar. Tr. & S. L. Co. (Phila.), trust. Bonds.—Are guar. p. & i. by Ind. St. Ry. No s. f. and bonds cannot provide Tractar Yat Trace Co. St. St. And St. Maturity the constituted Trace Trace

[Int. at Guar. Tr. & S. L. Co. (Fn11a.). 57059. Bonds.—Are guar. p. & i. by Ind. St. Ry. No s. f. and bonds cannot be called. The Ind. Nor. Trac. Co. (subsequently consolidated with the Union Tr. Co. of Ind.) guarantees p. & i. of half (\$200,000) of the bonds. EARNINGS.—Included in Indianapolis St. Ry. Co. OFFICERS.—Pres., Robert I. Todd; V.-P., John T. Burnett; Sec. & Treas., Jos. A. McGowan.—V. 69, p. 180; V. 73, p. 137, 18; V. 78, p. 1167.

#### UNION TRACTION CO. OF INDIANA.

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152 DUBLIC U 521,000 (V. 100, p. 975). Lesse again modified as of June 30 1916 in formeetion with the lease of the Muncie & Portland Traction Co. to the ind. Newc. & Eastern Trac. Co., which see below. FIED OF OPERATIONS AND CHARACTER OF BUSINESS.-Miles: Muncie-Anderson-Indianapolis. 561/ miles: Anderson-Marion-Wabash. 534/ miles: Anderson-Hulianapolis. 561/ miles: Anderson-Marion-Vabash. 534/ miles: Anderson-Hulianapolis. 561/ miles: Anderson-Marion-Vabash. 534/ miles: Anderson-Hulianapolis. 561/ miles: Indianapolis-Rokomo-Logansport. 80 miles: Kokomo. Peru. 191/ miles: Muncie-Union City. 33 miles: Anderson-Hulianapolis of the rubbash. fudianapolis-Newcastic-Muncie line, 621/ miles of Interruban and 41/4 fulles of city lines. Also leases Muncie-Hartford City-Bluffton line, 42 miles; Indianapolis and Fort Wayne in conjunction with the Indiana Service Corp. Provides package freight service between Indianapolis and Fort Wayne. By contract cars are run over tracks of Indianapolis Street Ridway in Indianapolis. A large central power station at Anderson, operated on a three-phase system. with 19 sub-stations, operates endre ware. By contract cars are sun over tracks of Indianapolis Street Naderson and Middletown, Ind. V. 121, p. 1228. Tes.- V. 11. p. 75. V. 112. p. 63 Inderson and Middletown, Ind. V. 121, p. 1228. Tes.- V. 11. p. 75. V. 112. p. 63 Inderson and Middletown, Ind. V. 121, p. 1228. STOCK AND BONDS. Date. Interest. Outstanding. Maturity (Stop 1000000 (Stop 0000). Servition 18 M 55. (Indiana for 1000,000. Servition 18 M 55. (Indiana for 1000,000. Servition 18 M 55. (Indiana for 1000,000. Servition 18 M 55. (Indiana for 000 of 11. full interest at Guar. Trust & Stafe Deposit Co. Market Market Street Trust Co. Market Midels, Market Midana, Ko., Market Midels, Ko., Market Market Midels, Ko., Market Market Midels, Market Midels,

BroadRippleNatatoriumIstM [ .... 5 M-S 31.000 Mar 1 1931 Guar. by Un.Tr. Co.of Ind. [Int. at Security Tr. Co., Indianap., trustee. Stock.—Divs. on 2d pref. stock are cum. from 1% semi-annually in 1913, scaling upward to 3% semi-annually in July 1918 and thereafter. Bonds.—For protective committees, &c., see above in this statement. Of the Indiana Union Traction bon.s of 1903, \$3.380,000 were reserved for extensions and improvements, but under terms of consol:dation agreement of 1912 these bonds have been canceled. \$494,000 are held alive in the sinking fund. (included in amount outstanding). sinking fund. 14 % per annum of outstanding bonds became operative on July 1 1904. Fund is to be invested in the bonds at not above 105 and int., and bonds may be drawn at 105 and int. on any int. date.
\$173,0\*0 Union Trac. Co. of Ind. Gen. M. bonds are in treasury, including \$150,000 pledged to secure the coll. tr. notes: remaining bonds are reserved for underlying bonds. See V. 71, p. 1013. They originally bords are red at any time after 3 years on 60 days' notice at a 5% premium in the 4th and 5th years and 1% less for each subsequent year, and par during the last year of the extension. together with accrued int. V. 115, p. 310. Bonds are listed on the Philadelphia Stock Exchange.
The Muncie Hartford & Fort Wayne bonds can be called Jan. 1 1925, or after, at par. A sinking fund on those bonds of 2½% of gross earning red. Notes are subject to call at 105 and guar.

or after, at par. A structury juna on choice because b

BARNIN	Gross Earnings.	cal. year, 1 Net (after Taxes).	Other Inc.	Bond Int.	Miscell.	Balance, Surplus
1926	\$3,060,465	\$383,723 272,308		×35.736		\$408,624 289.051
1924	3,339,188	477,122	34,305	931,060		def419,633 73,336
1923 1922		986.157 1.112,003	$30,999 \\ 15,337$	943,820 917,176		210,164
x Expens	e of bus op	eration.				

**OFFICERS.**—Pres., A. W. Brady, Anderson; V.-P., Philip Matter, Marion; Sec. & Treas., Walter Shroyer; Gen. Mgr., H. A. Nicholl. General offices, Anderson, Ind.—V. 115, p. 1211, 1533; V. 116, p. 1277; V. 118, p. 1269, 2180, 3199; V. 119, p. 199, 1066; V. 120, p. 89, 333, 584, 1330, 2685; V. 121, p. 201, 707, 1228; V. 122, p. 2950; V. 124, p. 3354.

(1) INDIANAPOLIS NEWCASTLE & EASTERN TRACTION CO.

Leased to Union Traction Co. of Indiana on Oct. 25 1912 for 999 years. The lease provides for the payment of all taxes, interest on bonds, a sum equivalent to 5% on the pref. stock, and a definite annual payment of \$1.650 on the com. stock. A further amount, up to \$10,420 a year, is payable under certain conditions. Compare V. 100, D. 975. Leases the Muncle & Portland Traction Co. for 999 years from June 30 1916; see terms below.

Receivership Asked.-See for petition filed on Feb. 6 1926. V. 122, p. 1026.

ORGANIZATION.—Incorp. in Indiana on June 10 1912 as successor to the Indianapolis Newcastle & Toledo Elec. Ry., sold at forclosure. Has private right-of-way minimum width 66ft., except in corporate limits, where shortest franchise expires Apr. 7 1933. Under favorable contract with Ind. Trac. & Term. Co. extending to 1933, operates through city into Indianapolis interurban terminal.

ROAD .- Included in Union Traction Co. of Indiana.

ROAD.—Included in Union Traction Co. of Indiana.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$500,000 (\$100)\_\_\_\_\_\_\$500,000 See test.
Pref \$500,000 \$5% cum (\$100)\_\_\_\_\_\_\$50,000 See test.
First mtge \$1,500,000 gold 1912 6g J-D 1,200,000 June 1 1932 \$1,000\_\_\_\_\_\_ertf Int. at Fidelity Trust Co., Phila., trustee.
Bonds.—Remaining 1st M. bonds may be issued upon fulfilment of certain covenants for 75% of cost of extensions, impts., betterments or acquisition of unencumbered properties. V. 94, p. 1695. No sink. fund Originally matured June 1 1919, but were extended to June 1 1922 and again to June 1 1932 at 6%. The extended bonds are red. at 105 after June 1 1925 to and incl. June 1 1927, and thereafter at 1% less for each subse guent year, and par during the last year of extension. together with int V. 114, p. 2580; V. 94, p. 1695; V. 96, p. 135; V. 100, p. 982; V. 102, p. 2341; V. 108, p. 2629; V. 114, p. 2580; V. 122, p. 1026.

(a) THE MUNCIE & PORTLAND TRACTION. A trolley road.

A trolley road. ORGANIZATION.—Incorporated July 1905 in Indiana. Franchises in cities and towns 50 years; in counties perpetual. Lease.—Was leased as of June 30 1916 for 999 years to the Indianapolis Newcastle & Eastern Trac. Co. In connection therewith the co.'s capital-ization was changed from \$1,000,000 stock, all of one class, to \$500,000 preferred and \$500,000 common. The lease provides for the payment of  $a_{11}^{21} \propto a_{22} \approx a_{23} \approx a_{23}$ 

OFFICERS.—Pres., E. B. Ball; V.-P., W. C. Ball; Sec., G. A. Ball; Treas., F. C. Ball, all of Muncie, Ind.—V. 82, p. 1438; V. 102, p. 2342; V. 106, p. 1037, 1901.

CHICAGO SOUTH BEND & NORTH. INDIANA RY.

CHICAGO SOUTH BEND & NORTH. INDIANA RY. ORGANIZATION.—Incorporated in Indiana in Jan. 1907 as successor of the Northern Indiana Ry., which had consolidated the Indiana Ry., the South Bend La Porte & Michigan City Ry., the Michigan City Electric Co. and the Michigan City Traction Co. Receivership.—Petition filed by the Westinghouse Electric & Manufac-turing Co. In July 1927 R. R. Smith, V.-Pres. & Gen. Mgr., was appointed receiver. V. 125. p. 384. Protective committee formed to represent the first mtree. 5s 30-year gold bonds due Jan. 1 1937. the La Porte & Michigan City Traction 25-year first mtge. 5s due July 1 1930, and Northern Indiana Ry. first consol. mtge. 5s due Jan. 1 1936. V. 125, p. 647. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 125 miles of track in South Bend, Mishawaka. Elkhart, Goshen, La Porte, Michigan City and Interurban lines between those points. Also operates buses. Franchises.—In July 1921 the co. surrendered its local franchises and now operates under an indeterminate permit. V. 113, p. 701. Interest.—All overdue Int. on underlying bonds has been paid. Full int.

Interest.—All overdue int. on underlying bonds has been paid. Full int. payments on new 1st mtge. 5s of 1937 were resumed in 1922. Rates per mile increased. See V. 125, p. 1323.

STOCK AND BONDS-	Date.		Outstanding.		
Common \$5.000,000 (\$100)			\$5.000.000		
Pref \$2,500,000 5% cum (\$100) after Jan 1 1909{			2,500,000		-
New first mtge \$5,000,000]	1907	5 g J-J	2,489,000	Jan 1 1937	7

sinking rund subj to call ft [ Chicago, III. Bonds.—On the Indiana Ry. 1st 5s a sinking fund of \$10,000 per annum began Jan. 1 1905: bonds to be bought in open market. Are not subject to call. Northern Indiana 1st consols are subject to call. See V. 82, p. 568. On the La Porte & Michigan City Traction Co. bonds a sinking fund of 1% per annum of bonds out is operative from 1910 to 1914; from 1915 to matur-ity. 2% per annum. Of the new first mortgage bonds, \$491.000 are in treasury, \$1,900,500 are reserved to retire prior liens, and \$118,500 for Improvements.

reserved to reture prior liens, and \$(18,500 for Improvements.
EARNINGS.—For cal. year 1923, gross, \$1,448,743; net, after taxes, \$445,993; interest, \$254,192; bal., sur., \$191,801.
OFFICERS.—Pres., Charles F. Dietrich, New York; Treas., A. E. Dietrich; Sec., O. A. Small; V.-P. & Gen. Mgr., R. R. Smith; Gen. Aud., O. A. Small; V.-P. & Gen. Mgr., R. R. Smith; Gen. Aud., O. A. Small; N.-P. & Gen. Weil. ~V. 84, p. 270; V. 107, p. 291, 603; V. 108, p. 378; V. 111, p. 791; V. 113, p. 701; V. 117, p. 85; V. 118, p. 663; V. 120, p. 1325; V. 121, p. 73, 1226; V. 125, p. 384, 647, 1323.

#### SOUTHERN MICHIGAN RY.

SOUTHERN MICHIGAN KY. Is controlled by same interests as Ohic. South Bend & Northern Indiana, ORGANIZATION.—Organized on Feb. 8 1906 as a consolidation of the South Bend & Southern Michigan Ry. and the Niles & Bucnana Ry. *Franchise* in St. Joseph expires in 1935; in Berien Springs in 1935; is niles in 1932, 1935, and 1936; in South Bend, perpetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates a line from South Bend to St. Joseph. Total track, 35 miles. Standard gauge; 70-lb. T rail. Has 12 motor cars. 2 baggage and express cars and 3 sub-stations. General Electric and Westinghouse equipment. Purchases power. STOCK AND BONDS— Data Interest Outstanding, Maturitu.

cars and 3 sub-stations. General Electric and Westinghouse equipment. Purchases power. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,000,000 ......\$2,000,000 ......\$2,000,000 Mar 1 1931 gold (\$1,000) ......tflInt.at U.S. Mtge. & Trust Co., New York. South Bend & Sou Michigan 1902 5 g A-O 750,000 Oct 1 1927 first mtge \$750,000 gold Interest at Harris Trust & Savings Bank, (\$1,000) guar p & I ...c\*.tfl Chicago, trustee. Bonds.—Of the \$1,980,000 consols, \$750,000 are reserved for prior liens and \$750,000 for betterments and extensions. These bonds are subject to call on any int, date at 105. The following amounts are payable annually into a sinking fund from March 1 1909 to Feb. 28 1915: 1% of bonds out-standing, from March 1 1915 to Feb. 28 1925, 1½% of bonds out; and from Mar. I 1925 to Feb. 28 1931. 2% of bonds are not subject to call. \$5,000 per annum is payable into a sinking fund on these bonds, commencing Jan. 1 1907. See V. 82, p. 1158, and V. 83, p. 493. EARNINGS.—For cal. year 1923, gross, \$265,290; net, \$85,234; taxes. \$22,005; interest, \$57,500; bal.,sur., \$5,729.

BARNINGS. TOI Cal	, yoar 1940,	g1033, 04	100,290, H	00,000,40	T, VGAUD,
\$22,005; interest, \$57,50	0: bal.,sur.,	\$5.729.			
xear-	Gross.	Net.	Taxes.	Interest.	Surplus.
1921	\$292.476	\$98.517	\$21.880	\$58.926	\$17.711
1920	334,349	122,773	18.467	58,058	46,248
OFFICERS Pres., C	has. F. Die	trich. Net	w York; T	reas., A.	E. Diet-
rich, New York; Sec., C					
Aud., O. A. Small; Purc	h. Agt., R.	E. Corn	wellV.	83, p. 49	3.

#### FORT WAYNE & DECATUR TRACTION CO.

EARNINGS.—FOR	alendar ye	ars:		
	Gross	Net. aft. Ta	xes. Interest.	Balance.
1926	\$59.526	def.\$16.537	\$6.600	def.\$23,137
1925		def. 9.279	6.600	def.15.879
1924		def.6.019	6,695	def.12.714
1923		11,552	7.531	sur. 4.021
1922		8.073	9.125	def.1.051
1921	- 83,173	1.572	9,360	def.7,788
OFFICERS Pres.,	James I	I. Haberly;	Treas., H. J.	Bowerfind
Aud., Homer Ruhl; M	gr., Henry	Bucher: Sup	t. Trans., J. A	. Greeland.
-V. 108, p. 480; V. 12	5, p. 2262			

#### EVANSVILLE & OHIO VALLEY RY. CO.

ORGANIZATION.—Incorp. in Indiana in Dec. 1918 and acquired on Feb. 20 1919 the properties of the Evansville Railways Co. (for history see "Electric Railway" Supplement for Sept. 1918), in accordance with the plan

Ост., 1927.]

or reorganization set forth in detail in V. 107, p. 2289; with the exception that the plan as revised by the Ind. P. S. Comm. provided for the issuance of only \$300.000 com. stock and \$200.000 pref. stock, instead of \$1,000.000 com. and \$500.000 pref. as originally planned. The co. has acquired the stocks of the Henderson Traction Co. and the Owenboro City RR Co.. both of which had been owned by the Evansville Rys. Co., and has also acquired in fee the Evansville Henderson & Owensboro Ry. Co., which operates a line between Evansville. Ind., and Henderson, Ky. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates between Mt. Vernon, Evansville, Henderson, Richland and Grandview. Operates 70.68 miles of track, of which 56 miles are owned in cee, 7.22 miles are leased, 7.46 miles trackage rights. Has 4.32 miles of sidings; total mileage, 75 miles. 70-lb. T rail. Gauge, 4 ft. 81/4 in, also operates to Bended. For contemplated exchange of \$235.100 1st & ref.

Exchange of Securities.—Co. was granted permission by Ind. P. S. Com-mission in Feb. 1927 to issue \$235.000 1st & ref. 7% bonds in exchange for equal amount of 7% pref. of Evansville Henderson & Owensboro Ry. V. 124. p. 920. EARNINGS.—Combined statement of all properties:

Deductions         \$60,899         \$77,370         \$60,000         10           Int. on 1st & ref. bonds- do subsid. lines         \$66,899         \$77,370         37,372         37           Int. on 1st & ref. bonds- Div. on E. H.&O. pf.stk.         \$66,899         \$77,370         16,849         16	Gross earnings Op. exp., maint. & taxes	$1926. \\\$457.652 \\ 424,469$	$\substack{1925.\\\$461,429\\430,384}$	$\substack{1924.\\\$506.660\\403,850}$	$\substack{1923.\\\$591.307\\448.804}$
Int. on 1st mtge. bonds_ do subsid. lines         \$66,809         \$77,370         \$5 10,000         10 37,372         37 37           Div. on E. H. & O. pf.stk.         16,849         16         16         16         16	Net earnings	\$33,183	\$31,045	\$102,810	\$142,503
	Int. on 1st mtge. bonds_ do subsid. lines Int. on 1st & ref. bonds_{	\$66,899	\$77,370	10,000 37,372	$\$5.436 \\ 10.000 \\ 37.360 \\ 16.849 \\ 7.255$

\_\_\_\_ def\$33.716 def\$46.325 \$25,273 \$65,603 Balance. OFFICERS.—Chairman, A. F. Harges; Pres., W. H. McCurdy V.-P. W. A. Koch; V.-P., W. A. Carson; Sec. & Treas., C. H. Battin; Gen. Mar, G. R. Millean: Auditor, R. Vote.—V. 108, p. 378; V. 110, p. 2487; V. 123, p. 1762, 2898; V. 124, p. 920.

HENDERSON TRACTION.

We were informed that the property of this company sold at receivership sale in Nov. 1923, since has been dismantled.

OWENSBORO CITY RAILROAD.

OWENSBORO CITY RAILROAD.
Acquired by Evansville Rys. (succeeded in 1919 by Evansville & Ohio Valley Ry. Co.) in April 1913. V. 96, p. 1488.
Receivership.—In Oct. 1923 W. A. Carson was appointed receiver for the company on petition of the American Trust & Sav. Co., Evansville. Ind., trustee for the gen. mige. 6% bonds. V. 117, p. 1886.
ORGANIZATION.—Chartered in 1886. Franchise runs till 1936 and gives exclusive rights to operate street railway in said city.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 12½ miles of street railway in Owensboro and suburbs; 56 and 70-1b rail; 30 motor cars. However requirements purchased.
STOCK AND BONDS— Date. Interest. Outstanding. Intuity. Common \$75,000 (par \$50).
Ist mtge., \$200,000, gold [1902 5 g.J-J 200,000 Jan 1 1932 (\$1,000), c&r. not red...ft Interest at Louisville Trust Co., Trustee General mortgage, \$200,000 ff 1910 6 M-N 200,000 May 1 1933 (Amer. Tr. & \$8x. Co., Evansv., Ind., Trust. EARNINGS for cal. year 1921, gross, \$85,727; met. \$9,382; in 1920

EARNINGS for cal. year 1921, gross, \$85,727; net, \$9,382; in 1920 gross, \$106,910; net, \$12,732.-V. 90, p. 1364; V. 105, p. 2273; V. 112, p 470; V. 117, p. 1886.

#### EVANSVILLE SUBURBAN & NEWBURGH RY. ORGANIZATION .- Incorp. in Indiana in Dec. 1888 with a perpetual

Chorder J. 2010 Construction of the second states of the se

1926 1925 1924	Gross. \$170.766 160.971 184.523	Net after Taxes. \$21,019 14,317 22,729	Interest. \$23.000 23.000 23.187	Deficit. \$1.981 8,683 459
OFFICERS.—Pres. Chas. W. Cook; Sec., J	& Gen. Mgr.,	Gus Muhll	nausen; VP.	& Treas.

#### INDIANA CONSUMERS GAS & BY-PRODUCTS CO.

INDIANA CONSUMERS GAS & BY-PRODUCTS CO. ORGANIZATION.—A Delaware corporation. Acquired in Oct. 1926 the by-products gas plant of the Indiana Coke & Gas Co. situated at Terrey Haute, Ind., and also certain property known as "Vigo Mine No. 29." The by-products gas plant began operating in Sept. 1916. In Jan. 1919 a second battery of 30 Koppers Co. ovens was installed. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The present by-products plant occupies about 34½ acres of land adjacent to the corporate limits of the City of Terre Haute, Ind. It consists of 60 Koppers Co. by-product ovens with full auxiliary equipment for the re-covery of gas, coke, tar, ammonia in the form of either ammonia liquor or amaximum rated capacity of 1.300 tons of coal per day and has a maximum daily production of 6.500.000 cn. ft. of gas. The coke produced is about equally divided between foundry, industrial and domestic uses. The by-products plant supplies gas at wholesale, under a favorable contract, to the Indiana Gas Utilities Co., which serves, without compet-fion, an estimated population of 85,000 in Terre Haute, West Terre Haute, Brazil, and surrounding territory in Indiana. Under this contract the Indiana Gas Utilities Co. purchases its entire gas requirements. The company also supplies gas for industrial purposes under special contracts. The coke output of the plant is distributed through the company's own sales

organization to the foundry, industrial and domestic trade throughout In-diana, Illinois, lowa and parts of wisconsin, Minnesota, Michigan and South Dakota. The sale of the entire output of tar and ammonia is ar-ranged for under contracts with the Barrett Co. and others, while the benzol and light oils find a ready market as motor fuel and for other purposes.— V. 123, p. 1875.

EARNINGS .- For 12 months ended June 30:

	*1927.	1926.	1925.	1924.
Net sales	\$1,116,541	\$2,421,419	\$2,337,694	\$2,459,172
Cost, incl. maintenance_		1,886,447	1,915,936	2,059,229
Sell., adm. & gen. exps. incl. local taxes		140,065	135,150	134,732
Net operating profit Misc. income (net)	\$179.725 13,264	\$394,907 11,029	\$286,609 6,535	\$265,211 8,274
Net before deprec.,				

Net before depree., int. & Fed. taxes... \$192.989 \$405,936 \$293,143 \$273,485 \* For 6 months ended June 30 1927. OFFICERS.—Chairman of Board and Pres., Alfred M. Ogle; V.-Ps., amuel D. Royse and Philip L. Gill; Treas., Leon Stern; Sec., M. E-radley. Office, Terre Haute, Ind.—V. 123, p. 1875, 1996, 3319; V. 124-372 3066 Samuel D. I Bradley. Of p. 372, 3066.

#### INDIANAPOLIS & CINCINNATI TRACTION CO.

INDIANAPOLIS & CINCINNATI TRACTION CO. ORGANIZATION.—Incorporated in Indiana on Nov. 17 1910 as suc-cessor to the old Indianapolis & Cincinnati Trac. Co., sold at foreclosure Nov. 10 1910. V. 91, p. 1385. 1025. In 1911 acquired the Indianapolis & Southeastern Trac. Co. (all of whose com. and \$30,000 1st M. bonds the old Indianapolis & Cincinnati Trac. Co. had owned and to which company the Ind. & Southeastern was leased) and canceled its com. stock. V. 92. p. 881. 956. Private right of way except in cities and towns. County franchises perpetual. Franchises in cities and towns are for 50 years (the oldest being dated 1904) except in Indianapolis which is for 34 years from 1900. Has contract with Indianapolis Traction & Terminal Co. for 31 years allowing its cars to enter Indianapolis. In April 1913 acquired control of the Cincinnati & Westwood RR., a narrow-gage road extending from Westwood, on the boundary line of Cincinnati. to Brighton, within the city. 51-3 milles. V. 96 p. 1297. Receiver.—On May 6 1927 Will M. Frazee was named receiver, succeeding

Receiver.—On May 6 1927 Will M. Frazee was named receiver, succeeding Charles L. Henry deceased. V. 121, p. 1348. Protective Committees.—Were formed in March 1926 as follows (see V. 122, p. 1762):

122. p. 1762): Indianap. & Southeast. Tr. Co. 5s, due July 1 1935. George A. Ball, Frederick D. Rose. Lloyd Kimbrough, Fletcher M. Durbin and Fred. C. Dickson. The Indiana Trust Co., depositary. Indian. Shelbyv. & Southeast. Tr. Co. 5s, due Jan. 1 1982: George C. Forrey: James A. Sigafoose, Frank Bopp. L. A. Coleman and C. E. Frantzen. Depos.. Fletcher American National Bank. Indianoplis & Cincinnati Traction Co. 1st Mige. 5s, Due July 1 1940.— John T. Beasly, Chairman: John J. Appel. C. L. Asmann, George A. Ball, John J. Jackson, J. L. Kimbrough, F. D. Rose, Sec. Depositary, Fletcher Savings & Trust Co. ELEL D. OF. OPERATIONS. AND. CHARACTER. OF. BUSINESS.—

Jackson, J. L. Kimbrougn, F. D. Rose, Sec. Depositary, Fletcher
 Savings & Trust Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Operates 58 miles of track from Indianapolis via Rushville to Connersville
 and 49 miles of track from Indianapolis via Shelbyville to Greensburg.
 Total, 105 miles of track. An extension from Rushville via Harrison, O.,
 to Cincinnati is proposed. 60 and 70-lb, T rails. 12 motor passenger
 cars. 8 mail passenger cars. 5 freight motor cars, 11 freight trail box cars,
 2 motor stock cars. 12 mail stock cars. and 8 miscellaneous cars.
 Payments in Scrip.—On Oct. 1 1918 \$15,000 of divs. on Ind. & Southeastern pref. stock being unpaid, the co. issued in lieu thereof a like amount
 6% ctfs. of indebtedness, due two years after the close of the war. Divs.
 Subsequent divs. have been paid in cash. On Jan. 1 1919 \$60,000 additional diverses the on that date. Int. due July 1 1919 was paid in a like manner.
 These ctfs. were to mature on Jan 1 1921 but had not been paid up to
 Oct. 1923. They have not been renewed but are being carried along by "mutual understanding." V. 114, p. 1890. Compare V. 108, p. 784.

STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity
Common \$2,000,000				
Pref \$1,000,000 (see text)		J-J	1.000.000	In 1912, 1%
First mtge \$4.850,000 (\$1,-)	1910	5 J-J	1.600.000	July 1 1940
000) gold (see text)c*[]	Interest	at Central	Trust Co.,	N. Y., trus.
Ind.&SE pf stk \$600,000(\$100)		A-J	600,000	In 1917, 5%
Ind. & S E 1st M \$1,000,000)	1905	5 g J-J	586,000	July 1 1935
gold (\$1,000)]]	Int. at F	'armers' Loa	an & Tr. Co.	N.Y.,trus.
Ind Shelbyv & Southeast 1st	1902	5 g J-J	414.000	Jan. 1 1932
M \$500,000 g (\$1,000) sf ]	Int. at C	. & C. Tr. &	Sav. Bk., (	Chicago, trus
Certificates of indebtedness		6%	165.000	See text

Stock.—Ind. & Cin. Trac. pref. is entitled to non-cum. divs. of 2% until July 1 1911, then increasing 1% yearly to July 1 1913: thereafter 5% per annum. Ind. & S. E. pref. is redeemable at 105 and accrued div. on any dividend date. See V. 81. p. 1375.

Bonds.—For protective committees see above in this statement. Ind. & Cin. Trac. 1st M. is divided into three classes: A, B and C. Class A, \$1,300,000, all out; class B, \$200,000, none issued, and class C, \$3,350,000

1023

(of which \$100,000 outstanding), reserved for extens., improvements, &c. Entire series of bonds of each class is subject to call on or after July 1 1913 at 105 and int. As to priority of different series, see V. 92, p. 956.
Of the \$1,000,000 Ind. & S E. bonds, \$414,000 is reserved for prior liens. They are subject to call on any int. date at 115 and int.
Of the Ind. Shelby. & S. E. bonds, the entire issue may be called on any int. date at 110. A sinking fund on these bonds of \$10,000 per annum began Jan. 1 1908, for which bonds can be called at 105, beginning with lowest number. \$\$6,000 have been retired.

Dividends .- On Pref. paid in 1911, 1% %; in 1912, 1%.

EARNINGSFor	Calendar Years:		
	1926.	1925.	1924.

Gross Net after depreciation Taxes	\$573,713 21,738 25,355	\$535,211 9,293 31,709	\$564,990 def17,157	\$583,859 21,456
Net after taxes	def\$3 617	def\$21 786		

OFFICERS.—Receiver, Wm. M. Frazee, V.-P., W. Durbin Anderson; Sec., John J. Appel, Indianapolis; Treas., J. F. Wild, Indianapolis. Office, Indianapolis.—V. 112, p. 1740; V. 114, p. 1890; V. 115, p. 759; V. 121, p. 1348; V. 122, p. 1762.

#### CHICAGO SOUTH SHORE & SOUTH BEND RY. A subsidiary of Midland Utilities Co.

A subsidiary of Midland Utilities Co. ORGANIZATION.—Incorporated June 23 1925 under the laws of Indiana. Purchased the properties of the Chicago Lake Shore & South Bend Ry., sold at foreclosure on June 29 1925, as per reorganization plan, see V. 120, p. 71. See also for history of old company "Public Utilities Compendium" of Oct. 31 1925 and for organization of present company, V. 120, p. 3312; V. 121, p. 197. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates an electric railroad running from Chicago to South Bend. This railroad serves Hammond, East Chicago, Gary, Michigan City and South Bend. Co. operates total of 138.52 miles of track. 45 passenger motor cars, 1 service motor cars, 14 passenger non-motor, 23 freight non-motor and 15 service non-motor cars and 6 locomotives. STOCKS AND BONDS— Date. Interest Outstanding. Maturity.

STOCKS AND BONDS-	Date.	Interest	Outstanding. Maturity.
Common (no par)			150.000 shs.
1st & ref mtge g 30-year	1925	61/2	\$2,000,000 July 15 1955
50-year 2d mtge g notes	1925	6	250,000 July 15 1975
50-year adj mtge g	1925		1,750.000 July 15 1975
Equip tr gold certificates		See text	954,000 1927-1936
Series Atf)]	Issued	under the F	hiladelphia plan.

Note.—All of the above 1st & ref. mtge.  $6\frac{1}{2}$ s, due 1955; 2d mtge. 6s, due 1975, and 50-year adjust. mtge. bonds, due 1975, are all owned by Midland Utilities Co.

Midland Utilities Co. Bonds, &c.—Of the \$1.060,000 equip. trust certificates dated July 1 1926, \$106,000 mature each July 1 1927 to and incl. 1936. Denom. \$1,000 except those due July 1 1931 and 1936 which are \$1000, \$500, \$100. Semi-ann. divs. (J. & J.) either at trustees' office in Chicago or at Halsey, Stuart & Co., Inc., in N. Y. City. The first two maturities bear divs. at the rate of  $4\frac{1}{2}$ % per ann: the next 3 at rate of 5% and the last 5 at rate of  $5\frac{1}{2}$ %. Red. all or part on 30 days' notice at 100 & divs., plus a premium of 2% for all cer-tificates maturing more than 5 years, and of  $1\frac{1}{2}$ % for certificates maturing 5 years or less, from date of redemption. Penn. 4-mills tax refunded. For security and lease of equipment, see V. 123, p. 323. In July 1926 Halsey, Stuart & Co., Inc., offered \$1.060,000 series A at prices to yield from  $4\frac{3}{4}$ % to  $5\frac{3}{4}$ %, according to maturity. V. 123, p. 323. EARNINGS.—For calendar year 1926:

EARNINGS.—For calendar year 1926: Operating revenue	\$1 056 859
Net after expenses & taxes Other income	
Fixed charges & other deductions	118,780
Dalance	1-0070 070

Balance\_\_\_\_\_\_OE\${0,2,1}
OF F1CE.RS.—Chairman. Samuel Insull: Pres., Britton I. Budd: V.-Ps.,
Samuel Insull Jr., B. J. Fallon, Charles E. Thompson, Charles W. Chase and Hal M. Lytle; Treas., George F. Mitchell; Sec., B. P. Shearon; Compt.,
W. A. Sauer. General office, Michigan City, Ind.—V. 121, p. 456; V. 123, p. 323; V. 124, p. 3769; V. 125, p. 1191.

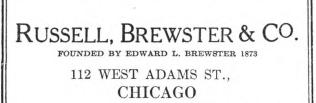
#### WINONA RAILROAD CO.

WINONA KAILKOAD CO. ORGANIZATION.—Incorp. in Indiana on May 27 1924 as Winona Service Co. to acquire the property of the Winona Interurban Ry. Co. (for history see "Electric Railway" Supplement of April 26 1924) sold at receiver's sale to James P. Goodrich for \$309,369. V. 118, p. 2825, 3080. The company holds under lease the Winona & Warsaw Ry. Name changed to the Winona Railroad Co. in 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 70 miles of interurban railway between Goshen and Peru. Leasee 4½ miles of track between Warsaw and Winona Lake. CARITALIZATION.—Control to the Auth. 10 000 charge (no parameluo)

#### We Specialize in Securities of Commonwealth Edison Company Peoples Gas Light & Coke Company

Public Service Company of Northern Illinois Middle West Utilities Company

Central & South West Utilities Company New England Public Service Company



Members of the New York Stock Exchange Chicago Stock Exchange

EDWARD P. RUSSELL WALTER S. BREWSTER CORDOVA L. PENISTON

#### VINCENNES ELECTRIC RY, CO.

ORGANIZATION—Incorp. in Nov. 1921 and on Feb. 1 1922 took over the operation of the properties of the Vincennes Traction Co., sold at fore-closure in Oct. 1921. For history of Vincennes Traction Co. see "Elec-tric Railway" Supplement of Oct. 22 1921.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Length of road, 4:45 miles. Passenger cars, 10; work cars, 3; power purchased



#### MIDDLE WEST UTILITIES CO. (See Map on page 157.)

A holding company.

(See Map on page 157.)
A holding company.
ORGANIZATION,—Incorp. by the Insull interests of Chicago in Delaware May 1912.
The subsidiaries directly or indirectly controlled, and the States in which they operate are as follows:
Central & South West Utilities Co.
American Public Service Co. (Tex.), Central Power & Light Co. (Texas, Miss.)
Public Service Co. of Okla. (Okla.)
Southwestern Lt. & Pr. Co. (Okla.)
Central Illinois Pub Serv. Co. (III.)
Central Power Co. (Neb.)
Illinois Northern Util. Co. III.)
Interstate Pub. Serv. Co. (III.)
Kentucky Hydro-Electric Power Co.
(Ind.)
Missouri Gas & Elec. Serv. Co. (Mich.)
Missouri Gas & Elec. Co. (Mich.)
Missouri Gas & Elec. Serv. Co. (Mich.)</l

See for references to various acquisitions "Public Utility Compendium' of Oct. 30 1926.

of Oct. 30 1920. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns or controls public utility operating cos. serving 1,920 communi-ties in 18 States, with an estimated population served of 3,665,000, In addition, 380 other communities with an estimated population of 602,000 are served under wholesale contract. About 74% of the combined net earn-ings is derived from the sale of electricity for power and light. The sub-sidiary companies have in operation 204 steam electric generating stations, steam turbines of 640,000 h. p., water turbines of 290,000 h. p., 162 gas hold ers of 11,970,000 cu. ft. capacity, and gas mains totaling 2,707 miles. Elec-tric transmission lines total 14,454 miles.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 750,000 shs (no par)_				
Pref \$6 ser 250,000 shs (no par)		\$6 Q-J	160,000 shs Ju	ly '27\$1½
Pref \$70,000,000 (\$100)		7% \$6 Q-J	\$40,000,000 Jly	
Pr ln \$6 ser 250,000 sh (no par)		\$6 Q-J	25,000 shs _	
Prior lien \$70,000,000 (\$100)		7%	\$30,700,000 -	

The store s

shs. prior lien stock without par value and 250,000 shs. pref. stock without par value. Rights.—All classes of stockholders of record April 20 1926 were offered common stock for subscription to and incl. May 15 1926 at \$100 per share to the extent of 20% of their holdings. V. 122, p. 2041. Diridends.—Divs. on pref., Sept. 1912 to June 1918, 1156, Q.-M. The June 1 1918 pref. div. was paid in 10-year dividend certifs. (redeemed at par and int. on Dec. 1 1924); none paid thereafter until May 14 1921, when 1566, Was paid in 10-year dividend certifs. (redeemed at par and int. on Dec. 1 1924); none paid thereafter until May 14 1921, when 1566, May 15 1922 paid 1% cach: Dec. 15 1922, March 1922 paid 1%; July 15 and Oct. 2 1922 paid 1% each: Dec. 15 1922, March 1923 and May 15 1923 paid 11466. V. 107, p. 909; see V. 106, p. 2423. Aug. 1 1923 paid 1146%; Oct. 15 1923 to July 15 1924 paid 1546 quar. Divs. on pref. stock began to accrue at the rate of 7% per annum from June 15 1924. the first payment at the increased rate being made Oct. 15 1924. Quarterly divs. at same rate paid regularly quarterly since to and including April 1927. On \$6 preferred paid an initial dividend of 2% on common stock, payable in quarterly installments of 326 of 1%, beginning April 2, and a stock div. of 2%, payable 1% seeni-annually in April and Oct. 1917; April 1918, 326 of 1% cash and 1% stock div.; none on the com. stock In Aug. 1925, \$1 25; Nov. 1925, \$1 25. In Feb. 81.50. Divs. on prior lien stock were paid 134% (Q-M. 15) up to and incl. Dec. 1925. In March, June, Sept. and Dec. 1926 2%. In March 1927, 2% quar. was paid. V. 122, p. 883.

## HALF of AMERICA

HALF of America lives in towns of ten thousand or less or on farms. Here are fifty million people to whom electric service is as necessary as it is to metropolitan homes and industries.

But because of the special characteristics of electric service, the early development in such territories was slower than in larger centers of population. A relatively large capital investment is required to furnish electric service—five dollars for every dollar of annual gross income. If the cost of service is to be reasonable and competitive, operations must be efficient, economical and on a relatively large scale. Nor can these standards be realized unless the demands for service are distributed over many hours of the day, so that maximum hourly use will be made of the investment.

Could the isolated local plant in a small community succeed on these conditions? It soon became evident that it could not. The small company, unknown to all but local investors, found itself unable to attract new capital with which to expand facilities or meet maturing obligations. Moreover, the small plant, limited in facilities and capital and frequently operated only from dusk to dawn, could not take on the larger power loads which make for generating efficiency. Nor could it go beyond the boundaries of the town to serve the farms, the mines, oil wells and quarries. Electric service, rapidly becoming a most important industrial asset to the larger cities, was threatened with stagnation in the small towns and outlying areas.

The Middle West Utilities Company and similar public utility investment companies were formed to correct this situation. Their purpose was to meet the financial requirements involved in providing an adequate electric service to small towns and non-metropolitan areas. Based on the diversity of the properties brought under their direction, they established a sound financial structure attractive to the investor. With the necessary capital thus made available, they proceeded to unify small systems and to replace inefficient local plants with economical large plants, adequate in capacity to serve a number of towns and a wide surrounding area. They broadened the service areas of the plants, embracing enough different users to cause more constant use of the facilities. By strengthening the investment they lowered capital charges, which together with reductions in operating costs resulted in lower rates for service. By standing ready with ample power they released small town industries from a serious restriction to their expansion, and they went out into the surrounding country with power for the exploitation of natural resources and for farms.

Only through this physical unification of facilities was operating efficiency possible in small towns and rural sections. Only through corporate unification was it possible to establish the financial standing on which to base the necessary flow of invested capital.

This is the service of public utility investment companies to half of America.

## MIDDLE WEST UTILITIES COMPANY



SERVING 1920 COMMUNITIES IN 19 STATES

 EARNINGS.—Of subsidiary companies for calendar years: 1926.
 1925.
 1924.
 1923.

 Gross earnings
 \$86,340,418
 \$60,489,856
 \$41,402.007
 \$36,185.182

 Net, after expenses, &c.
 30,915,710
 19,882.375
 13,924.380
 11,323,419

 Bond, deben. & other int.
 paid or accrued to out side holders.
 11,188,803
 7,581.391
 5,130.705
 4,165.192

 Discount on securities.
 1,175,392
 808,994
 586,498
 480,459

 Disys, on stock and propletted earnings to outside
 10,186,643
 5,390,817
 2,582,633
 1,741,722

Total income	\$12.537.850	\$9,960,386
Administration and miscellaneous expenses	1.106.138	1,272,713
Interest	325,460	567.041
Premium on called notes		294.029
Prior lien stock dividends	2.365.546	1,726,610
Preferred dividends	2,445,180	1,832,173
Bulance	\$6,295,526	\$4,267,820

OFFICERS.—Chairman, Samuel Insull: Pres., Martin J. Insull: Asst. to Pres., Frank E. Kruesi: V.-Ps., John F. Gilcrhist, E. V. Graham, W. C. Sharp, G. W. Hamilton and A. J. Authenrieth: Sec., Eustace J. Knight; Treas., Oliver E. McGornick. Office, 3016 Du Pont Bidg., Wilminston, Del.—V. 121, p. 75, 200, 330, 586, 2156; V. 122, p. 480, 883, 1310, 1455, 1602, 1917, 2041, 2652, 3083; V. 123, p. 324, 842, 982, 2139, 2519; V. 124, p. 112, 372, 1360, 1979, 2907, 3208, 3496, 3630; V. 125, p. 914.

#### AMERICAN PUBLIC UTILITIES CO.

AMERICAN PUBLIC UTILITIES CO. Controlled by United Gas & Improvement Co., the Middle West Utilities Co., and the Midland Utilities Co. through ownership of the majority of the common stock. V. 119, p. 1174. ORGANIZATION—Incorp. under laws of Delaware In June 1912 Controls, through stock ownership, the following properties: (1) Central Indiana Power Co., which controls the Northern Indiana Power Co., Wabash Valley Electric Co., Attica Electric Co., Colfac Elextric Co., Moran Electric Light & Power Co., Mulberry Light & Power Co., Indiana Electric Corp., Indiana Gas Light Co., and Noblesville Water & Light Co.; (2) Albion Gas Light Co.; (3) Holland Gas Co., and (4) Utah Gas & Coke Co. Operating Statistics.—As of June 30 1927 subsidiaries of company served a total of 174 communities, 169 with electricity, 8 with gas, 6 with water and 14 with miscellaneous services. Output in 1926 was 334,518,201 k.w. hrs. Gas sales aggregated 711,227,000 cu. ft.

STOCK AND BONDS-	Date.	Interest.	Outstandina.	Maturity
Common \$15,000,000 (\$100)			\$8,097,300	
Priorpref 7% cum \$10.000.000 (\$100) Partic'g pref cum \$10.000.000		7 Q-J	2,868,700	July '27,1%
(\$100) Coll trust bonds \$20,000,000 1	912	See text 5 g M-S	3,533,300 420,800	See text Sept 1 1942

(\$100 &c' gold\_\_\_\_\_c\*tf [Int. at Central Trust Co of UL, Chicago tr, Gold notes \$2,000,000\_\_\_\_\_ 1927 6 g 2,000,000 Feb 1 1932

Gold notes \$2,000,000 ---- 1927 6 g 2,000,000 Feb 1 1932 Stock.—The stockholders on Feb. 19 1923 authorized the creation of two new classes of stock, prior pref, and partic, pref., into which the \$4,485,900 6% pref, stock and its accumulation of unpaid divs., whether represented by the \$310,040 scrip or not, might be converted (all now converted). The partic, pref, stock is entitled to cumul. dividends of 4% for the first year following its date of issuance, April 1 1923; 5% for the second year, 6% for the third year and 7% for the fourth and each subsequent year. It is also entitled to an additional 1% in any cal. year wherein the total cash dividends paid on the com. stock shall exceed \$6 per share. Is red, at 105 Prior pref, is red, at 110. • All stockholders of record July 10 1925 were given the right to subscribe for additional common stock as \$100 per share, to the extent of 30% of the number of shares of all classes held by them. V. 121, p. 196, 327. In Jan. 1925 A. B. Leach & Co., N. Y. and Chicago, and Pearsons-Taft Ower 7.60%. V. 120, p. 207. Dividends.—On 7% prior pref, the latest divs. were 1% % in Jan., April and July 1927. On partic, cum, pref. 1% % in each of Jan., April and July 1927. *Ponds.*—Collateral trust 5s are redeemable at 102.

Bonds .- Collateral trust 5s are redeemable at 102.

EARNINGS .- For fiscal year ended June 30:

Column	"A"	Column	"B"

			1923.	1922.
Gross earns. from oper KOper. expenses & taxes_	\$7,760,632	\$8,088.657		\$7.523.240 4,720,604
Net earnings Miscellaneous income	\$2,530,281	\$2,627,075	\$3,838,821	\$2,802,636 62,759
Gross incomey Expenses Interest on funded debt Miscellaneous interest i oral taxes cellaneous deductions L. s. on subsid. pref. stk	Seey 1,321,884 125,243 36,043	\$2,627,075 See y 1,329,059 126,932 41,133 92,409 421,392	\$3,838,821 See y 2,067,437 209,218 63,264 89,361 689,121	\$2,865,394 209,736 2,004,501 177,373 See y
Remainder for denree				

and company divs\_\_ \$533,307 \$616,149 \$720,418 \$473.784

**x** The report for 1922 shows "operating expenses" and for 1923 and 1924 "operating expenses and taxes." **y** The 1922 report shows "expenses and Federal taxes," it he 1923 report gives Federal taxes separately, and the 1924 report gives Federal taxes and miscellaneous charges.

1924 Fepore gives reterint taxes and miscenarios charges. Note.—Column "A" is the earnings of all companies owned during the period of their ownership. Column "B" includes earnings of Huntington and Attica from July 1 1923, although they were acquired subsequent to that date. These are partly estimated as complete information is not available. Neither statement includes earnings from the new Wabash Binor entries

EARNINGSFor fiscal yr. end. Dec. 31 1926(holding co. fig	ares only):
Gross earnings	\$567,933
Gross income	531,760
Interest on funded debt	22,790
Otherinterest	
Miscellaneous deductions	15,588
Net income	493,382
Prior preferred dividends	200.524
Participating preferred dividends	238,490
Poloneo gumluo	054 900

Note.—Co. has changed its fiscal year to end Dec. 31; fiscal report under new arrangement is to cover cal. year 1926.

OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull; V.-P., E. V. Graham: Sec., Eustace J. Knight; Treas., Oliver E. McCormick; Gen. Counsel, P. J. Lucey. Office, Chicago, III.—V. 119, p. 1174; V. 120, p. 207; V. 121, p. 196, 327, 2036; V. 122, p. 3336; V. 124, p. 2585.

See Map on Page 157. Controlled by Middle West Utilities Co.

NEW LINGLAIND FUBLIC SERVICE CO. See Map on Page 157. Controlled by Middle West Utilities Co. ORGANIZATION.—Incorp. in Maine Sept. 18 1925. Controls the following subsidiaries: Bathel Light & Power Co. (Maine). Black Stream Electric Light Co., Inc. (N. H., Vermont). Central Maine Power Co. (Maine). Conway Electric Light Co. (Maine). Convay Electric Light Co. (Maine). Fryeburg Electric Light Co. (Maine). Fryeburg Electric Light Co. (Maine). National Light, Heat & Power Co. (New Hampshire). Fryeburg Electric Light & Power Co. (Wermont). Rutiand Railway, Light & Power Co. (Vermont). Rutiand Railway, Light & Power Co. (Vermont & N. Y.). Yermont Hydro Electric Corp. (N. H., Vermont & N. Y.). Public Service Co. of New Hampshire (N. H.). Swans Falls Co. (Maine). The operating companies with their subsidiaries serve a total of 421 ndustrial and farming communities having an estimated combined popula-tion of 710.058 in the States of Maine, New Hampshire. Vern ont and New York. An important part of the vast waterpower resources of New England is controlled by the company. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par) 400,000 shs. — 286.889 shs. Seet 2751.75 Pref 200.000 shs (no par) — \$7 Q-M 80,000 shs. Seet 27781.75 Pref 200.000 shs (no par) = \$7 Q-M 80,000 shs. Seet 27781.75 Pref 200.000 shs (no par) = \$6 8.599 shs. Sept'27781.75 Pref 200.000 shs (no par) = \$6 8.599 shs. Sept'2781.75 Moders of record Dec. 31 1925 of pref. stock, \$7 div. series were given the right to subscribe for a number of recorded holdings of pref. stock, \$7 div. series were given the right to subscribe for a number of additional shares of common stock equal to the number of recorded holdings of pref. stock, \$7 div. series were given the right to subscribe for a number of additional shares of common stock equals to the number of recorded holdings of pref. stock, at \$30 per share, payable on or before Jan. 15 1927. V. 121, p. 2875; V. 124, p. 373. In Oct. 1925 80.000 shares pref. stock,

The pref. stock is preferred as to anit, and div. over the common stock, *Dividends*.—An Initial common div, of 75c. was declared payable Sept. 30 1926. A dividend of 45c. was declared payable on Dec. 30 1926, and on March, June and Sept. 30 1927 common divs, of 45c. were declared payable. Divs. on adjust. pref. paid at rate of \$5.50 per annum for the first year, \$6 for the year ended Sept. 30 1927, the dividend increasing annually by 50 cents per share per year until the rate becomes \$7 per share annually. EARNINGS FROM SUBSIDIARIES.—For 15 months ended Dec.31 1926: Gross, \$15,478,400; net aft. exp., taxes & retirem. approp., \$6,- 233,415; balance after int. charges, amort, divs., &c., \$2,258,649. V. L24, p. 2280. Latest Earnings.—For 12 months ended June 30 1927: Gross operating rev., \$13,180,801; net after taxes, int. & retirement provision, \$6,185,255. OFFICERS.—Chairman. Samuel Insull; Vice-Chairman, Martin J. Insull; Pres., Walter 8. Wyman: V.-Ps., Wm A. Buttrick and W. C. Sharp; Sec., E. H. Maxey: Treas., Geo. Otis Spencer. V. 121, p. 1569, 2403, 2875; V. 122, p. 348, 481, 882, 2949; V. 123, p. 1114, 1251, 2519 V. 124, p. 373, 1361, 2280; V. 125, p. 246, 914, 1971. CENTRAL MAINE POWER CO.

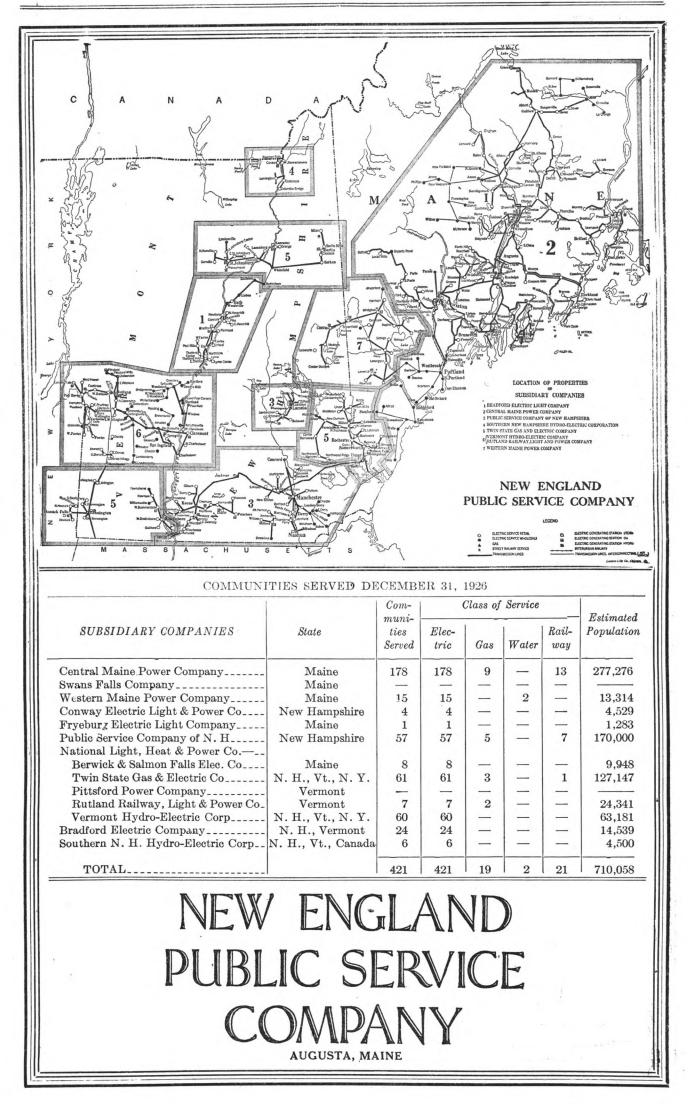
CENTRAL MAINE POWER CO.

Control.—On July 1 1925 the Middle West Utilities Co. acquired prac-tically all the 25,000 outstanding common shares of Central Maine Power Co. At the time of incorporation of New Engl. Pub. Serv. Co. in Sept. 1925 the ownership of this stock passed to the New Engl. Pub. Service Co. V. 120, p. 3064.

Co. At the time of incorporation of New Engl. Pub. Serv. Co. in Sept. 1925 the ownership of this stock passed to the New Engl. Pub. Service Co. V. 120, p. 3064.
 ORGANIZATION.—Incorp. as Messalonskee Electric Co. in Maine, Mar. 7 1905. Name changed to Central Maine Power Co. Jan. 25 1910.
 Company has acquired the properties. rights and franchises of several companies and also manages and operates, throuch control, the property of the Androscoggin Electric Co., and throuch 100% ownership of stock, the property of waterville, Fairfield & Oakland Railway. (See separate statements elsewhere in this Compendium.)
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co.'s hydro-electric plants, transmission and distribution lines, serve 133 cities and towns and more than 400 industrialestabilishments in 12 of the large communities of the State, except Portland and Bansor. Population served estimated at 277 276. Co. owns hydro-electric plants of an aggregate installed capacity of 79,522 h.p., and controls over 150,000 h.p. undeveloped water power sites; also 18,000 h.p. steam reserve station. 753 miles of transmission lines. Co. also supplies gas to Waterville, Augusta, Gardiner, Hallowell, Bath and Rockland, and includes a small interurban railway connecting Rockland, and Includes a small interurban railway connecting Rockland, and from those cities to Portland (see separate statement). The Waterville Fairfield & Oakland Ry, operates electric railway system connecting Waterville with Fairfield on the north and with Oakland on the west.
 New Bond and Stock Issue.—In June 1926 co. applied to Maine P. U. Commission for permission to issue \$5,500,000 5% bonds and \$1,000,000 7% pref. stock. \$3,000,000 of above bond issue is to be used for refunding the 7% bonds, wherefore co. asked to defer action on klaat part of the \$5,500,000 bonds. V. 122, p. 3452.
 Railway service is rendered by 3 separate systems: the Portland-Lewiston Interurban (owned by Androscog

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$5.000.000 (\$100/			\$2,500,000	
6% pref. [\$20,000,000] (\$100).		6 Q-J	660,800	
7% pref. (\$100)_		7 Q-J	12,422,700	
First mortgage 5s \$1,000 c*f	1909	5 M-N	4,379,000	Nov 1 1939
and r) closedtf)				
1st and gen mtge \$1.000, \$500		Old Colony ta	rust Co., Bo	ston, trustee.
c* & \$1,000 & multiples_rtf				
Series B	1922	6 J-J	811.500	Jan 2 1942
Series C	1924	51/2 F-A	1.550.000	Aug 1 1949
Series D		5 J-J	7.000.000	July 1 1955
Bath & Brunswick Lt & Pow	1910	5 J-J	313,500	July 1 1930
Co 1st and ref \$750.000	Int. at			

Bath & Brunswick Lt & Prov 1910 & J.J. (\$1.000 & \$50,000 Fut, at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. at Fidelity Trust Co., Portland, Me., tr. (\$1.000 & \$50,000 (Int. 1927, auth. pref. stock was increased from \$15,000,000 to \$20,000,000 par \$100. Bonds.—The 1st mige. 5s, due Not. 1 1939 are secured by a mortgage on all property of the company, incl. after acquired. Subject to \$325,000 Bath & Brunswick Lt. & Power Co. 1st and ref. 5s bonds. Underlies 1st and general mortrage on all properties except certain specified properties. A sinking fund of 1% per annum of aggregate principal amount of bonds outstanding must be paid to trustee up to and incl. Sept. 15 1929, there-after 2% of such amount. Trustee may purchase from the sinking fund bonds at not more than 105 and int. otherwise may call bonds at 105 and interest. All bonds purchased or called to be cancelled. \$326,000 are retired by sinking fund. Red. at 105 and interest on any Nov. 1 on 3 weeks' notice for sinking fund only. The 1st and gen. mige, bonds are secured by a 1st mige. on the electric gas and railway properties in Rockland, Thomaston and Camden, together with a few local distributing systems in other communities, and on real estate controlling valuable undeveloped water power sites of over 50,000 h p and also by a mortgage on the entire remaining property of the com-pany, subject to the outstanding 1st mtge. and divisional bonds. Company



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PUBLIC
Covenants to expend, or deposit with trustee, for maintenance and (or) allocate an amount of additional property which shall not be less than the sum of 15% of the gross operating revenues from electric and gas business and 25% of street railway business; such sums are to be included in the operating expense of the company in calculating the net earnings in order to determine whether or not bonds may from time to time be issued. At not less than 3 years' intervals the above percentages may be redetermine to determine whether or not bonds may from time to time be issued. At not less than 3 years' intervals the above percentages may be redetermine in the above series or other series. Other series may bear such dates, interest rates, tax provisions, redemption prices, dates of maturity, &c. as may be determined, but no bonds may mature after the year 2000, or later than 30 years' from date of issue. May be issued for not more than 76% of new construction and provided net earnings for 12 consecutive months within the 14 preceding months were not less than the greater of (4) 1¼ times the annual interest charge on all bonds outstanding (incl. those to be issued) and all divisional bonds not deposited with trustee, or (b) 10% of the principal amount of such bonds, provided this amount is not greater than twice the said interest charge. Bonds may be issued to the company, or under any divisional lien.
Series are callable, whole or part, on 6 weeks' notice' rom Jan. 1 1929 to be all 1929 at 110. thereafter at a premium reduced by %% for each calendar year of part thereof after 1930, the premium for the street of the approx or part thereof after 1930, the premium for the street of a premise of a premise of part, on 6 weeks' notice' rom and .1 1929 to per allable, whole or part, from Aug. 1 1929 to be allable, whole or part, for Aug. 1 1929 to be allable, whole or part, for Aug. 1 1929 to be allable, whole or part, for Aug. 1 1929 to be allable, whole or part, for Aug. 1 1929 to be allab

EARNINGS .- For 12 months ended Dec. 31:

(Inter-Company Charges Eliminated.)	*1927.	1926.	1925.
Gross income	\$5,427,627	\$5,150,454	\$4,902,946
Deprec., accr. & actual maint. expend	707,080	676,682	642,327
Steam expense	76.113	94.241	137,961
Income taxes	$131.4^{-6}$	123,561	113,089
Other taxes	320,989	289.451	284,944
Other operating expenses	1,908,297	1,791,702	1,685,909
Int. & guar. divs. on stock of subs	1,056,878	1,006,905	1,060,262

Balance\_\_\_\_\_\_\$1,226,794 \$1,167,913 \$978,455 \* For 12 months ended Aug. 31 1927.

\* For 12 months ended Aug. 31 1927. OFFICERS.—Pres., Walter S. Wyman; V.-Pres. & Gen. Mgr., Geo. S. Williams; V.-Pres., Wm. B. Skelton and George Otis Spencer; Treas., H. D Jennings; Asst. Treas., I. R. Fossett; Clerk, G. D. Hegarty.—V. 119, p. 1398; V. 120 p. 3064, 3312; V. 121, p. 73, 328, 584, 976, 1460, 1676; V. 122, p. 1917, 2947, 3080, 3452; V. 123, p. 1631, 1873, 2132, 2259; V. 124, p. 789, 919; V. 125, p. 245, 384, 1190, 1706, 1835, 1968.

#### NATIONAL LIGHT, HEAT & POWER CO.

A substantial majority of the common stock is owned by New England Puble Service Co. Co. controls through stock ownership the following subsidiaries: The Twin State Gas & Electric Co., the Berwick & Salmon Falls Electric Co., the Vermont Hydro-Electric Corp., the Rutland Rail-way, Light & Power Co. and the Pittsford Power Co' V. 120, p. 2012; V. 121, p. 1678, 1789.

#### VERMONT HYDRO-ELECTRIC CORPORATION.

VERMONT HYDRO-ELECTRIC CORPORATION. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Serves directly or indirectly 60 communities with electric light and power and gas in territory extending from southwestern New Hampshire across the southern part of Vermont to eastern New York. Co. serves Springfield, Windsor, Woodstock, Chester, Ludlow, Londonderry, Cavendish, Man-chester, Poultney, South Poultney, West Pawlet, Fair Haven, Hydeville and surrounding villages in Vermont, Claremont, West Claremont and adja-cent villages in New Hampshire, and Hampton in New York. Population served is estimated at 63.180. Nine hydro-electric plants. Control.—Nat'l Lt., Ht. & Power Co. acquired control in 1925 EARNINGS.—For calenar years:

Total revenues	*1927. \$548,283	1926. \$872,054	1925. \$709,074	1924. \$710, $336$
Net after oper. expenses, taxes and rents Fixed charges Preferred dividends Common dividends	$257,802 \\ 158,314 \\ 31,797 \\ 43,333$	$392.796 \\ 233.471 \\ 49.515 \\ 32.500$	$345,481 \\ 203,387 \\ 52,943$	$283,628 \\ 161,222 \\ 48,623$

Balance, surplus\_\_\_\_\_\_\_\$24,358 \$47,310 \$89,151 \$73,783 \* For 8 months ended Aug. 31 1927. OFFICERS.—Pres., W. A. Buttrick; V.-Ps., J. A. Ryan and R. J. Andrus; Gen. Mgr., W. H. Lawson; Treas., Richard Howarth; Sec., C. A. Forrest; Clerk, W. H. Lawson.—V. 120, p. 2012; V. 121, p. 1678, 1789, 3343; V. 123, p. 1253; V. 124, p. 3071.

#### CENTRAL & SOUTH WEST UTILITIES CO. Controlled by Middle West Utilities Co., which owns substantially all of e common stock.

the

ORGANIZATION.—A holding co., incorp. in Delaware Aug. 1 1925 Sub-iliaries are: American Public Service Co., Central Power & Licht Co. Public Service Co. of Oklahoma, Southwestern Gas & Electric Co. and Southwestern Light & Power Co. (see separate statements).



FILLTIERS
FILLO OF OPERATIONS AND CHARACTER OF BUSINESS.— These public utility companies with their subsidiaries serve a total of 410 communities with a population of 1,133,000 in the States of Texas. Oldanomulties with a population of 1,133,000 in the States of Texas. Oldanomulties with a result of the properties controlled by the company have a combined electrical generating capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 cu. ft. per day, 1,033 miles of gas manufacturing capacity of 1,300,000 shas (no par). \_\_\_\_\_\_\_\_ 510,000 shis. See text Prior lien pref 57 div Series 300,000 shares (no par). \_\_\_\_\_\_\_ 57 Q-F 124,500shs. Aug'27 \$1.75 Stock.—Prior lien pref. stock is preferred as to \$100 of amt. and \$7 cum. divs. over the pref. and common stocks. Red. upon 30 days notice at \$120 and divs. Listed on Chicago Stock Exchange. A. B. Leach & Co. Inc., &c., &c., sold in Sept. 1925 100,000 shares prior lien pref. at \$98 50 per share and div., to yield 7.11% and 65.000 shares preferred, \$7 div. series at 96. V. 121, p. 838, 977, 1347, 2036. The \$7 pref. Stock is preferred as to \$100 of assets and \$7 cum. dividends over the common stock. Is red, upon 30 days notice at \$120 and div. In Oct. 1925 A. B. Leach & Co., Inc., &c., &c., sold 65.000 pref. shares at \$96 and div., to yield 7.29%. V. 121, p. 838, 1676. Each share pref. stock was entitled to one warrant to buy within a period of one vear one share of common stock. Is red, upon 30 days notice at \$120 and div. series (no par) at 96 and dividend. V. 121, p. 2036. In May 1927 A. B. Lea

Dividends,—Since Nov. 1925 have been paid regularly on prior pref. \$7 div, and pref. \$7 div, series stock. On the common an initial semi-ann. div, of \$1 was paid Aug. 21926. V, 123. p. 453. In Feb. 1927 a semi-annual div, of \$1.50. V, 123. p. 2774. In April, July and October 1927 paid 75c.

Gross operating revenues Oper. exp., incl. taxes & deprec. reserve (of \$1,061,779)	\$23.763.366
Net operating revenues	\$8,109,623
Other income (net)	430,726

Office 1	mcomo	(100)		400,720
Bond in	iterest o	f subsidiaries, amortiz'n and other deductions	\$2,397,360	

General interest, among a name of the detection of un-distributed earnings applicable to common stocks of subsidiaries not owned.

1.606,212 4,624,991

Balance avail. to stocks of Cent. & S. W. Utilities Co\_\_\_\_\_\_ \$3,915,358 Annual div. requirement on 124,500 shares prior lien pref. stock 871,500

Balance\_\_\_\_\_\$3.043.858 Annual dividend requirement on 133,250 shares pref. stock\_\_\_\_\_\$932,750

#### (1) PUBLIC SERVICE CO. OF OKLAHOMA.

(1) PUBLIC SERVICE CO. OF OKLAHOMA. ORGANIZATION.—Incorp. in Oklahoma May 28 1913. Serves without competition 71 Oklahoma communities, including the cities of Tulsa and Okmulgee, with electric light and power; operates generating stations with a total capacity of 43,595 k.w.; 696 miles hich tension transmission lines. Company owns and operates 14 ice plants with a combined daily capacity of 726 tons, serving 14 communities, including Tulsa. V. 120, p. 1882, 1349. Purchased municipal electric light plant of city of Afton, Okla., in Oct. 1925, and construction of an electric transmission line from Vinita to Afton, approximately 14 miles. V. 121, p. 2158. In Feb. 1927 sold its electric power and light properties at Guthrie, Mulhall, Langston, Coyle, Perkins and Vinco, Okla., to the Okla. Gas & Electric Co. V. 124, p. 922. In April 1927 acquired the Oklahoma Power Co. from its affiliated com-pany the American Public Service Co.

pany the American Public Service			imated com-
STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Common \$7.500,000 (\$100)		\$5,989 400	See text
Prior lien 7% cum \$6,000,000			
(\$100)	7 Q-J	3,232,900	Oct '27 134
Prior lien 6% cum \$3,500,000			
(\$100)	6 Q-J	2,600,000	Oct'27 11/2
First mtge 5s (c* \$1,000. \$500.			
\$100)	Central Tr	ust Co. of Illin	nois, trustee.

 $\begin{array}{c} \$100 \\ 100 \\ \$1$ 

EARNINGS.—For ca.	lendar years:			
	1926.	1925.	1924.	1923.
Operating revenue	\$3,122.090	\$2,796,690	\$1.932.303	\$1.867.366
Oper. exp. & taxes	x2,205,134	1.858.378	1.328.428	1.280.610
Interest	248.434	279.750	278.882	229.185
Amort. of debt discount				
& expenses, &c	33,990	27,385	21.024	24.227
7% prior lien divs	207.552	150.526	42,448	40,033
6% preferred dividends_	15,468	15,480	15.600	30,000
Common dividends	210.560	200.040	160.040	160,040
Balance, surplus		\$265.131	\$85,771	\$103,260
x Including retirement	appropriation	on of \$175,000	).	

Latest Earnings.—For 12 months ended June 30 1927: Gross, \$12,382,277: net, before provisions for retirement, \$4,738,369. For year ended June 30 1926: Gross, \$10,730,488; net, \$3,835,514.

OFFICERS — Pres., Fred W. Insull; V.-P., C. H. Kretz; Sec., R. F. Frank; Asst. Sec., O. E. McCormick; Asst. Sec. & Asst. Treas., C. H. Meyer — V. 120, p. 1882; V. 121, p. 1349, 2158; V. 122, p. 2042, 2497; V. 123, p. 983, 1115; V. 124, p. 113, 922, 1667, 1821, 2590; V. 125, p. 247, 1053, 2265.

(2) CENTRAL POWER & LIGHT CO.

Controlled by Central & South West Utilities Co., a subsidiary of Middle West Utilities Co. V. 121, p. 197, 1346.

ORGANIZATION.—Incorp. in Mass. Nov. 2 1916. In Aug. 1925 the Central & South West Utilities Co. acquired control of the company, and since regrouped co.'s properties with the result that Central Power & Light Co., theretofore a holding company, became almost entirely an operating company. V. 121, p. 1346; V. 123, p. 1502. Other acquisitions see V. 123, p. 2517..

Operating revenues						\$6,	756,412
<b>Operating</b> expense	& taxes	(including	retirement	exp.,	\$96,635) _	4,	344,902
						-	

Operating income	\$2,411.510
Rent from lease of plant	5,335
Non-operating income	62,466

Gross income\_\_\_\_\_\_ Interest on funded debt\_\_\_\_\_\_ Miscellaneous interest, amortization, &c\_\_\_\_\_\_ \$2,479,311 604,075 218,658 \$1.656.578

Net income\_\_\_\_\_\$
Preferred dividends\_\_\_\_\_\$
Common dividends\_\_\_\_\_ Balance. surplus\_\_\_\_\_\_\$514,365

Latest Earnings.-For year ended Aug. 31 1927: Gross, \$7,258,277; ne after operating expenses, rentals, taxes and maintenance, \$2,859,329, interest charges, \$928,225.

OFFICERS. — Pres., James C. Kennedy; V.-Ps., E. B. Neiswanger and
 W. C. Sharp; Sec., W. W. Boone; Treas., H. D. Jenkins.— V. 110, p. 328,
 2285, 2409, 3008; V. 120, p. 1880; V. 121, p. 197, 1346, 1907; V. 122, p. 1025,
 2649; V. 123, p. 81, 453, 579, 1502, 1760, 2517; V. 124, p. 371, 505, 1977,
 2426, 3350; V. 125, p. 513, 646, 1968, 2261.

#### (3) SOUTHWESTERN GAS AND ELECTRIC CO.

(a) SOUTHWESTERN GAS AND ELECTRIC CO. Controlled by Central & South West Utilities Co. ORGANIZATION.—Incorp. in Delaware in 1912. In May 1927 pur-chased properties of American Public Service Co. in East Texas. In May 1926 acquired the Waldron (Ark.) Electric & Power Co. V. 122, p. 3080. In June 1926 purchased the Mena (Ark.) Elec. & Ice Co. and Ashdown (Ark.) Elec. and Ice Co. Purchased March 1 1927 Electric properties at Vivian, Oil City and Mooringsport, La., from Gulf Public Service Co. V. 124, p. 2122.

V. 124, p. 2122. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Serves 78 communities in the States of Louisiana, Arkansas, Texas and Mississippi. including the cities of Shreveport, La., Texarkana, Texas-Arkansas, Beaumont and Marshall, Texas, having a combined population of 261,800. Owns and operates a gas line and electric transmission line between Shreveport and Texarkana, serving the villages along the way with electricity and gas. Has 678 miles of gas mains serving 38,627 gas custom-ers in 27 communities. Servees 63 conmunities with electric light and power. Total generating capacity, 65,450 k.v.a.; 600 miles of inter-connecting transmission lines. Owns the street railway system (12 miles) in Texarkana. Has a total ice plant capacity of 412 tons per day and serves 23 communities with ice, including Marshall, Tex.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$7,500,000 (\$100)			\$5,970,000	Oct '27 2%
Pref 8% cum \$1,000.000 (\$100)				Oct '27 2%
Pref 7% cum \$10,000,000(\$100)		7 Q-J		Oct '27 134
1st mtge 5% g series "A")	1927	5gJ-J		Jan 1 1957
Series "B" 1927	1927 Control	5 g M-N	5,000,000	May 1 1957
(\$1,000, \$500 & \$100 c* &	Central	Jr. Co. 01	III. and AB	sei n. Dou-

(\$1,000, \$500 & \$100 C\* & Central 17. Co. of 11. and Aksel K. Bod-\$1,000 & multiples r)\_\_\_thold, Chicago, trustees. Stock.—Pref. 8% cum. is call. on any int. date on 30 days' notice at par, 7% cum. pref. stock is caol., whole or part, on 30 days' notice at 107 and

 AND RAILWAY
 159

 div. In July 1925 A. B. Leach & Co. sold \$1.834.000 7% cum. pref. stock at 96 and int. to yield 7.29%. V. 121, p. 461. In April 1927 Hill, Joiner & Co., Inc.; Utility Securities Co.; Old Colony Corp. sold 22,500 shares of 7% cum. pref. (par \$100 at 97½ flat. V. 124, p. 2429.

 Stock Increase. — On July 15 1926 co. increased the authorized capital stock from \$8,500,000 to \$16.000,000, viz. 75,000 shares common.100,000 shares for \$8,500,000 to \$16.000,000, viz. 75,000 shares common.100,000 shares for all the property. rights and franchises of co., owned after acquired. Additional bonds of series "A" or other series of such tenor as directors may from time to time determine, may be issued gainst cash or U. S. obligations or to refund other series issued under this mortgage, and for 75% of exten-sions. acquisitions, &c. May not be issued for extensions, acquisitions, &c., or to refund other series issued under the mige.against the issuance of bonds. There is a maintenance and renewal fund of not less than 10% annually of gross earnings to be used for repairs. &c. or additions, acquisitions, &c., or for redemption or purchase and cancellation of 1st mtge. bonds. Red., whole or part at any time on 20 days' notice at following prices and interest; through Dec. 31 1935 at 1005; through Dec. 31 1936 at 103; through Dec. 31 1941 at 1025; through Dec. 31 1946 at 102; through Dec. 31 1955 at 100. Pren. & Con. A. M. B. Leach & Co., Inc., Halsey, Stuart & Co., Inc., Old out of the order April 30 1932; at 105 atter April 30 1932, but on or before April 30 1937, at 103; atter April 30 1932, but on or before April 30 1947, but on or before April 30 1932, but on or before April 30 1947, but on or before April 30 1932, but on or before April 30 1947, at 103; after April 30 1932, but on or before April 30 1947, but on or before April 30 1932, but on or before April 30 1947, but on or before April 30 1932

EARNINGS .- For calendar years:

Gross Oper., maint. & taxes	$\substack{1926.\\\$4.640,731\\3.022,296}$	$\substack{1925.\\\$4.091.678\\2.812.964}$	$\substack{1924.\\\$3,781,043\\2,736,431}$	x1923. \$3.363.213 2,452.668
Net Bond interest	\$1,618,435 591,737	\$1,278,714 630 118	\$1,044.612 505.885	\$910.545 461,543
Balance, surplus	\$1,026,698	<b>y</b> \$648,596	\$538,727	\$149,002

x The 1923 earnings include the earnings of the Beaumont Gas Light Co. and the Gulf Cities Gas Co. from Jan. 1 1923 to July 31 1923, on which date they were taken over by the company.

y Before deduction of \$141.123 for depreciation, which was set up for the first time in 1925.

Latest Earnings.—For 12 months ended June 30 1927: Gross revenue
 \$5.048,380; net after taxes, int. and provision for retirement, \$1,073,000
 OFFICERS.—Pres., James C. Kennedy; V.-Ps., W. C. Sharo, M. T.
 Walker, A. Liebermann and D. G. Skinner; Sec., E. H. Wilson; Treas.,
 H. L. Nickerson, Asst. Treas., C. C. Herrmann; Asst. Sec., H. H. Ludwig;
 Aud., L. R. Williams.—V. 117, p. 1787; V. 121, p. 461, 588; V. 122, p. 1612,
 2193; V. 123, p. 86, 712; V. 124, p. 508, 649, 1221, 2122, 2429, 2591, 3632;
 V. 125, p. 248, 916, 2266..

(4) AMERICAN PUBLIC SERVICE CO.

Controlled by Central & Southwest Utilities Co.-V. 121, p. 1346.

Stock.—On April 21 1926 the authorized stock was increased from \$10,-000.000 to \$15,000,000 (\$100). V. 122, p. 2648. Bonds.—All of the outstanding funded debt was called for redemption June 1 1927.—V. 124, p. 1976; V. 125, p. 244.



	1926.	1925.	1924.	1923.
Gross earns. fr. util oper.	\$6,790.866	\$4,887.006	\$4,009.191	\$3,288,848
Oper. exp. (incl. taxes & depreciation)	4.501.447	3,201,004	2.716.540	2.133.981
Net earns. fr. util oper	\$2,289,419	\$1,686.003	\$1,292,651	\$1,154.867
Non-oper. income (net)_	155,718	60.086	281,157	37,893
Gross income	\$2,445,137	\$1,746.088	\$1,573,808	\$1,192.760
Interest on funded debt_	927.186	753,445	649,706	532,975
Amort.of debt disc.& exp Divs. on pref. stock paid	163,304	104,216	112,787	101.307
or accrued		471,406	368,311	312,726
Minor. pref. divs. S. An.	1 000	1 100		
W., L. & P. Co	1,996	1,162		

\$415.859 \$443.004 Balance, surplus\_\_\_\_\_ \$1.352.651 \$245,752 Diralce, su publication (1992)
 OFFICERS.—Chairman, Samuel Insuli; Pres., Martin J. Insuli; V.-P.,
 James C. Kennedy; V.-P., W. C. Sharp; Sec., F. A. Tate; Treas., G. C.
 Herrman; Aud., H. K. Stark, Asst. Sec., N. Siljestrom; Asst. Treas., G. E.
 Olmsted.—V. 119, p. 2527; V. 120, p. 1584, 1880, 2144; V. 121, p. 1346, 1675; V. 122, p. 881, 1768, 2326, 2648, 3602; V. 123, p. 579, 2516; V. 124, 503, 1976, 2276; V. 125, p. 244.

#### KENTUCKY UTILITIES CO.

**KENTUCKY UTILITIES CO.** A subsidiary of Middle West Utilities Co., which owns or controls all of the common stock. ORGANIZATION.—Incorp. in Kentucky in 1912. As of March 1 1926 acquired the entire capital stock of West Kentucky Electric Power Co. from West Kentucky Coal Co. V. 122, p. 481. Co :pany in Aug. 1925 purchased the Clay Light Co., serving the towns of Clay and Dixon. Ky., with electric light and power. V. 121, p. 586. In Sept. 1925 acquired an 8,000 h.p. generating plant at Graham, Ky., for approx. 81.000 000. V. 121, p. 586. On Feb. 26 1926 Paducan Electric Co. Sold and transferred all its property to Kentucky Utilities Co. V. 121, p. 2402; V. 122, p. 1609. On Mar. 1 1926 Kentucky Utilities Co. (Kentucky Lt. & Pr. Co. operated at Dawson Springs). Also operated the water works and supplied electric is ervice and ice at Hickman. V. 122, p. 1609; V. 123, p. 2211. 1026 nurchased the municipal plant of Harmetshurg Ky. V. 123, p. 2211.

Fulton. Princeton and Dawson Springs). Also operated the water works and supplied electric service and ice at Hickman. V. 122, p. 1609; V. 123, p. 2661.
In Dec. 1926 purchased the municipal plant of Harrodsburg, Ky. V. 123, p. 1582. In June 1927 ac jure i electric light Plant and distribution system at Cu abrilland Ky, from the Curabriand Light Co.
For description of West Kentucky Electric Power Co. see below. Co. also owns all of the common stock of Kentucky Hydro-Electric Co. For other acquisitions in 1926, see V. 123, p. 2900.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves 179 communities with one or more classes of public utility service. The combined population of the kentucky Hydro-Electric Co., which is the lect and power, 26 are supplied with lice, 12 with water, 4 with gas and 1 with street rallway service. The combined population of the Kentucky Hydro-Electric Co., which is combined population of 35,000. Plans to build a new hydro-electric generating station, situated on the Dix River near Lexinated output of 10,000,000 k.w.h. per year. Details in V. 123, p. 1996. Co. completed in 1924 ad 0000 h.p. steam plant on the Current transmitted in 1924 ad 0000 h.p. station of 35,000. Plans to build a new hydro-flectric co. for the purchase of power from the 30,000 h.p. hydro-electric station on the Educity is the station on the Current transmitted in 1924 ad 0000 h.p. steam plant on the Current transmitted through 1.400 miles of lines. The co.'s 15 electrically operated ice plants have a daily capacity of 450 tons. Total number of customers served 67,913 of which 54,994 are electric and 12,922 water and gas customers.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

04,994 are electric and 12,922 water an	u gas custom	CI 5.	
STOCK AND BONDS- Date.	Interest. O	ulsianding.	Maturity.
Common (\$100)\$10,000,000		\$8.281.6 0	
6% cum pref (\$100) 10,000,000	6 Q-J	7,302,500	Jan '27 114
7% pref junior \$10.000.000			
(\$100)	7 Q-F	2,863,850	See ext
1st mtge lien gold (\$1,000,			
\$500, \$100, c*)tf			
Series C 1922	6 g M-N	644.800	May 1 1952
Series D 1923	6% g M-N	4 233.900	Sept 1 1948
Series F 1925	51/2 g A-O	2.000.000	Oct 1 1955
Series G	5gF-A	4.000.000	Feb 1 1961
Series H 1926	5 F-A	6,800,000	Feb 1 1961
Kentucky Hydro El Co 1st M	6 07	4 000 000	

ASTRACTION, I OF OUTON				-
	Total Inc.,	Interest,	Divi-	Balance.
Gross.	after Taxes.	&r	dends.	Surplus
1926\$5.577.508	\$2,364,063	\$1,038,706	\$1,233,241	\$92,116
1925 4 561 880	1.898.999	842.351	1,055.608	1.040
1924 3.671.198	1.581.058	709,397	662.499	209,162
1923 2.935.680	1,259.517	506.199	561.932	191,386
1922 2.282.611	884.606	442.935	313.350	128,321
1921 2.109.947	736,968	368,153	299,400	69,415
Onen and not fiminos for	10 months	andod Juna	20 V 195	n 700

Gross and net figures for 12 months ended June 30, V. 125, p. 780. OFFICERS.—Chairman, Samuel Insull; Pres., L. B. Herrinston; V.-P., G. T. Boyard, Treas, & Sec., A. A. Tuttle; Aud., A. M. Cruse, V. 121, p. 586, 1348, 1678, 2402, 2750; V. 122, p. 481, 883, 1310, 1609, 2495; V. 123, p. 581, 1382, 1762, 1876, 1996, 2261, 2900, 2279; V. 125, p. 246, 780. V. 2495: 246

WEST KENTUCKY ELECTRIC POWER CO.

WEST KENTUCKY ELECTRIC POWER CO. On June 1 1926 co. sold all its properties and franchises to Kentucky Utilities Co., which before that date already owned the entire capital stock of West Ky. El. Power Co., which latter co. was incorp. in Delaware June 1924. Below we give a description of the properties, &c. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Furnishes electric light and power in the coal producing territory centring at Earlington and Sturgis. In the west Kentucky field. Supplies electric power to the West Kentucky Coal Co., the largest coal mining company in this field: provides the principal source of power supply for the transmis-gion system serving. Mor anfield, Princeton, Dawson Svrings and adjacent towns in Kentucky and through its own retail di tribution system furnishes likht and power to Sturgis, Commercial Point, Earlington, Wheatcroft and Morgan's Gap. Ky. Bonds.—All of the outstanding 1st mtge. 5½% g. bonds, series A. dated Sept. 1 1925, were called for payment Sept. 1 1926 at 103 and int. V. 123, p. 713.

#### MICHIGAN GAS & ELECTRIC CO.

Controlled by the Middle West Utilities Co.

ORGANIZATION.—Incorp. in Michigan on Oct. 1 1904 as the Houghton County Gas & Coke Co. Name changed to the above Feb. 14 1917 The company acquired, effective Jan. 1 1917, the Constantine Hydraulic Co., Three Rivers Light & Power Co., Three Rivers Gas Co., Milling & Power Co. and the Marquette County Gas & Elec. Co., exclud-ing the street railway (which see below). On June 30 1924 purchased the entire property of the City Gas Co. at Marquette. In Dec. 1926 also the electric property of Electric Light & Pow. Co., Munising, Mich. Ac-quired the Niles Gas Light Co. V. 124, p. 921. In Feb. 1925 the co. applied to the Mich. P. U. Comm. for auth. to issue \$400.000 common stock, \$218,000 preferred stock and \$50,000 bonds V. 120, p. 829.

V. 120, p. 829. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates a group of public utility properties supplying, without competition, electric light, heat and power service to 26 communities and manufactured gas to 9 communities. Also wholesales electrical energy to the cities of Sturgis and Dowagiac, Mich. An interurban line 4½ miles long is also operated between the cities of Ishpeming and Negaunee. Popu-lation served directly and indirectly, over 105,000. Co. operates 4 modern power stations, 3 of which are hydro-electric: also purchases electric energy. Owns 177 high-voltage transmission lines; gas plants of over 1,000,000 cu. ft. daily capacity; 846,000 cu. ft. holder capacity.

EARNINGS .- For calendar years:

Gross			rior Lien &	Avail. for
Income.	Taxes.	æc.	Pref. Divs.	Com. Divs.
1926\$1,027.021	\$295,742	\$152,200	\$81,943	\$61.599
1925 882.095	213.054	125.011	63.599	24.444
1924 742.533	216.625	145.716	43.154	27,755
1923 722.713	189.050	108.202	41.194	39,654
1922 610.515	148.139	94,894	35,441	17,801
OFFICEDS Dees	T TO Manager TT	D- W C		T TT 111 1

OFFICERS.—Pres., L. E. Myers; V.-Ps., W. C. Sharp, W. J. Hodjkins and Roy Campbell: Sec., N. Siljestrom; Asst. Sec., E. J. Shaylor: Treas. J. W. Denison, Three Rivers, Mich. General office, Three Rivers, Mich. -V, 118, p. 2581; V. 120, p. 829, 2547; V. 122, p. 2949; V. 124, p. 111, 921. 2907.

#### (a) THE MARQUETTE COUNTY ELECTRIC RAILWAY CO.

Organized with \$25,000 capital stock (al of which, with the exception of directors' shares, is owned by the Michigan Gas & Elec. Co.). Property leased to the Michigan Gas & Elec. Co. under general contract which pro-vides for payment of bond interest, operating expenses and upkeep.

#### INTERSTATE PUBLIC SERVICE CO.

Controlled by Middle West Utilities Co.

INTERSTATE PUBLIC SERVICE CO. Controlled by Middle West Utilities Co. ORGANIZATION.—Incorp in Indiana Sept. 4 1912 and leased for 999 years the Indianapolis Columbus & Southern Traction Co. at a rental of 5% on the capital stock or \$92.000 a year above all taxes. See that co. below. Has also acquired the Franklin Water. Light & Power Co., Oitizens' Elec. Lt. & Pow. Co. of Lebanon, Indiana Service Co., Northern Public Service Co. of Indiana Utilities Co. and the New Castle Light, Heat & Power Co. v. 114, p. 198. Has also acquired Jefferson Water, It. & Pow. Co., the Northern Indiana Utilities Co. and the New Castle Light, Heat & Power Co. v. 114, p. 198. Has also acquired Jefferson Water, It. & Pow. Co. V. 116, p. 2637. Formerly controlled through stock ownership the Louisv. & South-ern Indiana Trac. Co., Louisv. & Northern Ry. & Lighting Co., New Albaay Water Works Co., Central Indiana Lighting Co. and United Gas & Elec. O. but early in 1921 these cos. were merged with the Interstate Pub-lic Service Co. as per plan in V. 112, p. 563, 1283. Separate statements of the Louisville & Northern Ry. & Lig, Co., the United Gas & Elec. Co. and the Louisville & Northern Indiana Trac. Co., giving history up to time of merger, will be found in "Elec. Ry. Supp" of Oct. 30 1920. As of Jan. 1 1923 the co. acquired all property and business of the Indianapolis & Louisville Traction Ry.. Southern Indiana Power Co., the Hydre Elec-tric Light & Power Co., Hawks Electric Co., Winona Electric Light & Water Co., Middlebury Electric Co. and Electric Transmission Co. of Northern Indiana. Separate statement showing history of Indianapolis & Louisville Tract Rv. up to time of merger will be found in "Electric Railway" Supplement of Oct. 28 1922. For acd tiltional acquisitions, see V. 117, p. 1884. 1663; V. 119, p. 1624. 2287; V. 121, p. 586, 706, 1461, 1908; V. 122. p. 1455, 3210. Additional acquisitions: In 1924—Municipal light plant at North Vernon and electric light and power property at Leesburg, and e

Hydro-Electric Pow. Co. as to prin., int. and sinking fund. V. 114, p. 306. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company serves 151 Indiana cities and towns with one or more classes of public utility service and wholesales electricity in 67 additional. Among the more important cities served are: Goshen, Lebanon, New Castle, Connersville, Aurora. Franklin, Columbus, Seymour, Bedford, Blooming-ton Shelbyville lefforsonville, New Albany, Vincennes and Bicknell. Population served 355 000. Co. owns and operates 14 electric generating stations with a combined capacity of 56.975 k.w. 1.482 miles of high tension transmission line 118 transformer stations, 14 artificial gas plants, I natural gas property. 17 city water works. 33 miles of street railway and 166 miles of interurban line. The interurban line from Seymour to Indian-apolis to Louisville, reaching more than 750,000 people. In June 1924 purchased 11 motor buses to operate between Indianapolis and Franklin.

as an adjunct to its main line. Acquired the Jackson Highway Bus Line, operating 14 buses. Also owns and operates electric, gas, heat and water properties in a number of communities. Customers served as of Dec. 31 1926: Electric, 83.667; gas, 22,938, and water, 17.358. disc. Materia

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.	
Common 125,000 shs (no par)		76.572 shs		Ľ
Common \$7,500,000 (\$100)				
7% prior lien \$10,000,000	7 6	9,001,500		
6% cum pref \$7,500,000				
First mortgage & ref series A 1923	6 g F-A	8.551.900	Feb 1 1948	
Series "B" 1924	61/2 g J-J		Jan 1 1949	1
Series "C" 1925	5 1% A-0		Oct 1 1950	
Series "D" 1926		10.000,000		
(\$100, \$500&\$1,000)g_c*.tf Union	Trust Co., 1	Indianapolis,	trustee.	
United Gas & El Co 1st mtge [ 1902				E .
\$750,000 (\$1,000) goldc*{Int.at	Cont. & Cor	nm. Tr. & S.	B., Chicago,	

Stock.—In 1925 co. issued 30.324 shares of com. stock of no par value, in exchange for 25,992 shares of its 6% cimul, pref. stock (par \$100), on the basis of \$\$7 50 a share for the pref. stock and \$75 a share for the com. stock. The common stock is owned by the Middle West Utilities Co. V. 120, p. 158. Bonds.—The 1st Mtge. & ref. bonds, are secured by a morigage covering as a direct lien all fixed property, incl. now owned or after acquired. The transformation of the stock of the s

EARNINGS.—For cal	1926.	1925.	1924.	1923.
Gross earnings, including merchandise sales Oper. exp., incl. taxes	9,721,902 x6,590,530	$8,916,454 \\ 6,186,350$	6,800.039 4,961.942	6.405.344 4,825.177
Net earnings Miscellaneous income	3,131.372 28,707	2,730,104 38,502	1,838,097 60,251	1,580.167 16,250
Total income Rental of leased ry. prop. Int. on funded debt	3,160.079 165.215	2,768.606 171.297	1,898,347 181.810	1,596.417 165.898
Other deductions Divs. on prior lien stock Preferred dividends	1,405.349 91.589 633.163	1,264.582 214.883 584.936	880,718 345,649	744.863
Common dividends	366.513 374.025	$222.185 \\ 385.416$	313,800	298,108
Balance, surplus Profit & loss surplus	124,225 893,339	def74.694 790.562	176,369 803,544	$137.087 \\ 632.155$

(in 1926) including retirement of \$281,651.

x Also (in 1926) including retirement of \$281,651. Latest Earnings.—For 12 mos ended June 30 1927: Gross rev., \$9,937,146 net income after taxes, int. and retirement prov., \$1,641,665. OFFICER8.—Pres., E. Van Arsdei: V.-Ps., I. L. Oppenheimer and I. M. Brown; V.-P. & Treas., W. Marshall Dale; V.-P. & Aud., A. D. Jones; Sec., Lois Allen; Asst. Treas., A. E. Irwin.—V. 118, p. 85, 311, 341, 550, 1267, 1665, 2042, 2179, 3077; V. 119, p. 197, 693, 1510, 1624, 1952, 2287; V. 120, p. 1202, 1586; V. 121, p. 586, 706, 1461, 1908, 2272, 2750; V. 122, p. 1310, 1455, 3210; V. 123, p. 2900, 3038, 3182; V. 124, p. 644, 1066, 1666, 2907; V. 125, p. 780, 914, 2263.

## INDIANAPOLIS COLUMBUS & SOUTHERN TRACTION CO.

Lease.—In Dec. 1912 was leased for 999 years to the Inter-State Public Service Co., a subsidiary of the Middle West Utilities Co., at a rental of 5% on the capital stock, or \$92,000 a year above all taxes. V. 95, p. 680. See Inter-State Public Service Co. above.

on the capital stock, of \$92,000 a year above all taxes. V. 95, p. 600. Ser Inter-State Public Service Co. above. ORGANIZATION.—Formerly the Indianapolis Greenwood & Franklin RR., which company was incorporated in Indiana in 1895. Name changed as above in Jan. 1903. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS — Owns 58 miles of track between Indianapolis, Franklin and Columbus, and Seymour. Standard gauge. 60, 70, 90 and 100-1b. Trail. Mostly pri-vate right-of-way. It connects with former Indianapolis to Louisville. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$1.840.000 See text. First mige bonds (\$500 and [1923 6 g F-A 973.000 Feb 1 1948 \$1.000) gold.....c\*ft Fletcher-Amer. Nat. Bank, Ind., trustee. Bonus.—Are call. on any int. date upon 60 days' notice at 105 & int. on or b-fore Feb. 1 1928; thereafter to Feb. 1 1933 at 104 & int.; thereafter to Feb. 1 1938 at 103 & int.; thereafter tt Aug. 1 1946 at 102 & int.; and

thereafter at par and int. Int. payable at office of trustee, Indianapolis, or Illinois Trust & Savings Bank, Chicago. EARNINGS .- For calendar years:

Gross income Operating expenses and taxes	\$706.317		1924. \$739.500 578.500
Net.	\$345,291	\$300,377	\$161.000
OFFICEPS Dave Wm C Ingini	TDIT	Ommunan Goo	8- Thanka

OFFICERS.—Pres., Wm. G. Irwin; V.-P., L. I. Sweeney; Sec. & Treas., Hugh Miller, all of Columous Ind.—V. 115, p. 2905; V. 116, p. 176, 295.

#### NORTH WEST UTILITIES CO.

NORTH WEST UTILITIES CO. Control.—Middle West Utilities Co. owns the entire common stock. ORGANIZATION.—Incorporated in Delaware in Dec. 1918. Company owns or controls public utility operating companies supplying one or more classes of public utility service to 238 communities in central eastern and northern Wisconsin And northern Vlichigan. The subsidiaries of the com-pany are: Wisconsin Power & Licht Co., Lake Superior District Power Co. and Southern Wisconsin Electric Co. V. 122, p. 612. On Dec. 29 1926 sold the Southern Wisconsin Fleetric Co., and the Wisconsin River Power Co. to Wisconsin Power & Light Co., also a subsidiary of North West Utilities Co., V. 124, p. 648. Subs. serve a total estimated population of 370,600. 237 communities served with electric power and light, 10 with gas, 3 with water, and railway service to 11 communities. Also bus service in 3 communities. As of Aug. 31 1927, total number of customers served was 120,535. STOCK AND BONDS— Date.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 20 .000 shs (no par)_			- 146 893shs	

Prior lien pref. cum. \$17,500,-			
000 (\$100)	7	3,900,000	July '27 1 1/4
8% cum pref \$7,500.000	8	\$783,200	
Cum. pref. stock \$10,000,000			
(\$100.	TOR	er 000 000	Ana '07 18/

EARNINGS.—For calendar years: Earnings from subsidiaries Other income	1926. \$1,167.625 62,622	1925. \$908.553 41.929
Total incomeAdministration expense and miscellaneous charges_	\$1.230,247 48.201	\$950,482 89,693
Dividends on prior lien preferred stock	\$1,182.046 266.633	\$860.789 231.659
Dividends on preferred stock	\$915.413 296.733	\$629.130 226,864

Combined surplus earns, avail. to com. stock\_\_\_\_\_\$618,680 \$402,266 For earnings of Wisconsin River Power Co. see V. 122, p. 1613 under this

Combined supplies calls, avail, to come costeck. 2016,050 g402,200 For earlings of Wisconsin River Power Co. see V. 122, p. 1613 under this latter company. Latest Earnings.—For 12 mos. ended June 30 1927: Gross rev., \$10,-345,300; net after taxes, \$3,648,428. OFFICERS —Chairman Sannuel Insulf: Pres., Martin J. Insulf: Vice-Pres., E. V. Graham; Sec., E. J. Knight: Treas., O. E. McCormick; Aud., E. A. Davis.—V. 120, p. 2149; V. 121, p. 459, 1348; V. 122, p. 482, 612, 1763, 2652, 2949, **3211**; V. 123, p. 2520; V. 124, p. 648, 2590, 3209; V. 125, p. 914.

#### LAKE SUPERIOR DISTRICT POWER CO.

EARNINGS.—For ca	lendar years:			
Operating revenues x Oper. exp. & taxes	1926. \$1,488.605 702,131	1925. \$1,359,492 737,598	1924. \$1,268,213 644,307	1923. \$1,158,187 653,803
Net operating income_ Non-operating income	\$786.474 5.808	\$621.894 17.067	\$623.905 2.794	\$504,383 9,364
Gross income Int. & miscell. deduc'ns_ Preferred dividends Common dividends	\$792.281 325.994 162.421 218,880	\$638.961 311.182 150.022 149.088	\$626.699 328.362 73.870 143.508	\$513,747 303.477 43.479
Surplus for year	\$84,986	\$28,669	\$80,959	\$166,791

x Includes retirement expenses. OFFICERS.—Pres. L. E. Myers; Vice-Pres., Martin J. Insull and W. J. Hodgkins; Sec. & Asst. Trees., N. Siljestrom; Trees. & Asst. Sec., E. J. Shaylor. Office, Ashland, Wis.—V. 123, p. 2040, 2777, 2900; V. 124, p. 507, 2279.

WISCONSIN POWER AND LIGHT COMPANY. Control.—A subsidiary of North West Utilities Co., which co. is in turn controlled by Middle West Utilities Co ORGANIZATION.—Incorp. Feb. 21 1917 in Wisconsin. Was known as the Eastern Wisconsin Electric Co. up to time of consolidation in 1924 with the following companies when name was changed to present title.

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162 Companies consolidated into the present Wisc. Pow. & Lt. Co. were: Wisconsin Power, Light & Heat Co., Janesville Electric Co., Badger Electric Service Co., Mineral Point Public Service Co., Wisconsin Utilities Co. and Middle Wisconsin Power (Co. As of April 1925 acquired the Portage American Gas Co.; also the Manitowoc & Sheboygan Bus Line. V. 121. p. 461. Acquired the Mauston Electric Co., Interurban Electric Co., Fall River Electric Co., Cazenovia Electric Co., Princeton Electric Co., Fall River Electric Co., Cazenovia Electric Co., Princeton Electric Co., Orford ville Light & Power Co., and the municipal plants at Lime Ridge and Dane. V. 121. p. 841. In Oct. 1925 the Southern Counties Power Co., operated by Wisc Pow. & Lt. Co. bought the electric lighting system at Brooklyn. Wisc.—V. 121. p. 1910. In Nov. 1925 purchased the property of the Fair water Electric Power & Light Co. V. 121, p. 2523. In 1925 purchased the entire capital stock of Beloit Water, Gas & Electric Co., and took on May 1 1926 complete control of this latter co. V. 122, p. 484, 2950. Properties Purchased During 1926.—Wisconsin River Power Co., Southern Wisconsin Power Co., Beloit Water, Gas & Electric Co., Central Wisconsin Power Co., Beloit Water, Gas & Electric Co., Cantral Wisconsin Power Co., Caroline Electric Co., Cantrale Wisconsin Light & Power Co., Iola Light, Power & Mfg. Co., Scandinavia Electric Co. and the municipal electric cuility properties serving Blanchardville and Miton Junction. Co. also purchased during the year all the outstanding common capital stock of New Gas Light Co. of Janesville. V. 122, p. 1028, 1612, 2801; V. 123, p. 845, 1635; V. 124, p. 650, 1222. PTELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies, without competition, electric light and southern Wisconsin and including the cities of Beloit, Dond du Lac, Sheboycan, Janesville and Mornoe. Ten communities are supplied with gas, 4 receive water, 15 preceive street ralivayor interurban service, and 2 cities are supplied

consin Public Utilities law, and is thus p	protected from competition.
STOCK AND BONDS- Date. I	nterest. Outstanding. Maturity.
Com stock \$12,500,000 (\$100)	\$9.703 800
Prefstock 7 % \$12,500,000 cm 0	-M 8.132.100 Sept 27 1 34 %
1st & ref M \$20,000,000 g] 1917 5	g M-S 1.019,000 Mar 1 1947
(\$500 & \$1,000) c*/Interest pa	avable in Milwaukee or New York.
1st lien & ref mtge (\$100,	
\$500 & \$1,000) gc*tf	
Series "A"{1922 6	g J-D 2,043,400 Dec 1 1942
Series "B" 1923 6	5 g M-S 1,182,000 Sept 1 1948
Series "C" 1924 6	g M-N 2,235,200 May 1 1944
Int. payab	ble in Chicago or New York.
Series D (\$1,000, \$500, \$100 1925 5	<sup>1</sup> / <sub>2</sub> g J-D 1,200,000 Dec. 1 1955
c* & \$1,000 & multip. r) tf	
Series E (\$100, &c.) tf 1926 5	5 g M-N 2,000,000 May 1 1956
Underlying Liens—	
	g J-J 1,461.500 July 1 1946
	payable in Milwaukee or N. Y.
Wisc Pr Lt & Ht Co 1st & ref   1916 5	g J-D 1,306,000 June 1 1946
M (\$100, \$500 & \$1,000)_c* / Int. at Fir	st Wisc. Tr. Co., Milwaukee, Trus.
Janesville Elec 1st & ref M 1915 5	g J-J 608,500 See text
\$1,000,000 (\$500) gc*/Int. at Me	erch. & Sav. Bk., Janesville, Wis.
Mineral Pt P S 1st & ref M 1914 6	ig J-J 517,400 Jan 1 1934
	M-S 2,000,000 Mar 1 1937
mtge s f gold	
South Wisc Pr Co 1st mtge 1908 5	A-O 2,102,000 Oct. 1 1938
Int. at C. a	& C. Trust Savings Bank, Chicago.
Wisc. River Power Co 1st M_ [1911 5	M-N 4,133,000 May 1 1946
	& C. Trust Savings Bank, Chicago.
Other underlying div bonds	248.600

South Wise Pr Co 1st mtee... [1008 5 A-0 2.102.000 Oct. 11938 Wise. River Power Co 1st M. [101 5 M-N 4.133,000 Max 11946 Other underlying div bonds... [101 5 M-N 4.133,000 Max 11946 South Pref. Is red. at 110 and divs. In Oct. 1024 5.000 shares were great by Old Colony Trust Co. Beston. and Talina South Parks Co., N.Y. 198 and divs., to yield about 7.14%. I. 19. 1934 Dense Colong Trust Southers Co., Boston. and Talina Southers Co., N.Y. 198 and divs., to yield about 7.14%. I. 19. 1934 Dense Colong Trust Southers Co., Boston. and Talina Southers Co., N.Y. 198 and divs., to yield about 7.14%. I. 19. 1934 Dense Colong Trust Southers Co., Boston. and Talina Southers Colong Trust Southersouthers Colong Trust Southers Colo

Webber & Co. offered \$2,250,000 1st lien & ref. mtge. 6% bonds ser. "C"at 96 ½ and int., to yield about 6.30%. V. 119. p. 581Series "D" are red., whole or part, on 30 days' notice at the following<br/>prices and int.: on or before Nov. 30 1935, at 105; Nov. 30 1945, at 103;Nov. 30 1950 at 102 ½; Nov. 30 1954 at 102; less ½% for each full year<br/>elapsed after Nov. 30 1954; after Nov. 30 1954 at 100. Penn, and Conn.<br/>4 mills. Maryland 4½ mills and Mass. 6% taxes refundable. In Dec. 1925<br/>HIII, Joiner & Co., Inc., Halsey, Stuart & Co., Inc., and Palne, Webber<br/>& Co offered \$1,200,000 at 98 ½ and int.<br/>Series "E" are red. all or part on 30 days' notice atthefollowing prices<br/>and interest: on or before April 30 1956 at 102; ion or before April 30 1955 at<br/>102, less ½ for each full year elapsed after April 30 1951; atter April 30<br/>1955 at 100. Penn, and Conn. 4 mills and Mass 6% taxes refundable.<br/>In June 1926 Hill, Joiner & Co., Inc., Halsey, Stuart & Co., Inc., Iand<br/>Paine. Webber & Co. offered \$1,000,000 5% series E at 95 and int. to<br/>yield over 5.33%. V. 122, p. 3343. In Dec. 1926 they offered \$1,000,000<br/>additional series "E" at 96 ½ and int to yield over 5.20%. V. 123, p. 2903.<br/>The Sheboygan Elec. ref. & impt. 5s are callable at 105 and int. since<br/>July 11921 on any vint. date. Sinking fund 1% per ann. of bonds outstand-<br/>ag from 1920 to 1930; 1½% 1931 to 1940; 2% 1941 to 1945; to be used for<br/>retirement of bonds or for extensions and additions. Trustee, Wisconsin<br/>Trust Co., Milwaukee.<br/>The Sheboygan Electric 18 & ref. Se mature \$10,000 annually each July 1<br/>to and incl. July 1 1942, \$7,000 July 1 1943, \$4,000 annually each July 1<br/>to and incl. July 1 1942, \$7,000 July 1 1943, \$4,000 annually each July 1<br/>to and incl. July 1 1942, \$7,000 July 1 1943, \$4,000 annually each July 1<br/>to and incl. July 1 1942, \$7,000 July 1 1943, \$4,000 annually each July 1<br/>to and int. July 1 19

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EAGININGS.—FOR calendar years:			
	1926.	1925.	1924.
Gross earnings	\$7.057.073	\$5.217.228	\$4.179.064
Operating expenses x	4.303.589	3.290.788	2.628.738
Uncollectible bills	16,616	3.104	8.240
Taxes	468.208	301,937	263,020
Rent for lease of lines and plants	89.339	64.539	54,037
Gross income	\$2,179,321	\$1,556.861	\$1,225,029
Deductions from gross income	121,468	96,533	132,215
Interest on funded debt	854,228	596,140	560,755
Divs. paid & accrued on pref		339,355	232,206
Divs. on common stock	585.362	428,800	173,274
Balance carried to surplus	\$111.856	\$96.033	\$126.579

x Includes retirement reserve of \$216.648 in 1926 and \$120.579 in 1925. x Includes retirement reserve of \$216,648 in 1926 and \$120,579 in 1925. OFFICERS.—Pres., Marsnall E. Sampsell; V.-P., Grover O. Neff, Sec. & Asst. Treas., Leroy J. Clark; Treas. & Asst. Sec., Douglas Shaw, Aud., Joseph E. Gray.—V. 121, p. 461, 841, 1910, 2523, 3132; V. 122, p. 484, 1028, **1612**, 2301, 2950, 3343; V. 123, p. 845, 1635, 2903; V. 124, p. 508, 650, 1222, 1668; V. 125, p. 521, 1463.

#### ILLINOIS NORTHERN UTILITIES CO.

Controlled by the Middle West Utilities Co., which see on a previous page. Controlled by the Middle West Utilities Co., which see on a previous page. ORGANIZATION.—Incorp. in Illinois in 1912 and on July 31 1916 was consolidated with the Illinois Northern Utilities Co. (incorp. in April 1912), Tri-County Light & Power Co. (V. 97, p. 669), and the Freeport Ry. & Light Co. (see "Electric Railway" Section for May 1916). V. 103, p. 496. In Nov. 1923 purchased the properties of the Northern Counties Power Co. V. 118, p. 1012. In Oct. 1925 acquired the light and power plants in Steward and Lee. III. In Feb. 1926 acquired the light and power the Citizens Utility Co. of Durand, III. V. 121, p. 1569. On March 1 1926 acquired the Marengo (III.) Public Service Co. V. 123, p. 1382.

acquired the Marengo (III.) Public Service Co. V. 123, p. 1382. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates gas and electric properties in the western half of the northern part of Illinois adjoining the territory served by the Public Service Corp. of Nor. Illinois and Wisconsin Power & Light Co. Also operates 9 m of track in Freeport. Has traffic arrangement for 50 years from March 1902 with the Rockford & Interurban Ry. Co., allowing cars of that company to enter Freeport. Co. serves in total 97 cities and towns, of which 95 with electric light and power, 9 with gas. The electric generating plants have a capacity of approx. 23,700 k.w. (of which 5,200 k.w. hydro-electric); 750 miles of high-tension transmission lines. Gas plants have an aggregate daily capacity of 1,360,000 cu. ft. Co. owns 191 miles of gas mains. To issue pref. shares of no par value. See V. 118, p. 1267. STOCK AND PONDS-

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common stock			\$4.535,000	See text
First pref stock 6% cum		Q-F	3.756 600	Aug '27 11
Junior pref. \$7 cum. (no par)_				Aug'27\$1.75
First & ref mtge goldtf)	1912	5g A-0	9,136.000	Apr. 1 1957
	Int. at	Ill. Mercha	ants Tr. Co.,	Chicago.
Underlying Bonds-				

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Freep Ry & Lt mtge \$2,000,-{ 1910 5 M-N 140,000 Nov 1 1935 000 g (\$100, \$500 & \$1,000) Int. at Cont. & Comm. Tr. & S. B. Ch., trus. Stock.—In addition to amounts reported outstanding, \$9,200 1st pref. and \$715,000 com. held in treasury. All the 2d pref. has been retired.

and \$715,000 com. held in treasury. All the 2d pref, has been retired. Bonds.—The 1st & ref. mtge. bonds of 1912 are red., whole or part, on 60 days' notice at 105 and int. Additional amounts may be issued (a) to refund underlying bonds, (b) in exchange, par for par, for mortgage debi-existing at time of acquisition of properties acquired in the future; (c) for expenditures made in acquiring future property to extent of 75% of cost thereof. V. 94, p. 1383; V. 95, p. 1123. In April 1925 Halsey, Stuart & Co., Inc., offered \$668,000 1st & ref. mtge. 5s at 90, to yield 5.70%. V. 120, p. 1746. In Dec. 1925 Halsey Stuart & Co., Inc., offered \$2.500,000 at 9215 and int. to yield over 51/%. V. 121, p. 3131. In April 1927, Halsey, Stuart & Co., Inc. offered \$1,250,000 acquitional 1st & ref. mtge. 5% g. bonds of 1912 at 97 $\frac{1}{2}$  and int., with an approximate yield of 5.16%. V. 124, p. 2120. Dividends.—On pref (now 1st pref.),  $1\frac{1}{2}\%$  quar, paid Nov. 1912 to and

*Dividends.*—On pref (now 1st pref.), 11% % quar. paid Nov. 1912 to and Including Aug. 1927. On common 3% was paid in 1923. In 1924, 5% was paid. In 1925, 5%. In 1926, 8%.

EARNINGS For cal	lengar years.			
	1926.	1925.	1924.	1923.
Gross earnings	\$3.078.754	\$2,763,428	\$2,507.172	\$2,344.643
Oper. exp., taxes, &c	x1,770,893	1,632,463	1,540,352	1,489,623
Interest charges	401.979	383,285	354.535	342.359
Rent of leased lines and				
plants	41.979	42.024	42.030	42,151
Amort.of debt disc.&exp	27.182	24.056	21.323	22.547
Miscell. amortization	7,982	6,480	5,521	
Net income	\$828.739	z\$655.731	\$543.412	\$447,963
Previous surplus	654,116	566,181	497,248	403,038
Total surplus	\$1,482,855	\$1,221,912	\$1.040.660	\$851.001
Preferred gividends	223,401	222.161	223.147	199.703
2d pref. dividends	220,101	222,101	3.750	15.000
Junior pref. dividends	60.809	22,709	3.332	10,000
Common dividends	337.729	244.250	244.250	139.050
Adj. to bring divs. to	001,120	211,200	211,200	100,000
accrued basis		81.934		
Miscellaeous credits		3,259		

Surplus Dec. 31\_\_\_\_\_ **y**\$860,916 \$654,116 \$566,181 \$497.248 Surpus Dec. 61-----  $y \ge 800,910 \ge 5054,116 \ge 5566,181 \le 497,248$ x Includes \$113.903 retirement reserve and \$169,217 taxes. y The aban-doned property of the Sterling Dixon & Eastern E. Ry. was written off, which was offset by the contribution of 7,000 shares of the company's common stock by the Middle West Utilities Co., taken at \$700,000. \$19,388 deducted as net loss from operation of Sterling Dixon & Eastern Electric Ry.

OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull; V.-P E. D. Alexander; Sec. & Treas., John H. Gulick; Asst. Sec. & Asst. Treas., J. A. O'Connell; Asst. Treas., I. E. Jacobson; Asst. Sec., E. J. Knight; Aud., J. C. Graff. Office, 421 West First St., Dixon, III.—V. 121, p. 1569, 3003, 3131; V. 122, p. **1169**; V. 123, p. 1382; V. 124, p. **1359**, 2120 V. 125, p. 515.

#### CENTRAL PUBLIC SERVICE CO.

ORGANIZATION.—Incorp. in 1925 in Delaware. A holding co. Controls through stock ownership the Central Public Service Corp. (see below).

\$6,783,506 2,694,674 285,576 

Total net \$2,980,250 OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage, D. C. McClure and Geo. R. Horning; Treas., W. S. McCollough; Sec., W. M. McFarland. Gen. office, 209 So. La Salle St., Chicago, Ill.—V. 122, p. 607, 746, 2895, 3036; V. 124, p. 919.

#### CENTRAL PUBLIC SERVICE CORP.

Control.—Through stock ownership, controlled by Central Public Ser-vice Co.

Control. — Inforgin societ ownership, controlled by Central Fubile Set Vice Co.
 ORGANIZATION. — Incorp. in Maryland in 1923 as the Southern Gas & Power Corp. Name changed to Central Public Service Corp. on Mar. 4
 1927. Controls through stock ownership the Central Gas & Electric Co., Federated Utilities, Inc., Central Public Utility Corp.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. — The Central Public Service Corp. furnishes through operating properties public utilities service in various communities of Illinois, Wisconsin, Michigan, Indiana, Pennsylvania, New York, Maine, New Brunswick, Florida, New Hampshire, Kentucky, Tennessee, Virginia, West Virginia, North Carolina, Georgia, Alabama, comprising a population of approximately 870,000. A majority of the properties in Wisconsin, Lower Peninsula of Michigan, Maine and New Brunswick are hydro-electric. The present capacity of the electric stations equals 1,993 h.p., of which 25,293 h.p. is hydro-electric. Connected to these stations are 1,908 miles of transmission and distribution lines. The gas plants have a rated capacity of 21,550,000 cu. ft. of gas per day and the gas distribution systems total 1,246 miles of mains. The water plants have an estimated pumping capacity of 40,000,000 gallons per day. The distribution systems have 234 miles of mains.

capacity of 40,000,000 gallons per day. The distribution systems have 234 miles of mains. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 200,000 shs (no par) \_\_\_\_\_\_\_200,000 shs. Pref 200,000 shs (no par) \_\_\_\_\_\_\_\_3718 shs \_\_\_\_\_\_ Class "A" stock 250,000 shs \_\_\_\_\_\_\_\_31.75 x134,049 shs \_\_\_\_\_\_ Funded debt assumed by Central Pub. Serv. Corp. \_\_\_\_\_\_3.654,000 July 1 1940 (c\* \$1,000, \$700 & \$100.tf | Int. at Stand. Tr.&Sav.Bk. of Chic., trustee. South Gas & Pow conv notes | 1925 & 6 g J-D 1.617,500 1930 (c\* \$1,000 & \$500 c\*). \_\_\_\_\_f Guaranty Trust Co. of N. Y., trustee. South Gas & Pow 15-yr deben | 1926 6 ½ g M-S 1.500,000 Mar 1 1941 (\$1.000 & \$500 c\*). \_\_\_\_\_f B Purchase money 5% oblig.\_\_\_\_\_\_t South Gas and Stares owned by subsidiary company. x Includes 31,038 shares owned by assumption, the direct obliga-tion of the Cent. Pub. Serv. Co. ser. A 6% coll. trust gold bonds, due July 1 1940 are a direct of the co. and also by assumption, the direct obliga-stock of Central Gas & Elec. Co. and Federated Utilities, Inc. Additional bonds may be issued under restrictions as set forth in the trust indenture.

 AND RAILWAY
 163

 In July 1925 Stanley & Bissell's Inc., Cleveland, New York and Chicago, offered \$700,000 series A at 95 and int. V. 121, p. 584. In Jan. 1926

 Offered \$700,000 series A at 95 and int. V. 121, p. 584. In Jan. 1926

 With a properties A at 95 and int. V. 121, p. 584. In Jan. 1926

 Offered \$700,000 series A at 95 and in March 1927 the same bankers

 Output Devel 6.30%
 V. 122, p. 2895, and in March 1927 the same bankers

 offered \$750,000 additional ser. "A" 6% coll. trust bonds at 97 and int., by jeld over 6.30%. V. 124, p. 1508.

 Southern Gas & Pow. Corp. 5-year conv. 6% gold notes, dated June 1 1925, are conv. into class A stock, the notes to be taken at their face value and the values per share of class A stock as follows: \$251 in the case of the first \$250,000 principal amount of notes presented for conversion; \$26 in the case of the enst \$250,000, and \$27 for the remaining \$500,000, with adjustment of int. and div. in each case. If called for redemption, notes may be converted at any time on or before the 10th day next preceding the redemption date. Red. whole or part, on 30 days' notice at 102¼ and int., on or before principal payable in New York. Penn. and Conn. 4-mills tax, Dist. of Col. 5 mills tax, Maryland 4½-mills tax and Mass. 6% tax refundable.

 In June 1925 Hambleton & Co. sold \$1,000,000 5-year conv. gold notes dated June 1 1925 at 98½ and int., to yield about 6.35%. V. 120, p. 3066.

 Southern Gas & Pow. Corp. 6% 5-year conv. gold notes dated Nov. 15 1925 are conv. into class A stock, the notes to be taken at their face value and they rescain gredemption date. Red., whole or part, on 30 days' notice at 102½ and int. on or before Nov.

Total. Total Interest charges of corp\_\_\_\_\_ Dividends on \$7 cumulative preferred\_\_\_\_\_ 

(1) CENTRAL GAS & ELECTRIC CO.

Controlled by Central Public Service Corp. ORGANIZATION.—Incorporated July 1925 in Delaware, as the Wis-consin Public Utility Co. Name changed to present title in March 1928. In July 1927 announced acquisition of Hagerstown (Md.) Light & Heat Co. from Penna. Power & Light Co.

Operating Subsidiaries are: Illinois Public Utility Co Hoosier Public Utility Co Zoller Gas Co. Princeton Utilities Co Princeton Water & Light Co.

Gould Electric Co. Fort Kent Electric Co Woodstock El. Ry. Lt. & Pow. Co. Carleton Electric Co., Ltd. Easton Electric Co.

Serving Electricity, Gas and Water to more than two hundred Communities

## **Central Public Service Corp.**

owners and operators of

CENTRAL GAS AND ELECTRIC CO. FEDERATED UTILITIES, INC. and Subsidiaries

Operating in Seventeen States and Canada

## Central Public Service Corp.

209 So. La Salle Street

CHICAGO

Central States Gas Co.	Maine & New Brunswick Elec. Pr.Co
Wisconsin Public Utility Co.	Milo Electric Light & Power Co.
Iron Range Light & Power Co.	Katahdin Electric Co.
Lower Peninsula Power Co.	Sherman Electric Co.
Houghton County Electric Light Co.	Pocantico Water Co., Inc.
Houghton Traction Co.	Pottsville Gas Co.
	tes Power Co.
TIELD OF ODEDATIONS AND	OTTADAOMED OF DUGINERG

Southern States Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company furnishes, through its subsidiaries, public utility service in various communities of Illinois, Wisconsin, Michigan, Indiana, Pennsylvania, New York, Maine, New Brunswick and Florida, comprising a population of approximately 363,000. The majority of the properties in Wisconsin, Lower Peninsula and Michigan, Maine and New Brunswick are hydro-electric. The present capacity of the electric stations equals 30.489 h.p., of which 14.423 is hydro-electric. Connected to these stations are 1,282 miles of transmission and distribution lines. The gas plants have a rated capacity of 3,330.000 cu. ft. of gas per day, and the gas distribution system totals 209 miles of mains. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 100,000 ests (no par)

STOCK AND BONDS— Date.	Interest. Outstanding. Maturity.
Common 100,000 shs (no par) \$7 div ser pref 500,000 shs	100,000 shs
(no par)	\$7 Q-M 40,500 shs.

Freeport Gas Co 1st mortgage [1912 5 g M-S 562.000 Sept 1 1932
\$1,000,000 (\$1,000 c\*)...tfl Central Trust Co. of III., Chicago, trustee. Stock.—The \$7 dividend series pref. stock is entitled to \$100 and divs. In the event of dissolution or liquidation, and if such dissolution or liquidation, and if such dissolution or liquidation is \$5 per share; red. at 105 and divs., preferred as to dividends and assets over all other stock. No other class of stock (ether than additional shares and series of this preferred stock) senior to or on an equality with this issue may be created or authorized. No share of this preferred tock (of all series in the aggregate) may be issued in addition to 21,000 shares unless consolidated net earnings for 12 consecutive months out of the preceding 15, after interest charges on all funded debt, equals 2½ times annual preferred dividends con all pref. stock carried a warrant (non-detachable for on eyear except at the option of the for many entitling holder for a period of 3 years to purchase one share of 20 per share during the subsequent 12 months' period. Listed on Chicago Stock Exchange.
In March 1926 West & Co., Philadelphia; Pearsons-Taft Co., Chicago, and Thompson, Ross & Co., Inc., Chicago, offered 21,000 shares \$7 div.
series pref. stock at 96 and divs. Each share carried a warrant as explained above. V. 122, p. 2327.

The March 1957 West & Co., Philadelphia: Pearsons-Taft Co., Chicago. and Thompson, Ross & Co., Inc., Chicago. offered 21.000 shares \$7 div. series pref. stock at 96 and divs. Each share carried a warrant as explained above. V. 1027, p. 2327. Bonds.—Additional 1st lien coll, tr. sinking fund gold bonds, may be issued in series, up to 75% of cost or value (whichever is lower) of after-acquired physical operating properties on the basis of deposit and pledge of 100% of the outstanding capital stock and funded debt thereof (reserving bonds out of those otherwise issuable for securities not so acquired and deposited) and also for not exceeding 75% cost or value (whichever is lower) of exten-sions or betterments to the operating physical properties, provided, how-ever, net consolidated earnings (as defined in the indenture) for a period of 12 months out of preceding 15 months equal 1% times annual interest on all bonds outstanding and those to be issued. Additional bonds may also be issued par for par for refunding purposes. There is a maintennee and renewal provision equal to 12%% of gross operating revenues. They are a first lien on the constituent properties through deposit with the trustee of all outstanding bonds and stocks of the operating properties. Necepting 562,000 5% bonds of the Freeport Gas Co., due 19.2, for the retirement of which a like amount of additional bonds is reserved. No securities may be issued on any constituent property unless pledged directly or indirectly under the indenture. Interest payable at Contral Trust Co. of Jlinois, Chicage, trustee, or at the Chase Nat. Bank. N. Y. Chy. Penn. and Con., 4 mills, Maryland Mass. 6% taxes refundable. The 6% series of 1926 are redeemable whole or in part on 60 days notice at 105 through March 1 1931, and thereafter at 4% less each 12 months, and lint. The 54% series of 1926 are redeemable whole or inpart on 60 days notice at 105 through Dec. 1 1981 and thereafter decreasing 4 of % cach 12 months. Ippare 1926 are 1926 and the sinking fund equal to 1

 Construct and Int., to yield about 6.27%.
 V. 122, p. 2649.

 EARNINGS.—Consolidated earnings of constituent properties for year ended:
 Signature for the second s

Net, hefore int., depre. & Federal taxes\_\_\_\_\_ \$1,416,446 \$1,304,745

OFFICERS.—Pres., A. E. Pelrce; Vice-Pres., R. L. Aage and D. C. McClure; Treas., W. S. McCollough; Sec., W. M. McFarland.—V. 122, p. 2188, 2327, 2649, 3036, 3180; V. 124, p. 2118; V. 125, p. 646.

#### (a) HOOSIER PUBLIC UTILITY CO.

Controlled by Central Gas and Electric Co.

x All owned except directors' qualifying shares by Central Gas & Electric Co.

Bonds.—All of the outstanding 1st mtge. 6% bonds were called Dec. 1
1926 at 103 & int. V. 123, p. 1762.
OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage; Sec., W. M. McFarland; Treas., W. S. McCollough, Gen. Mgr., R. E. Mauer. General office: 209 So. La Salle St., Chicago, Ill. Operating office: Greensburg, Ind.—V. 121, p. 3003; V. 122, p. 2190; V. 123, 1762.

#### (b) (THE) MAINE PUBLIC UTILITY CO.

(b) (THE) MAINE PUBLIC UTILITY CO. Eontrolled by Central Gas & Electric Co. ORGANIZATION.—Incorp. in Delaware Feb. 6 1926. Will be a merger of the following companies in Maine and New Brunswick: Maine & New Brunswick Electrical Power Co., Ltd., Presque Isle, Maine; Gould Electric Co., Presque Isle, Maine; Easton Electric Co., Easton, Maine; Fort Kent Electric Co., Fort Kent, Maine; Woodstock Electric Railway, Light & Power Co., Woodstock, N. B.; Carleton Electric Co., Ltd., Carleton, N. B., Milo Elec. Light & Pow. Co., Katahdin Elec-tric Co. and Sherman Electric Co.

Electric power and light will be distributed in, or wholesaled to, various towns in Northeastern Maine and adjoining territory in New Brunswick from the co.'s 11,000 h.p. hydro-electric plant at Tinker, N. B. *Capital Stock.*—Authorized 5,000 shares of no par value. OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage; Sec., M. F. Finley; Treas., W. S. McCollough.

#### (c) (THE) LOWER PENINSULA POWER CO.

(c) (THE) LOWER PENINSULA POWER CO. Controlled by Central Gas & Electric Co. ORGANIZATION, &c.-Incorp. in 1926 in Michigan. A merger of the Benzie County Power Co., Frankfort, Mich.; the M. & W. Light & Power Co., Wayland, Mich.; and the Eesley Light & Power Co., Plainwell, Mich. Electric Light and power is distributed from a combined hydro-electric and steam station at Plainwell to Plainwell, Martin, Shebbyville, Hopkins, Hopkinsburg, Bradley, Wayland, Moline, Byron Center and Cutlerville. The northern half of this district is a suburban residential section of Grand Rapids. From a hydro-electric station on the Betsie River near Frankfort, Mich., energy is transmitted to and distributed in Frankfort, Benzonia, Beulah, Crystal Lake, Alberta, Bear Lake and Arcadia. Capital Stock.—Common stock authorized, 10,00 shares of no par value, all owned by the Central Gas and Electric Co., Chicago., Ill. General Office.—209 South La Salle St., Chicago. Operating Office.— Frankfort, Mich.

#### (d) ILLINOIS PUBLIC UTILITY CO.

(d) ILLINOIS PUBLIC UTILITY CO. Controlled by Central Gas & Electric Co.
ORGANIZATION, &c.—Incorp. In 1926 in Illinois as a consolidation of the followin; companies: The Lincoln (III.) Water & Light Co., Mount Pulaski (III.) Electric Light Heat & Power Co., Atlanta (III.) Electric Light & Power Co., Bernent E'ectric Light & Power Co., Atlanta (III.) Electric Light & Power Co., Philo (III.) Electric Co. and Freeport (III.) Gas Co. Gas and water are also supplied in Lincoln, and gas in Freeport, III. Company operates small street rallway system in Lincoln, III., under lease from the city.
Compare V. 122, p. 3339; V. 125, p. 385.
(a) HOUGHTON COUNTY TP ACTION CO.

(e) HOUGHTON COUNTY TRACTION CO.

(e) HOUGHTON COUNTY TRACTION CO. Controlled by Central Gas & Electric Co. Receivership.—On Nov. 29 1921, Samuel B. Tuell, Houghton, Mich. was appointed Federal receiver to take possession of and manage the properties of the company. During 1925, the receiver continued to operate with the Sc. cash fare which went into effect Dec. 9 1920, and the weekly transferable zone pass which went into effect Dec. 9 1920, and the weekly transferable zon July 1 1926, Mr. Tuell resigned as receiver and was replaced by John Ralph, Houghton, Mich. ORGANIZATION, &c.—Incorp. in 1908 in Michigan as successor to the Houghton County Street Rallway Co. Franchises giving the right to use public streets expire 1929, 1930, 1932, 1933 and 1938, but the road is largely on private right of way. Entire road opened Sept. 1901, connecting the cities and towns of Houghton, Hancock, Laurium, Red Jacket, Lake Linden and Hubbell, and the mining locations of Quincy, Osceola, Wol-verine and Allouex, Ahmeek and Mohawk, Mich. Total tack operating, 2.15 miles; gauge, standard. Equipment, motors cars 25: others, 16. Power station located at Hancock, Mich. Capacity 1,000 k.w. Station leased to and power purchased from the Houghton County Electric Light Co. Car barns and shops at Hancock and Laurium, Mich. Estimated population served Jan. 1 1926, 40,100.

STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity.
Common \$750,000 (\$100)			\$750,000	see text
6% cum pref \$500.000 (\$10		6	207,200	see text
1st consol mtge (\$1,000 an	d 1908	5 g J-J	860,000	Jan 1 1937

1913 at rate of 5% per annum. In 1914.2½%. None since.
(f) (THE) WISCONSIN PUBLIC UTILITY CO. Controlled by Central Gas & Electric Co.
ORGANIZATION.—Incorp. in Wisconsin in 1926 to acquire the property of West Bend Heating & Lighting Co., West Bend, Wis. Electric power and light is furnished to a dairying and manufacturing district 30 miles northwest of Milwaukee, incl., West Bend, Barton, Young America, Kohlsville, Newburg, Saukville, Waubeka, Fredonia, Random Lake and adioining territory, all connected by transmission line at West Bend on the Milwaukee River. Energy is generated from a combined hydro-electric and steam power plant.
Capital Stock.—Common, authorized 2,000 shares of \$100 par value each. General Office.—209 South La Salle, St., Chicago, Ill. Operating Office.—West Bend, Wisconsin.

(g) HOUGHTON COUNTY ELECTRIC LIGHT CO.

Substantially all of the pref. and common stocks are owned by Centra Gas & Electric Co.

Bonds .-- 1st mige. 25-year 5% gold bonds, due July 1 1927, were retired on date of maturity.

EARNIN	GS	-For	cal	endar	year

	Gross Earnings.	Net After Taxes	Interest &	Bal. Avail. for Res., Retir & Dins.
1926		\$202,382	\$43.992	\$158,390
1925		153.969	45.922	x108.047
1924	511.736	136.205	49.109	87.096
1923	530.064	132.880	49.952	82.928
1922		143.463	54,390	89.073
1921		92.541	63.411	29.130
1920	572.156	130.788	55.440	75.348
1919	453.162	139.071	45.754	93.317
* Before \$18 000 (607.)	nrof and \$1	0 000 (107)	common div	

OFFICERS.—Pres. A. E. Peirce; V.-Ps., R. L. Agge and D. C. Mc-Clure; Sec. & Treas., John Ralph. General office, 209 So. La Salle St., Chicago, Ill. Operating office, Houghton, Mich.—V. 121, p. 2156; V. 122, p. 1309.

#### (2) CENTRAL PUBLIC UTILITY CORPORATION.

(2) CENTRAL PUBLIC UTILITY CORPORATION. Controlled by Central Public Service Corp. ORGANIZATION.—Incorporated March 1927 under the laws of the State of Maryland to acquire the assets of the Central Public Utility Co. Corp. owns the common stock of the Michigan Water Power Co. and also \$350.000 principal amount of the 10-year 6½% debentures of the Michigan Water Power Co.

STOCK AND BONDS-	Date.		Oulstanding.	Maturity.
Common (no par) Cent Pub Util Co 5-year serial)		61/2 % g	20,000 shs.	Serially
notes				

Cent Pub Serv Co 3-yr ser A 1926 61/2 J-J 350,000 Jan 1 1929 \$350,000(\$1,000, \$500)c\*tf JInt. at Stand. Trust & Savs. Bk., Chic., trus. 1 1929

Notes.—The Central Public Utility Co. were assumed by Central Public Utility Corp. The notes are dated Dec. 31 1925 and are due serially to Dec. 30 1930. The Central Public Service Co. 3-year 6½% sec. gold notes, dated Jan. 1 1926, were assumed by the Central Public Utility Corp. Were issued under a trust agreement, and in addition, are specifically secured by deposit with trustee of a like par value by deposit with trustee of a like par value of 6½% debentures of Michigan Water Power Co., date Jan. 1 1926 and 1 1926. Are call. whole or part on any int. date on 60 days' notice through Jan. 1 1927 at 103: through Jan. 1 1928 at 102: after Jan. 1 1928 at C., and Thompson Ross & Co., Inc., Chicago, Ill., offered \$350,000 at par and int.

OFFICERS.—Pres., A. E. Peirce: Vice-Pres., R. L. Aage; Treas., W. S. McCullough; Sec., W. M. McFarland.

(a) MICHIGAN WATER POWER CO.

Debentures.—An issue of \$350,000 61/2 g. debentures, dated Jan. 1 1926 and due Jan. 1 1936, is pledged under Central Public Service Co. 61/2 % secured gold notes, due Jan. 1 1929. OFFICERS.—Pres., A. E. Peirce; V.-Ps., R. L. Aage and D. C. Mc-Clure; Sec., W. M. McFarland; Treas., W. S. McCollough. General office: 209 So. La Salle St., Chicago, Ill.

(3) FEDERATED UTILITIES, INC.

Controlled by Central Public Service Corp.

ORGANIZATION.—Incorporated in Maryland on Feb. 24 1927, being the successor to Federated Utilities, Inc., of Del. Owns all of the outstand-ing bonds and the entire outstanding common stocks, except directors' shares, of the following companies:

 ing bonds and the entire outstanding common stocks, except directors' shares, of the following companies:

 paim Beach Gas Co.

 Consumers Gas & Coke Co.

 Griffin Gas Co.

 Huntsville Gas Co.

 Washington Gas & Coke Co.

 Muntsville Gas Co.

 Washington Gas & Coke Co.

 Muntsville Gas Co.

 Gas Light Co. of Waverly

 Mashington Gas & Coke Co.

 Lawrenceburg Co.

 Lawrenceburg Co.

 Gastonia & Suburban Gas Co.

 Concord & Kannapolis Gas Co.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

 Co. through subs. furnishes public utility service in various communities of Mich., Ind., Penna., New Hampshire. New York. Kentucky, Tenn., Virzinia, West Virginia, No. Caro., So. Caro., Georzia. Alabama and Florida. comprising a population of over 500.000.

 aplants have rated capacity of over 15.000.000 cu. ft. daily and a distribution system totaling over \$78 miles and water system includes over 107 miles of mains.

STOCK AND BONDS-	Date	. Interest.	Outstanding.	
Common (no par) \$7 ser. 1st pref. 30.000 shs		87 0 M	x100.000 shs.	Sont'0701 75
\$7 ser 2d pref 20,000 shs			25,000 shs. None	
1st lien coll tr bds, ser 1927	1927	512 g M-	-S \$7,500.000	Mar. 1 1957
(c* \$1,000-\$500)tf Divisional 1st mtge 5% bonds_				

x All owned by Central Public Service Corp.

x All owned by Central Public Service Corp.
 Bonds.—The 1st lien collateral trust gold bonds 5½% ser. of 1927 are secured by a 1st lien on the constituent properties through deposit and pledge with the trustee of all outstanding bonds, notes and stock of operating cos, excepting and subject to \$1.712.400 divisional 1st mige. 5% bonds for retirement of which a like amount of these bonds may be issued and certain securities for the retirement whereof cash will be deposited with trustee. No securities may be issued on any constituent property unless pledged directly or indirectly under trust indenture. Additional bonds may be issued for 75% of additions, extensions or betterments or for refunding purposes. The indenture provides for maintenance and renewal provisions, incl. 10% of gross on gas revenue and of 8% of gross from water. Red. all or part after 60 days' notice at 105 through Mar. 1 1932: and thereafter decreasing ¾ of 1% for each 5-year period ending and incl. Mar. 1 of the respective year: and at par during the last year: plus accrued int. Penna, and Conn. 4 mills taxes, Maryland 44 mills, Dist. of Col. and Ky. 5 mills, Calif. and Mich. 5 mills and Mass. 6% income taxes refundable. In March 1927 Federal Securities Corp., H. M. Bylesby & Co., Inc., West & Co. and Thompson, Ross & Co. brought out §7.500,000 1st lien col. tr. bonds, 5½% series ef 1927, at 94¼ and int., to yield over 5.87%.

Divisional bonds mentioned in the above table, are those of sub. cos., pledged as collateral for the Federated Utilities, Inc., 1st lien collateral trust gold bonds of series of 1927.

EARNINGS.—Consol. earnings of constituent p	roperties for	year ended: Dec. 31 '26.
Gross earnings	\$3 004 010	\$2,833,863
Oper. exp. (incl. maint. & taxes, other than income taxes, but excluding depreciation)	1,808,455	1,704,441
Net earnings Annual bond interest (including this issue)	\$1,195,555	
Balance		\$631,303

OFFICERS.—Pres., Albert E. Peirce: V.-Ps., Richard L. Aage and George R. Horning; Sec., W. M. McFarland; Treas., W. S. McCollough. Offices, 209 South La Salle St., Chicago, Ill.—V. 124, p. 1358.

#### CHICAGO RAPID TRANSIT CO.

Control,--Commonwealth Edison Co. owns a majority of the voting trust certificates

trust certificat... ORGANIZATION.—Incorp. Jan 9 1914 under general railroad laws of Illinois for a term of 50 years. Was formed as per plan for the reorgani-zation of the Chicago Elevated Railways (outlined in "Electric Ry." Sup-plement of Oct. 27 1923) by consolidation of the Metropolitan West Side Elevated Ry. Co., Northwestern Elevated RR Co. and South Side Ele-vated RR Co. on Jan 9 1924 and oi Jan. 31 1924 it acquired title to the properties of the Chicago & Oak Park Elevated RR Co. through purchase at foreclosure sale. The original elevated lines began operation as follows: The South Side El in 1895 and the Northwestern El. in 1900. For separate statements of these cos, prior to consolidation see "Electric Ry." Supple-ment of Oct. 27 1923.

purposes of operating properties as of June 30 1919\$86 250.000 Add'ns & betterments to Dec. 31 1926 (less retirements) 7.663.516	
Total valuation (operating property)\$93 913 516	

Miscellaneous physical property (non-operating) \_\_\_\_\_ 2.120.945 Total valuation\_\_\_\_\_\$96.034.461

Municipal Ownership Defeated.—See V. 120, p. 1880. Compare V. 120. p. 1456.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$20.329.500			\$20,329,500	
Prior pref Series A \$5.000.000_		7.8%	5 000 000	See text
Prior pref series B		7 9 0%	*1 438 500	see text
1st & ref M 6% Series due 1953		607	3 305 000	1053
61/2 % Ser due 1944 (\$100.)	1024	616 g J-I	\$20,329,500 5.000.000 *1,438,500 3,395,000 11,242,000	July 1 1944
\$500 & \$1,000 c* and	Cont &	Comm'l 7	Trust & Sav	Bank Chi-
\$1,000, \$5,000 & \$10,000}			iluso de bav.	Dana, Om-
r*) gold +f				
Adjustment debenture bonds_ [	1023	See text	18 563 000	July 1 1063
(\$100, \$500 & \$1.000)	Nationa	City Ban	L N V trus	stee
Met W S El 1st mtge, \$10,-	1808	A or F-A	10 000 000	Ang 1 1038
000,000 (\$1,000) goldc*tf	Cent Tr	nist Co N	V and G S	herman tr
			Co . N. Y. a	
Met W S El ext mtge, \$5,000,-				
000 (\$1.000), gold, red at				
105 on any interest day on	Interest	at compan	v's office in	Chicago or
4 week's noticec*tf	Centre	al Trust C	New Vor	k
Union Consol El series "A"	1806	5 or M-N	407 000	Nov 1 1936
1st mortgage goldcpt				
N W El 1st M \$25.000,000 red	1011	5 g M.S	v10 746 000	Sent 1 1041
as a whole at 102 & int on	III Tr &	Sav Bk	trustee und	er mortgage
30 days' notice (\$1,000)c*tf				
Union El 1st M \$5,000,000	1805	5 g A-0	A 324 000	Oct 1 1045
gold (\$1,000)cpt	Int at	Chase Nat	ional Bank	N V and
Bold (@1,000)	III T	rilet & Qai	7. Bank, Chi	11. 1., 0110
Chic & Oak El 1st M, \$5,000	1803	5 I-I	1 242 000	July 11028.
000 guar by N W Eltf	Cont &	Comm T	rust & Sav 1	Bank Chic
OOD Braar DJ IN W DIU	and C	entral Tr	Co. of Illinoi	s Chic tr
6% equip trust certificates		6%	875,000	1928 to 1932

1 and Central Tr. Co. of Illinois, Chic., tr. 575,000 1928 to 1932 x Exclusive of bonds in sinking funds. \* Includes subscriptions on installment plan.
Stock — The com. stock is held in a voting trust of which Geo. M. Reynolds, R. Floyd Clinch and Samuel Insull are trustees. The total authorized prior preferred stock is \$10,000,000. The prior pref. stock, series A. is listed on Chicago Stock Exchange. V. 123, p. 2895; is red. at \$115 per share and carries divs. at the rate of 65c. monthly, or 7.8% annually.
\$5.000,000 was offered in May 1924 by Utility Securities Co., Chicago, at \$100 per share. 7.2% prior pref. series B stock is callable at \$115 per share and ranks equaly with 7.8% pref. serie. A except as to rate of divs. Stock. Therease. — On Dec. 9 1526 stockholders increase to be prior pref. stock. V. 123, p. 1995.
Bonds.—Ist & ref. mtge. gold bonds are secured by a 1st mtge. on the properties of the co. acquired from the South Side Elevated RR., and by a direct mtge. on all other property owned by Chicago R. T. Co., sublect to the liens of existing divisional (closed) mortgages and equipment obligations. The bonds of the 61% series, due 1944, are red. all or in part or through operation of sink. 16.. on any int. date on 30 days' notice at 105 if red. on or before July 1 1925, the premium decreasing in the aggregate 45c. on each \$100 of assessed value in any year; and any personal property or exemption taxes in Conn. not exceeding 10 of 1% of face amount in any year. Int. payable in N. Y. and Chicago. The mtge. provides for a shift of the parment in cash, on Jan. I. and July 1 of each year, beginning Jan. 1 1929, of an amount equal to ½ of 1% of the ordermotion of the size of 14% of 1% of the prince of the size of 14% defined in the prefered of at the prefered of the size of 14% defined in the prefered of the size of 15% of the advert frequention. The co. agrees to reimburse owners in the regregate 45c. on each \$100 of assessed value in any year; and any personal property or exempti

S1, 190,000 IST & FEI. muge. gold bonds, 0%, due 1953, series A. V. 124, p. 3065. Adjust. Deb. Bonds.—Int. is a cumul. fixed charge at 4% per annum from July 1 1924 to Dec. 31 1962 and at 6% per annum from Jan. 1 1963 to June 30 1963, and is payable on July 1 1963 or is payable by installments on any Jan. 1 or July 1 before as ordered by the board of directors from net income. Additional int. at 2% per annum must be paid from net income. Additional int. at 2% per annum must be paid from net income. Kc., for any 12-months' period to Dec. 31 1962. wherein the co. pays any cash divs. on its capital stocks of any class not entitled to preference divs. as ordered by the board of directors from surplus. Sinking jund of \$250,000 must be appropriated for redemption of these debentures in any calendar year wherein the co. pays any cash divs. on its capital stocks of any class not entitled to preference divs. as ordered by the board of directors from surplus. Sinking jund of \$250,000 must be appropriated for redemption of these debentures in any calendar year wherein the co. pays any cash divs. on its capital stocks of any class not entitled to preference divs. as ordered by the board of directors from surplus and in any cal. year wherein such cash divs. exceed \$834,000 then the sinking fund must be increased to equal 30% of such total divs. and may be further increased. Debentures are red. on 30 days' notice, at par flat to Dec. 31 1928, and thereafter at par plus any cumul, int. from Jan. 1 1929. Dividends.—Regular monthly divs. of 65c per share have been paid on prior pref. series A stock since July 1924. Regular monthly divs. of 60c. per share have been paid on prior pref. series B stock starting Feb. 1 1927.

	l Rev.	Net after	Rentals,	Prior	
(Incl.	Other	Taxes, City	Interest,	Pref.	Bal.,
Ince	me).	Compen., &c.	Amort., &c.	Divs.	Surplus.
926 \$20,4	20,660	a\$4,623,004	\$3,505,372	\$375,741	\$741,891
925 19.2	81.888	b4.314.378	3.270.977	308.530	734.871
924 18.7	75.932	3.608.823	2,807.448	74.733	726.642
1923 18.1	46.306	3,786,680	2.634.098		1.152.582
1922 17.4	04.686	2.952.776	2.952 776		14.875
a After dedu	cting \$	316,087 credited	to retirement	TOSOFUO	b After de-

companies. OFFICERS.companies. OFFICERS.—Chairman of Board. Samuel Insull: Pres., Britton I. Budd; V.-Ps., R. Floyd Clinch, E. C. Noe, William V. Griffin, B. J. Fallon, Chas. E. Thompson and Hal. M. Lyttle; V.-P., Sec. & Treas., W. V. Griffin; Gen. Mgr., H. A. Johnson; Compt., Edward A. Brion; Aud., T. B. MacRae. Office, 72 West Adams St., Chicago, III.—V. 121, p. 838, 1228, 1460, 3129; V. 122, p. 1168 V. 123, p. 1995, 2895, 3036; V. 124, p. 1218 1357.

#### CHICAGO JUNCTION RR.

CHICAGO JUNCTION RR. ORGANIZATION.—Organized in the interest of the South Side Elevated RR. (since consolidated with Chicago Rap. Tran. Co.) to build lines to connect that company's track with the Stock Yards. Only a mominal amount of stock has been issued (\$50,000), which is held in trust for the South Side Elevated (now consolidated with Chicago Rap. Tran. Co.) in case that company should at any time wish to absorb it. Is leased to the South Side Elevated (now Chicago Rapid Tran. Co.) for 50 years (with right to purchase at cost within 20 years), rental being interest on bonds, taxes, &c. Franchises are without limit. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Oonsists of an elevated road (from junction with South Side "L" at 40th Street) to the Stock Yards, and a loop around the same, 3.61 miles. Was completed in May 1908. STOCK AND BONDS— Date. Interest. Outstanding Maturity

NORTH AMERICAN LT. & POW. CO. (DELAWARE).

EARNINGS.—Consolidated earning	ngs for cale	ndar years:	
	*1927.	1926.	1925.
Gross earnings	\$36,498,769	\$33,857,766	\$32,602,688
Oper. exp., maint. & taxes	21,507,424	20,551,778	20,058,863
Met earnings before depreciation	\$14,991,345	\$13,305,988	\$12,543,825
Interest & amortization of sub. cos	6,979,730	6,481,459	6,142,296
Pref. divs. of sub. cos. & minority			
proportion of surplus	3,190,417	2,729,326	2,054,997
Deprec. & s. f. res. on sub. cos. mtges_	1,831,768	1,561,315	1,396,848
Balance	\$2,989,430	\$2,533,888	\$2,949,684
Annual int. on 51/2% debentures	825,000	825,000	825,000
	00 104 100	Q1 200 000	00 101 001

Balance\_\_\_\_\_\_\$2,164,430 \$1,708,888 \$2,124,634 \* For 12 months ended July 31 1927.

OFFICERS—Pres., Clement Studebaker, Jr.; V.-Ps., H. L. Hanley, T. Buckin, gham and L. E. Fisher; Treas., P. L. Smith; Sec., D. H. olmes.—V. 123, p. 843, 1114, 1251; V. 125, p. 246.

#### CENTRAL ILLINOIS PUBLIC SERVICE CO.

**CENTRAL ILLINOIS PUBLIC SERVICE CO.** Controlled by Middle West Utilities Co., which see on a previous page. ORGANIZATION.—Incorp. in Illinois Sept. 1 1923 as a consolidation of former co. of same name (incorp. 1912) and the Middle West Power Co. Controls the Central Illinois Power Co. and has assumed as to principal, interest and sinking fund that company's first mortgage 7% bonds. V. 114, p. 1178. Aas acquired all the outstanding capital stocks, except direc-tors' shares, of the Quincy (III.) Gas. Elec. & Heating Co. and the Chicago & Joliet Elec. Ry. V. 120, p. 85, 209. On June 27 1925 acquired the electric light plant at Galatia. III., and the municipal plant at Thebes. III. V. 120, p. 3312. In Dec 1925 applied for permission to buy properties of the Alvin Grain & Electric Co. V. 121, p. 2749. Also acquired the Wabash Utilities Co. and the Marshall Ice & Power Co. V. 121, p. 2873. *Acquisitions in* 1926.—During the year 1926 co., purchased the physical properties of the West Salem Ice & Lt. Co., Noble Elec. Lt. & Pow. Co., Cambria Lt., Heat & Pow. Co., Strawn Elec. Lt. Co., Alvin Grain & Flec. Co., Liberty Elec. Co., New Holland Lt. & Pow. Co., Cobden Lt. & Pow. Co., Liberty Elec. Co., Parina Elec. Lt. Co., Anchor Elec. Lt. Co., Inc.; the electric utilities in Vergennes, Fisher, Belleflower and Little-ton the municipal electric properties of Grayville, Clay City, Prookport,

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com. stock 250,000 sh (no par) 187,292 shs [97,292 shs] Pref stock \$6 cum 250,000 shs] .... QJ 197,316 shs Apr 27\$1.50 (no par) 187,292 shs] 200 shs] 200

p. 1887; V. 122, p. 3451. Cont. & Comm. Trust & Sav. Bank, Chicago, trustee. The 1st & ref. mtge. (consolidated corporation) bonds are secured by a mortgage on all property owned or after-acquired by co. Moreover, through pledge of bonds with trustee, the mortgage shares to the extent of over 53% in the lien of the 1st & ref. mtge., which is a first lien on the balance of co.'s property, subject only to \$3, 45, 500 divisional underlying bonds. Additional bonds may be issued in series for refunding purposes; also for 75% of additions, &c., under certain earnings restrictions. The series C 6% bonds are red. all or in part upon 30 days' notice at the following prices and interest: To 1a. 1 1929 at 107½; on and from Jan. 1 1939 to Jan. 1 1933, at 102½, and on and from Jan. 1 1943 to maturity, at par. Penna, and Conn. 4 mills, the Maryland 4½ mills tax. District of Columbia personal property taxes not exceeding 5 mills per \$1 per ann., and Mass. Income tax on int. not exceeding 6% of such int. per annum, refunded. Int. at office of Halsey, Stuart & Co., Inc., in Chicago or New York. In Thus, the Maryland 4½ go all bout 64%. V. 119, p. 196. The 1st mtge. and ref. 5½% gold bonds. Series "D." 1925, are red., whole or part, upon 30 days' notice, to and incl. June 1 1935 at 105; incl. June 1 1946 at 101½; thereafter at 5/% less for each full year elapsed after May 31 1946. After May 31 1949 at 100; in each case plus int. Penn. and Conn. 4 mill tax. Maryland 44/600 at 98½ and int. to yield 5.60%. V. 120, p. 3184. In Oct. 1 1926 to . applied to 111 lines Commerce Commission to issue 4.615. Series "E" 5 dated May 1 1926 are red., all or part, uso 30 days' notice at following prices and interest. Through April 30 1936 at 105; through for the series "E" 5 dated May 1 1926 are red., all or part, on 30 days' notice at following prices and interest.

In Oct. 1 1926 co. applied to liminal Commerce Commission to issue \$4,015,-900 Series "D." V. 123, p. 1995. Series "E" 5s dated May 1 1926 are red., all or part, on 30 days' notice at following prices and interest. I'nrough April 30 1936 at 105; through April 30 1946 at 103; through April 30 1951 at 102 $\frac{1}{2}$ ; on May 1 1951 at 102, and thereafter at 102 less  $\frac{1}{2}$ % for each full year elapsed after April 30 1951. Subsequent to April 30 1955 at 100. Penn. and Conn. 4 mills, Maryland  $\frac{1}{2}$  mills, Dist. of Col. 5-mills and Mass. 6% taxes refundable. In June 1926 Halsey, Stuart & Co., Inc., offered \$1,230.000 Series "E" at 96 and interest, to yield 5.25%. In November 1926 the same bankers offered \$2,425.000 additional series E bonds at 97 and int., to yield about 5.20%. V. 123, p. 2774 Additional \$4.642,000 1st mize. & ref. 5s, series "E" were offered in Aug. 1927 by Halsey, Stuart & Co., Inc., at 97 and int., yielding 5.20%. V. 125, p. 911. Notes.—The serial notes bear  $4\frac{1}{2}\%$  int. to Jan. 1 1926 and 5% thereafter. They mature \$400,000 quar. to and incl. Jan. 1 1928. \$400,000 vere paid off April 1 1925 at 00 on July 1 1925, \$400,000 Oct. 1 1925, \$400,000 Jan. 1 1926, \$400,000 april 1 1926, \$400,000 July 1 1926, \$400,000 Oct. 1927. Are red., all or in part, at any time on 10 days' notice at par and int. \$4,800,000 were offered in Jan. 1925 by Halsey, Stuart & Co., Inc., V. 120, p. 209. Dividends.—\$150 quar. 1s being paid on preferred stock.

Dividends .- \$1 50 quar. is being paid on preferred stock.

EARNINGS.—For calendar years:

	Total Rev.	Net after			
	(Incl. Other	Taxes &	Interest.		Balance,
	Income).	Deprec.	æc.	Dividends.	Surplus.
1926	\$12,744,078	\$4,207,809	\$2,055,762	\$1,988,047	\$164,000
1925	11,626.618	3,688,326	1,997,503	1,650,991	39,832
	. 8,901,968	2,735,867	1,298,240	1.308.831	128,646
	. 8,190,353	2,413,921	1,314.013	994,057	105.851
1922	6,355.041	1,858,158	1.221.380	422,032	214:746
				er Central Ill	
				of 1923 and of	
dated corpo	oration and it	s subsidiaries	for the last	4 months of	923.
Latest Ed	arnings.—For	12 months e	ended June	30:	

Gross earnings Operating expenses, maintenance and taxes		
Net earnings before depreciation *Earnings from controlled companies	\$4,078,515 30,470	
Total Annual interest on the total bonded debt, incl. pres	\$4,108,985 ent issue to	\$4,664,779
be presently outstanding requires		OI OCE COE

## Serving Industry *and* Community

WITHIN the territory of the Central Illinois Public Service Company are complete processes of production requiring electric power at each step of the process from raw material to finished product.

Electrified farms produce crops for canning factories operated on electric power. Clay is extracted from pits with electric power, and brickyards demand power for producing the finished product. Grain elevators and flour mills both require electricity for their operations. Such inter-related industries, one complementing another, reflect the basic economic soundness of the territory served by the Central Illinois Public Service Company, comprising 17,000 square miles of the State of Illinois.

Serving, for the most part, the smaller communities and the countryside between — the farms, mines, quarries the Company has encouraged a more widespread distribution of industrial activity. As its primary contribution to industrial development it has assured ample power at reasonable rates, assuring the continuity of supply by interconnection of facilities. In addition it has actively cooperated with the communities in attracting new industries suited to the resources offered by the community.

This is a service of benefit alike to the community and the industry. To the considerable extent that power supply determines their course, industries are given greater freedom of location and small communities are given a better chance to obtain important industries. If an industry wishes to break away from a congested metropolitan center in order to realize the advantages of better living conditions for workers, lower living costs and consequently lower labor costs, closer proximity to raw materials or markets, cheaper land, lower taxes and more room for expansion — there is assurance that adequate electric power facilities are available. And, in the healthy development of these Illinois communities, there is growing evidence of industry's recognition of the advantages of location in the smaller towns.

## Central Illinois Public Service Company

Springfield, Illinois

OFFICERS.—Chairman of the Board, Samuel Insull: Pres., Marshall E Sampsell; V.-Ps., J. Paul Clayton and Geo. W. Hamilton; Sec., Leroy J. Clark; Treas., C. E. Crine: Aud., J. L. Gray. Office. Surjugfield, 11. V. 121, p. 2636, 2749, 2873; V. 122, p. 1167 1307, 2797, 3080, 3337, 3451; V. 123, p. 81, 453, 1995, 2774; V. 124, p. 109, 233, 505, 1065, 1218, 1508 1818, 2426, 2746, 3350, 3494; V. 125, p. 779, 911, 1050, 1835.

(1) CHICAGO & JOLIET ELECTRIC RY.

(1) CHICAGO & JOLIET ELECTRIC RY. Control.—In Dec. 1924 Central Illinois Public Service Co. acquired control of the company from the American Electric Power Co. ORGANIZATION.—Incorporated as a consolidation of the Chicago & Joliet Rapid Transit Co., the Joliet Street Ry. and the Joliet RR. Is operated by power purchased from the Public Service Co. of Northern Illinois. In Nov. 1905 the American Rallways purchased 63 acres of land near Jollet which was converted into a park. This park is owned by the Dellwood Park Co., all of whose stock is held by the Central Illinois Public Service Co.

EARNINGSFor		Net after	Fixed Chas.	
	Gross.	Taxes.	& Deprec.	Balance.
1926	\$908.149	\$154.382	\$216.083	def.\$61.701
1925	898.622	125,705	189.738	def.64.033
1924	915.192	69.878	142.536	def.72.658

OFFICERS.—Pres., Marshali E. Sampsell; V.-Ps., J. Paul Clayton and J. R. Blackhall; Sec., Leroy J. Clark; Treas., C. E. Cripe.—V. 116, p. 2128; V. 120, p. 85.

#### MIDLAND UTILITIES CO.

Ownership.—The Class B pref. and common stocks are mainly held by the United Gas Imp. Co., the Commonwealth Edison Co., the Peoples Gas Light & Coke Co., the Public Service Co. of Northern Illinois and the Middle West Utilities Co.

Gas Light & Colce Co., the Public Service Co. of Northern Illinois and the Middle West Utilities Co. ORGANIZATION.—Incorp. in Delaware June 22 1923. Was originally organized as the Public Service Investment Co. but name was changed to present title Aug. 22 1924. Is an investment co. which owns or controls public utility companies in northern Indiana and western Ohio. Owns or controls the entire outstanding stock of all its subsidiaries with the exception of two. Of these subsidiaries 98% and 51% of the outstanding common stock are owned or controlled. Owns or controls public utility cos. serving 204 communities in northern Indiana and western Ohio, with an estimated population of 925,000. The subsidiary companies sold in year ended June 30 1927, 9,057,037,000 cu. ft. of gas and 285,530,321 k.w.h. of electrical energy. Electric street railway systems are operated in Gary, Fort Wayne, Logansport and Peru, Ind. Two electric railroad systems are operated in Indiana, one running between Chicago & South Bend and ene railating from F rt Wayne. Subsidiaries.—The principal public utility subsidiaries are: Indiana Service Corp (see separate statement). Northern Indiana Public Service Co., formerly Calumet Gas & Elec Co (Northern Indiana Public Service Co., formerly Calumet Gas & Elec Co (Nicago South Shore & South Bend RR, operates electric railway from Chi-cago to South Bend. For reorganization, see V. 121, p. 456. Kokomo Gas & Fuel Co. furnishes gas service in Kokomo, Ind. Public Service Pipe Line Co. operates, under lease, a 10-inch gas line extending from the city limits of Chicago to Kokomo, Ind., a distance of 127 miles. West Uhio Gas Co. is the Ohio member of the Midland Group, serving

Funite Service Fipe Line Co. operates, under lease, a 10-inch gas line extending from the city limits of Chicago to Kokomo, Ind., a distance of 127 miles.
 West Ohio Cas Co. is the Ohio member of the Midland Group, serving Lima and 5 other cities of western Ohio with gas (see separate statement). Garv Railways Co. (see separate statement).
 East Chicago Gas Co.
 The Rockford Light & Power Co.
 Berrien Gas & Electric Co.
 In addition to the above public utility companies, Midland Utilities Co.
 controls Indiana By-Product Gas Co., which operates a 10,000,000 cu. ft.
 gas holder in East Chicago, in which is stored surplus gas purchased from the steel plants in this territory.
 In Aug. 1926 co. announced purchase of Calumet Motor Coach Cd. of Hammond, Ind., running motor coaches to Hammond and between Hammond and East Chicago. and between Hammond and Chicago. V. 123, p. 842.

p. 842. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's operating subsidiaries serve 204 communities in 37 counties in northern Indiana and western Ohio. Electric light and power is furnished to 158 communities, gas to 37 and electric railway or interurban service to 50, Population served approx. 925.000. Total electric capacity. 237.550 k.w., incl. 152 000 k.w. obtained from interconnections with other public utility companies. 14 gas plants of a total capacity of 30.470.000 cu. ft. Stock Increase. Stuckholders on April 20.1026 increased the authorized

Stock Increase. — Stockholders on April 20 1926 increased the authorized Class A pref. stock from 100,000 shs. (par \$100) to 150,000 shs., par \$100. V. 122, p. 1456, 2329.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 400,000 shs (no par)			242,000 shs	
Prior lien stock 7% cum \$17,-				
500,000 (\$100)		7 Q-J	\$13,200,000	July'27. 134
Prior lien stock 6 % cumulative			\$101=001000	
\$7,500,000 (\$100)		6 Q-J	2,500,000	J ly'27.11/2
Pref cl A 7% cum \$15 000.0001		7% Q-J]	13 000 000	July'27, 134
(\$100)		10 40 01	10.0001000	oury 21, 1/4
Pref cl A 6 % \$1,600,000 (\$100)		6 O-T	1 600 000	July '17.11/2
Pref cl B 7% cum \$10,000,0001		6 Q-J 7%	2 118 244	July'27. 1 34
(100)		• 70	2,110,211	July 21. 1 /4
Serial gold notes (\$1,000)tf	Tot of	Halcor St	mant & Co I	na Chianga
Serial gold houss (\$1,000)L1		New York.		nc., Omcago
	and	New IOFK.		

 and New York.

 1927 series

 1925 5 g M-N

 1928 series

 1925 5 g M-N

 1926 series

 1927 series

 1928 series

 1926 series

 1926 series

 1926 series

 1926 series

 1927 series

 1928 series

 1928 series

 1928 series

 1926 series

 1926 series

 1926 series

 1926 series

 1926 series

 1927 series

 1928 series

 1928 series

 1929 series

 1920 series

 192

x To be retired at maturity.

**x** To be retired at maturity. Stock.—Prior lien 7% cum, stock is preferred as to assets and dividends over the other classes of stock. Call at any time after June 22 1928 at \$120 per share and all unpaid dividends. Listed on Chicago Stock Exchange. \$12,000,000 offered in March 1925 by Central States Securities Corp., N. Y., and Utility Securities Co., Chicago, at 98½ and div. V. 120, p. 1327; V. 124, p. 646. The prior lien and preferred class A 6% cum, stock except as to the annual dividend rate and the callable price. Callable at any time after June 22 1928 at \$110 per share and all unpaid dividends. In March 1927 the Utilities Securities Corp., and Central States Securities Corp. offered 15,000 shares 6% cum, prior lien stock. V. 124, p. 1979. Cum. Class A 7% preferred stock is preferred as to dividends over class B pref. and common stocks, and is pref. as to assets over the secon Issue of

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis class B pref. and the common stock (no second issue out), but subject to the preferential rights of the prior lien stock. Callable after June 22 1928 at \$110 and divs. In Sept. 1925 Udilities Securities Co., Chicago, and Central States Securities Corp., New York, offered \$2,500,000 class A pref. at \$7 flat. Listed on Chicago Stock Exchance. V. 121, p. 1908. Class A 6% pref. is callable after June 22 1928 at \$107.50 per share and divs. In June 1927 Utility Security Co. and Central States Securities Corp. offered at \$112 (flat) 20,000 shares 6% cum. class A 6% pref. stock. V. 124, p. 3630. The security Co. and Central States Securities Corp. offered at \$112 (flat) 20,000 shares 6% cum. class A 6% pref. stock. V. 124, p. 3630. The security Co. and Central States Securities Corp. offered at \$112 (flat) 20,000 shares 6% cum. class A 6% pref. stock. V. 124, p. 3630. The security Co. and Including Oct. 31 1927, at 10015; \$1,500,000 5s. due Nov. 1928 to and including Oct. 31 1927, at 10015; \$1,500,000 5s. due Nov. 1925 Halsey, Stuart & Co., Inc. sold \$3,000,000 as specified above at 99½ and int. for the 1926 and 1928 maturities and at 100 and int. for the 1927 maturity. V. 121, p. 2402. Of the \$5,000,000 5% secial g. notes dated Aug. 1 1926, \$1,500.000 mature Nov. 1 927; \$1,500,000 Nov. 1 1930 and \$2,000,000 Nov. 1 1931. Red. whole or part on 30 days notice at following prices and interest: Prior to Nov. 1 1927; \$1,500,000 Nov. 1 1930 and \$2,000,000 Nov. 1 1931. Red. whole or part on 30 days notice at following prices and intel. Oct. 31 1928 at 10014; thereafter at 100. In Aug. 1926 Halsey, Stuart & Co., Inc., offered \$5,000,000 at prices ranging from 98½ and int. 0 99½ and int., to yield from 5.17% to 5.30%. V. 123, p. 842. Dividends.—An initial quart. div. of 114% was paid on 7% prior Hen stock in April 1925 and quarterly since EARNINGS.—For calendar years (Midland Utilities Co.): Data Interest.

	1925.
\$4,096,499	\$2,985.782
. 508,000	333,779
	214.090
. 150,000	150,000
\$3,128,130	\$2,287,912
964.716	787.958
932.596	740,992
494,594	219,048
S	
<i>Cr</i> 155,090	Cr376,878
\$891,315	\$916,792
	and Utilities
	\$20,191,060
058,742)	13,537,045
	299,963
. theme	\$6,354.052
otners	627,169
	\$6 081 991
ide holders	2.533.491
shareholders	845.669
	1926.):         1926.):         1926.):         1926.):         1926.):         508.000         310.369         150.000         \$3,128.130         964.716         932.596         494.594         Cr155.090         \$\$891.315         1926 (Middla es).         058.742)         others

-----\$891.315 Datalece.
 OFFICERS.—Chairman of company, Samuel Insull: Pres., Samuel Insull
 Jr.; V.-P., J. H. Gulick; Treas. & Asst. Sec., Geo. E. Mitchell; Sec. & Asst.
 Treas., B. P. Shearon; Comp., W. A. Sauer. Offices. Peoples Gas Bldg.,
 122 So. Michican Are., Chicago, Ill., and 7 West 10th St. Wilmington, Del.
 V. 120, p. 1089, 1203, 1327; V. 121, p. 200, 1101, 1408, 2402; V. 122, p.
 1456, 1417, 2329; V. 123, p. 710, 542, 1113, 2777; V. 124, p. 507, 646, 1511,
 1661, 1979, 3630; V. 125, p. 2146.

INDIANA SERVICE CORPORATION.

1661, 1979, 3630; V. 125, p. 2146.
INDIANA SERVICE CORPORATION. Control.—Controlled by the Midland Utilities Co. V. 120, p. 1089.
ORGANIZATION.—Incorp. in Indiana on Jan. 15 1920 to take over the Ft. Wayne & Northern Indiana Trac. Co. and Wabash Valley Utilities Co.
with the exception of the Lafavette Street Ry, property, as per plan out-lined in this Section of April 24 1920. V. 110, p. 2192.
In Jan. 1926 acquired, and on July 26 1926 merged the Marion & Bluffton Traction Co. (for history see "Public Utilities Compendium" of Oct. 30 1926), the Berne Electric Light Co., the Bryant Electric Co. and the Wells County Electric Co. V. 122, p. 348; V. 123, p. 2391.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies electric light and power also to 41 smaller communities in the Wabash Valley through central Indiana. Operates 282.4 miles of track. Interurban lines connect Ft. Wayne, Huntington, Wabash, Peru, Logansport, Delphi, La Fayette and Bluffton; iaso local lines in Ft. Wayne, Wabash, Peru and Logansport. At Logansport, Peru, Wabash and Bluff-ton connection is made for Indiarapolis over the tracks of Indiana Union Traction Co. Operates 181 motor passenger cars and 32 freight and misc. motor cars, 2 passencer non-motor cars, 90 freight and other mon-motor cars. Also operates 28 motor coaches. Passengers carried during 12 mos. and d. June 30 1927, 25.264.299. Operates under an indeterminate permit from che Indiana P. S. Commission. Company owns and operates a 31,000 k.w. steam power plant located in Fort Wayne. Company operates 337 miles of 33,000-volt transmission lines and 770 miles of transmission and distribution lines of lower voltare. Electric customers served as of Dec. 31 1926 numbered 22,666. Population served approximately 278,000. RECAPITALIZATION.—During the latter part of 1925 co. called 18 entire outstanding 7% pref. coles A part and issued a new 7% pref. class A stock. Converted the old \$100 par value com. stock into no par value s

STOCK AND BONDS-		Interest. (		faturity.
Common 590.000 shs (no par)_			526.000 shs.	
Pref cl A \$3.110,000 (\$100)		7% 6 Q-M	\$1.845 200	Sept '27 1 34
6% pref \$890.000 (\$100)		COM		
0 % prei \$090.000(\$100)		0 Q-111		
Prior preference			None	
1st & ref mtge series A (\$500)	1920	5 g J-J		Jan 1 1950
and \$1,000) goldc*tf	Central	Union Trus	st Co., N. Y	trustee.
Adjustment mortgage bonds	1920	See text	4,795,533	
(non-cum) \$6,000,000)				
Ft W M & B 1st M \$400,000		5gJ-J	163,000	July 1 1935
gold (\$1,000) guar n & i tf)	Int at G	Juar. Tr. &	S. D. Co., P	hila., trustee

and int. \$1,29,,000 were offered in Sept. 1924 by Arthur Perry & Co., Boston. Int. on adjust. mtge. bonds is payable semi-ann. if earned (non-cum.), and no int. shall be paid unless earned in excess of proper prior charges. The maximum int. rate was fixed as follows: for 1920, 3% per ann.; for 1921, 3%; 1922, 4%; 1923, 5%; 1924 and each year thereafter, 6%. An initial payment of 3% was made Oct. 1 1921. V. 113, p. 1471. The holders will be entitled to representation on the board after 1923 if the int. is not earned and paid for a period of two years. Red., all or in part, at par and int. on any int. date. Ind Service car trusts Ser. "A" mature \$5,000 quarterly. Tri-State Loan & Trust Co. Ser. "B" mature \$12,500 June 1 and Dec. 1. Int. at First National Bank, Fort Wayne. EARNINGS.—For calendar years. Gross Net Interest

a Including taxes and retirement charge. x After deducting for dividends \$361,145 in 1926 and \$168,444 in 1925.

## PROGRESS IN NORTHERN INDIANA

Northern Indiana to-day is a striking example of the advantages of investment or holding company management of public utility companies.

Four years ago, northern Indiana cities and smaller communities were served by a number of isolated or unrelated public utility companies. Many communities were served by isolated plants. In some instances, a few communities were interconnected by transmission lines but were not linked together with large cities or power centres. Many communities did not have adequate electric, gas or transportation service. Some had no utility service.

To-day, the situation is changed. Small properties have been merged into large, strong companies. A network of electric transmission lines spreads itself across the face of northern Indiana, interconnecting all communities—large and small—in one big system. A 132,000 volt Superpower line built on a private right-of-way for 62 miles through the congested industrial section of northwestern Indiana forms the backbone of this far-spread transmission system. Under the ground, a gas pipe line system—187 miles in all—interconnects a number of cities. This makes possible economies in operation through the centralization of gas manufacture in centrally located plants and the extension of gas service to towns which otherwise would not have this service.

#### \* \* \*

All these changes have been brought about through the Midland Utilities Company's control of operating subsidiaries in northern Indiana. This public utility development has followed a co-ordinated program, having in mind the general development of the whole territory as well as the needs of single communities. It has resulted in efficient, adequate and economical service to small communities as well as to the large industrial centres of the territory.

#### \* \* \*

The growth of the business of the operating subsidiaries in the Midland group is proof of the economic soundness of this program which has made increased sales, more diversified demand, less reserve equipment, lower operating costs and more economical financing.

## MIDLAND UTILITIES COMPANY

Peoples Gas Building, 122 South Michigan Avenue CHICAGO

The Prior Lien and Preferred stocks of the Midland Utilities Company are listed on the Chicago Stock Exchange. OFFICERS.—Chairman of the company, Samuel Insull; Pres., Robert M. Feustel; V.-P. & Treas., H. E. Vordermark; Vice-Pres., W. A. Sauer; Sec., F. H. Schmidt; Asst. Sec. & Asst. Treas., B. P. Shearon and W. S. Gorman; Asst. Sec., B. R. Nightingale; Asst. Treas., G. C. Ellis; Aud., E. T. Carmichael. Office, Fort Wayne, Ind.—V. 121, p. 74, 839, 2402, 2873; V. 122, p. 348, **1169**; V. 123, p. 981, 2391; V. 124, p. 1510; V. 125, p. 517.

NORTHERN INDIANA PUBLIC SERVICE CO.

Control,—Co.'s outstanding common stock is owned or controlled by Midland Utilities Co.

ORGANIZATION.—Incorporated in Indiana in 1912 as Calumet Gas & Electric Co. Changed name to present title in Jan. 1926. V. 122. p. 607. In 1926 acquired by merger all the properties of Northern Indiana Gas & Electric Co. (see "Public Utility Compendium" of Oct. 30 1926; also V. 122, p. 1026, 1167, 1170, 3210. For history of various other acquisi-tions, see V. 120, p. 2940, 3184, 3311; V. 121, p. 196, 328, 215; V. 122, p. 94; V. 123, p. 1877.)

p. 94; V. 123, p. 1877.) FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves 124 communities with gas or electricity or both. The territory served includes the industrial area southeast of Chicago, notably the cities of Hammond, Indiana Harbor, East Chicago, Whiting and Michigan City Both electricity and gas are supplied to these cities and to La Fayette, Valparaiso, and Plymouth. Gas is supplied to South Bend, Elkhart. Fort Wayne, Logansport, Crawfordsville, Frankfort and Wabash, and a number of other cities. Population served estimated at 616,000. Elec-tric customers, 66,710, gas, 128,558. Co. owns electric generating plants with an installed capacity of 46,500 k.w. and has available through inter-connections with neighboring public utility companies an additional 132 000 k.w., or a total available capacity of 178,500 k.w. Co. owns the 132,000-volt superpower transmission line 55 miles in length from the Indiana-Illinois State line to New Carlisle, Ind., where it connects with another company extending eastward to Pittsburgh. Cleveland, and points in Virginia, West Virginia and Kentucky. Co. has 12 gas plants, total daily capacity 25,340,000 cu. ft.; 1,213 miles of gas mains. Supplies the entire power to the street railways in Gary, Ind. V. 122, p. 3210.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Ma	turity.
Com 1,800,000 shs (no par)			1,416,870shs		
6% cum pref (\$100)			\$ 4,778,800		
7% cum pref 130,000 shs (\$100)	)		8,150,000		
1st ref M g ser B (\$1,000,)	1925		2,700,000		
\$500, \$100c*)tf Series C (\$1,000, \$500,)	Int. at	Chicago or	New York.		
Series C (\$1,000, \$500,)	1926	5 M-N	11,500,000	Nov	1 1966
\$100c*)tf					
Nor Ind Gas & Elec Co 1st			2,455,000	Apr	$1 \ 1929$
ref mtge (closed) \$1,000, \$500, \$100c*)					
\$500, \$100c*)	Central	Trust Co.	of Illinois,	Chica	go, Ill.
Nor I d Gas & Elec Co 1st		6 g M-N	7,000,000	May	1 1952
lien & ref ser May 1922					
(\$1,000, \$500)c*tf		Tr. Co., I	Philadelphia,	truste	ee.
Crawf'ville W & G Co 1st M		5 g J-D	75,000	June	1 1928
Indiana Ltg Co 1st mtge	1908	4 g F-A	3.000.000	Aug	1 1958

270,000 Apr 1 1933

EARNINGS.—Consonuated mcom	le account i	or 12 months	s enueu.
Operating revenue Operating expenses Retirement Uncollectible operating revenue Taxes	\$10,986,678 5,507,216 583,230	5,871,441 455,531 54,628	$\begin{array}{c} Dec. \ 31 \ '25 \cdot \\ \$9,997,118 \\ 5,824,120 \\ 427,959 \\ 54,119 \\ 869,616 \end{array}$
Net operating income Other income	\$3,825,928 205,859		\$2,821,308 345,316
Total income	x1,347,817 668,366	\$3,244,550 1,242,910 773,000 *	$     \begin{array}{r}       \$3,166,624 \\       1,226,311 \\       597,257 \\       1,196,855     \end{array} $
Balance to surplus			\$146,201

x Includes \$95,102 other deductions. \* Not available.

OFFICERS.—Chairman of company. Samuel Insull: Pres., Samuel Insull Jr.; V.-Ps., S. E. Mulholland, Morse Dell Plain, Chas. W. Chase, W. A. Sauer and E. W. Lloyd; Treas., George F. Mitchell; Sec., & Asst. Treas., B. P. Shearon; Comp., P. A. Erlach; Aud., D. H. Mitchell, Office, Public Service Bids., Gary, Ind.—V. 120, p. 1456, 2940, 3184, 3311; V. 121, p. 196, 328, 2155, 2519; V. 122, p. 607, 1026, 1170, 2652, 3210; V. 123, p. 83, 207, 711, 1114, 1505, 1877, 2520, 2778; V. 124, p. 373, 507, 646, 1821; V. 125, p. 1194.

GARY RAILWAYS CO.

Controlled by Midland Utilities Co.

ORGANIZATION.—Incorp. Sept. 26 1917 in Indiana as Gary Street Ry. Corp., per reorganization plan in V. 106, p. 1230. The latter co. was reor-ganized on Aug. 10 1925 as the Gary Railways Co. In Aug. 1925 acquired

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis the properties of Gary & Valparaiso Ry. Co., the Gary & Hobart Traction Co. and the Gary Connecting RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 72.86 miles in Gary, Hammond and Indiana Harbor, Ind. Equip-ment operated, motor passenger cars. 87; trailer passenger cars, 13; service, 5, and 5 motor coaches. Miles of road constructed on privately owned right-of-way, 22. *Rales* increased, see V. 125, p. 1192. In April 1924 was authorized by the Ind. P. S. Comm. to issue \$643,000 5% bonds. V. 118, p. 2304.

The second s				
STOCKS AND BONDS Common 275,000 shs without) par value (stated val \$10)	Date.		Dutstanding. 264,232 shs	Maturity.
7.2% pref Class A \$1,075,000)		7.2%	\$561,400	
(\$100) 7.2% pref Class B \$675,000 (\$100)		7.2%	471,500	
Gary Street Ry Co first mtge \$2,500,000 (\$100, \$500 and	1917			
\$1,000) Ist lien & ref mtge gold Series	holdt	t. trustees.		Aug 15 1945

science (\$100, \$200 and Cent. Trust Co. of III. and Askel K. Bod-holdt, trustees.
 Ist lien & ref mtge gold Series [1925 6/2 F-A 550,000 Aug 15 1945 "A" (\$1,000, \$500, \$100) [Int. at Haisey, Stuart & Co., Inc., Chicago and New York.
 \$4% equip tr g certificates [1925 5/2 g J-D 256,000 1926-1930 series A (\$1,000) ......f] Int. warrants payable in Chicago and N. Y.
 Stock.—Preferred stock of both cos. is limited to the auth. amounts mentioned above. Both issues are red: as a whole at par on 30 days notice. Bonds.—Remaining Gary St. Ry. Co. 1st M. bonds may be issued for repaying and track renewals necessitated by public orders, for not mere than 90% of the cash cost of same under certain restrictions. Callable at 105. In addition to the \$536,500 outstanding, \$550,000 are pledged under the 1st lien & ref. mtge.
 The Gary Rys. Co. 1st Lien & Ref. Mige. 6/4% Gold Bonds, Series A 1925, are red., whole or part, upon 30 days notice, incl. Aug. 15 1930 at 107's; incl. Aug. 15 1935, at 105; after Aug. 15 1936 at 107 kg or part of year after Aug. 14 1935, and after Aug. 15 1944 at 100. Secured by mortgage and in addition by deposit with trustee of \$550,000 at ge and the year or part of year after Aug. 14 1935, and after Aug. 15 1944 at 100. Secured by mortgage and in addition by deposit with trustee of \$550,000 at 96 and int., to yield 6 %.
 The Gary Rys. Co. 5½% equip. tr. g. certificates, series A, dated Dec. 1 1925 were issued under the so-called "Philadelphia Plan" and mature serially on Dec. 1 of the years 1926 to 1930, incl. Red., whole or part. or 30 days notice, at 101 and divs. plus 1% for each full year of unexpired life. Penn. 4-mills tax refundable on Jan. 1 1926. Halsey, Stuart & Co. offered \$350,000 series A at prices to yield approx. 5½-6%, dependent upon maturity date. V. 122, p. 213.

EARNINGS .- For calendar years:

	1926.	1925.	1924.
Passengers carried	17.843.470	15.597.784	12.527.906
Operating revenue	\$1,349,331	\$1.204.729	\$998.418
Operating expenses	1.074.120	927.692	773.290
Other charges, including taxes	66.139	88,177	73.813
Bond interest	72.183	73,796	69.523
Dividends		92,632	
Balance, surplus	\$20,090	\$22,432	\$81.792
OFFICERS Chairman, Samuel			
VPs., Samuel Insull Jr., Thomas J.	Hamilton an	d G. F. Mite	chell; Sec. &

Asst. Treas., B P. Shearon; Treas., F. M. Kemp; Gen. Mgr., T. G. Hamil-ton; Compt., W. A. Sauer; Aud., D. H. Mitchell.—V. 121, p. 74, 457, 839, 977, 2637; V. 122, p. 94, 213, 1169; V. 124, p. 1665; V. 125, p. 1192, 1970.

#### (THE) TWIN STATE GAS AND ELECTRIC CO.

Controlled through stock ownership by National Light, Heat & Power Co., a substantial majority of whose common stock is owned by New England Public Service Co., a subsidiary of Middle West Utilities Co.

England Public Service Co., a subsidiary of Middle West Utilities Co. ORGANIZATION.—Incorp. in Connecticut on Aug 26 1906 and ac-quired the Brattleboro Street Ry., the Brattleboro Gas Light Co., the Dover Gas Light Co. (V. 83, p. 562), the Bennington Electric Co. and the Hoosick Falls Illuminating Co. In Oct. 1913 acquired the St. Johnsbury Electric Co. and in April 1914 the Cascade Light & Power Co. and the Berlin Electric Co. In June 1920 the company acquired the property of the Cloutman Gas & Electric Co. of Farmington, N. H. V. 110, p. 2658. In Aug. 125 acquired the Jones & Linscott Electric Co. of Lancaster, N. H. V. 121, p. 1103. Co. owns all of the common stockfof Berwick & Salmon Falls Elec. Co.

Falls Elec. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— FUrnishes gas, electric light and power to Dover, N. H., and Bennington and Brattleboro, Vt.; also electric light and power to Farmington, Rochester, Salmon Falls, Rollinsford, Somersworth, Berlin, Milan, Gorham and Hinsdale, N. H.; St. Johnsbury, St. Johnsbury Center, Passumpsic, Danville, West Danville, North Bennington, Bennington, Centre, West Brattleboro and Newfane, Vt.; Berwick, North Berwick, South Berwick and Lebanon, Me., and Hoosick Falls, N. Y. Also operates buses. Owns hydro-electric plants at Gorham, Brattleboro, Bennington, St. Johnsbury, Hoosick Falls and Milton, N. H., and a steam turbine plant at Dover and st. Johnsbury, Vt. President Samuel Insull, in a letter dated March 25 1916, said: "All the principal franchises were granted by the State Legisla-ture and have been construed by counsel as perpetual." Increase Stock.—Co. increased in the early part of 1926 its authorized

Increase Stock.-Co. increased in the early part of 1926 its authorized prior lien stock from \$3,000,000 to \$5,000,000. V. 122, p. 884.

-	
STOCK AND BONDS-	
Common \$2,500,000 (\$100)	\$1.792.900 Dec '26.4%
Pref(5%cum)\$2,500,000(\$100)	5 Q-M         1,552,500         Dec '26, 14           7 Q-J         2,515,40)         Jan '27,144           1913         5 g A-O         2,005,000         Oct 1 1953
Prior lien (7% cum) \$5,000,000	7 Q-J 2,515,40) Jan'27.1 %
1st & ref M \$10,000,000 gold	1913 5 g A-O 2,005,000 Oct 1 1953
(\$1,000, \$500 & \$100)c*cpt (	Guaranty Trust Co., New York, trustee.
1st lien & refdg mtge Series A	1925 5½ g M-8 2,343,100 Mar 1 1945
(\$1,000, \$500, \$100) c*&rtf ]	Bankers Trust Co., New York, trustee.
Hoosick Falls Illuminating Col	36,000 1935
\$150,000 tf A	Amer. ExchIrv. Tr. Co., N. Y., trustee.
Hoosick Falls Electric Co	65.000 1930
\$75,000tf)	65.000 1930 Old Colony Trust Co., Boston, trustee.
Bennington Electric Co \$175,-1	56.500 1935
000tf)(	Columbia Trust Co., New York, trustee.
000tf)	Am. Exch. Irving Tr. Co., N. Y., trustee.
Berwick & Salmon Falls El Co	1913 5 g A-O 4,000 Oct 1 1953
1st & ref g (\$1,000 c*) tf ]	Am. Exch. Irving Tr. Co., N. Y., trustee.

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## NORTHERN INDIANA— CENTER OF AMERICAN INDUSTRY

THE center of American industry is now in northern Indiana, about fifty miles southeast of Chicago, according to a report made recently by the United States Geological Survey. The industrial center of the nation has moved westward steadily in the last 100 years and is now located in the territory served by the Northern Indiana Public Service Company. The great industrial territory served by this Company has been truly called "The Workshop of America."

THE adequacy, reliability and economical cost of electric light and power service furnished by the Northern Indiana Public Service Company in 105 representative communities of this territory is a powerful magnet to modern industry.

**I**TS great benefits are seen in the stimulated growth of these communities, in the progressive spirit and improved living conditions of the people, and in the greater economies of operation made possible to an ever-widening range of industries.

THROUGH its modern gas manufacturing and distribution facilities, the Northern Indiana Public Service Company has also provided for the growing industrial and domestic needs of 29 communities in this region. Advanced methods of production and distribution now afford a plentiful supply of this ideal modern fuel to many communities where but a short time ago such facilities were regarded as an economic impossibility.

AS the largest subsidiary of the Midland Utilities Company, the Northern Indiana Public Service Company is assured all the advantages of sound management, economical and efficient operation. Gross operating revenue of the Company for the 12 months' period ended June 30 was \$11,444,790. Customers served with gas on the same date totaled 128,558, and those furnished with electric service, 66,710.

## Northern Indiana Public Service Company

SERVING "THE WORKSHOP OF AMERICA"

EARNINGS.—For calenda	ar years (i	ncl. subsidi	aries):	
	1926.	1925.	1924.	1923.
Grossearns., incl. mdse. sales_				
Net after taxes and deprec	699,838	627,714	583,203	503.168
Miscellaneous income	22,525	21,497	15,636	24,383
Total income Int., amort. of bond disc.	\$722,363	\$649,211	\$598,839	\$527,551
and exp	300,101	258,100	244.186	254.992
Prior lien dividends	171,929	164,623	140,429	110,604
Preferred dividends	77,625	77,625	77,625	77,625
Common dividends	143,432	143,432	133,392	
Common dividends, stock				77,448
_ Surplus for year	\$29.277	\$5,431	\$3,207	\$6,882
Total surplus	114.757	85 480	80 040	76 842

80,049

Latest Earnings.—For 12 mos. ended June 30 1927: Gross oper. rev., \$1,953,454: net after taxes, int. & prov. for retirement, \$466,608. OFFICERS.—Pres., W. A. Butterick; Treas., H. L. Harris; Sec., C. A. Forrest; Asst. Treas. & Asst. Sec., J. F. Reilly and R. Howarth. General offices. Boston, Mass.—V. 121, p. 1103; V. 122, p. 884, 2498; V. 124, p. 2591; V. 125, p. 916. C. A.

PUBLIC SERVICE CO. OF NORTHERN ILLINOIS.

POBLIC SERVICE CO. OF NORTHERN ILLINOIS.
 ORGANIZATION.—Incorp. in Illinois in Aug. 1911 as a consolidation of electric light and power companies in northeastern part of Illinois outside of Chicago, per plan V. 93, p. 231, viz: North Shore Electric Co., Economy Light & Power Co., Illinois Valley Gas & Electric Co., Chicago Suburban Light & Power Co., and Kankakee Gas & Electric Co., Chicago Suburban Light & Power Co., and Kankakee Gas & Electric Co., In 1913 voted to purchase the Northwestern Gas Light & Coke Co. Has a half interest in the Western Public Service Co., In Dec. 1925 purchased the properties of the Chicago Suburban Power & Light Co. V. 121, p. 3132. V. 122, p. 1027.
 rn Oct. 1926 purchased the Chicago Heights Gas Co. Other acquisitions, ee V. 123, p. 2779; V. 124, p. 1361.
 *Public Service Subsidiary Corp.* organized in Dec. 1926 by Pub. Serv. Co. of N. III. to handle latter cos. miscellaneous investments. All outstanding stock accept directors shares owned by Pub. Serv. Co. of N. III. V. 124, p. 1361.
 FLUD OF OPERATIONS AND CHARACTER OF BUSINESS.—

50. 1361.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves 286 communities located in a compact area of Illinois, con-taining 6,000 square miles and located in 16 counties, having a combined population according to the 1920 census of 1,070,849, excluding the city of Chicago. Electric service is rendered in 283 communities, gas in 76, water in 5 and heat in 4. Co. has 359,672 customers; electric 232,029, gas 121,783, water 4,768 and heat 1,092. Co.'s Waukegan steam generating station has an ultimate capacity of approx. 250,000 k.w. Co.'s electric transmission system is interconnected with the transmission systems of the Commonwealth Edison Co., the Northern Indiana Public Service Co., and the Central Illinois Public Service Co., the Illinois Northern Utilities Co., *Subscription Rights—Dividend Rates.*—See V. 120, p. 2149. Increase Capital Stock.—On Feb. 23 1926 stockholders increased the

Increase Capital Stock.—On Feb. 23 1926 stockholders increased the authorized 7% pref. stock from \$10,000,000 to \$17,500,000, par \$100. Also approved sale of 10,000 common shares at par to employees. V. 122, p. 1170.

 Also approved sale of 10,000 common shares at par to employees.
 V...

 122. p. 1170.
 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity to the set of t

Outstanding Bonds Assumed on Properties Purchased (Pledged V. 102, p. 1254).

Outstanding Bonds Assumed on Properties Purchased (Pledged V. 102, p. 1254).
STOCK AND BONDS- Date. Interest. Outstanding. Maturity.
[Excl. amounts deposited under first & ref. mtge. V. 107, p. 2381]
North Shore Electric 1st & ref   1910 5 g A & O \$1,676,500 Apr. 1 1940
mtge call 107 ½ aft Apr '20 Int. at Illinois Merchants Tr Co., Chicago.
Economy Lt & Pow 1st M sf. 1906 5g J & D 1.251 000 Dec. 1 1956
Kankakee Gas & El 1st & ref M 1910 5 g M & S 144 900 Sept. 1 1930
Citiz Gas Co (Kank) call 105 - 1902 5 g F & A 99 500 Feb. 1 1932
Pontiac Lt. & Wat Co 1st M 5s 1902 41.000 July 1 1927
Northwestern Gas Lt & Coke) 1398 5 g Q-M 1.74,000 Dec. 1 1928
mtge \$2,000,000 g (Interest at Central Trust Co., Chicago.
Cicero Gas ref & general mtgel 1898 5 g J & J 3.365.000 July 1 1932
\$5,000.000 gold (Increst at Central Trust Co Chicago.
Chic Heights Gas Co 30-yr 5s_ 1904 5s J-D 200,000 June 1 1934
Stock - No par common stock has equal rights in all respects with the

mtge §2,000.000 g.\_\_\_\_\_\_\_ [Increast at Central Trust Co. Chicago.
 Citero Gas ref & general mige [1898 5 g J & J . 3.65,000 July 11932 \$5,000.000 gold \_\_\_\_\_\_\_ [Increast at Central Trust Co. Chicago.
 Chic Heights Gas Co 30-yr 55, 1904 55 J-D 200,000 June 11934
 Stock.—No par common stock has equal rights in all respects with the common stock of \$100 par value. Compare V. 114, p. 1660. Stockholders of record July 3 1925 were given the right to subscribe for new or additional stars of common stock (without par value) at \$1100 per share. In the ratio of one new share of common stock for each flve shares of stock of all classes held. V. 121, p. 77.
 Bonds.—The first & ref. 5s of 1911 (not limited as to amount) cover 'after-acquired properties, 'and are a first mitge. On all property formerly belonging to Illinois Valley Gas & Electric Co. and Chicago Suburban Light & Power Co. Inst and ref. '5s and \$428,000 Economy Light & Power Co. Thrst mare also secured by deposit of \$2,114,500 North Shore Elec. Co. 'first and ref.' 5s and \$40,000 Kankakee Gas & Elec. Co. 'first and ref.' 5s, \$95,500 Oltizens' Gas Co. first mitge. Sa and \$80,000 other underlying bonds. Additional bonds may be issued as follows: A sufficient atmount to retire the outstanding underlying bonds and for 75% of the cost of property here after acquired, and if mortgage liens exist thereon at the time of acquisition, bonds may also be issued to the par amount of such liens to refund same. In addition to amount reported outstanding. \$30,289,000 1st aref. Nons. And it stock (scend) and 'it is the east all of since Cot.''. The 160,107, 'u, 4h, p. 1190, 1321; 'v, 102, p. 134.''. The 160,107, 'u, 4h, p. 1190,132; 'v, 102, p. 134.''. The the shore and prove plant of the Wukeeson Generating Company.'' through pledge of all the first itmes bonds and all the capital stock (scend) and it is and ref. ''. The the 160, 'u, 4h, p. 1190, 1321; 'v, 102, p. 134.''. The 160, ''.'. 4h, p. 1672, 'v, 4h, p. 1300,



Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis On Aug. 1 1925 a quar. div. of \$2 per share was paid on no par common d 2% on par common, which rate has been maintained to date. V. 120,

EARNINGSFor calen	dar years	:		
	926	1925.	1924.	1923.
Total operating revenue. \$23	311.199		\$18.003.904	\$16,014,342
Operating expenses 12	747.719	11.010.152	10.318,858	9,586,835
	.500.000	1.200.000	803.553	730,660
Taxes & uncoll. rev 1		1.610.404	1.446.271	1,116,174
Net operating income_ \$7	390 106	\$6.826.264	\$5.435.222	\$4,580,673
Other income 1	.340.027	800.620	1,005 229	726,367
Total lucome \$8	730 133	\$7 626 884	\$6.440.451	\$5,307,040
Interest charges, &c 3	.836 753	3.480.334	3.234.489	2,872,645
	040 139	1.004.412	671.191	595,272
	2.252.238	1.710,289	1,452,336	1.075.926
Surplus	.601.003	\$1.431.849	\$1.082,434	\$763,197

Surpus \$1.001.003 \$1.431.849 \$1.082.434 \$705.197 For calendar year 1922 total oper, rev was \$13.712.095 and surplus after com, divs \$446.373 In 1921 total operating revenue amounted to \$12.-213.315 and surplus after common dividends \$275.242 Latest Earnings.—For 12 months ended June 30 1927: Net after taxes, nt., deprec., &., \$4.601,699.

nt., deprec., &., \$4,601,699. OFFICERS. — Chairman Samuel Insuli; Pres., Britton I. Budd; V.-Ps., John H. Gulick, Julius L. Hecht, John G. Learned and Chas. W. Bradley; V.-P. & Treas., Grorge R. Jones; Sec. & Asst. Treas., J. W. Kehoe; Compt., R. S. Holden; Asst. Sec. & Asst. Treas., W. J. White and J. M. Neison; Jud., H. D. Hammond; Asst. Aud., H. W. Wyman and O. O. Funk. Office, 72 W. Adams St., Chicago. — V. 119, p. 1634, 2880; V. 120, p. 959, 1020, 2159, 3066; V. 121, p. 77, 2039, 3132; V. 122, p. 613, 1027, 1170, 1918 V. 123, p. 1252, 2392, 2656, 2779; V. 124, p. 1361, 2590; V. 125, p. 247, 649, 1195, 2265.

#### ILLINOIS POWER AND LIGHT CORPORATION.

Controlled by Illinois Traction Co., a direct subsidiary of North American Light & Power Co. See for details of exchange offer made at the time, V. 117, p. 86.

ORGANIZATION.—Organized early in 1923 in Illinois, is a consolida-tion and merger of the following companies: Group (1). Illinois—Companies Consolidated and Merged into Illinois Power & Light Corp.

147. p. 86.
 ORGANIZATION.—Organized early in 1923 in Illinois, is a consolidation and merger of the following companies: Group (1). Illinois - Comparise Consolidated and Merged into Illinois
 Power & Light Corp.
 Sreenta-Warrensburg Elec. Co.
 Borden Bus Co.
 Garden Gus Co.
 Carlock as & Oil Co.
 Carlock Co.

 Oommon (no par)
 \$1,382,450 Sept 27,122

 Partic preferred 6% cum (\$50)
 Q-J
 33.776,250 Sept 27,132

 100
 Q-J
 33.776,250 Sept 27,132

 30-yr sk fd deb (closed) gold 1927
 512 g M-S
 9.500,000 Mar 11957

 11 st & ref mtge Series 'A'
 1923
 6 g A-O
 40.200,000 Apr 11953

 12 series 'B'
 1924
 512 g J-J
 16.000,000 Dec 1
 1953

 Series 'B'
 1924
 512 g J-J
 16.000,000 Dec 1
 1953

 Series 'C'
 1924
 512 g J-J
 16.000,000 Dec 1
 1953

 Series 'C'
 1924
 512 g J-J
 16.000,000 Dec 1
 1953

 Series 'C'
 1924
 512 g J-J
 16.000,000 Dec 1
 1956

 \$100,\$5.000 &\$1,0000r\* %\$1. Harris Trust & Sav. Bank, Chicago, Trus 000.\$5.000 (slog)
 perf.

 000,\$5.000 &\$1,0000r\* gtf
 tee, and M. H. MacLean, co-trustee
 Underlying 7% pref. stocks, 6% pref. stocks, 598,000; \$23.635,200 (closed)

 underlying 7% pref. stocks, 6% pref. stocks, 598,000; \$23.635,200 (closed)
 divisional bonds and \$13.451,700 bonds of lowa Power & Light Co. and

 Kansas Power & Light Co. See list hereunder and also separate statement<

of subsidiary companies. Bioomington & Normal Ry. & Lt.— 1st and gen mtge, \$3,500.000 | 1911 5 J-J 903.000 Jan 1 1928 gold (\$1,000) ......c\*&r.tf | III. Merchants Tr. Co., Chicago, trustee. Bond secured notes ..... 1921 7 ½% J-J 131.600 Jan 1 1928 Cliniton Gas & Electric Co.— First mortgage 6% ....... 1907 6% J-D 137.000 Nov 30 1937

Leroy Electric Lt., Pr. & Hig. Co. 1st & ref.—Int. at First Trust & Savings Bank, Bloomington, Ill. Call. whole or part on any int. date at 105 and inter EARNINGS .- For calendar years:

EARININGS.—For car	*1927.	. 1926.	1925.	1924.
Gross earns. from oper .:				
Elec. light & power			\$15,817,324	\$13,871,433
Elec. & steam railroad	6.039.174	5.971.273	6,763,657	6,032,489
City ry. & bus lines	3,934,862	4,198,798	4,248,821	4,849,247
Gas	3,459,343	3,336,917	3,191,721	2,973,364
Heat	680.856	712.848	672.395	685,778
Ice. water & miscell	993.861	990.034	954.481	271.392
Inter-company items_	Dr528,593	Dr487,445	Dr2,566,845	
Total earnings	31 604 713	\$31,189,629	\$29.081.554	\$28,683,703
Operating expenses	14.219.637	14.334.148	13,740,832	14.938.288
Maintenance	3,660,936	3,772,226	3,605,980	3,401.048
Local taxes	1,252,499	1,274,615	(1.120,505	1,103,214
Federal taxes	1,001	} 1,211,010	4,897	133,771
Net earnings	12 470 640	\$11 808 640	\$10 609 339	\$9.107.380
Other income	48,337		203,445	500,586
Total income	12,518,977	\$11.808.640	\$10.812.785	\$9.607.966
Interest charges, &c	5,973,417	5,850,034	5,352,717	4.975.923
Bond disc't amortized	292,495	262.642	257,699	207.024
Divs. on pref. stocks (co.				
and subsidiaries)	2,769,195	2.590.883	2,012,688	1,633,721
Approp. for depr., retir.,		-,,	-,,	
replacements, &c	1,589,278	1,721,892	2,133,779	1,891,680
Balance	\$1,894,592	\$1.383.189	\$1.055.901	\$899.618
Surplus Jan. 1		1,508,040	1,252,139	1.034.958
Add adjustments				17.563
Divs.pd.oncom.stk_(\$2.		25)900,000)	(\$2)800,000	(\$134)700000
Surp. per bal. sheet			\$1,508,040	\$1,252,139

\*For 12 months ended July 31 1927.

GFFICERS.—Chairman Finance Committee and Pres., Clement Stude baker Jr.; V.-P., H. L. Hanley; V.-P., L. E. Fisher; V.-P. & Gen. Counsel G. T. Buckingham; Sec., Dwight H. Holmes; Treas., P. L. Smith; Compt. B. E. Bramble.—V. 121, p. 1101, 1227, 1568, 1908, 3131; V. 122, p. 94 748, 1169, 1309, 1290, 2375, 2322, 2798; V. 123, p. 842, 1113, 1251, 1762 2260, 3182; V. 124, p. 235, 506, 644, 791, 1968, 2279, 3352, 3772; V. 125 p. 515.

PROPERTIES CONTROLLED BY THE ILLINOIS POW. & LT. CORP

(1) ILLINOIS TRACTION, INC.

(I) ILLINOIS TRACTION, INC. ORGANIZATION.—A merger in 1923 of Bloomington Decatur & Cham RR., Danville Urbana & Cham. Ry., Illinois Central Trac. Co., St. Louis Springfield & Peoria Ry., and Chicago Ottawa & Peoria Ry. Bond Issue.—Entire issue of 1st & ref. series A bonds outstanding. \$13,-156,000, pledged under the Illinois Power & Light Corp. 1st & ref. mtge. bonds. V. 122, p. 94.

(2) ST. LOUIS ELECTRIC TERMINAL CO.

For last statement published see "Public Utility Compendium" of Nov. 1 1924.

(3) OMAHA & LINCOLN RAILWAY & LIGHT CO.
Control.—Capital stock all owned by Illinois Power & Light Corp. as of Dec. 31 1926. In Feb. 1927 all property of the co. was sold to Nebraska Power Co. and all of the securities of the co. retired.
ORGANIZATION.—Incorp. in Nebraska July 8 1913; successor to Nebraska Traction & Power Co. In June 1924 purchased Ashland Light, Power & Mill. Charter expires in 99 years.

(a) WICHITA RAILROAD & LIGHT CO.

(a) WICHITA RAILROAD & LIGHT CO.
ORGANIZATION.—Chartered May 1 1900 for 30 years. Street railway franchise expires 1933. In 1910 entered into a 20-year contract for purchase of power from Kansas Gas & Elec. Co.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Ref. & cons M \$1.500,000 g. tf 1907 5 g A-O \$1,009,000 Oct 1 1932 Stock.—Owned by Illinois Power & Light Corp.
Bonds.—Ist M. bends are subject to call at 105 on 6 months notice.
ROAD.—Owns 37 miles of trolley track in Wichita, Kan., including double-track bridge over the Arkansas River and extensions to Wonderland Park and Fair Grounds; 107 cars.—V. 118, p. 1270, 1776.
Controlled through stock ownership of its common stock by Illinois Power and Light Corp.
ORGANIZATION.—Incorporated under Kansas Laws Dec. 22 1923. In May 1927 this company merged with the Kansas Public Service Co., Topeka Edison Co., Topeka Rallway Co., and Union Power Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company owns and operates electric light and power, gas, ice, heating and includes the cities of Topeka, the capital of the State, and Atchison. The communities served directly with electric light and power have a population estimated to exceed 100,000. The company has a modern steam generating plant at Tecumseh (near Topeka) with an installed generating capacity of

30,000 k.w and auxiliary plants in other cities with 14,000 k.w. capacity. The Tecumsch power house is designed for an ultimate installation of 90,000 k.w. The company's system is interconnected with the United Power & Light Corp. (of Kansas) and the St. Joseph (Missouri) Railway, Light, Heat & Power Co., to which companies substantial amounts of power are sold.

(4) KANSAS POWER & LIGHT CO.
STOCK AND BONDS— Date. Interest. Outstanding, Maturity.
Common (par \$10)
Preferred 7% cum 7 1,703,500
Preferred 6% cum 6 398.000
1st mtge bonds, series "A" [ 1925 6 g M-N 2,100,000 May 1 1955
Series "B" 1927 5 g M-N 3,286,000 May 1 1957
(c* \$1,000 and \$500)tf [HarrisTr&SavBk., Chic., &M.H.MacLean, tr
Underlying Bonds:
Topeka Ry & Lt Co 1st & ref ( 1916 5% F & A 1 1,356,200 Feb 1 1933
auth. \$7,500,000 (closed)lint. at New York Trust Co., N. Y., trustee.
Topeka Edison Co 1st mtge/ 1905 5% J & J 1 _ 594,000 Sept 1 1930
auth \$1,250,000 (closed)lint.at Cont.&Com.Tr.&Svgs.Bk.,Chgo, tr.
Topeka Ry Co 1st mortgage 1904 5% J & J 1 715,000 Jan 1 1930
auth \$1,250,000 (closed) ]Int.atCont.&Com. Tr.&Savgs.Bk., Chgo, tr.
Atch Ry Lt & Pr 1st & ref (1910 5% M & N 694,500 Nov 1 1935
auth \$1,500,000 (closed) llnt. at Fed. Nat. Bk. of Boston, trustee.

Topeka ky Co 1st mortgage [1904 5% J k J 1 7.715,000 Jan [1930 auth \$1,250,000 (closed)... [Int. at Four & Kom, Tr. & Saves Bk., Cheo, tr. Atch ky Lt & Pr 1st & ref, 1910 5% M & N 694,500 Nov 1 1935 auth \$1,500,000 (closed)... [Int. at Fed. Nat. Bk. of Boston, trustee. *Bonds*.—The 1st mige, bonds are secured by a 1st mige, on the entire fixed property of the co. owned or after acquired, subject to underlying bonds, if any, on after acquired property. The amount issuable against the initial installation (see above) is limited to \$2,100,000. Additional bonds of this or any other series maturing not more than thirty years from date of each series and bearing such rates of interest (maximum 7%) and otherwise of such tenor as directors from time to time may deter-mine, may only be issued (a) for refunding purposes: (b) for 75% of new construction, &c., or (c) par for par against cash. Sinking funds may be established for the exclusive benefit of one or more particular series. Add-tional bonds may not be issued (except for refunding purposes) unless earnings applicable to bond interest for 12 out 15 preceding months have been at least 1¾ annual interest requirements of all outstanding mige. bonds, incl. underlying bonds and those to be issued. An *improvement fund* began May 1 1926 of 2½% annually of the value of all property against which bonds have been issued, to be used for renewals or retirement of these or underlying bonds or for additional construction. Series A is red. whole or part on 6 days' notice up to and incl. Nov. 1 1945 at 105 and int., with suc-cessive reductions on each May 1 thereafter of ½%. Int. pay. in Chleago and New York. M. H. MacLean, Co-trustee. Conn., Penn. and Callf. 4 mills, Dist, of Col. 5 mills, Maryland 4½ mills tax and Mass. 6%, forceme tax refundable. In June 1927, as 286,000 ist mitge, sold bonds, series "B.' 5% were offered by Harris. Forbes & Co., 11947, at 105 and int., with suc-cessive reductions on each May 1 thereafter of ½%. Int pay. In Chleago and New York. M. H. MacLe

Earnings of Kansas Power & Light Co.—	July 31'27.	1926.	
Gross earnings	\$3,337,349	\$3,409,470	
Operating expenses, maintenance and taxes	1,975,036	2,168,890	
Available for fixed charges & dividends	\$1 369 313	\$1 940 580	

(5) DES MOINES ELECTRIC (LIGHT) CO.

(5) DES MOINES ELECTRIC (LIGHT) CO. ORGANIZATION.—Formerly Des Moines & Central Iowa Electric Co. Name changed to present title in 1924. See for subsidiarles under "Illinois Power & Light Corp."
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Properties include the electric light and power companies, serving Des Moines, Oskaloosa, Colfax, New Valley Junction, New Sharon, Prairie City and Montezuma and the street rallways in Oskaloosa. Population served estimated to be about 250,000.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stk \$2,000,000 (\$100)....All owned or controlled by Ill. Pr. & Lt. Corp. Pref stock \$300,000 (\$100)....All owned or controlled by Ill. Pr. & Lt. Corp. Des M & Cent Ia El Cosk fid g [1213 5 & 6 a M-8 \$1,190,000 Sept 1 1937 bonds \$10 000,000 (\$500 & Interest at First National Bank, New York, \$1,000) red at 105..... or the Central Trust Co. of Ill., trustee.
Des Moines Elec Ist M \$5.-[1908 5 M-N 3,744.000 Nov 1 1938 000.000 (\$1,000) sf .... tf Interest at American Trust Co., Boston. Bonds.-Additional sinking fund gold bonds can only be issued for 80% of the cost of improvements, &c., to the sub. cos., and certain other restric-tions. Annual sinking fund of 1½% of bonds outstanding began Sept. 1914, \$42,500 are 5s and \$1,147,500 fs. Des Moines Electric Co. bonds aver subject to call after Nov. 1 1914 at 105. Sinking fund of 13% of bonds Nov. 1 1914-21; 13/% 1926-31; 2%: 1931-37. \$555.000 retired by sinking fund.—V. 120, p. 3186; V. 121, p. 2401, 2873.
EARNINGS.—Of Des Moines Electric Light Co. only for calendar years \*1927. 1926. 1925. 1924.

EARNINGS.—Of Des	Moines Elec	tric Light Co	. only for cal	endar years	
Gross earnings	*1927. \$3,437,988	1926. \$3,318,567	1925. \$3,236,849	1924. \$3,021,017	
Oper. expenses, rentals, maintenance & taxes_	2,297,888	2,202,886	1,755,467	1,657,647	

Available for fixed charges and interest \$1,140,100 \$1,115,681 \$1.481,382 \$1,363,370 \*For 12 months ended July 31 1927.

(a) IOWA POWER AND LIGHT CO.

(a) IOWA POWER AND LIGHT CO. Control.—Des Moines Electric Light Co., a subsidiary of Illinois Power & Light Corp. control all of the common stock. ORGANIZATION.—Organized in Iowa. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company early in 1926 completed and now owns on the Des Moines kiver southeast of the city of Des Moines, a modern steam electric generating station and transmission lines connecting the new plant with the distribution systems of the Des Moines Electric Light Co. in the city of Des Moines, and with its transmission lines running to Oskaloosa and other commuties. The first unit (25,000 k.w.a.) was put in operation Aug. 1925, the second unit (35,300 k.w.a.) about Sept. 1926. The power house is designed for an ulti-mate installation of 166,200 k.v.a. Co. leased the plant and lines for 50 years to Des Moines Electric Light Co. Under the terms of the lease the monthly rental payments will constitute an operating charge of the Des Moines Electric Light Co., which assumes all cost of operation under-the lease, incl. maintenance, and has to pay the general property tasxe and

		Dec. 51 20.
Gross earnings and rentals	\$1.098.091	\$238.537
Operating expenses, maintenance and taxes	128,444	131.587
operating expenses, manifestation and the		

Available for fixed charges and dividends\_\_\_\_\_\_\_\$969,647 \$806,950 OFFICERS.—Pres., Clement Studebaker Jr.; V.-Ps., H. L. Hanley, L. E. Fischer and C. A. Leland Jr.; Treas., F. L. Smith; Sec., D. H. Holmes. —V. 120, p. 3187; V. 122, p. 2799.

#### EVANSTON RAILWAY CO.

ORGANIZATION.—Incorp. Sept. 20 1913 in Illinois to take over the lines in Evanston, Ill., formerly owned by the County Traction Co. (now the Chicago & West Towns Ry.). Owns \$30,000 par value stock of Evanston Bus Co.

Bonds.—Sinking fund of 2% of outstanding bonds began 1917. EARNINGS.—For calendar years:

Gross	Expenses,	Net	Inter-	Balance.
Earnings.			est.	Surplus.
1926 \$343.393	\$228.938	\$114.455	\$31.310	\$83.145
1925	212,556	101,775	31,319	70,456
1924	205,369	89,377	30.282	59.095
1923	188,319	88,107	28.294	59.812
1922	180,117	86,060	27,029	59,031
OFFICERS Pres., Clement C.	Smith, M	ilwaukee;	VPres.	Treas.

Charles F. Speed, Evanston; V.-Pres. & Sec., H. C. Mackay, Milwaukee -V. 113, p. 2818; V. 114, p. 197, 3338.

#### GALESBURG & WESTERN RR.

Purchase Offer.—In March 1925 the Illinois Power & Lt. Corp. offered to purchase the road. V. 120, p. 1746. Was formerly known as the Rock Island Southern RR., but name was changed to present title in 1919.

changed to present title in 1919. Receiver Discharged.—In 1922, by agreement of all parties, the co., which was ahead of the receivership operated by the Rock Island Southern Ry. Co., receiver was dismissed. The road is to be operated as part of the Rock Island Southern Ry. System, under the old lease (see below) and under its same terms, the same as if no receivership had taken place. It is ex-pected that by the end of 1924 the company will be merged into the Rock Island Southern Ry. No further information received. OPCCANUZATION.

ORGANIZATION.—Incorp. in 1906 under Steam Railroad Act of Illi nois. Operated by electricity for passengers and steam for freight. Fran-chises in Monmouth are for 20 years. Was leased to the Rock Island South-ern Railway (now Mississippi Valley Ry. & Power Co.) from Feb. 1 1913 to Dec. 31 1913, on which date lease was canceled (but see above).

Dec. 31 1913, on which date lease was canceled (but see above). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 16 miles between Galesburg and Monmouth. 75-lb. rail. Standard gauge. Bondholders' Committee.—W. S. Hammons, Frank S. Wingate and M. O. Williamson. Deposits of bonds with the Fidelity Trust Co., Portland, Me., and People's Trust & Savings Bank, Galesburg, Ill., have been called for. See V. 102, p. 886. Also V. 110, p. 872. STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock \$500,000 (\$100) First mortgage \$2,500,000 g] ---- 5 g J-J \$510,000 Jan 1 1947 (\$1,000) red at 105.---- (Int. at Con. & Com. Tr. & S. Bik, Chic., Tr. OFFICERS.—Pres., L. F. Sutton; V.-P., Will Halsted Clark, Chicago; Sec. & Treas., J. W. Walsh: Gen. Mgr., Geo. W. Quackenbush, Rock Island, Ill.—V. 110, p. 872, 1643; V. 114, p. 626; V. 120, p. 1746.

#### THE EAST ST. LOUIS & SUBURBAN CO.

The North American Co. owns 99.49% of the com. and all the pref. stock.

In 1925 the East St. Louis & Suburban Ry. Co. acquired control of the Blue Goose Motor Coach Co., operating buses between Belleville, III., and St. Louis, Mo. V. 121, p. 3130, and the Red Line Motor Co., operating between Collinsville and Greenville, III. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The above companies own and operate all electric railway lines in East St. Louis and Alton and interurban lines to Belleville, Edwardsville, Collins-ville, Caseyville, O'Fallon, Maryville, Lebanon, Brooklyn, Venice, Madi-son, Granite City and Alton, and the only electric line across the Eads Bridge, connecting East St. Louis with St. Louis. Cars are operated over this bridge under a 50-year exclusive contract expiring in 1952. Through arrangement with Illinois Traction Co. the interurban cars from Alton are run into their terminal in St. Louis. Freight, principally coal, is handled in addition to passengers on the lines between East St. Louis and Belleville. Also do entire electric lighting and power business in East St. Louis and the electric lighting, gas and power business in Alton. As of Dec. 31 1926, total mileage operated, 128. of which owned, 126 miles, and leased, 2 miles, Owns 129 passenger cars, 814 freight cars, 21 service and express cars, 3 electric and 2 steam locomotives. Has two power stations with 14,850 k.w. capacity. Has 95 miles of high-tension transmission lines. Also has contracts for power with Union Electric Light & Power Co. (Mo.). The East St. Louis Light & Power Co. has 20,138 electric customers as of Dec. 31 1926.

Fast St. Louis Light & Power Co. has 20,138 electric customers as of Dec. 31 1926.
Franchises In East St. Louis, Edwardsville, Collinsville and Belleville expire in 1947, 1948 and 1952. The Alton railway, electric light and power franchises expire in 1948; the Alton gas and steam-heating franchises are perpetual; Granite City and Madison franchises expire in 1925. Brooklyn in 1921. The Intervaban line to Alton, outside of city limits, is nearly all on private right-of-way. County franchises covering remaining suburban lines expire up to 1948. Electric light and power franchises in East St. Louis expire 2007.
During 1926 the Alton Granite & St. Louis Traction Co., which had been in the hands of a receiver since Aug. 12 1919, was sold under foreclosure, the property being purchased by The North American Co., the holder of the bonds. The property of Alton Gas & Electric Co. was included in the foreclosure sale. These two companies are, therefore, no longer subsidiaries of the East St. Louis & suburban Co.
Interest Payments.—The Interest due Feb. 1 1919 on the A. G. & St. L. Trac. Co. 'sts consol 5s was paid in Aug. 1919. The Interest due Aug. 1 1919 was paid Feb. 1 1920. None paid since. V. 111, p. 1751; V. 113, p. 414. (See under "Sub-company Receivership" above.)

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 60,000 shs (no par)			60,000 shs	
5% cum pf 60,000 shs (no par)_		5%	60,000 shs	
Collateral trust mortgage \$8,-1	1902	5 g A-0	8.000.000	April 1 1932
000,000 gold (\$1,000)_c*tf{	Interest			
	or at	E. W. Clar	k & Co., Phi	ladelphia.

East St L Lt & Pow ist M 1910 5 g J-D 1.172,000 June 1 194 g guar p & I (\$1,000) c\*tf Int. at Mercantile Tr. Co., St. Louis, trustee Chase Nat. Bk., N. Y., and at co.'s office

B guar p & 1 (\$1,000) C\*tr(1nt. at Mercanthe 1r. Co., St. Louis, trustee, Chase Nat. Bk., N. Y., and at co.'s office. Stock.—In Dec. 1926 the capitalization was reduced to the amounts of common and preferred stock shown above. Bonds.—The collateral trust gold 5s, dated May 1 1902, are subject to call at 105 and int. on four weeks' notice. Secured by deposit with the trustee of the following securities: \$1,805.500 stock and \$1.799.000 bonds of the East St. Louis Ry. Co.; \$3,824.300 stock and \$3,834.000 bonds of the East St. Louis & Suburban Ry. Co.; \$499.500 stock and \$300,000 bonds of the Est. Louis & Suburban Ry. Co.; \$499.500 stock and \$300,000 bonds of the Est Louis & East St. Louis Electric Ry.; \$733,000 stock of East St. Louis & Belleville Electric Ry. Co. The bonds are, therefore, virtually an abso-lute first lien on all these properties, subject only to a bond issue (\$1,172,-000) of the East St. Louis Light & Power Co. Listed on Philadelphia, Louis ville, St. Louis and Columbus Stock Exchanges. East St. Louis Light & Power bonds are guaranteed, principal and interest, by endorsement by East St. Louis & Sub. Co.: callable at 105 and inter on any int. date on 30 days notice. Auth, issue unlimited, but addi-tional bonds are issuable only for 80% of the cost of add'ns and impts. and then only when net earnings are at least 1¼ times int. charge on bonds out as well as those to be issued. EARNINGS of operating companies for calendar years:

EARNINGS of operating companies for calendar years:

Total	Rev. (incl.	Net After	aronaar y caror	Avail. for Dep.
	r Income).	Taxes.	Interest.	Divs. & Surp.
926\$4	.525.089	\$1,098,420	\$726.78	\$ 634
925 4	,165,761	1,009,546	710,543	299,003
	,110,546	964,630	692,099	272,531
	,532,246	1,181,682	642,657	<b>539,025</b>
	,024.585	1,122,094	634,423	487,671
	,818,302	1,171,792	654,385	517,407
.920 4	.368.922	1.405,640	647,272	758,368

OFFICERS.—Pres., F. L. Dame; V.-P., Edwin Gruhi; V.-P., Louis H., Egan; V.-P., J. F. Fogarty; Treas., Robt. Sealy; Sec., F. H. Piske; Asst, Sec., T. W. Gregory; Asst. Treas., C. D. Burdick.—V. 121, p. 1100, 3003, 3130, 1309, 2948; V. 123, p. 839, 2518; V. 125, p. 514, 912.

### **KEWANEE PUBLIC SERVICE CO.** Control.—Common stock all owned by North American Light & Power Co.

Control.—Common stock all owned by North American Light & Power Co.
ORGANIZATION.—Organized Feb. 29 1924 in Ill. to acquire the properties of the Consol. Light & Power Co. and the street railway property in the city of Kewanee formerly owned by the Galesburg & Kewanee Elec.
Ry. The interurban line between Kewanee and Galva formerly owned by the Galesburg & Kewanee Elec.
Ry. The interurban line between Kewanee and Galva formerly owned by the Galesburg & Kewanee Elec.
Ry. The interurban line between Kewanee and Galva formerly owned by the Galesburg & Kewanee Elec.
Ry. The interurban line between Kewanee and Galva formerly owned by the Galesburg & Kewanee Elec.
Ry. is now operated by the co.'s subsidiary, the Kewanee & Galva Ry. For history of Galesburg & Kewanee Elec.
Ry. see "Electric Railway" Supplement of Apr. 26 1924.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The electric properties include a generating station in Kewanee with a capacity of 2,500 k.w. The cities of Kewanee. Sheffield and Neponset are connected by a transmission line 16 miles in length. The gas properties onsist of a water gas plant located in Kewanee. with a daily manufacturing capacity of 1,380,000 cu. ft., and with holder capacity of 380,000 cu. ft., There are 67 miles of track, located within the city of Kewanee. The interurban railroad is operated by the Kewanee & Galva Ry., a subsidiary, over its own right-of-way. Is 9 miles in length, connecting Kewanee and Galva.
Franchiese.—See V. 119, p. 203.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

	*1927.	1926.	1925.
Gross revenue	\$502,431	\$470.061	\$465.633
Net, after oper. exps., taxes, &c	186,217	144,632	152,507
Fixed charges, &c	98.376	93.237	77,921
Depreciation	30.659	14.376	40,000
Preferred dividends	24,500	24,500	24,500
Surplus	\$32,682	\$12,519	\$10,086

\* For 12 months ended July 31 1927. \$32,682

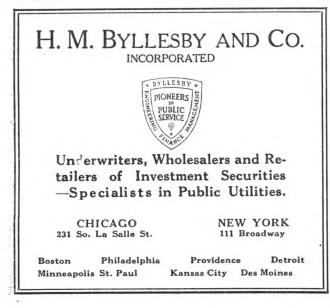
OFFICERS.—Pres., Clement Studebaker, Jr.; V.-Ps., H. L. Hanley and E. Fischer; Treas., P. L. Smith; Sec., D. H. Holmes.

#### STANDARD GAS & ELECTRIC CO.

See map page 177. ORGANIZATION.—A holding co. incorp. in Delaware, April 28 1910. A list of co.'s subsidiaries will be found under "Earnings" in this state-

STANDARD GAS & ELECTRIC CO. Bee map page 177. ORGANIZATION.—A holding co. Incorp. In Delaware, April 28 1910. A list of co.'s subsidiaries will be found under "Earnings" in this state-ment. On Jan. 1 1919 acquired the engineering and management business of H. M. Byllesby & Co., which business has since been incorporated under the name of Byllesby Engineering & Management Corp., the entire capital stock of which is owned by Standard Gas & Electric Co. V. 108, p. 2335. On April 21 1926 the authorized com. (uo par) and 6% pref. (§) par) were increased each from 1.000,000 to 3,000,000 startes. V. 122, p. 2331. Sale of Studidirfts.—In July 1927 the California ER. Commissib-sidiaries of the acquisition by the Eacth Co. T. Brompanies (Involved are: Sherr & San Fandard Coak & Electric Co. V. 124, p. 3210; V. 125, p. 248. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The present subsidiary and affiliated public utility companies furinsis electric power and light, gas, steam heat, telephone, water or street railway service in important commercial, financial and industrial centres located in prosperous sections in 19 States. The communities served, numbering 1.338, having an estimated population of 5,600,000, include the dities of Pittsburgh. Minneapolis, St. Paul, San Francisco, Louisville, Oklahoma City, Muskogee, Ardmore, Shoux Falls, N. Cloud, Fargo, La Crosse, Eau Calare, Green Bay, Ocknesh, Neboygan, Menoninee, Casboer, Larshift, Kallspell, Medford, Riamath falls, Pueblo, Fargo, La Crosse, Eau Calare, Green Bay, Ocknesh, Neboygan, Menoninee, Casboer, Larshift, Kallspell, Medford, Riamath falls, Pueblo, Fargo, La Commercial paractive of point of 3,471,961,475 k.w.h., and for the same pardet for generat-ing 0,0000 (i. f. 1. co. also owns a controlling interest in Shaffer Oil & 2,433,967 k.w. Serves a present combined total of 1,497,558 customers, and for the 12 months ended July 31 1927 had a combined total electric output of 3,471,961,475 k.w.h., and for the same period a total gas

In May 1925 H. M. Byllesby & Co., &c., sold \$5,000,000 additional 7% cum, prior pref. stock at \$100. V. 120, p. 2552. In March 1926 they sold \$3,000,000 additional 7% cum, prior pref. stock at 102 (flat). V. 122, p. 1764. Stockholders of record Aug. 24 1925 were given the right to subscribe for additional common stock at \$48 per share to the extent of 1-5 of their holdings. V. 121, p. 841. Notes and Debentures.—The 20-year 6% notes are red. at 103. The 6% gold debentures, at #66. 1 1951, are red., whole r part, on 60 days notice, at 105 and int, on or before Feb. 1 1930, thereaf % the premium decreasing 1% for each 5 years or fraction thereof until and incl. Feb. 1 1950; thereafter at 100; plus accrued interest in each case. No additional debs. of this issue or other funded debt of the co., of such tenor as directors may from time to time determine, may be created, except for rehunding purposes, and only provided net revenue for 12 consecutive months has been at least 2½ times annual interest on total funded debt outstanding. Incl. new issue. Principal and interest payable in Chicago and New York. Fenn. 4 mills, Maryland 4½ mills and Mass. 6% taxes refundable. In Feb. 1926 H. M. Byllesby & Co., Inc., Janney & Co., Hambleton & Co., Inc. and Federal Securities Corp. sold 37,500,000 additional at 99 and int. to yield about 6.08%. V. 123, p. 1878. The 6% g. debentures, due Dec. 1 1966, are red., whole or part, at any time on 60 days' notice at 105 on or before Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1961; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction thereof to Dec. 1 1941; thereafter less 1% for each 5 years or fraction



TILITIES	[vo	L. 125.
EARNINGS.—For Calendar years: a1927. 1926.		
Gross earnings\$12,544,930 \$10,893,059 Net earnings12,401,973 Interest	<b>*1925.</b> <b>\$7,270,117</b> 7,125,670 <b>*1,400,884</b> 2,485,369 <b>*1,953,366</b>	1924. \$6.098,532 5,981,260 2,217,290 1,761,298 796,033
Balance, surplus \$1,569,323 \$1,064,925	\$1,286,051	\$1,206,639
Balance, surplus\$1,569,323 \$1,064,925 x See V. 122, p. 1918. * Int. on funded debt converted into com. stock a For 12 months ended June 30 1927. b Inch of \$1.215,150 paid in common stock at \$50 per sh <i>Consultated Earnings Statement.</i> 12 months Standard Gas & Electric Co. and Subsidiary and	incl in com udes common are. ended Dec.	stock divs stock divs 31 1926, or
Standard Gas & Electric Co. and Subsidiary and Gross earnings: Public utility companies Shaffer Oil & Refining Co	144.542.676 21,910.698	companies.
Operating expenses, maintenance and taxes: Public utility companies		99.465.552
Net Earnings: Public utility companies Shaffer Oil & Refining Co	\$60,942,247 6,045,575	
Other income of public utility companies		66.987.822 1,178,372
Gross income		\$68,166,195
public, reserves and minority interests' propor- tion of undistributed earnings	\$41,140,421 15,337,090	56,477,511
Balance applicable to securities of subsidiary a companies owned by Standard Gas & Electric Other income of Standard Gas & Electric Co., le from engineering (reflected in capital accounts 4 and affiliated companies), supervision, profit ments, and other operations	s on invest-	\$11,688,684 2,400.844
Consolidated net income before interest charges Gas & Electric Co Deduct annual requirements on total funded debt a stocks of Standard Gas & Elec. Co. outstanding J Annual interest requirements	of Standard and preferred Dec. 31 1926:	\$14,089,528 2,400,000
Balance	\$1,470,000 2,093,732 60,000	\$11,689,528
Balance	Section 18	\$8,065,796
Latest Earnings -Consolidated earnings for 12	months ende	d June 30.
Gross earnings	$1927. \\142,675,162 \\61,084,146 \\1,090,464$	1926. \$137,010,702 57,680,393 1,324,345
Gross income	62,174,600	\$59,004,738
Gross and Net Earnings of Subsidiary and Affiliat Gas & Electric Co., Year Ended De	ed Companies c. 31 1926.	s of Standard Net Earns.
California Power Corporation Coast Valleys Gas & Electric Co Fort Smith Light & Traction Co Louisville Gas & Electric Co. (Delaware) Mountain States Power Co. Northern States Power Co. (Delaware)	Gross Earnings. \$2,502,003 1,260,220 1,409,951 8,654,575 3,302,972 28,270,716	Before Pro, vision for Retirement Reserves. \$1,420,223 454,007 367,452

Northern States Power Co. (Delaware)	28.270.716	14,125,292
Oklahoma Gas & Electric Co	. 11.118.601	4.074.514
San Diego Consolidated Gas & Electric Co	5.753.392	2.602.461
Sierra & San Francisco Power Co	. 171.471	118,472
Southern Colorado Power Co	2.433.340	1.075.132
Southwestern General Gas Co	_ 56.010	28,849
Standard Power & Light Corporation	71,902,486	27,418,530
Western States Gas & Electric (Delaware)	. 3,407,593	1,804,570
Wisconsin Public Service Corporation	4,454,565	1,846,220
Totals public utility companies	\$144.697.896	\$60,942,247
Less-Inter-company eliminations		
Totals public utility companies	\$144.542.676	\$60,942,247
Shaffer Oil & Refining Co	21,910,698	6,045,575
Totals	\$166 453 374	\$66 987 822

Stob.453,374 \$66.987,822 OFFICER8.—Pres., John J. O'Brien: 1st V.-P., Robert J. Graf; V.-Ps., B. W. Lynch, J. H. Briggs, H. C. Cummins, Halford Erickson, H. W. Fuller, R. G. Hunt, E. J. McKay, F. C. Gordon, Geo. H. Harries, C. C. Levis; Sec. & Treas., M. A. Morrison. Chicago office, 231 South La Salle St.; New York office, Trinity Building.—V. 121, p. 708, 841, 1570, 2275, 2754; V. 122, p. 613, 751, 1764, 1918, 2044, 2331, 2790, 2801, 2950, 3085, 3607; V. 123, p. 326, 712, 1252, 1384, 1878, 2392, 3039, 3186; V. 124, p. 508, 649, 1221, 1668, **2421**, **2579**, 2909, 3210, 3497; V. 125, p. 248, 782, 1054, 1195, 2149, 2266.

CHICAGO AURORA & ELGIN CORPORATION. Control.—In Feb. 1926 Thomas Conway Jr. and associates sold to Samuel Insull and associates their stock holdings. constituting a majority Interest, in Chicago Aurora & Elgin Corp. V. 122, p. 1308. ORGANIZATION.—A holding co. Incorp. in Delaware June 12 1922 to take title under the reorganization (see plan in V. 114, p. 736, 1177) of the old Aurora Elgin & Chicago AR. (for history see "Electric Railway" Sup-plement of April 29 1922) to certain small interests and stocks which cannot properly be held by the Chicago Aurora & Elgin RR., the operating co. Owns the entire \$9,500,000 (par \$100) common stock (except directors' qualifying shares) of the Chicago Aurora & Elgin RR., which see below. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

qualifying shares) of the Chicago Aurora & Elgin RR., which see below. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par) 27,500 shs. 20,500 shs. 20,500

1177, 2716; V. 115, p. 1837; V. 122, p. 1308.
(1) CHICAGO AURORA & ELGIN RR. All the common stock of the co. (except directors' qualifying shares) is held by the Chicago Aurora & Elgin Corp., which see above. ORGANIZATION.—Incorp. Feb 17 1926 in Illinois as a consolidation of a company of the same name, incorp. Mar. 23 1922 in Illinois and Chicago Westchester & Western RR. The old Chicago Aurora & Elgin RR. Co. was organized to take title in reorganization (see plan In V. 114, p. 736, 1177) to most of the properties and franchises of the so-called Third Rail Division of the old Aurora Elgin & Chicago RR. (for history, see "Electric Railway" Supplement of April 29 1922). Fare Increase.—V. 125, p. 513.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A railroad operated by electricity, with 106.75 miles of track, serving and connecting Chicago. Maywood, Bellwood. with a 1.1 mile extension south to Westchester and a 24-mile extension southwest to Mt. Carmel ceme-tery; Villa Park, Ardmore, Elmhurst, West Elmhurst, Lombard, Glen Billyn. Wheraton, Aurora, Elgin Batavia, West Chicago, St. Charles and Geneva, all in Illinois. The business includes passenger, freight and express service. Also owns a steam electric generating station at



221

RAILWAY LIGHT

Ост., 1927.]

 178
 PUBLIC U

 Batavia with an installed generating capacity of 16.000 k. v. a., which bogether with its principal transmission equipment was leased to the Public Service Co. of Northern Illinois under a contract giving the co. ample, power supply under favorable terms. Operates 75 passenger coaches. Of freight cars and 4 electric loc mether.

 Wage Agreement. —New agreen ent made for 3 years from June 1 1927.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (\$100).

 7% prior pf \$10,000.000 (\$100).

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EARNINGSFor	calendar years:			
Gross.	Net. uft. Tax.	Oth. Inc.	Int., &c.	Bal., Sur.
1926\$2.807.574	\$277.057	\$179,322	\$363,256	Bal., Sur. \$93,123
1925\$2,707.617	\$667.105	\$30.445	\$212.584	\$484,966
1924 2.318.570	527.371	16.820	227.589	316,602
1923 2.502.325	x566.960	8,704	176.224	339.440
1922 2.252.996	448,454	281	126,631	322,104
x Excluding Federal	income tax.			

x Excluding Federal income tax. OFFICERS.—Chairman, Samuel Insull: Pres., Britton I. Budd; V.-Ps., R. Floyd Clinch, Bernard J. Fallon, Edwin C. Faber, Samuel Insull Jr., Charles E. Thompson, Hal M. Lytle and George R. Jones; Sec. & Treas., O. A. Whonsetler; Gen. Mgr., Edward J. Blair.—V. 118, p. 1664; V. 119, p. 1842, 3009; V. 120, p. 209; V. 121, p. 456, 1345; V. 122, p. 607, 1025, 1168, 1607; V. 124, p. 2277; V. 125, p. 513.

#### COMMONWEALTH EDISON CO.

COMMONWEALTH EDISON CO. ORGANIZATION.—Incorp. Sept. 17 1907 as a consolidation per plan in V. 85, p. 162, 724. In 1913 acquired (by consolidation) Cosmopolitan Electric Co. Franchises expire 1947. On March 24 1908 the Chicago City Council passed an ordinance providing that 3% annually of the gross receipts during the life of the franchise of the old Commonwealth Electric Co, be paid to the city, and providing that the franchise be extended to include all of the subsidiary companies. Maximum rate was reduced on Aug. 1 1923 from 9 cents (net) to 8 cents (net). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The co. has over 855 000 customers, including the surface and elevated railways of Chicago. Output in 1926 was 3 482.632.000 k.w.h. The co. owns (through subsidiary companies) coal rights in over 54 000 acres of coal and in Illinois and Indiana estimated to contain over 400,000,000 tons of coal, and has 8 generating stations. 100 commercial sub-stations and over 150 industrial substations. Crawford Ave, station has at present an installed capacity of 324,000 k.w., to which 100,000 k.w., will be added by machinery now on order. The present total generating and storage battery capacity of the company is 1,054,000 k.w., or 1,413,000 h.p. Properties include 11,350 miles of overhead conductors, 7,130 miles of underground conduit, 3,371 miles of cable. The entire City of Chicago, with an estimated population of over 3,000,000 is served practically without competition. Franchises.—Cover the entire city of Chicago and extend to 1947. STOCK AND BONDS— Date. Interest. Outstanding, Maturity, 2000 for the output of the company is 0,000 conde on the output of 200 k.m. of 0,000 for the output of 0,000 k.m. of 0,000 for 0, 000 for

STOCK AND BONDS- Date. Interest. Outstanding. Maturity.	
Stock \$150.000.000 (\$100) Q-F \$108 802 600 Aug '27.2%	L
Commonwealth Elec 1st mtge 1898 5 g M-S 8.000.000 June 1 1943	Ł
(\$1,000) goldc*tf/Northern Trust Co., Chicago Trustee.	Ł
First mtge 5% bonds (\$1,000) 1908 5 g M-8 45.774.000 June 1 1943	L
goldNorthern Trust Co., Chicago, trustee.	L
First mtge 6% bonds (\$1,000) 1908 6 g M-S 6.000.000 June 1 1943	L
goldtf\Northern Trust Co., Chicago, trustee.	L
Theat mtga colletowel bonda	

Ser	A	(\$100 &	c) gold	i_c*&r	* 192	23 5	g J-J	15
~~~		(#100 -			III.	Mercha	ints'	Trust (
Ser	в	(\$100 &	c) gold	1_c*&r	* 192	24 5	g J-I	) 15

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis

EAGNINGS.—For calendar year	5:		
1926.	1925.	1924.	1923.
Gross revenues\$65,776.058	\$58,691,584	\$53,672,442	\$49,136,042
Operating expenses 34,135.648	31,329,442	28,997,333	27,670,697
Uncollectible oper. rev 310.491	305,001	339,047	177,722
Retirement expense 5,929.225	4,932,967	4,327.878	3,912,725
Taxes 5,400,000	4,500,000	4,375,861	4,230,000
Municipal compensation 1,959,093	1,756.268	1,606,230	1,469.585
Operating income\$18.041.601	\$15,867,906	\$14.026.094	\$11.675.313
Other income 1,312,527	937,239	728,221	557,270
Total\$19.354.128	\$16,805,145	\$14,754,315	\$12,232,583
Interest on bonds 5.157.405	4.544.280	4.089.363	3.052.613
Dividends (8%) 7,990.450	7.202.942	6,230,288	5,389,002
Other deduct ons 1,698,522	1,494,079	1,557,033	1,627,853
Balance, surplus \$4,507,751	\$3.563.844	\$2.877.631	\$2.163.115
Prev ous surplus 19.153,586	15,563,362	12,703,312	10,608,466
Total\$23,661,337	\$19,127,206	\$15,580,943	\$12,771,581
M.sc. deb. or credits Dr.94,969	Cr.26,380	Dr.17,582	Dr.68,268
D	A.O	A.F. #00.001	A10 800 010

M.sc. deb. or cred.ts\_\_\_\_ Dr.94,969
 Cr.26.380
 Dr.17.582
 Dr.68.268
 Profit & loss, surplus, \$23,566,366 §19,153,586 \$15,563,361 \$12,703,312
 Latest Earnings.—For 12 mos. ended Sept. 30 1927: Gross, \$70,439,616;
 net after taxes, int. and providing for retirements, \$13,405,382.
 OFFICERS.—Pres., Samuel Insull; V.-Ps., L. A. Ferguson, J. F. Gll-christ, J. H. Gulick, E. J. Doyle and Edward W. Lloyd; Sec. & Asst. Treas.,
 John W. Evers Jr., Treas. & Asst. Sec., Geo. W. Williamson, Aud, H. E.
 Addenbrooke. Office, 72 West Adams St., Chicago, Ill.—V. 121, p. 2271;
 V. 122, p. 479, 609, 1025, 1168, 2328, 3603; V. 123, p. 2138, 2653;
 V. 126, 1357, 1508, 2426, 3494; V. 125, p. 513, 2262.

#### MISSISSIPPI VALLEY RAILWAY & POWER CO.

MISSISSIPPI VALLEY RAILWAY & POWER CO. ORGANIZATION.—Incorp. in Delaware July 1 1915 to take over the Rock Island Southern Ry. the Aledo Terminal Ry. the Rock Island Alexis Ry. and the Edwards River Power Co. (all formerly operated by the Rock Island Southern Ry.), as per plan of readjustment in V. 101, p. 449. Under the plan acquired all the com. and pref. stocks of these companies and \$1.341.200 (out of \$1.873.200) Ist mixe. bonds of the Rock Island Southern Ry. and \$415,000 Aledo Terminal Ry. Ist mixe. bonds. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Runs north from Monmouth to a connection with the Chic. Rock Island & acquired all the com. and pref. stocks of the score Island Southern Ry. at Monmouth Jct., 31 miles, and thence operating into city of Rock Island, a distance of 22 miles, over line leased for 25 years from C. R. I. & P. Ry., which has been electrified. Also 7 miles from Gilchrist Jct. to Aledo. Total miles of single track operated, 66.29. Has connections for Davenport, Ia., Moline and Galesburg, III. 10 pass., 243 freight, 2 express and freight, and 7 work cars; 7 steam locomotives. 75-85-Ib. rails. Also operates the power house located at Edwards River. Default—Interest Funding Plan.—Holders of \$532.000 Rock Island South-ern Ry. bonds were requested to exchange their coupons for the 3 years beginning July 1 1917 for bonds of the same issue, par for par. V. 105, p.607 Sale of Collateral.—The interest and principal due June 1 1917 on the \$532,000 Ist mitge. 5% bonds of the at company pledged as collateral were sold at foreclosure Aug. 27 1917, presumably to the committee for the note-holders. Compare V. 105, p. 607. Liquidation of the Company.—We were advised that the holdings of the form any probably will be disposed of and the company dissolved in the course of 1926. V. 121, p. 1789. Up to the time of going to press we did out receive any report as to the reorganization having been completed. No. Abbott and C. H. Bacon receivers for the Rock Island Southerr Ry. V. 110, p. 1642.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	faturity.
Common stock \$2,500,000				
Preferred stock \$2,000,000			1.079.524	
Prior lien bonds \$300,000 1st(		5 J-J	abt.175,000	
refunding mortgage (\$100,{	1915	5 J-J	abt.800,000	
&c)C*	Int. at	Columbia	Trust Co., N.	Y., trustee.
Dock Island Coathann De				

&c)  $c^*(10t. at Columbia Trust CO., N. 1., a discou Rock Island Southern <math>R_{V-}$ 1st mtge \$2,500,000 (\$100) / 1908 5 g J-J 1.873,200 Jan 1 1947 \$500 and \$1,000) g ... tf |Central Trust Co., Chicago, trustee. Bonds.—Provision is made for the retirement of the prior lien bonds out of the sinking fund or by the sale of other bonds, the bonds taken in ex-change for the old securities then becoming an absolute first lien. Addl-tional bonds may only be issued for betterments, extensions, &c., under carefully guarded restrictions. \$1,341,200 of the R. I. Southern Ry. bonds are owned by the Mississippi Valley Ry. & Power Co. OFFICERS.—Pres., J. A. Hanley, Davenport, Iowa; V.-P., T. P. Gaylord, Pittsburgh; Sec., M. A. Walsh, Clinton, Iowa.—V. 101, p. 449; V. 105, p. 607; V. 110, p. 1642; V. 121, p. 1789.

#### NORTH CONTINENT UTILITIES CORPORATION.

ORGANIZATION.—Organized in 1922. Controls North Shore Gas Co., Elk Power & Light Co., Great Northern Utilities Co., Great Northern Gas Co. and Great Falls Gas Co. Also acquired all outstanding securities (both bonds and stock) of Denver Ice & Cold Storage Co. and its subsidiary the Western Railway Icing Co.

the Western Rallway Icing Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through its main subsidiary, the North Shore Gas Co., furnishes gas to numerous suburbs north of Chicago on Lake Michigan, embracing a territory of approximately 275 sq. mlles, incl. Winnetka, Hubbard Woods, Glencoe, Ravinia, Highland Park, Highwood, Fort Sheridan, Lake Bluff, Great Lakes Naval Station, North Chicago, Waukegan, Winthrop Harbor, Diamond Lake, Grays Lake, Deerfield, Libertyville, Mundelein and Prairie View. Company has about 20,000 meters (connected on 385 miles of service mains) and serves a population of about 100,000. Through other sub-sidiaries serves natural gas and electric service to various towns and cities in Colorado, Minnesota and Montana and through control of Great North-ern Gas Co. serves gas to Sault Ste. Marie, Canada. An extensive icing business is carried on at many points in Colorado by Denver Ice & Cold Storage Co. Population served with gas and electricity in excess of 150.000. urity.

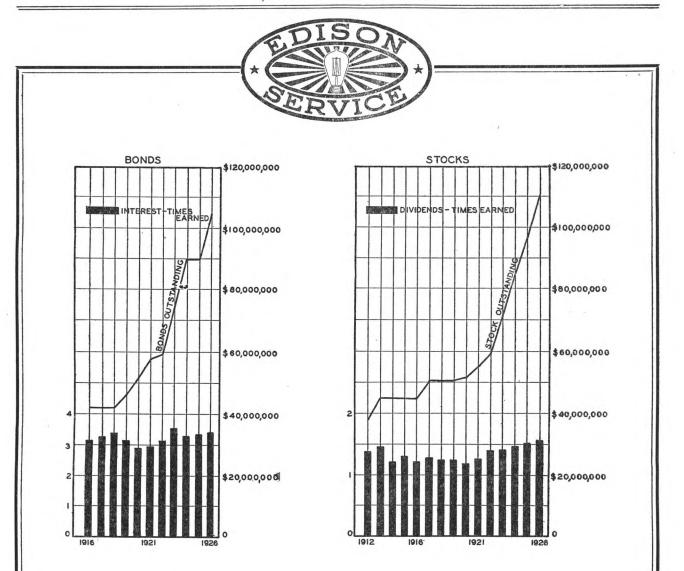
STOCKS AND BONDS-	Date.		Outstanding.	Maturity.
Common 200,000 shs (no par) $_{-x}$ 7% cum pref (\$10,000,000) $_{-x}$		7	200.000 shs \$1.298.100	See text
Conv 61/2% deb bonds(\$1,000)	1927		2.000.000 J	

\*Sufficient of the 7% cum. pref. stock is reserved to provide for conversion of the 6½% conv. deb. bonds.

x Sufficient of the 7% cum. pref. stock is reserved to provide for the conversion of the 6½% conv. deb. bonds. Stock.—7% cumul. pref. stock is preferred as to assets and earnings and is red. at option of company at 105 and accrued divs. on any div. paying date upon 60 days' notice. Bonds.—6½% Conv. Sinking Fund Gold Deb. Bonds.—Any other series of bonds may be issued provided consol. net income is at least 2½ times annual interest requirements on funded debt outstanding, incl. proposed issue, additional toned be to approximately 75% of additional assets. Bonds are conv. on or prior to date of maturity or redemption, into 7% cumul. pref. stock on basis of par for the bonds against \$93 per share for 7% cumul. pref. Company will refund upon application by resident holders Penn., Maryland taxes not in excess of 6% and taxes in the States of Calif. and Conn. First payment to sinking fund to be made on or before Sept. 1 1928; payments shall be as follows: 50.000, Sept. 1 1928 and 1929, and accrued int. on or before Jan. 1 1937 and at 101 and accrued int. thereafter prior to maturity. In Jan. 1927 Coffin, Forman & Co.. Inc. of New York and George M Forman & Co. of Chicago, offered \$2.000.000 6½% conv. sinking fund debs. a t100 and int. V. 124, p. 791 922. Diridends.—Preferred stock dividends have been paid promptly since original issue of stock in 1922. EARNINGS.—Preferred stock dividends have been paid promptly since original issue of stock in 1927.

EARNINGS.—For 12 mos. ended May 31 1927: Gross earnings. Operating expenses	\$800,127 496,980
Net operating income	\$303,147

\$400,862 OFFICERS.—Pres., Wm. A. Baehr; V.-Ps., R. B. Mendith and J. O. Thompson; Sec., Wm. B. Baehr; Treas., A. O. Winters.



EXPERIENCED investors regard the securities of the Commonwealth Edison Company whether bonds or stock—as among the very highest grade public utility investments.

The Company supplies essential services, practically without competition, to the second largest city in the United States. It is the largest steam electricity-producing company in the world.

Dividends have been paid by the company and its principal predecessor uninterruptedly for 38 years; since November, 1913, at the rate of 8%.

The accompanying charts show the wellbalanced financial structure and the wide margin over interest and dividend requirements for a long period.

> Ask for the 1927 Year Book giving complete financial and operating details.

# **COMMONWEALTH EDISON COMPANY**

**CHICAGO** 

Edison Building-72 West Adams Street

#### CHICAGO CITY & CONNECTING RYS.

Default.—For conditions arising from default in principal of bonds due Feb. 1 1927, see the opening paragraphs of statement of "Chicago Surface Lines."

Lisman Plan.-See "Chicago Surface Lines" proposed for reorganization. Protective Committees .- See under "Chicago Surface Lines" below.

ORGANIZATION.—A collateral trust. Formed in 1910 under a trust agreement, to take over the stock of the Chicago City Ry., together with the securities of the Calumet & South Chicago Ry., the Southern Street Ry... the Hammond Whiting & East Chicago Ry and the Chicago & Western. These properties comprise approximately 522 miles of street railway in southern division of Chicago and vicinity. See outline of plan in V. 90, p. 558, 625. Trustee, Chicago Title & Trust Co. V. 99, p. 1527.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Compart certs 150,000 shares\_\_\_\_\_\_s-a 150,000 shs. See text. Pref part certs 250,000 shares\_\_\_\_\_\_s-a 250,000 shs. See text. Coll trust mtgg \$22,000,000 1910 5 A-O \$20,616,000 Jan 1 1927 gold sinking fund\_\_c\*&r\*tf Int. at 1st Tr.&S.B., Chic., Trus., or in N. Y.

gold sinking fund ... c\*&r\*tf | Int. at 1st Tr.&S.B., Chic., Trus., or in N. Y. Participation Certificates.—Preferred participation shares have no par value but are entitled to preferential cum. divs. aggregating \$4.50; also, after com. partic. shares shall have received \$4 in any year, the remaining surplus, not exceeding in any year \$1,000,000, shall be paid ratably,  $\frac{5}{2}$  to pref. and  $\frac{5}{2}$  to com., but in no case will the pref. certfs. be entitled to more than \$7 each per annum; also have preference upon distribution of trust fund to the amount of \$100 each and accumulated dividends. Listed on Chicago Stock Exchange. In July 1918 the div. due on the pref. partic. yartificates was deferred. In 1925 a dividend of \$1 per share was paid on pref. stock. For Protective Committee in connection with default of bonds due Feb. 1 1927, see statement of Chicago Surface Lines below. Compare also V. 123. p. 274. Bunds.—Coupon bonds in denom, of \$1,000; registered bonds \$1,000, or

See Statement of Chicago Saluce Lines below. Compare also V. 123. B.mds.—Coupon bonds in denom, of \$1,000; registered bonds \$1,000 or multiples. A sink. fund of \$105,000 of bonds p. a. began Mar. 1 1915. Bonds are redeem. for the s. f., or as a whole, at 105 and int. \$1,384,000 redeemed as of Apr. 1 1926. In case of purchase of property of the Chicago City Ry, by City of Chicago, or termination of trust agreement of Jan. 1 1910, then bonds are redeemable at par and accrued int. See V. 90, p. 558 625. Bonds are listed on N. Y and Chicago stock exchanges. V 94, p. 1118 The principal was not paid at maturity. In Jan. 1927 it was reported that about 68% of the bonds had been deposited with a protective Committee for which see under "Chicago Surface Lines" on one of the following pages. Int, on all of these bonds was paid Jan. 1 1927.

Stocks and Bonds Deposited to Secure the Coll. Trust Bonds.

Stoc	ks (par).aBonds. par)
Chicago City Ry\$16.9	71,900 None
Calumet & South Chicago Ry*10.00	00.000
Southern Street Ry *2.4	00.000
Hammond Whiting & East Chicago Ry *1,00	
Chicago & Western **	72.000
Total\$30.4	43,900 \$1,000,000

\* Entire issue. a Under provisions of the trust mortgage these respective issues of bonds sach as an entirety may be converted into capital stock of the respective Companies to an equal amount.

companies to an equal amount. Dividends.—On pref. partic. certifs. \$2 25 per share was paid semi-ann from June 1910 to and incl. July 1914. In 1915, \$2 50. In 1916, \$1 75 In 1917, Jan., \$2 25; July, \$1 50. In 1918, Jan., \$1 50. None to Feb 1925, when \$1 was paid. On common participating ctfs., \$1 semi-annually from June 1910 to and incl. July 1912. None since.

EARNINGS .- For calendar years:

	-Income-		Bond	Bond	Other Divs.on Surp.
Divs.	Other.	Gross.			Deduc. Par.Sh. Inc.
S	\$	\$	\$	\$	\$ \$
1926.1,239.514	92,211	1,331,725	1,030,800	105.000	72,021 None123.904
1925.1.190 514					85 281 None 38 38'
1924.1.129.514					44.468 None 28.758
1923.1.139.514	112.746	.,252.260	1.046.550	105.000	56.666 None 44.043
1922.1.215.514	76.840	1.292.354	1,051.800	105.000	42.353 None 93.201
1921.1,290.514	128,474	1,418 988	1.057,050	105,000	48.983 None207.954

Committee.—Chairman, B. E. Sunny; Vice-Chairman, S. M. Felton. Melvin A. Traylor, John J. Mitchell, Edward N Hurley, Frank O. Wet-more; Sec. & Treas., H. J. Tansley. V. '10, p. 167: V. 112, p. 253.

OFFICERS.—Sec. & Treas., H. J. Tansley.—V. 120, p. 582, 822, 1088; V. 122, p. 479, 1757, 2327; V. 123, p. 2774; V. 124, p. 501.

(1) CHICAGO CITY RAILWAY.

Chicago City & Conn. Rys. Collateral Trust owns 169,719 shares of the capital stock.

prior source. Default in Bonds.—The bonds maturing Feb. 1 1927 were defaulted, but o receivership was deemed necessary as yet. V. 123, p. 3180. Compare so opening paragraphs of separate statement for the "Chicago Surface nes," where also the names are given of a *protective Committee*.

Unified Operation of Surface Lines.—See "Chicago Surface Lines" for details of unification ordinance under which the lines of this company art operated jointly with those of the Chicago Railways Co. as a single system under the control of a joint Board of Operation

ORGANIZATION .--Incorporated in Feb 1859, and has extensive sur-face road privileges in the south division of Chicago. Has a contract ex-piring Jan. 31 1927 with the Commonwealth-Edison Co., for the supply of fis entire power requirements. The railway has abandoned its producing plants but retains its distributing plants.

piring Jan. 31 1927 with the Commonwealth-Edison Co., for the supply of the entire power requirements. The railway has abandoned its producing plants but retains its distributing plants.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— (Incl. Southern St. Ry.). Co. owns 357.05 miles of single track, all now operated by electricity. System covers the South Side of Chicago, extending from the centre of the business district south to 79th St. and between the South Branch of the Chicago River and the Lake. *Ordinances and Franchises.*—On Feb. 4 1907 the City Council passed ordinances providing for a settlement of the franchise question. These ordinances were approved at the city election on April 2 1907 and formally accepted by the company's board of directors on April 15 1907. Suit to set aside franchise was dismissed in April 1912. V. 94, p. 1118. An extended outline of these ordinances of the Chicago City Railway Co., and covering the lines operated by that company. and the other to the Chicago Rue as fixed at \$21,000.000. The city or any company authorized by it is given the right on Feb. 1 or Aug. 1 of any year, on six months' notice, to purchase the entire property of the two systems, or either of them, at their value at date of ordinance, plus "the cost of rehabilitation and extensions. Including fair allowances for construction, profit and brokerage." But if the properties are acquired for operation by a private corporation, for its own profit, the purchase price is to be increased 20% or the cost of the fine states. The cost of frababilitation and 45% to the companies, but a deficit in any year is to be made good out of the profits above 5% of the gross receipts for onguines and depreciation. Whatever portion of the two funds is not used remains.
Mater and additional 8% of the gross receipts for cover renewal and depreciation. Whatever portion of the two funds is not used remains in the funds and passes to the city of the gross receipts for cover neawal and depreciation.

STOCK AND BONDS9Date.Interest.Outstanding LastDir...&cc.Stock \$18,000,000 (\$100)Text Q-M30 \$18,000,000 Dec' 26, 114First mtge (\$1,000) g.c\*&r\*tf [1907 5 g F-A 33,926,000 Feb. 1 1927First mtge (\$1,000) g.c\*&r\*tf [1907 5 g F-A 33,926,000 Feb. 1 1927IFirst Trust & Sav. Bank. Chicago, trustee.Bonds.—There is no limit to the amount of bonds that may b issuedunder the above mortgage.Under the Chicago city ordinance. In :ase ofpurchase by the city or its licensee, and only in such case. the bonds may becalled as a whole. for payment at par and int., on any int. date before maturity.V. 84, p. 1438. 1550.Bonds are listed on Chicago Storface EachLines" below.Protectine Committee 1st mtge. 5% g. bonds — Default as to principal atmaturity.See V. 122, p. 1760 and also under "Chicago Surface Lines."Drindenas.—In 1893, 24%. 1894-1900, 12%; In 1901, 101% %; In 1902, 10%, in 1910, 16%; In 1911, 11% %; In 1912, 11%; In 1913, 104%;1909, 9%; In 1910, 16%, In 1914, 15%; In 1912, 16%. In 1925, 6%.Lar 1918, 5%. In 1919, 5%. In 1920, 6%. In 1926, 6%.EARNINGS.—For 12 months ended Jan. 31:(Combined results of the "Chicago Surface Lines" under the UnificationOrdinance. which went into effect Feb. 1 1925, 6%. In 1925, 6%.Pays. 5.320.844 \*\$4.863.070 \*\$4.602.687 \*\$5.126.167Joint. acct. exp. Int. on<br/>cap invest. & SouthSt Ry neet earnings...3.525.3193.521.1593.668.0293.852.916Net earnings....St Ry neet earnings...3.525.3193.52

St Ry net earnings	3,525,319	3.521.159	3.668.029	3,852,916
Net earnings		\$1.341.911	\$934.658	\$1.273.250
City's proportion (55%) Co's proportion (45%) Int on capital x	987.539     764.032     2.788.024	$738.051 \\ 570.950 \\ 2.790.302$	514.062 397.464 2.780.379	700.288 541.450 2.764.337
Income from operation Other income	\$3,552.056 def7.474	\$3.361.252 def44.820	\$3,177,842 Cr17,526	\$3,305,786 Cr83,198
Net income Interest on bonds Dividends (6%)	1.717,951	\$3,316.432 1,737.425 1,080.000	\$3.195.269 1.751.180 1.080.000	\$3,388,984 1.761.519 1.080.000
Balance	\$746.631	\$499.007	\$364.189	\$547,465

B spresenting 40% of residue receipts.
 The "interest on capital 'estment" is that certified by board of super ising engineers. as provided by the ordinance of Feb. 11 1907.

OFFICERS.—Chairman, Exec. Comm. and Pres., L. A. Busby, Vice-Pres. H. B. Fleming: Sec. & Treas. F. D. Hoffmann, Aud. John J. Duck.—V. 120, p. 2141; V. 122, p. 1760, 1911; V. 123, p. 579, 1502, 3180; V. 124, p. 505, 641, 1977, 2270, 3206; V. 125, p. 245. Vice

(2) CALUMET & SOUTH CHICAGO RAILWAY. Control.—Chicago City & Conn. Rys. Collateral Trust owns the entire capital stock Unified Operation of Surface Lines.—See "Chicago Surface Lines" for details of Unification Ordinance of 1914, under which the lines of this company are operated jointly with those of the Chicago Raiways Co. as a single system under the control of a joint board of operation. ORGANIZATION.—Is a consolidation formed in 1908 of the Calumet Electric Street Ry. and South Chicago City Ry. In accordance with the terms of ordinance passed by the City aouncil March 30 1908 Lines are located in the south division of the City of Chicago. The ordinance 55% of net receipts after allowing for operating expenses, taxes and depreciation and 5% on present value, together with amounts expended for improvements and extensions. Unification ordinance of 1914 establishes a 5-cent fare and universal transfers. City may purchase property on the relation, where purchase usions, but only for municipal operation, where purchase is made prior to Feb. 1 1927. With an addition of 20% in price, city may also purchase for Chicago City Ry, only 12% additional need be paid), but only for municipal operation, where purchase is made prior to Feb. 1 1927. With an addition of 20% in price, city may also purchase for Chicago City Ry, only 12% additional need be paid), but only for municipal operation, where parties agree to pay over to the city all of the profits above 5% on the purchase price. V. 86, p. 1223. On Jan. 31 1926 certified value of property and additions thereto was \$11.628.885.

was \$11,028.885 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 127.97 miles of track reaching South Chicago. Pullman, West Pullman, Auburn Park, Burnside, Hegewisch and Manhattan Beach Also extends from Jackson Park to 106th St. and the Indiana State Line long Lake Shore and both sides of Calumet River. 58 cars; 70, 75, 83 and 85 lb rails

STDCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$10,000,000 (\$100). First mortgage rehabilitation [1908] 5 g F-A 5 532 000 Feb. 1 [927] (\$1,000) gold no s f.e\*&r.ff [1nt. at First Tr. & Sav. Bauk, Chic., trustee. Notes payable Jan. 31 [926]. Bonds.—The issue of first mtge. bonds is indeterminate, amount to be 'imited to amount of new work done on property. They are subject to all at any int. date before July 1 [912 at 105 and int.; thereafter only in case eity shall purchase property at par and int. on any int date. No sink, fund. For protective committee and payment of interest, also "Lisman Plan" of Feb. 1 and Aug. 1 interest coupons were paid. V. 124, p. 505, 641. EADNUGS — For years ended Jan. 31:

Later to the total	*Int. on	Other	ed Jan. 31: Total	Bond	Dividends	Balance.
	Capital.	Income.	Income.	Interest.	Paid	Surplus
1927	\$582.242	\$8.317	\$590.559	\$274.296	\$100.000	\$216.263
1926	581.344	13,967	567.377	280.936	75.000	211.441
1925	575.288	Cr16,721	592.009	288.392	50.000	253,618
1924	572.579	cr. 196	572.775	302,120		270.655
1923	571.558	def.2,042	569.516	307.409	100.000	162.107

Representing company's proportion of 40% of Chicago Surface Lines' residue receipts pursuant to unification of ordinance effective Feb.1 1914.
 OFFICERS.—Pres., L. A. Busby, V.-P. H B Fleming, Sec & Treas., F. D. Hoffman; Aud., John J Duck.—V 116, p. 1274; V. 118, p. 1519; V. 122, p. 1760; V. 123, p. 579; V. 124, p. 505, 641, 1977.

v. 122, p. 1760; v. 123, p. 579; V. 124, p. 505, 641, 1977.
(3) SOUTHERN STREET RAILWAY CO. Unified Operation of Surface Lines.—See "Chicago Surface Lines" for fetails of Unification Ordinance of 1914, under which the lines of this com-pany are operated jointly with those of the Chicago Railways Co. as a single system under the control of a joint board of operation.
ORGANIZATION.—Incorporated in Illinois as a reorganization of the Chicago General Ry., which was bid in at foreclosure sale on Sept. 30 1907 by the Southern Street Railway Co. V. 85, p. 853. 17.45 m. of tracks; Capitalization.—Stock outstanding (per \$100, \$21, 000, 200).

29 cars. Capitalization.—Stock outstanding (par \$100) \$2,400.000. All owned by Chicago City & Conn. Rys. Collateral Trust. Bonds.—Issued under 1st mtge. of 1909 were from time to time canceled and stock issued in exchange. No bonds now out.

EARNINGS.—Included in statement of Chicago City Ry.

OFFICERS.—Pres., L. A. Busby; V.-P., H. B. Fleming; Sec. & Treas.; F. D. Hoffman; Aud., John J. Duck.—V. 91, p. 1631, 1712. V. 107, p. 1288.

OFFICERS.—Pres., W. A. Busby; V.-P. and Gen. Mgr., Charles E. Wrence; Sec. and Treas., F. D. Hoffmann; Aud., C. N. Harris.—V. 79, Lawrence; p. 103.

#### CHICAGO SURFACE LINES.

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Additional Feature of Lisman Plan.—For this added feature see V. 125, p. 2261. Proposed Ordinance.—For details as to an ordinance submitted by the Transportation Committee on Jan. 7 1927 and drawn up by attorneys on the companies and the Corporation Counsel for the city and attorneys representing the protective committees, also for an ordinance submitted on Jan. 10 1927 to the Mayor and City Council by H. M. Blair, see V. 124. p. 642. Pranchise.—Particulars about a new franchise sought by Onicago's and the commentation of the feature for the July 27 as

on Jan. 10 1927 to the Mayor and City Council by H. M. Bian, see T. 22., p. 642. New Franchise.—Particulars about a new franchise sought by Oblcago's traction companies at the expiration of the franchises on Feb 1 1927, are given in V. 121 p. 329 In Jan. 1926 committees were formed to protect security holders in connection with the franchise situation. A day-to-day permit ordinance was passed by City Council of Chicago Jan. 26 1927 (accepted by surface lines companies Jan. 27 1927) for unified operation of the surface street railways until July 31 1927, with privilege to city and companies of cancellation upon 30 days notice. V. 124, p. 790. Extended by City Council to Nov. 30 1927. Protective Committees.

by City Council to Nov. 30 1927.
Protective Committees.
(a) Chicago Raihray 20-year 1a mtge, gold bonds.—Albert W. Harris Chairman; C. W. Beall (Harris, Forbes & Co.), New York; B. A. Eckhart (Eckhart Milling Co.), Henry W. George (Metropolitan Life Langurance Co.), New York; F. H. Rawson (Union Trust Co.), Secretary, Chester Corey, 115 West Monroe Street, Chicago. Depositary, Harris Trust & Savings Bank, Chicago; sub-depositories, National Bank of Commerce N. Y., First Nat. Bank, Boston, and Girard Trust Co., Phila. V. 122
(b) Same company Series A consolidated mtge, bonds.—John E. Blunt (V.-Pres, Illinois Merchants Banks), Chairman; Jonn Macomber (Harris Forbes Co.), Boston; Walter Brewster (Russell, Brewster & Co.); Albert H. Wetter; L. E. Zacher (V.-Pres, Travelers' Insurance Co.), Hartford (c) Chicago City Ry. and the Calumet & South Chicago Street Ry. 5% 1s mtge, bonds.—The same committee was to act for both issues, but each company's bonds were to be deposited under a separate agreement.
F. C. Wetmore Chairman; M. A. Taylor, acting Chairman; Stanley Field (director Chicago Rys. Co.), David R. Forgan (National Bank of the Republic), Charles ID, There (former Pres. Montgomery Ward & Co.), John V. Farwell, John W. Esmond; Sec., Robert L. Grinnell, 76 West Monroe St., Chicago. Depositary, First Trust & Saving Bank, Chicago City & Connecting Ry. 579. Urgent request by committee to deposit on that date. V. 123, p. 579. Urgent request by Conmittee to deposit on the Sanles Orther Sande Orthogo City & Connecting Ry. Chicago Great Western RR.); H. H. Porter.
(e) Chicago City Ry. minority stok interest (to represent approximate) To So gold bonds.—The Protex & Saving Sank.
(f) Chicago City Ry. minority stok interest (to represent approximate) So deposit bonds made in Sept. 1926 in riew of approxching maturity. See V. 123, p. 1502 and 3180, under heading "Chicago Great Western RR.); H. H. Porter.
(e) Chicago City Ry. minority stok interest (to re

Slaughter & Co., SJ. Harold Selz (Selz, Schwab & Co., States Gypsum Co.); J. Harold Selz (Selz, Schwab & Co., Marchant.
(f) Chicago City & Connecting Rys. collateral trust preferred participation (F. S. James & Co.), Donald DeFrees, T. W. Gates, L. E. Myers Charles 8 Castle;

 AND RAILWAY
 181

 Sec., John B. Zweers; Counsel, DeFrees, Buckingham & Eaton, Chicago, Depositary, Chicago Title & Trust Co., 69 W. Washington St., Chicago, For notice to stockholders, see V. 123, p. 2774.

 Protective committees to safeguard holders of Chicago Railways Co. Series B bonds, of which there are \$15,000,000, and of income and adjustment mortgage bonds, of which there are approximately \$7,000,000, were being formed. V. 122, p. 747.

 For motigage Bonds, Of which there are approximately \$7,000,000, were being formed. V. 122, p. 747.
 For bulletin by Wm. Hughes Clarke, opposing the plan of the above committees, see V. 122, p. 1308.

 Committee (hicago Rus, Co. cons. mige, 5%, gold bonds Series B.—Appointed in March 1926 (see V. 122, p. 2039): Chairman, Arthur Reynolds; H. G. Brengle, C. G. Barnham, Arthur Lehman and O. H. Worcester. Sec., Richaro Wagner, 208 S. LaSalle St., Chicago, Depos., Cont. & Commit. Tr. & Savs. Bank, Chicago. Sub-depos., Chatham-Phenix Nat. Bank & Tr. Co., N. Y. City, and Phila. Trust Co., Philadelphia.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

 Under the title of Chicago City Railways Co. are now being operated as a single system under the control of a joint board of operation in accord-ance which became effective Feb. 1 1914.

 Wile under the agreement between the two companies and the unification or fainance and the agreement between the two companies and the chicago Railways Co. received as the share 59% of the income remaining after the payment of all operating expenses. Including the South Chicago and the Souther Street Ry., and, beginning with Sout Chicago Ry. and the Southern Street Ry., and, beginning with Peb. 1 1916 and untit the expiration of its franchise in 1927, the Chicago R

EARNINGS.—Of entire system for years ending Jan. 31:					
	Gross	Operating	Residue	Of W1	nich to—
	Earnings.		Receipts.	Chic.Cy.Ry.	Chic. Ry.
1927	\$61,173,601	\$47,871,489	\$13,302,112	\$5,320,845	\$7,981,267
1926		46.628.207	12,157,674	4.863,070	7,294,604
1925		46.574,960	11,506,718	4,602,687	6,904,034
1924		44.839.753	J2,815,417	5.126,167	7,689,250
1923		44,416,070	11,686,992	4.674,797	7,012,195
1922		46.516.150	13,827,583	5.531,033	8.296.550
Revenue pa	assengers carr	ied in 12 mon	ths ended Ja	an. 31 1927:	876,249,-
663. ended J	an. 31 1926:	842.201.453.	ended Jan.	31 1925. 8	30.151.540.

bios. ended Jan. 31 1926, 842,201,453, ended Jan. 31 1925, 830,151,040, ended Jan. 31 1924, 824,850,103, ended Jan. 31 1923; 762,629,211.
 Board of Operation.—Chairman, Henry A. Blair; Leonard A. Busby, F. H Rawson, Wallace Heckman, B. E. Sunny, H. H. Hettler, Frank O. Wetmore. Executive Committee.—Chairman, Henry A. Blair; Leonard A. Busby and Wallace Heckman.

Busby and Wallace Heckman.
OFFICERS.—Pres. H. A. Blair: V.-Pres. & Gen. Mgr., G. A. Richardson; Sec., F. L. Hupp: Treas., M. B. Orde: Compr., Charles H. Allen; Aud., W. H. Kennedy.—V. 121, p. 197, 329; V. 122, p. 747, 1308, 1760, 1917, 2649, 3603, V. 123, p. 1112, 1249, 1502, 1631, 1956, 1995, 2137, 2652, 2774, 2895, 3181; V. 124, p. 642, 790, 1664, 1818, 2119, 3205; V. 125, p. 384, 2261.

#### CHICAGO RAILWAYS CO.

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vooisesteret er en						
Income Account for Years Ending Jan. 31.						
Share of Joint Int., 5%.		Of Wh	ich to			
Res. Rects. Acct Exp. on Inv.	Divisible.	City 55%	Co. 45%			
1927\$7,981,267 \$298,935 \$4,713,629			\$1.335.916			
$1926_{}$ 7,294,604 70,646 4,707,592			1,132,365			
$1924_{}$ 7.689.250 455.000 4.653.654 $1923_{}$ 7.012.195 360.000 4.630.943						
1922 8,296,550 290,000 4,615,862	3,390,688	1,864,878	1,525,809			
Income Statement (Non-Partnership A	(ccount) for	Years ending	Jan. 31.			
1927.	1926.	1925.	1924.			
	1,132,365	\$897,705	\$1.161.268			
5% on investment 4.713.629	4,707,592	4,684,130	4.653.654			
Miscellaneous interest 236,392	198.340	188.311	267,239			
Gross income \$6,285,937	6,038,297	\$5,770,147	\$6,082,161			
Total interest on bonds/ \$4,724,941	4.728,526	\$4,752.193	\$4,790.899			
Interest on loans						
Sink. fd. reserve accrued			174.036			
Fed.inc.tax on int.coups. 65.017	66.000					
Corp. exp. & adjust'ts 203,304	182,223	173,280	140,794			
Net inc. for int., &c \$1.292,675	1 061 548	\$777 174	\$869,432			
OFFICERSChairman of Board &	r Pres., Hei	Iry A. Blair	, 1St VP.,			
Wallace Heckman; VP., J. E. Wilkie	Sec., F. 1	. Hupp: Ire	as., M. B.			
Orde. Receivers: John J. Mitchell.	nenry A. I	Jair and Fi	AF2 2100			
RawsonV. 122, p. 1607, 1912, 1917		r, v. 123, p.	400, 3180;			
V. 124, p. 642, 789, 2269; V. 125, p. 5	13.					

#### CHICAGO NORTH SHORE & MILWAUKEE RR. CO (See Map. page 183)

		ived in Excha	nge
Holdings Participation Shares	6% Pref.	Com. Stock	Five-Year
in Old Company (No Par)-	(Par\$100).	(Par\$100).	Notes.
1st preferred (Illinois ctfs.) 50,000	25,000	25,000	\$1,250,000
2d preferred (Wisconsin ctfs.) 58,000	20,000	20,000	1,434,208
Common 62.000_	5,000	5,000	
The plan also calls for the creation o	f a 1st & ref		full details
af plan and W 116 p 615 1974; also	V 117 n 9	203	

of plan also cans for the creation of a 186 c ref. Indec. Indec.

ator cars; 219 freight cars, incl. 5 cabooses; 5 electric locomotives; 23 work cars and 47 motor coaches. V. 118, p. 3195; V. 119, p. 692; V. 122, p. 3452. Franchises.—Owns right of way in Wisconsin as far as the city limits of Milwaukee; franchise in Milwaukee expires Dec. 31 1934. Owns right of way in Illinois outside of corporate limits and to a considerable extent within corporate limits; the remainder is covered by municipal franchises, several being perpetual. STOCK AND PONDS

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Common \$5,000.000 (\$100)				
Prior lien7%\$1(.,000.000(\$100)				July '27,1%
Pref6%n-cum\$5.000,000(\$100)			5.000.000	July '27.11
First mtge (closed) g (\$1,-[	1916	5gJ-J	4.000.000	July 1 1936
$000, $500 \& $100)_{}c*tf$	Interest	payable in	N.Y. or	Chicago.
1st & ref mtge Ser "A" (\$100.)	1925	6gJ-J	9.701.500	Jan 1 1955
\$500 & \$1,000) goldc*tf				
Ser B (\$1,000, \$500 and)	1926	51% g A-O	2.690.400	April 1 1956
100c*)tf)				
Equip notes \$500,000 (\$500 &)	1919	6 g F-A 1	110.000	See text
\$1.000) c*tf)	Northern	n Trust Co	Chicago.	Trustee.
Equip tr ctfs Ser C-1 \$500,000)	1922		250.000	
(\$100. \$200 & \$1.000) gtf)	Norther			
Equip tr ctfs ser D-1			278,400	
Equip tr certifs Ser D-2	1010		15.900	
Equip tr ctfs ser E-1	1926			Dec 31 1935
Equip tr ctfs ser E-2	1926	516%	57,200	Dec 31 1935
3-year 51/2% notes (\$1.000.)	1927	5% g F-A	2.500.000	Feb 1 1930
\$500 & \$100 c*)tf	Interest	payable in	New York a	and Chicago.

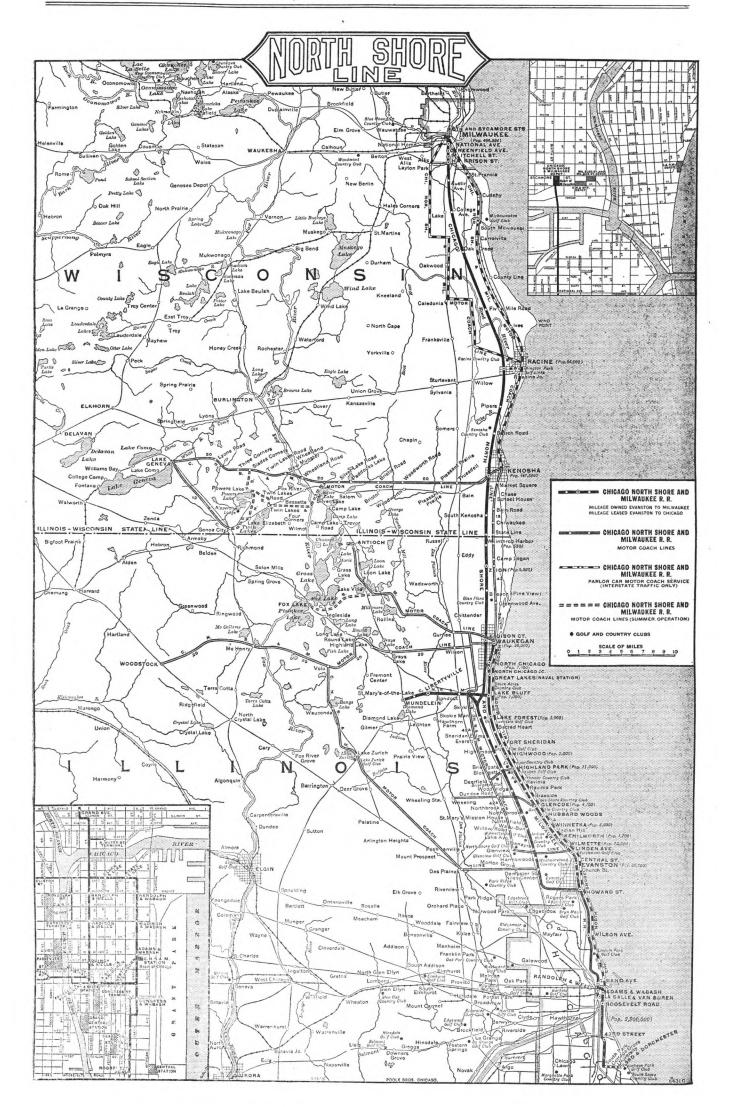
Social 5.2% motes (\$1,000, 1927 5.2% F-A 2.300,000 ref 1 1230 \$500 & \$100 c\*) \_\_\_\_\_\_t Interest payable in New York and Chicago. Non-interest bearing 5% notes 1923 \_\_\_\_\_\_2.684,208 1928 Bonds.—The 1st M. bonds are secured by a first lien on all the property owned and by pledge as additional security of the entire capital stock of the Chicago & Milwaukee Electric Ry. of Wisconsin, which owns the ter-minal facilities in Milwaukee. Remaining bonds may be issued at par for not exceeding 55% of the cash cost of betterments, &c. The mortgage pro-vides for a maintenance, replacement & depreciation fund of 12% of annual gross income for first five years, 14% for second 5 years, 16% for third 5 years and 18% for the last 5 years, to be expended for maintenance, &c., or for retirement of 1st mtge, bonds. The 1st mtge, bonds are call, as a whole or part on any int, date at 105 and int. Continental & Commercial Trust & Savings Bank, Chicago, is trustee. V. 103, p. 1031. The issue was closed at \$9,500,000, of which \$5,500,000 are deposited under 1st and eff. mtee.

5 years and 18% for the last 5 years, to be expended for maintenance, &c., or for retirement of 1st mige, bonds. The 1st mige, bonds are call, as a whole or part on any int. date at 105 and int. Continental & Commercial Trust & Savings Bark. Chicago, is trustee. V. 103, p. 1031. The issue was closed at \$9,500,000, of which \$5,500,000 are deposited under 1st and rempetant extension from Howard St., Chicago, to the main line near Lake Billuff. 111, the first section of which was in operation in the middle of 1926; (b) by pledge of \$5,500,000 Ist mige, bonds; (c) by direct mortgage lien on the balance of co.'s physical property (incl. After-acquired) subject only to prior lien bonds from time to time outstanding. Additional bonds of any series with such provisions as authorized at the time of issuance, may be issued (a) against cash or U. S. obligations or pledge or refundment of underlying or subsidiary bonds, and to pay or refund other met for mature, or upot the property (incl. Subed and bonds issuel on account of expenditures made for additions. Additional bonds issuable on account of expenditures made for additions. Additional bonds issuable on account of the subsidiary may not be usual unless net earnings of co. and its subsidiar bonds issuance have been at least twice lutes sit the days net, preceding due to fissuance have been at least twice lutes sit of days net, preceding due to fissuance have fund on the subsidiar's bonds in the order named at or below redemption price. or if not so purchasel, agained respired there such discloses and retirement of 1st & ref. runge. Ser. A'' 6s are red. all or in part on any int. date upon 50 days in the order named at or below redemption price. or if not so purchasel, again capited to the purchase and retirement of 1st & ref. runge. Ser. A'' 6s are red. all or in part on any int. date upon 50 days in the order named at or below redemption price. or if not so purchasel, again capited to the purchase and retirement of 1st & ref. runge. Ser. A''' 6s are red. all or in

less than 5 years to run. Secured by equip. at the rate of \$100 of equip. for not in excess of \$70 of notes issued. Int. in New York or Chicago. V.109, . 887. The equipment trust certificates of 1922, Series "C-1," mature \$50,000 July 1 1923 to 1932. Redeemable, all or part, on 30 days' notice at 101 and div. for ctfs. having more than 5 years or less to run. Penna. 4 mills tax refundable. Divs. payable in N. Y. or Chicago. V. 115, p. 868. The equip. notes of 1923, series D-1, are due \$46,400 annually April 1 1924 to 1933 incl.; series D-2, due \$18,600 annually April 1 1924 to 1928 incl. Subject to call at 101 and accured divs. upon ctfs. for more than 5 yrs. and at 101½ upon all ctfs. for 5 yrs. or less. Security on 56 cars and 1 freight locomotive costing \$619,000. Penna. 004 tax refunded. The equip. notes of 1926, series E-1, are in denom. of \$1,000, \$500 and \$100. Callable whole or in part at 102 and divs. for ctfs. having more than 5 yrs. to run and at 101½ and divs. for ctfs. having less than 5 yrs. to run. Secured by 1st mtge. on 28 cars and 5 sets of equip. Div. warrants at rate 0 4 ¼% per ann. on ctfs. maturing during the 2-yr. period ended Jan. 1 1928; 5% to Jan. 1 1931; 5½% to Jan. 1 1936. Series E-2 mature \$16,000 each Dec. 31 to 1931 incl. Denom. \$1,000, \$500 and \$100. Callable whole or in part at 101½ and divs. Secured on same equip. as Series E-1 above but subject thereto. Penna. State tax of 4 mills refunded. 3-Year 5½% Gold Notes.—No additional mtge. may be placed agaInst the co. without giving these notes the same lien thereunder as any bonds to be issued under such additional mtge. Are red. all or part at any bonds to be issued under such additional mtge. Are red. all or part at any bonds to be issued under such additional mtge. Are red. all or part at any bonds to be issued under such additional mtge. Are red. all or part at any time upon 30 days' notice at the following prices and int.; prior to Feb 1 1928 at the co. without giving these notes the same lien thereunder as any bonds to be is

Milwaukee City Lines)	<ul> <li></li></ul>			
Total Rev.	Net After	Fixed	Divi-	Balance,
(All Sources).	Taxes.	Charges.	dends.	Surplus.
1926\$7,971,831	\$1,926,147	\$1,082,863	\$729,740	\$113,544
1925 7.088.832	1.613.621	832.991	x525,360	255.270
1924 6,259.942	1,311,303	610,583	x393.301	307.419
1923 5.983.342	1.239.473	552,608	y158.267	528,598
1922 5.031.242	1.004.711	486.784	z90.000	427,927
1921 4.519,338	852,733	463,013	z70,000	319,720

**x** Being 6% on the pref. stock and 7% on the prior lien stock. **y** Represents 3% dividend on the 6% pref. stock and  $1\frac{1}{2}$ % on the prior pref. stock outstanding. **x** Represents dividends on the old stock outstanding before financial reorganization accomplished early in 1923.



Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis OFFICERS.—Chairman of the company, Samuel Insull: Pres., Britton I Budd; V.-Ps., R. Floyd Clinch, Bernhard, J. Fallon, Charles E. Thompson, H. M. Lytle and W. V. Griffin; Sec.-Treas., L. C. Torrey; Gen. Mgr., John F. Egolf.—V. 120, p. 85, 1585, 3064, 3185; V. 122, p. 1168, 1758, 2649, 2947, 3452; V. 123, p. 1761; V. 124, p. 789, 1065, 1664.

#### CHICAGO & INTERURBAN TRACTION CO.

Receivership.—Following default in interest due July 1 1922 on first mtge. 5s, W. W. Crawford was appointed receiver for the company. V. 115, p. 2045. Operations discontinued April 23 1927. Property sold at foreclosure Aug. 1927. Rails and structures being removed and real estate sold. Bondholders protective committee in charge of liquidation. C. H. Adams, Sec., 72 W. Adams St., Chicago, III. For history of company, &c., see "Public Utility" Compendium of April 30 1927.

#### CHICAGO & WEST TOWNS RY. CO.

CHICAGO & WEST TOWNS RY. CO. ORGANIZATION.—Incorp in Illinois in 1913 as a consolidation of the County Traction Co. and the Suburban RR. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Serves the communities of Oak Park, River Forest, Maywood, Cleero, Berwyn, Forest Park, Lyons, Riverside, Brookfield, La Grange and others, having an estimated population of over 255,000. Owns 72.13 miles of track, of which about 5 miles leased for operation by Chicago Rys. Co and operates an additional 0.95 mile under long-term lease. Franchises contain no burdensome restrictions and extend beyond 1940. About 10.5 miles of track on private right-of-way.

roto mine of order on private	119110 (	JI way.		
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common \$1,000,000 (\$100)			\$1,000.000	See text
1st pref (cum) \$1.000.000 (\$100)		6% 8% 7%	1,000.000	See text
2d \$500,000 preferred		8%	210.000	See text
1st mtge (\$100). \$500 &]		7%		July 1 1932
\$1.000) gold	Harris	Trust & Say	v. Bank Chica	ago, trustee

\$1,000 gold \_\_\_\_\_\* Harris Trust & Sav. Bank Chicago, trustee Series B (c\* \$1,000, \$500) tf / 1927 6 g J-J 425,000 July 1 1932 Harris Trust & Savings Bank, Chicago, trus. Bonds.—The first mtge, bonds are secured by a direct first mtge. n the entire property of the compan. Additional bonds may be issued under certain restrictions. The first mtge, 6s, series B, are redeemable on any int. date at par and interest and a remium of ¾ of 1% each year or part of unexpired life. In Sect. 1927 Harris Trust & Savings Bank, Chicago, offered at 95¼ and int., to yield over 7%, \$425,000 first mtge. 6% gold bonds, series B. V. 125, p. 1459. Dividends.—On both 1st and 2d pref. stocks being paid regularly. On common paid 6% in 1926. EARNUGS.—For calendar years:

EARNINGS.—For cale	endar year	'S:		
	Grose	Not after Tazes		Bal., Surp.
1926			\$119.201	\$230.068
1925	1,348,902	317,563	119,201	198.362
1924			105.287	182.890
1923	1,208.218	274,032	91.689	182,343
1922	1,132,427	243,601	85,496	158,105
OFFICERS.—Chairma	n. W. J. C	ummings; Pres.	. Willard M	. McEwen.
Sec. & Treas., Charles N	. Hebner	-V 106. p. 1	230: V. 10	7. p. 1384:
V. 111, p. 588; V. 121, p.	1345, 2491	1; V. 125, p. 14	59.	

WESTERN UNITED CORPORATION Under management of General Engineering and Management Corporation. ORGANIZATION.—Organized in Illinois in 1913. Co. owns all of the common stock of Western United Gas & Electric Co. (see hereunder) and 50% of the common stock of Western Public Service Co. (of Illinois). V. 122. p. 483. Subsidiaries of the Western United Corp. are: Western United Gas & Electric Co. (with subs. Aurora Elgin & Fox River Elec. Co. and Coal Products Mfg. Co.); Mid Egypt Gas & Oil Co.; Mid Egypt Pipe Line Co.; Eclipse Pocahontas Coal Co.; Western United Gas & Coal Co.; Black Wolf Coal & Coke Co. and Pier Process Corp.

CO., Diack woll Coal & Coke Co. an	a Pier Process Corp.	
STOCK AND BONDS- Date.	Interest. Outstanding.	Maturity.
Class A common (no par)	54,023 shs.	
Class B common (no par)	131.250shs.	
6½ cum pref	\$6.453,700	
30-yr 6½ s f coll tr series A 1925	61/2 g J-D 2,983,000 I	Dec 1 1955
(\$1 000 \$E00 at) +6 mb = Da	als of Amendan M V O	twinataa

**36 yr** 64 st coll tr series A 1925 64 g J-D 2,983,000 Dec 1 1955 (\$1,000, \$500 c\*).... tfl The Bank of America, N Y. O., trustee. Bonds.—The 30.yr 64% g sink, fund collat. trust bonds, series A, due Dec. 1 1955 are secured by deposit with trustee of 200,000 shares (being all of the common stock) of Western United Gas & Electric Co., of Illinois. and 1,250 shares, being 50% of the common stock of Western Public Service Co. of Illinois. Additional bonds of series A or any other series of such tenor as Directors may from time to time determine, may be issued against acquisition of additional securities and for cash when consolidated net earnings for 12 within preceding 15 months have been not less than 3 times annual interest on all bonds or statch retirement of previously issued bonds, unless retired through sluking fund. Indenture provides that with respect to additional securities and for cash when consolidated mate of issue, provision shall be made for retirement (at par) at or before maturity by sinking fund or otherwise. There is a semi-annual sinking fund, beginning Dec. 1 1926, of a payment of the excess of \$115.500 over the semi-annual interest payment, subject to adjustment as series A bonds are increased by additional issues or decreased other than through the sink-ing fund, so that such sinking fund at or below redemption price. Moneys to be applied to retirement of series A bonds by purchase or call. Series A, dated Dec. 1 1925, are redeem, whole or patr on 30 days notice at 105 and int, to and incl. Dec. 1 1936 and thereafter at pay able in Chicago or New York. Calif. Conn. & Penn. 4 mills. Maryland 44% mills, Dist. 60 of New York. Calif. Conn. & Penn. 4 mills. Maryland 44 file, Dist 54 & Sons and Spencer, Trask & Co. offered \$3,000,000 series A at 99½ & int., to yield over 6½ %. V. 122. p. 885, 3085. tf) The Bank of America, N Y. C.,

	Gross	Net	Other	Interest,	
	Rerenue.	Earnings.	Income.	æc.	Balance.
1926	-\$6.501.693	\$2,714.621	\$366,369	\$1,480.716	\$1,600,274
1925	- 5,882,676	2,292,906	158,323	831,551	1,619,679
				B. P. Alschu	
Woodcock: Tr	eas., W. E. S	shaw Jr.; Sec.	, C. A. M	cClure. Offi	ces, Aurora,
Ill., and 165 E	Broadway, Ne	w York, N.	YV. 122	, p. 483, 885,	1172, 3085.

WESTERN UNITED GAS & ELECTRIC CO.

M. and 165 Broadway, New York, N. T. — V. 122, p. 453, 853, 1112, 3085.
 WESTERN UNITED GAS & ELECTRIC CO.
 Control.—All of the common stock is owned by Western United Corp.
 ORGANIZATION.—Incorp. In Illinois in 1925. Co. owns in fee the properties formerly owned by Western United Gas & Electric Co., Southern Illinois Gas Co. and Fox River Electric Co., and all the stock and securities of Aurora, Elgin, and Fox River Electric Co., (see separate statement) and Coal Products Mfg. Co.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves a population of 403,800 in Northern Illinois and 100,000 in Southern Illinois incl. Joliet, Aurora, Elgin, La Grange, Brookfield, Elmurst and several other towns and communities, serving all of them with gas. Aurora, Elgin, Wheaton, Glen Ellyn, Murphysboro, and other municipalities with electric light and power. Aurora with steam heat, Murphysboro with water and through a subsidiary, operates an electric railway between Aurora and Elgin. The electric power and light properties with are installed capacity of 55, 265 h.p., serve, without competition about 30, 900 consumers. The gas properties, also without competition about 30, 900 consumers. The gas properties, also without competition, serve 87, 537 customers with a daily send-out of over 10,000,000 cu ft. The railway properties consist of 37 miles of track. For year ended Feb. 28 1927. electricity produced. 61,586,170 k.w.h.; gas produced. 3,601,682 cu. ft. Communities served, 79.

Communicies served, 19.				
STOCK AND BONDS-			Outstanding.	
Common (no par)				
6% cumulative preferred		6	16.600	
6½ cum pref 1st mtge 30-yr 5½ s g ser Aí	1095	51/ g LD	\$7.940.600	Dec 1 1055
(\$1 000 \$500 c*) tf	Illinois	Merchants	Tr Co Chic	ago trustee
Series B 5s (c* \$1,000,	1927	5 g M-S	1.500.000	Mar 1 1957
\$500)tf)				

Bonds.—The first mortgage 30-year bonds are secured by direct first mortgage on all properties owned by the company in fee, by pledge of all of the capital stock and funded debt of the Coal Products Manufacturing Co. and of Aurora. Eigin and Fox River Electric Co., which owns the electric railway properties. Additional bonds of series A or other series of such tenor as Directors may from time to time determine, may be issued for (a) 75% of new additions, &c., or (b) par for par for refunding purposes. All bonds of whatever series will rank equally except that sinking funds may be established for the exclusive benefit of one or more particular series. No additional bonds, except for refunding purposes, may be issued unless earnings applicable to bond interest for 12 consecutive months out of preceding 15 months, have been at least 10% of the principal amount, or twice annual interest requirements, whichever is less, of all funded debt under the mortgage, are unlimited as to principal amount. There is an annual improvement fund of 12 ½% of gross operating revenues during the preceding calendar year, to be expended for maintenance, &c., and (or) for retirement purposes. Series A is red. all or part on 30 days' notice at 105 and int, to and incl. Dec. 1 1936 and thereafter at par and int., plus ½% for each year or portion of a year unexpired term. Interest payable in Chicago or New York. Conn. & Penn. 4 mills, Maryland 4½ mills, Dist. of Col. 5 mills and Mass. 6% tax refundable. In Jan. 1926, E. H. Rollins & Sons and Halsey, 50, 349, 483, 2801. The 5% series B 1st mige. bonds are red. all or in part on 30 days' notice at 105 and int. to and incl. Mar. I 1938 and thereafter at par and int., plus a premium of ¼ of 1% for each year or portion thereaft at par and int., plus a premium of ¼ of 1% for each year or portion thereaft at par and int., plus a premium of ¼ of 1% for each year or portion thereaft at par and int., plus a premium of ¼ of 1% for each year or portion thereaft of a uspired term. In Sept. 1927 Harris

EARNINGS.—Of company and su	DSIGIALIES IOF	calendar yea	ITS:
Gross, including other income Oper. exp., maint. and taxes		1926. \$6.758.887 3,633,388	1925. \$6,044,053 3,430,808
Earnings from operations Interest charges Annual divs., 6 ½ % pref. stock	1,411,500	\$3,125.499 1,336.500 454,271	\$2,613,245

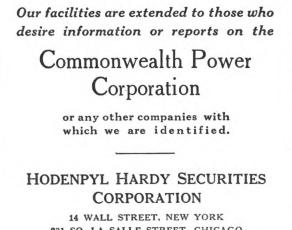
\$1,334,728

\* For 12 months ended July 31 1927.
OFFICERS...-Pres., Irac C. Copley: V.-Ps., B. P. Alschuler and R. W. Davidson: Operating V.-Ps., B. E. Waltz, G. W. Kuhn, R. R. Strunk and H. D. Polhemus; Sec., S. R. Jones; Treas, A. E. Fitkin. Office, Aurora, II...-V. 120, p. 2271; V. 125, p. 2878; V. 122, p. 349, 483, 1313, 2801; V. 123, p. 713, 2263; V. 124, p. 114, 1068, 1222, 1668, 1982, 2910, 3498; V. 125, p. 97, 1841.
(1) AURORA ELGIN & FOX RIVER ELECTRIC CO.

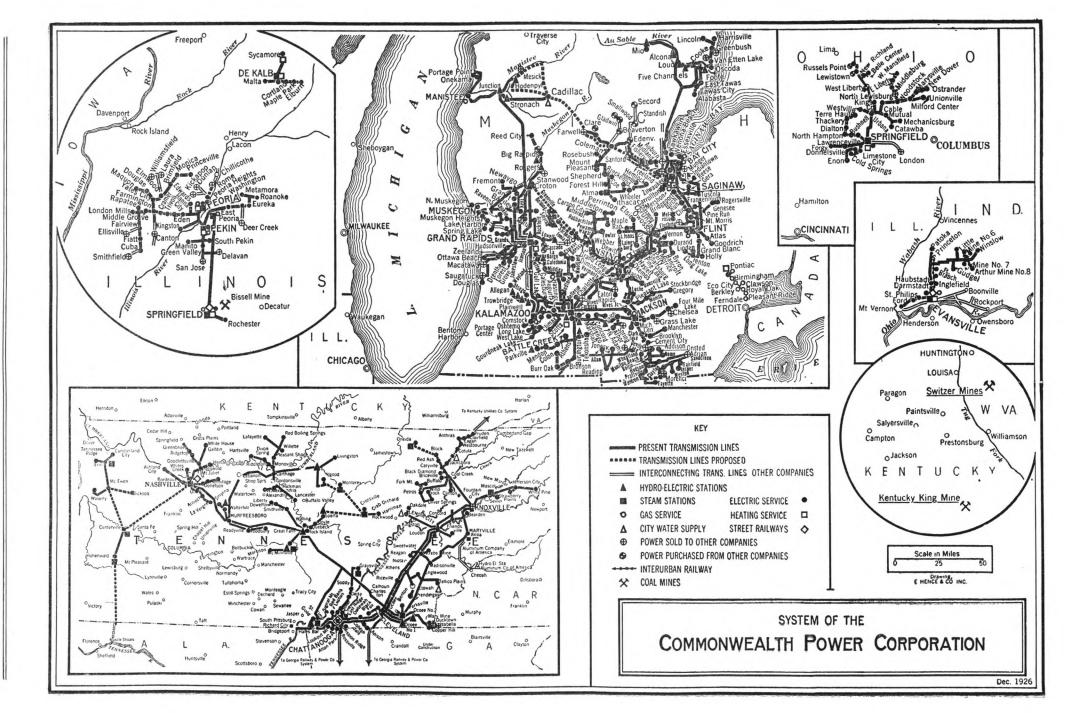


## COMMONWEALTH POWER CORPORATION.

(See Map on page 185.) ORGANIZATION.—Incorp. In Maine In May 1922. Through owner-ship of a majority of voting stocks the corporation controls the Consumers Power Co. (serving more than 214 cites and towns in Michigan). Central Illinois Light Co. (serving Peoria and 50 adjacent communities), Illinois Power Co. (serving Springfield, De Kalb and Sycamore and five nearby towns), Southern Indiana Gas & Electric Co. (serving Evansville and nine adjacent communities). The Ohio Edison Co., formerly Springfield Light, Heat & Power Co. (serving Springfield, Marysville and Urbana, O., and 34 adjacent communities). Illinois Elec. Pow. Co. furnishine power wholesale to other utilities, The Tennessee Elec. Pow. Co. (serving 179 cities and towns-in Tennessee), Southern Michigan Lt. & Pow. Co. (serving 53 cities and



231 SO. LA SALLE STREET, CHICAGO GRAND RAPIDS TRUST BLDG., GRAND RAPIDS CONSUMERS POWER BUILDING, JACKSON



185

POWER, LIGHT AND RAILWAY

Ост., 1927.]

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis towns in Michigan), and Utilities Coal Corp. (operating coal mines in Illi-nois and Kentucky. The corporation also owns a substantial amount of the preferred stock of some of the above-mentioned companies. Ac-quisition in July 1925 of *The Tennessee Elec. Pr. Co.* by exchange of stocks, see V. 120, p. 2548, 2683, 2940, 3185, 3313; V. 121, p. 74, 457. Recapitaliza-tion in connection therewith, see V. 121, p. 457. In 1926 corp's subsidiary, the Southern Michigan Light & Power Co., purchased the Ravenna-Conklin-Marne Power Co., serving these villages and also Eastmanville. Mich. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corporation is engaged principally in the production and sale of elec-tricity for light and power and gas for fuel. One or more of these classes of public service are rendered to over 549 cities and towns with a population of more than 2,000,000 located in five States—Michigan, Ohio, Indiana, Tennessee and Illinois. Electric Properties.—The electric properties include 59 power plants with

Electric Properties.— The electric properties include 59 power plants with installed generating capacity of 842.440 h.p., 288,020 of which is in 36 water power plants and the remainder in 23 central steam plants. Electricity with voltage up to 140,000 is transmitted over more than 3.277 miles of high tension transmission lines and 27,909 miles of distribution lines, serving more than 453,797 customers with electric light and power.

more than 453,797 customers with electric light and power. Gas Properties.—The gas properties include 12 manufacturing plants with rated daily generating capacity of 40.825.000 cu. ft. and 37 holders with storage capacity of 17,718,000 cu. ft. Gas is distributed through 1,984 miles of mains to more than 180,721 customers. Other Properties.—In addition, the properties include 11 heating plants with 26 miles of steam and hot water mains, 3 water pumping plants, streage railway and motor bus systems in Springfield, III., Chattanooga and Nash-ville, Tenn., and Evansville, Ind., and an interurban line from Evansville to Patoka, Ind. Coal mines are owned and operated in Illinois and Ken-tucky, which provide in part the requirements of the electric and gas plants. Water Power Resertes.—In addition to large water power facilities aiready developed, the properties include dam sites, flowage lands and rights in Michigan and Tennessee, these holdings aggregating more than 60,000 acres.

Electric Granth (Gining Effect to Acquisition of Tennessee Properties.)

Electric Growin (Giving E))ect to Acquisition of Tennessee Fropenies.)
Electric Sales Electric Gas Sales Gas in K.W. Hours. Customers. in Cu. Ft. Customers.
in K W Hours Customers in Cu Ft. Customers.
1927 * 1,517,365,824 453,797 6,397,265,800 180,721
1926 1,429,553,946 433,664 5,939,658,600 171,280
$\begin{array}{cccccccccccccccccccccccccccccccccccc$
1920 1,277,370,322 391,900 0,310,973,900 138,743
1924 1,005,855,275  354,613  4,337,707,400  143,016
1923
$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$
STOCK AND BONDS— Date. Interest. Outstanding. Maturity
Common 2,000,000 shs. (no par) Q-F 1,359.573 shs. See text
Pref\$50,000,000 (\$100)6% cum 6 Q-F \$50,000,000 Nov '2711/2
Central Illinois Light Co -
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
<b>7%</b> preferred Q-J 961,100 Oct '27, 1 <sup>3</sup> / <sub>4</sub>
1st & ref mtge (now ist) \$151 1913 5 g A-O 7.178,500 Apr 1 1943
Southern Indiana Gas & Electric Co. (formerly Public Utilities Co.)-
Public Utilities Co 1st & ref (1919 6 g J-J 2,751,200 Jan. 1 1929
mtge \$15,000,000 (\$100, Bankers Trust Co., New York, trustee.
$500 \& 1,000 \text{ gold}_{}c*tf$
Southern Ind G & E 1st lien & 1922 6 g A-O 1,297,100 Oct 1 1947
ref mtge Series "A" {Interest at National City Bank, New York,
(\$190, \$500 & \$1,000 C* & Trustee.
\$1,000 & \$5,000 r*) gold
<b>SoInd G&amp;E6% pf\$2.192</b> 100cm 6 Q-J 2.231.400 Oct '27, 14 <b>SoInd G&amp;E 6.6% pf\$5.057.900</b> 6.6 Q-J 797.300 Oct '27, <b>\$1.65</b> <b>do do 7% pref\$2.750.009</b> 7 Q-2 2.564.000 Oct '27, <b>1</b> , <b>\$4</b> <b>do do 7% pref\$2.750.009</b> 7 Q-2 2.564.000 Oct '27, <b>1</b> , <b>\$4</b>
SoInd G&E 6.6% pf \$5,057,900 6.6 Q-J 797,300 Oct 27 \$1.65
do do 7% pref \$2,750,000 7 Q-J 2.564,000 Oct '27, 1 34
Evansv Gas & El Lt 1st & ref [ 1902 5 J-D 1.075,000 June 1 1932
mortgage \$1,250,000 gold Int. at Cont. & Com. Tr. & Sav. Bk., Chic.,
(\$1 000) of the twuster on at First Not Dk Now York
Illinois Pow Co 1st M Ser "A"_ 1921 5% 3,384.000 June 1 1933
Series "B" 1021 7% 1646 500 Dec 1 1036
Series         "B"         1921         7%         1.646.500         Dec. 1         1936           Series         "C"         1924         6%         830,600         June 1         1944
6% preferred 6 Q-J 1,500,000 Oct.'27,11/2
7% preferred \$2,125,000 Q-J 2,125,000 Oct '27, 1%
Ill Elec Pow Co 1st M sk fd_ 1923 6 A-O 3.334,900 Apr 1 1943
Minois Pow Co 1st M Ser 'A'         1921         5%         3.384.000         June 1         1933           Series "B"
W Mich Lt & Pr 1st mortgage_ 1925 7 M-N 40,000 May 1 1935
Consumers Power CoListed separately further below.
Consumers rower Comments in the comment of the period.

The Ohio Edison Co\_\_\_\_\_\_Listed separately further below. The Tenn Electric Power Co\_\_Listed separately further below.

The Ohlo Edison O\_\_\_\_\_\_Listed separately further below. The Chin Edison O\_\_\_\_\_\_Listed separately further below. Stock.—Common and pref. shares are listed on the Boston Stock Exchange V. 119, p. 1629; V. 122, p. 2797; V. 124, p. 2586. Common stock listed on New York Stock Exchange. V. 124, p. 2905. Common stock holders of record Sept. 16 1924 were entitled to subscribe pro rata to an increased issue of 30,000 shares of pref. and 10,000 shares of common stock in blocks of 3 shares pref. and 1 share common for \$315 per block, each such block to carry with it option warrants entitling the holder to subscribe to 3 additional shares of com. stock at \$100 per share any time on or before Nov. 1 1926. V. 119, p. 1286. See also V. 123, p. 1761. Change in Common Stock in blocks of 30,000 shares of pref. and 10,000 shares of room, stock in blocks to carry with it option warrants entitling the holder to subscribe to 3 additional shares of com. stock at \$100 per share any time on or before Nov. 1 1926. V. 119, p. 1286. See also V. 123, p. 1761. Change in Common Stock. In 120, p. 3313. Holders of new com. stock were given the right to subscribe incl. Sept. 15 1925, at \$30 per share to additional new com. stock to the extent of 10% of their holdings V 121. p. 74 The 6% cum. pref. stock in case of liguidation or dissolution is entitled to be paid in full, both the par amount of the shares and a further amount equal to the unpaid dividends accumulated and accrued thereon before any amount shall be paid to the holders of common stock. Pref. 6% cum., is redeemable as a whole or in part. at any time on 60 days' notice, at 105 and accu ed divs. Under charter the pref. has full voting privileges with com. i. e., each share of pref. and com. stock is entitled to one vote. In Aug. 1927 \$13,000,000 6% cum. pref. stock was offered by Bonbright & Co., Hodenpyl, Hardy & Co., Inc., E. W. Clark & Co., and W. C. Langley & Co. at 100 and dividend. V. 125, p. 1051. Bonds.—The 25-year 6% secured sinking fund gold bond

	1927.	1926.	1925.	1924.
Gross earnings	\$4.350.169	\$4.113.567	\$3,783,662	\$3.560.098
Net after taxes & maint_	1,742.846	1,641,494	1.612.734	1,520,005
Fixed charges		465,208	523,611	499,481
Preferred dividends		381,114	314,468	283,419
Prov. for retire't reserve	256,800	256,800	256.800	241,200

\$538,372 \$517,854 \$620.037 Balance\_ \$495 905 
 \*020,007
 \$538,372
 \$517,854
 \$495,905

 Index.--V.120, p. 2940; V. 121, p. 584, 2036, 2155; V. 122, p. 2491, 2797, 3603; V. 123, p. 579, 2132, 2137; V. 124, p. 642, 2119; V. 125, p. 513, 1191, 1706, 2261.

Source 125, p. 5(9, 2132, 2137; V. 124, p. 642, 2119; V. 125, p. 513, 1191, 1706, 2261. Southern Indiana Gas & Electric Co. (formerly Public Utilities co.)—Secur-fites.—§2.372.100 lst & ref. M. bonds are reserved to retire a like amount of underlying bonds; \$2.545.500 are pledged under the 1st lien & ref. mtge. Additional bonds may be issued in series at different rates of interest not exceeding 6% per ann. to reimbures the co. for 75% of cost of add'ns. ext's &c., under certain restrictions. A general reserve fund is provided for under which the co. must expend or deposit in this fund in each calendar year an amount equivalent to 20% of gross earnings derived from the railway properties, 15% from the electric light and power, and 12% from the gas and steam heating properties and of all other income, to be expended for maintenance, renewals, ext's, &c., and ther purchase and cancellation of bonds of this issue or underlying bonds. Red. at 102 and int. V. 108, p. 269, 379. All of the outstanding ist lien & ref. mtge. g. bonds, series "A" '14%, were called for redemption Oct. 1 1926 at 104 & int. V. 123, p. 712. The 1st lien & ref. 6s ser. "B" are call. on any int. date on 60 days' notice at thereafter. A description of the 1st lien & ref. ser. "B" 6s will be found in V. 116, p. 516. The Evansville Gas & Elec. Light Co. must call by lot at

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis 105 and int. \$15,000 annually from June 1 1924 to 1932 incl.; \$175,000 have been retired. They are subject to call at 105 and interest. Southern Indiana Gas & Electric Co. - In June 1925 this company changed its authorized capital stock from \$5,000,000 common (par \$100) and \$5,000,000 preferred (par \$100) to 500,000 shares of common, no par value, and \$10,000,000 preferred, par \$100. V 120, p. 3316. Outstanding 300,000 common shares. \$2,231,400 6% cum. pref., \$2,564,000 7% and \$797,300 6.6% cum. pref. In Jan. 1926 acquired the franchises and assets of Electric Light Co. of Fort Branch, Ind.

Earnings of Southern Ind	iana Gas &	Electric Corp.	for Years End	led Aug. 31.
	1927.	1926.	1925.	1924.
Gross earnings		\$2,820,681	\$2,632,035	\$2,644,369
Net after taxes & maint_	1.267.765	1.166.021	1.033.321	977.949
Fixed charges	363.518	399.756	416.631	438,690
Preferred dividends	334.075	293.251	247.196	207.349
Prov. for retirement res_			207,000	204,667

$\boldsymbol{E}$	arnings	of	Illinois	Power	Co.	for	12	Months	Ended	Aug.	
				1927.			1926	3.	1925.		1924.
055 63	rnings		\$	2 622	082	\$2	501	717	\$2 412	853	\$2 310 3

Oper. exps., incl. taxes	\$2,022,082	\$2,391,717	\$2,412,803	\$2,319,34/
& maintenance Fixed charges	$\substack{1,816.341\\388,537}$	1,769.063 389,106	1,676.675 391,259	1,633,892 377,427
Net inc. avail. for divs. & retirement reserve Div. on preferred stock_ Prov. for retirem't res	\$417,203	\$433,547 226,567 148,700	\$344.920 213.471 154.200	\$308.028 178.955 133.000
				1 450 000

Alexandrowski state in the second data of the second data of

EARNINGS.—For years ended Aug. 31 (combined properties):

~	1841.	
Gross earnings	\$52.130.574	\$47.680.562
Net after taxes & maintenance	24,286,159	21,730,510
Fixed charges (see note)	12.397.354	11,862,120
Preferred dividends	2.213.685	2.196.544
Provision for retirement reserve	3,439,112	3,288,333
Balance	CA 928 000	\$4 283 512

(a) CONSUMERS' POWER CO.

1706, 2262.
(a) CONSUMERS' POWER CO.
All the common stock is owned by Commonwealth Power Corp.
ORGANIZA'I ION.—Incorp. in Maine in 1910, and in Nov. 1914 merged the following 11 companies (previously controlled by stock ownership): Commonw. Power Co., Grand Rapids. Muskegon Power Co., Grand Rapids Edison Co., Flint Elec. Co., Saginaw Power Co., Bay City Power Co., Au Sable Electric Co. and Central Power Co. This merger made the Consumers' Power Co., Gonsumers' Power Co., This merger made the Consumers' Power Co., On the analysis of the consumers' Power Co., Consumers' Power Co., Consumers' Power Co., This merger made the Consumers' Power Co., and Senting company instead of a holding company and on July 20 1915 it was granted a certificate of authority to do business in Michigan. V. 99, p. 1528, 1597; V. 101, p. 369. In January 1916 acquired the Cadillac Water & Lt. Co. and the electric property of the Manistee Power & Lt. Co. Early in 1923 acquired the stock of the Thornapple Gas & Elec. Co., and is reported to have purchased also the property of the Central Michigan Lt. & Power Co. and the Citizens merged. V. 110, p. 261. In Jan. 1925 purchased the property of the Lansing Fuel & Gas Co. The company serves more than 214 communities and over 380.983 electric and gas customers. Acquired in 1925 and consolidated the gas and electric light for a consolidated the gas and electric light for and Ledge Gas Co. of Grand Ledge, Mich., where the generating plant was os be discontinued by Consumers' Power Co. V. 121, p. 3130.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates electric light and power for properties in Grand Rapids, Kalamazoo, Jackson, Flint, Saginaw, Bay City, Pontiac, Lansing, Battle Creek, Muskegon, Cadillac, Owoso, Manistee, Marshall, Albion, Charlotte, Grand Ledge, Allegan, Ionia, and a number of intermediate cittes plant was so be discontinued by Consumers' Power Co. Vial generating capacity about 343,570 h.p.
Materating Condon Stoch

1	11000. 1. 120. p. 2000.			
	STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
	Common 2,000,000 shs (no par)			
	Pref \$75,000,000(\$100)6%cum	6 Q-J	31.437.000	
	Pref 6.6% cumulative	6.6%	19,455,200	
	Preferred stock 7% cumulative	7%	3,122,100	Jan '27, 1%
l	1st lien and ref M \$35,000,-( 1911	5gJ-J	22.254.000 .	Jan 1 1936
	000 gold (\$1,000) c*tf Int. at	Harris T	r. & Sav. Bk	., Chicago,
	truste	e. or Harr	is, Forbes & C	o., N. Y.
	let lien & unify mtge Ser "("''' 1099	5 or M-N	18 879 700	Nov 1 1052

Bond 500,000,000 to \$75,000,000. Bonds.—Of 1st lien & ref. bonds. \$1,586,000 are reserved to retire under-lying bonds. In addition to the amount reported as outstanding \$11,160,-000 are pledged under the 1st lien & unifying bonds. Subject to call any Int. day at 105 and int. Sink. fund of 1% p. a. of bonds outstanding began Jan. 1 1915. V. 92, p. 465, 526, 1458. Up to Aug. 31 1927 no bonds were held in sinking fund.

The 1st lien & unifying bonds are secured by pledge of \$11.160,000 1st lien & ref. mtge. bonds and \$2,512.500 Michigan Light Co. 1st & ref. mtge bonds, as well as all the bonds and stocks of the Thornapple Gas & Elec. Co. Ser. "C" 1st lien & unif. mtge. 5s are red. all or in part on any int. date on 30 days' notice at 105 on or before Nov. 1 1932; at 104 thereafter to and incl. Nov. 1 1937; at 103 thereafter to and incl. Nov. 1 1942; at 102 thereafter to and incl. Nov. 1 1947, and at 101 thereafter prior to maturity. Sinking fund of not less than 1% of all underlying and 1st lien & unifying bonds outstanding began May 1 1923. \$1,165,100 retired by sinking fund up to Oct. 1 1927. Ser. "D" 5/ss are red. all or in part on any int. date on 30 days' notice during the first 10 years at 105 and thereafter a prices decreasing 1% every 5 years. V. 118, p. 1778. Penna. and Conn. 4-mills tax retundable. Tax exempt in Michigan. V. 115, p. 1842; V. 118, p. 1778. Listed on N. Y. Stock Exchange. V. 115, p. 2051. Legal in-vestment for savings banks in Maine, Rhode Island, New Hampshire, Vermont and Massachusetts. V. 123, p. 3181. In addition to the amount of Mich. Light 1st & ref. mtge. bonds reported as outstanding, \$2,512,500 are pledged under the 1st lien & unifying bonds. Redeemable at 105 and interest on any interest date on 30 days' notice: tax-exempt in Michigan. V. 102 p. 613 890 Jackson bonds are red. at 110 & int. Int. on Jackson Gas Co. bonds is payable at Hodenpyl, Hardy & Co., Inc., New York. All issues of ('onsumers Power Co. bonds are legal for savings banks in Maine, Rhode Island, New Hampshire, Massachusetts and Vermont. Dividends on preferred have been plad regularly since organization. EARNING8.—For years ended Aug. 31: 1927. 1926. 1925.

EARNINGS .- For years ended Aug. 31:

	1927.	1926.	1925.
Gross earnings	25,968,042	\$23,003.617	\$19,357,922
Net after taxes & maintenance	12,624,810	11,037,321	8,910,465
Fixed charges		2,622,451	2,528,338
Preferred dividends		2,752,133	2,103,740
Provision for retirement reserve	1,561,000	1,486,000	1,320,328
			the second se

Baiance\_\_\_\_\_\_\$5,278,931 \$4,176,737 \$2,958,059 OFFICERS.—Pres., B. O. Cobb, New York; V.-P., E. W. Clark, Phila. V.-Ps., Geo. E. Hardy, T. A. Kenney, W. H. Barthold, N. Y. C. C. W; Tippy, W. W Tefft, Jackson; Treas., C. E. Rowe, Jackson; Compt., H. G. Kessler.—V. 121, p. 584, 1100, 1347, 2037, 2519, 3130; V. 122, p. 2328, 3209, 3604; V. 123, p. 454, 580, 841, 1502, 1996, 2138, 2390, 3181; V. 124, p. 643, 2586, 3769; V.125, p. 513, 1051, 1707, 2619. \$5,278,931 \$4,176,737 \$2,958,059 Balance.

(b) OHIO EDISON CO. (THE)

All the common stock is owned by the Commonwealth Power Corp ORGANIZATION.—Incorp. in Ohio in March 1924, and as of April 1 1924 consolidated with the Springfield (Ohio) Lt., Heat & Pow Co In Dec. 1925 was authorized by Ohio P. U. Commission to acquire the properties of the Indian Lake Light & Power Co. of Russell's Point, Ohio, and to issue \$40.500 preferred stock. V. 121, p. 2876.

and to issue \$40,000 preferred stock.	V. 141, L	. 2010.	
STOCK AND BONDS— Date.	Interest.	Outstanding.	
Com stk 75,000 sh (no par)			shs
Pref 6 % cum \$4,000,000 (\$100)	6%		Dec 27 1 50
Preferred 6.6% cumul (\$100)	6.6%		Dec 27 \$1.65
Pref 7% cum (\$100	7%		Dec '27 \$1.75
1st & re M 5% ser c* \$1,000-1 1927 5	ig A-O	2,000,000 A	pril 1 1957
\$500 and r* \$1,000-\$5,000) Prin. an	d int. at of	fice or agency	of co., N.Y.
Spring Lt H & P gen & ref M ( 1913			April 1 1933
\$5,000,000 (\$1,000). Red{Int. at I	N.Y. Mi	ichigan Trust	
at 105 and interest c*ntfl Co (	Frand Ran	ids trustee	1

Spring Lt H & P ren & ref M (1913 5 A-O 1.307.000 April 1 1933 \$5.000,000 (\$1.000). Ref [Int. at N. Y. Michigan Trust at 105 and interest...e\*ntf] Co., Grand Rapids, trustee.
Springfiel Light Heat & Pow [1909 5 F-A 341,000 Feb 1 1929 first mortgage.........tf]
Stock.-In Dec. 1924 the co. was anth. by the Ohio P. U. Comm. to issue \$250,000 6.6% pref. stock and \$400,000 6% 1st & ref. mtge. ser A bonds due in 1948 at not less than 87½%. V. 119, p. 2763. In Aug. 1925 the co. applied to Ohio P. U. Commission for authorization to issue \$400,000 6.6% pref. stock and \$400,000 6.6% pref. stock. V. 121, p. 979.
N Sept. 1925 the co. offered \$400,000 6.6% pref. stock to the stockholders at par and divs. at the ratio of one share for each 15 shares held V. 121, p. 1570. In April 1926 was authorized by Ohio P. U. Comm to issue \$500,000 6.6% pref. stock. In April 1927 was auch. to issue \$100,000 6.6% pref. stock to the stockholders at par and divs. at the ratio of cost share for each 15 shares held V. 121, p. 1570. In April 1926 was authorized by Ohio P. U. Comm to issue \$500,000 6.6% pref. stock. In April 1927 was auch. to issue \$100,000 6.6% pref. stock and \$200,000 6% for cost with certain restrictions. See V. 102. p. 1352. \$409,000 1st mtge. bonds in sinking fund. V. 118, p. 1922.530, 2763
The 1st & ref. mtge. gold bonds. 5% series, dated April 1 1927, are secured by a direct first mage. is a first lien is estimated to be in excess of 150% of this issue. Add'l bonds may be issued with certain restrictions as defined in the mtge. indenture. Red. whole or in part, at 105 to and incl. April 1 1937 and thereafter at a premium of ¼ of 1% for each year or fraction thereof of unexpired life, plus accrued int. in each case. Co. will 1927. In 292.000.000 list & ref. mtge. gold bonds. 5% series, due 1937. and \$400,000 list & ref. mtge. 2000 hold is \$200,000 list & ref. list lead \$200,000 list & ref. mtge. 2000 hold list & ref. mtge. 2000 hold list & ref. mtge. 2000 hold list & ref. 1925.

EAGNINGS.—FOF ye	ars ended At	Ig. 31;		
	1927.	1926.	1925.	1924.
Gross earnings		\$1,741,189	\$1,496,533	\$1,520,821
Net after taxes & maint_	814,206	730,585	581,350	603,404
Fixed charges		85,637	111,090	140,716
Preferred dividends	144.531	111,697	75,483	70.817
Prov. for retirem't res've	123,000	123,000	123,000	118,000

\$273.871

## DETROIT EDISON CO. (THE).

DETROIT EDISON CO. (THE). ORGANIZATION.—Incorp. in New York Jan. 17 1903 and on Jan. 29 1903 admitted to do business in Michigan: owns capital stock of The Edison Illuminating Co of Detroit. Peninsular Electric Light Co., Inc., Washtenaw Lt. & Pow. Co. and St. Clair Edison Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric lighting and industrial power business in the cities of Detroit. Ann Arbor. Brighton, Dearborn, Farmington, Ferndale, Ford-son, Hamtramck, Highland Park, Howell, Lincoln Park, Marine City, Marysville, Monroe, Mt. Chemens, Port Huron, River Rouze, Royal Oak, St. Clair. Yale and Ypsilanti, besides 64 incorporated villages, 102 un-incorporated communities with estimated population of 2,000,000, all in the State of Michigan. Also conducts a steam heating business in the city of Detroit and a gas business in Port Huron, Marysville and St. Clair. V. 106, p. 707, 1580; V. 109, p. 1277, 1529. Co. operates 4 steam generating plant-aggregating 633,000 k.w. Co. also operates 6 water power plants on the Huron River and 3 water power plants at Milford, Mich., with an aggre-gate capacity of 9,160 k.w. On Dec. 31, 1926, 493,415 electric meters, in service. 2,199 miles of transmission lines (of which S51 miles under fround): 16.200 miles of distributing lines, 91 miles of gas mains and 149.144 feet of steam mains, Gas is served to 7,045 customers. For new construction, see V. 123, p. 3037. Rates.—In 1926 reduced residential rate for electric service from 12c. to 10c. for first "block" of service per k.w.h. After first "block", rate per k.w.h. continues to be 4c. gross, or 3.6c. net. STOCK AND BONDS—Date. Interest. Outstanding. Maturity.

k.w.n. continues to be 4c. gros	s, or 3.	bc. net.		
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Stock \$120,000,000 (\$100)		Q-J	\$87,065.900	July'27, 2%
1st mtge \$10.000.000 (\$1,000)	1903	5gJ-J	10,000,000	Jan 1 1933
gold (closed)c*)		nty Trust C	o., N Y., tru	istee.
1st & ref M \$75,000,000 "A"		5 g M-S		July 1 1940
Series "B"		6 g M-S	18,319,000	July 1 1940

(\$500, &c) gold	c*&r*[Bankers Trust Co., N. Y., trustee.
General and ref mtge	bonds-
	* \$1,000)—Bankers Trust Co. of N. Y., trustee.
Series A	+f 1924 5 g A-O \$12 500 000 Oct 1 1940

Series Atf	1924	5 g A-O	\$12,500,000	Oct	1 1949
Series B	1924	5gJ-D	23,000,000	June	1 1955
Series O	1924	5gF-A	20,000,000	Aug	1 1962

STOCK AND BONDS— Date.	Interest.	Outstanding, Maturity.	
Conv deb Ser 1928 (\$100,&c)c* 1918	7 J-J 15	\$133.100 Jan 15 1928	
Series 1929 (\$100, &c) c* 1919	7 F-A	180 200 Feb 1 1929	
Ser 1930 (\$100 & \$1,000) c*_ 1920	7 M-S	606 500 Mar 1 1930	
Ser 1932 (\$100 & \$1.000) c*_ 1922	6 J-D	501,400 Dec 15 1932	
T MI-L TII 1 -+ 37 010 000 000/ 1000	P - BA BT	4 000 000 NT 1 1001	

Mich Ed 1st M \$10,000.000 | 1906 5 g M-N 4,000,000 Nov 1 1931 guar (\$1,000) gold (closed) Equitable Trust Co., N. Y. trustee.

Conv deb Ser 1928 (\$i00, &c)c\* 1918 7 J-116 \$133.100 Jan 15 1928 Sertes 1920 (\$100 &c)c\* 1920 7 M-8 600 600 Mar 1 1930 Ser 1930 (\$100 & \$1,000) c\* 1920 7 M-8 600 600 Mar 1 1930 Ser 1930 (\$100 & \$1,000) c\* 1920 7 M-8 600 600 Mar 1 1930 Ser 1930 (\$100 & \$1,000) c\* 1920 7 M-8 600 600 Mar 1 1930 Sertes 1940 (\$100 & \$1,000) c\* 1920 7 M-8 600 600 Mar 1 1930 Sertes 1940 (\$100 & \$1,000) c\* 1920 7 M-8 600 600 Mar 1 1930 Sertes 1940 (\$100 & \$1,000) c\* 1920 7 M-8 600 for the set 1940 for the set 1940 for a different rights to subscribe a par (\$100 more 1 here 100 more 100 for a different rights to subscribe a par (\$100 more 100 for a different rights to subscribe a par (\$100 more 100 for the set 1940 for a different rights to subscribe a par (\$100 more 100 for the set 100 for the se

Earnings.	Taxes, &c.	Charges.	Deduc'ns.	(8%).	Surplus.
\$	\$	\$	\$	\$	\$
*1927 46,786,784					
1926 44,854,735	13,994,176	3,862,161	1,892,334	6,354,457	1,885,224
192538,948,782	12,609,792	3,770,160	1.430.564	5.471.996	1.937.072
192434.163,286		3,794,841	995,538	3,968,480	1,506,704
192331,724,185		3,866,916	948.598	3.061.548	1.482 664
192226,408,159		3,556,381	863,197	2,599,278	
192123,382,898	6,283,836	3,433,665	303,676	2,234,339	312.156
192021,990,352		2,462,758	875,380	2,201,627	df1006071
* For 12 months e	nded Aug. 3	31 1927.			

DETROIT EDISON An investment in the securities of The Detroit Edison Company has

behind it the steadily increasing earning power of a rapidly growing business that meets a constantly growing public demand in Detroit and surrounding territory.

Write for Circular No. 953



OFFICERS.—Pres., Alex. Dow; V.-Ps., Alfred C. Marshall, James V Oxtoby. Sarah M. Sheridan and James F. Fogarty: Sec. & Asst Treas., Frederick H. Piske: Treas. & Asst. Sec., Samuel C. Mumford; Controll. & Asst. Sec. A D. Spencer; Asst. Treasurers, E. W. Baldwin, C. D. Burdick, P. D. Foster, Mary E. Needham and Robert Sealy. Offices. 60 Broadway, N. Y. 2000 Second Ave., Detroit.—V. 121, p. 329, 1100, 1347, 1676, 1907, 2037; V. 122, p. 212, **475**, 748, 2328, 3209, 3338, 3452, 3604; V. 123, p. 454, 1996, 3037; V. 124, p. 505, **915**, 2426; V. 125, p. 384, 514, 912, **1835**, 2262.

p. 454, 1996, 3037; V. 124, p. 505, 915, 2426; V. 125, p. 384, 514, 912, 1835, 2262.
DETROIT UNITED RY.
Receivership.—On March 10 1925 Security Trust Co., Detroit and Joseph W. Simard were appointed receivers for the co., on petition of Yellow Coach Mfg. Co. V. 120, p. 1325. In Aug. 1925 President Wills C. Dunbar of the Phila. Rapid Tran. Co. was named receiver to succeed J. W. Simard, who had resized. V. 121, p. 1100. In Jan. 1927 A. L. Drum of Chicago was appointed receiver, supplanting the Security Trust Co., and W. C. Dunbar who voluntarily resigned. V. 124, p. 643, 2277.
Receiver for Subsidiary.—In Oct. 1925 the Highway Motor Bus Co., a subsidiary of the company, was placed under receivership. All other subsidiaries placed under receivership.
The People's Motor Coach Line, operating 24 coaches. V. 121, p. 1788. Sale of City Lines.—For particulars regarding sale of the company's city lines to the city of Detroit see "Electric Rallway" Supplement of April 26 1924, and V. 114, p. 1178, 1764; V. 116, p. 610; V. 117, p. 2889. Compare Tranchises and properties of the Detroit Citizens' Street Ry., the Detroit Fort Wayne & Belle Isle and the Detroit Suburban. V. 72, p. 44, 183.
Later absorbed by purchase the Detroit & Northwestern Ry., which is known as the Orchard Lake division, the Detroit & Pontiac Ry., known as the Pontiad division, and the Detroit & Flint, formerly the Detroit Rochester Romeo & Lake Orion Rt., and known as the Thint division.
Owns entire capital stock of the Detroit & Port Huron Shore Line (Rapid Railway System); Detroit Monroe & Toledo Short Line Ry. (acquired in Feb. 1906) and the Detroit Tysilanti Ann Arbor & Jackson Ry., the Jackson Ann Arbor & Detroit Ry. and the Detroit & Playnouth & Northville Ry. which were acquired in Jan. 1907. Also owns the entire capital stock of the Detroit & Cortage Ry. (acquired in Feb. 1906) and the Detroit X Postons & a direct obligation. Just the Arbor & Jackson Ry. The last-formed to the lackson

<text><text><text><text><text><text><text>

cash semi-annually toward the deferred purchase price of the lines within the City of Detroit. These payments by the city assure the provision of over half of the total cash requirements for the sinking fund. Interest pay-able without deduction for Michigan taxes. Present Pennsylvania 4-mill tax and present Connecticut and Maryland State property taxes refunded. \$9.000.000 were sold in June 1924 by Dillon, Read & Co., at 99 and interest, to yield over 6.20 . V. 118. p. 3196; V. 119. p. 942. For default of int., protective committee, &c., see above in this statement. To depositors of these bonds a payment of 614% of the principal amount of bonds repre-sented by deposit certificates was to be made on or after Jan. 3 1927. V. 123, p. 3318. Pursuant to a Court order holders of 5-year 6% 1st & coll. trust bonds would receive on or after July 1 1927 a payment of 6% on account of the principal. V. 124, p. 3770. The general equipment trust certificates Series "A" are due in equal semi-annual installments in annual amounts of \$140.000 for first 5 years and \$50,000 for remaining 5 years. Redeemable as a whole only upon 30 days notice at 102½ and divs. Principal and dividends payable in Chicago, Detroit and Cleveland. \$1,000,000 were offered in Nov. 1924 by Watling Lerchen & Co., Detroit, and Union Trust Co. Cleveland, at prices to yield from 5% to 6%, according to maturity. V. 119, p. 2528, 2548, 3186; V. 121, p. 74, 197, 329, 457, 705, 1100, 1347, 1788, 1908. EARNINGS.—Consolidated earnings 6 months ended June 30:

DETROIT ELECTRIC.

Detroit Ry 1st M g (\$1,000) [ 1895 5 g J-D x\$1,250,000 1923-1924 on 56.34 miles.....c\*&r Interest at Cleveland Tr. Co., Trustee.

betroit ity is in g (1,000)
on 56.3 miles ------c&r Interest at Cleveland Tr. Co., Trustee.
x Allocated to the "City System" and are to be paid out of the proceeds of the sale of same to the City of Detroit. V. 116, p. 610.
Bonds.—First mortgage bonds of the Detroit Ry. numbered 1 to 600 mature in order of numbers at \$50,000 per annum, beginning Dec. 1 1912; numbers 601 and above mature Dec. 1 1924; \$550,000 have been retired, \$3,000 are held in treasury and \$194,000 deposited as collateral to loans

## DETROIT FORT WAYNE & BELLE ISLE.

DETROIT & NORTHWESTERN RAILWAY.

Detroit & NORTHWESTERN RAILWAY. Date Interest. Outstanding Maturity. ist mtge, \$1,000,000, gold 1901 7% g M-N \$855,000 Jan. 1 1932 (\$100, \$1,000)\_\_\_\_\_\_c\*]Interest at Union Trust Co., Detroit. Trust. Bonds.—Are guar., p. & 1, by Detroit United Ry. by endorsement. See V 73, p. 494. Were taken up at maturity (May 1 1921), but are pledged as extended bonds with lien unimpaired under the Detroit United Ry. 1st mtge. coll. 8% bonds. See V. 113, p. 532; V. 121, p. 2307.

DETROIT & PONTIAC RAILWAY.

DETROIT & FLINT RAILWAY.

DETROIT & FLINT KAILWAY. The Detroit & Flint Ry. was organized to acquire the Detroit Rochester Romeo & Lake Orion, together with the Nor. Det. Elec. Ry. and the Det. Utica & Romeo Ry. The consol. M. is a 1st lien on these last two propy ties. Date. Interest. Outstanding. Maturity. Detroit & Flint 1st consol M[ 1901 5 g F-A \$1,400,000 Jan. 11932 g \$3,000,000 (\$1,000)...c\* Int. at Tr. Co. of America. N. Y., Trustee. D R R & L O Ry 1st mtge[ 1901 7 g J-D \$1.095,000 See text. sinking fund, gold (\$1,000) {Int. at Cont. & Comm. Tr. & Sav. Bank, (\$1,500,000; unissued bonds) Chicago, Trustee, also Guaranty Trust Co. have been canceled....c\* New York. Bonde. Rota the Datadit & Flint encode miteo. 55 and the D. R. & K

Detroit United Ry., Rapid Ry. Sys., Detroit Monroe & Toledo Short Line Ry. and Detroit Jackson & Chicago.

a1924. 49.354.117 Transfer passengers 3.382.125 Gross earnings	3.895,242 35,410,287	1921. 336.579.071 103.760.082 \$23.329.068 19.428.779
Net earns, from oper. \$1,084,239 Inc. from other sources. \$692,924 Inc. from all sources	\$1.620.329 \$873.583 \$1.064.574 2.493.911 4.150.856 b1.630.265 2.222.981 (6)921.356(11½)230.276	\$3,900,289 \$716,224 4,616,513 3,351,068 (2)300,000
Deprec'n charged off         Reserve for taxes         Reserve for contingencies	126.188 250.000	150.000 250,000
Total deductions \$2,086,529 Surplus income def\$309.367	\$2,551,621 \$2,829,445 def\$57,710 \$1,321,411	\$4,051,068

a The Detroit City Lines were sold to the city May 14 1922 and the results are exclusive of the City Lines after that date.

The Detector Chy lines were sold to the city Nay 14 1922 and the results are exclusive of the City Lines after that date.
b After deducting \$702,710 in 1924 and \$732,787 in 1923, being proportion of int. received with respect to balance owing by City of Detroit, credited upon the books of the company to interest on funded debt. Doudends.—First dividend of 1% on Detroit United stock was paid March 1901 and 1% quarterly thereafter until Aug. 1 1905, when rate was raised to 14% quarterly. On Nov. 1 1905, 14%. In 1906, 5%. In 1907, Feb. 14% (May, 14%; Aug. 14%). None to Mar. 1911, when 14% was paid; same amount quar, to and incl. Dec. 1912. In March 1913 to and incl. March 1916, 11% quart. In June 1916 to and incl. Mar, 1917, 14%. In June 1917 to and incl. Mar. 1921, 2%. In June 1921 a stock div. of 21% was paid. V 112, p. 1865. The co. also declared stock divs. of 21% each, payable Sept. and Dec. 1 1921, but the P. U. Comm. refused to grant the co. authority to issue the stock and in Oct. (2005, 11%, 1359, 1887, 2079, 2405. A cash dividend of 11% was declared payable Dec. 1 1922. V. 115, p. 1730. In 1923,

March, 1½%; June, 1½%; Sept., 1½%; Dec., 1½%. In 1924, March, 1½%; June, 1½%. See V. 119. p. 323.

172 %; juue, 172 %. see V. 119, p. 323.
 OFFICERS.—Pres., V.-P., Chas, Laurendeau; V.-P., Sir Thomas Tait; V.-P. & Gen, Mgr., E. J. Burdick: Sec., A. E. Peters Detroit: Treas, Jos. Bompton; Aud., R. G. Skeman. General offices, Traction Bidg., Highland Park, Mich.—V. 115, p. 1730. 1837. 1941. 2158
 2477; V. 116, p. 610, 720; V. 117., p. 85, 781, 1016, 1347. 1883, 2323, 2889, V. 118, p. 201, 906, 1392. 1519, 2039, 3077, 3196; V. 119, p. 73, 323, 454
 578, 810, 942, 1063, 1509, 1843, 2063, 2410, 2528, 2645, 2760; V. 120

#### (1) DETROIT & PORT HURON SHORE LINE RY.

(2) DETROIT MONROE & TOLEDO SHORT LINE.

(3) DETROIT JACKSON & CHICAGO RY.

ORGANIZATION.—A holding co. organized in Mich. in 1907 by Detroit United interest to take over the Det. Ypsil. Ann Arbor & Jack. Ry., the Jack. Ann Arbor & Det. Ry. and the Det. Plym. & Northville Ry., paying therefor \$1,230,000. Entire stock owned by Detroit United Ry.

(4) DETROIT ALMONT & NORTHERN RR.

ORGANIZATION.—Organized under the General Railroad Laws o Michigan. Is leased for 50 years from 1915 to the Detroit United Ry. which owns its entire capital stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Extends from Romeo through Almont to Imlay City, about 20 miles; built on private right-of-way; 70 lb. rails.

B)NUS- Date. Interest. Outstanding. Maturity. First mtge gold \$2,500.000 [ 1915 6g F-A \$400.000 Feb 1 1944 (\$1,000 & \$500)------\*tf] Int. at Union Tr. Co., Detroit., & N. Y. The bonds are guar. and assumed as a direct obligation, by endorsement, by the Detroit United Ry., which, in the event of any new issue of refund-ing or general mortgage bonds being placed on the Det. Un. Ry, or its sub-skidaries, will reserve sufficient new bonds for the retirement of the above issue at maturity. Red. on and after Feb. 1 1925 at 103 and int. Re-maining bonds to bear rate of interest as fixed by the directors when issued, but not to exceed 6%. Default in interest due Aug. 1 1925, see under "Detroit United Ry." -V. 101. p. 130

#### ELECTRIC RAILWAY SECURITIES CO.

ELECTRIC RAILWAY SECURITIES CO. ORGANIZATION.—Organized in Maine Jan. 28, 1924 and acquired from the Commonwealth Power, Ry. & Light Co., which had conveyed to the Commonwealth Power Ry. & Light Co., which had conveyed to the Commonwealth Power, Ry. & Light Co., which had conveyed to the commonwealth Power, Ry. & Light Co.'s remaining assets, consisting for the most part of properties engaged solely in the electric railway business. In exchange therefor the Securities Company issued 89.521 ½ shares of capital stock (no par value), which, together with the com. stock of the Commonwealth Power Corp., given to the Common-wealth Power Ry. & Light Co. in exchange for its electric light, power & Gemmonwealth Power, Ry. & Light Co. was dissolved in Jan. 1925. For distribution to stockholders of this co of shares of stock and options of newly organized Utility Shares Corp., see the latter co. and also V. 121, 2520.

2520. The Electric Railway Securities Corp., see this latter co. and also V. 121, The Electric Railway Securities Co. either directly or through the Union Railway Gas & Electric Co. (of which it owns practically all of the capital stock) controls the following cos.: Janesville Traction Co., Michigan RR. Co., Michigan Electric Ry. Co., Grand Rapids Ry. Co., Saginaw Transit Co.

 Date.
 Date.
 Interest.
 Outstanding.
 Maturity

 Capital st& 90,000 shs (no par)
 80,000 shs.
 80,000 shs.
 90,000 shs.

 PROPERTY, &c.—See separate statements of controlled cos. below.
 OFFICERS.—Pres., B. C. Cobb; V.-Ps., T. A. Kenney, Jacob Hekma and A. L. Loomis; Comp., H. G. Kessler; Sec. G. H. Bourne; Treas., Geo Sprague Jr., Asst. Sec. & Asst. Treas., C. A. Pearson Jr.—V. 118, p. 310, 550, 663, 1772, 2041, 2520.

(1) UNION RAILWAY, GAS & ELECTRIC CO.

Practically all the capital stock is owned by the Electric Railway Securi-ss Co. tie

ties Co. ORGANIZATION.—Incorporated in New Jersey June 29 1909. In May 1922 all the electric light, power and gas properties controlled by the Union Ry., Gas & Elec. Co. were acquired by the Commonwealth Power Corp. (see on another page of this publication). The company owns practically all the capital stocks of the Grand Rapids Ry. Co., Michi-gan Electric Ry. Co., Michigan RR. Co., and the Saginaw Transit Co.

Holders of Union Ry., Gas & Electric coll. trust 5% bonds due July 1 1939 on June 30 1922 were offered in exchange gen. lien & ref. bonds of the Commonwealth Power Corp. as per offer in V. 115, p. 184, 546. Early in 1927 solid the properties of the Rockford & Interurban Ry. Co., Janesville Traction Co. and Grand Rapids Holland & Chicago Ry. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$60,000 (\$1) \_\_\_\_\_\_\_ for the Interest. Outstanding. Maturity. Solution (\$10,000 (\$1) \_\_\_\_\_\_\_\_ for the Interest. Outstanding. Maturity. Solution (\$10,000 (\$1) \_\_\_\_\_\_\_ for the Interest. Outstanding. Maturity. Solution (\$10,000 (\$1) \_\_\_\_\_\_\_ for the Interest. Outstanding. Maturity. Solution (\$10,000 (\$1) \_\_\_\_\_\_\_ for the Interest. Outstanding in 1933 \$5,000,000 g (\$1,000).c\*tf(Fidelity & Columbia Tr. Co., Louisv., trus. Stock.—Only \$2,300 common is outstanding in the hands of the public; the balance is owned by El. Ry. Secur. Co. All of the outstanding pef. stock of the co. was called for redemption Mar. 1 1926 at 105 and divs. Bonds.—On 0ct. 18 1925 all of the outstanding coll. trust make, gold

Stock of the co. was called for redemption Mar. 1 1926 at 105 and divs. Bonds.—On Oct. 18 1925 all of the outstanding coll. trust mtge. gold bonds of 1909 were called for redemption on Jan. 1 1926 at 100 and int. The Springfield Ry. & Light bonds are call. on 60 daws' notice at 107 ½ and int. Int is payable at Columbia Trust Co., Louisville, and at Hodenpyl, Hardy & Co., Inc., N. Y., and E. W. Clark & Co., Phila. V. 121, p. 2040. PROPERTY, &c.—See various controlled cos. listed separately below. OFFICERS.—Pres., G. E. Hardy; V.-Ps., O. M. Clark, Jacob Hekma; Compt., H. G. Kessler; Sec., G. H. Bourne. New York; Treas., Geo. Sprague Jr. V. 115, p. 184, 546; V. 119, p. 2181; V. 121, p. 2040.

(a) MICHIGAN RR.

(a) MICHIGAN RR.
Entire capital stock and the \$4,000,000 gen. mtge. 6% bonds are owned by the Union Ry., Gas & Elec. Co.
Receivership.—In 1924 John F. Collins was appointed receiver for the co. on application of Union Ry., Gas & Electric Co. V. 119, p. 2064.
ORGANIZATION.—Incorp. April 17 1919 in Michigan and acquired the railway properties formerly owned by the Michigan Railway (for history, see "Electric Railway" Section of March 29 1919).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates an interurban electric railway 48.52 miles long, extending from Flint through Saginaw to Bay City, with branch to Frankenmuth; one from Allegan to Battle Creek, 51.83 miles, and a high-speed interurban interurban motor bus service was inaugurated, consisting of 14 coaches, running parallel with the electric railway lines, through a new subsidiary, the Rapid Transit Corp. V, 121, p. 1101. Jitney Legislation.—See V, 113, p. 2819. under caption. "Michigan United Railways." Compare V, 116, p. 935, under same caption.

Interest in Default.—Interest on the outstanding bond has been defaulted since May 1924 when the principal was due but not paid.

\$500 & \$1,000 gold ... (\*IV), 1919 0g M-N 4.050.000 May 1 1924
 \$500 & \$1,000 gold ... (\*If Equitable Tr.Co., N.Y. & Mich.Tr. Co., tr. General mtze \$4,000,000 gold . 1919 6% 4.000,000 May 1 1924
 Bonds.—The first mtge. bonds have an authorized total of \$10,000,000, which may be issued in series bearing different rates of interest. but not to exceed 6% per annum. In addition to the \$4,500,000 originally outstanding, \$500,000 may be issued under certain conditions: the remaining \$5,000,000 may be issued under certain conditions: the remaining \$5,000,000 may be issued under certain conditions: the remaining \$5,000,000 may be issued under certain conditions: the remaining \$5,000,000 may be issued under certain conditions: the remaining \$5,000,000 may be issued in the open market or by redemption at 101 and int. \$450,000 retired by sink. Id. up to April 1 1926. A gen. reserve fund is also provided under which the company must either expend annually or deposit in cash with the New York trustee an amount equal to not less than 20% of its gross earnings, to be expended for maintenance, repairs, replacements and renewals, for the purchase or retirement of bonds of this issue, or for extensions, enlargements and additions. Such expenditures. This fund is distinct from and has no connection with the sinking fund. Callable at 101 and int. at any time on 45 days' notice. Int is payable in N.Y. Tax-exempt in Michigan.
 The gen. mtge. is junior in lien in every respect to the first mtge. V. 108, p. 2022.

EARNINGS.—For calendar year 1925: Gross, \$1,103,453; net, after taxes, \$66,264. For cal. year 1924, gross \$1,249,413; net after taxes, \$117,436.

OFFICERS.—Pres., B. C. Cobb; V.-Ps., J. F. Collins and E. J Bechtel; Sec. & Treas., O. H. Degener. Office, Jackson, Mich.—V. 118, p. 1520, 1773; V. 119, p. 198, 2065; V. 121, p. 1101.

(b) MICHIGAN ELECTRIC RAILWAY CO.

Union Ry. Gas & Elec. Co. owns 97,247 shs. com. stock, 444,600 pref "A" and 400,000 pref. "B" stock and 1,223,300 1st & ref. mtge., ser. "A." 5% bonds.

b% bonds. ORGANIZATION.—Organized in Mich. in 1923 and acquired as per plan as amended (see "Electric Railway" Supplement of April 28 1923 for outline of plan and "Chronicle" V. 117, p. 553, for amendments), for the reorganization of the Michigan United Railways, sold at foreclosure June 30 1923. For history of Michigan United Rys. see "Electric Railway" Sup-plement of April 28 1923

1923. For misobry 261 Mitchigan United Rys. see "Electric Kallway" Supplement of April 28 1923 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A third rail and trolley system. Operates all city lines in Jackson, Battle Creek, Kalamazoo and Lansing and interurban lines between Jackson, Battle Creek and Kalamazoo, and between Jackson, Lansing and St. Johns, Lansing and Owosso, and Corunna, and from Jackson to Grass Lake and Wolf Lake: total operated. 258 miles. Passenger terminal stations are loca-ted in the main business sections of the cities served. Through passenger service between these cities and Detroit is maintained over the lines of the Detroit United Rallway.s connecting at Jackson and direct connection with Grand Rapids is made through the Michigan Raliroad Co., likewise fast freight service is rendered. Population service astimated over 310,000. 187 passenger motor cars. 3 trailers. 27 service and 44 freight cars and 21 passenger motor buses to supplement city rallway service. In Oct. 1925 an interurban motor bus service was inaugurated, con-sisting of 12 coaches, running parallel with electric railway lines, through a new subidiary, the Southern Michigan Transportation Co. In Dec. 1924 the following protective committee was formed in view of the probable default in the payment of the Jan. 1 1925 coupons on the lat & ref. mtge. 5% bonds. The Jan. and July 1925 coupons of this issue were actually defaulted. *Committee for 1st & Ref. Mige. 5s.*—Chairman, Willard V. King: Living-

The Jan. and July 1925 coupons of this issue were actually defaulted. Committee for 1st & Ref. Mige. 5s.—Chairman, Willard V. King; Living-ston E. Jones, J. Peyton Clark, Geo. R. Cottrelle, Marvyn Scudder, Noah McDowell Jr., Wm. F Ingold, Wm. M Flook, Sidney W. Noyes, Bernard C. Cobb, Sec.; Arthur N. Hazeitlne, Asst. Trust Officer of Irving Bank-Columbia Trust Co. Depositaries: Irving Bank-Columbia Trust Co., 60 Broadway, N. Y. City; Capital Trust Corp., Temple Bidg., Toronto, Canada: Pynchon & Co., I Drapers Gardens. Throgmorton St., London, E. C. Eng., and Investment Registry, Ltd., 6 Grafton St. New Bond St., Lon-don, W. I. Deposits have been called for. V 119, p. 3010; V 120, p. 86. STOCK AND RONDS-

STOCK AND BONDS-	Date:	Interest.	Outstanding	Maturity.
Common 100,000 shares (no par)			\$2 000 000.	
Pref Class "A" 5% cum			7.832.400	
Pref Class "B" 5% non-cum				
Pref Class "C" 5% non-cum			1,203,800	
1st & ref mtge 5% bonds		5%	7,190,500	Jan 1 1948
Jackson Consol Trac 1st mtge	1904	5 g M-N	700 000	May 1 1024
\$1,000,000 gold (\$100, \$500{	Interest	at Empire	Trust Co	New York.
and \$1 000) c*tf]	Trust	-		

Jack-Bat CK Trac Co 5% bds. .... 5 28,000 Past due Stock.—Class "B" pref. is subordinate to Class "A" and Class "C" is subordinate to Class 'A" pref and also to Class "B" pref. The Jackson Consol. Trac. Co. bonds are subject to call on any int. date at 105. Jackson Consolidated Traction First Mortgage Bonds, 1904.—The interest on this issue has been defaulted since May 1 1925. Protective committee organized. Sec., Geo. F. Lee, 45 Wall St., New York. Deposit of bonds under the committee's deposit agreement, accom-panied by coupons due May 1 1925 and all subsequent coupons should be made on or before Dec. 31 1927 with United States Trust Co., 45 Wall St., N. Y. City, the depositary. V. 125, p. 1837.

EARNING	S.—For calend	dar years:		
	Gross.	Net after Taxes.	Fixed Chaes.	Balance.
1926	\$2,147,917	\$45,846	\$444.693	def\$398.847
1925	2.309.544	159.329	444.919	def 285.590
1920	3.160.252	583.652	668,922	def 85.270
1916	- 2.067.592	798.041	628,297	sur 169.744
-V. 119, p	75, 198, 3010	; V. 120, p. 86; V	7. 121. p. 1101:	V. 123, p. 581
V. 124, p. 363	30. 1837.			

(c) GRAND RAPIDS RAILROAD.

EARNINGS.—For ca	lendar years	s:		
	1926.	1925.	1924.	1923.
Gross earnings	\$1.776.758	\$1,738,779	\$1.771.332	\$1,817.607
Operating expenses	1,108,709	1,172,158	1.099.175	1,121,186
Taxes	146.287	144.122	137.542	135.963
Prov. for retirements	175.129	165.964	144.460	171.697
Interest, &c	336,703	324,077	344,728	324.086

V. 121, p. 198; V. 122, p. 1917; V. 124, p. 644, 2278, 2586, 2748, 2906, 3495, 3628; V. 125, p. 515, 780.
(g) SAGINAW TRANSIT CO. Union Ry. Gas & Elec. Co. owns 18,859 shares com. stock, \$495,000 pref. stock and \$560,000 ist mtge. 5% bonds.
ORGANIZATION.—Incorp. Sept. 11 1923 in Michigan and acquired the property in Saginaw, Mich., of the Saginaw-Bay City Ry. Co. (for history see "Electric Rallway" Supplement of April 28 1923), which had discontinued operations Aug. 10 1921. For this property the co. Issued \$584,000 ist mtge. bonds. Series "A.' 5%, due Jan. 1 1949; \$1,479,000 of 5% cum, pref. stock and 18,750 shares of com. stock of no par value (as per reorganization plan In V. 117, p. 326).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The co. owns and operates electric rallway system supplemented by motor buses in the City of Saginaw, Mich., and suburbs. Approx, 24 miles of track. 49 motor passenger cars, 10 service cars and 29 motor buses. Population served estimated at 73,000. The franchise (V. 117, p. 326) runs to June 25 1938 and the City of Saginaw has agreed that it will prohibit and prevent the operation of "itneys" and other motor vehicles in competition with the co. Compare, however, V. 119, p. 457. Fare Increase.—See V. 121, p. 1103, 1463.
Upon completion of reorganization the co. will be capitalized approximately as follows:

Upon completion of reorganization the co. will be capitalized approximately as follows: STOOK AND BONDS— Date. Interest. Outstanding, Maturity. Common 20,000 shs (no par)— Q—J \$1,479,000 Pref 5% \$1,479,000 cum (\$100) -122 \$1,479,000 Ist mortgage series 'A'' (\$500) 1924 5 g J-J 1,184,000 Jan. 1 1949 and \$1,000) gold — ... c\*tf (Callable at 102 and Int. on 30 days notice. Stock.—Pref. stock has equal voting power per share with common Redeemable at \$100 and accrued dividends. Bonds.—Int. is payable at Harris Trust & Savings Bank, Chicago In Sept. 1925 it was announced that funds had been deposited to pay the coupons due July 1 1925 on the 1st mtge. 5% bonds. The interest had been defaulted on that date, due, it was said, largely to the low rates in effect theretofore. V. 121, p. 1463. OFFICERS.—Pres., Treas. & Gen. Mgr., C. S. Kressler; V.-Ps., Otto Schupp and H. V. Sinnett; Sec., L. F. Swartout; Asst. Sec. & Asst. Treas., R. E. Smith.—V. 117, p. 1778, 1993; V. 121, p. 1103.

#### UTILITIES SHARES CORPORATION.

STOCK AND BONDS— Date.	Interest.	Outstanding.	faturity.
Common 500.000 shs (no par)		206,633 shs	See text
1st pref cum 50.000 shs (no par)	\$6	None	
Part pref 200,000 shs (no par)	See text	13,200 shs	See text

EARNINGS .-

	6 Mos. End.	Year End.	Nov.17'25 to
	June 30 '27.	Dec. 31 '26.	June 30 '26.
Income from dividends	\$67,993	\$106.868	\$64,148
Income from interest	3,425	17,564	11,356
Net profit on sale of securities	. 69,380	58,561	18,758
Total income	\$140,798	\$182,993	\$94.262
Expenses and taxes		11.520	4.605
Participating pref. stock dividends	10,482	34,193	20,830
Common stock	60,145	100,182	
Balance to surplus		\$37,098	\$68.827
OFFICERS -Pres Jacob Hekma		G. Kessler:	Sec., E. E.

OFFICE KS.—Pres., Jacob Hekma; Comp., H. G. Kessler; Sec., E. E. Nelson; Treas., Otto Brunenmeister Jr.; Asst. Sec. & Asst. Treas., O. R. Coleman.—V. 122, p. 1028; V. 123, p. 208, 713, 2392; V.124, p. 650, 2431. V. 125, p. 388.

#### FEDERAL PUBLIC UTILITIES CO.

ORGANIZATION.—Incorporated on -laws of the State of \_\_\_\_\_. 1927 under the

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company through its subsidiaries operates public utility companies (99% gas and electric) serving 27 prosperous communities located in Michigan, Kentucky, Mississippi, Oklahoma, Texas and the Province of New Bruns-wick, Canada. Service is rendered through more than 16,000 meters and in a territory having an approximate population of 70,000. Each of the subsidiary companies serves under adequate franchises without burdensome restrictions or serves under public service supervision.

Date.	Interest.	Outstanding.	Maturity.
		20,000 shs	
0)	7%	\$250,000	
)	5 g		
1927		3,750,000	July 15 1937
. Chicago	o Trust Co.,	Chicago, tru	stee.
	0)	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

\$10,000,000 (G\* \$1,000, Chicago Trust Co., Chicago, trustee. \$500, \$100)\_\_\_\_\_\_\_f Bonds.—The 1st lien coll. 6% sinking fund gold bonds dated July 15 1927 are secured by deposit with trustee of all of the capital stock of all classee (except directors' shares) of the subsidiary companies operating in the terri-tories served, except in two instances, where the deposit of stock is in excess of 99½%. Upon completion of financing these bonds, properties of the operating companies will be free and clear of all mortgages or other funded indebtedness. The trust deed securing these bonds provides that company will not create any mortgages upon the properties of any of its subsidiaries while any of the bonds of this issue (1st lien coll. s. f. 6% gold bonds, ser. A) are outstanding, and that no subsidiary company shall increase its capital stock unless the additional shares are deposited with the trustee. Addi-tional bonds may be issued in series up to 75% of cost or value (whichever is lower) of additional properties, additions and (or) extensions, provided that earnings available for interest and depreciation, after all maintenance charges, during any 12 of the preceding 15 months, are not less than 2 times total interest charges on all bonds outstanding, incl. proposed issue, and further provided that the earnings of the company after all maintenance charges, available for depreciation and interest on all its funded debt, incl. series A and such other bonds, debentures and (or) notes as may be issued from time to time shall be equal for any 12 of the preceding 15 months to not less than 1½ times the total annual interest charges on all funded debt outstanding and then to be issued. Red. all or part on any Int. date on 30 days' notice at 103 and int. Company agrees to refund to resident holders upon proper application certain State taxes, as defined in the in-denture. Peabody, Houghteling & Co., Chicago, offered in July 1927 \$3.750.000 is then coll. 6% sinking fund gold bonds, series A, at 9

EARNINGS.—For 12 months ended April 30 1927: Gross revenue. Oper. exp., incl. gen. & Dominion income taxes & maintenance.	\$1,286,314 670,384
Net earnings, before depreciation and Federal income tax	1\$615,930

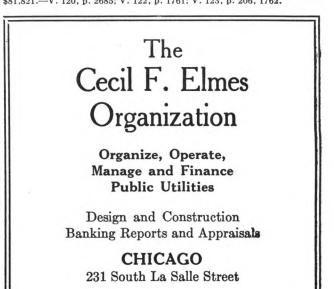
Interest on this issue (\$3,750,000) Ist lien collatera 16% sinking fund gold bonds, series A)..... 225,000 Balance \_\_\_\_\_\_\$390.930

**GRAND RAPIDS GRAND HAVEN & MUSKEGON RY** 

GRAND KAPIDS GRAND HAVEN & MOSKEGON KI Receiver.—Grand Rapids Tr. Co. appointed July 29 1926. V. 123, p. 1762. Protective Committee.—Interest due Jan. 1 1926 on the 5% 25-year gold bonds, due July 1 1926, was defaulted. The bonds were not paid off at maturity. Committee.—D. P. Abercombrie, M. B. Holland, E. Sohier Welch, Samuel H. Wolcott and Anthony G. Felix. Depositariles: Guaranty Trust Co., N. Y. City; State Street Trust Co., Boston, and People's Sav. & Tr. Co., Pittsburgh.—V. 122, p. 1761.

ORGANIZATION.—Incorp. in Michigan on March 6 1899. In May 1925 the United Light & Power Co. (of Md.), which heretofore controlled the co., sold all its holdings in it to Sydney L. Vaughan, Vice-Pres. & Gen. Mgr. of the road, and other Grand Rapids men. V. 120, p. 2683.

Interest, sold air its notaings in it to sydney L. Vaughan, Vice-Pres. & Gen. Mgr. of the road, and other Grand Rapids men. V. 120, p. 2683.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates an electric road on fenced right-of-way, connecting the three cities named in the title, a distance of 41 miles. Extends from Grand Rapids in a northwesterly direction to Muskegon, with a branch to Spring Lake and Grand Haven. Total track, 49.67 miles, of which 4.74 miles in Grand Rapids and 3.43 miles in Muskegon are operated under trackage agreement with the Grand Rapids Ry. and the Muskegon Trac. & Lig. Co. (see V. 113, p. 1674). 70-lb. Trail. Operates 22 passenger, 17 express and 2 work cars. Also does a freight business. Franchizes in all towns through which it passes extend to 1929, otherwise private right-of-way.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$1.200,000 (\$100).....c\*ff lint. at Guaranty Trust Co., N. Y., trustee. Stock. — Entire stock, except directors' shares, deposited under United Light & Railways Co. 1st & ref. mortgage.
Bonds.— The interest on outstanding bonds was guaranteed for 5 years by the Security Investment Co. of Pittsburgh. See V. 76, p. 479. \$6,000 of outstanding bonds held by United Light & Railways Power Co...-V. 100, p. 901, 1672: V. 107, p. 82, 291; V. 108, p. 2022; V. 113, p. 1674; 2613; V. 115, p. 543; V. 120, p. 2685; V. 122, p. 1761; V. 123, p. 206, 1762.



# The United Light and Power Company

CHICAGO

DAVENPORT

**GRAND RAPIDS** 

Serves a population of more than two million in their Homes, their Stores and Factories with

# ELECTRIC LIGHT AND POWER

And/or Similar Utility Services.

Combined Assets Exceed \$285,000,000

Gross Earnings for 12 Months Ended August 31, 1927, in excess of \$44,000,000

# The United Light and Power Company

#### (THE) UNITED LIGHT & POWER CO. (OF MARYLAND.)

(Or MARTLATE, (See map on page 193.) **FORGANIZATION.**—Incorporated in Maryland Nov. 20 1923 and acquired all the assets of the United Light & Rys. Co. (Incorp. in Maine in July 1910. per plan in V. 91, p. 96), subject to all mortgage liens, indebted-ness, &c., in exchange for its own securities (consisting of Class A pref. stock, Class B pref. stock, Class A com. stock and Class B com. stock) which were delivered to the United Light & Railways Co. in payment for its assets.

which were derivered to the United Light & Rahways Co. In payment for the Acquisition of Continental Gas & Electric Corp.—Control of the Continental Gas & Electric Corp. was acquired in 1925 through exchange of the latter co.'s securities against United Lt. & Power Co. securities. In Nov. 1926 co. made another offer, viz., to exchange 14 shares of its class A common stock for each share of Continental Gas & Elec. Corp. common stock; the offer expired Nov. 30 1926. V. 123, p. 2780. A large amount of common stock of American Light & Traction Co. and Detroit Edison is also held. V. 121, p. 77. Owns practically all of the pref. and com. stock (except directors 'shares) of the following subsidiary companies: Chattanoora (Temp ) Gas Co.

of the following subsidiary companies: Chattanooga (Tenn.) Gas Co. Cedar Rapids (Iowa) Gas Co. Cedar Rapids (Iowa) Gas Co. Fort Dodge (Ia.) Gas & Elec. Co. Fort Dodge (Ia.) Gas & Elec. Co. People's Gas & Elec. Co., Mason C'y

Cedar Rapids (Towa Gas Co. Cedar Rapids & Marion City Ry. Co. North Odge (Ia.) Gas & Elec. Co.
 Mason City & Clear Lake (Ia.) RR.
 Northwestern Mfg. Co., Ft. Dodge, Ia
 Consept. 8 1920 The United Light & Rys. Co.
 Mason City & Light Co.
 On Sept. 8 1920 The United Light & Rys. Co.
 On Sept. 8 1920 The United Light & Rys. Co.
 On Sept. 8 1920 The United Light & Rys. Co. of Mason C'y
 People's Gas & Elec. Co.
 Mason City & Clear Lake (Ia.) RASON (Science)
 Stout and the Construction of the total auth. stock
 \$25,000.000 is com. and remainder prior pref. cumul. All the com., except directors shares. is owned by 'he United Light & Power Co. of Maryland The 7% prior pref. was sold to the public communities served by the sub cos. and as of Dec. 31 1924 approx. \$4,128.350 was outstanding. In Dec. 1924, \$5,000.000 ov 75% of the com. stock of the Continental Gas & Electric Corp. by the company. In Sept. 1925 The United L. & Rys. Co.
 Chel, applied for authorization to increase its authorized capital stock from \$75,000.000 to \$150.000,000, viz., 500,000 shares of pref. stock (par \$100).
 Th. May 1925 the company sold all its holdings in the Grand Rapide Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. and Grand Haven & Muskegon Ry. to Sydney L. Vaughan, Vice-Pres. (Co. Of Del).</

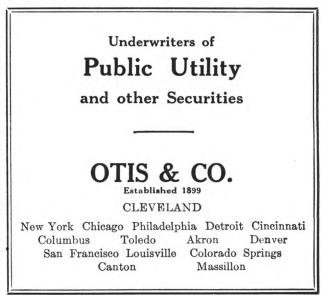
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com cl A 3,500,000 shs(no par)			1,982,691shs	See text
Com cl B 2.500.000 shs(no par)			1,000,000shs	See text
Pref cl A \$6 50 cum 500.000				
shares (no par)		\$6.50 Q-J	160,430 shs J	an'27,\$1 63
Pref cl B \$3 50 cum partic				
500.000 shs (no par)			76,770 shs A	pr'27,\$1 00
Prior pref 7 % cum (Delaw Co.)				
Ser. "A"		7%	4,878,200	See text
Prior pref 6.36% (Del. Co.)		6.36%		
x First & ref mtge gold (\$100.	1912	5 g J-D	11,000,000 J	une 1 1932
\$500 and \$1,000) c*&r.tf	New Y	ork Trust Co	D. New York	. trustee.

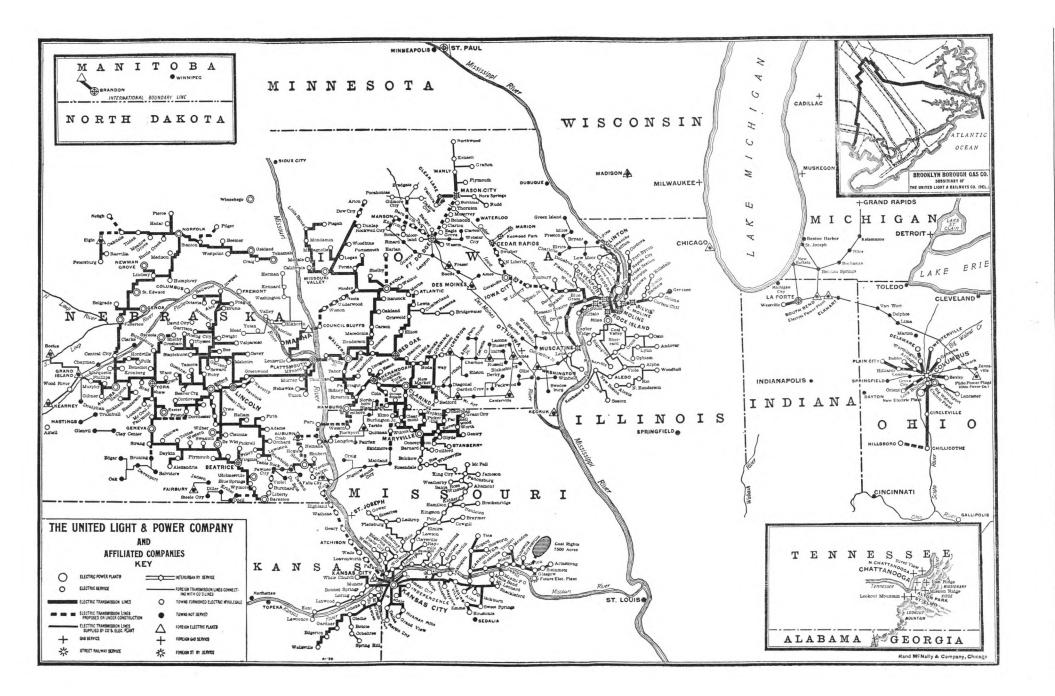
Ilquidation. Common Stock.—There are two classes, viz.: Class A com. stock and class B com. Class A com. is in all respects similar to class B com., except that it has no voting power. In March 1926 both A and B common were split, 5 shares of new stock being issued for each share of old stock. Both listed on Chicago Stock Exchange and New York Curb Market. V. 122, p. 1612.

p. 1612.
Rights.—Common stockholders (class A and B) of record July 3 '25 were given the right to subscribe to an additional amount of class A stock at \$72 50 per share at the rate of one share Class A com. stock for each 5 shares of either class beld. For further particulars, see V. 121, p. 77. For rights given in 1925 to subscribe to stock of American States Securities Corp.
see separate statement of this latter company. Prior Preferred Stock (Delaware Co.—.The United Light & Rys. (Del.)
prior pref. is redeemable, all or in part, on 60 days' notice at 105 and divs.

State tax of 4 mills refunded V. 114, p. 1536 In Jan. 1926 Boobright & Co., Inc., offered \$1,400,000 additional 1st lien & consol. mtge. gold bonds, 5½% series of 1924, at 96½ and int., to yield about 5.75%. V. 122, p. 751 Debentures.—The deb. bonds Ser. "A" 6s due Jan. 1 1973 are red. all or part on 60 days' notice at 110 during first 15 years (ending Jan. 1 1938); thereafter at 1% less during each succeeding 5-year period to and incl. uherest payable at agency of company in New York. Pennsylvania and Connecticut 4 mills tax refund-ed. V. 116, p. 177. The 6% g. debentures, series of 1925, due Nor. 1 1975 were issued under an agreement dated Nov. 1 1925, which provides that gold debentures may be issued in series of such tenor as the co. may determine prior to the issue thereof. No additional debentures may be issued (except for refunding another series, par for par), unless the consolidated net income has been at least twice annual neterst on all Indebtedness of Un 14. & Pow. Co., including new issue, but excluding charges on subordinate in-debtedness. &cc. Co. covenants not to issue any unsecured oblication maturing more than 5 years from issuance, as long as any debentures are outstanding are refd., whole or part, on 60 days' notice at 110 up tc and incl. Nov. 1 1940; thereafter at 1% less during such succeeding 5 year period up to and incl. Nov. 1 1973; thereafter at 102; in each case plus interest. Penn. 4 mills and Mass. 6% tax refundable. Interest payable at agency of co. In New York or Chicago. In Nov. 1925 Bonbright & Co., Inc., offered \$1250 0000 c, debent 6% series of 1925 at 92 and int. to yield about 6.55%. V. 121, p. 2639. Additional 500,000 gold deben. 6% series of 1925 were offered in April 1927 at 98 and int., to yield 6.13%.V.124, p.2283. The 6½% debentures Series of 1924 are redeemable, all or in part on 00 days' notice at 110 during first 15 years (ending May 1 1939); thereafter at 1% less during each succeeding 5-year period to and including the 45th year; thereafter at 1% less during eac

1091 Dividends.—Divs. are being paid regularly on pref. In 1924 four quarcash divs. of 40c. per share were paid on Class "A" & "B" com. In 1925. Feb., 40c. per share, May, 45c. per share. In Aug, 1925, 50c. per share. In Nov. 1925, 50c. per share, In 1926: Feb. 60c. Divs. of 12c. per share of old stock) have been paid regularly each quarter from May 1 1926 to and incl. Aug. 1 1927. In addition, stock divs. of 1-40th of a share of cl. A com. were paid in May and Nov. 1924 and May and Nov. 1925 to holders of both A and B com. stock. V. 120, p. 1330. 2945, V. 121, p. 1349. On the new class A and class B common stock a quar. div. of 12c. in cash and 1-40th share common was paid in May 1926. V. 122, p. 1457. In Aug. 1926. V. 123, p. 1508. Resignation Pres. Frank T. Hulswit.—See V. 122, p. 1457, for details regarding resignation of Pres. Frank T. Hulswit on March 11 1926 following the stock market pool crash of the co.'s stock.





Ост., 1927.]

POWER, LIGHT AND RAILWAY

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[VOL. 125.

EARNINGS.—For 12 months ended Aug. 31:		
	44.457.060	1926. \$40,513,159 1.925,915
Total gross earn.ngs Operating expenses Maintenance charxeable to operation Taxes, general and income	42,398,191 20,991,215 2,519,236 3,439,489	18,526,957 2,405.341
Total operating expense, maintenance and taxes Less inter-company transfers	26,949,940 2,058,869	
Total operating expenses Net earnings of subsidiary companies Non-operating earnings	17,507,120	16.431.631
Net earnings, all sources Int. on bonds & notes of sub. cos. due public	\$19,945,283 4,313,920	\$18,620,736 4,393,572
Balance. Divs. on pref. stks. of sub. cos. due public & propor.	15,631,363	\$14,227,163
of net earns. attributable to com. stk. now owned by company	3,179,507	2,872,969

Gross income, available to United Lt. & Pr. Co_\$12,451.857 \$11,354.19			
	Interest on funded debt	3,193,136	
Other interest	Other interest	847.453	462.532
Prior preferred stock dividends694,077 523,76	Prior preferred stock dividends	694,077	523,766
Net income\$7,717,190 \$7,311,66	Net income	\$7.717.190	\$7,311,662
Class A preferred dividends 1.033.033 996.56	Class A preferred dividends	1.033.033	996.566
Class B preferred dividends 308,490 324,000		308,490	324,000

in common stock on June 30 1927, is not included in the above figures. OFFICERS.—Chairman of Board, C. S. Eaton, Cleveland; Pres., Richard Schaddelee, Grand Rapids; V.-P. & Gen. Mgr., B. J. Denman, Davenport; V.-P. & Gen. Counsel, Wm. Chamberlain; V.-P., Sec. & Treas., L. H. Heinke, Grand Rapids. Corporate offices, Baltimore, Md.; general offices, 733 Illinois Merchants Bank Bldg., Chicago; executive and account-ing, Grand Rapids National Bank Bldg., Grand Rapids, Mich., and also Chicago; operating offices, Davenport, Iowa. V. 121, p. 77, 332, 461, 588, 841, 1229, 1349; V. 121, p. 2040, 2405, 2639, 2754, 2878, 3006, 3132; Y. 122, p. 95, 751, 884, 1312, 1457, 1612, 2499, 2653, 3212, 3608; V. 123, p. 208, 713, 1384, 1508, 1879, 2392, 2780, 3039, V. 124, p. 114, 2122, 2283. 2591, 2909, 3498; V. 125, p. 248, 782, 1327, 1840.

THE TRI-CITY RAILWAY & LIGHT CO.

 THE TRI-CITY RAILWAY & LIGHT CO.

 Incorp. in Connecticut March 31 1906.

 In June 1912 control was acquired by the United Light & Power Co.

 Tri-City Ry, & Lt. common stockholders received in exchange for their shares \$31 16 2-3 cash, \$16 66 2-3 United Rys. (now United Lt. & Power)

 6% ist pref. and \$12 50 20 pref. 3% stock. V, 94 p. 768. The United Lt. & Power)

 6% ist pref. and \$12 50 20 pref. 3% stock. V, 94 p. 768. The United Lt.

 and the stock, except directors' shares, of the following companies:

 Tri-City Railway Co. of Iowa
 Moline-Rock Island M'g. Co.

 Pri-City Railway Co. of Iowa
 Moline-Rock Island M'g. Co.

 Pri-City Railway Co. of Iowa
 Muscatine Lighting Co.

 Pri-City Railway Co. of Iowa
 Muscatine Lighting Co.

 Pri-City Railway Co. of Ilinols
 People's Light Co.

 People's Power Co.
 Muscatine Lighting Co.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Controls all gas plants, electric-lighting companies and street railway lines in the cities of Davenport, Iowa City, Muscatine, Batendorf and Rocking 

 Inn. Ia., and Rock Island, Moline, East Moline and ther smaller towns in Illinols, and an inferurban connecting Muscatine, Davenport and Clinton.

 Operates over 170 miles of standard-gauge track. connecting financial status of co., dow Muscatine placed in operation in 1912 and city.

 Ine an extension to Muscatine placed in operation served approximately 3

CEDAR RAPIDS & MARION CITY RY.

CEDAR KAPIDS & MARION CITY RY. ORGANIZATION.—Incorp. May 1891 in Iowa. Franchise in Cedar Rapids expires 1941 and indeterminate on interurban. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates road 21.94 miles in length, extending from Cedar Rapids, Iowa, to Marion, Iowa, incl. branch lines in city of Cedar Rapids; second track, 5.36; sidings, 2.73; total of all, 30.03 miles. Ralls, 45, 60 and 80-lb. T.

 STOCK AND BONDS
 Date.
 Interest.
 Outstanding.
 Maturity.

 Stock \$1,000,000 (\$100)
 1920 7 J-D
 793,000 June 1 1930

 Ist mortgages series "A"
 1920 7 J-D
 793,000 June 1 1930

 New York Trust Co., trustee.
 1000
 1000

Bonds.-These bonds were issued in 1920, at which time an issue of \$184. 000 1st mtge. 5s due in 1931 were retired.

MASON CITY & CLEAR LAKE RAILROAD CO.

ORGANIZATION, &c.—Operated since July 1897.

ORGANIZATION, &c.—Operated since July 1897. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns right-of-way 33 feet wide from Mason City to Clear Lake. 9 miles. Length of line within and between the two cities. IS.6 miles. Handles all freight coming over Minn. & St. Louis, Chic. R. I. & Pac., Ohicago & North West, and Chic. Great West, rallways between Mason City and Clear Lake. Franchises run until Oct. 31 1935. STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Stock \$1,000,000-General mortgage \$2,500,000/ 1912 6 g J-D 316,000 June 1 1932 gold (\$1,000)-----c\*tf [Int. at First Tr. & Sav. Bk., Chic., trustee.

Bonds.—Remaining bonds are for extensions and betterments at 75 of cost, providing annual net earnings are 1¼ times int. charg (incl. bond to be issued). Red. at 105 and int. on any int. day. Sinking fund of 2' per annum began June 1 1913 to provide for additions and bettermen or for purchase of bonds.

#### CONTINENTAL GAS & ELECTRIC CORP.

CONTINENTAL GAS & ELECTRIC CORP. Control.—Controlled by United Light & Rys. Co. (Del.), all of the issued common stock of which is owned by the United Light & Power Co. (Mary'd). ORGANIZATION.—A Holding company. Incorp. In Delaware Nov. 16 1912. Controls a group of electric power and light companies operating in 5 states and in Canada and serving over 300 communities. The companies controlled are as follows: (a) Kansas City Power & Light Co., Kansas City Mo. (through acquisition of control of Kansas City Power Securities Corp.); ese statement below: (b) Nebraska Gas & Electric Co.; (c) Canada Gas & Electric Corp., Brandon, Man.; (d) Columbus Ry., Light & Power Co., Columbus, O. [see statement on another page]; (e) Iowa Service Co.; (f) Lin-coln Public Service Co. and Lincoln Traction Co., Lincoln, Neb.; (d) Mary-ville Electric Light & Power Co.; (h) Havelock (Neb.) Electric Light Co. Has also acquired the Lincoln (Neb.) Traction Co. (V. 119, p. 1630; see statement on a subsequent page). It was announced in Dec. 1925 that the Lincoln Gas & Electric Light Co. was to be consolidated with the electric properties of Lincoln Traction Co. in a new co., the Lincoln Public Service Co. v. 121, p. 2749. In June 1926 Nebraska Ry. Commission granted co. authority to marge Blue River Power Corp. (purchased in 1926) with Nebraska Gas & Electric Co. and to dissolve the former. See V. 122, p. 3340, under heading "Ne-braska Gas & Electric Co." *Lowa-Nebraska Light & Power Co.*, was formed early in 1927 by Continental

Bille River Power Corp. (purchased in 1926) with Nebraska Gas & Electric Co. and to dissolve the former. See V. 122, p. 3340, under heading "Ne-braska Gas & Electric Co." Iowa-Nebraska Light & Power Co. was formed early in 1927 by Continental Gas & Elec. Corp. to acquire properties of that Corp. in Iowa and Nebraska. Bonds of the new company will be issued to the Corp. to be used in part to retire the outstanding 1st lien coll. trust 5s, due Nov. 1 1927 and 6% ref. mtgo. bonds, ser. A, due April 1 1947. The C. G. & E. Corp. offered the new 1st lien & ref. mtge. 5s, ser. A, due May 1 1957 to the holders of the old bonds on the following basis: 96½ for the new bonds in exchange for C. G. & E. Corp. 5% bonds due Nov. 1 1927, at 100, and our 6% bonds due April 1 1947, at 107½ (at which price they have been called for pay-ment Oct. 1 1927) with adjustment of accrued interest. V. 125, p. 1192. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The subsidiaries serve with electric light and power: Kanasa City, Mo.; Columbus, O.; Lincoln, Neb.; Brandon, Manitoba, and over 300 cities and communities in Iowa, Nebraska, Kanasa and Missouri; they furnish gas to Lincoln, Neb., Brandon, Manitoba, and steam heating business in restricted districts in Kanasa City and Columbus. The corporation derives over 80% of its net revenue through the sale of electricity. Its subsidiaries have 20, 840 gas and 267,212 electric customers, and serve a total population of approximately 1,090,000. Kunasa City Group.—See Kanasa City Power & Light Co. below. Columbus, Ohio, Group.—See kanasa City Power & Light Co. below. Columbus, Ohio, Group.—See kanasa City Power & Light Co. below. Columbus, Ohio, Group.—See kanasa City Power & Light Co. below. Columbus, Ohio, Group.—See kanasa city Power & Light Co. below. Columbus, Ohio, Group.—See kanasa city Power & Light Co. below. Columbus, Ohio, Group.—See kanasa city Power & Light Co. below. Columbus, Ohio, Group.—See kanasa city Power & Light Co. below. Columbus, Ohio, Group.—See kanasa city Power & Li

	Date.	Interest.	Outstanding.	Maturity.
Common 350,000 shs (no par)_		Q—J	178,712 shs.	See text
Prior preference 7% cum		2.2		
\$20,000,000 (\$100)		7 Q-J	\$11.778,600	See text
Partic pref \$20,000,000 (\$100) _		See text	6,474,100	See text
Coll tr bonds conv Son "A")	1094	7 G LA	1 191 000	

Bob 7.5 Flair & Co. at 92 per share and div., to yield 7.61%. U. 119, p. 2069. The partic, pref. is end, at 110.
 Bonas.—The coll. trust 7% gold bonds, series "A." are conv. into partic. pref. stock, at the rate of \$100 par value of such stock and \$10 cash or each \$100 principal amount of bonds so converted. Red, all or part on any int. date upon 30 days notice, on or before Feb. 1 1927 at 102, on or before Feb. 1 1934 at 104, on or before Feb. 1 1939 at 103, on or before Feb. 1 1944 at 102, on or before Feb. 1 1949 at 101, thereafter at par (and int. in each case). Int. payable in N. Y., Chicago or Oleveland. Free from Penna. State tax.
 Redemption.—All of the coll. trust bonds, ser. A, were called for redemption Jan. 1 1928.
 The 1928 the 101 the same and 102 thereafter.
 The it lien & coll. trust bonds, ser. A, usere called for redemption Jan. 1 1928.
 The secured by Gold bonds, Series A, due Oct. 1 1964 (\$20,000,000 are thorized, \$2,106,100 are reserved to refund IG as allof and the proceed for entrol alike anount of Continental Gas & Elec. Corp. collateral trust 75, due 1954.
 The remaining Series "A" bonds authorized, \$2,106,100 are reserved to refund IG as the case of the proceeds price of securities of controlled companies. The trust indenture provides for an annual sinking fund payment for the restimum principal amount of Continental Gas & Elec. Corp. collateral trust 75, due 1954.
 The remaining authorized may be sold and the proceeds price of securities of controlled companies. The trust indenture provides for an annual sinking fund payment for the restimum principal amount outstanding (less bonds retired through sale of pledge collateral), at any time preceding such payment for the retirement of this issue to reimdures the company for one to secreed 75% of the purchase price of securities of controlled companies. The trust indenture provides for an annual sinking fund payment for the retirement of this i

EARNINGS	For c	alendar	years:	
----------	-------	---------	--------	--

Gross, all sources Operating expenses, maint. & taxes Depreciation charges sub. cos	15,388,503	$\substack{1926.\\\$26,658,854\\14,848,575\\2,607,156}$	$\substack{1925.\\\$23,812,481\\12,914,273\\2,465,296}$
Net earnings Interest and dividend charges on sub. cos.' securities, incl. amortization	\$12,466,202 4,379,177	\$9,203,123 4,275,243	\$8,432,912 3,927,259
Income avail. to C. G. & E. Corp_ Interest charges, &c	\$8,087,025 1,396,711 1,302,828	\$4.927,880 1,651,315 181,953 1,252,462	\$4,505,653 1,662,769 178,480 1,064,234
D 1	100 TADA	81 040 1FB	DI 000 100

OFFICERS.—Chairman of the Board, C. S. Eaton, Cleveland; Pres., Richard Schaddelee; V.-Pres., B. J. Denman, L. H. Heinke and F. K. George; Treas., B. J. Olsen; Sec., L. H. Heinke. General offices, Grand Rapids, Mich.—V. 119, p. 1738, 1847, 2069, 2528, 2759 V. 120, p. 210, 1202, 2011, 2683, 3064; V. 121, p. 329, 705, 977, 1227, 1347, 2271, 2749; V. 122, p. 212, 1608, 2649, 3080, 3604; V. 123, p. 205, 709, 841, 1381 1873, 2390, 2775, 3037; V. 124, p. 110, 1509, 210; V. 125, p. 1051, 1191, 1323.

### KANSAS CITY POWER SECURITIES CORP.

KANSAS CITY POWER SECURITIES CORP. Control.—In Jan. 1924 the Continental Gas & Electric Corp. acquired ontrol of the company. V. 118, p. 550. Compare V. 117, p. 2323. Substantially all of the pref. and com. stocks are owned by Continental Gas & Electric Corp. ORGANIZATION.—Incorp. in Illinois on March 8 1921. Owns all the common stock of Kansas City Power & Lt. Co. See that company below. OAPITAL STOCK.—Auth., 65,000 chares common and 50,000 shares pref. (no par value). Outstanding, 65,000 com. shares and 40,000 pref. shares. The pref. shares carry a preference of \$5 per share per annum, cum., payable quar. and in case of dissolution or liquidation of the company, to the extent of \$100 per share and all unpaid, accrued and accruing divi-dends thereon.

dends thereon. Dividends.—On pref., \$1 25 per share was paid April 1 1921 and same amount has been paid regularly quar. since. A div. of \$2 per share was paid on the com. stock in Dec. 1922, and since a quar. div. of \$2 has been regularly paid. EARNINGS.—Company derives all its revenues from the common stock of Kansas City Power & Light Co.

OFFICERS.—Pres., Joseph F. Porter; V.-Pres., Richard Schadellee; Sec., Chester O. Smith; Treas., L. H. Heinke.—V. 117, p. 2323; V. 118, p. 202, 550, 1260.

#### KANSAS CITY POWER & LIGHT CO.

p. 202, 550, 1240.
KANSAS CITY POWER & LIGHT CO.
All the common stock owned by Kansas City Power Securities Corp., in turn controlled by the Continental Gas & Electric Corp.
ORGANIZATION. —Organized in Missouri July 29 1922 as a consolidation of the old Kansas City Power and Light Co. (for history see "Electric Railway" Supplement of April 29 1922) and Carroll County Electric Co. V. 115, p. 443.
Electric lighting and power franchises in Missouri and in Kansas are, with minor exceptions, perpetual. Steam heating franchises In Missouri run for a period of 30 years from 1905. The company owns the entire capital stock of the Edison Electric Lie & Pow. Co., the Standard Elec. Lt. Co., Kansas City Electric IW is Electric IW We Subway Co., Kansas City Heating Co., Kansas City Electric Lie Wire Subway Co., Kansas City Heating Co., Kansas City Electric Ly Counties, M

Valuation.—See V. 115, p. 443; V.	117, p. 14	68.
STOCK AND BONDS— Date.	Interest.	Outstanding. Maturity.
Com 350,000 shares (no par)		320,000 shs. Sept '27, \$1
1st pf stk 250,000 shs. (no par) Series A \$7	\$7	110 000 shs Oct '97 \$1 75

LAGNINGSI	or calendar	years.			
Gross.	Net aft.tax.		Int. &c.	Depr., &c.	Bal., Sur
	\$5,612,151	\$342,651	\$1,466,137	\$1,518,080	\$2,970,585
1926 _\$10,546,822	5,374,581	331,037	1,419,573	1,447,007	2,839.038
1925 10.031,314	5,203,444	130,987	1.379,795	1.358,002	2 596,634
1924 9.395.369	4,612,658	103,372	1,250,335	1,057,346	2,408,349
1923 8,739,633	4,230,163	122,352	1,110,388	1,118,951	2,123,176
1922 7.768.488	3,564,428	118.840	1,202,826	865,006	1,615,435
* For 12 months	ended Aug.	. 31 1927.			

\* For 12 months ended Aug. 31 1927. OFFICERS.—Pres., Joseph F. Porter; V.-P. & Sec., C. C. Smith; V.-Ps., John H. Bovard, Fred S Dewey, A. E. Bettls, Edwin Jowett and C. F Farley; Treas., R. J. Clark; Asst. Sec. & Asst. Treas., H. C. Davis and Joreph F. Porter, Jr. Gen. offices, 1330 Grand Ave., Kansas City, Mo. --V. 120, p. 702, 1320, 344, 1881: V. 122, p. 1446, 1486; V. 124, p. 1606, 1510, 1814, 1820, 2427, 3772; V. 125, p. 1970.

#### COLUMBUS RAILWAY, POWER & LIGHT CO.

Control.—In 1924 Continental Gas & Elec. Corp. (see on another page), in turn controlled by United Light & Railways Co., acquired control of the

OMDADY. ORGANIZATION.—Incorp. in Ohio Nov. 1913 to succeed the Columbus Traction Co (incorp. Dec. 26 1906 as successor to the Central Market Street Ry., sold under creditor's bill in Feb. 1906, subject to the \$500.000 bonds) and took over the Columbus Ry. Co. and the Columbus Edison Co. as per plan in V. 96, p. 1839. The leases between these two companies and the Columbus Ry. & Light Co. were then canceled. The Columbus Light, Reat & Power Co. was acquired in Jan. 1915. See "Electric Railway Sec-

tion" for Jan. 1915 In Sept. 1921 the company acquired stock control of the Columbus New Albany & Johnstown Traction Co., and purchase of property effected January 1924. V. 118. p. 663, 2303. In March 1922 the company acquired 6 miles of track from the Columbus Delaware & Marion Electric Co. V. 114, p. 519, 1062. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates the city street railway system of Columbus and suburban lines to Marble Cliff, Westerville, Gahana and Worthington, and the com-mercial electric light and power systems of the city and vicinity. 149.22 miles single track, 14.49 miles operated under contract. 257 passenger, 4 reight and 54 other cars. 3 steam-elect, power stations with 144,000 k.w. capacity. Franchises for 20.50 miles of railway are perpetual; others expire in 1926. Company has completed initial installation of 60,000 k k.w. in new Pieway Power Station, which is to have an ultimate capacity of 150,000 k.w. The franchises provide for 6 cents cash fare or 5 tickets for 25 cents, and universal transfers. Two of the light and power franchises are per-petual; others expire in 1926 and 1928. For franchise on Westerville line see "Electric Railway" Supplement of April 26 1924. Capitalization.—For details of recapitalization plan approved by stock-

april 20 1924. *Capitalization*.—For details of recapitalization plan approved by stock-holders Feb. 10 1925. See V. 120, p. 209, and V. 120, p. 955. On Sept. 3 1926 co. asked Ohio P. U. Commission to issue \$7,500,000 ref. mtgs. bonds to be sold at \$94 and \$7,500,000 1st pref. stock to be sold at \$94. V. 123, p. 1382.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Common 300.000 shs (no par) 1st cum pfd Ser ''A'' \$25.000.000	6 Q-J		See text
Series B pref (junior preferred)	0 Q-J	\$7,997,594	see text
\$5,030,000	612%		Nov '26 1%
1st ref mtge ser "A" (c*( 1927	4% g J-J	13,000,000	July 1 1957
\$1,000 \$500 & r* \$1,000 {The Cle	veland Tri	ist Co trust	tee

Terrent 100,007, Ans. 100, for the service of the set text series is pref (union preferred)
 Series B. pref (union preferred)
 Series B. pref (union preferred)
 Solado, 000, 000, 200, 200, 114
 Store M. B. Pref (union preferred)
 Store M. S. Solado, S. Solado, J. S. Solado, J. Solado, S. S

EARNINGS For cal				
	1926.	1925.	1924.	1923.
Revenue passengers	64,841.596	64.591.271	66.548.546	70.177.236
Transfer passengers	16.573.110	16.420.874	16.722.852	17.342.632
		81.012.145	83.271.398	87.619.808
Kilowatt hours sold1				
		151,225,093	135,056,069	149,471.052
Number of customers	75,312	68,377	62,699	57,123
Revenues—	\$	\$	\$	\$
Railway	3,409,500	3,383,966	3.494.761	3.702.222
Power, light and heat	5.887.572	5.316.787	4.867.816	4.749.234
Non-operating	33.188	10.236	26.615	11.269
Total gross		8.710.989	8.389.192	8.462.724
Oper. expenses & taxes	6,040,198	5.826.578	5.764.870	5,794,988
Gross income	3,290,062	2.884.411	2.624.322	2.667.735
Int. on funded debt	882,702	848.578	922.197	806.733
Int. on unfunded debt	00=110=	010,010	022,101	13.355
Other deductions	64.126	66.974	64,943	62.042
Sinking fund	304,588			
	004,000	319,440	287,440	233,650
Pref. divs. (in stock)				
Pref. divs. (in cash)	655,162	526,411	422,760	422,635
Common dividends		450,408	360.380	360,354
Depreciation	X	X	X	X
Bal., sur. for year	1,383,483	672,600	566,602	768,966

X Depreciation included in operating expenses.

ROAD, &c.—149.22 miles single track, 14.49 miles operated und tract. 257 passenger, 4 freight and 54 other cars. 4 steam-electri stations with 84,000 k. w. capacity.

OFFICIERS.—Pres., Cyrus S. Eaton: V.-P., C. C. Slater; Sec., Lyle F. Babbitt; Asst. Sec. & Asst. Aud., M. Hanson; V.-P. & Gen. Mgr., C. O. Slater, V. 121, p. 1347, 1007, 2037, 3003; V. 122, p. 2189, 3603; V. 123, p. 1382, 2138; V. 124, p. 2586, 3769; V. 125, p. 779, 1191.

### GENERAL POWER & LIGHT CO.

GENERAL POWER & LIGHT CO. ORGANIZATION.—Incorp. in Delaware July 20 1925. Owns all the stock, except directors 'qualifying shares of the Arizona Edison Co., operating in Arizona; the Western States Utilities Co., operating in Utah, Nevada, Idaho and Wyoming; the Southern Edison Co., o erating in Arkansas and Mississippi; the Mississippi Public Utility Co., operating in Michigan; and the Northern Michigan Public Service Co., operating in Michigan; and the Northern Michigan Public Service Co., operating in Michigan; and in addition it operates directly properties in the State of Kentucky, owns two companies in Illinois, and owns all but a small minority of the stock of the Western Hydro-Electric Co., operating in Michigan. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company directly or through its subsidiaries owns and operates an electric light and power, gas, water and lorl ice business in the cities of Bisbee, Lowell, Galena, Don Luis, Warren, Yuma, Douglas and Florence, Ariz.;

Winterhaven, Calif.; Auga Prieta, Mex.; Vienna and Golcondo, Ill.; Cory-don, Calhoun, Slauchters and sebree, Ky.; Bay Springs, Louin, Decatur, Hickory, Purvis, Stringer, Sardis, Batesville, Pan Lt & Kys. Como, Senatobia and Coldwater, Miss. 'Traverse City, Leland, East Leoand, Omena, Omena Point North Port, North Port Point, Lake Leelanau, Fountain Point, West Side Resort, Suttons Bay, Cedar, Howard City, Lakeview, Edmore, Morley, Amble and Six Lakes, Mich.; Beebe, McRae, Pangburn, Des Arc, Leslie Sparkman, Higginson and Stamps, Ark.; Winnenucca, Nev.; Morgan, Porterville, Richville and Littleton, Utah; Malad City, Ida.; and Coke-ville, Wyo. This diversified public utility service is rendered to a popula-tion estimated in excess of 115,000 people. Electric service is rendered to every community, with one exception.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			_100.000shs.	
7% pref \$1,000,000 (\$100)				Feb '27 134
1-year 6% notes \$1,500,000 f	1927	6 J-J	1,000,000	Jan 1 1928
(\$1.000. \$500 c*)tf) 6 mos 5% sec notes (c*\$1,000.)	Pr. &	int. at Guar	anty Tr. Co.,	N. Y., trus, Jan 1 1928
500) tf	Guara	nty Trust Co	1,750,000	trustee
No Michigan Pub Serv Co 1st (	C. C. C. C. C.	nog rrube ee		r, or abooo.

No Michigan Pub Serv Co 1st M 20-yr sf g ser A (\$1,000, 1925 6 A-O 345,500 Oct 1 1945 \$500, \$100 c\*)\_\_\_\_\_\_tf Int. at Guardian Tr. Co., Detroit, trustee. Western States Utilities Co 1st M 20-yr sf ser A bonds 1925 A-O 331,800 Oct 1 1945 (\$1,000, \$500, \$100 c\*)\_\_tf Interest at Guaranty Trust Co., New York. Arizona Edison Co 20-year 1925 6 A-O 2,025,800 Oct 1 1945 sink fund 1st mtge, ser A {Int.at Bk.of No.Am.& Tr. Co., Phila., trus., (\$1,000, \$500, \$100 c\*)\_\_tf John H. Mason, Philadelphia, co-trustee.

Notes.—The 1-yr. 6% gold notes due Jan. 1 1927 are red., whole or part, on 30 days' notice at 101 and int. Personal property taxes of any State under present law up to 5 mills and Mass. 6% taxes refundable. In Jan, 1927 True, Webber & Co., R. E. Wilsey & Co., Chicago, Edmund Sey-mour & Co. and Throckmorton & Co., New York, sold \$750,000 of these notes at par and int. V. 124, p. 372.

under present law up to 5 mills and Mass. 6% taxes refundable. In Jan. 1927 True, Webber & Co., R. E. Wilsey & Co., Chicago, Edmund Sey-mour & Co. and Throckmorton & Co., New York, sold \$750,000 of these notes at par and int. V. 124, p. 372. The 6 months 5% secured gold notes, dated July 1 1927, are a direct obliga-tion of the company and further secured by deposit with trustee of all the capital stocks of the Northern Michigan Pub. Serv. Co., Arizona Edison Oroperty tax of any State under any present law, not in excess of 5 mills. Mich. 5 mills tax and Mass. income tax on int, not in excess of 5%. In June 1927 R. E. Wilsey & Co. and True, Webber & Co., sold \$1,750,000 6 months 5% secured gold notes at 99½ and int. V. 125, p. 94. Bonds.-General Power & Light Co. 6% sec. gold notes, due July 1 1927, are call. at 101 on 30 days' notice. Secured by first mortzage on all properties of co. in Kentucky; further secured by pledge of all capital stocks of Northern Michigan Public Service Co., Arizona Edison Co., Western States Utilities Co. and Southern Edison Co., Michigan State tax and any personal property tax not in excess of 5mills and Massachusetts income tax refunded. In July 1926 \$1,500.000 were offered at par by R. E. Wilsey & Co., Inc. and True. Webber & Co., Chicago. V. 123, p. 1205. The Northern Michigan Public Service Co., Chicago. V. 123, p. 1205. The Northern Michigan Fublic Service Co., Chicago. V. 1940 and at 102½ thereafter. Sinking fund sufficient to retire 1% annually of bonds outstandling for first 10 years and 2% annually there-after. Secured by a 1st mtge. on entire property. Additional bonds may be issued for 8% of cost or value of additional. Improvements or austanding and to be issued. Free of Michigan State tax personal. property at of any y last up to 5 mills and Massachusetts income tax. refinded. In Nov. 1925 s200,000 were offered at 97 by Hayden. Von Atter & Co., Detroit, and True, Webber & Co., Chicago. V. 121, p. 1347. V. 123, p. 2778. Additional offering of \$345,500 1st mtge. 20-yea

EARNINGS.—Consolidated income account for calendar years:

Operating revenues	\$1,328,619	\$1,293,681	\$1,140,727	\$1,014,804
Oper. cost, incl. maint. and taxes	824,969	783,250	718,143	644,938
Net earnings	\$503,650	\$510,431	\$422,584	\$369,866
Int. chgs. on notes & sub. companies' bonds	314,548	299,958	240,000	240,000

Available for deprecia-tion, Fed'l taxes, &c \$189,102 \$210,473 \* For 12 months ended April 30 1927. \$182,584 \$129,866

- For 12 months ended April 30 1927. OFFICERS.—Pres., E. J. Condon; V.-P., E. J. Condon Jr.; Sec., Fred Matthews; Treas., Lloyd O'Connell. Directors: E. J. Condon, Sr., E. J. Condon, Jr., Fred. Matthews. General office, 231 So. La Salle St., Chi-cago, III.—V. 121, p. 1347. 2520; V. 122, p. 3081; V. 123, p. 205, 1382; V. 124, p. 235, 372, 505, 2120; V. 125, p. 94.

#### ESCANABA POWER & TRACTION CO.

ORGANIZATION.—Organized as successor to the Escanaba Traction Co., which was organized in 1909 as a consolidation of the Escanaba Electric St. Ry. and Escanaba Power Co. For history of Escanaba Traction Co. see "Electric Railway" Supplement of April 26 1924. Controls the Esca-naba Pulp & Paper Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does electric light and power business in Escanaba, Gladstone and Wells, Mich. Owns and operates street railway in Escanaba and an interurban road to Gladstone, which was placed in operation in July 1910. Power plant capacity, 10,500 h.p. A new dam on Escanaba River, providing 3,400 add'i h.p., was completed Jan. 1 1916. Is allowed to carry freight. Fares Increase.—See V. 121, p. 1788.

 Fares Interest. See V. 121, p. 1165.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Common stock \$200,000

 Pref \$500,000 6% cum (\$100)

 Escanaba Trac 1st & ref M[ 1909 5 J-J 230,000 See text

 \$600,000 gold (\$1,000)c\*cpt Int. at First Sav. & Trust Co., Milwaukee.

 Gen & ref mtge Series "A"-- [ 1920 5 g A-O 200,000 Apr. 1 1950

 Series "B"

 1920 6 g A-O 650,300 Apr. 1 1942

 (\$100, \$500 & \$1,000] g.c\* Int. at Mich. Tr. Co., Grand Rapids, trustee

 Store in the set in the set in the set in the output of the outpu

Bonds.—Escanba Traction 1st & ref. bonds mature \$10,000 annually from 1914 to 1933 incl., remainder in 1934. \$372,000 have been retired.

They are subject to call at 103 and int. on any int. date. Michigan Trust Co., Grand Rapids, trustee. V. 92, p. 1564; V. 103, p. 406. Gen. mtge. bonds Series "A" and "B" are call. at 105 and int. on any int. date on 30 days' notice. Mtge. provides for annual sinking fund of 1%. EARNINGS.—For calendar year 1924, gross, \$312,540; net, after taxes, \$148,918; fixed charges, \$65,494; depreciation, \$31,201; dividends, \$30,000; balance, surplus, \$22,223. OFFICERS.—Pres. J. B. Moran; V.-P. J. K. Stack Japper H. 25

Darance, surplus, 522,225.
OFFICERS.—Pres., J. B. Moran; V.-P., J. K. Stack Jr.; Sec., H. M. Stack; Treas., M. N. Smith, all of Escanaba.—V. 111, p. 188; V. 121, p. 1788.

#### MUSKEGON TRACTION & LIGHTING CO.

Affiliated with American Light & Traction Co. V. 82, p. 49. ORGANIZATION.—Incorporated in Michigan on Feb. 1 1901, and is a consolidation of the street railway, electric light and gas companies of the city of Muskegon, Mich.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 15 miles of road and serves as a terminal for the Grand Rapidis Grand Haven & Musikegon Ry. which operates 40 miles of track between points

1	indicated in the title (see V. 113, p. 16)		S OI DIACK DE	tween po.	11169
	STOCK AND BONDS- Date.				
1	Stock \$600,000 (\$100) Preferred \$100,000 6% cum	ō	\$600,000 63,000	See	ext
1	STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturi	ty.
I	First mortgage \$600,000 gold 1901	5 g M-8	600,000	Mar. 1 1	931
l	(\$1,000) tf Interest Callable at 105	s-Barre, Pa	a., trustee.	Trust C	0
1	Dividends On preferred stock 6%		э.		

Operating revenue	$135,180 \\ 138,736 \\ 30,000$	1925. \$591,217 101,332 104,579 30,000 45,739

Net income\_\_\_\_\_\_\_\$29,928 \$28,840 OFFICERS.—Pres., R. B. Brown, V.-P. & Gen. Mgr., D. A. Powell; Sec. & Treas., G. J. Zorn, V.-P., James Lawrence, Asst. Sec., Asst. Treas. & Aud., T. M. Leahy; Asst. Sec. & Treas., F. M. Dennis. -V. 113, p. 1675, 2406, 2721, 2819.

#### UNITED PUBLIC SERVICE CO.

ORGANIZATION.—Incorporated under laws of New Jersey Feb. 23 1927 as a holding company to own the entire outstanding capital stock (except directors' qualifying shares) of United Public Utilities Co., Southern United Ice Co. and Southern United Gas Co. (See separate statements

Uhited Ice Co. and Southern United Gas Co. (See separate statements below.)
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's subsidiaries will furnish through operating properties electric light and power and (or) gas to 43 communities in western Ohio and eastern Indiana, electric light and power to 42 communities in North and South Dakota, and ice to 18 communities in Louisiana. Mississippi, Tennessee and Texas, and I in Illinois. Population of territory served with electricity and gas to a southern to the second s

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 500,000 shs (no par) Pf \$7 cum 100,000 shs(no par).		\$7 Q-J	300 000 shs 12,000 shs	
2-year gold notes (\$1,000.	( 1927	6 g A-0	1,550,000	Apr 1 1929 Ill., trustee.

b) 100,000 shis (no par) 1127 6 g A-0 1.550,000 Apr 1 1929
2-year gold notes (\$1,000,1 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
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2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 g A-0 1.550,000 Apr 1 1942
2500,\$100] 1927 6 he outstanding pref. and provided net earnings (after int charges on all funded debt) for a fixed period shall have been at least 214 times an ual pref. charges on all pref. stock then outstanding, including proposed issue. The \$7 div. series pref. stock then outstanding, including proposed issue. The \$7 div. series pref. stock ( no par). sook. Entitled to \$100 and accrued divs. preferrei as to divs. and assets over com. stock. Entitled to \$100 and accrue divs. preferrei as to divs. and assets over com. stock is an div 12,000 shares \$7 div. series pref. stock ( no par). Each 2 shares of pref. carries 1 share of common. V. 124, p. 3070.
Bonds.--The 15-year collateral trust 6% gold bonds, series A, due April 1 1942, are a direct obligation of the company, and are specifically secured by deposit and ple ige with the trustee of all of the capital stocks (except directors' qualifying shares, and, in the case of Southern United Gas Co., with the possible exception of a minority interest of less than 1%), of the three above named subsidiaries. Additional bonds may only be issued when consolidated earnings of company and its subsidiaries shall have been at least three times the annual interest charges on all outstandine bonds including new issue and on prior liens, if any upon the pledged securities). Red, all or part

EARNINGSOf combined proper	ties for cale	ndar years:	
	*1927.	1926.	1925.
Gross earnings		\$4,427,246	\$4,296,757
a Net before int., deprec., depletion			
and Federal taxes	1,887,630	1,840,630	1,770,796
Int. charges on sub. cos.' securities		731,000	731,000
Int. charges of U. P. S. Co. sec	237.000	237,000	237,000
Preferred dividends	154.000	154.000	154.000

Bal. avail. for deprec., Fed. tax.,&c. \$765,630 \$718,630 \$648,796 \*For 12 months ended June 30 1927. a The net earnings include \$11,547, \$40,817 and \$94,679, respectively, for the years ended June 30 1927 and Dec. 31 1926 and 1925 for estimated net earnings of certain properties for the portions of those years prior to acquisition, and exclude reported non-recurring net expenses of \$139,013, \$160,864 and \$120,924, respectively, for those years. OFFICERS.—Pres., Ernst Jacobson; V.-Ps., Nicholas Stahl and Hor-ace H. Clark; Sec., Chas. J. Horn; Treas., R. H. Morrison. General offices, 100 West Monroe St., Chicago, Ill.—V. 124, p. 2591, 2750, 2909, 3070, 3774; V. 125, p. 916, 1841.

UNITED PUBLIC UTILITIES COMPANY.

Notes.—The 3-year gold notes are red. as a whole, or in part by lot, on the first day of any month, on 30 days' notice at 101 and int. In April 1927 the above notes were offered at 99 ¼ and int., to yield over 2 909, by Hambleton & Co. and Thompson Ross & Co. V. 124, p. 2430, 1909. EARNINGS.—Of combined properties for calendar years:

a Net before int., deprec. & Fed. taxes         831,211         813,169         789,20           Fixed charges         434,750         434,750         434,750         434,750		
	_	L

SOUTHERN UNITED ICE COMPANY.

Control.—All of the capital stock, except directors shares, is owned by United Public Service Co.

United Public Service Co. ORGANIZATION.—Incorporated under laws of New Jersey April 19 1927. The company owns ice manufacturing Jants and storage facilities in Memphis. Tenn.; Houston, Tex.; Shelbyville, III.; Jackson, Clarksdale, Tutwiler, Belzoni, Yazoo City, Durant, Canton and Crystal Springs, Miss. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The properties now owned by the company comprise 17 ice manufacturing plants (complete with season storage houses) and 17 storage and distributing substations, having a daily ice-making capacity of 1,434 tons and total ice storage capacity of 34,925 tons. The aggregate population of these communities is over 525,000.

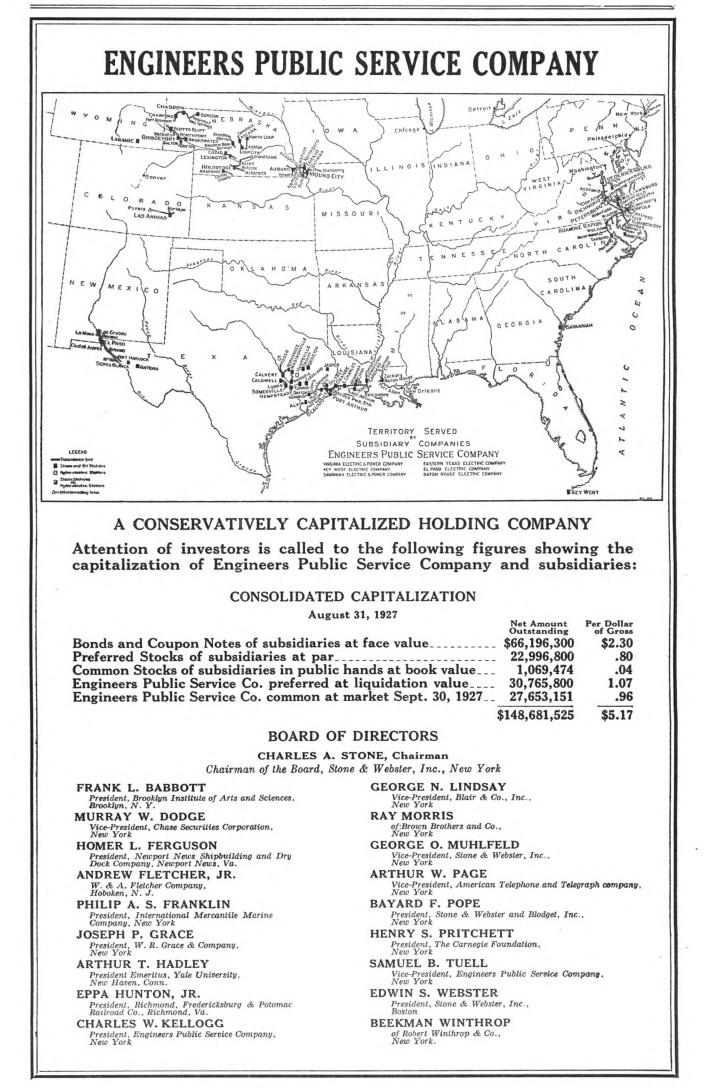
Billining of combined proper	*1927.	1926.	1925.
Gross earnings	\$1,995.884	\$1,942.041	\$1,928,160
aNet before int., deprec. & Fed. taxes	564.479	556,626	595,127
Fixed charges	120,000	120,000	120,000
Balance	\$444,479	\$436,626	\$475,127

\* For 12 months ended June 30 1927. a The net income is after eliminating reported non-recurring net expenses of \$39,529, \$40,580 and \$32,670, respectively, for the years ended June 30 1927 and Dec. 31 1926 and 1925. OFFICERS.—Pres., Ernst Jacobson: V.-Ps., Nicholas Stahl and George E. Wells; Sec., Chas. J. Horn: Treas., R. H. Morrison.—V. 125, p. 1852.

E. Wells: Sec., Chas. J. Horn: Treas., R. H. Morrison.—V. 125, p. 1852.
SOUTHERN UNITED CAS COMPANY. Control.—All of the capital stock, except directors' shares, is owned by United Public Service Co.
ORGANIZATION.—Incorporated under laws of New Jersey Feb. 23 1927 as a holding company to own the entire outstanding capital stock (except directors' qualifying shares) of Twin City Pipe Line Co., and over 99% of the outstanding capital stock of Industrial Oil & Gas Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Natural gas is furnished to industrial consumers in Fort Smith and Van Buren, Ark., and to Fort Smith Light & Traction Co., which supplies domestic comprise 72 miles of transmission lines, 85 producing wells, about 9,000 proven acres of gas leaseholds and approximately 9,000 undeveloped acres of leaseholds. Greater Fort Smith, including Van Buren, has an esti-mated population of about 49,000.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Can stock 100 000 shs (no nar)

EARNINGS.—Combined earnings for calendar years:

Gross earnings	\$692,007	$     \begin{array}{r}       1920. \\       8693,508 \\       470,834 \\       176,250     \end{array} $	\$627.182
aNet before int., deprec. & Fed'l taxes	491,949		386,463
Fixed charges	176,250		176,250
Balance available for depreciation			



# Southern Group of States POWER, LIGHT AND RAILWAY

Owned by Eng

VIRGINIA

#### ENGINEERS' PUBLIC SERVICE COMPANY. (See Map on page 198.)

The operation of the subsidiary companies is supervised by Stone & Web-

Company owns the following securities:

			Owned by Eng.
Name of Controlled Co	Outstand	ing Shares.	Pub. Serv. Co.
		478.020 shs.	469,074 shs.
	Preferred	104,870 shs.	179 shs.
Key West Electric Co	(*Common	5.000 shs.	5,000 shs.
	*Preferred	3,500 shs.	
	*Common	87,890 shs.	85,516 shs.
Eastern Texas Electric Co. (Del.)_	*Preferred	21.171 shs.	
	xConv. note	es \$3,497,600	\$3,244 600
El Paso Electric Co. (Del.)	*Common	58,024 shs.	51,762 shs.
	*Preferred	25,940 shs.	
	*Common	25,000 shs.	24,574 shs.
Savannah Elec. & Power Co	*Preferred	10,000 shs.	
	*Debenture	14.523 shs.	5,500 shs.
Baton Rouge Electric Co	*Common	41.041 shs.	22.884 shs.
	*Preferred	3.211 shs.	
* Voting stock. x Face value, c	convertible in	nto common st	ock.

Common 1,500,000 shs (no par)		778,962 shs	
Pref 400,000 shs (no par)	\$7 O.T	307 658 che	Apr'27\$1.75
Dende of sub sub interior for such	 41 60	001,000 843.	Apr 21 91.10
Bonds of subsidiaries & securi-			
ties of leased company	 	\$51.288.500	
Pref stock of subsidiaries			
		22,000,000	
Bal. of assets for com. stock of			
subs in hands of public	 	1.915.768	
Coupon notes subs. cos		5,953 000	
Unpaid but underwritten bal.		0,000,000	
on allotment price of allot-			

ment certificates. 400,050

ment certificates 400,050 x Includes \$2,175,000 bonds of Virginia Ry. & Pow. Co., \$620,000 bonds of Norfolk & Portsmouth Traction Co. and \$75,000 bonds of Savannah Electric Co. held in sinking fund, uncancelled. Stock.-Pref. stock has no voting rights except in case of dividend default, &c. Entitled to \$100 and div. in case of involuntary, and \$110 and div. in case of voluntary dissolution. In June 1925 Stone & Webster, Inc., Blar & Co., Inc., Brown Brothers & Co. and Blodget & Co. offered at \$100 200,000 shares in the form of allotment certificates, each share carrying ½ common share. Application was to be made to list them on N. Y. Stock Exchange. Pref. and common listed on Boston Stock Exchange. V. 120, p. 3313; V. 121, p. 74. Dividends.-An initial quar. div. of \$1 75 was pald in Oct. 1925 on the pref. stock. V. 121, p. 1461, and regularly since. EARNINGS.-For 12 months ended Aug. 31: 1927. 1926.

	1927.	1926.
Gross earnings	\$28,780.339	\$25,450,928
Operating expenses and taxes	17.724.667	15,716,517
Interest, amortization and rentals	3,303,644	3,147,403
Balance	\$7,752,028	\$6,587,007
Dividends on pref. stock subsidiary companies	1,483,135	1,325,892
Balance	\$6,268,894	\$5,261,116
Prop'n of above balance applicable to common		
stock of subsidiaries in hands of public	184,698	240,332

VIRGINIA ELECTRIC & POWER CO.

VIRGINIA ELECTRIC & POWER CO. Engineers' Public Service Co. owns over 98% of the common stock. Management.—Since July 1 1925 Stone & Webster, Inc.—V. 120, p. 2685, 3067; V. 121, p. 201. ORGANIZATION.—Incorp. June 29 1909 in Virginia as Virginia Raji way & Power Co. and acquired on its organization the properties of Vir-ginia Passenger & Power Co. Name changed to present title as the result of the merger of Spottsylvania Power Co. into Virginia Railway & Power Co., effective Oct. 27 1925. In July 1911, the Virginia Railway & Power Co., acquired by consolidation the Norfolk & Portsmouth Traction Co., and as a result thereof acquired and assumed the lease of the Norfolk Railway & Light Co. for 99 years from June 1 1906. In 1914 acquired the entire capital stock of Virginia Carolina Power Co., and in 1916, through merger and consolidation acquired all the property and franchises of Rich-mond Railway & Viaduct Co. In 1917 purchased the equipment and tracks of Norfolk and Ocean View Railway Co. outside of the City of Norfolk, to Ocean View. On Oct. 27 1925 acquired by merger the Spott-

sylvania Power Co., and as a result thereof also acquired the properties of the Roanoke Rapids Power Co. and the Roanoke River Development Co., both North Carolina corporations, and the properties of the Willamsburg Power Co., a Virginia corporation, all of which properties had been ac-quired by purchase by the Spottsylvania Power Co. prior to said merger. On Sept. 15 1925 also acquired control through stock ownership of the Richmond Rapid Transit Corp. As of Dec. 31 1925 acquired the greater part of the bus operations in the City of Norfolk, which had, prior to July 1925, been operated by independent operators. In Dec. 1926 acquired a majority of the capital stock of Norfolk Ry. & Lt. Co. (for history, &c., see "Public Utility Compendium" of Oct. 30 1926) through exchange against its own securities. See V. 123, p. 2521, 2780; V. 124, p. 924, 1361. V. 89, p. 44, 105; V. 93, p. 106; V. 103, p. 407; V. 118, p. 2181; V. 121, p. 1463, 1910; V. 122, p. 2654.

1463, 1910; V. 122, p. 2654.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. as result of merger with Spottsylvania Power Co., through ownership or control, serves practically all of Tidewater Virginia and northeastern North Carolina with electric light and power, incl. cities of Richmond, Norfolk, Petersburg, Portsmouth, Suffolk, Fredericksburg, Ashland, Williamsburg, Hopewell, Va., and Roanoke, Rapids, Weldon and Rose-mary, North Carolina, and contiguous territory, and in addition does entire gas business in Norfolk, Va. Co. and its subsidiaries own electric gener-ating stations of over 155,000 h.p., of which 28,000 h.p. is hydro-electric over 1,600 miles of transmission and distribution lines, 235 miles of equiv-alent single track of street and interurban railways: 542 pass. cars and 37 other cars: 203 buses: 3 gas plants, 3,500,000 c. t. t. daily capacity: 259.75 miles of mains and 19,206 gas meters. In addition, own rights for hydro-electric developments of over 65,000 h.p. ultimate capacity. Co. also owns over 80% of the capital stock of Sabine Collieries Corp. V. 121, p. 2275.

beteche developments of over 05,000 fb, utilinate capacity. Co. and the capital stock of Sabine Collieries Corp. V. 121, p. 2275.
Estimated population served, transportation, 497,000; electrici ight and power, 610,000; gas, 184,000.
Franchises — In Richmond light and power franchises expire in 1927, 1928 and 1931, railway in 1926, 1930 and 1932. In Norfolk, Petersburg and Hopeweil light and power perpetual. Railway: Petersburg, perpetual; Norfolk expire 1930, 1940 and 1941. In Portsmouth, light and power, 1927 and 1932. In Suffolk, light and power in 1945. In Fredericksburg, 1947 and 1930. 1940 and 1943. In Franklin, Boykins and Holland, Va., and In Halifax, Seaboard and Jackson, N. C., in 1955. Interurban franchise betweer Richmond and Petersburg expires in 1945. In fredericksburg. In May 1923 the co. transferred to its subsidiary, the Portsmouth (Va.) Transit Co., its traction properties in Portsmouth. See V. 116, p. 2390.
Valuation of City Gas Co.—See V. 110, p. 1416; V. 112, p. 259.
For reproduction value as fixed by Stone & Webster, see V. 112, p. 2473. For valuation of Richmond lines by Stone & Webster, see V. 112, p. 2637.
Kaluation of P. U. Comm. In V. 111, p. 1473. Taylor-Cooke valuation will be found in V. 111, p. 22361. For valuation by Va. Corp. Comm. Will be found in V. 114, p. 2361. For valuation by Va. Corp. Comm. Will be found in V. 114, p. 2361. For valuation of Norfolk steret railway division see V. 117, p. 2544.
Value of Old Richmond Passenger & Power Co. Deb. Bonds.—See V. 114, p. 2581.
Fares.—See "Electric Railway" Supplement of April 26 1924. Fare increase granted by Virginia Corporation Commission: see V. 114, p. 9261.

p. 2581. Fares.—See "Electric Railway" Supplement of April 26 1924. Fare increase granted by Virginia Corporation Commission; see V. 121, p. 980, V. 123, p. 1879, 2263. Bus Service.—For acquisition of bus lines and purchase of 36 buses, operating at Norfolk, Va., see V. 121, p. 588, 980. Bus rights upheld in Norfolk, Va., see V. 121, p. 2639. Decision.—For ruling of Supreme Court of Appeals in Sept. 1922 that right to fix street car fares is vested solely in the State Corp. Comm., see V. 115, p. 1534.

Unified Trolley and Bus Transportation in Portsmouth, Va.—See V. 123, p. 1253.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 480,000 shs (no par)			- 478,020shs	Dec '26. 75c.
7% cum pref (\$100) Ser. A			_\$10,289,200	See text
6% cum pref (\$100) Ser. B		6 Q-M*	4,513,000	Mar '27, 11
1st & ref mtge Ser A \$9,000,000			12,000,000	
(\$1,000, \$500 c*)tf	Chase .	Nat. Bk. of		
Virginia Ry & Pr 1st & ref M				July 1 1934
g (\$1,000)c*				
Norfolk & Portsm 1st mtge	1906	5 g J-D	7,097,000	June 1 1936
\$8,000,000 (\$1,000) gold				
Norfolk & Atlantic Term 1st				
mtge \$500.000				
Virginia Electric Co 1st mtge	[ 1898	5 A-O	10,000	April 1 1928
\$500,000 gold (\$1,000)				
Norfolk Street 1st cons mtge				
\$1,500,000 gold (\$1,000)c				
Norfolk Ry & Lt 1st cons M				
\$4,000.000 g (\$1,000) s f_c*	Int. at	Internat. T	r. Co., Baltin	lore, trustee.

<text>

EARITIGS.—Consolidated income statement		
	lune 30 '27.	Dec. 31 '26.
Operating revenue	\$15,005,491	\$14.362.067
*Oper. exp. & taxes, incl. Fed. income taxes	7.479.716	
Maintonance and depresiation	2 516 414	
Maintenance and depreciation	3,516,414	
Rentals	185,623	330,594
Operating income	\$3.823.737	\$3,231.525
Other income	57,549	74,722
Total income	\$3,881,286	\$3,306 247
Interest onfunded debt	1.250.998	1.173.417
Other interest	11.077	25.960
	11,077	20,900
Amortization of discount and expense	90,995	86,930
Net income	\$2.528.215	\$2,019,938
Previous surplus	5.692.273	4.924.858
Discount on bonds retired	3.134	1,011,000
Adjustments on account of merged companies	62,482	
Adjustments of account of merged companies	04,404	05 650
Miscellaneous	51,795	35,772
Total	\$8 337 899	\$6,980.569
Preferred dividends	1,006,607	715.523
Common dividends	2.091.310	
Subsidiary companies dividends	60.000	
Adjustments on account of liquidation of sub. cos_		175.254
Miscellaneous	212.252	193,928
Balance, surplus	\$4,967,731	\$4.581.076
Paid-in capital on common stock	11 950 500	
Premium on 7% pref. stock (V. E. & P. Co.)	26 260	26.269
Bal. of assets showing book value for com. stock_	\$16,944.500	\$16.557.845

\* Includes Federal income tax of \$314,473 in 1927 and \$276,102 in 1926. \* Includes Federal income tax of \$314.473 in 1927 and \$276.102 in 1926.
OFFICERS.—Pres., William E. Wood; V.-P., J. Frank McLaughlin; Treas, Henry B. Sawyer: Sec., William T. Crawford; Compt. G. B. Williams. Office, 120 Broadway, N, Y. City.—V. 121, p. 201, 588, 709, 980, 1229, 1463, 1910, 2158, 2275, 2405, 2528, 2639; V. 122, p. 1313, 2499, 2654, 3213; V. 123, p. 1253, 1635, 1879, 2263, 2521, 2780, 3040; V. 124, p. 924, 1222, 1362, 1513, 2592, 3354, 3632; V. 125, p. 1712.

VIRGINIA PUBLIC SERVICE CO. The entire common stock is owned by National Public Service Control.-The

Corp. Management.--General Engineering & Management Corp.

Control.—The entire common stock is owned by National Public Service Corp. Management.—General Engineering & Management Corp. ORGANIZATION.—Incorporated in 1926 in Virginia. Acquired by merger the properties formerly owned by Alexandria Light & Power Co. Virginia Northern Power Co. Virginia-Western Power Co. and Newport News & Hampton Ry. Gas & Elec. Co. Owns 100% of the common stock of Charlotesville & Albemarle Ry. Co. and Virginia Northern Ice Corp. The Southside Virginia Power Co. and Virginia Northern Ice Corp. The Southside Virginia Power Co. on Virginia Northern Ice Corp. The Southside Virginia Power Co. of South Boston, Va. referred to above, purchased and merged in the early part of 1926 the Piedmont Power Corp., and a number of other utilities and plants. See V. 122, p. 1309. under heading "Fikin Utilities, Inc." See also V. 122, p. 1765. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The territory served includes 155 communities with a total population of over 260,000, including Newport News, Hampton and environs, Alexandria. Warrenton, Charlottesville, Staunton, Clifton Forge, and on the south Emporia, South Boston and intermediate communities. Street railways are operated in Newport News and Charlottesville, with an aggregate trackage of 56 equivalent miles of single track. The electric system includes generat-ing stations of a total installed capacity of 57,567 h.p., of which 8,086 h.p. is hydro-electric, and 636 miles of high-tension transmission lines serving 47,054 consumers. The gas properties include generating plants with an aggregate daily capacity of 3,500,000 u.t. and 86 miles of gas mains serving 6,809 customers. The gas properties include generating plants with an aggregate daily capacity of 3,500,000 u.t. and 86 miles of gas mains serving 6,809 customers. The gas properties include generating plants with an aggregate daily capacity of 3,500,000 u.t. and 86 miles of gas mains serving 6,809 customers. The gas properties include generating plants with an aggregate daily capacity for 1,5

a \$1,032.000 in treasury of the company. b \$748,000 owned by co. and deposited under 1st & ref. mtge. 1944. c \$1,057,000 owned by co. and deposited under 1st & ref. mtge. 1944. d \$654,000 owned by co. and deposited under 1st & ref. mtge. 1944.

deposited under 1st & ref. mtge. 1944. Stock.—Co.s charter provides for the issuance of \$15,000,000 cum. pref. stock in one or more series. The remaining \$12,000,000 cum, pref. stock may be issued in series with definite div. rates and redemption prices, pro-vided surplus net earnings before deprec. amortiz. and income or profits taxes, for 12 consecutive within preceding 15 calendar months have been a tleast 3 times ann. div. requirements on entire issued and outstanding pref. stock, incl. proposed issue. No. pref. stock entitled to cum. divs. at a rate exceeding \$8 per ann. and no prior capital stock of any class may be created if holders of 1-3 or more of outstanding pref. stock object thereto. Pref. stock is non-voting and has no right to subscribe to any issue of capital stock of co. or for any issue of securities convertible into capital stock. V. 123, p. 208. 7% series is preferred as to cum. divs. Entitled to redemption price in voluntary liquidation or 100 and divs. In involuntary liquidation. In July 1926 A. E. Fikkin & Co. and Stroud & Co., Inc., sold \$1,000,000 7% series at 97 and int., to yield about 7.25%. V. 123, p. 208, 584. Bonds.—The 1st mige. & ref. 20-year 514% oold bonds series A are secured

in voluntary liquidation or 100 and divs. in involuntary liquidation. In july 1926 A. E. Fitkin & Co. and Stroud & Co., Inc., sold \$1,000,000 7% series at 97 and int., to yield about 7.25%. V. 123, p. 208, 584. Bonds.—The 1st mige. & ref. 20-year 5½% gold bonds series A are secured by a direct 1st mige. on the electric power and light and gas properties of the company and constitute a direct lien on the remainder of the merged properties subject to certain divisional bonds. Are further secured by pledge of 100% of Charlottesville & Albemarle Ry. Co. common stock. Add I bonds may be issued (a) for refunding purposes; (b) for 75% of better-ment and add ns. provided consolidated net earnings for 12 out of preceding 15 months have been not less than twice annual int. on, or 10% of, prin-cipal amount of, whichever is less underlying and 1st mtge. and ref. bonds (incl. new issue) outstanding. There is a maintenance and sinking fund providing that company and its subsidiaries shall expend not less than 12½% of their electric and gas and 25% of their street railway gross oper-ating revenues or maintenance, retirement of divisional bonds and series A bonds issued under this mortgage, and additions and betterments against which no bonds may be issued. From such fund an amount annually equal to 1¼% of such gross operating revenue or 1% of principal amount of series A outstanding, whichever is less, is to be used for purchase and retirement of series A bonds at not exceeding redemption price. Red. on the 1st of any month on 30 days' notice, whole or part, at 105 and int., reducing ¼% for each year elapsed from Jan. 31 1926 up to maturity. Conn. Penn. and Calif. 4-mill. Maryland 4½-mill. Dist. of Columbia 5-mill and Mass. 6% taxes refundable. In Feb. 1926 E. H. Rollins & Sons, &c., &c., offred \$11.500.000 series A, due Feb. 1 1946 have a sinking fund of \$50.000 to be retired every six months beginning Feb. 1 1927. If upon notice as provided in the trust agreement, the holders of 1-3 of outstanding debentures object the

the debentures and dividends on the said stock at the rate of \$1.60 p. a., as follows: During 12 mos. ended April 30 1927 not exceeding \$500.000 at the rate of 40 class A shares for each \$1.000 principal amount of debentures. During 12 mos. ended April 30 to exceeding \$500.000 at rate of 35 class A shares for each \$1,000 debentures. During 12 mos. ended April 1929 not exceeding \$500.000 at rate of 30 class A shares for each \$1.000 debentures. Above privileges inure only to the benefit of holders first presenting debentures for exchange before said dates. In April 1926 E. H. Rollins & Sons, &c., &c., offered \$5.000.000 at 96½ & int. to yield about 6.30%. V. 122. p. 2332 The Newport News & Hampton Ry., Gas & Electric 1st & ref. bonds are subject to call at 105 and int. on any int. day upon one month's notice. Int. payable at Alexander Brown & Sons, Baltimore, or co.'s agency in N. Y. The Maryland Trust Co., Balt., is trustee of both the 1st & gen. mtges. of the Newport News & Old Point Ry. & Electric. The Newport News & Old Point Ry. & Electric. The Newport News & 0 dle Point Ry. & Electric. The Chitzens Ry. Light & Power Co. bonds are subject to call at 110 on any interest day at 60 days' notice. Dividends.—On 7% pref. an initial quar. div. of 1½% in July 1926 and same div. quarterly since. V. 122, p. 3085. EARNINGS.—Consolidated earnings calendar years 1926:

FARNINGS -Concolidated en

Pross earnings from operation and other income.	$_{}$4,621,606$
Net earnings	\$1,987,060 1,207,643

- \$779.417

Balance\_\_

## Virginia Public Service Company

Provides electric light and power and/or gas to 152 communities in Virginia and West Virginia

Subsidiary of National Public Service Corporation

Outstanding securities of this company bought, sold and quoted

> Howe Snow & Co. Incorporated

> > Grand Rapids

San Francisco Minneapolis Philadelphia

New York

Detroit

120 Broadway

Chicago

[VOL. 125.

OFFICERS.—Pres., F. W. Woodcock; V.-Ps., F. W. King, John E. Zimmerman, H. D. Polhemus, A. W. Higgins, C. D. Porter and M. J. O'Connell; Sec., C. A. McClure; Treas., W. E. Shaw, Jr. Offlees, Charlottesville, Va; Hampton, Va., and New York City, 165 Broadway.— V. 122, p. 1313, 1765, 2332, 3085; V. 123, p. 86, 208, 594, 3498. CHARLOTTESVILLE & ALBEMARLE RAILWAY.

CHARLOTTESVILLE & ALBEMARLE RAILWAY. Control.—Subsidiary of Virginia Public Service Co., which is in turn con-trolled by National Public Service Co. Co. was formerly a subsidiary of Virginia Western Power Co., which was merged with Virginia Public Service Co. Management.—General Engineering & Management Corp. In 1923 entire property was purchased by the Virginia-Western Power Co., Olifton Forge, Va. The railway property was later conveyed back to the Charlottesville & Albemarle Ry. Co., which now operates it subject to 1st mtge. of Virginia Western Power Co. ORGANIZATION.—Organized in Virginia and formed by an agreement of consolidation dated Nov. 24 1913 between the Redland Power Corpora-tion and the Charlottesville & Albemarle Ry. On July 1 1925 the National Public Service Corp. acquired the co. V. 121, p. 1788. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company does the street railway business in Charlottesville. Miles of track. 3.57: standard gauge. Rails. S3 and 97-lb. girder and 50-lb. T. 10 cars. 1 sub-station. Passengers carried in year ended Feb. 28 1927, 1,135.342. STOCK AND BONDS— Date. Interest Outstanding Maturity

See text

\* All owned by Virginia Public Service Co.

Dividends, — Dividends at the rate of 7% per annum are being pald on pref. stock. On common first dividend of 2% and 1% extra paid in June 1916. In Dec. 1916 paid 2½%. In 1917, June, 2½%; Dec., 2%. In 1918, Dec., 1%. In 1919, 5%. None to Dec. 1920, when 3% was paid In 1921, June, 3%; Dec., 4%. In 1922, June, 4%: Dec., 5% and 1% extra V. 116, p. 175. In 1923. March, 2½%, and same rate paid regularly quarterly since. No common dividends in 1925 and 1926.

EARNINGS	-For cale					
	Gross.	Net. O	ther Inc.	Charges. P		
1926	\$54,201	\$6,713	\$2,033	\$590	\$21	\$8,135
1925	\$56,997	\$4.673	\$302		\$1,595	\$3,380
1924	61.230	3.125	15.048		6.557	11.616
x1923	180.217	77.403	11.510	\$38.713	10.937	39.263
1922	259,955	134,639	3,065	36,012	8,589	93,104
1921	236.557	117.395	1.426	37.634	8.589	72,598

**x** For period from July 1 1923 to Dec. 31 1926, railway revenue only is included OFFICERS.—Pres., F. W. Woodcock; V.-Pres. & Treas., Milward Oliver; V.-Pres., A. W. Higgins; V.-Pres., F. W. King; V.-Pres., H. D. Polhemus; Sec., C. A. McClure.—V. 117, p. 438, 781; V. 121, p. 1788.

#### OLD DOMINION POWER CO.

Controlled by Middle West Utilities Co. ORGANIZATION.—Incorp. in Virginia. Owns the entire capital stock of Old Dominion Ice Corp.

ORGANIZATION. — Incorp. in Virginia. Owns the entire capital stock of Old Dominion Ice Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company owns and operates public utility properties supplying 20 com-munities in Virginia, including the cities and towns of Norton, Big Stone Gap, Appalachia, Pennington Gap and Coeburn, with electric light and power service. In addition co. supplies large quantities of electrical power to 30 coal corporations operating in Southwestern Virginia. Combined oppulation served directly or indirectly estimated at 35,000. Artificial ice is also supplied to 7 communities by Old Dominion Ice Corp. Co. owns and operates 2 steam electric generating stations of a combined capacity of 22,000 h.p.; they are inter-connected with the 40,000 n.p. steam plant of the Kentucky Utilities Co. near Pineville, Ky, and with the new 30,000 h.p. Dix River hydro-electric power station of Kentucky Hydro-Electric Co. Through its contracts for purchase of electrical energy, co. is enabled to supply the increasing demands for power. Co, has 128 miles of high voltage transmission lines of which 18 miles are of steel tower construction. 2 modern artificial ice plants at Appalachia and Norton, Va., have a combined capacity of 60 tons per day and storage capacity of 2.000 tons of ice. V. 122, p. 3684.

	Date.	Interest.	Outstanding.	Maturity.
<b>Solution</b> (no par) <b>Solution</b> (no par)		\$7	30,000 shs. 7,000 shs	
1st mortgage 5s gold series A	1926	5 M-N	\$2, 50,000	May 15 '51
(\$100, &c)tf	Listed	on Chicago	Stock Excha	nge.

Calendar Year 1926. \$907.213 519.161	12 Mos. Ended Mar. 31 '26, Gross earnings (including merchandise sales)
\$388.052 125.000	Net earnings\$436.533 Fixed charges143,103
\$263.052	Balance\$293,430

OFFICERS.—Pres., ; V.-P., L. B. Herrington; V.-P., G. T. Bogard; Sec. & Treas., A. A. Tuttle; Asst. Sec. & Asst. Treas., B. K. Yewell; Aud., A. M. Cruse. Offices, 312 South Fourth St., Louisville, Ky. V. 118, p. 2834; V. 122, p. 3084, 3341.



#### APPALACHIAN ELECTRIC POWER CO.

APPALACHIAN ELECTRIC POWER CO. Control.—American Gas & Electric Co. is to own all common stock except directors' qualifying shares and the 6% note, due on or before Apr. 1 1929. Supervised (as to finances) by Electric Bond & Share Co. ORGANIZATION.—Organized March 4 1926 in Virginia. to acquire through merger or conveyance. and thereafter own and operate the electric properties in western Virginia and western West Virginia, formerly owned by Appalachian Power Co., Appalachian Power & Light Co (prop-erties formerly owned by The Virginian Power Co.), Central Virginia Power Co., Consolidated Power & Light Co., Dunbar Light & Power Co.,

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Interstate Power Co., Kanawha Valley Power Co., Kentucky Electric Power Corp. (formerly Kentucky & West Virginia Power Co., Inc.), Lynch-burg Traction & Light Co., New River Development Co., Roanoke Rail-way & Electric Co., Roanoke Traction & Light Co., St. Albans Electric Power & Light Co., West Virginia Water & Electric Co. In July 1926 acquired the properties of the Gate City Light & Power Co. V. 123, p. 708.

acquired the properties of the Gate City Light & Power Co. V. 123, p. 703. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. is to supply, directly or indirectly, electric power and light to 208 com-munities in Virginia and West Virginia. Kenucky Electric Power Corp. (all of whose securities are to be owned by Appal. El. Pow. Corp.) is to acquire, in addition to its present Kentucky properties, the electric prop-erties in Kentucky owned by Boyd County Electric Co. and Interstate Power Co., and is to supply power and light, directly or indirectly, to 44 communities in eastern Kentucky. Principal cities to be served include Huntington. Logan and Bluefield, West Virginia, and Roanoke and Pulaski, Virginia, and (by Kentucky El. Pow. Corp.) Ashland. Hazard and Pilesville, Ky, Total communities to be served 252: p pulation over 650.000. Co. also is to acquire and operate gas plants in Lynchburg Va., and is to control. directly or in-directly, the companies owning and operating street railway proprities serving Roanoke and Lynchburg, Va., and Ashland. Ky., and interurban railway between these 2 communities and extending to Ironton, Coal Grove and Hanging Rock Ohio. Total generating capacity electric stations. 253.836 k. w., of which 21.636 hydro-electric: under construction; 1.059 miles of dis-tribution lines; and 339 miles under construction; 1.059 miles of dis-tribution lines and 339 miles under construction; 1.059 miles of dis-tribution lines; ap alants of 1.000.000 cu ft. daily capacity: holder capa-city, 750.000 cu. ft.; 48 miles of gas mains, consumers, electric power and light, 79.482; gas, 4.500 All the electric Construction on the light properties of the system are inter-connected and thus system in the 3 States of Virginia, West Virginia and Kentucky is inter-connected with the high voltase lines of other subsidiaries of American Gas & Electric Co. in Ohio, Indiana and Michiean. Upon completion of contemplated financing the capitalization is to be

of other subsidiaries of American Gas & Electric Co. in Ohio, Indiana and Michigan. Upon completion of contemplated financing the capitalization is to be as follows:

STOCK AND BONDS.		Interest.	Outstanding.	Maturity.
Com. 6.000,000 shs. (no par).				
\$7 cum pfd 400.000 shs (no pa			225,000 shs.	
\$6 cum pfd 100.000 shs (no pa	r)	\$6	None	
2nd pref \$7 cum 100.000 sh	s		100 000 1	
(no par)		\$7	100,000 shs.	
Underlying divisional bonds			\$23.991.000	

sidiary company unless not less than an equal principal amount of mortgage bonds of said subsidiary company are simultaneously pledged with trustee. Additional Bonds may not be issued, except for refunding purposes, unless consolidated net earnings of the co, and its subsidiaries for 12 con-secutive months within 15 calendar months preceding date of the applica-tion have been at least twice annual interest requirements on (or 12% of the principal amount of) all bonds issued and outstanding under the mtge, including those proposed to be issued, and on all underlying and prior lien bonds, as defined in the mortgage, of the co, and its subsidiaries. Not more than 20% of such net earnings shall consist in the aggregate of (a) net non-operating income: and (b) net income derived from properties not directly subject to the lien of the mortgage or to the lien of a subsidiary company mortgage all bonds outstanding under which are owned by the ons of the 5% series of 1956 contain the following clause: "With the consent of the co, and to the extent permitted by and as provided in the mtge, the terms and provisions of the mtge, or of any instruments supple-mental thereto may be modified or altered by the affirmative vote of at least 85% in amount of the bonds then outstanding, provided however that no modification or altereation shall be made in any of the provisions of this bond or in the unconditional promise of the company to pay principal and in the manner as set forth herein." Are red., whole or part, on 30 days notice to and incl. May 1 1954 at 105; to and incl. May 1 1955 at 10445; to and incl. May 1 1954, and thereafter to maturity, at 1604; plus interest in each case. Penn 4 mills tax refundable. In April 1926 Bonbright & Co., Inc., Harris, Forbes & Co., Tucker, Anthony & Co., Coffin & Burr, A. B. Leach & Co., Inc., W. C. Lancley & Co., the Old Colony Corp. and Jackson & Curits, offered 335,000,000 5% series of 1956 at 97 and int., to yield 5.20%. V. 122, p. 2430. EARNINGS.—For 12 months ended Feb. 28 1926, d

EARNINGS.—For 12 months ended Feb. 28 1926, derived from prop-erties owned or to be owned by Appalachian Electric Power Co. and Ken-tucky Electric Power Corp.:

Operating expenses, maintenance and taxes	\$15,380,631 7,474,502
Net earnings Annual interest requirements on	\$7,906,129
Underlying divisional bonds held by public \$1,249,550 \$35,000,000 1st & ref. mtge. bonds 1,750,000	2,999,550

Available for other charges, renew. & replac. res., divs., &c\_\_\_ \$4,906.579 Chairman of Board: \_\_\_\_\_\_V. 122, p. 2490, 2797; V. 123, p. 708

APPALACHIAN POWER CO.

Control.—Controlled by Appalachian Electric Power Co. since April 1926 (V. 122, p. 2491), previously a direct subsidiary of American Gas & Elec-tric. Co. through Appalachian Securities, which exchanged its 1st pref., pref. and common stock for the 1st pref., pref. and com. stock of the Appalachian Power Co. For terms of proposed consolidation of the Appa-lachian Securities Corp. with the American Gas & Electric Co. see V. 120, p. 451

p. 451
ORGANIZATION.—Incorporated in Virginia in May 1911. In July 1926 co. offered 82,750,000 for the city owned gas and electric works of Danville, Va., the Danville City Council has agreed to the sale but in October 1926 city referendum was to be held on the matter. Co. asked for a 30-year franchise. V. 123, p. 579, 1501.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes electric light and power, directly or indirectly, to 43 communities in an industrial and coal mining district in Virginia and West Virginia, having a population estimated at over 400,000. Five coal fields, among them the Pocahontas and Clinchfield districts. are supplied with power by the company. Company also numbers among its customers diverse manufacturing enterprises, several municipalities and other utility companies, including that serving the city of Roanoke. Storage reservoir possibilities and undeveloped water power sites aggregating over 70,000 k. w. on the

New River are controlled by the company, which has thus far installed 25,000 k.w. in two hydro-electric plants. In addition to the hydro-electric developments, property includes a 58,750 k.w. steam station and 886 miles of high tension transmission line.

at 112 & div. Bonds.—First Mortgage 5s are callable at 105 & int. on any int. date on 30 days notice. Mortgage provides for anual sinking fund payments on Sept. 1 of each year, commencing Sept. 1 1916, of cash equivalent to the following percentages of the total amount of bonds outstanding at the time of payment: 1916 to 1920, both incl., 1%; 1921 to 1925, both incl., 1½%; 1926 to 1930, both incl., 2%; 1931 to 1940, both incl., 2½%. Moneys in this fund are to be used for the retirement and cancellation of bonds, either by purchase or call at not exceeding 105 and int. In Nov. 1923 Bonbright & Co., Inc., Harris. Forbes & Co., and Coffin & Burr, Inc., offered \$226,000 first mtge. 5s, at 90½ and interest to yield over 5.55%. V. 117. p. 2436 Entire \$6,000.000 issue of general mortgage 7s pledged as security for the 15-year 7% secured bonds. 15-year 7% bonds are not subject to call. Are secured by pledge

15-year 7% secured bonds. 15-year 7% bonds are not subject to call. Are secured by pledge of \$6,000,000 gen. mtge. 7s. Penna. 4 mills tax refunded. In Sept. 1921 \$2,500,000 15-year secured 7% bonds were offered by Bonbright & Co., W. O. Langley & Co., N. Y.; Paine, Webber & Co., Boston, and Montgom-ery & Co., Phila., at 90 and interest to yield 8.15 % V. 113, p. 1254. 6% debentures, Series "A.," are redeemable, all or in part, on any interest date on 30 days' notice on and after July 1 1929 and up to and including July 1 2019 at 110 and int; and thereafter at par and int. Penna. 4 mills tax refunded. In June 1924 \$4,000,000 were offered by Bonbright & Co., Inc., Tucker, Anthony & Co., and Jackson & Curtis, at 87½ and interest. to yield about 6.86%. V. 118, p. 3201.

EARNINGS .---

LANNINGSFOF Cal				
Operating revenue Operating expenses	1924. \$3,661,349 1,751,092	1923. \$3,434,228 1,796,239	1922. \$2,949,602 1,556,128	1921. \$2,487.607 1,381.896
Operating income Other income (interest)_	\$1,910,256 136,778	\$1,637.990 22,933	\$1,393,474 24,363	\$1,105,710 20,342
Total income Interest Amort. of disc. & exp Deprec. reserve Comm'ns, &c., 1stpf.stk.	\$2.047.034 \$890.038 82.725 350.000 36.575	\$1,660,923 \$656,109 67,922 325,000 53,110	\$1.417.837 \$638.624 57.960 250,000 3,750	\$1.126.052 \$675.556 61.760 250,000
Prof. on sale of office bldg. 1st pref. stock divs Divs. preferred stock	Cr.20.976 206.606 259.420	$136,684 \\ 259,420$	$70.938 \\ 64.855$	33,867
Balance, surplus	\$242,646	\$162.678	\$331.710	\$104.869

OFFICERS.—Pres.,\_\_\_\_; V.-P., C. N. Mason; V.-P., H. S. Reynolds: Sec. & Treas., L. W. Osborne.—V 119, p. 1284, 2758; V. 120, p 451, 2940; V. 122, p. 2491; V. 123, p. 579, 1501; V. 125, p. 1458.

APPALACHIAN POWER & LIGHT CO.

Control.—Controlled since April 1926 (V. 122, p. 2491, 2797) by Appa-lachian Electric Power Co., a subsidiary of American Gas & Elec. Co. See also V. 120, p. 706.

also V. 120, p. 706. ORGANIZATION.—Organized Sept. 25 1912 in Massachusetts as Virginian Power Co. Changed name to present title in Feb. 1926. Owns the entire capital stock of the Kanawha Valley Power Co. and all the outstanding bonds and capital stock of the Portsmouth Public Service Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Has constructed a modern steam-power station at Cabin Creek Junction, W. Va., and a comprehensive distributing system on steel towers and poles supplying electric power in the Kanawha-New River Coal Districts of that State. Owns or controls three alrge power sites on New River, lecated at Bluestone, Richmond Falls and Hawks Nest, W Va., and several other smaller water power sites also along the New River.

Biuestone, Richmond Falls and Hawks Nest, W Va., and several other smaller water power sites also along the New River. STOCK AND BONDS— Date. Interest. Outstanding. I faturity. Common 150,000 shs (no par). Pf 6% n-c \$5,000,000 (\$100). Trior pref 250,000 shs ser "A" \$7 21. (no par). Virginian Pow Co 1st & coll 1912 5 g J-D trust mtge \$15,000,000 (New York Trust Co., New York, trustee. (\$1,000) g c \*&r<sup>\*</sup>. Tet a start mtge \$15,000,000 New York Trust Co., New York, trustee. (\$1,000) g c \*&r<sup>\*</sup>. Boods and the preferential cum. divs. at the rate of \$7 per share per annum before any distribution to the holders of the pref. or com. stock, is subject to redemption at \$110 per share, is entitled in dissolution, &c., to \$110 per share before any distribution to the holders of the pref. or com. stock, and is entitled to the benefit of sinking fund. Bonds.—Total authorized issue of first mortgage bonds—\$15,000,000. Callable at 105 and interest. Sinking fund of 1% of outstanding bonds provided for. Interest payable in New York and London. All of the outstanding Virginian Power Co. Ist lien & ref. mtge. gold bonds.series A. due Jan. 1 1954, were called for payment April 1 1926 at 105 and int. V. 122, p. 1307. EARNINGS.—For calendar years: 1923. 1922. 1921. 1921. 1920.

LIAIVIAIIAOD. TOL Ca	ienual years.			
	1923.	1922.	1921.	1920.
Gross earnings	\$2,631,615	\$1.962.123	\$1.790.074	\$1,410.748
Oper. expenses and taxes	\$1,611.334	\$1,115,841	\$1,061,056	\$1,023,362
Interest on bonds	320,144	318,265	286,593	234,436
Other interest	128,840	112,028	124.529	108,010
Renewals & conting 'cies_ Amortization of debt dis-		216,000	133,333	
count and expenses		133,098	89,342	
Delence sumplue	0000 191	000 001	POF 991	844 040

Balance, surplus\_\_\_\_\_\_\_\$209,131 \$66.891 \$95.221 \$44.940 OFFICERS.\_\_\_\_\_\_\_\_, Pres.; J. E. Harsh, R. E. Burger and Lloyd Robinson, V.-Pres.; G. B. Moir, Treas.; Paul W. Fisher, Sec Secretary's office, 62 Cedar St., New York.-V. 120, p. 333, 455, 706: V.121. p. 3132; V. 122, p. 1307, 2491, 2797

#### CONSOLIDATED POWER & LIGHT CO.

CONSOLIDATED POWER & LICHT CO. Control.—Controlled by American Electric Power Co. up to 1926, when control was transferred to Appalachian Electric Power Co. V. 122. p. 2492. ORGANIZATION.—Incorp. in Feb. 1923 as successor to Consolidated Light Heat & Power Co. (V. 104, p. 75). Acquired all the con. stock equity held by the American Rys. (now Amer. Elec. Pr. Co.) in the follow-ing cos.: Ohio Valley Electric Ry., Ironton Elec. Co., Boyd County Elec Co., Lynchburg Trac. & Lt. Co., Roanoke Trac. & Lt. Co. The proper-ties of the co. and those of its subsidiaries which are operated in Virginia and West Virginia, were transferred to Appalachian Electric Power Co. in 1926. 1926

1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company and subsidiaries own and operate the entire electric power and light business in Huntington. W. Va., and Lynchburg, Va., and all the electric power and light business in Roanoke, Va., as well as the gas and electric power and railway business in Lynchburg. Cos. own and operate the electric railway business in Roanoke, the electric railway Jusiness in Huntington and surrounding communities, and the entire electric light and power and railway business in Ironton, Ohio, Ashland and Catlettsburg Ky., and the intermediate territory. Population served is in excess of 280,000.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Con 100,000 shs (no par) 100,000 shs 7% cum pref \$5,000,000 (\$100) 7 Q-F \$3.091,000 Feb'26,1% Stock.—Up to April 1926 American Gas & El. Co. had acquired \$2,000,000 of the pref. stock which was to be canceled and the balance (of \$3,091,000 outstanding pref. stock) was either to be redeemed or exchanged through American Gas & Electric Co.

-On Feb. 1 1926 a dividend of 134 % was declared on preferred. EARNINGS .- For calendar years (incl. subsidiaries):

Operating revenues Oper. exp. and taxes	x1925. \$4,556,251 2,804.070	1924. \$6,215 756 3.825,751	1923. \$5.964,188 3,940,251	1922. \$5,164,154 3,388,090
Net operating revenue	\$1,752,181	\$2,393.000	\$2.023.937	\$1,776,064
Other income	45.690	60,039	114.192	72,274
Gross income	\$1,797,871	\$2,453.044	\$2,138,129	\$1,848.338
Interest on funded debt_	557,594	838.308	760,108	458.837
Other int., amortiz., &c_	60,312	64,221	83,482	83,508
Total deductions	\$617,906	\$902,529	\$843,590	\$542,345
Balance	\$1,179,965	\$1,550,514	\$1,294,539	\$1,305,993
Depreciation reserves	345,590	429,196	389,075	253,058
Net income	\$834.375	\$1,121,318	\$905,464	\$1,052,935
Preferred dividends	142.499	164,104	67,840	20,748
Bal.for res.& com.divs. x Eight months ended	\$691,876 Aug. 31 19	\$957,214 25.	\$837,624	\$1,032,187

LYNCHBURG TRACTION & LIGHT CO.

Control.—Formerly controlled by Consolidated Power & Light Co. In 1926 control was transferred to Appalachian Electric Power Co. V. 122, p. 2490.

ROANOKE TRACTION & LIGHT CO.

ROANOKE RAILWAY & ELECTRIC CO.

ORGANIZATION.—The Roanoke Street Ry. and the Roanoke Electric Light & Power were both sold at foreclosure Aug. 1 1899. The present company was incorporated in Virginia. Franchises expire in 1935 and some are perpetual. -Same as Lynchburg Trac. & Light Co. above. V. 122, p. 2498

are perpetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does all lighting and railway business in and about Roanoke, Salem and Vinton. Operates in Roanoke, also extensions to Salem and Vinton, Va., a total of 33.2 miles of track. About 53 passenger cars, 4 other cars. 50, 60 and 72-lb rail.

KENTUCKY ELECTRIC POWER CORP.

Management.--Stuart, James & Cooke, Inc., of New York, consulting engineers.

Management.—Stuart, James & Cooke, Inc., of New York, consulting engineers. ORGANIZATION.—Incorp. January 1926 in Delaware. Formerly Kentucky & West Vircinia Power Co., Inc. Furnishes electric light and power to the municipality of Nortonville, Ky., and to the principal plant of the Norton Coal Mining Co. at Nortonville. Upon completion of additions and improvements under construction corp. proposes to supply electric light and power to the entire group of mines of the Norton Coal Mining Co. one of the largest producers of coal in the State: other im-portant industries and mines in western Kentucky centring at Nortonville, and various municipalities in this section. It was stated that the electric light and power load, under contract or assured upon completion of addi-tions. Incl. transmission lines, would absorb the estimated output of the new plant. Corp. owns an integrated group of properties, incl. a mine-mouth power plant, extensive coal deposits and water reserves. A new unit containing a 6,250-kva. Westinghouse turbine, with provision for extension to 62,500 kva., is being added to the present power station at Nortonville, giving corp. a total generating capacity of 9,350 kva. The new modern plant under construction is situated at the mouth of the principal mine of the Norton Coal Mining Co., which under a 30-year contract agrees to deliver coal directly to the power plant conveyors, eliminating rail transportation and handling charges, thereby insuring a very low fuel cost. Fuel re-quirements are further protected by the corp.'s direct ownership of large coal reserves. V, 122. p. 3327.

	Date.	Interest.	Outstanding.	
Capital stock (no par)				
\$7 cum pref 10,000 shs (no par)		\$7		
1st mtge. series A 6% (\$1,000.)	1926	6gJ-J	\$1,100,000	Jan 1 1951
\$500c*)tf	Baltim			
10-yr 61/2% convert g debens	1926	6½ g J-L	x400.000	June 1 1936
(\$1 000 \$500 at) +£(				

(\$1,000, \$500 c\*)\_\_\_\_\_tf [Int. at Century Tr. Co., Baltimore, trustee, or payable in New York. t or payable in New York. x 4,571 additional pref. shares are held by trustee for conversion of deben-tures. The pref. stock is entitled to \$7 divs. per annum, cumulative from July 1 1927 Bonds.—Additional 1st mtge. bonds may be issued in series A bonds or other series. They are secured by a first mortgage on the entire (incl. after-acquired) fixed assets of the corp.

after-acquired) fixed assets of the corp. Sinking Fund and Improvement Fund.—A minimum royalty of 5c. a ton on all coal mined from the mortgaged property is payable to the trustee for the purchase or redemption of bonds. Commencing Jan. 1 192% of the aggregate principal amount of series A bonds outstanding at the date of each such payment, said payments to constitute a series A impt. fund. This fund may be used to reimburse the corporation for additions and betterments which may not serve as a basis for the issue of additional bonds. Series A are red on 30 days' notice whole or part by lot to and incl

Line and may not used to reimburse the corporation for additions and betterments which may not serve as a basis for the issue of additional bonds. Series A are red. on 30 days' notice, whole or part by lot, to and incl. Jan. 1 1931 at 103½ and int., the premium thereafter decreasing at the rate of ½% for each ensuing 5-year period to a final call price of 101½ and int. during the last 5-year period, preceding maturity. Penn. and Conn. 4-mills, Md. 4½-mills, D. of C. 5-mills and Mass. 6% taxes refundable in June 1926 Hambleton & Co.; the Baltimore Trust Co., and Biddle & Henry offered \$1,100,000 series A 6% at 99 and int., to yield about 6.05%. V. 122, p. 3337.
The 10-yr. 6½% convert. debentures are convertible into pref. stock at any time prior to maturity unless called for previous redemption, in which event conversion may be made at any time prior to 10 days before redemption. Conversion at face value of debentures and dury. Red. on 30 days soutice, whole or part, by lot at 102¼ and int. Penn. and Conn. 4-mills, Maryland 4½-mills, Kentucky and Dist. of Col. 5-mills and Mass. 6% taxes for taxes furthele. In Jone 1. 1926 Hambleton & Co., Biddle & Henry offersed \$1,00,000 at 99 and int., to yield about 6.62%. V. 123, p. 1876.

EARNINGS.—Upon completion of the plant under construction, net earnings available for bond int., taxes and depreciation were estimated to run at the rate of \$200,000 per annum.

OFFICERS.—Chairman of the Board, Monro B. Lanier; Pres., Ezra, Whitman.—V. 122, p. 2495, 3337, 3453; V. 123, p. 1876. B.

#### MONONGAHELA WEST PENN PUBLIC SERVICE CO.

Control.—The West Penn Electric Co. (a subsidiary of American Water Works & Electric Co., Inc..) controls Monongahela West Penn Public Service Co., through ownership directly of over 99.9% of the outstanding

Service Co. through ownership directly of over '99.9% of the outstanding common stock.
 ORGANIZATION.—Organized in W. Va. on May 17 1912 as the Monongahela Valley Traction Co., name changed (V. 112, p. 2083) to Monongahela Valley Traction Co., name changed (V. 112, p. 2083) to Monongahela Valley Traction Co., name changed (V. 112, p. 2083) to Monongahela Valley Traction Co., name changed (V. 112, p. 2083) to Monongahela Power & Ry. on May 11 1921, but early in 1923 name was changed once more to present title. V. 116, p. 610. Is a consolidation of Fairmont & Clarksburg Karc. Co., Fairmont & Northein Trac. Co. and Clarksburg & Weston Elec. Co. On Dec. 15 1915 acquired the Fairmont Gas Co. V. 101
 p. 1465. Nov. 1 1916 acquired Consumers Light Co. On April 1 1917
 absorbed by merger the Fairmont & Manington RR. Co. On June 30
 1917 acquired control of the Kanawha Traction & Electric Co. (now known as the Parkersburg-Marietta Divisions, (which see below) and now owns its entire outstanding common and pref. stocks. V. 105, p. 290.
 In Aug. 1923 the co. purchased of the Central Utilities Co. the light and power properties located at Sutton, W. Va. Co. acquired during 1925 acquired the electric Co., West Virginia and Maryland Power Co., Parsons Electric Co., West Virginia Public Service Co., St. Mary's Power & Light Co. and the West Maryland Power Co. V. 121, p. 586. In Sept. 1926 acquired the electric properties of Weston (W. Va.) Electric Light. Power & Water Co., serving Weston and vicinity. V. 123, p. 1763. In Dec. 1926 acquired entire common stock of the Shinnstown Power & Light Co. and also the property and rights of the Fairview Electric Light. Power Co. In Feb. 1927 acquired the Spencer (W. Va.) Water & Ice Co. V. 124, p. 5067.
 *Consolidation*.—Consolidation of West Virginia Ohio and Maryland properties of the West Penn System into the Monongahela West Penn Public Service Co. See V. 120 p. 703.
 FIELD OF OPERATIONS

Fublic Service Co. See V. 120 p. 703. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The physical property owned by co. and its subsidiary cos. as of Dec. 31 1926 included 179 miles of single track, standard gauge; 104 motor pas-senger cars, 28 express and freight cars, 3 electric locomotives and 18 other cars; 6 electric generating stations having an installed generating canacity of 53.625 k. w.; 89 sub-stations having a transformer capacity of 64.763 k.w., and 531.13 pole miles of high-tension transmission lines.(3.31 miles of 33.000-volt construction, 165.88 miles of 66.000 volt construction and 61.94 miles of 25.000 volt construction) exclusive of low-tension dis-tribution lines. Co. also controls 8.186 acres of gas territory, of which it is operating in 4.448 acres, there being 92 producing gas wells owned and leased. The gathering and distribution system comprises 218 miles of pipe lines. Also owns an oil absorption gasoline plant having a daily capacity of 3.000 gallons and a gas producer plant in Fairmont. Fran-chizes in Fairmont are perpetual. In other cities and towns extend for 50 years, the shortest expiring in 1952. Interubal lines on private right-of-way. Franchizes over county roads and bridges in Marion and Harrison counties are perpetual. The Monongahela Transport Co. operates buses. STOCK AND BONDS— Date. Interest. Outstanding. Maturity

STOCK AND BONDS-	Date.	Interest.	Outstanding. Maturity
Common \$15,000.000 (\$25)		Q-J	\$9.574.061 Oct'18.14
7% cum pf \$15,000,000 (\$25)		7 Q-J	6,704,307 Oct '27 134
6% cum pf		6 Q-J	11,300 Oct '27 11/2
Mon Vall Trac 1st & ref mtge		5 J-D	3,747,000 June 1 1942
\$15,000,000 gold (\$500 and}			
\$1,000)C*&r*tf	terest pa	ayable in N	lew York.
1st lien & ref M ser B (\$100,	1923	51/2 g F-A	\$14,171,000 Feb 1 1953
\$500, \$1,000 c*, \$1,000 &	Interest	in New Y	ork and Chicago.

word, \$1,000 c<sup>\*</sup>, \$1,000 c<sup>\*</sup>,

EARNINGS .- For calendar years:

Gross (all sources)	*1927. \$8,115,565	1926. \$7,471,931	1925. \$7,126,363	1924. \$5,671,124
Net after maint., taxes and rentals Renew., replac. & depl Interest & amort	2,910,551 441,711 1,348,210	2,773,642 418,296 1,326,017	2,491,859 287,067 1,368,500	2,083,863 145,161 1,189,930
Net income Preferred dividends * For 12 months ended	456,712	\$1,029,329 426,016 27.	\$836,292 389,779	\$748,772 364,414

\* For 12 months ended July 31 1927.
OFFICERS.—Chairman of Board, W. S. Finlay Jr.; Pres., G. M. Alexander; V.-Ps., R. B. Keating and C. P. Billings; Sec., S. E. Miller; Treas., H. R. Lynn; Compt., O. F. Lough; Asst. Treas., E. B. Smith; Asst. Secs., G. E. Murrie, W. K. Dunbar and B. J. Wilson.—V. 117, p. 554, 1236, 1462; V. 118, p. 551, 2305, 2825; V. 119, p. 942; V. 120, p. 703, 1747, 3188; V. 121, p. 586, 706, 839; V. 122, p. 2041, 2496; V. 123, p. 1763, 3320; V. 124, p. 372, 1067, 1980

(1) KANAWHA TRACTION & ELECTRIC CO.

Control.—On June 30 1927 control was acquired by Monongahela West Penn Public Service Co. (see above) through exchange of stock, par for par, which co. now owns entire outstanding capital stock.

par, which co. now owns entire outstanding capital stock. ORGANIZATION.—Incorp. April 20 1915 and on June 7 1915 absorbed by consolidation the Parkersburg Marietta & Interurban Ry., which was Incorp. In 1902 in W. Va., and purchased the properties of the Parkersburg Gas, Electric Light & Street Ry., Parkersburg Interurban Ry. and Marietta Electric Co., and on July 1 1911 the properties of the Muskingum Traction Co. Franchises perpetual or for long periods. Guarantees the mortgage bonds of the Parkersburg & South Side Bridge Co. Co. owns the entire outstanding common stock (\$245,500) of Marietta and Parkersburg Bridge Co.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common stock \$1,500,000(\$25)				
Pref stock \$1,500,000 6% cum (par \$25)		Q-J	1.078,500	See text
1st & ref M \$5,000,000 gold				
(\$100, \$500 & \$1,000)_c*tf	1010	5 m 17 A	1 840 000	Aug 1 1096

Stock.—Preferred stock is cumulative from July 1 1916. All of the out-standing com. and pref. stock is owned by the Monongahela West Penn Public Service Co.

Bonds.—The First & Refunding bonds are issuable in series as the company's needs require. Series "A" is in the auth. amount of \$2.000,000, of which \$1.700,000 were issued in April 1917 to retire the \$1.100,000 2-year 5% notes due June 15 1917, and \$150,000 Marietta Electric Co. bonds pald April 1917, and for extensions, &c. \$50,100 owned by Monongahela West Penn Public Service Co. Entire \$673,000 Series "B" 73 are owned by Monongahela West Penn Public Service Co. and deposited under Monongahela West Penn Public Service Co. and deposited under Monongahela West Penn Public Service Co. and deposited under Monongahela West Penn Public Service Co. and deposited under Monongahela Valley Trac. Co. gen. mtge. Provision is also made for refunding other underlying bonds at or before maturity. The bonds are subject to call on any int. date at 105. Fidelity Trust Co. and Van Lear Black of Baltimore are trustees.
Parkersburg Gas Electric Light & Street Ry. first mtge. 5s are callable at par and Interest.
Parkersburg Marietta & Inter-Urban Ry. cons. 5s are redeemable at par and Interest.
\$190,000 have been canceled.
Dividends.—Divs. of 1½% quar. on pref. stock were begun Oct. 1 1915. EARNINGS.—Included in Monongahela West Penn Public Service Co.

EARNINGS.-Included in Monongahela West Penn Public Service Co. (see above)

OFFICERS.—Pres., G. M. Alexander: V.-P., C. P. Billings; Treas.,
 H. R. Lynn; Sec. & Asst. Treas., S. E. Miller; Assr. Sec., G. E. Murrie.
 -V. 104, p. 1145, 1702; V. 105, p. 1522; V. 110, p. 561.

#### CHARLESTON INTERURBAN RAILROAD.

CHARLESTON INTERORDAL RAILROAD. ORGANIZATION — Incorp. In 1909 with \$100.000 capital stock which was increased on Nov. 10 1914 to \$1,500,000 in part for the purchase of the Charleston Traction Co., a line from St. Albans to South Charleston, taken over as of that date, and in part as a stock dividend, all earnings since Incorporation having gone into extensions and betterments. In Aug. 1923 purchased the entire outstanding stock of the Kanawha Valley Traction Co. and has assumed that company's 1st mtge bonds. V. 117, p. 893. The co. also owns entire capital stock of the Charleston & Dunbar Traction Co., which co. it had formerly leased. V. 114, p. 197.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates (incl. Dunbar line mileage) 51 miles of track between St. Albans and Cabin Creek. Line is to be extended to Montgomery, about 10 miles further on. 70, 80 and 100-1b. T and 122-1b. grooved rail. Standard gauge. 70 passenger cars, 3 freight cars and 4 work cars. Power is obtained from the Virginian Power Co. under long-term contract. Franchise of the Traction Co. in the city of Charleston expires in 1950; interurban lines are operated almost entirely on private rights-of-way.

STOCK AND BONDS-	Date.	Interest.	Outstanuing	Maturity
Common \$1,500,000 (\$100)			\$1,500,000	See text
Preferred \$1,500,000 (\$100)		Q—J	385,600	
1st M (closed) collateral bonds		7 g M-S	687,500	Mar 1 1937
(\$500 and \$1,000)c*tf	Int. at	Safe Deposit	t & Tr. Co.,	Balt., trus.
Kan Val Tr 1st M \$2,000,000	1906	5gJ-J	1,000,000	Jan 1 1946
(\$1,000) gold ctf				
Charleston-Dunbar Tr 1st M				
\$500,000 (\$500) goldc.tf	Central	leston W	Charleston	Trust Co.,

Charleston W. Va. Charleston, W. Va. Stock.—Peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year after \$6 peref. stock participates equally in additional divs. in any year bonds have been deposited as security for the 1st M. coll. 7% bonds of the Charleston Interurban Ry. 1st coll. bonds are secured by deposit of \$1,000,000 ist M. 5s due 1946 (assumed) of the Kanawha Val. Trac. Co. Are red during the first 10 years, all or in part, at 107¼ and int., on any int. date on 60 days' notice: after Mar. 1 1932 are red. at 105 and int., the premium decreasing 1% per ann. each year thereafter to maturity. \$262.500 retired by sinking fund up to Sept. 16 1924. Maryland and Penna taxes refunded. V. 114, p. 946. Int. on Charleston-Dunbar Trac. Co. 1st 6s is payable at Kanawha National Bank, W. Va. Dividends.—On common paid 2% in 1920. In 19 1, 2% in 1929 2%

Dividends.—On common paid 2% in 1920. In 19 1, 2%; in 1922, 2% in 1923, 3%. In 1924, 3%.

and rowol o /0. www.row	1,070.			
EARNINGS-	Gross		Interest.	Balance.
	Earnings.	Net.	&c.	Surplus.
1923	\$975.628	\$322.820	\$131.666	\$191.154
1922		304,778	127,171	177,607
OFFICERSChai	rman of Board.	W. A. Ma	cCorkle: Pre	s., F. M.
Staunton; Sec. & Trea	as., A. M. Hill:	VP. & Ger	1. Mgr., I. N	. Smith
V. 111, p. 791; V. 11;				

V. 118, p. 201, 1771, 2571; V. '20, p. '325.

# **KENTUCKY**

#### KENTUCKY HYDRO-ELECTRIC CO.

KENTUCKY HYDRO-ELECTRIC CO. Controlled by Middle West Utilities Co. ORGANIZATION, &c.—Incorp. in Delaware. Is engaged in the genera-tion, transmission and sale of electrical energy. Owns and operates a 22,500 k.w. modern hydro-electric power station on the Dix River, about 20 miles Southwest of Lexington. Co.'s 95 miles of 66,000 volt double circuit steel tower transmission lines are interconnected with the systems of the Interstate Public Service Co., the Louisville Gas & Electric Co., the Lexington Utilities Co. and Kentucky Utilities Co. For fuller details, see V. 121, p. 2874. Under the terms of a contract with Middle West Utilities Co., this latter company for a period of at least 20 years from Jan. 1 1923 is to cause a sufficient amount of electrical energy to be purchased at rates sufficient to pay all operating expenses, maintenance, taxes, interest charges, sinking fund, &c.

**STOCK AND BONDS**— Date. Interest. Outstanding. Maturity. Common 100.000 shs (no par)\_\_\_\_\_\_\_67.000 shs. \_\_\_\_\_\_67.000 shs. \_\_\_\_\_\_7% cum pf \$10.000.000 (\$100) \_\_\_\_\_\_7 Q-M \$1.250.000 Mar'27.15/ 15t M 65 \$5,000.000 ser A (\$1.-[1924 6 g J-D 4.000.000 June 1 1949 000, \$509 \$100) \_\_\_\_\_\_cwft[lnt. payable at New York or Chicago. Stock.—The 7% cum. pref. stock is preferred as to assets and cum. divs. Middle West Utilities Co. and Kentucky Utilities Co. have jointly and severally guaranteed the payment of dividends to Dec. 31 1928 on the outstanding preferred stock. Red. on 30 days' notice at 110 and divs. Listed on Chicago Stock Exchange. V. 121. p. 2874. Bonds.—The 1st mtge. 65 bonds, due June 1 1949, are red. all or part on 30 days' notice at the following prices and int. to June 1 1929 at 105; on and from June 1 1929 to June 1 1934 at 104; thereafter at 102 less  $\frac{1}{2}$ % for each full year elapsed after May 31 1944. Subsequent to May 31 1948 at 100. In June 1924, Halsey, Stuart & Co. Inc., offered \$4,000.000 series A at 94 and int., to yield nearly  $6\frac{1}{2}$ %. V. 118. p. 3085. EARNINGS.—Enc ralendar years: \_\_\_\_\_\_1026

beiles A at 94 and int., to yield nearly 072 %. V.	10. p. 5065.	
EARNINGS.—For calendar years:	1926.	1925.
Operating revenues	\$786.453	\$361.040
Net after taxes	598.104	154.655
Non-operating income	951	x394.940
Gross income	599.055	549,595
Fixed charges	250,324	249,576
Adjustment prior years Pref. divs., \$256.194; less divs. rec. from guar-		Cr.49,491
antors, \$231,747	295,984	24,447
Balance	\$52 747	\$325 063

 Balance
 \$52,747
 \$325,063

 x Including \$394,890 interest during construction.
 \$52,747
 \$325,063

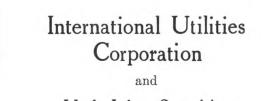
 OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull.; V.-Ps.,
 L. B. Herrington and Harry Reid; Treas. & Sec., A. A. Tuttle.—V. 118,

 p. 3085; V. 120, p. 2268; V. 121, p. 2874; V. 122, p. 2329; V. 125, p. 517.

#### INTERNATIONAL UTILITIES CORPORATION.

INTERNATIONAL UTILITIES CORPORATION. ORGANIZATION.—A holding company incorp. in Maryland, Oct. 8 1924. Controls through stock ownership, a group of public utility properties operating in four States and in Canada, and serving 55 communities, with a combined population of over 1.100.00. Companies controlled are (a) Canada. Utilities, Ltd., Edmonton, Can.; (b) Gas Production & Trans-portation, Ltd., Calgary, Can.; (c) Kenucky Securities Corp., Lexington, Ky.; (d) Buffalo & Erie Ry. Co., Fredonia, N. Y.; (e) Nanaimo Elec. Lt. Pr. & Ht. Co., Ltd., Nanimo, B. C., Canada; (f) Canadian Western Natural Gas, Light, Heat & Power Co., Ltd., Calgary, Can.; (g) North-western Utilities, Ltd.; (h) Duncan Utilities, Ltd., Duncan, B., C. Can.; (i) Vegreville Utilities, Ltd., Vegreville, Raymond, Alta, Watrous, Ross-town, Kindersly and Lloydsminster, Sasz. Can. V. 121, p. 199, 706. Midwest Utilities, Ltd.; in Mar. 1926 acquired the Nanaimo Lt. & Pr. Co.; Ltd. V. 122, p. 1762. On May 18 1926 the sale by corp. of its holdings in the Southwestern Utilities Corp. and the Southwestern Public Service Corp., which operate in Kansas City and Oklahoma to Union Gas Corp. was announced. In May 1926 acquired the electric light and power plant at Vegreville, about 70 miles east of Edmonton, Alberta, Can. V. 122, p. 2948. In Aug. 1926 acquired electric light and power plant at vegreville, about 70 miles east of Edmonton, Alberta, Can. V. 122, P. 1949. In Aug. 1926 acquired electric light and power plant at vegreville, about 70 miles east of Edmonton, Alberta, Can. V. 122, P. The subsidiaries serve with electric light and power the entire requirements of Nanaimo, and Duncan, B. C., and Vegreville, Ata, Canada, Lexington, Ky., and througth wholesale contracts serve Georgetown, Versailles, Win-chester, Paris, Frankfort and 7 other communities in Kentucky. They furnish gas to the clifts of Subgary, Edmonon, Lethbridge and 11 other communities in Lerxington and Tvegreville, ata, Canada 11 other feodity wore as follows: Electric output, 44 601.

Segregation of Oil Rights.—In Aug. 1925 it was reported that the constant steps to segregate its oil rights in the Viking gas field of Canthrough the organization of a subsidiary, the Princeton Petroleum Co. more particulars, see V. 121, p. 1101.



Underlying Securities

Bought-Sold-Quoted



NEW YORK, N. Y. PHILADELPHIA, PA.

aside on or before Jan. 31 1926 and on or before Jan. 31 of each year there-after. Proceeds of this sinking fund are to be used to retire cumul. pref. stock by purchase or redemption. It is believed that the proceeds from the sinking fund provisions will be sufficient to retire at least one-half of this cumul. pref. stock within 10 years. In July 1925, Chandler & Co., Inc., R. E. Wilsey & Co., Inc., and G. G. Barrett & Co., Inc., offered 25,000 shares cum. \$7 pref. stock at \$95, to yield 7.36%.

Stock Purchase Warrants.—Each share of cumul. pref. stock carries one stock purchase Warrants.—Each share of cumul. pref. stock carries one stock purchase warrant entitling the holder thereof to purchase one share of International Utilities Corp. class B stock during the period July 1 1925 to July 1 1926, both dates included, at \$10 per share, thereafter to and incl. July 1 1927 at \$12 50 per share, thereafter to and incl. July 1 1928 at \$15 per share, and thereafter to and incl. July 1 1930 at \$20 per share. EARNINGS.—For calendar years: (Incl. sub. operating cos.):

Littering of the conclusion of the stars.			
	*1927.	1926.	1925.
Gross earnings, incl. other income Oper.exp.,incl.depl.,amortiz.,deprec., maint. & taxes, incl. Federal taxes and earns. applic. to minority int.		\$4,966,147	\$4,615,440
in common stock of subsids	3,567,583	3,255,118	3,086,833
Net earnings Interest and discount on bonds		\$1,711.029 778.875	\$1,528,606 786,809
Other interest Divs. paid or accr. on pref. stocks of	84,115	73,687	104,294
subs. owned by public	264,875	237,274	111,625

Net income to surplus \_\_\_\_\_\_ \$832,300 Net surplus adjustments \_\_\_\_\_\_ 692 Profit on invest. (net of Fed. tax) \_\_\_\_\_ \$621,193 4,302 443,017 \$525.878 15.521

#### KENTUCKY SECURITIES CORPORATION.

Control.-Through ownership of a majority of the stock controlled by International Utilities Corp.

KENTUCKY SECURITIES CORPORATION. Control.—Through ownership of a majority of the stock controlled by International Utilities Corp. ORGANIZATION.—A holding co. Incorp. in Virginia on Jan. 23 1911 (V. 92, p. 322) as successor to the Lexington & Interurban Rys. Co. plan In-V. 92, p. 461. Controls through stock ownership the Kentucky Traction & Terminal Co., Lexington Utilities Co. and Lexington Ice. Co. Also controls Kentucky Coach Co., Inc. In 1923 acquired the plan and business-of the Royal Springs Ice & Storage Co. of Georgetown, Ky. V. 116, p. 1533. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— of the Royal Springs Ice & Storage Co. of Georgetown, Ky. V. 116, p. 1533. Constituent cos. operate 80:33 miles of track. 44 passenger city cars, 14 interurban cars, 14 freight and service cars; total 70, cars. 7 passenger coaches and 1 truck. They do the electric light and power, gas., treet railway and ice business of Lexington. Also operate city lines in Frankfort and lines radiating from Lexington to Georgetown, Paris, Nicholasville, Versailles and from Frankfort to Versailles. 91 miles of gas mains. 3 ice plants of daily manufacturing capacity of 235 tons. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$2,500,000 (\$100) \_\_\_\_\_\_\_\_\_\_ Q—J 15 2,348.898 Oct '27.114 % Stock.—Both com. and pref. are listed on Phila. and Louisville stock exchanges. Pref. is also listed on Cincinnat Stock Exchange. Pref. stock is redeemable at par and accum. div. In July 1917 holders of both common and pref. is also listed on Cincinnat Stock Exchange. Pref. stock is redeemable at par and accum. div. Scrip certifs. The holders of pref. and com. stock were given the right to subscribing for \$169.280 6%, cum. pref. stock were given the right to subscribing for \$169.280 6%, cum. pref. stock were given the privilege of subscribing for \$169.280 6%, cum. pref. stock to the amount of 4% of their holdings of pref. and com. stock as of record Feb. 4, ±370 per share. Stockholders exercising right of sub

6	Fross Net	Other Sink		Balance,
Ear	nings. Earning	s. Income. Tax	es, &c. Interest.	Surplus.
1926\$1	.994.809 \$995.	566 \$148.615 -		\$497,474
1925 1	.717.551 893.	933 89.813 -	- 491,962	491.784
1924 1	.673,707 826.		- 461,952	448,455
1923 1			- 432,455	371.977
1922 1	,457,818 676,	774 91,424 -	430,186	338,013
OFFICERS	P. M. Chan	dler; VP., F.	W. Bacon; Sec	., H. D.
D	and II William	- T- TT 117 -	1001 V 110 m 1	205 1722

**B**rown Jr.; 1reas., H. Williams Jr.—V. 117, p. 1661 V. 119, p. 1395, 1733, **2174**, 2411; V. 121, p. **1902**; V. 122, p. 213, 3082; V. 125, p. 518.

(1) KENTUCKY TRACTION & TERMINAL CO. ORGANIZATION.—Incorporated in Kentucky on May 18 1911 as a con-solidation of the Lexington Ry., Bluegrass Trac. Co. and Central Kentucky Trac. Co. V. 92, p. 1436. The entire stock is owned by Lexington Utilities Co. Franchises perpetual.

Co. Franchises perpetual. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 89.33 miles of track, comprising all street railways in and about Lexington, 16.02 miles; Frankfort, 5.64 miles; interurban lines radiating from Lexington to Versailles, Georgetown, Paris, Frankfort and Nicholas-villes, 65.87 miles; sidings and spurs, 1.8 miles. 50 to 80 lb. rails. Stand-ard gauge. Owns 44 passenger city cars and 14 interurban passenger cars. 14 freight and service cars; total, 72 cars. Co. conducts an ice and cold storage business. Owns 3 ice manufacturing plants with daily capacity of 230 tons. 230 tons.

Ост., 1927.]

OFFICERS.—Pres., P. M. Chandler; V.-P., F. W. Bacon; V.-P. & Gen. Mgr., J. P. Pope; Sec., H. Williams, Jr., Lexington; Treas., J. W. Stoll, Lexington.—V. 114, p. 79; V. 116, p. 1649, 2766; V. 117, p. 670, 1663. (2) LEXINGTON UTILITIES CO.

(2) LEXINGTON UTILITIES CO. ORGANIZATION, &c. —Incorp. in Ky. on June 5 1909. Has assumed the payment of prin. and int. of \$515,000 Lexington Ry. Co. 1st mtge. 5s. V. 109, p. 1370. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies without competition electric light and power to Lexing-ton, Ky. Also owns the electric distribution systems in 2 nearby towns and under wholesale contracts with other utility companies, supplies power to numerous communities within a 40-mile radius of Lexington, including frankfort, the capital of Kentucky. Electric properties connected by a 66,000-volt transmission line with Dix River hydro-elec. develop. of Ky. Hydro-Elec. Co. and with steam power plant of Ky. Utilities Co. at Pine-yille. Through subsidiary cos. controls the ice and cold storage business in Lexington, Georgetown and Nicholasville and the urban and interurban rallways and buses operating in this territory. Population served, 225,000. Co. owns a steam generating station of 10,500 k.w., 666 miles transmission and distribution lines, &c. Leases 9 lmiles gas mains to Central Kentucky. Natural Gas Co. Three ice plants with annual output of over 44,800 tons. Light and power franchises expire in 1936. Gas and ice franchises are per-petual.

Oper. revenues and other income Oper. expenses, maintenance, &c	1926. \$1,462,927 700,966	\$1,348,990 575,523	\$1,230,870 553,095
Net before depreciation		\$773,467	\$677,775
Interest and amortization		240,862	226,789

\$392,294 \$532,605 Net earnings\_\_\_ \$450.986 
 Net earnings
 \$392,294
 \$532,605
 \$450,986

 OFFICERS.—Pres., P. M. Chandler, V.-Ps., F. W. Bacon, E. H.
 Wands; Sec., H. Williams, Jr.; Treas., J. W. Stoll.—V. 121, p. 3003;
 V. 122, p. 1310; V. 123, p. 324; V. 124, p. 791.

(3) LEXINGTON ICE CO.

ORGANIZATION.—Incorp. May 1 1917. Stock authorized, \$100,000; outstanding, \$100,000, all owned by Lexinston Utilities Co. Acquired Royal Springs Ice Co. of Georgetown, Ky., on lease basis. Has entered into contract with Lexington Utilities Co. for sale of that company's ice output. output

#### LOUISVILLE GAS & ELECTRIC CO. (DEL.).

Control.—Standard gas and Electric Co. owns 148,872 shares of the out-standing. class B common stock. Management.—Byllesby Engineering & Management Corp., whose entire capital stock is owned by Standard Gas & Electric Co.

Comparison on the end of the end

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.	
Class A common 800,000 shs. (no par)		See text	5C5.080 shs.	See text	

(no par) \_\_\_\_\_\_\_ See text 505,080 shs. See text Class B common 500,000 shs. (no par) \_\_\_\_\_\_\_ 257,956 shs. See text Stock.—Class A common stock is preferred as to each quar. (March, &c.) div. at the annual rate of \$1.50 over class B common stock, and after class B common has received the same dividend per share, class A and class B stock participate equally and ratably share for share, up to an additional annual rate of \$0.c, per share, and thereafter class A is entitled to dividends in the ratio of 25c, per share for each \$1 per share paid on class B. and after class B has received the same amount per share, class A and B participate equally and ratably. share for share, in distribution of assets. Class A is preferred to \$25 per share. Class A common listed on N.Y., Chicago and Louisville Stock Exchanges. In May 1925 H. M. Byllesby & Co., Inc., offered 450,000 class A shares at \$26 per share. V. 120, p. 2815; V. 122, p. 94.

Offered 450,000 class is balance of the state of the s

#### FARNINGS For calendar years

Gross earnings Oper.exp., maint. & tax. Interest Preferred dividends	$1926. \\ \$8.654.575 \\ 4,284.265 \\ 1,263.647 \\ \end{cases}$	1925. \$7.903.899 3.811.868 1.308.701 1.016.409	1924. \$7.258.637 3.705.158 1.161.107 1.138.080	1923. \$6,475.824 3,255,432 962,552 993,087
-------------------------------------------------------------------------------	-----------------------------------------------------------------	-------------------------------------------------------------	-------------------------------------------------------------	---------------------------------------------------------

Bal. for retire't res've. com.divs.,amort.,&c. \$2,237.458 \$1,766.920 \$1,254.292 \$1.264.752 Latest Earnings.—For 12 months ended Aug. 31 1927: Gross, \$8.690.360; net before provision for retirement, \$4.464.701. For 12 months ended Aug. 31 1926: Gross, \$8.509,116: net, \$4.332.572. OFFICERS.—Pres., John J. O'Brien; V.-Pres., Robert J. Graaf, T. B. Wilson, James B. Brown, Halford Erickson, D. T. Flynn, B. W. Lynch, M. A. Morrison, E. J. McKay and F. C. Gordon; V.-P. in charge of oper-ation, L. S. Streng; Sec.-Treas., J. J. McKena. Offices, Chicago, Ill., and Louisville, Ky.—V. 120, p. 1326, 2012, 2815; V. 121, p. 200, 458, 1101, 1227, 2273; V. 122, p. 94; V. 124, p. 2427, 2907; V. 125, p. 385, 914, 1461, 2145.

LOUISVILLE GAS & ELECTRIC CO. (KY.). Control.—Over 99% of the common stock is owned by Delaware co. of the same name. see above. ORGANIZATION.—Incorp. in Kentucky July 2 1913 as a consolidation of Louisville Gas Co.. Louisville Lighting Co. and Kentucky Heating Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— See above under Delaware Co. COROUT AND PONDS. Data Interest Outstanding Maturity.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity.
Common-				
CI "A" \$15,000,000 (\$100)			\$10.324.300	
Cl "B" \$5,000,000 (\$10)			2.000.000	
Cumulative preferred [7%]		7%		Oct '27. 1%
005 000 000 (0100) (001)		0.01	11 441 000	0 -+ 107 112

and Douisvine, the first publication to be made not less than 30 days prior to the call date. Series B are red. to and incl. May 1 1934 at 105 and int., thereafter at 14 % less each year to maturity. In May 1924 Harris, Forbes & Co., Guaranty Co. of N.Y., E H. Rollins & Sons and H. M. Byllesby & Co., Inc. offered \$3,000,000 series B at 95 % and int., to yield about 5 \$87% V. 18, p. 2312. In Dec. 1926 Harris, Forbes & Co. offered \$2,000,000 additional series "A" at 100 and interest. V. 124, p. 111. Listed on N. Y. Stock Exchange. V. 124, p. 2589. The 6s sink, fund gold debentures bonds, series A, due Oct. 1 1937 are call, whole or part, on 30 days' notice on or before Oct. 1 1927 at 105; Oct. 1 1932 at 102; Oct. 1 1936 at 101; thereafter at 100; plus interest in each case. There is a sinking fund which commenced April 1 1925, payable semi-annually, of 3% per annum of amount outstanding to purchase bonds at or below redemption price, otherwise bonds to be called. For various references to this co., see V. 120, p. 1326; V. 121, p. 200, 458 586.

OFFICERS.—See Delaware Co. above.—V. 122, p. 94, 2496; V. 123, p. 2391; V. 124, p. 111, 1220, 2589.

#### LOUISVILLE RAILWAY CO.

ORGANIZATION.—Incorp. in Kentucky on Jan. 22 1867 and owns al the street railways in the City of Louisville and its suburbs. In 1926 adopted new franchise. The Louisville & Interurban RR. has been organized in the interest of the Louisville Ry. to construct a system of urban and interurban lines. No securities have been issued except \$4,000,000 stock (increased to that amount in February 1913) to Louisville Ry. Co. In Jan. 1911 Louis-ville & Interurban RR. acquired the Louisville & Eastern RR. (all of whose bonds, construction notes, receivers' certificates, &c., and about all the stock, was owned by Louisville & Interurban), sold at foreclosure January 3 1911. V. 92, p. 59, 262.

Gross Revenue	Net Earnings.	Other Income.	Interest & Taxes.	Balance, Surplus
926\$4.863.306	\$1.555.953	\$93.131	\$1.114.776	\$534.308
925 4.429.116	1.466.603	99.070	1.085.116	480.557
924 4,449,678	1,453,706	138,531	1.056.843	535,394
923 4,445,866	1.367.344	165.072	1.042.874	489.542
922 4.542.818	1.352.585	163,795	1.011.401	504.979
921 4.469,502	1,195,779	96,762	1,001,948	290,593
OFFICERSChairman	of the Board	TIM	inary. Pres	James P

Treas., Samuel G. Boyle; Gen. Aud., F. E. Belleville.—V. 120, p. 703, 1586; V. 123, p. 83, 1762, 2261, V. 124, p. 236, 2279.

# CINCINNATI NEWPORT & COVINGTON LIGHT & TRACTION CO.

CINCINNATI NEWPORT & COVINGTON LIGHT & TRACTION CO. ORGANIZATION.—Incorporated under the laws of New Jersey on March 11 1902 and purchased all the stock of the Union Light. Heat & Power Co. of Covington and of the Cincinnati Newport & Covington Rail-tag. V. 74, p. 576. The latter was organized in 1892 to buy up and con-solidate all the roads on the Kentucky side of the river opposite Cincinnati. Prior to July 1 1922 the South Covington & Cincinnati St. Ry. Co., a Ky. corp. (formerly one of the constituent cos. of the Cinc. Newport & Cov. Ry. Co., an Ohio corp.) acquired direct ownership of all the street railway properties formerly owned by the Cinc. Newport & Cov. Ry. Co. and the curve Krlanger Ry Co., whose stock it acquired) and changed is name to the Cincinnati Newport & Covington Ky. Co. (a Kentucky corporation). Lease.—The Union Lt., Ht. & Power Co, and the Cinc. Newp. & Cov. Lt. & Tr.) were leased from Apr. 1 1907 to Columbia Gas & Electric Co. (Incorporated in Ohio) for 45 years. The lessee guarantees interest on bonds and 4½% per annum on pref. stock. On common, divs. are to be 3% for first year, increasing ½% each year until 6% is reached, which is to be the Such to outrolled through sceles on size in Size is the extense. and adi ns to Union Lt., Ht. & P. Co.'s property are to be paid for by the issue of new 50-year 5% bonds (see below) instead of by sale of stock of the conclumatia co. as provided under the old agreement. V. 101, p. 694. The co. leases jointly with the Western Union Telegraph Co. for a period of from 20 to 30 years the Dix Term. Thigs., which opened for service on Oct. 22 1921. The controlled Cin. Cov. & Erlanger 8t, Ry., which was incorp. Sept. 1899 with \$250.000 stock (shares \$50) to build an extension to Erlanger. 7% miles (about 3 m. completed), has been leased to the Columbia Gas & Elect FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A Frield OF OPERATIONS AND CHARACTER OF BUSINESS.—A

mues (about 3 m. completed), has been leased to the Columbia Gas & Elec FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Connects Cincinnati, Covington, Newport, Bellevue, Dayton, Clifton, Southgate, Fort Thomas, Fort Mitchell, West Covington and Ludlow. Total in operation, 69 miles. Union Light, Heat & Fower Co. serves the same municipalities with gas and electricity and 3 with water. Modification of Agreement with Coi. Gas & Elec. Co. Proposed.—See V 114, p. 737.

STOCK AND BONDS-	Date.	Interest.	Outstanding. Maturity.	
Common \$5,000,000 (\$100)		Q-J	\$5.000,000 July '27 11/2	
Pf 41/2 % n-c \$5,000,000 (\$100)		4½ Q-J	4,500,000 July '27 1 1/8	

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$5,000,000 (\$100) \_\_\_\_\_\_\_Q\_J \$5,000,000 July '27 1½ Underlying Bonds—
Go Cov&Cin cons M \$500,000 [1892 6 g J-J 150,000 Jan 1 1932 gold (\$500, \$1,000) \_\_\_\_\_\_C to the set of th

# TENNESSEE

## **KENTUCKY-TENNESSEE LIGHT & POWER CO.**

Note.—The above is 2nd series of bonds created under 1st & ref. mtge. ted Jan. 1 1923. The previous issue of 6% bonds were exchanged for

dated Jan. 1 1923. The previous issue of 6% bonus were exchanged to this series. The Kentucky Public Service Co. 1st gold 5s, dated Feb. 1 1941, are secured by a first closed mortgage on entire property of the former Kentucky Public Service Co. Have a sinking fund of 1% per annum to purchase or call bonds at not exceeding call price; bonds so acquired to be canceled. Call at 1024 kint. on any int. date on 30 days' notice. Of the authorized amount, there were issued as of Feb. 28 1927 \$1,667.300; outstanding, \$947.000; retired by sinking fund, \$154,100; in treasury \$14,300 and \$551.900 pledged under \$3,536.600 Kentucky Tennessee Light & Yower Co. 1st & ref. 5s, 1954. Penn. State tax refunded. These bonds were offered at 96 in April 1916 by Montgomery. Clothier & Tyier, Philadelphia. FARNINGS.—For 12 months ended:

Gross Net after operating expenses & taxes Depreciation Annual bond interest to public	\$1,586.708 618.615 89.492	$\begin{array}{c} Dec. \ 31 \ '26. \\ \$1,451,002 \\ 562,568 \\ 84,584 \\ 48,350 \end{array}$
	11,000	10,000

\$481,773 \$429,643 OFFICERS.—Pres., H. D. Fitch; V.-Ps., S. J. Magee, R. N. Thompson and H. C. Hasbrouck; V.-Pres. & Treas., H. C. Hopson; Sec., M. C. O'Keefee.

TENNESSEE EASTERN ELECTRIC CO. ORGANIZATION.—Incorp. in 1912 in Massachusetts. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company does the entire electric lighting and commercial power business in Johnson City, Jonesboro, Greeneville and several adjacent communities in northeastern Tennessee. Population over 60,000. Company owns a hydro-electric plant on the Nolichucky River about 35 miles southwest of Johnson City of 16,000 h.p., and a 10,000 h.p. steam station near John-son City. Through ownership of the entire outstanding capital stock of the Johnson City Traction Corp. Co. controls and operates the local street railway (6 miles) in Johnson City. V. 121, p. 332. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS- Date		ng. Maturity.
Common, 15,000 shs (no par)	15,000 sl	ns. Oct '27 \$1
6% cum pref	6 \$600.0	00 Sept 27\$1.50
\$7 cum pref (no par)	\$7 5.105 st	is. Sept'27\$1.75
1st (closed) mtge. 5% (\$1,000/ 1913	5 g F-A \$1.996.5	00 Feb. 1 1943
and \$500)c*tf Int.	t American Trust Co	Boston, trustee.
Ref mtge g series A (\$1,000) 1923	6 g M-N 800.0	00 May 1 1955

Gross earnings Oper. exp., maint. & tax	1926. \$571,129	1925. \$497,212 231,498	1924. \$449,547 201,997	1923. \$431,036 212,341
Net earnings	\$321,437	\$265,714	\$247,550	\$218,695
Interest & amortization_	130,882	110,038	99,978	79,718

Net income\_\_\_\_\_\_\_\$190,555 \$155,676 \$147,572 \$138,977 DIRECTORS.—B. Earle Appleton, A. J. Baldwin, W. H. Baldwin, Thad. A. Cox, Clarence Crane, Fred. W. Eaton, A. A. Gillette, Chas T. Main, John J. McDonald, John C. Rice, David R. Shearer, Ben H. Taylor, Rob. L. Warner, Lester Watson and Geo. N. White.—V. 122, p. 332, 2498; V. 123, p. 1115; V. 125, p. 1054.

TENNESSEE ELECTRIC POWER CO. Over 97% of the common stock is owned by Commonwealth

TENNESSEE ELECTRIC POWER CO. Control.—Over 97% of the common stock is owned by Commonwealth Power Corp. V 120. p. 2552. 2685. ORGANIZATION.—Incorp. in Maryland May 27 1922, and in accord-ance with plan outlined in V. 114, p. 1653, 2117, has acquired all the assets of the Tennessee Railway, Light & Power Co. (for history see "Electric Railway" Supplement of April 29 1922): In addition the company owns and has pledged under its first ref. mtge.

the following bonds:		ov rort moget
(	nutstanding in	Owned and
	lands of Public	
Tennessee Power Co. 1st 5s, 1962	\$2,256.000	\$10.045.000
Chattanooga Ry. & Light 1st & ref. 5s, 1956	610.000	3,697,000
Chattanooga Rys. 1st cons. 5s, 1956	1,681,000	341,000
Lookout Mountain Ry. 1st 6s, 1956		389,000
Nashville Ry. & Light ref. & ext. 5s, 1958		5.807,500

 Chattanooca Rys. 1st cons. 5s. 1656.
 1.681.000
 331.000

 Nashville Ry. & Light ref. & ext. 5s. 1558.
 2.544.000
 5.807.500

 Total owned and pledged.
 \$20.279.500
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.

 The co. owns or controls and operates an extensive system of properties energy.
 The interconcertain and operates an extensive system of properties energy.

 The co. owns or controls and operates an extensive system of the South.
 The energy.
 The interconcertain part of the super-power system of the South.

 The electric light and power business contributes more than 72% of the superlos of peak load or low stream flow and to assure at all times continuity of service throughout the territory served.
 The field of operation at periods of peak load or low stream flow and to assure at all times continuity of service throughout the territory served.
 The field of operation at periods of peak load or low stream flow and to assure at all times continuity of service throughout the territory served.

 The electric generating stations of the system have an installed capacity of 325.00 electrical h.p., of which 144 800 is in water-power plants.
 The principal hydro-electric station is located at Hales Bar on the Yennessee River, with capacities of 30.150 and 24.120 h.p.. The steam generating plants include the Parksville and Choe No.2 stations on the Yennessee River, with capacities of 30.150 and 24.120 h.p.. The steam generating plants include the station with a capacity of 42.00 h.p. The steam generating that such the super-power plants include sto makes and the coce River, with capacities of 30.150 and 24.120 h.p. The steam

due 1956, and to purchase from Nashville Ry. & Light Co. at par and int. \$1,626,500 of that corp.'s ref. & ext. mtge. 50-year 5% g. bonds and to pledge same under 1st & ref. mtge. g. bonds of Tennessee Electric Power Co., also to buy of Nashville Ry. & Lt. Co. at par \$262,000 of that corp.'s 6% notes due on or before July 1 1958. V. 123, p.712.

Rights — Common stockholders of record June 25 1926 were given the right to subscribe on or before July 9 1926 for 44,000 additional common shares at 370 per share pro rata, permitting stockholders to purchase 28.20% of their holdings, with option to pay either (1) in cash or New York or Chattanooga exchange; (2) in 2d pref. stock at \$85 per share flat, or (3) part in such pref. stock and the balance in cash or N. Y. or Chatt. exchange. V. 123, p. 456.

STOCK AND BONDS-	Date.	Interest.	Outstanding. Mat	urity.
Com 500,000 shares (no par)			265,000 shs.	
1st pref 7% cum (\$100)		7 Q-J 6%	\$8,315.400 Jan's	
1st pref 6% cum (\$100)		6% 7.20%	8,394,300 Jan'2	
First pref 7 20% cumulative			2,783,100 Jan'28	
1st & ref mtge Ser "A" (\$100,) &c (gold)c*&r*tf	1922 Int of	6 g J-D	24,413,500 June	
5% ser (\$1,000, \$500 c* & \$10,-				
000, \$5.000, \$1,000 r*)tf	Penna	A-mille to		1 1900
Office building bonds		51/2	175.000 Jan.	7 1929

Stock.—In May 1927 company offered 25,000 additional shares of common at \$80 to stockholders of record May 2 1927, pro frata, according to their respective common stock holdings. The first pref. 7% stock is redeemable as a whole but not in part on any dividend date on 60 days notice at 110 and divs. All classes of first pref. stock are of equal rank and dividends are cumulative. In July 1924 Bonbright & Co., Inc., offered at 94 and divs., to yield over 7.40%, \$1,000,000 7% cum. first pref. V. 119, p. 457. Sec-ond pref. is non-cumulative and is entitled to dividends not exceeding §6 per annum as declared.

Co

emparative Figures Showin	Service Rendered	for Calendar	Years.	
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Compu	rative r tyures L	showing bertice	Inclucion jui	Catenaan	reurs.
	K.W.H. Elec.	K.W.H.Elec.	K.W.H.		Revenue
	Sales to	Sales on Pow.	Total	Electric	Passengers
	Reg. Customer.	s. Interch'ge.		Customers.	Carried.
1927x	494,029,444	9,636,500	503,665,944	89,131	45,693,727
1926	465,962,449	46,374,300	512,336,749		45,615,025
1925	405,423,163	112,602,000	518,025,163	76,518	45,489,991
1924		31,794,250	361,615,322	66,608	45,057,283
1923		48,589,390	350,462,371	58,684	45,929,865
1922	238.693.921	20,395,200	259,089,121	50,290	45,680,057
x For 12	months ended	Aug. 31.			

EARNINGS.—For 12 months ended Aug. 31:

	1927.	1926.	1925.
Gross earnings	\$12,361,727	\$11,862,394	\$10,791,659
Net, after exp., incl. taxes & maint	5,760,229	5,334,006	4,908,154
Fixed charges (see note)		2,231,885	2,166.865
Dividends on first preferred stock	1,176,254	1,035,265	864,018
Provision for retirement reserve	940,864	913,667	884,306
Balance	\$1,380,941	\$1,153,189	\$992,966

Note.—Includes dividends on Nashville Ry. & Light Co. pref. stock not owned by the Tennessee Electric Power Co.

OFFICERS.—Pres., B. C. Cobb; V.-Ps., B. C. Edgar J. C. Guild Jr and T. A. Kenney; Sec. & Treas., B. F. Manning; Gen. Mgr., B. C. Edga Comp., H. G. Kessler.—V. 121, p. 461, 1103, 1571, 2040, 2639, 3132, 2045 3212, 3607, V. 123, p. 456, 583, 712, 485, 1115, 2142, 2657, 2779; V. 124, p. 650, 1822, 2122, 2430, 2591, 3774; V. 125, p. 520, 1054, 1712, 2267.

(1) NASHVILLE RAILWAY & LIGHT CO.

All the com. and over 96% of the pref. stock is owned by The Tennessee Electric Power Co., \$5,807,500 ref. & ext. 5s are also held by The Tennessee Electric Power Co.

ORGANIZATION.—Incorporated in Tennessee on June 26 1903. Is a reorganization of the Nashville Railway Co., sold under foreclosure of the latter's first consol. mtge. The Nashville Ry, was a consolidation in 1900 of the Nashville Street Railway, the Nashville & Suburban and the Citi-zens' Rapid Transit. The Nashville Ry, & Light Co., has absorbed the Cumberland Electric Light & Power Co

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does practically all the street railway and commercial lighting and power business in Nashville Operates 107 miles of single track. Has 188 passen-ger, 15 work cars and 13 motor buses. Hydro-electric power is obtained from the Tennessee Power Co., which operates this co.'s steam plants of 64,000 h.p. capacity as reserve. Franchises perpetual; those covering the principal railway lines contain a provision giving the city the right to pur-chase after 1923.

Valuation—Rate of Return, &c.—In Jan. 1921 the Penna. P. U. Comm. fixed the valuation of the co.'s property at \$13,200,000 and agreed to allow the co. a minimum return of  $6\frac{1}{2}$ % and a maximum of  $7\frac{1}{2}$ % upon this valuation. For further details see V. 112, p. 162. Compare V. 111, p. 1852.

STOCK AND BONDS-		Interest.	Outstanding.	faturity.
Common \$4,000,000(\$100)			\$4,000,000	See text
Pref 5% cum \$2,500.000(\$100)			2,500,000	
McG & Mt V Horse RR 1st	1887	6 J-J	485.000 Ju	ly 1 1937
mtge 2nd ser (\$1,000)_cntf	Nashvi	lle Tr. Co.,	Nashville, Ten	n., trust.
Nashv Ry & Lt consol M g	1903	5gJ-J	3.015.000 Ju	ly 1 1953
(closed) (\$1,000)c*tf	Interes	tat Guarant	y Trust Co., N.	Y., trus
Nash Ry & Lt ref & ext mtge	1908	5 g J-J	2,544,000 Ju	ly 1 1958
\$15,000.000 (\$500 and	Int. at	<b>Guaranty</b> T	rust Co., N. Y.	, trustee.
\$1.000) goldc*tf	or at	Nashville 7	rust Co., Nash	ville.

Bonds.—Int. on 2nd series of McGavock & Mt. Vernon Horse RR. bonds is payable at Fourth & First Nat. Bank, Nashville, and N. Y. fiscal agent. The Nashv. Ry. & Lt. consols of 1903 are subj. to call on any int. date on 30 days' notice at 107½ and int. Sinking fund \$30,000 per annum com-menced June 30 1913, but only if company has a surplus above charges and div. on pref. stock; bonds to be kept alive in sinking fund. \$595,000 not incl. in amount outstanding held in sinking fund.

Of the refunding and extension bonds, \$4.000.000 are reserved for prior liens and remainder may be issued at the rate of \$1.000 for each \$1.250expended for future improvements and equipment, not over \$700.000to be issued in any calendar year and subject to certain other conditions. Bonds can not be called. \$5.807.500 are owned by The Tennessee Electric Power Co and pledged under that co.'s 1st & erf. mitge. Ser. "A" 6% bonds. \$380.500 not incl. in amount reported outstanding are held alive in sinking fund. Sinking fund of  $\frac{1}{2}$  of 1% of outstanding bonds began July 1 1918, bonds in sinking fund being kept alive. See particulars of bonds, property. &cc., in V. 87, p. 272.

Dividends.—The first div. on pref. stock— $2\frac{1}{2}$ %—was paid Jan. 1 1905, then  $2\frac{1}{2}$ % semi-annually to July 1910. In Oct. 1910 changed to quarterly and paid  $1\frac{1}{2}$ %, and same amount quar. to and incl. Jan. 1920. None to Sept. 1922, when 13 $\frac{3}{2}$ % was paid, clearing up all back dividends. V. 115, 0.1533. Quar. divs. of  $1\frac{1}{2}$ % paid regularly since. Com. stock is all owned by The Tennessee Electric Power Co.

EARNINGS.—Are included in the figures given for The Tennessee Electric Power Co.

OFFICERS.—Pres., B. C. Edgar; V.-P. & Gen. Mgr., J. P. W. Brown; V.-P., T. A. Kenney; Sec. & Treas., B. F. Manning.—V. 114, p. 1654; V. 115, p. 1533; V. 116, p. 1893; V. 117, p. 208; V. 119, p. 2762; V. 120, p. 87; V. 123, p. 1763; V. 124, p. 236.

(2) CHATTANOOGA RAILWAY & LIGHT CO.

Company only has nominal existence, as former property has been con-veyed to The Tennessee Electric Power Co.

ORGANIZATION.—Incorporated in Tennessee on July 29 1909 as a consolidation of the Chattanooga Railways Co. and Chattanooga Electric Co., per plan V. 88, p. 1497. V. 89, p. 285. Owns entire capital stock of Lookout Mountain Ry. Co.

 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity

 Common \$3,000,000 (\$100)...
 ---- \$3,000,000
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Stock.-Pref. shares equally with com. after com. has received 5%

Bonds.—The \$3,000,000 Chattanooga Rys. mige has been closed; call-able any int. date at 107 and int. on 3 mos.' notice. \$341,000 (not incl. in amt. outstanding) are owned by The Tennessee Electric Power Co. and are pledged under that co.'s 1st & ref. mige. set. "A' 6s and \$121,500 have been canceled by sinking fund. Of the 1st & ref. bonds, \$3,697,000 are owned by The Tennessee Elec. Pow. Co. and pledged by that co. under its 1st & ref. mige. 6% bonds, series "A."  $No \ ska, fc.$ ; call. at 105 and int. on any int. date on 60 days' notice. Int. payable at Hodenpyl, Hardy & Co., Inc., and at office of trustee. V. S9, N. 846.

payabl p. 846

#### (a) LOOKOUT MOUNTAIN RY. CO.

ORGANIZATION.—Owns electric line on top of Lookout Mountain and, through stock ownership, controls the Lookout Incline Co. (whose stock and bonds are deposited under the company's mortgage). Stock all owned by the Chattanooga Railway & Light Co. Private right-of-way except short piece of track on which *franchise* expires in 1926.

Bonds.—Lookout Mtn. Ry, bonds are red. at 105 and int. on any int. date on 60 days' notice. \$1.611,000 reserved for impts.. &c., at 85% of cost of same. Bonds outstanding are owned by The Tennessee Elec. Power Co. and are pledged under that co.'s 1st & ref. mtge. ser. "A" 6s. Interest payable at offices of E. W. Clark & Co., Phila., and Hodenpyl, Hardy & Co., Inc., New York.

(3) TENNESSEE POWER CO.

Stock all owned by The Tennessee Elec. Power Co. Co. has only nominal existence as former property has been conveyed to Tenn. El. Pow. Co.

ORGANIZATION.—Incorp. in Tennessee on April 24 1912 as a consoli-dation of the Eastern Tennessee Power Co. and Great Falls Power Co.; has also acquired the property formerly belonging to Sweetwater Elec. Lt. Co., Cleveland (Tenn.) El. Lt. Co., Sparta Elec. Light & Power Co. and A. & T. Power Co. Franchises.—The co.'s power plants are owned in fee and its transmission lines are on private right of way and therefore not subject to franchise limitations. Franchises of distribution companies are favorable.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$20,000,000 (\$100)---- All owned by Tenn. Elec. Power Co.-First mtge \$50,000,000 gold] 1912 5 g M-N \$2,256,000 May 1 196 guar p & i (\$1,000)--c\*ntf/Int. at Bankers Trust Co., N. Y., trustee Maturity. 1962

Bonds —Of the remaining bonds, \$10.045,000 are owned by The Tennessee Electric Power Co. and are pledged under that co.'s 1st & ref. mtge. 6s, ser. "A." Sinking fund, 1% per ann. of bonds out, began May 1 1917; to be used for extraordinary renewals, replacements or additions, enlargements and extensions; also for cancellation of bonds. \$36,000 in sinking fund. Red. in whole or in part at 107.14 and int. on 12 weeks' notice. See V. 95, p. 549. F. N. B. Close, N. Y., is also trustee.

#### KNOXVILLE POWER & LIGHT CO.

Operations supervised by Electric Bond and Share Co. National Power & Light Co (see on another page) owns the entire common stock, except directors' shares.

ORGANIZATION.—Incorporated in Tennessee on Aug. 7 1905 as a con-solidation of the Knoxville Traction Co. and the Knoxville Electric Light & Power Co. Formerly known as Knoxville Ry. & Lt. Co., but name changed to present title in Sept. 1922.

cnanged to present title in Sept. 1922. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. conducts the entire electric power and light business in Knoxville, Fountain City and Bearden, Tenn., and in 7 adjacent communities. Co. also owns and operates all the street railway lines in Knoxville and 2 adjacent communities. Total population served 110,000. Electric power and light consumers 20,126. On June 30 1927 owned 53 miles of track, standard gauge, 70-1b. and over T and girder rail. Has 79 passenger cars and 5 other cars; total, 84. Passengers carried during 12 mos. ended June 30 1927, 16,952,191; in 1926, 16,971,160; in 1925, 16,742,332. Power station (held in reserve) has 6,800 k.w. capacity. Also owns 46 miles of transmission lines, 419.5 miles of distribution lines.

Franchises are perpetual, except as to  $1\frac{1}{2}$  miles of street railway, which latter run until Nov. 28 1946. Has long-term contract with Tennessee Power Co. for the purchase of electric power. Valuation.—For details of valuation filed with the P. U. Comm. in Jan. 1921 see V. 112, p. 258.

I	STOCK AND BONDS- Dat	Interest.	Outstanding.	Maturity.
l	Common \$5,000.000 (\$100)		\$2,200,000	
	\$7 pref \$5,000,000 cum (\$100)	7 Q-F		Aug'27 \$1.75
l	\$6 pref \$5,000,000 (\$100)	6 Q-F		Aug'27 \$1.50
l	Knoxville Ry & Lt Co ref & [ 19]	5 J-D		June 1 1946
	ort mtro \$10,000,000/\$500/Int			V transtoo

ext intge \$10,000,000(\$500 [Int. at Guaranty Trust Co., N. Y., trustee. and \$1,000] ------ e\*cpt Knoxville Trac 1st M \$\$50,-] 1898 5 g A-O 780,000 April 1 1938 000 g tax-free (\$1,000)\_-c\*/Int. at Baltimore Trust Co., Balt., trustee.

Stock.—Pref. has equal voting power with com. The \$6 and \$7 pref. stock are preferred equally as to assets and divs. and both callable at 110 and divs. In May 1924 \$500,000 pref. was offered by W. C. Langley & Co., N. Y. and Old Colony Trust Co., Boston, at 98 and div., yielding about 7.14%. V. 118, p. 2572. In Jan. 1925 the same bankers offered

an additional \$500,000 pref. stock at 99 and div., to yield over 7%. V. 120, p. 330.

b. 330.
Bonds.—Of the ref. & ext. mtge. \$780.000 are reserved for Knoxville Traction 1st 5s and \$5,297.000 are reserved for 80% of cost of extens., add ns, impts., &c., under conservative restrictions. Bonds are red. as a whole, but not in part, at 105 and int. on 60 days' notice, or may be purchased in open market at a price to net not less than 4½%. Annual sinking fund and \$418.000 in treasury July 31 1927. The knoxville Traction Co. first mortgage bonds are not subject to call.
\$70 000 have been canceled
Diridends.—An initial div. of 1¼% was paid on pref stock in Nov 1922. and at the same rate regularly quar. since. An initial div. of \$1.50 per share paid on the \$6 pref. Aug. 1 1927. All the com. stock except directors' shares owned by National Power & Light Co.
EARNINGS.—For calendar years:

EARNINGS.—For C	alendar years:	and a second second		
	Gruss	Net (after	Interest.	Surplus for
	Incom	Taxes).	A.C.	Renmr &c
*1927	-\$2,807,816	\$828.648	\$233,924	\$594.724
1926	_ 2.661.596	833.351	226,621	606.730
1925	_ 2,491,229	782 042	216,765	565. 77
1924	_ 2,359,145	701.365	238,381	462.984
1923	- 2,219,243	695.549	236.747	458,802
1922	2.022,258	579.653	235.341	344 319
* For 12 months end	led Aug. 31 19	927.		

OFFICERS.—Pres., C. H. Harvey: V.-Ps., W. S. Shields, R. H. Smith and E. W. Hill, Sec., C. A. Briggs, Treas., A. C. Ray, Gen. Mgr., F. V. Underwood.—V. 118, p. 2572, V. 120, p. 330, 2012, V. 122, p. 2329 V. 124, p. 2279.

### NATIONAL POWER & LIGHT CO.

NATIONAL POWER & LIGHT CO.
 Operations supervised by Electric Bond & Share Co.
 ORGANIZATION.—Incorp. in New Jersey Dec. 7 1925 as a consolidation of the old National Power & Light Co. (inccrp. Dec. 1921 in New Jersey; for history, see "Public Utility Compendium" of Oct. 31 1925) and United Investors Securities Co. (incorp. Nov. 2 1925 in New Jersey). The latter company had acquired more than 90% of the common strek of Carolina Power & Light Co. by exchange of common stocks on a share for share basis. The exchange of stocks of the new ant old National Power & Light Co. ok optice on a 15 to 1 basis, 1.844.070 new company shares having been exchange of rol 122.938 old company shares. For more particulars see V. 122. p. 480
 Companies controlled by Nat'l Pow. & Lt. Co., are: Birmingham El°.c. Co., Carolina Pow & Lt. Co., Houston Ltg, & Pow. & Lt. Co. (which in turn controls The Memphis Street Ry.).
 For merger of a number of subsidiary companies into new Carolina Power & Light Co., see V. 122, p. 1456.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 The subsidiary companies supply public utility service in 2 and cas in 13 communities (electric power and light in 244, street railway service in 2 and cas in 13 communities) in Alabama, North Carolina, South Carolina, Texas and Tennessee. Total population served estimated at over 1,294,000. Among the principal cities served are Birmingham, Ala., Raleigh and Asheville, N. C., Cheraw and Florence, S. C., Houston, Tex., and Jackson, Knox-ville and Memphis, Tenn.
 Troperty owned or leased and operated by the subsidiaries include electric generating plants with a total capacity of 240 104 kw. plus 155,000 kw. under construction, #\*\*\* miles high-voltage transmission lines were under construction. Daily capacity of gas plants 15,116,000 cu. ft., gas holder capacity, 15,221,000 cu. ft., 833 miles of gas mains, 14 miles of water mains, 418 miles of street and interurban railway t

& \$10,000 r\*).....tf{
For funded debt of subsidiary companies, see under separate headings.
Stock...The \$7 pref. and \$6 pref. stock rank equally and are preferred as to cumulative dividends and assets (\$100 and divs.) over the common stock, which has the sole voling power. The \$7 pref. and \$6 pref. are red., whole or part, after 3 years from issue, at \$110 and divs. on 30 days' notice. In Feb. 1920 Old Colony Trust Co., &c., &c., offered 100.000 additional \$7 div. cum pref. stock at \$100 and divs. V. 122, p. 749.
Bonds...All of the outstanding 50-year 7% income bonds due Jan. 1 1972, were calle 1 Sept. 1 1926 at 105 & int. V. 123, p. 581.
Additio al gold debrutures may be issued in series of such tenor as Directors may, from time to time, determine, provided (except for refunding purposes) net income for 12 consecutive within preceding 15 calendar months, has been not le s than twice annual interest on all indebtedness of the co. incl. proposed is ue. The 6%, series "A", dated Aug. 2 1926 are red. whole or part on 30 ays notice at 110 through Aug. 1 2010; at 105 through Aug. 1 2020; and t ereafter at par; in each case with interest. Penn, 4-mills tax, and Fed. income tax up to 2% refundable. In Aug. 1926 Old Colony Corp., Jackson & Curtis, Hale, Waters & Co. and Toerse & Schilter offered \$9.500,000 6% series A at 98 & int., to yield over 6.10%. V. 123, p. 982.
Dividends...On pref. an initial div. of \$1.75 was paid March 1923 and at rate of \$7 per an., through Oct., 1925 to date. On common stock at initial div. of \$1.95 was paid March and June 1926, which is equivalent to \$1.50 on old co... Divs. at rate of 2020, paid.
EARNINGS....Statement of combined earnings (of old Nationa Pow. & Lt. Co., and the Carolina group of properies and as part of 2020, paid.

to Nat   Power & LL. Co. (after renewal and replacement reserve)_ Expenses National Pow. & Lt. Co Interest, National Power & Lt. Co Preferred dividends	$111,911 \\ 595,830 \\ 982,057$	<b>x6,065,391</b> 91,661 616,636 906,233	$\substack{\textbf{4,640.270}\\85,607\\653,525\\279,650}$
Common dividends	2,036,640	1,527,242	732,471
Balance	\$2,622,925	\$2 923 619	\$2 889 017

32.937,093.
 OFFICERS.—Chairman of the Board, S. Z. Mitzchell; Pres., H. C. Abell; V.-Ps, E W Hill and F. B. Odlum; Sec., E. P. Summerson; Treas., A. C. Ray: Compt., A. E. Smith. Offices: Jersev Citv., J. J.; N. Y. office, 71 Broadway.—V. 121, p. 2875; V. 122, p. 480, 749, 1456, 2329, 2800; V. 123, p. 325, 581, 982, 1634; V. 124, p. 1220, 1360, 3209, 3353; V. 125, p. 914.

#### MEMPHIS POWER & LIGHT CO.

Controlled by National Power & Light Co., which owns the entire com stock, except directors' shares. Operations supervised by Electric Bond & Share Co.

& Share Co. ORGANIZATION —Incorporated Dec. 16 1922 in New Jersey. Took over property formerly owned and operated by the Memphis Gas & Electric Co. (sold at receiver's sale—V. 115, p. 2276). Was authorized in June 1925 to purchase the South Memphis Light & Traction Co. and the South Memphis Land Co. power plants. V. 120, p. 3187. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Does the entire electric power and light and the entire gas business in Memphis. Tenn., and in addition supplies electric power and light service to 11 adjacent communities. Population served estimated at 210,000.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis

The company owns all the capital stock, except directors' qualifying shares, of the Memphis Street R<sub>3</sub> (see below), and it supplies at wholesale all the current used by that company. Property of company includes electric generating plants having a combined installed generating capacity of 54,000 k.w., 610 miles of transmission and distributing lines: a water gas plant having a daily capacity of 12,000,000 cu. ft., and 280 miles of gas mains.

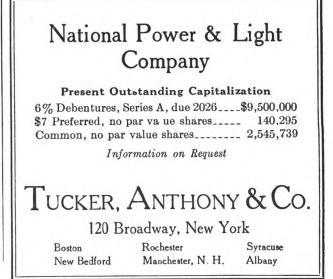
the same bankers in Dec. 1924 as yo and interest, wy join 5.50%. The property of the same bankers in Dec. 1924 as yo and interest, wy join 5.50%. The property of the same bankers is a same bankers of the same bankers of the same bank of the sam

Gross earnings Oper. exp., incl. taxes	*1927. \$5,445,944 3,120,644	1926. \$5.090.869 2.902.642	1925. \$4.630.480 2.576.310	1924. \$4.401.122 2.671.177
Net earnings Other income	\$2,325,300 280,570	\$2,188.227 250,755	\$2.054.170 262.872	\$1.729.945 156.761
Total income Interest on bonds Other int. deductions	583,449 96,388	\$2,438,982 584,130 48,897	\$2,317.042 584.137 13.141	\$1,886.706 521,265 161,908
Dividends on preferred_ Renew. & replace. res've	213,737	209,029	$200.094 \\ 479.706$	78,930 419,820
Surplus	\$1.712.296	x\$1,596,926	\$1.039.564	\$704,983

### MEMPHIS STREET RAILWAY CO.

MEMPHIS STREET RAILWAY CO. Operations supervised by Electric Bond & Share Co Controlled by the Memphis Power & Light Co., which is in turn controlled by the National Power & Light Co. ORGAN IZATION.—Chartered in Tennessee on March 28 1895 and con-solidated with the Citizens' St., East End St., City & Suburban and Mem-phis & Raleigh Springs lines; franchises run until Nov. 1945. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates the entire street railway business of the city of Memphis, Tern., and with its subsidiary, the Memphis and Lake View Rv. Co., serves 3 suburbs. Estimated population of 210.000. Owns 135 miles of track. Rails, 60 to 80-lb. T. 60 to 109-lb. girder. 295 passenger and 33 miscellaneous cars. Fares and Rates.—See V. 119, p. 198. Wage increases as of April 1 1926 granted, compare V. 123, p. 842.

Fares and Rates.—See V. 119, p. 198. Wage increases as of April 1 1926 granted, compare V. 123, p. 842. STOCK AND BONDS— Date. Interest. Outstanding. faturity. 'ommon \$2,500,000 (\$100)... Preferred \$2,500,000 \$7% cum (\$100) red at 110 & accr divs Cons mortgage \$10,000,000 1905 5 g J-J \$2,500,000 See text Preferred \$2,500,000 1905 7% cum (\$100) red at 110 & accr divs gold (see text) closed.c\*&r [Int. at Cent. Union Tru-' Co. N. Y. Trus. Guaranty Tr. Co., N. Y. Trus. to Dec. 1 1925 **x** All pref. and com. stock except directors' shares, owned by Memphis Power & Light Co. Bonds.—The consol M. bonds are in denom. of \$1,000 coupon and \$10,-1000 registered Are not subject to call. sinking fund \$25,000 per annum 1910-14; \$30,000, 1915-19: \$35,000, 1920-24; \$40,000, 1925-29, and \$50,000, 1930-45, See V \$\$' n 6 28; 1496. \$894,000 held alive in sinking fund mtge. closed. \$222,000 held by company. Equipment of \$2,000 held by company. Equipment of \$1,000 held alive in sinking fund the case of certifs. maturing \$2 years or less after date of such anticipated payment. and at a premium of \$2 of 1% for each year or fraction thereof of unexpired life in the case of certifs. Mature \$35,000 sec 1923 by Harris. Forbes & Co. at prices to yield from 6.30% to 6.00%, according to maturity.



Dividends.—On pref. stock 5% was paid from issuance up to and including ec. 1914. In 1915, none. In 1916, Dec., 2½%. In 1917, June 2½%. ock now all owned by Memphis Power & Light Co. and no divs. are re-orted. DATATON For calendar years:

EARITINGS. FOI Car	*1927.	1926.	1925.	1924.
Gross earnings	\$2,895,328	\$2,970,069	2,927,966	3,014,674
Oper. expenses & taxes	1,982,029	2,031,866	1,986,176	2,121,690
Net earnings	\$913,299	\$938,203	\$941,790	\$892,984
Other income	2,760	2,647	3,396	3,628
Total income	\$916,059	\$940,850	\$945,186	\$896,612
Interest on bonds	436,252	441,050	447,899	454,195
Other int, & deductions_	73,726	46,757	26,562	8,890
Divs. on preferred stock_ Renewal & replace't res_			200,000 256,469	125,000 277,125
Surplus	x\$406,081	x\$453,043	\$14,256	\$31,402

\* For 12 months ended Aug. 31 1927. \* Before deduction for pref. divs. and renewal & replacement reserve.

OFFICERS.—Chairman, H. C. Abell: Pres., Thos. H. Tutweller; V.-Ps.,
 E. W. Ford, E. W. Hill, F. A. Reid: Sec. & Treas., L. LeMay.—V. 119,
 p. 198; V. 122, p. 2329; V. 123, p. 842.

#### UNION TRACTION CO.

ORGANIZATION.—Incorp. in Tennessee on Oct. 12 1917, as successor to the Nashville-Gallatin Interurban Ry., sold at foreclosure Sept. 25 1917. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 27.05 miles of rack between Nashville and Gallatin, entering Nashville over tracks of tashville Ry. & Light Co. (4.4 miles). 70-lb. T rails. Standard gauge. N

		Net, after	Interest,	Balance for
	Gross	Taxes.	Ar.	Donr &r
1926	\$132.130	\$4,140	\$18,000	
1925	143,257	16,463	18,000	def.1,537
1924	172,519		18,000	
1923	193.290	47.580	30,996	17.097
1922		x35.191	x24,497	10,682
1921		36,563	18,971	17,592
1920	180,661	32,182	19,315	10,682
x Taxes included in i	nterest in 192:	2.		

OFFICERS.—Pres., John A. Bell; Sec., A. J. Anderson; Treas., Harry Berry; Gen. Mgr., A. J. Anderson.—V. 105. p. 1618, 1709.



#### CAROLINA POWER & LIGHT CO.

Supervised by Electric Bond and Share Co. Control.—All outstanding common stock owned by National Pr. & Lt. Co.

Supervised by Electric Bond and Share Co. Control.—All outstanding common stock owned by National Pr. & Lt. Co. ORGANIZATION.—Incorp. in 1926 by merger and consolidation of Carolina Pr. & Lt. Co. (old co.) incorp. Feb. 19 1908 in No. Caro., see history, &c. "Public Utility Compenduim" of Oct. 31 1925). Asheville Power & Light Co., Pigeon River Power Co., Carolina Power Co., and Yadkin River Power Co. See "Public Utility Compendum" of Oct. 31 1925.' In Sept. 1926 purchased the municipal lighting Plants at Littleton, Norlina and Bladenboro, No. Caro. V. 123, p. 1381. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The system supplies electric power and light in 162 communities in North Carolina and Sudenboro, No. Caro. V. 123, p. 1381. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The system supplies electric power and light in 162 communities in North Carolina and Sudth Carolina, including Raleich, Asheville, Goldsboro, Henderson, Oxford, Sanford and 'ockingham. No. Caro., and Cheraw, Florence, Marion, Darlington. Sumter and Hartwille, So. Caro., and also supplies the street railway and gas service in Raleigh and Asheville and the gas service in Durham. Total population served estimated to exceed 387,000, Properties include electric plants with an installed generating capacity of 83,950 k.w. An additional 34,000 k.w. is purchased under con-tract from other companies. Of this 122,610 k.w. aggregate available power supply 57% is hydro-electric. 1.592 miles of high-tension trans-mission lines and 1,406 miles of distributing lines. Modern gas plants in Raleigh, Durham and Asheville of an aggregate daily capacity of 2,070,000 cu. ft. Holder capacity 740,000 cu. ft., also owns 163 miles of gas mains. The street railway systems comprise approx. 33 miles of track. There is now under construction 2 new hydro-elect, lats, one on the Yadkin River, near Norwood of 62,000 k.w. initial and 85,000 k.w. ultimate capacity; the other on the Pigeon River about 35 miles northwest of Asheville, to be known as the Waterville plan



**3TOCK AND BONDS**— Date. Interest. Outstanding. Maturity. Yadkin River Power Co 1st 1911 5 g A-O 7,500,000 Apr 1 1941 (closed) m 5% g (\$1,000 & Int. at Old Colony Tr. Co., Boston, trustee. \$5,000 c\* & r)..........ff

Yadkin River Power Co. 1st. 1911. 5 g.A.O. 7,500,000 Apr 1 1941 (closed) m 5% g (\$1,000 & [Int. at Old Colony Tr. Co., Boston, trustee. \$5,000 c\* & r)......fl
Stocks.—The \$6 and \$7 pref. stocks rank equally in preference over com. as to diva, and assets. Substantial amounts of pref. stocks sold through customer ownership campaigns. Additional \$6 cum, pref. was offered in Feb. 1927 at \$94 and accrued dividends.
Bonds.—The 1st & ref. mtge. gold bonds are secured by a 1st mtge. on substantially all of the physical properties formerly owned by Carolina Powe, & Light Co. (old co.), Asheville Power & Light Co., Pigeon River Power Co. and Carolina Power Co. at the date of merger and consolidation into (new) Carolina Power & Light Co., and also by a direct mortgage on the physical property of the Yadkin River Power Co., subject to \$7,500,000 1st (closed) mtge. bonds. Additional bonds in series of such tenor as directors may, from time to time, determine, may be issued for refunding purposes, and for not exceeding 75% of cost or fair value whichever is less, of permanent improvements or additions may, however, be issued except for refunding purposes, unless net earns, have been at least twice actual int. requirements on or 12% of principal amount of all underlying bonds and prior liens and 1st pref. mtge. bonds, outstanding, including new issue. Red., whole or part. on 30 days notice, at 105 up to and incl. April 1 1936, at 4% less each succeeding year up to and incl. April 1 1937 an additional \$10,000,000 lst & ref. mtge. bonds, 5% series of 1956 at 97% and Old Colony Corp. offered \$18,000,000 5% series of 1956, at 97% and Idi and \$10,000,000 lst & ref. mtge. bonds, 5% series of 1956, were brought out by W. C. Langley & Co., Bonbright & Co., Inc., and Old Colony Corp. at 100% and int., to yield 4.95%. V. 123, p. 1631. In July 1927 an additional \$10,000,000 lst & ref. mtge. bonds, 5% series of 1956, were brought out by W. C. Langley & Co. Bonbright & Co., Inc., and Old Colony Corp. at 100% and

EARNINGS .-- C\* constituent companies (inter-co. items eliminated).

for calendar year	Gross	Ney After	Bond	Bal. Avail.
	Income.	Maint & Taxes.	Int., &c.	for Divs.
1927 *	\$9,167,858	\$4,553,254	\$1,387,374	\$3,165,880
1926	8,576,538	4,247,562	1,166,348	3.081.214
1925	7,243,001	3,265,068	949.538	2,315,530
1924	5,961,229	2,482,805	914,577	1,928,228
1923	5.156.465	2,382,498	757,659	1.624.839
1922	4,310,226	1,836,743	627.659	1.209.237
1921	3,805,464	1,623,582	625,979	997.603
* For 12 months	ended Aug	. 31 1927.		

OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., B. S. German; V.-P. & Gen. Mgr., P. A. Tiller; V.-P.s., C. S. Walters, Wm. Darbee and E. W. Hill; Sec., E. P. Summerson; Treas., A. C. Ray.—V. 121, p. 3002; V. 122, p. 1607, 1453, 2038; V. 123, p. 453, 1249, 1381, 1631; V. 125, p. 245, 383, 910.

## TIDE WATER POWER CO.

Control.-Controlled by National Public Service Corp. (see on another

**TIDE WATER POWER CO.** Control.—Controlled by National Public Service Corp. (see on another page). ORGANIZATION.—Chartered Feb. 1907 in North Carolina. In April 1917 acquired all the property of the Consolidated Rys., Light & Power Co., formerly controlled by stock ownership and leased. In Oct. 1922 acquired the St. Petersburg Lighting Co. and the Clearwater Lighting Co., which cos., were consolidated into the Pinellas County Power Co. acquired control of the Tarpon Springs Elec. & Ice Co. V. 119, p. 581. Has also acquired the municipal electric light system in Warsaw, N. C. V. 118, p. 204. In July 1924 the Pinellas County Power Co. acquired control of the Tarpon Springs Elec. & Ice Co. V. 119, p. 581. Has also acquired the municipal electric light system in Whiteville, N. O. and Burgan, N. C., and electric and ice property in Chadbourne. N. O. Co. also controls Commonwealth Light & Power Co. In Sept. 1926 it was announced that co. acquired all of the physical property of Florida Power Corp., and the entire capital stock of West Florida Power Co. V. 123, p. 1507. See also V. 123, p. 2521. On Nov. I 1926 it was announced that power Co., were to be consolidated into one new co. to be named "Florida Power Corp." For details see under heading of this latter co. V. 123, p. 2776. V. 124. p. 1359. "FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. furnishes electric light and power, gas and street railway service In Wilmington, No. Caro., and vicinity (population about 80,000) and througn its subsidiary, the Florida. Power Corporation, all the commercial electric light and power business in St. Petersburg, Clearwater, Tarpon Springs and other communities in Florida. Power Corporation all oth ecommercial electric light and power Corporation owns a superpower steam plant of 24,050 h.p. p. pacity in St. Petersburg, a hydro-electric plant of 15,340 h.p., rebuilt In 1924; 2 5 miles high-tension transmission lines. Coal and water, gas plant with 66 miles of gas mains. Street and interurban ra

STOCK AND BO		Interest.	Outstanding.	Maturity.
Common, 50.000 shs			38.563 shs.	
7% pf (prior iss) 49 sl	as (\$100)	70	\$4.900	
7% ser cum pf 60,000	shs(\$100)	70	1.990.000	
8% ser pref 34,951 sh	s (\$100)	7 Q 7 Q 8 Q	2,490,800	
61/2 % pref \$2,000.000		616 0	None	
Consolidated Rys. L		5gJ-J		
				July 1 1932
Colst Mtgeg (clos	ed) (\$50.{Interes	t at Safe	Deposit &	Trust Co.,
\$100, \$500, \$1000).	Balti	more, Md.	, trustee.	
First lien & ref mtge	Ser "A" 1922	6 g A-0	4.266.500	Oct 1 1942
(\$500 & \$1,000) gol	dc*.tf Int. at	New York '	Trust Co., N.	Y., trustee.
Ser "B" (\$500,\$100	(0) g c*tf ( 1925	51% A-O		Apr 1 1945
	Int. at	New York '	Trust Co., N.	Y., trustee.
Ser "C" (\$1,000, \$	500c*) tf_ 1926	5gF-A	5,730,000	Aug 1 1929
Gen lien 20-yr g \$2	.500.000   1926	6 F-A	2.500.000	Aug 1 1946
(closed) (\$1,000, \$	500c*)tf The Ba	nk of Ame	rica. New Yo	rk. Trustee
Dipollog Co Dowow	Co prof			

Stroud & Co., Inc., &c., &c., at 97  $\frac{1}{2}$  and Int., to yield over 6.20%. V.118, p. 3080. Series B are call. for sinking fund only, incl. April 1 1927 at 105; there-after, whole or part, incl. Oct. 1 1940 at 105; incl. April 1 1941 at 104; thereafter at successive reductions of 1% on each April 1 to maturity; in each case with interest. Retired by sinking fund \$13,900. Mass, income tax up to 6 $\frac{1}{2}$ %, Penn, and Conn. 4 mills tax and Maryland 4 $\frac{1}{2}$  mills tax refundable. Coffin & Burr, Inc., sold in Aug. 1925 \$791,000 at 98 $\frac{1}{2}$  and int., yielding about 5 $\frac{1}{2}$ %. At the same price Hemphill, Noyes & Co.;

29.10
PUBLIC 1
Series C. due Aug. 1 1929, are red. on 6 weeks notice as a whole or for diditional series B 5½% bonds in Dec. 1925. V. 122, p. 95.
Series C. due Aug. 1 1927; at 101½ incl. July 31 1928 and thereafter prior to maturity at 100½; in each case with interest. Penn. and Conn. and Calif. 4 mills. Maryland 4½ mills and Mass. 6% taxes refundabe. In Sept. 1926 Hemphill, Noyes & Co., E. H. Rollins & Sons, Coffin & Burr, Inc., Stroud & Co., Inc., and Otis & Co. offered 33,750,000 series C at 98¼ and int., to yield about 5.45%. V. 123, p. 1507. In Jan. 1927, themphill, Noyes & Co., E. H. Rollins & Sons, Coffin & Burr, Inc. and Stroud & Co., Inc., and Otis & Co. offered 33,750,000 series C at 98¼ and int., to yield 5.54%. V. 123, p. 1507. In Jan. 1927, themphill, Noyes & Co., E. H. Rollins & Sons, Coffin & Burr, Inc. and Stroud & Co., Inc., sold \$2,000,000 additional let lien & ef. mtge. bonds, erries C at 98¼ and int., to yield 5.54%. V. 124, p. 650.
Tonsolidated Rys. Light & Power Co. bonds have a filter bond at the bonds at not exceeding 105 and inf., build use in studing from July 1 1904 to 1914; 1½% to 1924, and 2% of bonds outstanding from July 1 1904 to 1914; 1½% to 1924, and 2% plants buildings, structures, erections and constructions of co. now or hereafter owned and further, on all securities now and hereafter deposited as security for the 1st lien & ref. mtge, bonds. These bonds are uselject to that general lien only to the 1st lien & ref. mtge, bonds of co. may be issued under the conservative restrictions as set forth in that mtge. Indenture of is of which co. and its buildings. Song frame and underlying mige.
The standing fund beginning Aug. 1 1928, sufficient to retire \$25,000 finds each year up to maturity. A maintenance and improvement fund is provided under terms of which co. and its issued inf., of old stand further, on all security grows operating revenue, 10% of gas and 12½% of electric and all other public utility gross operating nevenue on additions

p. 1998; V. 124, p. 375. Dividends.—In 1908 and 1909, 6%; thereafter to Jan. 1 1913 5% per annum was paid on pref. ( $\frac{1}{2}$ % monthly, omitting Jan. and July). On Jan. 1 1913 began paying 6% per ann. ( $\frac{1}{2}$ % each month), which was con-tinued to and incl. Dec. 1921, when dividend rate was increased to 7%. In 1922 rate was increased to 8%. Since divs. have been paid at the rate of 8% per annum (payable 1st of each month). Now cumulative at that rate. Effective Oct. 1 1927 dividends to be paid quarterly. On com-mon, first dividend, 2%, paid April 1910; Oct., 2%; in 1911, 6%; in 1912, April, 3%; Oct., 3% and 1% extra: and divs. at the rate of 7% per ann. ( $3\frac{1}{2}$ % (add) 1% due was paid May 1 1919). In April 1918,  $3\frac{1}{2}$ % was paid. Same rate has been paid regularly to and incl. April 1923. Divs. of \$3 50 per ann. now being paid (payable 1st of each month).

Gross	Net	K.W.H.	r Calendar J Cu. Ft. of	Customers at	End of Yr.
Year— Earnings.	\$				Gas.
1926*_3,805,554	2,021,677	80,449,889	134.570,000	34,432	$3,128 \\ 3,025$
1925 - 2,719,101 1924 - 2,209,311					2.856
19231,868,668	807,872	33,700,898	109,727,000	19,271	2.843
1922_1,758,891 * Twelve mon			107,602,000	17,020	2,882
EARNINGS	-Cal. year	1926 (Tide	water Power	Co. and su	bsidiaries)

Gross earnings and other income\_\_\_\_\_\_\$3,851,557 Oper. exps., incl. maint., local taxes & prior charges of subs\_\_\_\_\_\_1,916,868

Balance\_\_\_\_\_\_\$1,328,292

S1.328,292
 OFFICERS.—Pres., F. W. Woodcock; Vice-Presidents, F. A. Matthes,
 Raymond Hart, J. V. Grainger, T. R. Crumley and W. L. Bryde; Treas.,
 W. E. Shaw Jr.; Sec., C. A. McClure.—V. 122, p. 95; V. 123, p. 326, 845,
 983, 1507, 1878, 1998, 2521, 3039; V. 124, p. 375, 650, 1221, 3498, 3632;
 V. 125, p. 1326.

#### SOUTHERN POWER CO.

SOUTHERN POWER CO. ORGANIZATION.—Organized in New Jersey in 1905. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company distributes power from its own generating stations as well as purchased from other companies in the western part of South Carolina and central North Carolina. Among the companies owned or controlled are: Catawba Power Co. and Great Falls Power Co. of N. J. In Dec. 1925 acquired control of the Southern Public Utilities Co.—V. 121, p. 2754. Company was reported in Sept. 1925 building a new 80,000 h.p. steam electric generating plant to create a reserve power supply to prevent further possibility of curtailing power to users during drought periods. V. 121, p. 1463. possibili p. 1463.

SOUTHERN PUBLIC UTILITIES CO. In Dec. 1925 control was acquired by the Southern Power Co. V. 121. 2754.

SOUTHERN PUBLIC UTILITIES CO.
 In Dec. 1925 control was acquired by the Southern Power Co. V. 121, p. 2754.
 ORGANIZATION.—Incorp. in July 1913 in Maine as a consolidation of the Charlotte Electric Ry., Charlotte Gas & Electric Co. and Charlotte Power Co. (these three forming prior to Jan. 1 1911, the Charlotte Electric Ry., Light & Power Co., which company issued the bonds shown in the table.—See "Electric Ry." Sec. for May 1915); Greenville (S. C.) Gas & Electric Light & Power Co., Which company issued the bonds shown in the table.—See "Electric Ry." Sec. for May 1915); Greenville (S. C.) Gas & Electric Light & Power Co., Winston-Salem, N. C.; Winston-Salem, Power Co., Thomasville (N. C.) Power Co., Greenville Carolina Power Co., Thomasville (N. C.) Power Co., Green (S. C.) Light & Power Co., Thornton Light & Power Co., Hickory, N. C.) and City of Reidsville Light & Power Plant, Reidsville, N. C. The Charlotte Elec. Ry. in May 1915, through an amendment to its charter, reduced its capital stock from \$1,250,000 to \$1,000. In the early part of 1927 purchased the power plants and distributing systems of a number of small communities in North Carolina. V. 124, p. 1221.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 70 miles of street railway; 60, 70 and 90-lb. T and girder rails: gauge, 4 ft. 8½ inch. Also operates bus line. Power carolans erving Anderson with 26 miles of mains. Leases Savannah Power Co. 1921 anew hydroelectric plant situed at Mountain Island, with an installed capacity of 80,000 h.p. is hydro-electric generation. In Dec. 1923 arew hydroelectric Railway Junc Also has favorable contract with Southern Power Co. for the purchase of additional power. In Feb. 1926.
 Franchisse with one minor exception are elther unlimited in time or run beyond viluy 1943.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$15,000,000 (\$100) \_\_\_\_\_\_\_\$10.827,500 Ist & ref M \$30,000,000 gold [1913 5 g J-J \$1.8,487,000 July 1 1943 (\$1,000,\$5,000,&c.)c\*&r\*.tf [Int. at Farmers' L. & Tr. Co., N. Y., Trustee Underlying Bonds— Char Elec Ry, L & P 1st M [1899 5 g J-J 282,000 July 1 1929 \$500,000 g (\$1,000) stc\*ntf [Int. at Merc. Tr. & Dep. Co., Balt., Trustee Char Elec Ry, L & P ref & ext 1906 5 A-O 419,000 April 1 1936 M \$2,000,000 g (\$1,000) stc\*ntf [Int. at Merc. Tr. & Dep. Co., Balt., Trustee Fries Mfg & P 1st M gold [1900 5 g J-J 437,000 Jan 1 1940 (\$1,000) optional at 110... [Int. at Merc. Tr. Co., N. Y., trustee. Winston-Salem Power Co.\_\_\_\_\_\_\_ 46,000 Jan 1 1936 Bonds of Controlled, &c., Cos.\_\_\_\_\_\_\_\_ 46,000 Jan 1 1936 Bonds of Controlled, &c., Cos.\_\_\_\_\_\_\_\_ 46,000 May 1 1935 (\$1,000) -----\_\_\_\_\_\_\_f [Int. at Old Colony Tr. Co., Boston, trustee. Bonds.-Of the 1st and ref. bonds, \$1,567,500 are reserved for prior liens; remainder issuable for 70% of cost of extensions and acquisition of other properties. Redeemable, in whole or in part, at 105 and interest. The Charlotte Electric Ry., Lt & Pow. 1st M. bonds have a sinking fund. Operative since July 1 1 1900, of 1% of bonds out; to be invested in bonds drawn by lot at 107½ and Int., if not obtainable at lower figure in open market. \$85,000 have been canceled. The ref. & ext. mitge, bonds have a sinking fund, operative April 1907, of 1% of bonds sized, for purchase of bonds at 107½ and int. if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obtainable 1% obdonds issued, for purchase of bonds at 107½ and Int., if obta

A sinking fund of 1% on the Greenville Carolina Power Co bonds began May 1 1910. EARNINGS.—For calendar years:

	Gross. No	et aft. Taxes.	Deprec.	Bond Int.	Bal., Sur.
1924\$	5,430,913	\$2,065,824	\$495,512	\$495.760	\$1,074,551
1923 4	1,548,009	1,510,556	317,829	307,416	885.312
1922 4	,083,925	1,339,982	240,000	297,560	802,422
OFFICERS.	-Pres., E	. C. Marshall	1: VP., A.	V. Harrill: 8	Sec., W. C.
Parker; Asst. S					
L. Graham	V. 117. p.	1348, 2544:	V. 118. p.	1775: V. 11	9, p. 2065:
V. 121, p. 708	2754; V. 1	24. p. 1221.			

## NORTH CAROLINA PUBLIC SERVICE CO.

Control.—In Feb. 1924 the General Gas & Electric Corp. (see on another page) acquired control of the co. V. 118, p. 664. Management by the W. S. Barstow Mgt. Assn., inc., of New York City.

Management by the W. S. Barstow Mgt. Assn., Inc., of New York City. ORGANIZATION.—Incorp. in 1924 in North Carolina to acquire all the properties, rights, franchises and other assets of The North Carolina Public Service Co. Chartered in North Carolina in 1909. The predecessor co. purchased the Greensboro Elec. Co. and Greensboro Gas Co., the electric light plant of the High Point Elec. Pr. Co. and the street ry. system in High Point. In 1913 built gas plant and distributing system in High Point. In 1911 acquired majority of the stock of Salisbury & Spencer Ry. Co. which co. it also leases for 50 years. V. 93, p. 1324. In June 1924 purchased outright all the property of the Piedmont Pow. & Lt. Co., operating in Gibsonville, Elon Cottage, Burlington, Graham, Haw River, Mebane and adjacent territory in North Carolina. In 1926 acquired the property of *Winston-Salem Gas Co.* V. 118, p. 2825. Co. also owns the entire capital stock of Greensboro Bus Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS —

which co. it also leases for 50 years. V. 93, p. 1324. Th June 1922 purchased outright all the property of the Piedmont Pow. A. Le. Co. operating in Glosonville, Elon Cottage, Burlington, Graham, Haw River, Mebane and Maeent Servicey In North Carolina. In 1928 acquired the property of the Cottage of the Cot

Ост., 1927.]

All of the outstanding Piedmont Power & Light Co.'s 1st mtge. 6% bonds dated May 1 1919 were called for payment Nov. 1 1926 at 105 and int. Likewise the 7% bonds, also dated May 1 1919 were called, however, at 103 and int. From and aft July 31 1926 the privilege to convert the 7% into 6% bonds terminated. V. 123, p. 711. The 7% ist Mtge, bonds of Piedmont Power & Light Co. are Identical with the 6s, except that on March 15 1921 an additional interest indenture was executed by the co. to Empire Trust Co. as trustee agreeing to pay 1% additional int. on certain add 1 bonds to be issued. Are red. at 103. Dividends.—Div. of 2% paid on pref. stock Jan. 1918; July 1918, 2%; Jan. 1921. 3%; July 1921. 3%; Jan. 1922. 3%; July 1922. 3%. In 1923, Jan. 3%; in 1924, \$7 per share per annum. In 1925, \$7. In 1926, \$7. EARNINGS.— Expl. Nuclear

EARNINGS .- For 12 months ended:-

	Gross.	Net. aft. Taxes.		Bal., Sur.
Dec. 31 1926	\$2.120.139	\$673.151	\$349.476	\$323,675
Dec. 31 1925		611,304	293,037	318,267
Feb. 28 1925		562,666	273,668	288,998
Dec. 31 1923	1.419.148	451,294	200,140	251,154
Dec. 31 1922		351,634	189,886	161,749

OFFICERS.—Pres., W. S. Barstow; V.-Ps., W. Buchsbaum, C. B. Hole, R. L. Peterman and L. H. Tyng; Sec., C. N. Wilson; Treas., J. P. Campbell; Gen. Mgr., K. K. Garrett.—V. 121, p. 200, 1348, 3005; V. 122, p. 2330; V. 123, p. 325, 455, 711, 2655, 3773

#### PIEDMONT & NORTHERN RAILWAY.

ORGANIZATION.—Incorp. on Feb. 24 1911 in South Carolina, and on or about July 1 1914 took over the properties of the Piedmont Traction Co. and the Greenville Spartanburg & Anderson Ry. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 23½ miles from Charlotte to Gastonia, 89.90 miles; from Spartanburg to Greenwood, So. Caro., with branches from Belton to Anderson, 11.30 miles, and from Belmont Junction to Belmont, 3.19 miles opened March 1 1916), total mileage of track operated, incl. spurs and sid-ings and 13.87 miles operated under contract, 210.07. Equipment consists of 32 passenger cars, 282 freight cars, 25 ballast cars, 2 express cars, 10 caboose cars, 5 misc cars, 15 work cars and 17 electric locomotives.

stock.—1415,400 additional stock is held in treasury. In Sept. 1925 Hornblower & Weeks offered a block of 1st mtge. series A bords at 90 and int., to yield 5.70%. V. 121, p. 1463. 50%

EARNII	NGS.—For	calendar years	:		
		Net, aft. Tax.	Other Inc.	Deduction.	Bal., Sur.
	\$2,621,717	\$844,575	\$111,277	\$293,242	\$662,610
1925	2,504,129	781,318	104,524	330,382	555,460
1924	2.250.298	642,060	104.067	329,456	416.671
1923	2,446,119	827,014	96,274	327,225	596,073
1922	1,989,818	646,175	70,876	331,205	385,846

Control 1, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1



#### BROAD RIVER POWER CO.

-General Gas & Electric Corp. owns the entire outstanding Control.-

Management.-W. S. Barstow Management Association, Inc.

ORGANIZATION. Incorporated in South Carolina in July 1924. Acquired the entire outstanding stock of the Columbia Ry., Gas & Electric Co., which owned or controlled all the common stock of The Parr Shoals Power Co. and Columbia Gas Light Co. As of July 1 1925 acquired the property of these companies, except the street railway property, which is continued as the Columbia Ry., Gas & Electric Co. For history, &c., of Columbia Ry., Gas & Electric Co., see "Public Utility Compendium" of Oct. 31 1925.

Utility Compendium" of Oct. 31 1925.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company supplies electric light and power service in Columbia, the capital of South Carolina, and other communities in the central section of the State.
incl. Columbia, College Place, Fairwold, Camp Jackson, Andrews, New Brookland, Cayce, Ridge Spring, Trenton, Perry, Selvern, Norway, St. Matthews, Bowman, Chapin, Little Mountain, Pomaria, Parr, Parbaols, Buffalo, Winnsboro, Ward, Swansea, Sally, Livingston, Orangeburg, Cameron, Ridgeway, Lexington, Barr, Leesville, Batesburg, Saluda, Monetta, Johnston, North Wagener, Neeces, Rowseville, and Elloree.
Co. also furnishes gas in the city and suburbs of Columbia.
Company's system embraces steam and hydro-electric generating stations with a total installed capacity of 68,210 k.w., incl. 42,500 k.w., present installed capacity of the new steam power plant at Parr Shoals. Controls valuable sites for additional hydro-electric stations of at least 50,000 k.w. potential capacity. Gas plant at Columbia, 150,000 cu. ft. daily capacity; 3 holders of combined capacity of 860,000 cu. ft. 66 miles of gas mains Customers as of Dec. 1926: Electric, 16,571; gas 4,287.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$10,000,000 (\$100)			\$4.329.400	
E			4 10 00 1 1 0 0	

Fynchola Co. sold 11,000 add i shartes at \$772. V. 125, p. 3050. Bonds.—The Parr Shoals Power Co. 1st mtge. sinking fund 5% gold bonds, due April 1 1952, are call. on 60 days' notice at 105 and int. Int. payable at National Park Bank, N. Y. City. Sinking fund semi-annually Jan. 1 and July 10 f ½% of issued amount. The amount of \$3,000,000 shown as outstanding Incl. \$392,000 of bonds in sinking fund. The Columbia Raikway, Gas & Electric Co. 1st mtge. 5% gold bonds, due July 1 1936, are call., all or part, on 60 days' notice at 105 and int. There is a sinking fund of 1% annually of outstanding bonds.

AND RAILWAY Set of the set of the

DIVIDENDS.—On pref. paid 1%% in Feb. 1926. Same div. since to and incl. Aug. 1927.

### EARNINGS .- For 12 months ended:

	Gross,	Net.	Fixed	Preferred	
Colling Broads Cal	Incl. Oth. Inc.	after Taxes.	Charges.	Dividends.	Balance.
Aug. 31 1927_		\$1,456,298	\$963,420	\$257,400	\$235,478
Dec. 31 1926_		1.204.058	690,703	204,727	308,628
Aug. 31 1926_	2,182,866	1,097.573	627,386	186,674	283,513
Earnings	For calendar	year 1925 (	incl. earn	ings of gas	and electric
properties acq	uired as of Ju	ly 1 1925 fr	om the da	te of acquis	ition only);
Gross, \$895,6	15; net, after d	eprec. & tax	es, \$369.5	46; other inc	ome, \$718
471; total inco	me. \$1,088,017	; fixed charg	es, \$347.99	94; pref. divs	., \$133.034;
balance. \$606	.989.				

OFFICERS.—Pres., W. S. Barstow; V.-Ps., Lucien H. Tyng, W. Buchs-baum and R. D. Jennison; Sec., C. N. Wilson, and Treas., J. P. Campbell' Gen. Mgr., F. K. Woodring.—V. 121, p. 72, 196, 1346, 1459; V. 122, p. 607, 746, 2326, 2649; V. 123, p. 322, 1631, 2517, 3036, 3180; V. 124, p. 109, 233, 2746; V. 125, p. 910.

### (THE) SOUTH CAROLINA GAS & ELECTRIC CO.

Control.—In Aug. 1927 Southern Public Utilities Co. acquired control of company from General Gas & Elec. Co. V. 125, p. 1195.

Company from General Gas & Elec. Co. V. 125, p. 1195.
 ORGANIZATION.—Incorp. in Maryland Sept. 23 1922 as successor to South Carolina Lt. Pow. & Rys. Co. (for history see "Electric Railway" Supplement of Oct. 28 1922) as per plan outlined in V. 115, p. 760.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supples electric light and power service to the city of Spartanburg and other important communities in northern South Carolina. Total generating capacity, 10,800 k.w.; 103 miles of high-tension transmission lines, and 419 miles of distribution lines. Supplies gas service in Spartanburg. The gas plant in Spartanburg has a daily capacity of 420,000 cu. ft. Two gas holders give the company 250,000 cu. ft. storage capacity and it has 46 miles of gas mains in Spartanburg. Owns the capital stock of the Spartan-burg Bus Co., and in connection with the latter company furnishes motor steel-tower line, connecting Spartanburg system. A new high tension, steel-tower line, connecting Spartanburg with Broad River Power Co. system centring in Columbia, S. C., was completed and placed into opera-tion in 1925.

tion in 1925. Operations.—On June 22 1923 the So. Car. RR. Comm. auth. the co. to discontinue operations within the city limits of Spartanburg, effective July 21 1923. Buses are to be used inside the city limits and will connect with the interurban cars which the co. will continue to operate. V. 117, p.  $\times 8$ . On Jan. 14 1924, however, the South Carolina Supreme Court handed down a decision ordering the company to resume service in Spar-tanburg. V. 118, p. 432.

STOCK AND BONDS-	Date.		Outstanding.	
Common \$1,250,000 (\$100) 1st pref \$2,000,000 cum (\$100)				
$2d \text{ pref } \$1.000.000 \text{ cum } (\$100)_{-}$		7% 6%	See text 628,900	
Ctfs of indebtedness (red at opt		None	402,920	
Ctfs of indebtedness		None		Jan 2 1928
1st mtge \$5,000,000 (\$1,000)	1922	6 g M-S 1	5 3,628,000	Sept 15 1942
goldc*tf/	New Y	ork Trust Co	., N. Y., Tr	ustee.
10-yr mtge bonds \$650,000)	1922	_6 g J-D 15	644,000	Dec 15 1932
(\$1,000) goldc*ntf	Amer.	Exch. Irving	Tr. Co., tr	ustee.

\*ntf Amer. Exch. Irving Tr. Co., trustee

(§1,000) gold......c\*ntflAmer. Exch. Irving Tr. Co., trustee. Stock.—Neither of the pref. stocks carry voting powers; 1st pref. is re-served for the conversion of 10-yr. 6% conv. mtgc. bonds. Certificates of Indebiedness.—Bear no Interest. Bonds.—The 1st mtge. 6s have annual sinking fund commencing Jan. 1 1929, equal to 1% of the bonds outstanding. Are call. on any int. date at 105 and int. upon 30 days' notice. Int. payable at the New York Trust Co., N. Y. City. \$72,000 are held in treasury. The 10-year conv. mtge. 6s are convertible into first preferred 7% stock at any time prior to maturity on the basis of 11 shares of stock for each \$1,000 prin. amount of bonds so converted. Call. all or part at any time at par and int. upon 30 days' notice. Int. payable at the American Exch. Irving Trust Co., N. Y. City. \$6,000 are held in treasury.

EARNINGS .- For calendar years:

Operating revenue Operating expenses and taxes	1926. \$1,050.677 860.269	1925. \$966,901 859,554	1924. \$888,394 615,892
Operating income	\$190,408	\$107,347	\$272,502
Other income	1,524	588	12,181
Total income	\$191,932	\$107.934	\$284.683
Deductions from income	326,070	299,804	269,467
Net income	def\$134.138	def\$191,870	\$15,216

OFFICERS.—Pres., W. S. Barstow; V.-Ps., Lucien H. Tyng, W. Buchs-baum, R. L. Peterman and Issaac Andrews; Sec. C. N. Wilson; Treas., J. P. Campbell.—V. 117, p. 88; V. 118, p. 432; V. 119, p. 1954; V. 122, p. 2331; V. 125, p. 1195.



#### GEORGIA POWER CO.

Controlled by Southeastern Power & Light Co.

Controlled oy Southeastern Power & Light Co. ORGANIZATION.—Incorp. Feb. 25 1927 in Georgia as a consolidation of the following cos.: Georgia Ry. & Pr. Co., Georgia Ry. & Elec. Co., Athens Ry. & Elec. Co., East Georgia Pr. Co., Rome Ry. & Lt. Co. and the constituent Georgia Pr. Co., which had in turn acquired the properties formerly owned by the Athens Gas. Lt. & Fuel Co., Georgia Southern Pr. Co., Milledgeville Ltg. Co. and Georgia Utilities Co. Through stock ownership it controls the Atlanta Gas Lt. Co. (property of which co. it also leases), Mutual Lt. & Water Co. and the operating subsidiaries of the Georgia Lt., Pr. & Rys., which include Macon Ry. & Lt. Co., Macon Gas Co., Central Georgia Pr. Co., Central Georgia Transmission Co. and Georgia Pub. Serv. Corp.

Georgia Pub. Serv. Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies electric light and power, directly or indirectly, in substantially all of northern and central Georgia, including over 145 municipalities in this territory. Among the cities directly served are Atlanta, Rome and Athens. In addition, the company furnishes transportation service in Atlanta and vicinity and in Rome and Athens, and gas service in Atlanta, the electric, street railway and gas properties in Macon and adjoining communities, and the electric, gas and water properties in Brunswick. The population of the territory served is estimated to be approximately 1,860,000. The properties of the company include 17 hydro-electric generating plant

The population of the certify served is estimated to be applyounderly The properties of the company include 17 hydro-electric generating plants with an installed capacity of over 330,000 h.p., 5 steam generating plants of over 30,000 h.p. capacity, over 2,070 circuit miles of high tension trans-mission and primary distribution lines, and street railway properties which carried approximately 100,500,000 passengers for the 12 months ended Aug. 31 1927. The owned and leased gas plants have a daily capacity of 8,900,000 cu. ft. Company's water storage reservoirs have an aggregate capacity of 7,500,000,000 cu. ft. and much of the water thus made available may be used by several power plants successively.

STOCK AND BONDS- D	ate. In	terest. Outsi	anding. Me	uturity. G
Common stock (no par)		2 000	,000 shs	0
\$6 N V pref stock (no par)	@G	285.		
\$6 N V 2d pref stock (no par)	00	450	000 shs	
1st & ref mtge 5% ser (c*) 1	007 00		000,000 Mar	
\$1,000. \$500 & r* \$1,000) tf TI	921 0	g M-8 \$03,0	100,000 Mar	. 1 1907 F
Atlanta Water & El P 1st M/ 1	903 5.		156,000 Jan	
closed) g (\$1,000)c*cpt In	t. at Con	umbia Trust	Co., N. 1.,	trustee. 3
Georgia Ry & Elec Co-	000 -			1 1040
Ref & imp M \$20,000,000 [ 1	909 58	g J-J 7,	135,000 Jan	
gold (\$1,000)c*)In	t. at Am	ier. Trust C	o., Boston,	
First cons M \$11,000,000 1	902 58	g J-J 5,	275.000 Jan	1 1932 8
gold sink fund (\$1,000) c* In Georgia Elec Light Co 1st M (1	t. at Old	Colony Trus	t Co., Boston	a, trust.
Georgia Elec Light Co 1st M [ 1	900 5 8	g J-J 1,3	350,000 July	1 1930
\$2,000.000 gold subjectto {In	iterest at	Old Colony	Trust Co.,	Boston is
call at 105c*(	trustee.			in
Atlanta Street Railroad first   1	890 61	g J-J	225.000 July	1 1930 to
mortgage gold (par \$1,000) {In	t. payabl	e in N.Y.a	t Fourth Nat	Bank, p
	Central	Trust Co., N	I. Y. trustee.	a
Atl Con St Ry 1st cons M \$2,- 1	899 51	g J-J 1.	674.000 Jan	1 1939 a
500,000 g (\$1,000 each)c* { In	t. pavabl	e in N.Y. at	N. Y. Trust	Co. and B
	at Merc.	Tr. & Dep. (	Co. of Balt., t	rustee.
Athens Ry & Elec Co-				n
1st & ref M \$2,000,000 gold / 1	910 51	g J-J	309.000 July	1 1950 a
sink fund (\$1,000)_c*cpt In	t. at Far	mers Loan	Tr Co. N.	trus.   6
Rome Ry & Light Co-		more mount		11
First mtge \$3,000,000 gold [ 1	916 5	g A-0	706.000 Apr	11 1946 C
(\$500 and \$1,000)_c*cpt{In	t at Sne	ncer Trask &	Co. New Y	Tork or
(0000 and 01,000) - c epe 11	Fidelity	& Columbia	Tr. Co, Lo	uisville. J
x Not including \$2,112,000 outs	tanding h	bonds of Atl	anta Gas &	Lt. Co. p
A 1100 Including \$2,112,000 0003	vanuing i	bollub of ho	anta das ce	Le. 00.   p
Stock The \$6 non-voting pref.	stock is e	ntitled to cu	m. divs. at th	erateof
\$6 per annum in preference to th	e 2d pref.	stock and th	e com. stock	and to
\$100 and divs. in any distributi	on of ass	ets of the co	other than	by div. G
from autolus on not combine	Dad In	mb ale an in	mont of one	time of N

Stop and divs. In any distribution of assets of the co. other than by div. from surplus or net earnings. Red. in whole or in part at any time at 110 and divs. The 2d non-voting pref. stock is entitled in preference to the com. stock to cum, divs. and shares in distribution of assets at the same rate as the \$6 pref. stock, but only after all divs, and shares in distribution to which the \$6 pref. stock is outstanding without the consent of the company available (or divs. and shares of the \$6 pref. stock is outstanding without the consent of the holders of two for the \$6 pref. stock is outstanding without the consent of the company available for divs. on the \$6 pref. stock whenever the earnings of the company available for divs. on the \$6 pref. stock and the shares of 2d pref. stock so converted for 12 months within the 15 months immediately preceding the conversion.

for dive, have been at the late of 22 the shares of 2d pref. stock so converted for 12 months within the 15 months immediately preceding the conversion. Bonds.—The 1st and ref. mays. gold bonds 5% ser., due 1967, are secured by a 1st mage on certain electric light and power properties with an esti-mated value of approx. ½ of the value of the entire fixed properties of the company and will be further secured by a direct mage. on the remaining fixed property of the company (except certain undeveloped land as stated in the mige.) subject to closed divisional underlying miges. securing §18,-510,000 of bonds. The mage, provides that bonds may be issued there-under in unlimited amount, in one or more series of such tearor as directors may from time to time determine. Such additional bonds of this or other series may only be issued, however, for the purposes and in accordance with the restrictions provided in the mage. No additional bonds, however, may be issued under the mage. You a certain fixed period shall have been at least equal to either (a) twice the annual interest requirements on or (b) 12% of the aggregate principal amount of all outstanding under-lying bonds, prior lien bonds (as defined in the mage.), and outstanding duata the aster of the outget, including proposed issue. The mage, contains certain provisions permitting, on conditions stated therein, the modification or alteration of the bonds or the mage. of any supplemental indenture with the assent of the company and of the holders of nol less athan 85% in aggregate principal amount of the holders of nol less affected, the extension of the maturity of any bond, or the reduction in rate of interest hereon, or any other modification in the terms of payment of such principal or interest. Red, at any time on 30 days' notice at 105 on or before March 1 1937, thereafter at successively reduced premiums. Penna. 4-mills tax refundable. In March 1927 Drexel & Co., Bondright & Co. and Harris, Forbes & Co., offered \$45,000,000 ist & ref., mage, bonds 5% ser

Atlanta Water & Elec. Pow. 1st mtge, 5s are subject to call at 105 and int. Issue was originally for \$1,500,000 but has been closed at \$1,400,000. Sinking fund of \$10,000 per annum. \$238,000 in sinking fund.

Georgia Ry. & Electric Co.—First cons. (closed) mtge. 5s are subject to call at 110 and int. Original authorized issue \$11,000,000, of which \$5,000.000 reserved for underlying bonds, \$725,000 retired by sinking fund. Sinking fund 1907-1911, \$10,000; 1912-1916, \$25,000, thereafter, \$50,000 per annum. The ref. & impl. mtge. bonds are subject to call at 105 and int. Retired and cancelled by sinking fund, \$990,000.

Georgia Elec. Lt. Co. 1st mlge. 5s are subject to call at 105 and int. No inking fund provisions.

Atlania Street RR. 1st mtge. 6s are to be cancelled. Authorized \$450,000 which \$225,000 have been reserved for underlying bonds.

Atlanta Consol. St. Ry. 1st cons. mtge. 5s are subject forcallat 107 ½ and int. Auth. \$2,500,000, of which \$225,000 were reserved to retire Atlanta St. Ry. bonds. Retired and cancelled, \$601,000. 1% of total bonds auth. to be cancelled on Jan. 1 of each year beginning Jan. 1904. Athens Ry. & Elec. Co. 1st & ref. mtge. 5s are subject to call at 110 and int. Sinking fund of 1% per annum.

Rome Ry. & Light Co. first mtge. 5s are subject to call at 105 and interest. Sinking fund of 1% per annum. Auth. issue of \$3,000,000—originally issued, \$850,000. Retired and cancelled, \$134,000. EARNINGS.-For 12 months ended Aug

	Gross revenues (including other income). \$16.311,579 Oper. exp., maint. & taxes (except Fed 1 taxes) 8,17,556	$\substack{1927.\\\$17,901,655\\8,787,087}$
n id es	Net earnings\$7,494.023 Annual int. on funded debt (incl. int. on outstanding bonds of Atlanta Gas Light Co.)	\$9,114,568 4,191,780
nek	Balance	\$4,922,788
10 10	OFFICERS.—Pres., P. S. Arkwright; VPs., Wm. E. Mite Brine, C. G. Adsit, F. P. Cummings and F. L. Butler, Treas., J.	chell, G. W. S. Mitchell,

Jr.; Sec. W. H. Wright; Aud., F. A. Brine. Offices, 120 Broadway, N. Y. City.-V. 123, p. 1633, 2518, 2899; V. 124, p. 1509, 1665, 1819, 2748, 2262.

## GEORGIA LIGHT, POWER & RAILWAYS CO.

GEORGIA LIGHT, POWER & RAILWAYS CO. Controlled by Georgia Power Co. ORGANIZATION.—Is a voluntary association formed under Massa-chusetts laws in Sept. 1911. Has acquired all the com. stock of Macon Ry. & Light Co., all the com. and pref. stocks of Macon Gas Co., \$3,798,600 of the \$4,000,000 stock of the Central Georgia Power Co., the entire capital stock of the Central Georgia Transmission Co., and the entire capital stock of the Georgia Public Service Corp. Also \$448,000 (entire issue) 1st mtge. 7% bonds of Macon Gas Co. and \$1,019,000 (entire issue) 1st mtge. Donds of Central Georgia Transmission Co. Also owns \$2,133,594 6% construction notes of its constituent companies issued for new construction, &c. See for 90-day option on all common stock at \$80 per share, V. 121, p. 1227.

p. 1227. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through controlled companies operates entire electric railway and gas business in Macon: furnishes electric light and power in Macon. Monticello, Forsyth, Barnesville, Griffin, Jackson, Jonesboro, Bibb. Thomaston, Gordon and Hampton, Ga.; also sells electricity to the utility company operating in Atlanta.

operating in Atlanta. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$8,000,000 (\$100) ... Q-J \$7,660,000 Pref \$2,000,000 6\% n-c (\$100) ... Q-J \$7,660,000 First lien sk fd \$6,500,000 | 1911 5 M-S 3,470,000 Sept 1 1941 gold (\$1,000) ... c\*kr New York Trust Co., New York, trustee. 3-yr notes \$2,500,000 (\$1,000) [ 1924 6 g J-D 2,500,000 Dec 1 1927 gold.....c\*tf [Int. at New York Trust Co., N. Y., trustee. Stock ... Pref. shares are call at 110. Are listed on Pittsburgh and Boston Stock Exchanges. Common listed on the Pittsburgh, Chicago and London Stock Exchanges.

Stock Exchanges. Bonds.—Of the first lients. f. gold 5s of 1911, \$5.033,000 have been issued, of which §923,000 retired by sink. fd., leaving §3.570,000 outstanding in hands of public; in treasury, \$540,000. Sinking fund, \$75.000 ann., 1921 to 1925, and \$100,000 ann. 1926 to 1940. Bonds are secured by deposit of practically all the securities owned by Ga. Lt., Power & Rys. Are red. at 105 and int. on any int. date on 30 days notice. Prin. and int. payable at N. Y. Trust Co., N. Y., or Bank of Scotland, London. V. 93, p. 1532. Bonds are listed on Chicago, Pittsburgh and London stock exchanges. The 3-yr. 6% notes are red. all or in part on any int. date on 30 days notice at 101 during first year, at 100¼ during second year, and thereafter at par to maturity, plus int. in each case. Penna. 4-mills tax, Conn. 4-mills tax and Mass. 6% income tax refundable. \$2,500,000 were sold in Dec. 1924 by A. B. Leach & Co., Inc.; Paine, Webber & Co., and Pynchon & Co. at 99¼ and Int., to yield about 6.20%. V. 119, p. 2760. Dividends.—On preferred, have been paid as follows: Jan. 1 1913 to

Dividends.—On preferred, have been paid as follows: Jan. 1 1913 to Jan. 1 1915,  $1\frac{1}{3}$  was paid; same amount paid quarterly to April 1927.

EARNINGS.—Consol	idated earni	ngs for calend	ar years:	
	1926.	1925.	1924.	1923.
Gross revenue	\$2.297.606	\$2.047.475	\$1.951.774	\$1,912,673
Net after exp. & taxes			781,120	919,212
Int. subsidiary cos		184.584	188,833	191,082
Interest G. L. P. & Rys_		338.540	264.998	265,317
Other interest		Cr43,411	232	2,801
Depreciation		162,000	177,000	165,000
Balance	\$56,853	Def\$105,357	\$150,057	\$295,012

OFFICERS,—Pres., H. A. McWhorter; Vice-Pres., S. A. Dawley; Sec. & Treas., R. M. MacLetchie; Asst. Sec. & Asst. Treas., H. B. Hardwick, —V. 120, p. 2400; V. 121, p. 198, 1227; V. 122, p. 1761, 2650; V. 123, p. 324, V. 125, p. 385.

#### (1) MACON RAILWAY & LIGHT CO.

(1) MACON RAILWAY & LIGHT CO. Entire common stock is owned by Georgia Lt., Power & Rys. ORGANIZATION.—Incorporated in Georgia on Oct. 23 1902 by the Railways & Light Co. of America as a consolidation of the Macon Consoli-dated Street Ry., the Macon Electric Light & Ry., the North & South Macon Street Ry. and the Metropolitan Street Ry. Co. supplies electric light, power and railway service to the City of Macon, Georzia, which has a population estimated at 60,000. The city or dinance permitting the consoli-dation, passed on Sept. 16 1902, granted a 50-year franchise. For terms, see V. 75, p. 733. STOCK AND BONDS— Date. Interest. Outstanding. Maturitu.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Aaturity.	
Common \$1,600,000 (\$100)			\$900 000		
Pref \$300,000 (\$100) 6% cum.		6 A-O	300 000		
Manager Der & I + 1st cone mtgo	1003	5gJ-J	959,000	Jan 1 1953	
g \$1,000,000 (\$1,000) _c*tf	Int. at	Equitable	Tr. Co., N. Y	trustee.	
Magon Flog Lt & Ry 1st mtge	1899	6 g J-J	42.500	Jan 1 1929	

Macon Elec Lt & Ry Ist mtge | 1899 6 g J-J 42.500 Jan 1 1953 State 10,000 (\$1,000).c\*tf [Int. at Equitable Tr. Co., N. Y., trustee. Bonds.--Macon Ry. & Lt. 1st consols are secured by a direct mortgage on the entire property of the Macon Ry. & Light Co., subject to only 942.500 lst closed mtge. 6s. Except for the refunding of this small under-lying issue, the mtge is closed. They are subject to call on any intreest ate at 10 and int. \$41,000 bonds, \$12,300 com. and \$16,400 pref. stock are held by Savannah Trust Co. to retire the \$42,500 Macon Elec. Lt. & Ry. bonds remaining out. See V. 76, p. 212. Dividends.--6% per annum has been paid s.-a. on pref., 1903 to April 1927, inclusive.

1927, inclusive. ROAD.—Owns and operates about 34.4 miles of track, all of which has been re-laid with 70-lb. rails. 55 cars.

Gross(incl. other income) Oper. exps., maint., taxes	1926. \$965,178	1925. \$884,846	1924. \$962,237	1923. \$942,734
& res. for renewals & replacements	797,172	730,978	801,525	738,216
Balance	\$168,006	\$153,868	\$160,712	\$204,518

Other interest	72,928	66,940	64,130	63,742
Balance	\$44,578	\$36,428	\$46,082	\$90,276
OFFICERS.—Pres., P. VP., L. S. Dure; Sec. & W E. Houser.—V. 111, p	Asst. Treas	., R. F. Jone	es; Treas. &	Asst. Sec.,

(2) MACON GAS CO.

ORGANIZATION.—Incorp. in Ga. in 1852. Was formerly Macon Ga Lt. & Water Co., but in Oct. 1911 transferred its water plant to the city and changed name to present title. Controls entire gas business of Macon.

All the outstanding stock and bonds of the Macon Gas Co. are owned by Ga. Lt., Power & Rys. There are also outstanding \$448,000 1st mtge. bonds deposited with N. Y. Trust Co.

EARNINGS.—For cale	ndar years: 1926.	1925.	1924.	1923.
Gross revenue (including other income)	\$339,239	\$299,364	\$317,557	\$312,694
and res. for renewals and replacements	255,815	251,927	238,381	288,180
Balance Interest on funded debt_ Other interest	\$83,424 31,360 1,228	\$47,437 31,360 1,141	\$79,176 31,360 Cr.555	\$84,514 31,360 <i>Cr</i> .970
Balance	\$50,836	\$14,936	\$48,371	\$54,124

Has 2 gas holders and over 54 miles of mains, &c. Output now exceeds 2,000,000 cu, ft. per annum.—V. 93, p. 942, 1537; V. 99, p. 1455.

Has 2 gas holders and over 34 mines of mains, etc. Output now exceeder 2,000,000 cu. ft. per annum. -V. 93, p. 942, 1537; V. 99, p. 1455.
(3) CENTRAL GEORGIA POWER CO. Georgia Lt., Power & Rys. owns \$3,797 000 stock.
ORGANIZATION.—Incorp. in Ga. on March 4 1907 as Bibb Pow. Co and in Jan. 1908 changed name to present title. Began oper. June 1 1911.
FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.—Owns ydro-electric plant with a capacity of 24,000 electric horse power on Ocmulgee River, near Jackson. Transmission lines extend to Macon, Forsyth, Jackson, Bibb, Barnesville, Thomaston and Griffin, connecting at the last-named point with the line of the Central Georgia Transmission Co. (whose entire capital stock and bonds are owned by Ga Lt., Power & Rys.), running to Hampton, Jonesboro. Monticello, Gordon and Atlanta. Total length of transmission Co. completed a transmission 145 miles in length to connect with the co. operating in Columbus, Ga.—V. 93, p. 1536, 1670; V. 121, p. 838, 1460.
STOCK AND BONDS— Date. Interest. Outstanding. faturity Stock \$4,000,000 g (\$1,000, [1908 5 M-N] 2,569,000 May 1 1938 \$500 & \$100, or £ equiv-{Empire Trust Co., New York, trustee alent)......c\*%r\*

Bonds.—Int. on bonds is payable at office of A. B. Leach & Co., Inc., N. Y., or Bank of Scotland, London. Subject to call at 105 and int. for sinking fund or any or all at company's option on any int. day. Sinking fund of 1% of bonds out began in 1913. V. 88, p. 1199. \$431.000 bonds in electrone fund

In sinking fund.				
EARNINGS-For cale	endar years:			
	1926.	1925.	1924.	1923.
Gross (incl.other income)	\$1,206,522	\$1,057,746	\$917,792	\$845,687
Oper. exp., maint., taxes and res. for renewals				
and replacements	776,455	892,115	523,380	334,199
Balance	\$430,067	\$165,631	\$394,412	\$511,488
Int. on funded debt	129,287	130,610	131,994	133,499
Other interest	153,687	88,344	76,375	75,479

Other interest \$186.043 Balance\_\_\_\_\_\_ \$147,093 def\$53,323 \$302.510

## COLUMBUS ELECTRIC & POWER CO.

COLUMBUS ELECTRIC & POWER CO. Under executive management of Stone & Webster, Inc. ORGANIZATION.—Incorp. in Georgia in 1922 as a consolidation of the former subsidiary companies of the Columbus Electric Co., viz.: Columbus RR., Columbus Power Co., and the Gas Light Co. of Columbus Ga., as per plan outlined in V. 114, p. 1406. For history of Columbus Electric Co. up to time of this consolidation, see "Electric Railway" Supplement of April 29 1922. Co. owns and controls Columbus Trans-portation Co. and owns the capital stock of South Georgia Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric railway, bus, electric. lighting, gas and power busi-ness of Columbus and vicinity and the adjoining towns of Phoenix City and Girard, and a wholesale power business in Newnan. Hogansville, Lagranse, Lanette, Trimble, Grantville, Moreland and West Point. Properties include 11 miles of main track and 17 miles of single track. 17 cars. 2 steam locomotives (leased to S. A. L. Ry.). Standard gauge. 22 buses. Co. controls 10 hydro-electric plants of a combined capacity of 84.610 h.p.; has steam relay stations of 16.200 h.p. Transmission lines total 437.4 miles and 333 miles of distribution lines. Also purchases power. Gas output. 1926, 143.434.000 cu. ft. 69.59 miles of gas mains; 4.074 gas meters. Estimated population served Jan. 1 1927. electric light, 116.000; power. 201.200; gas, 68.300, and transportation, 62.700. Principal franc. Principal francises are not limited in time. Acquisitions.—For particulars about the purchase of the Georgia-Alabama Power Co. and the South Georgia Public Service Co. both onerating in Power Co. and the South Georgia Public Service Co. both onerating in

Principal franchises are not limited in time. Acquisitions.—For particulars about the purchase of the Georgia-Alabama Power Co. and the South Georgia Public Service Co., both operating in Southwestern Georgia, see V. 121, p. 1100; V. 121, p. 1347. Stockholders were to vote on Oct. 5 1925 on this proposition and a recapitalization plan, details of which are given in V. 121, p. 1347. In Sept. 1925 the Alabama P. S. Commission authorized the company to issue \$571,300 2d pref. 7% cum. stock and \$1,750.000 com. stock, V. 121, p. 1460. In June 1926 co. applied to Georgia P. S. Commission for permission to issue \$2,000,000 3-yr. 5% gold coupon notes. V. 122, p. 1337.

**p.** 1337. Increase Stock.—On Sept. 16 1926 co. (a) increased the authorized capital stock from \$9,750,000 to \$11.750,000, the \$2,000,000 of increased stock to consist of 64% (b) ref. stock series C, redeemable at 110; and (b) approved a change in the common stock from 52,000 shares (par \$100), into 262,500 no par shares, 5 new shares to be issued in exchange for every \$100 par shares V. 123, p. 1761.

STOCK AND BONDS-	Date	Interest.	Outstanding. Maturity
Common shs (no par)		1/100/030	269.062 shs Jan '27 214
Ser B cum pref		7	4,066.000 Apr'27.134 %
Series C cum pref			474.900 See text
Series C cum pref 2d pref 7% cum \$2,000,000		7	474,900 See text 531.8 )0 Jan'27.1 34 %
1st & ref M 6 g ser A	1922	6gJ-D	1.412.800 June 1 1947
Series "B"	1924	5g M-N	3.940.000 Nov 1 1954
(\$100, &c.), gold c*&r.tf	Int. at (	Old Colony	Trust Co., Boston, trustee
3-year notes (\$1,000) gold			2,000,000 Dec 1 1927
c*.tf	Interest	payable in	n New York or Boston.
3-year 5s gold notes(\$1,-			
000)c*.tf			
3-year notes (\$1,000c*)tf	_1926	5 g J-D	2,000,000 June 1 1929
	Int. pay	rable in Bo	ston or New York.
Columbus Power first mtge	1906	5 g A-O	3,461,000 April 1 1936
\$4.000.000 gold guarc*tf (	Int. at (	Commonw.	Trust Co., Boston, trus.
2d pref stock subscriptions			17 200
Stock First preferred conv	, into co	mmon, sh	are for share, at any time

Parkinson & Gurr, Boston, at 92 and interest, to yield 5.55%. V. 119, p. 2644. In July 1925 they sold \$2,000.000 additional bonds of this series at 95½ and int. to yield 5.30%. V. 120, p. 3064; V. 121, p. 73. The Columbus Power Co. bonds are callable as a whole (or in part for sinking fund) at 110 and int. on any int. day. A sinking fund of 1% of bonds out began April 1 1912. \$536,000 purchased for sinking fund of 1% of canceled. Notes.—The 3-year 5% notes, due Dec. 1 1927, are callable as a whole on June 1 1925 and Dec. 1 1925 at 101½; June 1 1926 at 101; Dec. 1 1926 at 100½, and June 1 1927 at 100, plus interest in each case. In Dec. 1926 & Webster, Inc., N. Y., and Parkinson & Burr, Boston, at 99¼ and int. to yield 5¼%. V. 119, p. 2644. The 3-year 5% gold notes, due Nov. 1 1928, are callable as a whole on May 1

Webster, Inc., N. Y., and Parkinson & Burr, Boston, at 99% and Int. to yield 5¼%. V. 119, p. 2644. The 3-year 5% gold notes, due Nov. 1 1928, are callable as a whole on May 1 1926 and Nov. 1 1926 at 101½; May 1 1927 at 101; Nov. 1 1927 at 100¼ and May 1 1928 at 100; plus interest in each case. In Jan. 1926 Estabrook & Co., Stone & Webster, Inc., and Parkinson & Burr offered \$2,500,000 at 98.80 and int., to yield 5.45%. V. 122, p. 212. The 3-yr. 5% gold notes, dated June 1 1929, are call. as a whole on or before June 1 1927 at 101½; on Dec. 1 1927 at 101; on June 1 1928 at 100½, and on Dec. 1 1928 at 100, plus interest in each case. In July 1926 Estabrook & Co., Stone & Webster, Inc., and Parkinson & Burr offered \$2,000,000 of hese notes at 99% and int., to yield 5.05%. V. 123, p. 81. Dividends.—Dividends of 7% on pref. series B, and 2d pref., and 6½% on series C are being paid regularly. An initial dividend of \$2 per shafe was paid on common stock in October 1923. V. 115, p. 1428. In 1923, Jan., 2%; April, 2%; July, 2%; Oct., 2%. In 1925, Jan., 2½%; Apr., 2½%; July, 2½%; Oct., 2½%. In 1926, I0%. In 1927, Jan., 2½%; July, 2½%; Oct., 2½%. In 1926, I0%. In 1927, Jan., 2½%; July, 2½%; Cot., 2½%. In 1926, I0%. EARNINGS .- For calendar years:

	Gross	Net.	Fixed	Bal. for Res.
	Earnings.	After Taxes.	Charges.	Retirem .& Div.
1926	\$3.789.395	\$2,127,792	\$853,543	\$1.274.249
1925		x749,504	263,034	486,470
1924	2.326.800	1.056.816	268,373	788.442
1923	2.240.190	1.144.454	271,772	872.682
x The operat	ing expenses	during 1925 were	stated to be	conside bly
higher than oth	ner years on a	account of the lowe	st flow of ri	ver in over 20
years, which n	ecessitated he	eavy expenditures f	or purchase	of power and
concration by	atoom			

Latest Earnings.—For 12 months ended June 30:

	1927.	1926.	1925.
Gross earnings	-x\$4,017,203	\$3,249,690	\$2,480,639
Net after expenses and taxes	_ 2,226,430	1,169,851	1,026,131
Interest and amortization charges	_ 910,890	519,711	265,114

Bal. for res. retirements & divs......\$1,315,540 \$650,141 \$761,017 x includes income from other sources of \$30,881. Balance Sheet as of June 30 1927. See V. 125, p. 1459. OFFICERS.—Chairman of the Board, G. Gunby Jordan; Pres., Harry H. Hunt; V.-P., R. M. Harding and Donald C. Barnes; Sec., Wm. T. Crawford; Treas., Henry B. Sawyer; Gen. Mgrs., Stone & Webster, Inc., Boston: Local Manager, R. M. Harding.—V. 121, p. 73, 1100. 1347, 1460, 2271; V. 122, p. 242, 347, 1308, 3337; V. 123, p. 81, 841, 980, 1761, 2896; V. 124, p. 1357, 2119, 3494; V. 125, p. 1459.

SOUTH GEORGIA POWER CO.

SOUTH GEORGIA POWER CO. A subsidiary of Columbus (Ga.) Electric & Power Co. ORGANIZATION.—Organized in 1925 by Columbus (Ga.) Electric & Power Co. to purchase the properties of the Georgia-Alabama Power Co. and its subsidiary, the South Georgia Public Service Co. V. 122, p. 215, 884. Acquisition of a number of Georgia properties in 1926, see V. 123, p. 1384. FIELD OF OPERATIONS AND CHARACTIER OF BUSINESS.— Co. and its subsidiaries serve 19 cities and towns in southwestern Georgia, Including Albany. Cordele, Americus, Tilton, Pelham and Fort Gaines. Total capacity of plants (steam and hydro-electric) is approx. 14,750 h.p.; population served about 50.000. V. 122, p. 215.

(a) GEORGIA-ALABAMA POWER COMPANY.

8% cum part pref \$1,000.000 (\$100) First & ref s f g \$5,000.000 i 1922 6 2 F-A 760.500 Feb 1 1957 (\$1,000, \$500 c<sup>+</sup>) - ... tf Int. at Mercantile Tr. & Dep. Co. of Balt. Americus Ltg Co 1st M 20-yr 1917 6 g A-O 236,000 Apr 1 1937 gold \$500,000 ------tf Int. at Penn. Co. for Ins. on Lives & Grant-ing Annuities, Philadelphia, trustee.

EARNINGS.—Income account calendar years: 1924. Gross earnings	\$ \$326.184
Net earnings\$248,16	\$182,796

AUGUSTA-AIKEN RAILWAY & ELECTRIC CORP.

AUGUSTA-AIKEN RAILWAY & ELECTRIC CORP. ORGANIZATION.—Incorp. In Maine Nov. 9 1910, and re-incorporated in South Carolina April 26 1911. Co. owns and operates properties formerly belonging to Augusta-Aiken Ry. & Elec. Corp., the Augusta & Aiken Ry. and the Augusta Ry. & Elec. Co. Also owns all of the stock of Georgia-Carolina Power Co. properties. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corp. operates the entire system in Augusta and vicinity, also railway from Augusta to Aiken, S. C. Furnishes the entire electric lighting service for the city of Augusta and for Summerville and North Augusta. It has two separate power plants, the main one being located in the city, and having both steam and hydraulic equipment. The operation of the 25,000 h.p. hydro-electric plant of the Georgia-Carolina Power Co., was taken over July 1 1914 and practically all power is now generated by water. Supplies power to manufacturing plants in Georgia and South Carolina. The railway property comprises 55.75 miles of equivalent single track, of which 25.10 miles are in the city and suburbs, and serves the territory well.

Rate increase application. V.	. 125,	p. 1968.		
	Date.	Interest.	Outstanding.	Maturity.
Common \$2,250,000 (\$100)			\$2,250,000	
Pref 6% cum \$2,250,000 (\$100)		Q-M	2.250.000	See text.
Sink fd bds \$7,500,000 gold)	1910	5gJ-D	2.841.000	Dec 1 1935
(\$1,000)c*&r*tf (C	Cent.	Union Tr.	Co., New Yo	rk, trustee.
Coupon notes	1919	6% 6 J-D	1706.975	Dec 1 1935 Dec 1 1935
Coupon notes	1922	6 J-D	1	Dec 1 1935
Augusta Ry & Elec 1st M gf	1900	5gJ-D	733.000	June 1 1940
\$1,000,000 (\$1,000)c*ntf I			Dep. Co., Ba	alt., trustee.
Ga-Caro Pow 1st M \$5.000,-(		5 J-J		July 1 1952
000 g (\$500 and \$1,000) }				

addition to the amt. shown above as outstanding, \$108,400 are neid in treasury. The Ga.-Caro Pow. bonds are subject to call as a whole, or in part, for sinking fund at 105 and int. \$291,000 have been retired by sink. fund. Sinking fund began in 1918 and will be sufficient to retire all the bonds at maturity. They are guar. p., i. & s. f., by Augusta-Aiken Ry. & Elec. Corr. V. 95, p. 179. \$600,000 additional bonds were offered in Sept. 1925 by Redmond & Co., J. G. White & Co. and J. & W. Seligman & Co. Dividends.-Initial dividend on preferred-1½%-paid Dec. 30 1911; same rate quarkerly to and incl. June 1914. None since. EARNINGS.-For calendar years: 1926. 1925. 1925. 1924.

Gross revenue Operating expenses and taxes	1926. \$1,615,489 1,112,976	1925. \$1,271,555 894,686	\$1,217,429 724,997
Net after taxes Int. on GaCaro. Pow. Co. 1st mtge. 5% ponds and other requirements	\$502,513	\$376,519	\$492,432

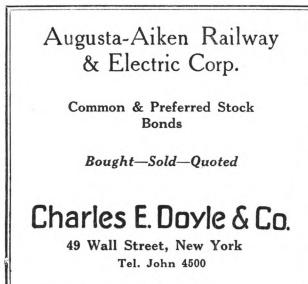
under oper. agreement July 1 1912.	278,868	189,996	168,850	
Balance	\$223,645	\$186,523	\$323,582	
Int. on Aug. Ry. & El. Co. 1st 5s	37,300	38,468	39,581	
Int. on AugAiken Ry. El. Corp. 5s	144,550	144.550	144.550	
y Interest on gold notes	43,041	43,182	40,316	
Other interest	6,885	258		
Amortization, discount, &c	506	506	4.009	
Int. during construction	Cr44,945			

GEORGIA-CAROLINA POWER COMPANY. Control.—Augusta-Aiken Ry. & Elec. Corp. owns all stock except di-rectors qualifying shares.

Control, -- Augusta Annen Ry, & Elec. Corp. owns all stock except di-rectors qualifying shares. ORGANIZATION.--Incorp. March 1 1909, in South Carolina. Property consists of hydro-electric plant on Savannah River, near Stevens Creek, about eight miles from Augusta, Georgia. Initial development of about 15,700 h.p. was completed about Feb. 17 1914 Unpon completion of the initial development, the plant was turned over to the Augusta-Aiken Ry. & Electric Corp. for operation under a contract dated July 1 1912. Three additional units of 3.125 h.p. each have seen added, oringing the total generating capacity of the plant to about 25,000 h.p. The Augusta-Aiken Ry. & Electric Corp. guarantees the bonds of the Georgia-Carolina Power Co., as to interest, sinking fund and principal at maturity in 1952, insofar as they are not retired by the sinking fund. *Capital Stock*.--Authorized and outstanding \$500,000 common and \$750.-000 preferred, par \$100. All stock owned by Augusta-Aiken Ry. & Electric Corp.

000 preferred, par \$100. All stock owned by Augusta-Aiken Ry. & Electric Corp. Funded Debt.---\$3,378,000 first gold 5s; dated July 1 1912; due July 1 1952; int. J. & J. at Central Union Trust Co., New York, trustee. Coupon \$500 and \$1,000, principal may be registered. Authorized \$5, 000,000; issued \$3,750,000 of which \$372,000 retired by sinking fund, leaving \$3,378,000 outstanding in hands of public at April 1 1927. Subject to call at 105 and int., whole, or in part. Sinking fund \$0,61 % semi-annually from 1918 to 1542, inclusive, and 1½ % semi-annually from 1943 to maturity, of face amount of bonds outstanding, payable in cash or bonds. Guaranteed as to interest, sinking fund and principal at maturity in 1952 insofar as they are not retired by sinking fund by Augusta-Aiken Railway & Electric Corp. A direct first lien on hydro-electric plant of about 25,000 h.p. capacity, solid concrete dam and transmission lines. Listed on London Stock Exchange, 51,590,000, of issue was offered in London in July 1913, at 90. Mortgage contains tax free covenant. OFFICERS.--Pres.. F Q. Brown; V.-Ps., W P. Philips; Sec. & Treas., D. H. Thomas.

(a) GEORGIA-CAROLINA ELECTRIC CO. Control.—All of the common stock is owned by Georgia-Carolina Power Co., a subsidiary of Augusta-Aiken Ry. & Electric Corp.



#### SAVANNAH ELECTRIC & POWER CO.

Under executive management of Stone & Vebster, Inc. Control.—In April 1926 Engineers' Public Service Co. offered 3 shares Engineers' common for each share Savannah common (V. 122, p. 1608, 2190), and now owns over 97% of the common stock and a portion of the debenture stock.

 Engineers
 common for each share Savannah common (V. 122, p. 1608, 2190), and now owns over 97% of the common stock and a portion of the debenture stock.

 ORGANIZATION.—Incorp. In Ga. Aug. 12 1921 to acquire all the properties formerly owned or controlled by the Savannah Electric Co. (for history see "Electric Railway" Supplement of April 30 1921) as per plan outlined in V. 113, p. 184. The new co. took over the properties for both street railway and electric-lighting plant are perpetual.

 FIELD OF OPEKATIONS AND CHARACTER (OF BUSINESS.—Does all the electric light and power business and the entire electric railway and bus business in the Clty of Savannah and suburbs. Area served about 35 square miles. Population served, light and power, 95,900; transportation, 97,600. Operates 113 passenger cars over 62.6 miles of track, including both city and suburban service, and in addition operates buses in Savannah. Co. has 3 steam power plants with a total capacity of 44.500 h. p., incl. the Riverside Station of 37,400 h. p., 173.6 miles of transmission and distribution pole lines, and an underground system in the business district occupies 13 miles of street. See also V. 123, p. 3322.

 STOCK AND BONDS— Date.
 Interest. Outstanding. Maturity. Common 2,000,000 sis (\$100).

 Pref 6% cum after Oct 1 1926
 1,300,000 Apr'27, 3%

 Store \$1,300,000 (\$100).
 8%

cum \$1,300,000 (\$100) Ser B 7½% cum \$500,000	8%	1,300.000	Apr'27, 2%
(\$100) Debenture stock 7%	712%	236,000 221,400	Apr '27. 1 1/8
Ist&ref M ser "A"\$2,500,000 [ 1921	71/2 g A-0	1.717.500	Oct 1 1941

behavior stock 7%. Solve the state of the s

 1922
 1:005,092
 560,109
 280,050
 290,043

 Latest Earnings.—For 12 months ended June 30:
 1927.
 1926.
 1925.

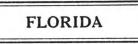
 Gross earnings.
 \$2,251,779
 \$2,109,037
 \$18,899,366

 Net after expenses and taxes.
 \$59,397
 785,697
 706,179

 Interest and amortization charges.
 391,592
 367,956
 376,444

 Balance
 \$467,805
 \$417,741
 \$329,735

 Balance sheet as of June 30 1927, see V. 125, p. 1462.
 OFFICERS.—Chairman, George J. Baldwin: Pres., Howard C. Foss;
 State Stat



### FLORIDA POWER & LIGHT CO.

FLORIDA POWER & LIGHT CO.
Controlled by American Power & Light Co., which owns all of the outstanding common and 2d pref. stocks and 6% gold debentures.
Supervised by Electric Bond & Share Co.
ORGANIZATION.—Organized in Florida Dec. 28 1925 to acquire the oropertises of Miami Elec. Lt. & Pow. Co., Miami Gas Co., Miami Beach Electric Co., Florida Pow. & Lt. Co. (old company), Southern Utilites Co. (for history, &c., see "Public Utility Compendium" of Oct. 31 1925).
Daytona Public Service Co., Ormond Supply Co., Lakeland Gas Co. and 8t. Johns Electric Co. (less railway dept.) and other properties. Company also owns the stock of the Coral Gables and the Miami Beach Ry. Co. In March 1926 acquired for \$1,250,000 the public Utilities of Coral Gables, Y. 122, p. 2040. In 1926 purchased the local municipal light plant at Punnell, Fla. V. 123, p. 1382, 1996.

V. 122, p. 2040. In 1926 purchased the local municipal light plant at Punnell, Fla. V. 123, p. 1382, 1996. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies electric power and light service in 127 communities in Florida, including Miami, Miami Beach, Coral Gables, Fort Lauderdale, Palm Beach, West Palm Beach, Stuart. Titusville, Daytona Beach, Ormond and St. Augustine on the east coast: Fort Myers, Punta Gorda, Arcadia and Bradenton in the western part, and Okeechobee, Sanford, Palatka and Live Oak in central and northern parts of the State. Company also owns gas works and distributing systems in Miami, Daytona Beach, Lake land and Palatka, and ice manufacturing plants in Miami, Daytona Beach, Lake land and Palatka, and ice manufacturing plants in Miami, Daytona Beach, St. Augustine, West Palm Beach, Pensacola and 17 other cities. Other subsidiary companies distribute water in Miami, Coral Gables and Stuart, while the Miami Beach Ry. Co. operates its own lines in Miami Beach and under 30-year agreements a co-ordinated electric street railway and motor coach transportation system in Miami, owned by the city of Miami. Total permanent population served estimated at 488,000. Company owns and operates electric generating stations with a total installed generating capacity of 138.385 k.w., 3.191 miles of transmission and distribution lines serving more than 91,800 electric consumers. An initial unit of 10,000 k.w. in the Sanford power station on the St. Johns River (ultimate capacity 100,000 k.w.) were placed in operation in Nev. 1926. Two mits of 25,000 k.w. each in the New Lauderdale station on the new River (ultimate capacity 150,000 k.w.) were placed in operation in Dec. 1926 and Jan. 1927, respectively, and 3,000 k.w. recently placed in oper-tion in the new Panta Gorda station. V. 122, p. 1608; V. 124, p. 234. Regarding completion of inter-connection of co.'s various plants, see V. 124, p. 234, 371. Co. owns gas works of a total daily capacity of 11,450,000 cu. ft.; holder capacity, 4,890,000 cu

Damage by Hurricane in Sept. 1926 of	only Slight.—See V. 123, p. 1633.
STOCK AND BONDS— Date.	Interest. Outstanding. Maturity.
Com 5,000,000 shs (no par)	2,500,000 shs
\$7 cum pf 500,000 shs (no par)	\$7 Q-J 139,966 shs Oct '27 \$1,75 \$6 None
<b>\$6</b> cum pref 500,000 shs(no par) 2d pref 100,000 shs (no par)	30,000 shs
1st M g 5% ser. due 1954 (\$1( 1926	5g J-J \$42,000,000 Jan 1 1954
000 000 0100 01 000 10 1	

the §7 pref. stock and the §6 preferred stock then outstanding and on such number of shares of 2d pref. stock thus becoming §7 preferred stock. Bonds.—The 1st mtge. gold bonds are secured by a direct first mortgage on the entire physical property of the company. Additional bonds may be issued in series of such tenor as directors from time to time may determine. Additional bonds of the 5% series due 1954, or other series may be issued (a) for refunding purposes or for cash: (b) for 75% of additions, &c. Additional bonds may not be issued, except for refunding purposes, unless ent earnings for 12 out of preceding 15 months have been at least twice annual interest requirements on (or 12% of principal amount of) all funded debt of the company, including new issue. The indenture restricts the meaning of "net earnings" and contains certain provisions for modification or alteration of the indenture. Redeemable, whole or part, upon 30 days' notice at 105 during the first 5 years, at  $\frac{14}{5}$  (less each such succeed) int, to yield 5.45%. V. 122, p. 347. In July 1926 Bonbright & Co., Inc., Ac., offered \$30,000,000 5% series, due Ja. 1 1954, at 934 and int, to yield about 5.35%. V. 123, p. 205. **EARNINGS.**—For calendar years:  $\frac{1927}{100005}$  = 1925. **EARNINGS.**—For calendar years:  $\frac{1926}{1000}$ . 1926.  $\frac{1925}{1000}$ .

	*1927.	1926.	1925.
Gross, incl. other income	\$15,076,207	\$14,333,760	\$9,276,370
Net, after expenses and taxes	7.422.789	6.110.566	3.849.640
Bond interest & other deductions	3.581.870	2.359.765	
Preferred dividends	722,548	699,805	
Balance	\$3 118 371	\$3 050 996	

<sup>5</sup> For 12 months ended Aug. 31 1927.
 OFFICERS.—Pres., S. R. Inch; V.-Ps. E. W. Hill, L. H. Parkhurst
 V.-P. & Gen. Mgr., Joe H. Hill; Sec., E. P. Summerson; Treas., A. Oto, 2040
 Ray.—V. 119, p. 2410; V. 120, p. 1100, 2873; V. 122, p. 347, 1608, 2040
 2649, 3338, 3605; V. 123, p. 205, 454, 981, 1382, 1633, 1996; V. 124, p. 234, 371, 643; V. 125, p. 246.

### FLORIDA PUBLIC SERVICE CO.

Controlled by General Gas & Electric Corp.

Controlled by General Gas & Electric Corp.
Management.—The W. S. Barstow Mgt. Assn., Inc., New York City. ORGANIZATION.—Incorp. in Florida in May 1908 as the DeLand Electric Light, Power & Ice Co. Has acquired the properties of Orlando Public Service Co., Orlando Gas Co., Florida Ice & Power Co. and Eustis Light & Water Co. In July 1926 purchased the municipal power plant at Umatilla, Fla. V. 123, p. 709.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company supplies electric light and power service to a section of Florida extending 180 miles from Seville on the north to Lake Stearns on the south and including DeLand, Eustis, Lake Wales, Avon Park and their suburbs. It serves also at Winter Park, Haines City, Tavares, Orange City, Babson Park, Davenport, Frostproof, Taft, Ococe, Oak-land, Clermont, Groveland, Umatilla, Bowling Green, Mount Dora and many other Important towns. Company supplies gas service an Orlando and Winter Park. It furnishes water service at Avon Park, Lake Wales, Eustis, Tavares and Apopka. Also supplies ice service in Orlando, Deland, Haines City, Lake Wales, Avon Park, and surrounding towns. Electric generating capacity of the system 16,528 k.w. At Benson Springs on Lake Monroe, a new steam plant of 100,000 k.w. ultimate capacity is under construction, the first 12.500 k.w. unit of which was put into operation in Sept. 1926. 332 miles of transmission and 603 miles of distribution lines. Gas plant at Orlando of 3,800,000 cu, ft. daily capacity; f gas-holders give company 400.000 cu, ft. low pressure and 100,000 cu, ft. high pressure storage capacity: 89 miles of gas mains. Population served with electricity, or gas, 85,606. For details of new construction, see V. 123, p. 42; V. 124, p. 1219.

Boston Stock Exchange. Sinking fund Feb. 1 1930 and annually thereafter of 2% of series A bonds outstanding. Ist mige. 6s Series B are call., all or part, at 105, incl. April 1 1931, at 104 incl. April 1 1937; at 103 incl. Apr. 1 1943; at 102 incl. Apr. 1 1949; at 101 incl. Apr. 1 1954; and on Oct. 1 1954 at par and int. Listed on Boston Stock Exchange. Penn, and Conn. 4 mills, Maryland 4½ mills, Mass. 6% taxes refundable. There is a sinking fund for series B bonds, providing that co. shall pay to trustee on April 1 1931 and on April 1 each year thereafter to and incl. April 1 1954, 2% of principal amount of series B bonds out-standing to be used for any purpose for which bonds could be issued under the mitge. or for purchase and redemption of series B bonds. C. Allyn & Co. Allyn & Co. offered \$1,766,000 series B bonds at 98 and int., to yield about 6.15%. V. 122, p. 2649. In Aug. 1926 A. C. Allyn & Co., New York, and Harper & Turner, Philadelphia, offered \$069,000 additional series B at 100 and int. V. 123, p. 112, 1502. In Jan. 1927 A. C. Allyn & Co., New York and Harper & Turner, Philadelphia, offered \$1,684,000 additional series B at pa and int. V. 124, p. 371. Interest payable on series A and B bonds also at Illinois Merchants Trust Co., Chicago, Ill., and National City Bank, N. Y. City. 10-year 7% secured bonds are callable, all or any part, on any int. date to and incl. Feb. 1 1925 at 105%, and on each succeeding 12 months period ending on Feb. 1 so that on Feb. 1 1933 such bonds may be redeemed at a premium decreasing ½ of 1% in and for each succeeding 12 months period ending on Feb. 1 so that on Feb. 1 1933 such bonds may be redeemed at a premium decreasing ½ of 1% in and for each succeeding 12 months period ending on Feb. Teo that on Feb. 1 1933 such bonds may be redeemed at a premium ditherest thereon.

EARNINGS.—For calendar years:

Operating revenue Operating expenses, maint. & taxes	*1927. \$1,821,663 1,066,212	1926. 1,673,250 1,036,053	\$1,059,357 778,249
Operating income	\$755,451	\$637,197	\$281,108
Other income	139,462	176,084	43,496
Total income	\$894,913	\$813,279	\$324,604
Int. on fund. debt & other deduc'ns	560,347	457,746	243,637
Provision for div. on pref. stock	135,014	93,578	47,108
Polongo of not income	2100 EE4	0001 0FF	000 050

For 12 months ended July 31 1927. \$261,955 \$33,859

<sup>4</sup> For 12 months ended July 31 1927.
 OFFICERS.—Pres., W. S. Barstow; V.-P., Lucien H. Tyng; V.-P.
 Wm. Buchsbaum; V.-P., R. A. Jones; Treas., J. P. Campbell; Sec., C. N.
 Wilson.—V. 120, p. 1326, 1881; V. 121, p. 457; V. 122, p. 1608, 2328-2649; V. 123, p. 709, 842, 1112, 1502, 3318; V. 124, p. 110, 371, 790, 1219-2120, 3771; V. 125, p. 780.

**KEY WEST ELECTRIC CO.** Under executive management of Stone & Webster, Inc. Controlled by Engineers Pub. Serv. Co. V. 121, p. 2874. ORGANIZATION.—Incorp. in Now Jersey in 1898 and ese entire elec. ry. and electric light and power business in Key West. Fla.; also owns franchises for manufacture of gas. Franchise expires 1997. In June 1906 was acquired by Stone & Webster of Boston and re-capitalized as below. V. 82, p. 1496. Public Service Investment Co. owns \$374,100 common stock and \$287,800 preferred stock. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. does the transportation and electric lighting and power business in Key West. Estimated population served, 14,000. Franchises expire 1997. The trolley service in Key West was discontinued on June 30 1926 and replaced by bus service V. 123, p. 1996. Power station capacity, 1,670 k.w. STOCK AND BONDS— Date Interest Outplaction data

and replaced by bus service v. 125, p. 1855. Torot change approximately (1,670 k.w. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 5,000 shs of the state of t

EARNINGS.—For calend	ar years:		
Gross	Net After	Interest &	Available for
Earnings.	Taxes.	Amortization.	Res., Retire.
			& Divs.
1926\$287.356	\$102.255	\$31.295	\$70,960
1925 267,857	102,429	30.314	72,115
1924 241.747	95,419	30.008	65.411
1923 245.125	95,138	30,625	64.513
1922 248,696	90,343	31.116	59.227
1921 263.667	76.214	23.031	53,183
1920 260,003	96.126	23,480	72.646
1919 227.260	79.510	24.887	54,623
1918 202.873	84.364	24.260	60,104
1917 146.087	50,829	24.037	26,792
1916 116,372	38,825	24,555	14.270

OFFICERS,—Pres, Donald C. Barnes, Vice-Pres, Charles W. Kellogg Sec., Wm. T. Crawford; Treas., Henry B. Sawyer. Under executive mgt-of Stone & Webster, Inc.—V. 82, p. 1496; V. 94, p. 1508; V. 121, p. 2329; V. 123, p. 1996.

### GULF POWER COMPANY.

GULF POWER COMPANY. ORGANIZATION.—Gulf Power Co., all of whose outstanding common stock is owned by Southeastern Power & Light Co., was incorporated in Maine in Nov. 1925. In May 1926 the Pensacola Electric Co. and Escam-bla County Electric Light & Power Co. were merged with the Gulf Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Electric lighting and power business of Pensacola, Millville, St. Andrews, Lynn Haven, Panama Clty, Chipley, Bonifay, Graceville, Warrington and Milton. Street railway system, Pensacola. STOCKS AND BONDS— Date. Interest. Outstanding. Maturity. Common 400,000 sho par.———— 400,000 shs — Pref \$439,500 \$7 cum non-par.—— J-D 1 \$439,500 -1st mtge \$1,500,000 gold bds] 1906 5 F-A 1.076.000 Aug 1 1931 Pensacola Electric Co...... [Int. at Old Colony Trust Co., Boston, trust. Stock.—The preferred stock is redeemable at 105.

Bonds.—Secured by first mortgage on the entire property formerly owned by the Pensacola Electric Co. A sinking fund of 1½% per annum of bonds outstanding began Dec. 1907. First five payments were waivable, but be came a fixed charge on Dec. 1 1912. Bonds subject to call as a whole at any time at 105 and int. and in part for sinking fund only. DIVIDENDS.—Cumulative preferred stock divs. at \$7 per share per annum paid regularly. EARNINGS.—For calendar year: Interest on Surplus for

Gross. Net. Funded Debt. for Year. \$675,632 \$307,746 \$54,295 \$106,384 1926 ....

VIJ. 302 \$307.740 \$34.295 \$106,384 OFFICERS.—Pres., Francis B. Carter, Pensacola; V.-P., Theo. K. Jackson. Mobile; V.-P., W. J. Henderson, N. Y.; V.-P., W. M. Stanley, Pensacola; V.-Pres., F. P. Cummings, N. Y.; Sec. & Treas., F. N. Savage, Birmingham: Asst. Sec. & Treas., Stephen A. Davley, N. Y.; E. M. Linnville, Pensacola; Gen. Mgr., W. M. Stanley, Pensacola.

### GENERAL PUBLIC UTILITIES CO.

Control and Management.—Co. and its subsidiaries are managed by Day & Zimmerman, Inc., Philadelphia, who control the co. through owner-ship of its common stock. V. 122, p. 2650.

Day & Zimmerman, Inc., Philadelphia, who control the co. througn owner-ship of its common stock. V. 122, p. 2650. ORGANIZATION.—Incorp. April 1 1926 in Florida as successor to South Florida Ice Co., incorp. Jan. 4 1926. Controls Consolidated Power & Light Co. of South Dakota, Southwestern Public Service Co., the Dakota Power Co., Gulf Public Service Co., Nebraska Light & Power Co. and Gothenburg Light & Power Co. V. 122, p. 2650. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates directly or through its subsidiaries a group of electric, ice and water properties in 68 cities and towns located in Florida, Louisiana, Texas, New Mexico, Arizona, Nebraska and South Dakota. The total capacity of the electric plants is 24.345 k.v.a.; ice plants, 957 tons daily capacity of the electric plants is 24.345 k.v.a.; ice plants, 957 tons daily capacity. Communities served with electricity, 54; population served, 200,000; 31.839 customers. Communities served with ice, 28; popula-tion, 65,000; 10,877 customers. Communities served with ice, 28; popula-tion served, 250,000. Co. without its subsidiaries operates or has under construction 7 ice plants (2 in Miami and one in each of Cocoanut Grove, Miami Beach, Homestead, Florida City and West Palm Beach), serving a permanent population estimated at over 200,000. Also does a cold stor-age business at several of its plants. See separate statements for subsidiary companies. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 500 000 sps (no par).

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 500,000 shs (no par).			- 400,000 shs	
\$7 cum pf 100,000 shs (no par).		\$7 Q-J		Jan'27 \$1.75
Ist mtge & coll tr 61/2s gold	Listed	on Boston S	Stock Exchan	ze.
Series A (\$1,000, \$500, \$100	1926	61/2 A-O	\$6,800,000	April 1 1956
(*)				

Sr cum pf 100,000 shs (no par) \_\_\_\_\_\_ \$7 Q-J 30,297 shs Jan'27 \$1.75
 Ist mtge & coll tr 6 ½s gold [Listed on Boston Stock Exchange.
 Series A (\$1,000, \$500, \$100] 1926 6¼ A-O \$6,800,000 April 1 1956
 Subsidiary companies bonds. \_\_\_\_\_\_ \$7,755,750 \_\_\_\_\_\_\_\_
 Subsidiary companies bonds. \_\_\_\_\_\_ \$7,755,750 \_\_\_\_\_\_\_\_\_
 Subsidiary companies bonds. \_\_\_\_\_\_\_ \$7,755,750 \_\_\_\_\_\_\_\_\_
 Stock \_\_The \$7 cum, pref. is red. at 110 and divs. ; its liouidation price is 110 and dividends. Listed on the Boston Stock Exchange. Massa-chusetis 6½ income taxes refunded to the extent permitted by law. In July 1926 Howe, Snow & Berlies, Inc., R. E. Wilsey & Co., Inc., Warsa-chusetis 6½ income taxes refunded to the extent permitted by law. In July 1926 Howe, Snow & Berlies, Inc., R. E. Wilsey & Co., Inc., Warsa-chusetis 6½ income taxes refunded to the extent permitted by law. In July 1926 Howe, Snow & Berlies, Inc., R. E. Wilsey & Co., Stock in excess of 22.500 shares may not be issued unless surplus income before depreciation, amortization and income or profits taxes, for 12 consocutive within preceding 15 calendar months have been at least 2½ times annual dividend requirements on entire amount of pref. stock or the reduction of the dividend rate, the cumulation thereof, &c. Is nonvoting unless dividends amounting to \$3 50 per share are in a merars, in which event pref. stockholders in the aggregate are entitled to ½ of total number of votes which all other stocks are entitled to cast in the aggregate and stocks of subsidiary companies. In addition to \$6.300,000 sold in May 1926, \$500,000 and by ledge of 15 stocke. Obords are evaluable for general corporate purposes. Additional bonds are available for general corporate purposes. Additional bonds in excess of \$6.800,000 may be issued under restrictions of the mtge. (a) for refunding purposes (b) for 75% of new additions, acquisitions, &c., provided consolidated net earnings of co. and its subsidiaries for 12 c

### EARNINGS.-Consolidated earnings for 12 months ended:

			Dec. 31 '25.
Gross earnings			\$3,699,178
Op. exp., maint. & tax. (not incl. Fed.)	2,486,810	2,444,594	2,233,434
Net earnings		\$1,539,254	\$1,465,744
& pref. stocks of subs. outstanding		457,379	465,531
Balance	\$1,111,639		\$1,000,213

A	nnual int. charges on co.'s bonds	442,000	. 442,000	
	Avail. for depr., Fed. taxes & divs	\$669,639	\$639,875	
	OFFICERS -Pres F W Wooder	ock V-P &	Treas Milv	vard Oliver

OFFICERS.—Pres., F. W. Woodcock; V.-P. & Treas., Milward Oliver; Vice-Pres., W. Findlay Downs; Sec., C. A. McClure; Asst. Treas., Carl Schubert. Executive offices, 1600 Walnut St., Philadelphia, Pa.—V. 122, p. 2650; V. 123, p. 82, 324, 580; V. 124, p. 505.

### TAMPA ELECTRIC CO.

Under executive management of Stone & Webster, Inc. ORGANIZATION.—Incorp. In Florida on Oct. 31 1899. In April 1913 purchased the Tampa & Sulphur Springs Traction at foreclosure sale.

ORGANIZATION.—Incorp. in Florida on Oct. 31 1899. In April 1913 purchased the Tampa & Sulphur Springs Traction at foreclosure sale. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric railway, electric lighting and power and bus business in Tampa Shores, Safety Harbor and Mulberry, and owns the stock of Plant City Public Service Co., which does the entire electric lighting and power water, Ice & Light Co., which does the entire electric lighting and power and water, Ice & Light Co., which does the entire electric lighting and power and water, Ice & Light Co., which does the entire electric lighting and power and water, Ice & Light Co., which does the entire electric lighting and power and water, Ice & Light Co., which does the entire electric lighting and power and water, Ice & Light Co., which does the entire electric lighting and power and ice business in Dade City. Operates 55.87 miles of equivalent single track. Standard gauge, 145 passenger, 13 other cars; 31 buses. Owns 2 amusement parks. Has 2 steam power stations of a total capacity of 24.485 k.w. and hydro-electric station with 600 k.w. capacity. Franchises of Tampa Electric Co. expire 999 years from 1899. In Port Tampa street Haven water and electric light and power franchises expire in 1946. In Winter Haven water and electric light and power franchises expires in 1946. In Dade City electric light and power franchises expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City electric light here and power franchises expires in 1946. In Dade City electric light and power franchise expires in 1946. In Dade City ele

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On Sept. 30 1925 stockholders increased the authorized capital stock te \$6,210,700, par \$100. The 12,421 additional shares were to be offered to stockholders at \$100, in the ratio of one new share for every four held. V. 121, p. 1680. Stocks.—On April 6 1926 stockholders approved exchanging the 62,107 common shares (par \$100), authorized and outstanding, for 310,535 no par shares; to increase the authorized number of common shares to childers in ratio of 1 new for each 2 no par common shares held; to create an authorized is of \$1,000,000 par value series A 7% cum. pref. stock with voting rights; and to amend the charter so as to permit co. to ensage in ice and refrigeration, water and bus transportation business. V. 122, p. 1457. On Feb. 25 1927 stockholders were to vote on increasing the authorized mo par common stock from 465,802 to 600,000 shares; the additional stock was to be used in connection with co.'s new div. policy. V. 124, p. 650,1512 Bonds.—Callable as a whole (or in part for sink. fd.) at 105 and int, at any time. \$173,500 are in treasury. Sink. fund of 1% of bonds out-standing yearly, payable Aug. 1; \$158,000 in sinking fund canceled. Dividends.—5% semi-annually for several years up to Nov. 1907, when a div. of 2% was paid. In 1908, 7%; in 1909, 7%; in 1910, 8%; in 1911 and since, 10% to Feb. 1926. On new no par stock 50c. In May 1926. In Aug. 1926, 62½c;. Nov. 1926, 62½c. In 1927: Feb., 50c. plus 1-100 of a share of common (V. 124, p. 508); May, 50c.; Aug., 50c. and 1-50th share of com. Stock divs. now paid semi-ann. V. 125, p. 96. EARNINGS.—For Calendar Years:

EARNINGS .- For Calendar Years:

				Avail. for
	Gross	Net After	Interdst	Res., Retir.
	Earns.	Tax	& Amount	& Divs.
1926	\$4.871.773	\$1,830,221	\$77,981	\$1,752,240
1925	3.326.891	1.409.961	57.399	1.352.562
1924	2,350,676	1.003.505	55.286	948.219
1923	2.146.820	923.824	65,862	857,962
1922	1,809,252	743.781	52.575	691.206
1921	1.715,904	688.379	52.495	635.884
1920	1,473,630	558,695	52.499	506.196
1919	1.269.248	507.574	54,995	452.579
1918	1.062.546	442.270	51.654	390,616
1917	1.001.311	437,772	46,970	390,802
1916	967.086	439.368	43.573	395.795
Latest Earnings	For 12 months	ended June 30		
		1927.	1926.	1925.
Gross		\$4,854,672	\$4,283,846	\$2,719.266
Operating expenses a			2,904,555	1,527,475
Interest and amortiz			80.885	53,989

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### JACKSONVILLE TRACTION CO.

Under executive management of Stone & Webster, Inc. Receivership Ended.—On Sept. 1 1925 the receivership, which had lasted from Oct. 30 1919—V. 109, p. 1700—was ended and the property restored to the company. For full details of the plan for adjustment of the affairs of the company, dated Aug. 12 1925, which was declared operative, we refer to V. 121, p. 1677. Below we have treated the capitalization as it will be after complete execution of the plan OFGA NIZATION—Is a reincorporation in Mass. In March 1011 (V 92

ORGANIZATION.—Is a re-incorporation in Mass. in March 1911 (V.92 p. 881) of the Jacksonville Elec. Co., which was a consolidation of the Jacksonville Elec. It. Co. sonville St. Ry. Co., the Main St. RR. Co. and the Jacksonville Elec. It. Co. Stock of old company was exchanged, share for share, for stock of new co.

FIELD OF OPERATIONS AND CHARACTER OF SIGE of the wo, FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does entire electric railway business in Jacksonville. Operates 59.76 miles of equivalent single track; trackage, 2.95. Has 101 cars. Gauge 5 feet. Power plant capacity, 2.400 k.w. Co. also purchases power from the city of Jacksonville. Population served estimated at 142,000. Railway fran-chise expires in 1932. \$350,000 com. stock is held by Public Service Invest-ment Co. The co. being unable to reference the \$720 concerned to the service invest-

chize expires in 1932. \$350,000 com. such as note by taking the following protective committee was formed and has issued a call for the following protective committee was formed and has issued a call for the deposit of these notes. A sufficient majority of the noteholders have assented to the deposit agreement to insure the success of this measure. V. 108, p. 1275. In April 1920 we were informed that over 95% of the notes had been deposited.

Franchise.—The principal franchise of the company in the City of Jack-sonville expires in 1932. Efforts will be made to secure a new franchise satisfactory as to terms and conditions. V. 121, p. 1677.

Valuation.—See V. 111, p. 2140. In July 1925 was granted permission to abandon its 3½-mile line to Camp Johnston. V. 121, p. 457.

STOCK AND BONDS-	Date.		Outstanding.	
Common \$1.500.000 (\$100)			\$1,000,000	See text
Pref 6% cum \$1,000,000(\$100)	)	6 Q-F	500.000	See text
First consol mtge \$5,000,000	1911	5 M-8	899.500	Mar 1 1931
(\$500 and \$1,000) c*tf	Int. at	State Street	Trust Co., I	Boston, Trus.
10-year 5% gold notes	1925	5 g M-8	1.242.600	Sept. 1 1935
(\$1,000-500-100r)				on, Trustee.
Receiver's car tr ctfs			125,994	Pay. serially
Par lien oblig held by City of				
Jacksonville			132.423	Pay. serially

Stock.-\$100,000 common stock not reported outstanding held in treasury Non-taxable in Massachusetts. Bonds.-Of the 1st consol. bonds, \$1,245,000 are reserved to retire Jack-sonville Elec. 1st M. and \$2,667,000 are for additions and improvements



at 80% of cost. Subject to call on any int. date as a whole or in part for sinking fund at 105 and int. Future issues of these bonds may bear interest at a lower rate than 5% if so determined by the directors. Sinking twd, 1% per annum of bonds out began Mar. 1 1917. V. 92, p. 1564. \$132,000 in sinking fund canceled and \$56,500 in treasury. The 10-year 5% gold notes, 1925, were issued under the reorganization plan of Aug. 12 1925. Callable whole or in part at 100 and accrued interest. Holders of unsecured bank debc (\$213,000) and 6% unsecured coupon notes due March 1 1919 (\$750,000), which with accrued and unpaid int. amounted to \$1,368,992 on Sept. 1 1925, were to receive the new notes to the full face value of the overdue notes plus accrued interest. Amounts for less than \$100 would be paid in cash. V. 121, p. 1677. Under the same plan \$112,500 Jacksonville Tractiou Co. 1st cons. mtge. bonds, 1911, would be given to holders of \$90.000 secured notes of Duval County Traction Co. (as collateral for which they had been held by them used same rate quar. to and Incl. Nov. 1916. Feb. 1917 div. passed (V. 104, p. 361). None since. On old Electric Co. com. 6% ann. from Aug. 11905 to Aug. 1 1910, when rate was increased to 7% and same amount paid to Feb. 1911. On new Traction Co. com. initial div.-1¾ %--paid In May 1911; same rate quar. to and including Nov. 1914. None since. EARNINGS,-Earnings for calendar years: Net Interest Bal.Annil.for

EARNINGS.—Earnings	for calendar			
		Net	Interest	Bal.Avail.for
	Gross	after	& Amor-	Res've, Retir
	Earnings.	Taxes.	tization.	and Divs.
1926	-\$1.620.366	\$568.157	\$189,334	
1925	1,332,633	470,855	191,210	279,645
1924	_ 1.101.477	315.692	190.370	125,322
1923	-1.037.630	308.384	189,783	118,601
1922		302.589	179.412	123.177
1921	_ 1.087.348	210.730	178,825	31,905
1920	-1.055.203	139,430	173,749	def.34,319
1919	_ 1,024,527	95.383	174,444	def.79,061
1918	- 945.569	235,902	175,825	60.077
OFFICERS Pres., Do	nald C. Bar	nes: VP.	Harry	L. Harding:

eas., Henry B. Sawyer; Clerk, Wm. T. Crawford; Gen. Mgrs., Stone & ebster, Inc.; Mgr., J. P. Ingle. Jacksonville, Fla.—V. 116, p. 1893; 121, p. 457, 1677; V. 124, p. 921, 2907, 3208.

# ALABAMA

### SOUTHEASTERN POWER & LIGHT CO.

ORGANIZATION.—Incorp. in Maine in Sept. 1924. Has acquired from the Alabama Trac., Lt. & Pr. Co., Ltd. (for history see "Public Util-ity" Compendium of Nov. 1 1924), all the assets of that company, includ-ing all the 187.510 shares of com. stock and all the \$12.170.000 100-year debenture certificates of the Alabama Power Co. (see statement below) and all the outstanding securities of the Drifton Coal Co. See V.119, p 2075.

2075. We constraining to can be determined of the Definition of the Constraints of the Definition of the Constraints of the Definition of the Constraints of the C

FIGURE 1. States of the second sec

STOCK AND BONDS- DO	tte. Interest.	Outstanding	. Maturity
		2,117,088 shs	Apr '27 25c
Pf. \$7 cum, 750,000 shs(no par)			Apr'27 \$1.15
\$6 pref 250,000 shares	\$6		Apr. '27 11/2
Part pf 1,000,000 this (no par)			Apr '27 \$1
6% gold debs Ser A (\$1,000, [ 19 \$500, \$100 c*; \$1,000 and [Irv			Sept 1 2025
\$500, \$100 C+, \$1,000 and IFV	ing Bank-Colu	mola Trust Co	., New YORK

EARNINGS.—Consolidated earnin	igs for caler	ndar years:	
		1926.	1925.
Gross earnings	20.593.122	\$37,120,170	\$17,796,847
Operating expenses. maint. & taxes	9,969,495	19,368,780	9,169,133
Net		\$17,751,390	\$8,627,714
Other deductions	616,784	1,045,812	759,939
Int. and divs. on subsidiary securities	4,647,054	8,053,417	3,081,861
Int. charges on So. P. & Lt. Co. debt	1,230,725	1,961,579	1,280,473
Pref. divs. of So. P. & Lt. Co	1,249,054	1,837,061	131,818
Balance, surplus	\$2,880,010	\$4,853,521	\$3,373,623

\* For 6 months ended June 30 1927.

OFFICERS.—P es. Thomas W. Martin; V.-Ps., Lawrence Macfarlane, W. J. Henderson, E. A. Yates, F. P. Cummings; Treas., C. A. Blugham; Sec., S. A. Davley; Compt., R. M. MacLetchie.—V. 122, p. 483, 613, 1171, 1312, 1918, 3212, 3455; V. 123, p. 207, 326, 983, 1252, 1384, 1635, 2518, 3322; V. 124, p. 113, 1221, 3497; V. 125, p. **380**, 386, 916, 1463, 1711, 2149.

2149.
 ALABAMA POWER CO.
 Controlled by Southeastern Power & Light Co
 ORGANIZATION. &c.-Incorp. In 1906 in Alabama. In Jan. 1923
 acquired the properties of the Montgomery Light & Traction Co. Montgomery Light & Water Power Oc., and the Power Transmission Co. V.
 116. p. 178, 938. On Jan. 16 1925 acquired the electric lighting and street railway system of the Sheffield Co. V. 119. p. 3007; V. 120, p. 451.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Serves, directly or at wholesale, practically all the urban population and industrial power radurements in a tertitory comprising the northern two-thirds of Alabama, including the important Birmingham industrial district, and supplies power at wholesale to a group of associated cos. forming a compact and continuous group of power and light properties, serving and the larger part of the State of Georgia, incl. the City of Atlanta. Co. supplies a large amount of energy to Georgia Power Co., as well as to other power cos. in North and South Carolina. Total generating capacity of hydro-electric generating stations and reserve steam plants is 463.710.
 h. p., in addition to which it has available under lease from U. S. Govt. the 80.000 h.p. steam plant at Sheffield. Transmission lines aggregate approximately 3.000 miles in length. Co. has in direct service a total of 61.000 customers. The present connected load of the system was 1.421.000.000 k.w. h. Compare al926 electric output of the system was 1.421.00.000 they co. grees to take power developed at Wilson Dam at Muscle Shoals at higher rates than the previous year. V. 123, p. 578; V. 125, p. 645.

STOCK AND BONDS.— Common 600,000 shs (no par)_ Pref. \$7 cum. 390,000 share			Outstanding 391,020shs	Maturity.
(no par) Pref \$6 cum 200,000 shs (no par 7% cum pref \$1,000,000 (\$100)	) (	\$7 \$6 Q-J 7	54,642 shs	Apr '27, 1% Apr '27, 1%
1% cum prei \$1,000,000 (\$100) Income deb ctfs \$13,000,000 Ist mtge. \$100,000,000 sink.]		5 g M-8	12,170,000	Oct'26, 134 2020 Mar 1 1946
fund (\$1,000) goldc*/ 1st mtge lien & ref (\$500, &c.) [	United		Co., N. Y.,	
goldc*&r*	1921 1926 U. S. M	5gJ-D 5gM-N	17,700,000	June 1 1951 Nov 1 1956
Selma Lighting Co. 1st mtge. (closed) gold (\$500, &c.)}	1902			June 1 1932 Philadelphia.
Montgomery Lt. & W. P. 1st cons gold red at 105	1903 Int. at 1	5 g J-J New York T	515,710 rust Co., Ne	Jan 1 1943 w York.
Montgomery Light & Power	Int. at	Harris, For	bes & Co . 1	New York.
Town of Albertville 30-year 5s		0	7.000	

V. 122, p. 1024. 5% series due 1956 (\$1,000 and \$500 c\*; \$1,000 and multiples r\*, ff) are call. whole or part on any int. date on 30 days' notice at 102½ through Nov. 1 1932, at 102 through Nov. 1 1938; at 101½ through Nov.1 1944; at 101 through Nov. 1 1950 and thereafter at 100½ plus interest in each case. In Oct. 1926 Harris, Forbes & Co. and Coffin & Burr, inc. offered \$6,000,000 5\% series, due 1956, at 98½ & int., to yield about 5.10%. V. 123, p. 2258; V. 124, p. 2425. The \$12,170,000 income debentures are all owned by Southeastern Power & Lt. Co., and are a non-foreclosable security having a contingent interest in the balance available after the payment of Pref. stock divs. They repre-sent part of the original investment in the property over and above that represented by the outstanding bonded debt.

Net oper. rev., less dis-	1926.	1925.	1924.	1923
counts, &c	13,044,493	$$11,589,419 \\ 5,818,918$	\$8,823,389 4,490,026	\$7,863,294 4,278,222
Net earns .from oper Other income		\$5,770,501 134,698	\$4,333,363 172,432	\$3,585,072 257,258
Gross income Int. on bond. debt (net)_	\$6,223,323	\$5,905,199 1,596,597	\$4.505,795 1.696.003	\$3,842,330
Depr., amort., rents, &c. Pref. stock dividends	500.274 1.324.628	1,488,883 1,044,523	$454.160 \\ 711,215$	1,034,214 340,884
Int. on 100-yr. gold deb. certificates	851,900	851,900	851,900	851.900
Transferred to P. & L. Balance sheet as of Dec		\$923.296 see V. 125, p.	\$792,518	\$546.029

MISSISSIPPI POWER CO. Controlled by Southeastern Power & Light Co.

Controlled by Southeastern Power & Light Co. ORGANIZATION, &c.—Organized in Maine. In latter part of 1926 Laurel Light & Ry. Co. was consolidated with Mississippi Power Co. For history, &c., see "Public Utility Compendium" of Oct. 30 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies electric service to a population of more than 150,000 in 39 cities and towns in eastern Mississippi: transportation service is rendered in 4 of these communities and gas service in 3. The various electric properties owned and operated by co. include steam elec. generative stations with an aggregate capacity of over 30,000 k.v.a., incl. the 9,500 k.v.a. station at Gulfport. Elec. distribution system serves more than 25,000 customers.

FADMINGO

Street railway service is rendered in Laurel and Ellisville, total street track-age aggregating 13.7 miles. Buses provide transportation service in Merid-tan and Hattiesburg. Gas system incl. plants at Meridian, Hattiesburg and Columbus with a combined daily generating capacity of over 530,000 cu. ft.; 74 miles of gas mains and serve over 3,400 customers. V. 124, p. 1666.

OFFICERS.—Pres., B. E. Eaton, Office, Gulfport, Miss.—V. 122, p. 2329, 2799; V. 123, p. 982. V. 124, p. 1666.

SOUTH CAROLINA POWER CO.

Control.—Southeastern Power & Light Co. owns the entire common stock, except directors' qualifying shares, and the entire 6% cum. 2d pref. stock.

ORGANIZATION.—Incorp. in South Carolina in Dec. 1926 to acquire the properties formerly owned by Charleston Gas Light Co., Charleston-Edison Light & Power Co., Charleston Consol. Ry, & Ltg. Co. and Charles-ton Consol. Ry., Gas & El. Co. For history of the latter 2 companies, see "Public Utility Compendium" of Oct. 30 1926.

"Public Utility Compendium" of Oct. 30 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. conducts the entire commercial electric power and light and gas business in the City of Charleston, South Carolina, and immediate vicinity. In addition renders transportation service in this territory; population served estimated at 85,000. Consumers: electric, 10,300; gas, 8,300. Passengers carried over 6,790,000 during 12 mos. end. Nov. 30 1926. Co. owns a modern steam electric generating station of 10,000 k.w. and approx. 290 miles of transmission and distribution lines. Gas plants (artificial and water gas) of about 4,000,000 cu. ft. daily capacity. Approx. 37 miles of track. An additional 10,000 k.w. generating capacity is under con-struction and is to be completed by Oct. 1927.

bu detion and is to be compresed		Joi Town		
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (\$10)			\$3,000,000	
6% cumulative preferred		6% 6% 5 J-J		
6% cum 2d pref		6%		
1st lien & ref mtge g (\$1,000-)		5 J-J		Jan 1 1957
\$500 c* & \$1,000-\$5,000,}			g Trust Co.	, N. Y. C.,
&c., r)tf	trust	5 g M-S	1 606 000	Mar 1 1000

Gross \$1,785,312 Operating expenses, maintenance and taxes 1,130,790

Net earnings\_\_\_\_\_\_ Annual interest on mortgage bonds\_\_\_\_\_\_  $\$654,522 \\ 284,800$ 

Balance				\$369,722
OFFICERS _Pros	B	Δ	Hagood V -P & Gen Mor Stuar	Cooper.

V.-Ps., F. P. Cummings; Treas., Chas. J. Bendt; Sec., M. C. C. Tessier -V. 124, p. 113, 649, 1068; V. 125, p. 248.

### MOBILE LIGHT & RAILROAD.

ORGANIZATION.—A consolidation on Sept. 1 1901 of the Mobile Light & Railroad and the Mobile Street RR.; the *franchises* of both companies were extended on Sept. 12 1901 to March 12 1955. See V. 73, p. 616. In July 1906 the Mobile Illuminating Co. purchased the electric-light plant of the company and under contract of purchase pays to the Mobile Lt. & RR. 70 semi-annual payments of \$11,464.

Lt. & RR. 70 semi-annual payments of \$11,464. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns 56.98 miles of track in Mobile and extensions to Magazine Point, Spring Hill and Whistler. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2.250.000 (par \$100) - 5 g JJ 270.000 July 1 1937 [Int. at Farmers' Loan & Trust Co., N. Y. Consolidated mortgage, gold 1901 5 g M-8 804.000 Sept 1 1941 (\$1,000) \$2.250.000 - c\*tf /Interest at New York Trust Co., N. Y. Trus Bonds.—Original issue of consol. mtge. bonds, \$2.250,000; \$700,000 reserved for prior liens, of which \$188,000 have been canceled, \$245,000 certified and \$272,000 remain uncertified.

EARNINGS	-For calendar	r years:		
	Gross	Net (after	Fixed	Balance
	Earnings.	Taxes).	Charges.	Surplus
1926	- \$769.781	\$200,255	\$66,140	\$134,115
1925	- 726.533	86.970	68.127	18,843
1924	- 738,013	41,969	65.075	def23,107
1923		86,351	74.762	11.589
1922	- 820,014	36,923	82,584	def45,661
DividendsIn	nitial dividend	-16% Aug.	1 1909; in 1910,	16 %: in 1911
21/2 %; in 1912, 1	1/2 %; in 1913,	2%; in 1914,	3%; in 1915, 2%	; in 1916, 3%

2½%; in 1912, 1½%; in 1913, 2%; in 1914, 3%; in 1915, 2%; in 1910, 3%
 in 1917, 2%; in 1918, April, 1%; June, 1%; Aug., 3%. In 1919, Sept., 1%. In 1920, Sept., 1%. In 1921, 2%. In 1922, 1%. In 1926, 1%.
 OFFICERS—Pres., J. H. Wilson: V.-P. & Gen. Mgr., F. F. Rossmar;
 Sec. & Aud., Almer G. Fay; Treas., T. H. Halliwell.—V. 113, p. 1675; V. 114, p. 306; V. 115, p. 183, 1632, 2794; V. 116, p. 2129; V. 118, p. 664, 2305.

# BIRMINGHAM ELECTRIC CO. Controlled by National Power & Light Co. (see on another page). Supervised by Electric Bond and Share Co.

ORGANIZATION.—Incorp. Mar. 25 1924 in Alabama for perpetual duration Acquired at receiver's sale the operating properties of the Bir-mingham Ry., Light & Power Co. (for history see "Electric Rallway" Supplement of April 26 1924), together with properties of the Bessemer Gas Co., Norwood Street Ry. and Birmingham-Tidewater Ry. Co. (for history see "Electric Rallway" Supplement of April 26 1924). **\$781**,000 first mtge. 5% bonds of the Birmingham Ry. & Elec. Co., which matured July 1 1924 were paid, principal and accrued interest. V. 118, p. 1663.

*1927.	1926.	1925.	1924.
Gross earns. from oper \$9,926,998	\$9,472,159	\$8,603,013	\$7,854,660
Oper. exp., incl. taxes 6,525,020	6,162,123	5,713,034	5,273,202
Net earnings\$3,401,978           Total income\$3,408,886           Interest on bonds         862,386           Other int. & deductions.         71,876           Divs. on pref. stock	\$3,310,036	\$2,889,979	\$2,581,458
	\$3,333,577	\$2,920,384	\$2,598,750
	864,505	869,334	848,789
	40,271	34,075	82,834
	303,248	227,859	105,000
	776,730	691,401	598,512
Balance for surplusx\$2,146,824	\$1,348,823	\$1,097,715	\$963,615

Datance for surplus\_...xx2,140,824 \$1,348,823 \$1,097,715 \$963,615
 \* For 12 months ended Aug. 31 1927. x Before deduction for renewa<sub>1</sub> and replacement reserve.
 OFFICERS.—Pres., Ira A. Hawkins; V.-P., R. H. Smith; V.-P., E. W. Hill; V.-P. & Gen. Mgr., J. S. Pevear; Sec. & Treas., J. P. Rcss.—V. 122, p. 2326; V. 124, p. 2276.

MISSISSIPPI

### THE MISSISSIPPI POWER & LIGHT CO.

Controlled by Electric Power & Light Corp. Supervised by Electric Bond & share Co.

EARNINGS .- For calendar years:

Gross, including other income Net, after oper, exp. and taxes Interest and other deductions Preferred dividends	*1927. \$2,521,820 983,098 548,568 86,032	$\begin{array}{r} 1926.\\ \$2,379,190\\ 841,440\\ 480,931\\ 86,032 \end{array}$	$\substack{1925.\\\$1,860,685\\667,141\\331,928\\85,539}$
Balance *For 12 months ended June 30 1927	\$348,498	\$274,477	\$249,674

OFFICERS.—Pres., H. C. Couch; V.-Ps., J. L. Longino, H. C. Abell and E. W. Hill; Sec., L. Ga.rett; Treas., W. E. Baker.—V. 118, p. 2042, 2437; V. 119, p. 455, 579, 2762; V. 121, p. 1102; V. 123, p. 843, 2391.

**GULFPORT & MISSISSIPPI COAST TRACTION CO.** 

GULFFURT & MISSISSIPPI COAST TRACTION CO. Sale.—In Dec. 1924 it was reported that the Mississippi Power Co. had acquired the company's properties, rights, privileges and franchises V. 120, p. 86. We were informed, however, that on Jan. 1 1925 the com pany disposed of its electric light and power generating plant and distribu-tion systems serving Guifport, Biloxi and Pass Christian, but still owns and operates the railway system serving these towns. The vendee, (whose name was not study assumed all outstanding obligations (see "Public Utilities Compendium" of May 2 1925) of the company, including its funded debt. All bonds were retired and a new issue of 5-year 6% gold notes created.

ORGANIZATION.—Incorp. in Mississippi in 1905. Consolidation of the Biloxi Electric Ry. & Power Co. and the Gulfport Development Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 13 miles of track from Gulfport to Biloxi and 13.20 miles from-Gulfport to Pass Christian; also 6.63 m. of track in Biloxi; total, 32.83 m. over which only freight is hauled. Passengers now carried by bus lines operated by Mississippi Power Co.

 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Maturity.

 Stock.
 \$100,000
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### AMERICAN UTILITIES CO. (DEL.).

AMERICAN UTILITIES CO. (DEL.).
ORGANIZATION.-Incorp. in Delaware in 1925 for the purpose of acquiring, operating and financing public utility companies. Owns the entire capital stock (except director's shares) and bonds of the Louislans Public Utilities Co., the Anhandle Public Service Co., the Panhandle Public Service Co., the Panhandle Public Service Co., the Anhands General Utilities Co., the Kentucky Service Co., the Panhandle Public Service Co., the Panhande Public Service Settinated at over 163,400. Electric Plants of 6,547 h. p., ice Plants owned of 536 tons daily capacity, with 75 additional tons contracted capacity. In addition, Mansfi

ceived option warrants to subscribe to an equal additional amount of v.t.c or common stock as follows: On or before Jan. 2 1927 at \$12 per share; on or before Jan. 2 1928 at \$15; on or before Jan. 2 1929 at \$18. Bonds.—The 1st lien & ref. gold bonds are secured by pledge of all of the outstanding 1st M. bonds (in excess of \$1,250,000 and constituting the sole funded debt of the issuing companies), and all of the capital stock, except directors' qualifying shares, of Louisna Public Utilities Co., Inc., and Arkansas General Utilities Co. Additional bonds of series "A" or other series of such tenor as co. may decide may be issued (a) to refund 1st lien & ref. bonds of another series, and (b) upon deposite with trustee of at least an equal principal amount of mortgage bonds of any subsidiary, but only when annual interest upon all deposited bonds together with all other income ap plicable to dividends for 12 out of preceding 14 months has been at least 134 times annual interest on bonds issued incl. new issue. Red., whole or part, on 30 days' notice on any interest date during 1926 at 105 and int and thereafter at 14% (lies for each succeeding year except that during 1945 they will be red. at 100 and int. Co. refunds any personal property or income taxes imposed on either the principal or interest other than Inheritance, slft or succession taxes in Penna.. Conn., Maryland, Mass. and Dist of Col to an amount not exceeding the personal property or income tax in effect on Dec. 1 1925 in the several States and the personal property tax in effect on Dist. 0f Col. on the same date, also certain taxes in Maine. In Jan. 1926 J. G. White & Co., Inc., Parsly Bros. & Co. and Faul & Co. sold \$621,000 and int. to yield 6.22%. V. 122, p. 478. In June 1926 J. G. White & Co., Inc. , Parsley Bros. & Co. and Paul & Co. sold \$621,000 and int. V. 124, p. 1664. In Aug. 1927 the above-mentioned firms offered \$910,000 add'1 1st lien & ref. g. bonds, ser. A, dated Dec. 1 1925. V. 125, p. 1050. Debentures.—Additional debentures may only be

EARNINGS.—Consol. earnings of co. and subs. for 12 mos. end. May 31 1927: Gross, \$1,749,297; operating exp., maint. & taxes (not Federal), \$1,246,768; int. charges on 1st lien & ref. 6s, \$235,800; balance, \$266,729. OFFICERS.—Pres. Samuel W. Fleming Jr. – V. 121. p. 2872; V. 122. 478, 2037, 2947, 3336, 3451, V. 123, p. 2136, 2259, 2893, 3179, V. 124, 1356, 1664, 1818; V. 125, p. 646, 910, 1050.

### **GULF PUBLIC SERVICE CO.**

 GULF PUBLIC SERVICE CO.

 Control.—All of the common stock is owned by General Public Utilities

 Control.—All of the common stock is owned by General Public Utilities

 Control.—All of the common stock is owned by General Public Utilities

 ORGANIZATION.—Incorp. in Delaware Aug. 8 1925.

 FIED OF DERATIONS AND CHARACTER OF BUSINESS.—

 Co. owns and operates 2 groups of public utility properties in Louisiana and northeastern Texas, serving electric light and power, ice and water in 25 communities with a approx. 85.000 inhabitants. Electricity for light and power is supplied to 17 communities with a total population of 44.500.

 The Louisiana group comprises Glenmora, Breaux Bridge, Jeanerette, Patterson, Berwick, Vivian, Jena, Winfield, Cotton Valley, Oli City and Moorningsport, the Texas group Jacksonville, Rush, Troup, Frankston, Kemp and Mabank. Total installed electric generating capacity of co.'s plants is 4.884 kw. Co. also owns and operates several ice plants, which have an aggregate daily capacity of 324 tons. Electric customers, 7,188; waters customers, 2.507. V. 121, p. 2272.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 3,000 shs (no par).

 None

 None

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Common 3, 000 shs (no par).

 None

 Control of 22,228,500 Col. 11945

 (\$1,000.0

Ross Net after expenses, maintenance & taxes Fixed charges	$\$805,742 \\ 201,150 \\ 198,353$
Balance	\$2,797

Darance \* 22,7 \* 27 OFFICERS.—Pres., F. W. Woodcock; V.-Pres. & Treas., Milwar Oliver; V.-Ps., C. Schubert and W. Findlay Downs; Sec., C. A. McClure Office, 1600 Walnut St., Philadelphia, Pa. Management, Day & Zimmen mann, Inc.—V. 122, p. 2650; V. 123, p. 2260. Milward

## NEW ORLEANS PUBLIC SERVICE INC.

NEW ORLEANS PUBLIC SERVICE INC. Control.—Controlled by Electric Power & Light Corp. ORGANIZATION.—Came into existence Sept. 27 1922 as a merger of the New Orleans Public Service, Inc., the New Orleans Ry. & Lt. Co., the New Orleans & Carrollton RR., Lt. & Pr. Co., the New Orleans Controlatorian RR. Co. and the Orleans RR. Co., and subsequently ac-quired the physical properties of St. Charles Street RR. Co., New Orleans Gas Light Co., New Orleans City RR. Co., Consumers Electric Light & Power Co. and Citizens Light & Power Co., Inc. V. 121, p. 2521. New Orleans Public Service, Inc., was incorp. Aug. 18 1922 under the laws of Louisiana as per plan of reorg. outlined in this Section of Oct. 28 1922. Note.—The only change in the name of the new New Orleans Public Service, Inc., is the dropping of the comma between the words Service und Inc. New Orleans Public Service Inc. controis the following companies: New Orleans Public Service Inc. controis the following companies:

		Owned by
	Amount	N. O. P. S.
STOCKS	Issued.	
Railways Realty Co	\$3.000	\$2.500
Jefferson & Lake Pontchartrain Ry. Co	100,000	99.300
Manage of Gal Gas In Day 1000 the Ot Charles	OA DD	and the Mor

Agreement with City.-For particulars see "Electric Railway" Supplement of April 26 1924. To Operate Buses.-See V. 118, p. 1911.

Bonds.—The first & ref. mtge. 5s (Series A) are redeemable, all or part, on six weeks' notice, at 105 and int, on or before Oct. 1 1927; at 104 and int. In the next five; at 101 and int. in next five, and at 1001/3 and int, the next five; at 101 and int. in next five, and at 1001/3 and int, the next five; at 101 and int. in next five, and at 1001/3 and int, the next five; at 101 and int. in next five, and at 1001/3 and int, the next five; at 101 and int. in next five, and at 1001/3 and int, the next five; at 101 in the next five; at 104; at 103 in the next five; in each case with interest. Interest payable in New York and New Orleans. Penna. 4 mill tax refundable. Onlo 000 ad ditional series B at 96 and int. to yield over 5½ (% . V. 124, p. 647. Both series listed on New York Stock Exchange. V. 121, p. 1102; V. 124, p. 921.
 The gen, lien 4½ % bonds are call, all or in part at any time, on 6 weeks' notice at 105 and int. Int. payable in N. Y. and New Orleans. \$ 160,000 were offered by Jackson & Curtis, Old Colony Trust Co. and Tucker, Antony & Co. in Aug. 1924 at 86½ & int., to yield about 6¼ %. V. 119, p. 443.
 The 6% mtge. income bonds maturing Nov. 1 1949 are secured by direct mortgage lien or through pledge of collateral on the entire property of the company, subject to \$50.139,200 of prior lien bonds. They are designated respectively, Ser. A and Ser. B (Ser. A to be payable in U. S. dollars and Ser. B payable prin. and int. In French france). The lift arr red., whole or part, on four weeks' notice at 100 and int. Hieneria Bant at 50.500.000 series A at 95.51 flat, to yield 6.65% (the price wave curvalent to 92.52). V. 122, p. 2949.
 Date New Orleans & Carrollton consoldated bonds, \$30,000 per annum is provided for the redemption of the N. O. bonds are subject to call at 102 and int. at any find of \$30,000 oper ins are subject to call at 102 and int. at any for the ordes of 0.500 oper annum is provided for the redemption of the N. O. bonds have sinking fund o

EARNINGS.—FOF Ca				
Gross operating income. Oper. exp. and taxes		1926. \$17,624,514 11,180,993	1925. \$16,422,872 10,759,079	1924. \$14,870,840 10,036,508
Net earnings Other income	\$6,752,401 247,817	\$6,443,521 102,416	\$5,663,793 180,691	\$4,834,332 150,643
Total income Interest on bonds Other int. & deductions_ Divs. on pref. stock	\$7,000,218 2,521,221 195,867 554,243	\$6,545,937 2,345,039 183,222 554,243	\$5,844,484 2,277,738 160,900 301,500	\$4,984,975 2,065,099 121,508 374,089

Balance \$3,728,887 \$3,463,433 \$3,104,346 \$2,424,279 For 12 months ended July 31 1927.

For 12 montas ended July 31 1927.
OFFICERS.—Chairman of Board, R. S. Hecht; Pres., H. B. Flowers V.-Ps., E. W. Hill, W. C. Lang and A. B. Paterson; Sec., E. T. Colton, Compt., A. B. McCoard; Treas., E. T. Colton.—V. 118, p. 794, 1911, 2042, 1573; V. 119, p. 325, 943, 1510, 1844, 1952, 2647; V. 120, p. 1459, 1881 3065; V. 121, p. 200, 1102, 2039, 2521; V. 122, p. 1762; V. 122, p. 1762 2329, 2949; V. 123, p. 325; V. 124, p. 647, 921, 2280; V. 125, p. 246.

### LAKE CHARLES RY., LIGHT & WATER-WORKS CO.

Sold in Aug. 1 1924 to the Lake Charles Elec. Co., Inc., which was in turn acquired by the Eastern Texas Elec. Co. (which see). For history of Lake Charles Ry., Lt. & Water Works Co., see "Electric Railway' Supplement of April 26 1924.

### BATON ROUGE ELECTRIC CO.

BATON ROUGE ELECTRIC CO. Under the executive management of Stone & Webster, Inc. Control.—In May 1926 co. came under control of Engineers Public Service Co. V. 122, p. 2947. ORGANIZATION, &c.—Organized In Louisiana. FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Does entire bus, electric railway, electric lighting, power and gas business in Baton Rouge, the capital of Louisiana and the electric lighting and power business In Port Allen, La. Operates 9.61 miles of track in form of a single belt through Baton Rouge. 21 cars; standard gauge miles of equivalent single through Baton Rouge. 21 cars; standard gauge miles of equivalent single belt through Baton Rouge. 21, 15, 580 cu. 1t.; 38.148 miles gas mains 3.054 gas meters. Electric light and power franchises expire in 1948 and 2024, principal railway franchise in 1973 and 2022; gas franchises in 1942 and 2023. Estimated population served: railway, 42.300; electric light and power, 51.500; gas, 31.900. STOCK AND BONDS— Date. Interest. Outstanding. Maurity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 65,000 shs (no par)			41.041 shs.	See text
Pref cum ser A 7% \$425,000		7 Q-M		Mar '27 134
1st mtge \$15,000,000 series A	1924	51/2 g J-D	990,000	June 1 1954
(\$100, \$500 & \$1,000)_c*tf		Old Colony	Trust Co., Bo	ston, trustee
Pref stock subscriptions			25,100	

Callob, 3500 & \$1,000,2000 (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,1000) (10,10000) (10,10000) (10,10000) (10,10000) (1

Dividends.—Initial div. of 2% on com. paid Dec. 1915. In 1916 7% In 1917, 8%. In 1918, 8%. In 1919, 8%. In 1920, 8%. In 1921, 9% In 1922, 10%. In 1923, 10%. In 1924, 10%. In June 1925. 5%. Or the new (no par) common stock, in Sept. and Dec. 1925 paid 62½c. In 1926, 62½c. quar. EARNINGS.—For calendar years:

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	Gross.	Net after Taxes.	Interest & Amort.	Bal. Avail. for Reserves, Retir and Divs.
*1927	.011.446	\$379.824	\$70.304	\$309,520
1926	960.479	362.878	69,492	293,386
1925	799,614	271,630	71,712	199,918
1924	707,106	250,465	51,808	198,657
1923	634,003	213,079	30,055	183,024
1922	585,104	206,901	43,970	162,931
* For 12 months en	ding June 3	0.		

\* For 12 months ending June 30. Balance Sheet as of June 30 1927, see V. 125, p. 1458. OFFICERS.—Pres, Harry H. Hunt; V.-Pres., Harry L. Harding; Sec., Victor D. Vickery; Treas., Henry B. Sawyer; Gen. Mgrs., Stone & Webster, Inc; Mgr., M. C. Smith.—V. 101, p. 1806; V. 104, p. 1488; V. 110, p. 76; V. 113, p. 2404; V. 116, p. 74; V. 118, p. 2946, 3075; V. 121, p. 584, 1099; V. 122, p. 1307, 2947; V. 123, p. 1249, 2894; V. 124, p. 2285; V. 125, p. 1458.

### NORTHWEST LOUISIANA GAS CO., INC.

NORTHWEST LOUISIANA GAS CO., INC.
ORGANIZATION.—Incorp. in Delaware as a consolidation of the business of the Oil Fields Gas Co., Homer Natural Gas Co. and other properties. Co. is engaged in the production, transportation, purchase and distribution, both wholesale and retail, of natural gas for public utility and industrial purposes.
Through a contract with the Palmer Corp., co. was to suppl. a minimum of 3,600,000,000 cu. ft. of gas in 1927 and a minimum of 4,000,000,000 cu. ft. annually for five years thereafter to Shreveport, a city with 72,000 population. Co. also has a contract through a 50% interest in an associate co. to sell gas to the Arkansas Natural Gas Co. which distributes to Little Rock. Ark., and 13 other communities along its lines. Through its own pipe lines, gas is supplied without competition to several towns in Louisiana, east and northeast of Shreveport, including Homer, Haynesville, Spring Hill, Athens, Gibsland and Arcadia. Total population served estimated in excess of 100,000. Company supplies gas in wholesale quantities, and in part through exclusive contracts, to the Standard Oil Co. of La., the Gulf Refining Co., the Phillips Petroleum Co., and others. The property of co. includes more than 130 miles of pipe lines in Weobster Gas Fields, the Bossier Gas Gields and the newly opened Cotton Valley Field. In addition co. ownership or lease, the sign and waskom fields east and west of Shreveport. The proven gas area adjacent to the co.'s pipe lines, any part of which can be reached by feedgrines of the co.'s pipe lines, any part of which can be reached by feedgrines of the co.'s pipe lines, any part of which can be reached by feedgrines of the co.'s pipe lines, any part of which can be reached by feedgrines of the southwest, and is estimated to contain a supply of gas sufficient to meet requirements for at least 20 years.
Co. has a daily open flow of about 278,000,000 cu. ft. of which it is using for a sufficient systemated to be contain a supply of gas sufficient

1	STOCK AND BONDS— $D$	ate.	Interest. (	Outstanding.	Maturity.
Į	Com 75,000 shs (no par) x			54,000 shs	
	7% cum pref \$500,000		7	\$500,000	
	1st (closed) mtge $6\frac{1}{2}\%$ s f	1926	61/2 g J-D	1.125,000	Dec. 1 1933
l	honds \$1 200 000 (\$1 000 }				

1st (closed) mtge  $6\frac{1}{2}$ % s f( 1926  $6\frac{1}{2}$ g J-D 1.125,000 Dec. 1 1933 bonds \$1.200,000 (\$1,000, \$500, \$100c^\*) f(Chat. Phen. Nat. Bk & Tr. Co., N. Y., trus. 5-yr mtge 7% bonds \$400,000 f(Chat. Phen. Nat. Bk & Tr. Co., N. Y., trus. 5-yr mtge 7% bonds \$400,000 f(Chat. Phen. Nat. Bk & Tr. Co., N. Y., trus. Bonds.-The 1st mtge.  $6\frac{1}{2}$ % s. f. 001 bonds, dated Dec. 1 1926 are secured by a closed first mortgage on all the real property and fixed assets of the co. All the outstanding capital stocks of subsidiary cos. (except directors' shares) are pledged under the mtge. There is a sinking fund, commencing March 1 1927, of \$25,000 quarterly and in addition at half-yearly intervals 5% of net earnings, to be used for purchase of bonds at or below red. price. Otherwise bonds to be called by lot at such price. Red., whole or part, on 30 days' notice, on any int. date at 105 and int. All State personal property and income and D. of C. personal property taxes not exceeding 5 mills, refundable. In Dec. 1926 Gilden, Morris & Co.; Edmund Seymour & Co., Inc., and Throckmorton & Co. sold \$1,200,000 of these bonds at 97½ and int., to yield about 7%. Each bond carried detachable warrants to purchase shares of no par common stock at the rate of one share for each \$100 of bonds at \$10 per share Dec. 1 1926 to Nov. 30 1929; \$15 per share thereafter up to maturity of the bonds. Dec. 1 1933, regardless of any or all of the bonds being previously called during either period. V. 123, p. 3321. EARNINGS.-Consol. earnings of constituent proparties for cal work

### SHREVEPORT RAILWAYS CO.

ORGANIZATION.—Successor of the Shreveport Traction Co., the fran-chises and properties of which company were purchased in July 1914 by the Shreveport Railways Co. Shreveport Trac. Co., in turn, succeeded the Shreveport Belt Ry. Co. and Shreveport City RR., chartered in 1870, and purchased the Highland Park Trac. Co. and the Shreveport City Suburban Ry.

EARNINGS .- For calendar years:

	Gross.	Net.	Interest.	Surplus.
1926	-\$678.325	\$67,563	\$46.043	sur\$21.520
1925	- 633.519	54,634	58,723	def4.089
1924		35,810	42,859	def7.049
1923	- 650,866	65,254	40,210	25.044
1922	- 629,421	93,353	40,699	52,654
OFFICERSPres., 1	H. B. Hearn:	VPres., E	d. Jacobs:	SecTreas
E. J. CrawfordV. 115	. p. 2794: V.	116. p. 1412:	V. 117. p.	209: V. 118.

p. 1521; V. 120, p. 455; V. 123, p. 3185.



### FEDERAL LIGHT & TRACTION CO.

FEDERAL LIGHT & TRACTION CO.ORGANIZATION.—Incorporated i: 1910 in New York. Holds a con-<br/>rolling interest in the following companies operating gas, electric lighting,<br/>steam heat, ice and traction properties located in cities mentioned in titles.Albuquerque (N. M.) Gas & El. Co.<br/>Contral Arkansas Ry. & Lt. Corp.,<br/>Hot Springs Ark.New Brunswick (St. John, N. B.)<br/>Power Co.<br/>(Intzens' Electric Co.<br/>Consumers' Gas Co.<br/>Deming (N. M.) Lee & Elec. Co.<br/>Grays Harbor Ry. & Lt. Co., Aber-<br/>deen, Wash. (V. S6, p. 240).<br/>Las Vegas (N. M.) Lt. & Power Co.<br/>Las Vegas (N. M.) Lt. & Power Co.<br/>Hot Springs Lee & Elec. Co.<br/>Grays Harbor Ry. & Lt. Co., Aber-<br/>deen, Wash. (V. S6, p. 240).<br/>Las Vegas (N. M.) Lt. & Power Co.<br/>Has Vegas (N. M.) Transit Co.Next Co.<br/>Springfield (Mo.) Traction Co.<br/

Fed. Lt. & Tract. Co. owns the entire capital stock and all the underlying ponds of all of the above 22 companies, except \$1,495,000 pref. stock and \$1,834.000 1st lien bonds of the Central Arkansas Ry. & Lt. Corp.: \$40,800 pref. stock of the Springfield Ry. & Lt. Co.; \$100 par value of bonds and \$76,200 stock of Tucson Rapid Transit, and 8,852 shs. pref.

series A and \$3,600,000 1st mtge. bonds due 1957 of Springfield Gas & El. Co. See description and properties in V. 90, p. 1490. Co. owns practi-cally all of 20,000 shs. of com. stock of New Brunswick Power Co. In Feb. 1926 co. purchased the Santa Fe Water & Light Co. of Santa Fe, N. Mex., which co since was merged into New Mexico Power Co. V. 122, p.1309. *Change in Capital Stock.*—In April 1925 the authorized common stock was changed from \$5,000 no par shares to 1,000,000 shares of \$15 par value For each old share five new shares (par \$15) were given. V. 120, p. 2400 The preferred stock was changed from \$100 par to no par, share for share. V. 120, p. 2267, 2550.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company controls public utility properties furnishing electric light and power, gas or traction facilities in 15 communities in the States of New Mexico, Arizona, Wyoming, Washington, Colorado, Missouri and Arkansas.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$15,000,000 (\$15)			\$6,426,280	See text.
Pref 155,000 shs (no par)		\$6 Q-M	39,374 shs.	
First lien s f M \$50,000,000]	1912	5 M-8	\$3,172,000	Mar 1 1942
gold \$500 & \$1,000)c*)			0., N. Y., UT	ustee.
Stamped 6s		6 M-S		Mar 1 1942
Stamped 5s	- 1912			
30-year deb bonds Ser "B"	1924	6gJ-D	2,500,000	Dec 1 1954
Stamped 5s Stamped 5s 30-year deb bonds Ser "B" ( (\$500 fs \$1,000) gasters to	- 1912	5 M-S	2.240,500	Mar 1 1942

30-year deb bonds Ser "B" [ 1924 6 g J.D 2.240,500 Mar 1 1954
(\$500 & \$1,000) gc\*&r\*.tf [Int. at New York Trust Co., N. Y., trustee.
Stock.—Common and pref. stocks are listed on N. Y. Stock Exchange.—V. 125, p. 1836.
Bouds.—or one first lien sinking fund mtge. \$3,172,000 are unstamped 5s, \$3,482,000 stamped 6s, \$2.240,500 stamped 5s; \$1,571,000 have been retired by sinking fund. The snamped 6s are all or any part red. on any int. date on 30 days notice at 105 up to and incl. March 1 1932; at 104 thereafter to and incl. March 1 1935, and thereafter at 102. V. 114, p. 197, 305. The remaining 1st lien sk. fd. bonds are issuable for impts., betterments and acquisitions under certain restrictions. Red. as a whole but not in part at 102 & int. Annual sink. fd. of 1½% of bonds out Mar. 1 1913 to Mar. 1 1923; 27, 1923 to 1933; 21/5%, 1933 to maturity. Payments for redemption of bonds it purchasable at or below 102 and mt., ourerwise for be invested in new property subject to the mortgage. See V. 94, p. 910, 559. Funds may also be used for improvements. See V. 114, p. 355; V. 96, p. 284. The stamped 5s are call., whole or part, on any int. date after 12 weeks' notice at 102 and it. Penna. 4 mills tax refunded. In Oct. 1926 Lee, Higcinson & Co., White, Weld & Co., Bodell & Co., and West & Co., offered 31, 529,000 stamped 5s at 95½ and int., to yield about 5.40%. In June 1927, White, Weld & Co., Lee Higginson & Co., Bodell & Co., 2138, 2776; V. 125, p. 335.
The 30-Year Series "B" 6% Debentures are redeemable, all or in part, any int arefundable. \$2,500,000 sciences to 105 on on before Dec. 1 1941, thereafter at 100 to maturity; in every case plus interest. Penna. and Conn. 4 mills and Mass. income tax refundable. \$2,50,000 osters B 6% debenture onds were sold in Dec. 1924 by Bodell & Co., N. Y., and Boston, at 91 and Interest, yielding 6.70%. V. 119, p. 2877. Listed on New York Stock Exchange.

**Exchange.** Dividends.—On pref.—1½%—paid quarterly from Sept. 1910 to and mcluding Sept. 1914. None to Dec. 1921, when 42% was paid in 6% pref stock and 1½% in cash, clearing up all accumulations. V. 114, p. 947. Quar, divs. of 12% paid regularly since. In June 1925 on the new no par pref. stock a quarterly dividend of \$1.50, and quarterly thereafter to Sept. 1927. On common initial dividends of 75c. a share in cash and 75c. a share in 6% cum. pref. stock were paid in April 1923. Like divs, were paid in July and Oct. 1923 and Jan. 1924. In April 1924 Si was paid in cash and 75c. in 6% cum. pref. V. 118, p. 663. Like dividends have been paid regularly quar. since to and incl. April 1925. In July 1925 on the new \$15 par common stock a quar. cash div. of 20c. plus 15c. (1%) payable in common stock. V. 120, p. 2400; V. 112, p. 705. Similar dividends have been paid regularly quar. since incl. Oct. 1927. EARNINGS — Consolidated income statement for calendar years:

EARNINGS - Consolidated income statement for calendar v

EARNINGSConsol	idated incon	ne statement	for calenda	r years
Gross earnings Oper., adm. exp. & taxes	1926. \$6,623,587 *3,996,017	1925. \$5,888,708 *3,685,072	1924. \$5,665,828 *3,504,242	1923. \$5,510,877 *3,425,936
Total income Interest and discount	\$2,627,570 826,620	\$2,203,636 749,349	$$2.161.586 \\ 721,199$	\$2,084,941 802,413
Net income	\$1,800,950	\$1,454,287	\$1,440,387	\$1,282,528
Cent. Ark. Ry. & Light Corp. pref. dividends_ Springfield Ry. & Light	101,761	91,806	88,713	87,343
Co. pref. dividends	64,652	64,164	64,052	63,695
Federal Light & Trac.— Pref. dividends (\$6) Common divs., cash Per share	236,244 322,648 (\$1.40)	235,379 310,706 (\$1,60)	224,975 248,459 (\$4)	216,211 143,182 (\$3)
In 6% pref. stock In common stock			(\$3)186,401	(\$3)143,182
Balance, surplus *Including estimated 1				
Latest Farmings For	19 months o	ndod July 21		

Latest Earnings.—For 12 months ended July 31: 1927. 1926.

Gross earnings	\$6,871,152	\$6,288,432
Net after expenses & taxes	2,711.061	2,393,810
Interest and discount	862,578	799,741
Divs. on pref. of C. A. Ry. & Lt. Corp. & S. Ry. &		
Light Co	169,473	160,159
Balance	\$1,679,010	\$1,433,910

OFFICERS.—Pres., Edwin N. Sanderson; 1st V.-P., Francis Blossom; 2d V.-P., Wm, T. Jerome, Jr.; V.-P. & Gen, Mgr., C. H. Nichols; V.-P., Treas, & Sec., J. Dunhill; V.-P. & Chief Engineer, J. D. Bowles; Asst. Sec. & Treas., Richmond Talbot.—V. 121, p. 705, 1347, 1568, 2271, 3130; V. 122, p. 748, 1169, 1309, 1608, 1761, 2649, 2948, 3605; V. 123, p. 709, 1382, 1633, 2138, 2309, 2518, 2776, 3318; V. 124, p. 790, 1819, 2748, 3770; V. 125, p. 93, 385, 780, 913, 1460, 1836.

### (1) CENTRAL ARKANSAS RY. & LIGHT CORPORATION.

On March 1 1913 was taken over by Federal Light & Traction Co., which owns entire common stock.

ORGANIZATION.-Incorp. Feb. 19 1913 in Virginia, taking over the Hot Springs Water Co. and other properties.

Hot Springs Water Co. and other properties. FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Through its constituent companies does entire water, street railway, gas, electric light and power business in Hot Springs, Ark., and vicinity. Has contract with city of Hot Springs for street lighting. Operates 13 milee of track; 60-lb. rails. 39 passenger cars. Power station capacity 6,563k.v.a Franchises.—Street railway expires in 1954, and exclusive as to streets occupied until that date. Water, exclusive, extended 25 years from Oct. 1 1924. Electric light and power expires 1933. Artificial gas, unlimited as to time. Also has natural gas franchise, expiring in 1931. Should supply of natural gas fail, company will revert to artificial gas franchise.

Dividends.—First div. on pref.— $1\frac{14}{5}$  %—paid June 2 1913  $\cdot$  1 $\frac{14}{5}$  % has been paid quar. since.

EARNINGS.—C	ombined earn	nings of constit		cal. years
			Interest	Bal. Before
	Gross.	Net.	Charges. M	aint.&Divs.
1926	\$1,090,047	\$384,556	\$105,306	\$279,251
1925	1.000.901	334.396	89.789	244.607
1924	938,219	298,381	86,873	211,508
1923	887.019	291.954	87,781	204.173
1922	856.311	302.077	90,809	211.268
x 12 months ende	d July 31 19	26.		

OFFICERS.—Pres., E. N. Sanderson; V.-P. & Treas., J. Dunhill; Sec.,
 Hy, G. Townsend.—V. 116, p. 175; V. 118, p. 201; V. 120, p. 328; V. 122,
 p. 1168; V. 124, p. 1218.

(2) SPRINGFIELD (MO.) RY. & LIGHT CO.

Dividends.—Initial div.—1%—on pref. stock paid April 1 1915; same te quar, since.

EANNING	S.—For calendar			
	Total	Net after	Fixed Chgs. &	Balance,
	Revenue.	Taxes.	Pref. Divs.	Surplus.
1926	\$1.427.044	\$556.728	\$182,141	\$374,587
1925	1.377,487	531,097	192,799	338,298
1924	1,327,389	484,083	155,785	328,298
1923	1,315,730	469,489	130,040	339,449
1922	1,223,914	325,639	105,775	219,864
	nd. Aug. 31 1926.			
-V. 116. n.	1051, 1178: V. 11	7. p. 1348: V.	118, p. 1269; V.	120, 1205.

2498.

(3) TRINIDAD (COLO.) ELECTRIC TRANSMISSION, RY. & GAS CO. Federal Light & Traction Co. owns all the outstanding stocks and bonds. ORGANIZATION.—Incorp. in Colorado on Aug. 7 1911 as successor te Colo. Ry., Lt. & Pow. Co., sold at foreclosure Aug. 2 1911. V. 93, pl 409.

Colo. Ry., Lt. & Pow. Co., sold at foreclosure Aug. 2 1911. V. 93, pl 409. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies electricity to mines and cities of Las Animas and Huerfane Counties, Colo. Controls the entire gas and electric light business of Trini-dad, Colo. Power plant capacity, 23,750 k.v.a. Gas and electric fran-chtses run from 16 years to perpetuity. *Power Contract.*—Has a contract to supply the St. Louis Rocky Mtn. & Pacific Coal Co. with power. V. 99, p. 1912. Also has a contract with the Colorado Fuel & Iron Co. Effective March 12 1922, the company was authorized to abandon service on certain lines (V. 114, p. 1065), and, effective Sept. 15 1923, co. was auth. to abandon all local and interurban railway service. V. 117, p. 1237. Compare V. 116, p. 2517.—V. 116, p. 2517; V. 117, p. 1237.

### FORT SMITH LIGHT & TRACTION CO.

Standard Gas & Electric Co., a holding company under the control of H. M. Byllesby & Co., Chicago, Ill., owns \$950,000 com., \$881,500 pref. stock, \$645,000 lst M. bonds, and all the \$1,100,000 2d M. 88 of the co. Co. controls. through stock ownership. Mississippi Valley Power Co., operating in Mulberry and Ozark, Ark., and vicinity, the capitalization and earnings of which are consolidated with those of Fort Smith Light & Trac-tion Co. as shown below.

carnings of which are consolidated with those of Fort Smith Light & Traction Co. as shown below.
 ORGANIZATION.—Incorp. in Arkansae on April 13 1903 as a consolidation of the Ft. Smith-Van Buren Light & Transit Co. and the Ft. Smith Traction, Light & Power Co. Owns all physical property, contracts, rights and franchises of Van Buren Light & Transit Co. and the Ft. Smith Traction, Light & Power Co. Owns all physical property, contracts, rights and franchises of Van Buren Light & Towns and operates for the smith and the electric light and store trailway properties in the city of Fort Smith and the electric light and suburbs. Standard gauge, 60-lb. and 80-lb. Trail; 60 cars. Also gas works for distributing natural and artificial gas (artificial gas plant is held in reserve) with 167 miles of mains, and electric power and lighting plant—generating capacity, 8643 h.p., and pole line of about 342 miles. In 1917 contracted to supply electricity to two public service corporations which supply towns, villages and commission refused to authorize the removal of certain tracks. See V. 121, p. 3314.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

	STUCK AND BUNDS-	Date.	interest.	outstanding.	Maturity.
	Common (\$100)			\$950,000	
	Pref (\$100) 7% cum		Q-J 15	1,460,000	See text
	First mortgage \$6,000,000 g/	1911	5 g M-S	2.850.000	Mar 1 1936
	s f (\$500 and \$1,000)C*	Int. at	Illinois 1	Merchants T	rust Co.,
		trust	ee, or at ag	ency of co. in	N.Y. or Bos.
	Second mtge. \$2,500,000 th	f 1921	8 M-S	1.100.000	Sept 1 1931
	Miss Val Pr Co 1st M g 6%		6% g	400.000	1947
	Series A	Guar.	(p. i. & s. f	.)by Ft. Smith	h L. & T. Co.
Ľ	Gold notes 6% series A		6% g	50,000	1932

EARNINGS.—For calendar y			
Gross.	Net. aft. Tax.	Int.Chgs.(Net	Balance.
1926\$1,409,951		\$346,322	sur.\$21.130
1925 1,262,722	343,327	335.660	sur.7.667
1924 1,207,069		322,465	def.20.095
1923 1,159,945	337,371	303,209	sur.34,161
Latest EarningsFor 12 mont	hs ended July	31 1927: Gross	\$1.395.559:
net after exp., maint., taxes & d	eprec., \$345.66	6. For year e	nded July 31
1926: Gross \$1,398,290; net afte	r exp., maint.,	taxes & depre	c., \$382,313.
OFFICERSPres., John J.	O'Brien; VPs.,	Robert J. C	Fraf; VP. &

OFFICERS.—Pres., Jonn J. O'Brien; V.-Ps., Robert J. Graf; V.-P. & Mgr., Robt. C. Coffy; Sec., Aud. & Treas., Dan Ryan; Gen. Mgrs., Byllesby Eng. & Mgt. Corp., Chicago.—V. 112, p. 257; V. 113, p. 730, 1155; V. 114, p. 2359, 2468; V. 117, p. 1347, 2212; V. 118, p. 2437; V. 119, p. 1064, V. 121, p. 3314, V. 124, p. 1219, 2427, 3495.

### ARKANSAS POWER & LIGHT CO.

Supervision.—The company is controlled through ownership of all its common stock (except directors' shares) by Electric Power & Light Corp. Electric Bond & Share Co. supervises the operations of Electric Power & Light Corp. and Arkansas Power & Light Co. ORGANIZATION.—Incorp. in 1926 in Arkansas. Acquired and merged in Nov. 1926 the properties of Arkansas Light & Power Co., Ar-kansas Central Power Co., Pine Bluff Co., and East Arkansas Power & Light Co. V. 123, p. 1872. For history, &c., of Arkansas Central Powe Co., Ark. Lt. & Pr. Co. and Pine Bluff Co., see "Public Utility Com-pendium" of Oct. 30 1926.

<text><text><text><text><text><text><text>

bonds at not more than 107½. \$414,000 heid in sinking rund and \$002,000
 pledged.
 The Little Rock Ry. & Elec. ref. & ext. bonds cannot be called. A sinking fund of ½ of 1% on outstanding bonds, which began Aug. 1 1913, may be invested in these bonds at not higher than a 4½% basis or used to reimburse co. for property additions. Bonds to be kept alive in fund. \$194,500
 held in sinking fund and \$1,787,000 pledged. V. 87, p. 414.
 All of the outstanding Pine Bluff Co. 1st mige. 5% and 6% gold Bonds, due Jan. 1 1942 were called for payment Jan. 1 1927 at 105 and int.—
 Dividends.—On the \$7 cum. pref. an initial quar. div. of \$1 75 was paid in Jan. 1927 and a trate of \$7 per share per annum thereafter. V. 123, p. 3180.
 EARNINGS.—For calendar years:

 State
 <th

OFFICERS.—Pres., H. C. Couch; V.-Ps., J. L. Longino, C. J. Griffith,
 E. W. Hill and L. H. Parkhurst; Sec., L. Garrett; Treas., W. E. Baker.—
 V. 123, p. 1872, 2893, 3180; V. 124, p. 113, 1064, 1818.

### TEXAS

### GALVESTON-HOUSTON ELECTRIC CO.

Operating companies are under the executive management of Stone & Webster. Inc.

Operating companies are under the executive management of Stons & Webster. Inc. OKGANIZATION.—A holding co. Incorp. in Maine on May 8 1907 Controls through ownership of stock the Galveston-Houston Elec. Rv. Co. and guar-intees its bonds, prin., int. and sinkling fund. Owns capital stock of Texas Bus Lines, Inc. On March 1 1926 co.'s suosidiary, Galveston Elect. Co., purchased the properties of Brush Electric Co., a subsidiary of Cities Service Power & Light Co. This acquisition had for its ultimate purpose the consolidation of the two electric light and power systems in Galveston, Tex. V. 121, p. 2873, V. 122, p. 1309. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Controlled cos. do the entire electric lighting power and electric railway business in Galveston and the entire electric railway and bus business in Houston. Operaté interurban road between Galveston and Houston. 50 miles. Operaté Interurban road between Galveston and Houston. 50 miles. Operates 173.16 miles single track, trackage, 3.92, standard gauge, 305 passenger cars. 17 other cars, 41 buses. The 3 power stations at Galveston, Houston and League City, Tex., have a combined capacity of 6,582 k.w. Franchises expire in Galveston in 1950, in Houston 1951. The interurban is on private right-of-way. Estimated population servecd: railway, 332,000, light and power, 54,400. \$500,000 com. stock is owned by Public Service Investment Co. Valuation.—See V. 111, p. 2140; also V. 112, p. 849. STOCK AND BONDS— Date. Interest Outstanding LastDis.&c. Common \$5,000,000 (\$100).---- M-8 15 \$3,988,000 See text Pref \$4,000,000 (\$200,01910).---- M-8 15 \$3,000,000 Mar'27, 37, (stal,000,5500,\$250,\$100c\*)(f Bankers Trust Co., N. Y., Trustee. Galv Electric 1st M \$2.500.-1905 5 g M-N 1,093,000 Mar'27, 37, (stal,000,5500,\$250,\$100c\*)(f Int. at Old Colony Trust Co., Boston, Trus-tee, or at company's agency in New York. tex, or at company's agency in New

 Capitalization of Houston Electric Co.

 Common stock
 \$5,000,000

 First mortgage 6% Series A bonds
 \$6,000,000

 Guipment trust certificates
 349,381

 -V. 120, p. 2941, 3064.
 349,381

 Dividends.-On common, 1½% semi-ann. from Sept. 1909 to and Incl.
 Mar. 1912, amount then increased and paid 2% in Sept. 1912. In Mar. 1913 increased to 2½%, in Sept. to 3% and in Mar. 1914 to 3½%, Sept., 3½%. Sept. 1915 div. omitted (V. 101, p. 845).

 EARNINGS.-For calendar years:
 EARNINGS.-For calendar years:

EARLY IN OD. TOL Calen	lar yoars.		
Gross	Net After	Interest &	Bal. Avail. for
Earnings	Taxes	Amortizat'n.	Res.Retir.&Div.
*1927\$4.885.819	\$1.457.853	\$862.473	\$595,380
1926 4,589,081	1,330,573	778,106	552,467
1925 3,938,934	1,004,135	631,654	372,481
1924 3,832.085	1,010,779	534.354	476,425
923 3,317.846	681.508	493,711	187.797
1922 3.317.580	677,873	464.194	. 213,679
1921 3.679,867	918.980	426.637	492.343
1920 3.808,953	1,126.505	422,057	704.448
1919 3,095,151	819,016	414,722	404,294
1918 2,691,332	841,082	350,185	490,897
1917 2,088,122	703,250	331,203	372,047
1916 1,944,840	708.732	321,757	386,975
* For 12 months ended J	une 30 1927.		

\* For 12 months ended June 30 1927. Balance Sheet as of June 30 1927, see V. 125, p. 1460. OFFICERS.—Pres., Alex. F. Crichton; V.-Ps., E. Ennalls Berl and M. Harrigan; Sec. & Treas., Henry T. Graham; Gen. Mgrs., Stone & 'ebster, Inc.—V. 120, p. 2941; V. 121, p. 197, 2873; V. 122, p. 1309. 181; V. 123, p. 1250, 2899, 3066, 3206; V. 125, p. 1460.

### HOUSTON GULF GAS CO.

HOUSTON GULF GAS CO. ORGANIZATION.—Organized in 1925. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies under contract with natural gas the entire gas requirements of the Houston Gas & Fuel Co., which serves the city of Houston, Tex., with gas. Also furnishes a large part of the fuel requirements of the Houston Lighting & Power Co., also Sinclair Ref. Co. and in addition serves certain, suburbs of Houston, and supplies the demands of important industrial users. Co. owns or controls through lease or contracts, over 75.000 acres of gas lands in south central Texas. The pipe line system of the co. Is about 200 miles in extent and the practical capacity of the line into Houston is 51.000.000 cu. ft. of gas per day. The total population supplied with natural gas purchased from the co. is estimated to be approx. 40.000. V. 122, p. 3417. Large contract with Sinclair Ref. Co. for 6.000.000 cu. ft. gas daily: minimum taking 20.000.000 ct. ft. See V. 122, p. 2040, 2948. Completion of large new gas well in Refugio area in Sept. 1926, see V. 123, p. 1633.

Completion of large new gas well in Refugio area in Sept. 1926, 2040, 2948, p. 1633. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 500,000 shs (no par). 7% curn ser A \$2,500,000(\$100). 18t M 6½% s f gold \$5,700. (1926) 6½ g JJ 5,018,800 Jan. 1 1931 000 (\$1,000-500). .c\*ff (Chat.Phenix Nat. Bk. & Tr. Co., N.Y. trus. Gen mtyge sink fund bds, series 1927 6½ g \*3,000,000 April 1 1937 1927. .c. series \$2,500,000 1927 6 g A-O 2,500,000 April 1 1939 (c\* \$1,000, \$500).......ff Int. at Guaranty Tr. Co. of N. Y., trustee. \* All pledged as security for the 2-year 6% gold notes. Stock.—Common stock listed on Pittsburgh Stock Exchange. V. 122, p. 1309. The 7% curn. pref. (assets and dfvs.) stock, series A, is call. on 3 weeks' notice at 107. Beginning Jan. 1 1931 and each 3 months thereafter co. is to set aside \$50,000 (\$00,000 per annum) for the purchase or call of this pref. stock. This sinking fund to apply to series A only. In June 1926 Goddard & Co. and Moore, Leonard & Lynch sold \$1,000,000, series A with common stock purchase privilege, in blocks of 1 share 7% pref. and 2 shares of no par common stock at 100 per block. V. 122, p. 3210. Application was to be made for listing of this pref. stock on Pittsburgh Stock Exchange. Common Stock Purchase Privilege.—Holders of each share 7% curn. pref. stock, series A, is entilled to purchase so par value common stock at the following prices: during 1926 at \$9 per share, during 1927 at \$10, 1928 \$11, 1929 \$12, 1930 \$13 and thereafter for a period of 5 years at \$15. V. 122, p. 3210

Ост., 1927.]

 OUT., 1924.]
 POWER, LIGHT

 Bonds.—The 1st mige. 61% % sinking fund gold bonds, dated Jan. 1 1926, are secured by a closed 1st mige. on all fixed assets of the co., subject only the usual farm mortgages on leased lands. Co. is to pay to a sinking fund commencing May 1 1926 monthly a minimum of \$50,000 and in addition at half yearly intervals 25% of net earnings also are to be applied to the retirement of these bonds. All surplus earnings also are to be applied to the retirement of these bonds atter being held in reserve for a limited period during which they may be applied for operating charges, interest, sinking fund requirements and pref. stock dividends for such period. or for payment of such common dividends as co.'s bankers shall permit, or for new additions to be covered by this mortgage. All s.f. moneys to be used for purchase or call of bonds by lot. Red., whole or part, on 30 days' notice at 105 and int. on or before Jan. 1 1927, the premium decreasing thereafter by 1% for each year expired atter date of issue. Co. enfunds all State personal property and income taxes and the Dist. of Co. 5-mills tax. In Jan. 1926 Taylor. Ewart & Co., Inc., P. W. Chapman & Co., Inc., and Caldwell & Co. offered \$5,700,000 at 98 and int. to yield about 7%. The holder of \$500 bonds were given a propriotinte purchase privilege. V. 122, p. 347, 3605. \$250,000 have been retired. The gen. mige. 61% % sink fund gold bonds series of 1927 are secured by a fast mige. on the property of the co., all of the last mode. All dows will be a lat mige. on the retirement of which the gen. mige. bonds due and lat requirements on all funded debt of co., incl. mat further secured by a ledge of \$3,000,000 gen. mige. bonds were given a propriotionte purchase stes. The gen. mige. 61% secured gold notes are a direct obligation of the co. and further secured by pledge of \$3,000,000 gen. mige. 61% %, for the 2-year gold notes. Additional gen. mige. bonds are pledged as se

Total charges for these two issues, assuming they had been outstanding for the entire period\_\_\_\_\_\_ 427.945

### AMERICAN POWER & LIGHT CO.

<section-header>

 AMERICAN POWER & LICHT CO.

 Derations supervised by Electric Bond and Share Co.

 CAGANIZATION.—Incorporated in Maine Sept. 20 1909.

 TIFLD OF OPERATIONS AND CHARACTER OF BUSINESS.—

 Orgenetically all the com. stock (and in some cases various amounts of pro-ferred and second preferred stocks as well as certain indebtedness) of ors. supplying directly or indirectly a total of 697 communities in 11 states needs, Arizona, Florida, Idaho, Iowa, Kansas, Minesota, Nebraska, Orgon, Pexas, Washington and Wisconsin with electric power and light of an ory gas, water and other public utility service. Of the total communi-set states at 2,945,000. The system owns and operates electric generating wind (or) gas, water and other public utility service. Of the total communi-set states at 2,945,000. The system owns and operates electric generating wind (or) gas, water and other public utility service. Of the total communi-set distributing lines. Gas works of 52,463,000 daily capacity; gas hules of distributing lines. Gas works of 52,463,000 daily capacity; gas hules of distributing lines. Gas works of 52,463,000 daily capacity; gas hules of distributing lines. Gas works of 52,463,000 daily capacity; gas hules of distributing lines. Cas works and in 59 other communi-ter en Wichita. Pittsburg and Newton, Kan, and in 59 other communi-ter en wasas. Population, 226,000.

 Mana Gas & Cke Co. supplying directly or inducetly public to diateent communities and through a subsidiary, all the electric power and gas energice in Ouncil Bluffs, Iowa. Population, 256,000.

 Minesota Pow & Li C. Co. supplying directly or inducetly. Durit diateent communities and through a subsidiary self the cheet the power.

 Minesota Pow & Li C. Co. supplying directly or inducetly. Durit

Gross earnings of subsidiaries\_\_\_\_\_\_\$1927. 1926. 1925. Net earns. of subs. before renewal and 27,650,716 replacement (deprec.) approp\_x\_\_\_\_ Gross earns. of Amer. Pr. & Lt. Co. and undistributed income of sub. cos. applicable to Amer. Pr. & Lt. Co. after renewal and replacement (depreciation) appropriation \* 12,716,716 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 12,717,717 13,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717,717 14,717

(depreciation) appropriation x	13,716,519	12,583,457	10,766,692
Expenses of Amer. Pr. & Lt. Co	341,619	364,433	443,481
Int. & discs. of Am. Pr. & Lt. Co	3,007,467	2,796,020	1,912,451
Pref. divs. of Am. Pr. & Lt. Co	1,430,174	1,426,407	1,356,820
Com. divs. of Amer. Pr. & Lt. Co	2,419,901	2,332,878	2,223,296

Combined undistributed income.\_\_\_\_\$6,517,358 \$5,663,719 \$4,830,644 **x** Renewal and replacement (depreciation) appropriations for the 12 months ended Dec. 31 1926 were \$3,524,808, 1925, \$3,078,591, and for 1924, \$2,701,616. **\*** For 12 months ended June 30 1927. OFFICERS.—Chairman of Board, S. Z. Mitchell: Pres., C. E. Groes-beck, V.-Ps., A. S. Grenier, S. R. Inch and E. W. Hill, Sec., E. P. Sum-merson, Treas., A. C. Ray, Compt., A. E. Smith. V. 121, p. 1346, 1458, 2055, 2401; V. 122, p. 346, 1453, 2326, 2490, 2648, 2797; V. 123, p. 1248, 2516, 2773; V. 124, p. 1663, 3205, 3349; V. 125, p. **1190**.

### PACIFIC POWER & LIGHT CO.

Control.—American Power & Light Co. owns all common and 2d pref. stocks, except directors' shares.

Under supervision of Electric Bond & Share Co.

Under supervision of Electric Bond & Share Co. ORGANIZATION.—Organized in Maine June 16 1910. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves a total of 90 communities, viz., 90 with electric power and light, incl. 6 supplied at whole-sale, manufactured gas to 6 and water to 3. Total population served 147,000. The communities served are located in the States of Oregon, Washington and Idaho. Electric light and power and gas are supplied in Astoria and Pendleton, Ore., Walla Walla, Yakima and Clarkston, Wash. and Lewiston, Idaho: electric light and power is wholesaled to Athena, Echo, Hermiston, Stanfield, Umatilla and Weston, Oregon.

wholesaled to Athena, Echo, Hermiston, Stanfield, Umatina and Viesson, Oregon. Co. owns electric generating plants of a total generating capacity of 33,725 4.w.; 744 m. of high-voltage transmission lines and 1,219 miles of electric listributing system. In 1925 completed a 110 000-volt transmission line from Hanford, on the co.'s Yakima-Walla Walla transmission system, to Taunton, where it connects with the transmission system of the Washington Water Power Co., with which co. power is interchanged. Co. owns gas plants of a dally capacity of 1,460,000 cu. ft.: holder capacity, 688,000 cu. ft.: 141 miles of gas main and 73 miles of water mains Electric consumers as of June 30 1927, 47,714; gas, 7,504, and water, 2,241. STOOK AND RONDS — Date. Interest. Outstanding. Maturity

STOCK AND BONDS-	Date.	Interest.	Outstanding	. Maturity
Common \$7,000,000 (\$100)			\$5,755,000	
7% cum pref \$4,500,000(\$100) 2d pf 7% cum \$2,500,000(\$100)		7		Aug '27 134
2d pf 7 % cum \$2,500,000(\$100)		7 Q-F	190,000	
lst & ref M 5% g \$30.000,000 [				

2d pi 1% cum \$2.500.000(\$100) ---- 7 Q-F 190,000
\$1,000 c\* and \$1,000 and 1910 5 g F-A 9,119,000 Aug. 1 1930 multiples r (for intern] United States Mortgage & Trust Co., New series, see text)------tf York City, trustee.
Stock.--The 7% cum, pref. stock is preferred as to 7% cum. divs. and issets over 2d pref. and common stocks.
Bonds.--\$1,250,000 1st and ref. mige. bonds. in addition to the \$9,119,000 hug. 1,1930 int. There is an international series of denominations corresponding with \$5,000 bonds: \$1,026 0s. 104, M. 21,000, fr. 5,175 and fl. 2,480; corresponding with \$5,000 bonds: \$1,026 0s. 104, M. 21,000, fr. 25,875, and 101 and int. forw York or the international series in London, Berlin, Paris and Amsterdam at the fixed rates of exchange. All of the outstanding 1st lien and gen. mige. 8% g. bonds. series A, due Aug. 1 1930, were called sept. 1 1926 at 103 and int. V. 123,p.711, 1878. EARNINGS.--For calendar years:

EARNINGS -For calendar years

Gross earns. from oper Oper. exp., incl. taxes	$^{*1927.}_{\$3,691,376}_{2,083,900}$	$\substack{1926.\\\$3,751,266\\1.985,709}$	1925. \$3,545,421 2,009,701	1924. \$3,181,736 1,758,254
Net earns. from oper_ Other income		\$1,765,557 30,127	\$1,535,720 17,693	\$1,423,482 26,848
Total income Interest on bonds Other int. & deductions_ Divs. on pref. stock Renew & replace. res	$458,148 \\ 317,965 \\ 405,218$	\$1,795,684 524,814 279,834 404,372	\$1,553,413 555,950 229,633 390,095 350,000	\$1,450,330 555,950 176,928 339,514 260,000
Balance sumplus	\$110 602	PEOP CCA	07 79E	¢117 029

Balance, surplus\_\_\_\_\_\_ \$440,693 \$586,664 \$27,735 \$117,938 \* For 12 months ended Aug. 31 1927. OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., Guy W. Talbot; V.-P. & Gen. Mgr., Lewis A. MCArthur; V.-Ps., John A. Laing, Edward Cookingham, Frank Silliman Jr., A. S. Grenier, E. W. Hill; Sec. & Treas., C. W. Platt.—V. 120, p. 2270; V. 121, p. 1463; V. 122, p. 482, **2330**, V. 123, p. 711, 1878.

### SOUTHWESTERN POWER & LIGHT CO.

SOUTHWESTERN POWER & LIGHT CO. Operations supervised by Electric Bond and Share Co. Controlled by American Power & Light Co. (see above), which owns the entire common stock except directors' shares. ORGANIZATION.—Incorp. in Maine July 30 1912. Controls the Texas Power & Light Co. through ownership of all its common stock, except directors' shares; the Fort Worth Pow. & Lt. Co. through ownership of more than 93% of its common stock; and the following cos. through owner-sbip of all their outstanding securities. except directors' shares: El Paso Gas Co., Crystal Ice & Cold Storage Co., Texas Electric Service Co., Galveston Gas Co., Eagle Pass Water Co., oil Belt Power Co., and Texas Public Utilities Corporation.

Utilities Corporation. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Controlled cos. furnish a diversified public utility service in 269 communities, including many important cities, among them Ft. Worth, El Paso, Gal-veston, Waco, Denison and Wichita Falls, Texas. Total population served is in excess of 1.051.000. The system controls electric generating stations of a capacity of 149.854 k.w., 3,240 miles of transmission lines. 2,659 miles of distributing lines, gas works of 9,153.000 cu. ft. daily capacity, gas holders of 3.407.000 cu. ft. capacity, 380 miles of gas mains, 31 miles of water mains. *Franchises.*—Only one of the franchises under which the sub. cos. operate expires prior to 1935, while most of them do not expire until 1950 or later and some of them are unlimited in time. They are, it is stated, generally ample in their provisions and free from burdensome restrictions. STOCK AND BONDS— Date. Interest. Outsfanding Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$20,000,000 (\$100)			\$15,125,000	
Pref \$12,000,000 cum (\$100)_		7%	8,387,000	Sept 27,1 34
2nd pref \$3,000,000			None	
Ist lien 30-yr bds (\$100, \$500 ( & \$1,000) gold (*&r*)		5 g J-D	13,797,000 N V trus	June 1 1943

Itel Boryr outs (210, 3500, 1915) 5 g 5 - 5 (3, 97, 100, 500, 1915) 5 g 5 - 5 (3, 97, 100, 500, 1915) 5 (3, 97, 100, 500, 1915) 5 (3, 97, 100, 500, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100, 1915) 5 (3, 97, 100,

int. upon at least 6 weeks' notice. In Aug. 1927, Bonbright & Co., Inc., Halsey, Stuart & Co., Inc., and W. C. Langley & Co., offered \$3,000,000 additional ist lien 30-yr. 5% gold bonds, ated June 1 1913, at 99 and int., to yield about 5.10%. V. 125, p. 782. Detentures.—Not red. prior to Mar. 1 1947; on and after that date and up to and incl. Sept. 1 2016 are red. as a whole or in lots of not less than \$1,000,000 on any int date on 30 days' notice at 110 and int.; thereafter at par and int. Co. will refund Penna. 4 mills tax. In Feb. 1925 Bon-bright & Co., Inc., offered \$2,000,000 at 91½ and int., to yield 6.55% V. 120, p. 830.

Bal, of subsidiaries' earnings, after all		\$10,105,771	\$14,320,248
exp., applicable to S. P. & L. Co Expenses of S. P. & L. Co	6,221,925	$6,221,439 \\ 133,000$	5,456,808 137,000
Balance Interest on secured bonds Interest on 6% debenture bonds All other interest	300,000	$         \  \  \  \  \  \  \  \  \  \  \$	\$5,319,808 539,850 294,033 Cr.29,762
		And the second s	the state of the s

\$4,526,827 \$4,355,546 \$3,973,475

Balance \$4, \* For 12 months ended Aug. 31 1927.

OFFICERS.—Chairman of Board, C. E. Groesbeck; Pres., A. S. Grenier; V.-Ps. Frank Stillman Jr and E. W. Hill; Sec., E. P. Summerson; Treas., A. C. Ray.—V. 119, p. 1406, 2180; V. 120, p. 830, 2013; V. 122, p. 2331; V. 124, p. 3774; V. 125, p. 782.

TEXAS POWER & LIGHT CO.

or (b) 12% of the principal amount of underlying and prior lien bonds held by the public and all bonds outstanding under the mortgage, incl. proposed issue. The mortgage contains certain provisions permitting modification or alteration of the bonds or the mortgage or of any supplemental indenture, with the assent of co. and of the holders of not less than 85% in aggregate principal amount of the outstanding bonds, not including any bonds owned by co.; provided that any such modification or alteration shall not permit, without the consent of the holders affected (a) the extension of the maturity of any bond, or the reduction in rate of interest thereon, or any other modification in the terms of payment of such principal or interest, or (b) the creation by co. of any mortgage lien ranking prior to or on a parity with the lien of this mortgage with respect to any of the property covered thereby. 5% series, due 1956, are red. on the 1st of any month, whole or part, on 45 days notice through Oct. 1 1931 at 105; through Oct. 1 1936 at 104½; through Oct. 1 1940 at 104; thereafter at a premium reducing ½% each year to 100½ on Nov. 1 1954 and through Oct. 1 1955, and thereafter prior to maturity at 100; in each case with interest. Penn. 4 mills tax refundable. In Nov. 1926 Harris, Forbes & Co.; Offrin & Burr, Inc., Bonbright & Co., Inc., and Lee, Higginson & Co. offered \$16,000,000 5% series, due 1956, at 97 and int., to yield about 7.20%. V. 123, p. 2779. Listed on Boston Stock Exchange. In Sept. 1927 Harris, Forbes & Co.; Coffin & Burr, Inc. Bonbright & Co., Inc., and Lee Higginson & Co. offered \$4,000,000 add !st & ref. mtge 5% series, due 1956, at 98 and int., to yield about 5.13%. V. 125, p. 1839. The 6% gold debentures, due July 1 2022, are not redeemable prior to as co. may from time to time determine, provided not inc. Dec. 31 2016, they are red. whole or part upon 30 days' notice, at 110 and int.; thereafter at par and int. Additional debentures may be issued in series of such tenor as co. may from time to

*1927.	1926.	1925.	1924.
\$9,025,238	\$7,794,378	\$6,898,306	\$6,446,693
5,042,758	4,460,034	4,026,540	3,713,466
\$3,982,480	\$3,334,344	\$2,871,766	\$2,733,227
106,976	73,132	139,951	110,596
\$4,089,456	\$3,407,476	\$3,011,717	\$2,843,823
1,454,695	936,917	854,972	723,139
455,000	455,000	126,055 441,389 350,000	106,319 358,696 300,000
	*1927. \$9,025,238 5,042,758 \$3,982,480 106,976 \$4,089,456 1,454,085 162,027 455,000	$\begin{array}{c} *1927, \\ \$9.025,238 \\ \$7.794,378 \\ \$5.042.758 \\ \$4.460.034 \\ \$3.982.480 \\ \$3.334,344 \\ 106.976 \\ 73.132 \\ \$4.089.465 \\ \$3.407.476 \\ 1.454.695 \\ 936.917 \\ 162.027 \\ 178.253 \\ 455.000 \\ 455.000 \\ \end{array}$	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$

OFFICERS.—Chairman of Board, W. B. Head; Pres. & Gen. Mgr., J. W. Carpenter; V.-Ps., A. S. Grenier, E. W. Hill, J. A. Worsham; Sec. & Treas., J. E. Van Horn. Offices, Dallas, Tex.—V. 122, p. 3212; V. 123, p. 1507, 2779; V. 124, p. 113; V. 125, p. 1839.

### DALLAS POWER & LIGHT CO.

Supervised by Electric Bond & Share Co. Control.—Controlled by Electric Power & Light Corp. through ownership of a large majority of the outstanding common stock.

ORGANIZATION—Incorp. in Texas on Sept. 22 1917 to take over and operate the power and light properties of the Dallas Electric Light & Power Co. formerly controlled by Dallas Electric Co. (See "Electric Railway" Supplement for Sept. 1917) under the franchise approved by the citizens of Dallas at an election held April 3 1917 and formally accepted on Sept. 27 1917. The railway properties of the Dallas Flect. L& P. Co. were taken over by the Dallas Ry. Co., which see on another page. V. 105, p. 1423

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does substantially all the electric power and light business in Dallas, serving a population of about 265,000. Franchise.—For terms of franchise under which the company operates see "Electric Railway Supplement" of Oct. 28 1922. See also V. 123, p. see ". 1761.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com stock \$3,500,000 (\$20)			\$3.500.000	
Pref stk \$3,500.000 cum (\$100)		7% Q-F	3.500.000	Aug '27. 1%
1st M (\$500 & \$1,000) gr*tf				
Series "A"	1919	6 g J-J	6,000,000	July 1 1949
Series "B"}	1919	71% g J-J	1.100.000	July 1 1949
Series "C"	1922	5g J-J	4,000,000	July 1 1952
Series "D"	1924	51% g J-J	1.000.000	Jan. 1 1954
Old Colony Trust Co., Bost	on, tru			

EARNINGS For cal	endar years:			
Gross	Net after	Other	Interest,	Balance,
Earninas.	Taxes.	Income.	&c.	Surplus.
1927 *\$4,305,538	\$2,121,827	\$19,224	\$684,451	\$1,456,600
1926 4,041,841	2,034,706	4,927	619,595	1,420,038
1925 3,663,753	1,859,734	13,773	571,425	1,302,082
1924 3.274.523	1.423.975	7.982	551,611	880,346
1923 3.078.961	1,183,780	17,416	453,488	747,708
1922 2.770.050	1.026.331	18,548	400,018	644,861
* Then 10 months and a	1 4 91 100	7		

1922 ... 2.770.050 1.026.331 18.548 400,018 654,861
 \* For 12 months ended Aug. 31 1927.
 OFFICERS.—Chairman, W. B. Head: Pres. C. E. Calder; V.-Ps.,
 H. L. Seav, A. S. Grenier, J. A. Worsham and E. W. Hill; V.-P. & Gen.
 Mgr., C. W. Davis; Sec. & Treas., J. B. Walker.—V. 117, p. 898, 1466;
 V. 119, p. 2760, 2877; V. 120, p. 1457, 3064; V. 122, p. 3337 V. 123, p. 1761; V. 124, p. 3066; V. 125, p. 912.

HOUSTON LIGHTING & POWER CO. Controlled by the National Power & Light Co. (see on another page), which owns all of the common stock, except directors' shares. Under supervision of Electric Bond & Share Co. ORGANIZATION.—Incorp. in Texas Jan. 8 1906 and took over the business of the (old) Houston Lighting & Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves electric power and light to 56 communities, including the city of Houston, Tex. Population served estimated to exceed 298,000. Co. steam electric stations have an installed generating capacity of 73,231 k.w., incl. the initial installation of 40,000 k.w. of the Deepwater station which is partially built for an ultimate installation of 180,000 k.w. An additional 25,000 k.w. unit is under construction. As of June 30 1927, 68,221 electric consumers, 1,351 miles transmission and distribution lines; 85 miles addi-tional transmission lines under construction. *Franchises* are perpetual or run to 1972. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Soul
 1923
 5 g M-8
 8,000,000
 Mar 1 1953

 Series "B"
 1923
 6 g A-O
 2,000,000
 Mar 1 1953

 Series "C"
 1923
 6 g A-O
 2,000,000
 Mar 1 1953

 Series "C"
 1924
 6 g A-O
 2,000,000
 Mar 1 1954

 Stock.
 Con Jan. 8 1926 stockholders changed the authorized common stock from 30,000 shares (\$100 par) to 200,000 shares no par value: 5 no par shares were exchanged for each old, \$100 par, share.
 V. 122, p. 480.
 On Jan. 21

 1927 increased stock to 280,000 shs. of common stock.
 The the term
 Stock.
 Of 30,000 shs. of pref.

were exchanged for each old. \$100 par, share. V. 122, p. 480. On Jan. 21 1927 increased stock to 280,000 shs., consisting of 30,000 shs. of pref. and 250,000 shs. of common stock.
Bonds.--The 1st mtge. 5s are red. at 105 and int. at any int. period on 6 weeks notice; callable by lot. Sinking fund of 1% of bonds outstanding began July 1 1915. \$497,000 have been retired. \$2,100,000 are pledged as security for the 1st lien & ref. mtge. bonds.
The 1st lien & ref. mtge. bonds are secured by pledge of \$2,100,000 1st intge. 5s due April 1 1931, and all property rights and franchises except property specifically exempt, now owned or hereafter acquired, subject to \$4,530,000 underlying bonds, of which \$2,100,000 are deposited with trustee. Additional bonds may be issued in series of such tenor as directors may from time to time determine, for 80% of permanent additions, &c., subsequent to Dec. 31 1922, or for cash deposited with trustee provided net earnings for 12 consecutive within the preceding 15 months have been equal to at least twice the annual int. requirements on (or, at option of co. to 12% of principal amount of) all outstanding bonds, incl. new issue and all unpledged underlying and prior lien bonds and obligations. Modification of the mtge. requires consent of the co. and the affirmative vote of at least 80% (or 90% in certain cases) in amount of bonds outstanding not incl. bonds owned by the co. There is a maintenance and renewal fund to which is to be paid on or before April 1 of each year beginning April 1 1924 an amount equal to at least 4% of aggregate principal amount of all underlying. prior lien and ist lien & ref. bonds outstanding march 1 1924 and at 1% less for each 5-year period thereafter, to and uncluding March 1 1924 and at 1% less for each 5-year period thereafter, to and including March 1 1924 and at 1% less for each 5-year period thereafter, to and including March 1 1928 and at 1% less for each 5-year period thereafter, to and including March 1 1928 and at 1% les

year period to and incl. Feb. 28 1949; thereafter to and incl. Feb. 28 1951 at 10014, and thereafter at the principal amount. Penna. 4 mill tax refundable Listed on Boston Stock Exchange. V. 117, p '2000.

EARNINGS.—For ca.	*1927.	1926.	1925.	1924.
Gross earns. from oper	\$5,700,685	\$4,745,338	\$3,904,927	\$3,107,064
Oper. exp., incl. taxes	3,304,453	2,683,687	2,231,301	1,824,015
Net earns. from oper_	\$2,396,232	\$2.061,651	\$1,673,626	\$1,283,049
Other income	48,249	32,215	18,952	39,709
Total income	\$2,444,481	\$2,093,866	\$1,692,578	\$1,322,758
Interest on bonds	642,927	536,955	500,150	437,901
Other int. and deduc'ns_	81,002	75,640	78,820	58,709
Balance	\$1,720,552	\$1,481,271	\$1,113,608	\$826,148
Divs. on pref. stock	210,000	210,000	199,405	139,968
Balance	\$1,510,552	\$1,271,271	\$914.203	\$686,180
Renewal & replace't res_		625,386	464,753	327,386

NORTHERN TEXAS ELECTRIC CO. Operating cos. are under executive management of Stone & Webster, Inc. Of the common stock, \$500.000 is owned by Pub. Service Invest. Co. ORGANIZATION.—A holding co. Incorp. in Maine Nov. 16 1905 and owns the entire stock and participating bonds of the Northern Texas Trac-tion Co., the capital stock of the Tarrant County Trac. Co. (name changed from Ft. Worth Southern Traction Co. in 1914) and the Arlington Light & Power Co.

which a shifts stock and participating bonds of the Northern Texas Trac from Co., the capital stock of the Tarrant County Trac. Co., name changed from Ft. Worth Southern Traction Co. In 1914) and the Arlington Light & Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co.'s subs. do all the electric-railway and bus business in Fort Worth and operate an interume ince between that city and Dallas. Stomles, operate a line between Fort Worth and Clehurne. Tex., 31 mJrth Ft Worth and operate an interume ince between that city and Dallas. Stomles, operate a line between Fort Worth and Clehurne. Tex., 31 mJrth Ft Worth and operate an interume ince between that city and Dallas. Stomles, operate a line between Fort Worth and Clehurne. Tex., 31 mJrth Ft Worth Stow of the end the line from view been acquired. V. 90, p. 121, 122, Also do the elec traction of navier business in Arlington. Handley and Grand Praifie Tex. Entres Dallas over its own tracks. See V. 89, p. 411. Sub. cos. oper-ate 176.22 miles of single equivalent track, standard gauge, 282 passenger, and 12 other cars. Estimated population served: Railway, 443.000. light and power, 12,400. In July 1916 completed an 1,800-ft, viaduci over the steam roads entering Union Depot in Dallas. Power station has capacity of 10,800 k.w.; also purchases power from the Dallas Power & Licht Co. Has leased for 20 years Traction Co. In Fort Worth expire Dallas Ry. Co. on another page. In 1917 leased (with the right to purchase for \$2,000,000 the Oak Cliff line to the Dallas Ry. at an annual rential of \$115,000 for first 3 years, \$125,000 for first year. \$135,000 for first year and \$150,000 threatfer. Principal franchises of Northern Texas Traction Co. In Fort Worth expire In 1973: In Dallas in 1937; in Arlington expires in 1951. Stock AND BONDS— Dale. Interst. Outstanding.LastDir., &c. Gommo 5,000,000 (\$100). Stoke was expire in 1936; between these cities has private right-of-way except in towns, &c., in which cases the right and the stratise of the store of the store. T

EARNINGS .- For calendar years (combined companies):

Gross Earnings.	Net After 1 Taxes.	nt.&Amort.less xNon-Oper.Inc.	Avail. for Res., Retir. & Divs.
Eurnings.	I dites.	X.Von-Oper. 110.	neur .ccDios.
*1927\$2,574,694	\$676,400	\$207,010	\$469,390
1926 2,524,333	691,269	206,659	484,609
1925 2,458.273	624,248	196,360	427,888
1924 2,706,003	793.383	188,065	605,318
1923 2,901,132	838,638	182,579	656,059
1922 3,069,517	906,431	172,111	734,320
1921 3,538,729	1,137,179	182,081	955,098
1920 3,951,650	1,299,262	183,520	1,115,742
1919 3,387.854	1,237.937	184,433	1,053,504
1918 2.929,760	1.045.927	187,347	858,580
1917 2,582,113	1,136,450	284,152	852,298
1916 1,930,321	773,243	310,445	462,798

### NORTHERN TEXAS UTILITIES CO.

NORTHERN TEXAS UTILITIES CO. ORGANIZATION.—Incorp. in Delaware May 1 1926. Is a public utility duly authorized to do business in Texas. FIELO OF OFERATION'S AND CHARACTER OF BUSINESS.—Co. is engaged in the production, transportation and distribution of natural gas in Wichita, Wilbarger, Childress, Hardeman, Hai, Collingsworth, Wheeler and Gray counties in Texas. Co.'s gas-producing properties are located at the eastern end of the rich Amarillo Field in the Panhandle of Texas. Co. was to sell through signed contracts, industrial and domestic gas to consumers in Acme, Childress, Chillicothe, Iowa Park, Memphis, Quanah, Vernon, Wellington and Wichita Fails. Population served 91.700. Co. owns or controls through lease or gas purchase contracts about 10.000 acres, of which 7.080 acress are in the Shamrock Gas Field, Wheeler County, and 2.920 in Gray County. The total pipe line system comprises about 252 miles. Co.'s completed wells were to have a combined open flow of industrial purposes. Co. was to receive a gross royalty on the gasoifne extracted by Columbian Gasoline Corp., a subsidiary of Columbian Car-bon Co., which first namea co. was to erect and operate a gasoline absorp-tion plant under contract with Northern Texas Utilities Co. V. 123, p.3321.

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	Date.	Interest.		
Common 300.000 shs (no par).				
7% cum pref \$1,500,000(\$100)	1000	7 <del>7</del> % 7 J-D		D
1st lien 3-yr 7% s f gold notes \$2,500,000 (\$1,000, \$500 c*)	1926			Dec 15 1929
\$2,500,000 (\$1,000, \$500 C*).	Tr (		ity, trustee.	Nat. DE. OF
701 debentures (21 000 000)	( 11.0		1 000 000	

x Estinated and subject to adjustment on completion of construction work.
Note.—The 7% debentures and 5-yr. gold notes are junior to the 1st lien 3-year 7% notes.
Notes.—The first lien 3-yr. 7% s. f. gold notes due Dec. 15 1929 were to be secured by pledge of \$4,000,000 1st (closed) mtge. 7% gold bonds to be issued under and secured by a mortgage constituting a first lien on co's entire properties owned or after acquired, subject only to relatively small amount of farm mortgages on the fee of property upon which co. has leaseholds or rights of way. There is a monthly sinking fund beginning April 15 1927 of \$43,000 to and incl. Dec. 15 1927, thereafter \$46,000 mont.ly during the last 12 u.ouths. Moneys to be used for purchase of notes at or below redemption price; any unexpended balance to be applied to redemption of notes by iot on 30 days' notice. Red. whole or part also for the sinking fund on 15th day of any calendar month on 30 days' motice at 103 on or before June 15 1927, with int. in each case. Penn. Maryland, Caif., Conn., Kentucky, Mich., Oregor, Wash., Mass. and (or) Dist. of Col. taxes refundable. In Dec. 1926 A. M. Lamport & Co., Inc., New York, and Freeman, Smith & Camp Co., San Francisco, offered \$2,500,000 of these notes at 100 and int. V. 123, p. 3321.
OFFICERS.—Pres., David A. Upham, Wichita Falls, Texas.—V. 123, p. 3321; V. 124, p. 2281, 2908.

### EL PASO ELECTRIC CO.

Operating companies are under executive management of Stone & Webster, Inc.

Control.—In March 1926 Engineers Public Service Co. offered to common ockholders of El Paso El. Co. ¾ \$7 pref. and 1 share common Engineers ublic Service Co. for each common share El Paso Electric Co. V. 122, p. 50

Conne Service Co. for each common share El Paso Electric Co. V. 122, p. 1169.
ORGANIZATION.—Organized in Delaware in 1924. Through stock ownership controls the El Paso Electric Co. (Texas), El Paso & Juarez Traction Co., Rio Grande Valley Traction Co. of El Paso & Juarez FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire electric railway, electric lighting and power business in El Paso, Tex., and Juarez, Mex., operates two toll bridges across the Rio Grande values on an electric roilway and bus line between El Paso and Steta. 52.37 miles of equiv. single track, standard gauge. Owns 9 buses, 75 pass, cars and 6 other cars. Also does entire electric lighting and power and ice business in Las Cruces, N. M. Power station has capacity of 31.500 k.w. Miles of equivalent single track (sub.cos.), 52.37. Estimated opulation served, railway, 128 800; light and power, 104.000. Franchises in La Paso expire in 1951 and 1952, in Las Cruces 1949. Railway franchise in Juarez expires in 1988. Interurban almost entirely on private right-of-way.

STOCK AND BONDS- D	ate.	Interest.	Outstanding. Maturity.
Common 58,282 shs (no par)		Q-M 15	58.040shs. Dec.'26 \$1.50
Pref 7% cum Ser A \$3,000,-			
000 (\$100)		Q-J 15	\$2,742,500 Apr.'27,114
Pref 6% non-cum Ser B \$349,-			

Series "A," share for share. Red. at 110.
Bonds.—The El Paso Electric Co. (Texas corporation) 1st mtge gold bonds, series A, dated June 1 1925, are redeemable as a whole at any time and in part upon 30 days' notice at 105 to and including Dec. 1 1930, at 104 to and including Dec. 1 1942, at 101 to and incl. Dec. 1 1948, at 100% to and incl. Dec. 1 1947, at 100 to and incl. Dec. 1 1948, at 100% to and incl. Dec. 1 1947, at 100 v to and incl. Dec. 1 1948, at 100% to and Chicago. Penna. 4-mills tax refundable. In June 1925 Guaranty Co. of N. Y. and Stone & Webster, Inc., soid \$3,000,000 at 95% and int., to vield 5.30%. V.120, p. 3313.

L'ARTINGS. TOP	calendar years.		
Gross	Net after	Int. & Amort.	Bal. Avail. for
Earning.	Taxes.	less Oth. Inc.	Res. Retir . & Dins
*1927\$2,916,634	\$1,062,477	\$168,381	\$894.096
1926 2,836,915	1,069,424	165,394	904.030
1925 2.552,617	908,911	190.321	718,590
1924 2.434,371	851,880	214,771	637,109
1923 2,407,468	887,191	204,972	682,219
1922 2,290,841	851,832	209,108	642.724
1921 2,290,405	698,169	158.319	539.850
1920 1,931,629	604,459	113,482	490.977
1919 1,574,676	452,413	91,367	361.046
1918 1,257,633	387,322	79,693	307.629
1917 1,283,525	481,755	64,628	417.127
1916 1.110.718	452.154	59,128	393.029
* For 12 months en	ded June 30 1927.		

<sup>\*</sup> For 12 months ended June 30 1927.
 Balance Sheet as of June 30 1927, see V. 125, p. 1460.
 OFFICERS.—Pres., Alex. F. Crichton: V.-P., E. Ennallis Berl, E. M. Hartgan and C. W. Kellogg; Treas., Henry T. Graham; Sec., Wm. T. Crawford; Gen. Mgrs., Stone & Webster Mgt. Assn.—V. 120, p. 453, 3313; V. 122, p. 1168, 1309, 2040; V. 123, p. 1250, 2898; V. 124, p. 2120; V. 125, p. 1460.

### EASTERN TEXAS ELECTRIC CO.

Operating companies are under the executive management of Stone & Webster, Inc.

Operating companies are under the executive management of Stone & Webster, Inc.
Control.—On Feb. 27 1926 Englneers Public Service Co. had acquired 92.44% of the common stock and convertible notes through exchange of securities. See Engineers Public Service Co.
ORGANIZATION.—Incorp. in Delaware in 1924 and acquired the stock of the Eastern Texas Electric Co. of Texas., a consolidation (in 1918) of the fefferson County Traction Co., Beaumont Electric Light & Power Co., Port Arthur Light & Power Co., and Beaumont Traction Co. V. 118, p. 2303. Controls through stock ownership the Port Arthur Ice & Refrigerating Co. In 1924 acquired the outstanding stock and guaranteed the first mtree. bonds of the Lake Charles Electric Co., Inc. (now Louislana Electric Co., Inc.; V. 123, p. 1876). V. 119, p. 1281; V. 107, p. 695.
In July 1925 was reported planning the acquisition of the Ornance (Trx.) Ice, Light & Water Co. V. 121, p. 457. In Aug. 1925 acquired control of the Western Public Service Co., a Colorado company, operating in Colorado, Missouri, Nebraska, Texas and Wyoming. Also took over through its new subsidiary, the Guil States Utilities Co., the utility properties in Orange, Tex. V. 121, p. 1227. Co. In Feb. 1927 acquired the Nebraska Electric Power Co. V. 124, p. 920.
The controlled operating companies as of Dec. 31 1925 are Louislana Electric Co., Inc., Guil States Utilities Co., Western Public Service Co., which controls the Mound City Electric Light & Ice Co. and Tarkio Electric & Water Co.), and the Eastern Texas Electric Co. (Texas).
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Does the entire electric railway business in Beaumont and Operates an Interurban electric railway business in Beaumont and Port Arthur, the entire electric railway business in Beaumont and Port Arthur, a distance of 20 miles. Combined capacity of power s a ions a Beaumont, Orange

and Port Arthur, Tex., and Lake Charles, La., 34,361 k.w.; power is also supplied to Port Arthur Traction Co. Co. also does, without competition, the ice, water and electric lighting and power business in Orange, Tex., and business in Lake Charles and Jennings, La. Also does an ice, water, steam heating and-or electric lighting and power business in more than 90 other towns and citles located in Wyoming, Texas, Colorado, Nebraska and Missouri. Miles of equivalent single track, 39.87; trackage, 1.92; standard gauge; 75 passenger, 5 other cars and 5 buses. Gas output, 1926, 76,196,500 cu. ft; 23 miles of gas mains and 1,620 gas meters. Population served: rallway, 118,500; light and power, 264,300; gas, 16,000.

Is being paid.
 EARNINGS.—For calendar years: Gross. Net(aft.Tax) 0th.Inc.Int.&Amort.Sk.Fd. Surplus.
 \*1927....\$6,532,390 \$2.334,393 \$147,\$19\$1,329,931 .....\$1,152,281
 1926....\$657,495 \$1,922,796 246,496 1,162,762 .....\$1,006,529
 1926....\$2,361,301 \$85,831 600 224,663 .....\$601,182
 1924....\$2,061,155 778,986 22,400 221,280 .....\$580,166
 \* For 12 months ended June 30 1927.
 Balance Sheet as of June 30 1927, see V. 125, p. 1459.
 OFFICERS.—Pres., Alex. F. Crichton; V.-P., E. Ennallis Berl, E. M.
 Harrigan and C. W. Kellogg; Treas., Henry T. Graham; Sec., Wm. T. Crawford; Gen. Mgrs., Stone & Webster Inc.; Mgr., J. D. Holtzclaw.-V. 121, p. 457, 585, \$38, 1227, 2749; V. 122, p. 347, 1309; V. 123, p. 1250, 1875, 2898; V. 124, p. 920.

WESTERN PUBLIC SERVICE CO.

WESTERN PUBLIC SERVICE CO. In Aug. 1925, the Eastern Texas Electric Co. of Del. acquired control o the co. V. 121, p. 841. ORGANIZATION.—Incorp. under the laws of Colorado. Owns and operates, directly or through subsidiaries, public service properties in over 65 cities and towns in the States of Colorado. Wyoming, Nebraska, Missour and Texas. Properties are owned directly by the company with the excep-tion of two which are owned by subsidiaries, the entire issues of Capital stock of which are owned. Company serves over 22,000 customers, it is stated, in growing communities having an agregate population in excess of 135,000. The services rendered comprise electric power and light, water, steam heating and ice. The properties include 23 modern central station power plants, together with electric distribution systems and over 378 miles of high tension trans-mission lines; also 22 ice plants and 7 water plants. At La Junta, Colo.. company owns and operates a large and well equipped ice plant west of the Mississippi River; this plants supplies ice to the Atchison Topeka & Santa Fe Ry. for refrigerator car and passenger service.

re ny. for reinigerator car and passenger service.						
STOCK AND BONDS-	Date.	Interest.		Maturity.		
Common \$1,000,000 (\$100)			\$700,000			
1st pref cum \$5,000,000 (\$100)		7 Q-M	677.100			
2nd pref cum \$1,000,000 (\$100)		7	652,528			
1st mtge g Ser "A" (\$1,000)	1925	6 g A-O		April 1 1950		
500)c*tf)						
Debentures gold series "A"	1925	6½ g A-0	1,044,000			
(\$1,000-\$500)	Intern'l	Trust Co.,	Denver, Co.	I., trustee.		

(\$1,000-\$500) [Intern 1 Trust Co., Denver, Col., trustee. Stock.—The 1st pref. cum. stock is preferred as to assets and dividend pore all other classes of stock. In case of dissolution (voluntary or involun tory) is entitled to  $107\frac{1}{2}$  and divs. In Aug., 1925, G. E. Barrett & Co., Inc. sold 5,000 additional shares of 1st pref. cum. stock at \$96 and div., to yield about 7.29%. V. 121, p. 980 Bonds.—Additional 1st mtge. bonds of Series "A" or other series may be issued only under the carefully guarded restrictions of the mortgage. The principal amount at any one time not to exceed \$100,000,000 and no bonds to be sold under this mtge. after April 1 1925. Ist mtge. g. Series "A" bonds due April 1 1950, are secured by 1st mtse. lien on all fixed properties subject only to prior lines on after acquired property, and by pledgefor the capital stock of Tarkio E1. & Water Co. and the Mound City E1. Lt. & Ice Co. and by deposit with the trustees of notes covering indebtedness to the co. for which the co. will covenant to exchange 1st mtge. obligations of after mentioned two companies. Further bonds of this Series or subsequent Series may not be issued in principal amounts greater than 75% of the cost or par



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value of new construction, &c., and only provided that earnings applicable to bond interest for any 12 consecutive months of the preceding 15 months shall have been not less than twice the aggregate annual interest requirements of prior lien obligations and 1st mtge, bonds then outstanding, incl. those proposed to be issued, are red. whole at any time, or part upon 60 days notice at 107½ incl. April 1 1929; at 105 incl. April 1 1934; at 103 incl. April 1 1930; at 102 incl. April 1 1944; at 101, incl. April 1 1934; at 103 incl. April 1 1930; at 102 incl. April 1 1944; at 101, incl. April 1 1934; at 103 incl. April 1 1930; at 102 incl. April 1 1944; at 101, incl. April 1 1939; and thereafter at 100; in each case with interest. Principal & int. pay, at Denver, New York & Chicago. Penn. & Conn. 4-mills tax, Iowa 6-mills tax, Mary-1925, W. A. Harriman & Co., Inc., &c., &c., sold \$4,200,000. Series "A" are held in treasury.
All of the outstanding 1st mtge. 30-yr. 6% g. bonds of the Intermountain Ry, Lt. & Pow. Co., dated Aug. 1 1912 were redeemed on Aug. 1 1925 at 105 and int.-V. 120, p. 3189.
All of the outstanding 1st mtge. & prior lien 6% 20-yr. g. bonds of the Intermountain Ry. Liptu & Power Co., Missouri-Tezas System, dated Jan. 1 1917, were redeemed on July 1 1924, at 103 and int.-V. 120, p. 2685.
The 10-yr., 6½% gold debent. (Series "A"), due April 1 1935, are call, as a whole at any time or in part on any interest date on 60 days' notice on or before April 1 1928 at 103. April 1 1931 at 102. April 1 1934, at 101; there after at 100, in each case with interest. Additional debent. of Series "A" or other Series may only be issued under the carefully guarded restrictions of the indenture. They are convertible at any time at the will of the holder into first preferred stock at 100, with adjustment of int. and divs. There is a sinking fund, beginning April 1, 1932 to 1934, incl., 2½% of the largest actional twich, prior to such payment, have been outstanding. Int. payable at Inte

EARNINGS.—For 12 mos. and Feb. 28 1925 (incl. earnings of properties acquired during the period): gross, \$1,724,770; net after maint. & taxee (not incl. Federal taxes), \$642,809; annual interest & depreclation, \$482,760; 1st pref. dividends, \$47,397; balance, \$112,652.

OFFICERS.—Pres., E. C. Van Diest. Management: Stone & Webster Inc.—V. 119, p. 3012, 2412; V. 120, p. 2552, 2685, 3189; V. 121, p. 841, 980, 306; V. 122, p. 3343.

GULF STATES UTILITIES CO.

Control.—All of co.'s stock (except directors qualifying shares) is owned by Eastern Texas Electric Co. (of Del.), a subsidiary of Engineers Public Service Co. Executive Management.—Stone & Webster, Inc.

service Co. Executive Management.—Stone & Webster, Inc.
ORGANIZATION.—Incorp. in Texas Aug. 25 1925. Initially purchased the electric light and power, ice and refrigerating, and water properties in Orange. Texas and vicinity. In 1926 acquired from Eastern Texas Electric Co. the electric light and power properties in Beaumont and Port Arthur and vicinity. Also acquired from Louisiana Electric Co., Inc., the electric gas, water and (or) ice business at Lake Charles, Jennings and vicinity, in Louisiana. Also added various other utilities to its system.
FIELD OF OPERATIONS AND CHARACTTER OF BUSINESS.— The combined properties serve 20 communities. The population served is approx. 144,000.
Co. owns steam power plants with an installed capacity of 45,150 k.w. The most important of these is the Neches power station, with an initial capacity of 21,000 k.w., on the Neches River near Beaumont. For the 12 months end. Aug. 31 1926, the electrical output of the properties was 93,563,000 k.w., h. There are 320 miles of high tension transmission lines interconnecting all parts of the system and extending into adjacent territory and 425 miles of distribution system. The gas plant at Lake Charles has a daily capacity of 840,000 cu. ft.; present annual production is 77.330,000 cu. ft. Company's ice and refrigeration plants in Port Arthur, Orange, Silsbee, Lake Charles and Jennings are of 390 tons daily capacity. The water works in Orange and Lake Charles have a daily capacity of 10,973,000 gallons. V. 123, p. 1875, 1996.
STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.

x All owned by Eastern Texas Electric Co.

**Bonds.**—The 1st mtge. & ref. gold bonds are secured by a direct first motigage on all of the fixed property, together with franchises, rights and permits in connection therewith, now owned by co., and by a direct lien on all fixed public utility property hereafter acquired, as defined in the mort-gage indenture, subject only to such liens as may exist on after acquired property at the time of acquisition.

all fixed public utility property hereafter acquired, as defined in the mortgage indenture, subject only to such liens as may exist on after acquired property at the time of acquisition.
 Issue of Additional Bonds.—The total authorized issue limited to \$200.-000.000 at any one time issued and outstanding. Under the provisions of the mortgage indenture additional bonds may be issued in series on substantially the following bases: (a) To the extent of 70% of the cost or value, whichever is less, of additional property as defined in the indenture, charged to fixed property accounts after August 31 1926. whereseever stuated, less the amount of any refundable debt constituting a lien thereon; provided, however, that the net earnings of the company for 12 consecutive calendar months within 15 calendar months preceding the application therefor are at least equal to twice the annual interest charges on all bonds issued or about to be issued under the mortgage, plus any outstanding refundable or other prior lien debt. (b) To refund, principal amount, bonds of any series issued under the indenture. (c) To refund, principal amount for principal amount, bonds of any series issued under the indenture witchever is less, of the additional property subject thereto. (d) For an equal amount of cash deposited with the trustee withdrawable by the company in lieu of the issue of bonds only under the conservative provisions of the mortgage indenture.
 Series "A" 55, dated Sept. 1 1926 are call, as a whole at any time or in part on any int. date on 30 days notice at 105 prior to Sept. 1 1936; on Sept. 1 1936 and through Aug. 31 1945 at 102; through Aug. 31 1945 at 103; through Aug. 31 1945 at 103; through Aug. 31 1953 at 101 through Aug. 31 1954 at 103; through Aug. 31 1954 at 103; through Aug. 31 1955.
 EARNINGS.—Of constituent properties for 12 months end. Aug. 31 1926 and thoreage. \$1, 1855.
 EARNINGS.—Of constituent properties for 12 months end. Aug. 31 1926 at 0.4%, 50

### AUSTIN STREET RAILWAY.

& deprec., \$82,512; sink. fd., \$15,720; bal., def., \$19,514. In 1923, gross, \$328,926; net, \$97,454; taxes, \$16,927; bond int., deprec., &c., \$85,267; sink, fund, \$15,720; bal., def., \$20,460. OFFICERS.—Pres. & Gen. Mgr., J. F. Springfield V.-P., Guy P. Gannett; Sec., D. A. Bush, Austin, Tex. Asst. Sec. & Treas., G. E. Macomber, Augusta, Me.—V. 93, p. 526, 1461, 1531 V. 110, p. 2487; V. 112, p. 1517 V. 115, p. 1099 V. 117, p. 438 V. 120, p. 327 V. 122, p. 478.

### DALLAS RAILWAY & TERMINAL CO.

Control.—Controlled by Electric Power & Light Corp. through ownership of more than 94% of the common stock. Electric Bond & Share Co. is identified in a supervisory capacity with the operations of the company.

Electric Bond & Share Co. is identified in a supervisory capacity with the operations of the company.
 ORGANIZATION.—Incorp. in Texas on Sept. 22 1917 as Dalla<sup>5</sup>
 Railway Co. to take over and operate the electric railway properties formerly owned by the Dallas Elec. Lt. & Pow. Co. under the "service-at-cost" franchise approved by the Clizens of Dallas at an election held April 3 1917.
 Formal acceptance of the franchise was filed Sept. 27 1917. V. 105, p. 1419.
 Name changed to present title Aug. 2 1926. V. 123, p. 544, 841.
 The company leases with the right to purchase for \$2,000,000, the Oak Cliff lines of the Northern Texas Traction Co. at an annual rental increasing from \$115,000 for the first three years to \$150,000 the seventh year and thereafter. Co. has the right to purchase the property at any time after Jan. 1 1940 and prior to 1953; in certain circumstances option may be exercised earlier.
 On Sept. 30 1917 purchased the Dallas Interurban Terminal Assoctation, which has a modern fireproof eight-story passenger terminal and office building in the business district of Dallas, and assumed its notes. The terminal facilities have been leased for 20 years to the three interurban fires on Electric Dos Octo ver the Standard Traction Co.
 Fare increase in Dallas, Tex., in effect April 15 1926. V. 121, p. 1907; V. 122, p. 2798.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS — Operates 117.5 miles of track in the City of Dallas'and suburbs, including 30.19 leased Oak Cliff lines. Co. has 296 cars incl. 52 leased and ordered 30 new modern cars. Population served 235,000.
 The entire power requirements of the co. are junchased from Dallas.
 Power & Light Co., which is also controlled by Electric Power & Light Corp. and also supplies the entire lectric power and light requirements of Dallas.
 Franchise.—For terms of franchise under which it operates see "Electric Railwa

Dallas. Franchise.—For terms of franchise under which it operates see "Electric Railway Supplement" of Oct. 28 1922. Under the franchise which is inde-terminate as to time, the City of Dallas has the right after April 3 1927 to purchase the property then operated thereunder at 105% of the then existing property value, or the property may be acquired by a licensee named by the city at 110% of such value. V. 123, p. 454.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common, \$3.250.000 (\$100)			\$3,250,000	See text
Preferred \$1,500,000 7% (\$100)		7-Q-F	1,500,000	See text
1st mtge g 6% series, due 1951		6 g J-J		July 1 1951
(\$1.000, \$500 & \$100 c*) tf)	Principa	al & int. p	avable in N. Y	. or Boston.

Preferred \$1,500,000 7% (\$100) ----- 7-Q-F 1,500,000 See text 1st mtge 6% series, due 1951 1926 6 g JJ 5,000,000 July 1 1951 (\$1,000, \$500 & \$100 c\*) if [Principal & int. payable in N. Y. or Boston. Stock.—Pref. stock is entitled to 7% cum, divs. thereafter. Red. at 110 and divs. on 60 days' notice. The pref. stock is preferred as to assets & dividends over common stock; entitled to \$100 & divs. in case of liquidation. Bonds.—Additional 1st mtge, bonds of 6% series due 1951, or other series of such tenor as directors may from time to time determine, may be issued (a) for acquisition or retirement of bonds of any series or prior lien bonds on after-acquired properties; (b) for cash deposited with trustee; (c) for 5% of new additions: (d) against the property as of May 31 1926 to a total of not exceeding \$500,000 bonds. Except for refunding purposes may not be issued unless net earnings for 12 consecutive within preceding 15 calendar months have been at least 214 times annual interest on all prior liens with the public and on all 1st mtge, bonds outstanding, incl. proposed issue. They are secured by a direct first mortgage on all co.'s property and equip-ment, incl. the terminal building owned at time of issuance or after-acquired, subject to prior lien bonds, if any, on after-acquired property. The mortgage contains provisions permitting the modification or alteration thereof with the assent of holders of 85% of outstanding bonds not incl. bonds owned by the co., provided that nothing shall permit extension of maturity, reduction in rate of interest, or any other modification in the terms of payment of such interest, without the consent of the holder thereof. (c. is to pay on April 1 of each year, beginning 1927, to a maintenance and renewal fund an amount equivalent to 15% of gross operating revenues r  $^{-1}$  receding calendar year, less actual expenditures during any such year for maintenance expenses, additions, &c. Any unused balance may be used for retirement of 1st mtge. bond

Gross	Oper.Exp., Maint.,		Interest.	
Earnings.	Taxes & Rentals.	Net.	æс	Balance.
*1927\$3,320,904	\$2,505.415	\$815,489	\$324.574	\$490,915
1926 3,454,409	2,639,259	815,150	350.389	464.761
1925 3,429,298	2.578.079	851.219	341.109	510,110
1924 3,322,215	2,547,246	774,969		
1923 3,330,425	2,632,349	698,076		
1922 3,270,827	2,532,958	737,869		
*For 12 months e	nded July 31 1925	7		

\*For 12 months ended July 31 1927. OFFICERS.—Pres., J. W. Carpenter; V.-Ps., E. W. Hill, A. f. Grenier O. B. Humphrey and J. A. Worsham; V.-P. & Gen. Mgr., Richard Merri-wether; Sec.-Treas., J. B. Walker.—V. 116, p. 1411; V. 117, p. 85, 552; V. 119, p. 941, 3009; V. 120, p. 1457, 3064; V. 121, p. 1907; V. 122, p. 2798; V. 123, p. 454, 580, 841; V. 124, p. 920.

### TEXAS ELECTRIC RAILWAY.

ORGANIZATION.—Incorp. in Texas July 5 1916 and is a consolidation of the Texas Traction Co. and Southern Traction Co. (see V. 104, p 362, 560).

don of the Texas Traction Co. and Southern Traction Co. (see v. 104, p 362, 560). FIELD OF OPERATIONS AND CHARACTEE OF BUSINESS.— Has a modern high-speed electric interurban railway system serving a num ber of cities and towns in Texas in and adjacent to the "Black Waxy Belt." including Dallas, Waco. Denison, Sherman, Corsicana, Waxahachie and McKinnev Also owns and operates the local street railway systems in all of these cities except Dallas and McKinney. Present estimated population connected and served, 435,000. Owns and operates Interurban lines be-tween Dallas and Denison, 83.47 miles; Dallas and Waco, 100.37 miles; Dallas and Corsicana, 62.63 miles; local lines in Sherman, Denison, Mc-Kinney, Waco, Corsicana and Waxahachie, Tex. Incl. sidings, &c., 34.63 miles; total, 272.29 miles. Gauge, 41t. 81⁄2 in. 70-80 lb. "T" rail. Sixty interurban passenger, 60 city passenger, 26 express and baggage and 42 work, &c., cars; total, 194; 15 sub-stations. Leases generating plant to Texas Power & Light Company, from which it purchases power under contract, expiring at same time as lease. Leases for twenty years from December 17 1915 the terminal facilities of the Dallas Ry. Interurban lines ure located on private right-of-way; city franchises are satisfactory, and in the opinion of counsel, with two unimportant exceptions, extend well beyond 1947. Enters Dallas over tracks of the Dallas Ry. Co. under long term contract.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com stock \$6,000,000 (\$100)_			\$6,000,000	Sept '25 1%
1st pf 7 % cum \$3,660,000(\$100		Q-J	3.060.000	Apr'26, 1%
2d pref stock \$3,000,000(\$100)		Q-F	2.952.900	Feb '26.1%
1st & ref Mtge gold (\$500 &)		5gJ-J	5.571.000	Jan 1 1947
\$1,000)c*ntf	Harris	Trust & S		icago, Trus.
Conv debentures \$3,000,000)	1917	6 g J-J	1.348.500	Jan 1 1942
(\$1.000 and \$500)c*&r)	Int. at	St. Louis U	n. Tr. Co. tr	IS OF N V

STOCKS AND BONDS— Date Int. Outstanding. Maturity. Texas Traction 1st M sink fd (1907 5 g J-J 1, 1077,000 Jan 1 1937 \$3,000,000 (\$1,000)gc\*&rtf [Int. at Old Colony Trust Co., Boston, Trus. First and refunding mortgage \_\_\_\_\_ 6% \*500,000 \_\_\_\_\_ \* Held in treasury.

Preferred Stock.—\$600,000 1st pref. stock is held in treasury. Red. on any div. date after Jan. 1 1922 at 107  $\frac{1}{2}$  and div. on 30 days' notice. The 2d pref. stock is callable on any div. date on 3 days' notice at 107  $\frac{1}{2}$  and div. \$47,000 held in treasury.

any div. date after Jan. 1 1922 at 107½ and div. on 30 days' notice. The 2d pref. stock is callable on any div. date on 3 days' notice at 107½ and div. \$47,000 held in treasury. Bonds.—Additional 1st & ref. bonds may be issued for only 75% of the cost of extensions, &c., provided net earnings are twice the total annual interest charge, including bonds applied for. In addition to ordinary reserves for personal injuries and damages, \$75,000 bonds are provided out asble for this sole purpose. Provision is also made for refunding underlying bonds. A special trust fund for maint, and renewals is provided out of gross earnings as follows: 1917, 11%; 1918, 12%; 1919, 13%; 1920, 14%; 1921 and thereafter, 15%. Any part not so used may be expended for exts., &c., or for the redemption of any outstanding bonds. Yearly since April 1 121; cash equal to 1% of the first and refunding 5s and underlying bonds out of any outstanding bonds. Yearly since April 1 121; cash equal to 1% of the first and refunding 5s and underlying bonds outstanding on the previous Dec. 31, less amount of payments to underlying inking funds during preceding year, to be deposited, usable for extement of 1st & ref. or underlying bonds. The 1st & ref. 5s are red. on any int. date up to and incl. Jan. 1 1942 at 105 and int.; thereafter at 102½ and int. Of the amount reported outstanding \$52,000 are held in treasury. Int is payable in Chicago and New York. See offering in V. 106, p. 397. The debs. are callable on any int. date since Jan. 1 1922 int 0% can all bay int. date upon 30 days' notice. \$14,000 (not incl. in amount reported outstanding above. J14, p. 1199. The Treas Traction 1st 5s can be called at 110 & accrued interest on any int. date upon 30 days' notice. \$14,000 held in isniking fund as of Aug. 31 1926, not incl. in amount outstanding above. Den. & Sher, 1st M. bonds are subject to call since July 1 1917 at 105 and interest on four weeks' notice. A sinking fund began July 1 1917. To 1926 held., 5% mer annum; 223,000 canselled. \$11,000 held in

Gross earnings Op. exp., taxes & maint_	1926. \$2,036,860 1,360,119	$\substack{1925.\\\$2,362,114\\1,524,615}$	$\substack{1924.\\\$2,794,636\\1,691,415}$	$\substack{1923.\\\$2,980,475\\1,747,501}$
Net earnings Add int. on deposits, &c_	\$676,741 1,854	\$837,499 586	\$1,103,221 840	\$1,232,975 1,629
Total net earnings educt—Int. on 5% bds_]	\$678,595	\$838,085	\$1,104,061	\$1,234,604
Int. on 6% debs Sundry int. charges	427,825	426,322	428,169	98,899
Divs. on 7% 1st pref. stk	29,958	119.635	109,761	84.828
Divs. on 7% 2d pref. stk.		210.000	210.000	210.000
Common divs. (4%)		120,000	240,000	240.000
Res've for renewals, &c_	100,000	100.000	100,000	100,000
Misc. debits & credits	Cr.8,814	Cr.47,625	25,000	
Delever defielt		000 010	0.000	

Balance, deficit......sur\$129,626 \$90,247 \$8,870 \$158,125 OFFICERS.—Pres., Jack Beall; V.-P. & Sec., Jas. P. Griffin; Aud. & Asst. Treas., D. W. Milam Jr.; Asst. Sec., C. F. McAuliff.—V. 112, p. 563, 2644; V. 113, p. 184, 844, 1157; V. 114, p. 199, 855, 1767; V. 117, p. 555; V. 118, p. 665, 2043, 2706; V. 120, p. 3316; V. 122, p. 2193; V. 125, p. 248.

### TEXAS-LOUISIANA POWER CO.

TEXAS-LOUISIANA POWER CO. ORGANIZATION.—Incorp. in Delaware July 29 1925. Acquired properties previously owned and operated by the Continental Gas Light & Power Co., Southwestern Gas Light & Power Co. and Kentucky Central Electric Co., as well as 17 other properties. The properties are located in Texas. New Mexico, Louisiana and Kentucky. V. 122, p. 613, 751. In May 1927 reported acquisition of the Dickinson (Texas) Elec. Co. and in July the Yoakum (Texas) Light & Water Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. furnishes without competition 19,765 electric and gas customers and 2.338 water customers in 84 communities located in Texas, Oklahoma, Ken-tucky, New Mexico and Louisiana. Total population served is estimated to be in excess of 150,000. In addition co. operates artificial ice plants in connection with electric properties in 14 communities in addition to inde-pendently operated ice plants in Ft. Worth, Houston and Gainesville, Tex. Ice plants have a combined daily capacity of 399 tons. Co. owns 22 electric generating plants with combined capacity of over 10,425 h.p.; 387 miles of high-tension transmission lines and over 345 miles of local distributing lines. In addition, power is purchased at various points in Texas from Texas Power & Light Co. and In Kentucky from Kentucky Utilities Co. V. 122, p. 613; V. 124, p. 1668.

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STOCK AND BONDS-	Date.	Interest.	Outstanding.	. Maturity
Common 30,000 shs (no par)			20.000  shs	
Cum pref \$5,000,000 (\$100)		7 Q-J	\$1.250,000	Apr '27 134
1st mtge 20-yr 6% g ser "A"	1926	6 g J-J	5.800.000	Jan. 1 1946
(\$1,000-500-100)c*tf	Central	Trust Co.	of Ill., Chica	go, trustee.
15-yr deben bonds series "A"	1927	6 g M-S		Mar. 1 1942
(c* \$1,000-500-100)tf	Central	Trust Co.	of Ill., Chica	go, trustee.
Purchase money mortgages		6-612%		

# Texas-Louisiana

Quotations and information regarding the securities of the above Company and others in the Public Utility field, in which we specialize, will be supplied gladly on request.

Enquiries Invited

### **R. E. WILSEY & COMPANY**

Incorporated

**Investment** Securities

First National Bank Building CHICAGO

# Power Co.

 2283
 PUBLIC 1

 Stock.—The 7%, cum. pref. stock has preference over common stock as to such and indicated. Pully paid and non-assessable and red. on 30 days' on the stock having priority over 7% cum. pref. shall be created nor shall any predict to the charter or by-laws of co. diminishing the rights of two-thirds of outstanding 7% cum. pref. shall be created nor shall any predict be the charter or by-laws of co. diminishing the rights of two-thirds of outstanding 7% cum. pref. stock that any predict by the standing 7% cum. pref. stock that any preferred dividends are indefault to extent of 1%. No shares of two-thirds of outstanding 7% cum. pref. stock then outstanding and then proposed be issued. The dividend is free of normal Pederal income tax and present Mass. income, Maryinal securities, and Pennsylvania present property or predict by the stock on the fixed property on the state and present thas. income, Maryinal securities, and Pennsylvania present property on the state of the fixed property on the state and present thas. Income tax and present thas the one would be the stock on the stock at 95 and divs., to yield about 2.3%. V. 122, p. 3607.

 Bods.—The 1st mide. 20-yr. 6% gold bonds, dated Jan. 1 1926, are secured by a for 80% of new additions, &c., provided net carnings for 12 months next twice annual bod interest, incl. new lissue. Co. cover any be used for retirement of 1st mikes bonds at the body to the sections. Improvements, &c., against which on the order the stock are or below redemption price, or at formal bond interest, incl. new lissue. Morey and the stock are or below redemption price, or at 000 nd the daw line. Jan. 1 1936, at 02.50 and int. to an direl. Jan. 1 1936, at 02.50 and int. to an direl, Jan. 1 1936, at 02.50 and int. to and incl. Jan. 1 1931, at 02.50 and int. to and the damin or before Jan. 1 1931, at 04.50 and a dawin any be used for retirement of 1st mike. 20 yr. 6% bon

\$791,148

### SAN ANTONIO PUBLIC SERVICE CO.

SALA ANTIONIO FUBLIC SERVICE CO. Affiliated with American Light & Traction Co. ORGANIZATION.—Incorp. in Texas July 1 1917 to take over and operate the properties of the San Antonio Gas & Electric Co. and the San Antonio Traction Co. See for intended issuance of \$3,000,000 8% pref. stock V. 120, p. 3316. Capital Stock Increased.—In June 1925 stockholders increased the author-ized capital stock from \$7,000,000 to \$10,000,000. V. 120, p. 2944. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 89 miles of single track in city of San Antonio; 197 cars and 40 buses STOCK AND BONDS- Date. Interest. Outstanding. Maturity.

Common (\$100)	\$5,500,000	
Preferred 8%		
Preferred 7%	- 7% 656,200	
1st mtge & ref ser "A" (\$100, J 192	2 6 g J-J 5.550.000 Ja:	n 11952
\$500 & \$1,000)c*tf Inter	rest payable in New York.	
San Antonio Trac (closed) [ 190	8 5 M-S 984,000 Sej	pt 1 1949
1st mortgage gold New	v York Trust Co., trustee.	
San Antonio Gas & Electric 190	8 5 M-S 984,000 Se	pt 1 1949

bonds are redeemable at 105 and m	L. OH O WOOKS HO	11Ce. 500 1	. 101, p.001
EARNINGS For calendar yea	rs:		
Orone linel Not	Bond	Other	Balance

	oth. Inc.).		Tax.	Intere			erest.	Surpi	
1926\$	5.812.584	\$1,2	79,684	\$431	,557	\$2	21.855	\$826.2	272
1925			09,519		,457		1,902	846,	
1924 4			12,983		,969		5,152	644,	
1923 4			21,738		,400		8,243	557,	
1922 4	4,358,682	8	39,467	336	6,303	Cr.	7,285	510,4	448
OFFICER	g Prog	WB	Tuttle	V-P	Alacon	P	Lathron.	V_P	8-

OFFICERS.—Pres., W. B. Tuttle; V.-P., Alason P. Lathrop; V.-P. & Gen. Mgr., E. H. Kifer; V.-P. & Asst. Treas., James Lawrence; Sec. & Treas., R. C. Jones; Asst. Sec., E. C. Jolly and F. M. Dennis; Asst. Treas., August Menger.—V. 120, p. 1091, 2944, 3316; V. 121, p. 979; V. 125, p. 520.

### TEXAS POWER CORP.

ORGANIZATION.-Organized in Texas in 1926.

ORGANIZATION.—Organized in Texas in 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. commenced construction Dec. 4 1926 of 3 hydro-electric plants on the Guadalupe River between the towns of New Braunfels and Seguin and about 30 miles northeast of San Antonio. The three developments are known as No. 1, No. 3 and No. 5. Plants Nos. 1 and 5 now in operation. Plant No. 3 will be completed December 1927. The total installed capacity is to be 8,880 k.w. Company has entered into a 30-year contract expiring Dec. 31 1957 with Comal Power Co., a subsidiary corporation of American Light & Traction Co. and affiliated corporation of San Antonio Public

Service Co., under terms of which Comal Power Co. agrees to purchase substantially all of the current (estimated average annual output 34,000,000k.w.h.), which Texas Power Corp. will be able to generate and deliver. Transmission lines have been completed by Comal Power Co. to each of the three developments and current should be accepted by that company as soon as their substation at No. 3 is installed. Price will be  $7\frac{14}{2}$  mills per k.w.h. with the provison that during the first 15 years of operation the annual payments shall be at least \$165,000 with adjustment in succeeding months of any excess in payments over the contract price of  $7\frac{14}{2}$  mills per k.w.h. V. 123, p. 2263.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Common 10,000 shs (no par)		10,000 shs	
\$7 cum pref 5,000 shs (no par)	\$7 6 M-S	4,000 shs	
1st mtge (closed) 30-vr 6% g[ 1926	6 M-S	\$1,600,000	Sept 1 1956
\$1,600,000 (\$1,000, \$500,			
		0 0 01	

NEW MEXICO

### SOUTHWESTERN PUBLIC SERVICE CO.

Control.—All of the common stock is owned by Consolidated Power & Light o. of South Dakota, which in turn is controlled by General Public Utilities o., whose stock is all owned by Day & Zimmerman, Inc. V, 122, p. 2653. Co., whose stock is all owned by Day & Zimmermann, Inc. V. 122, p. 2653. ORGANIZATION.—Incorporated under laws of New Mexico in June 1925 as Rosewell Public Service Co.; the name changed in August 1925 by an amendment of the charter. Acquired the capital stock of Holbrook Light & Power Co., Arizona Electric & Power Co. of Winslow, Flagstaff Electric Light Co. and property of City Light & Water Co. of Amarillo, Tex. Also acquired from local interests plants in Carlsbad and Artesia, N. M., and Pampa and Panhandle, Tex. In Dec. 1926 franchise was obtained in White Deer, Tex., and in Jan. 1927 the municipal plant at McLean, Tex., was acquired.

Deer, Tex., and in Jan. 1927 the municipal plant at McLean, Tex., was acquired.
 FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Co. operates 3 groups of public utility properties, serving without competition a number of communities in New Mexico, Arizona and Texas. Electric light and power is furnished in Amarillo, Tex.; Roswell, Carlsbad and Artesia, N. Mex., and Flagstaff, Holbrook and Winslow, Ariz. Water is supplied in Amarillo and Carlsbad, gas in Roswell, ice in Roswell, Artesia, Holbrook and Winslow, and Steam heat in Flagstaff. Population served about 90,000. Co. owns 9 central generating (2 hydro-electric) stations with installed capacity of 11,805 h.p., and 325 miles of transmission and distributing lines. More than 10,000,000 k.w. hours were generated in 1924. Cos<sup>2</sup>, water supply consists of 95 miles of mains through which 400,000,000 gallons were pumped in 1924. The gas plant at Rosswell has a daily output of 200,000 cu. ft., a holder capacity for 800,000 cu. ft. and more than 10 miles of distributing mains. Ice plants have a total daily capacity of 53 tons. Company has 15,629 electric, 8,253 water and 980 gas customers. Steam heating service is also furnished in the business district of Flagstaff, Ariz.

3 Wears. Co. has no other funded debt than the above series "A" bonds. Series "A" is red., whole or part, on 60 days' notice to and incl. July 1 1940 at 105 and int., thereafter at 102 and int. Personal property taxes up to 5 mills in any State and Mass. 6% tax refundable. In July 1925 Pearsons-Taft Co. and P. W. Chapman & Co., Inc., offered \$3,500,000 series "A" at 99 and int., to yield 6.10%. V. 121, p. 77. EARNINGS — For calendar year 1926:

Gross	1 464 638
Net after maintenance and taxes	743,126
Fixed charges	270,626
Renewal reserve	71,969
Balance, surplus	\$400,531

OFFICERS.—Pres., F. W. Woodcock; V.-P. & Treas., Milward Oliver; V.-P., W. Findlay Downs; Sec., C. A. McClure. Executive office, 1600 Walaut St., Philadelphia, Pa. Local offices: Amarillo, Tex.; Roswell, N. M., and Flagstaff, Ariz.—V. 121, p. 77, 332, 1570; V. 122, p. 2653.

### Ост., 1927.]

# Western and Pacific POWER, LIGHT AND RAILWAY

WISCONSIN

### NORTH AMERICAN EDISON CO.

.-The North American Co. owns all of the common stock, except. qualifying shares. Control.

<text><text><text><text><text><text><text><text>

*1927.	1926.	1925.	1924.
Gross earnings\$82,947,103			
Oper. exp. and taxes 46,826,348	46,318,534	43.628.874	40.957,074
Net oper. income\$36,120,755			
Interest charges 9,961,151	9.459.171	9.023.896	7.970.539
Pref. div. of sub. cos 4,085,003	3,966.070	2.852.019	2.275.319
Minority interest 1,187,656	1.247,242	1.212,492	1.130.237

Balance for deprec'n divs. and surplus\_\_\_\$20,886,945 \$20,374,655 \$15,846,006 \$13,982,289 \* For 12 months ended June 30 1927. OFFICERS.—Chairman of Board, Frank L. Dame; Pres., Edwin Gruhl, V.-P., J. F. Fogarty; Treas., Robt. Sealy; Sec., F. H. Piske; Asst. Sec. & Asst. Treas., C. D. Burdick. Office. Wilmington, Del.; N. Y. office. 60 Broadway.—V. 121, p. 1102, 1789, 2039, 2157, 2403, 2875, 3005; V. 122, p. 1611, 2330, 2800; V. 123, p. 983, 2655; V. 124, p. 647, 2281, 2908, 3209, 3353; V. 125, p. 781, 1053.

(1) CLEVELAND ELECTRIC ILLUMINATING CO. (THE)

Controlled by North American Edison Co ORGANIZATION.—Incorp. Sept. 29 1892 in Ohio as Cleveland General Electric Co., which was a consolidation of the Brush Electric Light Co. and the Cleveland Electric Light Co. Name changed in 1894 to present title.

On July 1 1911 absorbed the Cuyahoga Light Co. and in Jan. 1913 purchased plant of Bedford Electric & Power Co. During 1925 the co. acquired the municipal light and power system of the village of Chardon, Geauga County, Ohio, and the properties of the companies serving the villages of Middlefield, Burton and Thompson. Early in 1926 the co. acquired the Northeastern Ohio Power & Light Co., Grand River Electric Light & Power Co. and the Suburban Ut Littles Co., all operating in northeastern Ohio. The co. serves an estimated population of 1,200,000 covering an area of 1,015 square miles.

Dividends.—Preferred dividends paid since issuance. On common dividends were paid continuously since 1902. Since 1920 at rate of 10% per annum EARNINGS.—For calendar years:

EAWAINGS. For calendar year	5.		
*1927.	$\substack{1926.\\\$22,048,268\\11,878,564}$	1925.	1924.
Operating revenue\$22,993,561		\$20,053,939	\$18,229,295
Oper. expenses and taxes 12,496,428		10,476,315	9,825,739
Net operating revenue \$10,497,133	\$10,169,704	\$9,577.624	\$8,403,556
Non-operating revenue_ 528,765	490,185	725,897	223,420
Gross income\$11,025,898	\$10,659,889	\$10,303,521	\$8,626,976
Fixed charges 2,263,423	1,855,942	1,842,573	1,367,006
Balance for deprec.			

Balance for deprec., div. & surplus\_\_\_\_\_ \$8,762,475 \$8,803,947 \$8,460,948 \$7,259,970 \*For 12 months ended June 30 1927.

Balance sheet as of June 30 1927. See V. 125, p. 912.

OFFICIERS.—Chairman of Board, F. L. Dane; Pres. & Gen. Mgr.
Robt. Lindsay; V.-Pres. & Treas., Chas. W. Mills: Sec., E. G. Crawford;
Compt. & Asst. Sec., C. L. Mills; Asst. Sec. & Asst. Treas., Robert Sealy;
Asst. Sec., F. H. Piske. Office, Illuminating Bldg., Cleveland, Ohio.—
V. 119, p. 2409; V. 120, p. 209, 582, 1456, 2010; V. 121, p. 977, 1099, 1676, 2636; V. 122, p. 609, 747, 2189, 2948, 3080; V. 123, p. 579, 709, 841, 1873, 2517; V. 124, p. 1357, 3351; V. 125, p. 93, 912.

(2) THE MILWAUKEE ELECTRIC RAILWAY & LIGHT CO.

Control.—Entire common stock (except directors' qualifying shares) is owned by the North American Edison Co.

ORGANIZATION.—Incorp. in Wisconsin as successor of Milwaukee Street Ry. Co. Jan. 30 1896, per plan in V. 60, p. 1069. On Feb. 11 1919 acquired the operating utility property of the Milwaukee Light, Heat & Traction Co. (for history, see "Electric Railway Supplement" of

March 29 1919), subject to that company's \$5,000,000 1st mortgage 5s. due 1929, and \$4,500,000 general mtge. bonds, due Nov. 1 1958. V. 109, p. 72. Compare V. 106, p. 919; V. 108, p. 171. In April 1917 acquired the electric utility of the Commonwealth Power Co. and the heating utility of the Commonwealth Power Co. and the heating utility of the commonwealth Power Co. and the heating utility of the romenous clipit & Power Co. In 1922 acquired control of Milwaukee Northern Ry. and early in 1923 acquired the plant of Milwaukee Light & Power Co. V. 116, p. 1050. In Sept. 1923 acquired the electric light and power Interests of the Honey Creek Electric Light Co. V. 117, p. 1236. Control of Wells Power Co., whose properties have been operated under lease since 1921 by The Milwaukee Electric Ry. & Light Co. during Sept. 1926.
Leases the plant of the Wisconsin Electric Power Co. and guarantees Payment of principal and Interest on that co.'s 1st mtge. bonds. V. 111, p. 1566; V. 118, p. 664.
FIED OF OPERATIONS AND CHARACTER OF BUSINESS.—

Deases the plant of the Wisconsin Electric Power Co. and guarantees payment of principal and interest on that co.'s 1st mtge. bonds. V. 111.
p. 1566; V. 118, p. 664.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Embraces practically all the street railway lines in the city of Milwaukee. The co., besides its street railway system, owns and operates an electric-light and power system and a central-station, steam-heat system in Milwaukee. The co., besides its street railway system, owns and operates an electric-light and power business, serving South Milwaukee, Cudahy, Racine, Kenosha, Wauwatosa, North Milwaukee, Whitefish Bay, Fox Point, West Allis Waukeesha, Pewaukee, Hartl nd Oconomowoc, Watertown, St. Martins, Muskego Lakes, Mukwonago, Esst Troy, Waterford, Rochester and Burlington. Total track owned 429.74 and 1.90 miles leased. Steam power plants have an aggregate capacity of 262.700 k.w., including 167.000 k.w. purchased hydraulic power. 2,012 miles transmission wires overhead and 243.11 m. cable underground. 12,236.36 m. overhead wires and 549.31 m. distribution cable underground. As of Dec. 31 1926 186,123 electric customers. Owns 17 miles of steammains; 912 passengers cars, 141 buses owned.
Bus Operation.—On May 10 1923 the co., through its subsidiary, the Wisconsin Motor Bus Lines, commenced the operation of buses, built by the Fifth Avenue Coach Co. A 10-cent fare is charged. V. 116, p. 2388 The railway franchises and the electric-light and power franchises are milmited in time.
On Aug. 17 1925 company substituted bus service on its Whitefish Bay-fox Point suburban lines. V. 121, p. 1101.
Valuation.—In Sept. 1917 the Wisc. R. Comm. submitted its report on the valuation of the physical properties of the Milwaukee Elec. Ry. & Lt. Co. and Milwaukee Lt., Ht. & Trac. Co., showing a reproduction cost of the companies as of June 30 1926 was \$78,256,870 (exclusive of \$2,545,804 of materials and supplies or hand). V. 112.. 2083
Fares.—See 'Electri

STOCK	AND	BONDS-	Date.	Interest.	Outstanding.	Maturity.	
Common	stock	\$40,000,000					
nar \$20)					\$10 000 000		

par \$20)		\$19,000,000	
Preferred stock \$40,000,000			
6% cum par \$100)	6 Q-F	9.500.000	Aug'27, 11/2
6% cumul (1921 issue) (\$100)	${}^6$ Q-F 6 $\%$	2.492.124	See text
7% cum (\$100)	7 Q-M	10,777,109	See text
Ref & ext M \$20,000,000 gold [ 1906	41/2 g J-J	6.728.000	Jan 1 1931
(\$1,000) closed c*{Equitable	e Trust C	o., New Yorl	k, trustee.
Int. at co	's office,	60 Broadway	, N. Y.
Gen & ref mtge \$90,000,000 1911	5 J-D	5,819,000	Dec 1 1931

\* Issued and issuable.

Wis Entry Proof is Misser A. 1924 of girsher 11 divide the set of the control of the set of the s

EARNINGS .- for Calendar years:

Total	Oper. Exp.		Net
Revenue.	Depr. & Taxes.	Interest.	Income.
1927\$26,996,087	\$20.724.992	\$2.264.785	\$4,006,310
1926 26,555,103	19.696.040	2.833.364	4.025.699
1925 24,350,328	18.423.452	3.088.044	2,838,832
1924 22,812,796	17,553,584	2,933,490	2,325,722

 $\ast$  For 12 months ended June 30 1927. Balance sheet as of June 30 1927, see V. 125, p. 914.

*Butance sneet* as of June 30 1927, see V. 122, p. 914. OFFICERS.—Pres. and Gen. Mgr., S. B. Way; V.-P., Edwin Gruhl V.-P., Charles F., Pfister; V.-P., F. W. Doolittele; V.-P., Wm. A. Jackson John Anderson; V.-P. & Asst. Gen. Mgr., G. W. Van Derzee: Sec. & Treas., F. J. Boehm.—V. 121, p. 1101, 2156, 2637; V. 122, p. 94, 611, 833, 1170. 2799, 2949; V. 123, p. 710, 843, 1251, 1382, 1876, 2519, 2900; V. 124, p. 1066-3208; V. 125, p. 649, 914, 1193, 1971.

### (a) MILWAUKEE NORTHERN RAILWAY.

Control.—Controlled by The Milwaukee Electric Ry. & Light Co. Com-pare V. 115, p. 436.

EARNINGS.—For calendar years:						Depr. &
	Gross.	Exp. & Tax.	Net.	Interest.	Divs.	Surp.
*1927			\$169,479	\$86,850	\$42,000	\$40,629
*1926	- 656,644	477,269	179,375	86,850	42,000	50,525
1925		449,003	173,523	86,850	42,000	44,673
1924			185,518	89,439	51,597	44,482
1923	- 614.738	423.440	191.298	90,112	60,000	41,186
1922			212,228	93,619	60,000	58,609
* Twelve n	nonths end	ded June 30.				

OFFICIERS.—Pres., S. B. Way; V.-P., R. H. Pinkley and F. W. Doo-little; Sec. & Treas., F. J. Boehm; Asst. Sec., Chas. R. Bradburn; Asst. Treas. & Asst. Sec., A. J. Bohl; Asst. Sec., F. H. Piske; Asst. Treas., C. D. Burdick.—V. 115, p. 1532; V. 119, p. 198, 455.

### (3) UNION ELECTRIC LIGHT & POWER CO.

Controlled by North American Edison Co. which owns all the common stock except directors' qualifying shares.

(3) UNION ELECTRIC LIGHT & POWER CO.
Controlled by North American Edison Co. which owns all the common stock except directors' qualifying shares.
ORGANIZATION.—A reorganization in Nov. 1922 and acquired all the properties and business of its predecessor, which bore the same name as per plan in V. 115, p. 1218. In Aug. 1923 the property of the Western Power & Light Co. was acquired from the Light & Development Co. of St. Louis, together with the controlling interests in the Cupples Station, light, Heat & Power Co. and St. Charles Electric Light & Power Co. In 1924 obtained control of the Light & Development Co. of St. Louis. Owns the entire capital stock (except directors' shares) of the Union Colliery Co., which owns approx. 3,200 acres of coal lands located at Duquoin, III., about 75 miles from St. Louis. In Dec. 1925 co. acquired from the North American Co. control of Mississippi River Power Co. and Central Mississippi Valley Electric Properties, the latter controlling Keckuk Electric Co., Fort Madison Electric Co. and Dallas City Light Co. V. 121, p. 3005; V. 122, p. 215.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the major portion of the electric light and power and steam heating business in the city of St. Louis, franklin. Jefferson and St. Francois. serving a population estimated at approx. 1, 250,000. Number of consumers, 244.464. The co. controls through stock ownership the Mississippi River Power Co. to voltage suitable of 0,000 k.w. and affords the means of transforming the hydro-electric plant at Keokuk, Iowa, with an installed capacity of 135,000 k.w. In St. Louis co. owns the Ashley steam plant of 122,000 k.w. Co. has 17 sub-stations in city of St. Louis and 10 sub-stations outside city, and in addition owns the Page Ave. sub-station located outside the city limits, which has a capacity of st. Louis and affords the means of transforming the hydro-electric "Power Co. Con St. Louis. Contage suitable for local distribution and for delivery to the United Railways Co. o

STOCK AND BONDS	Date.	Interest.	Outstanding. Maturity.
Common, 975.000 shs (no par)			x975.000 shs
6% cum pref (\$100)		6 Q-J	\$3,995,800
Preferred, 7% non-cum, \$25,-			

Dividends Quar. divs. of 134 % paid regularly	(QJ.) on preferred
EARNINGS For calendar years:	
Taxes	Bal. for

l	Gross	Operating	(Reserve	Net	Other	Fixed	Deprec.	
	Earnings.	Expenses.	Credit).	Earnings.	Income.	Charges.	Divs.,&c.	
l	\$	\$	\$	\$	\$	\$	\$	
l	27*18,071,774							
İ	'26 _17,683,727				,219,626	1.350,155	5.950,442	
l	25 _15,915,022				759,721	1,335,764	4,752,785	
	'24 _15,058,314				680,859	1,130,949	4,756,376	
	'23x 14,020,021	6.682.1521	,468,345 5	.869.524	567.132	1.109.418	5.327,238	
	22 _11,960,028	5.820,3191	,361,374 4	,778,335	313.775	1,149.853	3.942.257	
	21 _10.695.424		,177,390 4	,104,685	282,707	1,266,775	3.120.617	
	20 _ 9.882,232	5.773.434	927.649 3	.181.149	323.417	1.162.143	2,342,423	
	'19 _ 8,153,407	4,692,774	754,092 2	,706,541			1,805,106	

\* For 12 months ended June 30 1927. x Includes Cupples Station Light. Heat & Power Co., Cape Girardeau-Jackson Interurban Ry. Co., Iron County Electric Light & Power Co., St. Charles Electric Light & Power Co., from Aug. 1 1923.

Balance sheet as of June 30 1927, see V. 125, p. 916. OFFICERS.—Pres., Lou s H. Egan; V.-Ps., Frank J. Boehm, J. F. Fogarty and F. L. Dame; Sec., Hormann Spoehrer; Treas, & Asst. Sec., J. L. Ganz.—V. 119, p. 2076, 2764; V. 120, p. 213, 2552; V. 121, p. 1103, 1790, 2158, 2639, 3005; V. 122, p. 215, 751, 1312, 2590; V. 123, p. 712, 845, 2521; V. 124, p. 1222, 3211; V. 125, p. 520, 916.

(a) MISSISSIPPI RIVER POWER CO.

(a) MISSISSIPPI RIVER POWER CO. Control.—Over 97% of the common stock is owned by Union Elec. Light & Power Co. (St. Louis, Mo.). ORGANIZATION.—Incorp in Maine Aug. 3 1910 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owne and operates a hydro electric plant located on the Mississippi River at Keokuk, Iowa and Hamilton, Ill. Properties include power house of 180,000 h.p. capacity; 181 miles of steel tower transmission lines and 16 sub-stations. The company furnishes over a transmission system owned directly or through its subsidiary, the Missouri Transmission Co., in excess of 175,000 h.p. to St. Louis, East St. Louis, Alton, Hannibal, Quincy, Burlington, Fort Madison, Keokuk and numerous smaller cities and towns in the States of Iowa, Illinois and Missouri. Approx. 72% of the total electricity generated is sold to public utility cos. Union Electric Lt. & Pr. Co., St. Louis, Mo., a sub. of the North American Co., being the largest of this group. Co. has 29 wholesale power consumers, 13 of which supply the energy in the form of light and power or heat to the general public. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

5% deben bonds \$3,000,000 [1927 5 M-N 3,000,000 May 1 1947 (c\* \$1,000]\_\_\_\_\_\_\_ tf |Prin. & int. at Bankers Tr. Co., N.Y., trust. (c\* \$1,000]\_\_\_\_\_\_\_ tf |Prin. & int. at Bankers Tr. Co., N.Y., trust. Stock. — Pref. is red. at 115 and is pref. as to divs. in case of liquidation. Bonds.—Ist dige. 5s are call. as a whole (or in part for sink. funds) at 105 & int. on any int. date. Sinking fund of 1% per annum of bonds outstanding on Sept. 1 preceding, payable Jan. 1. \$2,766,300 in sinking fund cancelled as of Dec. 31 1924. Int. payable at office of trustee and the Canadian Bank of Commerce. Toronto, Canada, and London, England. The 5% debentures dated May 2 1927 are red., whole or in part, on 30 days' notice, at 103 if redeemed prior to May 1 1945; at 102 on or after May 1 1937 and prior to May 1 1942; at 101 on or after May 1 1942 and prior to May 1 1946 and prior to mart 1946 and prior to maturity, with accrued int. in each case. Purchase Fund.—Beginning May 1 1928 and semi-annually thereafter the co. agrees to apply funds to the purchase of  $\frac{1}{2}$  of the principal amount of these debentures outstanding at such times, if obtainable during the succeeding 60 days at or below 100 and int. any unexpended balances reverting to the co.'s general funds. In April 1927 a syndicate headed by Stone & Webster and Biodget, Inc., sold \$3,000, 005 5% deben. bonds at 964', to yield 5.30%. V. 124, p. 2121. I5-Year Debenture 7s are call. all or in part on any int. date prior to otc. 31 1934 at 101; Nov. 1 1934 to maturity at 100; in any case with ac-crued interest. These debentures (\$2,473,000 outstanding) were to have been retired through proceeds of sale of \$3,000,000 5% deben. in April 1927. V. 124, p. 2121. Dividends.—In April 1921 all accumulated dividends (3714%) on the 6% cum. pref. stock were paid; 11/4% has been paid regularly since. EARNINGS.—For calendar years: Net after Gross Tares Unterest. Deer: Acail'le for

BARRINGS. FOI Ca	Johnan John	Net after		Avail'le for
	Gross.	Taxes.	Interest.	Depr., &c.
1927*	\$3,704,465	\$3.058.413	\$1,151,017	\$1,907,396
1926	3,589,019	2,936,798	1,133,825	1,802,973
1925	3,283,018	2,435,659	1,158,576	1,277,083
1924		2,367,473	1,183,645	1,183,828
1923		2,254,245	1,201,946	1,052,299
1922		2,145,052	1,230,474	914,578
1921	2,742,621	2,022,503	1,240,517	781,986

For 12 months ended June 30 1927.

OFFICERS.—Pres., L. H. Egan; V.-Ps., F. J. Boehm, Edwin Gruhl and J. F. Fogarty; Treas., Robert Sealy; Sec., H. Spoehrer; Gen. Mgr., L. E. Dickinson.—V. 121, p. 330, 706, 1678, 1789, 1909, 2157, 2273, 2751; V. 122, p. 2496; V. 123, p. 1876; V. 124, p. 1980, 2121; V. 125, p. 914.

(b) CENTRAL MISSISSIPPI VALLEY ELECTRIC PROPERTIES. Control.—Union Electric Light & Power Co. (Missouri) owns 7.456 shares of the common stock. V. 121, p. 1907, 2403 (under "North Am. Co."), 2271.

of the common stock. V. 121, p. 1907, 2403 (under "North Am. Co."), 2271. ORGANIZATION.—Formed in Illinois by a trust agreement datec Dec. 12 1913, under which there are deposited with trustees all the common stock of the Keckuk Electric Co. (see below) and all the capital stocks of Fort Madison Elec. Co. and Dallas City Light Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The subsidiary companies do the entire electric railway, electric lighting, power and gas business in Keckuk, Ia., the entire electric lighting and power business in Fort Madison, Iowa, and Dallas City, Ill.; the entire electric railway and lighting business in Hamilton and Warsaw, Ill., and operate a city railway in Keokuk and an interurban electric railway between Keokuk, Hamilton and Warsaw (largely on leased lines). All power is purchased from the Mississippi River Power Co. Population served by the utilities of the subsidiary companies is 35,000. Franchises.—The electric railway and elec. lighting and gas franchises in Keokuk expire in 1948; the gas franchise in 1928. The electric lighting franchises in Hamilton expires in 1948; the important railway franchise in 1943; the lighting franchise in Warsaw. in 1948. The electric lighting franchises in Ford Madison and Dallas City expire in 1938. CAPITALIZATION.—Auth. and outstanding, 7,500 shares of com. (no par) and \$750,000 6% cum. pref. (\$100). No bonds. Stock.—Pref. stock is pref. as to divs. in case of liquidation and is red. at 110. Dividends.—Initial div. of 1½% was paid on pref. stock in March 1914;

biock.—Frei. stock is pref. as to units, in case it in the stock in March 1914; *Dividends.*—Initial div. of  $1\frac{1}{4}$ % was paid on pref. stock in March 1914; same rate quar. to Dec. 1 1917. None paid thereafter until March 1 1922; when  $1\frac{1}{6}$ % was paid, which rate has been maintained to date. 24% div. was declared payable on Dec. 1 1926, representing accrued div. arrearages. Payments are made in M., M., J., S. and D. 1.

EARNINGS -- For calendar years:

		Net After	Int. and	<b>x</b> Preferred	Bal. Before
	Gross.	Taxes.	Amort.	Dividends.	Depr.&Res.
1927 *	\$662.649	\$264.279	\$45,700	6 \$60,000	\$218,574
1926	658,865	259,840	46,005	60,000	153,835
1925	621,451		43,645		93,611
1924	696,388	160,829	38,825	60,000	62,004
1923		162,467	40,222		62,245
1922	547,933	167,520	44,164	60.000	63,356
1921			44,392	15,000	91,549
1920			34,402	15,000	89,991
* For 12 month	is ended I	une 30 1027			

<sup>\*</sup> For 12 months ended June 30 1927. x Includes \$15,000 dividends on Keokuk Electric Co. pref. stock. OFFICERS.—Pres., L. H. Egan; V.-Ps., F. J. Boehm and Edwin Gruhl; Sec., H. Spoehrer; Treas., J. L. Ganz;—V. 98, p. 72, 610; V. 121, p. 1907, 2271, 2491.

(Subsidiary) KEOKUK ELECTRIC CO.

Controlled by Central Mississippi Valley Electric Properties, which owns all of the common stock.

all of the common stock. ORGANIZATION — Incorp. in Ill. on Dec. 5 1911 as successor to the Ke kuk Elec. Ry. & Pow. Co. Keekuk Gas & Elec. Co.; Hamilton Lt & Power Co. and Keekuk & Western Illinois Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric railway, electric lighting, power and gas business in Keekuk, Iowa; the entire electric railway and electric lighting business in Hamilton and Warsaw, Ill., and operates an interurban electric railway between Keekuk, Hamilton and Warsaw (largely on leased lines). See also Central Miss. Valley Elec. Properties above. Co. supplies 5,445 electric customers as of June 30 1926. Franchises.—See Cent. Miss. Valley Elec. Properties above. STOCK AND BONDS.— Date. Interest. Outstanding. Multirity

Stock.—Common stock is all owned by Cent. Miss. Vall. Elec. Properties. Pref. stock is red. at 110. Both classes of stock are non-taxable in Illinois. Bonds.—The 1st mige. 6% gold bonds, Series A, dated May 1 1925, are red., whole or part, on 30 days' notice incl. May 1 1935 at 105, reducing ½% each year thereafter to 100 on and after May 1 1945, plus int. in each case. Are secured by 1st mige. on all physical property and franchises now owned except the electric railway system and a 1st mige. on all future acquired property other than electric railways. Additional bonds may be issued with certain restrictions. In May 1 1925 Stone & Webster, Inc., sold \$700,000 at 98 and int., to yield about 6.15%.

Dividends on pref. stock are being paid regularly EARNINGS.—For calendar years:

		Net After	Avas	il. for Dep.,
	Gross.	Taxes.	Interest.	Div., &c.
1927*	\$454.088	\$178,342	\$45,730	\$132,612
1926	453,920	176.236	46,015	130,221
1925	433,434	135.941	44.835	91,106
1924	423.522	109,213	40,476	68.738
1923	413,175	111.023	40,253	70,771
1922	388.421	120.395	4,067	76,328
1921	373.851	103,773	444,201	59,572
1920	356,842	99.316	31,137	68,179
AT 10	T 00 1	0.07		

\* For 12 months ended June 30 1927. OFFICERS.—Same as for Central Mississippi Valley Electric Properties (see abov).—V. 98, p. 73: V. 99, p. 467; V. 106, p. 396; V. 116, p. 76; V. 120, p. 2683, 2943; V. 122, p. 2495.

(4) WISCONSIN GAS & ELECTRIC CO.

Control.-North American Edison Co. owns all of the common stock, except directors' qualifying shares.

 
 Preferred stock \$15,000,000 6½
 1,500,000
 See text

 6½%
 0.034,000
 See text
 7%
 3.034,000
 See text

 7%
 cum (\$100)
 7
 3.034,000
 See text
 See text

 75m
 mortgage gold (\$1,000, [1912
 5 g J-D
 5,457,500
 June 1
 1952

 \$500 & \$100)
 ----- c\*
 Int. payable at office of co. In N. Y. Harris
 Trust & Savings Bank, Chicago, trustee,

 Waukesha Gas & Elec 1st M
 5
 600,000
 Jan 1
 1959
 Waukesha Gas & Elec 1st M

Dividends on pref. are being paid regularly.

Bonds.—Additional Wis. Gas & Elec. 1st M. bonds may be issued only for 80% of cash cost of permanent impts., &c., when the annual net earnings are 1½ times the int. charge, incl. bonds to be issued. Bonds red. at 105 and int. since June 1 1917. In Nov. 1924 \$1,100,000 were offered by Harris, Forbes & Co. and Spencer Trask & Co. at 97½ and int., to yield over 5.15%. V. 119, p. 2934.

### EARNINGS .- For calendar years:

Operating revenues Operating expenses Taxes	*1927. \$5,421,929 3,473,344 433,746	1926. \$5,390,867 3,43 <sup>1</sup> ,426 429,000	1925. 4,962,872 3,022,776 399,855	$\substack{1924.\\\$4,515,211\\2,877,516\\311,238}$
Net operating revenue Non-operating revenue_		\$1,530,441 146,659	$\$1,540,241 \\ 71,735$	\$1,326,457 57,151
Gross income Interest charges, &c	\$1,710,859 256,072	$\$1,677,100\ 241,615$	\$1,611,976 312,753	\$1,383,608 302,863

Available for deprec'n, dividends & surplus. \$1,454,787 \$1,435,485 \$1,299,223 \$1,080,745 \* For 12 months ended June 30 1927. Balance Sheet as of June 30 1927, see V. 125, p. 917. OFFICERS.—Pres., S. B. Way; V.-P., D. E. Callender and Edwin Gruhl; Sec.-Treas., F. J. Boehm; Asst. Sec., F. H. Piske; Asst. Treas., C. D. Burdick.—V. 121, p. 1104, 2640, 2878; V. 122, p. 95, 1313, 2950; V. 123, p. 713, 845, 2522; V. 125, p. 917.

WISCONSIN MICHIGAN POWER CO.

WISCONSIN MICHIGAN POWER CO. Control.—Entire outstanding common stock (except directors' shares) owned by North American Edison Co. ORGANIZATION.—Incorp. (formerly named Peninsular Power Co.) under the laws of Wisconsin in 1911. In May and June 1927 it acquired by purchase and by merger the properties, franchises and business of the Iron Mountain Elec. Light & Power Co. (organized in 1890) and a number of other electric light and power companies in Wisconsin and the upper peninsula of Michigan; also acquired by merger the properties, franchises and business of Wisconsin Traction, Light, Heat & Power Co. (organized in 1900). Consolidation.—Plans fo: the consolidation of 15 Wisconsin and northern

peninsula of Michigan; also acquired by merger the properties, franchises and business of Wisconsin Traction, Light, Heat & Power Co. (organized in 1900). Consolidation.—Plans fo: the consolidation of 15 Wisconsin and northern Michigan public utility companies have been completed, according to President S. B. Way. Companies included are: The Wisconsin Traction, Light & Power Co., Wisconsin Northern Light, Heat & Power Co., Aurora Electric Light & Power Co., and Nigara Light & Power Co., Aurora Electric Light & Power Co. and Nigara Light & Power Co. Of Wisconsin, and Iron Mountain Electric Light & Power Co., Dickinson County Public Service Co., Powers: Spalding Light Co., and Twin Falls Light Co. of Michigan. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Upon completion of consolidation of various companies its operations will then consist of an extensive electric light and power business in the rich Fox River Valley of Wisconsin, including theritory, and in important mining and manufactu.ing regions in the upper peninsua of Michigan; the sale of electric power at wholesale for locally owned distribution systems in 12 cities and villages, and the furnishing of gas in, and electric raliway service in and connecting, the cities of Appleton, Neenah and Menasha, Wis. The electric properties will include 7 generating stations having a present installed capacity of 43,308 k.w., including 15,928 k.w. of hydro-electric capacity. The power generating and transmission systems owned and to be acquired and connected with the power generating and transmission systems of 132,000-voit steel tower transmission systems of sole sole, providing for the economical exchange of power with Milwaukee Elec. Ry. & Light Co., by means of 132,000-voit steel tower transmission systems providing for the economical exchange of power with Milwaukee Elec. Ry. & Light Co., by means of 132,000-voit steel tower transmission systems providing for the economical exchange of power with Milwaukee Elec. Ry. & Light Co., by means of 132,000-voit steel

 Net earnings\_\_\_\_\_\_\_\$1,460,391

 Annual interest on \$8,000,000 mortgage bonds\_\_\_\_\_\_437,500

...\$1.022.891

### NORTHERN ELECTRIC CO. (WISC.).

Controlled through stock ownership by Northern Paper Mills of Green Bay, Wisc.

ORGANIZATION .- Incorp. in Wisconsin.

BONDS.— Date. Interest. Outstanding. Maturity. 3-yr 6% 1st (closed) mtge \$3.-(1926 6 g J-J \$3.000,000 July 1 1929 000,000 (\$1,000 & \$500c\*)tf (Minnesota Loan & Tr. Co. Minneapolis, trus

3-yr 6% 1st (closed) mtge §3.-[1926 6 g J-J §3.000.000 July 1 1929 000.000.00(\$1.000 & \$500c\*)tf [Minnesota Loan & Tr. Co. Minneapolis, trus Bonds.—The 3-Year 6% 1st Mtge. bonds, dated July 1 1926 are secured by a direct (closed) first mortgage on all of co.'s physical property and rights (incl. after-acquired property, &c.), subject only to lease with Wisconsin Gas & Electric Co. for space on one-half of tower line which is expected to produce a rental of about \$21.000 per year. As additional security, the contract and leases referred to above are pledged under the mtge. All payments made under the above contract and leases are to be paid direct to trustee, to be held as security for these bonds and used only in paying operating expenses, taxes and maintenance of the mortgaged properties, bonds are red., all or part, at any time, on 30 days' notice at following prices & int.: on or before June 30 1927 at 103; to & Incl. June 30 1928 at 100; to & Incl. Dec. 31 1928 at 101; to a kincl. Buryland 4/2-mills, Dist. of Col. 5-mills and Mass. 6% taxes refundable. In Aug. 1926 Halsey, Stuart & Co., Inc., New York, the Minnesota Loan & Trust Co., Minneapolis, Penn. & to yield about 6.3%. V. 123, p. 983. They are quaranteed (pr. & int.) by Northern Paper Milks, a Wisconsin corp., organized in 1901, manufacturing time shally capacity, together with sulphite and ground wood pulp mills in Green Bay, Wisc.; in addition owns valuable timber and pulp wood reserves in Ontario and Michigan. V. 123, p. 983.

OFFICERS.—Pres., Judson G. Rosebush; V.-P., Earle Murray; Sec., A. R. Burton; Treas., W. P. Wagner. Offices, Green Bay, Wisc.—V. 123, p. 983.

### CONSOL. WATER POW. CO. (WIS. RAPIDS, WIS.)

Controlled by Consolidated Water Power & Paper Co. (see "Railway & Industrial Compendium" Nov. 1927). ORGANIZATION.—Incorp. In Wisconsin in 1926 as a public utility to succeed Oneida Power Co. Acquired from Consolidated Water Power & Paper Co. esentially all of the water power and hydro-electric properties, Including necessary water and flowage rights, located at Wisconsin Rapids and Biron, and a transmission line from Biron to Wisconsin Rapids. y, 2797.

and Biron, and a transmission line from Biron to Wisconsin Rapids. V.122, p. 2797. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Including properties to be acquired from Consolidated Water Power & Paper Co., co. owns in fee 3 water power properties having a total installed capacity of 34.210 h.p. All the water power developed at Stevens Point is used for the generation of electricity while that at Wisconsin Rapids and Biron is used in part for electric generation and in part for the direct opera-tion of pulp grinding machinery located in the buildings of the Consol. Water Power Co. but owned and operated by the Consol. Water Power & Paper Co. The three properties are connected by 20½ miles of 44,000-volt transmission lines. Co. entered into contracts to supply power to the Clty of Wisconsin Rapids through its Water Works & Lighting Commission of Wisconsin Rapids does practically all the electric business in that city and through the distributing system serves a population of 8,500 and has 2,704 connected meters. V. 122, p. 2797. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common. (\$1,000,000 (\$10,000, \$500 & \$100 c^9)! (First Wisconsin Tr. Co., Milwaukee, trustee. Bonds.—The \$2,000,000 1st mige.  $5\frac{1}{2}$ % d. bonds. series of 1926, were

(\$1,000, \$500 & \$100 c\*) tf [First Wisconsin Tr. Co., Milwaukee, trustee, Bonds.—The \$2,000,000 1st mtge.  $5\frac{1}{2}\frac{6}{3}$ , g. bonds, series of 1926, were Issued to purchase the Wisconsin Kapids and Biron properties from Consol. Water Power & Paper Co. There is a sinking fund beginning Nov. 1 1927 and annually thereafter to retire by call or purchase series of 1926 bonds equal to at least  $1\frac{1}{2}\frac{6}{3}$  of the maximum amount of such bonds at any time outstanding. Co. may anticipate sink. fund requirements by depositing fither cash or bonds with trustee and receive credit for future years. Call., all or part on 30 days' notice at 103 to and incl. May 1 1943, at 102 to & incl. May 1 1938, at 101 to & incl. May 1 1944 and thereafter at par Interest payable at trustee's office in Milwaukee, or at office of First National Bank of Wisconsin Rapids. In May 1926 First Wisconsin Co., Milwaukee, and First National Bank, Wisconsin Rapids, offered \$2,000,000 51 $\frac{6}{3}$  series of 1926 at 100 & int. V. 122, p. 2797. EARNINGS — For calendar years:

EARNINGS .- For calendar years:

Gross profits on sales Expenses	1926. \$256,202 12,610	1925. \$126,574 3,004
Net Other income Deductions	$$243,592 \\ 1,243 \\ 130,719$	\$123,570 104 82,359
Palanco	\$114 116	\$41 214

WISCONSIN VALLEY ELECTRIC CO. Control.—On Oct. 18 1927 it was announced that control of this company id subsidiaries had been acquired by Standard Gas & Elec. Co. V. 125, 2267.

Control.—On Oct. 18 1927 it was announced that control of this company and subsidiaries had been acquired by Standard Gas & Elec. Co. V. 125, p. 2267. OutoANIZATION.—Incorp. Aug. 28 1906 in Wisconsin, as the Wausau street RR. In Dec. 1915 name was changed to present title. In 1915 purchased the Merrill Ry. & Power Co. and the Lindauer Pulp & Paper Co.'s plant in Merrill. In Nov. 1916 purchased the property of the Stevens Point Lighting Co. and Stevens Point Power Co. In July 1922 purchased the property of the Tomahawk Light, Telephone & Impt. Co., Toma-hawk, Wis., but sold these telephone properties in 1926. In Dec. 1924 acquired the plant and holdings of the Rhinelander (Wis.) Light & Power Co. V. 119, p. 2881. In Sept. 1925 acquired the Waupaca Electric Ser-rice & Railway Co. and previously the independent plant at Antigo, Wis. V. 121, p. 1349. Co. owns all of the outstanding common stock of the Wisconsin Valley Power Co. and of the Waupaca Electric Service & RY. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The territory served comprises the entire valley of the Wisconsin River from Stevens Point on the south to Rhinelander on the north, a distance of about 120 miles, and includes most of the territory from 30 to 50 miles east of the river. A total of 25 cities and towns, with combined population of 90,000, are variously supplied with electric, gas and street railway services, the prin-cipal communities being Wausau, Stevens Point, Antigo, Morrill and Rhine-lander. Gross earnings for the 12 months ended May 31 1927, were §1.-573.253, and net earnings, before provision for retirements, were §761.283. The company operates hydro-electric and steam stations with combined generating capacities of 23.946 h.p. Inter-connection and inter-change power contracts with non-affiliated companies also are in effect. There are 268 miles of transmission lines and 507 miles of distributing lines, and distributed in the City of Stevens Point, and the company operates a street railway in Wausau with suburban extensio

Common \$1,250,000			\$1,250,000	
7% cum pref \$1,200.000		7	1,200,000	
(	1917	5 M-N		May 1 1942
First & Ref M \$15,000,000{	1917	51% M-N	1,000,000	May 1 1942
(\$100, \$500 & \$1,000)c*	Int. at	First Nat.	Bk., Milw.,	or Wisconsin
	Val	The Co W	onen Tmiet	00

Val. Tr. Co., Wausau, Trustee. Bonds.—Additional bonds may be issued for 80% of cost of improvements, when net earnings are twice interest charges, including bonds to be issued. 124% of gross earnings is to apply to maintenance, any portion so used to be added to sinking fund, which amounts to 1% annually of bonds out-standing. Redeemable at 102 and int. on any int. date. In July 1926 First Wisconsin Co., Milwaukee, Wisc., offered \$800,000 additional 1st mtge. 5% bonds at 100 and int. V. 123, p. 326. EARNINGS.—For calendar years:

TRUCTATIA CDT.OL	calcudar y	cars.			
Gross.	Net.	Deprec.	Int., Tax., &c	. Divs.	Bal., Sur
*1927 \$813,405	\$476,125	\$99,010	\$218,124	\$118,750	\$40,241
19261,241,979	738.554	147,127	308.172	209,000	74,255
19251,122.561	687,265	145,943	261,019	207,332	72,971
19241,002,473	590,490	145,000	216,276	202,152	27,062
1923 965,625	528,909	125.000	186,909	201.800	15.200
1922 873.465	508.236	125,000	174,896	201,726	6,614
* For & months and	ad Ana 21	1097			

\* For 8 months ended Aug. 31 1927. OFF1CLkB.—Pres., O. O. Yawkoy; V.-P., B. F. Wilson; Treas., O. 8 Gilbert; Gen. Mgr. & Sec., Harold L. Geisse.—V. 104. p. 2013, 2553; V 108, p. 482; V. 109, p. 2441; V. 118, p. 909; V. 119, p. 2881; V. 112, p. 1349; V. 121, p. 1349; V. 122, p. 2194; V. 123, p. 326, 2267.

### WISCONSIN PUBLIC SERVICE CORPORATION. Management by Byllesby Engineering & Management Corp. Controlled by Standard Gas & Electric Co.

Controlled by Standard Gas & Electric Co. ORGANIZATION.-Incorp. in Wisconsin In 1922 as a consolidation of Wisconsin Public Service Co. (for history see "Electric Railway" Supp. of April 29 1922), Oshkosh Gas Light Co., Sheboygan Gas Light Co., Calumet Service Co., Peninsular Service Co. Manitowoc & Northern Traction Co and certain other connected properties. Owns all the bonds and capital stock of the Menominee & Marinette Light & Traction Co. See about con-solidation of certain subsidiaries with the parent system in Jan. 1926, V. 122, p. 752.

Stock of the Menomine & Maineter Light & Transfer 1 Jan. 1926, V. 122, p. 752.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Physical property incl. 13 (of which 9 hydro-electric) electric generating plants, aggregate installed normal capacity of 93,891 h. p.: 479 miles of high-tension transmission lines. Electric distribution lines total 1,128 miles. Gas properties include 5 gas manufacturing plants, combined holder capacity 7,036,000 cu. ft., and 410 miles of gas mains. Combined holder capacity 7,036,000 cu. ft., and 410 miles of gas mains. Combined holder capacity 7,036,000 cu. ft. Furnishes electric light and power to Oshkosh. Green Bay, Marinette, Menominee (Mich.), Chilton, Brillion. Sells electric power in lots of 40 h.p. or over in Manitowoc and Two Rivers, and 25 h.p. or over in Kausuna. Furnishes gas to Sheboygan, Kohler Sheboygan Falls, Plymouth, Oshkosh, Green Bay, DePere, Two Rivers, Marinette and Menominee (Mich.). Owns hydro-elec. Jants at High Falls. on Peshtigo River, Ingalls, on Menominee River, and DePere on Fox Rivers; steam plants at Manitowoc, Oshkosh and Green Bay, Furnishes served, situated in 11 counties of northeastern Wisconsin and Menominee (Mich.).
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Mich. 100al population served, approximatory 540,000.						
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.		
Common \$7,500,000 (\$10)						
7% cum pref ser A \$12.500,000		7% 6½ Q-M		Sept '27,1%		
61/2 % cum pref ser B (\$100)				Sept '27, 11/2		
lst lien & ref Mtge Ser "A" [	1922	6 g A-0		Oct. 1 1952		
Series "B"	1925	5% g J-J		Jan. 1 1958		
\$15.000.000 (\$100, \$500 &]	nterest	in New 1	ork, Chicas	to and Mil-		

Maintenance, depreciation and improvement fund equal to the series of such tenor as directors from time to time may determine may be issued against cash. &c., or to refund bonds of other series issued under this mtge., or for 75% of new additions, &c., provided (with the exception of \$250,000 par value) net earnings of the co. during 12 out of preceding 15 months have been at least twice interest on all 1st lien & ref. mtge gold bonds, incl. new issue and on all underlying bonds outstanding. Penna and Conn. personal 4 mills tax and Mass. income tax on the interest not exceeding 6% refunded.
 Berles "A." 6s are red., all or part, any time on 60 days' notice at 107 ½ and int. on or before Sept. 30 1932; at 105 and int. Oct. 1 1932 to and incl. Sept 30 1942; and thereafter at 105 less ½ of 1% during each year to maturity V. 115, p. 1634.
 Serles "B." 5½ sare red., all or in part, on 60 days' notice at the following prices and incl. Dec. 31 1942; at 105, and at 105 less ½ of 1% during each year to maturity V. 115, p. 1634.
 Serles "B." 5½ sare red., all or in part, on 60 days' notice at the following prices and incl. Dec. 31 1942 at 105, and at 105 less ½ of 1% during each year thereafter to and incl. Dec. 31 1951; on and after Jan. 1 1952 to and incl. Dec. 31 1952, sto00 00 were offered by Halsey, Stuart & Co., Inc., First Wisconsin Co. and Blodget & Co. at 97 and int., to yield over 5.5%. V. 120, p. 1330.
 In Jan. 1926 H. M. Byllesby & Co., Inc., and Halsey, Stuart & Co., Inc., for stay. 3938,000 additional series "B' bonds at 99 and int., to yield over 5.5%. V. 122, p. 215.
 Wis. Public Service Co. 1st & ref. 5s are subject to call on any int. day at 105 and int. Remaining bonds are for acquisitions and to retire underlying bonds under event in restrictions. See V. 94, p. 1697, \$1, 308,000 are pledged under the Wis. Pub. Serv. Corp. 1st lien & ref. mtge. 6s, Series "A." Sink. Met of 30,000 are pledged on security under the Wisc P. 8. Co lis

EARNINGS.—For calendar years:

Gross earnings Oper. exp., maintenance and taxes	1926. \$4,454,565 2,608,345	\$3,980,289 2,352,499	\$3,654,352 2,305,135
Net earnings	\$1,846,220	\$1,527,790	\$1,349,217
Fixed charges	899,019	684,397	598.138
Preferred dividends	283,344	219,878	147.000

### MISSISSIPPI VALLEY PUBLIC SERVICE CO.

MISSISSIPPI VALLEY PUBLIC SERVICE CO. ORGANIZATION.—Incorp. in Wisconsin in Jan. 1913 as Wisconsin Ry., Lt. & Pow. Co., and has acquired and now owns in fee all the property formerly belonging to the La Crosse Water Power Co., the La Crosse City Ry. and the Winona (Minn.) Ry. & Light Co. Name changed to present title Jan. 1 1926. V. 121, p. 3006. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does electric-light and power business in Winona, Rollingstone, Minnesota, City, Minnieska, Altura, Minn., and Fountain City. Onalaska, Ettrick, Holmen and Melrose, Wis., wholesale power to the cities of Black River Falls, Trempealean and Galesville, Wis., and Inter-State Power Co., operat-ing in Minnesota., and operates street railways in Winona and La Crosse, 24 miles of track. Owns hydro-electric plant at Hatfield, Wis., with trans-mission lines to La Crosse and Winona, at which cities it also has reserve plants. STOCK AND BONDS— Date. Interest Outstanding Maturity

STOCK AND BONDS- Date	. Interest.	Outstanding.	Maturity.
Common \$1,230,000		\$1,219,900	
7 07 muchanned	77	477 100	

EARNINGS	For calenda	r years:		Bal, for
	Gross.	Net after Taxes.	Interest.	Deprec. &c.
1926	-\$899,151	\$366,790	\$127,659	\$239.131
1925		\$326,115	\$140.031	\$186.083
1924	- 801,290	296,016	140,464	155,551
1923	785,251	278,100	136,681	141.419
1922		250,573	141,869	108.704
1921	- 751.557	261.874	149,881	111.993
1923	- 785.251 755.319	278,100	136,681	141.419 108.704

OFFICERS.—Pres., Clement C. Smith; V.-Ps., J. P. Pullman and Howard Greene; V.-P. & Mgr., R. M. Howard; Sec. & Treas., H. C. Mackay; Asst. Sec., C. E. Kohlhepp; Asst. Treas., L. F. Kaap, Asst. Sec. & Asst. Treas., J. H. Deinlein. Operations are directed from President's office in Milwaukee in connection with operations of the Wisconsin Public Service Corp. and other public utility properties.—V. 112, p. 746; V. 116, p. 1052; V. 121, p. 3004.

# MADISON (WIS.) GAS & ELECTRIC CO. Affiliated with the American Light & Traction Co.

Gross	\$1,743,766	\$1.574.730
Net after expenses and taxes	632,134	551.833
Bond interest	139,175	47,481
Other interest	5.031	26,316
Balance	497,990	478,036

OFFICERS.—Pres., A. P. Lathrop; V.-I. & Gen. Mgr., John St. John; V.-P. & Asst. Treas., James Lawrence; Sec. & Asst. Treas., L. H. Boutel Consulting Eng., W. C. Beckjord; Asst. Sec. & Asst. Aud., Thomas M. Leahy; Treas. & Asst. Sec., J. J. Feeney, Asst. Sec., F. M. Dennis. Address of co., Madison, Wis.—V. 121, p. 2273.

### PEOPLES LIGHT & POWER CORP.

PEOPLES LIGHT & POWER CORP. ORGANIZATION — Incorporated in Delaware on March 20 1926 for the purpose of acquiring and operating public utility properties. For various acuisitions see V. 123. p. 552. 2392. 2520. 2655. V. 124. p. 230. 648. 792. 922. 1067, 1220. Owns all com. stock except directors' qualifying shares and 100% of all bonds of constituent cos. The subsid. cos. arc: Peoples West Coast Hydro-Electric Corp., Peoples Wisconsin Hydro-Electric Corp., Peoples Minnesota Gas & Electric Corp., Peoples California Hydro-Elec-tric Corp., Peoples Hydro-Electric Corp., Peoples California Hydro-Elec-tric Corp., Peoples Hydro-Electric Vermont Corp., Peoples Utilities Illinois Corp., Peoples Arizona Gas & Electric Corp., Peoples California Hydro-Elec-tric Corp., Peoples Hydro-Electric Vermont Corp., Peoples Utilities Illinois Corp., Peoples Arizona Gas & Electric Corp., Peoples Collities Illinois Corp., Peoples Hydro-Electric Vermont Corp., Peoples Utilities Pennsylvania Corp., and Burlington Traction Co. In process of organiza-tion as of Jan. 31 1927, Peoples Utilities New Jersey Corp. A brief de-scription of the various constituent companies is given below. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Corp., through its subs., furnishes electricity, gas, water and street railway vervice in 151 cities and towns in States of Minnesota. Wisconsin, Iowa, Washington, Oregon, Arizona, Vermont, Texas, Illinois, Indiana, Ohio, Pennsylvania, New Jersey, Idaho, California and Kansas. Combined properties serve a population of approx. 385,000. Physical properties include 36 power plants, of which 19,200 h. p. is hydro-electric; total installed capacity is 32.500 h. p., of which 19,200 h. p. is hydro-electric; total installed capacity of 5,340,000 cu. ft.; 2048 miles of enains and 14,718 customers. Water system consists of 214.7 miles of water mains and 17,545 customers, with a daily pumping capacity of 32,650,000 gallons. Also own 37 street cars and buses, which operate over 12 miles of trac

STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
"A" com 300,000 shs (no par).		45.320 shs	See text
"B" com 300.000 shs (no par)		45.000  shs	
Cum pf stk 300,000 shs(no par)-	27	10.000 aba	

. 123, p. 2778. EARNINGS.—Consolidated earnings of corp. and its subsidiaries for months ended:

12 months chucu.	Mar 31 '96	Dec 31 '25	Dec. 31 '24.
Gross earnings Oper. exp., maint. and taxes other	\$1,084,874	\$1,052,317	\$1,029,456
than Federal income tax	611,986	594,369	584,949
Net earnings Int. required on senior securities Pref. dividend requirements	283.250	\$457,948 283,250 49,000	\$444,507 283,250 49,00 <del>0</del>
Available for reserves, retirements and common dividends Annual div. requirements on 16.000	\$140,638	\$125,698	\$112,257
class "A" shares at \$2 per annum	32,000		
Balance	\$108,638		

Latest Earnings.—For 12 months ended July 31:

2,137.940

Net income\_\_\_ \$1,568,255 \$1,358,549 S1.568.255
 S1.568.255
 S1.568.255
 S1.568.255
 S1.568.255
 S1.568.255
 S2.562
 S2.562</l

2429; V. 125, p. 1053, 1580.
 PEOPLES WEST CO ST HYDRO-ELECTRIC CO<sup>-</sup>P.
 Is successor to the West Coast Power Co., a Delaware corp. Properties consist of three divisions located respectively in Washington, Oregon and Idaho. Corp. furnishes electric service without competition to the following cities and towns in the State of Oregon: Reedsport, Gardiner, West Gardiner, Florence, Glenada, Cushman, Waldport, Toledo, Newport, Yaquina, Clatskanie, Clatskanie Junction, Westport, Quincy, Cascade Locks, and Burns, and following cities and towns in the State of Vasping, Cascade Locks, Newton, Tioga, Centerville, Shelbourne, Holman, Cathlamet, Stevenson, Chinook, Ilwaco, Long Beach, Sea View, Ocean Park, Nahcotta, Breakers, Newton, Tioga, Centerville, Shelbourne, Holman, Carson, Ocean Side, Klipsan Beach, Oysterville, and South Bend, where there is competitive service and this corporation serves over 80% of total service in this city. Principal communities service is furnished; cancade, Carey, Ketchum, Carbarton, Gannett, Picabo, Cambridge, Council, Midvale, Mesa Orchards, where electric service is furnished; and Hailey, Idaho, where both electric and water service is furnished; and Hailey, Idaho, where both electric and water service is furnished; and Hailey, Idaho, where both electric corp.

service is furnished; and Hailey, Idaho, where both electric and water service is supplied.
 PEOPLES WISCONSIN HYDRO-ELECTRIC CORP.
 Incorporated in Wisconsin as successor to Wisconsin Hydro-Electric Co., Hurley Municipal Water Supply Co. and Municipal Power Corp. Acquired electric properties of New Richmond Power Co., New Richmond Roller Mills, Monroe Light & Fuel Co. and in Jan. 1927 purchased the Platteville Gas Co. Corp. furnishes electric service to a number of cities and towns in Wisconsin. Property consists principally of eight hydro-electric generating plants having a total capacity of 5,186 k.w. and 301 miles of transmission and distribution lines and has an interchangeable power contract on unusually favorable terms with Northern States Power Co. Supplies water at wholesale to City of Hurley and owns and operates the artificial gas plant supplying Monroe. Gas property at Monroe consists of a modern plant having a capacity of 150,000 cu. ft. per day and 13½ miles of mains to which are connected 1,100 consumers.—V. 122, p. 2801; V. 123, p. 326, 1115, 2655; V. 124, p. 648.
 PEOPLES MINNESOTA GAS & ELECTRIC CORP.
 Incorporated in Minnesota as successor to Bemidji Gas Co., Crookston Gas Co. and the Henderson Lt. & Pow. Co. Owns gas plants at Bemidji and Crookston, Minn., and also electric properties at Henderson and New Auburn, Minn., serving these communities without competition. Electric properties costs of 527 miles of transmission and distribution line. energy being purchased from the Northern States Power Co. station at Arlington. The gas works owned and operated have a total daily capacity of 300,000 cu. ft.

PEOPLES IOWA CITY WATERWORKS CORP. Incorp. in Iowa to succeed Iowa City Waterworks Co. Supplies, without competition, water to Iowa City, Ia., under a franchise expiring in 1949. Water works property consists of 10 deep wells, collecting reservoirs, 4 rapid sand filters, and 36.12 miles of mains and has an aggregate pumping capacity of 7,000,000 gallons per day. The Central Union Trust Co. of N. Y. has been appointed successor trustee for \$470,000 1st mtge. 51/2s, due July 1 1941.—V. 124, p. 3209.

due July 1 1941.—V. 124, p. 3209. **PEOPLES ARIZONA GAS & ELECTRIC CORP.** Incorporated in Arizona as successor to the Globe Light & Power Co. and the Bisbee-Naco Water Co. Serves without competition electricity to the following communities located in Arizona: Globe, Claypool, Cobre Valle City, Lower Miami, and Midland City. Also furnishes artificial gas to the City of Globe. Water service is furnished to the following cities and towns: Bisbee, Lowell, Upper Lowell, Johnson Addition, Cochise, Bakerville, Warren, Don Luis, South Bisbee, Tintown, Winwood Addition. The distribution consists of approx. 100 miles of electric lines. Gas holders have a capacity of 70,000 cu. ft. and serve consumers through approx. Og gallons daily capacity supplying 2.730 service connections through approx. 45 miles of mains. The Seaboard National Bank of the City of New York has been appointed successor trustee under indenture dated April 1 1926 securing 1st mtge. gold bonds. V. 124, p. 3354. **PEOPLES CALIFORNIA HYDRO-ELECTRIC CORP** 

PEOPLES CALIFORNIA HYDRO-ELECTRIC CORP. Incorporated in California as successor to the Fort Bragg Elec. Co. and the Mendocino Elec. Light & Pow. Co. The co. furnishes without com-petition electric service to the following cities in California: Fort Bragg, Mendocino, Caspar and Albion. Energy is generated by two steam units having a capacity of 1.050 k.w.—V. 123, p. 582.

Mendocino, Caspar and Albion. Energy is generated by two steam units having a capacity of 1.050 k.w.—V. 123, p. 582. **PEOPLES HYDRO-ELECTRIC VERMONT CORP.** Corp. was incorporated in Vermont as successor to the Vergennes Elec Co. and the Montpelier & Barre Light & Pow. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The corp. furnishes without competition electric service to the following ditles and towns in Vermont: Shelburne, Charlotte, Ferrisburg, Waltham, Vergennes, New Haven, Addison, Planton, North Ferrisburg, Thompson Point, Montpelier, Barre, Putmansville, Washington, West Calais, Plain-field, Middlesex, Waitsfield, Graniteville, East Barre, East Montpelier, Marshrield, Williamstown, South Barre, North Montpelier, Cabot, West Berlin, Northfield, Warren, and serves electric power to street railway operating in cities of Burington, Winooski and Essex Junction. The existing properties consist of a generating plant at Otter Creek at Vergennes, having a capacity of 5,337 k.w., one steam plant of 6,000 k.w., transmission lines in excess of 80 miles and distribution system of 224 miles of lines, supplying electric light and power to 7,750 com-sumers. In addition to above generating stations, corp. has a net lease and also an option to purchase the hydro-electric development of the Green Mountain Power Co. at Moly's Falls. BONDS—

BONDS-	Date.	Interest.	Outstanding.	Maturity.
Vermont Power & Lighting Co.		5 M-S		Mar 1 1927
Corry-Deavitt-Frost Elec Co		6 M-S	115,000	Mar 1 1930
Waterbury Light & Power Co.		5 M-N	42,000	See text
Bonds The above bonds we	re assu	med by the	Montpeiler &	Barre Light

Bonds.—The above bonds were assumed by the Montpelier & Barre Light & Power Co., which company was merged into the Peoples Hydro-Electric Vermont Corp. \$212,000 Vermont Power & Lighting Co. bonds are held in sinking funds (Included in amount reported outstanding). The Wateroury Light & Power Co. bonds matured \$6,000 yearly to Nov. 1 1921; since \$7,000 yearly to Nov. 1 1931. \$83,000 had been redeemed up to Dec. 31 1925. OFFICERS.—Pres. W. B. Foshav: V.-P. H. H. Henlaw and C. W.

OFFICERS.—Pres., W. B. Foshay; V.-P., H. H. Henley and C. W. Salisbury; Treas., H. E. McGinty; Sec., W. S. Caldwell.

Sallsbury; Treas., H. E. McGinty; Sec., W. S. Caldwell. GREEN MOUNTAIN POWER CO., INC. Leased by Peoples Hydro-Electric Vermont Corp. Incorp. in 1926 in Vermont to develop the hydro-electric property of Montpelier & Barre Light & Power Co. at Molly's Falls, Marshfield, Vt., which is to have a capacity of approximately 7,000 h.p. Owns approximately 1,029 acres land, of which 980 acres in fee. The properties are leased to Peoples Hydro-Electric Vermont Corp. for 99 years at an annual rental equal to twice interest on all bonds outstanding under the mortgage, and in addition to pay all taxes, maintenance, replacements, &c. The development is expected to provide an annual average of approximately 6,000,000 k.w.h.— V. 122, p. 1608. New 7,500 h.p. hydro-electric development near Marsh-field, Vt. completed. V. 125, p. 385. BONDS.— Date. Interest. Outstanding. Maturity. Green Mountain Pow Co Inc [ 1926 51/2 gF-A 750.000 Feb 1 1956 Ist M 51/2% gser A (\$1,000, (Principal and Interest at American Trust \$500, \$100 c\* and \$1,000] Co., Boston, trustee. and multiples 0.....t! Bonds.—First mortgage 53/2% gold bonds, series A, dated Feb. 1 1926, are secured by a direct first mtge. on all the property (incl. after-acquired) of

Green Mountain Power Co., Inc.: also by pledge of the lease of Green Mountain Co. properties to Montpelier & Barre Light & Power Co. Addi-tional bonds may be issued in series of such tenor, but not maturing earlier than Feb. 1 1956, as directors from time to time may determine. May be issued for refunding bonds issued under this mortgage. May also be issued for refunding underlying bonds or 75% of additions, &c., provided net earnings for 12 out of preceding 15 months have been equal twice interest on all first mrge. and underlying bonds outstanding, incl. such annual interest on the bonds applied for and under other protective provisions. Redeem, whole or part on 30 days' notice at 107½ on Aug. 1 1926, less ½% for each six months thereafter to and incl. Aug. 1 1928, and at 105 to and incl. Aug. 1 1935: in each case with interest. Mass., Vt., New Hamp., Penna., R. I. or Conn. (but only one of said States) taxes refundable up to an aggre-gate maximum of ½%. In Feb. 1926 Charles H. Tenney & Co., Boston, offered \$750,000 5½% gold series A bonds at 95 and int., to yield 5.85%. *Index.*—V. 122, p. 1608; V. 125, p. 385. **BURLINGTON TRACTION CO.** 

BURLINGTON TRACTION CO. Incorp. in Vermont and owned and operated by Peoples Hydro-Electric Vermont Corp. Company owns 12 miles of track in city of Burlington 15 closed and 17 open cars, 2 convertible cars, 2 snow plows, 1 sweeper and operates 1 gasoline bus. The company has outstanding \$200,000 common stock and \$300,000 first mtge. 51% gold bonds, series of 1941, all of which are pledged under Peoples Light & Power Corp. first mtge. 51% of 1941.

**PEOPLES UTILITIES ILLINOIS CORPORATION.** Incorporated in Illinois as successor to the Freeport Water Co. The orp. furnishes water service to the City of Freeport, Ill. The water retem includes 65 miles of distribution mains and gives service to over system includes 6 5,400 connections

**PEOPLES UTILITIES OHIO CORPORATION.** Incorporated in Ohio as successor to the Pickaway Water Co. and the Washington Water Co. The corp. furnishes water service to the cities of Circleville and Washington Court House.

**PEOPLES UTILITIES INDIANA CORPORATION.** Incorporated in Indiana as successor to the Greensburg Water Co. The corp. furnishes water service to the City of Greensburg. Ind. System includes 13.5 miles of mains serving approx. 1,550 service connections. The Central Union Trust Co. of N. Y. has been appointed successor trustee for an issue of \$205,000 1st mtge.  $5\frac{1}{2}$ s. V. 124, p. 3069.

**PEOPLES UTILITIES TEXAS CORPORATION.** Incorporated in Texas as successor to the Austin Gas Light Co. The corp. furnishes gas service for domestic and industrial purposes to the City of Austin and immediate vicinities. The distribution system comprises a total of 94.886 miles of mains.

prises a total of 94.000 inners of mains. **PEOPLES UTILITIES KANSAS CORPORATION.** Incorporated in Kansas as successor to the Citizens Light, Heat & Power Co. The corp. furnishes natural gas, purchased from Kansas Natural Gas Co., to the City of Lawrence. The distribution system comprises 64 miles of gas mains. The Seaboard National Bank of the City of New York has been appointed successor trustee under indenture dated Jan. 1 1927 securing 1st mtge. gold bonds. V. 124, p. 3354.

**PEOPLES UTILITIES PENNSYLVANIA CORPORATION.** Incorporated in Pennsylvania as successor to the Bangor Gas Heating Co. and the Roseto Gas Co. The corp. furnishes artificial gas to the cities of Bangor and Roseto.

### MADISON RAILWAYS CO.

ORGANIZATION.—Successor In May 1916 to the Southern Wisconsin Ry., for statement of which see this Section for May 1916. Operates under "indeterminate permit" from the State. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 20 miles of standard-gauge track, incl. lines in Madison, and extension to Fair Oaks, Elmside, Lake Park Cemetery and South Madison. Operates 2 bus lines in the city and suburbs.

STOCK AND BONDS-	Date.	Interest.	Outtstanding.	Maturity.
Com stock \$600,000 (\$100)			\$350,000	
Pref stock \$350,000		F-A		July '27,1 34
lst mtge \$1,500,000 g (\$500	f_1916	5 g M-N		May 1 1936
and \$1,000)c*tf	Int. at	Wisconsin	Tr. Co., Milw	., trustee.

Receipts Expenses and taxes Interest on bonds	1925. \$407,201 295,132 45,625 6,737	$\begin{array}{c} 1924.\\ \$417,016\\ 305,713\\ 44,732\\ 7.070\end{array}$	1923. \$417,602 296,723 44,702 11,440	1922. \$419,462 303,463 43,875 16,715
Interest on notes	0,737	7,070	11,440	10,715

\$59,707 \$59,501 \$64,737 \$55,409 Balance\_\_



### NORTHERN STATES POWER CO. (OF DEL.)

NORTHERN STATES POWER CO. (OF DEL.) Controlled by Standard Gas & Electric Co. ORGANIZATION.—Incorporated in Delaware on Dec. 23 1909 (V 90. 0. 1299; V. 91, p. 467, 592). A holding company organized by H. M. Byllesby & Co., Chicago. — Owns the entire capital stock, except directors' qualifying shares, of Northern States Pow. Co. of Minnesota (see below), which company controls through Northern States Securities Corp. Northern States Power Co. of Wisconsin (formerly Wisconsin-Minnesota Light & Power Co.). See statements of that company further below. In March 1927 announcement was made of the merger of Minnesota Power Co. with Northern States Power Co. V. 124, p. 1511. — FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The system furnished 522 communities in Minnesota, North Dakota, South Dakota, Wisconsin and Northern Illinois with electric, gas, steamheat, street railway, telephone and(or) water services. The communities served include Minnespolis, St. Paul, Stillwater, St. Cloud, Faribault, Mankato, Hutchinson, Pipestone, Montevideo, Grand Forks, Fargo, Minot, Siour, Falls and the zinc mining district in and around Galena and Platteville. The aggregate estimated population served at July 31 1927, was 1, 400,000. At that date the system had 27 hydro-electric generating stations with aggregate installed capacity of 304,843 h.p.; 3,564 miles of high tension transmission pole lines and 4,286 miles of local distributing stations with aggregate installed capacity of 304,843 h.p.; 3,564 miles of high tension transmission pole lines and 4,286 miles of local distributing stations with aggregate installed capacity of 304,843 h.p.; 3,564 miles of high tension transmission pole lines and 4,286 miles of local distributing stations with aggregate installed capacity of 304,843 h.p.; 3,564 miles of high tension transmission pole lines and 4,286 miles of local distributing stations with aggregate installed capacity of 304,843 h.p.; 3,564 miles of high tension transmission pole lines and 4,286 miles

pole lines. Several undeveloped water power sites are controlled. The gas plants of the System have a present combined daily generating capacity of 20,755,000 cu. ft. holder capacity of 8,145,000 cu. ft. and 1,005 miles of gas mains. The system serves 431,630 customers of which 324,905 are electric and 102,318 are gas; has 901,972 k.w. connected load, all pur-poses; and for the 12 months ended July 31 1927, had an electric output of 824,743,825 k.w.h. and gas output of 3,851,387,000 cu. ft. STOCKS — Date. Interest. Outstanding. Maturity. Com \$50,000,000 (\$100) Cl<sup>+</sup>A" OF \$18,342,000 Nov'57,272.

Com \$50,000,000 (\$100) Cl''A'' Common class ''B'' 10,000,000	 Q-F	\$18,342,000	Nov'27,2%
shares (No par) Pf 7% cum \$150,000,000(\$100)	 7 Q-J 20	5,000,000 49,437,300 12,264,600	Oct '27,134 Oct 27,11/2

EARNINGS.—Of Nor. States Power Co. of Del. and subsidiaries (incl.

new properties for periods operated only) for calendar years:					
Gross Earnings—	1926.	1925.	1924.	1923.	
Electric department				\$13,684,365	
Gas department			1.444.226	714.870	
Steam department	755.505		772.050	667.270	
Street railway dept	268,705			333,919	
Telep. and water depts_	113,410	107,382	93,981	89,366	
Total gross earnings	28,270,716	\$21.744.869	\$20,227,211	\$15,489,791	
Operating expenses	\$9,931,900	\$8,361,024	\$7,767,606	\$6,686,994	
Maintenance	1,576,161	1,481,637	1,411,452	992,253	
Taxes	2,637,363	1,644,933	1,630,837	1,229,552	
Withdrawals from tax &					
equalization oper. res_		Cr.337,000			
Net earnings	14 195 909	\$10.594.275	\$9.417.316	\$6.580,992	
Interest charges (net)	0,200,208	4,595,498	4,243,524	2,345,292	
Net incomea	\$7.925.024	a\$5.998.777	a\$5.173.792	\$4,235,699	
Pref. stock dividends	3,777,487	3,398,853	2,899,442	2.161.775	
Common stock dividends	1.837.778	<b>b</b> 1,294,156	614.307	493.600	
Approp. to retirem't res_	c1,850,000	1,100,000	1,000,000	650,000	
Amort. of debt dis. & exp				350.000	

\$205.768 3,083.601 \$660.043 2,423,558 \$580,324 Total surplus Dec. 31\_ \$3,749,127 \$3,289,368 \$3,083,601 \$2,423,558

Total surplus Dec. 31. \$3,749,127 \$3,289,368 \$3,083,601 \$2,423,558 a The companies on their books have charged against capital surplus arising from appraisal the unamortized bond discount and expense at Dec. 31, and accordingly no charge has been made above for the portion of such discount and expense applicable to the years 1924, 1925 and 1926. b Inclusing interest on gold notes converted into common stock. c Includes \$350,000 appropriated for contingency renewal. Latest Earnings.—For year ended Aug. 31 1927: Gross, \$29,229,572: net, before prov. for retirements, \$15,027,721. For year ended Aug. 31 1926: Gross, \$27,680,621; net, \$13,390,900. OFFICERS.—Pres., John J. O'Brien; 1st V.-P., Robt. J. Graf; V.-P. & Gen. Mgr., R. F. Pack; Sec. & Asst. Treas., M. A. Morrison; Treas., J. J. Molyneaux.—V, 120, p. 2267; V. 121, p. 459, 840; V. 122, p. 482, 1027, 2496, 2652, **2790**; V. 123, p. 2392, 2900, 3184; V. 124, p. 236, 1511, 2428, **2579**, 2908; V. 125, p. 386, 1053, 1461, 2146.

### (1) NORTHERN STATES POWER CO. (OF MINNESOTA).

(1) NORTHERN STATES POWER CO. (OF MINNESOTA). ORGANIZATION.—This operating company (formerly Consumers Power Co.) was incorporated in Minnesota on June 16 1909. V. 102, 9. 980. It owns all the properties formerly comprising Consumers' Power Co. system, directly or through ownership of all securities except \$3,81,000 (first (closed) mortgage bonds of The Minneapolis General Electric Co., and except directors' qualifying shares. In 1920 acquired control of Ottumwa 8Y. & Light Co. In Oct. 1923 purchased from the Pillsbury Flour Mills Co. the properties and power rights at St. Anthony Falls on the Mississippi River at Minneapolis. See V. 117, p. 1896. In Aug. 1924 purchased the St. Cloud Public Service Co. and sub. cos. V. 119, p. 703. In 1925 sold its Ottumwa properties. During the latter part of 1925 acquired control of the St. Paul Gas Light Co. properties, which co. did about 70% of the elec-tric light and power and all the gas business in the city of St. Paul. Minn (V. 121, p. 2274), so that after consolidation of the properties she entire gas and electric service in St. Paul came under the control of North States Power Co. V. 121, p. 2875.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS .-

to and incl. Dec. 1 1940 at 105 and int., the premium decreasing ½% each calendar year thereafter, the bonds being redeemable in 1949 and on June 1 1950 at 100½ and int. Harris Trust & Savings Bank, Chicago, and Mur-doch H. MacLean, trustees. In Dec. 1925 Harris, Forbes & Co., Guar-anty Co. of N. Y. and H. M. Byllesby & Co., Inc., sold \$3,500,000 series "B" at 100 and int. V. 121, p. 2875. The convertible 61½% gold notes of 1923 are redeemable, all or part, on or before Nov. 1 1924 at 105 and int., and thereafter at 105 and int. less ½ of 1% for each year or fraction thereof subsequent to Nov. 1 1924. Con-vertible at any time after Jan. 1 1924, and on or before Jan. 1929, into com. stock of Northern States Power Co. (Delaware) as constituted at time of conversion, on the basis of \$100 in notes plus \$3 50 in cash for one share of stock of \$100 par value, with adjustment of interest and dividends. Proceeds were used to redeem the encire issue of \$7,505,000 10-year notes, due April 1 1926, and to reimburse the company in part for expenditures incurred for additions, extensions and betterments. Interest payable in New York and Chicago. Free from Penn. State tax. V 117, p. 2331. The 64.5% gold notes of 1924 are redeemable, all or part, on Nov. 1 1924 at 105 and interest, and at 105 and interest less ½ of 1% for each year of fraction thereof elapsed thereafter. Interest payable in New York and Chicago. Free from Penn. State tax. V 117, p. 2331. The 5.4% go. notes, dated Dec. 1 1925, are red., whole or part, on 60 days' notice on or before Dec 1 1930 at 105 and int., the premium thereafter and Chicago. Penn. 4-mills and Mass. 6% tax refundable. In Dec. 1925 Guaranty Co. of N. Y., H. M. Byllesby & Co., Inc., and Spencer Trask & Co. offered 87,500,000 at 96 and int., to yield over 5.90%. V.121, p.3005 V. 122, p. 2949. Minneapolis Gen. Elec. 1st 5s are redeemable at 110. V. 95, p. 180 EARNINGS.—For calendar years (including new properties for periods operated only):

EARNINGS .- For calendar years (including new properties for periods

operated only).		
	1926.	1925.
Gross	\$25 020 122	\$23 366 941
Net after expenses, maintenance and taxes	11 899 080	10 671 007
Other income	856,542	709,064
Gross income	\$12,755,622	\$11,380,071
Interest charges	5,388,278	4,113,541
Balance	\$7.417.344	\$7,266,530

Datatice 34,411,344 34,200,300 OFFICERS.—Pres., John J. O'Brien; 1st V.-P., Robert J. Graf, Chicago; V.-P.-Gen, Mgr., R. F. Pack, Minneapolis; Treas., J. J. Molyneaux, Minne-apolis; Sec., M. A. Morrison, Chicago. New York office, Trinity Bidg., Chicago office, 231 South La Salle St.—V. 121. p. 2274, 2875, 3005; V. 122, p. 1027, 1311, 2496, 2652, 2949; V. 123, p. 711, 1251, 1877; V. 124, p. 1361.

NORTHERN STATES POWER CO. OF WISCONSIN.

Controlled by Northern States Power Co. of Minnesota, a subsidiary of Northern States Power Co. of Delaware, through Northern States Securi-ties Corp.

NORTHERN STATES POWER CO. OF WISCONSIN.
 Controlled by Northern States Power Co. of Minnesota, a subsidiary of Northern States Security 2023
 Control of the company, formerly held by the American Public Ulities Co., was acquired by H. M. Byllesby & Co. V. 117, p. 327.
 ORGANIZATION.—Incorp. in Wisconsin Nov. 16 1901 as the La Crosse Gas & El. Co. (successor to the La Crosse Gas & El. Co., successor to the La Crosse Gas & El. Co. (successor) to the Security in Wisconsin In 1898) and the Chippewa Valley Ry., L4. & Power Co. (incorp. in Wisconsin In 1898) and the Chippewa Valley Construction Co. In 1914 acquired the property of the Winnou Gas Light & Power Co. (incorp. in Wisconsin In 1898) and the Chippewa Valley Construction Co. In 1914 acquired the property of the Boomer Wisconsin Forger Co. (incorp. in Wisconsin In 1898) and the Chippewa Valley Construction Co. In 1914 acquired the property of the Boomer Wisconsin Forger Co. (V. 105, 1990)

 FIELD OF OFERATIONS AND ORAROTER OF BUSINESS.—
 The co. supplies 85 communities in western Wisconsin and southeastern Winnesota, including Eau Claire, Chippewa Falls, La Crosse, Winona, Red Wing, Menominee, Rice Lake and Sparta, serving an estimated population of 173,000. At July 31 1927 the co. owned 11 hydro-electric generating plants with aggregate installed capacity of 79,728: 342 miles of Northern States Power Co., of Delaware, Northern States Power Co., and Partice Power Co. (Delaware, Work or Chicago, Red after May 1 1919 at Harris Trust & Sav, Bank, Chicago, trustee: 105 and interest. Autor of Northern States Power Co., of Delaware, Northern States Power Co., of Delaware, Northern States Power Co., and Dela

OFFIC Crickson. FICERS.—Pres., John J. O'Brien; V.-Ps., R. F. Pack and Halford tson.—V. 118, p. 1522, 1776.

### MINNESOTA POWER & LIGHT CO.

MINNESOTA POWER & LIGHT CO. Controlled by American Power & Light Co. through ownership the entire outstanding com. and 2d pref. stocks, except directors' shares. Operations supervised by Electric Bond & Share Co. ORGANIZATION.—Incorp. in 1906. Formerly known as the Duluth Edison Elec. Co. but name was changed to present title in 1923. In 1923 the co. acquired the property of the Minnesota Utilities Co. (V. 116, p. 419), General Light & Power Co. and a number of other companies. Owns entire capital stock, except directors' shares, of Great Northern Power Co. (V. 114, p. 311) and operates properties of that company under lease. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does, directly or indirectly, the entire commercial electric power and light business in eastern and northern Minnesota, serving 98 communities, includ-ing Duluth, Chisholm, Eveleth, Ely, Cloquet, Brainerd, Little Falls, Minn., Superior, Wis., is served wholesale. The territory served comprises a popu-lation estimated at 326,000, and includes the Mesaba. Vermillion and Cuy-una iron ranges. Property now owned or operated under lease by the co. includes electric generating plants having a total capacity of 107,215 k.w., of which 88% is hydro-electric; 1,083 miles of high voltage transmission lines and 768 miles of electric distributing system.

STOCK AND BONDS- Date.	Interest. Outstanding. Maturity.
Common \$20,000,000 (\$10)	<b>x\$</b> 20,000,000
Pref 7 % cum\$11,248,000(\$100)	7 Q-J 8,447,400 Oct 271 34 %
Pref 6% cum \$252,000(\$100)	177,000 Oct 2711 %%
2d pf 7% cum \$8,500,000 (\$100) 1st & ref M 6% ser due 1950 (	<b>x6</b> ,500,000 Oct 27 1 34 %
(\$500 & \$1,000 c* & \$1,000, { 1923	6 g M-N 12,300,000 Nov 1 1950
\$500 & mult r*) gold tf Irv Bk	-Col Tr Co N Y & Geo E Warren T

EARNINGS.—For ca				
	*1927.	1926.	1925.	1924.
Gross earns. from oper	\$4.148.505	\$3.915.117	\$3,705,348	\$2,970,686
Oper. expenses & taxes	1,816,879	1,861,828	1,791,409	1,658,546
Net earns. from oper'n	\$2.331.626	\$2.053.289	\$1.913.939	\$1.312.140
Other income	1,067,326	1,078,914	848,775	845,278
Total income	\$3,398,952	\$3,132,203	\$2.762.714	\$2,157,418
Interest on bonds	1.167.330	1.067.121	836.056	640,667
Other int. & deductions_	150,806	273.364	318,047	281.778
Divs. on pref. stock	599,607	598,222	471,469	281.461
Divs. on 2d pref. stock			455,000	455,000
Renew. & replacem't res.			200,000	200,000

\$298.512

Balance, surplus\_\_\_\_\_\_\$1,481,209 \$1,193,496 \$482,142 \$298,512 \*For 12 months ended Aug. 31 1927. OFFICERS.—Pres., C. & Groesbeck; V.-P., D. F. McGee; V.-P. &, W. Hill; V.-P., A. W. Hartman; V.-P. & Gen. Mgr., W. 3. Robertson; Sec. & Treas., W. S. Hodgson. Office. Duluth. Minn.—V. 121, p. 2038 3131; V. 122, p. 2329; V. 123, p. 3038; V. 124, p. 921,3772; V. 125, p. 518,2263

### TWIN CITY RAPID TRANSIT.

3131; V. 122, p. 2329; V. 123, p. 3038; V. 124, p. 921, 3772; V. 125, p. 518, 2263
 TWIN CITY RAPID TRANSIT.
 ORGANIZATION — A holding company. Organized under laws of underlying cost. to wit. Minneapolis St. Ry. Co., the St. Paul City Ry. Co. the Minneapolis St. Paul. Stillwater and lines to Excelsior. Tonka Bay and Deephaven at Lake Minnetonka. Ln 1906 absorbed the North Side Streed Y. (Robbinsdale line) and the St. Louis Park line. V. 83, p. 1472. In 1905 articles of incorporation were amended so as to make the charter perpetual. V. 80, p. 1914. Co. also owns stock of the Twin City Motor Bus Go. V. 122, p. 1163.
 New Subsidiaries. — Because of a decision of the Supreme Court holding that suburban lines, as railways, are amenable to the Minnesota 5% gross earnings tax, it was decided in March 1910 to incorporate The Minnesotis 5%. gross earnings tax, it was decided in March 1910 to incorporate The Minnesotis 5%. Stress of that the suburban RR. \$1,000.000 stock, and to rearrange matters to the suburban lines, the steamer lines and the hotels, parks, dc., of the Co., p. 850. In Aug, 1924 acquired the Twin City Motor Bus Co., the St. New Suburban lines, the steamer lines and the hotels, parks, dc., of the company might be handled separately for taxition and accounting purposes. V. 90. p. 850. In Aug, 1924 acquired the Twin City Motor Bus Co., unc., which is now operated as a subsidiary. V. 119, p. 605. In Dec. 1925 purchased the Brown Bus Lines and Green Bus Lines, thereby obtaining control of all interurban and suburban bus lines within a radius of 15 miles of the Twin Cities except those which operate over long routes V. 121, p. 2878. In Nov. 1925 co. bought the American Auto Transit Co and the Kenney Bus Co., with 53 buses, for \$280.000, thereby acquiring a second route between the Twin Cities. See "Electric Railway Journal" of Dec. 5 1925. In Fob. 1927 acquired control of the Yellow Cab Cos. In the Twin Cities Comprised 501.53 miles single-track equivalent, in

V. 115, p. 2794. Fare Decision.—See V. 121, p. 1680; also V. 121, p. 2405; V. 122, p. 95. Bus fares advanced, see V. 121, p. 2878. On Dec. 22 1925 the Minne-sota R.R. & Warehouse Commission ordered a rate of 8c. cash for co's trol-ley lines and six tokens for 40 cents, effective Jan. 1 1926, allowed a 74%return on the fair value (exclusive of Minneapolis & St. Paul Suburban Ry. and of Twin City Motor Bus Co.), fixed at \$26,787,228 for Min-neapolis Street Ry. and \$16,106,090 for St. Paul City Ry. as of Jan. 1 1925. See annual report, V. 122, p. 1163. Rv

EARNINGS.—For ca	lendar year	5:		
Rev. passengers carried_ Rev. from transportat'n Other revenue	*1927. \$8.745.842 80.271	190,826,784 \$13,825,852	$1925. \\ 200,783,106 \\ \$12,269,156 \\ 109,196$	$1924. \\ 209,202,818 \\ \$12,593,799 \\ 110,771$
Total oper. revenue Operating expenses	$\$8,826,113 \\ 6,610,392$	\$13,945,267 10,322,488	\$12,378,352 9,234,089	
Net oper. revenue Taxes	$\$2.215.721 \\ 795.881$	\$3,622,778 1,229,115	\$3,144,263 1,291,138	\$3,518,642 1,265,982
Operating income Non-operating income		\$2,393,663 56,498	\$1,853,126 184,631	\$2,252,659 101,061
Gross income Interest on funded debt_ Miscellaneous Pref. dividends (7%) Common dividends(4	$662,697 \\ 7,015 \\ 140,000$	\$2,450,161 995,520 17,836 210,000 (5)1,100,000		11,744
	0000 010		1	

Balance, surplus\_\_\_\_\_ \$206.619 \$126,805 def\$52,572 \$179,009 \* For 8 months ended Aug. 31 1927. OFFICERS.—Pres., Horace Lowry; V.-Ps., E. W. Decker and T. J. McGill V.-P. & Sec., A. M. Robertson; Treas., E. A. Crosby Comp. D. J. Strouse; Asst. Comp., S. MacDonald.—V. 121, p. 709, 1102, 1680, 2158, 2405, 2754, 2878; V. 122, p. 95, 613, 1163, 2653, 3343; V. 123, p. 712, 2263; V. 124, p. 924, 1362, 1512, 2750; V. 125, p. 916.

### **DULUTH-SUPERIOR TRACTION.**

dividend deferred (see V. 119, p. 1509). In Jan. 1925 1% was paid; in April 1925 2% was paid (representing 1% for last quarter of 1924 and 1% for first quarter of 1924). In July 1925, 1%; in Oct. 1925, 1%. V. 120, p. 1325, 3064; V. 121, p. 1347. In 1926, Jan. 1%; April, 1%, and same quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amt. quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amt. quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amt. quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amt. quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amt. quar. to and incl.'July 1910; in Oct. 1910, 1% -Oct. 1909. Same amount quar-terly to and including April 1913. In July 1913 reduced to 1% (V. 96, p. 1772); same amount quarterly to and including Jan. 1915; April dividend omitted (V. 100, p. 900); payments changed to semi-annual pasis and a dividend of 1% paid July 1915 (V. 100, p. 1437). None to Oct. 1 1917, when 1% was paid. Same rate quar. to and incl. Oct. 1 1918. None to Jan. 1924, when 1% was paid. V. 117, p. 2432. None since. In July 15 1927 paid 1% on com. EARNINGS.-For calendar years: Operating Net(after Other Deduc- Divide Balance.

L'ARTATIONTOL	alonual yo		Concentration of the second	and a second second	
Operating	Net (after	Other	Deduc-	Divi-	Balance,
Revenue.	Taxes).	Income.	tions.	dends.	Sur. or Def.
1926\$1.951.14	3 \$195,037	\$38,870	\$198,097		def.\$24,191
1925 1,943.49			188,432		def. 5,176
1924 1.789.40	2 190.030	25,360	173,385	45,000	
1923 1.904.60	7 268.627	28,731	174.247	125,000	
1922 1,784.77		26,973	175,278	75,000	sur. 39,614
T- 1000 comied 00 05	4 509 Poron	110 095507	ore and 5	423 472	ransfer nas-

In 1926 carried 29,254,508 revenue passengers and 5,423,472 transfer pas-engers; in 1925, 30,638,092 revenue passengers and 5,432,472 transfer pas-passengers; in 1924, 29,204,374 revenue passengers and 5,104,670 transfer passengers; in 1923 31,343,815 revenue passengers and 5,354,872 transfer passengers; in 1923 31,343,815 revenue passengers and 5,354,872 transfer passengers; in 1923, 1,343,815 revenue passengers and 5,354,872 transfer passengers; in 1923, 1,343,815 revenue passengers, and 5,354,872 transfer passengers; in 1923, 1,343,815 revenue passengers, and 5,354,872 transfer passengers; in 1923, 1,243, int; 184,793, fixed charges, \$155,277; bal., \$29,516 OFFICERS,—Chairman of the board, A. E. Ames; Pres, A. M. Robert-on; V.-P. & Gen. Mgr., Herbert Warren; Sec. & Treas, S. L. Reichert; Aud., W. P. Dwyer,—V. 121, p. 1347; V. 122, p. 1308, **1454**, 2798, 3495, 3770; V. 125, p. 1051.

### MESABA RAILWAY CO.

Operations Discontinued.—We have been officially informed that opera-tions of this road were discontinued on April 16 1927 and that property is being dismantled.

MINNEAPOLIS NORTHFIELD & SOUTFERN RY.

MINNEAPOLIS NOKIHFIELD & SOUTHEKN KY. ORGANIZATION.—Incorp. in South Dakot in July 1918 to take over the property of the Minneapolis 8t. Paul Rocuester & Dubuque Electric Trac. Co. ("Dan Patch" line) sold at auction July 29 1918. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— On Aug. 7 1918 was licensed for business in Minneapolis. V. 107, p. 1004 On Nov. 19 1918 the company resumed operation of the cutoff from Auto Junction to Luce Line Junction and thence to Minneapolis. Compare V. 107, p. 1192. Operates a total of 124 miles (incl. owned lines operated Minneapolis to Northfield. 56 miles; trackage rights. Northfield to Fari bault, 15 miles, and Northfield to Randolph. 9 miles, and Faribault to Man kato. 44 miles). CAPITALIZATION —Authorized capital stock. \$1,000,000, compare

kato, 44 miles)
 CAPITALIZATION.—Authorized capital stock, \$1.000,000 com. and \$500,000 pref.; outstanding, \$307,600 com. and \$44,800 pref.; par value of shares, \$100.
 EARNINGS.—For cal. year 1926, gross, \$858,793; net after taxes, &c., \$50,010.
 In 1925, gross, \$776,625; net after taxes, \$147,875.
 In 1924, gross, \$618,524; net after taxes, &c., \$69,727.
 In 1923, gross, \$690,875; net after taxes, \$42, 800,875; net after taxes, \$3.524.
 OFFICERS.—Pres., H. E. Pence; V.-P., A. D. Walker; Treas., F. C. Malcolmson; Sec., W. R. Stephens.—V. 107, p. 697, 1004, 1192.

### OTTER TAIL POWER CO. OF DELAWARE.

ORGANIZATION.—Incorp. in Delaware April 1 1926 to hold entire common stock and such of the pref. stock of Otter Tail Power Co. (Minn.) as it may have acquired.

10,327 shs

x See description below under "Stock."
 Stock.—The §6 cum pref. and §7 cum. pref. stocks have equal preference as to assets and divs. Call. on any div. date at \$100 per share. Connertible into Minnesota co.'s stock in case of dissolution of Delaware co. Sole voting power tests with founders' shares, except in case of liquidation.
 Of above 16,468 common shares, 6,400 shares are founders' common stock (which has sole voting power) and 10,068 are special common stocks.
 8,234 special common shares were offered at \$125 in March 1926 by Wells Dickey Co. and Kalman & Co., Minneapolis, Minn., payable in 3 installments; 50% April 1926, 25% Aug. 1 1926, 25% Dec. 1 1926. Delivery was to be made in the form of transferable 6% int.-bearing certificates of Otter Tail Power Co., which are to be exchanged Dec. 1 1926 for special common stock at rate of one share for \$125 par value of 6% certificates. OFFICERS.—Pres., V. A. Wright; Gen. Mgr., C. S. Kennedy; V.-P. & Treas., Samuel P. Adams; Sec., W. L. Hatch, Fergus Falls, Minn. Office, Fergus Falls, Minn.

### OTTER TAIL POWER CO. (MINNESOTA).

OTTER TAIL POWER CO. (MINNESOTA). ORGANIZATION, &c.—Incorp. July 3 1907 in Minnesota to furnish electric power. Subsequently purchased property of Western Electric Co of Jamestown, No. Dak. In April 1925 purchased properties in North Dakota formerly owned and operated by the Midwest Power Co. of St Paul. Owns 4 primary steam plants of 11,750 h.p., auxiliary steam plants of 2,900 h.p. and 5 water plants of 7,500 h.p. with all necessary flowage rights, and 1,600 miles of transmission. A new steam plant of 4,000 h.p. is now under construction at Wahpeton, N. Dak. Population served, 125,000. Supplies 214 communities in Minnesota, North Dakota and South Dakota. Output (k.w.h.) for years ended Dec. 31 1922, 17, 205,957; 1923, 21,029,517; 1924, 23,675,775; 1925, 29,153,076; 1926, §5370CK AND RONDS— Data Jatast Output

STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Founders' com \$500,000 (\$50)	\$7.50	\$320,000	See text
Special com (\$600,000 (\$50)	\$7.50	503.400	See text
6% cum pref \$2,000,000 (\$100)	6 Q-J	2,681,900	
Gen mtge (now 1st) $6\frac{1}{2}$ s ser C $\int 1924$	61/2 A-O		April 1 1939
5½s series D 1925	5½ J-J		Jan 1 1945
5% series E 1926	5 A-0		Oct. 1 1946

by series  $B_{1,200}$  by  $B_{2,1}$  by  $B_{2$ 

year or part thereof to Oct. 1 1945; from Oct. 1 1945 to maturity at par. Free from moneys and credits tax in Minnesota. In Dec. 1 1926 Wells-Dickey Co., Minneapolis Trust Co. and Justus F. Lowe Co., Inc., Min-neapolis, offered \$1,300,000 series E at 9815 and int. to yield over 5.12%. V. 123, p. 2901. Additional \$800,000 gen. mtge. series E (now 1st) 5% gold bonds, dated Oct. 1 1926 were offered by Minneapolis Trust Co., Wells-Dickey Co. and Justus F. Lowe Co., Inc., in May 1927 at 9915 and int., to yield over 5.04%. V. 124, p. 2749. EARNINGS .- For calendar years:

Gross earnings Operating exp. and taxes		$     \begin{array}{r}       1926. \\       \$1,641,109 \\       928,567     \end{array} $	1925. \$1,283,723 667,656	$\substack{1924.\\\$832,053\\446,824}$
Net earnings	\$809,162	\$712,542	\$616,067	\$385,229
Other income	42,336	11,720	23,831	42,472
Total income	$\$851,498 \\ 215,458 \\ 227,900$	\$724,262	\$639,898	\$427,701
Fixed charges		203,619	206,126	139,765
Depreciation		227,760	205,417	135,244
Balance	\$408,140	\$292,883	\$228,355	\$152,692

### EASTERN MINNESOTA POWER CO.

ORGANIZATION.—Incorp. in Minnesota in 1910 and took over prop-erty of Pine City Electric Power Co. Owns 3 primary power stations con-sisting of one hydro-electric, one steam and one Diesel station and in addi-tion one auxiliary steam station. The total capacity of these stations is 3,000 h.p. Owns and operates 307 miles of transmission lines serving a population of approximately 15,000 in 27 communities in Minnesota. Output In k.w.h. for years ended Dec. 31 1923, 2,116,933; 1924, 2,302,777; 1925, 2,686,254; 1926, 3,168,573.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$500,000 (\$100)			\$467,250	
7% cum.sp.pref.\$450,000(\$100)		7 M-D	441,300	
6% cum.sp.pref.\$100,000(\$100)		6 J-J	94,100	
1st mortgage 51/2s (\$1,000-)	1925	51/2 J-J		July 1 1945
\$500 c*)tf	Minnea	polis Trust	Co., trustee	э.
Stock Common stools has a	alo motin	no nomon	Diva poid. 1	016 to 1000

EARNINGS.—For cal	*1927.	1926.	1925.	1924.
Gross earnings	\$228,048	\$204,220	\$178,056	\$158,259
Operating exp. & taxes	121,394	114,300	100,116	93,166
Net earnings	\$106,654	\$89,920	\$77,940	\$65,093
Other income	13,994	12,818	10,263	3,232
Total income	$$120,648 \\ 16,877 \\ 35,626$	\$102,738	\$88,203	\$68,325
Fixed charges		18,674	19,255	17,779
Depreciation		34,241	29,670	27,054
Bal. for divs. & surp * For 12 months ended	\$68,146 July 31 192	\$49,822	\$39,278	\$23,492

OFFICERS.—Pres. J. J. Flynn; V.-P.'s, J. J. Flynn, J. A. Peterson; ec. & Gen. Mgr., R. P. Allen; Treas., John C. Carlson. Sec

### UNION PUBLIC SERVICE COMPANY.

ORGANIZATION.—Incorp. Aug. 26 1911 in Minnesota to succeed Citizens Light, Heat & Power Co., Canby, Minn. Subsequently merged with Milbank Power Co., Interstate Elec. Lt. & Power Co., Grant County Power Co., Central Lt. & Power Co. and Dakota Lt. & Power Co. Owns 3 steam generating plants and 2 gas engine plants of 5,600 k.v.a. total ca-pacity consisting of the main plant at Canby, Minn., and auxiliary stations at strategic points on the system. Owns and operates 450 miles of trans-mission lines. Population served 30,000 in 47 towns in southeastern South Dakota and southwestern Minnesota.

	Date.	Interest.	Outstanding.	Maturity.
Common \$300,000 (\$100) 7% cum pref class "A" \$375,-			\$242,500	
000 (\$100) 7% cum pref class "B" \$75,000		7 J-J	335,345	
(\$100) (\$100)	1022	7 J-J 6 M-S	28,580	Coo tort

### Reliable and experienced originators and distributors of Northwestern corporation Bond issues.

Among our originations have been

Otter Tail Power Company Eastern Minnesota Power Co. Union Public Service Co.

# First Minneapolis Trust Company 115 South Fifth Street Minneapolis, Minnesota

Affiliated with the First National Bank

addition co. covenants to expend for improvements against which no bonds can be issued 1% per ann. of undepreciated book value of fixed assets or retire 1% of bonds outstanding. In addition co. covenants to set up as annual depreciation reserve 10% of gross earnings until reserve equals 25% of undepreciated book value of fixed assets and to maintain that amount thereafter. Additional bonds may be issued in series with such provisions as board of directors elect for 75% of cost or fair value of additions and improvements when net earnings before depreciation for 12 months within 15 immediaely preceding application equal twice bond interest, including interest of pro-posed issue. Maturities: \$10,000 each March 1 1924 to 1935 incl.; \$5,000 each Sept. 1 1924 to 1927 incl.; balance March 1 1936. \$945,000 list mtge. bonds offered in December 1923 at 96 by Minneapolis Trust Co., Minneap-olis, Minn., and Curtis, Stephenson & Co., Inc., Boston, Mass. EARNINGS.—For calendar years:

EARNINGS.—For calendar years:

Gross earnings Discounts & allowances_	$^{*1927.}_{\$400,638}_{19,081}$	$\substack{1926.\\\$383,709\\18,633}$	$\substack{1925.\\\$349,012\\16,936}$	1924. \$319,918 16,022
Gross oper. revenue Oper. exp. and taxes	\$381,546 215,898	\$365.076 205,644	\$332,076 187,812	\$303.896 186,416
Net earnings Other income	\$165,649 7,188	\$159.432 6,788	\$144,264 7,811	\$177,480 7,569
Total income Fixed charges Depreciation	\$172.837 79,693 58,004	\$166.220 80.887 54.278	$\$152.075\72.956\49.814$	
Balance	\$35,139	\$31.056	\$29,305	\$5,731

Balance\_\_\_\_\_ \$35.139

\* For 12 months ended Aug. 31 1927. OFFICERS.—Pres., L. N. Sickles; V.-P., J. F. Girton; Sec., W. B. Dris-il; Treas., A. H. Savage; Gen. Mgr., A. H. Bushman. Office, St. Paul, coll; T. Minn.



### IOWA SOUTHERN UTILITIES CO.

IOWA SOUTHERN UTILITIES CO.
 Change in Control.—In Nov. 1923 George M. Bechtel purchased the controlling interest In the co. formerly held by David G. Fisher. V. 117, p. 2440. Compare V. 108, p. 1940. 2245. In July 1925 acquired control of the Octumwa (Iowa) Traction Co. V. 121, p. 459. In Dec. 1925 the Ottumwa (Iowa) Unders approved a 25-year franchise to supply the municipality with electric power, street-car and steam heat service. V. 122, p. 94.
 ORGANIZATION.—Organized in Delaware in 1923. In March 1925 company purchased all of the physical assets of the Iowa Southern Utilities Co., a corporation organized in Maine in 1905 under the name of the Center tille Light & Traction Co. The co. later acquired all of the properties of the Conterville Albia & Southern Ry. Co. In 1923 company purchased the southern North Co. Acquired Iowa properties of the Conterville Albia & Southern Ry. Co. Not 1924 company leased the property of Iowa Light, Heat & Poneer Co., located in Grinnell, agreeing to purchase the same whenever a satisfactory release can be obtained from the mortgage. In Aug. 1924 purchased the property of the Burlington Ry. & Light Co. and subsequently merged the Iowa Gas & Elec. Co On Jan. 1 1926 company acquired the Grinnell property of the Burlington Ry. & Light Co. Aug. 1 1925 purchased. On June 1 1925 the Ottumwa property of the Northern States Power Co. was purchase and also the street srilwa vin Ottumwa. Iowa. operated by tho Ottumwa Ry. & Light Co. Aug. 1 1926 purchased gas property at Burlington Gas Light.

lowa Gas & Elec Co Ist M\_\_\_\_ 1916  $6 A^{-0}$  169,000 Apr 1 1948 Southern Iowa Elec Ist & ref mtge 1923  $6 A^{-0}$  169,000 Apr 1 1948 Southern Iowa Elec Ist mtge\_\_\_\_\_ 6 323,500 Apr 1 1936 Serial notes\_\_\_\_\_\_ 1,370,000 The board of directors were authorized to issue pref. stock with a div. rate the authorized capital stock was increased from \$10,000,000 to \$25,000,000, the board of directors were authorized to issue pref. stock with a div. rate of 6%, 64% and 7% at their discretion. The 64% (cumul. stock, there-fore, has the same provision, security, &c., as the 7% pref. stock; the only difference being in the dividend rate. Treferred is red, all or in part on any dividend date at 30 days' notice at 115 and divs. In Jan. 1925 \$1,000,000 7% pref. stock was offered by W. C. Langley & Co., N. Y., at 93% and div., to yield about 7.49%. V. 120, p. 330. In April 1925 the same bankers offered an additional \$1,000,000 7% pref. stock at 95 and div., to yield 7.36%. V. 120, p. 2012. The 1st & ref. mortgage gold bonds are secured by a direct 1st mtge, on the central power stations and distribution systems at Ottumwa. Creston, Grinnell and Lamonl, the gas property at Burlington, and the distribution systems at 18 communities, together with transmission lines connecting Creston with Mount Ayr and Chariton and Allerton, and transmission lines between Grinnell and Ottumwa. Eddyville and Albia and Chariton; also, by mtge, on remainder of properties subject to \$4.471,000 divisional bonds. Add'I bonds may be issued for 80% of new acquisitions provided majority of the voting stock is deposited with trustee and the depreciated sound value of such property is not less than 125% of the bonds to be issued There is a maintennee and improvement fund, which commenced March 1 1924, of 17% annually of gross interurban railway earnings and 7% of there is a maintennee and improvement fund, which commenced March 1 1924, of 17% annually of gross interurban railway earnings and 7% of themaing gross earnings. The first and refunding morgage 5½%

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of 1925 was offered at 97 and int. to yield over 5.70%. V. 122, p. 610. In July 1926 the same bankers offered \$1,100.000 additional 54% bonds. Series of 1925, at 97 ½ and int. to yield about 5.7%. V. 123, p. 324. Sinking Funds.—Under Iowa Gas & El. 1st mtge. 1% of greatest amount of bonds in excess of \$225,000 outstanding during preceding calendar year. Burlington Ry. & Lt. Co. bonds 5% of gross earnings. Southern Iowa Elec. Co. 1st mortg. 1% of average principal amount of bonds outstanding during preceding calendar year. EARNINGS.—For calendar years: Met offer Targes Bond & Int. Dividends Bal Sur

Gross.	Net. after Taxes.	Bond.&cInt.	Dividends.	Bal., Sur.
1926\$3,598,54	4 \$1,562,330	\$1.025.921	\$397,931	\$138.478
19253,123.88	30 1,316.517	796,438	285,010	235,069
1924 1.133.44	41 423.731	233.557	63,889	126.285
1923 1.009.48	36 409,254	155,242	75.352	178,660
1922\$844,40	05 284,318	148,697	66.274	69,347
OFFICERS	-Pres., Geo. M. Bec	htel; VP., J. R	oss Lee: V.	P., Frank
3. Payne: Sec.,	H. R. Bechtel: Treas	s. & Gen. Mgr	E. F. Bulma	ahn: Aud
E. L. Shutts.	Office, Centerville,	IowaV. 120	, p. 330, 20	012. 2147:

V. 121, p. 459; V. 122, p. 94, 610; V. 123, p. 83, 324; V. 124, p. 236.

### ALBIA LIGHT & RAILWAY CO.

ALBIA LIGHT & RAILWAY CO. ORGANIZATION.—Incorp. in Delaware June 1916 as a reorganization of the Southern Iowa R. & Light Co., as per plan in V. 103, p. 939. Co. abandoned and dismantled its interruban lines in 1923 and 1925. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the light, heat, power and gas business of Albia, Hocking, Hiteman and community, serving a population of 15,000. Co. owns. 81 miles lines entirely within the city limits of Albia, which are leased to Iowa Southern Utilities Co. Also supplies power for the operation of 12 miles of the Iowa Southern Utilities Co. New power units and 22 miles of transmission tines were placed in operation March 15 1918, with contracts to furnish power for 4 large coal mines and the mining communities located at these entires. *Franchises* expire in 1942. Discontinued in June 1925 service between Albia and Hittman, Iowa. V. 120, p. 3310. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock \$400,000 (\$100)\_\_\_\_\_\_\_Q-F\_\_\_\_\_\_\$400,000 Pref6% non-cum\$100,000(\$10)\_\_\_\_\_\_\_Q-F\_\_\_\_\_\_\$00,000 Ist M \$500.000 gold (\$1.000) 1916 5 g J-J\_\_\_\_\_\_\_500,000 1941 and \$100)\_\_\_\_\_\_\_cx.rept [Int. at Empire Trust Co., N. Y., trustee. Bonds.—Of the bonds reported outstanding. \$100,000 were issued to cover new extensions. No sinking fund and not subject to call. Dividends.—Quarterly dividends of 12% (% on pref. stock were paid from Aug. 1 1917 to and incl. May 1918. None since. EARNINGS.—For calendar years: EARNINGS.—For calendar years: 1926. 1925. 1924. 1923.

EARNINGS .- For calendar years:

Gross earnings Oper.exp.,depr.& taxes_	1926. \$130,964 106,193	1925. \$131,033 105,614	.1924. \$147.954 124.094	1923. \$152,029 138,738
Net earnings Fixed charges	\$24,771 27,173	\$25,419 27,941	\$23,860 28,833	\$13,291 28,384
Defielt	1-600 400	-00 500	24 079	#1F 009

Deficit deficit definition  $def (2,402) \times (2,522) \times (4,973) \times (1,639) \times (1,$ OFFICERS.—Pres., J. R. Lee; V.-P., E. F. Bulmahn; Sec.-Treas., F Bechtel. Office, Centerville, Iowa.—V. 105, p. 496; V. 120, p. 3310. H. R.

### IOWA PUBLIC SERVICE COMPANY.

**IOWA PUBLIC SERVICE COMPANY.** Controlled by the Sioux City Gas & Electric Co. Incorporated March 22 1927 under the laws of the State of Delaware. The company has acquired the properties of the Central Iowa Power & Light Co. and the Iowa Light, Heat & Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company serves electric light and power in 200 communities in western and north central Iowa. The company also carries on a small water and steam heat business. In addition to its own generating stations, the com-pany has available a large power supply from the 66,000-volt high-tension transmission line of the Sioux City Gas & Electric Co., an affiliated com-pany, extending eastward from its new generating station at Sioux City to Rutland. The population of the territory served is approximately 500,000. The generating equipment consists of hydro-electric and steam plants having a total capacity of 32,789 k.w., with adequate boiler and steam turbine facilities. In addition, a large amount of energy is purchased from Sioux City Gas & Electric Co. The aggregate sales of electric energy for the 12 months ended Apr. 30 1927, including purchased power, were 54,279,466 kwh, this energy being distributed by means of 1,535 miles of high-tension transmission lines and the necessary distribution lines to more than 50,200 custoners. The gas manufacturing plants have a total rated capacity of 3, 816,000 cubic feet, distributed by means of 176 miles of gas mains to more than 13,400 custoners, the sales for 12 months ended April 30 1927 being 364,384,300 custoners, the sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 months ended April 30 1927 being 364,384,300 custoners, and sales for 12 mont

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Common (no par)			384,374 shs	
1st pref \$7 div series (no par)		\$7	15,271 shs 12,478 shs \$12,000,000	
\$7 second pref (no par)		\$7	12,478 shs	
1st mtge 5% series due 1957	1927	5 g J-D	\$12,000,000	June 1 1957
(c* \$1,000, \$500) tf	Int. at	Halsey, Stu	art & Co., N	ew York, or

at office of trustee in Chicago.

[ at office of trustee in Cincago. Bonds. — The 1st mtge, boads, 5% series due 1957, are secured by a direct 1st mtge, on all the fixed properties of the company now owned or hereafter acquired, subject to prior liens, if any, on hereafter acquired property. Mortgage Provisions. — Mortgage will provide that bonds may be issued in different series, bearing such dates, interest rates, &c., as directors may from time to time determine. In addition to the \$1,000,000 bonds issuable against the property of the company as it existed April 30 1927, further bonds to be secured by this mtge, may be issued for 75% of cost or fair value (whichever is less) of plants or property and of additions, improvements



extensions and betterments to the company's plants or properties, acquired or made after April 30 1927, provided, however, that net earnings (to be defined in the mortgage) for 12 consecutive months within the 15 months next preceding the application for bonds shall have been equal to either at least twice the aggregate annual interest charges on or to at least 12% of the aggregate principal amount of, all bonds outstanding under the mortgage, the bonds then applied for and outstanding prior lien indebtedness, if any, on after-acquired property. Additional bonds may also be issued in accordance with the terms of the mortgage, to refund bonds issued under the mortgage and to refund prior lien bonds, if any, on after-acquired property, and to provide money to be deposited with the trustee for any of the foregoing purposes. The mortgage contains certain provisions permitting, on conditions stated therein, the modification or alteration of the bonds or the mortgage or of any supplemental indenture with the assent of the company; provided that any such modification or alteration shall not permit, without the con-sent of the holders affected, the extension of the maturity of any bond, or under the mortgage for semi-ann. payments equal to 1% annually of all bonds outstanding. Red., all or part, at any time on not less than 30 days' notice at 105 and int. up to and incl. June 1 1937, with successive reductions of 1% during each five-year period until June 1 1952, and at par and int. thereafter to maturity. Company agrees to reimburse the bondholders upon proper request within 60 days from the date of payment for the Penna., Md., Conn. or Mass. taxes (other than estate, succession and in-heritance taxes on the same bond for the same year. In June 1927, Halsey, Stuart & Co., Inc., and Stroud & Co., Inc., offered at 97% end int., yield-ing over 5.16%, \$12,000,000 1st mtge, gold bonds, 5% series due 1957. V. 124, p. 3629.

### CENTRAL STATES ELECTRIC CO.

Management.—The management is identical with that of the Iowa Ry. & Light Corp. and Iowa Electric Co.

& Light Corp. and Iowa Electric Co. ORGANIZATION.—Incorp. in Iowa on April 10 1915 as Iowa Falls Electric Co. Name changed in 1925 to present title. Owns a majority of the capital stock of Northwood-Kensett Elec. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. and its subsidiary, Iowa Electric Service Corp., serve 76 citles and towns with electric light and power, including Iowa Falls, Dows, Bel mond, Garner, La Porte, Armstrong, Britt, Eldora, Rolfe, Lone Rock Iowa, and Welcome Minn. Serves water in LaPorte, Iowa, gas in Iowa Falls, Knowylle and Oelwein, and heating in Iowa Falls and Britt, Iowa. A gas plant is under construction at Fairmount, Minn. Co. owns and operates steam-electric generating plants at Iowa Falls Britt and Arm-strong, and reserve plants at Garner and Eldora; 500 miles of high tension transmission lines. STOCK AND BONDS— Date. Interest Outstanding, Maturity

		Oper. Exp.		Net Afte
	Gross.	& Taxes.	Interest	Interest
1926		\$479,062	\$121,197	\$139,052
1925	586,771	391,867	92,704	102.200
1924	344,892	225,633	50.071	69,188
1923		187,761	45,302	85,62t
1922	267,308	168.805	40.671	57.832
1921	268,494	178.114	36.356	54.024
1920	245,055	184,539	35,432	25.084
Mate Deminer change	include			C

*Note.*—Earnings above include acquired properties only for periods during which they were owned and operated as a part of the system.

OFFICERS.—Pres., Isaac B. Smith; V.-Ps., Sutherland Dows; V-P. & Gen. Mgr., John A. Reed; V.-P., Charles'H. Foy and Sutherland Dows; Sec.-Treas., C. S. Woodward; Gen. Aud., Carl B. Myers; Gen. Supt., Ray Ingham. General office, Cedar Rapids, Iowa.—V. 122, p. 2327; V. 123, p. 3036.

IOWA ELECTRIC SERVICE CORP.

Controlled by Central States Electric Co. ORGANIZATION —Incorporated in March 1925 in Iowa. All of the operty of the corp. is pledged under the Central States Elec. Co. mtge. secure 1st mtge. & ref. 6% bonds. Character of Business.—See under Central States Elec. Co. above. Capitalization.—Stock authorized and outstanding \$100,000 par \$100 all which is owned by Central States Elec. Co.

OFFICERS.—Pres., Isaac B. Smith: V.-P., Sutherland Dows; V.-P., & Gen. Mgr., John A. Reed; V.-P., C. H. Foy; Sec. & Treas., C. S. Wood-ward; Gen. Aud., Carl B. Myers; Gen. Supt., Ray Ingham. General office, Cedar Rapids, Ia.

### CENTRAL STATES POWER & LIGHT CORP.

CENTRAL STATES POWER & LIGHT CORP. ORGANIZATION.—Organized in Delaware in Jan. 1925 Owns over 98.85% of the common stock of the Northeastern Iowa Power Co., and all the common stock of the Missouri Electric Power Co., the Southeast Missouri Pub. Service Co., the Missouri Electric Power Co. of North Dakota, the Arkansas Public Service Co., and 80% of the common stock of the East Oklahoma Elec. Co. In Jan. 1927, the corporation sold the common stock of the Nebraska Elec. Pow. Co. to the Eastern Texas Elec. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company's subsidiaries supply almost exclusively electricity for light and power to 150 communities in Iowa. Nebraska. Missouri North Dakota, and Arkansas. They operate, except in one instance, without competition and serve a population of approximately 150,000. Generating plants have a capacity of approx. 20,000 h.p., a substantial portion of which is hydro-electric. Approx. 2,000 high-tension transmission lines. Co. also supplies ice in a number of communities and owns and operates the water works in Harrisburg, Ark., and Puxico, Mo. V. 122, p. 346. See also V. 121, p. 328. STOCK AND BONDS— Date. Interest. Outstanting. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			5.000 shs.	
7% cum pref		7		
1 and 2-year 51/2 % notes				
5-yr 6% secured g (\$1,000,	1925	6 g M-N	603,500	May 1 1930
\$500 & \$100)c*tf	America	n Trust Co	., Davenport	, Ia., trustee
First coll lien 20-yr 6% gold	1925	6 g J-D	2.110.500	Dec 1 1945
(\$1,000 & \$500)c*tf	America	n Trust Co	., Davenport	, Ia., trustee
Divisional bonds in hands o	f			
public			x1.610.000	

EARNINGS.—Of company and subsidiaries (inter-co. items eliminated) r 12 months ended Dec. 31 1926: Gross earnings\_\_\_\_\_\_\$1,071,173 Operating expenses\_\_\_\_\_\_\$632,939

Net earnings Non-operating profits	
Interest requirements	

Balance\_\_\_\_\_\$520,379 x Does not include profits of parent company from other sources aggregat-lng about \$275,000.

oFFICERS.—Pres., T. J. Walsh; V.-Ps., R. G. Gundy, W. C. Tegt-meier and E. C. Mueller; Sec., C. H. Murray; Treas., Ray Nyemaster. Office, 409 Kahl Bidg., Davenport, Ia.—V. 121, p. 328; V. 122, p. 346, 479.

### IOWA RAILWAY & LIGHT CORP.

IOWA RAILWAY & LIGHT CORP. ORGANIZATION. — Incorp. in Iowa May 25. 1925 for the purpose of tak ing over the assets and business of the Iowa Ry. & Light Co., the Boone Gas Oo. (V. 121, p. 72), the Wapsie Power & Light Co., the Jefferson Electric Co. and other utilities, including the properties of the Tri-State Utilities Co. In July 1925 purchased the capital stock of the Iowa Public Service Co. (V. 121, p. 457), and acquired the Madrid Light & Power Co. (V. 121, p. 586) FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Corporation owns or controls and operates without competition the electric power and light plants in Cedar Rapids, Marshalltown, Boone, Perry, Marion, Nevada, Jefferson and Coon Rapids; the gas plants at Ames, Mar-shalltown, Nevada and Boone; the heating properties in Cedar Rapids marion, Boone and Perry; a high-grade interurban electric railroad over 43 miles in length between Cedar Rapids and Mount Vernon and Cedar Rapids and Iowa City; and the local street railways in Marshalltown, Boone and a portion of Cedar Rapids. Company also operates busses. It also owns undeveloped water power and light plants have a rated capacity of 50.000 k.w., h. The electric power and light plants have a rated capacity of 50.000 k.w., all of which are connected with each other and with the centres of distribution by a comprehensive system of high-tension transmission lines aggregating 750 miles. Population served, estimated at 269,000. *"ranchises.* —Electric and gas properties are operated under franchises of varbous maturities. Corporation's interurban lines are located on private rights-of-way except for short distances, within the terminal cities. In the opinion of counsel the general franchise sitiafactory.

rights-of-way except for short distan opinion of counsel the general france			
STOCK AND BONDS- Date.	Interest.	Outstanding.	Maturity.
Common \$20.000.000		\$8,500,000	
7% cum pref. \$15.000.000	7 Q-J	6.592.026	See text
6½% cum pref ser B	7 Q-J	22,814	See text
Gold notes		327.150	
Iowa Ry & Lt Co 1st & ref M   1912	5 7-8 M-S	8.072.000	Sept 1 1932
(now let) \$10,000,000 cold) Howi	a Tranct & Cor	. Donly Chie	and tructoo

was 1569

was called for redemption on Sept. 30 1925 at 102½ and divs. V. 121, p. 1569. Bonds.—The first & refunding mtge. bonds are issued by the corporation under a joint mortgage of the corporation and of the Iowa Ry. & Light Co. Upon the retirement in 1932 of the \$\$,072.000 Iowa Ry. & Light Co. first & ref. 5s in 1932, the Iowa Ry. & Light Corp. 1st & ref. mtge. bonds of Iowa Railway & Light Corp. will be secured by a first mortgage on all the properties. 54% bonds, series A, dated Oct. 1 1925 are redeemable, incl. Nov. 1 1935 at 105 and interest, and thereafter with successive reduc-tions in the premium of 15% per annum, the bonds being redeemable, however, on May 1 1945 at 100½ and interest. Interest payable in Chicago and New York. Penn. 4 mills tax refundable. In Oct. 1925 Harris, Forbes & Co. offered \$4,000.000 at 99 and interest, to yield about 5.58\%. V. 121, p. 1677 Series B 5\%, dated June 1 1926 are red. on any int. date on 60 days' notice at following prices and inter. 104 through June 1 1935; 102 through June 1 1945; 102 through June 1 1945; at 100 on Dec. 1 1945. Penn. 4 mills tax refundable. In Dec. 1926 Harris, Forbes & Co. offered \$550,000 5\% series B at 97½ and int. to yield about 5.20\%. V. 123, p. 3319. \$500,000 *Iowa Railway & Light Co. first refunding* 5% bonds, *due* 1932, bear interest at 7% and \$1,000.000 bear interest at 5%. The remainder are 5s. The original indenture provided for interest at 5%. The extra interest coupons are secured by a general mortgage on the property subject.

to the first and refunding and underlying mortgages. The bonds with the 2% extra interest coupons are redeemable on any interest date up to March 1 1928 at 108, and decreasing 1% each year thereafter to March 1 1932. V. 112, p. 849. Mortgage now closed. The 5s are subject to call on any interest date at 103 and interest. The 7s are redeemable on any interest date since March 1 1923 and to and including March 1 1928 at 108% and thereafter at 1% less each year ended March 1, to and incl. 1932. The 8s are red. on any int. date since Mar. 1 1923 in and to and incl. 1932. The 8s are red. on any int. date since Mar. 1 1923 in and to and incl. 1932. July 2000 and thereafter at 1% per annum of bonds out, Mar. 1 1916 to 1921. 1922 to 1926, 2%; 1927 to 1931, 3%. Sinking fund is used for redemption of bonds or for extensions and betterments. V. 99, p. 750; V. 112, p. 849; V. 113, p. 71; V. 121, p. 74, 457, 586, 1569, 1577. V. 123, p. 3319. Dividends.—Are being paid regularly on preferred stock EARNINGS.—For calendar year:

### INTERSTATE POWER COMPANY (DEL.).

Control.—All of the common stock is owned by Utilities Power & Light Corp.

Control.—All of the common stock is owned by Utilities Power & Light Corp. ORGANIZATION.—Incorp. in Delaware April 18 1925 as successor to all properties outside State of Wisconsin, formerly owned by the Inter-state Power Co., incorporated in Wis., Dec. 11 1918. Owns all common stock of East Dubuque Electric Co., Interstate Power Co. of Wis., Inter-state Power of Neb., Interstate Power Co. of N. Dak., and the Eastern Iowa Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates throughout southern Minnesota, northeastern Iowa, southwestern Wisconsin, northwestern Minnesota, northeastern Iowa, southwestern South Dakota and northern Nebraska, serving a total of approx. 350 communities and supplying electrical energy wholesale to 6 municipalities. The systems are connected in three major groups by 2,877 miles of high tension transmission lines. Company operates 14 hydro-electric generating plants and 15 steam plants. In addition operates 6 gas plants, 2 steam heating plants and an electric railway and bus system in Dubuque, Iowa. Population served of about 460,000 and its customers total over 85,000. Total generating capacity of system is 47,252 k.w. Total number of electric customers, 68,697. Total number of gas customers, 14,933. Co. has contracts for the purchase of power. Including contract with the Northern States Power Co. for power supply at several points in Minnesota and with the Wisconsin Ry., Lt. & Power Co. in Minnesota and with the Interstate Light & Power Co. In Misconsin. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 175 000 shs (no nar)

AND BONDS-	Date.	Interest.	Outstanding.	Maturity
75 000 aba (no nom)			175 000 che	

EARNINGS.—For calendar years.	1926.	1925.	1924.
Gross revenues Operating expenses	\$5,470,124	3,884,458 2,043,177	3,725,820 2,035,641
ivet Interest charges Minority int. and other deductions	1.498,655	\$1,841,281 869,379 284,998	\$1,690,179 679,495

\$925,211 Dalance, Defore depreciation\_\_\_\_\_\_ \$925,211 \$686,904 \$1,010.684 OFFICERS,—Pres. & Treas., H. L. Clarke; V.-Ps., J. N. Canavan, H. E. Carver, F. W. Drury, H. T. Pritchard and H. C. Orton: Sec., W. A. Horner. Office. Dubuque, Ia. Chicago office, 327 South La Salle St. New York office: 100 Broadway.—V. 119, p. 1176, 1963; 2646; V. 120, p. 2268 2400, 2941, 2815; V. 122, p. 348, 2191, 3082, 3606; V. 123, p. 581; V. 124, p. 507, 920, 1066, 2748, 3495. \$686,904 \$1,010,684

### DUBUQUE ELECTRIC CO.

Company extinct on reorganization of Interstate Power Co. For history, &c., see "Public Utility Compendium" of April 30 1927.

### SIOUX CITY GAS & ELECTRIC CO.

Controlled by the United Gas Improvement Co. ORGANIZATION, &c.—Incorporated in Iowa on July 2 1901.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Supplies Gas and electricity to Sioux City, Ia. Population served 150,000.
STOCK AND BONDS Date. Interest. Outstanding. Maturity.
Common stock \$8.000.000 \$5.800,000 Aug'27 1 34
Preferred \$6,000,000 7% series 4,832,400 Aug'27 11/2
st mtge ser "A" 1922 6 g M-S 3,484,600 Sept 1 1947
Series "B" 1924 6 g F-A 2,550,000 Feb. 1 1949
Series "C" 1925 5½ g F-A 2,300.000 Feb 1 1950
(\$100.\$500&\$1.000) g_c*tf   Int. payable in N. Y. or Chicago.
Guaranteed bonds, see hereunder.

 Stock.—In June 1925, Blyth, Witter & Co. sold \$3,000,000 additional

 1% cum. pref. stock at 100 and div. V. 120, p. 3066. The pref. stock is

 stall. all or part, on 30 to 60 days' notice at 110 and divs. after Nov. 11927.

 Bonds.—Penna. 4-mills tax, Conn. 4-mills tax and Mass. income tax on

 on 60 days' notice on Sept. 1 1932 and thereafter to Sept. 1 1936 at 107½

 and int.; thereafter to Sept. 1 1932 and thereafter to Sept. 1 1936 at 1074/

 and int.; thereafter to Sept. 1 1932 and thereafter to Sept. 1 1936 at 1074/

 and int.; thereafter to Sept. 1 1932 and thereafter to Sept. 1 1927.

 series "A" bonds are red. for sinking fund purposes from Sept. 1 1927 to

 and inc. Sept. 1 1932 at 107½ and int., and thereafter at the then existing

 redemption price.

 Berles "B" are red. all or in part upon 60 days notice on Feb. 1 1934 and

 of 4% of 1% of the total amount of series B bonds outstanding commences

 of 1% of 1% of the total amount of series B bonds outstanding commences

 oct. 1 1928. Series B bonds are red. for sinking fund purposes either by

 calt from Feb. 1 1929 to and incl. Feb. 1 1934 at 105 and int., and thereafter on or prior to Aug. 1

 1947 at 102½ and int., and thereafter at 100 and int. and thereafter on or prior to Feb. 1 1928. Series B bonds outstanding commences

 oct. 1 1928. Series B bonds are red. for sinking fund purposes either by

 calt from Feb. 1 1929 to and incl. Feb. 1 1935 and

EARNINGS.—For calendar years:

Gross earnings	\$2,909,533	\$2,642,123	
Oper. exp., incl. taxes and deprec	1,673,084	1,689,343	
Net earnings	\$1,236,449	\$952,780	\$900,489
Interest deductions	514,785	430,888	414,538
Net income	\$721,664	\$521,892	\$485,951

OFFICERS.—Pres. & Gen. Mgr., W. J. Bertke; V.-Ps., Wm. H. Taylor, P. H. Gadsden, J. T. Hutchings and F. J. Rutledge; Sec., R. B. Searing; Treas., I. W. Morris; Compt., G. W. Curran.—V. 121, p. 331; V. 122, p. 482, 1918.

### (1) SIOUX CITY SERVICE CO.

The entire capital stock is owned by Sloux City Gas & Electric Co., which see above. ORGANIZATION, &C.—Incorporated on June 7 1905 in New Jersey. In March 1909 increased capital from \$250,000 to \$2,000,000, in order to acquire stock of Sloux City Traction Co. V. 88, p. 1129. Franchise runs for 25 years from Feb. 1926. For details of franchise see "Electric Railway Journal" of Jan. 16 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates all street railway lines in Sioux City and sells steam heat for commercial purposes. Operates over 54 miles of track (of which 7 miles on private right-of-way). 60 and 80-lb. rails. 76 cars. On Nov. 2 1922 the co.'s electric generating plant and distribution system were acquired by the Sioux City Gas & Electric Co., which owns substantially all the co.'s capital stock. V. 115, p. 2268.

EARNINGS.—For cale	1926.	1925.	1924.	1923.
Gross earnings Oper. exp. taxes & int	$\$930,129\860,560$	\$1,000,523 910,270	\$1,092,906 1,046,061	\$1,141,056 1,086,927
Net earnings	\$60 560	\$90 253	\$46 845	\$54 129

OFFICERS.—Pres., E. L. Kirk; 1st Vice-Pres. & Gen. Mgr., W. J. Bertke: 2d Vice-Pres., Wm. H. Taylor; Sec., H. W. Curran; Treas., I. W. Morris.—V. 115, p. 1839, 2268; V. 122, p. 482.

### DES MOINES CITY RAILWAY CO.

In March 1911 N. W. Harris of Chicago acquired practically all the stock not previously owned by him of the Des Moines City Ry. Co. and of its alled corporation, the Inter-Urban Ry. Co. (now Des Moines & Central Iowa RR.). V. 92, p. 794. See also V. 113, p. 847.

ORGANIZATION.—A consolidation in 1893 of the Des Moines St. RR. Co. and the Des Moines Suburban Ry. Co.

Preferred dividends	131,837	124,631
Depreciation	217.000	217.000
Net after taxes	586,550 330,980	331,204
Total revenues	\$2,276,412	\$2,378,402 700,386
EARIVINUS.—FOI 12 months chucu sury of.	1927.	1926.

 Balance
 def\$93,267
 sur\$27,551

 OFFICERS.—Pres., F. C. Chambers: V.-P., M. H. MacLean; Sec.
 0. H. Bernd; Treas., E. B. Bleghler.—V. 121, p. 1676; V. 122, p. 2039;

 V. 123, p. 1762.
 123, p. 1762.
 123, p. 1762.

DES MOINES & CENTRAL IOWA RAILROAD.

EARNINGS.—For 12 months ended Dec. 31 1926, gross. \$478,454: net after taxes (available for int., deprec., amortiz., &c.). \$12,404 bond int. and int. on Govt. Ioan. \$80,198: balance. surplus. \$67,704 def. Latest Barnings.—For 12 months ended July 31 1927: Gross. \$440,797; net. after taxes, before depreciation, \$16,930; int., \$80,198; balance, defleit, \$63,268.

OFFICERS.—Pres., F. C. Chambers; V.-Ps., H. A. Benjamin and M. H. MacLean; Sec., O. H. Bernd; Treas., E. B. Beighler.—V. 114, p. 738; V. 116, p. 295.

### CLINTON STREET RAILWAY.

Ings; \$41.400 was so paid in 1916.
 EARNINGS.—For year ending Dec. 31 1923, gross, \$221,582: net, after taxes, \$72,532. In 1922, gross, \$226,101; net, after taxes, \$68,878.
 OFFICERS.—Pres., R. C. Langan; V.-P., Geo. T. Baker; Sec., A. L. Schuyler: Treas., C. O. Coan; Gen. Mgr., Bernard Bohnson.—V.112,p.1024
 V. 122, p. 1308, 1608.

WATERLOO CEDAR FALLS & NORTHERN RAILWAY

WATERLOO CEDAR FALLS & NORTHERN RAILWAY
 New Control.—On Oct. 27 1923 control of the co. passed into the hands of the 1st mtge. bondholders protective committee (see below) by the transfer to the committee of 21,700 shares out of a total of 23,330/3 shares of com. stock outstanding. For statement of committee regarding the property and its possibilities see V. 117, p. 2214, also V. 122, p. 1208.
 ORGANIZATION.—Incorp. In Iowa In 1895 as Waterloo & Cedar Falls Rap. Transit; name changed to above in 1904 by amending articles of incorp. In Iowa In 1895 as Waterloo & Cedar Falls Rap. Transit; name changed to above in 1904 by amending articles of incorp. In Iowa In 1895.
 Ine opened between Waterloo and Cedar Rapids. Sept. 13 1914. Connects at Cedar Rapids, Ia., with the Chic. & N. W. Ry. O. R. I. & P. Ry. and Chic. Milw. & St. Paul Ry. Owns and operates a line on private right-of-way from Waverly to Cedar Rapids, S3 miles, with a branch from Waterloo. Also owns and operates under satisfactory franchises.
 23 miles of railway in the cities of Waterloo and Cedar Falls; total track, 138.67 miles. Has joint traffic agreements with the Chic. & North Western.
 C. M. & St. P. Chic. Gt. West., Illinois Ceut. and the C. R. I. & Pac. railroads for interchange of freight, passenger, mail and express business.
 50, 75 and S5-ib. Trails, 51 passenger cars and S buses. 4 baggage and express and 130 freight cars, 8 electric engines, and necessary work cars. mow plows, sweepers, &c. V. 105, p. 2186.
 Thatest.—The July 1 1918 and Jan. 1 1919 int. due on the co.'s bonds was not met when due, but bas since been paid. Coupons due July 1 1919 and Jan. 1 1920 were extended 4 years by scrip certificates issued. Subsequent interest paid when ue up to July 1 1921. None paid since. Jan. 1922 int. having been defaulted, the following committee was formed: Committee for First Mige. 5.—Chairman, Edward V. Kane; A. B. Conant, Arthur V. Morton, J. C.

Is also trustee.
 Dividends.--6% per annum was paid on pref. stock from 1913 to 1916.
 Inclusive; 1917 dividends deferred (V. 106, p. 388). Nome since.
 EARNINGS.--For calendar years:
 1926. 1925. 1924. 1923. 1922.
 Gross\_\_\_\_\_\_\_\$914.698 \$\$27,353 \$\$60,308 \$\$96,104 \$\$41,217
 Net (after taxes).---\_\_\_\_\_\_115,550 28,288 29,093 29,059 61,692
 Latest Earnings.--For 7 mos. ended July 31 1927: Total rev., \$553,200:
 net after expenses & taxes, \$61,936; int. & other deductions, \$277,612;
 bal., def., \$215,676. For 7 mos. to July 31 1926: Total rev., \$516,679;
 net after exp. \$56,373; int. & other Jeductions, \$277,424; bal., def., \$217,950.

OFFICERS.—Pres. & Gen. Mgr., O. M. Cheney; V.-P., C.D. Case, -P., R. E. Wilsey; Sec. & Treas., J. B. Knowles.—V. 115, p. 2794; V. 6, p. 517, 937, 1277, 1412, 1762; V. 117, p. 1463, 1665, 1993, 2214; 118, p. 3199; V. 122, p. 1028; V. 125, p. 1973.

### **NEBRASKA**

### NEBRASKA POWER CO.

Control.—American Power & Light Co. owns a large majority of the mmon stock. Operations under supervision of the Electric Bond and Share Co.

EARININGS.—FOF Ca				
Gross earns. from oper Oper. exp., incl. taxes		$\substack{1926.\\\$4,397,178\\2,260,645}$	$\substack{1925.\\\$4,165,173\\2,183,855}$	1924. \$3,939,010 2,107,858
Net earns. from oper_ Other income	\$2,288,666 182,541	\$2,136,533 204,793	\$1,981.318 226,100	\$1,831,152 144,445
Total income Interest on bonds Other int. & deductions_ Divs. on pref. stock Renew. & replace. res	800,889 99,951 346,000	\$2,341.326 767.553 80,095 363.738 300,000	\$2,207,418 740.053 77,906 358,069 300,000	\$1,975,597 632,000 45,002 335,747 300,000
Balance, surplus	\$1,206,367	\$829,940	\$731,390	\$662,848

<sup>A</sup> For 12 months ended Aug. 31 1927.
 OFFICERS.—Pres., Walter W. Head; V.-P. & Gen. Mgr., J. E. Davidson; V.-P., E. W. Hill; V.-P., A. S. Grenler; Sec. & Treas., S. E. Schweitzer, -V. 120, p. 829, 2684; V. 122, p. 3340; V. 123, p. 1877; V. 125, p. 95, 1709, 1838.

CITIZENS GAS & ELECTRIC CO. OF COUNCIL BLUFFS.

Control.—Nebraska Power Co. owns the entire capital stock except directors' shares. Operations under supervision of Electric Bond and Share Co.

Operations under supervision of Electric Bond and Share Co. ORGANIZATION.-Incorporated in New Jersey in 1900. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Co. supplies the entire electric power and light and gas service in Council Bluffs, Iowa; population served is estimated at 41,000. Company buys all its electrical energy from Nebraska Power Co. Co. owns 23 miles of electric transmission and 123 miles of electric distribution lines.a Capacity of gas plants, 2,800,000 cu. ft.; of gas holders, 300,000 cu. ft.; gas sent out for 12 months ended June 30 1927, 262,127,100 cu. ft.; 94 miles of gas mains. Total consumers, 19,253 (10,873 electric and 8,380 gas). STOCK AND BONDS- Date. Interest. Outstanding. Maturity. Capital stk 25,000 shs (no par) Council Bluffs G & E Co 1st 1898 5 M-N 139,000 Nov 1 1928 M \$300,000 \$1,000\_-.ntf | Int. at New York Trust Co., Trustee Bonds.-The Council Bluffs Gas & Electric Co. 1st mtge. bonds have a sinking fund of \$5,000 per annum. EARNINGS.-For calendar years: 1925. 1924. 1924. 1923.

Gross earnings Oper. exp. & taxes	1926. \$885,475 656,288	1925. \$826,125 625,828	1924. \$784,462 627,157	1923. \$752,083 - 597,998
Net earnings	\$229,187	\$200,297	\$157,305	\$154,085
Other income	5,380	11,884	10,051	95
Total income		\$212.181	\$167.356	\$154,180
Bond interest		15.763	28.513	28,908
Other int. & deductions_		68.784	32.766	14,627
Renew. & replace. res		40,000	30,000	30,000
Delence gumlus	0100 OTF	007 004		

Note.—Gross earnings 1926 were derived 64% from sale of electric power and light and 36% from gas sales. OFFICERS.—Pres., F. F. Everest; V.-P. & Gen. Mgr., J. E. Davidson, V.-P., A. S. Grenier; Sec. & Treas., S. E. Schweitzer.—V. 122, p. 3337; V. 125, p. 93. Balance, surplus \$106.875 \$87.634 \$76.077 \$80.645

### OMAHA & COUNCIL BLUFFS STREET RAILWAY.

ORGANIZATION — Incorp. in Nebraska. Owns lines formerly oper-ated by Omaha St. Ry. Co.; leases the Omaha & Council Bluffs Ry. & Bridge Co. in Council Bluffs, Iowa, until 1947, together with its bridge over Mis-souri River, rental being \$60,000 per annum, in addition to all fixed charges. Bondholders committee formed in Aug. 1927 at request of holders of large amount of the 1st consol, mige. 5% gold bonds, due Jan. 1 1928. Committee agrees to extension of maturity for period of 3 years at 6% int. V. 125, p. 914.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 163.81 miles of track, embracing all the street railways in Omaha, Neb., and in Council Bluffs, Ia., including the Omahs and Council Bluffs bridge.

railways in Omana, Neb., and in Council Burts, Ia., including the Omana and Council Burts bridge. *Litigation*.—An amended petition seeking a court decree ordering the company to turn over to the city its entire street railway property in Omaha was filed in Jan. 1918 by Corporation Counsel Lambert. A judg ment for the company's earnings since Jan. 1917 was also asked. The action was based on the provision of the franchise granted the Omaha Horse Car Co. (this company's predecessor), by which its property was to extend to any part of the present property of the Omaha & Council Bluffs Ry STOCK AND BONDS— Date. Interest. Outstanding. Maturity Common \$10,000,000 (\$100).—5 Q-J. \$5,000,000 See text \$5,000,000 (\$100) [1902 5 g J-J \$995,000 Jan 1 1928 (\$1,000) no sink fund.c\*,tf Interest at Guaranty Trust Co., New York Stock.—\$5,000,000 com. and \$1,000,000 pre. stock are set aside for

Stock.—\$5.000.000 com. and \$1,000,000 pref. stock are set aside for additions and improvements. Bonds.—Of the first consols. \$1,005,000 owned and in treasury.

Dividends.—Grinde first consols. \$1,005,000 owhen and in treasury. Dividends.—Grist dividend on pref. stock, 14%, was paid April 1 1904 and same amount quar. to and incl. July 1918. None to Oct. 1919, when  $2\frac{1}{3}\%$  was paid In Dec. 1919,  $2\frac{1}{3}\%$ . In 1920. April  $2\frac{1}{3}\%$ ; July. 14% Oct. 14%; Dec.,  $1\frac{1}{3}\%$ . In 1925 paid 5%, and also for 1926 March 1927,  $1\frac{1}{3}\%$ . On com., first div., 2%, paid July 1907. In 1908 to 1911, 4% per an. In 1912, 1913 and 1914, 5%. In 1915,  $4\frac{1}{3}\%$ . In 1916 and 1917, 4%. In 1918, Jan. and April, 1%. None since.

EARNINGS .- For calendar years:

 EARNINGS.—For calendar years:
 Gross Net after Other \*Rentals, Pref.
 P. & L.
 Balamce

 Earnings.
 Taxes.
 Inc.
 Inc.
 Size.
 Adjusts.
 Surplus

 \$926....3,917,328
 \$58,308
 15,681
 612,486
 a200,000
 Dr4,190
 57,313

 1925....4,055.705
 955,182
 15,079
 627,907
 200,000
 Cr35,591
 177.85,

 1924....4,341,473
 981,261
 22,894
 633,921
 a200,000
 Cr125,748
 295,982

 1923....4,498,411
 934,890
 36,441
 637,490
 a200,000
 Cr25,748
 295,982

 1923....4,565,521
 880,313
 42,140
 637,480
 b350,000
 Cr54,453
 def10,574

 a 5%.
 b 834 %.
 637,480
 b350,000
 Cr54,453
 def10,574

OFFICERS.—Pres., F. P. Hamilton; 1st V.-P & Gen. Mgr., R. A Leussler; 2d. V.-P., J. A. Munroe; Sec. & Aud., W. G. Nicholson; Treas., A. S. Widenor; Asst. Gen. Mgr., F. S. Welty.—V. 113, p. 1361, 1675; V. 120, p. 3315; V. 124, p. 507, V. 125, p. 914.

(1) OMAHA & COUNCIL BLUFFS RAILWAY & BRIDGE.

ORGANIZATION.—Incorp. in Iowa in 1902. Is leased to the Omaha & Council Bluffs Street Ry. For terms of lease, see statement of the latter above. Owns entire capital stock of the Omaha Council Bluffs & Suburban Ry. and the Lake Manawa & Manhattan Beach Ry. Lake Manawa & Manhattan Beach has no funded debt.

FILLD OF OPERATIONS AND CHARACTER OF BUSINESS.— An electric road. Comprises 33 21 miles of track, including the trackage of the Omaha Council Bluffs & Suburban Ry and the Lake Manawa & Manhattan Beach Ry., embracing the entire street railways of Council Bluffs. Also owns bridge between Omaha and Council Bluffs over the Missouri River. Franchises run until 1946.

OFFICERS.—Pres., Geo. S. Wright; V.-P., F. F. Everest; Sec., C. T Stewart, Treas., B. P. Wickham.—V. 113, p. 1675; V. 119, p. 455, 1065 1282, 1510.

### THE LINCOLN TRACTION CO.

Control.—Controlled by the Continental Gas & Elec. Corp., a subsidiary of United Light & Power Co. (Md.). V. 119. p. 1625 1953; V. 121. p. 1227 Lincoln Gas & Electric Light Co., another subsidiary of Continental Gas & Elec. Corp. was consolidated with the electric and heating properties of Lincoln Traction Co. in a new company, the Lincoln Public Service Co., as was announced in Dec. 1925.

ORGANIZATION —Incorporated in Nebraska in 1909. Is a consoli dation of the *old* Lincoln Traction and the Citizens' Ry. Co. V. 88, p. 506 Holders of the old Lincoln pref. stock (\$700,000) received 110 in the new bonds. Holders of the *old* Lincoln com. (\$330,000) received, for every share of old, two shares of new pref. and four shares of new common. Holders of Citizens' Ry. stock (\$415,000) received 100% in new pref. and 80% fr new common w common

(\$1,000) \_\_\_\_\_\_\_\_(Ar.tr) Interest at New York Trust Co., trustee Bonds.—All owned by Lincoln Public Service Co. Dividends.—1 %% paid quar. on pref from May 1 1909 to Nov. 1 1917 Incl. Feb. 1918 div. passed. Divs. on pref. resumed in Feb. 1923 (at which time a stock div. of 30% was paid for back divs.), and paid regularly since to and incl. May 1924. On common. 2% paid Sept. 1912.1% paid March 15 1914 and 1% paid Sept. 1 1914. In 1915, 3%; in 1916, 5%

EARNINGS.—For cal. year			
Gro			
1923\$1.061			
1922	.316 313.	440 169.1	02 144.338
1921 1,157		526 177.5	87 108.939
Latest EarningsFor 12 mon	ths ended De	c. 31 1924. gr	oss, \$934.302:
net, before taxes. \$237,146.			

OFFICERS.—Pres., W. E. Sharp; V.-P., C. N. Chubb; Sec. & Treas., L. H. Heinke; Gen. Supt., E. R. Heiny.—V. 117, p. 2769; V. 119, p. 1625, 1733, 1953; V. 121, p. 1227.

### OMAHA LINCOLN & BEATRICE RAILWAY.

ORGANIZATION, &c.—Seven miles from Lincoln to Bethany Heights is completed and in operation. Of the 7 miles just mentioned, <sup>1</sup>/<sub>4</sub> of a mile is an extension into the main business centre of University Place. On this latter company was to inaugurate a bus service in the fall of 1926. V. 123, p. 1763. Standard gauge. 70-lb. T rail. Franchises 99 years and per-petual

CAPITALIZATION.—Stock auth., \$2.250,000 (\$100); outstanding, \$200,000. In Dec. 1916 the Nebraska RR. Comm. auth. the company to issue \$2,000,000 common and \$500,000 pref. stock and \$2.500,000 bonds for the completion of the line from Omaha to Lincoln but not including the extension to Beatrice. No bonds, however, have ever been issued. Of the capital stock \$20.000 common and \$15,000 preferred stock were issued.

EARNINGS.—For calendar year 1925 income from all sources amounted to \$43,291; loss after taxes, \$521. Figures for 1924 were not received. For calendar year 1923, gross, \$42,051; net, after taxes, loss, \$3,540.

OFFICERS.—Pres., Harvey Musser; Sec., J. O. Musser; Treas. & Gen. Mgr. J. M. Bramlette. Office 231 North 14th St., Lincoln.—V. 103, p. 844; V. 104, p. 73; V. 108, p. 1275; V. 123, p. 1763.

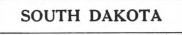


### McGRAW ELECTRIC CO.

ORGANIZATION.—Incorp. in Delaware to consolidate under one own-ership and management the public utilities formerly operated by the Hatte Valley Fower & Light Co and the Central West Public Service Co. and their subsidiaries, as well as a number of other independent utilities — These utility properties are now all owned by Central West Public Service Co. In addition, co. owns the electrical supply and engineering construction business formerly owned by The McGraw Co. at Sioux City, Iowa, and Omana. Neb

- Total available for int. on notes\_\_\_\_\_ Maximum annual interest on 3-year 6½% notes\_\_\_\_ \$293.030 91.000 \$202.030

Schelled OFFICERS.—Pres., Max McGraw; V.-Ps., A. J. Cole, A. C. Ruble and W. N. Albertson Sec., H. B. Carter; Treas., C. A. Fried. Office, Sioux City, Iowa.—V. 123, p. 2654.



CONSOLIDATED POWER & LIGHT CO. OF SO. DAK.

Control.—All of the common and preferred stocks are owned by General Public Utilities Co, which company is controlled by Day & Zimmermann.

Public Utilities Co., which company is controlled by Day & Zimmermann, ORGANIZATION.—Incorp March 10 1908 in Maine. Owns all the common stock of The Dakota Power Co., Nebraska Light & Power Co., Gothenburg Light & Power Co., Southwestern Public Service Co. and \$210,000 of the pref. stock of Southwestern Public Service Co. ETELD OF OFERATIONS AND CHARACTER OF BUSINESS.— Owns hydro-electric plant at Pluma, S. Dak, with capacity of 5,000 k.v.a. Operates in the Black Hills district of S. Dak.

Operates in the Black Hills district of S. Dak, TOCK AND BONDN - Date. Interest. Outstanding. Maturity.Common 20,000 shs (no par) 20,000 shs - 20,000 shs - 20,000 shsPref \$2,000,000 cum (\$100) 7 Q-M 795,000Ist mtge \$5,000,000 (\$1,000) 1910 5-6 g J-D 1,500,000 June 1 1929gold sinking fund - c\* Int. at Old Colony Trust Co., Boston, trust.

Stock.—Preferred as to assets and 7% cum. divs. Subject to call at 110 on any div, date upon 60 days' notice. Binds — lst mtge. 5s have sinking fund since 1913 of 1% per annum of amount outstanding. Callable on any int. date at not exceeding 105. Of amount shown above as outstanding, \$36,000 carries an additional 1% interest coupon (total interest, 6%); all the other bonds are 5s.

EARNINGS.—For calendar year 1926: Gross	\$313,426
Net after expenses and taxes (other than Federal income) Income from investments	194.528
Fixed charges	222,451
Renewal reserve Dividends	12.037
Dividende	

\$15,390 Balance, surplus\_\_\_\_\_\_\_\$15,390 OFFICERS,—Pres., F. W. Woodcock; V.-Pres. & Treas., Milwaid Oliver; V.-Pres., C. Schubert; Sec., C. A. McChure. Office, 1600 Walnut St. Philadelphia, Pa.—V. 119, p. 460, 698, 3008; V. 121, p. 838; V. 122, p. 2649

# KANSAS

### KANSAS ELECTRIC POWER CO.

KANSAS ELECTRIC POWER CO.
 Controlled by National Electric Power Co. V. 121, p. 329.
 Operated under the general supervision and management of Electric Management & Engineering Corp. of New York.
 ORGANIZATION. - Incorp. In Kansas on June 16 1922 as successor to Kansas Elec. Utilities Co. (Incorp. In Kansas Sept. 1915). In 1922 Kansas Elec. Power Co. acquired the properties of Leavenworth Light. Heat & Power Co. and Bonner Springs Electric & Mfg. Co. In 1926 acquired property of Eastern Kansas Power Co. Owns 90% of entire Capital stock of Ohio Electric Power Co., which has acquired the property of the Miami Yalley Electric Co. and Union City (Ohio) Electric Co., and entire capital stock of Union City (Ind.) Electric Co. Other acquisitions, see V. 123, p. 2391; V. 124, p. 1666.
 T1ELD OF OPERATIONS AND CHARACTER OF BUSINESS. Supplies electric light, power and street railway transportation to the Citles of Leavenworth. Lawrence. Emporia. Council Grove and Parsons Kan. and serves without competition an estimated population of 145,000.
 Through its subsidiaries: 33,983 electric 4,724 gas. Miles of ransmission lines, 662. Power plant capacity, 27,818 k.v.a. Two principal power plants and 5 reserves. Number of street lights, 4,662. Miles of gas mains, 51. Number of communities served, incl. subsidiaries 101.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (nop ap.)

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Common (no par)				Aug. 26 50c.
Pref 7% \$5,000,000 cum (\$100)	)	7 Q-J	\$1,946,200	Oct '27. 134
First mtge \$25,000,000 (\$100,	Am. ]	Exch. Pac.Na	at. Bk., of N	.Y., trustee.
\$500 & \$1.000) gc*&r*tf				
0.1.1	1000	0 - I D	9 000 000	Lune 1 1097

EARNINGS .- For calendar years:

Gross earnings Oper. expenses and taxes		1925. \$2.094,484 1,314,366	\$1,820.920 1,219,291	\$1.561.776 1.040.542
Net earnings Fixed charges, &c		\$780,118 270,000	\$601.629 255.917	\$521,234 193,015
<b>A A A</b>	0010 101	0710 110	8945 710	0000 010

### KANSAS GAS & ELECTRIC CO.

KANSAS GAS & ELECTRIC CO. Controlled by American Power & Light Co. Operations supervised by Electric Bond and Share Co. ORGANIZATION.—Incorp. In West Virginia Dec. 11 1909. In July 1926 co. purchased from the City of Burns Kan. its electric system and obtained a long term franchise; also purchased the plant of Elk City in southeastern Kansas. V. 123, p. 710. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies electric light and power service in the cities of Wichita, Pittsburg and Newton, Kan., and 60 other cities and town in Kansas. Total number of cities and towns served, 63; population over 226.000. Generating stations of a combined capacity of 50.740 k.w.; 877 miles electric transmission lines; 782 miles of electric distributing lines. In 1925 sold its gas properties to subsidiaries of the Cities Service Co. V. 119, p. 2529. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

transmission lines: 782 miles of electric distributing lines. In 1925 solid its gas properties to subsidiaries of the Cities Service Co. V. 119, p. 2529. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$10,000,000 (\$100) ---- 7 Q-J 6.646.600 Oct 27 \$1.75 ist Mtge Ser "A" (\$500 and) 1922 6 g M-S 14,000,000 Mar 1 1952 \$1,000) gold.---- c\*&r\* if Guaranty Trust Co., New York, Trustee. Debentures Series "A" (\$100, [1922 6 g M-S 3,000,000 Sept 1 2022 \$500 & \$1,000 c\* and \$1, Central Union Trust Co., New York, Trustee. a All owned by American Power & Light Co. Stock.--Pref. is call on any div. date at 115 and dividends. Bonds.-Ist Mtge. Ser. "A" obs shifts of the amount outstanding on the preceding Dec. 31 up to and incl. Jan. 1 1937, and thereafter of 2% of such amount. Are red. all or in part, and incl. Mar. 1 1932; at 104 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and ind. Jan. 1 1937, and thereafter at 100 were stat 104 % and int. to and incl. Mar. 1 1942; at 101 % and int. to side int. to and incl. Mar. 1 1942; at 101 % and int. to side int. to ind ind. Jan. 1 1950, and thereafter at 100 % and int. Penna 4-mill tax terfunded. In Mar. 1 1950, were shifts and 10. Mar. 1 1942; at 101 % and int. to side int. to side int. to ind incl. Mar. 1 1942; and int. to and incl. Mar. 1 1942; and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and incl. Mar. 1 1942; at 101 % and int. to and int. to and incl. Mar. 1 1942; at 101 % and

110 and int.; thereafter at par and int. Penna. 4 mills tax refunded, \$3,000,000 were offered in Sept. 1922 by Bonbright & Co. at  $90\frac{1}{2}$  and int., to vield over 6.60%. V. 115, p. 1436. Dividends.—Paid regularly on pref. since issuance in 1910:

EARNINGS.—For calendar years: \*1927. 
 \*1927.
 1926.
 1925.
 1924.

 Gross earnings from oper \$4,823,833
 \$4,569,533
 \$5,219,483
 \$5,651,591

 Oper. exp., incl. taxes
 2,789,935
 2,668,971
 3,312,970
 3,967,992
 Net earns. from oper\_ \$2,033.898 Other income\_\_\_\_\_\_ 306.802 \$1,900,562 317,986 \$1,906.513 249.871 \$1,683,599 -375.309 \$2,218.548 1,020.000 86,164 \$2,156.384 1,020.000 129.568 \$2.058.908 1.020.000 117.682 
 Balance\_\_\_\_\_
 \$1,208,206
 \$1,112,384

 Divs. on preferred stock\_
 460,322
 456,451
 \$1,006,816 \$921.226 354.337 Balance\_\_\_\_\_\$747.884 Renew. & replac. res\_\_\_\_ \$655,933 \$641.970 350,000 \$566.889 200.000 Balance for surplus. \$291.970 \$366.889

-----\* For 12 months ended Aug. 31 1927.

OFFICERS.—Pres., H. P. Wright, V.-Ps., L. O. Ripley, Frank Silliman, Jr., and E. W. Hill; Sec., Chas. H. Smyth; Treas., P. F. Gow; Gen. Mgr. & Asst. Sec. & Asst. Treas., H. S. Sladen.—V. 118, p. 1528; V. 119, p. 2529; V. 120, p. **2268** V. 122, p. **2329** V. 123, p. 710; V. 125, p. 517.

v. 120, p. 2266 v. 122, p. 2329 V. 123, p. 710; V. 125, p. 517.
ARKANSAS VALLEY INTERURBAN RAILWAY. ORGANIZATION.—Incorp. in Kansas in 1903.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates an interurban electric railroad from Wichita to Newton and Hutchinson. Kan. Owns and operates 60 miles single-track equivalent; itandard gauge: 70. 80 and 85-lb. rail. Also operates under contract 214 miles in Hutchinson. Power is purchased from Kansas Gas & Electric Co. Has long-terms in the contract of the single-track equivalent; itandard gauge: 70. 80 and 85-lb. rail. Also operates under contract 214 miles in Hutchinson. Power is purchased from Kansas Gas & Electric Co. Has long-term franchises in corp.
limits. most important extending beyond 2000: rest on private right-of-way.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common stock \$2,100,000
Preferred 6% cum \$1.500,000
Preferred 6% cum \$1.500,000.
Stock.—Pref. stock is redeemable \$10,000 per ann ; \$100,100 has been red. Bonds.—\$100,000 may be issued for up to 50% of cash cost of improve'ts, add'ns or extens., remaining \$2,000,000 for 75% of such cost under restric-tions. Callable at 103 and int. Sinking fund of 2% annually of bonds cer-effied began Dec. 1 1919 to purchase or call bonds at 103 & int. \$261,400 bonds were held in sinking fund April 1 1927. Continental & Commercial Trust & Savings Bank. Chicago. trustee.
EARNINGS.—For calendar years: 1927. 1926. 1925 1924

Gross Depreciation	1927. \$206.241 44.405 40.011	$\substack{1926.\\\$365.565\\89.367\\68.500}$	1925. \$362.520 97.579 69.200	1924. \$371.679 97.578 69.132
Balance OFFICERS.—Pres. & C and Chas. H. Smyth; Trea	\$4.394 Gen. Mgr., R	\$21,137 8. B. Campbe		\$18.446 . E. Brown

AMERICAN STATES SECURITIES CORPORATION.

ORGANIZATION —Incorporated in Delaware Nov. 16 1925 to invest in, buy and sell securities of public utility corporations, companies allied to public utility industry and other companies approved by directors. See V. 121, p. 2878, 3006, 3132. Company owns entire common stock of American Commonwealths Power Corporation (see below). V. 124, p. 503. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— See American Commonwealths Power Corporation below.

CAPITALIZATION.—Outstanding class A stock, 962,270 shares; class B full voting stock, 538,553 shares. EARNINGS.—For 12 months ended Aug. 31 1927:

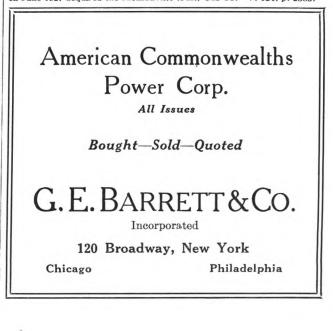
Gross earnings, all sources. Operating expenses, including maintenance and general taxes.	\$5,452,408
Net earnings	1,061.085
Bal. avail. for American States Sec. Corp. and for reserves	

Balance available for reserves, Federal taxes and surplus\_\_\_\_\_ \$503.971

OFFICERS.—Pres., Frank L. Hulswit; V.-Ps., H. L. Nason, E. J. Costigan, H. L. Nichols and M. M. Pleume: Sec. & Asst. Treas., Albert Vermeet: Treas., H. M. Pleume: Asst. Sec. & Asst. Treas., George Vruggink, —V. 124, p. 503, 2904, 3627; V. 125, p. 244, 646, 1578, 1968.

### AMERICAN COMMONWEALTH POWER CORP.

AMIERICAN COMMONWEALTH FOWER CORP. Control.—All of corporation's common stock is owned by American States Securities Corp. ORGANIZATION.—Organized Jan. 19 1927 in Delaware to acquire substantially all of the common stock of Community Power & Light Co. and certain of the diversified public utility investments theretofore owned by American States Securities Corp., including investments in United Light & Power Co., Commonwealth Power Corp., American Superpower Corp., National Power & Light Co. and Long Island Lighting Co. V 124, p. 503. In June 1927 acquired the Jacksonville (Fla.) Gas Co. V, 124, p. 2585.



Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.

STOCK AND BONDS— Date.	Interest.	Outstanding.	Maturity.
Cl A com 1,000 shs (no par)		None	
Cl B com 150,000 shs (no par) Cum 1st pf 200,000 shs(no par)	\$7 Q-F	109,688 shs	Nov'27\$1.75
Cum 2d pref \$7 div series	Φ1 Q-L	14,000	1101 2131.10
100,000 shs (no par)	\$7		Nov'27.\$1.75
6% g deb series A (\$1 000 and) 1027	6 g F-A	\$4 100 500	Feb 1 1059

Cum 180 prof \$7 div series 37 13.711 shs Nov 21.81.75 100,000 shs (no par) 37 13.711 shs Nov 21.81.75 100,000 shs (no par) 37 13.711 shs Nov 21.81.75 100,000 shs (no par) 37 17 m New York Trust Co., trustee. 350 (st. - The first pref., \$7 cum, div, series A, is fully paid and non-assessable. Pref. as to assets and dividends. Red, all or in part at \$110per share and div. Free from normal Federal income tax and corporationagrees to refund certain State taxes. In May 1927 G. E. Barrett & Co.,Inc., and Frederick Peirce & Co. oftered 10,000 shares first pref. stock, \$7cum, div, series A (no par). V. 124, p. 2745.Debentures. The 6% g debentures are direct obligations of AmericanCommonwealth Power Corp. Add'l debentures may be issued in series ofsuch tenor as may be determined prior to issue thereof. Except for re-funding debentures of another series, par for par, no add'l debentures maybe issued unless consolidated net income of corp. and its subsidiaries for 12consecutive within preceding 15 calendar months have been not less thantwice annual interest on debentures and any other secured obligations out-standing, incl. proposed issue. Corp. may not issue any secured bypledge of property acquired with the proceeds of such debentures sureed bypledge of acquiring any property by the sole pledge of the property soacquired. Certain provisions of the agreement may be secured forpurpose of acquiring any property by the sole pledge of the property soacquired. Certain provisions of the agreement may be modified with assentof 85% of outstanding debentures (not incl. those owned or controlled bycorp.). Extension of maturity or reduction of interest rate, however, is not98.70 of outstanding debentures (24, to reb. 1.1957, and 24, wole or part on 30 days'notice at 105 to Feb. 1.1937, at 102.74 to Feb. 1.1951 and at 100 to maturity,in each case plus int. Conn., Penn. & Calif. 4-mills; Md. 4½-mills; D. of C.5-mills; Mich. 5-mills, and Mass. 6% taxes refundable. In Jan. 1927G. E. Barrett & Co. sold

Dividends.—On 1st pref. series A, paid an initial div. of \$1.75 on Aug. 1 and Nov. 1 1927. On 2d pref. series A paid regular quar. div. of \$1.75 in Aug. and Nov. 1927.

Aug. 31 '27 Feb 28 '27

EARNINGS.—For 12 months ended:

Gross earnings Oper. exp., incl. maintenance and taxes	\$5,342,148 3,189,699	\$4,271,296 2,543,059
Net earnings	$\begin{array}{r} 806,085\\ 443,988\\ 255,000 \end{array}$	\$1,728,237 564,400 419,159 210,000 95,977

Balance available for reserves and surplus\_\_\_\_\_ \$463,898 \$438,701

Dalance available for reserves and surplus\_\_\_\_\_\_ \$463,898 \$438,701 Note.—The above sum, after depreciation, accrues to 109,688 shares of common stock of American Commonwealths Power Corp., all of which is owned by American States Securities Corp. OFFICERS.—Pres., Frank J. Hulswit V.-P. & Gen. Mgr., David A. Belden; V.-P. & Consulting Eng., F. W. Seymour; Vice-Pres., Wm. L. Ross and Hayward Wilson; Sec. & Asst. Treas., Albert Vermeer; Treas. & Asst. Sec., Fred'k E. Webster; Asst. Sec. & Asst. Treas., Henry M. Pleune and George Vrugrink.—V. 124, p. 503, 641, 2425, 2585, 2745, 2904; V. 125, p. 383, 512, 2259.

### COMMUNITY POWER & LIGHT CO.

ORGANIZATION.—Incorp. in Illinois in April 1922. Reincorporated in Del. in Feb. 1927. Owns entire outstanding com. stocks, except direc-tors' qualifying shares, and all the outstanding bonds of the Missouri Utilities Co., the Arkansas Utilities Co., the Community Power & Light Co. of Texas, Kansas Utilities Co., Chanute Ice & Light Co. and Texas Utilities Co. V. 120, p. 2548. Owns also the capital stock and floating debt of New Mexico Utilities Co.

Stocks.-The \$7 cum. pref. (auth. \$5,000,000) is pref. as to \$7 cum. divs. and assets over particip. pref. and common stocks. The particip. pref.



 OPTIMITIES
 [Dots 425]

 Section 10000
 SS div. series cumul. stock is pref. as to \$5 cum. divs. of sover the common and after cash divs. of \$6 per share have been paid on in yard dividends. The participating preferred is pref. stock is redeemable, all or in part. on any dividend date or 30 days' notice at 110 and div. The participating preferred is 100 and dividends. The participating preferred is 0.0007% is the ref. stock was offered by Spencer Trask & Co. NY. Y. 120, p. 2548. In Oct. 1925 by and Whitaker & Co. and Whitaker & Co. offered \$750,000 additional cash dividends. The participating preferred is 0.0007% is the pref. stock was offered by Spencer Trask & Co. MY. Y. 120, p. 2548. In Oct. 1925 by and dividends. The participating predictional is the pref. stock was offered by Spencer Trask & Co. St. Louis, at 94 and div. to yield about 7.45%. Y. 120, p. 2548. In Oct. 1925 by and dividends. Y. 120, p. 2548. In Oct. 1925 by and dividends. Y. 120, p. 2548. In Oct. 1925 by and dividends. Y. 120, p. 2548. In Oct. 1925 by and dividends. Y. 120, p. 2548. In Oct. 1925 by an other starts the ruse of the dividends. Series of 1957. Are secured by dividend at the trask of the dividend bout 7.1%. And pedge with trustee of 1st mask of all atomic of secure by the co. from its with trustee of the new secure by dividend by the co. from its with dividend bar of the dividend by the co. from its with dividend by the co. from its with dividend by the co. from the subsidiar of the dividend by the co. from the subsidiar of the proferity of assets of such the subsidiary company bonds so pleaded shift by and by and the property of assets of such and a subsidiary of such proferity of assets of such and a subsidiar of such proferity or assets of such a subsidiary companies of the dividends by any dividend by any dithe property of assets of such and a subsidiar of sus

EARNINGS .- For calendar years: 
 Instruction
 ### JOPLIN & PITTSBURG RAILWAYS.

Receivership.—In 1924 M. H. MacLean of Chicago was appointed re ceiver for the co., succeeding Karl D. Klemm. Compare V. 118, p. 1267

Decision of the second street stre

### Ост., 1927.]

# KANSAS CITY LEAVENWORTH & WESTERN

THE UNION TRACTION CO. Receivership.—On Jan. 8 1927 John F. Layng (of Buchanan & Layng Corp.), New York, was appointed receiver. V. 124, p. 650. ORGANIZATION.—Incorporated Sept. 28 1906 in Kansas. In Dec. 1916 was granted a permit to do business in Oklahoma. Franchises expire 1957. Road is on private right of way except in Coffeyville, Independence, Cherryvale and Parsons.

**COLORADO** 

### SOUTHERN COLORADO POWER CO.

SOUTHERN COLORADO POWER CO.
 Standard Gas & Electric Co. owns \$405,000 first pref. and 75,000 shares class B common stock.
 ORGANIZATION.—Incorp. in Colorado on Nov. 14 1911 as The Arkansas Valley Ry., Lt. & Pow. Co., but name was changed to present title in May 1922. V. 114, p. 2117. In May 1926 co. acquired properties of the Arkansas Valley Electric Co., which serves the city of Florence, Colo., and the adjoining towns of Rockville, Coal Creek and Williamsburg, and to which oc. Southern Colorado had already wholesaled electric energy for a number of years. V. 122, p. 3212.
 FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.—Owns and operates the street railway system in Pueblo and also has large electric lighting and power business in Pueblo, Canon City, Cripple Creek, La Junta and other adjacent towns. Owns,31 miles of track, all in city of Pueblo. Gauge, 4 ft. 65, 72, 75, 90-lb. rail. 54 cars, of which 49 are motors. Has a hydro-electric power plant at Skaguay, on Beaver Creek, near Victor; steam-electric power houses in Canon City and Pueblo; installed capacity, 33, 227 h. p. Has 400 miles of transmission and 447 miles and in 1953 in Pueblo County, and electric light franchises in 1936.
 Muly 15 1925 stockholders authorized ther e-classification of the capital toxek as follows: The 40,000 authorized shares of 7% cum. pref. stock to cemain; 250,000 shares Class "A" common (par \$25). Each share of present common stock (no par) to be converted into one share Class "B" common stock, no par value. V. 121, p. 77, 31.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity Com Class A \$6 20000 (\$25)

Gr	oss. Maint.& Tax		Divs.	xBalance.
1926\$2,4	20,649 \$1,350,86	7 \$414,258	\$258,513	\$397,011
1925 2,33			207,208	360,424
1924 2,19			169,478	302.071
1923 1,9			155,744	11,533
1922 1,83	39,460 1,126,66	4 458,260	145,478	109,057

\* Eliminating interest on funded debt retired by common stock. x Available for retirement reserves, 2d pref. and com. divs. and surplus.

Latest Earnings.—For 12 mos. ended July 31 1927: Gross, \$2,411,152: net after operating exp., maint. and taxes, before deprec., \$1,057,332. For 12 mos. to July 31 1926: Gross, \$2,390,552; net before dep ., \$1,036,977. OFFICERS.—Pres.,John J. O'Brien; V.-Ps., F. C. Gordon, W. N. Clark, Robert J. Graf, B. W. Lynch, Geo. H. Harries, E. J. McKay and O.M. Gail-mard Jr.; Gen. Mgr., W. N. Clark; Treas., M. A. Morrison; Sec., Herbert List: Gen. Mgrs., Byllesby Eng. & Mgt. Corp., Chicago, II.—V. 117, p. 2433; V. 118, n. 1666; V. 120, p. 2013; V. 121, p. 77, 331, 587, 2040; V. 122, p. 349, 2498, 3212; V. 123, p. 2779; V. 124, p. 508, 1221, 2429, 3497; V. 125, p. 520.

### DENVER TRAMWAY CORPORATION.

ORGANIZATION.—Incorp. on June 23 1925 as successor to Denver Tramway Co., sold at foreclosure as per reorganization plan of Denver & Northwestern Ry. and Denver Tramway Co., dated April 15 1925. See for description of old companies and for details of above reorganization plan, "Public Utility Compendium" of Oct. 31 1925, under "Denver Tramway System." Also V. 120, p. 2548. Under the plan each shareholder of Denver & Northwestern Ry. was assessed \$10 per share and received therefor \$10 pref. stock and 1 share com. stock Denver Tramway Corp. Each shareholder Denver Tramway Co. was assessed \$6 and received therefor \$6 pref. and 3-5 share com. Denver Tramway Corp. V. 120, p. 2267; V. 121, p. 1568.

2267; V. 121, p. 1568. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Corporation owns and operates the entire street railway system of the city of Denver, Colo., consisting of 198,25 miles of electric lines within the city imits and 49.50 miles of electric railway between Denver and neighboring towns, or a total of 247.75 miles, together with a power plant, usbstations, terminals, &c. 247 motor passenger cars, 120 trailers, 7 electric locomo-tives, 168 freight cars and 90 miscellaneous cars. All freight equipment leased to Denver & Inter-Mountain RR, Co. Central generating plant, 30.000 k. w. capacity. Fares.—V. 123, p. 2518; V. 124, p. 505.

EARNINGS of							80	Inter-	
mountain RR. Co.	(with int	er-co. trans	actions	elim	inate	d):			
Calendar Year-							1	926.	

Total operating revenue Operating expenses & taxes Other income Bond interest	2,995,160 54,498
Balance avail, for prof. & loss chgs., deprec, and dive	\$1.052.455

Balance avail. for prof. & loss chgs., deprec. and divs\_\_\_\_\_\_ \$1,052,455 Latest Earnings.—Fo 6 mos. ended June 30 1927: Gross, \$2,214,223; net after expenses and taxes, \$740,734; fixed charges, \$271,\$20; amort. of debt discount. Cr.\$25,842; bal. avail. for deprec. and pref. div. require-ments, \$494,756. OFFICERS.—Chairman of Board, C. Boettcher; Pres., Ernest Stenger; V.-P., S. M. Perry; V.-P. & Gen. Mgr., H. S. Robertson; Treas., H. J. Alexander; Sec. & Aud., Wm. A. Doty.—V. 121, p. 197, 457, 705, 838, 1100, 1460, 1568, 3003; V. 122, p. 479, 748, 882, 2039, 2390, 2518; V. 124, p. 505, 1358, 1509, 1665, 3066; V. 125, p. 779.

### DENVER & INTER-MOUNTAIN RR.

ORGANIZATION.—Incorporated in Colorado about Oct. 29 1907 as Inter-Mountain Ry., but on April 2 1909 changed its name to present title, Private right of way. Franchises in Denver and Golden are perpetual. Has freight traffic agreements with Denver Tramway Co. and arrange-ments for interchange of transfers on Denver City lines; also contract for use of Tramway Co.'s tracks in entering Denver.

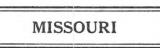
### COLORADO SPRINGS & INTERURBAN RAILWAY.

Offer of Sale.—The Colorado City Council on Sept. 13 1927 passed a reso-lution rejecting the offer of the board of the Stratton estate, now holding the company, to sell the railway to the city for \$500,000. V. 125, p. 1706.

ORGANIZATION.—Incorp. in Aug. 1902 as a consolidation of the Colorado Springs Rapid Transit Ry. and the Colorado Springs & Suburban Ry.

Falo Springs kapid Transt KY, and the Colorado Springs & Suburban KY.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns38.87 miles of track. In 1919 added 35 one-man cars to its equipment.
CAPITALIZATION.—The consolidated company has issued \$1,500,000
stock, of which \$500,000 5% pref.; bonds (\$1,000 5% M. S., due Sept. 1932,
Central Trust Co., N. Y., trustee) auth. and issued. \$1,500,000.
EARNINGS.—For cal. year 1926: Total revenue, \$350,496; net after exp. & taxes, \$53,146. For cal. year 1925: Total revenue, \$340,735; net after taxes, \$10,135. In 1923, gross, \$476,381; net after taxes, \$440,888; net after taxes, \$10,135. In 1923, gross, \$476,381; net after taxes, \$910. In 1922, gross, \$505,943; net after taxes, \$47,335.
OFFICERS.—Pres. D. P. Strickler: Y.-P. W. Lennox: Sec. and Treas.;

OFFICERS.—Pres., D. P. Strickler, V.-P., W. Lennox; Sec. and Treas.; Wm. Lloyd; Asst. Sec. & Asst. Treas., H. L. Stubbs; Gen. Supt., A. E. Haak.—V. 111, p. 188, 492, 1566; V. 114, p. 2468; V. 118, p. 1134, 1267, 3195; V. 120, p. 701; V. 125, p. 1706.



### UNITED RAILWAYS CO. OF ST. LOUIS.

UNITED RAILWAYS CO. OF ST. LOUIS. Is controlled by North American Co. of New York. Receivership & Reorganization Plan.—Since April 12 1919 co. has been in the hands of a receiver. V. 108, p. 1823, 2331. A plan of reorganization dated Oct. 1 1924, was adopted by the reorganization committee and approved by a number of the various security holders' protective com-mittees. For the various committees and details of the plan we refer to "Public Utility Compendium" of May 2 1925 and V 119, p. 2531. Plan Declared Operative.—The plan for the reorganization of the company, dated Oct. 1 1924, has been declared operative by the reorganization com-mittee (F. O. Watts, Chairman), as to all classes of securities for which provision is made in the plan. V. 125, p. 2150. The plan has been approved by the Missourl P. 8. Commission by an order entered Oct. 1 1927. V. 125, p. 2267. Sale of Properties.—All of the properties and franchises of the company

Then Declared Operative.—The plan for the reorganization of the company, fatted Oct. 1 1924, has been declared operative by the reorganization compression of the company, the total of the company that the company of the reorganization of the company of the theorem of the company of the compan

# United Railways Co. of St. Louis

Quotations and specific information regarding all issues of the above Company will be furnished gladly upon request.

We Invite Inquiries

## MARK C. STEINBERG & CO.

Members New York Stock Exchange Chicago Stock Exchange St. Louis Stock Exchange

300 N. Broadway, St. Louis, Mo.

of Jan. 1 1919 at \$781,949. The valuation fixed by the Commission was accepted by all interested. Decisions.—On Feb. 26 1917 the Missouri Supreme Court held that the P. S. Comm. had no auth to compel the company to extend its tracks on streets on which it held no franchises. Also held void two sections of the etly charter conferring upon the city the power to regulate its public utilities. Fare increases ought by Receiver Wells in June 1926. See V. 122, p. 3343. Motion for increased rates overruled by Missouri P. S. Commission July 22 1927.—V. 125, p. 650. City Purchase Fian.—See V. 118, p. 2181. Bus Operations.—See V. 119, p. 1627. CADEM ALTION.—The following show the securities that will be

CAPITALIZATION.—The following show the securities that will be outstanding after the proposed readjustments under the above-mentioned reorganization plan of Oct. 1 1924 have been completed:

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common				
Preferred Series A	7 1000	\$7		Tula 1 1024

Cannob be called. First mige 5s sfg (to be issued by a new suburban sub co.] 1924 5 4,500,000 July I 1934 Bonds.-Of the \$45,000,000 general first mortgage bonds originally authorized. \$3,000,000, which had been previously reserved for the purpose of retiring bonds of the St. Louis & Suburban system, in case of purchase, have been canceled, making the total authorized issue now \$42,000,000, of which \$9,768,000 are reserved for the retirement of underlying liens. In Aug. 1919 \$1,932,000 bonds of this issue which were owned by the company were ordered canceled by the Federal Court. V. 111, p. 787. The bonds are secured by all the stocks of the constituent companies, and by direct mortgage len upon their property and franchises. In 1903 the general mortgage bonds were listed on the New York and Philadelphia Stock Exch. Interest Advanced by Protective Committees. The Jan. 1924 Interest on the first gen. mige. 4s was advanced by the three protective committee had not yet been reimbursed by the receiver. The July 1 1924 coupon was paid by the receiver on Dec. 31 1924, together with interest on each coupon at 6% per annum. The committee for the St. Louis Transit Co. 20-year 5% improvement bonds advanced to such of its depositors as so destrued the amount of Interest due and In default April 1 1924 interest be defaulted, the committee will advance same to depositing bondholders. V. 118, p. 1667; V. 119, p. 1511. Interest advanced by Protective Committee paid For big 1926 by order of court. On May 20 1926 Federal Judge Faris at st. Louis. Mo., granted authority to Rolla Wells, receiver. to pay the semi-annual interest, due Jan. 1 1927, see V. 124, p. 114. For Oct. 1 1927 int. payment on St. Louis Suburbang en. mige. 58, see V. 122, p. 2950. For payment of interest due Jan. 1 1927, see V. 124, p. 114. For Oct. 1 1923 to April 1 1926. (2) Cass Avenue & Far: Grounds Ry. 1 st mige. g. bonds, extended to Oct. 1 1923 to April 1 1926. (3) Lone Heights Union Depot & Merchants Terminal RR. 1 st mige.

EARNINGS For cal	endar years	:		
Rev. from transport'n Rev. from other ry. oper.			1924. \$19,288,744 226,532	1923. \$20,220.765 232,680
Gross oper. revenue\$ Oper. exp. (incl. depr.)_		\$18,894,575 14,684,077	\$19,515,276 15,093,195	\$20,453,445 15,123,183
Surplus over oper. exp. Taxes		\$4,210.498 1.810,701	\$4,422,080 1,772,134	\$5,330,262 1,832,603
Income from oper'n Inc. from other sources_	\$2,428,295 202,874	\$2,399.797 285,450	\$2.649.946 287.870	\$3,497.659 225,701
Gross income (less oper. expenses and taxes). Deductions from income	\$2.631.169 2.677.569	\$2,685,247 2,892,515	\$2,937,816 2,907,939	\$3,723.360 2,913,615
Surplus Passengers Carried— Revenue passengers2 Transfer passengers1	1926. 69.555.730	def\$207.268 1925. 270,105,400 145,698,764	\$29.877 1924. 279.222,520 149.555.651	\$809,745 1923. 292,671,781 155,343,193
Total passengers4 OFFICERS.—Receiver	15,059,303			

 Perkins.
 Corporate Officals.—Pres., A. L. Shapleigh; V.-P., J. Sheppard Smith Sec. & Treas.. Frank A. Gannon; Gen. Counsel, H. S. Priest. Directors J. Sheppard Smith, Frank A. Gannon, H. S. Priest, H. C. Stifel, Walte W. Smith, A. L. Shapleigh, F. O. Watts, John F. Dulles, J. K. Newman Richard McCulloch and Morton Jourdan.—V. 117, p. 1557, 2214; V. 118 p. 86, 204, 909, 1269, 1393, 1521, 1662, 1667, 1775, 2181, 3199; V. 119, p. 326, 1511, 1627, 1735, 2181, 2523, 2531, 2880, 3012; V. 120, p. 960, 2818, V. 121, p. 190; V. 122, p. 483, 1028, 1172, 1313, 1612, 1019, 2045, 2194, 2950, 3343, 3456; V. 123, p. 208, 713; V. 124, p. 114, 1222, 2430, 2751, 3354, 3498; V. 125, p. 96, 650, 782, 916, 1054, 1973, 2150, 2267. Perkins.

Inlan	d Power & Light Corporation
Arka 81% of Syst	Operate in Michigan, Missouri nsas, Kansas and Texas em's Net Earnings derived from Department in year ending Feb. 28, 1927
bou	ng securities of this Company ght, sold and quoted detailed information write for Circular 200
Hov	ve Snow & Co.
120 Broad	Incorporated New York
Chicago San F	Grand Rapids Detroj rancisco Minneapolis Philadelphia

(1) MISSOURI ELECTRIC RR.

Controlled by United Rys. Co of St. Louis Receivership.—See United Railways Co. above.

Receivership.—See United Railways Co. above. ORGANIZATION.—Incorp. in July 1908 in Missouri and took over property of St. Louis St. Charles & Western RR., sold at foreclosure sale July 24 1905 on behalf of a syndicate. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company operates about 20 miles of track between St Louis and St. Charles. Gauge, 4ft. 101 n.: 60 to 100-1b. T rail. CAPITALIZATION.—Stock, \$1,000,000, all outstanding. A \$1,000, 000 mtge. has been made to Mercantile Trust Co. of St. Louis. as trustee, of which \$700,000 are outstanding. OFFICERS.—Pres., Richard McCulloch.—V. 87, p. 226, 480, 1366.

### INLAND POWER & LIGHT CORP.

Control.—In October 1927 the Insull interests acquired control of corp. from A. E. Fikkin, V. 125, p. 2263.

Control.—In October 1927 the Insull interests acquired control of corp. from A. E. Fitkin. V. 125, p. 2263. ORGANIZATION.—Organized in 1926 in Virginia to acquire all interest of the Commonwealth Light & Power Co. and Interstate Electric Corp. Owns the entire common stock except directors shares of 5 local operating Companies which are: The Kansas Power Co. Michizan Public Service Co., Missouri Public Service Co., Arkansas-Missouri Power Co. and Dalhart Public Service Co. (for separate statements see below). For details regard-ing plan and exchange of securities see V. 122, p. 2494, 3339; V. 124, p. 2587. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The operating companies comprise a system furnishing electric light and power, gas, ice, and (or) water service to growing communities located in the States of Michigan, Kansas, Missouri, Arkansas and Texas, serving a combined oppulation of approximately 314,300. The principal activity of the system is the manufacture and distribution of electrical energy. The system serves a total of 57,734 electric customers, consists of steam generating plants with a total capacity of 33,068 k.w., and includes 2,252 miles of high tension transmission lines. The system serves 56 communities with ice, operates 123 miles of gas mains in 7 communities, operates 82 miles of water mains in 8 communities and operates a short electric railway line in Arkansas and busses in Nevada, Missouri. The total daily capacity of the gas plants is 845,000 cu. tt., of the water plants 12,009,000 gallons, and of the ice plants 486 tons.

	Date.			. Maturity.
Com cl A 300,000 shs(no par)_			x100,000shs	
Com cl B 100,000 shs(no par)_			x100,000shs	
Pref7% cum\$10,000,000(\$100)		7	\$1,286,450	
Coll trust sinking fund gold bon				
Series A \$709,200		6 g		Mar 1 1936
Series B \$1,452,900	1926	6 g	1.452.900	May 1 1941

**\*** All of the outstanding class A & B common stocks are deposited under Commonwealth Light & Power Co. ref. & unifying bonds. Stocks.—Class A common subject to the rights of the pref. stock is (a) Entitled to priority as to divs. to the extent of \$1.20 per share per annum over the class B com. stock, and such divs. at the rate of \$1.20 per share will be cumulative to the extent earned in any calendar year. (b) Red., all or part, at \$20 per share and divs, on the shares red. at rate of \$1.20 per share per share and divs. on the shares red. at rate of \$1.20 per share per annum to the extent earned but unpaid; (c) Entitled to priority in liquidation or dissolution over the class B com. stock, up to \$20 per share plus divs. at rate of \$1.20 per share per annum to the extent earned but unpaid on the class A com. stock. Class A com. is non-voting. Class B com. stock.—All to be issued to Commonwealth co. and by it pledged and deposited as part security for its refunding and unifying bonds. Class B stock has full voting power (except as above stated under pref. stock). The 7% cum. pref. stock is entitled to cum. divs. at rate of 7% per annum and no more. Red. all or part at 107 and divs. Without consent of at least 1-3 of pref. stock holders, corp. cannot increase authorized amount of pref.; or create any other stock or class of stock having priority over, or on a parity with the pref., either as to earnings or assets. Except as required by law, pref. shall have accrued and be unpaid, or unless there shall have occurred some default in the observation of any of the above provisions. V. 122, *Danda*.—The collateral trust sinking fund bonds are a direct obligation of corp. and are specifically secured by pledge with the trustee of all the outstanding com. stocks (except directors shares) of the subsidiary operat-ing companies. Additional bonds may be issued under restrictive condi-tions as set forth in the trust indenture. Corp. arrees to refund Conn., Penna., and Calif. 4-mills taxes, Maryland 4½ mills, Dist. of Col

of the largest principal amount of said two series outstanding starting in 1928.  $\blacksquare$  Series C, dated April 1 1927, are red. at 106 and int. to and incl. March 1 1932, reducing 1% on 1st day of April in each of the years 1932, 1937, 1942, 1947 and 1952. Indenture provides for semi-annual payments to sinking und, beginning April 1 1928, for retirement of series C bonds, which pay-ments, it is estimated, will retire entire issue before maturity. In April 1927 \$3,000,000 coll. trust bonds, series C 6%, dated April 1 1927, were placed by Howe. Snow & Bertles, Inc., Spencer Trask & Co., Stroud & Co., Inc., and A. E. Fitkin & Co. at 96 and int., with an approx. yield of 6.30%. V. 124, p. 2587. The 7% sk. fd debentures, series A, dated June 1 1926, are red. on 1st day of any month on 30 days notice at 104 and int., reducing ½ of 1% for each year elapsed from April 30 1926. Series A deben. entitled to benefit of sinking fund under terms of which 2% of the largest principal amount of



these debentures at any time outstanding is to be retired each year starting in 1927. Corp. agrees to refund Conn. and Penna. 4 mills tax, Md. 4½ mills, Calif. personal property tax up to 4 mills, Dist. of Col. 5 mills tax and Mass. income tax not exceeding 6%. Dividends.—On 7% cum. pref. paid initial quar. div. of \$1.75 on July 1'27.

 
 EARNINGS.—Of Inland Power & Light Corp. and subsidiaries:

 12 Months Ended—
 May 31 '27. Feb. 28 '27. Dec. 31 '25.

 Operating revenue and other income\_
 \$4,158,561 \$4,083.811 \$2,940,559

 Oper. exp., maint., local taxes, &c.\_\_\_2,192,392
 2,168,976
 1,747,180
 Net earnings\_\_\_\_\_\_\$1.966.169 \$1.914.835 Ann. int. & div. requirem'ts of subs\_\_\_\_ 998,462 999,096 Balance avail. from oper. cos\_\_\_\_\_ Ann. int. requirem'ts on coll. tr. bonds Ann. int. requirem'ts on debentures\_\_\_\_\_ Ann. div. requirem'ts on pref. stock\_\_\_\_ \$967.707 309.726 90.433 90,052 \$915,739 309,726 90,433 90,051 \$661,459 281,202103,103 35,819

### KANSAS POWER COMPANY.

Control.—All of the common stock (except directors' shares) is owned by Inland Power & Light Corp. ORGANIZATION.—Incorp. under laws of Kansas in 1909, will acquire the physical properties now owned by the Central Kansas Public Service Co., The Electric Service Co., The Great Bend Water & Electric Co., The Horsington Elec. & Ice Co., The Liberal Light, Ice & Power Co., The Philips County Light & Power Co. and The United Light & Power Co., all Kansas corporations. all Kansas corporations

all Kansas corporations. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company serves or will serve electric light and power, ice and (or) water to a territory having a population of 73,500 in 105 communities, including Plainville, Ellsworth, Dodge City, Ellkhart, Kinsley, Great Bend, Hoising-ton, Liberal, Phillipsburg, Smith Center and Downs, all located in the State of Kansas. The electric system includes generating stations having a total installed capacity of 10,684 k.w., with 842 miles of transmission lines, serving 16,216 customers. The ice plants have an aggregate daily capacity of 80 tons. The water plants have a daily capacity of 2,448,000 gallons and serve 839 customers. STOCK AND BONDS — Date. Interest, Outstanding, Maturity.

serving 16,216 customers. The ice plants have an aggregate daily capacity of 80 tons. The water plants have a daily capacity of 2,448,000 gallons and serve 839 customers.
 STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common 125,000 shs (no par).
 Pref \$7 ser 10,000 shs (no par).
 125,000 shs (no par).
 126,000 shs (no par).
 127,5 g M-S \$3,500,000 Mar 1 1947 (c\* \$1,000,\$500).
 120,000 shs (no par).
 121,000 shs (no par).
 121,000 shs (no par).
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 121,000 shs (no par).
 121,000 shs (no par).

Gross earnings Oper. expenses, maint. & taxes (other than Federal)	\$1.192.021	
Net before depreciation and Federal taxes Annua int., charges on 1st mtge. bonds, ser. A		\$520,946 175,000
OFFICERS Pres., A. E. Fitkin; Vice-Pres.,		V. 123,

OFFICERS.—Pres., A. E. Fitkin; Vice-Pres., \_\_\_\_ p. 2391; V. 124, p. 2907; V. 125, p. 1052, 1837, 1970.

MICHIGAN PUBLIC SERVICE CO.

MICHIGAN PUBLIC SERVICE CO. Control.—All of the common stock (except directors' shares) is owned by Inland Power & Light Corp. ORGANIZATION.—Incorp. in May 1927 in Michigan. Has acquired by consolidation the physical properties formerly owned by the Michigan United Light & Power Co., Boyne City Electric Co., Boyne River Power Co., White River Power & Light Co., Michigan Public Service Co., Gray-ling Electric Co and Elk Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company furnishes, without competition, electric light and power to a prosperous and growing section of Michigan, including the increasingly popular resort section of the Michigan peninsula. The system furnishes electric light and power and water service to 11.748 customers in 60 grow-ing communities served, at retail or wholesale, are Cheboygan, Pellston, Gay-lord, Grayling, Elk Rapids, Boyne City, Kalkasta, Ludington, Scottville, Pentwater, Hart, Sheiby, Hesperia, Montague and Whitehall. The town of Gaylord is also served with water. The aggregate plant capacity of the consolidated properties is 6.815 k.w. of hydro-electric and steam engine generation. There is operated 432 miles of high-tension transmission lines. Water is supplied in the town of Gaylord to 339 customers. For the year ended Feb. 28 1927 the total output was 14,383,338 k.w.h. of electric energy and 12,213,000 gallons of water.



EARNINGS.-12 months ended:

		Feb. 28 '27.
Gross earnings	\$588,699	\$576,878
Oper. exp., maint. and taxes (other than Federal)_	302,511	302,298
Net before depreciation and Federal taxes	\$286,188	274,580
Annual int. charges on 1st mtge. bonds, series A	100,000	100,000

### MISSOURI PUBLIC SERVICE CO.

Control.—All of the common stock (except directors shares) is owned by Inland Power & Light Corp. ORGANIZATION.—Incorporated in Missouri in 1926 to acquire the various electric light and power, gas, ice and water properties now owned by West Missouri Power Co., Peoples Gas & Electric Co., Trenton Gas & Electric Co. and Missouri Electric, Gas & Water Co., located in rich agricultural and industrial sections of Missouri, having a combined popula-tion of 86,500.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The company serves without competition, through 580 miles of high power transmission lines, electric light and power to 17,000 customers in 75 com-munities with an aggregate population of more than 79,000. Gas is served through 123 miles of gas mains to 3,622 customers in 7 communities with an aggrega e population of more than 29,800. Water is served in 4 communi-ties with a population of 13,00. Ice is served to the town of Trenton, with a population of 8,000, and buses are operated in the town of Nevada, Mo.

with a population of 8,000, and buses are operated in the town of Nevada, Mo. The present aggregate plant capacity is 9,080 k.w. and the generating stations are located at Clinton, Nevada, Pleasant Hill, Warrensburg, Cainesville and Trenton. The principal communities are inter-connected by high tension transmission lines. Gas plants are located at Clinton, Chillicothe and Trenton, and natural gas is distributed in the town of Nevada. Nevada is also served with water, as are Clinton, Osceola and Pleasant Hill. The ice plant situated at Trenton has adequate storage capacity.

STOCK AND BON		Interest.	Outstanding.	Maturity.
Common 40,000 shs (n	10 par)		35,400	
Pref cum 40,000 shs (r 1st mtge ser A (c* s	10 par)	\$7 5 g F-A	15,000	Feb 1 1947
The mose ber A (c.	p1,000, 1921	ogr-A	0,000,000	TED 1 1941

Dividends.—On cum. pref. \$7 series paid initial quar. div. of \$1.75 on July 1 1927. 9 -12 months ended:

Gross earnings Oper. exp., maint. and taxes (other than Federal).	\$1,152,913	Feb. 28 '27. \$1,106,671 492,879
Net before depreciation and Federal taxes Annual int. charges on 1st mtge bonds, series A	\$661,011 250,000	\$613,792 250,000
OFFICERS.—Pres.,; Vice-Pres. p. 2589, 3353, 3496, 3773; V. 125, p. 1052.	., A. E. Fitk	in.—V. 124'



Control.—All of the common stock (except directors' Inland Power & Light Corp. shares) is owned by

Inland Power & Light Corp. ORGANIZATION.—Incorp. in Arkansas in 1923. Co. owns all of the outstanding common and a majority of the preferred stocks of the East Missouri Power Co. Also has under acquisition the properties presently owned by Arkansas Public Service Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns electric light and power, ice and water properties within the States of Arkansas and Missouri, and, with its subsidiary, the East Missouri Power Co., furnishes electric, ice and (or) water service to 77 communities in those States with an aggregate population of 102.800. The electric system in-cludes generating stations having a total installed capacity of 6.079 k.w. and 398 miles of high-tension transmission lines serving 12,012 customers in 74 communities with an aggregate population of more than 89.300. Company also furnishes ice to 24 communities having a population of 60.600 operates 10 miles of water mains in the town of Luxora, Ark., which has a population of 1,200, and operates 2 miles of electric railway between the towns of Walnut Ridge and Hoxie, Ark. The total daily capacity of com-pany's water plants is 720,000 gallons and the ice plants have a total daily capacity of 304 tons. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 60,000 shs (no par)			- 60,000 shs	
7% cum pref \$2,500,000 (\$100)		7 Q-F	\$1,139,500	
1st M 30-yr s f g \$5,000,000			J *3,354,600	
$(\$1,000-\$500-\$100 c^*)_{}tf$ 10-yr 6½% g deb $\$5,000,000$				
(\$1,000-\$500-\$100 c*)tf	New Yo	ork Trust C	lo., N. Y. Cit	y, trustee.

\* 5%, \$32,000; 6%, \$2,878,500; 7%, \$444,100.

E Mo Pow Co 1st mtge E Mo Pow Co sec cum pref	 6	150,000 April 1 1936
E Mo Pow Co sec cum pref	 7	43,700

Gross earnings, including subsidiary	\$1,072,369	Feb. 28 '27. \$1,077,954
Oper. expenses, maint. and taxes (other than Fed.) including prior charges of subsidiary	593,908	585,944
Net before depreciation and Federal taxes	\$478,461	\$492,010
Annual interest charges on bonds and debentures	261,701	262,272
Bal. for pref. divs., Fed. taxes, depr. & amortiz.	\$216,760	\$229,738
Annual dividend charges on preferred	79,702	79,765

OFFICERS.—Pres., V.-P., S. R. Jones.—V. 118, p. 3082, 2707, V. 120, p. 3063, 3184, 3001; V. 123, p. 708, 840, 1112; V. 124, p. 3350.

p. 3350. DALHART PUBLIC SERVICE CO. Control.—All of the common stock (except directors' shares) is owned by Inland Power & Light Corp.

ORGANIZATION.—Incorporated in 1927 under laws of Texas. Com-pany will serve Dalhart, Texas, population approx. 4,000, with electricity, ice and water.

Capitalization.—Authorized: Common stock (no par), 11,000 shares, and \$2,000,000 1st mtge. 6s, 20-year bonds of series A. Outstanding: 11,000 shares common stock and \$250,000 1st mtge. bonds.

(THE) COMMONWEALTH LIGHT & POWER CO.

(THE) COMMONWEALTH LIGHT & POWER CO. Controlled by Tide Water Power Co., which owns 22,329 shares (\$1.9%) of the common stock outstanding. The operating companies are under supervision of General Engineering & Management Corporation. General Engineering Companies are under supervision of General Engineering offer by Inland Power & Light Corp. to exchange securities and proposed retirement of outstanding funded debt. See under "Inland Power & Light Corp." above. See also V. 123, p. 2896; V. 124, p. 505, 1358. ORGANIZATION.—Incorp. In Maryland in 1916. Company controls the following public utility operating companies: Phillips County (Kan.) Light & Power Co., United Light & Power Co. (Kan.), The Central Kansas Public Service Co. (formerly Weber Electric Power Co.), Liberal (Kan.) Light, Ice & Power Co., White River Power Co., Michelgan United Light & Power Co., White River Power Co., Mich.), Boyne River Power Co., Dalhart (Tex.) Water Co. Company also owns approximately 96.5% of the com. and 92% of the pref. stock of Interstate Electric Corp. (see hereunder).



Ост., 1927.]

 \$750,000 bonds are deposited as contacteration the 2-year secured goal holes.

 EARNINGS.--Consolidated income account, incl. all subsidiaries, for year ended July 31 1926:

 Gross, including other income.

 \$2,941.014

 Net earnings after taxes.

 Interest and prior charges of subs.

 672.207

 Interest (parent company).

 354.490

Balance \$150,512 OFFICERS.—Pres., G. A. Williams; V.-Ps., A. E. Fitkin, H. D. Pol-hemus, R. R. Strunk and C. A. Fees; Treas., W. E. Shaw Jr.; Sec., S. R. Jones. Office, 165 Broadway, New York City, N. Y.—V. 122, p. 2328, 2492, 3209, 3603; V. 123, p. 82, 323, 1761, 1995, 2896; V. 124, p. 371, 505, 1358, 3351.

### INTERSTATE ELECTRIC CORPORATION.

INTERSTATE ELECTRIC CORPORATION. Offer by Inland Power & Light Corp. to exchange securities and proposed retirement of outstanding funded debt. See under "Inland Power & Light Corp." above. V. 122, p. 2329, 2495; V. 123, p. 2900; V. 124, p. 506, 1360. Control.—Commonwealth Light & Power Co. owns appr. 98.5% of the common and 96% of the preferred stock. Management.—General Engineering & Management Corp.

Common and 30 % of the preferred stock. Management.—General Engineering & Management Corp.
 ORGANIZATION.—Incorp. in Virginia, Jan. 1913. Company controls and operates Arkansas-Missouri Power Co., Michigan Public Service Co., Electric Service Co., Electric Service Co., Electric Service Co., Electric Service Co., Chassas, Great Bena (Kan.) Water & Electric Co., Electric Service Co. (Mo.).
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through its subsidiaries furnishes a diversified public utility service in Michigan, Missouri, Arkansas, Kanasa and Texas. The principal activity of the co. is the manufacture and distribution of electrical energy. Co. also operates water, gas and ice companies. V. 120, p. 2147. For year ended July 31 1926: Capacity of plant, 15,483 h.p.; transmission lines, 886 miles; electric 23,778 tons. Consumers, electric, 20,184; gas, 1,677, and water, 1,268. Population Served, 129,400.

### MISSOURI POWER & LIGHT CO.

MISSOURI POWER & LIGHT CO.
Controlled by North American Light & Power Co.
Controlled by North American Light & Power Co.
Controlled by North American Light & Power Co.
Controlled by Controlled Missouri. In Aug. 1925 the co. sold the control of 
mortgage bonds or for renewals and replacements or for additions, improve-ments or acquisitions which shall not be made the basis for the certification of additional bonds. The above percentages are subject to periodical re-determination.

Balance for Int., bond discount & divs\_\_\_\_\_\$1,023,029 \$939,261 \$889,227 \$739,697 \* For 12 months ended July 31 1927. OFFICERS.—Pres., Clement Studebaker Jr.; V.-Ps., H. L. Hanley-L. E. Fischer, Geo, T. Buckingham and E. R. Locke: Operating V.-P., L. A. Pettit, Jr.; Sec., D. H. Holmes; Treas., P. L. Smith.—V. 119, p. 948, 1072; V. 120, p. 582, 829; V. 121, p. 706, 840, 979, 1227, 1462, 1678, 1789, 1909, 2403; V. 122, p. 213, 2329; V. 123, p. 2391.

### LOUIS & ST. CHARLES BRIDGE CO.

UNION ELECTRIC LIGHT & POWER CO. OF ILL.

EARNING	s.—For calene	Net after		Avail. for Depr.,
	Gross.	Taxes.	Interest.	Divs., &c.
*1927	\$2,708,774	\$2,688,245	\$658,600	\$2,029,645
	2,558,993	2,545,103	742,836	1,802,267
	2,247,672	2,238,038	793,502	1,444,536
	1,715.136_	1.708.892	802,212	906,680
* For 12 m	onths ended Ju	ne 30 1927.		

OFFICERS.—Pres., Louis H. Egan; V.-P., F. J. Boehm; V.-P., Edwin Gruhi; V.-P., J. F. Fogarty; Sec. & Treas., H. Spoehrer.—V. 121, p. 2158, 2754; V. 122, p. 2498; V. 123, p. 72, 2521, 2903; V. 124, p. 1512, 3211, 3498; V. 125, p. 916.

### KANSAS CITY CLAY COUNTY & ST. JOSEPH RAILWAY CO.

RAILWAY CO.
 CRGANIZATION. — Incorp. in Missouri in 1911 under a 200-year char-ver. In Jan. 1913 the line from Kansas City to Excelsior Springs. Mo., was ppened, and on May 5 1913 opened for operation its line between Kansas City and St. Joseph, 5214 miles. V. 96, p. 1423.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 51.9 miles between Kansas City and St. Joseph, Mo., and 27.7 miles between Kansas City and Excelsior Springs, Mo.; total, 77.61 miles.
 70 and 80-lb. T rail: standard gauge. Passenger equipment, 26 cars 5 exp. motor cars, 20 express trailers, 10 other cars and 1 American elec-ric ditcher, 2 electric locomotives. Also handles freight. The terminal service to Kansas City for the Quincy Omaha & Kan. City 3R. (C. B. & Q. system) was discontinued V. 99, p. 1910.
 Valuation.—On Jan. 15 1920 the P. S. Commission fixed the value of all the property as of July 31 1917 at \$4.800,000. V. 110, p. 562.
 Freight Terminal.—The Kan. City Interurban Freight Term. Co. was in-freight and express matter. Stock auth. and issued, \$100,000; bonds auth. \$100,000, of which \$62.500 outstanding. The stock of the co. is owned by interests associated with the Kansas City Clay County & St. Joseph Ry. and the Kansas City Kaw Valley & Western Ry. The terminal was opened by. 1017. Robt. P. Woods is Pres; J. F. Holman, V.-Pres.; E. S. Bige-low, Sec. & Treas.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com \$6,000,000 (\$100)			\$2,450,000	
Pref 7% cum \$7,000,000		7%		Jan '26, 1%
lst mtge \$10,000,000 (\$1,-(	1911	5 g M-S	2,990,000	Sept 1 1941

DANNING	ror ca	ilenuar years.				
	Gross.	Net, aft. Tax.	Interest, &c.	Dividends.	Balance.	
1926	\$828,176	\$194,368	\$161,823		\$32,545	
1925	874.416	232.360	163.534	108,500	def39,674	
1924	977,881	285,866	164,660	108,500	12,706	
1923	1,235,041	371,904	163,493	108,500	99,911	
1922	1,212,292	371,274	163,309	109,250	98,715	
1921	1.186.707	324.565	155.872	127.500	41.193	

OFFICERS.—Chairman of Board & Pres., Allen G. Hoyt; V.-P. & Gen-Mgr., R. P. Woods; Sec. & Treas., W. S. Tuley.—V. 119, p. 1172; V. 121, p. 1348; V. 123, p. 1382; V. 125, p. 1460.

### KANSAS CITY PUBLIC SERVICE CO.

KANSAS CITY PUBLIC SERVICE CO.
 ORGANIZATION.—Incorp. in Missouri June 16 1925 to succeed as per reorganization plan of June 1 1925, the Kansas City Railway Co., sold at foreclosure Jan. 4 1926. The receivership of this latter company ended Oct. 16 1926. For above reorganization plan, history, &c., of Kansas City Railways, see "Public Utility Compendium" of May 1 1926. V. 120 p 2942; V. 122, p. 2651; V. 123, p. 1996. Co. owns all issued bonds and stocks of Wyandotte Rys. Co. (Kansas) which co. owns the fixed physical property in Kansas (not including rolling stock) and has leased same to Kan. City Pub. Serv. Co.—V. 124, p. 1510.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates entire street railway system and also a number of bus lines serving Kansas City and Independence, Mo., Kansas City. Purchases power from Kansas City and Independence Mo., Kansas City. Purchases power from Kansas City and Independence on trigges or private right-of-way. 13 substations. Approximately 750 motor cars and trailers in addition to work cars. Approximately 69 buses. V. 123, p. 2261.
 Franchises.—A 12-year extension of the franchise of predecessor company was granted on Sept. 27 1926 by the City Council of Kansas City, Mo., whereby this franchise became a 30-year grant to terminalte Jan. 1 1956. V. 123, p. 1996. 2139. The fare was fixed at 15 tickets for \$1, making a fare of 62-3 cents.

	*1927	1926.	1925.	1924.
Revenue passengers	60.635.993	125,312,189	124.698,142	128,310,928
	30,401,847	62.746.411	65.390.339	66,969,205
Total oper. revenuex	\$4,755,515	x\$9,939,477	x\$9,967.579	\$10,024,230
Net operating revenue	1,130,951	2,060,977	1,523,776	1,545.741
Net after taxes	850,951	1,520,317	1,012,339	1,057,043
Miscellaneous income		8,994	7,085	10,878
Gross income	\$850,951	\$1,529,311	\$1.019,424	\$1,067,921
Misc. non-op. incCo-	6,529	215,098	243,210	188,509
Gross income-Co	\$857,480	\$1.744.409	\$1,262,634	\$1,256,430
Total deductions	378,664		1,915,682	1,903,188

Net income \_\_\_\_\_\_\_\$478,816 \_\_\_\_\_\_ def\$653,048 def\$646.758 x Includes motor coach operating revenue of \$297,278 in 1927; \$627,356 in 1926 and \$189,621 in 1925.

Applicable to preferred stock\_\_\_\_\_\_\$1,003,938
Annual dividends on 83,364 \$7 preferred shares\_\_\_\_\_\_583,548
Balance after preferred dividends\_\_\_\_\_\_\$420,390

### KANSAS CITY KAW VALLEY & WESTERN RR.

ORGANIZATION.—Incorporated on Sept. 7 1927 in Kansas to take over the properties of the Kansas City Kaw Valley & Western Railway (for history, &c., see "Public Utility" Compendium of April 30 1927) in accordance with the reorganization plan submitted by the protective committee. The old company was sold at foreclosure Sept. 12 1927.

committee. The old company was sold at foreclosure Sept. 12 1927. Digest of Reorganization Plan. Purchase.—Representatives of the committee will attend the foreclosure sale and if no outside bids are sufficiently large, in the opinion of the Com-mittee, to be more advantageous than the carrying out of this plan, the Committee will bid for and purchase the mortgaged properties and apply the deposited bonds upon the payment therefor. [Committee purchased property Sept. 12 for \$300,000.] New Company.—A corporation will be formed under the laws of Kansas to take title to the property so purchased (new company incorp. in Kansas Sept. 7, see above).



### Capitalization of New Company.

Common Stock.—There shall be authorized 12,000 shares without nomina par value. Distribution of Securities.

or par value. Distribution of Securities. Distribution of Securities. Upon surrender of certificates of deposit, the holder will be entitled to receive first mortgage bonds in principal amount equal to 75% of the prin-cipal amount of Kansas City Kaw Valley & Western Rallway 1st mtge, bonds, deposited by him, and preferred stock having a par value equivalent to 25% of such principal amount, together with voting trust certificates for one share of common stock for each \$100 of the bonds deposited by him. The common stock shall be held for a period of three years by voting trustees to be originally selected by the committee under an agreement approved by the committee. which shall provide that full voting powers shall be retained by the trustees during the existence of the voting trust, except that trustees shall not vo e in favor of the sale of the company's property without the consent of the holders of voting trust, except without the consent of the holders of voting trust, to be used for general corporate pu poses and the balance of the authol.zed fits mortgage bonds shall be subject to issuance only upon conditions to be provided in the mortgage. There will be a small number of the shares of the preferred stock which will not be needed for exchange which will remain as authorized unissued stock. About 30% of the authorized common stock will not be needed for the exchange and this stock will be held in the treasury of the company. The outstanding capitalization of the new company, upon completion of the plan would then be substantially as follows: First mortgage bonds. First mor

EARNINGS.—		-		
	Mos. End une 30 '27.	Ca	lendar Years- 1925.	1924.
Total operating revenue_ Operating expenses	$208.623 \\ 134,735$	\$460,926 299,408	$366.845 \\ 261.046$	$\$375,528 \\ 234,591$
Maint. of ways, struc- tures & equipment Taxes	$\substack{53,134\\6,000}$	$102,732 \\ 12,054$	$     \begin{array}{r}       89,326 \\       6,800     \end{array} $	$82,458 \\ 19,698$
Net revenues	\$14,754	\$46,732	\$9,673	\$38,781
Other income-less other deductions	1,666	458	761	10,292
Net avail, for int, and				and

### THE MISSOURI & KANSAS RAILWAY CO.

### SOUTHWEST MISSOURI RAILROAD CO.

SOUTHWEST MISSOURI RALLROAD CO.
Section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the sectin of the section of



### ELECTRIC PUBLIC SERVICE CO.

ORGANIZATION.—Incorp. in 1925 in Delaware. Co. controls the Oklahoma Utilities Co., Toledo Bowling Green & Southern Traction Co., Colorado Central Power Co., North Baltimore Service Co. and the South-west Pipe Line Co.

west Pipe Line Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves, without competition, directly through its subsidiaries, electric light and power from its own generating stations to 18 different communities in Ohio and Oklahoma. 16 communities in Colorado served, through a subsidiary, with electric, light and power. Two additional communities in Oklahoma are supplied with natural gas and one city in Ohio, Findlay, is supplied with bot water heat as well as electric light and power. The *Ohio territory* served is located in the north central part of the State near Toledo (see separate statement below). The Oklahoma territory served located in the north central part of the State near Toledo (see separate statement below). The Oklahoma territory served is located in the north central part of the State near Toledo in the north central part of the State near to control in the north central part of the State near to control in the north central part of the State near to control in the north central part of the State near to control in the north central part of the State near to additional territory served electric power station capacity is 18,425 h.p. As of Sept. 30 1926 the total amount of energy distributed was over 30,000,000 k.w.h., of which approximately 23,000,000 k.w.h. were generated in the co. power stations and the remainder purchased. Total gas output was over 2,000,000,000 cu. ft. Co. serves 14,646 electric customers, 3,307 gas customers and 192 heating customers. STOCK AND BONDS— Date. Interset Outelending Mathian

	Date.	Interest.	Outstanding.	Maturity.
Common 25,000 shs. (no par)_			20.000 sns.	
7% cum pref \$5.000,000 (\$100)		7	\$1,500,000	
15-yr 6% sec g bonds-Guaran			Y., Trustee.	
Ser A (\$1.000. \$500 c*)tf		6 g A-O		April 1 1947
Ser B (\$1,000, \$500 c*)tf	1926	6 g F-A		Aug 1 1941

Ser C (\$1,000, \$000 c<sup>\*</sup>)...tf 1920 0 g f<sup>-</sup>A 3,000,000 Aug 1 1941 10-yr 6% g debea (\$1,000, 1926 6 g J-D \$50,000 April 1 1942 \$500 c<sup>\*</sup>)...tf Prin. & int. at Guar. Tr. Co. of N. Y., Trus. 10-year 6% g deben (\$1,000, 1927 6 g A-O 1,400,000 April 1 1937 \$500 c<sup>\*</sup>)....tf Prin. & int. at Guar. Tr. Co. of N. Y., trus. \$500 c<sup>\*</sup>)....tf Prin. & int. at Guar. Tr. Co. of N. Y., trus.

 April 1 1940, and character at 100; in each case with Interest. Fellin, and formation of the standard stand

Bal., avail. for deprec., Fed. taxes & int. & div. charges on company's securities\_\_\_\_\_

Bal., avail. for deprec., Fed. taxes & Int. & div. charges on compary's securities.
\$876.840
Latest Earnings. —For 12 months ended May 31 1927: Gross (all sources), \$2.042.353: net after exp., incl. maint. & gen. taxes, \$958.656; int. & divs. on sub. co. securities, \$59,390; int. on 15-year gold bonds, ser A, B & C, \$299.000; int. on 10-yr. 6% debs., \$135.000; bal. avail. for divs. on pref. stock, res., Fed. taxes and sur., \$465.266.
OFFICERS.—Pres., R. A. Pratt. Address of company, 29 So. La Salle St., Chicago, II.—V. 122, p. 2040, 2649; V. 123, p. 841, 981; V. 124, p. 643, 2278, 2426; V. 125, p. 515, 1323.
TOLEDO BOWLING GREEN & SOUTHERN TRACTION CO. Control —The Electric Public Service Co. of Del acquired control of co.

Control.—The Electric Public Service Co. of Del. acquired control of co. on Sept. J 1926. V. 123, p. 983. ORGANIZATION.—Incorp. in 1901 as a consolidation of the Findlay Street Ry., the Toledo Bowling Green & Fremont Ry., and the Hancock Light & Power Co. of Findlay, Ohio.

TRUE TITOD.				
	Gross.	Net, aft. Taxes.	Bond. &c., Int.	Bal., Surp.
1926	\$864,448	\$288.658	x\$183,292	\$105,366
1925	830,972	157,433	97,285	60,148
1924	841,342	188,612	96,004	92,608
1923	849,345	228,611	94,680	133,931
,922		194,358	99.259	95.099
1921		156,616	94,615	62,013
x Includes depred	iation cha	rge of \$87,160.		

OFFICERS.—Pres. & Treas., R. A. Pratt; Sec., Nellie G. Myers; Asst. Treas. & Asst. Sec., E. F. Nolting.—V. 112, p. 933, 1618, 2085, 2307; V. 114, p. 1409, 2471; V. 115, p. 75; V. 118, p. 204, 1013; V. 123, p. 583, 983.

### COLORADO CENTRAL POWER COMPANY.

Control.—The entire capital stock, except directors' shares, is owned r Electric Public Service Co. by

by Electric Public Service Co. ORGANIZATION.—Incorporated on \_\_\_\_\_ In the State of \_\_\_\_\_\_ FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates an electric light and power business in vicinity of Denver, Colo. The territory served included the communities of Engle-wood, Evergreen, Logan, Ft. Lupton, Golden, Hudson, Indian Hills, Johnstown, Keenesburg, Littleton, Milliken, Morrison, Petersburg, Plattesville, Starbuck and Troutdale. Serves a population of approx. 25,000. Electric light and power service is furnished to 6,598 customers. For year ended Sept. 30 1926 the energy distributed and sold was in excess of 7,000,000 k.w.h. STOCK AND PONDS. Data Integet Outdoording Country

OFFICERS.—Pres., R. A. Pratt; Vice-Pres., R. R. Mallard and E. A. Phinney; Sec., E. F. Nolting; Treas., R. A. Pratt.—V. 123, p. 2896, 3037; V. 124, p. 1065; V. 125, p. 513.

OKLAHOMA GAS & ELECTRIC CO. Controlled by Standard Gas & Electric Co. ORGANIZATION.—Incorp. In Oklahoma in 1902. In 1926 purchased properties of the Consumers Light & Power Co. at Durant, Ardmore. Wilson and surrounding communities. In May 1926 obtrined control of the properties of United Power Co. and Chandler Electric Co., serving 14 communities in Oklahoma. V. 122, p. 2949. On Aug. 10 1926 the citizens of Murietta. Oklahoma. V. 122, p. 2949. On Aug. 10 1926 the citizens of Murietta. Oklahoma. V. 122, p. 2949. On Aug. 10 1926 the citizens of Murietta. Oklahoma. V. 123, p. 1383. In Jan. 1927 sold its properties at Clinton and Elk City to Southwestern Co. In Feb. 1927 purchased electric power and light properties in Guthrie, Maulhall, Laneston, Coyle, Perkins, Okla., from Pub. Serv. Co. of Okla. V. 124, p. 922. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Serves electricity or natural gas to 150 cities and towns, Including Oklahoma City, El Reno, Enid, Drumricht, Sapulpa, Muskogee, Shawnee, Ardmore, and Ada. Estimated population over 490,000. Electric power sources of the properties include generating statistions at Oklahoma City, Muskogee, and Byng, with reserve stations in a number of other communities. Total generating capacity of 20,000 h. p., were placed in operation during 1924. A new 26,900 h. p. unit to the Horse Shoe Lake plant, near Oklahoma City, usving initial capacity of 20,000 h. p., were placed in operation during 1924. A new 26,900 h. p. unit to the Horse Shoe Lake plant, was placed in opera-tion in Jan. 1927. Has more than 1,498 milies of Inter-connected high-tension transmission lines. Operating statistics were as follows for the calendar years: 1926. 1925. 1924. \* 1923. 1922. 1921. 1920. Electric customers 85.439 69,391 64.573 60.342 47.472 41,152 35.485

bonds may also be issued for the refunding of underlying bonds, within the limitation in the mortgage, or of bonds of other series under the mortgage. Mtyce, provides that while Ser. "A" bonds remain outstanding an amount equal to at least 124% of the gross earnings, as defined in the mortgage. will be expended after March 1 1926 for (1) maintenance, repairs, renewals and replacements, or. to the extent not so expended or pending such ex-penditure, (2) for extensions and additions not used as a basis for the issuance of bonds, or (3) for the retirement of bonds. Ist mtge. Ser. "A" is are red. on any int. date until and incl. Mar. 1 1930 at 105 and int., the premium decreasing 1% each 5 years thereafter, the bonds being red. on Sept. 1 1949 at 100 ½ and int. Co. agrees to refund the Penn. 4-mills tax, the Conn. 4-mills tax, the Maryland Securities tax not exceeding 4½ mills, and the Mass. income tax not exceeding 6%. S23.500,000 Ser. "A" 5s were sold in Mar. 1925 by H. M. Byllesby & Co., Spencer Trask & Co., E. H. Rollins & Sons and Federal Securities Corp. at 95 and int., to yield over 5.37%. V. 122, p. 1763. Detentures.—The 6% detentures due Mar. 1 1940 are red. at any time during first 5 years at 105; during next 5 years at 102¼, and the premium decreasing ½% for each year thereafter, plus int. in each case. Int. pay-able in New York aad Chicago. Co. agrees to refund the Penna. personal property tax not exceeding 4 mills, the Connecticut personal property tax not exceeding 4 mills, the Maryland securities Corp. \$8,000,000 6 % debentures were sold in March 1925 by H. M. Byllesby & Co., Spencer Trask & Co., E. H. Rollins & sons and Federal Securities Corp. at exceeding 4 mills, the Maryland securities tax not exceeding 4½ mills and the Mass. income tax not exceeding 6%. \$8,000,000 6 % debentures were sold in March 1925 by H. M. Byllesby & Co., Spencer Trask & Co., E. H. Rollins & sons and Federal Securities Corp. at 98½ and int., to yield over 6.15%. V. 120, p. 1587. In March 1926 the same bankers sold \$1,

EARNINGSFor	calendar years:	

Gross earnings	1926.	1925. \$8.978.554	1924. \$7.963.683	1923. \$7.075.436	
Oper. exp., maint. & tax.	6,901,101	5,788,956	5,384,871	4,848,056	1
Interest Preferred dividends		1,831,228 665,613	1,634,092 511,006	$1,113,454 \\ 456,700$	1
Freierred dividends	809,131	005,013	511,000	430,700	

### SOUTHWEST POWER CO.

SOUTHWEST POWER CO.
 Controlled by National Electric Power Co. V. 121, p. 332.
 Properties operated under the general supervision and management of Electric Management & Engineering Corp. of New York.
 ORGANIZATION.—Incorp. in Delaware April 23 1924 and acquired the properties of Coal District Power Co. and Choctaw Power & Light Co. Subsequently acquired all the properties of Southwestern Utilities Co., Fayetteville Gas & Electric Co., Rogers Light & Water Co., Springdale Light & Power Co. and Inter County Power & Light Co. Also owns the entire capital stock and bonds of the Pittsburg County Ry. Co. V. 121, p. 331. In March 1927 acquired the McAlester (Okla.) Gas & Fuel Co. V. 124, p. 1668.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Properties located in Oklahoma and Arkansas. Generating capacity of the system, 16,337 k.v.a. Miles of transmission lines, 250. Miles of distribution lines, 854. Substation capacity, 25,618 k.v.a. Serves with electric light & power McAlester, Alva and Hartshorne, Okla., Fayetteville, Rogers Eureka Springs and Harrison, Ark., and 38 othere communities in these States. In addition, supplies electricity at wholesale to the Public Service Co. of Oklahoma for retail distribution in Atoka, Coalgate, Lehigh and Phillips, Okla.; operates ice plants in Eureka Springs and Harrison, Ark., Through a subsidiary, the Pittsburg County Ry. Co., street railway service is furnished in McAlester and interurban and freight service to Krebs, Hartshorne and Haileyville, Okla., the company also operates the water plant and distribution system in the city of Rogers, Ark. Total population served, 80,000. Electric output for year ended Aug. 31 1926, 24,439,219 k.w.h. Electric light and power consumers.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com 100 000 shs stock (nonar)

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com 100,000 shs. stock (no par)			74.983 shs.	
Pref 7% cum \$5,000.000(\$100)		7% Q-J	\$1,592,700A	pr'27 1 % %
		5 g M-S		Mar 1 1957
000, \$500 \$100 &r\$1.000)tf	Int. at	The Nat. B	k. of the Rep.	of Chicago.

Ist M 5% ser due 1957 (c\*\$1,-(1927) 5 g M-S 4.080.000 Mar 1 1957 000, \$500 \$100 kr\$1,000)tf [Int. at The Nat. Bk. of the Rep. of Chicago. Stock.—Pref. is red. all or in part on any div. date on 30 days' notice at \$110 and divs. In Sept. 1924 Curtis, Stephenson & Co., Boston, offered \$500,000 7%, cum, pref. at 924 % int., yielding 7.57%. V. 119, p. 1511. In March 1927 co. increased authorized common stock from 25,000 shares to 100,000 shares of no par value. V. 124, p. 1981.
Bonds.—The 1st mige, gold bonds are secured by a direct first mortgage on all fixed property of the co. Further secured by pledge of all outstanding bonds and stocks (less directors' qualifying shares) of the Pittsburg County Ry. Co. Additional bonds may be issued (1) for 80% of the cost of "per-manent additional is bonds may be issued (1) for 80% of the cost of "per-manent additional is the cash, provided net earnings applicable to bond int. for 12 consecutive calendar months of Pittsburg County Ry. Co., or (3) against the deposit of cash, provided net earnings applicable to bond int. for 12 consecutive calendar months within the preceding 15 months shall have been at least twice annual interest requirements upon all is insued: or additional ist mige, bonds may be issued to a principal amount not exceeding 75% of the cost or fair value of any such "permanent addi-for. Redeemable, whole or in part, at 105 and int. to and incl. Mar. 1 1937, the premium decreasing at the rate of 14 of 1% on each Sept. 1 thereafter, being red. on Sept. 1 1956 at par and accrued int. Frin. and int. payable at the office of the Seaboard National Bank of the City of New York, trustee. Co. wil refund Conn. 4-mills tax, Md. 4½-mills tax, Penna. A-mill 1927 A. C. Allyn & Co., Inc.: Arthur Perry & Co. West & Co., and Old Colony Corp. offered \$4,080,000 1st mizg. gold bonds, 5% eries due 1957, at 96 and accrued int., to yield over 5.25%. V. 124, p.2282.
EARNINGS.—For calendar years: EARNINGS .- For calendar years:

Gross revenue Operating expenses and taxes	$\substack{1926.\\\$1,318,011\\827,532}$	$\substack{1925.\\\$1,143,950\\683,545}$	$\substack{1924.\\\$1,017,926\\598,231}$
Net operating revenue Bond interesc	\$490,479 240,058	\$460,405 208,767	\$419,695 144,857
Balance	\$250.411	\$251,638	\$274.838

 Balance
 \$250.411
 \$251,638
 \$274,838

 OFFICERS.
 —Pres., Harry Reid; V.-P., Phillips B. Shaw; Spec, V.-Ps.,
 W. R. Porter: V.-P., Alan E. Burns; V.-P. & Gen. Mgr., G. W. Skow;

 Treas., C. B. Zeigler; Asst. Treas. & Sec., W. W. Bell; Asst. Treas., J. W.
 Pilerce; Asst. Sec., J. S. Shedden; Aud. & Asst. Sec., N. M. Schene. Executive office, 57 William St., N. Y. City.—V. 118, p. 2439; V. 119, p. 580, 1511; V. 120, p. 88, 332, 455; V. 121, p. 332, 2039; V. 122, p. 1171, 2498;

 V. 123, p. 1507; V. 124, p. 1668, 1981, 2282, 2591.
 \$274,838

### SOUTHWESTERN LIGHT & POWER CO.

Control.—A majority of the common stock is owned by Central and South West Utilities Co.

South West Utilities Co. ORGANIZATION.—Incorp. in Delaware Feb. 18 1925 for the purpose of taking over all the assets and property of Southwesterr Cities Electric Co., which was effected by exchange of securities. V. 122, p. 2498, 3456. In July 1926 company acquired the properties of Lewis Ice Co. of Frederick, Okla. V. 123, p. 845. Other acquisitions, see V. 123, p. 2262: V. 124, p. 649. In Jan. 1927 acquired properties of the Chickasha Gas & Electric Co. Iocated principally in Grady County, Okla., and also the properties in Oklahoma formerly owned by Inland Utilities Co. V. 125, p. 248.

Lawsuit.—For particulars of lawsuit filed Jan. 13 1926 by a bondholder of Southwestern Cities Electric Co. to invalidate the above transfer of properties, see V. 122, p. 483. In March 1926 purchased the ice plant at Snyder, Okla., and through co.'s subsidiary, the Southw. Gas & Fuel Co., the gas properties in Duncan and Marlow, Okla. V. 122, p. 2043. In Sept. 1927 transferred the properties of the Quanah Ice & Light Co. at Quanah and Chillicothe, Tex., to the operating system of the West Texas Utilities Co. V. 125, p. 1839. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. serves a total of 61 communities in southwestern Oklahoma. Electric light and power are furnished to 57 communities, gas to 8, lee to 8, and in addiction co. supplies electricity at wholesale to 13 other communities in addicent territory. Population served directly or indirectly estimated to 15,537 k.w., and the total daily ice making capacity is 280 tons. Electricity is distributed to the different communities through 519 miles of inter-connecting transmission lines. Electric, 19,764, and 9,458 gas customers served. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS- Date		Outstanding.	Maturity.
Com class A 12,000 shs (\$100)		\$376,800	See text
Com cl B 125,000 shs (no par)		77,473 shs	
\$6 cum pref (no par)	= \$6 Q-J	34,279  shs	Oct'25\$11/2

p. 1221. Dividends.—On the \$6 cum. pref. stock an initial distribution of \$2 per share was made in July 1925 covering accrued divs. for 4 months. In Oct. 1925 a regular quar. div. of \$1 50 was paid and regularly quar. since. V. 121, p. 1463. On class A common an initial dividend of 1½% was paid July 6 1925; Dec. 20 1925, 1½%. On class B common no dividends were paid to July 1 1926. V. 120, p. 3316.

EARNINGS.—For calendar year 1926:	
Gross earnings, including other income	\$2.172.208
Operating expenses, including maintenance and	

Net earnings	\$729,712
Annual interest requirement on total funded debt	325,000

### OKLAHOMA RAILWAY CO.

 Description of the company by Judge P. 5.

 Action of the conversion of the company by Judge P. 5.

 Action of the conversion of the company by Judge P. 5.

 Action of the conversion of the company by Judge P. 5.

 Action of the conversion of the company by Judge P. 5.

 Action of the conversion of the con

Bonds.—Of the 1st & refunding bonds of 1911. \$347.000 are reserved to retire underlying bonds; remaining bonds can be issued at not exceeding 80% of cost of extensions, enlargements and additions under certain restrictions. Subject to call at 105 and interest on any interest date. V. 92, p. 1110. \$680.000 are pledged as security for the 8% notes due Jan 1 1928. No sinking fund, but bonds have a renewal fund of 2% per annum on bonds out.
The first and refunding mortgage of 1907 is limited under the terms of the 193 wortgage of 1911 to \$2,550,000, of which \$2,153,000 are deposited as additional security for 1st & ref. 5s of 1911 and \$347,000 are out. Call on 60 days' notice at 110 and nt. No sinking fund. The junior mortgage bonds mature \$15,000 s.-a. from Jan. 1 1918 to July 1 1925 and \$260,000 were due, but not paid on Jan. 1 1926. They are secured by a lien on the entire property subject to \$4,000,000 underlying bonds, and also cover the extension from Edmond to Guthrie, subject to a construction lien of \$450,000. Exempt from all general taxes in Oklahoma. V. 102, p. 1987.
The secured 8% notes, due Jan. 1 1928 are secured by (a) \$680,000 1st & ref. 5s of the company; (b) \$120,000 Guthrie Ry. 1st Mige. 5s; (c) \$500.000 Guthrie-Edmond Elec. Ry. 1st Mige. 5s; (c) \$500.000 Guthrie-Edmond Elec. Ry. 1st Mige. 5s; (c) \$200.000 Guthrie Bar. 000 pref. 1st div.—5%—paid Jan. 1909 and 1¼% quar to and incl.Jan. 1912. None since.
EARNINGS.—For calendar years: *Earsent Reserved Rest. State Other Interest. Balance, Reserve Earst. State of the State Other Other State Other Care of the State Other Oth* 

Gr	oss Net (after	r Other Intere	st. Balance.	Revenue
	nings. Taxes			Passengers.
1927*\$1,21		\$7.948 \$212.719	\$84,239	9,088,053
1926 1,92		6.789 370,55		14,360,274
1925 1.73		14.046 370.046		11,337,879
1924 1.71		13.264 370.690	86.743	12,240,030
1923 1,95		15.820 366.599	) 135,520	
1922 1.97		6,437 354,823	274,202	22,750,696
1921 2.11		6.934 358.882	313.992	23,417,650
	s ended July 31	1927.		

\* For 7 months ended July 31 1927. OFFICERS.—Receivers, Geo. A. Henshaw and G. T. Lackey; V.-P., R. J. Edwards; Sec. & Asst. Oper. Mgr., G. T. Lackey; Treas., Reba Zim-merman; Aud., D. L. Wilson. General offices, Oklahoma City.—V. 111, p. 693, 1183; V. 112, p. 373, 563; V. 116, p. 1178; V. 117, p. 1993; V. 119, p. 1396, 1734; V. 120, p. 331; V. 121, p. 1679; V. 122, p. 2042, 2652; V. 124, p. 3354; V. 125, p. 649.

## MUSKOGEE ELECTRIC TRACTION CO.

MUSKOGEE ELECTRIC TRACTION CO. ORGANIZATION.—Incorp. in 1904 in Indian Territory. In Oct. 1912 acquired the People's Electric Ry., which has been merged. Franchises are unlimited as to time. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates city lines, 16.13 miles, and interurban and suburban, 15.13: total, 31.26 miles. Standard gauge. 70 and 60-lb. T rail. 24 passenger cars, 2 miscellaneous cars and 3 electric locomotives. Alse owns an amusement park on Arkansas River about 5 miles from Muskogee. *Right of Purchase by City.*—The city has the right to purchase all the com-pany's property within city limits in 1934 and at the end of every 15-year period thereafter, at a price determinable by arbitration, but in case of such purchase the bonds must be either paid off or assumed by the city, and in the latter event the company must be allowed to operate its cars from suburban or interurban points to the centre of the city on a rental basis. See V. 95, p. 1331. Has long-time power contract with the Muskogee Ga: & El. Co. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. First ming 95,000,000 sinking [ 1912 5 g M-N \$593,000 May 1 1934 fund goid (\$1,000)\_\_\_\_\_\_\_@ HILT, at Econitable Tr. Co.. N. Y. trustee. Bonds.—Remaining bonds may be issued for additions and betterments at 80% of cost, with certair restrictions. Subject to call as a whole or in part at 105 and int. on any int. day on 3 weeks' notice. Semi-ann. sink-ing fund began Jan. 1 1914 of ½ of 1% of all bonds outstanding. V. 95. p. 1331. Dividends.—1908, 5%; 1909, 6%; 1910, 7%; 1911, 8%; 1912, 7½%;

Dividends.—1908, 5%; 1909, 6%; 1910, 7%; 1911, 8%; 1912, 7½%; 1913, 1½%. None since.

Gross.	Net.	Bond Int. & Tax.	
1924\$206,686	\$41,134	\$39,104	\$2,030
1923 226,394	45,727	39,512	6,215
1922 222,007	40,792	38,007	2,785
OFFICERS Pres., Louis K.	. Hyde; VP.,	R. D. Benson; S	r as.
D. Q. Brown; Gen. Mgr., J. G.	. PhillipsV	. 118, p. 311; v.	• 331
V 191 n 200			

### SHAWNEE-TECUMSEH TRACTION CO.

cooung mong monou.	The b. O.			
EARNINGS.—For cale	ndar years:			
	1926.	1925.	1924.	1923.
Gross	\$36.590	\$39.126	\$36,526	\$44,906
Operating expenses	35,965	36,172	38,346	42,556
Net	\$625	\$2.953	def\$1.820	\$2,350
Interest and taxes	15,758	15,946	15,988	16,189
Balance deficit	\$15,133	\$12,993	\$17.808	\$13.839

OFFICERS.—Pres. & Treas., Louis K. Hyde; Gen. Mgr., J. G. Phillips; Sec., Geo. L. Webb.—V. 122, p. 3212; V. 124, p. 649.

## **CALIFORNIA**

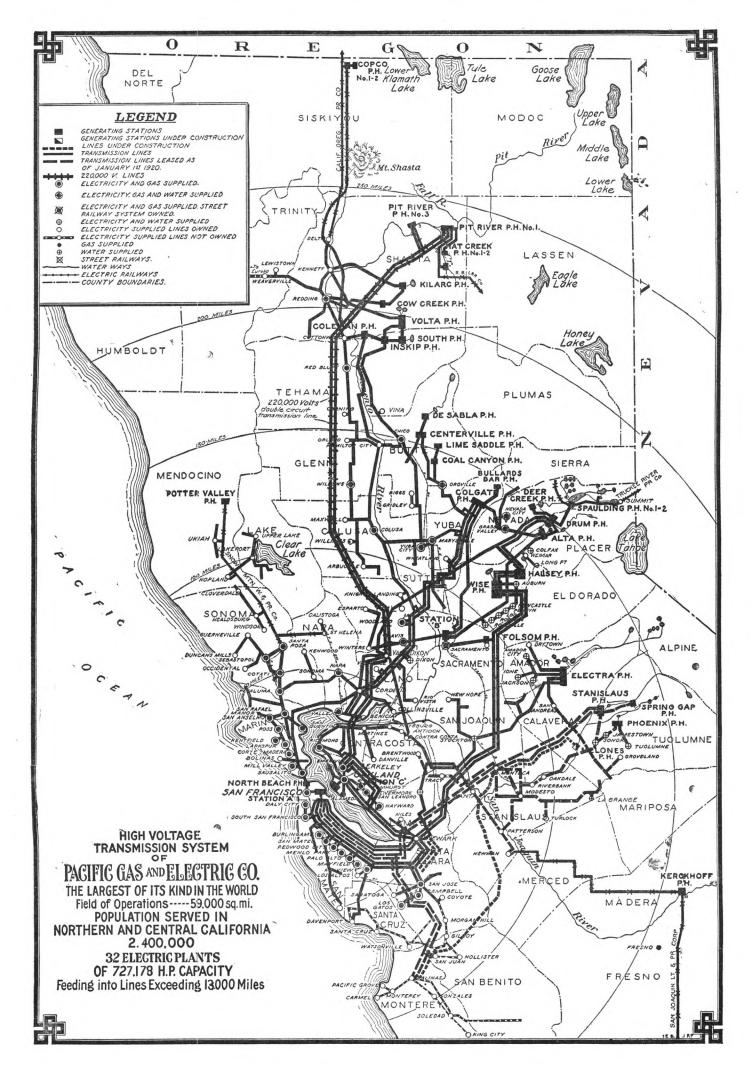
DACIFIC CAS AND ELECTRIC CO. (See Map on page 254.)
 ORGANIZATION.—Incorporated in California Oct. 10 1905 as a confoldation. In Oct. 1919 purchased the properties and substantially all of the \$10,000,000 capital stock of the Northern California Power Co. Conjulated at \$34 per share. In Dec. 1926 purchased the Municipal gas system of the town of Santa Clara.
 Acquisition.—In July 1927 the California RR. Commission approved the analysis of the Standard Gas & Elec. Co. The companies involved are: Sierra & San Francisco Power Co., the Western States Gas & Electric Co. and the Coast Valleys Gas & Electric Co. V. 124, p. 2121, 3068, 3209; V. 125, p. 247, 1053.
 In 1926, however, co. sold a group of water properties in California to Federal Water Service Corp. V. 123, p. 3039; V. 124, p. 373. Sold Deer Creek water system to Nevada Irrigation District. V. 123, p. 3184. At the end of 1926 co. sold its telephone properties. V. 124, p. 373. Sold Deer Creek water system to Nevada Irrigation District. V. 123, p. 3184. At the end of 1926 co. sold its telephone properties. V. 124, p. 373. Sold Deer Creek water system to Nevada Irrigation District. V. 123, p. 3184. At the properties oned in fee except those of the Mt. Shata Power Corp. and California Telephone & Light Co. (of which the company owns the entire outstanding stock) and those leased from the Sierra & San Francisco Power Co. and Yuba River Power Co.
 FIED OF OPERATIONS AND CHARACTER OF BUSINESS.— Of electricity and gas for light, heat and power, about 61% of its revenues being derived from electricity and about 35% from gas. It also owns and operates the entire street railway system of Sacramento, 46 miles of rion and domestic purposes, deriving approximately 4% of its revenue from these and other ress important activities.

The operations of the company extend into 38 counties of central and orthern California, having an area of 59,000 square miles and an estimated present population of approx. 2,400,000. The business field embraces the important San Francisco Bay section and the fertile Sacramento and San Joaquin valleys. The company serves 8 of the 12 largest cit.es in California. At the close of 1925 the company operated 29 nydro-electric generating plants having an aggregate installation of 572,629 h. p., four modern steam turbine electric plants with an aggregate installation of 190,349 h. p., also 266 substations and over 14,169 miles of transmission and distribution lines with a connected load of 1,640,770 h. p. A new station was opened in Aug. 1925, adding 108,580 h. p. to the total installed capacity, making the total hydro-electric capacity 762,978 h.p. Sales of electric energy in 1926 were 1,511,000,000 k.w.h., an increase of 162,000,000 k.w.h. over 1925, or 12%. See about new construction, incl. the Salt Springs development, the Melones Power House, the Spaulding-Drum development, &c., V. 124, p. 373, 922. The gas department includes 17 manufacturing plants with an aggregate capacity of 112,100,000 cuibe feet per day and 4,468 miles of mains. Gas sales in 1926 totaled 17,480,000,000 cu. ft., a gain of 1,279,000,000 cu. ft. or 8% over 1925. Ia Dec. 1919 leased for 15 years the properties of the Sierra & San Fran-clicco Power Co. V. 109, p. 2362. In Nov. 1925 applied to California RR. Commission for authority to purchase and operate the Middle Yuba Hydro-Electric Co., Nevada County, Calif. V. 121, p. 2521. In Dec. 1925 applied for authority to purchase and operate the Sac. from E. H. Rollins & Sons, thereby eliminating the gas competition in Sacramento, Calif For further details, see V. 121, p. 3132. In Aug. 1926 co. completed nego-tlations for the purchase of Sacramento Gas Co., which furnishes gas in Bacramento and Lodi, Calif. V. 123, p. 1144. Acquisition in 1926 of the Bell Electric Co., which had been selling and

all franchises of public service corporations within the state or Camorna obtained prior to Oct. 10 1911 were of perpetual duration and could not be altered. 75-cent gas rate in San Francisco held valid by U. S. District Court but reversed by U. S. Supreme Court June 2 1924. Company collected at 85-cent rate during years in litigation. See V. 109, p. 2444. Rates, V. 113, p. 195, 499; V. 113, p. 77, 967; V. 115, p. 655; V. 118, p. 916; V. 118, p. 2959; V. 120, p. 1089. Proposed acquisition of distributing system by city of San Francisco, V. 117, p. 1563. Refusal of company to sell, V. 117, p. 1786. On Feb. 11 1925 the stockholders approved an increase in the authorized bonded debt from \$160,000,000 to \$250,000,000. V. 120, p. 958. Com-pare V. 120, p. 88. In March 1925 the company was authorized by the Calif. RR. Comm. to issue \$14,399,000 gen. & ref. 5% bonds to be deposited with the trustees under its first and refunding mortgage. V. 120, p. 1460. Compare V. 120, p. 1204. In May 1925 to issue on or before March 30 1926 at not less than \$104 per share, 23,570 common shares (par \$100). V. 120, p. 2270. In Dec. 1925 to issue and sell \$2,500,000 of 6% pref. stock. V. 121, p. 3035. 3132. *Gas Rates Reduced.*—Reduced in San Francisco June 1 1925. V. 120, p. 9044 In Jan 1926 the City Attorney of San Francisco advised the Outy

3132. Gas Rates Reduced.—Reduced in San Francisco June 1 1925. V. 120, p. 2944. In Jan. 1926 the City Attorney of San Francisco advised the City Supervisors to accept a compromise offered by the co. to the City of San Francisco to clear up rate litigation hanging fire since 1915. Co. offered to refund \$990,000 to consumers out of a disputed \$1,940,000. For particulars see, V. 122, p. 214. Financing of Melones Dam Hydro-Electric Power Development.—See for particulars about this dam and the financing of it, V. 121, p. 459, 587. Sued for Fire Liability.—In Sept. 1925 the company was made defendant In 630 suits filed by 60 insurance companies to recover approximately \$4,000,000 in connection with the great Berkeley fire of 1923. V. 121, p. 1570.

1	1570.					
1	STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturit	μ.
	Common \$80,000,000 (\$25) 1st pref 6% cum \$80,000,000		Q-J	a\$65,777,365	Oct '27 29	6
	(\$25)		Q-F	70,668,482	Aug '27 13	5
	1st & ref mtge Series A [	1920	7gJ-D	<b>b</b> 10,720,000	Dec 1 194	0
	Series B	1921	6gJ-D	20,000,000	Dec 1 194	1
	Series D	1922	5 g LD	20,000,000	Dec 1 195	2
)	Series E	1927	41% g J-I	15,000,000	June 1 195	7
	(\$500 &c) goldc*&r*.tf	Mercanti	ile Trust	Co., San Fr	ancisco, an	á
		Nation	nal City B	Bank, New Yo	ork, trustees	s.,
	Gen & ref M (\$150,000,000)	1911	5gJ-J	35,785,000	Jan 1194	<b>2</b>
	gold sinking fund (see{]	Bankers	Tr. Co., 1	N.Y., and O.	Ellinghouse	۶,
	Cal Gas & Elec Corp gen M &	1002	$5 \sigma M_{-S}$	2 520 000	Moh 1 102	
	coll tr \$10,000,000 gold 1	interest :	at Mercar	ntile Trust Co	San Fran	0
	(\$1,000) sinking fund_c*tf	cisco. t	rustee.	uno rrabe et	, our rich	
	Calif Gas & Elec Corp unify'g	1907	5 g M-N	15,633,000	Nov 1 193	7
	and refunding mortgage	Wells Fai	rgo Bank	and Union Th	rust Co., Sa	n
	\$45,000,000 goldc&r.tf	Fran.,	trustee.	Int at office Bankers True	of company	2
	Bay Counties Power Co 1st M	1900	5 g M-S		Sept 1 193	
	\$2,250,000 (\$1,000)tf {1	Interest :	at Mercar	atile Trust Co	San Fran	-
		cisco, t	rustee, or	Bankers Trus	st Co., N. Y	
	Second mtge \$750,000 gold	1901	6 g A-0	192,000	April 1 193	1
	(\$1,000)tf{I	nt. at W	Vells Farg	o Bank and	Union Trus	t
	Novada Co Flog lat M att	UO., 82	in Francis	o Bank and sco, trustee. 27.000	Oct 1 100	0
	Nevada Co Elec 1st M_ntf Yuba Elec Power 1st M_ntf	1800	6 A-O 6 J-D	168 000	Oct 1 192 June 1 192	0
	Cal Central Gas & Elec Cof	1901	5gF-A	321.000	Aug 1 193	ĩ
	1st mtge \$1,000,000 gold {I	nterest a	at Mercan	tile Trust Co	., San Fran	-
	(\$1,000) sink fundntf	cisco, t	rustee.	1 000 000		
	Sacramento Elec Gas & Ry	1897	5 g M-N	1,083,000	Nov 1 1927	7
	(\$1,000) c ntf	or Gua	ranty Tri	ist Co New	Vork	•
	Standard Elec Co 1st M \$5,-	1899	5 g M-S.	1,555,900	Sept 1 1939	9
	000,000 guar p & i by{I	nt. at M	ercantile '	Trust Co., Sa	n Fran., tru	9
	Cal Gas & Elec Corp_ntf	tee, and	d Crocker	Nat. Bk., Sa	n Francisco	
	Blue Lakes water 1st mtge	1893	6 M-8 15	462.000 San Fran ar	Mar 15 1938	3
	Nevada Co Elec Ist Mntf Yuba Elec Power Ist Mntf Cal Central Gas & Elec Co Ist mtge \$1,000,000 gold [1 (\$1,000) sink fundntf Sacramento Elec Gas & Ry Ist mtge \$2,500,000 gold [1 (\$1,000)c ntf Standard Elec Co Ist M \$5,- 000,000 guar p & 1 by! Cal Gas & Elec Corp.ntf Blue Lakes Water Ist mtge \$5,000,000ntf United Gas & Elec Co Ist M \$2,000,000 gil,000)sf.c*tf f Valley Counties Power Co first mortgage \$2,500,000] gold (\$1,000) sink fundtf	1902	5gJ-J	707.000	July 1 1932	2
	\$2,000,000g(\$1,000)sf_c*tf)1	Mercanti	le Trust (	Co., San Fran	., trustee.	
1	Valley Counties Power Co	1902	5g M-N	1,106,000	May 1 1930	)
	gold (\$1,000) sink fundtf	trustee	or at II	S Mtoo & Th	, San Fran	•
					v York, trus	
	Suburban Light & Power	1908	6 F-A	220,500	Aug 1 1938	3
	Calif Tel & Lt 1st mtge (as-(	1913	Ag A-O	725 300	April 1 1045	2
	sumed) (\$100. &c) goldc* I	nt. at M	ferc. Tru	st Co. San	Fr., trustee	
	San Fran G & El gen M \$10,-(	1903	4½ g M-1	N 5.659,000	Nov 1 1933	3
	The sumed (\$100. No sinking) sumed (\$100. cc sold - cc to sold the sumed (\$100. cc sold - cc to sold (\$100. cc sold - cc to sold (\$1,000 each) {1} Pacific Gas Improvement mtg gold (\$1,000 each) sinking, to to sold (\$1,000 each) sinking to sold (\$1,0	nt. at W	ells Farg	o Bank and	Union Trust	t
	Pacific Gas Improvement mtg	1900	4 g O-M	sco, trustee. 169,000 to Bank and sco, 111,000 Trust Co.	Sent 1 1030	1
	gold (\$1,000 each) sinking I	nt. at W	Vells Farg	o Bank and	Union Trust	ť
	fundntf	Co., Sa	n Francis	sco,		
	Mutual Electric Light Co	1904	5 J-D	111,000	June 1 1934	ł
	fundntf Mutual Electric Light Co first mortgage (\$1,000)_ctf [ Metrop Gas Corp(\$500)_c*tf [ Sinjar fund \$25,000 res []	Int. at M	ercantile	Trust Co., S	an Fran., of	r
	Metrop Gas Corp(\$500)_c*tf	1911	5 J-D	988 500	Dec 1 1041	1
1	Sinking fund \$25,000 per{I	nt. at off	lice of com	pany. Mer	cantile Trus	t
	Sinking fund \$25,000 per [I annum.	Co., Sa	n Francis	sco, trustee.		
	Northern California Power 1st mtge (\$1,000) goldc*.tf	1902 B	5 g J-D	358.000	June 1 1932	2
		Son Hr	ancisco t	rustoo	Trust Co.	-
	Refunding & consol mtge	1908	5 g J-D	3,896,000	) Dec 1 1948	8
	Refunding & consol mtge \$10,000,000 (\$1,000) gold V sinking fund*tf	Vells Fa	rgo Bank	and Union	Trust Co.	
	sinking fundc*.tf	San Fra	ancisco, t	rustee.		
	Battle Creek Power Co 1st mtg Keswick Elec Pow Co 1st mtge	6	5%	04,000	Feb 2 1936 June 1 1931	)
					June 1 1931	
	Guaranteed Bonds of Norther Sacra Valley Pow 1st mtge	1909 P	S M-N	115 800	May 1 1929	
1	(aroo a.) 100 mugo(		1 1 1 10	110,000	1 1928	·



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Mutual Electric Light Co. Bonds having sinking fund of 2½% per annum of bonds issued and out; \$122,000 have been canceled and \$12,000 are held in sinking fund.

Metropolitan Gas Corp. bonds are red. at par and int. on any int. date. Sinking fund \$25,000 yearly; \$47,500 in sinking fund and \$326,000 have been canceled. Calif. Tel. & Li. 1st 6s are red. at 107 ½.

DIVS 12	10.	14.	10.	10.	11.	10.	19-21.	44.	40.	24.	20.	40.	
Orig. (2d) pf% 6	6	6	6	6	6	6	6	6	6	6			
New 1st P %			11/2	6	6	6	6	6	6	6	6	6	
Com in stk %			6					2	2				
do in cash % 334	21/2			334	5	text	5	5	6	8	8	8	

EARNINGS .- For calendar years:

*1927.	1926.	1925.	1924.
Gross operating revenue. \$53,532,800 Deduct—Op. & adm. exp 20.826,592 Taxes4944,595 Maintenance3577,887 Uncollect. accts., &c652,828	50.960.571 21.090.564 4.470.387 3.511.077 582.447	\$47,729,079 20,289,476 4,495,600 3,529,129 584,507	\$44,451,586 20.944.947 3.922,678 2.946,463 389,008
Total deductions\$30,001,902 Net earnings23,530,898 Add—Miscell. income319,203	\$29,654.475 21,306,096 165,419	\$28.898.712 18,830,367 337,818	\$28,203,096 16,248,490 483,833
Total net income\$23,850,101 Bond and other interest_ 8,626,093	\$21,471,515 7,926,006	\$19,168,185 7,078,183	\$16,732,323 6,262,264
Balance\$15,224,008 Bond disc. & exp 462,691	\$13,545,509 457,419	\$12,090.002 430,654	\$10,470,059 384,293
Balance\$14,761,317 Reserve for depreciation 4,518,427			\$10,085,766 3,057,417
Surplus\$10,242,890 Divs. on pref. (6%) 3,853,307			\$7,028,349 3,244,608
Balance\$6,389,583 Cash divs. on common4,419,546			\$3,783.741 3,040.123
Balance \$1,970,037	\$1,250,390	\$961,586	\$743,618
Number of Consumers S	Served for Co	lendar Year	

Ivanoer of Con	isumers c	serveu jor	Cutentuur	reurs.	
1926.	1925.	1924.	1923.	1922.	1921.
Gas418.541	387.707	365.396	343.690	316.268	297.270
Electricity434.887	405,779	378,751	347,955	311.615	285,206
Water 20.685	19,602	18,864	17.810	16.985	16.162
Steam 611	610	606	579	542	475
Total874,724	813,698	763,617	710,034	645,410	599,113

Balance sheet as of Dec. 31 1926. See V. 124, p. 2121.

Balance sheet as of Dec. 31 1926. See V. 124, p. 2121. OFFICERS.—Dres, A. F. Hockenbeamer; V. Pres, & Gen. Mar., Frank A. Leach Jr., 2d V. Pres, & Asst to Pres., J. P. Coghlan, V. P. Treas, & Sec., D. H. Foote: Asst. Sec. & Asst. Tresa, Chas. L. Barrett. Office, 245 Market St., San Francisco, Calif.—V. 121, p. 76, t00, 459, 587, 840, 1348, 1570, 1679, 2403, 2521, 2752, 2876, 3055, 3132, V. 122, p. 214, 612, 1027, 1170, 2321, 2330, 2332, 2497, 2919, V. 123, p. 325, 711, 844, 1114, 1383, 1997, 2520, 3039, 3184, 3322, V. 124, p. 113, 236, 373, 922, 1067, 1667, 1981, 2121, 2590, 2740, 3068, 3209, 3497; V. 125, p. 247, 386, 915, 1053, 1580, 1710, 2146.

### PACIFIC LIGHTING CORP.

CSC PARTICL STATES CORP. (See Map on Page 257.) ORGANIZATION.—Incorp. in California on May 21 1907. Is the successor of the Pacific Lighting Co., which was formed in 1886 to acquire and own gas and electric companies in California. Besides other holdings, the corp. owns entire com. stock of Los Angeles Gas & Elec. Corp. and all of the common stock of Southern Counties Gas Co. of Calif. Co. and In-dustrial Fuel Supply Co. also have large holdings of the common stock of Pacific Gas & Electric Corp. and other utilities in California. In Jan. 1926 acquired Madera Gas Co. and Turlock Gas Co. V. 112, p. 612. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— See separate statements of the Los Angeles Gas & Electric Corp. and SUCK AND BONDS— Data Interest

STOCK AND BONDS— Date.	Interest: Outstanding.	
Common 7,000,000 shs (no par)	1,025,000shs	
\$5 div pref 500,000 shs (no par)	\$5 25,750 shs	
\$6 div preft,500,000shs(no par)	\$6 974,250shs	

Common 7,000,000 shs (no par) 55 25,750 shs 
EARNINGS.—For calendar years (consolidated income account): [Including Pacific Lighting Corp., Los Angeles Gas & Electric Corp., and

		i Counties Gas	s Co.1	
Total	Oper. Exp., Taxes. Int.,	Pref.	Common	Balance.
Revenue.	Deprec., &c.	Dividends.	Dividends.	Surplus.
1926\$24,390,86			8(16%)\$1639,856	\$270,394
$1925_{}21,948,16$ $1924_{}16,204,33$		(5%)208.100 (5%)208.100		1,767,136 1,583.694
1923 12,849,63	10,977,217	(5%)208,100	$(14\frac{1}{2})765,479$	898,836
x Southern Cou	inties Gas Co	11 months of 1	1925 only.	

x southern Counties Gas Co., 11months of 1925 only. OFFICERS.—Pres., C. O. G. Miller; V.-P., A. Schilling, V.-P., F. W. Van Sicklen, V.-P. & Asst. Sec., Bernard W. Ford, V.-P., Treas, & Asst. Sec., R. W. Miller; Sec., A. T. Wilson. Offices of Secretary, 722 Insurance Exchange Bldg., 433 California St., San Francisco.—V. 120, p. 583, 1328; V. 121, p. 2274, 2876; V. 122, p. 95, 482, 612, 1170, **1611**; V. 124, p. 3354; V. 125, p. 386, 915, 1462, 2265.

### (1) LOS ANGELES GAS AND ELECTRIC CORPORATION.

(1) LOS ANGELES GAS AND ELECTRIC CORPORATION. ORGANIZATION.—Incorp. in Calif. In June 1909. Controlled by Pacific Lighting Corp. (see statement above). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Carries on a large gas and electric business in Los Angeles and controls all of the gas business of Pasadena, South Pasadena, Monterey Park, Al-hambra, San Gabriel, San Marino, Huntington Park and Hawthorne, together with a portion of the gas business of Inglewood, Vernon, Culver City, Maywood, and other suburban districts. As of Jan. 1 1927 the gas dept. had a generating capacity of 95,000,000 cu. ft. per 24 hours, holders with a capacity of about 69,270,000 cu ft. and 2.737 miles of mains; the electric department has a generating capacity of 145,687 n.p., 1,310 miles of pole lines and 59 miles of underground conduits. On Jan. 1 1927 a total of 472,891 gas and elec. meters were connected to the system (339,736 gas and 133,155 electric). In addition the corporation has extensive holdings of real estate. STOCK AND BONDS— Dats. Interest. Outstanding. Maturity Common, \$30,000,000 (\$100). — Monthly \$14,000,000 Aug'27, 144 18 t& gen M ser of 58 \$150.-[ 1926 5 g M-S 10,000,000 Sept 1 1961 000,000 (\$500, \$1,000 c\*)tf [Am.Tr.Co.&Sec.Tr.&Sav.Bk.,LosAng., tr. Gen. & ref. mige:

Series "D"	í 1922	6 g M-S	1,937,500	Mar 1 1949	2
Series "E"	1922	51/2 g J-D	4,999,500	June 1 194'	žΙ
Series "F"	1923	51% g M-S	3,809,000	Mar 1 1943	3
Series "G"	1923	6 g M-S	4,000,000	Mar 1 1949	2 I
Series "H"	1924	6 g M-S	7.545.000	Mar 1 1949	$\overline{2}$
Series "I"	1924	51/2 g A-O	8.952.000	Oct 1 1949	δl
\$75,000,000 (\$500 & \$1,000)	Americ	an Trust Co	San Fran	and Security	7
gold (closed)c*tff)	Trust	t & Sav. Bk.,	Los Angele	es, trustees.	
1st & ref mtge (closed) \$1,-	1909	5gM-S	4.891,000	Sept 1 1939	9
000) goldc*					.

gold (closed)\_\_\_\_\_C^+(I) [1909 5 gM. Bk., Los Alageles, trustees.
list & ref mige (closed) \$\$\frac{1}{2}, [1909 5 gM. S 4.891,000 Sept 1 1939 000) gold\_\_\_\_\_\_\_ (and Harris Tr. & S. B., Chi., trustees.
Los Angeles G & E Co gen M [1904 5 g J-J 1,044,000 July 1 1934 (closed) \$\$\\$(1,000) gold\_\_\_\_\_\_ (wells Fargo Bk. & Union Tr. Co., San Fran., Bonds.—Gen. & ref. mige. provides for sink. fund of 1¼% of bonded indebtedness, less additions to sinking fund of underlying mortgages, annually. Int. is payable in New York, San Francisco and Los Angeles.
Exempt from personal property tax in California. Series "B" 75 were called for redemption in June 1927 at 104½ and int. Series "C" 75 were called for redemption in June 1927 at 104½ and int. Series "D" 65 are non-callable before March 1 1932 and then only upon 90 days' notice at 110 and interest, less 1% cach year thereafter. Bond & Goodwin & Tucker, Inc., and Mercantile Securities Co., San Francisco, in April 1922 sold \$2.000,000 at 100 & int. V. 114, p. 1541. Series "E" 5½s are non-callable before June 1 1932 and then only upon 90 days' notice at 107¼ and Interest; less 1% cach year thereafter. Bond & Goodwin & Tucker, Inc., and Mercantile Securities Co., San Francisco, & c., offered in June 1922 \$5,000,000 at 964½ & int. V. 115, p. 80 Series "F" 5½s are redeemable for first five years upon 90 days' notice at 107½ and interest; less 1% of 16% cach year thereafter. Bond & Goodwin & Tucker, Mercantile Securities Co., San Francisco, & c., offered in June 1922 \$5,000,000 at 964½ & int. V. 115, p. 80 Series "F" 5½s are redeemable for first five years upon 90 days' notice at 107 and interest; less 1% of 2%. V. 116, p. 1186. Series "G" 6s are non-callable before March 1 1932 and then only upon 90 day's notice at 110 and interest, less 1% cach year thereafter. In March 1923 Bond & Goodwin & Tucker, Inc., Mercantile Securities Co., Son Series "H" 6s are non-callable before March 1 1932, and then only upon 90 day's notice at 110 and interest, less

p. 317. Serie

mortge. on all properties of the corp. now owned or hereafter acquired, subject only to prior liens of underlying mortgages. No prior charge may be created as long as these bonds are outstanding. Bonds may be issued for 75% of expenditures for extensions, enlargements and additions to proper-ties of corp. or sub. provided net earns, are  $1\frac{3}{4}$  times annual int. require-ments, incl. proposed issue. Bonds may be issued for 80% of such expendi-tures provided net earnings equaled at least twice int. charge. Sinking fund provides for an annual payment of  $\frac{1}{2}$  of  $1\frac{3}{2}$  of largest amount of bonds at any time outstanding less additions to sinking funds of underlying mtges. Exempt from Calif, personal prop. tax. Series of 5s due 1961 are red. in whole or in part at 105 and interest to and incl. 1941, prem. decreasing thereafter  $\frac{1}{4}$  of  $1\frac{3}{6}$  for each year. In Feb. 1927 Bond & Goodwin & Tucker, Inc., E. H. Rollins & Sons and Harris, Forbes & Co. sold  $\frac{3}{5}$ ,000 000,000 1st & gen. mtge. ser. of 5s, due 1961, at 98 $\frac{1}{4}$  & int. V. 124, p. 921. Los Angeles Gas & Elec. Co. gen. mtgs. 5s have sink. fund of \$35,000 annually. 

1925	17,049,593	7,200,604	1,682.910	2,549.146	2,968,548
1924	16,056,722	6.610.118	1.338.870	2.157.713	3.113.535
1923	12,717,442	4,829,307	1,100.819	1,579,478	2.149.010
1922	11.915.365	3.849.929	886.127	1.170.637	1.793.165
* For 12 n	nonths ended	July 31 192	27.		
OFFICER	SChairma	n of Board,	W. B. Cline;	Pres., Wm.	Baurhyte;

Exce V -P & Gould Mgr., J. B. Day, V. P. Ch.S., Vance, V. P. & Treas., W. E. Houghton; Sec., T. P. McCrea; Asct. Sc. Vance; V. P. & Treas., Treas., H. L. Phelps, -V. 120, p. 703, 2816; V. 121, p. 1227, 1788; V. 122, p. 748, 1170, 1455, 2041; V. 123, p. 842, 1251, 2391, 2900; V. 124, p. 646, 921, 2121, 30; 7, 3208, 3772; V. 125, p. 1193.

SOUTHERN COUNTIES GAS CO. OF CALIFORNIA.

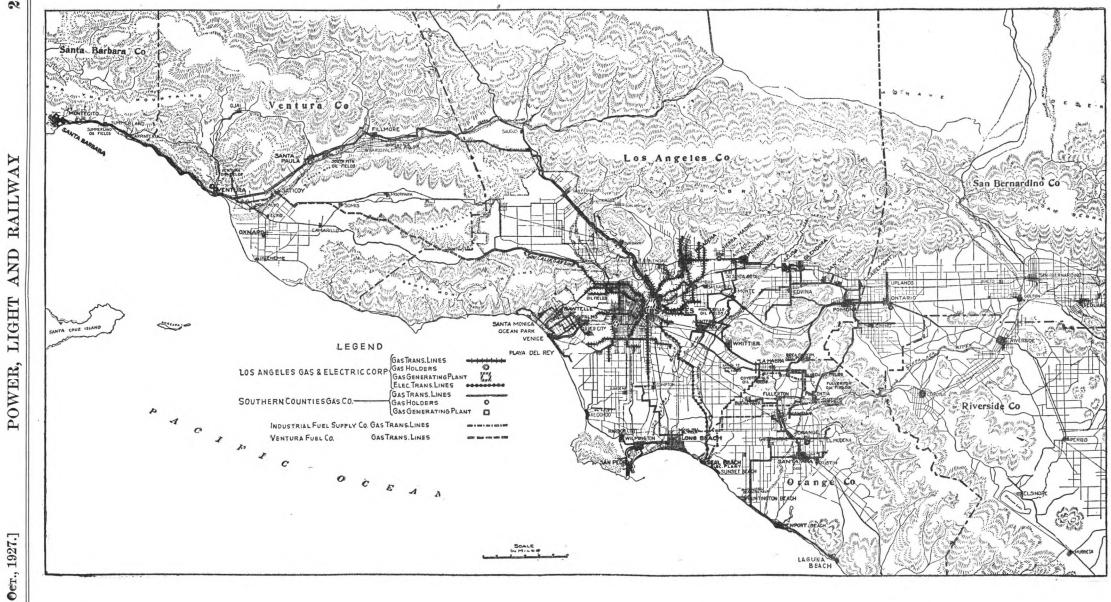
921, 2121, 30 37, 3208, 3772; V. 125, p. 1193.
SOUTHERN COUNTIES GAS CO. OF CALIFORNIA. ORGANIZATION.—Incorp. Feb. 27 1911 in California to acquire the properties and business of predecessor cos. engaged in distributing gas for domestic and industrial purposes in Orange and Los Angeles counties. Subsequently acquired other properties.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Territory served includes 71 communities and towns in Los Angeles. Santa Barbara, San Bernardino, Orange and Ventura counties. 2.205, 730 feet transmission mains and 9, 380, 822 feet distribution mains. Population estimated at 500,000. In addition to this, wholesales to other companies for distribution in Los Angeles. Long Beach, Riverside, Redlands, San Bernardino and Colton. Has 43 compressor units, a combined capacity of 42,000,000 cu. ft. of gas per day, with a holder capacity of 5,608,000 cu. ft.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common, \$12,500,000 (\$100)
Fref 7% cum \$2,500,000 (\$100)
Fref 7% cum

The 10-year conv. coll. trust 8s due Dec. 1 1930 were called and redeemed by co. Dec. 1 1926.

EARNINGS.—For ca	lendar years			
Gas earnings Miscellaneous income	1926. \$5,233,247 752,168	1925. \$5,214,281 188,919	1924. \$5,204,081 59,438	1923. \$5,710,445 94,422
Total income Operating expenses Taxes, incl. Fed. inc.tax Depreciation Bond & misc. int., &c Amort. of bd. dis, & exp	3,431,552 600,700 666,426 677,295	\$5,403,201 3,272,707 473,510 481,202 560,099	\$5,263,519 3,084,968 536,409 380,170 597,332	\$5,804,867 3,888,020 520,457 350,610 548,437
Pref. divs. (8%) Common divs. (14%)	$     \begin{array}{r}             39,350 \\             171,261 \\             210,000 \\         \end{array}     $	$     \begin{array}{r}       153,165 \\       210,000     \end{array} $	100,000 210,000	$99,182 \\ 210,000$
Balance, surplus Profit & loss surplus		\$252,518 1,639,854	\$354,639 1,387,335	\$188,161 1,212,402
Latest Earnings.—For	12 months er	ded Feb. 28:		

OFFICERS.—Pres. & Gen. Mgr., F. R. Bain; V.-P., A. Schilling; Y. P. & Mgr., F. S. Wade; V.-P., C. H. Dickey; V.-P., A. S. Bradford; Sec., Walter S. McFarland; Treas., T. H. Dudley.—V. 119, p. 2763; V. 120, p. 1882; V. 122, p. 483, **1754**, 3455; V. 123, p. 712; V. 124, p. 1211.

 NEVADA CALIFORNIA ELECTRIC CORP. (THE).
 ORGANIZATION.—Incorporated in Delaware on Dec. 12 1914. Owns all the outstanding capital stocks, except directors' qualifying shares and all the bonds of Nevada-California Pewer Co., Southern Sierras Power Co., Interstate Telegraph Co., Hillside Water Co., Cain Co., Imperial Ice & Development Co. Deseret Water, Oll & Irrigation Co., Yuma Utilityes, Stockholders on April 13 1926 increased the capital stock from \$10,000,000 common (par \$100) to \$25,000,000 pref. and \$20,000,000 common (par \$100) to \$25,000,000 pref. and \$25,000,000 common (par \$100) to \$25,000,000 pref. and \$25,000,000 common stock (par \$100) to \$25,000,000 pref. and \$25,000,000 common stock (par \$100) to \$25,000,000 pref. and \$25,000,000 common (par \$100) to \$25,000,000 pref. and \$20,000 common (par \$100) to \$25,000,000 pref. and \$20,000 common (par \$100) to \$25,000,000 pref. and \$10,000 common (par \$100) to \$25,000,000 pref. and \$10,000 common (par \$100) to \$10,020 the \$100,020 the \$100,02 NEVADA CALIFORNIA ELECTRIC CORP. (THE).



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between The Southern Sierras Power Co., a subsidiary company, and the San Diego Consolidated Gas & Electric Co., executed in 1924, a tie line making physical connection of properties of the two companies has been completed, and has been in continuous use since Aug. 1924 in helping to meet requirements in Imperial Valley. This tie line provides an additional 12,500 h. p. standby capacity service for the southern part of the system and also permits the sale of surplus power to the San Diego company. Surplus power is interchanged with the Southern California Edison Oo. through physical connections at Colton and San Bernardino. The system also transacts a general telegraph and telephone business, operating 650 miles of line paralleling the power system. In addition, it operates an extensive ice manufacturing business in southern California. The system has 1,727 miles of high-tension transmission lines, of which 238 consist of a double circuit three phase 140,000 volt steel tower line. The remaining transmission lines cover 83 miles of 140,000 volt single circuit wooden and steel pole lines, 332 miles of 88,000 volt single circuit wooden pole lines, 317 miles of 55,000 volt single circuit wooden pole lines. Intervet, 16 miles of 33,000 volt double and single circuit steel pole lines, suffer double and single circuit, 17,000 and 11,000 volt wooden pole lines. In addition, there are 819 miles of wooden pole distribution lines of 6,600 volts and under. V. 122, p. 3453.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$25,000,000 (\$100)			\$8,537,300	
7% cum pf \$25,000,000 (\$100)		7 Q-F		Nov'27 1%
1st trust mtge \$50,000,000 30-(				olo., trustee.
yr 5% g ser of 1956(\$1,000,	_1926	5 g A-0	25,848,000	April 1 1956

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	*1927.	1926.	1925.	1924.
Gross earnings	\$5,159,097	\$5,043,295	\$4,874,442	\$4,498,840
Net after taxes	2,853,803	2,779,203	-,483,978	2,109,367
Non-oper. income (net)_	219,153	213,726	54,107	53,732
Total income	\$3,072,956	\$2,992,929	\$2,538,085	\$2,163,099
Depreciation	561,785	546,268	490,530	444,191
Interest	1,528,712	1,511.939	1,276,793	1,149,730
Amort.of bd.disct.&exp.	122,962	121.062	103,323	98,573
Miscellaneous deduct	11,581	6,878	2.811	2,879
Miscell. adjust. (net)	Cr.46,766	Cr.36,071	Cr.12,501	Cr.82,114
Balance	\$894,682	\$842,853	\$677,129	\$549,840

\* For 12 months ended July 31 1927.

\* For 12 months ended July 31 1927.
OFFICERS.—Pres., E. S. Kassler; V.-P., Arthur B. West; V.-P. & Treas., Lawrence C. Phipps Jr.; Sec., W. S. Fisher; Comp., W. C. Simmons Office, 613 Symes Bldg., Denver, Colo.—V. 120, p. 2148; V. 121, p. 2038; V. 122, p. 1762, 2192, 3340, 3453. V. 123, p. 582, 711, 843, 1382, 2261, 2391; V. 124, p. 2280, 2428, 2908; V. 125, p. 1052.

### SOUTHERN CALIFORNIA EDISON CO.

SOUTHERN CALIFORNIA EDISON CO. ORGANIZATION.—Incorp. in Calif. July 1909 as a reincorporation of The Edison Electric Co. of Los Angeles. On May 26 1917 purchased the physical property of the Pacific Light & Power Corp., together with the controlling interests in other smaller companies, retiring \$5,000,000 of Pacific Light & Power Corp. Ist & ref. 5s. V. 103, p. 2244; V. 104, p. 2339 In Oct. 1921 this company took over all of the properties of the Santa Barbara Electric Co., assuming all of the outstanding flabilities of that co. As of July 1 1920 took over all of the properties of Mt. Whitney Power & Elec. Co., assuming all of the outstanding flabilities of that co. As of July 1 1920 took over all of the properties of Mt. Whitney Power & Elec. Co., assuming all of the outstanding flabilities of that co. The company. In Dec. 1917 purchased the properties of the Ventura County Power Co. V. 106, p. 1365; V. 109, p. 278. In the early part of 1919 co. sold its Santa Barbara and Ventura gas prop-erties to Southern Counties Gas Co., and proceeds were used in the purchase of Santa Barbara Gas & Elec. Co. bonds and to pay for additions to property FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The consolidated co. operates a comprehensive system for the generation. transmission and distribution of electric energy, operating throughout South-ern California and in San Joaquin Valley, embracing 360 cities and towns and covering an area of over 55,000 sq. miles, having a population of over 2,750,000. This system, with the controlled companies, included on Dec. 31 1926 (a) 20 hydro-electric generating plants, with an aggregate capacity of 350,400 h.p., or a total capacity of 816,100 h.p., incl. the hydro-electric development on Big Creek and San Joaquin River, which has power houses with a generating capacity of 345,700 h.p.; (b) undeveloped hydro electric developments sufficient to increase the water power plants to an ultimate capacity of 1,428,500 h.p.; (c) 250 sub-stations and 11,400 miles of trans-mission and distr

<text><text><text><text>

Sol, 000, 000, series B of % pref., \$30, 000, 000, series C 35% pref., \$20, 000, 000.
Subscription Rights, —July 31 1923 recore pref. and common stockholders were given right to subscribe on or before Aug. 15 at par (\$100) to 50,000 shs. of pref. at rate of 1 share each 10 shs. held. —V. 127, p. 336.
Stockholders of record April 25 1924 had the right to subscribe to 100,000 shares of 6% pref. stock, series B, at \$90 per share.
Dec. 31 1924 record pref. and common stockholders were given right to subscribe at 102 on or before Jan. 15 1925 to 100,000 shares 7% pref.
Ser, A. —V. 119, p. 2880.
May 15 1925 record pref. and common stockholders were given right to purchase at \$92 and in ratio of 1 share for each 8 shares held, new series B pref. stock, series B, at 51926 to 100,000 shares 7% pref.
Ser, A. —V. 120, p. 2270.
Dec. 15 1925 record pref. and common stockholders were given right to subscribe on or before Jan. 15 1925 to 100,000 shares 7% pref.
Ser, at cold pref. and common stockholders were given right to subscribe at 02 on or before Nov. 30 1926 at \$24.25 to new series B for 1.10 of their holdings. V 121, p. 2753.
Oct. 20 1926 record original pref., pref., and common stockholders were given right to subscribe on or before Nov. 30 1926 at \$24.25 to new series B 6% pref. (\$25 par) at rate of 1-12th of their holdings. V. 123, p. 1878. April 9 1927 record normon and original pref. stockholders were given right to subscribe on pefore Nov. 30 1926 at \$24.25 to new series B 6% pref. (\$25 par) at rate of 1-12th of their holdings. V. 124, p. 1822, 2282. Offering of 6%. Preferred.—\$10,000,000 6% series. B pref. Stock, wag offering of 6%. Preferred.—\$10,000,000 6% series. B pref. Stock, wag offering of 6%. Preferred.—\$10,000,000 6% series. B pref. Stock wag of the stock wag of the prefered.—\$10,000,000 6% series. B prefered were given right how were shock at par (\$25) at rate of 1-12th of their holdings. —\$124, p. 1822, 2282. Off Offering of 6% Preferred.—\$10,000.000 6% series B pref. stock was offered in May 1924. V. 118, p. 2316, 1924. \$10,000,000 additional offered in May 1925.

Offering of 6% Preferred.—\$10,000.000 6% series B pref. stock was offered in May 1924. V. 118, p. 2316, 1924. \$10,000,000 additional offered in May 1925. Offering of 7% preferred.—In Sept. 1927 E. H. Rollins & Sons, Lee, Higginson & Oo. and Parkinson & Burr offered \$1,750,000 7% cum. pref. stock, series A (par \$25) at 28.75 flat, yielding 6.08%. V. 125, p. 1972. Offering of 5½% Pref.—In Oct. 1927 E. H. Rollins & Sons, Lee, Higgin-son & Co. and Parkinson & Burr offered \$2,000,000 5½% cum. pref. stock, series A (par \$25) at 28.75 flat, yielding 6.08%. V. 125, p. 1972. Offering of 5½% Pref.—In Oct. 1927 E. H. Rollins & Sons, Lee, Higgin-son & Co. and Parkinson & Burr offered \$2,000,000 5½% cum. pref. stock, series C. at \$24 flat, to yield 5.73%. V. 125, p. 2266. Bonds.—All of the outstanding ref. mtge. 6s, due Oct. 1 1943, were called for redemption Oct. 1 1927 at 105 and int. V. 125, p. 916. The ref. mtge. bonds are secured by a direct mtge, on the entire Call-fornia property of the company subject only to the underlying bonds, for the retirement of which bonds of this issue are reserved. Co. 3 % deben-tures are equally and ratably secured with the ref. mtge, bonds. Additional bonds may be issued for only 75% of expenditures for add. and ext. to the co.'s properties, provided annual net earnings have been at least equal to 1¼ times int. on all ref. mtge. bonds, incl. those proposed to be issued, and on all bonds for retirement of which ref. mtge. bonds are reserved. Bonds may be issued in various series with such maturities, rates of int., redemption features, &c., as may be determined from time to time. Special Trust Fund.—Adequate provision for depreclation and renewals of the property has been made in the mtge. by means of a special trust fund which may be increased or decreased by agreement between the trustee and the co. This fund may be withdrawn for cost of ext. & addina against which no ref. mtge, bonds shall be issued for renewals and replace'ts or at option of co. for retirement of ref mtge. or und

Ост., 1927.]

V. 122, p. 3342; V. 123, p. 2902. In Jan. 1927 Harris, Forbes & Co., É. H. Rollins & Sons and Coffin & Burr, Inc., offered \$15,000,000 additional series of 5s due 1951 at 98 ½ and int., vielding 5,10%. V. 124, p. 375. Series of 5s, due 1952, are red, on any int. date at 105 and int. until and incl. 1942, the premium thereafter decreasing ½ % per annum, the bonds being red. Jan. 1 1952 at 100 and int. Exempt from personal property taxes in California. In Sept. 1927 Harris, Forbes & Co., E. H. Rollins & Sens and Coffin & Burr, Inc., brought out \$30,000,000 ref. mtge. gold bonds, series of 5s, due 1952, at 100 and int. V. 125, p. 1582. Of gen. & ref. ntge. bonds of 1917 outstanding \$33,919,100 6% bonds were called for redemption Aug. 1 1926. The 5s were call. at 104.25 during 1926, premium decreasing ½ % each year thereafter. The 5½s are red. at 100 and int. to and incl. 1933, premium decreasing ½ % per annum there after. Int. payable in N. Y., Chicago and Los Anceles Gen. mtge. 5s of 1909 are red. at 105. Int. payable in N. Y. Los Angeles and Chicago. See V. 89, p. 1599, 1673; V. 91, p. 1517; V. 92, p. 1705 V. 93, 1538, 1671.
Pacific Lt. & Pow. Corp. 1st & ref. 5s are call. as a whole (or in part by 10t for sink, fund) at 105 and int. Int. payable in Los Angeles on Sunta Gas & Elec. Co. 1st 6s are red. at 110 and int. to April 1930; 1% less per ann. thereafter. Sink, fund 1% per ann. of bonds out standing in t. on any int. date. Dobads and Francisco.
Banta Barbara Gas & Elec. 1st mtge, 6s mature \$10,000,000. Call at 103 and int. on any int. date.
Bobartures.—The debentures of 1919 share equally in the security of the new mtge. made, the lien of which is junior to that of the gen. & ref. mtge of July 1 1917. They are red. at co.'s option as follows: On the 15th of any int. fue ach case. A ref due \$1,000,000 yearly to Jan. 15 192; N. 124.
Bobartures.—The debentures of 1919 share equally in the security of the new mtge. made, the lien of which is junior to that of the gen

p. 375. Divi

balantic debenders were to be retried, as announced in Jan. 1921, V.124, *Dividends.*—On original pref. paid 5% (Q.-J. 15) to Jan. 15 1914; April 1914 to July 1916, 15% quar.; Oct. 1916 to Jan. 1921, 13% quar.; April 1921 to Jan. 1927, 2% quar. Pref. series A 7% annually (14% Q.-M.) Dec. 1922 to and incl. Mar. 1927. Pref. series B 6% annually (14% Q.-M.) June 1924 to and incl. Mar. 1927. On pref. class C an initial quar. div. of 34%c. was paid Oct. 15 1927. On com., 5% yearly (14% Q.-F. 15) from May 1910 to Nov. 1916 to Nov. 1920, 13% quar.; Feb. 1921 to Feb. 1927, 2% quar. (See V. 119, p. 1853.) EARNINGJ.—For calendar years: \*1927. 1926. 1925. 1924. System output (k.w.h.).2379284 133 2227879772 1998856,927 1687886.206 Delivered to consumers: Lighting (k.w.h.).-2.5198.682.788 175.558 311 143 913.806 119.066.532

Lighting (k.w.h.) 198,682,7 Power (k.w.h.) 1665609 (	)42	$175,558.311 \\ 1589076297$	143.913.806 1414346.773	119.066.532 1234867.015
Connected load meters 371,8		355.165	327,070	294.557
Connected load h. p 1,581,7		1,450,298	1,237,598	1,003.485
Operating revenue 29,732,0		\$27,375.053	\$24,322,680	\$20.973.563
Net non-operating rev 309,3	303	471,465	509.722	415,936
Gross earnings\$30,041,3	320	\$27.846.518	\$24.832.402	\$21,389.499
Oper. expenses, taxes,&c 10,011,	501	1,784,709	8,271,704	12.993,779
Balance\$20,029,8	819	\$18,061,809	\$16,060.618	\$8.395.720
Contingency reserve				1.581.191
Bal. for fixed charges_\$20,029,3	819	\$18.061.809	\$16.560.698	\$9,976,911
Fixed charges 6,010,	190	5,872,378	5,819,813	4,957,670
Net inc. before deprec.\$14,019,0 Summary of Surp. Acct.—		\$12,189,431	\$10,740,885	\$5,019.241
Surp. at beginning of yr_ \$3,500,		\$2,371.601	1,465,913	3,393,009
Add-Net inc. curr. yr 9,784,		12,189.431	10,740,885	5,019.241
Sundry sur. items net Cr.	688	39,164	45,405	107,757
\$13,286,	179	\$14,600,197	\$12,252,204	\$8.520.007
Deduct-Depreciation See not	te.	3,329,969	3,400.756	2,000,000
Sundry sur. items net Dr. 160,	571	310,128	70,200	
Balance\$13,125, Dividends—	608	\$10,960,099	\$8,781,248	\$6,520,007
Original preferred 160,		320,000	320,000	320,000
Preferred series A 7 % 892,		1,765.551	1,545,632	772,516
Preferred series B 6% 1,111,		1,576.767	782.642	299.627
Common	345	3,796,858	3,761,372	3.661.950
Total dividends 5,084,	037	\$7.459.176	\$6,409,646	\$5,054.093
Surplus end of year 8.041.	571	\$3.500.923	\$2.371.601	\$1,465,913

### WESTERN POWER CORPORATION.

Controlled by The North American Co. through ownership of more than  $98\,\%$  of its outstanding common stock.

WESTERN POWER CORPORATION.
Controlled by The North American Co. through ownership of more than 98% of its outstanding common stock.
ORGANIZATION.—Incorporated June 5 1915 in New York as successor to Western Power Co. (of New Jersey). Is a holding company owning all of the outstanding common stock of Great Western Power Co. of California, a controlling majority of the preferred and common stock of Midland Countles Public Service Corporation. The stocks of the two last-named companies were acquired in January 1925, together with all of the common stock of Fresno City Water Corporation. The stocks of the fresno company was sold as of Oct. 1 1926. Detailed description of the properties of the subsidiary companies is given under the names of the Individual companies. STOCK AND BONDS— Date. Interest. Outstanding. Maturity Common 300,000,6bs (no par). 268 00' shs
Pf 7% cum \$15,000,000 (\$100 - --- 7 CJ-15 \$9,655,380 J'ly 27, 134 %. Collateral trust g \$30,000,000 [1926 5½ J-J 10,000,000 Jan. 1 1957 conv ser 'A' 5½ % \$10,- National Bank of Commerce in New York, 000,000 (\$1,000-500 c\*).-tft trustee.
Mid Cos P S Corp 1st M gold [1927 5 g J-J \$2,500,000 In 1 1957 bds ser A \$2,500,000 (\$1,000-sto c\*).-tft trustee.
Mid Cos P S Corp 1st M gold [1927 5 g J-J \$2,500,000 In 1 1957 conv ser 'A' 5½ % cum. pref. stock to 7% cum. pref. stock bot 7% cum set [1938]. Additional 60% cum. pref. stock bot 7% cum set [1938]. Additional 60% cost or fair value, whichever is lower, of additional pledged securities, provided that the co, whose securities are to be pledged is an operating public utility company for any determine (a) for 66 2-3% of cost or fair value, whichever is lower, of additional pledged securities, provided that the co, whose securities are to be pledged is an operating public utility company set of any other funded det of corp.
(b) against cash or against boods retired other vise than out of the trust estate They are secured by pledge of the following shares. c

274.987 shs. (all but directors' qualifying shares) common stock of Great Western Power Co. of California.
99.000 shs. (90%) common stock (90%) common stock of San Joaquin Light & Power 20.000 shs. cumulative prior pref. stock, 6% Corporation.
44.750 shs. (all but directors' qualifying shares) common stock of Midland Counties Public Service Corp.

Series "A" 5½% are red., whole or part, at 102½ & int. on the 1st da of any month on 30 days' notice. Are concertible, at option of holder, at their principal amount into common stock (\$10 par) of The North American Co. on or before Jan. 2 1940, or prior to redemption, as follows: the first \$2.000,000 surrendered at \$75 per share: the 24, \$2.000,000 at \$81.25; the 3d \$2.000,000 at \$87.50; the 4th \$2,000,000 at \$93.75; remaining bonds at \$100, with adjustment of dividends and interest. Interest payable in New York or San Francisco. The first interest coupon will be payable July 1 1927 to cover 7 months; thereafter semi-annually J.-J. On July 1 1927 and semi-annually thereafter fund will be made available for purchase of  $\frac{1}{2}$ % of series "A" bonds outstanding at or below 100 and int. Certain of Indentures, terms and provisions may be modified with consent of holders of at least 80% of outstanding bonds. Calif. 5-mills tax refundable. In Nov. 1926 Peirce, Fair & Co., Blyth, Witter & Co. and E. H. Rollins & Sons sold \$10,000,000 series A at 99 and int., to yield about 5.55%. V. 123, p.2657 The Midland Counties Public Service Corp. 18t M. 5% gold bonds, ser. A, is secured by a direct first mortgage on the corporation's entire properties, and will constitute its only funded det. The bonds are red. as a whole or in part by lot on the first day of any month on 30 days' notice to and incl. June 1928 at 105 and accrued int. with the redemption price successively reduced ¼ of 1% during each 18 months period thereafter. Bonds were offered in Jan. 1927 at 96¼ and accrued int. to yield 5.20% by Peirce, Fair & Co. of the Pacific Coast. Dividends.—Initial pref. div. of 1% paid April 1916 and same rate regularly to Oct. 15 1919, when 1½% quar. was paid and since to and incl. Oct. 15 1923. On Jan. 15 1924 at rate of 7% per arnum and same rate paid to date. EARNINGS.—Conselidated earnings for calendar years: Bal. before

EARNINGS .- Consolidated earnings for calendar years:

EARNINGS.—Conson	dated earning	s for calen	dar years:	
Gross Earnings.	Net after Tares.	Other Income.	Deduc- tions.	Bal. before Deprec. & Divs.
1927*\$18,880,697 192618,765,094		$361,659 \\ 265,088$	\$7,665,059 7,399,959	\$3,606,360 3,506,912
1925 17,182.317	9,879,257	384.411	7.232.804	3,030,864
1924 7.599.664 * For 12 months ended	4.532,159	52,509	3,383,098	1,201,570

OFFICERS.—Chairman of board & Pres., F. L. Dame; V.-Ps., J. B. Black, F. W. Doolittle, J. F. Fogarty, Edwin Gruhland W. H. Spaulding Sec., F. H. Piske: Treas., Robert Sealy. Office, 60 Broadway, N. Y. City. --V. 121, p. 1229, 1349, 1464, 1681, 2158, 2640; V. 122, p. 2500, 2950; V. 123, p. 2521, 2657, 2780; V. 124, p. 2592, 3775.

### GREAT WESTERN POWER CO. OF CALIFORNIA.

Control.-Company is controlled by the Western Power Corp

GREAT WESTERN POWER CO. OF CALIFORNIA. Control.—Company is controlled by the Western Power Corp. ORGANIZATION.—Incerp. In California Nov. 23 1915, and, as of June 1 1919, purchased, subject to existing mortgages, the properties of old Great Western Power Co. (incorp. in 1906). City Electric Co. and Consolidated Electric Co. Subsequently purchased properties of Universal Gas & Electric Co. Owns all of the outstanding com. stock of California Electric Generating Co. Co. also owns substantially all of the shares of the Western Canal Co. For contract with and interest in Feather River Power Co., see under this latter co. Proposed acquisition in 1926 of Napa Valley Electric Co., see V. 122, p. 2798. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. furnishes electric light and power service in 4% cities and towns in central California, Incl. San Francisco. Oakland, Sacramento, Berkeley, Alameda and Richmond, and supplies steam heating service in San Fran-cisco and Oakland. Territory served more than 2,000 sq. miles with a opopulation in excess of 1,100,000. Generating stations: Hydro-electric plant on north fork of Feather River ("Big Bend" station) of 65.000 k. w., capacity; on the same river ("Carlbou" station) of 66.669 k. w., which capacity can be increased to 133.338 k. w.; steam stations in Oakland and San Francisco. 16,000 k. w.: steam plant in Oakland leased from Cali-fornia Electric Generating Co. of 10,500 k. w.; also extensive steam service distribution systems in downtown districts of San Francisco Bay. When all the power sites are opticated about 800,000 h. p. will be developed. On Aug. 14 1926 the Brighton Merced tie line connecting co.'s system, with that of San Joaquin Lt. & Pr. Corp. was put in operation. See sites state-ment of "The North American Co." V. 123, p. 981. In Sept. 1925 toc. Jaif. R.R. Comm. granted authority to issue \$1.000,000 7% cum. pref. and \$2,000,000 6% cum. pref. stock. V. 121, p. 1100, 1461. V. 122, p. 1055. In Oct. 1925 co. was authorized to

V. 122, j STOC Common Pf / % cr Ser A Series Series (\$100 5-year 5)

KAND BONDS-	Date.		Outstanding	Maturity.
n \$30,000.000 (\$100)			\$27.500.000	
cum \$15,000,000 (\$100)		Q-J		
pref 6% \$15,000,000			4,256,030	
A \$150,000,000 Ser A_ [	1919	6 g M-S		Mar 1 1949
C	1922	6gF-A		Feb 1 1952
&c) gold	1925	5% g F-A	9,338,000	Feb 1 1955
		51% M-N		Nov 2 1930
5½ gold notes (\$1,000.)	1920	072 WI-IN	4,000,000	100 2 1930
() ()				

5-year . \$500.

(\$100 &c) gold......c. ci.H. Bankers Trust Co., New York, brustee.
5-year 3/5 gold notes (\$1,000, 1925 5/2 M-N 4,000,000 Nov 2 1930 \$500.c0
Tuderlying Bonds on Properties Absorbed by Merger—
Great West Pow Co Ist MI 1906 5 g J-J 19,643,000 July 1 1946 \$25,000,000 (\$1,000) g.t] 1 1957 5 g J-J 1,079,000 July 1 1947 \$5,000,000 gu (\$1,000) g.t] (1 and the power of 1900 for the power of th

Series D are red. on the first day of any month on 60 days' notice at 102½ and int. to and int. Feb. 1 1935, and thereafter at par and int. plus a premium of ½% for each year or portion thereof of uexpired term. In Feb. 1925 \$1,500,000 series D 5½s were offered by E. H. Rollins & Sons. Bonbright & Co.. Peirce, Fair & Co., and Lee, Higginson & Co. at 97¼ and int., to yield 5½%. V. 120, p. 956. In June 1925 they sold \$6,300,000 here at the two starts and int. issued, \$10,700,000, of which \$110,000 on deposit with trustee. \$1,200,000 held in treasury and \$700,000 owned by Western Power Corp.
The 5-year 5½% gold notes, dated Nov. 2 1925, are red. on 30 days' netice at par, int. and a premium of ¼ of 1% for each year or portion thereof of unexpired term. Mass. 6% tax, Penna. and Calif. 4-mill tax refundable. In Oct. 1925 Lee, Higginson & Co. offered \$4,000,000 at 99 and int., to yield sonds (Bonds of Pronerties Merged in Parent Company)

Underlying Bonds (Bonds of Properties Merged in Parent Company)

unu int., to yield over 5.70%. V. 121, p. 2037.
 Underlying Bonds (Bonds of Properties Merged in Parent Company).
 Great Western Power Co. first mage. 5s of 1906 authorized \$25,000,000. all authenticated, and on June 30 1927 located as follows: \$19,420,000 held by public (including \$539,000 piedged under California Electric Generating Co. mortgage not bearing interest): \$2,545,000 retired through sinking fund (1% of outstanding amt. ann. beginning July 1 1916): and \$2,798,000 piedged under first & ref. mare. of 1919 and \$223,000 owned by Western Pow. Co. V. 108, p. 2127; V. 109, p. 1703. The \$5,000,000 com. stock of California Electric Generating Co. is deposited under first. and the first mare. of 1919 and \$223,000 owned by Western Pow. Co. V. 108, p. 2127; V. 109, p. 1703. The \$5,000,000 com. stock of California filed through first & ref. mare. of 1919 and \$223,000 owned by Western Pow. Co. V. 108, p. 2127; V. 109, p. 1703. The \$5,000,000 com. stock of California filed through interest date on 99 days' notice at 106 and int. Interest payable in New York. Boston, San Francisco and London. V. 91, p. 1163; V. 92, p. 1438; V. 89, p. 1283.
 City Electric Co. of San Francisco.—First mage. 5% bonds guar. prin. and int. V. 92, p. 883. On June 30 1927, \$4,387,000 were outstanding, including \$1,079,000 held by public, and \$2,561,000 'piedged under first & ref. mage.' of 1919. Mortgage provides for sinking fund. \$747,000 retired through sinking fund. Are callable at 105 and int. on any int. date on 60 days' notice. V. 108, p. 2127; V. 93, p. 668; V. 96, p. 1843; V. 100, p. 1440. Contral Oakland Light & Power 1st 5s have sinking fund of 1½%. Callable at 105. Assumed by Great Western Power Co.
 Consumers Light & Power Co. general mortgage 6s.—Mortgage provides for sinking fund. Assumed by Great Western Power Co.
 Consumers Light & Power Co. general mortgage 6s.—Mortgage provides for sinking fund. Assumed by Great Western Power Co.
 Consum

### Leased and Controlled Property.

California Electric Generating Co.—Leased to Great Western Power Co. which owns the \$5,000,000 com. stock and pays 6% on the pref. stock (\$2,500,000); all now out (divs. cumulative at 6% from Jan. 1 1912 and guaranteed by Great Western Pow. Co.); callable at 106 & divs.; 1st mtge authorized \$5,000,000 issued guar. by Great Western Power Co. (V 88 p. 688; V. 89, p. 472), \$1,200,000 series 4, of which \$423,000 retired through sinking fund and \$10,000 held by Great Western, having \$776,000 out-standing. Sinking fund, series A, \$28,000 per annjin. Callable at 105 and int. on 60 days' notice. Int. in New York and San Francisco. No series B issued.

EARNINGS .- For 12 months ended June 30:

Gross operating revenues Operating expenses, maintenance and taxes	$\substack{1927.\\\$8,782,189\\3,271,553}$	$\substack{1926.\\\$8,172,674\\3,090,659}$
Net earnings from operations Sundry earnings	$$5,510,636 \\ 79,142$	\$5,082,015 60,437
Total income	Cr177,890	\$5,142,452 2,834,644 Cr162,124 557,494

Aven income for dividends\_\_\_\_\_\_\$2,196,484 \$1,912,438 OFFICERS.—Pres., Guy C. Earl; V.-Ps., J. B. Black and F. W. Doo-little; V.-P. & Gen. Mgr., A. E. Wishon; Sec., W. H. Spaulding; Treas., Robert Sealy. New York office, 60 Broadway.—V. 121, p. 977, 1100, 1348, 1461, 2037, 2156; V. 122, p. 1025, 1608, 2798, **3210** V. 123, p. 581, 981, 2776, 3182; V. 125, p. 246, 1192.

## SAN JOAQUIN LIGHT & POWER CORPORATION.

Control.—Early in 1925 the Western Power Corp. acquired control of the co. (V. 119, p. 2880), and now owns the controlling majority of the common stock and 7% pref. stock, Class A.

Control. — Early in 1925 the Western Power Corp. acquired control of the co. (V. 119, p. 2880), and now owns the controlling majority of the common stock and 7% pref. stock. Class A.
 ORGANIZATION. — Incorporated in California on July 19, 1910 as a consolidation of the San Jacquin Light & Power Co., the Power Transit & Light Co. (Bakersfield) and the Merced Falls Gas & Electric Co. Absorbed the Selma Water Works, Madera Water Works, Madera Lt. & Power Co., Lemmore Lt. & Power Corp. and Bakersfield Gas & Electric Co. The Midland Counties Public Service Corporation (V. 98, p. 1849), controlled by same Interest, purchases all of its power from the San Joaquin Light & Power Corporation. Franchises in cities are perpetual; outside of cities, with two exceptions, extend beyond 1950. About one-half the total length of transmission lines is on private right-of-way.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. — supplies electricity for lighting, power and pumping purposes throughout 10 counties, 7 of which are in the San Joaquin Valley, including the cities of Merced, Madera. The company owns power plants with installed capacity of 220,758 h.p. of which 151,292 h.p. is hydro-electric; operates a street rallway system in Bakersfield and furnishes water for domestic purposes in capacity, 51,000 acre feet; 174 miles of gas mains and 19 miles of water mains. Operates 10½ miles street rallway tack in Bakersfield, and power service (currished to more than 70,000 customers.
 In May 1926 corp. obtained final permits from the State of California for an extensive water power development project, partially already under construction.
 The Brighton-Merced tie line connecting corp.'s system with that of great Western Power Corps and the Materies in California for an extensive water how ere development project, partially already under construction.
 The Brighton-Merced tie line connecting corp.'s system with that of great western Power cores and the kines Ri

STOCK AND BONDS-	Date.	Interest.	Outstanding.	. Maturity	
Common \$50,000.000 (\$100)			\$11,000,000		
Prior pref \$25,000,000 7% cum		Q-M15	11,804,953	See text	
6% prior pref Ser A \$50,000,-1					
000 (\$100)		6% Q-M15	4,459,207	June'27,11/2	
Pref ser "A" \$18,500,000		Q-M15	6,448,200	See text	
(\$100) 7% cum]	1				
Pref ser " B" \$6,500,000]			51,800	See text	
(\$100) 6% cum					
Unify & ref mtge \$150,000,-]	57				
000 (0500 8 01 000) 058-=*46	Fanitab	lo Trat C	In N V	twiston	

The prior pref. and prior pref. series "A" stocks are preferred as to assets and 7% and 6% dividends, respectively, and the preferred has preference as to assets and dividends over common. Both classes of pref. stock are listed on San Francisco Stock and Bond Exchange and Los Angeles Stock Exchange.

listed on San Francisco Stock and Bond Exchange and Los Angeles Stock Exchange.
Bonds.—All of the outstanding 1st & ref. mige. bonds, dated Aug. 1 1910
were called for payment Feb. 1 1927. Series "A" at 102½ & int., all other series at 105 & int V. 123, p. 3039; V. 124, p. 237.
Unifying & Ref. Mige. Bonds.—In Jan., 1927 it was announced that all of the series "A" 7% bonds were to be retired. V. 124, p. 793.
The-unifying and refunding mige. bonds, Series "B," are not subject to call. V. 114, p. 1652. Interest payable at office of trustee, New York; Wells Fargo Bank and Union Trust Co., San Francisco, and Union Bank & Trust Co., Los Angeles. V. 112, p. 1025.
All or the outstanding unifying & ref. mige. 30-yr. 6% g. bonds of series "C" were called for payment May 1 1927 at 105 and int. V. 124, p. 1981.
The unifying & refunding mortgage 5% bonds, series "D" are red. all or in part, by lot, on the 1st of any month on 30 days' notice to and incl. June 1928 at 105 and int., with redemption price sold by Peirce, Fair & Co. and Blyth, Witter & Co. at 98½ and int., with approx. yield of 5.10%. V. 124, p. 374.
Of the San Joaquin Light & Power Co., 1st 5s, \$\$7,000 on deposit with trustee, \$746,000 retired by sinking fund and \$5,000 owned by Midland Counties Pub. Ser. Corp. and \$61,000 owned by Western Power Corp. and \$7,000 pledged with trustee of \$. J. Lt. & Pow. Co.
Dividends.—Paid 4½% on pref. stock in 1912; in 1913, 6%; in 1914, 3%;

Dividends.—Paid 4½% on pref. stock in 1912; in 1913, 6%; in 1914, 3%; one to June 1917, when 1½% was paid; 1½% quar. since. In Mar. 1924, 4½% was paid on account of accumulations. Since reclassification of pref. stock in March 1924, dividends have been paid regularly, 7% on Series A and 6% on Series B. None on common.

EARNINGS -For calendar years

	Gross	Net	Int. Charges	Avail for
	Earnings.	after Taxes.	& Deprec.	Dividends.
	\$9.087.829	\$4,985.735	\$3,139.619	\$1.846.116
	8,878,165	4,889,534	3,020,227	1,869,307
1925	7,955,894	4,470,017	3,088,125	1,381,892
	7,581,300	3,260,355	2,926,362	.333,993
1923		4,082,107	2,630,778	1,451,311
1922	6.561.126	3.769.226	2.548.311	1,220,913
* For 12 mont	hs ended June	30 1927.		

OFFICERS.—Pres., A. G. Wishon; V.-P. & Gen Mgr., A. Emory Wishon; V.-P., F. W. Doolittle; V.-P., J. B. Black; Treas., Robert Sealy; Sec. & Asst. Treas., W. E. Durfey; Comp., Ernst E. Behr.—V. 121, p. 841, 2522, 2877; V. 122, p. 750, 2043, 3085; V. 123, p. 983, 1763, 2657, 2779, 3039; V. 124, p. 237, 374, 793, 1981, 2282, 2591, 3497, 3632.

### FEATHER RIVER POWER CO. (CALIF.).

ORGANIZATION. —A California corporation, incorporated June 5 1925 and organized to develop its valuable water rights on the waterways tribu-tary to the North Fork of the Feather River in Plumas County, Calif.

The second secon

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$1,000,000 (\$100)			\$194,100	
Class A cum pref \$1,000,000		7 Q-J	1,000,000	
(\$100)		1		
Class B cum pref \$2,000,000		7%	1,000,000	
(\$100)				
		C - T T	F F00 000	1 00 1000

 (\$100)
 Class B cum pref \$2,000,000
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 (\$100) p. 2649. Earnings.—Not available.

OFFICERS.--Pres., Karl Brehme; Vice-Pres., John H. Robertson; Sec. & Treas., Culbert W. Faries.--V. 121, p. 1676, 2637, 2520, 2750; V. 122, p. 2649; V. 124, p. 1051.

### WESTERN STATES GAS & ELECTRIC CO. OF DEL. Controlled by Pacific Gas & Electric Co. V. 124, p. 3210.

ORGA NIZATION.—A holding co. incorp. in Delaware May 24 1911. Owns \$2,125,000 of the pref. and \$3,230,000 of the com. stock of the Western States Gas & Electric Co. of California (See separate statement below). STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$5,000,000 (\$100)\_\_\_\_\_\_ \$3,503,000 May '23, '4 Pref7% cum \$10,000,000 (\$100)\_\_\_\_\_ 7 Q-J15 x2,125,000 Apr '27, 1%

x Standard Gas & Electric Co. owns \$259,500 pref. and \$3,253,200 com. stock.

Stock .-- Pref. stock is red. at 115 and dividends.

Dividends.—On pref., 7% per annum since incorporation. On common (No. 1), Aug. 15 1915 to May 15 1923, 2% p.a.  $(\frac{1}{2}\% \text{ Q.-F.})$ 

EARNINGS.—For Gross Earnings. 1926\$3,407,593 19253,240,057 19243,246,113 19232,984,671	calendar year Net, after Taxes. \$1,804,570 1,650,986 1,456,706 1,052,738	s: <i>Interest</i> <i>Charges</i> . <b>\$</b> 981,422 <b>1</b> ,006,071 930,555 554,960	Preferred Dividends. \$459,320 364,169 278,438 232,902	Balance, Surplus. \$363,828 280,746 247,714 264,876
1922 2.697.384	921,530	464.707	213.969	242.855

OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf and F. O. Gordon; Sec. & Treas., M. A. Morrison.—V. 118, p. 2206; V. 120, p. 455; V. 121, p. 2523, 2640.

V. 115, p. 1954. OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf, Samuel Kahn, H. H. Jones, Allen L. Chickering and F. C. Gordon; Sec.-Treas., B. F. Wallington, Jr.; Mgr., H. H. Jones.—V. 120, p. 2013, 3067; V. 121, p. 2640; V. 122, p. 2500, 3456; V. 124, p. 1222, 2431; V. 124, p. 2592, 3211, 3498; V. 125, p. 249.

### SIERRA & SAN FRANCISCO POWER CO.

3498: V. 125, p. 249.
SIERRA & SAN FRANCISCO POWER CO.
Controlled by Pacific Gas & Electric Co. V. 124, p. 3210.
ORGANIZATION.—Incorporated in California on May 29 1909 and on Sept. 1 1909 took over the Stanislaus Elec. Pow. Co. and the Tuolumne Water Power Co., both foreclosed per plan in V. 88, p. 235, 569, 1005, 1066. Has contract extending to 1954 with Market St. Ry. of San Fran. to supply of the Yosemite Power Co. V. 105, p. 1528.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Itel D of OPERATIONS AND CHARACTER OF D OPERATIONS AND CHARACTER OF BUSINESS.—Itel D of OPERATIONS AND CHARACTER OF SUCONO. OF OPERATIONS AND FORMER OF SUCONO. OF OPERATIONS AND FORMER OF AN SUCONO. OF OPERATION AND CH

## COAST VALLEYS GAS & ELECTRIC CO.

Stock.—6% pref Ser. "A" red. at 110. 7% pref. Series "B" red. at 110 and div. In Sept. 1924 Hunter, Dulin & Co., Los Angeles offered \$250.000 7% pref. at par and dividends. V. 119, p. 1285. Bonds.—Bonds are redeemable, all or any, on any int. date at 105 and int. \$163,000 (not incl. in amt. outstanding) are held in s. f. V. 94, p. 1249. EARNINGS.—For calendar years:

Gross earnings Op. exp., maint. & taxes Interest Preferred dividends		$\begin{array}{r} 1925. \\ \$1,057,925 \\ 676,476 \\ 101,334 \\ 52,715 \end{array}$	$1924. \\ \$886,504 \\ 593,173 \\ 95,223 \\ 31,537$	$1923. \\ \$792, 496 \\ 500, 768 \\ 85, 784 \\ 27, 778 \\$
	108,062	32,715	31,337	21,110

Bal. for retire. res., com. divs., amort. & surp.\_\_\_\_\$235,661 \$227,400 \$166,571 \$178,166 OFFICERS.—Pres., J. J. O'Brien; V.-P., J. F. Pollard, R. J. Graf, H. L. Jackman and Allen L. Chickering; Sec., E. N. Hoffmann; Treas., P. S. George.—V. 113, p. 1364, 2618; V. 115, p. 441, 2162; V. 116, p. 2770; V. 121, p. 1907, 2161; V. 122, p. 2189; V. 123, p. 1761, 2237; V. 124, p. 1218; 2426, 2586, 3206, 3494.

SAN DIEGO CONSOL. GAS & ELEC. CO. (CALIF.).

Controlled by Standard Gas & Electric Co. Management.—Byllesby Engineering & Management Corp. ORGANIZATION.—Incorp. in California April 6 1905. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. operates, without competition, the electric power and light and gas business in the city of San Diego, Cal., and vicinity. Population served over 222,000. Co.'s electric generating stations have a total capacity of 61,640 h.p. Gas plants of 15,650,000 cu. ft. daily capacity. V. 122, p.3211. STOCK AND PONDS.— Data 

7% cum pref \$10,000,000(\$100				
1st & ref mortgage tf-	Harris '	Frust & Sav.	Bk., Chicag	o, and Bank
				n., trustees.
Series "A" (\$1,000-500 c*)_	- 1921	6 g M-S	2,750,000	Mar. 1 1939
Series "B" (\$1,000-500 c*)_		5 g M-S	4,000,000	Mar. 1 1947
Series "C" (\$1,000-500 c*)_	- 1921	6 g M-S		Mar. 1 1947
1st (closed) mortgage (\$1,-		5 g M-S		Mar. 1 1939
000 c*)tf				
	I T an A	manlog Dingt	Mat Ilmat	& Qarra Dle

1	EAR	NINGSFor	colendar yea	rs:		
ļ		Gross.	Net Earns.	Interest.	Pref.Divs.	x Balance
	1926	\$5.753.392	\$2.602.461	\$658,930	\$440.475	\$1.503.056
1	1925	5.381.701	2.260.767	633.537	440,475	1.186.755
	1924	4.710.808	1.925.847	565.365	422.336	938,146
	1923	3,802.599	1.503.238	445,826	334,740	722,672
	1922	3.771.526	1.254.313	338,367	227,226	688,720
1	1921	3.814.918	1.109.481	349.302	156.620	603.559
1	1920		883,427	295.781	86.559	501,087

Treas. & See: M. B. Fowler: Mr. W. F. Raber. -W. 122, p. 1764, 2801;

### COAST COUNTIES GAS & ELECTRIC CO.

COAST COUNTIES GAS & ELECTRIC CO. ORGANIZATION.—Organized in California on Mar. 20 1912 and has acquired the Coast Counties Light & Pow. Co., Big Creek Light & Pow. Co. and San Benito Light & Power Co., Gilroy Gas Works and Contra Costa Gas Co. Franchizes in municipalities perpetual; county franchizes on high-ways until 1946 to 1959. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Has one hydro-electric and two steam plants; combined capacity, 3,000 h. p.; 140 miles transmission lines and 683 miles distribution lines. Gas plants in Santa Cruz, Watsonville, Hollister, Gilroy and Pittsburg. On March 25 1926 co. increased its authorized capital stock from \$4,000, -000 (20,000 shs. 1st pref., 10,000 shs. 2nd pref. and 10,000 common \$5.) to \$7.000,000, the increase being 30,000 shs. of 1st pref. stock, par \$100. Also was authorized to issue 5,000 shs. 1st pref. stock. V. 122, p. 1168. SCUCK AND BONDS.— Data Interest Outstanding Cuturity

Also 1608.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Aaturity.
Common \$1,000,000			\$1,000,000	
1st pf \$5,000,000 6 % cum (\$100)	)	Q-M	3,195,900	See text
2nd pref \$1,000,000 6% cum.		Quar.	1.000.000	
Coast Counties L & P 1st M		5gF-A	729.000	Aug 1 1946
\$1,000,000 g (\$1,000)_c*tf		Mercantile	Tr. Co . Sar	Fran. trus.
Big Crk Lt&Pow 1stM\$339.00		4%		May 1 1947
San Ben Lt&Pow 1stM\$150.00			129,000	Sept 1 1950
Contra Costa Gas			221,000	

San Ben Levrow ISLN3150,000 transport 129,000 splt 1 1950
Contra Costa Gassion autorized co. to issue on or peffore Dec. 31
Stock.—The 1st pref. stock is red. all or part at par and divs. V. 116, p. 2261. Calif. RR. Commission authorized co. to issue on or peffore Dec. 31
1927 \$500,000 6% cum. Ist pref. stock at not less than \$95. V. 123, p.3181.
Bonus.—\$7,965.64 cash neld in sink. fund of Coast Counties Lt. & Fow.
Callable 107 ½ and int. on any int. date. Annual cumul. sinking fund of 1% of bonds out. began June 30 1911. \$271,000 held in sink. fund of 1% of bonds out. began June 30 1911. \$271,000 held in sink. fund. V
95. p. 681.
Sinking fund on Bag Creek Lt. & Fr. bonds, \$3,600 per ann., began Mar. 30
1908; \$99,000 bonds and \$9,376.70 cash in sinking fund.
Sinking fund on San Benito Light & Power bends of 1% of bonds out began June 30 1915. \$21,000 bonds and \$3,855.67 cash in fund.
Dividends.—6% per annum is being paid on 11922; 3% in 1922 and 1923.
After 4% payments, the rate was increased in Feb. 1926 to 6% per annum.
EARNINGS.—Expression annum is continue inducting Luidon Trac. Co.):

EARNINGSFor cal	endar years (no	ot including	Union Trac	. Co.):
Gross.	Net (aft. Tax.)	. Int. &c.	Deprec'n.	Bal. Surp.
*1927\$1,792,153	\$621,967	\$91,318	\$188,561	\$342,083
1926 1.663.620	574,508	88,244	170 010	x316,254
1925 1,389,896	467,932	89,725	143,369	x234,838
1924 1,217,405	371,135	90,154	126,160	154,820
1923 1,034,188	378,462	93,175	104,379	180,909
1922 841,804	285,272	84,174	63,289	137,809
1921 748,270	265.237	83,956	56.703	124,578

1921 - 146,210 205,257 55,350 50,705 124,576
 \* For 12 months ended Aug. 31 1927.
 x Before deducting in 1926 \$132 630 1st pref. divs. and \$60,000 2d pret.
 dvs; in 1925 \$97,236 for 1st pref. divs. and \$40,000 for second pref. divs.

OFFICERS.—Pres., S. Waldo Coleman; V.-Pres., J. D. Grant; V.-Pres., Wm. T. Jeter; V.-P., Sec. & Treas., W. W. Kamm; Asst. Sec. & Treas., P. C. Mahncke; Asst. Sec. & Treas., W. R. Van Bokkelen.—V. 121, p. 2037; V. 122, p. 1068, 2327, 2948; V. 123, p. 1112, 3181; V. 124, p. ,2119 V. 125, p. 1969.

## CALIFORNIA RAILWAY & POWER CO.

All the common and preferred stock issued is owned by Standard Power & Light Co., which latter co. in turn is controlled by Standard Gas & Elec. Co. Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Elec. Co. offered prior preference stockholders of Cal. Ry Pow. Co. the following exchange of securities to be made on or before May 31 1926: for each 7% prior pref. stock Cal. Ry. & Pow. Co. either 2 shares 8% cum pref. stock or 2 shares of common stock, both of Stand. Gas & El. Co See V. 122, p. 2036, 2038, 3080.

ORGANIZATION.—Incorp. in Delaware on Dec. 18 1912. Owns the entire outstanding stocks (except director's qualifying shares) of the San Francisco Electric Rys. The company owns \$6.000,000 com., \$3,825,000 pref. and \$2,350,000 2d pref. stocks of the Market Street Ry.

pref. and \$2,350,000 2d pref. stocks of the Market Street Ry. Offer to Holders of Prior Preference Stock.—See V. 119, p. 72, 454. STOCK— Authorized. Outstanding. Last Div. Common stock\_\_\_\_\_\_\_\$40,000,000 \$40,000,000 Pref. stock, 7% cum., rec. at \$115. 6.874.400 6.874.400 June '14.2% Prior preference 7% cumulative..... 5,000,000 1.300,000 See text Stock.—Prior pref. stock is redeemable at \$115 a share except the first \$3,000,000, which will be retired, when earnings are sufficient therefor, through a cumulative sinking fund \$100,000 yearly on January 1 1914 to 1917 and \$260,000 annually there.ft.r. \$100,000 was redeemed in cash Jan. 2 1914 (V. 97, D. 1820, 1662) and 5100,000 Jan. 2 1915 (V. 100, p. 53) None redeemed since. Additional prior pref. stock may be issued only for additions, betterments, acquisitions &c. No mortgage or other incumbrance may be created that does not provide for the cancellation of all prior pref stock then outstanding. V. 96, p. 61.

EARNINGS .- For calendar years:

	Total	Net	Previous	Total for	Pr. Pref.	Total
	Inc.	Income.	Surplus.	Divs.	Divs.	Surplus.
	-\$64,776					sur\$114,669
1925			9,689			sur61.008
1924		18.040	def. 8,351			sur.9,689
1923		def.9,000	sur.15,648			sur.6,649
1922	- 2,853	def.9,709	sur.25,358			sur.15,648
Divid	endsFi	rst div. on	prior pref. st.	ock-13/ 0	bien_7	April 1 1013

Dividends.—First div. on prior pref. stock—1 % %—paid April 1 1913 same rate quarterly to and incl. July 1916. In Oct. 1916 paid only 1% None since. V. 105, p. 1416. In Sept. 1913 a dividend of 3 % was paid on the preferred stock. In June 1914 2% was paid.

OFFICERS.—Pres., Mason B. Starring; V.-P., Robert J. Graf; V.-P., P. M. Rosenthal; Treas., M. A. Morrison; Sec. & Asst. Treas., P. M. Hoskins; Asst. Sec., C. H. Mann.—V. 120, p. 1324; V. 122, f. 1760, 2036, 2038, 3080; V. 125, p. 245.

## MARKET STREET RAILWAY COMPANY

\$6,000.000 com.. \$3.825,000 pref and \$2.350,000 2d pref. stock of the co. is controlled by the Standard Light & Power Co., a Byllesby corporation, and Ladenburg, Thalmann & Co.

and Ladenburg, Thalmann & Co. ORGANIZATION — Organized in Calif. on Oct. 14 1893 as a consolida-tion of 11 corporations operating street railroads in the city and county of San Francisco. On Mar. 18 1902 all the assets were sold and conveyed to the United RRs. of San Francisco, which operated said street railroads together with other street railroads purchased by it up to Aprel 1921, when through reorganization and foreclosure proceedings the Market St. Ry. re-acquired all the assets and properties of the United RRs. and now operates same. Reorganization was carried out in accordance with terms of plan outlined in "Electric Railway" Supplement of April 30 1921, where history of United RRs. up to time of reorganization will also be found. See also V. 112, p. 2093. The co. owns the following stocks: Name Par Val. Auth. Issued Owned by Co.

Sutter St. Ry. Co.	Par Val	. Auth.	Issued, Onm	ned by Co
Sutter St. Ry. Co	\$100	\$2.000.000	\$2,000,000 \$	1,999 500
South San Fran. RR. & Pow. Co	0 100	100.000	13.500	13,000
Gough St. RR. Co	100	* 60.000	60,000	59 700
San Fran. & San Mateo Elec. Ry	100	1.000.000	1 000 000	999,500
Sutro RR. Co	10	40,000	23 108	23.075
Metropolitan Ry. Co	100	1 000 000	1 000 000	000 400
Leases the Gough Street RR	. Co.'s	system wh	tch includes	the lines
formerly owned by the San Fran	ncisco El	lec. Rys. (c	onveyed to th	he former
through reorganization proceeding	ngs), T	he halance	of the proper	ty of San
Francisco Elec. Rys. (consisting	of nowe	r house an	d rolling stor	k is now
owned by Market Street Ry. C	lo. San	Francisco	El Rye was	disincor
porated in 1926.	or bull	1 Tulleiseo	Li. Teys. was	uisincor :

porated in 1920. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates street railways in the city and county of San Francisco and in San Mateo County, Calif. Total mileage, 288.64 miles, of which 17.59 miles leased. The tracks in San Francisco are partly electric and partly cable; the line in San Mateo County is an interurban road extending from San Francisco to the city of San Mateo. Rails, 38 to 141-b. T and girder Ha× 773 passenger cars. In Sept. 1925 inaugurated a bus service. Franchises.—In a report by Haskins & Sells, accountants, it was stated "that out of the total original mileage of 228.95 miles, the franchises for 11.543! miles only expire prior to 1929; all others between that year and 1952."

Prior preference 6% cum			L
\$11,750,000 (\$100)	6%	11,618,500 Jan '24, 11/2	Ľ
Pref 6% cum \$5,000,000 (\$100)	6%	4.986.850	
2d pf 6% n-c \$4,700,000 (\$100)	- 10	4,673,700	L

Pref 6% cum \$5,000.000 (\$100) ---- 6% 4.986.850 ------2d pf 6% n-c \$4,700.000 (\$100) ---- 4.673.700 --------1st M sk fd \$15,000.000 (\$500) 1924 7 g Q-J 11 152.500 Apr 1 1940 & \$1,000c\* \$1,000r) gtf Wells-Fargo Bk. & Un. Tr. Co.. San F., tr. Stock.--All classes listed on N. Y. Stock Exch. and on San Francisco Stock and Bond Exch. Both the prior preference and the preferred stock is cum. 2d pref., however, is non-cum. All classes of stock have equal voting power. There is no provision for redemption or conversion of stock. Bonds.--\$2.000.000 unissued 1st mtge. 7% bonds auth. may be issued for 75% of the cash cost of add ns exts., impits. and betterments to the mort-gaged property under certain restrictions. In addition to the amount shown in above table as outstanding. \$232.000 are held in treasury, and \$1,517,500 held in sinking fund. Are callable, all or in part, by lot on any interest date on 30 days' notice at 107½ and interest, on or before April 1 1926, and thereafter at prices decreasing ½% each year to maturity. A quar. sinking fund is provided for to purchase bonds in the market at or below the then current redemption price or, if not so obtainable, to call bonds at that price. Interest payable in San Francisco Calif, and at the office of Ladenburg, Thalmann & Co., N. Y., fiscal agents. Company grees to pay all California taxes and to refund the Penna. 4-mills tax. V. 118, p. 202. Listed on New York and San Francisco Stock Exchange, V. 118, p. 2042. Diudends.-An Initial dividend of \$1 50 per share was paid on the 6% prior preferred stock Apr. 1 1922. Regular quar, divs. of 114% paid to and incl. Jan. 1924. Apr. 1924 div. deferred. V. 118, p. 1268.

Oper. Rev.	Net aft. Tax.	Oth. Inc.	Int., Dep &c.	Bal., Sur.
*1927\$9,875,516	\$1.803.473	\$48,166	\$887.509	a\$964,130
1926 9,891,668	1,872,574	53,454	1,498,313	427,715
1925 9,902,768	2,227,970	51,062	1,586,886	692,136
$1924 \dots 9.852,228$	2,196.441	37.169	1,300.332	933,278
1923 9,809,393	2,356.045	74.554	1,234,992	1,195,607
* For 12 months en	ded June 3 1927	. a Before	Federal taxes.	

OFFICERS.—Pres., Samuel Kahn; V.-Ps., Halford Erickson, J. J. Madden; V.-P. & Gen. Counsel, Wm. M. Abbott; V.-P. & Sec., Geo. B. Willcutt; V.-P. in charge of Transportation, M. McCants; V.-P. in charge of Maint. & Equipment; J. M. Yount, V.-P. in charge of Commercial Department, Burt Hamerstrom; E. M. Massey, M. A. Morrison and E. Barnes, Asst. Secretaries; Treas. A. M. Dahler. Office, 58 Sutter St., San Francisco, Calif.—V. 121, p. 997, 1462, 1788, 2402; V. 122, p. 611, 1170, 1049, J. 132, p. 551, M. 104 1170, **1912**; V. 123, p. 581; V. 124, p. 791, 1979, 2428, 2589, 3496; V. 125, p. 518, 780.

### PACIFIC ELECTRIC RAILWAY.

FACIFIC ELECTRIC KAILWAY. All the stock except directors' shares is controlled by Southern Pacific Co. ORGANIZATION.—Incorp. in California on Sept. 1 1911 as a merger of the following subsidiaries of the Southern Pacific Co. (V. 93, p. 667): Pacific Electric Ry. Los Angeles Interurban Ry. Los Angeles & Redondo Ry. San Bernardino Interurban Ry. Elverside & Arlington Ry. During 1912 acquired the right of way and all rail lines and equipments of the Pacific Electric Land Co. and purchased the property of the Ontarlo & San Antonio Heights RR. Subway Franchise.—See V. 116, p. 2389. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS

EARNINGS .- For calendar years

& San Antonio Heights RR. Subway Franchise.—See V. 116, p. 2389.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates an interurban electric railway system centering at Los Angeles, extending into the counties of Los Angeles, San Bernardino, Riverside and Orange, and serves the cities of Pasadena, San Bernardino, Riverside side, Colton, Redlands, Pomona, Ontario, Santa Ana, Long Beach, Co-rona, Venice, Ocean Park, Santa Monica, Redondo, San Fernando, Owens-mouth and Lankershim. Total miles operated: one main track, 298.555 miles; two main tracks, 285.120 miles; three main tracks, 460 miles, and four main tracks, 12.151, a total of 596.286 miles. Sidings, spurs and other tracks, 245.661 miles. Owns and operates a total of 1,282 cars and locomo-tives and 167 buses, and operates under lease 2.514 cars of all kinds. Power purchased from Southern Cailfornia Edison Cos. The Los Angeles Motor Bus Co. was organized by the Pacific Electric Ry, and the Los Angeles Ry, in Feb. 1923. V. 116, p. 936. See also V. 119, p. 694. Report about Unification of All Street Railway Lines in Los Angeles.—See under "Los Angeles Railway Corp," paragraph under title "Reorganization Proposed."

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Sinking fund of \$5,000 per annum began in 1910. Guar., p. & i., by Southern Pacific Co.
 Redlands St. Ry. 1st Mige. 5% Bonds.—\$50,000 are reserved for the previous issue of 6% bonds. No sinking funds and bonds are not callable.
 Redlands Central Ry. 1st Mige.—Sinking funds began July 1 1912 and retires \$1,000 per annum to July 1 1917, \$2,000 next 5 years. \$3,000 per annum following 5 years. \$4,000 next 5 years and \$5,000 following 5 yrs. Not callable. Los Angeles & Redondo 1st Mige.—Sinking fund retires \$10,000 per annum to July 1 1917, \$2,000 next 5 years. \$4,000 per annum to July 1 1917.
 San Bernardino Valley Traction 1st Mige. bonds are subject to call at 105 Int. payable at First Nat. Bank, Redlands, and at First Nat. Bank Los Angeles.
 San Bernardino Valley Trac. 1st & ref. Mige. bonds are red. at 105. Sink. fund retires at 105 and int. 12 bonds during 1913-15 incl.) during 1916 pays off 13 bonds; yrly.; 1931 and 1932 38 bonds each year.
 Ondario & San Ant. Heights 1st Mige. bonds are red. at 101 and int. Sink. fund 1914 and following 4 years 1% of outstanding bonds, 2% thereafter.
 EARNINGS.—For calendar years:
 Gross Ngi (after Other Interest, Balance.

EAGNINUS FOR	alenuar years.		and the second	and the second
Gross	Net (after	Other	Interest,	Balance.
Earning	3 Taxes).	Income.		
1926 \$19,111,164	\$1,563,161	\$381.788		ef.\$1,096,033
1925 19.514.323	5 2.356.582	539.356	2.938.375	def. 42,438
1924 20.729.483	3.714.351	292.163		def. 592,185
1923 21.641.554	4.463.752	216,292	4,349,129	sur. 330,915
1922 18,307,733	3,542,207	98,215		def. 575,989
1921 17,096,117	3,192,423	104,382	4,096,439	def. 799,634
OFFICERSPres.	Paul Shoup,	San Franci	isco; VP. &	Gen. Mgr

OFFICERS.—Pres., Paul Shoup, San Francisco; V.-P. & Gen. Mgr. D. W. Pontius; V.-P., Frank Karr; Sec. & Aud., L. A. Lovell, Asst. Sec., E. L. Young, Los Angeles; Treas., M. S. Wade General offices, Pacific Electric Bidx., Los Angeles.—V. 113, p. 850, 1364, 1675, 1888, 2080; V. 114, p. 79, 855; V. 115, p. 988, 1100, 1321, 1533, 1838, 2581; V. 116, p. 936, 2389, 2884; V. 117, p. 554, 1018, 1664; V. 119, p. 198, 694, 943, 1173; V. 120, p. 705, 3315; V. 122, p. 2330, 3341; V. 124, p. 2429.

### LOS ANGELES RAILWAY CORPORATION.

LOS ANGELES RAILWAY CORPORATION. The entire \$20,000,000 stock, except directors' qualifying shares, owned by Mr. H. E. Huntington, and, along with certain amounts of different bond issues of this company and the Pacific Electric Ry. (which see), is pledged as security for the Huntington Land & Improvement collateral trust issue—see V. 98, p. 527. ORGANIZATION.—Incorporated in Calif. on Nov. 7 1910 as successor to Los Angeles Railway Co. Owns entire \$5,000,000 stock of the City Ry of Los Angeles Mator Bus Co. was organized in February 1923 by the Los Angeles Motor Bus Co. was organized in February 1923 by the Los Angeles Motor Bus Co. was organized in February 1923 by the Los Angeles Motor Bus Co. was organized in February 1923 by the Los Angeles Mator Bus Co. Was organized in Selfic Electric Railway and Los Angeles Interurban Railway, and those portions of Los Angeles & Redondo Ry. and California-Pacific Ry. Co. lying norths of an east-and-west line running through Hawthorne and thoses portions of controls 1,251 passenger cars, of which 998 are of P.A.Y.-E type, 183 centre, 70 Birney Safety and 117 work cars, &c.; total 1,368 cars Has favorable power contract with the Southern California Edison Co.; the current being distributed through the corporation's own transmission system. Has 16 sub-stations. More than 85 miles of track is on private right-of-way All main line and practically all down-town line franchises extend be-yond 1940. Valuation.—V. 110, p. 167. Reorganization Proposed—Consolidation, &c.—See V. 119, p. 579. On Nov, Xa joint Board of Engineers filed with the California R. Commission

Waluation. --V. 110, p. 167.
 Valuation. --V. 110, p. 167.
 Reorganization Proposed-Consolidation. &c. --See V. 119, p. 579. On Nov. 3 a joint Board of Engineers filed with the California RR. Commission and the Los Angeles Board of Public Utilities and Transportation a report recommending unification either by city ownership or as a second choice, the taking over of the Los Angeles railway properties by the Pacific Electric Ry. Co. Unification would embrace the Los Angeles Ry. Corp. street ry. lines in Los Angeles and the local lines only of the Pacific Electric Ry. Co. Unification would embrace the Los Angeles Ry. Corp. street ry. lines in Los Angeles and the local lines only of the Pacific Electric Ry. Co. STOCK AND BONDS- Date. Interest. Outstanding. Maturity. Stock \$20,000,000
 STOCK AND BONDS- Date. Interest. Outstanding. Maturity. Stock \$20,000,000
 Stock \$20,000,000
 Los Angeles Ry Corp 1st & ref [101 5g J-D 14.815,000 Dec 1 1940 M \$20,000,000
 tustee.
 Los Angeles Trac 1st cons M 1898 5g J-D 250,000 Oct 1 1938 gold \$250,000 (\$1,000) = (\$1 Louis Union Tr. Co., St. Louis, Trustee.
 City Ry of Los Angeles 1st M 1911 5 F-A .5000,000 Feb 1 1941 \$5,000,000 (\$1,000) gold c [Int.at Pac.S.W.Tr.&S.Bk.,Los.A., trustee, Bonds.--Int. on 1st & ref. M. bonds is payable at office of trustee.
 Bankers Trust Co., New York, and by arrangement at Anglo & London Paris Nat. Bank, San Fran. Bonds are not subj to call. Bonds have sink. fund of \$10,000 er month (incl. s. f. on underlying bonds) to be invested in first and ref. bonds at 105 and int., or in approved securities; first & ref. bonds purchased for s. f. to be kept alive, \$2 555,000 bonds are held in sink (ind as of Dec. 31 1926. Y. 92, p. 262: Y. 94, p. 1383; Y. 95, p. 1273; Y. 123, p. 3320. On 30 days' notice int. may be made payable at the National City Bank, New York.
 Int. on the Los Angeles Trac. issue paid at Chase Nat. Bank, N. Y

EARNINGS .- For calendar years:

Gross.	*Expenses.	Net.	Int., Tax.&S.I	F Surplus.
x1926\$12,267,458	\$8,530,274	\$3.737,184	\$2.621.881	\$1,115,303
x1925 12.354.534	8,500,486	3.854.048	2,700,775	1,153.273
<b>x</b> 1924 12,845,948	8,227,814	4,618,134	2,607,113	2,011.021
x1923 12,698,978	7,763,228			2,388,671
1922 11,249,737	6,646,205			2,125,001
1921 10,241.011	7,316,897	2,924,114	2,023,021	901 093
* Excluding depreciation	* Exclud	ing huses		

OFFICERS.—Pres. & Gen. Mgr., G. J. Kuhrts; V.-P., Albert Crutcher, Sec. & Treas., C. A. Henderson.—V. 121, p. 2521, 3131; V. 122, p. 3453;; V. 123, p. 3320; V. 124, p. 3772.

### SAN FRANCISCO-SACRAMENTO RAILROAD CO.

SAN FRANCISCO-SACRAMENTO RAILROAD CO.
 Control.—In Jan. 1927 an offer of \$5 per share for 40,000 shares of common stock of San Francisco-Sacramento RR. Co., was made by Western Pacific RR., which latter co. also had agreed to advance funds to be secured by 2d mtree. on the road, for the payment of \$23,640 interest and \$42,000 edemption due Jan. 1 1927 in co.'s 1st mtge. bonds. V. 124, p. 113, 1512. The Sacramento Co., a newly formed holding company, for the common shares, offered in May 1927 \$5 a share for the remaining common shares outstanding. V. 124, p. 3069; V. 125, p. 1462.
 ORGANIZATION.—Incorp. in Calif. late in 1919 as successor to the Oakland Antioch & Eastern RR., sold at foreclosure on Jan. 26 1920 as per plan of reorganization outlined in the "Electric Railway" Supplement of Nov. 15 1919, in which issue the history of the predecessor co. will also be found. For changes in reorganization plan see V. 110, p. 78. Controls whrough stock ownership Oakland & Antioch Ry. (34.12 miles betword. To Jan. 1926 made a contract with the Western Pacific RR. and Sacramento Northern Ry. (dectric) owned by Western Pacific RR. and Sacramento no the basis of 6% of cost. V. 122, p. 834.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 7.18 miles main line in operation. 2d track, sidings, &c., 11.31 miles; total, 98.49 miles. Owns 6 sub-stations, warehouses, shops, storehouses, office buildings, freight stations, ticket stations, &c. Equipment consists of seven stores, 66 freight cars, 3 cabooses and 14 construction and work cars. Power is furnished by the Great Western Power Co. under contract.

Franchises.—Practically the entire mileage of the road is located on private right of way. We understand that where franchises are required, they contain no burdensome restrictions, and extend from 1946 to 1964, the shortest covering only about 5 miles, expiring in 1941.

Stock.—Preference stock is caliable at any time at 110. Offer made by Western Pacific to common stock holders. See opening paragraph. Bonds.—Are secured by a 1st mtge. on the entire property. Escrow bonds (\$1,960,000) can only be issued for 75% of the capital and reasonable cash expenditures for permanent exts. and add ns to the property. under certain conditions. If any of the escrow bonds are issued, the bonds so issued shall mature not later than Jan. 1 940, and not earlier than the last maturity of the present issue outstanding. The \$746,000 now outstanding mature 42,000 annually to Jan. 1 1940. Call. all or in part by lot (last maturities first) at 102 and int. on any int. date. Int. payable in Chicago or San Francisco. Tax exempt in California. V. 110, p. 466. In Feb. 1926 co. offered holders of the outstanding \$788,000 6% bonds to exchange these against new 614% bonds to be reduced from \$3,000,000 to \$2,000,000. \$988,000 new 614% bonds to be issued, \$200,000 of which were to be taken by Western Pacific RR. The offer was made for the purpose of safeguard-ing a trackage agreement with the Western Pacific RR. (see above) from any danger of cancellation through foreclosure of San Francisco-Sacramento bonds. V. 122, p. 884. In Jan. 1927 the Western Pacific RR, agreed to advance \$23.640 bond int. and \$42.000 for redemption of bonds due Jan. 1 1927, which payments the company was unable to meet. These avances, with previous ones, were to be secure by a second mortgage on the road. V. 124, p. 113. See also opening paragraph of this statement. Dividends.—An initial div. of \$3,50 was paid on the pref. stock on July 15 1920. V. 110, p. 2658. In Oct. 1920 \$175 was paid. Same amount was paid regularly quarterly to and including July 1923. None paid since. V. 117, p. 1557.

EARNINGS.	Gross	Net (after	Other	Int. &	Balance.
	Earnings.	Taxes).	Income.	Miscell.	Surplus.
1926		\$27.586	\$1.145	\$62.974	\$34.443
1925	975.388	54.045	3.149	57.010	183
1924		93.118	5.627	55,987	42.758
1923		83,722	8,193	55,700	36.215
1922		151.302	9.327	$\cdot 49.077$	111.552
1921		148,268	17,251	56,336	109.183
1920	1,309,621	253.945	25,715	81,525	198,135

OFFICERS.—Pres., Walter Arnstein; Acting Pres., H. A. Mitchell; Vice-Pres. & Gen. Mgr., H. A. Mitchell; Sec., H. J. Sutherland; Treas., H. J. Sutherland. Office, 990 Mills Bildg., San Francisco, Calif.—V. 120, p. 2149; V. 122, p. 884; V. 124, p. 113, 1512, 3069; V. 125, p. 1462.

### KEY SYSTEM TRANSIT CO.

ORGANIZATION.—Incorp. In Calif. on June 2 1923 and acquired the properties of the San Francisco-Oakland Terminal Ry. as per plan of re-organization outlined in "Electric Railway" Supplement of Apr. 26 1924. For history of San Francisco-Oakland Terminal Ry. see "Electric Railway" Supplement of Apr. 26 1924. Owns all the stock, except qualifying direc-tors shares, of the Key System Securities Co.

Key System Securities Co.—Incorp. in California June 21 1923 as successor the Oakland Rys. Capital stock auth., \$2,600,000; outstanding, \$2,-00,000. All owned by Key System Transit Co. of the O 600,000.

Wage Increases awarded in Dec. 1925, see V. 121, p. 2874. Fare Increases awarded in Dec. 1925, see V. 121, p. 2874. Fare Increases.—For temporary fare increases granted in Jan. 1926 for certain of co.'s lines, see V. 122, p. 213. Bond Issue.—Co. applied in Jan. 1926 to California RR. Commission for permission to issue \$2,500,000 5½% 1st mtge. bonds. V. 122, p. 611.

permission to issue \$2,500,000 51/2 % 1st mtge. bonds. V. 122, p. 611. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates an electric street railway and interurban system in Oak-land, Berkeley, Alameda, Richmond and other cities on the eastern shore of San Francisco Bay, extending from Richmond to Hayward, and an inter-urban ferry system between these cities and the city of San Francisco. Cal. Total track, 265.32 miles. Equipment, 509 passenger cars, 25 motor coaches, 97 work and misc. 3 electric locomotives and 5 ferry boats. Popu-lation served is in excess of 500,000. Passengers carried in 1925, 95.106.344 revenue passengers and a total of 116.674,582 revenue and free transfer passengers. Passengers carried for 12 mos. ended Oct. 31 1926 totaled 108,864,444. Company also operates buses. Franchises covering over 90% of the trackage operated extend bevond

Franchises covering over 90% of the trackage operated extend beyond the life of bonds and no franchise matures prior to 1933.

STOCK AND BONDS-		Interest.	Outstanding.	
Common			- \$3,262.500	
Preferred 7% cumulative		7%	3,732,1001	reb. 27 \$1.75
Prior pref 7% cumulative		7%	5.909.2001	Feb. 27 \$1.75
Preferred 7% cumulative Prior pref 7% cumulative 1st mtge \$10,000,000 ser "A"]	1923	6 J-J	2,494,000	July 1 1938
(\$500 & \$1,000) sk fdc*tf	Oakland	Bank, Oa	kland, Calif.,	trustee.
Series B		6gJ-J	500.000	July 1 1938
Series C	1925	51/2 g	2,500,000	July 1 1938
Series D (\$1,000 c*)	. 1926	6% g J-J	1,500.000	July 1 1938
Gen & ref mtge \$20,000,000-	(			
Series "A"	1923	6gJ-J	1.355.600	July 1 1938
Series 1	1923	5gJ-J	7.585.200	July 1 1938
(\$100, \$500 & \$1,000) g c*tf	Int. at N	Aerc. Tr. (	Jo. of Calif., S	an F., trust.
Key System Securities Co coll	1923	6%	2,500,000	July 1 1933
trust notes				
Equip tr gold ctfs \$1,700,000	1926	51% A-0	1.700.000	1927 - 32

 $1926 = 5\frac{1}{2}$  A-O 1,700,000 1927-32 \$1,000 c\*)\_\_\_\_\_t[Int. at Mercantile Trust Co. of Calif, trustee.

trust notes\_\_\_\_\_\_\_ [Int. guar. by Key System Transit Co.
 Equip tr gold ctfs \$1.700,000 | 1926 5½ A-O | 1,700,000 | 1927-32
 \$1,000 c\*)\_\_\_\_\_\_t [Int. at Mercantile Trust Co. of Calif, trustee.
 Bonds.—First mtge. bonds are secured by a first mtge. on all property
 ovneo or after acquirec. inc. all rolling stock and marine equipment.
 Are redeemable, all or part, on any interest date on 60 days notice, at
 par and int., plus a premium of ½ of 1% for each year or portion thereof
 of unexpired term. Mortgage provides for sinking fund. Int. parable
 at Oakland Bank. Oakland, Calif, trustee, and National City Bank,
 New York. \$2,500,000 offered in March 1924 by a syndicate of bankers
 headed by E. H. Rollins & Sons at 99½ & int. V. 118, p. 1135. \$500,000
 Ist mtge. Series B were issued in Nov. 1925 to pay off the outstanding
 balance of the East Oakland Ry. ist mtge, bonds (\$290,000), and the Oak
 land & Hayward Ry. Co. 1st mtge, bonds (\$236,000). V 121, p. 2402. In
 Feb. 1926 E. H. Rollins & Sons. National City Co. of Calif., &c. &c. offered \$2,500,000 Series C 5½ % oild bonds dated Oct. 11925. due Julw 11938, at 97½ and int., to y eld 5.78 % V. 122, p. 883, 1026. Series C and D
 red. all or part on 60 days indice at 102 & int. on or before Jan. 11931, thereafter at 100 & int., plus 34% for each year or portion of unexpired term.
 Lexinyt from Calif. exc. offered \$1,500,000 series D at 99½ and int., yielding over 6%. V. 123, p. 3319.
 Gen. & ref. mtge. bonds are red., all or in part, on any int. date on 60 days' notice at par and int. plus a premium of 2%. In April 1924 Blyth, witter & Co. glered \$1,600,000 series D at 99½ and int., to yield 7.75%. V. 118, p. 1772.
 The Key System Securities Co. coll. trust notes are guar. as to payment of interest only by the Key System Transit Co. and are

PUBLIC UTILITIES

EARNINGS.—For cal Gross operating revenue Operating expenses	1926. \$7,597,585	1925. \$7,289,871 5,179,194	1924. \$7,306,575 5,012,764	1923. \$7,219,595 4,877,902
Net operating revenue		\$2,110,677	\$2,293,811	\$2,341,693
Add net revenue commis- sary department			142,310	137,837
Total net revenue Taxes		$$2,110,677 \\ 444,033$	$\$2,436,121\ 465,975$	\$2,479,530 418,551
Operating income Add non-oper. income		\$1,666,644 211,560	\$1,970,146 134,059	\$2,060,978 20,264
Gross profit Depreciation Amortiz'n of franchises_ Abandonment of obso-	$690,985 \\ 8,763$	\$1,878,204 689,035 8,763	\$2,104,206 650,960 8,763	\$2,081,242 599,575 8,763
lete equipment Bond interest, &c	$9,252 \\ 977,376$	$1,396 \\ 824,897$	$220 \\ 822,736$	$24,000 \\ 818,259$
Profit and loss adjust'ts_ Prior pref. divs. paid	$Cr.188,140 \\ 413,644$	$Cr.35,490 \\ 413,618$	4,985 308,334	

Balance, sur. or def\_\_\_\_\_def\$7,111 def\$24,013 sur\$308,207 sur\$630,655 Includes \$105,323 net revenue, Key System Service Co. OFFICERS.—Pres., A. J. Lundberg; V.-P., W. W. Garthwaite; Sec. & Treas., F. W. Frost; Asst. to Pres., C. C. Vargas; Aud., Frank Smith.— V. 121, p. 2402, 2874; V. 122, p. 213, 611, 883, 1026, 2495, 2651; V. 123, p.\$261, 3183, 3319, 2748, 3496; V. 125, p. 385, 648, 1192, 1970.

### PETALUMA & SANTA ROSA RAILROAD.

ORGANIZATION.—Incorporated in California on Aug. 23 1918 as successor to the Petaluma & Santa Rosa Ry. in accordance with reorganization plan outlined in "Electric Railway" Supplement of Sept. 29 1918.

plan outlined in "Electric Railway" Supplement of Sept. 29 1918. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates from Petaluma through Sebastopol to Santa Rosa, with branches Sebastopol to Forestville and Liberty to Two Rocks. Miles road, 38.01; sidings, &c., 9.89; total, 47.90. Connects at Petaluma with steamers for San Francisco. Owns steamers "Gold" and "Petaluma." Standard gauge. 70-lb. T rails. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Comstock \$1,000,000 (\$100).----- 6% 127,800 See text Pref cum \$250,000 (\$100). 1918 5½ g M-S 590,800 Sept 1 1943 & \$1,000) gold.-----c&r/First Federal Trust Co., San Francisco, Tr. Stock.—Preferrea stockholaers have the right to elect a majority of afrec-tors in case of non-payment of their aiviaencs. Pref. stock is reagemable at par.

tors in case of hon-payment of their dividences. Pref. stock is reacemable at par. Bonds.—Callable at 105 for sinking fund. \$26,000 retired and \$81,600 reacquired and held alive. The mtgc. provides that earnings ordinarily applicable to com. divs. shall be apportioned as follows (1) If earnings justify and conditions permit, a div. of 2½% shall be paid on com. stock. (2) Any amount remaining after such payment shall be distributed 50% to retire preferred shares. Remaining unissued bonds are reserved for constfuction. Int. payable in New York & San Fran. Dividends.—On pref. stock are being paid regularly. 1% was paid on the com. stock in 1919. In 1920, 1%; in 1921, 1%; in 1922. May, 1%; Nov., 1%; in 1926, 4% in acdition to a special div. of 1%. All regular dividends paid to date. EARNINGS.—For calendar years: Gross. Net. Other Inc. Int. & Tazes, Balance.

	Gross.	Net.	Other Inc.	Int. & Taxes.	Balance.
1926	\$583,705	\$157,447	\$4,329	\$67,270	\$94,506
1925		134.785	7,472	59,953	82,304
1924		155,421	22,755		113,676
1923		160,617	10,496	72,898	98,215
1922	559,705	139,406	14,192	66,866	86,732
970 069 moilm	ton beccondon	a norminal i	n 1005 or	minet 960 059	in 1004

279,962 railway passengers carried in 1925, against 368,852 in 1924, and 455,961 in 1923. 230,316 tons of freight in 1925, 249,176 tons in 1924 and 262,519 in 1923. OFFICERS.—Pres. & Gen. Mgr., E. H. Maggard; V.-P., Thos. Maclay; Treas., Geo. P. McNear; Sec., R. W. Wise; Aud., H. W. von Emster.— V 107, p. 697, 906, 1193, 1580, 1670.

## FRESNO TRACTION CO.

In 1910 Southern Pacific assumed control and owns all the stock except directors' shares.

Earnings.	Taxes).	Income.	Rentals, &c.	Deficit.
1925 \$345.872	def\$4.057	\$10,416	x\$52.783	def.\$46.424
1924 366.699	def6,173	9,912	x150.528	def146.789
1923 430,441	61,553	10.013	137.159	def.65,593
1922 428,386	88,828	10.093	126,537	def.27,617
1921 403,865	54,937	11,224	121,986	def.55,825
* Rents &c navah	le.			

\* Kents, &c., payable. OFFICERS.—Pres., W. F. Herrin, San Francisco; V.-P., Paul Shoup; Sec., G. L. King, San Francisco; V.-P. & Gen. Mgr., F. W. Webster, San Francisco: Treas., M. S. Wade, Los Angeles; Asst. Sec. & Aud., L. A. Lovell, Los Angeles.—V. 107, p. 1192; V. 114, p. 78, 2115; V. 115, p. 73; V. 116, p. 2388.

### SAN DIEGO ELECTRIC RAILWAY.

SAN DIEGO ELECTRIC RAILWAY. ORGANIZATION, &c. — Began operation in 1892 and in March 189 purchased Citizens' Traction Co. at foreclosure sele. In 1905 sold its elec tric power business to the United Light, Fuel & Power Co. V. 81, p. 559. On Dec. 30 1920 Comm. sold the power house and plant to the San Diego Coms. Gas & Elec. Co. Compare V. 112, p. 63. In 1908 purchased the electric line of the Coronado RR. In 1909 acquired the South Park & East Side Ry. In Sept. 1922 the Calif. RR. Comm. approved the purchase by the co. of the properties of the Point Loma RR.; the co. to issue in payment \$100,000 capital stock at par and in addition to pay \$30,000 in cash. The Point Loma RR. was formerly operated by the co. under lease V. 115, p. 870, 2478. On Feb. 4 1924 the Calif. RR. Comm. approved the purchase by the co. of the properties of the Bay Shore RR. Co. **FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.**— An electric railway transportation system, supplemented by motor coach service. Owns and operates electric system in San Diego and vicinity and Coronaco over 5.198 miles of track lease. from the San Diego & Arizona Ry. Co. Standard gauge, 75-Ib. and 93 lb. T raii and 114-lb. girder rail. Owns 147 passenger, 28 construction and work cars and 33 freight cars, alse 17 passenger motor coaches. **Bus Operations.**—See V. 116, p. 2390; V. 119, p. 326.

EARNINGS.	-ror calendar	years:		
	Gross. Net.aft.	Taxes. Oth. I		s. Bal.Surp.
1926\$1,6	67,519 \$20	3,318 \$100,5	571 \$385,08	8 def\$81,200
1925 1,6		6,789 79,03		def277,402
1924 1,4	82,832 16	2,298 58,0	58 314,003	93,647
1923 1,3	74,908 13	0,080 37,14	43 247,486	def.80,262
1922 1,3	79,490 21	1,162 31,80	31 211,706	31,317
OFFICERS	Pres., W. H.	Hannam: Trea	s., Frank J.	Belcher Jr.:
Goo Lano D Wol	hhow Con Ma	. Q T Magon.	Conoral Compa	A Monimon

Sec. Lane D. Webber; Gen. Mgr., S. E. Mason; General Counsel, Morrison, Hohfeld, Foerster, Shuman & Clark.—V. 119, p. 326; V. 120, p. 2402; V. 122, p. 2913.

### CALIFORNIA STREET CABLE.

EARNINGS.—For				
Gross.	Net, after Taxe	es. Oth. Inc.	Deductions.	Surplus.
1926\$530,887	\$18,685	\$25,000	\$10,477	\$33,208
1925 556,198	94,711	24.102	10.322	108,491
1924 556.024	76,516	29.169	10,433	95,252
1923 559.341	116,919	21.269	10.169	128.019
1922 546,312	119.962	19.626	13,791	-125,797
1921 547,054	97,759	18,713	13,380	103,092

OFFICERS.—Pres., Jas. W. Harris; V.-P., A. H. Payson; 2d V.-P., S. Waldo Coleman; Sec., Geo. A. Hare; Treas., Wells Fargo Bank and Union Trust Co. of San Francisco; Aud., Chas. P. Stone; Supt., J. T., McGhee. Office, 1061 Hyde St., San Francisco, Calif.—V. 99, p. 1831, 1616.

### SACRAMENTO NORTHERN RAILWAY.

SACRAMENTO NORTHERN RAILWAY.
 The Western Pacific RR. Corp. (see "Railway and Industrial" Section) Owns 99% of both stock and bonds of the old Sacramento Northern Ry. (see "Public Utilities Compendium" of Oct. 31 1925). Y. 121, p. 460, and now owns all of the stock of Sacramento Northern Railway and 99.46% of the outstanding ist mtze. bonds of the Sacramento Northern RR., assumed by Sacramento Northern Ry. Y. 112, p. 1400; Y. 121, p. 460.
 — ORGANIZATION.—Incorp. In California and on Nov. 5 1925 purchased the properties of Sacramento Northern RR. for \$730,000 and assumed all of its bonded and other indebtedness.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Total track operated 220.34 miles. Connects Chico, Oroville, Marysville, Sacramento, Yuba City, Colusa, Meridian and Woodland. Also connects suisun and Vacaville in Solano County.
 Capitalization.—Common \$1,000,000 (par \$100) \_\_\_\_\_\_\$1,000,000
 Sacr. Nor. RR. 1st M. 5% 20-yr. bonds [assumed by Sacr. Nor. Ry.] all on equal footing except as to interest payments. Dated July 1 1917. Denom. \$1,000, 0\$500 and \$100; interest payable semi-annually. Total \$5,224,373, viz.: Class" B" bonds, call. at par, a fixed charge from July 1 1917.\_\$1,908,812 Class "B" bonds, call. at par, a fixed charge from July 1 1927.\_1,205,646 \*Class "D" bonds, call. at par, a fixed charge from July 1 1927.\_1,205,646 \*Prior to dates named, "C" and "D bonds was sold to provide for purposes necessary to the reorganization plan.
 EARNINGS.—For calendar years (of Sac. Nor. RR.): *Gross \_Net. after* 101 201.

EARNINGS.	For calendar yea	rs (of sac. IN	OF. R.R.):	
Gross	Net, after	Other	Interest,	Balance,
Revenue	. Tax & Depr.	. Income.	&c.	Sur. or Def.
1926\$1.569.4	82 \$306.361	\$44,302	\$207,554	sur.\$143.109
1925 1.502.6	55 241.755	47.647	246,511	sur.42,891
1924 1,403,2	81 14.852	31,537	257,238	def. 210,849
1923 1,592,2	47 145,488	37,124	262,173	def. 79,561
1922 1,608,3	01 149,125	25,743	224,899	def. 50,030
OFFICERS	res. George F. 1	Detrick: VI	P. & Treas.	Charles Elsev:

Sec. & Aud., J. R. Parke. Head Office, Mills Bildg., San Francisco.—V. 114, p. 2360; V. 116, p. 2994; V. 117, p. 209; V. 118, p. 552; V. 121, p. 460.

### PENINSULAR RAILWAY.

PENINSULAR RAILWAY. Entire stock, except directors' shares, is owned by Southern Pacific Ce. ORGANIZATION.—Incorporated in California June 30 1909 as a con-solidation of various electric railways in which the Southern Pacific is inter-ested, namely, the Peninsular RR., Santa Clara Inter-Urban RR. (V. 83, p. 380; V. 87, p. 545), and the San Jose-Los Gatos Interurban Ry. (V. 76, p. 1409; V. 89, p. 104.) FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 70.53 miles main track and 5.51 miles of sidings, turnouts, &c., total, 76.04 miles. Also owns 16.68 miles first main track, leased to Southern Pacific Co., and 1.26 miles main track operated by San Jose Railroads. Serves San Jose, Saratoga, Los Gatos, Campbell, Cupertino, Monta Vista, Mayfield and Palo Alto, all in Santa Clara County. Standard gauge, 60 and 70-lb, mostly T rail. Operates 26 passenger metor cars, 2 non-motor, 1 locomotive and 25 miscellaneous cars. STOCK AND BONDS— Date. Interest, Outstanding, Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$12,000,000 (\$100) \_\_\_\_\_\_\$12,000,000 \_\_\_\_\_\_

	Gross	Net (after	Other	Interest,	Balance,
	Earnings.	Tares).	Income.	Rents.&c.	Deficit.
1926	\$248,616	def\$90.953	\$43,370	\$5,134	def\$52,717
1925		def68,117	41,912	x5,302	def31,507
1924	273,165	def81,706	41,609	x429,849	def469,947
1923	311,712	def16,896	40,294	401,135	def377,737
1922	328,205	def20,233	38,615	378,641	def360,258
1921	344,302	def18,120	35,968	380,384	362,536
1920	354.417	16,878	34,048	334.643	323,717
x Rents, &c.	, payable.				

x Rents, &c., payable. OFFICERS.—Pres., Paul Shoup. San Francisco: V.-P. & Gen. Mgr., F. W. Webster, San Francisco; Sec., G. L. King, San Francisco; Treas., M.S. Wade Los Angeles; Asst. Sec. & Aud., L. A. Lovell. Los Angeles: Asst. Sec. D. E. Ewing, San Francisco. Office, San Francisco, Calif.—♥. 114, p. 2241; V. 116, p. 516; V. 118, p. 1912.

SAN FRANCISCO NAPA & CALISTOGA RAILWAY.

SAIN FRANCISCO NAPA & CALISTOGA RAILWAY. ORGANIZATION.—Incorp. Nov. 10 1911 in California as successor to the San Fran. Vallejo & Napa Valley RR., sold at foreclosure on Oct. 30 1911. V. 93. p. 1535. Also acquired the Vallejo Benicia & Napa Valley RR. Has a 20-year traffic agreement with Monticello SS. Co., providing for daily schedule of at least six round trips between Vallejo and San Fran. Purchases power from Great Western Power Co. under contract. Franchise runs to 1952 or later.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises 46 miles of track, extending from Vallejo to Napa, to Calistoga, of which 30 miles on private right-of-way, 12.39 miles on streets or high-

THITTICO. TOL	Calcular you	1.5.		
	Gross.	Net (aft.tax).	Int., &c.	Surplus
*1927	\$110.415	\$29.778	\$44.685	def.\$14.907
1926		54,812	72,944	def.18,132
1925	250.634	76,383	71,819	4,564
1924	297.416	70,508	75.788	def.5.280
1923		106,131	80,392	25,739
1922	306.134	88,872	67.361	21.511
* For 6 months end	led June 30 1	927.		

OFFICERS.-Pres., Jas. Irvine, San Fran.; Sec. & Treas., E. M. Price San Fran.; V.-P. & Gen. Mgr., C. E. Brown, Napa.-V. 119, p. 1734.

### SAN JOSE RAILROADS.

Southern Pacific Co. owns entire stock except directors' shares. ORGANIZATION.—Incorp. in California Dec. 23 1909 as successor to San Jose Ry. Co. V. 90, p. 1297. Properties of San Jose & Santa Clara County RR. Co. purchased by San Jose RRs. Mar. 15 1912.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns 29.35 miles first track, 14.17 miles second track, 2.05 miles sidings and turnouts; total, 45.57 miles; serving cities of San Jose and Santa Clara and country adjacent thereto. Standard gauge. Operates 44 passenger motor cars, 3 non-motor, 1 service car and 10 automobiles and buses.

1926\$385,546	\$12,246	\$1,509	\$105,158	def. \$91,403
1925 389,551	21,091	1,830	107,207	def. 84,286
1924 390,641	29,334	2,031	233,260	def. 201,895
1923 419,749	45,526	2,209	222,133	def. 174,398
1922 430,119	82,973	2,100	214,223	def. 129,150
1921 410,772	53,706	1,649	206,644	def. 151,289
OFFICERSPres.	Wm. F. He	rrin: VP.,	Paul Shoup:	VP. & Gen.
Man I W Wahaton	Rea C T	Triam Anat	Goo & And	T A Lovelly

Mgr., F. W. Webster; Sec., G. L. King; Asst. Sec. & Aud., L. A. Lovell; Asst. Sec., D. P. Ewing; Treas., M. S. Wade. Office, San Francisco, Calif. -V. 90, p. 1297; V. 92, p. 1033; V. 104, p. 560; V. 107, p. 604.

EARNINGS .- For calendar years:

	Gross	Net, after Taxes.	Int., ac.	Bal., Surp.
1925	\$603,913	\$94,728	\$69,873	\$24,855
1924		73,970		
1923	-632,091	102,803	69,366	33,437
1922	585,283	108,053	68,436	39,617
OFFICERS Pres., H. F				
Peltier and A. Anderson; See	c. & Treas	A. N. Baldwin	ı; Gen. M	gr., F. W
Webster. Office. 9 Main S			, p. 401;	V. 121, p.
1099; V. 124, p. 371; V. 125	, p. 1190.			

STOCKTON ELECTRIC RAILROAD. ORGANIZATION.—Incorp. Dec. 29 1891 in California. Southern Pac. Co. owns the entire \$500,000 stock except directors' shares. No bonds outstanding. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 14.41 miles of track. Standard gauge. Operates 24 motor passenger cars. 19 combination motor cars and 2 service cars. *Lease*.—For lease of the Central California Traction Co.'s lines in Stock-ton, see that company above. *Capital stock*, \$300,000. EARNINGS.—For enclored a vertex

EARNINGS.—F	or calendar years:		1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	and the second
Gross.	Net.	Other Inc.	Rents. &c.	Bal., Sur.
1926\$514.190	\$30,090	\$1,849	\$8,139	\$23,800
1925 311,762		3,003	7,960	18,150
1924 311,931	26,370	4,375	8,080	22,665
1923 335,484	31,072	4,161	7,001	28,232
1922 342,368	49.143	2.324	7,050	44,417
1001 246 506	49 151	4 604	0 154	37 601

OFFICERS.—Pres., Paul Shoup; V.-Ps. & Gen. Mgr., F. W. Webster; Sec., G. L. King; Treas., M. S. Wade; Asst. Sec., D. P. Ewing; Asst. Sec. & Aud., L. A. Lovell. Office, San Francisco, Calif.—V. 108, p. 80; V. 111, p. 1370.

### TIDEWATER SOUTHERN RAILWAY CO.

ORGANIZATION.—Incorp. March 11 1912, in California; successor to Tidewater & Southern RR. (incorp. March 4 1910) and Tidewater & Southern Transit Ry. (incorp. Feb. 16 1912).

EARNINGS .- For calendar years:

	Gross	Net	Other	Bond	Oth. Int.	
	Earnings. A	ft. Taxes.	Income.	Interest.	Rent. &c.	Balance.
	\$316,030	\$93,351	\$5,407	\$14.024	\$5,729	\$79,005
	290,959	77,772	6,512	15,485	6.687	62.111
	231,615	29,939	7,725	16.641	11,809	9,213
	236,049	34,767	6,618	17,850	18,487	5.048
	217,731	20,464	3,184	19,010	19,520	def.14.882
1921 _	244,942	10,744	6,829	19,977	20,408	def.22.812
OFF	ICERS.—Pres	s. and Tre	eas., Charl	les Elsey;	Vice-Pres.,	Carl Taylor;

Gen. Counsel, F. M. Angellotti; Sec., W. G. Bruen; Aud., D. C. DeGraff; Mgr., E. L. Gamble.—V. 106, p. 1345; V. 107, p. 1580; V. 112, p. 1400.



### THE CALIFORNIA OREGON POWER CO.

THE CALIFORNIA OREGON POWER CO. Control.—Standard Gas & Electric Co., through the California Power Corp. controls company. See V. 121, p. 2271, 2401; V. 122, p. 93, 746. ORGANIZATION.—Incorp. in Calif. Oct. 16 1920, successor to Cali-fornia-Oregon Power Co. (per plan in V. 111, p. 75, 1664). FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates a system for the generation, transmission and distribu-tion of electricity for power and lighting purposes, serving without competi-tion 53 communities in Oregon and northern California, including Medford, Grants Pass, Roseburg and Klamath Falls, Ore., and Dunsmuir and Yreka, Calif. Co. also furnishes the domestic water supply for Klamath Falls and Roseburg, Ore., and Dunsmuir. Calif. Population directly served is estimated to exceed 84,000. The company supplies electric co. and the Mountain States Power Co. Owns and operates electric generating stations of a total combined in-stalled capacity of 76,605 h.p., over 99% of which is hydro-electric, 766 miles of high-tension transmission lines and 738 miles of distribution cir-electric development on the North Fork of the Rogue River in Oregon, with ultimate capacity of 66,000 h. p., see V. 124, p. 233, 923. It is expected 4,400 h.p. of this development will be in operation shortly after Jan. I 1928. Customers served as of June 30 1927: Electric. 19,178. and water, 6,180. Electric output in 12 mos. ended July 31 1927, 341,798,358 k.w.h. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.	
Common, \$15,000,000 (\$100).			\$4,441,100		
Pf 7% cum \$15,000,000		7-6% Q-J 30	0 4.329.000	J'ly '27, 1%	
Pf 6% cum \$15,000,000			908,700		
(\$100 &c.)		can Trust Co	., San Franci	isco, trustee.	
1st & ref M \$10,000,000 Ser					
Ser "B"	1921	6 g F-A		Feb 1 1942	
Ser "C"	1921	5½ g F-A		Feb 1 1955	
(\$100, \$500 & \$1,000)gc*tf					
Rogue River Elec prior lien M	1907	5 g J-J	547,000	July 1 1937	

(\$100 KeV construction of the set of the se

Calif.Ore Pow Co gen & ref 1926 547 FA 3.000.000 Feb 1 1946 (\$100, &cc.)\_\_\_\_\_\_American Trust Co., Sinking Fund trustee. x Including subscriptions. Stock.—On Nov. 24 1925 stockholders increased the authorized funded debt from \$12.000.000 to \$50.000.000. V. 121, p. 2036, 2636. In Dec. 1925 California Railroad Commission authorized the issuance of \$2.187.300 series B 51%% first & ref. bonds, due 1946, and also of \$3.000.000 series A 51%% gen. & ref. bonds due 1946, proceeds to be used to refund 71% bonds, &c. V. 122, p. 93. On Aug. 15 1927 stockholders increased capital stock from \$15.000.000 to \$30.000.000. V. 125, p. 1190. **C2** posed Financing.—Company applied to California Railroad Comm. In sept. 1927 for authority to issue \$1.500,000 6% prf. to be sold at not less than 91, and \$4.000,00 15-year 51%% debentures, to be sold at not less than 91, and \$4.000,00 15-year 51%% debentures, to be sold at not less than 91, and \$4.000,00 15-year 51%% debentures, to be sold at not less than 91 and interest. Bonds.—Ist & ref. mige. provides for an annual sinking fund equal to 2% of the face amount of (1) all bonds of this issue outstanding and not previously called; and (2) all underlying bonds outstanding. One-third of all sums of money paid into the sinking fund is applied by the trustee for the purchase or redemption of bonds secured by this mortgage; and the remain-ing two-thirds is held in trust by the trustee and may be withdrawn from time to time by the co. for additions and betterments made, provided such expenditures may not be used as the basis for the issuance of additional bonds. Int. payable at office of trustee in San Francisco. Harris Trust & Savings Bank, Chicago, and the National City Bank, New York. All of the outstanding Series "A" were redeemed; 7½ s were redeemed Feb. 1 1926 at 110 and interest. V. 122, p. 831. Series "B" 6s are call, all or in part on any int. date on 60 days' notice at 107½ and int. up to and incle. Feb. 1 1927, and thereafter at a premium equal to ½% fo

Gross earnings Operating expenses, maint. & taxes Net earnings Interest Preferred dividends	1,100,373	$\substack{1926.\\ \$2,502,003\\ 1,071,600\\ 1,430,403\\ 660,751\\ 304,226}$	$\substack{1925.\\ \$2,178,762\\ 841,652\\ 1,337,110\\ 497,741\\ 264,549}$

Balance for retirement reserves, com. divs., amortiz'n and surplus\_\_ \$----

OFFICERS.—Pres., John J. O'Brien; V.-P. & Gen. Mgr., Perry O, rawford; V.-Ps., Samuel Kahn, R. G. Hunt and W. M. Shepard; Sec., D. Field; Treasurer, American Trust Co.—V. 120, p. 1201, 1324, **1226**, **79**; V. 121, p. 1788, 2036, 2271, 2401, 2636; V. 122, p. 93, 746, 881,

\$465,427

\$574.820

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1:5

P C

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**2327;** V. 123, p. 1381; V. 124, p. 233, 923, 1218, 1818, 1977, 3494; V. 125, p. 1050, 1190, 1968.

### MOUNTAIN STATES POWER CO.

		Oper. Exp.,		Pref.	
	Gross.	Maint.&Tax.	Interest.	Divs.	xBalance.
1926			\$651.737	\$219,914	\$309,277
1925	2.676.518	1.718.949	540,431	157.578	259.560
1924	2,178,177	1,467,281	350,124	151.599	209.173
1923	2,049,278	1,413,942	253,283	166,365	215,688
x Available	for retirem	ent reserve, am	ort. com.	div.s & surp	lus.

Latest Earnings.—For 12 months ended July 31 1927, gross, \$3,361,513; oper. exp., maint. and taxes, before deprec'n, \$2,138,801; net earnings, \$1,222,712.

OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf, C. M.
 Brewer, F. C. Gordon, E. J. McKay and Patrick Sullivan. Sec. & Treas.,
 M. A. Morrison.—V. 122, p. 94, 213, 2496; V. 123, p. 1540, 1763, 2655,
 2900; V. 124, p. 1220, 2428, 3353, 3496; V. 125, p. 246, 385, 914, 1461.

### PORTLAND ELECTRIC POWER CO.

ORTLAND ELECTRIC POWER CO. ORGANIZATION.—Incorp. in Oregon June 29 1906. Was formerly known as the Portland Ry., Light & Power Co., but name was changed to present title in April 1924. Controls through stock ownership the Wil-lamette Valley Southern Ry. Co. and Yamhill Electric Co. In Jan. 1926 co. acquired the water distribution system in Vancouver, Wash., and ytcinity. and light, power and water distribution properties in Hillsboro, Ore., and vicinity. Also acquired in Nov. 1926 the complete electric dis-tribution system in Oswego, Ore., and vicinity, supplying about 1,100 customers.

tribution system in Oswego, Ore., and vicinity, supplying about 1,100 customers. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies most of the electric light and power business of Portland and vicinity and Vancouver, Wash.; also all of the electric light and power business in Salem. St. Heoens, Hillsboro, Oregon City, Silverton, Wood-burn, Ore., and many smaller communities; also operates water systems in Hillsboro, Ore, and Vancouver, Wash. With the exception of two inter-urban lines, the co. operates all of the electric rallways in Portland and vicinity. Does the gas business in Salem and operates city and Interrurban railway lines in Portland and adjacent territory. Population served, approximately 410,000. Operates a total of 335.6 miles of single track (of which 303.5 miles owned, 20.5 miles controlled through stock ownership and 11.06 miles owned, 20.5 miles controlled through stock ownership and 11.06 miles owned by outside interests). Owns 571 passengers cars, 44 trailers, 466 freight cars, 4 express and 109 work cars, 16 electric locomotives. The Willamette Valley Southern Ry. Co. owns 3 cars and 1 locomotives. Also operates 3 buses. Water power plants have a capacity of 106,206 h.p.; reserve steam plants, 75,737 h. p. capacity; total capacity, 181,943 h.p. Hist-tension transmission and distribution lines total 707 miles. Owns a 9-story fireproof building in business centre of Portland; also real estate in Portland suitable for terminals. *Valuation.*—The Oregon P. U. Comm. on April 30 1917 placed the valuation of the company's property as of Dec. 31 1916 for rate-making purposes at \$46.862.972. or about \$14.000,000 less than the company's valuation.

Franchises.—The City Council of Portland, Ore., granted the co. on Sept. 16 1925 two franchises, one for bus lines and the other for construction of street car lines. Both franchises, like most of the other franchises of the co., expire in 1932. V. 121, p. 1570. Railway franchises in Portland expire in 1932 and 1933. In Aug. 1923 a new 50-year franchises was granted the co. by the City of Vancouver, Wash. V. 117, p. 782. Light and power franchises in Portland and Salem are perpetual; in Vancouver they expire in 1927. Has franchise to carry freight in Oregon City, expiring in 1926. In Dec. 1916 obtained a franchise to operate over the new bridge connecting Portland, Ore., and Vancouver, Wash. One-half the profits are to go to Clark and Multnomah Counties, by whom the bridge was built. The co.'s transmission lines and a large part of the interurban railway are on private right-of-way.

re on private right-of-way.				
STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$11,250,000 (\$100)		Q-M	\$11,250.000	See text
Common 250,000 shs (no par).			None 6,720,200	
rior pref cum \$10,000,000		7 Q-J	6,720,200	Apr '271%
st pref \$6.250 000cum(\$100). st pref \$7 500.0007.2% (\$100		6%	6.250 000	Apr 27 1%
st prei $37$ 500.000 $7.2\%$ (\$100 st pf N-V 200,000 shs (no par		\$6	284 628	Dec 1096
2d pf \$6,000,000 non-cum (\$100		6%	$\begin{array}{c} 6.250\ 000\\ 3,\!635.600\\ 284.628\\ 5,\!000.000\end{array}$	Mar '27 1 16
aproof of the second star (\$100	1912	5gF-A	11,180,000	Feb 1 1942
st & ref mtge \$75,000,000		Fidelity Tr	. Co., Phila.,	trustee; Lee,
denom (see text)c*&r*.tf			, Boston; Higg	
	Lond	on, Eng., ai	nd Columbia T	r. Co., N. Y.
st lien & ref mtge-	1001	71/ - 35 7	T 4 100 FOO	35. 1 1040
Ser A (c*\$1,000, \$500, \$100 & r\$1,000, \$5,000 & mult)_tf	{ 1921	1 2 g WI-1	N 4,166,500	May 1 1940
Series "B"		6 g M-N	11.698.200	May 1 1947
(\$100, &c.) goldc*&r.tf	Int. at	Nat. City	Bank, N. Y.	trustee.
Ser C 5½s (\$1,000, \$500,	1926	51/2 g M-	N 4,000,000	May 1 1951
\$100c* and \$10,000, \$5,000,				
\$1,000r*)tf	Issued	by Portlan	d Electric Po	wer Co.
Portland Ry first & refunding				
mortgage \$10.000.000 gold (\$1.000) sinking fund_c*.tf	Now	Vork True	t Co trusto	CO., N. I.
City & Sub cons (now 1st) M	1000	4 or I-D	1 200 000	Tune 1 1030
(\$1.000) gold (closed).c.cpt	Int. at	Secur. Sav.	& Tr. Co., Po	ort'd trustee.
Portland Gen Elec first mtge	1905	5gJ-J	7.079.000	July 1 1935
(see text) gold (\$1.000) c*tf	Interest	at Harris,	Forbes & Co.	, New York.
Mt. Hood Ry & Pow 1st mtge 6,000.000 g(\$1,000)sf.c*.ntf	[ 1907	5 g J-J	See text	Jan 2 1937
56,000,000 g(\$1,000)sf.c*.ntf	Union	Trust Co.,	San Francisc	o, trustee.
William Vall So Ry 1st M_ntf \$3.000.000 (\$100, \$500 and	Int at	Cont & Co	000,000	Bk Chic
\$1.000) gu p, i & sfc*.ntf	trust	e. or in Po	rt. or 1st Nat	Bk. N.Y.

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EARNINGSFor ca			Testamont	Balance.
Gross Earnings.	Exp., Depr. and Taxes.	Net Earnings,	Interest, &c.	Surplus.
1926\$11,763.567	\$7.791.722	\$3.971.845	\$2.588.264	\$1.383.581
1925 11.045.063	7.199.636	3.845.4 27	2.589.928	1.255.499
1924 10.841.617	7.145.544	3.696.073		1.344,998
OFFICERS Pres., 1	Franklin T. G	riffith; VPs	., O. B. Cold	well, E. W.
Clark and H. L. Clark, I	bila.; Sec. & '	Treas., G. L.	Estabrook;	Asst. Sec. &
Asst. Treas., R. W. Sh				
2406, 2994; V. 117, p. 7				
665, 795, 1666, 1774, 21				
1587, 2402; V. 121, p. 4			22, p. 1457,	1764, 2331,
3211, 3341, 3454; V. 124	. p. 1981, 333	54.		

Bonds.—\$3.000,000 remaining bonds reserved for permanent extensions and improvements at 80% of cost. Bonds are subject to call as a whole or in part at 107 and interest on any interest day.

Dividends.—On pref. in 1911, 1912, 1913 and 1914, 6%. None since. EARNINGS.—For calendar years:

		Mat off Tas	Othow 1	Inc. Int., &c.	Deficit.
		Net. aft. Taz	. Other 1		
1926	\$956,981	def.\$271,823	\$8,611	\$646,124	\$909,336
1925	1.027.990	def. 224.114	298	611.639	835,455
1924	1.056.259	def. 232,620	1,564	592,760	823,816
1923	1.089.696	def.184.292	5,980	576,211	754,514
1922	1,139,285	def.140,525	6,834	570,291	703,982
OFFICER	SPres.	W. F. Turner;	Sec. &	Compt., Robt.	Crosbie;
Treas., John E. Mang; Gen. Mgr., A. J. DavidsonV. 114, p. 2013;					
V. 116, p. 2007, 2516; V. 117, p. 2543; V. 118, p. 311.					



## PUGET SOUND POWER & LIGHT CO.

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EARNINGS .- For calendar years (including subsidiary cos.):

		Int. & Amort.	Avail. for	
Gross	Net After	Less x Non-	Res., Retir.	
Earnings.	Taxes.	Oper-Income.	& Divs.	
*1927\$14.253.130	\$5,950,298	\$2.865.257	\$3.085.041	
1926 13.533,748	5.719.249	2.758.072	2,961,178	
1925 12,842,275	4,862,760	2,185,543	2,677,217	
1924 12,539,869	4,583,059	1,976,262	2,606,797	
1923 12,424,708	4,869,414	1,882,012	2,987,402	
1922 10,477,610	4.378.584	1,736,633	2.641.951	
1921 10.038.544	4.155.251	1,796,359	2,358,892	
1920 10,000,430	4.306.547	1,888,102	2,418,445	
1919 9,770,666	3,285,964	1,936,167	1,349,797	
1918 11,774,780	3,974,409	2,422,552	1,551,857	
1917 9.454.861	3,600,843	1,979,061	1,621,782	
1916 8,107,371	2,986,376	1,860,376	1,126,000	

x Non-operating income: In 1927 (yr. ended June 30), \$527,867; in 1926, \$548,692; in 1925, \$590,342; in 1924, \$631,992. \* For 12 months ended June 30 1927. Balance Sheet as of June 30 1927, see V. 125, p. 1462.

Durance since as of June 30 1927, 800 V. 125, p. 1462. OFFICERS.—Chairman of Board, Frederick S. Pratt; Pres., A. W. Leonard; V.-P., W. H. McGrath and Donald C. Barnes; Clerk, William T. Crawford; Sec., James B. Howe, Seattle; Treas., Henry B. Sawyer; Gen. Mgr., Stone & Webster, Inc.—V. 121, p. 1103, 2274, 2404, 3005; V. 122, p. 1312, 2331, 3341; V. 123, p. 85, 1252, 2901; V. 124, p. 792, 1667, 2281; V. 125, p. 519, 1462, 1581.

### THE WASHINGTON WATER POWER CO.

THE WASHINGTON WATER POWER CO. ORGANIZATION.—Chartered in Washington March 13 1889 for 50 years. Owns all the property formerly belonging to the following cos. Big Bend Light & Power Co., Edison Electric Illuminating Co., Post Falls Water Power Co., Spokane County Electric Co. Owns the entire capital stock of the Idaho-Washington Light & Power Co., and the St. Maries Light & Power Co., acquired July 1 1913. V. 97, -523. The Shoshone County Power Co., acquired May 26 1917, and Spokane Central Heating Co., acquired May 21 919, and Intermountain Power Co., acquired July 1 1922, the Okanogan Valley Power Co., acquired Jan. 1 1923, the Chelan Electric Co., acquired in May 1926 and the Pollatch Consolidated Electric Co., acquired Sept. 13 1927. The street railway properties of The Washington Water Power Co. and those of the Spokane City Rys. Co. were sold on June 30 1922 to Spokane United Rys. (see below), thus consolidating these competing street railways in a new corporation in which the Washington Water Power Co. owns a controlling interest. In June 1925 purchased the Nine Mile hydro-electric plant with an in-stalled generating capacity of 16.000 h. p., from the Spokane & Kastern Ry. & Power Co. For a term of years power for the operation of the spok. & East. Ry. & Power Co.'s ry. system will be furnished. V. 120, p. 3316. During 1925 acquired the Chelan Electric Co., a subsidiary of Great Northern Ry., owning a power site, on the Chela nRiver in central Washing-plant of an initial capacity of 128,800 h.p. Under contract co. is to provide the electric power necessary for the future electrification of the Great Northern Ry, between Wenatchee, Washington, and Troy, Mont., when and If undertaken. See V. 122, pl 1172. **FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—** Owns all the water power on the Spokane River at Spokane, Washi, also at

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were paid in full at maturity. V. 122, p. 215. \$1,730,500 were offered for extension at 5% to June 2 1926.

tor extension at 5% to June 2 1926. Dividends.—On 6½% pref. an initial quar. div. of 1½% in Sept. 1926; in Dec. 1926, 1½%. In 1927, March, 1½%. Same amount paid quar-terly to and including Sept. 1 1927. On common in 1900, 3%; 1901, 4¼%; 1902, 5½%; years 1903 and 1904, 6% each; 19105 to 1909, 7% each; 1910 to 1913, 8% each; 1914, 7¼%; 1915, 5½%; 1916, 4¼%; 1917 and 1918, 4% each; 1919, 4¼%; 1920, 6¼%; 1921, 7%; 1922 to 1926, incl., each 8%. EARNINGS.—For calendar years: Gross. Not after Tar. Int. Sc. Dividende Bal. Some

	Gross. Net after	Tax. Int	., &c. D	vividends.	Bal., Sur.
	*1927\$4.786.017 \$2.908.	.222 \$3			a\$2,584,902
	$1926_{} 6.050.686 3.525.$	617 1.4	197.026	1.893.614	134,977
1	$1925_{} 5.807.432 3.444.$	152 1.5	585.077	1.704.238	154.837
	1924 $5.299.927$ $3.094$ .	159 1.4	127,418	1,625,560	41,181
	1923 5.087.336 2.957.	840 1.3	340.814	1.575.106	41,920
	* For 9 months ended Sept.	30 1927.	a Before	dividends.	

\* For 9 months ended Sept. 30 1927. a Before dividends.
OFFICERS.—Pres. D. L. Huntington; Chairman of Exec. Comm. and
V.-P., W. J. C. Wakefield; V.-P. & Gen. Mgr., M. W. Birkett; Sec. & Treas., V. G. Shinkle; Aud., W. F. Miller.—V 121, p. 77, 332, 1229, 1910, 2754; V. 122, p. 215, 885, 1172, 2332, 3085; V. 123, p. 456, 713, 1253, 1998; V. 124, p. 1068, 2284; V. 125, p. 97, 248, 388, 2150.

### SPOKANE & EASTERN RAILWAY & POWER CO.

EARNINGS.—Calendar years:

Calendar Year-	Gross.	Net. aft. Tax.	Interest.	Bal.,Sur.
1925		\$148,083	\$129,503	\$18,580
1924		\$10,425	187,129	def.16,704
1923		241,938	187,828	53,429
1922	798.028	302,990	188,700	114,291
Latest Farnings	our rebroles	r 1096. Totali	ncomo \$71	\$03. interest

and other debits, \$70,887; balance surplus, \$916. OFFICERS.—Pres., —V. 116, p. 948, 2360; ▼. 115, p. 545, 1839; V. 120, p. 3316; V. 124, p. 649.

### (1) INLAND EMPIRE RAILROAD CO.

(1) INLAND EMPIRE RAILROAD CO. ORGANIZATION.—Incorp. in Wash. Jan. 3 1920. The property of the Spokane & Inland Empire RR. Co. was purchased at foreclosure sale on Nov. 1 1919 by George H. Taylor. For history, see "Electric Railway" Sec-tion for Apr. 24 1920 Mr. Taylor then transferred the so-called Inland Divi-sion to the Inland Empire RR. Co. See also "Public Utility Compendium" of Oct. 30 1926.

of Oct. 30 1926. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 125.718 miles main track and 19.670 miles yard and sidings. Extends from Terminal Junction, which is at the outskirts of Spokane, to Colfax, Wash., and Moscow, Idaho. Equipment consists of 9 locomotives, 19 passenger, 142 freight, 9 work cars.

EARNINGS.—For cal	lendar years:			
	1925.	1924.	1923.	1922.
Gross		\$493,336	\$466,956	\$492,240
Net, after taxes		def84,538	def147,500	def106,987
Interest		72,410	60,256	53,460
Balance, deficit		156,948		160,646
Latest Earnings.—For				
def. \$72,102; other incom				
deductions, \$152,269; ba	lance to profi	it and loss,	def.\$240,540	

### SPOKANE UNITED RAILWAYS.

SPOKANE UNITED RAILWAYS. ORGANIZATION.—Chartered in Washington May 5 1922 for 50 years. Acquired by purchase the street railway systems in Spokane owned by the Washington Water Power Co. and the Spokane City Railways Co., which companies owned all of the property formerly belonging to the following companies: City Park Transit Co., Falls City Land & Improvement Co., Arlington Heights Motor Ry. Co., Ross Park Street Ry. Co., Spokane Cable Ry. Co., Spokane Electric Ry. Co., Spokane Street Ry. Co., Spokane Trac-tion Co. Franchises for street railway run for 25 years from July 1 1922. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— System consists of 110.5 miles of track, occupying 73.988 miles of streets Standard gauge, 60 to 70-lb. T rails and 99 to 108-lb. girder. CAPITALIZATION.—Common stock, \$1,500,000 (par \$100); 7% pref. stock, \$2,000,000 (par \$100); first mtge. bonds, \$1,942,000. EARNINGS.—For calendar years:

### SEATTLE & RAINIER VALLEY RAILWAY CO.

SEATTLE & RAINIER VALLEY RAILWAY CO. Possible Purchase by City.—For terms upon which co. would be willing to sell its street railway property to the city of Seattle see this section of April 24 1920. In Aug. 1924 it was reported that the Seattle City Council had agreed to enter into negotiations with the company looking toward the purchase of the company's lines. V. 119, p. 812. In Dec. 1925 the City Council offered \$1,200,000. V. 121, p. 3132. ORGANIZATION.—Incorp. in Del. on June 8 1916 as successor to the Seattle Renton & Southern Ry., which was bid in at foreclosure sale on May 12 1916 by Attorney John C. Higgins, representing the bondholders (there were \$\$25,000 lst 5s outstanding) and common claimants under the plan of reorganization. V. 102, p. 2078. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 24.863 miles of track, from Seattle to Columbia City, Hillman, Rainler Beach and Renton. Rails, 60, 70 and 75-lb. T. Standard gauge. 34 passen-ger cars, 21 freight cars, 2 locomotives and 1 line car.

CAPITALIZATION.—Has \$250,000 com. stock and \$110,000 pref tock (par \$100) authorized and outstanding. Also has outstanding 484,000 6% first mtge. bonds, \$577,500 5% gen. mtge. bonds and \$400,000 % income mortgage bonds.

# MONTANA

### MONTANA POWER CO. (THE).

Great Fails Fow Co 1st mtgel 1911 5 g M-N 2, 280,000 May 11940 \$15,000,000 \$(1000) g\_c\*f1 Int. at Bankers Trust Co., N.Y., trustee. Stock.-7% cum. pref. was called for payment July 1 1927 at 120 & divs. For sale of stock on installment plan to the people of Montana, see V. 123, **P**. 710. Bouds.-The 1st & ref. 5s (\$75,000.000 auth. issue) are now a first lien on about \$1% of the present developed power plants, 65% of the present trans-mission lines and \$5% of the undeveloped water powers. A ref further sended by plotge of \$7.051,000 Great Falls Power Co. 1st mtge. 5s. and 33.499 000 Thommon Falls Power Company first mortage 5% bonds. Of the authorized bonds (a) \$9.284.500 reserved to retire, par for par-all outstanding underlying bonds; (b) remainder issuable only when net earn-ings are 1% times the entire bond int. charges, incl. int. on bonds sought to be issued, and then only for 80% of the cash cost and fair value of addi-tions, extensions or impts. Cum. stnk: fund bogan in 1918. V. 98, p. 455 240, 159; V. 100. p. 648, 616. 694, 1514; V. 106, p. 1985; V. 106, p. 1039, 240, 159; V. 100. p. 648, 616. 694, 1514; V. 106, p. 1985; V. 106, p. 1039, 240, 159; V. 100. p. 648, 616. 694, 1514; V. 106, p. 1985; V. 106, p. 1039, 240, 159; V. 100. p. 648, 616. 694, 1514; V. 106, p. 1985; V. 106, p. 1039, 240, 159; V. 100, p. 648, 616. 694, 1514; V. 106, p. 1985; V. 106, p. 1039, 240, 159; V. 100, p. 648, 616. 694, 1514; V. 124, p. 230. Underland of 3/ of 1% annually, 1918 to 1922 incl., and 1% annually, 1923 to 1943 incl., of oonds outstanding, incl. sub. cos., and underlying bonds. In addition to amount reported outstanding, \$1,771,800 are held in sikt, fund uncanceled and \$1,107,000 are held in furg last 5 years; at 102 during next 5 years; at 101 during next 10 years; at 100% during last 5 years prior to maturity, plus accrued int. in each case. Additional debentures may be issued as provided under the indenture. In May 1927 Lee, Higginson & Co., Guaranty Co. of N. Y. and J. & W. Seligman & Co. offered at 97%, and

EAR	NINGS.	or calendar	years.			
	Gross	Net. after	Interest.	Pref.Divs.		Balance,
	Earnings.	Taxes.	Depr., &c.	(7%p.a.)	Dividends.	Surplus.
1927*	\$6,232,128	\$3,987,043	\$1,538,071			<b>b\$</b> 2,448,972
1926	9,339,189	6,130,638	2,176,610	684,922	\$2,481,665	
1925	8.572.241	5,466,642	2,103,262	684,922	1,985,332	
1924	8,032,201	4,972,241	2,061,008		1,985,332	
1923	8.169.210	5.074.639	2.006.887	684,922	1,861,249	
1922	7.356.239	4,525,373	2,088,505	677,684	1,488.999	
1921	6.106.384	3.612.216	2,048,222	677,026		def564,531
	7,928,087	5.116.349	2,058,625			1,025,972
x Do	es not inclu	de \$161,360	refund of t	axes, &c.,	applicable	to previous

\* For 8 mos. ended Aug. 31 1927. b Before dividends.

For 8 mos. ended Aug. 31 1927. b Before dividends.
 OFFICERS.—Pres., John D. Ryan; V.-P. & Gen. Mgr., Frank M. Kerr;
 V.-P., Frederick Strauss; Sec. & Treas., J. F. Denison. Office, 25 Broadway, New York.—V. 121, p. 200, 459, 707; V. 122, p. 213, 1170, 2329;
 V. 123, p. 206, 455, 710, 1763, 3261; V. 124, p. 236, 921, 1220, 1667, 2589, 3067, 3208; V. 125, p. 385, 649, 914.

### THE HELENA LIGHT & RAILWAY CO.

IHE HELENA LIGHT & RAILWAY CO. Protective Committees, —In Aug. 1925 the following committees were formed to protect the interests of holders of the \$\$78,000 1st mtge. bonds which were due Sept. 1 1925, but for the payment of the principal of which the committee 1st mtge. 5% 20-yr. g. bonds.—R. Walter Leigh, Chairman: C. N. Mason, A. F. Beringer; Sec., L. W. Osborne, 31 Nassau Street, New York City; Simpson, Thacher & Bartlett, 62 Cedar St., New York City, counsel. Depositaries: Irving Bank-Columbia Trust Co., 60 Broadway, New York; Barclay's Bank, Ltd., 168 Fenchurch St., London. Eng.: Amsterdamsche Bank, Amsterdam, Holland. Time for deposit of bonds was extended to Mar. 7 1927 V. 124, p. 1066.

Committee 5% Preferred and Common Stock.—J. H. Pardee, Chairman; P. G. Gossler, H. C. Hopson; Sec., C. A. Dougherty, 33 Liberty St., New Vork City. Depositaries: National Bank of Commerce, 31 Nassau St., New York. V. 121, p. 1100. Foreclosure.—A. T. Schultz was appointed receiver for the company on Nov. 2 1925. V. 121, p. 2637. On Dec. 1 1926 co.'s properties were sold at foreclosure to C. M. Clay, representing the bondholders' committee, for \$584,500. V. 123, p. 3038. It was intended to reorganize the co. as per the following reorganization plan. All of company's properties not ex-clusively devoted to street rallway business to be vested in a new "electric company" and all properties exclusively devoted to street railway business to be vested in a new 'railway company." The electric co. is to issue \$750,000 25-yr. 6% bonds (red. during first 20 years at 105, and during each succeding year at 1% less), secured by a first lien on the property of the electric co., and also upon the stock of the railway company. Assent-ing holders of the 20-yr. 5% list mtge. bonds of old co. were to receive for each such \$1,000 bond \$600 in 6% bonds of the electric co. an \$400 in cash, together with cash equivalent to interest at 5% per annum on 60% of old bonds from Sept. 1 1925 to date of distribution of the new bonds and cash to holders of certificates of deposit. V. 123, p. 3038. ORGANIZATION.—Incorp. in Connecticut on Sept. 21 1905 as successor to the Helena Light & Traction Co. V. 81, p. 1043. Railway franchise expires April 4 1926. Electric and gas franchises are perpetual. In 1926 the electric department contributed 67% of total gross income and 95% of net operating income. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Comprises the entire electric light, saa and street railway properties in the

EARININGS.	FOr Callen	uar years.	and the second	And the second state of the second second	
Cal. Year-	Gross.	after Taxes.	Bds., &c.	Renew.Reserve.	Surplus.
926	\$375,500	\$122,575	\$43,900	\$33,975	\$44,700
925		110,020	46,772		29,273
924		95,600	45,891	33,975	15.734
923	395,430	108,455	44,917	33,975	29,563
922	408,312	126,372	46,835		46,462
921	384,600	109,726	48,813	32,642	28,271

. d . City V. 116 120

### MONTANA-DAKOTA POWER CO.

ORGANIZATION.—Incorp. in June 1925 as a consolidation of the Jennison Light & Power Co., Scobey Utility Co., Plentywood Electric Co., United Power Co., Listerud Power Co., Williston Light, Heat & Coal Co. and a number on other properties operating to eastern Montana and western North Dakota. Operates the Eastern Montana Light & Power Co. under lease

North Dakota. Operates the Eastern Montana Light & Power Co. under lease. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The Montana-Dakota Power Co., directly or through its leased subsidiary. The Montana-Dakota Power Co., supplies without competition electric light and power at retail to approximately 11,900 customers in eastern Montana and western North Dakota. The electric properties of the company and its subsidiary comprise an inter-connected system of over 600 miles of transmission lines, practically all of which have been constructed within the last two years. Electricity is generated at 5 modern steam plants having an aggregate installed capacity of approx. 13,000 h.p. and is sup-plied at retail to 71 communities in Montana and North Dakota, and to Williston, N. D., at wholesale. Among the principal towns served with light and power are Miles City, Glendive, Sidney, Fairview, Terry, Scoby and Wolf Point, In Montana, and Williston, Crosby, Stanley and Kenmare, in North Dakota. The population of the territory now embraced by the properties of the company is approximately 51,000. Through the Gas Development Co., an associated company, the Mon-tana-Dakota Power Co. will be supplied with natural gas from producing wells located in the Cabin Creek field in Montana, having a capacity greatly in excess of the company's immediate requirements. The company now owns an S-inch pipe line into Glendive and similar lines are under construc-tion to Miles City and Terry. The company will also own and operate the gas distribution systems in these towns and is equipping its steam generating plate at Miles City and Glendive for utilization of natural gas as fuel in place of coal. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstand
Common 35,000 shs (no par)			- 24,996
Pref \$1,000,000 (\$100)			- \$730
lst mtge (\$1,000-500 c*)tf	1926	5½ g A-C	
	Int. at	Minnesota	Ln. & T

Gross earnings Oper. expenses, maintenance and taxes	\$425,906	
Net earnings Income from leased property	\$202,832 36,407	

Total net earnings before deprec. & Fed. taxes. \$239,239 \$152,317 Latest Earnings.—For 12 mos. ended Aug. 31 1927: Gross, \$869,258: net after maint. and taxes (incl. rental leased property), \$371,420; annual int. requirements on funded debt, \$181,500. OFFICERS.—Directors: C. C. Yawkey, Ben Alexander, Brown Katzen-bach, H. L. Geisse, A. P. Woodson, Wausau, Wis., and R. M. Heskett, Minneapolis, Minn. Pres., C. C. Yawkey.—V. 122, p. 2799; V. 124, p. 2428, 2263.

### BUTTE ELECTRIC RAILWAY.

ORGANIZATION.--This company was incorp. in West Virginia in Dec. 1899 as successor of the Butte Consolidated Ry., sold at foreclosure, FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.--Operates 39.0857 miles of track. 56, 60, 80, 85 and 90-lb. T rails. 61 passenger and 4 work cars. All the outstanding 1st Mtge. 5s, due March 1 1925, were paid off at maturity. V. 120, p. 1088.

STOCK AND BONDS— Date. Interest. Outstanding. Math Stock \$1,000.000 (par \$100)\_\_\_\_\_ M-N x\$1,000.000 Oct. 06 x All owned by W. A. Clark. Dividends.—In 1905, 4%; in 1906, May, 2%; Oct., 2%; none since. Outstanding. Maturity x\$1,000.000 Oct. '06,2%

EARNINGS.—For cal. year 1924, gross, \$504.103; net after taxes \$20,748. In 1923, gross, \$545,163; net after taxes, \$13.059. In 1922 \$529.784.

\$529.784. OFFICERS.—Pres., W. A. Clark, Butte; V.-P, W. A. Clark Jr.; Sec. & Treas., J. H. Anderson, 20 Exchange Place, ∛ Y.—V. 108, p. 1822 V. 109, p. 676; V. 110, p. 2657; V. 111, p. 73; V.[1]: p. 530; V. 120, p. 1088

# **IDAHO**

### BOISE VALLEY TRACTION CO.

EARNINGS .- Calendar years:

Gross earns. from oper Oper. exp., incl. taxes	$\substack{1926.\\\$234.450\\241.380}$	1925. \$246,619 252,296	1924. \$250.627 258.989	1923. \$296.101 281.830
Net earns. from oper_	def\$6.930	def\$5.677	def\$8.362	\$14,271
Other income	14	17		545
Total income	def\$6,916	def\$5.660	def\$8.362	\$14.816
Int. on bonds and notes_	x85,700	x85.700	x85.700	x85,700
Other int. & deductions_	14,803	17.001	15.385	16.047
Renewal & replace. res	6,140	6.140	6.140	6.140

 Balance, deficit\_\_\_\_\_\_\_\$113,559
 \$114,501
 \$115,587
 \$93,071

 x This represents 12 months interest on \$750,000 10-Year First Mtre. 5%
 5%
 \$114,501
 \$115,587
 \$93,071

 notes and \$964,000 Boise & Interurban Ry. Co., Ltd., First Mtre. 5%
 bonds. No
 interest on the former issue has been paid since Jan.1 1925

 and interest on the latter issue was defaulted April 1 1923.
 OFFICERS.—Pres., E. W. Dewey; V.-Ps., D. F. McGee and W. R

 Putnam; Sec., A. J. Priest; Treas., A. E. Janssen.—V. 116, p. 1759; V. 114.
 p. 1680; V. 115, p. 2476; V. 116, p. 1759; V. 120, p. 2267, 3064; V. 121, p. 1907; V. 122, p. 2648; V. 125, p. 513.



UTAH Derations supervised by Electric Bond & Share Co. Derations supervised by Electric Bond & Share Co. The Utah Securities Corp. (for history see "Public Utility" Compendium of Nor, 1924), and now holds a substantial majority of all of the common store of the Utah Securities Corp. (for history see "Public Utility" Compendium of Nor, 1924), and now holds a substantial majority of all of the common store of the Utah Securities Corp. (for history see "Public Utility" Compendium of Nor, 1924), and now holds a substantial majority of all of the common store of Light Co. Dalas Hack Corp. (dahn Power Co. Miss. Power & Tr. Co., Louisiana Pow. & Lt. Co., Central Louisiana Pow. Co., Louisiana Pow. Co., Texas Interurban Ry., Inter-City Terminal Ry. Co., South New Ories at. & Trac. Co., West New Orl, Lt. & Tr. Co. and Gas & By-Product co. Louisiana Pow. & Lt. Co. (which owns all capital stk., except directors) shares, of the Utah Lt. & Trac. Co. and Gas & By-Product co. Louisiana Pow. & Lt. Co., V. 12(1, p. 197. See for exchange of the Co. 10 1926 more than 99% of the pref. and monthly securities of The momon stock of Gas & By-Products Co. Products Co. pref. stocks. The Monther Pow. & Lt. Co. Y. 12(1, p. 197. See for exchange of the common shares El. Pow. & Lt. Corp. for each Gas & By-Products Co. Common shares El. Pow. & Lt. Corp. for each Gas & By-Products Co. The Monther Pow. & Lt. Corp. (J. 1997) and the stores of the common shares El. Pow. & Lt. Corp. for each Gas & By-Products Co. Common shares El. Pow. & Lt. Corp. for each Gas & By-Products Co. The OPERATIONS AND CHARACTER OF BUSINESS. The Monther Electric rallway and other public utility service to 560 communi-field was and Oregon, having an aggregate population estimated at approxi-metal and Oregon, having an aggregate population estimated at approxi-for an aggregate population estimated at approxi-metal shuber of Bas mains: 690 miles of streat and interurban railway. Mana Moregon, having an aggregate population estimated at app

STOCK AND BONDS- D	Date. Inter	rest. Outstanding	Maturity.
Common 3,000.000 shs (no par) _		1,775,894 \$	
Pref 800.000 shs (no par)	\$7 Q	-J 465,775 shs	Oct'27.\$1.75
2d pf Ser A 120.000 shs(no par) _		110.741 shs	Oct'27.\$1.75
2d pf SerAA 100,000sh (no par) _			
Stock Each share of 2d prof		A when accomp	nied by four

Stock.—Each share of 2d pref. stock Series A, when accompanied by four option warrants will be accepted at \$100 in payment for four com. stock in lieu of cash. All the 2d pref. stock series A and the 364.560 option warrants

a Gross earnings Expenses of El. Pr. & Lt. Corp Int. deduct. of El. Pt. & Lt. Corp Pref. divs. of El. Pr. & Lt. Corp 2d pref. divs. of El. Pr. & Lt. Corp	524.493 3,078,430	\$7,510.530 779.993 454.857 2,923.025 776.986	
Balance		\$2,575.669	

 Balance
 \$3,402,532
 \$2,575,669
 \$1,635,913

 Shares of common outst'g (no par)
 1,775,844 1.774,574 1,621,729 

 Earnings per share
 \$1.92
 \$1.45
 \$1.01

 a Of Electric Power & Light Corp. and undistributed income of sub-subsidiary companies applicable to Electric Power & Light Corp. after renewal and replacement (depreciation) appropriations. Renewal and replacement (depreciation) appropriations for the 12 months ended Dec. 31

 1926 were \$4,070,876, and for the 12 months ended Dec. 31
 1925 were \$3,637,038.
 For 12 months ended June 30 1927 they were \$4,010,118.

 Gross and Net Earnings of Operating Subsidiaries 12 Months Ended Dec. 31. \*1927.
 1926.
 1925.

 Gross earnings of subsidiaries
 22,677,022 21,650,872
 18,417,861

 \* For 12 months ended June 30 1927.
 B25.
 1925.
 1925.

 Gross earnings of subs. defore renewal & replace't (deprec.) appropriations
 22,677,022
 21,650,872
 18,417,861

 \* For 12 months ended June 30 1927.
 Balance Sheet as of June 30 1927, see V. 125, p. 1191.
 0FFICERS.—Chairman of Board, S. Z. Mitchell; Pres., C. E. Groes-beck; V.-Ps., H. C. Abell, A. S. Grenier, D. F. McGee and E. W. Hill Compt., A. E. Smith. See, E. P. Summerson; Treas, A. C. Ray.—V. 120, p. 1326, 1457. 1881, 2550, 2814, 3064, 3313; V. 121, p. 74, 197, 457, 1347, 1568; V. 122, p. 2493; V. 123, p. 1875, 2260, 2775, 2898, 3318; V. 124, p. 110, p. 1665, 3351; V

### UTAH POWER & LIGHT CO.

UTAH POWER & LIGHT CO. Operations supervised by Electric Bond & Share Co. Controlled through ownership of all the outstanding common stock except directors' shares. by Electric Power & Light Corp., which see above. ORGANIZATION.—Incorp. In Maine Sept. 6 1912. Charter unlimited. Owns all the bonds and capital stock, except directors' shares, of Western Colo. Power Co. and all the stock, except directors' shares, of Western Colo. Caeses for 99 years from Jan. 1 1915 the elec. power and licht and properties of the latter and guarantees print and mit its 812.471.000 publicly owned 1st & ref. 5s. due 1944, and \$1.401.000 lst mtze. coll. 8% bonds. In Feb. 1924 the company took over the property of the Evanston (Wyo). Electric Light Co. V. 118. p. 909. In July 1924 purchased the power plant and franchise of the Warm Springs Power Co. V. 119. p. 326. In Dec. 1925 acquired the properties of the Vernal (Utah) Light Co. and obtained a 50-yr. franchise from the City Council of Vernal. V. 121, p. 2754. Also purchased the steam electric plant and distribution system of the Green River (Wyo). Electric Lt. & Pr. Co. V. 121, p. 3132: V. 123, p. 2263. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS

of the Green River (Wyo.) Electric Lt. & Pr. Co. V. 121, p. 3132; V. 123, p. 2263. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— With its controlled cos. operates in an extensive territory in Utah. south eastern Idaho, Wyo inc and southwestern Colorado. serving 252 com-munities with electric power and light, including Salt Lake City, Ogden, Provo, Logan, Park City, American Fork, Eureka, Brigham and Lehi, Utah: Idaho Falls, Rexburg, Preston, and Montpelier, Idaho, and Durango, Telluride, Montrose, Ourway and Delta, Colo.: total population served estimated at 415,000. Supplies power to the Bamberger Electric RR. Co., Salt Lake & Utah RR., the Utah-Idaho Central RR. and Salt Lake Garfield & Western RR. Co., and numerous industrial enterprises. Generating capacity of the co., together with the Western Colorado Power Co., owned and leased, hydro-electric, 198,627 k.w.; steam, 38,290 k.w. Physical property incl. approx. 4 856 miles of high tension transmission and dis-tributing lines; gas holder copicity, 240,000 cu, ft.; gas mins, 40 miles, Gas and electric customers, 109,632; generating station outnut 12 mos. end., June 30 1927, 840,234,000 k.w.h.; artificial gas output. 98 467,000 cu, ft. *Franchises* are satisfactory. In Salt Lake City franchise extends to 1955; in Ogden to 1965; Provo, 1940; Logan, 1936; Bincham, 1953; Lehi, 1962, and in Preston, 1956. Other less important franchises expire at various dates. *Rates*.—V. 111, p. 1662; V. 118, p. 3080

RatesV. 111.	p 1662: V.	118, p. 3	080		
STOCK AND	BONDS-		Interest.	Outstanding.	
Com stk 3.000.00	) shs (no par)			- 3.000.000 sł 210.564 shs.	18
Pref \$7 (no par) 3	300.000 shs		7 Q-J	210.564 shs.	Oct'27 \$1.75
\$6 pref stk 20,000	shs(no par)_			20,000 shs.	Oct'27 \$1 50
lst mtge (\$100.00	(0.000) gold	1914	5gF-A	27,847.000	Feb. 1 1944
(\$1.000)	c*&r(	Guarant	y Trust (	Co., New Yo	ork, trustee.
1stlien&genM(\$1	.000g)_c*tf]	1921	6gF-A	5.500.000	Feb. 1 1944
Series of "6s due 1					
Deb bonds ser					
\$500 & \$1,000 c					
& \$5.000 r*) go		C C C C C C C C C C C C C C C C C C C			

Deb bonds ser 'A' (\$100, 11922' 6 g M-N 5,000,000 May 12022
\$500 & \$100 c\* and \$1,000' Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Trust Co.. trustee.
\$5,000 c\*) (add \_\_\_\_\_tf) (Central Union Co.. trustee.
\$100 can be considered authorized capital stock of \$100 par value to no par shares on the following basis: 1 share of no par value common were exchanged for each share of old par value common stock held.
\$120 v. 124, p. 2283.
Bonds.--The 1st mtge. 5% gold bonds are secured by a direct 1st mtge on all the physical property, franchises and rights of the co. and through the deposit of securities by a first lien on the physical property located in Colorado. Authorized amount \$100,000,000 of which \$27,847,000 are, outstanding in hands of public and \$5,500,000 pledged to secure an equal amount or co.'s 1st lien and gen. mtge bonds, series of 6s, due 1944. Add'1 bonds may be issued to a principal amount not exceeding 180% of the cash cost of permanent improvements, extensions or additions when net earnings for the preceding 12 mos, have been equal to at least twice the annual int. requirements on all bonds, incl. issue proposed. Sinking or improvement fund began Dec. 31 1916 to 1918, incl. and 24% of the annual int. requirements on all bonds or for improvements, extensions or additions. In March 1927 Harris, Forbes & Co. and Coffin & Burr, Inc., offered at 98 and int. to yield about 518%, 22,000,000 additional 1st mtges 5, bonds. Listed on N. Y Stock Exchange of an equal ant. of 1st m. 55. Are redeemable on four weeks's

Dividends .- Dividends on the pref. stocks in full to date.

EARNINGS For ca				ower Co.):
			Int. Other Int	
		ome. & Dis		Surplus.
*1927\$10.620.603 \$5.	573.638 \$52	8.214 \$1.983.	.877 \$178.88	0 \$3,939.095
192610,502,803 5,4	480.921 493	3.568 1.957	,350 169,203	2 3,847,937
	06.289 364	.067 1.957.	350 181.995	3,231,011
1924 9.331.444 4.6	315,422 386	6,140 1,957,	350 173.346	3 2,870,866
		3,749 1.854.		
		3.761 1.574.		
* For 12 months ende	a July 51 1	921.		
EARNINGS.—				
Consolidated Income Acco	ount, 12 Mo	nths Ended L	Dec. 31 (Incl.	Sub. Cos.).
	1926.	1925.	1924.	1923.
Operating revenue	\$12,101,991	\$11,430.911	\$10,913,905	\$10,135,954
Federal taxes	404,715	338,000	305,300	244,468
Other taxes	1,095,318	1,050,182	914,712	900,339
Maintenance	760,434	818,513	1,001,225	917.643
Other operating expenses	3,440.263	3,274.653	3,169.596	2,902.767
Net revenue	\$6.401.261	\$5,949,563	\$5,523,072	\$5,170,737
Non-operating revenue.		259.264	323,315	148,704
ron operating revolue:	1101101		0101010	
Gross income	\$6,816,755	\$6,208,827	\$5.846.387	\$5,319,441
Interest on bonds		2,799,100	2,799.100	2,696,683
Other interest & deduc'ns		189.912	190.579	213.626
ound model and a double is	100.221	100,012	1001010	
Net profit	\$3,832,433	\$3,219,814	\$2.856,708	\$2,409,132
Dividends on pref. stock		1.359.629	1.142.945	867.837
Divs. on 2d pref. stock	70.000	70.000	70.000	216,930
Divs. on common stock	900.000	600.000		

 Divs. on common stock.
 900.000
 600.000
 725.000
 725.000

 Approp. for renew. & repl
 775.000
 725.000
 725.000
 725.000

 Balance.
 \$622.447
 \$465.186
 \$918.763
 \$599.365

 OFFICERS.
 Chairman of the Board, S. Z. Mitchell: Pres., L. Hanchett, V.-P., & Gen. Mar., D. C. Green, V.-P. and Gen. Coursel, John F.
 MacLane: V.-P., E. W. Hill; V.-P., S. R. Inch: Y.-P. D. F. McGee: Sec.

 & Treas., Geo. B. Thomas.
 V. 120, p. 2271, 2402, 3066; V. 121, p. 2754, 3132, 2263; V. 124, p. 1513, 1823, 1982, 2283, 3132.

 (1) UTAH LIGHT & TRACTION CO.
 Operations supervised by Electric Bond & Share Co.

 Controlled by Utah Power & Light Co.
 OKGANIZATION.

 OKGANIZATION.
 Lorporporated under the laws of Utah Sept. 18 1914

(1) UTAH LIGHT & TRACTION CO. Operations supervised by Electric Bond & Share Co. Controlled by Utah Power & Light Co.
 OHGANIZATION. — Incorporated under the laws of Utah Sept. 18 1914
 The company is a consolidation of the Utah Light & Railway Co. and the Salt Lake Light & Trac. Co. (see those companies on page 116 of the Sept. 1914 "Electric Ry. Section"). The Utah Power & Light Co. owns all the stock of this company except directors shares and has leased for 99 years from Jan. 1 1915 the electric power and Light and gas properties 4 hydro-electric and one steam plant with a total capacity of 28.300 k.w., leaving only the traction property to be directly operated. V. 100. p. 734' Franchise in Salt Lake City expires in 1955.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates 135 miles of track, incl. double track, sidings, &c., con necting Salt Lake City, Sandy, Midvale, Murray and Holliday. Has 208 passenger and service cars. V. 123, p. 2142.
 Valuation.— In Feb 1920 the Utah P. U. Comm. placed a value of \$4.468.
 278 on that part of the co.'s property used in its street railway business. \$1, 401,000 Consel Ry & Prower 1st Vide: s. double track, sidings, &c., con has been deposited since Juy 1921 to pay same off). but are kept alive and pledged under the \$1.401,000 lst mtge. coll. 88. V 113, p. 72.
 To Operate Busses—In Oct. 1923 the company was auth. by the Utat P. U. Comm. to operate a crosstown bus line to connect with its street-car lines. V. 117, p. 1887
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capital stock \$10,000,000.
 First & ref M (auth amt un-[1914 5g A-O 12.471,300 Oct. 1944 limited (\$1,000, 5500 and l.nt. at Bankers Trust Co., New York \$1000.
 Stool boods, 1.401.000 [1921 8g J-J 1.460,00 Jan. 11934 (\$500 and \$1,000,000 gold (\*1-tat Ti Broadway. New York \$1000.
 Stool Boods (\$1,41,000 5g J-J 7464000 Jan. 11934 (\$500 and \$1,000,000 go

	Gross	Net. after	Other	Int. Chas.,	Bal., Sur
		Taxes.	Income.	&c.	or Def
*1927	-\$1,902,544	\$407,253	\$581.745	\$1.004.514	def\$15.516
1926	1.871.689	388,239	585,191	988,935	def15,505
1925	- 1.841.060	393.750	560.080	965.026	def11.190
1924		373.607	536.755	924.522	def14.160
1923	- 1.857.747	390.157	495,998	901.342	def15.187
1922	- 1,979,379	480.570	382,796	888,217	def24,851
* 13 10		01 1007			

\* For 12 months ended July 31 1927.
 OFFICERS.—Chairman of the board and Pres., E. O. Howard; V.-Ps.,
 O. J. Salisbury, D. F. McGee, D. C. Green and S. R. Inch; Sec. & Treas.,
 Geo. B. Thomas.—V. 120, p. 2402, 2271, 3066; V. 122, p. 2331; V. 123,
 p. 2142; V. 124, p. 3774.

### SALT LAKE & UTAH RAILROAD.

Receivership.—The company was placed in receivership on July 24 1925 eceivers. Henry T. Moore (V.-P.) and D. P. Abercrombie Jr., Boston. 121. p. 1228. Re

Receivers: Henry T. Moore (V.-P.) and D. P. Abercromble Jr., Boston V. 121. p. 1228. ORGANIZATION.—Incorp. in Maine in 1912. Owns 50% of the \$150.000 stock (auth. \$1.000.000) of the Salt Lake Terminal Co. (V 101 p. 1371), the other 50% being owned by the Bamberger Electric RR. The Terminal Co. is operated by these two companies under a 50-year lease running to Dec. 31 1963. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Road was formally opened between Salt Lake City and Provo Aug. 1 1914 although trains were placed in operation July 24 1914. Line was extended from Provo to Springville in the fall of 1915 and on to Spanish Fork and Payson in Jan. and May 1916. Branch from Granger to Magna, a distance of about 9 miles, was completed Oct. 10 1917. Operates from Salt Lake City south to Payson, about 67 miles, and a boar 2 miles of single track street railway in Provo. 75 and 85-lb. rail; standard gauge. 17 passenger cars, I combination gas motor car, 6 electric locomotives. 3 express and 130 freight cars and 11 service cars. Power is purchased under long-time con-tract from Utah Power & Light Co. Franchises entend to 1960 in Utah County and in Provo. to 1962 in Salt Lake City and County. to 2010 in Utah County and in Provo, to 1962 in Salt Lake City and about 2011 in Springville, Banish Fork and Payson; remainder on private right-of-way Loans by United States.—Three loans aggregating \$1,000,000 have been made to the company by the U. S. Govt. under Sec. 210, Transportation Act, 1920, as amended. \$127,400 of this amount was paid back prior to Act. 1920, sa amended. \$127,400 of this amount was paid back prior to Jan. 1 1925; \$15,700 became due July 27 1925; \$172,600 natures periodically to 1935; \$700,000 matures July 7 1936; this \$572,600 loan bearing int. In Sept. 1925 receivers applied to the Utah P. S. Commission for permis-

sion to operate a bus line from Salt Lake City to Magna and the Garfield smelter. V. 121, p. 1349.

Gross revenue	\$735,796	\$780,278	\$878,641
Oper. exp. and taxes	642,264	573,191	602,723

Net avail. for interest and dividends..... \$67,906 \$93,532 \$207,087 \$275,918 OFFICERS.—Pres., W. C. Orem; V.-P., Henry I. Moore; V.-P., Mark T. McKee; Sec. & Treas., F. M. Orem; Aud., C. M. Osborn.—V. 111, p. 2230; V. 112, p. 2307. 2643; V. 113, p. 629, 732, 1054, 2313; V. 121, p. 1228, 1349.

BAMBERGER ELECTRIC RAILROAD. ORGANIZATION.—Incorp. in Utah as the Salt Lake & Ogden Ry. Name changed to present title in Sept. 1917. Owns 50% of the stock of the Salt Lake Terminal Co. and with the Salt Lake & Utah RR., which owns the other 50% of stock, operates the property under a 50-year lease. These two companies jointy and severally guar, its 1st mtge. bonds. p. & 1. See under Salt Lake & Utah RR. and in V. 101. p. 1371

### UTAH-IDAHO CENTRAL RAILROAD.

ORGANIZATION.—Incorp. Oct. 18 1926 in Delaware to take over the properties of company of the same name, sold at receivers' sale by a commutee for bondholders for \$1,500,100 on Nov. 5 1926. For details see V. 123, p. 3040: for history of old company, see "Public Utility Com-pendium" of Oct. 30 1926. *Camitalization.*—Outstanding: Capital stock, \$2.771,850; first mtge. 6s,

Capitalization.—Outstanding: Capital stock, \$2.1(1,500; 1150 mego. 05, \$2,000.000. OFFICERS.—Chairman & Pres., M. E. Singleton; V.-Ps., A. B. Apper-son and Joseph Scowercroft: Sec. & Treas., J. H. Singleton; Aud., E. L. Marris. Office, Ogden, Utah.—V. 124, p. 3354.



SIERRA PACIFIC ELECTRIC CO. The operating companies are under executive management of Stone & Webster, Inc.

The operating companies are under executive management of some ce Webster, Inc. ORGANIZATION.—Incorporated in Maine in July 1909. Owns al the capital stock of the Truckee River Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Through its sub. cos. does the entire electric lighting and power business in the cities and towns of Reno. Sparks, Carson City, Virginia City, and Yerington, Nev., and furnishes power in the surrounding mining districts of western Nevada. Also does entire gas business in Reno. Sparks and Carson. City, and supplies water for domestic purposes in Reno and Sparks. Esti-mated population served: electric light and power, 27.600; gas, 19.500. Has 5 power stations located on Truckee River between Reno, Nev. and Floriston, Calif., total capacity, 8.600 k. w.: 2.674 gas meters and 50.71 miles of gas mains; 74.64 miles of water mains. In 1926 gas output was 68,074,900 cu. ft. Co.'s system is connected with the lines of Pacific Gas & Electric Co. *Franchises.*—Electric lighting and power franchise in Reno and Sparks expires in 1955, and water franchise in 2004. Other important franchises not limited in time.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common \$8,000,000 (\$100)				May '27 50c
Pref 6% cum \$3,500,000 (\$100)				May '27 11
Non-interest bearing notes			365.000	
3-yr 5% g coupon notes (\$1,-[	1926	5gJ-J		July 1 1929
000 c*)tf			Co., Boston.	Mass., trus.
Assumed by Truckee River Pon	Der Co			

through 1933 and 1.7% thereafter, payable April 1. On Dec. 31 1926 \$155.000 were held in sinking fund not cancelled. \$68.000 are reserved to retire underlying bonds. Notes.—The 3-year 5% gold notes, dated July 1 1926, are call, as a whole at any time on 30 days' notice to and incl. July 1 1927 at 101 ½; to and incl. July 1 1928 at 101: to and incl. July 1 1928, and thereafter prior to maturity at 100: plus int. in each case. In July 1926 Stone & Webster, Inc., offered \$400,000 of these notes at 99.73 and int. V. 123, p. 844. Dividends.—Quarterly dividends of 1½% (Q.F.) are being paid on pref stock. On common an initial guar. div. of 50c. was declared, payable May 1 1926. In Aug. 50c. and same div. guar. since. V. 122, p. 1611. EARNINGS.—For calendar years:

EARNINGS	Gross	Net after	Interest A	vail. for Res.
	Earnings.	Taxes.	& Amort. R.	etir. & Divs
1927*		\$483.049	\$48,430	\$434.628
1926	1,260,542	508,716	44,988	463.727
1925	1,136,857	483,700	54,418	429,282
1924	1,094.187	442,527	72,834	369,693
1923	1,023,638	487,820	63,355	424,465
1922	910,378	422,578	65,370	357,208
1921	872,729	398,995	75,009	323,986
1920	779.244	339,718	72,449	267,269
1919	681,891	302,139	71,229	230,910
1918	721.297	366,537	62,903	303,634
1917	681,891	363,437	62,956	300,481
1916	584,961	335,951	66,043	269,908

\* For 12 months ended June 30 1927. Balance sheet as of June 30 1927, see V. 125, p. 1463.

Durance sneet as of June 30 1927, see V. 125, p. 1463.
OFFICERS.—Pres., Alexander F. Crichton; V.-Ps., E. Ennals and E. M. Harrigan; Sec. & Treas., Henry T. Graham. Under management of Stone & Webster, Inc.; Mgr. of Operating Cos., George A. Campbell, Reno, Nev. V. 120, p. 2684, 3316; V. 122, p. 1312, 1611; V. 123, p. 844, 1252, 2902; V. 124, p. 2282; V. 125, p. 1463.



### CENTRAL ARIZONA LIGHT AND POWER CO.

Control.—Company's entire common stock, except directors' shares, is owned by American Power & Light Co., whose operations are supervised by Electric Bond & Share Co.

Dy Electric Bond & Share Co. ORGANIZATION.—Incorp. in Arizona in Feb. 1920 and acquired all properties of Pacific Gas & Electric Co. of Phoenix. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company supplies the entire electric power and light service in Phoenix Ariz., and immediately adjacent territory, and the entire gas service in Phoenix and gas at wholesale at Tempe. As of June 30 1927, 20.853 cus-tomers (13,030 electric and 7,823 gas). Total population served, over 50,000.

Company owns and operates 137 miles of high voltage transmission lines, 240 miles of electric distribution system, gas works of 2,800,000 cu. ft. daily capacity, gas holder capacity of 660,000 cu. ft., and 186 miles of gas mains. Company owns a 700 k. w. steam electric station, but practically all of the electrical energy sold is purchased under favorable contracts from the Arizona Power Co. and the Salt River Valley Water Users' Association. In 1925 company advanced \$410,000 to this latter association to be used for the construction of a 7,000 k.w. hydro-electric plant (opened in 1926) at

Mormon Flat on the Salt River. These advances are to be refunded with interest during a 25-year period. Power generated at the Mormon Flat plant is reserved to Central Arizona Light & Power Co. and available as required at a rate established for 25 years. Franchises.—The electric franchise in Phoenix expires in 1936. All other franchises extend beyond 1947.

mtge (closed) 6 % 20-yr s f Int. at Cent. Union Tr. Co., N. Y., trustee. (\$1,000, \$500, \$100 c<sup>+</sup>).-tf]
 Stock.—All of the outstanding (\$668,000) 8% cum. pref. stock was called for redemption Feb. 1 1927 at 110 and divs. Stockholders, instead of faking cash, were also permitted to exchange their share for an equal amount of \$7 no par voting pref. stock, plus \$16 in cash, and to buy additional \$7 pref. stock at \$98 a share on a share-for-share basis. V. 124, p. 504. The \$7 rown, pref. stock is preferred over common as to assets and divs. Entitled to \$100 per share and accumulated divs. in case of liquidation. Red. at \$110 per share and accumulated divs. upon affirmative vote of a majority of common stockholders.
 Bonds.—The first and ref, mige, bonds, series C, are secured equally and ratably with series B by a first mortgage on certain electric property and by a direct mortgage on the remainder of company's physical property, subject to \$934,100 underlying bonds, which in amount is being reduced regularly through a sinking fund. Additional bonds either of series C or other series of such series as directors may determine, may be issued: (a) for 75% of additions, acquisitions in Arizona supplying light, heat or power; in cases (a), (b) and (d) only when net earnings for 12 out of preceding 14 months have been 1% times total annual interest on all outstanding underlying and first and ref. mige, bonds, including proposed issue. Series C, dated Jan. 1 1937, are redeemable, whole or part, on any int. date on 30 days' notice, at following prices and interest: 105 through Jan. 1937, or or before Jan. 1 1945 at 10445, less 5% for each full year elapsed after Jan. 1 1945, ant 1945, until maturity at par. Application was made to have these bonds certified as legal investments for California savings banks. In Jan. 1927 First Securities co. of Los Angeles, and E. H. Rollins & Sons, New York, offered \$1,300.000 series C at 100 and interest. V. 124, p. 233.

EARNINGS.—For calendar years:	*1927.	1926.	1925.
Gross	\$1,780.817	\$1,638,722	\$1,449,614
Operating expenses and taxes		1,055,180	950,802
Net earnings	\$671,856	\$583,542	\$498.812
Other income	45,866	34,050	10,273
Total income	\$154,439	\$617,592	\$509,085
Interest, &c		\$130,341	\$92,977
Dividends on preferred stock		52,556	52,942
Balance * For 12 months ended July 31 19	\$517,541	\$434,695	\$363,166

OFFICERS.—Pres., H. L. Aller, N. Y.; Vice-Pres., L. P. Hammond, N. Y.; Vice-Pres., E. H. Coe, Phoenix, Ariz.; Vice-Pres., E. W. Hill, N. Y. Sec., E. P. Summerson, N. Y.; Treas., C. A. Hulse, Phoenix, Ariz. Office-Phoenix, Ariz.—V. 120, p. 2267; V. 124, p. 233, 504; V. 125, p. 384.

# PROGRESS

THE history of The Philadelphia Electric Company System shows a steady, progressive growth from its inception to the present day. A substantial increase in gross operating revenue; in number of customers added to the System; in connected load; in kilowatt hours, of energy sold; in extensions to the physical plant, are the outstanding points of achievement in The Philadelphia Electric Company System's record for the twelve months ending June 30, 1927.

### INCREASE IN GROSS OPERATING REVENUE:

Operating revenue for the twelve months ending June 30, 1927, was \$38,401,393.61 as against \$35,072,356.51 for the previous twelve months—an increase of 9.49 per cent.

### **INCREASE IN CUSTOMERS:**

37,757 customers were added to the lines during the twelve months ending June 30, 1927, bringing the total to 469,199-an increase of 8.75 per cent.

### **INCREASE IN CONNECTED LOAD:**

130,746 kilowatts were added to the connected load during the twelve months ending June 30, 1927, bringing the total ennected load to 1,092,017 kilowatts—an increase of 13.60 per cent.

INCREASE IN ENERGY SALES: 193,804,134 kilowatt hours represent the increase in energy sales for the twelve months ending June 30, 1927, the total amount being 1,636,867,271 kilowatt hours—an increase of 13.43 per cent.

### **INCREASE IN PROPERTY:**

In March 1926, work was started on the Conowingo Hydro Electric Development at Conowingo, Maryland. At the present time, the development is over 50 per cent completed, and is expected to be in operation in July, 1928. Initial capacity will be 378,000 horsepower, and current will be transmitted to Philadelphia —a distance of 65 miles—by means of two 220,000volt lines.

Extending its service still further, The Philadelphia Electric Company has entered into an agreement with the Pennsylvania Power and Light Company operating in Northeastern Pennsylvania and the Public Service Electric and Gas Company, operating in New Jersey, linking together the power resources of these Companies, which will result in the largest combination of electrical energy capacity in the world—a pool of approximately 3,000,000 horsepower, serving a population of nearly 6,000,000 people.

## **INCOME AVAILABLE FOR DIVIDENDS:**

The income available for dividends for the year 1926 was \$9,410,131—an increase of \$2,093,260 over the income available for dividends at the end of 1925.

## **DIVIDEND RECORD:**

The Company has continuously paid dividends on its Preferred and Common Stock, on the former at the rate of 8 per cent per annum from its issue in 1920 until converted into Common Stock in 1925; and on the latter from June 1902, to March, 1913, at the rate of 6 per cent per annum; from April, 1913, to March, 1922, at the rate of 7 per cent per annum; and from April, 1922, to date at the rate of 8 per cent per annum, with an additional 2 per cent cash dividend in 1926.

## A copy of the Annual Report for 1926 Will Be Mailed to You Upon Request

## THE PHILADELPHIA ELECTRIC COMPANY SYSTEM PHILADELPHIA, PA.

### Ост., 1927.]

# Territories—Possessions—Foreign POWER, LIGHT AND RAILWAY



HONOLULU RAPID TRANSIT CO., LTD. ORGANIZATION.—Incorp. in Hawaii Aug. 30 1898. In 1903 pur-chased the Hawaiian Tramways Co. In Feb. 1922 obtained a new franchise, indeterminate in character, which provides that there shall be paid to the City and County of Honolulu annually 21% of its gross revenue from railway operation. We understand that this obligation has been suspended for 4 years; no further particulars on hand. The rate of fare to be fixed from time to time as necessity requires, with the approval of the P. U. Commission of Hawaii.

Commission of Hawaii. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS — A trolley road. Operates 37.042 miles of track Gauge. 4 ft.: 70, 85 108, 122-1b. rails. 78 vestibuled motor cars (incl. 15 P. A. Y. E. cars) and 7 reight and service cars. Capacity of generators. 1,900 k. w. STOCK.—Auth. \$3,000,000. and outstanding Dar \$200, \$2,500,000 Divs. payable Q.-M. 31. In 1925 paid a total of 7% divs. In 1926 paid 6%. In 1927: March, 14%; June, 14%; Sept., 2%. All preterred stock was converted into common in 1913. EARNINGS.—For calendar years: Gross Net Int., Tazes. Balance.

	Gross	Net	Int., Taxes.		Balance.	i.
	Earnings.	Earns.	Deprec., &c.	Divs.	Surplus.	i.
*1927	\$680.265	\$276.821	\$133.651		\$143,170	L
1926	1,023,772	360,840	192,642	150,000	sur. 18,198	
1925	1,074,484	365,767	172,322	175,000	sur. 18,445	
1924		300,419	203,869	75,000	sur. 21,550	
1923	988,928	370,220	213,801	190,000	def. 33.585	L
1922		386,765	x191,217	160,000	sur. 35.548	Ł
1921		325,003	266,579	160,000	def.101,576	ł
1920	861,342	281.314	260,916	160,000	def.139,602	ł



## THE ASSOCIATED INTERNATIONAL ELECTRIC CORPORATION. Controlled by Associated Gas & Electric Co

EARNINGS.—Consol. earnings (or predecessor co.) for calendar years:

	Net after	Replace.&			
Gross.	Taxes.		Interest.	Divs.	Balance.
*1927\$4.165,821	\$2,163,533	\$374,350	\$164,345		
1926\$4,040,425		\$380,076	\$342,893		\$1,446,800
1925 3,855,659			446,423	665,000	676,988
1924 3,725,898		240,000	474,751	595,000	529,050
1923 3,571,861	1,751,352		450,613	559,970	500,769
1922 3,584,121	1,644,765		473,118	400,000	663,647
v Den 10 months on					

OFFICERS.—Pres., J. F. McKenna; Vice-Pres., R. N. Thompson and E. T. Edmonds; Sec., E. B. Naylor; Treas., J. L. Rice, Jr. *References.*—V. 123, p. 1504; V. 124, p. 508, 921; V. 125, p. 1193, 2145. (a) MANILA SUBURBAN RYS. CO.

(a) MANILA SUBURBAN RYS, CO. Dote. Interest. Outstanding. daturity. First mortgage \$2,500,000 | 1906 5 g M-S \$138.000 Sept. 1 1946 gold (\$1,000)-----c\* New York Trust Co., trustee. Bonds.--Assumed by the Manila Electric Co. and are guar., p. & 1., by the Manila Electric Corp. (now Assoc. Int'l Elec. Corp.) are subject to call after Sept. 1 1928 and to purchase for sink. fund since Sept. 1 1911 at not to exceed 105 and int. at which price bonds can be drawn by lot. See V. 80, p. 220. \$119,000 are held in sink. fund and not incl. in out-standing amount as above. \$82,000 have been returned and cancelled and \$29,000 (not incl. in amount outstanding) are held in treasury.--V. 113. p. 2614; V. 121, p. 458, 586.



### MEXICAN UTILITIES CO.

MEXICAN UTILITIES CO. ORGANIZATION.—A holding co., Incorp. April 27 1925 in Maine, pursuant to a plan dated Jan. 15 1925, for the purpose of acquiring the outstanding stocks of Guanajuato Power & Electric Co. and Central Mexico Light & Power Co. Co. acquired, in exchange for its pref. stock, more than 99 5% of the pref. and common stocks of Guanajuato Power & Electric Co. and of the pref. stock of Central Mexico Light & Power Co. Whose common stock is owned by Guanajuato Power & Electric Co. V. 122, p. 3340. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 250.000 shs (no par) \_\_\_\_\_\_ \$7 \_\_\_\_\_ 30.812 shs July '26 \$3 50 30-yr coll g \$25,000.000 8% | 1925 8 g \$1,550.000 May 1 1955 Guanajuato P & El 1st M 6% | 1902 6 g J-J 1.517.000 Jan. 1 1940 Ist mge 6% \_\_\_\_\_\_\_t food that 6 g J-J 1.517.000 Jan. 1 1940 Ist mge 6% \_\_\_\_\_\_\_t food coll of Coll of Coll of Coll of Coll of Strially % 100 -500-100 ct) \_\_\_\_\_\_t filt at Old Coll. Tr. Co., Boston, tr. used. Michoacan Pr Co 1st M 6% | 1907 6 g J-J \$800.000 Serially (\$1,000-500-100 ct) \_\_\_\_\_t filt at Old Coll. Tr. Co., Boston, tr. 1933 x Of which \$200,000 is owned by Central Mexico Lt. & Pow. Co. and pledged under latter company's mortgage. Dividends.—On the \$7 cum. pref. on initial semi-annual div. of \$3 50 was paid in Jan. 1926. In July 1926 \$3 50. EARNINGS.\_\_\_\_\_\_\_ EARNINGS.— Income Account for Year Ended Dec. 31 1926. Gross revenue\_\_\_\_\_\_ Maint. & approp. to reserve for depreciation\_\_\_\_\_\_ Operation, administration, taxes & general\_\_\_\_\_\_  $\begin{array}{c} & \$1,532,188 \\ & 200,604 \\ & 625,847 \end{array}$ Operating income\_\_\_\_\_ Non-operating income\_\_\_\_\_  $$705,737 \\ 53.158$ Gross income\_\_\_\_\_ Interest on funded debt\_\_\_\_\_ Amortization of bond discount\_\_\_\_\_ \$758,894 319,064 11,342 \$428,489 D  $215,712 \\ 336$ Surplus income for year\_ \$212,441

Starpius moone for year \$212,441 OFFICERS.—Pres., Irving W. Bonbright; V.-Ps., Orlando B. Willox, George H. Howard and L. P. Hammond; Sec. & Treas., S. E. Allen; Asst. Sec. & Asst. Treas., J. H. P. Ritter; Gen. Mgr., F. L. Gilmore, Guanajuato, Mexico. Offices, 165 Broadway, N. Y. City.—V. 122, p. 3340, 3453; V. 124, p. 3353.



### PONCE ELECTRIC CO.

Under executive management of Stone & Webster, Inc.

ORGANIZATION.—Organized in Porto Rico and on Feb 1 1920 took over the property formerly controlled through stock ownersnip by the Ponce Electric Co. (a New Jersey corporation).

		t after Tax.		Sinking Fd.	Surplus.
1926	\$334,926	\$97,324	\$772		\$96.553
1925	331,843	115,616	983		114.633
1924	309.270	105,853	2,804		103.049
1923	287.335	98,456	6,238		92.218
1922	280,881	80,071	5,110		74.960
1921	276,722	71,480	11		71,469
OFFICERS _	Pros Charle	W Keilor	· V-P	M L Snerr	Trong

OFFICERS.--Fres., Charles W. Kellogg; V.-P., M. L. Sperry; Ireas., Henry B. Sawyer; Sec., Victor D. Vickery; Gen. Mgrs., Stone & Wabster, Inc.; Mgr., Wm. H. Ferguson.--V. 74, p. 268, 478.

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### PORTO RICO RAILWAYS CO., LTD.

Control.—International Power Co. acquirea control of co. in Feb. 1927 through exchange of stocks. See below under Stocks. ORGANIZATION.—Incorporated in Canada Oct. 1906 and has acquired the San Juan Light & Transit Co. and Porto Rico Power & Light Co. and Caguas Tramway Co.

Gro	oss. Net.	Oth Re	Interest	Pref.Din.	Com Dir	Surplus	
1926	x\$426,026	\$9,938	\$174,329	\$70,000		*\$161,635	
1925	x371,710	12,251	177,529			y136,432	
1924	x404,388	16,484	180,600				
1923 1.32	4.798 433.354	13,967	183,504	70,000		193,816	
1922 1.33	0.446 516.839	13,905	186,275			274,469	
1921 1,33	2,486 465,715	42,877	188,920	70,000	\$120,000	129,672	
x After providing for depreciation. y Before appropriation of \$25.000 for							

Actor providing for depreciation. y Before appropriation of \$25,000 for office site reserve and \$8,000 income tax reserve. \* Before approp. of \$20,000 income tax reserves. OFFICERS.—Chairman, W. D. Ross; Pres., I. W. Killam; Sec., F. C. Clarke; Compt., G. Brewer. Office, Montreal, Can.—V. 120, p. 1882; V. 122, p. 2042; V. 123, p. 3184; V. 124, p. 1067, 1220, 1361, 1981; V. 125, p. 1971.

# BOLIVIA

### BOLIVIAN POWER CO., LTD.

BOLIVIAN POWER CO., LTD. ORGANIZATION.—Incorp. under the Nova Scotia Companies Act to acquire from the Bolivian General Enterprise, Ltd. (incorp. in 1903 under the laws of Great Britain) the light, power, tramway and telephone under-takings which since 1910 have been operated in La Paz, the principal city of Bolivia, serving a population of 110,000. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co.'s property includes a modern hydro-electric plant located on the out-skirts of the city, substations, distribution system, &c.: 9½ miles (single track) tramway system, 17 electric cars and 10 trailers; telephone system, car barns, repair shops, &c. Franchises.—Concessions from the municipality of La Paz have been ex-tended until 1950 and include the entire public lighting of the City of La Paz. Co. has preference over any other offer that may be made on expira-tion of present contracts. Falling such agreement, the water power, pipe line, dam and power house will in 1950 revert to the municipality; the power mays and telephone systems, however, remaining the property of the co. v. 121, p. 976. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Sector:

EARNINGS.—For calendar years:

\$468,789 263,926



### CONSUMERS GAS CO.

ORGANIZATION.-Incorp. in March 1848 by Special Act of the Ontario

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company serves the City of Toronto and the townships of York, Etobi-coke, Vaughan, Markham and Scarboro. Population served, approxi-mately 575,000; 151.784 meters.

Stockholders of record Jan. 31 1925 were given the right to subscribe \$2,000,000 add'l com. stock at \$140 per share, in the ratio of one new sh or each 4 shares held. V. 120, p. 828. Stockholders of record May 1926 were given the right to subscribe for \$2,000,000 additional comm stock at \$150 per share, in the ratio of one new for each 5 shares held.

STOCK AND BONDS— Date. Interest. Outstanding La Stock \$12,000,000 (\$100)..... Q-J \$12,000,000 Oct No funded debt. Last Div.

Stock.— Divs. are limited to 10% per ann. V. 120, p. 2267. \$2,000,000 additional was offered to stockholders of record May 15 1926 at \$150 per share on basis of 1 new for each 5 shares held. Rights expired July 2 1926. V. 122, p. 2492.

EARNINGS.—For years ended Sept. 30:

		Oper. Exp.	Int., Kenew.		Dalance,
	Gross.	& Taxes.	&Res.Fds.	Divs.	Surplus
1926	-\$7.056.672	\$5.187.916	\$790.590\$	1,049,349	\$28,808
1925	- 6,655,556	5.072,422	710,281	895,176	def22,323
1924	- 6,655,336	5,212,505	634,235	798,741	9,855
1923	- 6,883,354	5,498,649		689,253	95,863
1922		5,335,666		600,000	120,312
1921	-7.214.882	5.673,949	959,595	581,337	None
Dividends -10	7 ner annum	(navable	OI.) naid	since 1874	

Dividends.—10% per annum (payable Q.-J.) paid since 1874. OFFICERS.—Pres., A. W. Austin; V.-P., F. Le M. Grasett, M. D., Sec., J. J. Armstrong; Gen. Mgr., Arthur Hewitt.—V. 118, p. 436; V. 119; p. 2281; V. 120, p. 701. 828, 2267; V. 121, p. 2519, 2636; V. 122, p. 2328, 2492; V. 123, p. 2653, 2775.

NOVA SCOTIA TRAMWAYS & POWER CO., LTD. NOVA SCOTIA TRAMWAYS & POWER CO., LTD. ORGANIZATION.—Incorp. in Nova Scotia in 1914 and in Jan. 1917 acquired (a) the properties and franchises of the Halifax Electric Tramway Co., Ltd., comprising all street railways, commercial electric light and power and gas properties in Halifax; and (b) water power rights, lands, &c., on the Gaspereaux River, 55 miles from Halifax, capable of a hydro-electric development of approximately 12,000 h. p. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— 23.97 miles of street railway, single-track equivalent. Standard gauge; 60-lb. T and 80-lb. girder rails. 11 passenger cars; 38 Birney safety cars; 6 sweepers, 5 miscellaneous cars, &c. 6,000 k. w. contracted from Provin cial Hydro Dovelopment: lighting and power distribution system: stand-by power house of 6,200 k. w. capacity; gas plant, with about 42.50 miles of pipe line.

power house of 6,200 K. W. Coperation pipe line. Franchises, in opinion of counsel, are perpetual. Deputy Deputy Date. Interest. O

STOCK AN	D BONDS-	Date.	Interest.	Outstanding.	Maturity
Com stock \$3	.500.000 (\$100).			\$2,510,000	
Pf 6% cum \$2	.500,000 (\$100).		J-J 2	2,078,800	July'19.3%
	.000 gold \$ or £		5gJ-D	2,250,000	Dec 1 1946
(\$1,000 and	\$500)C*_tf	Int. in	New York.	Montreal a	and London.
Gen mtge Ser	"A" (\$500 and	1922	7 g A-0	1,432,500	Apr 1 1952
@1 0001 male	J	TT	mant Cl-	A	

EARNINGS Of Nov	a Scotia Tra	mway & Pow	er Co., Ltd.,	for cal. yrs.
	1926.	1925.	1924.	1923.
Gross earnings		\$1,344,099	\$1,299,371	\$1,393,980
Operating expenses	892,886	852,728	916,935	964,146
Taxes	110,879	106.642	105,302	112,136
Bond & coupon interest_		215,558	216,713	217,497 538
Sundry interest	1,846	1,368	1,228	538
Amort. of dt.disc.& exp_	16,520	16,526		
Bal. for res., divs., &c.	\$202,404	\$151,276	\$59,194	\$99,663

OFFICERS.—Pies., W. H. Covert; V.-P., W. C. Pitfield; Mgr., W. H. Munro; Sec., Cecil J. Hayes; Treas., A. W. Wentzell.—V. 109, p. 270; V. 110, p. 167, 2388; V. 114, p. 1408, 1766, 1891; V. 116, p. 2131; V. 118, p. 2573; V. 120, p. 2149; V. 122, p. 2041; V. 124, p. 2281.

### DUKE-PRICE POWER CO., LTD.

DUKE-PRICE POWER CO., LTD. Control.—The capital stock is owned as follows: 53 1-3% by Aluminum Co. of America, 20% by the Shawinigan Water & Power Co. and 26 2-3% by the Duke-Price interests. ORGANIZATION.—A Quebec corporation, organized in 1924 by the late James B. Duke and Sir William Price and their associates to take over the large hydro-electric power project at Isle Maligne on the Saguenay River in the Province of Quebec. Following the death of James B. Duke in 1925, the Aluminum Co. of America acquired 53 1-3% of the capital stock and the Shawinizan Water & Power Co. 20%, while the remaining 26 2-3% were retained by the Duke-Price interests. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The installed capacity of co.'s hydro-electric plant at Isle Maligne on the Saguenay River in Quebec consists of 10 units aggregating 450,000 h.p. The ultimate capacity is 540,000 h.p. The plant uses Lake St. John as storage reservoir. Co. has firm contracts for sale of 330,000 h.p. as follows: Company— of Consudet 1000 h.p. 500 h.p.

	Company-	Amount.	Ferros.
	Aluminum Co. of Canada*	100.000 h.p.	50 years
	The Shawinigan Water & Power Co	100,000 h.p.	50 years
	Price Brothers & Co., Ltd.	(40.000 h.p.	50 years
Į		160.000 h.p.	10 years
l	Port Alfred Pulp & Paper Corp	30.000 h.p.	25 years
	*All of whose stock is owned and the due pe		e contract

Le

of the American trustee. However, no alteration may reduce the revenue from such contracts or prejudicially affect the rights of the co. and-or the bondholders. There is a cumulative sinking fund calculated to retire by maturity at least ½ of the total amount of all series "A" bonds, payments to be made in cash annually on each Sept. 1 beginning in 1929 and to consist of (a) ½ % of total principal amount of series "A" bonds issued, (b) the interest which would have accrued to the preceding May 1 on all bonds theretofore retired by the sinking fund, such interest to be calculated for one year on all bonds retired by any sinking fund payment other than that preceding and for 6 months on all bonds retired by such last preceding sinking fund payment, and (c) such further sum, if any, as shall be sufficient to retire by maturity at least one-half of total amount of series "A" bonds issued. Payments to be applied by American trustee to purchase of bonds at or below redemption price and-or to the extent of the unexhausted moneys, to redemption of bonds by lot on the next succeeding Nov. 1. Red. as whole on the 1st day of any month on 60 days' notice, or in part for the sinking fund on any Nov. 1 (beginning 1929) on 30 days' notice at 106 and int. thereafter to maturity. Penn. 4-mil tax refundable. Principal and int. thereafter to maturity. Penn. 4-mil tax refundable. Principal and int thereafter to maturity. Con. The Union Trust Co. of Pittsburgh or Guaranty Co. of N. Y., Bankers Trust Co. Lee, Higginson & Co., Aldred & Co., Brown Brothers & Co., Marshall Field, Glore, Ward & Co., New York, and Mellon National Bank, Pittsburgh, offered at 100 and int. 537.-000.000 6% series "A." Listed on Boston Stock Exchange. V. 122, p.2649. Application was made to list these bonds also on the New York Struster. P. 205. 6% series due 1949, were called for redemption July 1 1926 at 107 ja and int. V. 122, p. 2948. EARNINGS.—For calendar years: 1926. 1925. 1925.

EARNINGS.—For calendar years:			
	1926.	1925.	1924.
Operating revenues	\$1,113,634	*\$188,671	Nil
Operating expenses	120,184	37,137	Nil
Taxes	20.528	25,733	20,962
Interest	62,981	20.287	12,500
Other expenses			
Income	\$905.824	\$105.513	def\$33.462
Other income		8,278	6,551
Total income	\$1.510.362	\$113,791	def\$26.911
Interest on bonds	1,664,500	720,000	182,000
Deficit for year	\$154.138	\$606,209	\$208,911
Surplus first of year	250,513	def541.151	
Interest on construction		Cr1,397.872	Dr332,239
Sur. transf'd to Quebec Dev. Co., Ltd	94,052		
Surplus end of year	\$2,322	\$250.513	def\$541.150

\* Partial operation of plant commenced in May 1925.

OFFICERS.—Pres. Arthur V. Davis; V.-Pres. G. G. Allen, J. H. Price, T. J. Bostwick, Leighton McCarthy; Sec. & Treas., W. C. Parker. Office, 535 Fifth Ave., N. Y. City.—V. 122, p. 2039, 2493, 2649, 2948; V. 124, p. 2277.

## LAURENTIDE POWER CO., LTD.

LAURENTIDE POWER CO., LTD. Controlled by Laurentide Co., Ltd. ORGANIZATION.—Organized in Canada in 1915 to take over from the Laurentide Co., Ltd., all of its property and plant necessary for the development of the water power of the St. Maurice River at Grand Mere, Province of Quebec. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns in fee simple and operates a hydro-electric development on the St. Maurice River at Grand Mere, Quebec, Can., having an ultimate generat-ing capacity of 180.000 electrical horse power, of which 165.000 is now in-stalled and in operation. Co. has contracts with the Laurentide Co., Ltd., and the Shawingan Water & Power Co. for sale of practically all the power generated. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

EARNINGS	-For calend				
	Expenses,	Interest &	Misc.Chgs.		A CONTRACT OF
Total	Deprec. &	Sinking a	& Conting.		Balance,
Revenue.	Taxes.	Fund &c.	Fund.	Dividends.	Surplus.
1926_\$1.483.747	\$412.835	\$556.985		\$525.000	def\$11.073
1925_ 1.500.412	413.249	566.033		525,000	def3,870
1924_ 1,480,863	307,585	568.714	\$60,000	525,000	def19,564
1923_ 1.417.822	311.537	572.591	x67,458	525,000	def58,764
1922_ 1,349,030	199,367	568,057		525,000	56,606
1921_ 1.237.561	228,096	551,279	24,868	420,000	13,318
x This amount	is made up t	from a credit	of \$60,000	to continger	nt fund and

x This amount is made up from a credit of \$60,000 to contingent fund and \$127,458 settlement of income taxes, water rentals 1918-1922. OFFICERS.—Pres. F. A. Sabbaton; V.-P., Julian C. Smith: Sec., Wm F. Robinson; Treas., Louis Armstrong; Asst. Sec., F. E. McNally. Office, 1021 Canada Cement Bidg., Montreal.—V. 120, p. 582, 703, 1326; V. 122, p. 748, **1026**; V. 124, p. **921**.

DOMINION POWER & TRANSMISSION CO., LTD.

DOMINION POWER & TRANSMISSION CO., LTD.
 ORGANIZATION.—Incorp. in Canada on Jan. 11 1907. Controls and operates the following properties. Hamilton Cataract P., Lt. & Tr. Co. Hamilton Radial Elec. Ry., Brantford & Hamilton Elec. Ry., Hamilton Street Ry.,
 Ham. Crimsby & Beamsville Ry., Hamilton Street Ry.,
 Ham. Clec. Lt. & Power Co., Dundas Electric Co., Lincoln Elec. Lt. & Power Co., Uncoln Elec. Lt. & Power Co., Hamilton & Dundas St. Ry. (dis-Controls 33 miles of single track in Hamilton and 86 miles of interurban lines, and also supplies light and power to Hamilton, Brantford, St. Cath-arines and intervening territory. Likewise owns a 50,400 h. p. hydro-electric tstation. Also has in operation a steam generating statiford, St. Cath-arines and untervening territory. Likewise owns a 50,400 h. p. hydro-electric tstation. Also has in operation a steam generating statiford, St. Cath-arines and untervening territory. Likewise owns a 50,400 h. p. hydro-gelectric tation. Also has in operation a steam generating statiford, St. Cath-arines and untervening territory. Likewise owns a 50,400 h. p. About the abandonment of certain lines, see V. 121, p. 1100.
 New Franchise Hamilton Street Ry.—In Oct. 1925 Dom. Pow. & Transm. Co., Ltd., submitted to the City of Hamilton, Ont., new franchise pro-posal for the Hamilton Street Ry., particulars of which are given in V. 121, p. 2156. Endorsed by citizens of Hamilton in May 1926. V. 122, p. 2493. 2948.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis

STOCK AND BONDS— Date. Interst. Outstanding. Maturity. 1st mortgage \$25,000,000 [1907 5 g A-0 5.322,000 See text (\$1,000) gold-------c\*tf Harris Tr. & Savs. Bk. of Chicago, trustee. Mat. Trust Co., Ltd., Toronto, Can., trust. Ham Cat P L & Tr Co. Ltd. [1903 5 A-0 1.550,000 April 1 1943 1st & ref M \$5,000,000 gold [Int. In Hamilton & N. Y. Nat. Trust Co., (\$1,000) ------c\*ntf Ltd., Toronto, trustee. Callable at 110 & Int. beginning April 1 1923. Ham Elec Lt & Cat Pow 1st 1849 5 g A-0 490,000 Oct 1 1929 mortgage gold \$1,000 not [Int. payable in N. Y. or Hamilton National callable ------c\*tf Trust Co., Toronto, trustee. Hamilton Street Ry 1st mtge\_ 1898 4½ J-D 220,000 Dec 22 1928 Ham Grims & B El Ry 1st M.- 1895 5 M-N 150,000 1933 Stock.—In Nov. 1924 Nesbitt, Thomson & Co., Ltd., offered a block of 2,500 shares of 7% cum. pref. at \$99 per share. V. 119, p. 2178. During the latter half of 1926 co. sold \$500,000 pref. stock to customers. V. 123, p. 2775. Bonds.—Of the \$25,000,000 mortgage, \$10,000,000 may be issued, with

The latter half of 1926 co. sold \$500,000 pref. stock to customers. V. 123, *Bonds.*—Of the \$25,000,000 mortgage, \$10,000,000 may be issued, with the approval of the trustee, for not exceeding 80% of cash cost of extensions and additions, and the remainder for not exceeding 75%. Since April 1 1917 the entire outstanding issue, but not any part thereof, can be called at 107 ½ and interest on any coupon date on 60 days' notice. The bonds mature \$60,000 annually from April 1 1914 to 1921 and \$130,000 annually from April 1 1922 to 1931, and the remainder are due April 1 1932. They are secured by all the property owned through deposit of stock and bonds with trustee, &c. *Dividends.*—On the preference stock 6% was paid in 1907; in 1908, 3% was paid. In Dec. 1908 it was decided to omit div. on both classes of pref. Stock; see V. 87, p. 1478. None to Jan. 1911, when 3½% was paid; July, 3½%; also paid in Dec. 1911 div. due Jan. 1909, 3%. In 1912, Jan., 3½%, July, 3½%; was paid Feb. 15 1913 in full of arrears; July, 3½%, In 1914 and since, 7% per ann. (now being paid 1½% Q. J.). Initial div. on com. 2%, paid June 1916; Dec., 2%. In Sept. 1917 paid quar. div. of 1% and same rate paid quarterly to Sept. 1920. None to March 1924, when 1% was paid. In Sept. 1924 fw was paid. EARNINGS.—Including subsidiary companies, for calendar years:

EARNINGS .- Including subsidiary companies, for calendar years:

	Iver ujter	Interest			
	Maint.	& Bad			
Gross.	& Taxes.	Debts.	Deprec.	Divs.	Surplus.
1926_\$3,219,911	\$1,076,049	\$421,828	\$332,159	\$313,751	\$8,311
1925_ 3,120,509		430.777	354.058	296.730	def150 125
1924_ 3,132,438	820,597	454,466	352.812	415.759	def402.440
1923_ 3,361,335	1.045.359	464.114	339,086	258.837	def16.678
1922_ 3,163.724	1,012,339	470,450	256,884	258,837	26,168
OFFICERS	-Pres., W. E	. Phin: V.	-P., Cyrus	A. Birge: 7	reas. James
Dixon; Aud., C.	S. Scott; S	ec., Geo.	D. Fearm	anV. 1	16. p. 515.
041. V 110 m	101 1010 00	00. TT 110	- 0150. 1	7 100 - 7	1011. 17 101

941; V. 118, p. 431, 1910, 2303; V. 119, p. 2178; V. 120, p. 2011; V. 121, p. 197, 329, 1100; V. 122, p. 2039; V. 123, p. 709.

### EAST KOOTENAY POWER CO., LTD.

ORGANIZATION.—Incorp. in 1922 under the Companies Act of anada as successor to the British Columbia & Alberta Power Co. Canada as succes

Canada as successor to the British Columbia & Alberta Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Controls rights for power development in southeastern British Columbia. Supplies the principal coal mines in the Crow's Nest Pass and the Sullivan Mine and concentrator of the Consolidated Mining & Smelting Co. of Canada, Ltd., near Kimberley. Owns and operates two hydro-electric developments on the Bull and Elk rivers, tributaries of the Kootenay River, situated in southeastern British Columbia with a total installed capacity of 22,200 h. p. That on the Bull River, under a gross head of 275 ft., develops 7,200 h. p., and that on the Elk River, under a gross head of 190 ft., 15,000 h. p. Also owns a transmission system comprising 250 miles duplicate transmission lines of 66,000-volt single-circuit line serving outdoor transformer stations with a present installed capacity of 16,350 k.w. Co. has completed construction of a 6,700 h.p. steam plant at Sentinel, Alta. *Capital Increase*.—Co. increased in July 1926 the authorized 7% pref.

Capital Increase.—Co. increased in July 1926 the authorized 7% pref. stock from \$750,000 (\$100) to \$5,000,000 (\$100) and the no par common stock from \$0,000 to 50,000 shares. V. 123, p. 324. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

	Date.	Incerest.	ouisianainy.	manulu.
Common 50,000 shs (no par)			30.000 shs	
Pref 7% cum \$5,000,000(\$100)		Q-M 15	\$750.000	Mar'27 1%
1st M s f \$5,000,000 (\$1,000)	1922	7 g A-0	2.261.000	Apr 1 1942
gold	Montre	al Trust Co		

Dividends .- On pref. paid 1%% in Dec. 1925 and same div. paid quar. sinc

I	EARNINGS.—For				<ul> <li>1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.</li></ul>
	Total	Net After Taxes		Preferred	Balance,
	Revenue.	& Deprec.	Interest.	Dividends.	Surplus.
	1927\$408,706	\$229,149	\$173.143	\$52,500	\$3.506
	1926 377,809	227,397	174.119	52,500	778 5,990
	1925 322,422	193,856	153,241	34,625	5,990
	OFFICERS Pres.	A. J. Nesbit	t: VP., Ja	as. B. Woody	att: Sec
	L. C. Haskell; Treas.	Chas. Johnsto	ne. 330 Con	ristine Bldg	Montreal.

Canada; Gen. Mgr., A. B. Sanborn, Feine, B. C. - V. 119, p. 584; V. 121, p. 838, 3605; V. 123, p. 324; V. 124, p. 920.

## GATINEAU POWER CO.

**CATINEAU POWER CO.** Control.—Co. is a wholly owned subsidiary of International Paper Co. ORGANIZATION.—Incorp. in Quebec, Canada, in 1926. In March 1927 co. acquired Papineauville Elec. Co., with electric plants of total capacity of 25,000 h.p. V. 124, p. 1509. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns in fee or holds through long-term Government leaseholds water power sites in the Province of Quebec, Can., with an aggregate potential capacity in excess of 700,000 h.p. Co. is undertaking a development pro-gram calling for completion by the fall of 1928 of four hydro-electric plants with an initial aggregate installed generating capacity of 397,500 h.p., of which 373,500 h.p. is on the Gatineau River, which enters the Ottawa River from the north in the vicinity of the city of Ottawa. Two of the develop-ments with over half of the Gatineau River, which enters the Ottawa River from the north in the vicinity of the city of Ottawa. Two of the Chelsca up to acapacity of 24,000 h.p. The 3rd unit of the Farmers power house was put in operation in Sept. 1927 and turned over to the Gatineau mill of the Canadian International Paper Co. Three units of the Chelsca power house of the company, a mile above Farmers, are also in operation, siving the company in the two plants a total of six units operating of an aggregate capacity of 174,000 horse power. V. 25, p. 1460. Construction work on the fourth development, the Paugan plant, was to be started in the fall of 1928 and to be in operation by the fall of 1928 with a capacity of 150,000 h.p. A storage dam is being constructed at Bitobi Rapids, 90 miles above the Paugan plant, which will create a storage reservoir, which is to become the property of the Province of Quebec and operated by the Quebec Streams Commission, will equalize the flow of the Gatineau River. The three power plants on the Gatineau River have been designed to permit the comparatively inexpensive addition of an aggregate of over 100,000 h.p. additional when the w

In addition, Canadian International Paper Co. is to purchase under a 30-year contract a minimum of 74,000 h.p. per annum, and the Canada

Cement Co., Ltd., has contracted to purchase 3,000 h.p. per annum for an initial period of 15 years from Oct. 1 1930, subject to renewal. V. 123, p.454.

International Paper Co. agreeing to find purchasers for these bonds as additional cash is required, and guaranteeing to provide any additional funds which may be necessary for completion of the initial development **program.** Acut-International Paper Co. with its subsidiaries is the largest manufacturer of paper in the world and one of the largest holders of water powers in North America. Upon completion of the present development program of Gatineau Power Co., I. P. Co. with its wholly owned subsidiaries, will have developed water powers with a total installed capacity of almost 600,000 h.p. (500,000 h.p. hydro-electric and 100,000 h.p. hydraulić). Capable of being increased through further development and through the utilization of undeveloped sites to about 1,400,000 h.p. V. 123, p. 454. I'ebentures... The 6% sinking fund gold debentures, due 1941, were to be listed on the Boston Stock Exch., and have a cumulative semi-annual sinking fund payable in cash on debentures at current redemption price, beginning June 15 1927, estimated to retire well over 40% prior to maturity. Red., all or part, on 30 days' notice at 105 to and incl. June 15 1931, and there after at  $\frac{1}{2}$  % loss each succeeding year plus interest in all cases. Penn. 4 mills tax refundable. In July 1926 Bankers Trust Co., Harris, Forbes & Co., Lee, Higginson & Co., Blai & Co., sold \$12,500,000 at 99½ and interest. to yield 6.05%. V. 123, p. 580. ESTIMATED EARNINGS...net earnings from the Chelsea, Farmers and Kipawa plants available for interest and reserves, even before onr pletion of the Payap plants available for interest and reserves even under the contract with the Hydro-Electric Power Commission of Ontario, it is estimated that net earnings will be almost 3 times annual interest on \$37,500,000 ist mtge. gold bonds. Upon completion of all four power plants and the delivery of the ultimate amount of power under the contract with the Hydro-Electric Power Commission of Ontario, it is estimated that net earnings will be almost 3 times annual i

## THE GREAT LAKES POWER CO., LTD.

OPERATION.—The operation of the property is under the management of the Middle West Utilities Co. ORGANIZATION.—Incorp. in Ontarlo May 18 1916. Owns all the stock of the International Transit Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns in fee and operates a hydro-electric plant at Sault Ste. Marie, Ont.

International Power Co. 61/2% 30-Year Gold Debentures % First Preferred Stock **Common Stock** As original distributors of these securities, we invite enquiries for information and quotations. Royal Securities Corporation

100 Broadway, New York

Montreal, Toronto, Halifax, Saint John, Quebec, Charlottetown, Winnipeg, Vancouver, St. John's, Nfld.

Present capacity 39,200 h.p. The Province of Ontario has granted the co. the right in perpetuity, without rental or other charges, to the use of 20,000 cu. ft. per second of primary or continuous water on the Canadian side of the St. Mary's River. The International Transit Co. (co. owns all the stock) operates a street railway system in Sault Ste. Marie, Ont., and the ferry service between Sault Ste. Marie, Ont., and Sault Ste. Marie, Mich.

EARNINGS.—For cal	endar years:			
	Gross	Oper ating	Fixed	Net Avail.
	Income.	Expanses.	Charges.	for Pf. Stk.
1926	\$599,920	\$212,948	\$149,516	\$237 456
1925	601,367	207.161	154,557	239,649
1924	585,037	163.446	162.267	259.324
1923	577.488	162.019	169.563	245.905
1922	542,338	152.614	172.784	216,939
1921	511.791	117.041	188.855	205,895
1920	461.820	76,609	150.401	234.810
1919	412.856	78,619	139.683	194.554
1918	379,517	62,440	103,071	214,006
OFFICERS Pres., Sa	amuel Insull;	VP., Martin	n J. Insull	V-P., John

A. McPhail; Sec.-Treas., Oliver E. McCormick; Gen. Mgr., A. E. Picker-ing; Asst. Secs., Eustace J. Knight and J. M. McNeil.-V. 118, p. 3084.

### INTERNATIONAL POWER CO., LTD.

Gross earnings	\$3,349,485	\$3,673,928
Less, operating & maint. charges	1,958,833	2,172,628
Deduct: Charges on underlying sec	\$1,390,652	\$1,501,300

## KAMINISTIQUIA POWER CO., LTD.

 KAMINISTIQUIA POWER CO., LTD.

 ORGANIZATION.—Incorp. in Canada at the end of 1925. Acquired the undertaking and franchises of a co. of similar name, which in Sept. 1925 was purchased by the Fort William Paper Co., the old stockholders receiving \$145 per share for their stock (\$95 in cash and the balance in 7% cum. pref. stock of the new co.). For the reasons for the change of organization, see V. 121, p. 1462.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Co. owns and operates at Kakabeka Falls. on the Kaministiquia River in the Province of Ontario. about 19 miles from the City of Fort William.

 The entire output of the plant was stated to have been disposed of on favorable terms to the principal industrial power users in the City Fort William.

 Francises.—Electric franchise in City of Fort William is perpetual.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Class A common (non-voting)

 30,750 shars. Aug'27 621/c

 20,000 bulle '27 11/27

Class B common (voting)		9,250 shs. Aug'27 62 1/2 c
7% cumred pf\$1,250,000(\$100)	7	\$1.250,000 July'27 1 34 %
1st M 51/s sink fd g Series A   19	25 5½ g M-N	1.196.500 Nov 1 1950
(\$1.000-\$500 c*)\M	ontreal Trust C	o., Trustee.
Reg & deb stock		£200,000

of not less than 1% of bonds and debent, stock, Series A, outstanding and commencing Nov. 1 1926, will be used for purchase in the open market of bonds (or debent, stock) at or below redemption price, otherwise will be called by lot at such price. Red., whole or part, on 60 days' notice at 104 to Nov. 1 1935; at 103 to Nov. 1 1940; at 102 to Nov. 1 1945, and at 101 thereafter; in each case with int. Prin, and Int. payable at option of holder, in Canadian gold coin at Royal Bank of Can. in Montreal or Toronto, or in U. S. gold coin at the agency of the Royal Bank of Can. In New York, ro in gold coin of the Kingdom of Great Britaln at the Royal Bank of Can., London, Eng., at the rate of \$4 \$6 2-3. In Nov. 1925 Wood, Gundy & Co. and Societe de Placements du Canada, Montreal, offered at 99 and int., to yield about 5.57%, \$2.026,500 1st M. 5½% sink. fund gold bonds. Series A. V. 121, p. 2402. OFFICERS.—Chairman of Bd. of Dir., George H. Mead; Pres., George Gray; V.-P., W. N. Hurlbut; Treas, W. Struthers; Sec., J. G. Gibson; Sec.'s office, 707 Bank of Hamilton Bldg., Toronto, Can.—V. 120, p. 330; V. 121, p. 1462, 1678, 2402.

### LONDON STREET RAILWAY CO.

ORGANIZATION.—Incorp. under laws of Canada in 1873. Franchise expires 1925, at which time, or any fifth year thereafter, city has right to purchase the property (except Springbank line) on an arbitration basis, by giving one year's notice in advance. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Operates 35.35 miles of track. Standard gauge. 56, 73, 75 and 80-lb. T and girder rail. 62 motor cars, also operates busses. Has contract for power with the Ontario Hydro-Electric Power Com-mission.

Gross earnings Operating expenses Interest & taxes Depreciation Dominion income tax Dividends	528,528 43,793 38,125 1,287	$\begin{array}{c} 1925.\\ \$628,918\\ 529,011\\ 45,418\\ 38,125\\ 1,513\\ \end{array}$	$\begin{array}{c} 1924.\\ \$665,302\\ 546,364\\ 43,201\\ 38,091\\ 3,743\\ \end{array}$	$\begin{array}{r} 1923.\\ \$693,411\\ 572,082\\ 37,087\\ 37,364\\ 4,712\\ (5\%)31,874\end{array}$

Datance, surplus\_\_\_\_\_ \$14,958 \$14,851 \$33,903 \$10,292 OFFICERS.—Pres., Chas. Currie, Cleveland, O.; V.-Pres., R. G. Ivey, Mgr. & Sec.-Treas., L. Tait, London, Ont.—V. 106, p. 607, 2345; V. 108, p. 878; V. 110, p. 2076, 2568; V. 112, p. 1399; V. 114, p. 306; V. 105, p. 183; V. 116, p. 1411; V. 118, p. 1773; V. 120, p. 2147; V. 122, p. 2040; V. 123, p. 2519. \$33,903

MARITIME TELEGRAPH & TELEPHONE CO., LTD. ORGANIZATION.—Incorp. in N. S., April 1910 as a consolidation of a number of telephone companies. Owns and operates without compet-tion, the telephone business in Prince Edward Island. Company's lines connect with the New Brunswick Telephone Co.'s system and it has other connec-tions under favorable agreements for long distance business. Total popu-lation served over 500,000. 33,917 telephones in 1926. V. 121, p. 3004. STOCK AND PONDS. Data

STOCK AND BONDS-	Date.	Interest.	Outstanding. Maturity.
Common \$1,000,000 (\$10)	-	See text	
6% cm pf ser A \$1.000.000 (\$10)		6 Q-J	956,670 Oct 27,1 1/2 %
7% cm pf ser B \$2,000,000 (\$10)		7 Q-J	1,500,000 Oct 27,1 34 %
First mtge \$1,500,000 (closed)	1911	6 g J-J	
6s g (\$500 & \$100) c*	Eastern	Tr. Co., 1	Montreal & Halifax, trustee
Ref and gen mtge 5s g series A	1926	5 g J-J	1,000,000 Jan 1 1956
\$1.500.000 (\$1.000 and	Int. at	Eastern	Trust Co., Halifax, Mon-

Ltd., Montreal, offered \$1,000,000 at 957 and no. 00 periods.
V 121, p. 3004.
All of the outstanding \$1,000,000 ref. mtge. 7% gold bonds, series A, due Dec. 1 1945 were called for payment on Dec. 1 1925 at 106 and int.
V. 121, p. 1678 Dividends.—In Oct. 1927 common stock was placed on an annual div. basis of 8%. In Oct. 1926 placed common stock on annual div. basis of 7%, formerly 6% was paid.
EARNINGS.—For calendar years: 1926. 1925. 1924.

Intrationsror calendar years.		1005	1924.
Gross	1926.	1925. \$1,529.670	\$1,477.026
Expenses		1.117,070	1,102,347
Net	\$419,478	\$412,600	\$374,679
Interest		154,167	156,697
Dividends		216,000	216,000
Balance, surplus	\$64,872	\$42,433	\$1,982
OFFICERS Man. Dir., J. H. V	Vinfield; Gen	Mgr., W.	H. Hayes;

Compt., C. A. B. Bullock; Sec.-Treas., T. N. Goudge.-V. 115, p. 2275; V. 121, p. 1678, 3004.

## MONTREAL LIGHT, HEAT & POWER CONSOL'D.

MONTREAL LIGHT, HEAT & POWER CONSOL'D.
 ORGANIZATION.—Incorp. in Canada in 1916 as Civic Investment & Industrial Co., name being changed as above in 1918. Owns over 99% of the stock of both the Montreal Light, Heat & Power Co. (which see below) and Cedars Rapids Mfg. & Power Co. (V. 106, p. 823); operates their properties under leases running for 98 years from Aug. 1 1916, assum-ing all their fixed charges and paying dividends at fixed rates on their capital stock. On Feb. 24 1926 purchased from United Securities, I.td. all of its holdings of common shares in the Quebec-New England Hydro-Electric Corp., and acquired thereby the business and undertaking of that co. Payment is to extend over a period of 30 years from Aug. 1 1924 and is to consist of an annual sum of \$400.000. V. 122, p. 2652.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Directly or through its subsidiaries or associated cos., does all the gas busi-ness, substantially all the domestic municipal and commercial electric light and power generating and distributing business, and has a very important interest in the street railway system, of Greater Montreal, embracing a community of over 1.129.000 population. *Cedars Rapids Mfg. & Power Co.*, incorp. in 1904 in Canada, owns a hydro-electric generating station at Cedars Rapids on the St. Lawrence River, about 30 miles above Montreal, with a total installed capacity, from 18 units, of 220,000 h.p. Water rights are in perpetuity and are derived from contracts with the Government of the Dominion of Canada and with the Province of Quebec. The Cedars Rapids Co., in addition to its contract with Montreal Light, Heat & Power Co., has contracts for 75,000 h.p., with the Aluminum Co. of America.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Montreal Tramways Contract.—Jointly with the Shawinigan Water & Power Co., the company controls United Securities, Ltd., which through stock ownership controls Montreal Tramways Co., which owns and operates, under favorable long-term contract with the eity of Montreal, the street railway system in the city and in the suburban municipalities on the Island of Montreal, embracing 275 equivalent miles of single track. Montreal Tramways Co. is a large consumer of electric power, purchasing 45,000 h.p. annually from the company and its subsidiaries. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 2,558,163 shs (no par) — Q-J 2,041,837 shs. See text. 25-yr s f lst ref & coll tr g bds [1926 5 g A-O \$30,000,000 Oct. 1 1951 \$550 c. \$000 ser A (\$1,000, Montreal Trust Co., Montreal, trustee. \$500 c. \$\$1,000 & mult r.] Bonds of sub cos held by public (to be closed) — 26,680,700 Minority common shares of sub. cos. at par\_ 304,672 Stock.—The entire outstanding preferred stock was redeemed Nov. 1 1926

Signout, Ousser, A. (SI, 000). (Montreal Trust Co., Montreal, trustee.
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 Signout, The entire on the matter of the second sec

EARNINGS. For calendar ye

L	L'ATTITUD, TUTUA	ienuar years				
l		1926.	1925.	1924.	1923.	
l	Gross earnings	18,907,382	\$18.348.806	\$17.394,091\$	16,140,960	
ł	Expenses and taxes	8,322,956	8,623,899	7,984,492	x7,113,960	
l	Depreciation	1,890,738	1,834,881	1,739.409	1,614,096	
l	Fixed charges	1,611,121	1,213,650	1,209,778	1,211,654	
ł	Dividends paid	5.135.041	4,256,639	3,770,642	3,231,767	
l	Dividends accrued		862,452	754,261	754,041	
ĺ	Insurance reserve	58,044		150,000		
	Pension fund	20,000	20,000	20,000	20,000	

Balance, surplus\_\_\_\_\_\_\$1,869,482 \$1,537,286 \$1,765,508 \$2,195,442

Earnings in 1922 amounted to \$14,431,323 gross and \$1,912,220 balance, surplus; in 1921 amounted to \$13,289,964 gross and \$975,056 bal., surplus. Surplus; in 1921 amounted to \$13,289,964 pross and \$95,050 ca., surplus, OFFICERS.-Pres., Sir Herbert S. Holt; V.-P., J. S. Norris; Sec. & Treas., C. S. Bagg; Asst. Sec. & Treas., G. R. Whatley, Montreal.-V. 118, p. 3206; V. 119, p. 2530; V. 120, p. 582, 2269; V. 122, p. 611, 2652; V. 123, p. 325, 581, 711, 1382, 1634, 1763, 1876, 2139, 3320; V. 124, p. 646, 1511.

### OUEBEC-NEW ENGLAND HYDRO-ELECTRIC CORP.

ORGANIZATION.—Incorp. in Quebec in 1998 as Saraguay Electric & Water Co.
 Name changed in 1912 to Montreal Public Service Corp., and in 1923 to present title. Control of the co. was sold by United Securities, Ltd., to Montreal Light, Heat & Power Consol'd on Feb. 24 1926.
 Co. distributes electric power developed by Canadian Lt. & Pow. Co. in important sections of Montreal.
 Co.'s capital stock was reduced from \$5,000,000 to \$350,500 on May 18 1925.
 S2,968,000 outstanding 5% 1st & ref. mtge. bonds of Montreal Public Service Corp., due Sept. 1 1942, have been assumed by Montreal Light, V. 118, p. 3599, 704 821; V. 120, p. 2551, 2684; V. 122, p. 2652.

MONTREAL LIGHT, HEAT & POWER CO. ORGANIZATION.—Incorp. in Mar. 1901 under special Act of Quebec egislature.

ORGANIZATION.—Incorp. in Mar. 1901 under special Act of Quebec Legislature. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS— Co. or its subsidiaries own hydro-electric generating stations at Lachine Rapids and Soulanges on the St. Lawrence River and at Chambly on the Richelieu River, having a combined installed capacity of 45.000 h.p., and a steam auxiliary station of 25,000 h.p.. Under favorable long-term and renewable contracts Montreal Light, Heat & Power Co. and its parent company control all the electric power transmitted to the City of Montreal by the Shawinigan Water & Power Co. Also, through a subsidiary Mon-treal Gas Co. does the entire artificial gas business of the City of Montreal and suburban municipalities. Properties have a generating capacity of 32.000.000 cu. ft. per day. Among the other more important subsidiary cos. are the Royal Electric Co., the Montreal & St. Lawrence Light & Power Co., Lachine Rapids Hydraulie & Land Co., and Provincial Light, Heat & Power Co. V. 83, p. 216; V. 88, p. 380; V. 103, p. 238. In 1916 Civic Investment & Industrial Co. (now Montreal Light, Heat & Power Consolidated—see above). formed for the purpose with \$75,000.000 of authorized capital stock in \$100 shares, offered 3 of these shares for each 3100 of the \$18,709,400 capital stock of Montreal L., Ht. & Pow. Co. Shares and par for par for the \$8,900,000 stock of the Cedars Rapids Co. The new co. has issued \$64.683,900 of its stock and leases the two properties for 98 years, guaranteeing all fixed charges, &c., and 8% p. a. on all stock of Montreal Co. and 3% on all Cedars Rapids stock not exchanged on Aug. 1

1916. See V. 102, p. 2169. Rate increase, &c., in April 1918. V. 106, p. 1799 Cedars Rapids Transmission Co., V. 107, p. 1104.

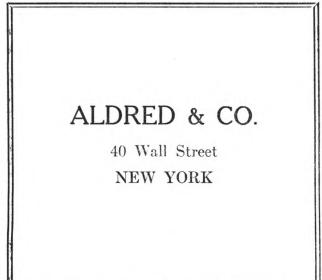
OFFICERS.—Pres., Sir Herbert S. Holt, V.-P., J. S. Norris, Sec.-Treas. C. S. Bagg; Asst. Sec. & Treas., G. R. Whatley, Montreal.—V. 111, p. 698

CONSOLIDATED SECURITIES CO., LTD.

Controlled by United Securities, Ltd. ORGANIZATION.—Incorporated in March 1927. Acquired the property and assets of Montreal Tramways & Power Co., Ltd., through exchange of securities. b Capitulization.—The capital stock of the company is divided into 20,000 shares of no par value. Compare V. 124, p. 1819.

(1) MONTREAL TRAMWAYS CO.

(1) MONTREAL TRAMWAYS CO. ORGANIZATION.—Chartered March 24 1911 in Quebec, Can., and acquired by merger the Montreal Street Ry., Montreal Park & Island Ry. and Montreal Terminal Co. (V. 93, p. 871, 1324), the last two companies being subsidiaries to the Montreal Street Ry. V. 93, p. 1022, 1106. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and controls entire street railway system in Montreal and Island of Montreal, except about a mile of interurban line entering the city. Operates 304.83 miles of track. The company has an auxilliary steam reserve plant of 45,000 h.p. Power is purchased in bulk from the Montreal Light, Heat & Power Co., Consol. V. 102, p. 345. Company operates 10 bus lines in the city, owns 65 buses. Franchise.—For terms of 35-year franchise signed Jan. 28 1918, see "Electric Railway" Supplement of April 26 1924. See also V. 106, p. 607. The contract with the City of Montreal provides that farce shall be adjusted from time to time so that the company receives an annual return (after all operating expenses, maintenance and renewal fund payments) of at least 6% on the capital value of the company receives the stipulated allowances, based on appraised capital values, the City of Montreal receives \$500,000 as an annual rental and a stipulated percentage of surplus earnings. V. 121, p. 2038. Bus Stroke.—In Aug. 1925 inaugurated bus services in Montreal and suburbs. V. 121, p. 2038.



Monell & Co., Inc., &c., &c., sold \$7,000,000 ren. & ref. mtge. series A 5s at 88 and interest, yielding over 5.85%. V. 120, p. 1203. Series B are redeemable on the same date and at the same prices as Series A. \$2,500,000 Series B were offered in Oct. 1925 at 93% and int. to yield over 5.40%, by Aldred & Co., &c., &c. V. 121, p. 2038. Series A and B listed on N. Y. Stock Exchange. V. 122, p. 348, 2192. The general and refunding mortgage sinking fund gold bonds are secured by direct mortgage on the entire property of the company (including after-acquired property), subject only to the first and refunding mortgage. Additional bonds may not be issued for more than 75% of cest of new construction.

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Dividends.—In April 1913 an interim div. of 5% was declared on the paid-up common capital stock. A quar. div. of 2½% was paid Aug. 1913 (V. 96, p. 1840), and 2½% quar. to and incl. May 1918. In Dec. 1919 alv. of 2½% for the second quarter of 1918 was paid. See V. 109, p. 2440. In 1920. Mar., 2½%; clearing up all arrears on the stock.—V. 114, p. 1180. In Aug. 1922, 2½% was paid and dividends at same rate, paid regularly, quar. since to and incl. April 1927.

EARNINGS.—For pe	riods stated	:		
		Year Ended	Year Ended	Year Ended
and the second	Dec. 31 '26.	June 30 '25.	June 30 '24.	June 30 '23.
Gross receipts		\$12,476,567	\$12,463,799	\$12,056,355
Oper. expenses and taxes	6,582,974	6,323,001	6,246,890	6,099,993
Operating profits			48.555	48,305
Maintenance, &c	2,870,299	2,577,260	2,579,780	2,492,793
Balance Allowance due company:	\$3,391,122	\$3,525,622	\$3,588,574	\$3,415,264
Int. on capital value	2.177.178	2,177,178	2,177,178	2.177.178
Interest on additions	460.337	277.667	175,919	164.973
Int. 6% on working cap'l	3,915	5.707	5.351	2.530
Financing expenses	181,431	181,431	181,431	181,431
Balance, surplus Payable when earned:	\$568,261	\$883,638	\$1,048,695	\$889,152
City rental	500,000	\$500,000	\$500,000	\$500,000 41,598
Sumplus	P20 921	8202 620	0549 60F	2247 EE

(2) CANADIAN LIGHT & POWER CO., LTD.

(2) CANADIAN LIGHT & POWER CO., LTD. ORGANIZATION.—Incorp. in Canada on June 2 1904. See description of company's developments in V. 91, p. 591, and V. 89, p. 848. Has the perpetual right to distribute and several adjacent counties. Distribution system in Montreal has been taken over by the Quebec-New England Hydro-Electric Corp., formerly the Montreal Public Service Corp. Protective Committee 1st Mige. 5s Due July 1 1949.—The interest due July 1 1925 having been defaulted, the following protective committee was formed: Hamilton Pell, Chairman: A. De S. Mendes, Furman S. Howson, Sec., H. R. Sweet, 39 Broadway, N. Y. City. Depositary, American Trust Co., 135 Broadway, N. Y. City. V. 121, p. 1099. For reconstruction plan, see V. 122, p. 346. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns a new and modern hydro-electric plant at St. Timothee, 28 miles from Montreal, present development about 20,000 h.p. Co. also owns and operates over its own right-of-way a transmission line from its plant to Capital Stock.—In May 1925 the authorized capital stock (par \$100) was reduced for 2000 COM:

EARNINGS .- For calendar year:

Gross, all sources Operating and maintenance expense Bond interest	97,176

Balance. \$51,716 --V. 122, p. 3603; V. 120, p. 2683; V. 121, p. 72, 1099; V. 122, p. 346, 746, 1607, 3603; V. 124, p. 2118.

### UNITED SECURITIES, LTD.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Bonds.—The 5½% collateral trust sinking fund gold bonds, series a, dated May 1 1927 in addition to being a direct obligation of the Company are specifically secured by pledge of \$3,800,000 Consol. Securities Ltd. 6% coll. trust bonds, due 1952; 8,768 shates, Consol. Securities Ltd. common stock; \$800,000 Canadian Lt. & Pr. Co. 1st mtge. 5s, due 1949 and 18,593 shares Canadian Lt. & Pr. Co. Ist mtge. 5s, due 1949 and 18,593 shares Canadian Lt. & Pr. Co. set mtge. 5s, due 1949 and 18,593 shares Canadian Lt. & Pr. Co. Ist mtge. 5s, due 1949 and 18,593 shares Canadian Lt. & Pr. Co. Ist mtge. 5s, due 1949 and 18,593 shares Canadian Lt. & Pr. Co. Status, set forth in the trust indenture which also contains the covenant of the company to provide a sinking fund, beginning on May 1 1928 of \$40,000 annually, plus interest on all bonds redeemed. Red. all or part on 60 days' notice at 105 if red. prior to May 1 1932 and thereafter at 1% less for each 5 subsequent years or fraction thereof. Interest paid without deduction for certain Canadian taxes. In May 1927, Aldred & Co. and Minsch, Monell & Co., Inc. sold \$3,600,000 5½% coll. trust sinking fund gold bonds, series A at 100 and int. V. 124, p. 3070. EARNINGS —For year ended March 21 1927.

EARNINGS.—For year ended March 31 1927: Gross income from bonds, stocks and loans	16,794
Balance	\$63,042
Other income	250,902
Total income	\$313,945
Preferred dividends	307,047
Balance, surplus	\$6,898
Previous surplus (after adjustments)	73,336
Profit and loss, surplus	\$80,234

OFFICERS.—Pres., Julian C. Smith; V.-P., J. S. Morris; Sec. & Treas.,
 J. Wilson; Asst. Sec. & Asst. Treas., H. H. Haydon.—V. 118, p. 3210.
 V. 119, p. 706, 1747, 2533, 2653; V. 124, p. 1823, 3070.

NIAGARA ST. CATHARINES & TORONTO RAILWAY
 Is operated by the Canadian National Railways.
 ORGANIZATION.—Incorporated in Canada in 1899. A consolidation
 of the Niagara Central Ry., the Niagara Falls Wesley Park & Clifton Tram way Co. and the Port Dalhousie St. Catharine's & Thorold Electric Street
 Ry. Franchise perpetual. Owns and operates Niagara St. Catharine's
 K Toronto Navigation Co.; also transports freight.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Owns and operates 69.81 miles of track. Runs from Port Dalhousle,
 on Lake Ontario, passing through St. Catharine's, Merritton, and Thorold
 to Niagara Falls, Ont., where a new short route over the escarpment has
 ust been completed (Oct. 1 1927), also a new passenger terminal. Has
 an extension of 18.60 miles from Thorold through Fonthill and Welland to
 Port Colborne; also an extension of 12.2 miles from St. Catharine's to
 Niagara-on-the-Lake. Main line is laid with 80-lb. rail. 60 passenger
 cars, 10 electric locomotives, 3 electric snow plows, 5 miscellaneous cars and
 also 4 cinder cars. Also operates two steamers.
 Sharenolders voted 1910 to make an usue of 2d mtge. bonds at rate of
 sindarch 1924 Clity of Niagara Falls passed a by law granting the com pany a 15-year service-at-cost franchise. Clity to have option of purchase
 at end that period or franchise renewable for 5-year periods. Fare, 7 cts.
 In Aug. 1925 a similar by-law for a 10-year service-at-cost franchise was
 passed in St. Catharines.

 Fare Increase granted on certain lines in March 1926. See V. 122, p. 1610
 STOCK AND BONDS— Date. Interest. Outstanding. Malurity.

### POWER CORP. OF CANADA, LTD.

POWER CORP. OF CANADA, LTD. ORGANIZATION.—Organized in Canada to acquire and hold socurities of electric power and light companies, and to operate and manage and act as fiscal agents for electric power and light properties, and to deal in other securities. Company acquired a controlling interest in Canada Northern Power Corp'n, Ltd., Ottawa-Montreal Power Co., Ltd., Ottawa & Hull Power Co., Ltd. (which controls Ottawa River Power Co., Ltd.). Also owns a substantial interest in East Kootenay Power Co., Ltd., Southern Canada Power Co., Ltd., Winnipeg Electric Co. (which controls Manitoba Power Corp'n, Ltd., Ottawa & Hull Power Co., Ltd., Which controls Ottawa River Power Co., Ltd.). Also owns, substantial interest in East Kootenay Power Co., Ltd., Southern Canada Power Co., Ltd., Which controls Ottawa River Power Co., Ltd., Southern Canada Power Co., Ltd. (which controls Ottawa River Power Co., Ltd.). Also owns, substantial interest in East Kootenay Power Co., Ltd., Southern Canada Power Co., Ltd. Company is primarily interested in the acquisition and development of hydro-electric and public utility companies, but also supervises the management of any prop-etties it controls and undertakes the management of other properties as well. V. 120, p. 315. FIELD OF OPERATIONS.—The properties which company controls or in which it holds a substantial interest, are situated in Quebec, Ontario, Manitoba and British Columbia, have an installed capacity of over 435,000 b, with an ultimate capacity of 700,000 h.p. and serve a population of CAPITAL STOCK—merce Date. Dive Rate. Outstanding. Latest Div. Comment 250,000 chement of the company Latest Div.

CAPITAL STOCK-	Date.	Outstanding.	
Common, 250,000 shs. (no par) 6% cum, 1st pref. \$5,000,000		 160,000 shs	

 $\begin{array}{c} \label{eq:common_250_000} \mbox{shs_(no par)} & 160,000 \mbox{shs_(2100)} & 160,000 \mbox{shs_(2100)} & 6 \mbox{Q-J} $5,000,000 \mbox{Oc} '27 \ 11/4 \\ \mbox{6\%} & non-cum, part. pref. & 6 \mbox{Q-J} $5,000,000 \mbox{Oc} '27 \ 11/4 \\ \mbox{6\%} & non-cum, part. pref. & 10 \mbox{2},500,000 \mbox{Oc} text \\ \mbox{Stock.--The 6\%} & cum, 1st pref. stock is preferred as to dividends and assets \\ \mbox{over the non-cum, partic. pref. and common stocks. Red., on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. Red., on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. Red., on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. Red., on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. Red., on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. Nell, on 30 \mbox{days} \\ \mbox{over the non-cum, partic. pref. and common stocks. V. 120, p. 3315. \\ \mbox{An additional offering of $2,500,000 \mbox{6\%} cum. 1st pref. stock was made in \\ \mbox{an approx. yield of } 6/2 \mbox{\%} . 124, p. 374. \\ \mbox{Dividinds.-In 0ct. 1927 paid initial quar. div. of } 1/2 \mbox{\%} on non-cum. pref. \\ \mbox{374; V. 125, p. 1711. \\ \mbox{EARNINGS.-For 12 mos. end. June 30 1927: Gross rev., $796.635; \\ \mbox{ref the operating, $661.452; divs. paid, $217.139; bal., surp., $444.313. \\ \mbox{$$For 12 mos. end. June 30 1926: Gross, $324.477; net, $246.386; divs. paid, $$44.5454; balance, $100.932. \\ \mbox{OFFICERS.-Pres., A. J. Nesbitt; V.-P., J. B. Woodyatt; Sec., L. C. \\ \mbox{Haskell; Treas., Chas. Johnstone; Asst. Treas., F. D. Lamont; Asst. Sec., \\ \mbox{M. M. Cox.-V. 120, p. 3315; V. 121, p. 1679; V. 123, p. 2656; V. 124, p. 374; V. 125, p. 1711, 2265. \\ \end{tabular}$ 

CANADA NORTHERN POWER CORP., LTD.

Controlled by Power Corp. of Canada, Ltd. ORGANIZATION.—Incorp. in Canada for the purpose, among others, of holding the securities of public utility companies. Controls through stock ownership Northern Canada Power, Ltd., Northern Ontario Light & Power Co., Porcupine Power & Telephone Co., Ltd., the Quinze Power Co., Ltd., and Great Northern Power Corp., Ltd. V. 119, p. 2877; V. 122, p. 2947.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The companies controlled by Canada Northern Power Corp., Ltd., own and operate 9 hydro-electric plants, 2 air-compressing plants, the electric

lighting systems in the towns of Cobalt, Haileybury, New Liskeard, Kirk-land Lake, Timmins, South Porcupine, Englehart and the telephone systems in Timmins and South Porcupine. Preparations are being made to serve the proposed new town of Noranda, in the Rouyn mining field in northern Quebee. Through its subsidiaries, co. also owns a pulp mill of a daily capacity of 42 tons of groundwood pulp, and a 50-square-mile timber limit. The hydro-electric plants are situated on the Mattagami, Montreal and Matabitchouan rivers in Ontario and on the Quinze (Ottawa) River in Que-bec. Combined capacity 78,000 h.p., ultimate capacity about 118,000 h.p. Approximately 400 miles of high-tension transmission lines, with 50 additional miles to serve the Rouyn district under construction. Com-plete distribution systems in the cities served. There are also 29 miles of steel pipe line for distributing compressed air. V. 122, p. 3336.

		Interest.	Outstanding.	Maturity.
Common 75,000 shares (no par) .				
7% cum pref \$7,500,000		7 Q-J	\$5.000.000	Oct '27 1 %
15-yr s f coll trust (\$1,000,	1926	6½ M-N	3,000,000	May 1 1941
8500 8100 -+ 8 ->				

Montreal Trust Co., trustee. \$500, \$100, c\* & r)\_\_\_\_

EARNINGS.—For calendar years:

	1926.	1925.
Gross earnings	\$2.562.185	\$1.035.851
Operation and maintenance	518.797	212.499
operation and maintenance		
Taxes	227,641	135,189
Bad debts	105	
Discount, &c., on securities		189.407
Interest	823.355	290.027
Surplus for year	992,284	208,728
Surplus brought forward	x655,780	1,052,858
Total	\$1,648,065	\$1.261.587
Preferred dividends paid	449.309	267.006
Common dividonda paid	79.238	30,360
Common dividends paid		
Minority interest in surplus	104	14,928
Transferred to depreciation reserve	425.000	274.364
Settlement of law suit		575,000
G	0001 110	000 000

 
 Surplus carried forward
 \$694,413
 \$99,927

 x Includes surplus of add'l cos, acquired during the year 1926.
 OFFICERS.—Pres., A. J. Nesbitt; V.-Pres., J. B. Woodyat; Sec., L. C. askell; Treas., Chas. Johnstone; Gen. Mgr., B. V. Harrison.—V. 119, 2877, 3008; V. 120, p. 209, 3312; V. 122, p. 2947, 3336; V. 124, p. 3769.
 H

NORTHERN CANADA POWER, LTD. Controlled by Canada Northern Power Corp., Ltd.

NORTHERN ONTARIO LIGHT & POWER CO., LTD. Controlled by Canada Northern Power Corp., Ltd., V. 122, p. 2449, 3341. In April 1926 Nesbitt, Thomson & Co., Ltd., Montreal off red \$75 per common share of the co. V. 122, p. 2496. ORGANIZATION.-Incorp. in Ontario, Canada, in Feb. 1911.

ORGANIZATION.—Incorp. in Ontario, Canada, in Feb. 1911. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates an electric light and power system serving the silver mining territory centering around Cobalt, the Porcupine and the Kirkland Lake gold mining districts in the Province of Ontario. Co. also distributes compressed air for power in the Cobalt mines and owns and operates a 40-ton-per-day pulp mill at Halleybury. Company owns and operates a hydro-electric plants with a combined capacity of 21,600 h.p.; 1 hydraulic air compressor plant of 4,000 h.p.; 2 electrically driven compressed air plants with a combined capacity of 4,000 h.p.; 160 miles of 44,000-volt and 30 ¼ miles of 11,000-volt transmission lines; 9 miles 20-inch steel pipe line and 20 miles 12-inch and smaller pipe lines for distribution of compressed air. Storage reservoirs of a capacity of 15 billion cu. ft. on the Montreal and Matabitchouan rivers.

Matabioliouan myers.					
STOCK AND BONDS-	Date.	Interest.			
Common \$5,000,000 (\$100)			\$4,585,000	Oct '27, \$1	
Pref 6% cum \$2,500,000 (\$100)		J-J25	2,400.000		
6% sfg ser 1926 (\$1,000, \$500)		6 g J-J		Jan 1 1946	
c*&\$1,000,\$50000,\$10,000r).	Toronto	General	Trusts Corp.,	trustee.	
Stock Pref. is conv. into con	m. share	for share	at option of th	le holders.	

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Bonds.—All of the outstanding first mtge. 20-year gold bonds, due April 1931, were called for payment on July 1 1926 at par and int. V.121, p.2875 V 122, p. 2652

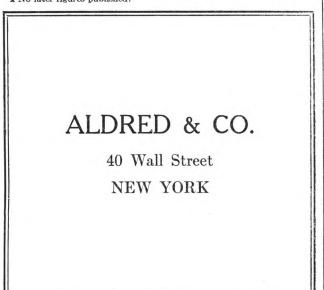
Bonds.—All of the outstanding first mtge. 20-year gold bonds, due April 1931, were called for payment on July 1 1926 at par and int. V. 121, p. 2875 V. 122, p. 2652. The 6% sinking fund gold bonds, Series of 1926, due Jan. 1 1946, are se-cured by a first mortgage on the properties, franchises, leaseholds of the company, including those atter-acquired. Additional bonds may be issued in series of such tenor as company may from time to time determine: (a) for refunding purposes; (b) for 75% of improvements, &c., provided net earnings or 12 out of preceding 15 months are at least two times annual interest charges on all first mortgage bonds outstanding, including new issue. Redeemable, whole or part on 30 days' notice at 105 during the first ten years; thereafter at 100; plus interest in each case. Principal and in-terest payable in U. S. gold at Bankers Trust Co. N Y City, or in Cana-dian dollars in Toronto, Ont : or in £ at the rate of \$4 86 2-3 at the office or agency of the company in London, Eng. Company pays interest without dedu tion for any Canadian taxes. In Jan. 1926 Bonbright & Co., Inc., W. C Langley & Co. offered \$5,250,000 Serles of 1926 at 100 and interest. Dividends.—On Nov. 20 1925 an initial dividend of 1% quarterly was paid on the common stock. V. 121, p. 2039. Quar. divs. of 1% regularly since incl. Jan. 1927. EARNINGS.—For calendar years: 1926. \$1.496.05. \$1.496.57.

EARININGS.—For calendar years.	1926.	1925.
Gross earnings Expenses (including taxes)	340,732	$$1,416,657 \\ 575,428 \\ 600$
Bad debts	350,277	$1,460 \\ 301,777$
Surplus for year Surplus brought forward	\$559,056 579,386	\$537,991 475,007
Total surplus Preferred dividends paid Common dividends paid Transferred to depreciation reserve	$142,968 \\181,288$	\$1,012,998 142,968 90,644 200,000

Surplus carried forward\_\_\_\_\_\_\_\_\$580,186 \$579,386 OFFICERS.—Pres., A. J. Nesbitt; Vice-Pres., J. B. Woodyatt; Sec., L. C. Haskell; Treas., Chas. Johnstone; Asst. Sec. & Treas., H. A. Seymour; Asst. Sec., V. J. Nixon.—V. 118, p. 1 '46, 3087, 3206; V. 120, p. 1204; V. 121, p. 2039, 2875; V. 122, p. 214, 2041, 2496, 2652, 2949, 3341; V. 123, p.711; V. 124, p. 2908.

### (1) OTTAWA ELECTRIC RY.

ORGANIZATION.—Incorporated in 1894. Is a consolidation of the Ottawa City Passenger Ry. and the Ottawa Electric Street Ry.



OFFICERS.—Same as for *Traction Co.*—V. 114, p. 307, 2718; V. 115, p. 183, 2379; V. 116, p. 411; V. 118, p. 311; V. 119, p. 1396, 2763; V. 120, p. 2402.

## SHAWINIGAN WATER & POWER CO. (THE).

SHAWINIGAN WATER & POWER CO. (THE).
 ORGANIZATION.—Incorp. Jan. 15 1898 in Quebec.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns or controls water powers in the Province of Quebec of 960,000 h.p., of which 650,000 h.p. undeveloped and 316,000 h.p. undeveloped. Developed power includes 187,500 h.p. purchased under long-time contract from Laurentide Power Co., Ltd., and the Duke-Price Power Co., Ltd., in each of which companies co. has a substantial stock int. Co. owns about 3,000 miles of transmission lines, of which about 1,400 miles are high tension, incl. lines to Montreal and city of Quebec; has under construction an additional 300 miles of high tension lines for power to be received from Duke-Price development, and furnishes electricity to more than 224 communities, comprising substantially all the larger cities and manufacturing districts in the Province of Quebec; total population of territory served is about 2,300,0000. V. 123, p. 1383. Contract with Laurentide Pow. Co., Ltd., V. 103, p. 1035. Co. also purchases under a long term contract, all of the power generated by the St. Maurice Power Co., Ltd.. Opened in 1925 a new modern terminal station in Montreal, Can. Auxiliary cos., &c., V. 106, p. 303; V. 116, p. 955, 2398; V. 117, p. 2443; V. 119, p. 1518. Also controls various sub. mfg. and distributing companies. V. 122, p. 1018. Subsidiaries.—Co. owns or controls by stock ownership the following cos.: Beauharnois Electric Co., Ltd.; the Continental Heat & Light Co.; Electric Service Corp.; NLACET Chemicals Corp.; North Shore Power Co.; Statiantial stock interest In the Duke-Price Power Co., Ltd.; Thetford Mines Electric Co. and Three Rivers Traction Co. Also ours substantial stock interest In the Duke-Price Power Co., Ltd.; Laurentide Power Co.; Statiantial stock interest In the Duke-Price Power Co., Ltd.; Laurentide Power Co., Ltd.; Montreal Light, Heat & Power Consol.; NIACET Chemicals Corp. Jont quarantee of 6% pref. stock of United Securities, Ltd. V. 11

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Stock 1,600,000 shs on (par)		Q-J 10	1,200,000 shs	See text
1st cons mtge ¿closed (\$500,)	1904	5 g J-D	3.263.000 J	an 1 1934
&c) goldc*				
1st & ref mtge \$50,000,000	Montr	eal Trust C	o., Montreal,	Trustee.
Series "A" (\$100, &c) g	1919	51/2 g J-J	6.000.000	Jan 1 1950
Series "B" gold	1921	6gJ-J		fuly 1 1950
Series "C" (\$500, &c) g_c*	1921	6 g J-J	6,000,000 .	July 1 1950
Series "D"	1924	5 1/2 g	2.000.000	
Series "E"	1925	5 g A-0	4.473.000 (	Oct 1 1955

1st mtge & coll tr s f ser A/ 1927 4<sup>1</sup>/<sub>2</sub> g A-O 35.000.000 Oct 1 1967 (c\*\$1.000, \$500)\_\_\_\_\_\_Montreal Trust Co., trustee.

121. [D. 20]. The community is a solution of the subsection of the part value of the capital stock from \$100 to shares of no par value (2) authorized the exchange of shares of no par value stock for each 20 shares of the part value (2) authorized the exchange of shares of no par value stock for each 20 shares of (4, V, 121, p. 1680). Stockholders of record 00 shares held. V, 121, p. 1680. Stockholders of record 00 shares held. V, 121, p. 1680. Stockholders of record 00 shares held. V, 123, p. 1680. Stockholders of record 00 shares held. V, 121, p. 1680. Stockholders of record 00 shares held. V, 121, p. 1680. Stockholders of record 00 shares of common stock at 18150 a share in the relio of one new shore for each 10 held V, 123, p. 1151. 1522. Stockholders of record 00 shares for each 11 shares of the provide for share for each 11 shares of the particle of new stock at 18150 a share in the relio of one new shore for each 10 held V, 123, p. 1581.
Bonds — First consol. 5s (55.000.000), all issued but \$1.737.000 in treasury and sinking fund. Mixe, provides for large large but and of 12%. Call, at 110. Int. parable in N. Y. London or Montreal. V. 79, p. 274.
The \$30.000,000 is it of relive 1st M, bonds of 1904 at or before maturity, 55.7500,000 (d) issuable for capital expenditures provide shows 10.85, 500,000 (d) issuable for eaglial expenditures provide shows 10.85, 500,000 (d) reserved for 80% of future additions, & e., \$30,000,000. A stinking fund of 1% per annum (first payment Dec. 31 [322) on all outstanding is ref. mate, bonds will be used to relive bonds by the see and prior to Jan. 11960. The sec of the sink. Ind, at 105 or future stock, at a part of Jan. 1000 or Montreal. Y. 70, p. 274.
The sec. Abonds are ref of large helds. future additions, & e., \$30,000,000. A stinking fund of 1% per annum (first payment Dec. 31 [322) on all outstanding is ref. mate, bonds will be used to refer bonds by the sec of large helds. Y. 1000, at 18550. The sec of large helds. The sec of larg

# Hydro Electric Power in Quebec

THE availability of water power in the Dominion of Canada has enabled this country to emerge from an almost wholly agricultural country into one of first importance in manufacturing. There is available, at ordinary minimum flow, approximately eighteen million, two hundred and fifty thousand horse power, including that already developed. Of this the province of Quebec possesses seven million horse power.

In the Dominion of Canada water power development reached record proportions during 1925. A total of seven hundred and nineteen thousand horse power was added during the year, bringing the grand total in the whole of the Dominion to four million two hundred and ninety thousand horse power. Of this 1925 record Quebec led all other proyinces by the installation of four hundred and thirty-nine thousand horse power, or over sixty per cent of the total increase.

In 1926 there was installed one hundred and sixty-eight thousand horse power, with two hundred and ninety thousand horse power practically completed, and work commenced on an additional plant of two hundred and forty thousand horse power capacity.

At the end of the year 1910 Quebec had installed three hundred and thirty thousand horse power, or thirtythree per cent of the total for Canada; at the end of 1915 seven hundred thousand horse power, or thirty-five per cent of the total; at the end of 1925 one million six hundred thousand horse power, or forty per cent of the total. A further seven hundred thousand horse power will be added to this total by the end of 1927, to bring the development in the province of Quebec to two million three hundred thousand horse power. According to present indications, by the end of the year 1930 Quebec will have close to fifty per cent of the total water power development of the whole Dominion.

From an industrial viewpoint the province of Quebec is in a more favored position to-day than possibly any other portion of the globe, inasmuch as she has the unique advantage of being able to provide industries with power in large or small quantities at reasonable rates, and consequently it is inevitable that, in the immediate future, industries will seek this province as offering advantages possessed by none other.

The fourth largest producer of electrical energy in the world is The Shawinigan Water & Power Company, whose transmission system covers a large portion of the province.

The main source of the Company's supply of electrical energy is the St. Maurice River, one of the greatest power rivers on the continent.

The Company has to-day available nearly seven hundred thousand horse power of electrical energy, and is one of the few companies anywhere in a position to offer industry large blocks of power at a low price. Industries requiring smaller quantities of power are assured of a rate that is low by comparison with any other province or state on the continent.

# The Shawinigan Water & Power Company

Montreal

Quebec

subsequent to the present issue shall at no time exceed 25% of the principal amount of all bonds then outstanding under the mortgage, incl. those applied for. Sinking fund of 1% per annum begins Dec. 31 1928. The series A 4½ sare callable on 30 days' notice all or in part on any int. date at 103½ and int. on or before Oct. 1 1932, the premium thereafter decreasing  $\frac{1}{2}$ % during each 5-year period to 100½ and ini. during the last 10 years prior to maturity. Free from Canadian taxes. In Oct. 1927 Brown Brothers & Co., Lee, Higginson & Co., Alex. Brown & Sons, Jackson & Curtis and Minsch, Monell & Co., Inc., sold at 95½ and int. \$35,000,0001st mtge. & coll. trust sinking fund gold bonds, series A.  $4\frac{1}{2}$ %. V. 125, p. 1972.

p. 1972. Dividends.— { '07. '08. '09. '10. '11. '12. '13. '14. '15. '16. to July '25 Per cent\_\_\_\_\_\_ 2 4 4 4 5 5½ 6 6 6½ 7 (1¼ quar. On Oct. 10 1925 a quar. div. of 2% was paid, placing the issue on an 8% per annum basis, compared with 7% previously. V. 121. p. 1463. Paid quar. on 8% basis to and incl. Jan. 1927. In April paid 50c. on new no par com. EARNINGS.—For calendar years: 1005 1024 1022

EARNINGS.—FOF Ca	lenual years			
	1926.	1925.	1924.	1923.
Gross earns., all sources.	\$7.660.208	\$6,702,034	\$5.741.079	\$5.110.539
Net earnings		3.700.844	3.320.551	3.170.893
Bond interest. &c	1.459.744	1.334.538	1.274.652	1.189.333
Dividends(8%		7 1/2) 1676250	(7)1,400,000	(7)1,400,000
Balance, surplus(a	\$907,323 dj.)251,536(a	\$690.089 adj.)308.158	\$645,899 (adj.)229,070	\$581,560 (adj.)159,253
Total	\$1 158 850	\$998.247	\$874.969	\$740.813
Depreciation reserve		350.000	350,000	350,000
Reserve & sinking fund.		50,000	50,000	50,000
Other reserves		25,000	25,000	25,000

Total surplus Dec. 31. x\$758,859 x\$573,246 x\$449,969 x\$315,813 x Surplus; subject to deduction for income tax.

X surplus; subject to deduction for income tax. OFFICERS.—Pres., J. E. Aldred; Vice-Pres., Howard Murray; V.-P. & Gen. Mgr., Julian C. Smith; Treas., W. S. Hart; Sec., James Wilson Office, Power Bidg., Montreal.—V. 119, p. 1518, 2288, 2412, 2531; V. 120 p. 959, 1082; V. 121, p. 201, 1463, 1680, 2522; V. 122, p. 1018; V. 123 p. 1115, 1252, 1383, 2657, 2979; V. 124, p. 113, 1060, 1068, 1512; V. 125 p. 1195, 1326, 1581, 1711, 1839, 1972.

EARINGS.—Calenda	ar years.			
Gross inc., all sources		1925. \$1,046,944	1924. \$908,471	1923. \$544,090
Oper. & maint. exps General interest	271,034	236.444	230,284	$238,296 \\ 50,748$
Int. on bonds & debs Depreciation	300,000 100,000	$300,000 \\ 60,000$	300,000 30,000	50,156
Dividends-	100,000	60,000	30,000	24,000
P. S. Corp. of Que. stk On preferred stock	251.466	207.666	156,185	$40.000 \\ 76.494$
On common stock	220,884	198,608	157,352	
SurplusAdd surp. fr. prev. year	\$94.917 57,576	$\$44,226 \\ 36,006$	\$34.649 1,357	\$64,396 96,961
Total Div. of 10% on P.S.Corp. of Quebec stock, paid	\$152,493	\$80,232	\$36,006	\$161,357
in preferred stock				160.000
Surplus	*\$152,493	*\$80.232	*\$36.006	\$1.357

\* Subject to income tax

Subject to income tax.
 OFFICERS.—Pres., Julian C. Smith; Y.-P., Howard Murray; Treas ,
 W. S. Hart; Sec., Jas. Wilson; Gen. Mgr., J. G. Tanguay. General offices;
 corner Crown and St. Joseph Sts., Quebec, Can.—V. 119, p. 1180, 3011;
 V. 120, p. 2013; V. 121, p. 77, 460; V. 122, p. 482, 2043; V. 123, p. 1383
 2521, 2779, 2901; V. 124, p. 923, 1067, 1512, 3354; V. 125, p. 520, 650, 1711.

QUEBEC RAILWAY, LIGHT, HEAT & POWER CO., LTD. Control.—Controlled by the Quebec Power Co., which owns a m of the capital stock.

of the capital stock. ORGANIZATION.—Incorporated in Canada on Nov. 19 1909 as a con-olidation of the following properties (V. 89, p. 1598): Quebec Ry., Light & Power Co. Quebec Gas Co. Frontenac Gas Co. In 1923 the Quebec Power Co. acquired control of the company. See for particulars about the exchange, terms, &c., V. 116, p. 2389; V. 117, p. 555, 670. 1347.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— These companies do an electric light and power, gas and street railway

business in Quebec and surrounding parishes. Owns 26.95 miles city track and 33.50 miles interurban; 56 and 70-lb. rails; gauge, 4 ft. 8½ in. Has contract with the Stadacona Hydraulic Co. for supply of power. V. 94, p 1449. In Jan. 1924 the shareholders ratified a by-law authorizing the creation and issue of \$7,500,000 gen. mige. bonds, which it is understood will not be sold to the public. Fut will be used for collateral. V. 118, p. 204. On April 15 1925 shareholders reduced the authorized capital from \$10.000,000 to \$25,500,000 by reducing the par value of shares from \$100 to \$25 each. V. 120, p. 1748. STOCK AND HONDS— Date. Interest. Outstanding. Maturity. Stock \$2.500,000 (\$25).\_\_\_\_\_ Q-115 \$2.500,000 See text Consolidated mortgage \$10-[1909 5 g.J-D 10,000,000 Dec 11939 000,000 g (\$100, \$500 and Int. at Montreal Trust Co., Mont., trustee, \$1,000]. Trust Co. of America, N. Y., trustee. Bonds.—Consol. mtge. 5s of 1909 are red. at 105 and int. on any Int. day \$\$49,000 of the consol. bonds are reserved to retire underlying bonds. Income Bonds.—All of the outstanding income bonds due 1951 were re-tired Sept. 1 1927 at par and Int. On July 1 1927 the general mige. 7s were retired. Dividends.—Initial div.—1%—paid April 15 1911; July. 1%: Oct., 1%.

Dividends.—Initial div.—1%—paid April 15 1911: July. 1%: Oct., 1%. In 1912, Jan., 1%; none since until Dec. 31 1926, when 4% was paid. EARNINGS.—For calendar years:

Littlittico. For ca	ichuar yoard.		A CONTRACTOR OF	
	1926.	1925.	1924.	1923.
Gross income	\$3.546.951	\$3.243.123	\$3,133,806	\$2,973,004
Operating expenses		2.194.987	2,156,492	2,100,731
Per cent. of city earns.			-,	
payable to Quebec		44.665	44.248	43.021
Interest on bonds		756.363	632,652	497.128
General interest		15,867	35.742	43.133
Depreciation reserve		220,000	250,000	150.000
Discount on bonds				12.116
Extraord. repairs, &c			See below	123,621
Common dividends	100,000			
Balance, surplus	x\$7,125	x\$11.241	\$14.672	\$3,252
* Subject to deduction			WI1,012	40,202

Note—An item of \$83,001 for extraordinary repairs and expenses prior to Jan. 1924 was deducted from profit and loss account while balance of latter account at Dec. 31 1924 of \$423,860 was transferred to depreciation reserve. COFFICERS.—Pres. J. C. Smith; V.-P., H. Murray; Gen. M.r., J. E Tanguay: Sec., Jas. Wilson; Treas., W. S. Hart.—V. 114, p. 948, 1409 1649, 1652; V. 115, p. 544, 760, 1732; V. 116, p. 1761, 2389; V. 117, p. 555 670, 1347, 2433; V. 118, p. 204, 1666, 2706, 2950; V. 120, p. 1748, 2944 V. 122, p. 2043; V. 124, p. 113, 237, 1667; V. 125, p. 1581.

ST. MAURICE POWER CO., LTD. Controlled by Shawinigan Water & Power Co.

ORGANIZATION .- Incorp. April 29 1921 under the Companies Act

ORGANIZATION.—Incorp. April 29 1921 under the Companies Act Canada. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Formed for the purpose of developing the water power formed by the Gress Falls, Gabelle and Forges Rapids, on the St. Maurice River, about 6 miles below Shawinigan Falls, Quebec. Plant will have an ultimate capacity of over 150.000 h. p. Operation commenced in 1925; co. sells the power under contract to the Shawinigan Water & Power Co. Lawsuit.—In March 1925 the Court of Appeals rendered a unanimous judgment in favor of the co. with regard to a claim filed against the co. by United Mfg. Co. for certain rights on the St. Maurice River, a Des Forges and La Gabelle. Claimant has appealed to the Privy Council. In April 1926 the Privy Council confirmed the company's title, dismissing the case with costs of all courts against the United Manufacturing Co. STOCK AND BONDS— Date. Interest. Outstanding. Maturity Capital stock \$8,000,000 (\$100) 152 614 gr-2. \$7,200,000 See text 1st mige \$12,000,000 (\$100) Lat Royal Bk. of Can.. Montreal or Tor. Sterling debenture 614% [1923 61% gr-23 40] stock stock [100] gold.....e<sup>\*</sup> [Interest payable in London, England. **x** £200,000. Bonds.—The 1st mitee, 61% se re red, all or in part on any int. date on 60

x £200,000. Bonds.—The 1st mtge, 6½s are red, all or in part on any int. date on 60 days' notice at 110 & int. up to Feb. 1 1928; at 107½ & int. during next 11 years; at 105 during next 4 years; at 102½ during next 5 years; and at 101 thereafter to maturity. Mtge, provides for sinking fund of \$50,000 per annum from Feb. 1 1930 to 1934; \$75,000 per annum from Feb. 1 1935 to 1939, and \$100,000 per annum thereafter to maturity. Montreal Trust Co., Montreal, trustee. In Feb. 1923 Aidred & Co. and Minsch, Monell & Co., Inc., N.Y., sold \$9,026,600 1st Mtze, 6½s 499½ & int., to yield about 6.55%. These bonds were offered simultaneously in N. Y., Montreal and Paris and at the same time £200,000 6½% debenture stock was sold in London by Aldred & Co., Ltd. V 116, p. 626, 730.

Dividends On capital stock an initial quar. div	. was paid O	ct. 15 1927.
EARNINGS.—For calendar years: Gross_ Operating expenses and taxes Interest charges_ Reserve for depreciation and contingencies	$210,753 \\ 650,000$	$\substack{1925.\\\$807,387\\146,030\\650,000\\11,000}$

\$627 \$356

### SOUTHERN CANADA POWER CO., LTD.

SOUTHERN CANADA POWER CO., LTD. ORGANIZATION.—Incorp. Ang. 18 1913 in Canada, and acquired the properties, &c., of South Shore Power & Paper Co., Ltd., La Compagnie de Gaz, Electricit & Pouvoir de St. Hyacinthe, and the St. Johns Electric Light Co. Subsequently acquired a number of other properties. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. supplies actually without competition electric light and power to 96 towns and municipalities in an area of over 6,000 sq. miles south of the St. Lawrence River and to the International boundary, with a population of over 500,000. Co. has 20,354 customers, of which 600 are power users. Co. controls 20 power sites, which at full development will generate over 200,000 h.p., it themmings Falls, on the St. Francis River, completed in July 1925. Co. owns 366 miles of distribution lines and 399 miles of high-tension lines. Co. has a 15-year contract with Shawinigan Water & Power Co. for the sale to it of 10,000 h.p.; also has a reciprocal contract with Montreal Lt., Ht. & Power Consolidated for the purchase and sale of sale of appliances, &c. Co. controls over 98% of the stock of Sherbrooke Ry. & Power Co. (See hereunder.) STOCK AND BONDS— Date. Interest. Outstanding. Maturity Common 100,000 shs (no par). 6% cum partic pref \$10,000,000 (\$100) (\$100) (\$100) (\$100) Stor (\$1,900, \$500, \$100c\*) [Montreal Trust Co., Monureal, Que., trustee x Balance may be is used as debeuture stock and (or) honds in used

ser A (§1,000, §500, §100c\*) [Montreal Trust Co., Montreal, Que., trustee x Balance may be issued as debenture stock and (or) bonds, in such dates, bear such rates of interest, and carry such sinking fund provisions and redemption prices as the directors may determine at the time of issue; Of the unissued bonds \$5.00,000 can be issued for the cost of—and the balance for 75% of the cost of—extensions and additions to property and olant of the company provided in all cases that the annual net earnings are equivalent to 1% times the interest requirements of the bonds outstanding ind those to be issued. Slock Increase.—10,000 additional common shares were to be offered to common stockholders of record April 30 1926, on or before June 30 1926, at \$80 on the basis of one new share for each five held. V. 122, p. 2043. Slock -Dreft, stock is preferred as to assets and 6% cum, divs. No voting power except in event of 4 quar, divs. in arrears. After common precives \$6, shares equally with common in any further distribution of

dividends up to 7%. Common listed on Montreal Stk. Exch.; preferred quoted in Unlisted Dept. of same exchange. Bonds.—The 1st mtge. 30-year bonds are dated Oct. 1925. Principal and int. pay. at Canadian Bank of Commerce in Canada and New York City and in London. Enz., at fixed rate of \$4 86 2-3 to the £ sterling. Red. all or part on 60 days notice at 102½ and int. In Oct. 1925 Nesbitt. Thomson & Co., Ltd., Montreal, &c., sold \$6.000.-000 Series A bonds at 97 and int., yielding 5.20%. V. 120, p. 2685; V. 121. p. 1680. Dividends.—On the pref. stock 1½% was paid in April 1920 and regularly Since. On common initial div. of \$1 in Nov. 1923; \$1 May 1924; \$1 Nov. 1924; in 1925, \$1 in May and \$1 in Nov. In 1926, May and Nov. paid \$1. In 1927, March, \$1; July, \$1. EARNINGS.—Income acct. (Inc., subs.) for years end. Sept. 30 (all

EARNINGS.—Income acct. (inc. subs.) for years end. Sept. 30 (all inter-co. charges eliminated):

Inter-co. ch	arges emmina				
		p.Exp., Tax.,		2	
	Other Inc.).	Deprec., &c.	Interest.	Dividends.	Surplus.
1926	\$1.389.131	\$621,400	\$333.068	\$386,074	sur.\$48,589
1925	1.213.665	627,484	269,305	327,089	def. 10,213
1924	1.150.863	600.234	270.958	279,088	sur. 583
1923		527.858	275.057		sur. 68,895
1922	843.565	796.647	306,847	19,911	def.279.840

040.054 (306.84)
 0FFICERS.—Pres. & Gen. Mgr., Jas. B. Woodyatt; V.-P., J. M. Robertson, P. T. Davies and J. S. H. Wurtele; Treas., Chas. Johnstone; Sec., L. C. Haskell; Asst, Sec., V. J. Nixon. General office, 330 Coristine Bldg., Montreal, Que.—V. 121, p. 1680, 1909, 2877. V. 122, p. 95, 2043; V. 123, p. 2902.

### SHERBROOKE RAILWAY & POWER CO.

SHERBROOKE RAILWAY & POWER CO. Control.—As of March 1 1917 the Southern Canada Power Co., Ltd., acquired more than 10,000 shares of the co.'s stock on the basis of 4 shares of Sherbrooke Ry. & Power Co. stock for 1 share Southern Canada Power Co. 6% preference stock, cumulative from Jan. 1920 (V. 104, p. 74), and now owns \$1,110,700 of the outstanding stock.

of Sherbrooke Ry. & Power Co. stock for 1 share Southern Canada Power Co. 6% preference stock, cumulative from Jan. 1920 (V. 104, p. 74), and now owns \$1,110,700 of the outstanding stock. ORGANIZATION.—Incorp. In 1910 in Quebec, Can., as successor to the Sherbrooke Street Ry. In July 1911 acquired the Eastern Townships Elec. Co. and the Stanstead Elec. Co. V. 93, p. 230. Also owns the Lennoxville Light & Power Co. In 1913 acquired the Barroughs Falls Power Co., which controls the electric light and power business in Ayers Cliff, Que. V. 97, p. 1824. In 1914 acquired the International Elec. Co., doing the electric light and power business of Geo. Gale & Sons in Waterville and Compton. Que. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS— Owns 10 miles of track in Sherbrooke, including 3-mile extension to Lennox-ville. Standard gauge, 70-lb. T rail. 18 passenger cars. 3 miscellaneous. Co. owns water power rights on the Magog River in city of Sherbrooke, with a development of 4,000 h.p. Franchise in Sherbrooke is for 40 years from 1910, exempting property from taxation for first 20 years. At end of 20 years city may purchase street railway property. Consol. mige. 5s were offered with a 40% stock bonus. V. 91, p. 95: V. 93, p. 590: V. 94, p. 1120. STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock \$1.500.000 (\$100)...... \$1.17.000 in M \$1,500.000 (\$1000)...... \$2.1.2 *Borbrooke* Street Ry 1st M.t 1897 5 g J-J 100,000 June 30.27 Messrs. Parent & Taschereau, Quebec, trus Sherbrooke Street Ry 1st M.t 1897 5 g J-J 100,000 June 30.27 *Bonds*—01 remaining Sherbrooke Ry & Pow 1st mtge. bonds, \$100,000 in the \$1,500.000 (\$1000)....... \$2.1.2 *Bords*—01 remaining Sherbrooke Ry & Power 2d mtge. bonds, \$500,00 are deposited as collateral security for loans. EARNINGS—Consolidated in Southern Canada Power Ce., Ltd., earnings report, see above. OF the remaining Sherb

CAPE BRETON ELECTRIC CO., LTD. Under the executive management of Stone & Webster, Inc. ORGANIZATION.—Incorp. in Nova Scotia. Owns capital stock and \$220,000 of the \$368,000 outstanding 1st mtge. bonds of the Sydney & Glace Bay Ry. Co., Ltd., an interurban line 19 miles in length between Sydney and Glace Bay, which is operated under lease for 99 years from Jan. 1 1911. Guar, payment of said co.'s bonds, principal, interest and sinking fund.

Sydney and Glace Bay, which is operated under lease for 99 years from jan. 1 1911. Guar. payment of said co.'s bonds, principal, interest and sinking fund FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Does the entire electric railway and lighting business in Sydney; the entire electric lighting business in North Sydney, the ferry business between Sydney and North Sydney, and operates an interurban line between North Sydney and North Sydney, and operates an interurban line between North Sydney and North Sydney, and operates an interurban line between North Sydney and North Sydney. Cape Breton Elec. Co., 12.84 miles; Sydney G Glace Bay, 19.36 miles total, 32.2 miles. (Aforementioned figures are those for equivalent single track.) Gauge, 4 ft. 8½ in. 27 passenger and 6 other cars. Power stations have 1.975 k. w. capacity. Co. also pur-chases power. Co. owns \$220,000 of the \$351,000 outstanding 1st mtge ouds and the capital stock of the Sydney & Glace Bay Ry. Co., Ltd., whose interurban line is operated under lease for 99 years from Jan. 1 1911. and guarantees this co.'s bonds as to prin., Int. & sink. fund. Also owns the capital stock of Sydney Mines Electric Co., Ltd., and operates that co.'s electric lighting and power business in Sydney Mines, Nova Scotia, under lease for 88½ years from July 1921. Estimated population served: railway, 56.600; electric light and power, 38,500. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1.125,000 (\$100)\_\_\_\_\_\_\_\_\_M-N \$11.25,000 Nov '19.1½ First mortgage \$1.500.000] 1902 5.J 1.096,000 Jan 1 1932 s500.000 guaranteed c. ntf lint. at State St. Tr. Co. Boston, trustee. Sydney & Glace Bay 1st M [ 1902 5.J 1.26000 Outs' and how the stockholders determine. Bonds.-Of the list mtge, bonds, \$2.000 canceled for impt. fund. Impt. und of 1% of bonds issued. Red. at 105 and int. on any lint. date. Of the Sydney & Glace Bay 1st mtge, bonds, \$94,000 have been canceled by sink. fund \$220.000 held by Cape Breton Elec. Co. Red. as a whole at 110 and int. on any int. date. Sinki

	Gross.	Net after Taxes.	Interest. R.	es., Retire. &
				Dividends.
*1927	-\$647,264	\$153,170	\$68,968	\$84,204
1926	- 612,630	119.747	69,272	50,475
1925	- 567.914	92.840	69.073	23,767
1924	- 662,906	127.330	68,408	58,922
1923	- 701.214	92.651	67,781	24.870
1922	- 626.238	73.554	67,196	6.358
1921	694.596	111.388	68,769	42.619
1920	- 652.007	99.105	67.678	31,427
1919		127,991	64.368	63.623
1918	513.005	120.596	63.147	57.449

1918
 \* For 12 months ended June 30 1927, 120.596
 63.147
 57.449
 \* For 12 months ended June 30 1927, see V. 125, p. 1459.
 OFFICERS.—Pres. A. Stuart Pratt; V.-P., Frederick S. Pratt; Sec.,
 Victor D. Vickery; Treas., H. B. Sawyer; Gen. Mgrs., Stone & Webster,
 Inc., Boston Mgr., Philip M. Wentworth.—V. 120, p. 2010; V. 122, p. 1307;
 V. 123, p. 1249, 2895; V. 124, p. 2277; V. 125, p. 1459.

### WINNIPEG ELECTRIC CO.

ORGANIZATION.-Incorp. in Manitoba in 1904 and is a consolidation of the Winnipeg Electric St. Ry. and the Winnipeg General Power Co.

 AND RAILWAY
 283

 Was known as Winnipeg Electric Ry. up to May 1924, when pame was changed to present title. V. 118, p. 2574. Controls Suburban Rapid Transit Co., Winnipeg Selkirk & Lake Winnipeg Ry. and Manitoba Power Co. and guarantees bonds of those companies, prin. and int. V. 86, p. 1346 V. 101, p. 1466.

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. owns and operates an extensive electric light, power and railway, and gas system serving Greater Winnipeg and contiguous territory, having a population estimated to exceed 282,000. Co. owns a modern 29,001 h. p. 19470-electric power plant on the Winnipeg River at Pinawa a steam plant in the City of Winnipeg of 12,0001. p. 204.68 miles of ingla-tension transmission lines, located practically the entire distance on a 100-foot right-of-way owned in fee. Owns a comprehensive distribution system, together with sub-stations. Co. also owns or controls 183.28 miles of track, together with sub-stations. Co. also owns or controls 183.28 miles of track, together with sub-stations. The City of Winnipeg. Franchises either perpetual or for iong terms, and street railway franchies is exclusive in Winnipeg and a larke a musement park. The City of Winnipeg. Franchises either perpetual or for iong terms, and street railway franchies is exclusive in Winnipeg unitarian. after 1927 city may exercise right to purchase at the end of each succeeding 5-year period on one year's notice. See also V. 112, p. 746. For proposed new tranchise agreement see V. 115, p. 2479.

 Valuation.—See V. 1009, p. 2264; V. 110, p. 1417.

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock \$11.000,000 (\$100], p. 274, 639,000 130.5 and \$13.000,000 (\$27, 14, 197, 399,600 00.5 and \$13,000,000 (\$100], p. 27, 43,99,000 142, 1954 and \$1,000,000.5 and \$1,000,000 (\$100], p. 57, 4380,000 1954 and \$1,000,000.5 and \$1,000,

to 7% cum. preference shares on Dec. 13 1926. V. 123, p. 2780, 3040, 1322; V. 124, p. 650. Rights.—Common stockholders of record Oct. 15 1927 were given right to subscribe for 40,000 additional shares of common (par \$100) at \$60 per share on basis of 4 new shares for each 11 shares held. Bonds.—\$500,000 1st mtge. 5% are not subject to call but  $1\frac{1}{2}$ % of bonds outstanding is payable to a sinking fund from 1915 to 1924 incl., and 2% from 1925 to 1934 incl. See V. 79, p. 2698. Refunding Morgage 5s.—On Mar. 17 1924 holders of the  $4\frac{1}{2}$ % perpetual debenture stock voted in favor of a supplemental trust deed providing that the interest on the stock be increased from  $4\frac{1}{2}$ % to 5% from April 2 1924. N. 118, p. 1270; V. 119, p. 1066, 1174, 1735, 2181. Refunding mortgage 5s are callable on 90 days' notice at 105 and int. on any int date. Company agrees to refund Pena. and Conn. State tax up to 4 mills. In Nov. 1924 Kissel, Kinnicutt & Co., Spencer Trask & Co., E. H. Rollins & Sons, N. Y., and Nesbitt, Thomson & Co., Ltd., Montreal. offered \$6,000,000 ref. mtge. 6s at  $94\frac{1}{2}$  and int., to yield over 6.40% V. 119, p. 2181. In Dec. 1925  $\frac{1}{2}$ % quar, has been regularly paid. Paid  $914\frac{21}{2}$  *Dividends.*—On pref. 1<sup>3</sup>% quar, has been regularly paid. Paid  $914\frac{21}{2}$ 

Dividends.—On pref.  $1\frac{3}{4}$ % quar. has been regularly paid. Paid  $2\frac{3}{4}$ % quar. on com. from Apr. 1908 to Apr. 1911. In July rate was increased to 3% quar., which amount was paid to and incl. Jan. 1915; in April, July and Oct. 1915,  $2\frac{1}{4}$ % each. In 1916, Jan., 2%. None to Feb. 1 1925, when 1% was paid. V. 119, p. 2881. In Aug. 1925, 1%. V. 121, p. 78. In 1926, Feb., 1%; Aug., 1%. EARNINGS.—For calendar years:

DAIMINUS. TOLU				
Gross.	Net.	Charges.	Pref. Divs.	Bal., Sur.
1926\$5,677,756	\$2,269,206	\$1.669.674	\$210,000	\$359.532
1925 5,369,270	2,067,366	1,619,811	210,000	237,555
1924 5,267,510	1,888,013	x1,713,396	210,000	def35.382
1923 5,408,113	1,942.221	1,484,193	210,000	248.028
1922 5,517,078	1.990.362	1.451.047	210.000	329.315
1921 5.579.430	2.020.050	1.472.162	182,367	365.522
x Includes "balance	of power cont	ract" Manit	oba Power	Co., Ltd.,
\$279,692.				
Revenue passengers car	ried in 1926, 57	985 144: 199	25. 55.096.00	00: in 1924

%279,092.
Revenue passengers carried in 1926, 57,985,144; 1925, 55,096,000; in 1924, 55,078,000, against 58,253,356 in 1923; 60,399,419 in 1922; 61,515,325 in 1921 and 65,248,840 in 1920.

1921 and 65,248,840 in 1920.
 OFFICERS.-Pres., A. W. McLimont; V.-P., W. R. Bawlf, Winnipeg Sec., Lawrence Palk; Treas., J. S. Mackenzie; Compt., W. E. Blodgett.-V. 120, p. 89, 1205, 2150; V. 121, p. 78; V. 122, p. 752, 2332.
 V. 120, p. 89, 1205, 2150; V. 121, p. 78; V. 122, p. 752, 2332; V. 123, p. 2780, 3040, 3322; V. 124, p. 650, 2284; V. 125, p. 521, 1973.

(1) SUBURBAN RAPID TRANSIT CO.

(1) SUBURBAN RAPID TRANSIT CO. ORGANIZATION.—Organized in 1902 in Manitoba. Charter gives company right to operate the telephone and telegraph lines and to dispose of electric light, heat and power. Franchise, 35 years from 1902 and is exclus-ive. Winnipeg Electric Co. controls road through ownership of stock. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Embraces 21.78 miles of track from Winnipeg to Headingly on the north side of Assiniboine River and beyond the City Park on the south side of river. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$100,000 g.c\* 1908 5 FF-A \$500,000 Jan 31 1938 Guaranteed, principal and Royal Trust Co., Montreal, Montreal, tric Co. Bonds.—Additional bonds may be issued at rate of not exceeding \$20,000 per mile additional road built. EARNINGS.—For calendar vears:

EARNINGS.—For cale	endar years:			
	Gross.	Net.	Charges.	Surplus.
1926	\$270,056	\$46.797	\$52,300	def.\$5,503
1925	260.879	26.398	49,739	def.23.341
1924	253.013	16,434	45.176	def.28,742
1923	281.890	37.025	40.142	def.3.117
1922	278,885	44,048	39,810	sur.4.238

(2) WINNIPEG SELKIRK & LAKE WINNIPEG RAILWAY.

(2) WINNIPEG SELKIRK & LAKE WINNIPEG RAILWAY. ORGANIZATION.—Incorp. by Act of Manitoba Legislature with power to do a steam or electric railway and a lighting and power business. Con-trolled through ownership of \$490,000 of its \$500,000 stock by the Winnipeg Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates a line from Winnipeg on west side of Red River to Selkirk, 22½ miles, with a branch on private right-of-way from Middlechurch to Stone-wall, 17½ miles (placed in operation Jan. 1 1915): total mileage operated, 41.32 miles. 6 motor and 27 miscellaneous cars. Franchises run to 1939 and 1942. Has contracts with Selkirk to supply power for municipal purposes and with Stonewall to do a general light and power business. BONDS— Date. Interest. Outstanding. Maturity 1st mize gold\_\_\_\_\_\_ 5J\_ \$50,000 July 2 1933 Bonds—Guaranteed, prin. and int. (endorsement) by the Winnipeg Electric Co. EARNINGS.—For calendar years:

EARNINGS.—For cale	endar years: Gross.	Net.	Charges.	Deficit.
1926	\$256.391	\$81,556	\$81.329	sur.\$227
1925	238,607	44,393	83,117	38,724
1924	230,213	54,166	90,202	36,036
1923	259,875	67,993	85,838	17,845
1922	266,923	72,789	91,579	18,790

(3) MANITOBA POWER CO., LTD.
 Control.—Winnipeg Electric Co. owns over 60% of the common stock.
 ORGANIZATION.—Incorp. in Canada in 1921.
 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
 Company owns and operates a modern hydro-electric plant at Great Falls

on the Winnipeg River with an ultimate capacity of 200,000 h.p. Two units of 28,000 h.p. each, were completed in 1923, and a third in 1926. A fourth unit now being installed will increase the total capacity to 112,000 h.p. Co. also owns a high-tension steel-tower transmission line which is connected with the main transmission system of the Winnipeg Electric Co. V. 122, 7.76



### AMERICAN & FOREIGN POWER COMPANY INC.

AMERICAN & FOREIGN POWER COMPANY INC. Controlled and under supervision of Electric Bono & Share Co. ORGANIZATION.—The principal cos. controllea as of June 30 1926 are: Panama Power & Lizht Corp.. Empresa Guatemalteca (a ElectricIdad, Inc., Compania Cubana de ElectricIdad, Inc., Havana Corp., and Empresa Electrica del Ecuador, Inc. A holding company. Organized under laws of Maine Dec. 19 1923. On Nov. 12 1926 stockholders approved the acquisition from Electric Bond & Share Co. of all its holdings in *Havana Electric & Utilities Co.*, which controls Havana Electric Ry., Lt. & Power Co. Electric Bond & Share Co. or celved in payment (a) \$35,667,646 6% gold dehenture bonds of Havana Corp. and (b) 300,000 common shares of American & Foreign Power Co., Inc. The railway properties in Cama-& Foreign Power Co., Inc., The railway properties in Cama-& Foreign Power Co., Inc., The railway properties in Cama-& Foreign Power Co., Inc., Stare Sol, 2000 common, 4,600 acational k.w.: 888 miles of transmission lnes and 12 m.les under construc-tom: 1,306 m.es of electr. c dstr.buton ilnes: 56 miles of water mains. Gas holder capacity of 0,360,000 cu. ft. Gas works capacity, 12,725,000 cu. ft. Miles of gas mains, 248.
 FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Owns securities controling public utility properties (except electric railway properties) operating in Cuba, Panama, Guatemala and Ecuaor. A total of 109 communities are supplied with electric power and l.ght, telephone or other serv.ces. In addition, the subsidiary companies: *American & Foreign Power Co., Inc. and Subsidiary Companies Capital Stock Outstanding and Inter-Company Held.* . Stock Outstanding and Inter-Company Held.

American & Foreign Power Co., Inc. and Subsidiary Companies: Stock Outstanding and Inter-Company Held. Shares Owned by

		tres Owned by
0		Am.&For.Pr.
		nc.or Its Sub.
Havana Corporation Havanna Electric & Utilities 6% preferred	300,000	300,000
Havanna Electric & Utilities 6% preferred	201,989	_23
\$5 preference	294,665	231,783
Common	578,985	578,985
Common Havana Electric Ry., Light & Power Co. 6% pref	29.852	24,913
\$6 second preferred	200,000	200,000
Common	220,000	220,000
Common Cia Cubana de Electricidad, Inc \$7 preferred	50,000	50,000
\$7 second preferred		60,000
Common	2 000 011	2.000.011
Common Guantanamo Electric, 7% preferred	4 000	3.919
Common	4,000	3,988
Common Cia Electrica Oriente, common	7.525	7.525
Cia Liectrica Oriente, common		2.000
Cia Hiaro Electrica de Matanzas, 7% preferred	2,000	
Common	8,000	8,000
Cia Cubana de Electricidad, S. A. common	23,060	23,060
Cia de Electrica de Cardenas, common	14,000	14,000
Cia de Servicos Pub. "Maurazo," 4% pref	5,000	5,000
( ia de Elec. de Saqua la Grande, common	2,000	2,000
Oriente Interurban Electric, 8% preferred	685	685
Common	577	577
Cia Cubana de Hielo, common	1,000	1,000
Cia Electrica de Cienfuegos, common	3,000	3,000
Camaguey Electric Co., 7% preferred	15,000	15,000
	20,000	20.000
Common C.a Elec. 4 Alum. y Trac. 4 Sant.ago, common	20,000	19,999
U.a Elec. de Alum. y Trac. de Santiago, common		
Empresa Guatemalteca ae Elec., 8% preferred	75,000	63,774
Second preferred	12,000	12,000
Common	50,000	50.000
Panama Power & Light Corp., preferred	15,000	13,451
Common	200,000	195,997
Common Empresa Electrica dei Ecuador, Inc., \$8 preferred.	15,000	15,000
Common	50,000	50.000
Common Tranvias de Guayaquil, major shares	1.143	1.141
winor shares	453	451
Cia Panamena de Fuerza y Luz, preferred	10.000	*7,500
Preferred	70,000	*67,500
Cia Panamena de Telefonos, preferred	1.000	1.000
Common		2,500
Panama Electric Co., common	15,000	15.000
Panama-Colon Gas Co		

\*2,500 additional shares held in trust on each issue.

scribers against full-paid subscriptions to 400,000 pref. shares. Preferred Stock Allotment Certificates.—These certificates have been sold at the allotment price of \$96 per share, of which 25% has been called upon allotments aggregating 400,000 shares of Preferred stock and 400,000 shares of Common stock, and the remaining 75% may be called by the corporation for payment at intervals of not less than four months. no single call to be for more than 10% of said allotment price. Holders have the right to anticipate payment in full at any time. Upon payment in full of the allotment price of \$96 a share, allotment certificates together with definitive certificates for a like number of full-paid shares of common stock of the corporation, without nominal or par val The directors were to vote May 2 1927 on increasing authorized capital stock. V. 124, p. 2276. Common stock listed on N. Y. Stock Exchange. V. 125, p. 1834.

Common stock listed on N. Y. Stock Exchange. V. 125, p. 1834.

Dividends.—An initial dividend of \$1 75 quarterly on the preferred stock was paid April 1 1924. Same amount paid regularly quar. since. EARNINGS.—Consolidated statement of income (inter-company items

eliminated) (as reported to the New York Stock Exchange): 12 Months Ended June 30— 1927. Operating revenue\$15,313,100 Maintenance\$16,6,236 All other oper. exp., incl. Federal, &c., taxes 6,855,354	$\substack{1926.\\\$9,024,072\\544,733\\5,161,830}$
Net revenue from operation\$7,841,510 Non-operating revenue_a553,264	\$3,317,509 677,503
Total         \$8,394,774           Adminis., &c., expenses, Amer. & For. Pow. Co.         315,777           Bond interest—subsidiarles         1,650,339           Other interest and deductions (sub. cos.)         40,366           Interest—Amer. & Foreign Pow. Co., Inc.         254,008	\$3,995,012 338,685 276,890 30,337 110,508
Balance       \$6,134,284         Divs. to public (excl. of Am. F & or. Pr. Co., com.):       \$849,150         Preferred-subsidiaries.       \$849,150         Cumulative preference (subsidiaries)       212,339         Common - subsidiaries.       5.613         Preferred—Amer. & For. Pow. Co., Inc.       2,565,612	\$3,238,592 \$16,356 5,431 2,464,551
Balance\$2,501,570 Appropriations for renewal and replacement res1.107.666	\$752,254 67,613

1,107,666

Earnings 12 Months Ended June 30 (American & Foreign Power Co., Inc.).

	1927.	1926.
Income from subsidiary companies: Common dividends Preferred dividends	824,854	\$868,305 795,002 2,320,827
Interest Outside sources: Common dividends Preferred dividends Interest Profit on sale of securities	3,043,478 13,320 16,030 26,043 4,575	10,697 8,015 27,032
Gross earnings Expenses Interest Preferred dividends	\$7,434,478 \$315,777 379,701 2,565,612	\$4,029,877 \$338,685 215,454 2,464,552

Net earns. American & Foreign Power Co., Inc. \$4,173,389 \$1,011,187 Net earns, American & Foreign Power Co., Inc. \$4,173,859 \$1,011,187 OFFICERS.—Chairman, S. Z. Mitchell; Pres., Curtis E. Calder; V.-Ps. Wm. Darbee, H. W. Catlin and E. W. Hill; Compt., A. E. Smith; Sec. E. P. Summerson; Treas., A. C. Ray; Gen. Aud., B. H. Brewster. Office, 2 Rector St., N. Y. City.—V. 120, p. 84, 1324, 3181; V. 121, p. 2035, 3129; V. 123, p. 80, 2258, **2649**, 2652; V. 124, p. 2276, 2425, 2745; V. 125, p. 92, 1458, 1834, **1964**, 1968, 2259.

### HAVANA ELECTRIC & UTILITIES CO.

Control.—Havana Corp. owns all of the common shares and about 78% of the cum. pref. shares of co. The Havana Corp. is in turn controlled through a 100% ownership by the Amer. & Foreign Power Co., Inc.

Control.—Havana Corp. Swing all of the Common shares and about 75% of the cum. pref. shares of co. The Havana Corp. is in turn controlled through a 100% ownership by the Amer. & Foreign Power Co., Inc.
 ORGANIZATION.—Organized in Maine in the latter part of 1925 as per readjustment plan of the old Havana Electric Railway, Light & Power Co., details of which are given in V. 121, p. 1461, and under the old co.'s name in "Public Utility Compendium" of Oct. 31 1925. See also V. 121, p. 3003; V. 122, p. 748. The old Havana Electric Ry., Light & Power Co., details of which are given in New Jersey on March 26 1912, absorbing the Compania de Gras y Electricidad de la Habana (Gas & Electric Co. of Havana), to acquire and hold the stocks of the Havana Electric Ry. per plan in V. 94, p. 767. On June 18 1913 these properties were consolidated. V. 96, p. 1840.
 In 1925 Electric Bond & Share Co. acquired control of Havana El, Ky., Lt, & Pow. Co., and later of Havana Electric & Utilities Co. to Havana Corp. Previously Havana Electric & Utilities Co. to Havana Corp. Previously Havana Electric & Utilities Co., and street railway property and business to Havana Electric Ry. Co.; see below. V. 123, p. 1875, 2260.
 Gas and electric franchises perpetual.
 Co. owns substantia ly all the stocks (except approx. 9.852 shares 6% pref. stock, and 9,900 common shares which are owned by Cla. Cubana de Electric Ray. Light & Power Co., Unc.) in the wara Electric c Rilway, Stokia & Pow. Co., Inc.) of the new Havana Electric railway systems in Santiago and Camaguey from subsidiary interests of American & Foreign Power Co., Inc., operating in Cuba, and in addition owned more than 86% of the previously had acquired electric railway systems in Santiago and Camaguey from subsidiary interests of American & Foreign Power Co., Inc., operating in Cuba, and in addition owned more than 86% of tapered for othe stock of cuban Utilities Co. and the old Havana Electric Ry. Light & Power Co., Cuban

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 603,000 sins. (no par) 578,985 shs 6% cum 1st pref \$21,000,000 [...] 6 \$20,198,917 see tex

% cum 1st pref \$21,000,000	 6	\$20,198,917	see text
(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)(\$100)	 \$5	294.665 shs	see text

Cu

Cum pf stk 300,000 shs. (no par) ..... \$5 294,665 shs see text Stock.—First preferred stock has priority as to 6% cum, dividends per an-um over the preferred stock has priority as to 6% cum, dividends per an-gover except under certain specified circumstances Preference stock is entitled in priority to the common stock to dividends at the rate of \$5 per annum and to \$100 per share and dividends. It is no voting power except under certain specified circumstances of liquidation or dissolution. The dividends are cumulative from and after Nov. 15 1926. Redeemable, all of part, at \$100 and dividends. No voting power except in certain cases. Common stock has exclusive voting rights. Dividends — A initial dir. of \$2 per chare on 1st pref. was paid April 1926

Dividends.—An initial div. of \$3 per share on 1st pref. was paid April 1926 at rate of \$6 per share per annum thereafter.

OFFICERS.—Chairman, S. Z. Mitchell; Pres., Frank Steinhart; V.-Ps., Henry W. Catlin, C. E. Groesbeck, E. W. Hill, S. R. Inch, F. B. Odlum, N. Y C., Antonio San Miguel and Dionisco Velasco, Havana, Cuba; Sec. & Treas., H. Kraemer, N. Y.—V. 121, p. 1461, 1455, 1908, 2520, 3003, 3130; V. 122, p. 748, 2040, **2328**, 2798, 3081, 3338; V. 123, p. 83, 581, 842, 1875, 2260, 3319.

### HAVANA ELECTRIC RAILWAY CO.

Control.—Havana Electric & Utilities Co. has a substantial interest in the common stock.

the common stock. ORGANIZATION.—Incorp. in Maine Aug. 11 1926 to acquire the street railways theretofore owned by Havana Electric Ry., Light & Power Co., Camaguey Electric Co., S. A., and by Santiago Electric Light & Traction Co. (Compania Electrica de Alumbrado y Traccion de Santiago) and all of the stock, except directors' qualifying shares, of Insular Railway Co., which owns and operates a line from Havana to and within the town of Marianae.

Marianao. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Company owns and operates the street railways in Havana, Camaguey and Santiago, the three most important cities of Cuba, with an aggregate of about 600,000 inhabitants. The system includes a total of about 128 miles of railway (single track measurement, viz., 107.6 miles in Havana and Marianao, 8.6 miles in Camaguey, 11.8 miles in Santiago. Company owns over 640 passenger cars, together with car barns, repair shops, &c. Fran-chises run to 1958 or after. Company is assured of an ample and dependable supply of power through favorable long term contracts with the companies furnishing electric service to the cities of Havana, Camaguey and Santiago. STOCK AND BONDS— Date. Interest. Outstanding, Maturity.

STOCK AND BONDS-	Date.	interest.	Outstanding.	Maturity.
Common 326,500 shs (no par)_			200.000 shs	
6% cum pref \$5.000.000 (\$100)		See text	\$5,000,000	see text
Havana El Ry Co(predecessor)		5gF-A	6.745,450	Feb 1 1952
company) cons first (closed)	Central	Trust Co.	New York,	trustee.
mtro 507 rold (\$1 000 c* &r)				

antge 3% gold (\$1.000 e^\*s.r)
bar antipart of the state of the st

Stock. — The subscription warrants are transferable and entitle holders to subscribe in the aggregate for 126.500 shares of common stock at any time prior to Sept. 1 191. at \$45 per share, and to tender the 22-year 34 % debentures in ileu of cash at 103 ½ % of their principal amount with adjustme The prefered stock is preferred as too dividends cumulative from Sept. 1 1926. Dividends are payable Q.-M., except that the first dividend covering six months was paid March 11927. It also preferred as too assets up to an amount of \$100 and divs. Ked., whole or part, at \$110 and divs. upon 30 days notice. Each share of pref. and com. is entitled to one vote. No class of stock prior over the pref. stock as to dividends or assets may be created without the consent of at least two-thirds of the holders of the prefered stock there onesnt of the holders of the prefered stock present and voting at the meeting at which the creation of such class of stock present and voting at the meeting consolidation or merger vote of the holders of two-thirds of the shares of preferred stock present and you the scale share of all of its property or franchises to a new corporation, execution and delivery of any mortgase creating a lien of the property, franchises or privileges of the company. consolidation or merger to mew corporation, execution and delivery of any mortgase creating a lien of the approxement size and you be set apart. Any payable in January, beginning in 1932, out of surplus or net profits for the sinking fund to be cancelled. In August 1926 Speye K Co., and Oti was side and payable in January, beginning in 1932, out of surplus or net profits for the sinking fund to be cancelled. In August 1926 Speye K Co., and Oti & Show and payable in January. Algo and hit, and entire issue and bref. Speye Sci and any indice for the sinking fund to be cancelled. In August 1926 Speye K Co., and Oti & Show and perfered stocks are listed on N. Y. Stock Exchange. V. 123, p. 81.3 319; V. 124, p. 1510.
 Marken January, b

# BRAZIL

BRAZILIAN TRACTION, LIGHT & POWER CO., LTD

BRAZILIAN TRACTION, LIGHT & POWER CO.. LTD Offer to Exchange Holdings Opposed.—An offer made by Alfred Loewen-stein, Belgian capitalist, to holders of ordinary shares to exchange each such share for \$75 par value in preference shares, plus one ordinary no par share of Hydro-Electric Securities Corp., was strongly opposed by directors of the Brazilian Co. See V. 123, p. 2773. ORGANIZATION.—Incorp. July 12 1912 in Canada with \$120,000,000 (\$100) auth. stock and has acquired through exchange of its stock for stock of the newly acquired companies (on basis shown in V. 95, p. 175) the Rio de Janeiro Tramway, Light & Power Co., Sao Paulo Trannway, Light & Power Co. and Sao Paulo Elec. Co., and through the first-named company yontrois entire capital stock of Brazilian Telephone Co.. FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— The combined cos. own hydro-electric developments with a total installed generating capacity of 337,500 h.p., which is capable of being increased to 651,600 h.p., and own and operate 424.81 miles of track in Rio de Janeiro and vicinity and San Paulo. 1.718 passenger cars, 287 freight and service cars; 7 buses. Supplies light and power to Rio de Janeiro and vicinity and San Paulo and neighboring towns. Owns 1.299.32 miles electric trans-mission lines and 9.425.84 miles of distribution lines: 792.69 miles of gas mains. Population served with electric power and light approx. 2,703,905: with gas, approx. 1.660,000; with telephone service, 6,500,000. Statistics of Combined Companies for Calendar Years.

Statistics of Combined Companies for Calendar Years.				
1926.	1925.	1924.	1923.	
Miles of track 427.				
Miles run 49,914,4		46,120,480		
Passengers carried552,078,7		498,242,281		
K.w. hours sold526,317,6		483,240,843		
Total consumers lt. & pr. 201,6		175,397	164,188	
Gas sold (cu. meters) 81,571,0		65,043.651		
Gas consumers 49,5				
No. of telephones in op_ 83,6	77 81,752	77,977	74,359	

STOCK AND NOTES. Date. Ordinary \$110,000,000 Pf 6% cum \$10,000,000 (\$100)

Interest. Outstanding. Maturity. Q-M \$106,587,900 See text. 6 Q-J 10,000,000 Oct'27,1½% Date.

Pf 6% cum \$10,000,000 (\$100) ---- 6 Q-J 10,000,000 Oct\*27,142% Stock.—The pref. stock is convertible into com. stck at any time on basis of 1 1-5 shares pref. stock for 1 share of common. V. 96, p. 1421. Pref. Stock listed on London and Toronto stock exchanges. See also opening paragraph of this statement. Common stock listed on Toronto, Montreal, Belfast, Brussels and London stock exchanges. V. 97, p. 363. Dividends.—6% is being paid on the pref. stock. First div. on com.— 142%—paid Nov. 15 1912. In 1913 and 1914. 6%. In 1915 and 1916, 4%. In 1917, March. 1%. In Sept. 1922 1% was paid and at same rate paid regularly quarterly since to and including Dec. 1925. In 1926 paid 1¼% quar. In March 1927 paid 1½%.
EARNINGS.—For calendar years: Total Inc. Charges. Pref. Divs. Ordinary Divs. Bal. Str

Total Inc. Charges.	Pref. Divs.	Ordinary Divs.	Bal. SIT
$1926_{-}$12,278,654$ \$533,257	\$600,000	(5%)\$5.329.211	\$5.816.186
	600,000	(4%)4,263,266	
			3,392,020
$1924_{}$ 8,249.521 610.604		(4%)4,262,788	x2,776,129
$1923_{}$ 7,510,459 580,494	(6%)600,000	(4%)4,262,477	2.067.488
$1922_{}$ 7,872,961 1,020,993	(6%)600.000	(2%)2.131.511	4.120,457
1921 4,537,715 1,300,033			2,637,682
$1920_{}$ 7,243,443 1,248,320	(6%)600,000		5,395,122
x Before transfer of \$3,000,0	J00 to general	reserve account.	
Combined Earnings of Comp	namy and Sylheic	liarios for Calmde	Voore
		1924.	
Gross (incl. misc. rev.)_\$38,71	5.884 \$31,281,	820 \$27,013,068	\$24,272,396
Net 21,81	3.720 17.527.	506 16,719,773	15,419,964
Fixed chgs., depr'n and		10,000 10,110,110	10,110,001
sinking fund sub. cos_ 9.90	7.864 9.199.	067 8.948.633	0 700 000
sinking rund sub. cos_ 9,90	1,804 9,199,	007 8,948,055	8,702,023
Bal. rev., to B. T. L.			
& P. Co., Ltd\$11,90	5.856 \$8,328,	439 \$7,771.140	\$6,717,941
	2.798 520.		792,518
	3,257 593,	308 610,604	580,494
Net rev. B. T. L. & P.		and the second	A STATE AND A STATE
Co., Ltd 11,74	5,397 8,255,	286 7.638.917	6,929,965
OFFICERS.—Pres., Sir Al			

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. K. Wood, R. C. Brown, Miller Lash, H. Malcolm Hubbard, E. R. Peacock, A. W. K. Billings, and H. H. Couzens; Sec., J. M. Smith, Toronto; Treas., A. W. Adams. Head office, 357 Bay St., Toronto, Can.—V. 116, p. 294; V. 117, p. 81, 205; V. 119, p. 454, 691; V. 121, p. 193, 1907; V. 122, p. 346; V. 123, p. 705, 2773; V. 124, p. 370; V. 125, p. 241, 779.

Adams. Head office, 357 Bay St., Toronto, Can., -V. 116, p. 294; V. 117, p. 81, 205; V. 119, p. 454, 691; V. 121, p. 193, 1907; V. 122, p. 246; V. 123, p. 705, 2773; V. 124, p. 370; V. 125, p. 241, 779. (1) RIO DE JANEIRO TRAM., LT. & POWER CO., LTD. ORGANIZATION.—Incorporated under the laws of Canada in June 1904. Purchased the Rio de Janeiro Gas Co. and three street railway prop-erties (the Villa Isabel Tramway Co., Owns or controls entire \$5,000,000 capital stock of the Brazillan Telephone Co., formerly the Rio de Janeiro & Sao Paulo Telephone Co. (Incorp. in Canada in 1914 to carry out the plan. delayed by the war, of acquiring, consolidating and developing the telephone enterprises). The latter co. has an auth. issue of \$12,500,000 6% 30-year 1st mtze. gold bonds (\$7,500,000 held by the Brazilian Traction, Light & Power Co., Ltd., balance in treasury), and has acquired the properties and business of the Interurban Telephone Co. of Brazil, Companhia Rede Telephonica Bragantina and Brazilianische Electricitas Geselischaft. The Tramway, Light & Power Co. also owns hydraulle power plant which distributes light and power in the City of Rio de Janeiro and vicinity. In 1909 purchased control of the Ferro Carril do Jardin Botanico (V. 88, p. 883) and consolidated it with the Tramway, Light & Power Co. under an operating contract. Has also acquired the Ja-carepagua tramway lines (11 miles). The gas and public electric light on principse scripter 1945, electric lighting private, perpecual; gas fran-chise being exclusive until 1945 and electric light until 1945. with a Janeiro expires 1990 and is exclusive until 1940 in very large area of city. *Franchises* for distribution of electric energy for lighting and power service were also extended to 1990. Concession to develop power is perpetual. Both stocks and bonds are listed on the London. Brussels and Toronto stock exchanges. V. 93, p. 528; V. 86, p. 1044; V. 88, p. 607. In April 1909, second mortgage bonds were listed on the London. Brussels and Toronto gates 25,

Bords.—A sinking fund on 1st M. of 1% per ann. of bonds out pegan in 1910. The 2d M. debs. are subject to call on 3 mos.' notice as a whole or any part at 105; also subject to sinking fund drawings, which began the year ending April 1 1918; £: 80, (93) retired by sinking fund. Jardim Botanico 1st M. bonds are red. at 102 ½ and int. on 3 mos.' no-idee. Sinking fund began in 1912. Bonds are listed on London Stock Exchange. V. 93, p. 1786. Rio de Janeiro Tram., Light & Power Co., Ltd., undertakes to put aside semi-annually a sum sufficient to meet int. and sinking fund on Jardim Botanico bonds; V. 93, p. 528. Dividends.—First div., 1%, paid Nov. 1909: in 1910. 4½%. In 1911 and to and including Nov. 1917, 5% per annum. None since. EARNINGS.—Earnings are now included in the Brazilian Traction, Light & Power Co., statement. OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Wood,

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Woo Miller Lash, R. C. Brown, H. Malcolm Hubbard, R. M. Horne-Payn A. W. K. Billings and H. H. Couzens; Sec., J. M. Smith; Treas., A. V Adams; Gen. Mgr., C. A. Sylvester. Main office, 357 Bay St., Toronto.-V. 94, p. 1247, 1764; V. 96, p. 1298.

(2) THE SAO PAULO TRAM., LIGHT & POWER CO., LTD. ORGANIZATION.-Incorp in the Province of Ontario, Canada, in 1899

EARNINGS .- Included in the Brazilian Traction statement.

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Wood Miller Lash, R. C. Brown, A. W. K. Billings, H. H. Couzens and H Malcolm Hubbard; Sec., J. M. Smith, both of Toronto; Treas., A. W Adams; Gen. Mgr., Dr. E. de Souza.—V. 94, p. 1764; V. 95, p. 681; V. 112 p. 746; V. 115, p. 1839.
(3) SAO PAULO ELECTRIC CO., LTD.



### BERLIN CITY ELECTRIC CO. INC.

### (Berliner Staedtische Elektrizitaetswerke A.G.)

(Berliner Staedtische Liektrizitäetswerke A.G.) ORGANIZATION. — Berliner Staedtische Electrizitäetswerke A.-G., and Berliner Staedtische Gaswerke A.-G., which latter company guarantees under-mentioned note issue of Berliner Staedtische Electrizitäetswerke A.-G., were organized by the City of Berlin, Germany, in 1923. for the purpos (of separately operating the electrical and gas works formerly operated by the city all the stock of both companies being owned by the City of Berlin. The first installation of electrical works was made in 1884, and of gas works in 1825. The electric power properties of the city have been leased to the company for a period of 50 years from Dec. 21 1923.

In 1620. The electric power properties of the city have been leased to the company for a period of 50 years from Dec. 21 1923. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Berlin has a population of approx. 4,000,000. The electric company supplies about 90% and the gas company (Berliner Staedtische Gaswerke, A.-G. see above) about 75% of the total consumption of the city in their respective fields. The electric company operates plants of over 205,000 k.w. capacity and also purchases a substantial amount of additional current. Co. is expanding its plants to a total capacity of 461,500 k.w. Owns over 8,000 miles of distribution lines. Current is supplied for domestic use as well as for the local street and underground railroad and for numerous industrial plants in the city and vicinity. Sales in 1924 over 462,000,000 k.w.h., tor 1925 over 662,000,000 k.w.h. 417,000 customers. The Gas Co. (see above) supplies gas for domestic and industrial use, and owns plants of over 24,000,000 c. ft. daily capacity. Sales in 1924 hour 1,200,000,000 cu. ft. and in 1925 about 13,800,000,000 cu. ft. Rates.—The City of Berlin (which owns all the stock of both companies) has agreed to rates for both services sufficient to cover operating expenses, rental (8% of gross), depreciation, interest and amortization of loans, and to provide working capital.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Capital stock				.M
7% Swiss franc loan 6½% dollar notes \$3,000,000]		7%	\$5,750,612	Nov 1 1940
<b>6</b> <sup>1</sup> / <sub>2</sub> % dollar notes \$3,000,000	1926	61/2 F-A	3,000,000	1928-1929
(\$1,000 c*)				
25-year 61/2 % sinking fund de-				
bens \$20,000,000 (\$1,000{	Centra	Un, Tr. Co	of N.Y. Ar	ner, trustee.

v. 125, p. 1190. Daves Plan.—As co. is municipally owned, its assets are free from the so-called Dawes public mortgage. However, in accordance with the Dawes **Plan, co. is obligated** to make annual payments which during 1926 were to **am** sunt **to** approx. \$65,000 and, on basis of present assessment, were estimated to reach a maximum of approx. \$156,000 per annum during 1928 and succeeding years.

 Net pronts.
 453,675
 448,722

 OFFICERS.
 Managing Directors, Dr. Kauffmann and Mr. Rehmer.

 V. 122, p. 746, 881, 1760; V. 123, p. 3036, 3180; V. 125, p. 1190.

BERLIN ELECTRIC ELEVATED & UNDERGROUND RAILWAYS CO.

[Gesellschaft fuer Elektrische Hochund Untergrundbahnen in Berlin.] Control.—A majority of company's capital stock is owned by the City of Berlin.

### TED HYDRO-ELECTRIC WORKS OF UPPER WUERTTEMBERG. CONSOLIDATED

### (Bezirksverband Oberschwaebische Electrizi-

### taetswerke.

(Bezirksverband Oberschwaebische Electrizi-taetswerke.) ORGANIZATION.—Company is a public corporation organized by certain counties of Wuerttemberg for the purpose of furnishing the territory of such counties with an adequate supply of electric current. V. 122, p. 747. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. is one of the largest hydro-electric enterprises in Germany, serving a territory of over 2,500 square miles and a population of approximately 500,000. Communities served 700, customers about 55,000. The territory served comprises about one-third of Wuerttemberg. Co. owns and operates 2 large hydro-electric plants, a steam plant and several smaller power plants; during 1924 over 82% of the electrical output was generated by hydro-electric plants. V. 122, p. 747. *Franchises.*—Co. has the sole right in the communities which it serves, to distribute and sell, without competition, electric power; it also has right to fix rates that insure successful operation. V. 122, p. 747. BONDB— Date. Interest. Outstanding, Maturity. Ist mige 30-yr sink fund gold [1926 7 g. J. \$3,936,000 Jan 15 1956 \$5,000,000 (\$1,000, 500 c\*) [American Trust Co., N. Y. C., trustee. Bonds.—The 1st mite. 30-yr. sink. fund gold bonds, dated Jan. 15 1926 are secured by a 1st mitge, on all of the co.'s hydro-electric plants, including in addition, 15 counties in Wuerttemberg (for names, see V. 122, p. 747), are jointly and severally liable for the payment of principal and interest of this loan. Bonds constitute a primary obligation of those counties, payable directly from taxation in the event that revenues of the co. should ever be linad-equate. 14 of the above counties had no other funded debt at the beginning of 1926. Co. covenants that as long as any of these bonds are outstanding, funded debt. He above counties had no other funded debt at the beginning of 1926. Co. covenants that as long as any of these bonds are outstanding. It will not initiate or permit rates which would be instificient to produce annual net earnings equal

## ELECTRIC POWER CORP.

(Elektrowerke Aktiengesellschaft.)

Controlled by United Industrial Corp. ("Viag"), which owns the entire capital stock. The entire stock of Viag is owned by the German Government

Ост., 1927.]

OCT., 1927.]
POWER, LIGHT
ORGANIZATION.—Through the merger of various companies in 1921, corp. attained major importance and now supplies electric power within a scrintery having a population of over 16.000,000.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.
Corp. supplies power eatherly at wholesale, over 60% of its output being old to distributing systems serving the Province of Braadenburg, incl. the City of Berlin.
Corp.'s properties include 3 large modern power plants with a total installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 312,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000-volt installed capacity of 512,000 k.w., and approx. 628 miles of 110,000 k.w. and approx. 628 miles of 110,000 k.w.

EARNINGS.—Net earnings after current maintenance, expenditures and taxes, but before depreciation for 12 months ended June 30 1925 were stated to have been \$3,525,046. For 12 months ended Dec. 31 1926 were \$3,88?,462.

ELECTRICAL OUTPUT.—In 12 months ended June 30 1925; 1.510.-280,000 k. w. h.; in calendar year 1924, 1.410.210.000 k. w. h.; in 1923, 1.293,097,000 k. w. h.; in 1922, 1.311.774.000 k. w. h.; in 1921, 1.019.505,-000 k. w. h.; in 1920, 769.793,000 k. w. h. OFFICERS.—Managing Directors ("Vorstand"); Hermann Jahncke, Erich Block, Dr. Georg Bolzani, Alfons Peucker, Dr. Georg Rotzoll, Oskar Arlt. Offices, Berlin, Germany.—V. 120, p. 1326, 1457; V. 121, p. 1568; V. 122, p. 1168

## HAMBURG ELECTRIC CO.

## (Hamburgische Electrizitaets-Werke, Aktiengesell-

(Hamburgische Electrizitaets-Werke, Aktiengesell-schaft) Controlled by the Free State of Hamburg, which holds about 30% of the common stock and also one pref. share with special voting powers, giving the Free State the majority of votes in any meeting of stockholders. OFGANIZATION.—Founded in 1894 as a stock company with a capital of 6,000,000 marks. In 1915 the Free State of Hamburg became a stock-holder in the company and furnished capital equal to that already out-standing, or 22,000,000 marks. Business is the production and distribution of electric energy for light and power in the Free State of Hamburg, includ-ing the City of Hamburg, which has a population of 1.075,000. Co. also has the right to distribute light and power to the street railways in Hamburg under favorable contracts. O cowns and operates a large generating plant in Tiefstack with a capacity of 87,000 k.w., or 118,207 h.p., and another large generating plant in Neuhof with a generating capacity of 62,500 k.w., or 21,000 n.p.; this Neuhof plant, which is now only in partial operation, will have upon its final completion a total installed capacity of about 200,000 k.w., or 271,000 n.p. Company owns and operates, oesides 3 small generating stations, 7 transforming stations and 24 sub-stations, 1,500 miles of underground cable line and 368 miles of orerhead line. Miters installed increased from 202,006 on June 30 1926 to 232,312 on June 36 1927. Company holds 50% interest in Fern-heizwerk Hamburg G.M.B.H. (Hamburg Steam Heating Co.), and also in Stromversorgung Wilkelmsburg G.M.B.H. (Wilhelmsburg Power Co.) (company has its own insurance company—Hamburgische Electric Self-Insurance Co.), of which it owns the total capital. *Relationship to Dawcs Plan.*—Co.'s obligations under the Dawcs Plant. Methe and has been deposited with the Bank fur Deutsche Industrie-Obligationen, in Berlin. The interest charges on this dot are as follows: For the year ending Aug.31 1926, s49,160; for the year ending Aug.31 1927, 598,275; for each year thereafter, \$

STOCK AND BONDS-	Date.	Interest.	Outstanding		turity.
Common (100 gold mks par)			-\$15,708,000		
Preferred (voting)	1 1007	7gM-N	- x2,031 3.800,000	Nov	1 1025
10-yr skg fund ext. gold debent (\$1,000, \$500 c*)	1920			1404	1 1200
(\$1,000. \$500 C.)	10.20	7 T T	5 110 049	Ton	9 1059

10-yr skg fund ext. gold debent/ 1925 7 g M-N 3.800.000 Nov 1 1935 (\$1.000, \$500.c\*) [New York Trust Co., trustee Internal Reichsmarks debs. 1926 7 J-J 5.119.648 Jan. 2 1952 x All owned by the Free State of Hamburg. See under "Control." above. Bonds.—The external gold debentures dated Nov. 1 1925 and the internal reichsmark debentures are the only outstanding funded debt of the com-pany with the exception of \$69,985 debentures and mortgages and the obli-gations itotaling \$1,963,195] under the Dawes Plan. (See above.) As long as the external gold debs. are outstanding, co. will not (c) mortgage or pledge any of its properties except for the obligations under the Dawes Plan, unless these debentures are given priority as to security; (b) issue any addi-tional debentures or other funded obligations (1) unless net earnings for 12 consecutive in 15 preceding months have exceeded 3½ times annual int. on all obligations outstanding, incl. those to be issued; (2) which will cause its indebtedness to exceed 60% of the depreciated value of its plants, or cause its funded indebted.ess to exceed the par amount of its share capital. Be-ginning Nov. 1 1926, a sinking fund will retire semi-annually 3100,000 of this issue either by delivery to the fiscal agent or by red. by lot at 100. Red. as a whole but not in part on 60 days notice on Nov. 1 1930 or any Interest date thereafter at 103 and int. Principal, interest and sinking fund fermany or the Free State of Hamburg. In Nov. 1925 Marshall Field, Glore, Ward & Co. and Blyth, Witter & Co. offered \$4,000,000 at 3 months' notice. Retirement or redemption at par. In Oct. 1926 Com-merz und Privat Bank A.G., Hamburg, offered 15,000,000 reichsmarks at 93½, while the rest was sold later.

EARNINGS.—For year ended June 30 1927: Gross, \$10.065.597: oper.
 exp., incl. Hamburg State royalty, \$4,441.834: net profit, \$5.623.763;
 Dawes lien charges, \$117,792; interest, \$528,785; depreciation, \$1.309.524;
 balance for income tax divs. and Hamburg State participation, \$3.667.662.
 Total sales of electricity in k.w.h. (years ender June 30); 1923-24, 137,
 645.234; 1924-25, 194.662.653; 1925-26, 220.174,293
 1926-27, 249.696, 113.
 OFFICERS.—Pres. Board of Directors, Max Schramm; Managing Director, Dr. Albert Bannwarth.—V. 121, p. 2272; V. 124, p. 1979.

## LEIPZIG OVERLAND POWER COMPANIES.

LEIFZIG OVERLAND FOUR COMPARIANTS. (Landkraftwerke Leipzig Aktiengesellschaft in Kulk-witz and Energie Aktiengesellschaft Leipzig.) LEIPZIG OVERLAND ELECTRIC POWER CO. (Landkraftwerke Leipzig Aktiengesellschaft in Kulkwitz.) Control.-Over 73% of co.'s capital stock is owned directly or indirectly by Free State of Saxony and by the various municipalities served. ORGANIZATION — Overgized in 190. Practically its entire busines<sup>8</sup>

by

LEIPZIG PUBLIC SERVICE CORP. (Energie Aktiengesellschaft

LEIPZIG PUBLIC SERVICE CORP. (Energie Aktiengesellschart Leipzig.) Control.—74% of corp.'s capital stock is owned directly or indirectly by the various municipalities served. Organization, &c.—Incorp. in 1923 to combined under one management the operation of several electric light and power companies and gas com-panies. Corp. operates various properties, including 9 gas plants and also electric and gas distribution systems, which it leases under advantageous contracts; in addition, it furnishes management to other utility companies. For the year ended June 30 1926 approx. 72% of corp.'s gross operating revenue was derived from electric light and power and 28% from gas.

revenue was derived from electric in	int and power and 28%	from gas.
	Sales of Eelectric	Sales of Gas
Year Ended June 30-	Current in K.W.H.*	in Cubic Feet.
1924		253,000,000
1925		336,409,000
1926		363,000,000
*Included in sales of Leipzig Over	and Electric Power Co.	

\*Included in sales of Leipzig Overland Electric Power Co. FIELD OF OPERATIONS OF LEIPZIG OVERLAND POWER CO VIPANTES.—The two companies serve directly or indirectly a highly developed industrial and agricultural territory of approx. 2,900 sq. miles located in the Free States of Saxony and Prussia. Population about 1,000,-000 (1925). The territory completely surrounds and includes certain por-tions of the city of Leipzig, which is the fifth largest city and one of the most important commercial centres in Germany. The two companies together have approximately 112,000 customers. Leipzig Overland Power cos. serve immediately adjacent territories and are partially under the same ownership. Leipzig Public Service Corp. pur-chases practically all of its electrical energy from Leipzig Overland Electric Power Co.; it also leases the properties of a neighboring utility co. in which Leipzig Overland Elec. Pr. Co. owns a substantial interest. V. 123, p. 1503.

chases practically all of its electrical energy from Leipzig Overland Electric Power Co.; it also leases the properties of a neighboring utility co. in which Leipzig Overland Elec. Pr. Co. owns a substantial interest. V. 123, p. 1503. LEIPZIG OVERLAND POWER COMPANIES 20 YEAR 6½% S. F MORTGACE GOLD BONDS. Authorized Amount, &c.— Date. Interest. Outstanding. Maturity, 20-year sinking and mortgage [1926 6½ g M-N \$2,963.000 May 11946 \$5,000,000 (\$1,000 c\*).... Deutsche Credit-Anstalt, Leipzig, trustees. Description of Above Bonds. — Are the direct, joint and several obligation of Leipzig Overland Electric Power Co. and Leipzig Public Service Corp. and secured by a mortgage, subject only to Dawes payments, on substan-tially all the real property of the first-named company, hucl. Its power plant, and additions which were to be constructed from portion of proceeds of \$3,000,000 issue of 20-year s. f. mige. bonds. Leipzig Overland Electric Power Co. covenants to transfer to Allgemeine Deutsche Credit-Anstalt, Leipzig, the German trustee, its entire transmission system (in so far as said system is not included in the property covered by the mortgage) to be held in trust as additional security for these bonds. As further security. Leipzig Overland Electric Power Co. covenants to transfer to Allgemeine Dewers Co. covenants to transfer to Allge on the capital stock of Leipziger Braunkohlenwerke Aktiengeseli-schaft in Kulkwitz. Leipzig Overland Electric Power Co. covenants that, with the exception of Dawes payments. certain revalorized mortgages out-standing not in excess of \$40.000 and purchase money obligations, the coal company, as long as these bonds are outstanding, will not create any mort-gage indebedness upon any of its property without securing these bonds by a lien prior to that of said Indebtedness. An additions, betterments and improvements which are to be placed under the mortgage, and then only if the combined aggregate net earlings of the com-panies (as defined in the trust agreement) for 12 consecutive

p. 1003. EARNINGS.—Combined earnings of the two companies (inter-company items eliminated) for 12 months ended June 30: x1926. 1925. 12 months ended June 30:

12 months ended June 30: 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920. 1920.

MANNHEIM & PALATINATE ELEC. COMPANIES.

(Grosskraftwerk Mannheim Aktiengesellschaft and Pfalzwerke Aktiengesellschaft) ORGANIZATION.—The above two companies supply electric power and light, one to the territory in and about the City of Mannheim in the State of Baden, and the other in the neighboring Palatinate District in the Free State of Bayaria. The total population served directly and indirectly by both companies aggregates approx. 1,162,000. V. 123, p. 206

MANNHEIM ELECTRIC CO. (Grosskraftwerk Mannheim Aktien gesellschaft).

MANNHEIM ELECTRIC CO. (Grosskraftwerk Mannheim Aktien-gesellschaft). Organized in 1921 by the City of Mannheim. the Palatinate Electric Co.. in Ludwigshafen am Rhein, the Baden Works (Badische Landeselektrizi taetsversorgungs A. G.) in Karlsruhe, and the Neckar Canal Co. (Neckar Aktiengesellschaft) in Stuttgart, and began operations in thel atter part of 1923. Co. supplies. under contracts, the entire requirements of electric power and light of the City of Mannheim, substantially the entire require-ments of the Rheinau Works (Kraftwerk Rheinau A. G.), which distributes power and light in territory adjacent to the City of Mannheim and at least a third of the requirements of the Palatinate Electric Co. Population of the City of Mannheim 242,000 of the near-by territory served by Rheinau Works about 140,000. The life of these contracts extends beyond 1941 of 37,500 k.w. and is located on the Rhine. The capacity is being increased by a 20,000 k.w. unit to be followed by yet another unit of like capacity. Co.'s properties include switch and transformer facilities for d livery of electric energy to the lines of its customers at voltages of 20,000 and 100,000. Current delivered in fiscal year ended March 31 1925 over 95,000,000 k.w. h./ in year ended March 31 1926 approx. 130,000,000 k.w.h. V. 123, p. 206. Bein a whole-ale producer only Co. requires no special grants or rights for the transmission of current. Co.'s common stock of 2,000,000 R.M. par value is all owned by the original organizing group. Co. has also 186,000 R.M. cum. pref. stock outstanding.

value is all owned by the original organizing group. Co. has also 186,000 R.M. cum. pref. stock outstanding.
PALATINATE ELECTRIC CO. (Pfalzwerke Aktiengesellschaft). Organized in 1912 by the Palatinate district of the Free State of Bavaria, certain of the cities and communities within the district and the Rhine Electric Co. (Rheinische Elektrizitaets A.G.) of Mannheim. More than 70% of co.'s capital stock of 9,000,000 Relchsmarks par value is owned by the Palatinate and certain Palatinate municipalities. For its principal sources of supply co. utilizes the Mannheim Electric Co. and the Kraftwerk Homburg A.G. in the neighboring Saar district, in which it owns 48% of the capital stock Co. also maintains high tension connections with the Baden Works and with the Rhine-Hessen Electric Works (Elektrizitaetswerk Rhein-Hessen A.G.). Co. has over 60,000 customers incl. 268 cities and communities. Total population in 1925 of territory reached both directly about 780,000. Current delivered in calendar year 1924 over 37,500,000 k.w.h., in 1925 about 50,900,000 k.w.h. Connected load functeased from 79,000 k.w. at the end of 1924 to 91,000 k.w. in Ludwigshafen am Rhein; a large administration building; two converter and five switch stations; a 100,000-volt transformer station for receiving, and 570 transformer stations for delivering current; about 74 miles of high tensionlines (of which 66.5 miles are 100,000-volt and 848 miles 20.000-volt and 323 local distribution systems. Co. owns in addition to its shares in the Mannheim Electric Co., 48% of the capital stock of the Kraftwerk Homburg plant. (20,000 k.w.) in the Saar district and the entire capital of a small electric company. Co.'s franchises granted by the State of Bavaria and by each of the 29 counties into which the Palatinate District is divided, extend barnet and provent plant and power statian of current in 25 out of such 29 counties.

each of the 29 counties into which the Palatinate District is divided, extend beyond 1941 and give it substantial monopoly rights, upto the year 1939, for transmission of current in 25 out of such 29 counties.
MANNHEIM AND PALATINATE ELECTRIC COMPANIES 15-YEAR 7% SINKING FUND MORTGAGE GOLD BONDS.— Authorized Amount,
Denomination, &c. Date. Interest. Outstanding. Maturity,
\$3,000,000 (\$1,000 & \$500 c\*) 1926 7 g J-D \$3,000,000 June 1 1941
Description of Bonds.—The above Mannheim and Palatinate Electric Companies 15-yr 7% s. f. mage. g. bonds, dated June 1 1926 are the direct joint and several obligations of both companies (whose description is given above), and are secured by two mortgages each in the gold mark equivalent of one-half the principal amount of bonds outstanding. One of their mortgages covers the plant of the Mannheim Electric Co., and the other the plant and administration building of the Palatinate Electric Co. its 100,000-volt transformer station at Mundenheim, together with switch stations, high tension lines and certain transformers. There is a lien of equal rank to these bonds on the property of Mannheim Electric Co. in the estimated approximate amount of \$610,135, while the Dawes charges, based on assessments as of the date of issue of this loan were stated at \$15,5-240 and \$65,120 principal amount for Palatinate Electric Co. and Mannheim Electric Co., respectively. Additional liens and of proposed lien less cash deposited under the Indenture, does not exceed ½ the then appraised fair value of such property and that net earnings applicable to interest charges, as defined in the indenture, does not exceed ½ the then appraised fair value of such property and that net earnings applicable to interest charges, as defined in the indenture, of the company in question, during its martige fund payments (first payment 1931, last payment 1940) on June 1 1931. Companies dot the singe of such additional lien. There are to be annual sinking fund payments (first p

Combined net earnings before depredation, available for int. [758,5178] (a) December earnings for Mannheim Electric Co. estimated by it. The above figures of earnings for Mannheim Electric Co. estimated by it. The above figures of earnings are after elimination of inter-company items and deduction of estimated maximum charges payable by the companies under the Dawes Plan (which maximum charges payable by the companies under ending Dec. 31 1928). OFFICERS.—Managing Director of Grosskraftwerk Mannheim A.G., Dr. Fritz Marguerre. Managing Directors of Pfalzwerke Aktiengesells-schaft, Dr. Bayer and Dr. Hoberg. Offices, Mannheim, Germany.—V. 123, p. 122, 206.

## RHINE-WESTPHALIA ELECTRIC POWER CORP.

(Rheinisch-Westfaelisches Elektrizitaetswerk Aktien-

(Rheinisch-Westfaelisches Elektrizitaetswerk Aktien-Gesellschaft.) ORGANIZATION — Organized under the laws of the German Reich and of the Free State of Prussia on June 24 1898. With its subsidiary cos., comprises the largest electric light and power system in Europe with respect to property value, earnings. capacity of power stations and number of customers served. Serves over 250,000 industrial and residential customers in a territory of nearly 6,000 sq. miles, and includes a large part of the Rhineland, extending from the Netherlands frontier on the north and west, into the Province of Westphalia on the east, and south to the River Ahr. This area includes the Ruhr District, the most important industrial section of Germany. The communities entirely supplied by the system have a population of approximately 4,000,000 and include the cities of Essen, Muehlheim-Ruhr, Gelsenkirchen, Crefeld, Muenchen-Gladbach, Wesel, Osnabrueck, Remscheid, Solingen and Neuss. In addition corp. furnishes burg andOberhausen, and to the extensive plants of the largest inland harbor of Europe at Ruhrort. The system includes 9 electric generating stations with an aggregate capacity of 635,000 h.p. The principal station, the Goldenberg plant, is one of the largest and most modern in the world, and has a capacity of 390,-000 h.p. Its equipment includes four 67,000 h.p. steam-turbo units installed

during the past 2 years. The transmission and distribution systems comprise over 600 miles of 110,000 volt steel tower lines and 8,250 miles of medium and low voltage lines which supply approximately 350,000 electric meters. The above figures do not include the many affiliated electric companies of whose stocks substantial amounts are owned. The electric output for the fiscal year ended June 30 1925 was 1,239,000,000 k.w. hours. The fiel for corp.'s power stations is obtained almost entirely from hard coal and lignife mines owned by subsidiary cos. and located under or immedi-tately adjoining the stations. The hard coal mines, estimated to contain 75,000,000 tons (of 2,000 pounds), are being mined at the rate of 1,400,000 tons a year. The lignife mines are estimated to contain 450,000,000 tons, and the power stations of the corp., which are designed to burn this fuel efficiently, consume appr. 4,000,000 tons a year. In the second half of 1925 corp, acquired a half interest in a company, located in the central part of Germany, which owns an electric distribution system and lignite mines having about 160,000,000 tons of fuel recoverable by the open pit method. Corp. has under construction or in contemplation a number of extensions to its transmission system, including a line 300 miles in length (150 miles now nearing completion) to connect with hydro-electric power developments in southern Germany. These new high tension lines will be operated initially at 230,000 volts but are designed for an even higher pressure. Corp. also owns a modern coke oven plant which supplies gas at wholesale to the City of Essen, and a high pressure gas transmission system with 152 corp. also owns the entire capital stock of two relatively small electric raliway companies, and operates under lease several municipally owned lines.

		r. Exp., Maint.		Bal. Before
	her Income).	& Taxes.	Depreciation.	Dividends.
1926	\$23,688,756	\$15,165,762		
1925	24,266,224	16,563,957	\$3,862,574	\$3,839,693
OFFICERS	-Board of Ma	nagement (Vor	stand): E. Hen	ke, C. Hold.
			ssen: O. Plassm	
dorf, and G. We	gge, KoelnV	. 121, p. 2804;	V. 122, p. 3084;	V. 125, p.915.

#### OBERPFALZ ELECTRIC POWER CORP.

OBERPFALZ ELECTRIC POWER CORP.
(Description of the steam electric generating plant at the Bayerische Ueberland: Street and the served are majority stockholders of the company.
Or an and the territory of the observed are majority stockholders of the company.
ORANIZATION.—Organized in 1908 as Bayerische Ueberlandzentrale Aktiengesellschaft in Ibenthann. Changed its name to present title in 1923. V. 123, p. 582
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes the territory of the Obserpfalz with electric current. The Obserpfalz is a densely populated section in northeastern Bayaria, covered by an extensive net of railroads connecting it with central and northern Germany. The River Naab, a large tributary to the Danube, extends throughout this whole section. Area, 3,789 sq. miles; population, 629,000. Principal cities served are Regensburg. Amberg, Auerbach, Beilngries, Berching, Burglengenfeld, Cham, Erbendorf, Eschenbach, Grafenwoehr, Hemau, Hirschau, Kemnath, Nabburg, Neumarkt, Neumburg, V.w., Neustadt a. W.N., Neustadt a. K., Pfreimd, Pleystein, Pressath, Roetz, Schwandorf, Sulzbach, Velberg, Vilseck, Waldmuenchen, Weiden and 1,200 smaller communities. V. 123, p. 582.
The system owns one large modern steam electric generating plant at Ponholz and the two hydro-electric plants if reindtalspere and Tanzmuehle on the Naab River. Combined capacity of co.'s properties is approx. 17,200 k.w. Upon completion of certain contemplated extensions the apacity will be very considerably increased.
The tradition to its generating plants, the company entered into an agreement with the Bayernwerke (Bayarian Works) which have a capacity of the Naab River. Settimated sufficient for at least 25 years' operation in the set of 10,000 kva.
The coal used for the steam electric generating plant at an obsequence of 10,000 kva.
The coal used for the steam electric generating plant is mined at the disting coal mine "Haidhof," which belongs to co. and has a coal res

Ост., 1927.]

Net earnings available for bond interest\_\_\_\_\_\_ Annual interest, \$1,250,000 1st mtge. bonds\_\_\_\_\_\_ \$297,864 87,500

#### SACHSEN-ANHALTELECTRICCO. OF HALLE (SAALE) (Elektrizitaetswerke Sachsen-Anhalt, A.G., in Halle (Saale).

(Saale). Control.—Controlled through stock ownership by: German Continental Gas Co. of Dessau, 48%: Province of Sachsen-Anhalt, 29%: Electric Power Corp. of Germany (owned by The Reich), 20%; Free State of Anhalt, 3%. ORGANIZATION.—Company was formed in 1917 and provides elec-tricity for light and power purposes to the cities of Dessau, Halberstadt, Magdeburg, Goethen, Bernburg, Zierbst, Oschersleben, located in the Province of Sachsen, the Free State of Anhalt, and parts of the Free State of Braunschweig and Thueringen, situated in the middle of Germany. Area served 7,700 square miles; population about 3,500.000. Company wholesales power to several large potash works and 6 agricultural co-opera-tive corporations in Germany. Has a part ownership in the Mansfelder Bergrevier, A.-G., Electric Ry. Company owns and operates a power plant at Gross Kayna directly adjoining large coal mines which under contract until 1957 supply all the fuel requirements at preferential prices. Installed generating capacity 24,000 k.w. (is to be increased to 75,000 k.w. within the next few years); is connected through high tension transmission lines with the large power companies in greater Berlin and other important cities. 325 milles of transmission lines. Additional electricity is purchased at wholesale from the Electric Power Corp. of Germany (owned by The Reich), the Concordia A. E. G., the Braunschweig Coal Co. and the Buckau Chemical Works. NOTES— Date. Interest. Outstanding. Maturity.

V. 122, p. 749.
NOTES— Date. Interest. Outstanding. Maturity.
Extern. serial g. coupon notes [1926 6½ g J-J \$2.0,000 See text \$1,000,000 (\$1,000c]...-{Int. at Central Union Trust Co. of N. Y. tr. Notes.—The external 6½% serial gold coupon notes, dated Jan. 1 1926, mature \$250,000 on July 1 1926; \$250,000 Jan. 1 1927; \$250,000 July 1 1927, and \$250,000 July 1 1927. These notes are direct obligations of the Anhalt Co. Company covenants that neither it nor any of its subsidiaries will create any mortgage upon any of its properties (incl. stocks owned of subsidiary companies) without equally and ratably securing these notes. (In Feb. 1926 F. J. Lisman & Co. offred at prices to yield 6.25%, 6.50%, 7% or 7.25%, according to maturity, \$1,000,000 of these notes. V. 122, p. 749.

p. 749. GUARANTOR COMPANIES.—The German Continental Gas Co. of Dessau, founded in 1855 and controlling 88 electric light, power and gas companies, &c. In 1918 purchased the Imperial Continental Gas Ass n, an English concern, which before the great war was interested in the Greater Berlin Gas Works and other similar enterprises. Company's system now serves about 500 cities and villages, and directly controls lignite mines, electric light, power and gas equipment plants, rubber, benzol, chemical, dye and asphalt works, &c. Company is free of mortgage debt. The Lower Rhine Light & Power Co. of Rhegit serves the district situated between Cologne, Aachen and Duesseldorf, owns a steam generating plant, 3 gas plants, gas holders, &c., &c.—V. 122, p. 749. EARNINGS.—For calendar years:

1000

1005

EARNINGS.—For calendar years:

	1920.	1920.
Gross earnings and other income	\$1,092,513	\$764,775
Net after expenses and taxes	624,853	359,795
Interest	53,676	36,525
Discount on dollar loan		
Depreciation	22,830	14,987
Renewal fund	238,095	238,095
Net profit	\$143,082	\$115,373

## SAXON PUBLIC WORKS, INC.

(Aktiengesellschaft Saechsische Werke).

content as compared with the best grades of American bituminous coal, it can be extracted at an extremely low cost through the system of open surface workings (which permits the use of continuous bucket dredging and other labor-saving machinery), inasmuch as the average depth of surfaces before reaching the coal strata is only S to 16 yards. Consequently the coal strata extend for a further depth of 20 to 60 yards. Consequently the coal strata be delivered to the company's adjacent electric plants at an extremely low cost per unit of heating value. The output of brown coal from the mines owned has increased from 676,000 tons (of 2,000 lbs, each) in 1917 to vore 2,000,000 tons in 1925. Over two-thirds of the output is used in the company's power plants and the balance is either sold to industrial customers in its raw state or is compressed in briquette form (thereby increasing its heating value nearly three times by the elimination of excess moisture) and retailed to local customers in the surrounding territory. Through more than 1,900 borings the company's brown coal reserves have been reliably established by independent express ta vore 3,700,000,000 tons, of which over 3,200,000,000 tons can be extracted through the above described method of open workings. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common Series "A"			20,000shs.	
Common Series "B"			20,000shs.	
First mtge 20-yr s f 7% guar)	1925	7 g F-A	\$15,000,000	Feb 1 1945
ext. Loan g coup bds (\$15,-}	National	City Ban	k of New Yor	k, trustee.
000 000 (\$1 000 & \$500) a*				

	192	5	19	24
Operating revenue Other income credits	Marks. 36,745,550	Dollars. \$8,748,940 418,622	Marks. 29,340,658 734,215	Dollars. \$6,985,871 174,813
Total income Operating expenses Income charges Interest (net) Prov. for int. pay. under	38,503,762 20,184,225 1,210,538 1,728,984	\$9,167,562 \$4,805,768 288,223 \$411,663	30,074,873 16,544,533 508,375 1,002,747	\$7,160,684 \$3,939,175 121,042 \$238,749
Dawes plan Depletion of coal deposits Prov. for depreciation Taxes based on income	$\substack{\begin{array}{r}24,839\\434,504\\6,658,124\\439,019\end{array}}$	$\substack{5,914\\103,453\\1,585,268\\104,528}$	347,057 5,103,715 426,897	$\begin{array}{r} \overline{82,633} \\ 1,215,170 \\ 101,642 \end{array}$
Net income Profit and loss credits	7,823,529 307,034	\$1,862,745 73,103	$6,141,547 \\ 111,652$	\$1,462,273 26,583
Gross surplus Profit & loss charges	8,130,564 4,590,258	\$1,935,849 1,092,918	6,253,199 3,005,993	\$1,488.857 715,713
Surplus for the year Dividends	3,540,306 2,815,200	\$842,930 670,286	3,247,206	\$773,144
 Balance Sur. at beginning of year	725,106 3,247,206	\$172,644 773,144	3,247,206	\$773,144
Surplus at end of year_	3,972,312	\$945,789	3,247,206	\$773,144

currency.—Throughout the above description conversions into U. S. currency have been made at the rate of 4.2 marks to the dollar.

OFFICERS.—Richard Hille, Hermann Muller, Friedrich Woehrle. Headquarters, Dresden, Germany.—V.120, p. 706, 3189, 3316; V. 122, p. 2193; V. 123, p. 85, 3039.

## SILESIA ELECTRIC CORP.

(Electrizitaetswerk Schlesien Aktiengesellschaft.) FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.— Co. supplies electric power and light in an extensive section of the Province of Silesia, incl. the counties of Breslau and Waldenburg. Population reached directly estimated at **about 750,000**, and indirectly a total of over-2,100,000.

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Co.'s business consists almost entirely in the generation of electricity by steam in 3 power plants and the transmission and distribution of its own electricity, plus a small amount purchased, throughout widely diversified industrial and agricultural districts. In the southwestern division of the territory the co. conducts its electric business plus a small but profitable electric railway line, through operation of all the property and business of its subsidiary, Lower-Silesian Electric & Ry. Corp., known as Neukag. Co owns over 88% of the stock of Neukag. Among co.'s 57,000 electric customers are included three important adja-cent utility systems, 14 communities and 448 co-operative associations which purchase power from the co. at wholesale for redistribution through their own systems to many thousand additional customers. More than 1,050 communities are to be found in the 38 counties of Silesia that are supplied, directly or indirectly, with the company's power. In area this territory has over 8,050 square miles. V. 122, p. 750 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity
Common			\$5,952,381	
Special voting preferred		017 - 77 4		11-1-1-104

Exchange. EARNINGS.—For stated periods:

EARNINGS.—For stated periods:		
	Year Ended	6 Mos. End.
	Dec. 31 '25.	June 30 '26
Total revenue	\$3.073.042	\$1,535,651
Total expenses	1,823,175	854,547
Taxes	254.037	187,249
Depreciation	309.524	142,857
Interest	9,311	28,844

## STETTIN PUBLIC UTILITIES CO.

(Oeffentliche Werkbetriebe der Stadt Stettin, G. m. b. H.) Control.-The entire capital stock is owned by the City of Stettiu

Control.—The entire capital stock is owned by the Cuty of Control. Germany. ORGANIZATION.—Organized in March 1926. Controls all the utility companies supplying the City of Stettin, Germany the capital and larzest city of the Province of Pomerania, population over 255,600, with electric light and power, gas, tramway and water service. One of these utility companies —Stettin Power Corp.—also supplies, indirectly, electrical energy in several adjacent counties which have a total population of approximately 550.000. These utility companies are: % of Total Capital

		% of Total Capital
		Now Owned by Stettn
Company.	Service Rendered.	tin Pub. Utilities Co.
Stettin Power Corp	_Electric generating	a66 2-3%
Stettin Electric Corp	_Electric distributin	g b60.0
Stettin Tramways Corp	_Electric tramway	b63.5
City Gas & Water Corp	Gas and water	100.0
Stettin Harbor & Elec. Co	Electric distributin	g 100.0
a Balance owned in part by Pro	vince of Pomerania	and in part by three

 about 7.50 %.
 Year 1925;

 EARNINGS.
 For calendar year 1925;

 Gross earnings, incl. non-oper.income.
 \$4,258,370

 Operating expenses, maint., taxes, &c., chargeable to operation (incl. estimated maximum charges under Dawes Plan)
 2,605,940

Net earnings\_\_\_\_\_\_\$1,652,430 Annual interest on \$3,000,000 bonds\_\_\_\_\_\_210,000

Balance before depreciation, &c\_\_\_\_\_\$1,442,430 OFFICERS.-Managing Directors. Dr. Xaver Maver and Wilhelm Duhmer. Office, Stettin, Germany.-V. 122, p. 3212; V. 123, p. 2263.

## UNTERELBE POWER & LIGHT CO.

UNTERELBE POWER & LIGHT CO. (Elektricitaetswerk Unterelbe, Aktiengesellschaft) Control.—Co.'s entire capital stock (20,000 000 R. M. par value) is owned by the City of Altona. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Founded in 1912. Co. supplies elec. pow. and t. without competition in the City of Altona and certain nearby districts. In addition, in 1925 is acquired from the City of Altona the gas and water properties with elec-tron the City of Altona the gas and water properties with elec-diministration building) which supply the entire requirements of the city and part of the surrounding territory. These gas and water properties with elec-ritoriton thus served directly and indirectly by the company with elec-ricity, gas and water is approximately 260.000. Sales of electric current, about 37, 996.000 t.w. h. in 1925 was delivered to industrial nears. Sales of gas in 1924 and 1925 were in excess of 741.000.000 cu. ft. and S31.000.000 cu. ft. respectively. The electric properties consist of a plant having an installed turbo-gener-ator capacity of 26.000 k.w., together with high-tension lines for trans-mission of current to outlying districts and a distribution network withu the city providing for a total connected load of in excess 60.000 k.w., swell as extend the transmission and distribution system to care for the rapidly increasing demand in the territory served. The gas and water properties directly owned by co. and operated through at wetlering gas to consumers through about 47.000 meters; and (b) a water filtration, central pumping and supply plant serving consumer through about 13.000 meters. Co. either owns or has the exclusive and extending beyond 1941. BY COC AND BONDB— Date. Interest. Outstanding. Maturity. Capital stock. FY nohises.—In thy of Altona, exclusive franchises granted by the city and extending bound 30.41 (First Tr. & Sav. Bk., Chicago, American trustee, Dentsche Water. Tresshand, A.G. Hamburg, German trustee. FY advises.—Intersect or principa

the Dawes Plan. However, in accordance with the larks of the German Reich, enacted to put the Pawes Plan into effect, co. is obligated to make annual payments which were estimated at a maximum of about \$35,000 per year. There is a *sinking fund* for the retirement by purchase or call at 100 and lut. of \$100,000 of bonds on or before April 1 1929, and a similar amount during each six months' period thereafter. It will be sufficient to retire \$2,500,000 before maturity. In event of future issuance of \$1,500,000 additional bonds, such semi-annual sinking fund is to be increased by \$60,000 of bonds. The additional \$1,500,000 may be issued only after im-provements or extensions have been made to the mortgaged property hav-ing a cost or fair value (whichever is lower) of at least the amount of the pro-ceeds of the original \$2,500,000 issue, plus \$2,000,000, provided net earn-ings of co. as defined in the indenture, after interest charges but before depreciation and royalties. during each of the two fiscal years immediately preceding such issue shall have been at least 3 times the maximum annual interest requirements on the total authorized issue of \$4,000,000. Such additional bonds may also be issued upon deposit of cash with the (German) trustee, which shall subsequently be repayeble to co. in the manner to be provided in the indenture securing the bonds. They are red., whole but not in part (except for sinking fund), on any int. date on 60 days' notice, at 103 and int. Call. for sinking fund at 100 & int. Prin, and int, payable in U. S. gold at A. G. Becker & Co., Chicago or New York, without deduction for any taxes or charges, past, present or farre, levied by German taxing authorities. In Oct. 1926 A. G. Becker & Co. offered \$2,500,000 at 994 & int., to yield about 7.08%. Listed on Bostom Stock Exchange. V. 123, p. 2142; V. 124, p. 375. EARNINGS.-Combined earnings of properties owned and operated by co. and its subsidiary, Altona Gas & Water Co., for cal, year 1925: Gross earnings, including miscellaneous inc

WESTPHALIA UNITED ELECTRIC POWER CORP.

WESTPHALIA UNITED ELECTRIC POWER CORP. (Vereinigte Elektrizitaetswerke Westfalen G. m. b. H.) ORGANIZATION, CHARACTER OF BUSINESS, &c.—Organized March 1 1923 as Lortmunder und Verbands-Elektrizitaetswerk, G. m. b. H. Name changed to present title Jan. 1 1925. Corp. is a municipal enter-prise and supplies by far the greater part of all electricity used in one of fore-most industrial sections of Europe, serving directly more than 183,000 consumers, and supplying at wholesale most of the power requirements of local distributing systems which in the aggregate supply electricity to over 160,000 additional consumers. Also furnishes gas to more than 19,500 consumers in 22 communities The territory served embraces an area of over 4.255 square miles in western Germany, including most of the very highly industrialized districts in the Ems. Lippe and Ruhr River valleys, and having a present population estimated at 2,900,000. The system includes 4 large modern steam electric generating plants with an aggregate installed generating capacity of 160,000 k.w.; a transmission system consisting of over 380 circuit miles of 50,000 volt and 100,000 volt transmission lines, carried on steel towers; 551 circuit miles of 10,000 and 25,000 volt transmission lines, and 817 miles of underground cable; 14 principal substations containing 91,000 kva. of transformers, 874 trans-former and switching stations containing over 250,000 kva. of transformers and an extensive distribution system reaching over 188,000 customers in 241 communities and including more than 1,516 circuit miles of overhead conductors and 653 miles of underground cables. In addition, corporation operates a hydro-electric plant having an installed capacity of 6,000 k.w. to the power resources of the Westphalia united system. V. 121, p. 2640. Control.—Practically all of the capital stock is owned by municipalities served.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. common Mks. 42.000.000.\_\_\_\_\_\_Ks. 42.000.000 Dect. 1 1950 series due 1950 \$25,000.000 Peutsche Treuhand-Gesellschaft, Berlin. (\$1.000-\$500c\*).\_\_\_\_\_Kars. Berlin. Bonds.—The 1st mige. s. f. gold bonds series due 1950 are secured by direct first mortgages on all of the more important fixed property of the system including the four large modern power plants, and after-acquired properties. Additional bonds of this or other series, of such tenor as company may determine. may be issued for 50% of such tenor as company may

interest on all bonds issued, incl. those proposed to be issued. Under the "Dawes Plan" and the German laws enacted to carry this plan into effect corporation has to make annual payments estimated not to exceed \$75,000, a portion of which is secured in accordance with the so-called Industrial Charges Law of Auc. 30 1924. A progressively increasing annual *sinking fund*, commencing Aug. 1 1931 will retire the entire series at or before maturity. Company has option to tender bonds for cancellation in lieu of making cash payments into the sinking fund. Call., whole or part by lot, on 60 days' notice, at 100 and int. Listed on N. Y. and Boston Stock Exchanges. Principal payable at Speyer & Co., New York. Int. payable at Speyer & Co. and co-trustee's office in Chicago in U. S. gold coin without deduction for any German taxes. In Nov. 1925 Speyer & Co. and Hatris Forbes & Co. offered at 8745 and int., to yield 7.62%, \$7,500,000 series due 1950. V. 121, p. 2640; V. 123, p. 2263. EARNINGS.—For periods as indicated (in marks):

EARNINGS.—For periods ast indicated (in mar	KS).	
	K6 Mos. End.	Cal. Year
	June 30 '26.	1925.
Sales of electric current	13,191,581	26,468,979
Sales of gas	304,956	886,779
Miscellaneous	602,218	$329 \ 445$
Total revenue	14.098.755	27.685,203
Oper., admin. & general expenses	7,230,358	14,454.158
open, admin a general op		
Net profit	6,868,397	13,231,045
Concession fees	1,100,000	2,205,571
Depreciation	y1,886,077	y6,985,140
Interest	1,327,420	821,318
Business franchise tax	252,000	344,900
- Net earnings	2,302,900	2.874.116

z Net earnings\_\_\_\_\_2,302,900 2,874,116 x Subject to adjustments at end of fiscal year. y The amount of depreciation charged for the year ended Dec. 31 1925 was much greater than the amount as calculated at normal rates. Prac-tically the whole of the balance of the surplus.account has thus been trans-ferred to depreciation reserve, which at Dec. 31 1925 amounted to M. 38,-500,000. The depreciation for the six months ended June 30 1926 has been calculated at normal rates. z Westphalia United Electric Corp. is not subject to income tax, as it is a municipal enterprise OFFICERS.—Man. Dir., M. Krone and Dr. Fisher.—V. 121, p. 2640 V. 123, p. 1998, 2263, 2522, 2903.

FRANCE

## INTERNATIONAL POWER SECURITIES CORP.

Dividends.--Co. has maintained a dividend policy of 6% per annum since Inception.

## BONDS SECURED BY INVESTMENTS IN FRANCE.

BONDS SECURED BY INVESTMENTS IN FRANCE. The coll, trust gold bonds, series B, dated Dec. 1 1924 are secured by \$4,000,-000 614 % external gold bonds of Union d' Electricite, Paris, France. They are red. all or part on 60 days' notice at 107 and int. on or before Dec. 1 1929; 105 and Int. on or before Dec. 1 1930; the premium decreasing 42 % annually thereafter until June 1 1935. On and after June 1 1935 redemption price. remains at 102 ¼ and int. An annually increasing sinking fund, commencing in 1930 will retire the entire issue by maturity. Co. reserves the right to redeem bonds by lot for this sinking fund at 100 and int. on Dec. 1 of any year, beginning with Dec. 1 1930. A fixed schedule provides for the retirement of \$25,000 in 1930; the installment is increased by \$15,000 in each of the years, from 1931 to 1934 incl., by \$10,000 in each of the years from 1935 to 1949 incl., and by \$5,000 in each of the years from 1950-1954 incl., the 1954 instalment being \$260,000. In Dec. 1924 Aldred & Co. and others offered \$4,000,000 614 % coll, tr., gold bonds, series B at 934 and int., to yield about 7%. V. 119, p. 2645. The \$4,000,000 30-yr. 614 % exterm gold bonds of the Union d' Electricite mature Dec. 1 1954 and rank equally with 191,766.500 frances internal obliga-tions issued and outstanding in France. Co. (the ''Un. d'El.') covenants to secure these bonds equally and ratably with any obligations secured by any new mitge. lien or charge which may be placed on the co.'s properties or and improvements and provided net earnings are at least 11½ times interest on all bonds, incl. new issue. Prin. and int. payable in U. S. gold coin, without deduction for any French taxes. Union d' Electricite, Paris, France.

## Union d' Electricite, Paris, France.

Union d' Electricite, Paris, France. Organized in 1919. Supplies through 7 distributing companies, about 90% of the electric power in the industrial territory surrounding Paris within a radius of 30 miles. Within Paris proper supplies the greater part of the electric traction lines, one-half of the power of the Nord-Sud subway system, the terminals and electrified lines of the Paris-Orleans and the Etat railroads, the terminals of the Paris-Lyons-Mediterranean RR. and cortain water companies, together with a number of large purchasers of power under special contracts. Outside of Paris, also supplies the electrified lines of the Etat Ry. system, part of the Paris-Orleans RR. and most of the suburban traction lines, water companies, &c. Co.'s plants include the Gennevilliers station (present installed capacity 340,000 k.w., ultimate 390,000 k.w.); the Vitry plant (90,000 k.w.) and two supplementary plants. Is con-structing two new plants of resp. 400,000 and 0,000 frants. Is con-structing two new plants of resp. 400,000 and 0,000 frants in 1919 to 200,000,000 francs in 1926. On June 30 1927 capital was increased to .500,000,000 francs in 1926 frances). Dividends.—From 1919 to 1925 incl. divs. have been paid at rates varying from 5 to 8%. For 1926 the rate was 9%. For further particulars see V. 119, p. 2646; V. 125, p. 1972, 2267. BONDS SECURED BY INVESTMENTS IN ITALY.

BONDS SECURED BY INVESTMENTS IN ITALY.

BONDS SECURED BY INVESTMENTS IN ITALY. 1.—The 64%, secured gold bonds, series C, dated Dec. 1 1925, are secured by a closed first mortgage of \$10,000,000 on 4 hydro-electric plants, totaling 130,000 h.p. installed capacity, of the Edison General Italian Electric Co. Upon the retirement of approx. 1-3 of this series C, the Palan-zeno plant will be released from the mortgage and returned to the Edison General Italian Electric Co. free and clear of any charge under the mtge. deed. Upon retirement of approx. 2-3 the Rovesca plant will be released The semi-annual sinking fund payments started on the first interest date. and are to increase from 56,000 to the final payment of \$370,000, pay-able in cash or bonds f this issue at par. If not available at par, bonds will be drawn by lot at par. Bonds acquired for the sinking fund, are to be cancelled. Call. (except for sinking fund) as a whole only on 60 days' notice at 107 and int. through Dec. 1 1930; at 105 and int. through Dec. 1

1935; the premium thereafter decreasing 34 % to 10234 and int. during 1940; thereafter, prior to maturity at 10234 and int. In Dec. 1925 Aldred & Co. and others sold \$10,000,000 series C, due Dec. 1 1955 at 93% and int., to yield 7%. V. 121, p. 2873. Listed on Boston Stock Exchange. V. 121, p. 3003.

and others sold \$10,000,000 series C, due Dec. 1 1955 at 93% and int., to yield 7%. V. 121, p. 2873. Listed on Boston Stock Exchange. V. 121, p. 3003. Societa Generale Italiana Edison di Electricita (Edison General Italian Electric Co., Mulan). Organized in 1884 in Italy. A holding and operating company; furnishes over half the electric power requirements in the City of Milan and adjoining suburban districts and a substantial portion of the lighting business in the city as well. The system has an aggregate generating capacity of over 970,000 h.p. (over 82% hydro-electric) and 400,000 additional h.p. under construction, and had, in 1926, an output of over 1,815,000,000 k.w. hours. V. 121, p. 2750. Serves a population of approx. 12,000,000 in the in-dustrial district of northwestern Italy, including a large part of the valley of the "Po" River. The territory embraces practically all the pro-vinces of Lombardy. Emilia and Lizuria and a large part of Piedmont. Includes the City of Milan, Bologna, Brescia, Novara. Parma, Reggio. Modena, Alessandria. Cremona, Cuneo. Mantova, &c., and also the seaports of Genoa, Spezia and Savona. In 1926 co. merged through exchange of stocks the "Societa Anonima per Imprese Electriche Conti," known as the "Conti Company." V. 123, p. 3037. For further particulars and description of subidiaries, see V. 121, p. 2873. The 4 plants of the co. referred to above under the description of the 64% see. gold bonds, series C. of International Power Securities Corp. are the following: l'aderno plant (16,900 h.p.). Robbiate plant (37,000 h.p.). all on the Adda River; the Palianzeno (38,200 h.p.) and Rovesca (40,000 h.p.) plants on the Ovesca River. The aggregate capacity of the co. proper is 400,000 h.p. (85% hydro-el.) h.p., 661 miles transmission lines. See also V. 121, p. 2873, under "Edison General Italian Electric Co. are the "Negri" and its subsidiaries, with 353,000 h.p., operating in the zone tying along the Maritume Alps and the Italian Riviera. (Anod) h.p., operating to the east of Mia

The state of the second secon

420 Lire	if	subscribed	for	after	March 31	1926 and	prior	to	Jan. 1 19	27
430 Lir		, ,,	,,	,,	Dec. 31	1926 "	* ,,	,,	Jan. 1 19	
140 Lir	в'		••	••	Dec. 31	1927 "	••	"	Jan. 1 19	29
450 Lir	е'	,	••	.,	Dec. 31	1928 "	••	••	Jan. 1 19	30
460 Lin	в '				Dec. 31	1929 "	••	• •	Jan. 1 19	31
-V 12	4 .	n. 234 · V.	125.	p. 17	07.					

140 Lire ", ", ", ", ", Dec. 31 1927, ", ", Jan. 1 1929
140 Lire ", ", ", Dec. 31 1928, ", ", Jan. 1 1931
-V. 124, p. 234; V. 125, p. 1707.
Societa Italiana per il Gas, Torino (Italian Gas Co., Turin).
Organized in 1838 to manufacture and distribute gas in the City of Turin, but now an operating and holding co. Owns and operates 3 gas plants and controls through stock ownership 8 other gas company, operating a large byproduct cole own plant and holding co. Owns and operates 3 gas plants and controls through stock ownership 8 other gas company, operating a large byproduct cole own plant and the gas of the operation of glass works. Other subsidiary, companies operate plants produ tag dyes, drugs and other subsidiary companies operate plants produ tag dyes, drugs and other chemicals. The 3 most important subsidiari ta re mentioned in the above ond description. V. 122, p. 748, 882.
Capital stock, Lire 130,000,000 (Lire 100)
EARNINGS.—For years end. March 31 yere as follows: 1926, gross. 52,267,224 lire: net before depreciation, 23,16 977, lire: 1927, gross, 57,-214,944 lire; not before depreciation, 35,02. (24 lire.)
Dividends.—1926, 25 lire per share; 1927, 1 are per share.
3. The 7% secured gold bonds, series E, da tabara elison di Elettrica Gas and tas and subdidarles having an aggregate capu ity of 188,000 hp. The plants are the following: Calues on the Alfor 6 h. Croeletric plants of co. and its said subdidarles having an aggregate capu ity of 188,000 hp. The plants are the following: Calues on the form with the context form and the said subdidarles having an aggregate capu ity of 188,000 hp. The plants are the following: Calues on the form of the reset of the sinking fund as a whole only, on any hit date on 60 acts, and the said subdidarles having an aggregate capu ity of 188,000 hp. The plants are the following: Calues on the factor form the following prices and interest: 105 through Feb. 1 1937, the premium decreasing 3/% immed

not so obtainable to be drawn by lot at 100 and int. Bonds acquired for sinking fund to be canceled. The Italian companies are obligated to make to trustee equivalent payments. Are callable, except for sinking fund, as a whole only on any interest date on 60 days' notice at 105 through Jan. 15 1931; at 104 through Jan. 15 1935; at 103 $\frac{1}{2}$  through Jan. 15 1939; at 103 through Jan. 15 1944, and thereafter at 102 $\frac{1}{2}$ ; in each case with interest. In Jan. 1927 Aldred & Co., Harris & Forbes Co., Bankers Trust Co., Minsch, Monell & Co., Inc., New York, and First National Corp. of Bos-ton, sold  $\frac{8}{6}$ ,000,000 series F at 95 $\frac{1}{2}$  and int., to yield about 7.40%. V. 124, p. 645.

Minsch, Monell & Co., Inc., New York, and First Nationals Orp. of Boston, sold \$6,000,000 series F at 95½ and int., to yield about 7.40%. V. 124, p. 645.
 Adamello General Electric Co., Milan (Societa Generale Electrica Dell Adamello) (G. E. A.).
 Organized in 1907 under Italian laws: derives its name from a group of glaciers located in the Italian Alps within 20 miles of the Swiss border and some 80 miles northeast of Milan. Adamellos is both an operating and a holding co., is interconnected with practically every important electric system north of Rome, and interchanges power with many of them. Among its most important holdings in other companies are participations of approximately 90% each in two hydro-electric generating subsidiaries known briefly as Ozola and Allione. These two subsidiaries, together with Adamello Itself, are referred to as the Adamello System.
 The business of the Adamello System. The power is sold at wholesale to 17 customers located in Italy's principal industrial regions. Twelve of these customers distribute purchased gower. The power is sold at wholesale to 17 customers located in Italy's principal industrial regions. Twelve of Milan and two associated companies. The Adamello System does very little retail distributing business.
 It is estimated that Adamello's distributing customers together serve over 1,250,000 power and lighting consumers in a territory containing most of Italy's principal industries, and having over 21,000,000 inhabitants, or about 40%, of Italy's total population. Over 380,000,000 k.w.h. of current were sold by the Adamello's distributing customers together serve over 1,250,000 power and lighting consumers in a territory containing most of they amend. Journal decoration 100,500 h.p. of addition to this, the system darge capacity of the subsidiary Ozola and 21,600 h.p. is in the two plants of the subsidiary Ozola and 19,600 h.p. is in the two plants of the subsidiary Ozola and 19,600 h.p. is in the two p

Consolidated Earnings of the Adamello System, after eliminating inter-company items and rentals and before depreciation, for 12 months ended Mar. 31 '27. Mar. 31 '26. Mar. 31 '25.

Gross Oper. exp. & taxes chargeable to oper_	$\begin{array}{c} Lire. \\ 43,832,344 \\ 14,959,383 \end{array}$	25,874,186 11,946,007	$\begin{array}{c} \text{Litte.} \\ 31,707,562 \\ 14,369,526 \end{array}$
Net operating revenue Non-operating revenuenet	$28,872,961 \\ 6,164,606$	$23,928,179 \\ 4,716,214$	17,338,036 3,355,332

Net income available for interest\_\_ 35,037,567 28,644,393 20,693,368

Net income available for interest... 35,037.567 28,644,393 20,693,368 Dividends for recent fiscal years (March 31) have been paid as follows: Years 1925, 8%; 1926, 8½%; 1927, 9%. Earnings of Intern'l Power Securities Corp. for 12 mos. end. Sept. 30 1926: Int. received or earned, \$1,018,492; profit on sales of securities, &c., \$208,-319; total income, \$1,226,811; Interest paid (net), \$952,803; amortiz. of bond discount and expense, \$169,720; administration, general and miscell. expenses, \$23,943; Federal tax reserve, \$10,877; dividends, \$72,072; balance, deficit, \$2,604. EARNINGS - Eor year anded Sect. 20,1006;

EARNINGS.—For year ended Sept. 30 1926: Total income\$ Total expenses\$	1,226,811 1,146,466
Net	\$80,345
Reserve for Federal taxes	10,876

\$69.469 Balance . OFFICERS (of International Power Securities Corp.).—Pres., J. E. Aldred; V.-P., Howard Murray; Treas., Joseph Walworth; Sec., E. V. Illmer; Asst. Treas., Crowell Hadden III.—V. 119, p. 2645; V. 121, p. 2166, 2750, 2873. 3003; V. 122, p. 748, 882; V. 123, p. 2519, 2654; V. 124, p. 235, 506, 645, 3066, 3207.



## TYROL HYDRO-ELECTRIC POWER CO. (Tiroler Wasserkraftwerke Aktiengesellschaft) ("Tiwag").

ORGANIZATION.—Incorp. in July 1924. Co. generally known as "Tiwag" was formed for the purpose of developing the water power of the State of Tyrol, Austria, and of supplying electric power to Innsbruck nad other citles and industries in Tyrol, and in adjacent Southern Bavaria and Northern Italy, as well as to the Austrain Federal Railways. The "Tiwag" has an exclusive functions for sixty years to develop all water power of this State not developed at the time of its organization. oth North The

water power of this State not developed at the time of its organization. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Upon formation the "Tiwag" acquired from the City of Innsbruck the world-famous "Achensee" (Lake Achen); three large pleasure steamers; three hote's, 41 ½% of the stock of the Jenbach-Achensee Ry (cornecting Achensee with the Austrian Federal Rallways at Jenbach Station); addi tional ground for "Tiwag" buildings, together with numerous privileges such as the rights of navigation, fishing, hunting, running the hotels, &c For a more complete description, see V 120, p. 2270. A 20-year contract with the Austrian Federal Rallways calls for 24,000 h. p. energy per anound to be supplied for the railway lines east and south of the city. The "Achen-see" power house, which is under construction, will have an installed capacity of 124,000 h.p. The first unit of 54,700 h.p., was completed and began operation by Sept. 1 1927. The City of Innsbruck has guaranteed a minimum purchase of energy of \$420,000. This contract runs for 60 years. Furthermore, power is to be supplied to parts of adjacent Bavaria and Northern Italy. V. 120, p. 2270. BONDS-Date. Interest. Outstanding. Maturity.

the market or drawings up to May 1 1933 at 105; up to May 1 1938 at 103° thereafter at par. Not callable before May 1 1928. Callable as a whole on 60 days' notice, May 1 1928-1931 at 105; May 1 1931-1934 at 103; thereafter at par. Principal and interest payable in U. S. gold at trustee's office and F. J. Lisman & Co., in New York, and in Vienna at the Niederosterichi-sche Escompte-Gesellschaft, the Allgemeine Oesterreichische Bodenkredit-Anstalt, and the Oesterreichische Credit Anstalt fur Handel und Gewerbe. In May 1925 F. J. Lisman & Co., Baker, Kellogg & Co., Inc., Morgan, Livermore & Co., and A. M. Lamport & Co., Inc., offered \$3,000,000 at 961½ and interest. V. 120, p. 2270. Listed on N. Y. Stock Exchange. V 122, p. 349. The 7% guaranteed secured mige. 25-year sinking fund gold bonds, dated Feb. 1 1927, are unconditionally guaranteed as to prin., Int. and sinking fund by the State of Tyrol and the City of Innsbruck. In addition these bonds are secured by (1) first lien on proceeds from sales to Bayernwerk A. G., owned by the Bavarian Government; (2) closed first mortgage on the main transformer station in Innsbruck, 43 miles of transmission lines, pumping station and canal works; (3) second mortgage on all real property of the Tiwag, incl. main plant, sub-stations, Lake Achen, hotels, &c., subject to the first mortgage securing the \$3,000,000 74% bonds already outstanding. A semi-annual sinking fund beginning Aug. 1 1929 is provided calculated to retire the entire issue of these bonds by maturity. Callable whole or in part, from Aug. 1 1928 to Feb. 1 1929 at 104%, with successive annual reductions of 1% in call price up to Feb. 1 1932, thereafter at par. Prin. and Int., payable without deduction for any present or future taxes of the Republic of Austria. In April 1927 F. J. Lisman & Co. offered \$3,000,000 7% guar. sec. 25-yr. bonds at 97½ and int., to yield over 7.20%. V. 124, p. 2122. OFFICERS.—Pres., Dr. Anton Eder; V.-Ps. Dr. Ernest Mosing, Dr Herrman Oppenheimer, Dr. Hans Peer and Martin Ranoldi; Gen



See "International Power Securities Corp." under "France" for the following Italian companies:

ADAMELLO GENERAL ELECTRIC CO., MILAN. (Societa General Elettrica dell'Adamello.)

EDISON GENERAL ITALIAN ELECTRIC CO., MILAN. (Societa General Italiana Edison di Electricita.)

#### SOCIETA IDROELETTRICA PIEMONTE (S. I. P.)

## LOMBARD ELECTRIC CO.

(Societe Lombarda per Distribuzione di Energia Elettrica.) Control.—A majority of the capital stock is owned by Societa Idroelettrica iemonte (S. I. P.).

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## UNITED ELECTRIC SERVICE CO. (Union Esercizi Elettrici)

in no event at less than \$5 per share. V. 124, p. 375. EARNINGS.—For 12 months ended June 30 1926: Gross, \$3,295,245; operating expenses, \$1,739,037; net before depreciation, \$1,556,208; interest on divisional bonds and purchase money mtre., \$19,524; interest on 1st mtge. bonds, \$420,000; available for other interest, depreciation, &c., \$1,116,684. *Conversions.*—All conversions in this statement have been made at rate of \$0.04 per lira, unless otherwise stated. OFFICERS.—Pres., Ing. Paolo Frigerio; Man. Dir., Gr. Uff. Ing. Oreste Simonotti.—V. 124, p. 375, 2122; V. 125, p. 1972.



## SAUDA FALLS CO., LTD.

### (Aktieselskabet Saudefaldene.)

A subsidiary of Union Carbide & Carbon Corp.

A SUDSIDIARY OF Union Carbide & Carbon Corp. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Organized in 1913 for the purpose of developing and regulating the water power resources of Storelyen (Great River) in the district of Rogoland. Norway, for which it holds concessions from the Norwegian Government extending to 1979, when the entire power development, incl. power houses, &c., reverts to and becomes the property of the Norwegian Govern-ment. Co. owns water power rights of the river course and its tributary regulation lakes and drainage area sufficient for the development of approxi-mately 130,000 continuous h.p., of which, in the two existing power plants of the co. having an installed capacity of 60,000 h.p., 47,000 h.p. is already developed.

developed. 42,000 h.p. of the developed power is now purchased under a power agree-ment by another subsidiary of the Union Carbide & Carbon Corp., viz., Electric Furnace Products Co., Ltd., which is engaged principally in the manufacture of ferro-manganese. The balance of the developed power is sold wholesale under contracts to the municipallity of Haugesund and several neighboring communities. Electric Furnace Products Co., Ltd., has also contracted to take 42,000 h.p. additional as soon as available. Co. has ownership of flowage and other regulation rights, in the drainage area on which it has its concessions, on an area of approx. 65,000 acres, and in addition thereto it owns about 195 acres at and in the vicinity of the sea at Sauda, of which about 130 acres are leased to Electric Furnace Products Co., Ltd., under the power agreement. V.121, p. 2040. BONDS— Date Interest Outstanding Maturity

BONDS— Date. Interest. V. 121, p. 2040. BONDS— Date. Interest. Outstanding. Maturity. 1st M sf g Ser "A" 10,000,-1925 5 g A-O 33,905,000 Oct 1 1955 000 (\$1,000,\$500)---c\*.tf (Central Union Trust Co., N. Y. C., trustee. Bonds—The 1st mtge. 5% sinking jund gold bonds, Ser. "A," are secured by a first mtge. on all the fixed assets of the Sauda Falls Co., Ltd., now owned or hereafter acquired, subject to the terms of the power agree-ment which is to be piedged under the mortgage, to the existing contracts for the delivery of power to communities, to the Governmental concessions above mentioned.

The bonds are guaranteed unconditionally by endorsements at on the denormal the set of the transformation of the set of

EARNINGS.--Union Carbide & Carbon Corp. and subsidiaries earnings for calendar years: 1926. 1925. 1923. 1921. Net.

et, after all charges, incl.int., divs. on pref. stk. of subs., depr. & Federal taxes\_\_\_\_\_ V. 121 p. 2040. \$24,142,607 \$20,021,327 \$16,771,312 \$16,204,414



### COPENHAGEN TELEPHONE CO.

### (Kjobenhavns Telefon Aktieselskab.)

ORGANIZATION.—Established in 1882. Operates under an exclusive 20-year concession granted by the Danish Government in July 1919 under the terms of which company provides telephone service without competition on the Islands of Amager and Zealand, which include the City of Copenha-gen. The territory served has a population estimated at 1.320,000. As of Jan. 1 1926 144,495 subscribers, of which 99,359 in Copenhagen and suburbs.

Jan. 1 1926 144,495 subscribers, of which 99,359 in Copenhagen and suburbs. *Ownership.*—The Government owns Kr. 9.000,000 of the Kr. 50,000,000 capital stock of the company and has the right to purchase half of any future stock issued. Upon the expiration of the present concession in 1939, the Government has the right to buy, on one year's notice, at the rate of Kr. 125 for each Kr. 100 share, all or part of the stock of the company then out standing. If only part of such stock is to be purchased, the shares are to be drawn by lot. In case the Government does not purchase all of the stock by 1939, the concession will automatically be extended for 5 years more, at the end of which period the Government again has the right to purchase the stock as above, this process to be repeated until all of the stock has been purchased. The operations of the company are closely supervised by the Govern-ment of the Kingdom of Denmark. For details see V. 120, p. 2145. Company's plant and equipment are modern. A large part of its equip-ment, particularly that for its automatic centrals, has been purchased in the U. S. A considerable part of company's lines is underground. In the area served by the company the development is about 10 telephones per 100 inhabitants. STOCK AND BONDS— Date. Interest. Outstanding. Maturitu.

Common				
25-Year s f external 6% gold (1925 6 g A-O \$2.000,000 April 15 '50 (\$1.000)				
Real estate mtges			Kr 2.054.201	

	Gross	Net	Depre-	Int. & Com.	Income	Net
		Revenues.	ciation.	missions.	Taxes.	Income.
1926	-27,905,354	12,179,651	4,717,538	8 856,545	495,436	6,110,132
1925	27,398,591	12,651,035	4,637,002	853,306	530,072	6,630,655
1924	-25.638.962	11.956.571	4.132.381	768.568	263.287	6.792.333
1923	$_24.424.901$	9.429.124	3.228.292	669.060	202.331	5.329.439
1922	-23.449.464	8,407,131	2.439.836	666.979	462.289	4.838.026
1921	-24.080.491	9.442.036	2.649.947	484.307	470,542	5.837.237
1920	-20.989.923	7,657,437	1,951,625	196.450	150,676	5,358.684
OFFIC	CERSMa	naging 'Dir	ector. Fr	ederick Jo	hannsen.	Offices

Openhagen, Denmark. V. 120, p. 2145; V. 121, p. 3130; V. 122, p. 212 V. 125, p. 246.



## GREAT CONSOLIDATED ELECTRIC POWER CO., LTD (Daido Denryoku Kabushiki Kaisha.)

(Daido Denryoku Kabushiki Kaisha.) FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Co. was organized in 1920 to consolidated the properties of various prede-cessor corporations engaged primarily in the production and transmission of electric power. In less than five years its generating capacity has increased f om 25.800 k. w. to 255.300 k. w. and it is to-day one of the two largest producers of electric power in Japan. Co. is primarily a whole-saler of power, selling its output for the most part under long term contracts to large industrial consumers, interurban and street rallways, and to retail systems distributing light and power in the cities of Tokio. Yokohama, Jasaka, Nagoya, Kyoto. Nara and many other cities and towns. The territory served has a population of over 20.000,000. Principal customers: Tokio Elec. Lt. Co., Ltd.: Toho Elec. Pow Co., Ltd.: Uigaawa Elec. Pow. Jo., Ltd., and the municipally owned electric lighting and street rallway "ytstems graving the City of Osaka. Co. owns or controls water power con-sistons for 569.161 k. w. Owns 13 generating plants with a total capacity " 270.040 k. w. (169.540 k. w. hydro-electric and 100.500 k. w. steam " subsiston lines." Franchises and concessions are all granted by the Imperial Japanese Gov-erment, which has given assurance that in the event of Government purchase the rights of bondholders will receive due recontion. " TOCK AND BONDS— Date. Interest. Outstanding. Maturity.

when held by other than residents of Japan. In July 1924 Dillon, Read & Co. and Gutaranty Co. of N Y. sold \$15,000,000 series "A" at 0114 & int., to yield 7.85% to latest redemption date. V. 119, p. 330; V. 124, p. 111. The 1st & gen. mige. 6½% s. f. g. bonds, dated July 1 1925, are secured by a closed first mortgage lien on properties which comprise an integral part of the co's system and include generating plants having a tota capacity of 136 (1,000 k. w., sub-stations of 194,400 k. v. a. total capacity, and 396 miles of high-tension transmission lines. Are further secured by closed mortgage lien on apporties (stated to represent a cost less deprec. of \$37,063,367). subject only to the lien of the mortgage securing the co's series A bonds (closed issue). No additional indebtedness may be created if the total indebtedness this secured would exceed 50% of the cost less deprec. or appreciated value, whichever is less, of the total properties (stated to represent a cost less test less deprection is the total properties (stated to represent a cost less deprection of the total properties (stated to represent a cost less deprection of the total properties (stated to represent a cost less deprection of the total properties (stated to represent a cost less deprection of the total properties (stated to represent as no total funded debt to be then outstanding. Call. all or part. on 30 days' notice at 100 and int. Listed on N. Y. Stock Exchange. V. 124, p. 2587. A sinking fund is provided, available semi-annually, sufficient to retire \$300,000 bonds per annum for the first 10 years and \$700,000 per annum thereafter, to buy bonds if available at not exceeding 100 and int.; insofar not available, to be called by lot at that price. Is calculated to retire the enfrice of Dillon, Read & Co. sold \$13,500,000 at 86 and int. to yield over 734% to maturity. Principal and int, payable in New York at the office of Dillon, Read & Co. sold \$13,500,000 at 86 and int. to yield over 73% to maturity.

DADATATOO 

EAGNINGS.—FOF 12	mos. ended:			
Gross	Oper. Exp.,	Net Oper.	Other	Net before
Earnings.	Maint.& Tax	es. Earns.	Income.	Int. & Depr.
		\$2,455,338		
Nov 30 1924 3,931,587	1,582,458	2,349,128	426,677	2,775,805
May 31 1924 3.673.292	1.836.998	1.836.293	327,638	2,163,932
Gross Oper. Exp., Net Oper. Other Net befor Earnings. Maint.& Taxes. Earns. Income. Int. & Dep May 31 1925\$4.915.625 \$2.460.288 \$2.455.338 \$403.360 *\$2.858.6 Nov 30 19243.931.587 1.582.458 2.349.128 426.677 2.775.8 May 31 19243.673.292 1.836.998 1.836.293 327.638 2.163.9 Nov 30 1923 1.981.363 1.039.244 942.133 405.627 1.347.7			1,347,765	
May 31 1923 1.447.330	566,417	880,910	204.888	1,085,800
*In addition the comp	oany realized	during this	period \$46	4,972 profit
from sale of real estate n	ot useful in it	ts business.	-	
Latest Earnings -Inco	me account f	or 6 months	ended Ma	v 31 1926.

Revenues— Income from operation Income from securities and bonds Miscellaneous income	$\begin{array}{c} Yen. \\ 13,313,751 \\ 1,156,539 \end{array}$	Dollars. 6,656,875 578,269 61,712
Total Expenditures—	14,593,716	7,296,858
Cost of power generated	1,536,530	768,265
Cost of power purchased Taxes	$1,975,562 \\736,134$	$987,781 \\ 368.067$
Interest expense General expenses	2,731,685 683,825	$1,365,843 \\ 341,912$
Depreciation	155,910	77,955
Net profit for 6 months	6,774,070	3,387,035

 Net profit for 6 months
 6,774,070
 3,387,035

 OFFICERS.—Pres., Momosuke Fukuzawa; V.-P., Jiro Masuda; Sec
 S. Moroh. Head office: Tokyo, Japan.—V. 121. p. 198, 2750; V. 122
 p. 213; V. 123, p. 206; V. 124, p. 111, 2587; V. 125, p. 515.

## TOHO ELECTRIC POWER CO., LTD.

(Toho Denryoku Kabushiki Kaisha.) ORGANIZATION.—Incorporated in its present form June 1922 Represents a consolidation of numerous predecessor companies (some of which began operations as early as 1889) which for many years had been primarily engaged in the distribution of electric light and power. Next to Tokyo Electric Light Co., Ltd., the largest retail distributor of electric energy in Japan.

primarny engaged in the distribution of electric light and power. Next to Tokyo Electric Light Co., Ltd., the largest retail distributor of electric energy in Japan. FIELD OF OPPERATONS AND CHARACTER OF BUSINESS.— Directly or indirectly company supplies, practically without competition electric light and power to more than 5,500,000 people in a territory of approx. 4,000 square miles. Company operates mainly in two distinct areas, the Kansai manufacturing district in and around Nagoya, Glfu, Nara and Toyohashi, in central Japan, and the industrially important Kyushu district in and around Shimonoseki, Fukuoka and Nagasaki, in southern Japan. These districts constitute two of the most important commercial and industrial sections of Japan. Company generates and purchases power for distribution. The generat-ing stations now owned or under construction have a total capacity of 219,893 k.w. Company also controls an additional 125,000 k.w. under favoraole contracts. largely with closely affiliated companies. Other prop-erty owned or under construction includes substations with a total capacity of 523,835 kva. and more than 9,100 route miles of transmission and dis-tribution lines, as well as many valuable water power sites, princhally on the Tenryu River, which co. plans to develop. As is usual with Japanese electric distributing companies, company also often owns the fixtures and appliances used by its customers, in somewhat the same way as telephones are owned by the telephone companies so the Toho Securities Co., which has investments in 18 utility and other companies, 8 of which are controlled by stock ownership. Among the companies so controlled is the Toho Gas Co., which does the entire gas business in Nagoya. A nother substatial investment consists of stock of the Great Consolidated Electric Power Co. (DAIDO). Co. also engages in coal gas manufacturing and electric railway business as well as in real estate and forestry undertakings deriving about 6% of its gross earnings from these and other miscellaneous

Company's system has 944,756 lighting and 33,769 power customers. 120, p. 1329.

v.

v. 120, p. 1329. Franchises.—Concessions for water rights and licenses for the generation and sale of power in Japan are granted under the authority of the Imperial Government. which has general supervisory power over such companies and reserves the inherent right to extend or revoke such grants under cer-tain conditions. All important franchises of the company extend beyond 1955.

	Date.	Interest.	Outstanding.	Maturity.
Common \$72,160.600 (\$25)			\$62.756.356	
1st mtge. (Kansai Division)	1925	7 g M-S	14.625.000	Mar.15 1955
s. f. 7% gold, series A	Mitsui	Bank. Ltd.	, Tokyo, tru	stee.
\$30,000.000 (\$1.000-\$500) _ [				

0 4 050 000

8% depentures	8	4.250.000	1929	
7% debentures	7	5,000,000	1932	
7% customer ownership deb.	7	1,750,000	1936	
6.2% cust'er ownership deb	6.2	1.865.000	1935	
Endorsements on behalf of		1,000,000	2000	
allied cos		250 000		

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Federal Reserve Bank of St. Louis

Franchises, licenses, water rights and power contracts cannot be mort-raged in Japan. A sinking fund is to retire at least \$125,000 par value of bonds each 6 months prior to March 15 1930 by purchase in the open market. or by call by lot at par and int.; on Sept. 15 1930 and each succeeding inter-est date thereafter the sinking fund is to retire one-fiftieth of the bonds out-standing as of March 15 1930 through call by lot at 100% and Interest. Thus the entire \$15,000,000 will be retired by maturity. Call., whole or part, on 60 days' notice at 100 and int. Principal and int. payable in New York at Guaranty Trust Co. of N. Y., fiscal agent, in U. S. gold coin, or In London at \$4,8665 to the £, without deduction for any Japanese taxes for non-residents of Japan. Listed on New York Stock Exchange. In March 1925 Guaranty Co. of New York, Lee, Higginson & Co., and Harris, Forbes & Co. offered \$15,000,000 series A bonds at 90½ and int., to yield 7.80%. V. 120, p. 1329. Listed on N. Y. Stock Exchange. V. 122, p. 349. Notes.—The 3-w. 6% g. notes, dated July 15 1926 are call., all or part, on any interest date. on 45 days' notice, at par and int. Prin. and int. are payable in U. S. gold at trustee's office in New York City or at its principal London office in sterling at the rate of \$4.8665. without deduction for any Japanese taxes. Joed at July 15 1926 are call., all or part, on any interest date. on 45 days' notice, at par and int. Prin. and int. are payable in U. S. gold at trustee's office in New York City or at its principal London office in sterling at the rate of \$4.8665. without deduction for any Japanese taxes. Joul \$10,000,000 of these notes at 9.8½ and int., to yield over 6.55%. V. 123, p. 326. Listed on N. Y. Stock Exchange. V. 123, p. 2780, 3186. Dividends.—Dividends (now being paid at the rate of 12% per annum) have been paid at the rate of not less than 3% per annum on stock of the company during the last 10 years. For the 6 months ended Oct. 31 1926, at the rate of 12% per annum. EARNINGS.—For 12 mont

Gross	Oper. Exp., Maint., Taxes and Deprec.	yBalance for Interest.
1926\$21,393,356	\$14,045,567	\$9,952,914
1925 19.900.675	13,292,654	9,446,325
1924 19,031,665	12,526,638	9,317,972
1923 17,230,881	11,138,964	8,281,624

y Includes other income.

Latest Earnings .- For 12 months ended April 30: 
 Gross operating earnings
 12 months ended April 30.
 1927.
 1926.

 Gross operating earnings
 \$21,963,117
 \$20,543,824

 Oper. exp., maint., taxes and depreciation
 14,874,974
 13,674,253
 \$6,869,571 2,920,177 \$9,789,748

## UJIGAWA ELECTRIC POWER CO., LTD.

(Ujigawa Denki Kabushiki Kaisha.)

(Ujigawa Denki Kabushiki Kaisha.) ORGANIZATION.—Incorp. in 1906; is one of the larger and older hydro-electric power companies in Japan, and one of the three largest power retailing companies in the country. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Territory served, directly or through municipal or other distributors, is in central Japan, has 188 cities, towns and villages, and includes 3 of Japan's most important cities: Osaka, largest manufacturing city, popula-tion over 1,425,000; Kobe, largest port city, 724,000, and Kyoto, former capital, 680,000. It includes the chief industrial district of Japan. Total population served over 7,000,000. Co. owns 17 electric power plants, hydro-electric and steam, of 157,019 h. p. capacity. Including power purchased under contract from affiliated aded other companies, it controls a total of 262,000 h. p. Sales in 1924, over 540,000,000 k.w.h.

a. p. capacity. Including power purchased under contract from affiliated and other companies, it controls a total of 262,000 h. p. Sales in 1924, over 54,000,000 k.w.h.
 STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common. X\$28,064,744
 First mortgage 7% sink fund [1925] 7 g.M.S 13,267,000 Mar 15,1945 gold bonds \$14,000,000 Industrial Bk. of Japan. Ltd., Tokio, Trus. (\$1,000, \$500) (closed)...c [Old Col. Tr. Co., Bost., Countersigning Agt. Debentures. x11,515,000
 x Converted into dollars at parity of exchange.
 Bonds., The 1st mige. 7% sink fund gold bonds, dated March 15,1925, are secured by a closed 1st mige, on all the fixed property owned by the co., including transmission and distribution lines. Proceeds of the issue were used to retire the existing funded indebtedness and for additions to property and working capital. The mige, provides that property after-acquired constituting additions, extensions or improvements to the mortgage of property, shall be subjected to other mortgages for not to exceed 50% of cost or reproduction value, whichever is less, after deducting all depreciation, and only when net earnings for 12 out of 15 months immediately preceding shall be at least twice interest charges on total funded debt, incl. the additional debt then to be created, and total property, at cost or reproduction value, whichever is less, after deducting all depreciation, shall be at least twice interest charges on total funded debt, incl. the additional debt is provided payable quarterly in U. S. gold to Lee, Higginson & Co., fiscal agents, at the annual rate of at least 2% of the total authorized issue in each of the first five years, at least 4% in each of the east for yourds are call, whole or part, on any interest date, and in whole at other first quar, payment was to be made May 1 1925. Is to be used to the first five years prior to maturity; the first quar, payment was to be made or called will be canceled. The sink, fund will be suf

EARNINGS.—For years ended Sept. 30:	
Gross	Net Earns. Applic. to
Earnings	Int. (after Deprec'n).
1927 (6 months ended Mar. 31) \$7,408,4	\$2,867,829
1926 12,707.4	\$5.115.535
1925 11,180,8	4,822,306
1924 9,400,1	69 3,891,312
1923 8,088,7	95 3.771.950
1922	3,058,951
1921	598 2,295,429
* Not incl. profit on sale of land and buildings a	and on sale of securities.
Note.—The above figures have been converted t	o dollars at 1 yen-49 cts.
(approximate rate of exchange).	

OFFICERS.—Pres., Yasushige Hayashi; Managing Director, Senzaburo Kageyama; Sec. & Treas., Kunijiro Kishi.—V. 120, p. 1748; V. 122, p 884, 2193; V. 123, p. 1998, 2142.

## TOKYO ELECTRIC LIGHT CO., LTD.

(Tokyo Dento Kabushiki Kaisha.) (10kyo Dento Kabushiki Kaisha.) ORGANIZATION.—Established in July 1886; is the largest electric power and light company in Japan and one of the largest in the world. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Co. operates, retail and wholesale, within an area of approx. 9,375 square miles, extending across the principal island of the Empire and including Tokyo, the capital, Yokohama, and other important industrial and com-mercial centres. Total population served, 9,000,000. The co.'s property, by reason of its wide geographical distribution, suffered damage in the earthquake of September 1923 to the extent, it is stated, of only about 10% of its book value. By far the greater part of the damage has been repaired, the new equipment being in many cases of larger capacity and more efficient design. Company owns 84 hydro-electric plants with an aggregate capacity of 279,200 k.w., and 18 steam power plants with a total capacity of 48,900 k.w. Co. has 193 substations, with aggregate output of 1,495,000 k.v.a.; approximately 2,542.6 miles of aerial and 151.3 miles of underground transmission lines, and 13,712 miles of distribution lines, of which 342 miles are underground. In addition to its own generating capacity, co. has contracts on favorable terms for 189,700 k.w. additional output. Co. owns 3 coal gas plants in the cities of Kokosuka, Maebashi and Takasaki, with a combined capacity of approx. 346,000 cu. ft. per day, and 2 single-track (3 ft. 6 in. gauge) electric tramway systems in and about the cities of Kamakura and Maebashi. Aggregate length, 36 miles; 56 passenger, 29 miscellaneous cars. Co. is increasing its capacity by more than 347,490 k.w. *Franchises and Water Rights.*—Are all granted under the authority of the Imperial Government, which has general supervisory power over electric companies and reserves the sovereign right to extend or revoke under certain conditions grants made to such companies.

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Net operating earnings         \$13,020,213           Other income         2,495,006	\$18,209,974 3,153,990
Gross income available for interest\$15,515,219 Interest2,753,412	\$21,363,964 5,542,000
Balance for dividends reserves &c \$12,761,807	\$15 821 964

OFFICERS.—Pres., Shohachi Wakao; Auditors, Saduro Ito, Masaya Okazaki, Toichi Oshima and Kuranosuke Kimura. Offices, Tokyo, Japan.—V. 121, p. 709, 1463; V. 122, p. 349, 613, 2950; V. 123, p. 1763; V. 124, p. 3070; V. 125, p. 1326, 1712.

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New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       99         Ohio County Fuel Co.—See West Penn Pow.       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       Trac. & Elec. Co         203       Ohio River Edison Co       140	P P P P P P P P P P P P P P P P P P P
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       Trac. & Elec. Co.         Ohio River Bridge & Ferry Co.—See Ohio Bell       140	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       Trac. & Elec. Co         Ohio River Edison Co       140         Ohio State Telephone Co.—See Ohio Bell       Telephone Co         Ohio River Co       9	P P P P P P P P P P P P P P P P P P P
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways.       92         New York State Railways.       92         New York State Railways.       92         New York State Corp.       82         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas Co. of New York.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       103         Newport Electric Corp.       50         Newport News & Hamp, Ry., Gas & Elec.       56         See Va. Public Service Co.       200	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       142         Trac. & Elec. Co.       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Electric Ry.       109	PPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio Power Co.       141         Ohio River Bridge & Ferry Co.—See Kanawha       17ac. & Elec. Co.         Trac. & Elec. Co.       203         Ohio River Edison Co.       140         Ohio Valter Elephone Co.—See Ohio Bell       1         Telephone Co.       9         Ohio Valley Water Co.—See Pennsylvania       Water Service Co.	PPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways.       92         New York Transportation Co.       82         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas Co. of New York.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       103         Newport Electric Corp.       200         Newton Elec, Co.       200         Newton Elec, Co.       200         Newton Elec, Co.       202         Niagara Falls Power Co.       128         Niagara Falls Power Co.       73	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       19         Ohio Edison Co       187         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       58         Corp       137         Ohio Power Co.       141         Ohio Power Co.       141         Ohio Power Co.       141         Ohio River Bridge & Ferry Co.—See Kanawha       64         Trac. & Elec. Co.       203         Ohio State Telephone Co.       9         Ohio Valley Electric Ry.       109         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co.       32         Okiahoma Gas & Electric Co.       251	PP PPP PPPP PPPP PP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       19         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co       9         Ohio Valley Water Co.—See Pennsylvania       109         Water Service Co       32         Oklahoma Gas & Electric Co.       251         Oklahoma Natural Gas Corp       15	PP PPP PPPP PPP PP PP PP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio River Bridge & Ferry Co.—See Kanawha       17         Trac. & Elec. Co       203         Ohio River Edison Co       140         Ohio Valley Electric Ry       100         Ohio Valley Electric Ry       9         Ohio Valley Electric Ry       100         Ohio Valley Water Co.—See Pennsylvania       Water Service Co         Water Service Co       252         Oklahoma Railway Co       252	PP PPP PPPP PPPP PPPPP PPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways       92         New York Transportation Co.       8         New York Transportation Co.       85         New York Water Service Corp.       30         New York & Westchester & Boston Ry.       56         New York & Westchester & Boston Ry.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       See Newark Consolidated         Gas .       101         Newark Passenger Ry.       103         Newark Plank Road.       See Consolidated         Traction of New Jersey.       103         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. &         Power Co.       128         Niagara Falls Power Co.       73         Niagara Falls & Suspension Bridge Ry.       91         Niagara Falls Whirlpool & Northern Ry.       91	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       6         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       See Columbia Gas & Elec.         Corp       137         Ohio Power Co       141         Ohio Power Co       141         Ohio River Bridge & Ferry Co.—See Kanawha       64         Trac. & Elec. Co       203         Ohio State Telephone Co.       9         Ohio Valley Electric Ry       109         Ohio Valley Water Co.—See Pennsylvania       Water Service Co         Water Service Co       251         Oklahoma Gas & Electric Co       251         Oklahoma Railway Co       252         Old Dominion Power Co       201	PP PPP PPPP PPP PP PP PP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio River Bridge & Ferry Co.—See Kanawha       17         Trac. & Elec. Co       203         Ohio River Edison Co       140         Ohio Valley Electric Ry       100         Ohio Valley Electric Ry       9         Ohio Valley Electric Ry       100         Ohio Valley Water Co.—See Pennsylvania       Water Service Co         Water Service Co       252         Oklahoma Railway Co       252	PP PPP PPPP PPPP PPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways       92         New York Transportation Co.       82         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester & Boston Ry.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       See Newark Consolidated         Gas.       101         Newark Passenger Ry.       103         Newport Electric Corp.       50         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         See Va. Public Service Co.       128         Niagara Falls Power Co.       73         Niagara Falls & Suspension Bridge Ry.       91         Niagara Falls Whirlpool & Northern Ry.       91         Niagara Gorge RR.       73         Niagara Gorge RR.       73         Niagara Gorge RR.       73	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       37         Ohio Opower Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio River Bridge & Ferry Co.—See Kanawha       17         Trac. & Elec. Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Ohio State Telephone Co.       9         Ohio Valley Electric Ry       109         Ohio Valley Water Co.       251         Oklahoma Gas & Electric Co       252         Old Dominion Power Co       201         Oley Valley Ry.—See Reading Tr. Co       242         Omaha & Council Bluffs Street Ry       242	PP PPPP PPPP PPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co.       64         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co.       32         Oklahoma Gas & Electric Co.       251         Oklahoma Railway Co.       252         Old Dominion Power Co.       201         Oley Valley Ry.—See Reading Tr. Co.       241         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Lincoln Ry. & Light Co.       174	PP PPP PPPP PPPPP PPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       9         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Public Service Co       141         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co       140         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co       9         Ohio Valley Water Co.—See Pennsylvania       9         Water Service Co       32         Oklahoma Gas & Electric Co.       252         Oklahoma Railway Co       252         Old Dominion Power Co       201         Ownaha & Council Bluffs Ry. & Bridge       242         Omaha & Council Bluffs Street Ry       241         Omaha & Lincoln Ry. & Light Co       174	PP PPPP PPPP PPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       76         New York State Railways       92         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas.       101         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       103         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         See Va. Public Service Co.       200         Niagara Falls Power Co.       128         Niagara Falls & Suspension Bridge Ry.       91         Niagara Gorge RR.       73         Niagara Gorge RR.       73         Niagara Lockport & Ontario Power Co.       74         Niagara St. Catharines & Toronto Ry.       2	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       6         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       See Columbia Gas & Elec.         Corp       137         Ohio Power Co       141         Ohio Power Co       141         Ohio River Bridge & Ferry Co.—See Kanawha       64         Trac. & Elec. Co       64         Ohio River Edison Co       9         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co       9         Ohio Valley Electric Ry       109         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co       252         Old Jominion Power Co       251         Oklahoma Railway Co       252         Old Dominion Power Co       242         Omaha & Council Bluffs Street Ry       241         Omaha & Lincoln Ry. & Light Co       174         Omaha & Lincoln Ry. & Light Co       174         Omaha & Linco	PP PPPP PPPP PPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       76         New York State Railways.       92         New York Telephone Co.       82         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York Westchester & Boston Ry.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Plank Road.       See Consolidated         Traction of New Jersey.       103         Newport Electric Corp.       50         Newport News & Hamp, Ry., Gas & Elec.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         Power Co.       128         Niagara Falls Power Co.       128         Niagara Falls & Suspension Bridge Ry.       91         Niagara Gorge RR       73         Niagara Gorge RR       73         Niagara Gorge RR       73         Niagara Gorge RR       73         Niagara St. Catharines & Toronto Ry.       279<	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co.       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co.       32         Oklahoma Gas & Electric Co.       251         Oklahoma Railway Co.       252         Old Dominion Power Co.       201         Oley Valley Ry.—See Reading Tr. Co.       124         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Council Bluffs Street Ry.       241         Omaha & Lincoln Ry. & Light Co.       174         Omaha & Lincoln & Beatrice Railway Co.       242         Omnibus Corp.       84         Ontario & San A	PP PPPP PPPP PPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       76         New York State Railways       92         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas.       101         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       103         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         See Va. Public Service Co.       200         Niagara Falls Power Co.       128         Niagara Falls & Suspension Bridge Ry.       91         Niagara Gorge RR.       73         Niagara Gorge RR.       73         Niagara Lockport & Ontario Power Co.       74         Niagara St. Catharines & Toronto Ry.       2	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       141         Ohio Power Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       137         Trac. & Elec. Co       203         Ohio River Edison Co       140         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Water Co.—See Pennsylvania       103         Water Service Co       32         Oklahoma Rai way Co       252         Old Dominion Power Co       201         Oklahoma Raitural Gas Corp       150         Omaha & Council Bluffs Street Ry.       242         Omaha & Lincoln Ry. & Light Co       174         Omaha & Lincoln & Beatrice Railway Co       242         Omnibus Corp       242         Omnibus Corp       242         Omnibus Corp       242	PP PPPP PPPP PPPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways       92         New York Transportation Co.       8         New York Transportation Co.       85         New York Water Service Corp.       30         New York & Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas Co. of New York       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       50         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         Power Co.       128         Niagara Falls Power Co.       73         Niagara Falls Whirlpool & Northern Ry.       91         Niagara Lockport & Ontario Power Co.       74         Niagara Lockport & Ontario Power Co.       74         Niagara St. Catharines & Toronto Ry.       279         Ninth Avenue Ry.       92         Noblesville Heat, Li	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co.       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co.       32         Oklahoma Gas & Electric Co.       251         Oklahoma Railway Co.       252         Old Dominion Power Co.       201         Oley Valley Ry.—See Reading Tr. Co.       124         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Council Bluffs Street Ry.       241         Omaha & Lincoln Ry. & Light Co.       174         Omaha & Lincoln & Beatrice Railway Co.       242         Omnibus Corp.       84         Ontario & San A	PP PPPP PPPPP PPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       70         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       140         Trac. & Elec. Co.       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       90         Ohio Valley Electric Ry.       109         Ohio Valley Water Co.—See Pennsylvania       Water Service Co.         Oklahoma Gas & Electric Co.       252         Oklahoma Railway Co.       252         Oklahoma Railway Co.       252         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Council Bluffs Street Ry.       241         Omaha & Lincoln Ry. & Light Co.       174         Omaha & Lincoln Ry. Corp	PP PPPP PPPPP PPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways       92         New York Transportation Co.       8         New York Mater Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester & Boston Ry.       14         Newark Consolidated Gas Co.       101         Newark Consolidated Gas Co.       101         Newark Gas Co.       200         Newark Plank Road.       200         Newport Electric Corp.       103         Newport Electric Corp.       200         Newton Elec, Co.       200         Newton Elec, Co.       200         Neward Falls & Suspension Bridge Ry.       201         Niagara Falls Power Co.       128         Niagara Falls Whirlpool & Northern Ry.       201         Niagara Lockport & Ontario Power Co.       74         Niagara Lockport & Ontario Power Co.       74         Niagara St. Catharines & Toronto Ry.       279         Ninth Avenue RR.       202         Nofolk & Atlantic Term. </td <td>Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas &amp; Elec.       137         Ohio Gas &amp; Elec.       5         Corp       137         Ohio Power Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio State Telephone Co       64         Ohio State Telephone Co.—See Manawha       140         Trac. &amp; Elec. Co       203         Ohio Valley Electric Ry       9         Ohio Valley Water Co.—See Pennsylvania       9         Water Service Co       251         Oklahoma Railway Co       252         Old Dominion Power Co       201         Oley Valley Ry.—See Reading Tr. Co       124         Omaha &amp; Council Bluffs Street Ry       241         Omaha &amp; Council Bluffs Street Ry       242         Omaha &amp; Council Bluffs Street Ry       242         Omaha &amp; Council Bluffs Street Ry       242         Omaha &amp; Council Bluffs Street Ry       242</td> <td>PP PPPP PPPPP PPPPPPPPPPPPPPPPPPPPPPPP</td>	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       5         Corp       137         Ohio Power Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio State Telephone Co       64         Ohio State Telephone Co.—See Manawha       140         Trac. & Elec. Co       203         Ohio Valley Electric Ry       9         Ohio Valley Water Co.—See Pennsylvania       9         Water Service Co       251         Oklahoma Railway Co       252         Old Dominion Power Co       201         Oley Valley Ry.—See Reading Tr. Co       124         Omaha & Council Bluffs Street Ry       241         Omaha & Council Bluffs Street Ry       242	PP PPPP PPPPP PPPPPPPPPPPPPPPPPPPPPPPP
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       76         New York State Railways       92         New York Transportation Co.       85         New York Water Service Corp.       30         New York Westchester & Boston Ry.       56         New York & Westchester & Boston Ry.       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       101         Newark Gas Co.       101         Newark Passenger Ry.       103         Newport Electric Corp.       50         Newport News & Hamp, Ry., Gas & Elec.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         See Va. Public Service Co.       128         Niagara Falls Power Co.       128         Niagara Falls & Suspension Bridge Ry.       91         Niagara Gorge RR.       73         Niagara Gorge RR.       73         Niagara Lockport & Ontario Power Co.       74         Niagara Gorge RR.       149         Norbolk & Atlantic Term.       92         Noblesville Heat, Light & Power Co.	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       20         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co.       141         Ohio Public Service Co.       64         Ohio River Bridge & Ferry Co.—See Kanawha       141         Trac. & Elec. Co.       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co.       9         Ohio Valley Electric Ry.       109         Ohio Valley Water Co.—See Pennsylvania       Water Service Co.         Water Service Co.       251         Oklahoma Gas & Electric Co.       251         Oklahoma Railway Co.       252         Omaha & Council Bluffs Ry. & Bridge.       242         Omaha & Council Bluffs Street Ry.       241         Omaha & Lincoln Ry. & Light Co.       174         Omaha & Lincoln Ry. & Light Co.       174         Omaha & Lincoln & Beatrice Railway Co.       242         Orange County Pub. Serv. Corp.—See Rockl.       114	PP PPPP PPPP PPPPP PP PPPPPPPPPPPPPPPP
New York & Stamford Ry	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       70         Co       119         Ohio Edison Co       187         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Fuel Supply Co.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.—See Columbia Gas & Elec.       137         Ohio Power Co       144         Ohio Public Service Co       64         Ohio River Bridge & Ferry Co.—See Kanawha       Trac. & Elec. Co         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co       90         Ohio Valley Electric Ry       109         Ohio Valley Water Co.—See Pennsylvania       32         Water Service Co       251         Oklahoma Railway Co       252         Old Dominion Power Co       201         Oley Valley Ry.—See Reading Tr. Co       124         Omaha & Council Bluffs Ry. & Bridge       242         Omaha & Council Bluffs Street Ry       241         Omaha & Lincoln Ry. & Light Co       174         Omaha & Lincoln & Beatrice Railway Co       242         Ornaha & Lincoln See Reading Tr. Co       124         Omaha & Lincoln See Reading Tr. Co       174	Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.Р.
New York & Stamford Ry.       55         New York State Gas & Elec, Corp.       78         New York State Railways       92         New York State Railways       92         New York State Railways       92         New York Transportation Co.       8         New York Transportation Co.       85         New York Water Service Corp.       30         New York & Westchester & Boston Ry.       56         New York & Westchester Lt. Co.       See Cons.         Gas Co. of New York       14         Newark Consolidated Gas Co.       101         Newark Gas Co.       See Newark Consolidated         Gas       101         Newark Passenger Ry.       103         Newport Electric Corp.       103         Newport Electric Corp.       200         Newton Elec, Co.       See Penn Central Lt. & Power Co.         Power Co.       128         Niagara Falls Power Co.       128         Niagara Falls & Suspension Bridge Ry.       91         Niagara Gorge RR.       73         Niagara Lockport & Ontario Power Co.       74         Niagara Lockport & Ontario Power Co.       74         Niagara Lockport & Ontario Power Co.       92         Noifolk & Atlantic	Co       26         Ohio Bell Telephone Co       9         Ohio County Fuel Co.—See West Penn Pow.       7         Co       119         Ohio Edison Co       187         Ohio Electric Power Co       146         Ohio Fuel Corp.—See Columbia Gas & Elec.       137         Ohio Gas & Elec.       See Columbia Gas & Elec.         Corp       137         Ohio Opower Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio Power Co       141         Ohio State Telephone Co.—See Kanawha       162         Trac. & Elec. Co       203         Ohio State Telephone Co.—See Ohio Bell       140         Telephone Co       9         Ohio Valley Electric Ry       109         Ohio Valley Water Co.—See Pennsylvania       109         Water Service Co       251         Oklahoma Gas & Electric Co       252         Old Dominion Power Co       252         Old Dominion Power Co       262         Omaha & Council Bluffs Street Ry       241         Omaha & Council Bluffs Street Ry       242         Omaha & Council Bluffs Street Ry       242         Omaha & Council Bluffs Street Ry	PP PPPP PPPP PPPPP PP PPPPPPPPPPPPPPPP
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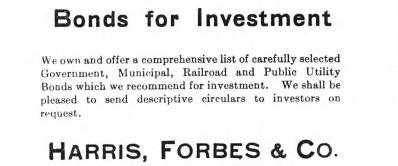
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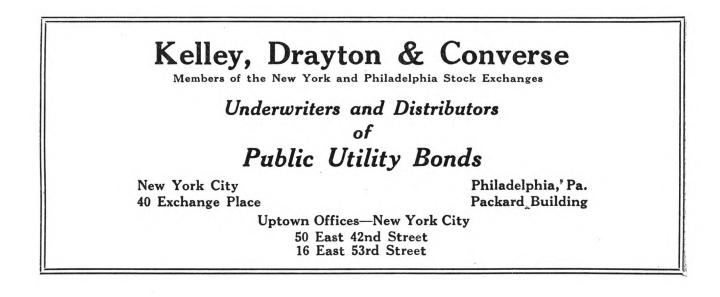
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