PUBLIC UTILITY COMPENDIUM

A SECTION OF THE

COMMERCIAL & FINANCIAL CHRONICLE

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VOL. 123.

NEW YORK, OCTOBER 30 1926.

NO. 3201.

This publication is issued to replace our former "Electric Railway" Section.

As the change in name implies, the new publication is much more comprehensive than the old, both in character and scope. The "Public Utility Compendium" is indeed all-embracing. It is now truly representative of the public utility field. It covers public utilities of every kind and description. Light and power companies are now represented, as well as the electric railways, and in addition we include water and gas companies and telegraph, telephone, cable and radio corporations. Such of these latter as formerly appeared in our "Railway & Industrial Compendium" now find a place in the new publication. Very many others are given for the first time.

In one particular the change has been forced upon us. The operation of the electric railways, urban and interurban, is now quite generally combined with the light and power business, and it is no longer possible to differentiate between the two. The development has grown out of the wonderful extension in the use of electricity which is the distinctive feature of recent times. Many small undertakings began by furnishing electricity for the running of local trolley lines, and then, in order to promote economy of operation and be able to furnish electrical energy at reduced cost, entered the light and power business. The latter grew so fast that the electric railway has now become subordinate to the larger field of work. The next step was to unite the local units so that they might serve larger areas, and out of these undertakings have grown in turn the big combinations which, by reason of their splendid achievements in electrical development and in serving the advanced needs of man, are exciting the wonder and the admiration of the world.

This is a progressive age and the application of electricity to the varied service of an ever-expanding population constitutes the foremost exponent of this progress. The field is an enormous one, the capital already invested in it of huge proportions and the capital still to be engaged for its growth and development of even greater magnitude. We shall hope to keep pace with the development and expansion, and make the "Public Utility Compendium" a serviceable medium for furnishing accurate and up-to-date statements regarding the companies whose resources and activities are being employed in the prosecution of the work which is of such inestimable benefit to the country. In the course of time also it ought to be possible to compile some general statistics to show the changes from year to year in the ceaseless flow in this great line of human endeavor.

PUBLIC UTILITIES

DETAILED COMPANY REPORTS

This is one of our six Sections or Supplements. In using the series it is to be remembered that they are inter-dependent publications, complete only as a whole. If utilized together, and with the fresh items of news the "Chronicle" contains from week to week, the reader will at all times be able to keep fully informed regarding the operations, the finances and the income of the various companies included.

A full Index showing where each company will be found is given in the closing pages of the book.

Public Utility Compendium

This Public Utility Compendium, issued twice a year, towards the close of April and October, is furnished without extra charge to every annual subscriber of the Commercial & Financial Chronicle.

The Railway and Industrial Compendium Issued twice a year on the st Saturday of May and November, is also furnished without extra charge every annual Chronicle subscriber.

The State and Municipal Compendium, issued semi-annually on the last Saturday of June and December, is also furnished without extra charge to every annual subscriber of the Chronicle.

The Railway Earnings Section, issued monthly, containing the sworn returns of earnings and expenses of the steam railways of the United States filed each month with the Inter-State Commerce Commission, is likewise furnished without extra charge to every annual Chronicle subscriber.

The Bank and Quotation Section, issued monthly, is also furnished without extra charge to every annual subscriber of the Chronicle.

The Bankers' Convention Section, issued monthly, is also furnished without extra charge to every annual subscriber of the Chronicle.

The Bankers' Convention Section, issued yearly, giving the detailed proceedings of the annual convention of the American Bankers' Association, is likewise furnished without extra charge to Chronicle subscribers.

Terms for the Chronicle, including the six supplements above named, are \$10 per annum within Continental United States except Alaska; \$11.50 in Oanada and \$13.50 in other foreign countries, U. S. Possessions and Territories.

File covers for the Chronicle are sold at \$1.00 each (nostage 15 cents).

File covers for the Chronicle are sold at \$1.00 each (postage 15 cents additional). File covers for Supplements can be had at same price.

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LONDON OFFICE.-Edwards & Smith, 1 Drapers' Gardens, E. C.

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EXPLANATIONS OF TERMS AND ABBREVIA-TIONS USED.

The following is an explanation of the terms and abbreviations used on succeeding pages in the presentation of the statements of the different companies:

"STOCK AND BONDS."-Under these words are shown: "Stock."-The amount of stock authorized immediately follows the word "stock," and against this is the par value of single shares. For example, "Stock, \$500,000 (\$100)," means stock, total issue authorized by charter or by Act of Legislature, \$500,000, divided into shares of \$100 each: "f. p." following the amount given as outstanding means "full paid."

"Pref." means "preferred stock." "Pref. 6% cum." means preferred stock entitled to dividends of 6% per annum, such dividends if not paid accumulating, all dividends due and unpaid to be paid in full for each and every year before the common stock receives anything. "Pref. 6% non-cum." means simply that the stock is entitled to 6% per annum if earned, but that if unearned in any year or not declared, no claim on the earnings of subsequent years exists for such year's dividend. "Div." means dividend. The last dividend

paid is shown under the column headed "Maturity."
"Bonds."—"Mort." "mtge." or "M." means mortgage. "Consol," or "con, M" means consolidated mortgage.
"Gen. M." means general mortgage. "Ref. M." means refunding mortgage. "Coll. tr." means collateral trust. The amount next following is the total authorized amount that can be issued under the mortgage. The denominations in which the bonds are issued usually follow in parenthesis. The word "gold" is usually spelled out, but in some instances is contracted to "g.," while "cur." means currency.

"Conv." means convertible into some other form of security. "S. f." means sinking fund. "c." means coupon; "c*" means coupon but may be registered as to principal; "r" means fully registered (no coupons); "r*" means registered. convertible into coupon bonds; "c*&r*" means issuable in either form and convertible from registered to coupon or the reverse; and "c*&r" means that registered certificates with-

out coupons as well as coupon bonds are outstanding. "(\$100, &c)" signifies that denominations are \$100 and larger. The letters "p. m." mean per mile, thus \$15,000 p. m. means that the issue of bonds is restricted to \$15,000 for each mile of track. "Guar." means guaranteed, and "guar. p. & i. (end.)" means guaranteed as to principal and interest, the guaranty being endorsed on each bond. "Red." means redeemable. "Trus." or "tr." means trustee of the mortgage.

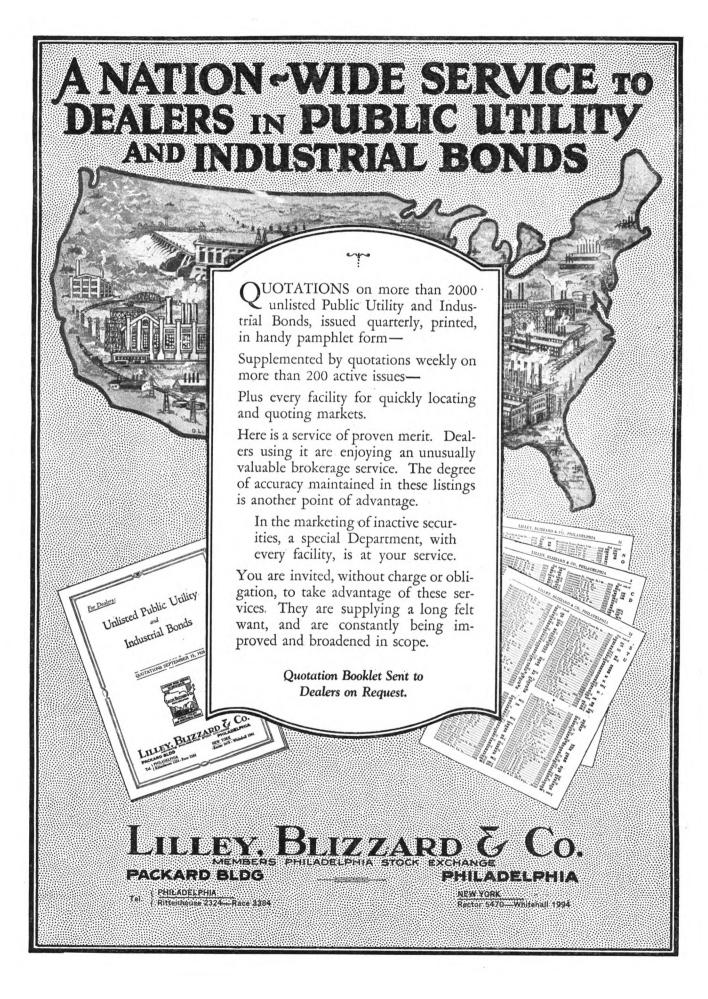
TAX EXEMPTION .- Where there is a provision in bond or mortgage which would seem to make the interest free from the Federal income tax, we indicate the fact in blackfaced letters-tf meaning tax-free. The Revenue Act of 1926, like the Revenue Acts of 1924, 1921 and 1918, provides, however, that only 2% income tax shall be deducted at the source and that all further Federal income taxes shall be met by the recipient of the income. Where there is no tax covenant we insert the letters ntf. meaning not tax free. tff means free from normal Federal income tax up to 4%, though, as already stated, the law allows a deduction of no more than 2%. Where we have no knowledge other than that the company has assumed or is paying the tax, we insert the letters cpt, which means that company pays tax, at least for the present. Only very general differentiations like this are possible. Tax exemption features of mortgages are so varied and diverse that more definite in formation is out of the question.

"DATE."-The date of issue on the face of the bonds !s indicated under the word "Date."

"INTEREST."—Under this heading is given the rate per cent yearly of the interest payable on the bonds or (if guaranteed) of the dividend payable on the stock; also the months when the interest or dividend is payable; thus "6 J-J" means 6% per annum payable January and July. Correspondingly"F-A" is used to mean February and August: "M-S" means March and September, and so on; while "Q-J" means quarterly beginning in January, and "Q-F" quarterly beginning in February. (The day when the interest payment is due can generally be determined by noticing when the loans mature, the day of the month there given being in most cases the same as for one of the interest dates.) means semi-annual.

"ROAD."-The word "track" means in street railway parlance all tracks, whether main line, siding, switch or second track. "Rails are 80-lb. girder" means that each rail weighs 80 pounds to the yard. "k.w." means kilowatts, and "h.p." means horsepower. "k.v.a." means kilo-volt-amperes. "P-A-Y-E cars" means pay-as-you-enter or prepayment cars. "Exts., add'ns and impts." means extensions, additions and improvements. "Auth." means authority or authorized. "Oth. inc." means other income. "Cal. year" means calendar

REFERENCES TO "CHRONICLE."—This Compendium or supplement is expressly intended for use in connection with the investment news and official reports published from week to week in the "Chronicle." Frequent reference is therefore made to the volume and page of the "Commercial and Financial Chronicle" as (V. 119, p. 000), where fuller information may be found. Following also each statement is given a reference to the latest news item in the "Chronicle" respecting the company. As every such item contains a reference to the last preceding item, the reader can run back at pleasure. Annual reports are in black-faced figures.



WE extend the facilities of our organization to those desiring information or reports on companies with which we are identified.

Electric Bond and Share Company

(Incorporated in 1905)

Paid-up Capital and Surplus \$80,000,000

71 Broadway

New York





We represent electric light and power, manufactured gas and electric transportation companies serving more than 2,000 American communities.

Among the companies we represent are Commonwealth Edison Company, The Peoples Gas Light & Coke Company, Chicago Rapid Transit Company, Chicago North Shore and Milwaukee Railroad Company, Public Service Company of Northern Illinois, MiddleWest Utilities Company and Midland Utilities Company.

On request we shall gladly supply information about these companies and their investment stocks.

UTILITY SECURITIES COMPANY

72 West Adams Street CHICAGO

St. Louis

Milwaukee

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Louisville

Public Utility Securities that appeal to Investors Everywhere

HE earning power of a public utility property depends, primarily, on the nature and extent of the territory served, on the operating efficiency of plant and equipment, and on the personnel of managing officials. There are, however, in making a choice of such securities, further factors to be considered. For example:

Was the plant designed and built by engineers having an exhaustive knowledge, based on long experience, of the best type of equipment for the particular lo-

Was it constructed of the highest grade materials and by the most approved methods?

Were its designers qualified to make dependable estimates of its earning power?

Did they provide adequately for future expansion?

Does the management maintain the properties at a high standard of efficiency and provide amply for depreciation?

Has the company the goodwill of consumers throughout the territory served?

Is it conservatively capitalized, and has it the benefit of strong financial affiliations?

When the answer to all these questions is in the affirmative, the security issues will appeal to conservative investors everywhere.

The experience of Stone & Webster during the last 37 years includes the planning, construction, installation and financing of prominent public utilities throughout the United States. Power stations aggregating 2,700,000 horsepower have been constructed by their organization. Sixty separate companies under their executive management spend over \$100,000,000 yearly for construction, maintenance and operation. Public utility and other properties examined and appraised by them represent a total valuation of nearly \$6,000,000,000.

The variety of conservative public utility bonds and stocks offered by the Securities Department of Stone & Webster enables investors to make selections exactly suited to their requirements.

We shall be pleased to make you suggestions for the conservative investment of your funds, either in person or by correspondence.

STONE & WEBSTER

NEW YORK 120 Broadway

BOSTON 147 Milk Street

CHICAGO First Nat'l Bank Bldg.

Confidence

A prominent place among the assets and liabilities of any public utility must be given to the regard with which it is held by the community it serves.

It is obvious that a public service organization cannot attain its fullest measure of success without the friendly cooperation of its patrons.

Realizing the importance of securing—and holding—good will, we have exerted every effort toward this end.

We try to educate our customers to expect the best . . . and . . . we strive to give them the finest electrical service that human ingenuity can devise.

Experience has taught us that this is the most workable policy in winning the commendation of those we serve.

BROOKLYN EDISON COMPANY

M. Closer PRESIDENT

Telephone & Telegraph Cos.

UNITED STATES AND FOREIGN

AMERICAN TELEPHONE & TELEGRAPH CO.

AMERICAN TELEPHONE & TELEGRAFH CO.
ORGANIZATION.—Owns a large interest, generally a majority interestin the capital stock of the leading local cos. operating under the Bell patents
in the U. S. (V. 107, p. 2100; V. 88, p. 1554); also owns the systemof longdistance telephone lines by which they are united. Pupin patents, V. 72, p.
677; V. 76, p. 332, 596; V. 77, p. 39; V. 92, p. 796, I312. The major operating companies, greatly reduced in number of late years by consolidation,
have had their shares largely exchanged for stock of Am. T. & T. Co. V. 97,
p. 446.

Security Holdings, &c., Dec. 31 1925.

	Par Value	of Total
Stocks of Associated Companies—	of Holdings.	Outstanding.
New England Telephone & Telegraph Co	\$65.819.000	59.68
Southern New England Telephone Co	8.002.300	33.34
New York Telephone Co	204 692 000	100.00
New England Telephone & Telegraph Co Southern New England Telephone Co New York Telephone Co Bell Telephone Co. of Pennsylvania. Chesapeake & Potomac Telephone Co. (N. Y.)	80,000,000	100.00
Character & Determed Telephone Co. (M. V.)	12 000 000	100.00
Chesapeake & Potomac Telephone Co. (N. 1.)	_ 13,000,000	100.00
Chesapeake & Potomac Telephone Co. of Balt. Cit	y 17.174.300	100.00
Chesapeake & Potomac Telephone Co. of Virginia	9,000,000	100.00
Chesapeake & Potomac Telephone Co. of W. Va.	- 10,500,000	100.00
Southern Bell Telephone & Telegraph Co	45.000,000	100.00
Cumberland Telephone & Telegraph Co	22.898.000	(a)65.42
Ohio Bell Telephone Co. Ohio Bell Telephone Co. (preferred) Cincinnati & Suburban Bell Telephone Co. (b)	44.998.800	99.99
Ohio Bell Telephone Co. (preferred)	15,499,400	54.91
Cincinnati & Suburban Bell Telephone Co. (b)	5.445.800	29.71
Michigan Bell Telephone Co	49,992,607	99.98
Indiana Bell Telephone Co	26,999,100	99.99
Wisconsin Telephone Co.	21 000 000	100.00
Illinois Poll Tolophono Co	21.000.000 79.165.000	98.96
Illinois Bell Telephone Co	- 79.100.000	
Northwestern Bell Telephone Co.	- 65,000,000	100.00
Southwestern Bell Telephone Co Mountain States Telephone & Telegraph Co	75.000.000	100.00
Mountain States Telephone & Telegraph Co	27.990.000	72.82
Pacific Telephone & Telegraph Co. Pacific Telephone & Telegraph Co. (preferred)	27.990.000 38.163,300	88.75
Pacific Telephone & Telegraph Co. (preferred)	64.042.700	78.10
Stocks of Other Companies (Affiliated)-		
Bell Telephone Laboratories, Inc.	ero 000	(-)50.00
Bell Telephone Laboratories, Inc.	\$50,000	(c)50.00
Bell Telephone Securities Co		100.00
Bell Telephone Co. of Canada	15.624.800	32.09 99.99 50.00 50.00 98.34 70.00
Central Union Telephone Co. Cuban American Telephone & Telegraph Co.	2,999,800	99.99
Cuban American Telephone & Telegraph Co	540,000	50.00
Cuban American Telephone & Telegraph Co. (pref	540,000	50.00
Western Electric Co., Inc. (no par)	(d)737.521	98.34
195 Broadway Corp	2,100,000	70.00
205 Broadway Corp	1,300,000	100.00
200 Bloadway Corp	1,000,000	Face Value
Bonds—		of Holdings.
Associated companies Other companies—Kansas City Telephone Co. 5%		\$1.789.500
Associated companies		. \$1,789,500
	, 1938	5,000,000
Demand Notes and Net Advances-		
Associated companiesOther companies—Bell Telephone Laboratories, In	9	232 671 521
Other companies-Bell Telephone Laboratories In	nc	1 300 000
Bell Telephone Securities Co		3 200 000
Central Union Telephone Co		399,700
205 Broadway Corp		19 047 602
_ (a) Does not include 34.57% owned by Sour	thern Bell T	'elephone &
Telegraph Co., an Associated company. (b Par \$ owned by Western Electric Co., Inc. (d) Numb	50. (c) Ren	naining 50%
owned by Western Electric Co., Inc. (d) Numb	er of shares.	
Also owns over 98% of the common stock of W	estern Electr	ic Co., Inc.,
New York, manufacturer of electric and telepho	ne supplies.	This latter
company sold in 1925 all of its interests in fore	on companie	s excent in
company sold in 1925 all of its interests in fore Canada, to International Telephone & Telegra	ph Co Soc	this latter
company V 100 n 479 Automatic amitable	pu co. oet	cion of tall
onble system and Voy West Havens telephon	o anblog	loo V 110
2070 In Man 1000 formed the 207 President	cables.	co v. 110,
company. V. 109, p. 478. Automatic switch cable system, and Key West-Havana telephor p. 979. In Mar. 1920 formed the 205 Broadwa	y Corp. as a	nothing co.
to handle the real estate of the A. I. & I. Co.		
In Sant 1091 awas nigod the Poll Telephone Segue	ition Co V	119 5 1954

cable system, and Key West-Havana telephone cables. See V. 110, p. 979. In Mar. 1920 formed the 205 Broadway Corp. as a holding coto handle the real estate of the A. T. & T. Co.

In Sept. 1921 organized the Bell Telephone Securities Co. V. 113, p. 1254. As of May 15 1926 co. sradio broadcasting activities were incorporated under the name of "Broadcasting Co. of America." See V. 122, p. 2797. However, in Sept. 1926 co. sold its station WEAF for \$1,000,000 to Raddio Corp. of America and retired entirely from the broadcasting business.

In Sept. 1925 the largest telephone cable in the world, 861 miles, was put into service between New York and Chicago. The construction work required 7 years and the total cost amounted to about \$25,000,000. For further details, see V. 121, p. 975, 1787.

Complaint of Violation of Anti-Monopoly Laws filed by City of Boston with I.-S. C. Commission in 1925. V. 123, p. 1381.

BELL SYSTEM.—On Dec. 31 1925 there were 16,720,224 telephones connected with the Bell System, which owned 12,035,224 and connected with 4,685,000 owned by connecting companies and rural associations. 6.017 central offices; 386,064 miles of pole lines; total exchange wire 39,840,840 miles, of which 28,425,392 miles in underground cable, 9,462,213 miles in aerial cable and 1,953,235 miles open wire. Total toll wire 5,632,700 miles (2,057,196 in underground cable, 1209,332 in aerial cable and 2,366,172 open wire). Grand total of all wires 45,473,540 miles. Average daily telephone conversations during 1925 48,800,470 of which 2.098,163 till conversations. Number of employees 293,095. The capital oblikations in the hands of the public Dec. 31 1925 were \$2,034,955,685. See annual report in V 122 p. 1470.

Service Charge Cut.—As of Jan. 1,926 co. reduced the fee charged to its associated concerns for the use and maintenance of instruments from 4½% to 4% of gross income of associated companies. For effect on co.'s carnings, see V. 122, p. 2648.

STOCK AND BUNDS— Date. Interest. Outstanding. Maturity Stock \$1,500,000,000

V. 120, p. 2547.

Western Telep, & Teleg, Co. coll. tr. bonds of 1902 were assumed in Sept 1912 and will, on application to trustee, be endorsed with the agreement to pay prin. and int. Their collateral consists of (stock) \$3,900,000 Cin. & Sub. Bell Tel. Co., \$1,700,000 Mountain States Tel. & Tel. Co., \$8,070,600 (com.) Wisconsin Tel. Co.; (bonds) \$200,000 Home Long Dist. Tel. Co. of S. F. 5s, due 1932.

Dividends.—July 1900 to July 1906, incl., 7 ½ % p. a.; Oct. 1906 to April 1921, 8% p. a. (Q.-J.). Since July 1921 paid (or declared) 2½ % quar., increasing the annual rate to 9%. V. 112, p. 2196.

quar., increasing the ani	idal rate to	9%. V. 112	, p. 2190.	
EARNINGS.—For ca	lendar years			
	1925.	1924.	1923.	1922.
Dividends received	\$75,395,527	\$63,559,326	\$54,078,663	\$14.972.920
Telep. oper. rev	86 534 624	75 513 106	71.840.735	65,321.890
Int. & other rev. from	00,001,021	10,010,100	11.010.100	00,021.000
associated cos	18.528.762	15,010,404	13.371.563	12,509,901
		1010101101	10.011.000	12,00,,1001
Total\$	180.458.913	\$154 082 8369	\$139 290 961	\$122 807 720
Expenses	51 422 579	46 463 473	43 901 043	41 130 280
	01,122,010	10,100,110	10.501,010	11.100.200
Net earnings	129.036.334	\$107.619.363	\$95.389.918	\$81,668,440
Interest	21.631.288	16.573.041	13.697,737	15,498,012
Dividends		70,918,227	63.274.388	
Carried to reserves		3.000.000	3.000,000	
Carried to reserves	0,000,000	3.000.000	3.000,000	5.000,000
Carried to surplus	\$20,360,620	\$17,128,094	\$15,417,793	\$8,199,176
Latest Earnings For				
Barrett Barrettigs. 1 Of		1925.	1924.	1923.
Earnings—	\$.	\$.	\$	\$.
Dividends				
Interest		13,479,780	10,720,754	9,408,274
Telep. oper. revenues_	67,528,346	63,079,938	55,370,205	53,379,024
Miscell. revenues	298,457	374,882	323,384	277,509
Total	145 000 470	120 071 000	111 505 001	100 0== ===
10041	140,009,470	132,271,232	111,505,361	102,955,752
	44 000 000			
Expenses, incl. $taxes_{}$	44,238,283	37,148,072	34,349,587	31,952,271
Expenses, incl. taxes Interest	44,238,283 16,345,278	16,080,467	12,444,093	9,747,338
Expenses, incl. $taxes_{}$	44,238,283 16,345,278			9,747,338
Expenses, incl. taxes Interest	44,238,283 16,345,278 63,668,814	16,080,467 60,318,861	12,444,093 51,962,374	9,747,338 $16,770,739$

Latest Earns. (Cont.)— *1926.	1925.	1924.	1923.
Interest\$10.839.485	\$10,722,792	\$8,361,577	\$6,467,665
Dividends 41,565,622	39,631,933	33,670,638	30,349,963

BELL TELEPHONE CO. OF PENNSYLVANIA (THE).

BELL TELEPHONE CO. OF PENNSYLVANIA (THE). Controlled by American Telephone & Telegraph Co.

ORGANIZATION.—Organized in 1879 as the Bell Telephone Co. of Philadelphia. Name changed to present title in 1907. Owns the entire capital stock of the Diamond State Telephone Co. and the Lehigh Telephone Co. In 1923 acquired the properties of the Pittsburgh & Allegheny Tel. Co. and the Chartiers Telephone Co. On Dec. 22 1924 the I.-S. C. Comm. auth. the co. to acquire certain properties of the Lehigh Telephone Co. and also auth. the Bell co. to acquire certain properties of the Bell co. and also auth. the Bell co. to acquire control of the Lehigh Telephone Co. and also auth. the Bell co. to acquire control of the Lehigh Tel. Co. by purchase of capital stock. V. 120, p. 327. Purchased the Tristate Telephone Co. in July 1925. V. 121, p. 72, 1787. About plan to sell Erie, Pa., properties to Mutual Tel. Co., see V. 121, p. 837. About plan to sell Erie, Pa., properties to Mutual Tel. Co., see V. 121, p. 837. Acquired in Sept. 1925 the properties of the Beaver Country Telephone Co. and of the Penn State Telephone Co. V. 121, p. 1787. In Dec. 1925 acquired certain properties from and sold certain properties to the People's Telephone Corp., operating in Butler, Venango, Arn.strong and Clarion conties, Pa. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Operating income___\$11,617,871 Non-operating rev. (net) 1,987,505 \$7,699,835 1,272,207 \$9,451,226 1,671,990 \$7,368,175 1,609,892 Gross income \$13,605,376 \$11,123,217 Interest charges, &c 5,318,417 4,602,101 Preferred dividends 1,282,341 1,035,949 Dividends paid (\$8) 6,400,000 5,200,000 4,800,000 4,800,000 \$473,671 \$1,275,438 Balance, surplus____ \$604.619 \$285,167

Latest Earnings.—For 6 mos. ended June 30:		
	1926.	1925.
Telephone oper. revenue	\$27,642,936	\$25,023,088
Gross income (after all taxes and incl. other income)	7,856,872	6,671,619
Interest, rents and miscell deductions	3,098,448	2,444,297
Preferred dividends		
Common dividends	3,200,000	3,200,000
Relance	\$908 008	\$392.974

Baiance \$908,008 \$392,974 OFFICERS.—Pres., L. H. Kinnard; V.—Ps., C. I. Barnard, P. C. Staples and H. R. Roney; Sec., J. Heron Crosman, Jr.; Treas., C. L. Ritchie. Office, Philadelphia, Pa.—V. 121, p. 72, 704, 837, 1226, 1459, 1787, 2270, 2873; V. 122, p. 212, 607, 1167, 1307, 1607, 1916, 2648; V. 123, p. 709, 1995, 2137.

(THE) CHESAPEAKE & POTOMAC TELEPHONE CO.

ORGANIZATION.—Incorp. in N. Y. July 2 1883, succeeding the National Capital Telephone Co. of Washington, D. C., and the Telephone Exchange Co. of Baltimore, Md.
Company is one of four companies constituting the so-called Chesapeake and Potomac Group, the others being the Chesapeake and Potomac Telephone Co. of Baltimore City, the Chesapeake and Potomac Telephone Co. of Virginia and the Chesapeake and Potomac Telephone Co. of West Virginia.

x All owned by the American Tel. & Tel. Co.

Bonds.—Red. at 103 and int. on any int. date upon 3 weeks' notice. Sinking fund 2% annually of outstanding bonds. \$359,000 retired by skg.fd.

EARNINGS For calendar years			
	1925.	1924.	1923.
Gross revenues		\$6,018.309	\$5,732,575
Oper. expenses, taxes, &c		4,558,006	4,324,114
Net earnings	1,540,949	1,460,303	1,408,461
Interest, rents, &c	96,343	132,978	122,143
Dividends (8%)	1,040,000	1,040,000	1,040,000
Other approp. from net income	150,000	107.049	
Balance from surplus	254,606	180,276	246,318
OFFICERS.—Pres., A. E. Berry;	VP. & Gen	. Mgr., Burd	ett Stryker;
VP. & Gen. Aud., Philip O. Coffin;	VP., John	C. Koons; V.	-P., Samuel
M. Greer; Sec., D. S. Porter; Trea	s., Thos. B	. Clarkson.	Office, 725
13th St., N. W., Washington, D. C	-V. 120, p.	85; V. 122, p	. 1916.
[18] [18] [18] [18] [18] [18] [18] [18]	_		

(THE) CHES. & POTOMAC TELEPH. CO. OF VA.

ORGANIZATION.—Incorp. in Va. in 1905 as Southern Bell Telephone and Telegraph Co. of Virginia. Name changed to the Chesapeake & Potomac Telephone Co. of Virginia in 1912.

tomac Telephone Co. of Virginia in 1912.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates in State of Virginia. Stations Dec. 31 1925, 114,041 (not incl. 53,623 service, connecting, &c.).

Rates.—In July 1926 the Virginia State Corporation Commission denied a new schedule of rates proposed by the company and estimated to increase the revenue by approximately \$750,000. Company was granted increases amounting to only \$200,000 a year. Company intended to appeal the case.—V. 123, p. 709.

STOCK AND BONDS—
STOCK AND BONDS—
Stock \$10,000,000 (\$100)

Stock \$10,000,000 (\$100)

Stock \$10,000,000 (\$100)

List mtge \$5,000,000 (\$100)

Thus the State & City Bic & Trust Co., Richmond, Va., trustee

* All owned by Amer. Tel. & Tel. Co.

Bonds.—Red'ble as a whole, on or after Nov. 1 1918 at 103. Sinking

Bonds.—Red'ble as a whole, on or after Nov. 1 1918 at 103. Sinking fund, ½ of 1% semi-annually beginning May 1 1914. \$489,200 retired through sink fd. V. 98, p. 765, 915; V. 100, p. 558.

EARNINGS.—For calendar years

1924. 1923. \$5,165,514 \$4,962,931 3,587,328 3,397,101 14,285 20,843 476,455 435,160

 'elephone operating revenues
 \$5,537,752

 'elephone operating expenses
 4,083,352

 'ncollectible operating revenues
 11,192

 'axes assignable to operations
 476,931

 Operating income_____ Net non-operating income_____ \$1,087,447 30,154 \$1,109,827 18,500 Total gross income____ Rent and miscell, deductions_____ Interest___ Dividends____ \$996,309 151,215 \$1,117,601 \$1,128,327 116,182 401,020 540,000 325,582 591,82**2** 319,824 675,000

Balance def\$95,926 def\$6,225 sur\$94,741 OFFICERS.—Pres., Albert E. Berry; V.-P. & Gen. Mgr., Burdett Stryker; V.-P. & Gen. Aud., Philip O. Coffin; V.-P., John C. Koons; V.-P., Samuel M. Greer; Sec., D. S. Porter; Treas., Thos. B. Clarkson. Office, 725 13th St., N. W. Washington. D. C.—V. 119, p. 1629; V. 120, p. 1585; V. 122, p. 1916; V. 123, p. 709.

SOUTHERN BELL TELEPHONE & TELEGRAPH CO.

SOUTHERN BELL TELEPHONE & TELEGRAPH CO.

ORGANIZATION.—Incorp. in New York in Dec. 1879. As of June 30
1926 merged the Cumberland Telephone & Telegraph Co. through exchange
of its own capital stock against Cumberland co. stock on a share for share
basis. V. 122, p. 3342.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Controls Bell telephone system in southeast coast section of United States,
including North Carolina, South Carolina, Georgia, Alabama and Florida,
Acquired the properties of the Fort Lauderdale Telephone Co. in Aug. 1925.
V. 121, p. 1103. Co. owns and operates 329 central offices and 398,818
telephones. Connecting telephones 220,476.

Stock Increase.—In June 1926 co. increased its authorized capital stock
from \$50,000,000 to \$100,000,000 (\$100). V. 122, p. 3342.

Budget 1926.—Co. to spend in 1926 \$33,300,000 for additions, &c.
V. 122. p. 95.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.
Stock \$100,000,000 (\$100).

**STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.
Stock \$100,000,000 (\$100).

**STOCK AND BONDS.— Teleg. Co.
Bonds.—Authorized issue, \$50,000 000: after \$21,400,000 have been
ssued, the remainder (\$28,600,000) can only be issued to an amount not exceeding the cash paid in on further issues of stock, provided that, during the
previous year, the company shall have earned net at least twice the interest
charge of all bonds outstanding during the previous year. A **sinking tund
of 1% of bonds issued will be used yearly to cancel bonds if purchasable at
or under par. Call. as a whole but not in part at 105 and int. To Oct 1
1925 \$2,428,500 of the \$18,000,000 issued had been canceled. V. 91, p
Dividends.—6% yearly 1906 to 1922; in 1923, 7%; in 1924 and 1925
each 8%.

EARNINGS.—For calendar years

1925.

each 8%. EARNINGS.—For calendar years 1925. Operating revenue...\$21.018.899 \$18.098.388 \$16.660.252 \$15.476.008 Operating income...\$5.800.680 \$4.502.967 \$4.117.913 \$3.540.520 Gross income...\$6.205.285 \$6.002.139 \$5.453.196 \$4.174.017 Rent and miscellaneous 525.904 \$452.270 \$435.141 \$145.507 Other approp'ns, &c...\$388.000 \$9.41.62 \$1.269.248 \$1.643.447 Dividends \$3.600.000 \$3.600.000 \$2.925.000 \$1.800.0000 \$1.800.000 \$1.800.000 \$1.800.000 \$1.800.000 \$1.

Balance _____sur\$707,796 sur\$985,707 sur\$586,904 sur\$116,860 Laiest Earnings.—For 6 mos. end. June 30 1926 (incl. Cumberland Tel. & Tel. Co.) Total revenue. \$23,892,126; expenses and taxes, \$19,-391,391. Interest, \$1,155,592; divs. paid, \$2,844,325; balance, surplus, \$500,818.

OFFICERS.—Pres., Ben. S. Read; V.-Ps., Hunt Chipley; Carroll O. Bickelhaupt and Leland Hume; Sec. and Treas., George J. Yundt; Gen. Aud., Charles J. Holditch. Office. Atlanta, Ga.—V. 121, p. 1103, 1790; V. 122, p. 95, 349, 1611, 2498, 3342; V. 123, p. 712, 1763.

CUMBERLAND TELEPH. & TELEGRAPH CO., INC.

Bonds.—After cancellation of \$12,000,000 of the \$15,000,000 5s of 1912, the remainder may be called as a whole at 105 and int. on 8 weeks' notice. The greater part of the issue was acquired by Amer. Tel. & Tel. Co. and by it changed for Cumberland stock, which has been canceled. V. 93, p. 1467; V. 94, p. 210, 354.

Dies.—1 '00. '01, '02-'07. '08. '09-'12. '13. '14-'20.' 21. '22. '23. '24-'25. Cash(%)) 64 64 7 yrly. 74 8 yrly. 7 6 yrly. — 2 64 7 Also 2% in stock of American Tel. & Tel. Co. Sept. 15 1909.

EARNINGS.—For calendar years

1924. 1923. 1922.

Tel. operating revenue. \$21,590,392 \$18,696,111 \$16,455,638 \$15,650,433 Net oper. inc. after taxes \$4,115,631 \$3,694,291 \$2,808,033 \$2,221,994 Non-operating revenue. 158,619 138,144 52,918 \$2,261 \$767.126 $\frac{411,000}{345,000}$ 1,749,993 1,078,125

Surplus \$155,187 \$694,079 \$443,765 \$11,126 Latest Earnings.—For 6 mos. end. June 30 1926 (at which time co. was merged with Southern Bell Tel. & Tel. Co.) Operating revenues, \$11,283,118; total gross income, incl. non-oper. revenues, after taxes assignable to operations, \$2,315,918; rents and int. & miscell. deductions, \$937,701; dividends, \$1,224,996; balance, surplus, \$153,221.

OFFICERS.—Pres., Ben S. Read; V.-Ps., Hunt Chipley, Carroll O. Bickelhaupt and Leland Hume; Sec. & Treas., George J.Yundt; Gen. Aud., C. J. Holditch. Office, Atlanta, Ga.—V. 121, p. 1788; V. 122, p. 1025, 1454, 1761, 2649, 3337.

DAKOTA CENTRAL TELEPHONE CO.

ORGANIZATION.—A Bell sub-licensee organized in South Dakota in 1904.

Stock.—\$38,700 pref. stock in addition to amount outstanding local treasury.

Bonds.—The first mtge. 6s are redeemable at 107½ and int. on any int. date. Sinking fund of 1% per annum of the outstanding bonds. In addition to outstanding bonds, \$221.570 held in sinking fund and \$1,000 held in treasury. In July 1915 \$1,000,000 were offered by Merrill, Oldham & Co., Boston. V. 101. p. 290.

Dividends.—Quar. divs. at the rate of 6% per annum paid regularly on pref. since 1904. Quar. divs. paid on com. at the rate of 6% per annum from 1904 to Oct. I 1924, and at the rate of 8% per annum regularly since.

EARNINGS.—Fo					
	Total Rev.	Net After		Pref. &	
	(Incl.Other	Deprec'n		Common	Balance.
	Income.	& Taxes.	Interest.	Divs.	Surplus.
1925	\$1,255,677	\$341,263	\$76,379	\$142,980	\$121,904
1924	1,147,237	299,328	72,987	142,980	83,361
1923	1,169,363	269,912	72,448	142,980	54,484
1922	1,131,404	273,809	69,644	142,532	61,633

Latest Earnings.—For 5 mos. end May 31 1926 Gross all sources, \$537,359 (against \$489,612 same period 1925); net after maint., deprec. & taxes, \$146,297 (against \$123,980); net after int., \$113,699 (against \$92,344.) OFFICERS.—Pres., W. G. Bickelhaupt; V.-P., C. N. Herreid; Sec. B. C. Lamont; Treas., E. E. Ingham; Aud., G. A. Anderson; Gen. Mgr., W. J. Brazell.—V. 120, p. 1881; V. 121, p. 1788; V. 122, p. 1308.

ILLINOIS BELL TELEPHONE CO.

ILLINOIS BELL TELEPHONE CO.

Control.—American Tel. & Tel. Co. owns 98.96% of company's stock.

ORGANIZATION.—Incorp. in Illinois Jan. 14 1881 as the Chicago Telephone Co. On Dec. 1 1920 the Chicago Telephone Co. purchased the telephone plant and property of the Central Union Telephone Co., within the State of Illinois, and in view of its wider field of operations the name of the Chicago Telephone Co. was chansed on Dec. 23 1920 to Illinois Bell Telephone Co. V. 111, p. 2322, 2427; V. 112, p. 378. Suit seeking to void merger of 1920 filed. V. 120, p. 211. American Tel. & Tel. Co. owns over 98% of the stock. City of Chicago franchises granted 1907, expiring Jan. 8 1929, provides that 3% of gross earnings are to be paid to city annually. Tentative valuation V. 111, p. 1854. In Dec. 1925 contracted to void merger of 1920 filed. V. 120, p. 211. City of Chicago franchises granted 1907, expiring Jan. 8 1919, provides that 3% of gross earns, are to be paid to city annually. Tentative valuation, V. 111, p. 1854. In Dec. 1925 contracted to-purchase the properties of Home Telep. Co. of Cairo. V. 122, p. 1609. Existing phone rates in and near Chicago upheld on Oct. 19 1925 by U. S. Supreme Court at Washington, D. C. The Federal Court in Chicago will have to decide whether a reduction in charges ordered by the Illinois Commerce Comm., will be put into effect, either in whole or in part. V. 120, p. 1326; V. 121, p. 2038. Gross expenditures of \$29,685,000 for plant and equipment authorized for 1926. V. 122, p. 1309.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company owns and operates telephone exchanges in Chicago, Alton, Aurora, Champaign, Decatur, Elgin, Evanston, Joliet, Moline, Peoria, Quincy, Rockford, Rock Island, Springfield, Waukegan and many other places in Illinois and in Gary, Hammond and other places in Lake County, Ind. Operates under license from the American Telep. & Teleg. Co. and other panies in Electropy of the Company's system connection may be had with the long distance lines of the American Telep. &

Balance, surplus. ____x\$2.636,426 \$1.835,943 \$1.509,118 \$2.353,629 \$x Before deducting \$900,000 appropriation for employees' benefit reserve. Latest Earnings.—For 6 mos. end. June 30 1926: Gross, \$32,879,565 (against \$29,581,455; 6 mos. end. June 30 1925): net after taxes, \$5,933,289 (against \$5,279,527).

OFFICERS.—Chairman, B. E. Sunny; Pres., W. R. Abbott; V.-P. & Gen. Mgr., F. O. Hale; V.-P., B. S. Garvey; Sec., E. G. Drew; Treas., W. J. Boyd; Gen. Aud., U. F. Clev land. Office, Chicago, Ill.—V. 121,

p. 585, 1101, 1569, 2038, 2750; V. 122, p. **1021,** 1309, 1609, 1761, 2650, 3081, 3605; V. 123, p. 710, 1113, 1382, 1634.

KEYSTONE TELEPHONE CO. OF PHILADELPHIA.

Control.—The Keystone Telephone Co. (of N. J.) owns the entire common stock.

Control.—The Keystone Telephone Co. (of N. J.) owns the entire common stock.

ORGANIZATION.—Incorporated in 1902 in Pennsylvania.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company operates under perpetual franchises and supplies complete automatic telephone service in Philadelphia and Camden. The company and its subsidiary, the Eastern Telephone & Telegraph Co., have valuable ranchises and operate in other prosperous communities in Pennsylvania and New Jersey. Company and its subsidiary operate 6 automatic exchanges in Philadelphia and one in Camden. They also lease 17 modern telephone exchange buildings in nearby cities and towns, including the following: Ambler, Conshohocken, Darby, Doylestown, Hatboro, Jenkintown, Moore, Newtown, Chester, Cape May, Collingswood, Gloucester, Haddonfield, Merchantville, Sea Isle City, Wildwood, Woodbine and Woodbury. The conduits extend for 345 miles under the streets of Philadelphia and the other communities served and contain more than 13,000,000 duct feet. The system includes 3,630,000 feet of cable, 295 miles of pole lines and 5,800 miles of aerial wire. Company has profitable contracts under which part of this conduit system is leased on annual rentals by the Philadelphia Electric Co. and by telegraph companies.—V. 121, p. 199

STOCK AND BONDS—

Date. Interest. Outstanding, Maturity.

Schoon Section of the conduit system is leased on annual rentals by the Philadelphia Electric Co. and by telegraph companies.—V. 121, p. 199

STOCK AND BONDS—

Date. Interest. Outstanding, Maturity.

Schoon of School of Scho

Tel. Co. of Phila.] Call, as a whole only, on any interest data with the interest.

All of the outstanding 1st mtge, bonds secured 6% gold notes, due Nov. 1 1927, were called Nov. 15 1926 at 100% and int. V. 123, p. 1996.

The Eastern Tel & Tel. Co. 1st 6% gold bon's (formerly 5%) were extended in 1922 for 10 years at 6%. Only \$28,700 are outstanding in hands of the public; \$221,300 are pledged by Keystone Tel. Co.. Phila Dividends.—On the preferred stock \$4 was paid in 1925. In 1926 March June & Sept. each \$1.

LINCOLN TELEPHONE & TELEGRAPH CO. sub-licensee of the Amer. Tel. & Tel. Co. RGANIZATION.—Incorp. in Nebraska Jan. 2 1909 as a consolidation be Lincoln Telephone Co. and its allied toll line, the Western Tele-

EARNINGS.—For ca			1000	4000
Exchange revenue Toll revenue Miscell. oper. revenues_	1925. \$1,842,536 755,075 46,622	\$1,793,011 702,753 43,164	1923. \$1,740,148 730,780 41,652	1922. \$1,688,694 686,259 42,666
Total telephone rev_	\$2,644,233	\$2,538,928	\$2,512,580	\$2,417,619
Expenses—Operation	\$735,532	\$708,282	\$694,738	\$711,145
Current maintenance_	500,877	460,085	475,123	433,008
Depreciation	583,940	566,368	555,313	540,906
Taxes	190,500	181,000	175,500	163,000
Total telephone exps.		\$1,915,735	\$1,900,674	\$1,848,059
Net telephone earnings.		623,193	611,906	569,560
Sundry net earnings		62,581	43,841	26,030
Total net earnings	\$678,000	\$685,774	\$655,747	\$595,590
Deduct interest	142,665	116,648	113,850	111,369
Balance net profits		\$569,126	\$541,897	\$484,221
Divs. (pref. & common)_		471,990	469,391	411,454
Balance for surplus	\$106,008	\$97,136	\$72,506	\$72,767
OFFICERS.—Pres., 17 Thos. C. Woods; Sec. & Aud., W. L. Lemon.—V 2191; V. 123, p. 1702.	Treas., C.	P. Russell;	Gen. Mgr.,	J. H. Agee;

MICHIGAN BELL TELEPHONE CO.

-American Telephone & Telegraph Co. owns 99.98% of the Control.-

Control.—American Telephone & Telegraph Co. owns 99.98% of the capital stock.

ORGANIZATION.—Incorp. in Mich. Jan. 30 1904 (V. 75, p. 33, 1934). The stockholders in Sept. 1923 voted to change the name of the co., effective Jan. 1 1924, to Michigan Bell Telephone Co. (formerly Mich. State Telephone Co.). Contract with Amer. Tel. & Tel. upheld; rate cut declared invalid. See V. 119, p. 2179, for details. Applied to the Michigan P. U. Commission for an increase in rates. For details see V. 121, p. 979. Co. owns as of Dec. 31 1925 501,283 stations; connecting and miscell. stations, 127,035; total stations, 628,318. Miles of wire, 1,691,082. Central offices, 256.

Rates Increased effective Aug. 1 1926, see V. 123, p. 842.

Bonds.—Citizens Tel Co. 1st Mtge. provides for sinking fund of 1% pe annum of bonds outstanding. Of the amount outstanding \$300,000 carry 2% extra int. Remainder are 5s. Call. on any int. date on 60 days notice at 102 and interest.

Dividends.—A div. of $1\frac{1}{2}\%$ on the common stock was paid Mar. 30 1923 his being the first payment since Sept. 1914. In 1923 paid a total of 1,322,000; in 1924 a total of 2,625,000. In 1925 8% was paid.

\$5,474,483 174,718 1,341,190
 Taxes
 2.270,085
 2.135,335
 1,555,967
 1,341,190

 Operating income
 \$5,530,093
 \$5,152,329
 \$4,563,098
 \$3,958,574

 Net non-oper, revenues
 234,036
 126,478
 107,207
 143,456

 Total gross income
 \$5,764,129
 \$5,278,807
 \$4,670,305
 \$4,102,030

 Rent & misc, deductions
 241,189
 210,430
 199,670
 186,872

 Interest deductions
 828,610
 1,322,868
 1,620,442
 1,961,270

 Dividends
 4,000,000
 2,625,000
 1,322,000
 780,000

 Other appropriations
 400,000
 2,625,000
 1,322,000
 780,000

 Other appropriations
 \$294,330
 \$1,120,509
 \$190,974
 \$544,559

 For 1921 telephone oper, revenues were \$16,788,184; balance after int.
 and miscell, deductions (no dividends were paid), \$1,318,915
 0

 OFFICERS.—Pres., Burch Foraker, Albany, N. Y.; V.-P., Dudley E.
 Waters; V.-P. & Gen, Mgr., George M. Welch; Sec. & Treas., W. I. Mizner; Gen. Aud., H. J. Booth. Office, 1365 Cass Ave., Detroit.—V. 119, p.

 2179, 2411, 3010; V. 120, p. 211, 582, 703, 1203; V. 121, p. 979, 1569, 3004; V. 122, p. 1456; V. 123, p. 710, 842, 1504.<

NEW ENGLAND TELEPHONE & TELEGRAPH CO.

Control.—The American Telephone & Telegraph Co. owns about 60% of the capital stock.

ORGANIZATION.—Incorp. in N. Y. Oct. 19 1883. Effective July 1 1921, the company acquired direct control and operation of the Providence Telephone Co.

for new acquisitions and betterments. If, at any time, however, the amount of outstanding 1st mtge. bonds, added to the prior bonded debt of the co., exceeds the amount of the then outstanding capital stock, additional bonds may be issued only for not exceeding 75% of the expenditures of such new acquisitions, &c. The issue of bonds in respect of stock and other securities is limited so that not more than one-third of the security of the mtge, shall consist of stock and unsecured obligations of other corporations. So long as series A bonds are outstanding, no bonds may be issued, except for refunding, unless net earnings before interest during 12 consecutive out of preceding 15 months have not been less than 1½ times interest during such period on co.'s outstanding bonded debt, plus 12 months interest on proposed issue. Additional 1st mtge. bonds may be issued in several series of such tenor as co. may from time to time determine. Series A gold bonds are redeemable as a whole only on and after June 1 1949 at par and int. Int. payable in New York and Boston. V. 114, p. 2366.

Series B bonds dated May 1 1926 are non-callable for 32 years, but are red. in whole but not in part, upon 60 days' notice on May 1 1958, or on any interest date thereafter, at 100 and int. Legal investment for savings banks in Massachusetts, Rhode Island, Maine, Vermont and Connecticut. In May 1926 J. P. Morgan & Co., Kuhn, Loeb & Co., Kidder, Peabody & Co., &c., &c. offered \$40,000,000 4½ % series B at 94½ and int. to yield over 4.80%. V. 122, p. 2800; V. 123, p. 1877.

Both series A amd B are listed on N. Y. Stock Exchange and Boston Stock Exchange. V. 122, p. 3083.

Debentures.—These are now equally secured with the co.'s 1st 5s of 1952 and 1st 4½s, due 1961. Have no sinking fund and are not subject to call. V. 95, p. 1043.

DIVS.— 198-09. '10. '11. 1912 to June 1920. Sept. '20 to Mar. '25. Per cent. | 6 yrly. 6 6 4/4 7% yrly. (14/4 % Q.-M) 2% quar. In June 1925, 17/6; Sept. 1925, 17/6; Dec. 1925, 2%; Jan., March, June, Sept., 1926, 2%.

EARNINGS.—Calen	dar Years.			
Total	Net (after			Balance,
Revenue.	Taxes. &c.	Interest.	Dividends.	Surplus.
1925\$55.064.420	\$8.677.208	\$4.755.988	\$4.981.524	*\$1.060.304
1924 48.418.279	7.240.676	3.508.373	6.311.048	*2,578,745
1923 45.027.835	5.841.497	2.647.294	5.318.096	*2,123,893
1922 42,320,747	8,152,617	1.959,449	5,317,886	875,282
1921 37.312.788	6.998.844	1,012,449	5,317,816	668,579
1920 34.273.897	6,726,080	588,535	4,984,207	1,153,338
* Dofinit				

NEW YORK TELEPHONE CO.

NEW YORK TELEPHONE CO.

ORGANIZATION.—A consolidation in September 1909 of all the "Bell' telephone companies operating in State of New York. See V. 91, p. 151. 157: V. 93, p. 1263. Owns all the stock of the Delaware & Atlantic Telego & Teleph. Co. (V. 96, p. 556). Controls Empire City Subway Co. (V. 92, p. 1569; V. 93, p. 167, 474, 1263). Federal T. & T. system of Buffalo was taken over Mar. 1 1918, V. 107, p. 86; V. 106, p. 1039; V. 103, p. 1215, 1415. Installation of automatic telephone system in N. Y. City in progress; V. 110, p. 1532; V. 115, p. 1845; V. 118, p. 3074. New headquarters building V. 118, p. 3074. Rate increase upheld, V. 110, p. 587. Application for increase in service rates in northern New Jersey denied, V. 120, p. 331. The co. appealed and an order for a review of the Commission's action has been obtained, V. 120, p. 704; but see also V. 120, p. 829. Acquired control of the Erie-Wyoming Telep. Co. in Aug. 1925, V. 121, p. 1348. Rate increase for Trenton and South New Jersey upheld. See V. 120, p. 3065. Annual report, 1924, see V. 120, p. 2543, 2684. In Nov. 1925 company increased its common stock by \$125,000,000, of which it issued \$75,908,000, all of which stock was taken by the Amer. Tel. & Tel. Co. for the purpose of refunding part of the capital expenditures made by the company in the State of New York since Jan. 1 1921. V. 121, p. 2403.

Rates.—In Dec. 1925 company filed a motion in the Federal Court requesting permission to add 35% instead of the present 10% to the bills of subscribers in New York City, and to add 17% to bills outside New York City in the State of New York with a return of 7% in N. Y. City. Co. filed new rates as directed by the Commission, however under protest against the insufficient return allowed thereunder. See for full details V. 122, p. 94. This appeal brought harsh criticism and an investigation by the State or even by Congress was hinted the return of 7% in N. Y. City. Co. filed new rates as directed by the Commission, however under protest against the i

with interest on the amounts retired, suffice to redeem the entire issue by maturity. V. 108, p. 176, 274. Reacquired to Dec. 31 1925 and held alive in sinking fund, \$2,887,600. Are call, all or in part on any interest on 60 days' notice at 110 and int. Int. payable at office of Treasure 106 company in New York City.

Dividends.—From 1910 to and incl. July 1926 paid 2% quar. on common stock.

1920.- 87,906,465 5,483,026 6,681,549 6,094,502 12,000,000df5929,927 OFFICERS.—Chairman, Howard F. Thurber; Pres., James S. McCulloh; V.-Ps., Ford Huntington, Tage P. Sylvan, Cyrus G. Thomson and Walter M. Murphy; Treas., E. A. Gurnee; Sec., Waldron Hoppins; Gen. Aud., J. S. Wiley. New York office, 140 West St.—V. 120, p. 704, 829, 2012, 2543, 2684, 3065; V. 121, p. 76, 708, 1228, 1348, 1678, 1789, 2274, 2403, 2752; V. 122, p. 93, 94, 1311, 1456, 1763, 2652, 3083, 3204, 3341; V. 123, p. 711, 843, 1251.

ROCHESTER TELEPHONE CORP.

The New York Telephone Co. owns \$33,500 of the common stock and the entire \$4.814.000 outstanding 2d pref. stock.

ORGANIZATION.—Incorp. Feb. 17, 1920 in New York for the purpose of consolidating into one owning and operating company the telephone business formerly owned and conducted in Rochester, N. Y., and its surrounding territory by the Rochester Telephone Co. (independent) and the New York Telephone Co. (Bell). Began operations Aug. 1 1921. V. 122. p. 3084.

New York Telephone Co. (Bell). Began operations Aug. 1 1921. v. 122. p. 3084.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
In addition to 7 telephone exchanges in the City of Rochester, corporation operates 34 exchanges in its territory outside the City of Rochester. Corp. serves altogether a population of over 500,000 in the counties of Monroe, Genesee, Livingston, Ontario, Wyoming and Steuben. Corp. furnishes both local and long distance telephone service throughout its territory without competition. Through its connection with the New York Telephone Co. and the American Tel. & Tel. Co., its subscribers are able to reach every telephone connected with the entire Bell system. Over 80,000 telephones in operation. V. 122, p. 3084.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity.
Common \$100,000 (\$100)				
1st cum pref (\$100)		6½ Q-J		
2d cum pref				
Roch Teleph Co gen mtge 5s	1903	5 A-O	803,200	Oct 1 1933
(\$1,000, \$500, \$100 c*) tf				Dep. Co.,
	Roche	ester, N. Y	., Trustee.	
Roch Teleph Corp 1st & ref	1921	6 A-O	3,500,000	Apr 1 1946
mtge series A 6%	Int. at I	Jnion Tr. C	o., Rochester	, N. Y., Tr.
Series B 5%	1921	5 A-O	794.300	April 1 1946

Real estate mortgages Int. at Union Tr. Co., Rocnester, Iv. I., A. 130,000 Stock.—The 1st cum. 6½% pref. stock is preferred over all other stock as to assets (\$100) and cum. dividends. Red. whole or part on 60 days notice at \$110 and divs. In May 1928 Rochester Trust & Safe Dep. Co., Sage, Wolcott & Steele and Converse, Hough & Co., Inc., offered \$2,000,000 6½% Ist cum. stock at 101½ and divs. V. 122, p. 3084.

EARNINGS—For calendar years:

1000	Gross.	Net.	Installed.
x1926	-\$2.769.218	\$343,023	81,983
1925	3,850,222	350,857	77,911
1924	3.454.196	286,963	71,623
1923	3,274,280	202,294	64,623
1922	3,005,579	103,783	58,712
w 9 mos anded Aug 21 1096			

x 8 mos. ended Aug. 31 1926. OFFICERS.—Pres., George R. Fuller, Rochester, N. Y.; V.-P. & Gen. Mgr., John P. Boylan; V.-Ps., Fred C. Goodwin, W. B. Woodbury and Frank J. Brookman; Sec., 'Thomas J. Hargrave; Treas., Charles M. Beattie; Aud., S. G. Bowie; Asst. to Pres., William J. O'Hea.—V. 118, p.1403; V. 122. p. 3084.

NORTHWESTERN BELL TELEPHONE CO.

NORTHWESTERN BELL TELEPHONE CO.

ORGANIZATION.—The co. is successor of several important companies of the Bell Telephone system operating a comprehensive net-work of lines, in Iowa, Nebraska, Minnesota, South Dakota and North Dakota. Co. owns and operates 494 central offices; 551,002 owned and 52,870 service station telephones. Total miles of wire operated. 1,671,255.

In March 1925 the stockholders increased the auth. capital stock from \$60,000,000 to \$65,000,000 oand \$22,850,000 add'l com. stock was issued at par. V. 120, p. 1460. In Jan. 1926 the auth. capital stock was increased from \$65,000,000 to \$70,000,000 of which \$65,000,000 is com. and \$5.000,000 is 61%% cum. pref. stock.

STOCK AND BONDS— Date. Interest. Outstanding.
Stock, \$65,000,000 (\$100)—————\$65,000,000

Cum pref. \$5,000,000 (\$100)—————\$65,000,000

See text.

* Including subscriptions.

Stock.—The 6½% pref. stock is non-voting, callable at a premium of 5% on any interest date upon 60 days' notice.

Dividends.—On 6½% cum. pref. stock an initial dividend of 1½% was paid in July 1926. V. 122, p. 3454. In Oct. 1926 paid 1½%.

EARNINGS.—For calendar years:

1925. 1924. 1923.

1925. 1924. 1923.

Gross	\$25,959,419 6,379,733 905,504 349,552 159,730	\$24,111,726 5,512,864 1,040,717 329,476 2,098,434 88,873	
Net income	\$6,287,175	\$4,036,798	\$3,747,648
Dividends	4,743,000	3,372,000	2,529,000

Balance \$1,544,175 \$664,798 \$1,218,648

OFFICERS.—Pres., W. B. T. Belt; V.-P. & Gen. Mgr., A. A. Lowman;
V.-P., Guy H. Pratt; V.-P. & Gen. Counsel, F. E. Randall; Sec., C. E. Hall;
Treas., R. B. Johnson; Gen. Aud., R. P. Baird. Office, Des Moines,
Iowa.—V. 118, p. 2711; V. 119, p. 2530; V. 120, p. 583, 1460, 3188; V. 122,
p. 884, 2041, 3454.

OHIO BELL TELEPHONE CO.

Stock.—Pref. is red., all or in part, on any div. date on 30 days' notice at 105 and dividends.

Bonds.—Ohio State Tel. cons. & ref. mtge. 5s, Ser. "A" and Ser. "B." are call. on any int. date as a whole or in lots of \$500,000 at 105 and int.; also red. at 102 and int. if moneys from sale of released property are applied, and at 100 and int. for sinking fund purposes. Semi-ann. sinking fund of 4 of 1% of aggregate amount of bonds issued under this mtge. provided for. United States Tel. 1st Mtge. bonds were originally 5s and matured Jan. 1919, but have been extended to July 1 1941 at 7%. Call. as a whole, but but not in part, on and after July 1 1926 at 103½ and int.

All of the outstanding Cuyahoga Tel. Co. 1st Mtge. 7% (formerly 5%) gold bonds, dated Jan. 2 1899, were called for payment July 1 1926 at 103½ and int. V. 122. p. 3211.

All of the outstanding U. S. Telephone Co. 1st Mtge. 7% (formerly 5%) gold bonds, dated Jan. 2 1899, were called for payment July 1 1926 at 103½ and int. V. 122. p. 3211.

Independent Tel. Co. 1st Mtge. 5s are call. on any int. date at 105 and int. Dividends.—On pref., 14% paid regularly (Q.-J.).

EARNINGS.—For calendar years:

EARNINGS.—For cal	lendar years 1925.	1924.	1923.	1922
Telep. oper. revnues		\$26,773,788 19,592,735	\$24,685,134 18,425,914	\$22,956,375 16,721,485
Net telep. oper. rev Uncollectible oper. rev Taxes assign. to opers	\$9,374,947 88,155 2,590,970	\$7,181,053 222,000 2,219,515	\$6,259,220 201,561 2,177,886	\$6,234,890 251,973 2,129,590
Operating income Net non-oper.income	\$6,695,822 346,220	\$4,739,538 286,893	\$3,879,773 371,241	\$3,853,327 216,404
Total gross income Rent & miscellaneous Bond interest, &c	\$7,042,043 632,765 1,484,075	497,192	\$4,251,014 428,684 1,296,498	\$4,069,731 355,720 1,203,406
Reserves Miscell. appropriations Employees' benefit fund	500,000		22,705	$\frac{155,197}{142,212}$
Preferred dividends Common dividends	1,975,772 $1,980,000$			1,975,772
Bal. for corp. surplus_				

OFFICERS.—Pres., Edwin F. Carter; V.-P. & Gen. Mgr., Randolph Gele; V.-P. & Gen. Aud., John Uprichard; Sec. & Treas., C. S. Maltby.—V. 121, p. 1790, 2752; V. 122, p. 1456, 1611, 2192, 2497, 3211; V. 123, p. 1114, 1763.

PACIFIC TELEPHONE & TELEGRAPH CO. (THE).
ORGANIZATION.—Incorp. in Calif. Dec. 31 1906. V. 84, p. 54, 163.
Stations Dec. 31 1923, 1.269.339. In March 1912 purchased the Bay Cities
Home Telep. Co. for \$985,000 cash, \$1,300,000 Pac. Tel. & Tel. stock and
7,080,000 Home Long Distance Telep. Co. bonds guar. by the Pacific
Tel. & Tel. Co. V. 95, p. 180, 1406; V. 96, p. 207, 291. In 1917 was auth
to purchase pref. stock v. t. c. of U. S. Long Distance T. & T. Co. V. 105,
p. 1314, 1807. In May 1918 purchase of San Diego Home Telep. Co. for
\$650,000 was pending. V. 106, p. 2014. During 1920 acquired the properties of the Golconda Telephone & Power Co., Utah Nevada & Idaho Telep.
Co. and the Nevada Cons. Tel. & Tel. Co. During 1922 purchased the
telephone property of the Mason Valley Tel. & Tel. Co. As to Southern
California Telep. Co., see V. 102, p. 1441, 1631. V. 103, p. 1986; V. 106, p.
1692; V. 120, p. 212. As of Dec. 31 1925 there were 1,490,492 telephone
connected to the system, of which 1,195,463 were co., stations. About
plans to acquire the Mutual Telephone Co., Tillamook, Ore., see V. 120,
p. 3315.

a American Tel. & Tel. Co. owns a majority.

Bonds.—First & collateral trust 5s of 1907 have a sinking fund which commenced in 1912 and will retire about 30% by maturity. Red. at 110. Int. payable at U. S. Atge. & Trust Co., N. Y., and in San Francisco. V. 88, p. 825; V. 90, p. 854; V. 91, p. 720; V. 92, p. 1569; V. 93, p. 349, 412; V. 95, p. 180; V. 97, p. 954; V. 98, p. 309, 391.

The ref. mtge. 5% gold bonds Series A are red. as a whole only on May 1 1932, or on any int. date thereafter, at the following prices with int., if on or prior to May 1 1942, at 107½; if subsequent to May 1 1942 and on or prior to May 1 1949, at 105; and if subsequent to May 1 1949, at 100. Mtge. provides for sinking fund payments to a trustee at the rate of \$125,600 semi-annually beginning Nov. 1 1922, such payments to be used in purchasing series A bonds, if obtainable at not exceeding 100 and int. Int. payable in N. Y. and San Francisco. V. 114, p. 2022.

Home Long Distance Tel. 1st 5s are guar. prin. & int. by the Pacific Tel. & Tel. Co. Are red. as a whole, but not in part, at 105 & int. Mtge. provides for sinking fund.

Home Tel. & Tel. Co. of Spokane 1st Mtge. 5s are guar. prin. & int. by the Pacific Tel. & Tel. Co. Red. all or in part on any int. date on 60 days notice.

Southern California Telephone Co. 1st & ref. mtge. of 1917 guar. prin.

provides for sinking fund.

Home Tel. & Tel. Co. of Spokane 1st Mtge. 5s are guar. prin. & int. by the Pacific Tel. & Tel. Co. Red. all or in part on any int. date on 60 days' notice.

Southern California Telephone Co. 1st & ref. mtge. of 1917 guar. prin. & int. by Pacific Tel. & Tel. Co. Call. at 105 & int. Mtge. provides for sinking fund. See V. 108, p. 486; V. 112, p. 569.

Home Tel. & Tel., Los Angeles, 1st mtge. 5s are not subject to call. Mtge. provides for sinking fund of 2% of bonds outstanding. V. 83, p. 216.

Home Tel. & Tel., Los Angeles, 1st & ref. 5s are call. at 105 & int. Sinking fund 2%.

Dividends.—On pref. paid regularly. On com. an initial quar. div. of 14% was paid on May 29 and June 30 1925. 134% was paid in each of Sept. and Dec. 1925. Total for 1925 6%. In March, June, Sept., 1926. V. 121, p. 1228.

EARNINGS.—For calendar years (includes Southern California Telephone Co., Home Telephone & Telegraph Co. of Spokane and Bell Telephone Co. of Nevada):

1925. 1924. 1923. 1922.

Departing revenues 1925. 785 850 840 851 755 565 846 877 858.

Operating revenues		1924. \$57,860,649 43,204,551	1923. \$51,755,565 40,184,831	\$46,577,858 35,827,109
Net revenue Deduct—Uncoll. op. rev_ Taxes assign. to oper_	\$20,235,666 466,500 5,266,246	\$14,656,098 451,000 4,144,190	\$11,570,734 209,000 3,573,367	\$10,750,750 205,900 3,121,912
Operating incomeS		\$10,060,907 940,120	\$7,788,367 1,094,918	\$7,422,938 1,036,591
Gross income	\$15,458,574 653,348 3,576,406 2,426,469 4,920,000 2,580,000 500,000	\$11,001,027 606,900 2,267,846 3,625,414 4,357,500	\$8,883,284 549,217 3,672,501 1,121,991 3,420,000	\$8,459,529 490,982 3,259,892 908,502 2,670,000
Balance, surplus	\$802,350	\$143,367	\$119,574	\$1,130,152

Latest Earnings.—For 9 months ended Sept. 30 1926, net after expenses and taxes, \$7,252,401.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis OFFICERS.—Chairman, H. T. Scott; Pres., H. D. Pillsbury; V.-P., A. H. Griswold, James T. Shaw, D. P. Fullerton, J. C. Nowell, B. C. Carroll and Geo. J. Petty; Sec., Theo. V. Halsey; Treas., Geo. J. Petty; Gen. Aud., C. S. Casassa. Office, San Francisco, Calif.—V. 121, p. 331, 459, 1228, 2876; V. 122, p. 214, 482, 1027, 1311, 2192; V. 123, p. 711, 2140.

(THE) SOUTHERN NEW ENGLAND TELEPHONE CO.

ORGANIZATION.—Incorp. in Conn. in 1882. American Tel. & Tel. Co. owns about 33 1-3% of the stock outstanding.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Holds license from American Telephone & Telegraph Co. to operate as part of the Bell Telephone System in the entire state of Connecticut, with the exception of the Town of Greenwich and the Village of Pawcatuck.

Dividends.—Dividend rate has been as follows: From Jan. 1883 to Oct. 1888 averaged 6% p. a.; July 15 1891 to Jan. 15 1912 at rate of 6% p. a.; increased to 7% p. a. with div. of Apřil 15 1912, and to 8% p. a Oct. 15 1920.

D. a.; increased to 7 ½ p. a. with div. of April 10 1912, and to 5 ½ p. Cot. 15 1920.

EARNINGS.—For calendar years:

Total Rev. Net Earns. Int., &c. Dividends. Bal., Sur.

1925.——\$11,155,146 \$2.467,386 \$357,773 \$1,800,000 \$309,613
1924.——\$10,040,350 2,141,488 261,171 1,678,000 202,317
1923.——\$9,211,314 1,876,137 286,177 1,440,000 149,960
1922.——\$8,383,985 1,619,448 189,796 1,316,704 112,948
1921.——\$7,780,747 1,474,968 184,341 1,196,794 93,833
Latest Earnings.—For 6 mos. end. June 30 1926: Total earnings, \$5,983,026; net after taxes, rents and miscell., \$1,308,145; interest, \$140,360; dividends, \$960,000; undivided profits, \$207,785.

OFFICERS.—Pres., James T. Moran; V.-P. & Gen. Mgr., Harry C. Knight; Sec. & Treas., Charles B. Doolittle. Office, 157 Church St., New Haven. Conn.—V. 119, p. 84; V. 120, p. 706, 2685; V. 121, p. 1790; V. 122, p. 751; V. 123, p. 86.

SOUTHWESTERN BELL TELEPHONE CO.

ORGANIZATION.—Incorp. in Missouri in 1882. The I.-S. C. Commission on March 15 1924 authorized the company to acquire control of the Kansas City Telephone Co. by purchase of capital stock. V. 118, p. 1531. The Missouri P. S. Commission authorized in Sept. 1925 the Joplin Home Telephone Co. to sell all its property to the Southwestern Bell Telep. Co. V. 121, p. 1349. Transfer of the franchise of the Dallas Telephone Co approved by the City Commission of Dallas, Texas. on Sept. 30 1925. V. 121, p. 1790. On Oct. 19 1925 the I.-S. C. Commission approved the acquisition by the company of the telephone properties of the Sand Springs Telephone Co. at Sand Springs and Vern, suburbs of Tulsa, Okla. V. 121.

Political Properties of the Bell Telephone System throughout the States of Missouri, Kansas, Arkansas, Oklahoms, and Operates the properties of the Bell Telephone System throughout the States of Missouri, Kansas, Arkansas, Oklahoma and Texas. Total company stations as of June 30 1926, 982,190; service and private line stations, 81,254; connecting company stations, 81,254; connec

for calendar	years:			
	Gross Rev.	xNet Earn.	Int. Chges.	Net Income.
x1926	\$29,422,167	\$7,938,125	\$1,608,931	\$6,329,194
1925	52,042,259	14.005.492	2,987,364	11,018,128
	47.159,629	11,968,986	2,859,390	9,109,596
1923	43,887,812	11,221,789	1,922,111	9,299,678
1922	40.015.490	10,636,735	3,618,069	7,018,666
1921	37,388,394	8,652,675	3,658,932	4,993,74
x Net ear	nings after ded		expenses, incl.	
depreciation	taxes rentals	and miscellaneous	income charges	3.

x Six months ended June 30 1926.

x Six months ended June 30 1926. Latest Earnings.—For 9 months ended Sept. 30 1926: Gross, \$43,462,682 (against \$36,182,202 same period 1925); operating income, \$11,456,597 (against \$9,235,773 same period 1925).

OFFICERS.—Chairman H. J. Pettengill; Pres., E. D. Nims; First V.-P., A. B. Elias; V.-P., T. D. Bowen; V.-P., Jas. F. Noble; V.-P., W. J. O'Connor: V.-P., J. K. Wass; Treas., R. A. Nickerson; Sec. J. P. Crowley. Office, 314 North Broadway, St. Louis, Mo.—V. 121, p. 1103, 1349, 1790, 2158, 2275; V. 122, p. 1171, 2653, 2950; V. 123, p. 583, 845.

THE BELL TELEPHONE CO. OF CANADA.

American Tel. & Tel. Co. owns 32.09% of the capital stock. ORGANIZATION.—Incorp. in 1880 by Act of the Parliament of the Dominion of Canada.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates the principal telephone system in the Provinces of Quebec and Ontario, covering a territory of 831,837 square miles and serving 5,500,000 population, including Montreal and Toronto, the largest cities

in Canada; and Ottawa and Quebec, the capitals of the Dominion and Province of Quebec, respectively. Co. stations, Dec. 31 1925, 589,321; connecting and miscell. stations, 129,221; total stations, 718,542 Rates.—In Jan. 1926 company filed with the Board of Railway Commissioners for Canada new schedules of rates. For particulars, see V. 122, p. 746

sioners for Canada new schedules of rates. For particulars, see V. 122, p. 746.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Cap stock, \$75,000,000 (\$10,00) ————\$48,694,600 Oct'26 \$2 1st M ser ''A'' \$30,000,000 [\$2500 & \$1,000 c* & \$1

MUTUAL TELEPHONE CO. (ERIE, PA.).

121, p. 839.

In Sept. 1926 the same bankers sold \$500,000 series B dated Oct. 1 1926 at 100 and int. V. 123, p. 1504.

Dividenas.—Cash dividends at the annual rate of 6% per annum have been paid on the common stock since Jan. 1 1898. In addition, 7 stock dividends of 25% each were paid. V. 121, p. 839.

EARNINGS.—For 12 mos. ended June 30:

	Revenue.	Net after Taxes.		Deprec.	Divs.	Surplus.
1926	_\$715,221		\$50,842	\$141,913		y\$129,363
1925	_ 583,896	283,722	12,148	108,002	89,318	74,254
1924	_ 532,876	286,598	10,711	95,835	83,572	
1923	_ 481,140	230,674	3,250	78,317	75,200	73,907
- Mat arrailah	lo . Dof	oro dividor	ode			

OFFICERS.—Pres. A. A. Culbertson; V.-P., J. C. Spencer; Sec. & Gen. Mgr., John Z. Miller; Treas., A. W. Hayes; Aud., C. F. Tess, Erie, Pa.—V. 121, p. 839; V. 123, p. 1504.

TRI-STATE TELEPHONE & TELEGRAPH CO.

EARNINGS.—For ca	lendar years		3000	0.000
	1925.	1924.	1923.	1922
Telep. oper. revenues	\$5,165,320	\$4.874.051	\$4,686.068	\$4,323,659
Tel. op. exp. (incl. depr.)	3,327,280	3.174.592	3,148.853	2,935,518
Net revenues	\$1.838,040	\$1,699,459	\$1.537.215	\$1,388,141
Uncollectible oper. revs_	13.313	15.031	7,503	28,105
Taxes assign. to oper	371,327	356,793	274,238	218.689
Operating income		\$1,327.636	\$1,255,473	\$1,141,348
Non-oper. income	107.665	112.795	126.547	157,367

Gross income_____ \$1,561,065 \$1,440,431 \$1,382,021 \$1,298,716

EARNS. (Concluded). Deduct—Rents, &c Int. on funded debt_ Other interest Amortization, &c	$\substack{1925.\\180,558\\287,100\\11,942\\4,456}$	$1924. \\ 170,511 \\ 284,946 \\ 12,024 \\ 5,713$	$\substack{1923.\\193,821\\285,000\\12,157\\6,198}$	$\substack{1922.\\163,448\\416,394\\16,830\\11,070}$
Net income Pref. divs. (6%) Common dividends	\$1,077.009 342,425 (9)406.710	\$967,237 327,817 (8)361,520	\$884,846 327,633 (8)361,520	\$690,972 191,568 (8)361,520
Balance Latest Earnings.—For	\$327,874 6 mos. end.	\$277,900 June 30:	\$195,693	\$137,884
Telephone operating revo Net after depreciation an Non-operating income Rents, interest and amort	d taxes		$758,087 \\ 57,065$	1925. $$2,537,416$ $720,996$ $54,890$ $242,626$
Net income			\$571,840	\$533,260

OFFICERS.—Pres. & Gen. Mgr., G. W. Robinson; V.-P. & Gen' Counsel, C. B. Randall; Operating V.-P., Geo. K. Gann; Sec.-Treas., A. C' Cragg.—V. 118, p. 1678; V. 120, p. 1587; V. 122, p. 483, 1457, 1918; V. 123, p. 86.

(THE) WESTERN UNION TELEGRAPH CO., INC.

(THE) WESTERN UNION TELEGRAPH CO., INC.

ORGANIZATION.—Organized under the laws of New York State on April 1 1851 and present name adopted in 1856.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Since incorporation the company has acquired and controls by purchase, lease or stock ownership, sone 535 telegraph corporations and properties, of which about 57 corporations maintain their corporate identity and organizations. V. 97, p. 1903; V. 98, p. 301, 392, 615, 1076, 1998

On Dec. 31 1925 the capital stock of subsidiary cos. not owned by the Western Union Telegraph Co. aggregated at par value only \$1,771,550, viz.: Companies controlled by perpetual leases, \$1,341,750; companies controlled by stock ownership, \$429,800. The bonds of subsidiary cos. assumed or guaranteed Dec. 31 1925 (see table below) aggregated \$6,500,000, of which \$3,143,000 were held in W. U. treasury; balance, \$3,357,000.

The "deferred non-int, bearing liabilities," as shown in balance sheet of Dec. 31 1925. "in respect of proceeds of sales of securities and other properties held under leases for terms expiring in 1981 and 2010 from cos. in which the W. U. Co. has, for the most part, a controlling int., payable only on the termination of the leases," aggregated \$13,135,314.

New Transallantic Cable, 88 times as fast as any other cable between New York and England, completed in Sept. 1926. V. 123, p. 1384.

Judgment of \$2,452,628 for Louisville & Nashville RR. for Rentals.—

EARNINGS.—For calendar years:			
•	1925.	1924.	1923.
Gross operating revenue Net operating revenue Income from loans and investments	16,449,181	$112,861,555 \\ 13,279,999 \\ 2,374,008$	$111,733,560 \\ 14,020,846 \\ 1,894,910$
Net income	18,522,775	15,654,007	15,915,756
Bond interest Appropriated for ocean cable develop Cash dividends (7%) Adjustments (net)	2,336,516 $5,200,000$ $7,232,457$ $279,911$	2,317,325 1,000,000 6,982,929 Dr.188,432	2,306,850 2,000,000 6,982,797 Cr.334,060

Balance, surplus_____ x3,473,892 5,165,321 4,960,169 x Does not include \$4,514,192 profit from sale of securities.

x Does not include \$4,514,192 profit from sale of securities.

Latest Earnings.—For 9 months ended Sept. 30:

Gross Revenues. xNet aft. Chgs. Bond Interest.

1926 a. \$102,045,928 \$13,116,387 \$1,753,982 \$11,645,594

a Month of Sept. 1926 estimated. x Net after operating expenses, maintenance, depreciation, rent of leased lines and taxes.

Miles of Miles of No. of Year—Poles, &c. Wire, &c. Offices. Messages.

1876.—73,532 183,832 7,072 18,729,567 10,034,984 3,399,510 1893.—189,936 769,201 21,078 66,591,858 24,978,443 7,496,037 1920.—214,233 1,449,710 24,881 Not stated 121,473,686 14,634,972 1923.—214,431 1,557,399 24,678 Not stated 121,473,686 14,634,972 1924.—214,431 1,557,399 24,678 Not stated 113,628,470 15,915,756 1924.—214,431 1,553,963 24,478 Not stated 113,628,470 15,915,756 1924.—214,780,860 14,628,740 15,915,756 14,628,740 15,915,756 14,628,740 15,915,756 14,628,740 15,915,756 14,628,740 15,915,756 14,628,740 15,915,756 14,628,740 15,915,75

AMERICAN DISTRICT TELEGRAPH CO. (N. J.).

Control.—Over 80% of the common stock is owned by The Western Union Telegraph Co.

ORGANIZATION.—Incorporated in 1901.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. supplies to banks, industrial plants, &s., a large part of the protective
alarm systems in many of the principal cities in the U. S. The service
consists in the installation and supervision of electric fire, burglar, night

watch and automatic sprinkler alarms. Maintains in more than 100 cities central stations where automatic signals from detectors in the banks, plants, &c., are received and immediately transmitted to the fire and police departments. The same signals may also be given manually by watchmen, &c. Co. has over 21,800 subscribers to one or more of its services.

Change of Capital Stock.—On June 18 1925 stockholders changed the authorized capital from 100,000 shares of common stock (par \$100) to 100,000 shares of 70 pref. stock (par \$100) and 100,000 shares of new no-par common stock. One new pref. and one new no-par common share was issued nexchange for each old share of stock outstanding. V. 120, p. 2939, 3184.

 EARNINGS.—For calendar years:
 1925.
 1924.

 Gross operating revenue.
 \$6.861.521
 \$6.538.055

 Net after deprec, rents, taxes and miscell int
 1.437.395
 1.364.319

 Dividends and interest received
 112.894
 97.707

 Bond interest
 3.020
 11.287

 Adjustments (net)
 Dr.38.455
 Cr.31.704

 Dividends
 884.526
 722.419
 Adjustments (new)
Dividends
Approp. for redemption of preferred stock..... 884,526 114,186

Balance, surplus. \$509,912 \$760,024 OFFICERS.—Chairman of Board, Newcomb Carlton; Pres., Edward Everett: V.-Ps., C. C. Johnson and Joseph Maxwell; Sec. & Aud., E. A. Ward; Treas., G. K. Huntington.—V. 120, p. 326, 2144, 2939, 3184.

AMERICAN TELEGRAPH & CABLE CO.

ORGANIZATION.—Owns two cables between Nova Scotia and England. Leased until 1932 to Western Union, which pays rental of $5\,\%$ on outstanding stock.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity
Stock \$14,000,000 (\$100)______ 5 Q-M \$14,000,000 Sept 26 11/4
-V. 117, p. 2656.

NEW YORK MUTUAL TELEGRAPH

ORGANIZATION.—Successor to the Mutual Union Telegraph Co. The stock carries dividends of 6% per annum under a lease for 99 years from Feb. 10 1883 (with privilege of renewal for 999 years from 1883) to Western Union Telegraph.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,500,000.—————6% \$2,500,000 See text Mutual Union Tel 1st 5s...—See descrip under W. U. T. Co., Inc., above—V. 93. p. 108.

OFFICERS.—Pres., Newcomb Carlton; V.-Ps., G. W. E. Atkins and J. C. Willever; Treas., G. K. Huntington; Sec., A. F. Burleigh.—V. 93, p. 108.

NORTHWESTERN TELEGRAPH.

SOUTHERN & ATLANTIC TELEGRAPH CO.

ORGANIZATION.—Leased to Western Union for 999 years from Oct. 1 1876 (which at last accounts owned \$390,975 of the \$949,050 stock) and stock guaranteed by rental 5%, payable A. & O.

FIELD OF OPERATIONS.—Company owns 3,778 miles of telegraph wires running from Washington, D. C., south and west through the States of Virginia, North Carolina, South Carolina, Georgia, Alabama and Florida, and reaching such important cities as Richmond, Charleston, Charlotte, Savannah, Atlanta, Augusta, Montgomery, Jacksonville, Mobile, &c.—V. 120, p. 332.

OFFICERS.—Pres. Newcomb Carlton, V. Pe. G. W. F. Atlance and Carlton, V. Pe. G. W. F. Atlance and Carlton, C

J. C. Willever; Treas., G. K. Huntington; Sec., A. F. Burleigh.—V. 120, p. 332.

ALL AMERICA CABLES, INC.

ORGANIZATION.—Incorp. in N. Y. Feb. 1 1881 as Central and South American Telegraph Co. but name changed to All America Cables, Inc., Mar. 10 1920. Owns the entire outstanding stock of the Mexican Telegraph Co.

mar. 10 1920. Owns the entire outstanding stock of the Mexican Telegraph Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The co. in conjunction with the Mexican Telegraph Co. owns, maintains and operates lines of cables and connecting land lines extending from the City of New York to the Canal Zone, touching at Santiago, Cuba, Santo Domingo and the Island of Porto Rico, thence southward through the South American republics on the west coast of South America to the Argentine Republic, thence through Uruguay, connecting with Montevideo to Santos and Rio de Janeiro, in the Republic of Brazil, also from the Argentine by direct cable to Rio de Janeiro, Brazil: and also extending from the City of New Orleans in the State of Louisiana, through the Republic of Mexico and the republics of Central America and connecting with the cables of the said companies in the Panama Canal Zone and South America. The All America Cable system comprises over 28,000 nautical miles of cables and land lines.

STOCK—

Date. Interest. Outstanding. Last Div.

Common \$40,000,000 (\$100) — Date. Interest. Outstanding. Last Div.

No funded debt.

Stock.—Dividends payable from 89 Broad St., New York City.

Not third abov.

Stock.—Dividends payable from 89 Broad St., New York City.
DIV.) '98-'15. 1916. '17.1'18. '19. '20-'22. '23. '24. '25. 1926.
Cash) 6 yrly. 6&3ex. 6 6 6 1½ 7 yrly. 6 6 7 Jan.&July,1¾% In stock: 1890, 20%; 1907, 25%; 1917, 46%; 1922, 20%.

EARNINGS	For calend	ar vears:			
		Tet Income	Fed. Tax.	Dividends.	Bal., Surp.
925	\$	4,170,392	\$361,508	\$1,887,613	\$1,921,271
924		4,054,636	465,598	1,679,603	1,909,435
923\$7,3		3,343,148	391,116	1,611,697	1,340,335
922 7,9		3,820,923	440,576	1,451,206	1,929,141
921 8,8		4,672,124	660.000	1,548,999	*1,706,795
920 9,6		5,010,696	950,000	1,545,790	2,514,906
* After deductin	g \$750,33(inventory	adjustment		

Latest Earnings.—Estimated earnings 6 mos. end. June 30 1926, see V. 122, p. 3602.

OFFICERS.—Chairman, W. Emlen Roosevelt; Pres., John L. Merrill; Treas., Frank K. Warrer; Sec., Henry de la Montagne Jr.; Comp., G. Lincoln Jost. Office 89 Broad St., New York.—V. 121, p. 1458, 2872, 3001, V. 122, p. 93, 1606, 1760, 2037, 3402.

COMMERCIAL UNION TELEGRAPH CO.

ORGANIZATION.—Postal Telegraph Cable Co. guarantees 6% (J.& J.)

INTERNATIONAL TELEPHONE & TELEGRAPH CORPORATION.

INTERNATIONAL TELEPHONE & TELEGRAPH CORPORATION.

ORGANIZATION.—Incorporated under laws of Maryland June 16 1920. Subsidiary and associated companies include Cuban Telephone Co., Porto Rico Telephone Co., Cuban-American Tel. & Tel. Co., and Compania Telefonica Nacional de Espana (V. 119, p. 1849, 1963; V. 120, p. 453, 1586). In April 1925 acquired a substantial interest and on April 17 1926 the remaining stock interest held by the Compagnie Francaise pour l'exploitation des Procedes Thomson-Houston, in the Compagnie des Telephones Thomson-Houston in France (V. 120, p. 3314; V. 121, p. 927). Acquired on Sept. 30 1925 all the capital stock of the International Western Electric Co., Inc. (a subsidiary of Western Electric Co.) and a controlling interest in the Mexican Telephone & Telegraph Co. (V. 121, p. 977, 1677, 2637). In Oct. 1925 the International Western Electric Corp. V. 121, p. 2038. Late in 1925 the Barcelona (Spain) telephone system was acquired by the Compania Telefonica Nacional de Espana. V. 122, p. 348. This latter compania Telefonica Nacional de Espana. V. 122, p. 348. This latter compania Telefonica Nacional de Espana. V. 123, p. 1251.

Standard Electric Sociedad Anonima.—In Jan. 1926 this company was organized in Spain for the manufacture of telephone apparatus and equipment and took over the Barcelona factory, &c., of the Telefonos Bell, S. A. a subsidiary of International Standard Electric Corp. See for names of officers, &c., for this new subsidiary of International Tel. & Tel. Corp., V. 122, p. 610.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The business of the corporation, in accordance with the terms of its charter, is to carry on a general telephone, telegraph, cable and wireless business, including the construction and operation of such communications, and the manufacture and distribution of electrical equipment and businesses including the construction and operation of such communications, and the manufacture and distribution of electrical equipment and businesses includental thereto

Edward B. Smith & Co.

5 Nassau Street NEW YORK

1411 Chestnut St. PHILADELPHIA

1 Federal St. **BOSTON**

EARNINGS.—Consolidated earni 1925. Operating revenues\$17,036,999 Non-operating rev1,341,213	ngs for cale 1924. \$5,841,161 1,240,152	ndar years: 1923. \$4,415,638 287,596	1922. \$3,847,808 367,705
Total \$18,378,212 Maintenance, taxes, &c \$8,953,362 Depreciation Int., amortization, &c \$2,230,573	\$7,081,313	\$4,703,234	\$4,215,513
	\$2,340,842	\$1,870,036	\$1,758,740
	680,413	579,141	522,758
	676,485	592,892	620,441
Sundry deductions 827,989	26,254 213,358 1,303,372	$\begin{cases} 56,532\\ 120,000\\ 20,583\\ 966,067 \end{cases}$	64,478 120,000 20,667 892,339
Balance, surplus \$4,282,209 Profit and loss, surplus \$5,367,956 x After giving effect to full annual	\$1,840,589	\$497,983	\$216,090
	\$2,980,772	\$1,140,183	\$626,109

x After giving effect to full annual interest on bonds outstanding issued during year to acquire properties.

Latest Earnings.—For 6 mos. end. June 30 1926: Total earngs, \$9,964,730; net., after taxes & deprec., \$4,800,660; net. after sub. cos. int., pref. divs. and minority proportion of surplus, \$2,780,195.

one minority proportion of surplus, \$2,780,195.

OFFICERS.—Pres., Sosthenes Behn; V.-P. & Treas., Henry B. Orde
V.-Ps., Hernand Behn, Lewis J. Proctor M. C. Rorty, George E. Pingree
Philip K. Condict. Orestes Ferrara and Carlos T. Parraga, Havana: V.-P
and Gen. Atty. W. H. Pitkin: Sec. Logan N. Rock: Gen. Counsel, George
H. Gardiner: Comptroller, Edwin F. Chinlund. Offices, 41 Broad St.
New York and Havana, Cuba.—V. 121, p. 977, 1227, 1788, 2038, 2750,
2637; V. 122, p. 348, 610, 883, 1455, 2650, 2799, 3339, 3468; V. 123, p. 206,
324, 1113, 1251, 1634, 1762.

MEXICAN TELEPHONE & TELEGRAPH CO.

On Sept. 1 1925 the Federal District plants (comprising about two-thirds of the total telephones in co.'s system) which had been held and operated by the Federal Govt. of Mexico since 1915, were turned back to the co. and settlement with the Government was effected covering the period the plants were held and operated by the Govt. Co. holds a local long term concession granting co. the right to develop its system in Mexico City. Co. also secured from the Federal authorities a long term concession to establish and operate a long distance system throughout the Republic of Mexico. V. 123, p. 83.

Bonds.—All of the co's outstanding 1st ref. & ext. mtge. 5% 20-yr. s. f. gold bonds, dated Feb. 1 1910, were called for payment Aug. 2 1926 at 105 and int. As the interest on these bonds has been in default since Aug. 1 1915 the total payment was to be \$1,600 for each \$1,000 bond. V. 122, p. 3453.

OFFICERS.—Pres., Hernand Behn.—V. 122, p. 3453; V. 123, p. 83.

(THE) MACKAY COMPANIES.

(THE) MACKAY COMPANIES.

ORGANIZATION.—A voluntary association formed under trust deed of Dec. 19 1903 and managed by 9 trustees, elected annually. Present trustees are: Clarence H. Mackay, F. L. Polk, M. W. Blackmar, Charles H. Sabin, Lewis L. Clarke, William J. Deegan, Morton S. Paton, John Goldhammer (New York), Charles R. Hosmer (Montreal)

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns entire \$25,000,000 stock of Commercial Cable Co. and the entire cupital of the Postal Telegraph system; also capital stock in other cable, telegraph and telephone companies in United States, Coanada and Europe. See V. 84, p. 448; V. 85, p. 407; V. 86, p. 476; V. 89, p. 848. Rights of stock, V. 84, p. 870. Govt. valuation in 1918, V. 106, p. 1465, 1581. In Jan. 1922 the company announced the completion of a contract with the German Atlantic Cable Co. for a direct cable from this country to Germany, which was expected to be completed appr. Oct. 1926. See V. 122, p.609 under "Commercial Cable Co." See further V. 114, p. 312. See also V. 119, p. 1847. A new transatlantic cable of the heaviest type ever laid was completed between New York and Havre, France, via Canso, Nova Scotia, and the Azores Islands, during 1923.

In Aug. 1922 entered into a cable alliance with All America Cables, Inc V. 115, p. 1106. In Sept. 1922 entered into an agreement with Radio Corp. of America. V. 115, p. 1329.

On July 31 1919 the Government surrendered control of all the telegraph cable and telephone lines held by it. V. 108, p. 1775, 1825, 1940, 2123, 2438, 2532; V. 109, p. 482. As to Government demands, see V. 109, p. 1992; V. 110, p. 870, 1936; V. 112, p. 854. Under I.-S. C. Comm. jurisdiction, V. 111, p. 595.

Contract with Mexican Government to render a competitive telegraph and cable service into and out of Mexico entered into in the early part of 1926, see V. 122, p. 1608 under "Commercial Cable Co."

Revision of rates to France and Poland, see V. 121, p. 458.

STOCK—

Date. Dividends—

On common—

On July 54, 67, 72, 68, 54, 898, 564

E

EARNINGS.—For calendar years

Balance, surplus______\$10,569 \$11,770 \$9,573 (The policy of the Mackay Companies is to obtain from the subordinate companies only enough money to meet the divs. of the Mackay Company shares, all surplus earnings being left in the treasuries of the subordinate companies for extensions and the development of the business and the increase of reserves.)

OFFICERS.—Pres., Clarence H. Mackay: V.-P. & Sec., Wm. J. Deegan, Treas., Milton W. Blackmar. Offices, 100 State St., Boston, and 253 Broadway, New York.—V. 119, p. 1402; V. 120, p. 957, 2545; V. 121, p. 458, 1101, 1569; V. 122, p. 1026, 1917.

ASSOCIATED TELEPHONE UTILITIES CO.

EARNINGS.—For 12 mos. end. June 30 1926 Gross earnings, \$1,-076,764: operating exp., maint. & taxes, \$522,031: net before deprec., \$554,733; int., amort. & min. stock interest, \$275,964; annual dividends requirement on \$7 pref. stock, \$70,896; balance, \$207,873.

OFFICERS.—Pres., Marshall E. Sampsell.—V. 123, p. 1630, 1760, 1873.

PENINSULAR TELEPHONE CO.

PENINSULAK TELEPHONE CU.

ORGANIZATION.—Incorp. in Florida in 1901. In Oct. 1923 acquired the property of the West Coast Telephone Co. of St. Petersburg, Fla.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates, without competition, the central station telephone systems in Tampa, St. Petersburg, Port Tampa and 16 surrounding cities and towns, all of which are connected by toll lines of the co. The toll lines extend to 11 other nearby cities and towns of South Florida. Connections are made with the long-distance lines of the American Tel. & Tel. Co. under contract. Population served, including St. Petersburg, over 400,000. On Dec. 31 1925 operated 42,634 telephones.

STOCK AND BONDS— Date. Interest Outstanding. Maturity.

Total capital stock authorized (pref. and common) is \$10,000,000.

(\$500 & \$1,000) gold._c*ff]Int. at Bankers Trust Co., N. Y., trustee Total capital stock authorized (pref. and common) is \$10,000.000.

Stock.—Pref. is red. all or in part on any div. date on 60 days' notice at 110 & divs. In Nov. 1923 \$300,000 7% cumul. pref. Series A was offered by Coggeshall & Hicks, N. Y., at 100 & div., and \$1,250,000 in April 1925, also at 100 and div. V. 120, p. 2270; V. 117, p. 2002.

Bonds.—The first mtge, gold bonds are secured by direct first mortgage on all of the fixed assets of the company with the exception only of a few minor parcels. The 5½% series due 1951 is limited to \$5,000,000. Add'l bonds of this or other series of such tenor as directors from time to time may determine, may be issued for (a) refunding purposes, (b) against cash deposited with trustee, (c) for 80% of additions, new construction, &c., and provided net earnings for twelve consecutive months have been at least two times annual interest charges on all outstanding first mortgage gold bonds, including new issue. A sinking fund of 1% per annum, payable semi-annually, commencing June 1 1927, is to be used to purchase these bonds at or below 102 and interest for this 5½% series, due 1951, otherwise the moneys may be used to reimburse the company for properties for which additional bonds might otherwise be issued. Callable, whole or part, on or before Jan. 1 1949 at 105 and interest, thereafter at 100 and interest on 30 days' notice. In Dec. 1925 Coggeshall & Hicks and Bodell & Co., New York, offered \$3,500,000 at 100 and int. V. 121, p. 3132. In June 1926 the same bankers offered \$1,000,000 additional 5½% series at 101½ and int. to yield over 5.40%. V. 122, p. 3607.

10-year conv. deb. 6½% bonds. Series A, are convertible into common stock at the option of the bondholder before Apr. I 1931 on the following basis: The first \$450,000 brincipal amount of debenture bonds to be presented for conversion will be converted on the basis of 9½ shares for each \$1,000 bond, and the next \$450,000 on the basis of 9½ shares for

EARNINGS.—For calendar years

OFFICERS.—Pres. & Gen. Mgr., W. G. Brorein; V.-P. & Sec., C. D. Brorein; Treas., O. E. Dunan.—V. 118, p. 2835; V. 120, p. 2720, 3315 V. 121, p. 3005, 3132; V. 122, p. 95, 3455, 3607.

RADIO CORPORATION OF AMERICA.

ORGANIZATION.—Incorp. in Oct. 1919. Has contracted to use and sell the patented radio, &c., devices of the General Electric Co. and Westinghouse Electric & Mfg. Co.; also acquired all the property of the Marconi Wireless Telegraph Co. of America (except its manufacturing plant, which was sold to the General Electric Co.) its claims against the United States Government and claims against individuals on infringement account. V. 109, p. 1704. The plan was ratified by the stockholders of the Marconi Wireless Telegraph Co. of America on Nov. 20 1919 and the latter company was dissolved. was dissolved.

wireless Telegraph Co. of America of Nov. 20 1919 and the latter company was dissolved.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates international radio communication circuits with (1) Great Britain, (2) Norway, (3) Germany, (4) France, (5) Italy, (6) Poland, (7) Japan, (8) Hawaii, (9) Hawaii-Japan, (10) Argentina, (11) Sweden, (12) Dutch East Indies, (13) Brazil. In Nov. 1924 the Philippine Legislature granted to corporation a concession for the erection of a transoceanic station at Manila. V. 120, p. 2679. The circuit to the Dutch East Indies, opened in 1925, also furnishes a fast and reliable "through" route to Holland. Sells patented radio devices in U. S. and various other countries.

Operates broadcasting stations in New York City, Washington, D. C., and Bound Brook, N. J., and other stations acquired later. Compare V. 123, p. 844. Corp. was to assume active control of broadcasting station WEAF in New York City, which it had previously bought from American Tel. & Tel. Co. It incorporated this station under the name of National Broadcasting Co., Inc. Pres., M. H. Aylesworth. V. 123, p. 1505. The new trans-oceanic communication station of the company at Rocky Point, L. I., said to be the most powerful in the world, was opened for public use on Nov. 5 1921. V. 113, p. 2087, 2625. Other trans-oceanic communication stations are located at Rocky Point and Riverhead, L. I. Chatham and Marion, Mass.; New Brunswick and Tuckerton, N. J., Bolinas and Marshall, Calif., and Kalnuku and Koko Head, Hawaii. The company wors and operates a number of marine coastal radio stations for communication with ships at sea, the marine station at Chatham, Mass., being the most powerful marine station on the Atlantic Coast.

Dividends.—Preferred dividends are being paid regularly. No common dividends have been paid.

u.			
1925. \$46,251,786	1924.	\$22,465,091	\$11,286,489
3,418,179	$3,358,584 \\ 742,345$	$3,191,559 \\ 738,140$	$2,914,283 \\ 630,084$
	\$54,848,131	\$26,394,790	\$14,830,857
45,431,937	45,838,398	21,833,040	12,126,465
\$4,973,207 763,999	\$9,009,733 493,709	\$4,561,750 176,024	\$2,704,392 270,188
\$5,737,206	\$9,503,442	\$4,737,774	\$2,974,580
700,000	\$989,907 1,100,000	\$931,460 500,000	\$2,480,576 270,000
	275,000	277,805	224,004
	x1,356,357 414,236		
700,000 2,852,993	$\substack{626,699\\4,741,242}$	3,028,509	
	dendar year \$46,251,786 3,418,179 735,179 \$50,405,144 45,431,937 \$4,973,207 763,999 \$5,737,206 \$960,145 700,000 524,068 700,000	$\begin{array}{llllllllllllllllllllllllllllllllllll$	$\begin{array}{c} \text{dlendar years:} \\ \$46,251,786 & \$50,747,202 & \$22,465,091 \\ \hline 3,418,179 & 3,358,584 & 3,191,559 \\ 735,179 & 742,345 & 738,140 \\ \hline \$50,405,144 & \$54,848,131 & \$26,394,790 \\ \hline 45,431,937 & 45,838,398 & 21,833,040 \\ \$4,973,207 & \$9,009,733 & \$4,561,750 \\ 763,999 & 493,709 & $176,024 \\ \hline \$5,737,206 & \$9,503,442 & \$4,737,774 \\ \hline \$960,145 & \$989,907 & \$931,460 \\ 700,000 & 1,100,000 & $500,000 \\ \hline & 275,000 & 277,805 \\ \hline \hline 524,068 & 414,236 & \hline \\ 700,000 & 626,699 & \hline \\ \hline \end{array}$

x Including (1) \$768,513 written off on account of accertained losses sustained on investments in associated and subsidiary companies taken over from the Marconi Wireless Telegraph Co. of America, and (2) \$587,844 set aside for reserve against account due by Marconi Wireless Telegraph Co. of America.

3 Mos. End. 3 Mos. End. 6 Mos. End. Mar. 31 '26. June 30 '26. June 30 '26. Latest Earnings— Mar. 31 '26. June 30 '26. June 30 '26. Gross income from sales, communications and other income \$16.552.195 \$7.655.438 \$24,207,633 \$20.00 \$14.763.684 7.573.418 22,337,102

Surplus profits \$1.788.511 \$82.020 \$1.870.531 x General operating and adminis, expenses, deprec., cost of sales, amortiz, of patents, estimated Feq. income tax and accrued reserve for year-end adjustments.

offficers.—Chairman, Owen D. Young; Pres., James G. Harbord; V.-P. & Gen. Mgr., David Sarnoff; V.-P. & Gen. Attorney, Wm. Brown: Sec., Lewis MacConnach; Treas., Geo. S. De Sousa; Comp., Charles J. Ross.—V. 121, p. 460, 1103, 1790, 2158, 2522; V. 122, p. 749, 2497, 2652; V. 123, p. 583, 844, 1505.

We Specialize in

Peninsular Telephone Company

(Florida)

ALL ISSUES

COGGESHALL & HICKS

Members New York Stock Exchange

111 BROADWAY

NEW YORK

Gas and Water Companies LOCATED IN UNITED STATES

CONSOLIDATED GAS CO. OF NEW YORK.

CONSOLIDATED GAS CO. OF NEW YORK.

ORGANIZATION.—Organized Nov. 11 1884 as a consolidation, and in 1899-1900 secured control of all the other gas cos. and of all the electric-lighting properties in Manhattan, N. Y. City. V. 78, p. 105, 1964; V. 79, p. 105, 629; V. 83, p. 1414; V. 84, p. 219; V. 86, p. 282; V. 92, p. 257; V. 79, p. 240, 301; V. 112, p. 165. Franchise taxation, V. 102, p. 253. The N. Y. P. S. Comm. in Aug. 1922 granted the New York Mutual Gas Light Co. permission to transfer its plant and system to the Consolidated Gas Co. for \$9,012,275. V. 114, p. 2725; V. 115, p. 190, 995, 1216. Co.'s controlled companies are the following Astoria Light, Heat & Power Co. New Amsterdam Gas Co.
New Amsterdam Gas Co. Stand. Gas Lt. Co. of the City of N.Y. Northern Union Gas Co. Stand. Gas Lt. Co. of the City of N.Y. Northern Union Gas Co. Stand. Gas Lt. Co. of the City of N.Y. Northern Union Gas Co. New York Edison Co. Yonkers Electric Light & Power Co. Edison Light & Power Installation Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The

Yonkers Electric Light & Power Co.
Edison Light & Power Installation
Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The
co. directly and through its subsidiaries does practically the entire gas and
electric light and power business in the boroughs of Manhattan, Bronx
and Queens, and in Westchester County.
In 1906 a law was passed reducing the price in New York City to 80 cents
per 1,000 cu. ft., beginning May 1, 1906, except in outlying districts.
V. 82, p. 572, 807, 931; V. 90, p. 301. In Jan. 1909 the U. S. Supreme
Court held 80-cent feature of law to be valid until given a fair trial. In
Jan. 1919 the company brought suit to have the 80 cent rate declared confiscatory. Final report declaring the 80-cent rate confiscatory was handed
down by Special Master Abraham S. Gilbert in May 1920. A temporary
injunction restraining the authorities from enforcing the 80-cent rate was
handed down on June 29 1920. V. 111, p. 76. Federal Judge Learned
Hand on Aug. 4 1920 and Judge Julius M. Mayer in April 1921 handed down
decisions upholding in nearly all respects the recommendations of Special
Master A. S. Gilbert in the case of the company to the effect that the 80-cent
gas law was confiscatory. V. 111, p. 592; V. 112, p. 1620.

The company, acting on a decree signed on Feb. 28 1921, by Federal Judge
Hand refusing the application of the State and city officials that the court
tix a definite rate for the continuation of the supply of gas after March 1,
announced that the rate for gas would be increased from \$1.20 to \$1.50 per
1,000 cu. ft., effective March 1 1921. Beginning Aug. 1 1921 it was
announced rates would be reduced to \$1.25 and beginning Oct. 1 1922 the
rate was further reduced to \$1.15. V. 115, p. 1104.

The U. S. Supreme Court in a unanimous decision handed down March 6
1922 held that the 80-cent gas law of 1906 is confiscatory. The Supreme
Court also ordered that all impounded funds be promptly released
to the gas companies subject only to deductions of such costs as are clearly
assessable to the prevail

(\$50) Q-F \$15.000,000 Aug '261%/
20-yr debentures (\$500 & 1925 5½ g F-A 50.000,000 Feb 1 1945 \$1,000 c* & \$1,000, \$5.000 {Int. at National City Bank, New York, trustee.

Bonds of Companies Controlled-

Bonds Assumed by New Amst. G. Co .-

STOCK AND BONDS— Date. Interest. Outstanding. Maturity Nor Westchester Ltg Co 1st | 1905 | 5 g J-D | 618,000 June 1 1955 cons \$1,000.000 (\$1,000) g c* firth. at Equitable Trust Co., N. Y., Trustee Peekskill Ltg & RR.—See further below—
N Y & Queens El Lt & P 1st | 1900 | 5 g F-A | 2,350,000 Aug | 1 1930 M | \$2,500,000 (\$1,000) g c* firth. at Central Union Tr. Co., N. Y., Trust. N Y & Q Gas Co 1st & gen M | 1904 | 5 g F-A | 816,000 Aug | 1 1934 \$1,000,000 gold.———c* firth at Mech. & Metals Nat. Bk., N. Y., Tr. Stock, &c.—The preferred stock will participate in any distribution of earnings above \$4 per share per annum on the no par value common stock. at the rate of 1% per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of additional dividend above \$4 per share per annum for each \$1 of 0. \$1 p. 1930; at 105 thereafter to & incl. Feb. 1 1930; at 105 thereafter to & incl. Feb. 1 1935; at 103 ½ thereafter to & incl. Feb. 1 1940, and thereafter to maturity at 101 ½ plus int. to date of redemption. In Feb. 1925 \$50,000,000 were sold by the National City Co., N. Y., at par & int. V. 120, p. 701. Listed on New York Stock Exchange in July 1925. V. 121. p. 197.

Bonds.—For additional details of various bond issues see under separate companies listed below:

p. 197.

Bonds.—For additional details of various bond issues see under separate companies listed below.

Dividends—

On common.—

(5 4 yearly 4 % 6 y'rly 6 % 7 y'rly 7 1 % \$5

On new stock of no par value Mar. 15 1924 paid \$1 25 and same amount regularly quar. since to and incl. Sept. 1926. Initial div. on pref. stock of 1 % % paid May 15 1923; same amount paid since.

Net earnings_______\$37,051,850 \$35,496,689 \$35,808,770 Interest on funded and unfunded debt 10,855,717 7,521,772 7,555,521

Balance carried to surplus account. \$7,095.213 \$8.998.823 \$12.813.499 Note.—The collections of New York & Queens Gas Co. and Bronx Gas & Electric Co. for gas sales, in excess of \$1 per 1,000 cu. ft., have been included in the net operating revenues of those companies for 1925. For 1924 the sums thus collected but temporarily carried in "suspense" by those two companies amounted to \$404.927. During the period from June 1 1923 to Dec. 31 1924 the sums thus set forth in "suspense" aggregated \$577,984, which amount was transferred to "surplus."

OFFICERS.—Pres., George B. Cortelyou; V.-Pres. 's, Walter R. Addick H. M. Brundage, G. E. Woods and O. H. Fogg; Sec., H. C. Davidson, Treas., Benjamin Whiteley; Ass5. Sec., F. H. Nickerson, F. & Barnitz and C. M. Carbonell; Asst. Treas., J. R. Fenniman, M. M. Graham and W. C. Phelps. Trustees: Percy A. Rockefeller, Geo. F. Baker. I ewis B. Gawtry, Samuel Sloan, Moses Taylor, W. R. Addicks, Donald G. Geddes, N. F. Brady, Geo. B. Cortelyou; J. A. Garver, Jas. N. Jarvie, John D. Ryan, Louis M. Greer and J. D. Ryan. Office. 130 East 15th St., N. Y.—V. 121, p. 197, 329, 1460; V. 122, p. 1161, 1761, 3452.

CONTROLLED COMPANIES.

John D. Ryan, Louis M. Greer and J. D. Ryan. Office, 130 East 15th St., N. Y.—V. 121, p. 197, 329, 1460; V. 122, p. 1161, 1761, 3452.

CONTROLLED COMPANIES.

(1) NEW AMSTERDAM GAS CO. Incorporated Nov. 1 1897 and consolidated N. Y. & East River and Eq. Gas Light, per plan V. 66, p. 133.

SECURITIES.—The stock authorized is \$13,000,000 of com. stock. \$10,000,000 of 57 pref., cumulative. Par, \$100. The Consolidated Gas Co. owns \$12,161,800 com. and \$8,997.500 pref. stock. Int. on New Amst. Gas 1st cons. mtge. 5 so f 1898 is payable at National City Bank, N. Y. V. 70. p. 897, 948, 1052, 1197, 1252; V. 80, p. 1855, 2224

EARNINGS.—For calendar years

Gross. Net. Other Inc. Int., &c. Balsur.or def 1925.—\$5,918.830 \$1,088,839 \$46.077 \$1,811.745 det\$676,829 1924.—\$5,870,783 1,248,713 25,127 1,741,685 det\$676,829 1924.—\$5,870,783 1,248,713 25,127 1,741,685 det\$676,829 1924.—\$5,870,783 1,248,713 25,127 1,741,685 det\$676,829 1921.—\$5,866,186 777.689 103,871 1,753,118 det\$877.5 det 165,400 1922.—\$6,292,193 1,881,254 31,104 1,763,159 sur149,199 1921.—\$5,866,186 777.689 103,871 1,753,118 det\$871,558 1920.—4,735,932 233,024 94,250 1,631,365 def1,304,091 (2) NEW YORK EDISON CO.

Organized May 1 1901 as a consolidation of the N. Y. Gas & Elec. Light Heat & Power Co. and the Eddison Elec. Illum. Co. of N. Y. Owns large power plant located on 1st Ave., between 38th and 40th streets. V. 69, p. 704; V. 68, p. 1025; V. 70, p. 283, 482; V. 80, p. 1915; V. 84, p. 219 Capital stock outstanding Dec. 31 1923, 2,014,826 shares common, no par, owned by Consolidated Gas Co. of N. Y.

Rute Litigation.—See V. 122, p. 1161, under "Consolidated Gas Co. of N. Y.

Rute Litigation.—See V. 122, p. 1161, under "Consolidated Gas Co. of N. Y. See same item re 132,000-000, will have a capacity of 1,000,000 k., and be the largest of its kind in the world. For further details see V. 120, p. 3065, also V. 122, p. 1161, under "Consolidated Gas Co. of N. Y. See same item re 132,000-000 will have a capacity of 1,000,000 km. and over generating Stati

EARNINGS.—For calendar years: Other Income. Surels. Sol. 1925.—57.857.195 13.380.532 4.690.697 5.140.430 12.500.000 430.799 1924.—53.494.241 13.786.591 3.797.243 4.766.468 10.074.130 2.743.235 1923.—50.496.493 14.047.208 4.640.698 4.125.675 10.074.130 2.743.235 1923.—50.496.493 14.047.208 4.640.698 4.125.675 10.074.130 2.743.235 1921.—42.736.349 11.261.748 2.138.832 3.070.827 5.163.856 5.165.896 1920.—33.806.849 6.521.550 1.935.961 2.223.212 4.677.428 1.556.871 —V. 119, p. 81, 2648; V. 120, p. 703, 829, 3065; V. 121, p. 840, 979; V. 122, p. 2192. Balance \$1,979,578
Credit balance, Dec. 31 1923 \$1,979,578
Oredit balance, Dec. 31 1924
Oredit balance, Dec. 31 1925
(5) CENTRAL UNION GAS CO.
See V. 100, p. 1253; V. 107, p. 600.
(6) NORTHERN UNION GAS CO.
See V. 100, p. 1253; V. 107, p. 600. \$1,979,578 \$2,054,386 \$6,098,353

See V. 100. p. 1253: V. 107, p. 600.

(6) NORTHERN UNION GAS CO.
See V. 100. p. 1253: V. 107, p. 600.

(7) WESTCHESTER LIGHTING CO. (N. Y. & Westchester Light Co.)
Supplies gas and electricity in Westchester County north of New York
City. See V. 71, p. 1023, 1175. The Consolidated Gas Co. owns the
\$12,500,000 (application to increase filed—V. 120, p. 1461) capital stock.
See V. 79, p. 160, 217, 594, 1706. In 1909 permission was obtained to
purchase the \$804,000 Northern Westchester Lighting Co. stock, all the
\$500,000 Peekskill Light & RR. com. stock and 50% of the pref. stock.
V. 87, p. 617; V. 89, p. 108, 1486; V. 96, p. 731.

Electricity Rate Reduced beginning March 1 1926 1c. per k. w. h. in Westchester County. V. 121, p. 3132.

Bonds.—New York & Westchester Lighting \$10,000,000 gen. mtge. bonds,
subject to call at par and int. (V. 79, p. 1708, 1957), are guaranteed, prin.
and int., by the Consolidated Gas Co., as are also the \$2,500,000 of 5%,
debentures. V. 88, p. 1623; V. 92, p. 123, 265; V. 98, p. 389. The 5%,
debentures are red. at 110. The underlying bonds not shown in the table
above (Westchester 5s being reserved to retire N. Y. & Suburban 5s vrs:
Bonds (V. 81, p. 1609)—

Interest. Outstanding. Maturity.
New York & Suburban Gas 1st Mtge)
gold guar p & i by Am Gas Co... | Subj. to call at 105&int.since Mar. 1'09
Hudson River Gas & Elec 1st M.ntf 5 M & N
b 250,000 May 1 1928
white Plains Lighting 1st M.....ntf 5 J & D
335,000 June 1 1938
a V. 68, p. 474; V. 70, p. 844. b V. 68, p. 824; V. 70, p. 844.
EARNINGS for year 1925: Gross, \$10,341,192; net \$3,241,834; other
Income, \$165,878; interest \$1,181,547; surplus, \$2,226,165. For year 1924;
Gross, \$9,262,340; net, \$3,112,792; other inc., \$134,610; int., \$1,676,857;
bal., \$1,570,545. In 1923, gross, \$8,620,411; net, \$2,754,214; other inc.,
\$138,363; charges, \$1,545,897; bal., sur., \$1,351,680.—V. 120, p. 1461;
V. 121, p. 3132.

bal., \$1.570,545. In 1923. gross, \$8,620,411; net, \$2,754,214; other inc., \$138,363; charges, \$1,545,897; bal., sur., \$1,351,680.—V. 120, p. 1461; V. 121, p. 3132.

(8a) NORTHERN WESTCHESTER (N. Y.) LIGHTING CO. ORGANIZATION.—Incorp. in New York May 1905 as a consolidation of companies operating in Ossining, Croton, Briarcliff Manor, &c., in Westchester County, N. Y. (V. 81, p. 268). The entire capital stock, \$804,000. Is owned by the Westchester Lighting Co.

Bonds.—Authorized first consols, \$1,000,000; balance unissued is reserved for additions, &c. Are callable at 105. V. 89, p. 1486.

(9) NEW YORK & QUEENS ELECTRIC LIGHT & POWER CO. Supplies Borough of Queens outside of Rockaway. See V. 72, p. 1039.

The capital stock was increased in Dec. 1922 from \$2,500,000 to \$9,600,000. Of the additional \$7,100,000 stock (all common), \$3,700,000 was turned over to the Consolidated Gas Co. in liquidation of advances. The balance of the new stock was exchanged, par for par, for the outstanding \$3,400,000 10-year 7% debentures (owned by Consolidated Gas Co.). Dividend on pref., 2½%, paid Dec. 1904; 1907 to 1911, 5%; 1911, 4½%; 1912 to 1920, 4%; 1921-23, 5%. V. 92, p. 1439; V 100, p. 1253.

EARNINGS.—For calendar years:

1925.—\$10,100,573 \$3,361,607 \$159,663 \$1,111,439 sur.\$2,090,485 1924.—\$8,498,465 2,956,603 382,268 647,000 sur.1,927,335 1923.—\$10,100,573 \$3,361,607 \$159,663 \$1,111,439 sur.\$2,090,485 1924.—\$8,498,465 2,956,603 382,268 647,000 sur.1,927,335 1923.—\$5,536,855 1.571,453 499,533 230,500 sur.\$41,429 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,442 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,442 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,49 1922.—\$5,536,855 1.571,453 499,533 230,500 sur.\$41,429 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,49 1922.—\$5,536,855 1.571,453 499,533 230,500 sur.\$41,429 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,49 1922.—\$5,536,855 1.571,453 499,533 230,500 sur.\$41,429 1921.—\$4,502,913 1,268,057 632,240 59,375 sur.576,49 1922.—\$5,536,855 1.571,453 499,533

OKLAHOMA NATURAL GAS CORP.

ORGANIZATION.—Incorp. July 13 1926 in Maryland to acquire subantially all the assets of Oklahoma Natural Gas Co., Kingwood Pipeline
by Southern Gas Co. and substantially all the assets and (or) stock of

Stock.—The 7% cum. pref. stock is preferred as to 7% cumul. dividends and as to assets to the extent of \$110 and divs. Entitled to the same voting rights per share as the common stock. Callable, whole or part, on any dividend date on 30 days' notice at \$110 & divs. In Sept. 1926 White, Weld & Co. and Blyth, Witter & Co. offered \$2.100.000 7% cum. pref. stock at 100 and divs. Each pref. share carried as a bonus one share of common stock. V. 123, p. 1383.

Debentures.—The 6½% conv. s. f. gold debentures have a sinking fund designed to retire the entire issue of \$6,000.000 by maturity. All debentures purchased at or below redemption price, otherwise called by lot for the sinking fund, are to be canceled. Red. as a whole or part at any time on 30 days notice at 100 and int. plus a premium of 5% if redeemed on or before Sept. 1 1931, with successive reductions of ½% during each year thereafter until maturity. Certain State (incl. Calif., Penn. and Mass.) taxes refundable. Convertible into common stock on the basis of 40 shares for each \$1.000 principal amount of debentures at any time prior to maturity, or, if called for redemption, up to and incl. the 5th day preceding redemption date. In Sept. 1926 White, Weld & Co. and Blyth, Witter & Co. offered \$6,000,000 of these debentures at 9 & int., to yield over 6.60%. V. 123, p. 1383.

Note.—Distribution of cash, bonds and dividends to stockholders of

V. 123, p. 1383. Note.—Distribution of cash, bonds and dividends to stockholders of record Sept. 21 1926 of Oklahoma Natural Gas Co., in accord with the sale agreement, see V. 123, p. 1635, 1997, 2140. EARNINGS.—Consolidated net earnings available for interest, reserves for renewals, replacements and depletion, and Federal taxes, cal. years: x1926. \$1924. 1923. 1922. \$3,205,000 \$2,915,981 \$2,766,145 \$1,979,670 \$2,044,195

x 12 months ended June 30 1926.

OFFICERS.—Pres., R. C., Sharp; V.-Pres., & Treas., Leonard C. Ritts; V.-Pres., Gaston L. Ghegan; Sec. & Asst. Treas., C. A. O'Donavan; Asst. Sec., Thomas Zabriskie. Office, Tulsa, Oklahoma.—V.123, p.1383,1635,2140.

SOUTHERN GAS CO.

Control.—See Oklahoma Natural Gas Corp. above, V. 123, p. 1384.

ORGANIZATION.—Co. (formerly Southern Natural Gas Co.) was corp. in Oct. 1921 in Delaware. Under the Texas statutes, co. is a utility and as such operates by authority and under protection of the R. Commission of Texas.

RR. Commission of Texas.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Under a continuing contract, running 12 years from May 3 1922.and thereafter until canceled, co. furnishes natural gas to the San Antonio (Texas)
Public Serv. Co., a subsidiary of American Light & Traction Co. The gas furnished is used for all domestic and industrial purposes for San Antonio and adjacent territory as well as for fuel under the boilers in the electric power plant of San Antonio Public Serv. Co. Under a contract with the U. S. Govt. co. also supplies all gas used by Kelly Flelds No. 1 and No. 2, by the Air Intermediate Depot and by Camp Normoyle, all located about 2 miles from San Antonio. Gas sales in 1925: 3,396,563,000 cu. ft.

Southern Gas Company

Quotations and information regarding the securities of the above Company and others in the Public Utility field, in which we specialize, will be supplied gladly on request

Enquiries Invited

R. E. WILSEY & COMPANY

Incorporated

Investment Securities

First National Bank Building CHICAGO

THE BIRMINGHAM WATER WORKS CO.

Entire common stock owned by American Water Works & Electric Co.,

Inc.
ORGANIZATION.—Incorp. in Alabama in 1885.

nc. ORGANIZATION.—Incorp. in Alabama in 1885.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies the city of Birmingham, Ala., and suburbs with water for domestic and public use without competition to a population of over 238,000. During 1923 sold 5,198.355 gallons. 505 miles mains, 1,219 hydrants.

Purchas by the City.—Under the contract now in effect between the city and the company, the city has an option to purchase the properties of the company at any time upon six months' notice at a "basis price" as of Jan. 1 1921, plus the cost of additions and extensions made subsequent thereto, which on Aug. 31 1924 was \$9,152,315.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,829,700 (\$100).

Pref cum \$6,200,000.

Pref cum \$6,200,000.

Pref cum \$6,200,000.

Pref cum \$6,200,000 ggu.-c*.tf|United States Mtge. & Trust Co., N.Y., trus. Series "B" of 1924.

X All owned by American Water Works & Electric Co.

Bonds.—Additional 1st mtge. bonds may be issued under certain restrictions. Ser. "A" & "B" are guar., prin. & int., by Amer. Water Works & Elec. Co., Inc. Ser. "A" are redeemable, all or part, upon four weeks' notice to and including Oct. 1 1929, at 105 and int.; thereafter to and including Oct. 1 1934 at 103 and int.; thereafter to and including Oct. 1 1934 at 103 and int.; thereafter to and including Oct. 1 1939 at 100 and interest. Relimbursement of the Penna. and Conn. 4 mills tax, Maryland 4½ mills tax and Mass. incompany's property and pays the full purchase price thereof in cash, the bonds will be declared due and payable at 100 and interest. Relimbursement of the Penna. and Conn. 4 mills tax, Maryland 4½ mills tax and Mass. incompany's property and pays the full purchase price thereof in cash, the bonds will be declared due and payable at 100 and interest. Relimbursement of the Penna. and Con. 1 not. 1924 by P. W. Chapman & Co., Inc., Halsey, Stuart & Co., Inc., and H. M. Pavson & Co. at 99¾ and interest, to yield over 5½%. V. 1129, p. 2067. In March 1926 W. C. Langley & Co., Halsey,

EARNINGS For cal. years:	1925.	1924.	1923.
Gross earnings	\$1,316,666	\$1,164,040	\$1.095,248
Net after maint. & taxes	770,912	710,920	668,269
Interest funded debt		258,855	253.890
Interest on floating debt & amcrt		17,035	36,765
Renewals & replacement	70,165	62,798	59,223

Net income. \$369,360 \$372,232 \$318,391 OFFICERS.—Pres., D. M. Watt: V.-P. & Asst. Treas., W. D. Freer: V.-P. & Treas., H. H. Horner; Sec., T. B. Davis: Asst. Sec., G. B. Pultz.—V. 119, p. 2067; V. 120, p. 328, 4456; V. 122, p. 1606, 3603.

BRIDGEPORT HYDRAULIC CO.

EARNINGS.—For ca	llendar years:			
	Gross Inc.	Net Inc.	Int. Chaes.	Balance
1925	\$1,138,903	\$662,325	\$263,669	\$398,656
1924	1.120.675	682.162	235.876	446,286
1923	1.069,449	673.848	228,182	445,666
1922	846,722	511.298	219,792	291.506
1921		454,424	208,464	245.960
OFFICERS.—Chairn	an of Board,	De Ver H.	Warner; Pres.,	Samuel P

Senior; V.-P. & Treas., Albert E. Lavery; Sec., F. C. Brotherton.—V 118, p. 2184; V. 121, p. 72, 2749.

BROOKLYN BOROUGH GAS CO.

ORGANIZATION.—Incorp. in New York in 1898. Has franchises in terms exclusive and of unlimited duration. Over 98% of the stock is held by Richard Schaddelee, President of the United Light & Power Co. V. 121, p. 196, 837, 1226.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Serves gas to the 31st Ward of the Borough of Brooklyn, which includes
Coney Island, Sheepshead Bay, Manhattan Beach and Brighton Beach.
Population served estimated to exceed 250,000. Owns a modern water
gas plant. Daily capacity 10,500,000 cu. ft. About 204.74 miles of mains.

49,253 meters.

.253 meters. \$1 Gas Law Declared Confiscatory in the tentative report of Special Master, van W. Burlingame, made public Sept. 8 1926. For details see V. 123,

EARNINGS.—For calendar years:	1925.	1924.	1923.
Amount of gas sold (1,000 cu. ft.)——	1,341,185	1,173,588	1,080,363
Total receipts from sale of gas————	\$1,735,782	\$1,513,119	\$1,389,914
Operating expenses——————————————————————————————————	1,150,160	971,415	934,032
Net earnings from operationsOther income	\$585,622	\$541,704	\$455,883
	41,771	44,182	46,417
Deducting fixed charges, viz., int. on bond. debt, taxes, retirem't exp	\$627,393	\$585,886	\$502,300
	250,152	- 215,856	228,036
Income tax (estimated)	\$377,241	\$370,029	\$274,264
	47,283	47,446	34,076
Surplus for the year at \$1 30 rate	\$329,958	\$322,583	\$240,188
Rate reserve	\$399,270	\$348,701	\$191,964

**S99,270 **S48,701 **191,964 OFFICERS.—Pres., Mary E. Dillon; V.-Ps., Richard Schaddelee and William Chamberlain; Treas. & Asst. Sec., Helen Steers; Sec. & Asst. Treas., Mary E. Armstrong; Asst. Sec., & Asst. Treas., F. F. Kelley. Offices: Mermaid Ave., & West 17th St., Coney Island, N. Y. C.—V. 120, p. 1585, 1745, 2010; V. 121, p. 196, 837, 1226; V. 122, p. 1760; V. 123, p. 1381.

BROOKLYN UNION GAS CO. SYSTEM (THE).

BROOKLYN UNION GAS CO. SYSTEM (THE).

ORGANIZATION.—Incorp. in N. Y. Sept. 7 1895, per plan V. 61
p. 831, and V. 62, p. 1141; V. 64, p. 887; V. 80, p. 1854. Brooklyn Union
Gas Co. owns all the stocks and bonds of its subsidiaries, viz., the Newtown
Gas Co., operating in the Second Ward of the Borough of Queens; the
Jamaica Gas Light Co.; the Woodhaven Gas Light Co., and the Richmond
Hill & Queens County Gas Light Co., operating in the 4th Ward of the
Borough of Queens, and the Flatbush Gas Co., operating in the 29th Ward
of the Borough of Brooklyn. V. 122, p. 1305; see also V. 109, p. 2359. Sale
of Flatbush Gas Co. electric properties to Brooklyn Edison Co., Inc., see
V. 119, p. 2284; V. 121, p. 2270; V. 122, p. 1305. The Public Service
Comm. in Oct. 1922 adopted an order changing the candle power standard
to a standard of 537 B. T. U. per cu. ft. In May 1923 the New York State
Legislature passed the \$1 gas law and increased the standard of gas to 650
B. T. U. per cu. ft. The co. has started proceedings to declare the \$1 gas
law unconstitutional. Final report of Special Master filed March 21 1925
declares \$1 gas law to be confiscatory and unconstitutional. V. 120, p.
1585. Compare V. 120, p. 85. Judge Marcus B. Campbell, in the Federal
Court in Brooklyn, June 24 1925 approved the Special Master's report
It is expected the case will be carried to the U. S. Supreme Court.—V. 120,
p. 3311; V. 121, p. 704. Total gas mains, 1,891.48 miles; the system had
652.589 meters in use on Dec. 31 1925. Gas sales 1925, 20,391.676,000
cu. ft.

New Plant.—Co. is about to erect a new gas plant in Brooklyn of an

652.589 meters in use on Dec. 31 1925. Gas sales 1925, 20,391.676.000 cu. ft.

New Plant.—Co. is about to erect a new gas plant in Brooklyn of an initial daily mfg. capacity of 30,000,000 cu. ft., and ultimate capacity of 100,000,060 cu. ft. V. 121, p. 3129.

For increase in authorized capitalization of various subsidiaries, see V. 121, p. 2873; V. 122, p. 1305. In Nov. 1925 authorized capital stock was increased from 600,000 to 1,000,000 shares, no par.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Stock, 1,000,000 shrs (no par)

1st cons Mtge \$15,000,000 1895 5g M-N \$14,736,000 May I 1945 (\$1,000) gold.—c*ntf Guaranty Trust Co., N. Y., trustee 1st lien & ref mtge Ser 'A'' 1922 6g M-N 6,000,000 May I 1947 (\$500, &c) gold.—c*r*tf Int at Nat'l City Bank, N. Y.

10-year convert debentures 1922 7 M-N \$9,000 May 1 1932 (\$100 &c).

Lint. at Nat'l City Bank, N. Y.

Debs conv on & after Nov I 1919 7 M-N 14,700 Nov 1 1929 1924 into stock (\$100 &c). Int. at Chase Nat'l Bank, N. Y.

10-year 5½% conv deben gold 1926 5½ g J-J 11,800,000 Jan 1 1936 bonds.

Citizens Gas Lt cons Mtge 1890 5 F-A 264,000 Feb 1 1946 (\$1,000) — Int. at Peoples Trust Co., Bklyn, N. Y.

Bonds.—Int. on 1st cons. Mtge. 5s of 1895 is payable at Chase Nat'l Bank, N. Y.

The debenture bonds of 1922 are convertible into capital stock since Nov. 1

qer "Dividends."

OFFICERS.—Pres., James H. Jourdan; V.-Pres., A. F. Staniford; V.-Pres., C. E. Paige; Sec., Henry E. McGowan; Treas., E. R. Chapman. Office, 176 Remsen St., Brooklyn, N. Y.—V. 119, p. 2284, 2876; V. 120, p. 85, 701, 1585, 1875, 3311; V. 121, p. 704, 2270, 2401, 2636, 2749, 2873, 3129; V. 122, p. 346, 478, 746, 1305, 3336.

NEW YORK & RICHMOND GAS CO.

Operated under supervision of *Dawes Bros.*, *Inc.*ORGANIZATION.—Incorp. in 1901 in New York as a consolidation o Richmond County Gas Light Co. and Consumers' Gas Light Co.

4-mills and Mass. 6% taxes refundable. EARNINGS.—For calendar year 1925: Operating revenue. Operating expenses.	\$1,071,093 745,324
Operating incomeNon-operating income	\$325,769 1,549
Gross income Income deductions	\$327,318 149,066
Net income	\$2,345 42,353
Surplus for year	\$13,554

CITIZENS GAS CO. OF INDIANAPOLIS.

ORGANIZATION.—Incorp. in Indiana in May 1906. Leases the property of the Indianapolis Gas Co. (see separate statement below) for 99 years.

99 years.

Rate Reduction.—See V. 122, p. 881.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.

Controls without competition the entire gas business of Indianapolis.

in amount reported outstanding held in sinking fund. \$927,000 are in treasury.

Dividends.—Two divs. of 1½% each were paid on com. Jan. 1 1911. In Mar. 1911, 3%; Sept. 1911, 3%. In 1912, Mar., 3½%; Sept., 3½%; In 1913, Mar., 3½%; Sept., 3½%; In 1914, Mar., 3½%; Sept., 3½%; In 1915, Mar., 3½%; Sept., 3½%. In 1914, Mar., 3½%; Sept., 3½%. In 1915, Mar., 3½%; Sept., 3½%. In Mar. 1916, 5% was paid and divx at same rate were paid regularly semi-annually to and incl. Mar. 1921. None to Mar. 1924, when 3% was paid. In Aug. and Dec. 1924 divs. of 3% were paid. In 1925 Mar., June and Sept., 3%. In Dec., 1% making the total for 1925 10%, the limit which the common stock is permitted to carn. In addition in Dec. 1925 paid \$6 50 per share, being one-half of the common dividends accrued in the years 1921, 1922 and 1923. V. 122, p. 881. In 1926, Feb., April, June, Aug., 4% each.

Common stockholders in July 1925 were advised that the Milburn By-Products Coal Co., controlled by this company, would be prepared to pay, on or after July 10 1925, the face value of the "accrued dividend certificates" issued by the Citizens Gas Co. of Ind., on proper endorsement to the Milburn By-Products Coal Co. The total amount of this scrip outstanding was \$125,250 or \$2.62½ per share on the 50,000 shares of common stock issued prior to July 1 1915, to which the above "accrued dividend certificates" apply. See V. 121, p. 197.

EARNINGS.—For calendar years:

1925.

Total earnings

	1925.	1924.	1923.
Total earnings	\$6,669,479	\$5,798,436	\$6,651,765
Net	2.428.413	1,985,299	2.011.218
Deduct—Taxes	495,809	366,687	280,735
Depreciation	440.096	440,055	237.500
Fixed charges	666,106	719,584	742,788
Balance, surplus	826,402	458,973	750,195

OFFICERS.—Pres., John R. Welch; V.-P. and Gen. Mgr., C. L. Kirk: Sec. F. G. Rastenburg; Treas., G. A. Efroymson.—V. 119, p. 328; V. 120, p. 209; V. 120, p. 2814; V. 121, p. 197, 323; V. 122, p. 479, 881, 2189; V. 123, p. 453.

(a) INDIANAPOLIS GAS CO.

ORGANIZATION.—Incorp. in Indiana in 1890. Was leased to the Citizens Gas Co. of Indianapolis in Oct. 1913 for 99 years. Under terms of the lease that company guarantees int. on the Indianapolis Gas Co. 1st Mtge. 5s, their refunding at maturity and 6% divs. on the company's \$2,000,000 capital stock.

Stock.—Divs. are guar. by Citizens Gas Co. of Indianapolis under terms of lease (see text above).

Bonds.—Interest and refunding of 1st mtge. 5s at maturity guaranteed by Cltizens Gas Co. of Indianapolis. In April 1915 Blodget & Co., Boston & N. Y., offered a block of 1st mtge. 5s at 96 & int. V. 100, p. 1514. In July 1916 the same bankers offered a block at 97½ & int., yielding about 5.15%. V. 103, p. 148.

Dividends.—Paid regularly semi-ann. (J. & J.) under terms of lease. OFFICERS.—Pres., Wm. G. Irwin; V.-P., Wm. T. Cannon; Sec., Wm. J. Yule; Treas., Arthur V. Brown.—V. 119, p. 332.

CONSOLIDATED WATER CO. OF UTICA, N. Y.

CONSOLIDATED WATER CO. OF UTICA, N. Y. ORGANIZATION.—Incorp. in N. Y. in Nov. 1899 as a consolidation Franchise perpetual.

Capital Stock Changed.—On Dec. 31 1925 stockholders changed the authorized capital stock from \$2.500,000 common stock, \$2.500,000 7% 1st pref. stock and \$1.000,000 non-cum. 5% pref. stock, all par \$100. to 140.000 shares of class "A" and 35.000 shares of class "B" stock, no par value, and \$2.500,000 1st pref. stock, par \$100. Stockholders received 4 shares class "A" and one share class "B" stock for each share of 5% pref. and common stock held by them. V. 122. p. 212.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls practically all the available sources of water supply for the city of Utica and adjacent towns. 251 miles of mains and 19.189 meters.

STOCK AND BONDS—

Com. cl. A 140,000 shs. (no par)

Com. cl. B 35,000 shs. (no par)

To Cum. 1st pref. \$2,500,000

(\$100)

See text. 120,000 shs.

See text. 20,000 shs.

See text. 30,000 shs.

See text. 30,000 shs.

See text. 120,000 shs.

Stock.—Class "A" stock is entitled to a cum. pref. div. of \$1.50 and is also entitled to share, as a class, equally with the class "B" stock in any dividends declared after class "B" has received \$2 per annum. V. 122, p. 212.

p. 212.

Bonds.—The 1st ref. mtge. 5½ gold bonds, Series B, are red. at 103 and Int., all or part upon 60 days' notice. Interest payable at Citizens' Trust Co., Utica, N. Y., and the agency of the co. in New York. A sinking fund of 1% per annum for Series A and B is provided. Mohawk Valley Investment Co. sold in July 1925 \$500,000 at prices to yield about 5.45%. V. 121, p. 74.

DIVIDENDS .-

On Dec. 31 1925 the new capitalization, see above, was authorized by stockholders.

Operating revenueOperating expenses	1925. \$756,647 204,611	\$735,695 182,293	1923. \$738,263 194,221	\$670,416 190,506
Net operating revenue Taxes	\$552,036	\$553,402	\$554,041	\$479,910
	109,065	95,417	102,000	98,351
Operating income	\$442,971	\$457.985	\$442,041	\$381,558
Miscellaneous income	16,129	7,640	9,428	16,479
Gross corp. income	\$459,100	\$465.625	\$451,470	\$398,037
Deductions from income	231,040	200,000	200,323	298,027
-				

Net corporate income. \$228,060 \$265,625 \$251,146 \$190,010 Latest Earnings.—For 6 mos. end. June 30 1926 Operating revenue, \$373,243; net after oper. exp. & taxes, \$215,022; miscell. income. \$13,155; deductions from income, \$118,748; net corporate income, \$109,429. OFFICERS.—Pres., F. C. Hopkins; V.-P., R. W. Bacot; V.-P. C. R. Dewey; Sec., P. A. Sittig; Treas., H. B. Miles.—V. 118, p. 1017; V. 121, p. 74, 1788; V. 122, p. 212, 2189

COUNTY GAS CO. (OF DALLAS, TEXAS). Control.—A subsidiary of Dallas Gas Corp. Supervised by H. D. Walbridge Co., Inc., New York.

Supervised by H. D. Walbridge Co., Inc., New York.

Organization.—Incorporated in Texas Dec 3 1912. The County Gas Co. together with the Dallas Gas Co. (both subsidiaries of Dallas Gas Corp.) do, without competition, the entire gas business in the City of Dallas, Texas, and environs serving an estimated population of 265,000. The Dallas Gas Co. confines its operations to the old city limits as they existed March 30 1912. The County Gas Co. supplies gas to the newer portion of the city, as well as the surrounding territory, serving an estimated population of 120,000, of which appr. ¾ is within the present city limits of Dallas. The suburban territory includes the residential Highland Park and Trinity Heights. Co's supply of gas is obtained from natural gas production and transportation companies operating in the Oklahoma and Texas gas fields. Co. owns regulator stations and 290 miles of high and low pressure distributing mains. Output year 1925 over 2,640,000,000 cu. ft.; 20,666 consumers.

EARNINGS .- For calendar years:

Gross earnings \$1,157,325 Net after mainteance and taxes 205,029 Dividends.—Paid in 1923, 20%; 1924, 9.5%; 1925, 14.5%.

OFFICERS.—Pres., H. D. Walbridge, New York; V.-P., H. C. Morris. Dallas, Texas; V.-P., F. T. Hepburn; V.-P., F. E. Haag, New York; Sec., R. G. Soper; Treas., C. C. Kizer, Dallas, Texas.—V. 120, p. 1325; V. 122, p. 1454, 1761, 2039.

DES MOINES GAS CO.

DES MOINES GAS CO.

Affiliated with the United Gas Improvement Co.
ORGANIZATION.—Incorp. in Iowa Feb. 28 1906 as successor to the Capital City Gas Light Co. V. 122, p. 1025.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies artificial gas without competition in Des Moines and Valley Junction. Iowa, serving a population of approximately 150,000. Co. owns and operates a modern gas plant of a daily capacity of 4,000,000 cu. ft. Holder capacity 3,900,000 cu. ft. 30,526 customers; 307 miles of gas mains. V. 122, p. 1025
Franchises.—Co.'s principal franchise is perpetual and free from burdensome restrictions.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common (\$50).————\$2,250,000 July '26 12'
7% cum pref (\$50).————\$2,250,000 July '26 2%'
7% cum pref (\$50).—————\$56, 1926 5 g M-S 2,200,000 Mar 1 1956
(\$1,000, \$500).—————c*tf | Bk. of No. Amer. & Tr. Co., Phila., trustee.
Bonds.—The 1st Mtge. gold bonds, 5% series, due Mar. 1 1956, are secured by 1st mtge. on the entire (incl. after-acquired) property, except securities of such tenor as directors may from time to time determine, may be issued (a) for 75% of new acquisitions, additions, &c., provided net earnings for 12 out of preceding 15 months have been 1¾ annual interest on all underlying and 1st mtge. bonds outstanding, incl. new issue; (b) for refunding purposes; (c) to provide money to be deposited with trustee for any of the foregoing purposes. Co. is to pay semi-annually on June 1 and Dec. 1 in each year, commencing Dec. 1 1926, to a sinking fund 3½ % of total amount of these bonds outstanding for the purchase or redemption of bonds, thereafter to be canceled. Red., whole or part, on 30 days' notice at a premium of 5% on or before Mar. 1 1946, said premium to be reduced ½% commencing Sept. 1 1946, with a like additional reduction commencing Sept. 1 of each year, commencing Sept. 1 1955 at par; in each case with interest. Penn. 4 mills tax refundable. In Feb. 1926 Drevel & Co., Philadelphia, Pa., offered \$2,200,000 Series due 1956 at 98½ and

EARNINGS .- For calendar years: \$294,886 25,632 83,118

Balance before dividends \$163,480 \$186,136 \$159,777 OFFICERS.—Pres., C. M. Benedict; V.-Ps., P. H. Gadsden, Lewis Lillie and F. J. Rutledge; Sec., G. W. Curran; Treas., I. E. Mowen; Mgr., H. R. Sterrett.—V. 117, p. 1668; V. 122, p. 1025.

DETROIT CITY GAS CO.

American Light & Traction Co. owns practically all of co.'s capital stock. V. 82, p. 283, 989.

v. 52, p. 283, 989.

ORGANIZATION.—Organized in March 1898. The Detroit City Council decided not to exercise the right to purchase the property of the company at the expiration of the latter's franchises Oct. 31 1923. On Aug. 1 1913 acquired the physical property of Detroit & Suburban Gas Co., subject to \$930,000 20-year 55 due Dec. 1 1928. V. 97, p. 731. Meter tax removed effective Dec. 31 1925 by order of the Gas Rate Arbitration Board. Was said to save consumers between \$350,000 and \$400,000 in 1926. V. 122, p. 212.

 Net revenue
 \$1,920,783

 Interest
 1,116,820

 Class A pref. divs
 454,128

 Class B pref. divs
 149,360

 Federal income tax
 53,568
 \$1,686,272 961,648 444,208 149,360 60,349 \$1,615,158 919,354 404,516 149,360 52,184 \$1,459,356 894,219 387,016 112,020 50,033

Net to surplus \$146,907 \$70,707 \$89,743 \$16,068 OFFICERS.—Pres., Edwin O. Edgerton; V.-P. & Gen. Mgr., G. H. Wilhelm; 1st V.-P., J. Y. Eccleston; 2d V.-P., R. M. Fitzgerald; Sec. & Treas., S. M. Marks.—V. 120, p. 828, 955, 1746, 2146; V. 122, p. 3452; V. 123, p. 323, 454.

EMPIRE GAS & FUEL CO. (DELAWARE).

Controlled by Cities Service Co.

ORGANIZATION.—Incorp. in Delaware June 1919. The following are some of the subsidiary cos.: Empire Refining Co., Empire Gasoline Co., Empire Gas & Pipe Line Co., Empire Refining Co., Empire Gasoline Co., Empire Gas & Pipe Line Co., Empire Natural Gas Co., Empire Petroleum Co., Indian Territory Illuminating Oil Co., and Cities Service Oil Co. (Del.). For complete list of subsidiary companies, see under "Cities Service Co."

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Produces high-grade refinable crude oil and also owns and operates a natural gas system. Its oil properties are located in the Mid-Continent field in Kansas, Oklahoma, Arkansas, and Texas, and the natural gas business is conducted principally in Kansas, Oklahoma and Missouri. Its business combines the four essentials which constitute a complete unit in the oil industry, namely, production, transportation, refining and marketing, and the natural gas operations include production and trunk line distribution to numerous markets. The natural gas production of the co. is principally in Sage County, Okla., and co. own 434 gas wells. In addition co. purchases gas from other producers, and in the aggregate has available a daily open flow gas supply of approx. 1,250,000,000 cu. ft. Co. owns approx. 3,000 miles trunk pipe lines and supplies gas to local distributors serving Kansas City and Joplin, Missouri, Kansas City, Topeka, Hutchinson, Ottawa and Wichita, Kansas, and substantially all other cities and towns

the vicinity of these communities with a total population of approx. 250,000. Gas supplied averages over 100,000,000 cu. ft. daily. Co. was ported on June 7 1926 to have acquired 25,000 acres of land in Fayette unity, West Virginia and planned to drill for oil immediately. V. 122,

if any are outstanding; (2) for capital expenditures; (3) for temporary investment in assets to be pledged with trustee until applied as under (1) or (2).

6½% series, due 1941, are red., whole or part, on 60 days notice at 106% less ½% for each expired 12 months from and incl. April 1 1926 and at par during the last 3 years, in each case with interest. Co. refunds Penn. and Conn. 4 mills and Mass. 6% taxes. Listed on N. Y. Stock Exchange. V. 123, p. 1633. In March 1926 Halsey, Stuart & Co., Inc., and Hallgarten & Co. offered \$20,000,000 6½% series, due 1941, at 97½ and int., to yield over 6¾%. The bonds carried warrants to purchase common stock of Cities Service Co. in the proportion of 20 shares per \$1,000 bond at \$46 per share during 1926, or at \$50 during 1927, or at \$54 during 1928, provided not more than \$6,000,000 principal amount of bonds may exercise such right in any one cal. year. Warrants not detachable. V. 122, p. 1770. These bonds are secured (subject to existing and future pledges of in storage, purchase money and existing liens on property hereafter acquired by a 1st mige. on a part of the properties and by a 1st mige. all the properties now owned or hereafter acquired by the parent co., and by a first lien upon all of the stocks of the subsidiaries owned by the co. V. 114. p. 1895.

All of the outstanding Empire Refining Co. 1st mtge. & coll. tr. skg. fund 6% bonds, dated Feb. 1 1917, were called for redemption on Aug. 1 1926 at 108 and int. V. 122, p. 3080, 3605.

EARNINGS.—Consolidated earnings for 12 months end. Nov. 30.

**Total Not After Interest & xSundry Avail. for Revenue. Maint. & Dept. Amortis. Deductions. Dividends. 1925.——\$64,088,296 \$12,470,479 \$6,084,111 \$414,261 \$5,972,107 1923.——45,259,459 7,276,367 5,849,985 284,135 1,142,247 x Minority stockholders' interest in subsidiary companies' surplus of earnings, and other deductions.

Latest Earnings—Consolidated earnings for 12 mos. end. June 30 1926: Cross, \$60,973,613; net after maint. & deprec., \$14,121,559; int., amort., \$5,84

FEDERATED UTILITIES, INC.
ORGANIZATION.—Incorporated in Delaware Aug. 18 1925. Owns all of the outstanding bonds and the entire outstanding common stocks, except directors' shares, of the *Michigan Federated Utilities Corp.* and the Palm Beach Gas Co., and in addition thereto, all the capital stock, except directors' shares, of three subsidiaries in Indiana and Georgia, and over 90% of the capital stock of the Consumers' Gas & Coke Co. of Waycross, V. 121, p. 1568.
FIELD OF OPERATIONS AND CHARACTER OF Company's subsidiaries

Ralance \$251,536 OFFICERS.—Pres., Fred. W. Seymour.—V. 121, p. 1568; V. 122. p. 1761.

GAS & BY-PRODUCTS CO.

CAS & BY-PRODUCTS CO.

ORGANIZATION.—Incorp. in Delaware. Controls and operates the following companies: Dallas Gas Corp. (owning all of the com. stocks of the Dallas Gas Co. and County Gas Co., Dallas, Tex.); Natural Gas Producing Co. of Louisiana; Excelsior Pipeline Co.; Morehouse Natural Gas Co., Inc., Bastrop, La.; Panola Oil & Gas Co., Panola County; Tex.; and the U. S. Carbon Co.. Bastrop, La.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Through subsidiaries, distributes gas to the city of Dallas and its environs, serving a population of 248,000. Also produces and distributes attributing mains and 53,855 meters in service. The company also, through subsidiaries, owns a pipe line and gas distributing organization and a carbon black manufacturing company.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$10,000,000 (\$100).—— 7 Q-J. 2,769,600

First lien coll \$3,000,000 (\$100).—— 7 Q-J. 2,870,000 Jan 1 1939

\$500 and \$1,000) gold c**tf New York Trust Co., N. Y., trustee.

Stock.—Pref. is callable, all or in part, at any time at 110 and dividends. Bonds.—First lien collateral 7s are secured by the pledge of the first mige. Roden and bonds of the following-named companies, which in effect make these First Lien Coll. 7% bonds a direct first mortgage on the properties of each: Natural Gas Producing Corp. of Louisiana, \$1,953,500 (total, \$2,000,000); Excelsior Pipeline Co., \$500,000; Morehouse Natural Gas Co., Inc., U. S. Carbon Co., \$500,000 in addition to the foregoing, these bonds are secured by a deposit of all (except directors' shares) of the com. stocks of the Dallas Gas Corp., Excelsior Pipeline Co., Morehouse Natural Gas Co., Inc., U. S. Carbon Co., \$500,000 in addition to the foregoing, these bonds are secured by a deposit of all (except directors' shares) of the com. stocks of the Dallas Gas Corp., Excelsior Pipeline Co., Morehouse Natural Gas Co., Inc., U. S. Carbon Co., 250,000 in addition to the foregoing, these bonds are secured by a deposit of all except directors' shares of the

EARNINGS.—For calendar years: EARNINGS.—For calendar years:

Gross earnings.

Oper. exp., maint., taxes and prior fixed charges.

Net earnings.

OFFICERS.—Pres., H. D. Walbridge: V.-P., F. E. Haag; V.-P., H. C. Morris; Sec., L. A. Wood; Treas., A. E. Walbridge.—V. 118, p. 1399, 1916; V. 122, p. 2493, 3209.

GREENWICH WATER AND GAS CO.

ORGANIZATION.—Incorp. in Delaware, Dec. 1925. Co. owns 100% of the capital stock and 1st mtge. bonds of the Greenwich Gas Co., and 100% of the stock of the Greenwich Water Co., which in turn owns the entire capital stock of the Port Chester Water Works, with the exception of directors' qualifying shares.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Through its subsidiaries co. supplies water and gas to Greenwich, Conn. incl. Sound Beach, Cos Cob, Riverside, Borough of Greenwich, Glenville and East Port Chester, and water to Port Chester and Rye, N. Y. Total population served with water estimated over 57,000. As of May 1 1926, 9,471 water and 482 gas consumers, 146 miles of water pipe line. Co. is increasing its gas distribution by extensive additions. V. 122, p. 480.

STOCK AND BONDS — Date. Interest. Outstanding. Maturity. Common 100,000 shs. (no par).

7% cum pref \$1,250,000 (\$100) — 7 Q-F \$1,100,000

Coll trust series A (\$1,000, 1926 6 J-J 1,250,000 Jan. 11946 500 c*). — tf The Atlantic National Bk, Boston, trustee. Stock.—The 7% cum. pref, stock is entitled to \$107 and divs. in event of voluntary, and \$100 and divs. in event of involuntary dissolution or liquidation, before any other class of stock. Call., all or part, at \$107 and divs. on 30 days notice. In Aug. 1926 Putnam & Storer, Inc., Boston, sold \$1,100,000 7% pref. at 100 and divs. V. 123, p. 709.

Bonds.—All of the outstanding series B 5½% g. notes, dated May 1 1926 and 2-year 6% g. notes, dated Jan. 1 1920 were called Sept. 3 1926 at 100½ and int. V. 123, p. 709, 1251.

The 6% coll. trust gold bonds, series A, dated Jan. 1 1926, are secured by pledge of 100% of the capital stock of Greenwich Gas Co. An annual sinking fund beginning April 1 1929, of 10% of consolidated net earnings for preceding calendar year (but not exceeding \$25,000 for the first 5 payments and \$35,000 thereafter), is to be used to retire Series A bonds. Net earnings defined as net after all interest and taxes (except 15t mtge. bonds and capital s

Gross earnings______\$368,338 Oper. exp., local taxes & Port Chester Water Wks. int. requirem'ts_ 127,451 Net earnings_____Annual interest on one-year notes_____

HACKENSACK WATER CO.

ORGANIZATION—Incorporated under laws of New Jersey in 1869. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Supplies water to 51 cities and towns in Hudson and Bergen counties, New Jersey. Miles of mains, 666.

EARNINGS.—For calendar years:	1925.	1924.
Gross earningsOperating expenses, taxes and depreciation	\$2,398,621	\$2,285,897 1,549,175
Net earningsOther income	\$845,140 20,509	\$736,722 15,708
Total income Bond interest Other interest, amortization, &c	\$835,649 330,000 62,362	\$752,430 330,000 40,052
	\$392,362	\$370,052

Balance available for dividends \$473,287 \$382,502 \$310,052 \$0.052 \$473,287 \$382,502 \$3.00.52 \$0.052

MICHIGAN FUEL & LIGHT CO.

Management.—In hands of Interstate Fuel & Light Co.

Management.—In hands of Interstate Fuel & Light Co.

ORGANIZATION, &c.—Incorp. In Michigan in 1925. Supplies artificial gas without competition to Benton Harbor, St. Joseph, South Haven, Sturgis, Allegan, Otsego and Plainwell, Mich.; population served over 53,000. The major gas plant is located in Benton Harbor and has a capacity of 1,700,000 cu. ft. per day. The combined daily capacity is 2,405,000 cu. ft.; 132.5 miles of gas mains, 7,532 meters. Gas sales 1925: 184,677,200 cu. ft.

OFFICERS.—Pres., C. A. Runyan; V.-P., R. C. Douglas; Treas., L. F. Ryall; Sec., H. G. Beebe.—V. 120, p. 3187; V. 121, p. 1227; V. 123, p. 1876.

Michigan Fuel and Light Co.

First Mortgage 6% Bonds Due 1950

TAYLOR, EWART & CO.

Chicago

New York

Kansas City St. Louis Dallas New Orleans

Minneapolis Milwaukee

ATLANTIC CITY GAS COMPANY.

Control.—The operation of the company is under the supervision of the C. H. Geist Co.

ORGANIZATION.—Incorp. in 1910 in New Jersey as a consolidation.

Net earnings_____Annual bond interest_____ \$586,107 212,975 \$475.326

Balance \$373,132 OFFICERS.—President, C. H. Geist, V.-Pres., H. S. Schutt; Sec., C. H. Weak; Treas., H. A. Lang. Offices: 1622 Packard Bldg., Phila., Pa.— V. 123, p. 80, 322.

MONMOUTH CONSOLIDATED WATER CO. (N. J.)

Control.—Controlled through stock ownership by American Water Works & Electric Co., Inc.

MONMOUTH CONSOLIDATED WATER CO. (N. J.)

Control.—Controlled through stock ownership by American Water Works & Electric Co., Inc.

ORGANIZATION.—Formed in 1926 in New Jersey by merger and consolidation of Tintern Manor Water Co., Monmouth County Water Co., and Rumson Improvement Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies water for domestic, municipal and commercial purposes in Monmouth County, N. J. Among the principal communities served are the City of Long Branch, the Boroughs of West Long Branch, Monmouth Beach, Fairhaven, Oceanport, Deal, Rumson, Seabright, Little Silver, Bradley Beach, Neptune City and Interlaken, the western part of the City of Asbury Park, and the Townships of Eatontown, Middleton, Ocean, Shrewbury and Neptune. The territory served, which is in effect a continuous residental community with a permanent population of about 75,000, is within commuting distance of the City of New York.

Co. owns and operates water works serving more than 13,400 consumers. The equipment includes pumping stations with a nominal daily capacity of approximately 16,000,000 gallons, and filtration plants with a nominal daily capacity of approximately 16,000,000 gallons. The distribution system includes approx. 186 miles of main. More than 800 hydrants are connected to Co.'s mains. V. 123, p. 1216.

STOCK AND BONDS— Date. Interest Ooutstanding. Maturity. Common (no par).

7% cum pref (\$100).

1st mtge 5% gold series 'A' | 1926 5 g J-D 2.500.000 June 1 1956 (\$1.000, \$500 & \$100 c*) ff Bankers Trust Co., N. Y. C., trustee.

Bonds.—The 1st Mige. bonds are secured by a 1st mtge. on the property owned by co. and will be secured by a direct mortgage on after-acquired property. In event that any municipal corporation or other governmental subdivision or that any governmental body of the State of New Jersey shall acquire ail or the major portion in value of the water works properties of the company, and shall not assume the payment of principal and interest of all bonds issued under the indenture, the

Net income before interest & Federal taxes_____Annual interest on 1st mtge. bonds_____ Balance .

OFFICERS.—Pres., E. A. Geehan; V.-Pres., D. M. Watt; Sec., A. A. Adams; Treas. & Asst. Sec., T. B. Davis.—V. 123, p. 1216.

COMMUNITY WATER SERVICE CO.

renewal and replacement fund of at least 9% of annual gross earnings of co.'s subsids., derived from the mortgaged property. Series A, due July 1951 are red. whole or part on 30 days' notice through July 1 1930 at 105, through July 1 1935 at 103, through July 1 1943 at 102, through Jan. 1 1950 at 101, thereafter at par, in each case with int. Principal and int. payable at P. W. Chapman & Co., Inc., at either New York or Chicago. Pa., Conn., Kan. and Calif. 4-mills, Md. 4½-mills, Mich. and Ky. 5-mills, Va. 5½-mills, D. of C. 5-mills and Mass. 6% taxes refundable. In July 1926 P. W. Chapman & Co., Inc., offered \$1,350,000 series A at 98½ and int., to yield over 5.60%. V. 123, p. 323.

Notes.—The 1-year 6% secured g. notes, dated July 1 1926, are secured by a lien upon all of the common stock of the Peoria Water Works Co. and the New Jersey Water Co., together with substantial amounts of the common stock of the Rochester & Lake Ontario Water Co. and the St. Louis County Water Co., and over 95% of the capital stock of the Citizens' Water Co. of Washington, Pa. Pa., Conn., Kan., and Calif. 4-mills, Md. 4½-mills, Ky. & Dist. of Col. 5-mills, Va. 5½-mills and Mass. 6% taxes refundable. In June 1926 P. W. Chapman & Co., Inc., offered \$1,000,000 series A at 100 and int. V. 122, p. 3604.

EARNINGS.—Consolidated earnings of Peoria Water Works Co., Citzens' Water Co. of Washington, Pa., and New Jersey Water Co. only for calendar year 1925: Gross earnings.

\$974,976
Net after maintenance and all taxes.

\$162,247
Annual interest on 6% notes.

\$162,247
Annual interest on 6% notes.

\$102,247 OFFICERS.—V.-P., George B. Blanchard.—V. 122, p. 3604; V. 123, p. 323.

NEW JERSEY WATER CO.

Control.—Community Water Service Co. owns the entire common stock, except directors' qualifying shares.

Control.—Community Water Service Co. owns the entire common stock, except directors' qualifying shares.

ORGANIZATION.—Co. was organized as a consolidation of New Jer sey Water Service Co. and Stockton Water Co. Purchased in 1926 the Egbert Water Co. of Camden County, N. J. V. 122, p. 2949. Supplies a portion of the City of Camden, N. J., and adjacent territory on the opposite bank of the Delware River from Philadelphia, with water for domestic and industrial purposes. This territory includes the 11th and 12th Wards of Camden, N. J., the boroughs of Haddon Heights, Audubon, Oaklyn, Barrington, and a portion of the borough of Haddonfield, and portions of Delaware, Haddon and Center townships. Population served over 54.000. V. 121, p. 840. 120 miles of mains; 10,193 consumers.

Franchises.—Are without time limit.

STOCK AND BONDS—— Date. Interest. Outstanding. Maturity.
Common \$1,000,000.

7% cum pref \$1,000.000 1st 1925 5g F-A 1.200.000 Aug 1 1950 (\$1,000.\$500.\$100).c*tf The New York Trust Co., N. Y. C., trustee Bonds.—The 1st Mage. 5% gold bonds, Series A. due Aug 1 1950. are secured by a first mortgage on the entire property of the co. Additional bonds may be issued for 80% of new construction, &c., provided net earnings for 12 out of preceding 15 months have been at least 1¾ times interest charges on all bonds outstanding, incl. new issue. There is a maintenance and *improvement fund* equal to 9% of annual gross earnings. Red. whole or part on 60 days notice to and incl. Aug. 1 1928 at 105; to and inc. Aug. 1. 1938 at 102; to and inc. Feb. 1 1950 at 101; thereafter at 100; in each case with interest. Interest payable at P. W. Chapman & Co., Inc., in N. Y. City and Chicago. Penn., Conn., Kansas and Calif. 4 mills, Maryland 4½ mills, Michigan and Kentucky 5 mills, Virginia 5½ mills and Mass. 6% taxes refundable. In Aug. 1925 P. W. Chapman & Co., Inc., sold \$1,000,000 Series A at 91½ and int. to yield about 5.50%. V. 122, p. 1762.

OFFICERS.—Pres., Geo. B. Blanchard; V.-P., Arthur D. Nelmes Sec., Glen R. Snider;

-V. 120, p. 2684; V. 121, p. 2039; V. 122, p. 3607.

ST. LOUIS COUNTY WATER CO.

ORGANIZATION.—Organized in 1925 as a consolidation of the West
St. Louis Water & Light Co. and the West St. Louis Pipe Line Co. For
particulars see V. 122, p. 749.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. furnishes water to the suburban, residential districts of the City of
St. Louis, Mo., together with 23 municipalities located throughout the
County of St. Louis. Population served estimated over 120,000. 423
miles of water mains. Water is taken from the Missouri River. Pumping
capacity 19,000,000 gallons per day in the high service and 17,000,000

gallons per day in the low service. Capacity of storage reservoir, 50.-000.000 gallons.

Gross Deprec., all taxes, oper. exp., maint. & amort Fixed charges	1925. \$751,136 345,247 154,000	\$608,927 308,265
Balance	\$251.889	\$308.265

OFFICERS.—Pres., W. H. Henby.—V. 121, p. 2877; V. 122, p. 749, 2043

HARTFORD CITY GAS LIGHT CO.

HARTFORD CITY GAS LIGHT CO.

In 1926 Koppers Co. of Pittsburgh, Pa., acquired for cash 14,000 shs. of Hartford City Gas Lt. Co. which shares were to be exchanged for securities of Connecticut Gas & Coke Securities Co., see this latter co. under "New Haven Gas Light Co." V. 123, p. 1502.

ORGANIZATION.—Incorp. in Conn. in May 1848.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire gas business in Hartford, West Hartford, East Hartford Fire District, Wethersfield and Manchester, Conn. Also sells gas to the company which supplies Windsor Locks, Thompsonville and Enfield. Has 271 miles of mains; 49.566 meters. Franchises are stated to be unlimited as to time.

STOCK AND BONDS— Date. Interest. Outstanding Maturity.

EARNINGS.—For cal	endar years:			
	1925.	1924.	1923.	1922.
Gas made (1,000 cu. ft.)	1,637,778	1,503,654	1,461,159	1,296,120
Gas sold & used (M.cu.ft)	1.541.438	1.414.717	1.349.647	1.162.035
Gross income	\$1,834,645	\$1,689,654	\$1.617.095	\$1,412,156
Total expenditures	1.325.959	1,245,975	1,302,412	1,108,329
Earnings	508,686	443,679	314,683	303.827
Dividends paid		220,000	200,000	200,000
Appliances sold	3.821	3,539	2,909	3.284
Unaccounted for gas	5.83%	5.91%	7.64%	10.31%
OBBIGEDS D B	D D	T D E	0 1 1	D 0 0

OFFICERS.—Pres., E. B. Bennett; V.-P., F. R. Cooley; V.-P. & Gen. R. E. E. Eysenbach; Sec. & Treas., John A. McArthur.—V. 120, p. 453; V. 122, p. 2190; V. 123, p. 1502.

INDIANAPOLIS WATER WORKS SECURITIES CO.

ORGANIZATION.—Incorporated in Delaware Dec. 30 1912. Owns practically the entire \$5,000,000 com. stock of the Indianapolis Water Co. (see statement below).

gold_____c*/Int. at Pa. Co. for Ins. on L., &c., Phila. trus Stock.—Pref. is redeemable at 105 and divs. on any div. date on 30 days notice.

Bonds.—The coll. trust 6s are secured by deposit of practically entire \$5.000.000 com. stock of Indianapolis Water Co. Sinking fund is provided for. Callable, all or in part, for sinking fund at 102½ & int. on any int. date.

OFFICERS.—Pres., C. H. Geist; V.-P., H. S. Schutt; Treas., H. A. Lang; Sec., C. H. Weak.—V. 96, p. 139, 422.

(1) INDIANAPOLIS WATER CO.

Practically entire com. stock is owned by the Indianapolis Water Works Securities Co. (see above).

Securities Co. (see above).

ORGANIZATION.—Incorporated in Indiana in 1881.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies water to Indianapolis, Ind. (Population estimated at 362,000).
Company obtains its supply of water from the White River, supplemented by Fall Creek and approximately 64 driven wells. Daily available supply 112,000,000 gallons. Maximum 24 hour use 44,000,000 gallons: peak load at the rate of 87,000,000 per day. Co. operates 4 pumping stations besides 2 booster stations to maintain pressure in the eastern clavated portions of the city, and a very modern slow land filteration system, also owns 9 miles of canal for the transport of water. The pumping plants have a daily capacity of 121,000,000 gallons; the distribution system, 563 miles long. Serves over 67,000 customers. V. 121, p. 2750

Rates.—V. 120, p. 330.

Stock.—The 6% cum. pref. stock is preferred as to assets and cum. divs. Dividends cumulative from April 1 1926. Call. at 103 and divs. In May 1926 Fletcher-American Co. offered \$404,300 at 100 & divs. V. 122, p.3081

1926 Fletcher-American Co. offered \$404,300 at 100 & divs. V. 122, p. 3081.

Bonds.—First & ref. mtge. 4½s are callable at 104 and int. on any int. date. \$5.542,000 are pledged as security for the first lien & ref. mtge. 5½s. Albert Baker, Indianapolis, co-trustee.

First lien & ref. mtge. 5½s are secured by deposit of \$5.542,000 first & ref. mtge. 4½s. Series 1923 is red. all or part, on any int. date on four weeks notice, at 105 & int. to and including March 1 1933; thereafter at 102½ & int. to and including March 1 1933; thereafter at 102½ & int. to and including March 1 1943; thereafter at 101 & int. prior to maturity. Company agrees to reimburse holders resident in Penna. for the 4 mills tax. In March 1923 Drexel & Co. Phila., and Brown Bros. & Co. N. Y. offered \$4,500,000 Series 1923 at 96 & int., to yield about 5.80%. V. 116, p. 1185, 1282. Series 1925 are red. all or part on 30 days' notice, at 105 on or before Dec. 1 1940; on or before Dec. 1 1950 at 102½; thereafter at 101; in each case with int. Penn. 4 mills tax refundable. In Dec. 1925, Drexel & Co. and Brown Brothers Co., Phila. offered \$830,000 Series 1925, 5% bonds, at 96½ and int., to yield 5.20%.—V. 121, p. 2750.

	x1926.	1925.	1924.	1923.
Operating revenues	\$2,425,572	\$2,348,988	\$2,141,953	\$1,840,971
Operating expenses			611,446	535,724
Taxes assigned to oper	1.246.532	1.182.746	421.722	338,800
Depreciation			138,749	89.610
Net operating income	1.179.040	1.166,242	970,036	876,837
Non-operating income	38,547	24,413	27,728	25,531
Net earnings	1.217.587	1.190,655	997,764	902,368
Interest	490,477	463,642	432,801	384,619
Penn. State tax refund	3,585	2,356	2.898	1,702
Amort. of bond discount	22,420	21,238	20,372	18,401
Miscell. deductions	Cr9,846	Cr9,293	Cr539	3,774
Net corporate income_	\$710,951	\$712.712	\$542,232	\$493,872

xTwelve months ended Aug. 31 1926. OFFICERS.—Pres., C. H. Geist: V.-P., H. S. Schutt; Treas., H. A. Lang; Sec., F. C. Jordan; Gen. Mgr., H. I. Morse.—V. 119, p. 1741; V. 120, p. 86, 330, 828, 2400; V. 121, p. 2038, 2750; V. 122, p. 3081.

MILWAUKEE GAS LIGHT CO., MILWAUKEE, WIS.

0FFICERS.—Pres., Alanson P. Lathrop; V.-P., Sheldon J. Glass; V.-P. & Gen. Mgr., R. B. Brown; V.-P., Sec. & Treas., E. Haase.

KANSAS CITY GAS CO.

Operating revenue	\$3,952,559	\$4,001,084	\$4,039,232	\$3,663,464
Oper. exp., incl. taxes	3,667,475	3,288,753	3,266,836	2,905,538
Non-operating revenue.	\$285,084	\$712,330	\$772,395	\$757,925
	455,285	156,633	159,366	139,738
Gross income_ Replac. & renew, res Bond interest Net income Dividends paid_ Surplus OFFICERS.—Pres. Green; Treas., Harry Wap. 2191; V. 123, p. 581.	\$740,369 217,250 145,598 377,521 310,515 67,006 Geo. E. Nicurner; Sec., I	\$868,963 210,800 146,985 511,178 414,020 97,158 tholson: VP. M. J. Barry.	. & Gen. M	\$897,664 206,700 188,146 502,817 318,020 184,797 Igr., C. W. 586; V. 122,

Green: Treas., Harry Warner; Sec., M. J. Barry.—V. 119, p. 586; V. 122, p. 2191; V. 123, p. 581.

LACLEDE GAS LIGHT CO.

Controlled by Laclede Gas and Electric Co.

ORGANIZATION.—Incorp. in 1857 and in 1889 secured control of all the other gas companies in St. Louis. Operates under perpetual franchises. In June 1909 the \$7.400.000 common stock held by the North American Co. was sold to a syndicate. V. 88, p. 1563; V. 76, p. 545, 922; V. 78, p. 1273; V. 80, p. 1000. On May 1 1924 a majority of the com. stock was acquired by the Laclede Gas and Electric Co.

New company to be formed to acquire electric system of company and its subsidiaries in order to facilitate financing. See V. 121, p. 1678. We were advised that an amended application has been filed to lease the electric properties to the new company.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common \$37,500,000 (\$100). —— Q—M \$10,700,000 See text Pref 5% cum \$2,500,000 (\$100). —— \$5-D 2,500.000 June 26, 214 Ref & ext mitge \$20,000.0001 1904 5 g A-O 10,000.000 April 11934 (\$1,000) gold.—— c*tf Bankers Trust Co., N. Y., and Miss. Valley Trust Co., & Louis, trustees.

Ist mtge coll & ref Series "C" 1923 5½ g F-A 17,500,000 Feb 1 1953 (\$100), & c) gold.—— c***Ef 111, payable in New York & St. Louis.

5¼ % g notes (\$1,000)—— tf 1923 5½ g F-A 17,500,000 April 1934 (\$1,002), & c) gold.— c**& st. 111, payable in New York & St. Louis.

5½ % g notes (\$1,000)—— tf 1923 5½ g F-A 17,500,000 April 1935 (\$100, & c) gold.— c**& st. 111, payable in New York & St. Louis.

5½ % g notes (\$1,000)—— tf 1923 5½ g F-A 17,500,000 April 1935 (\$100, & c) gold.— c**& st. 110, payable in New York & St. Louis.

5½ % g notes (\$1,000)—— tf 1923 5½ g F-A 17,500,000 April 1935 (\$100,000,000 april 1935 (\$100,

* Deficit.

OFFICERS.—Chairman of Board, Chas. A. Munroe; Pres. Geo. B. Evans; V.-P. & Sec., W. H. Whitton; Treas., W. S. Dodd. Office, Eleventh & Olive Sts., St. Louis, Mo.—V. 119, p. 1963, 2287, 2411, 2647; V. 120, p. 331, 829, 957; V. 121, p. 75, 329, 839, 1678, 2402; V. 122, p. 1170.

PHILADELPHIA SUBURBAN WATER CO.

Controlled by Pacific Lighting Corp.
We understand from official reports that this holding co., which owns the entire outstanding capital stock of Southern Counties Gas Co. of Calif., distributed all its collateral assets to Pacific Lighting Corp., its sole stockholder, called all its outstanding 1st lien coll. tr. 7% bonds, due March 1 1938, on Sept. 1 1926, and was to be dis-incorporated before the end of 1926. For history, &c., see "Public Utility Compendium" of May 1 1926. V. 123, p. 1762.

For history, &c., see "Public Utility Compendium" of May 1 1926. V. 123, p. 1762.

SOUTHERN COUNTIES GAS CO. OF CALIFORNIA.

ORGANIZATION.—Incorp. Feb. 27 1911 in California to acquire the properties and business of predecessor cos. engaged in distributing gas for domestic and industrial purposes in Orange and Los Angeles counties. Subsequently acquired other properties.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Territory served includes 62 communities and towns in Los Angeles. Santa Barbara, San Bernardino, Orange and Ventura counties. 2,231,875 feet transmission mains and 9,125,593 feet distribution mains. Population estimated at 500,000. In addition to this, wholesales to other companies for distribution in Los Angeles. Long Beach, Riverside, Redlands, San Bernardino and Colton. Has 56 compressor units, a combined capacity of 61,000,000 cu. ft. of gas per day, with a holder capacity of 5,380,000 cu. ft.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common, \$12,500,000 (\$100). 1916 5½ g M-N 8,78;,100 May 1 1935 \$500 & \$1,000 gold..e*tf Int. at Central Tr. Co. of Ill., Chicago and Pac.—Southw. Tr. & S. Bk., Los Ang., Tr. 1925 6 g M-N 2,5500,000 Nov 1 1945 Series 1945 (\$1,000 & \$500) Merch. Trust Co. of Cal., San Fran., and Pac.—Southwest Tr. & Sav. Bk., Los Ang., Tr. 4 Sav. Bk., Los Ang., Tr. 4 Sav. Bk., Los Ang., Tr. 4 Sav. Bk., Los Ang., & Cent. Tr. Co. of Ill., Chic., Ill. April 1 1926.

Bonds.—The total authorized bonded indebtedness is \$100,000,000.00 First mortrage 5½s have sinking fund equal to 2% of the outstanding.

Stock.—Company called all of its outstanding 8% pref. stock as of April 1 1926.

Bonds.—The total authorized bonded indebtedness is \$100.000.000. First mortgage 5½s have sinking fund equal to 2% of the outstanding bonds. Are call, at 102½ and int. on any int. date. In June 1916 E. H. Rollins & Sons and Powell, Garard & Co. offered \$2,500.000 1st mtge. 5½s at par and int. V. 102, p. 2081. In March 1922. Girvin & Miller, Inc., and Blyth, Witter & Co., San Francisco, offered at 90 and int., to yield about 6.60% \$400.000 1st mtge. 5½s. V. 114, p. 956. In Sept. 1922 \$340.000 were offered by Blyth, Witter & Co., K. N. Y., &c., at 95½ and int., yielding about 6%. V. 115, p. 1218. In June 1923 Blyth, Witter & Co., E. H. Rollins & Sons and First Securities Co. offered \$1,000.000 at 92½ and int., yielding about 6%%. V. 116, p. 3007. In Sept. 1923 Blyth, Witter & Co., E. H. Rollins & Sons and First Securities Co. offered \$1,000.000 at 92½ and int., yielding about 6%%. V. 117, p. 1471.

Additional gen. & ref. mtge. 6% gold bonds may only be issued when net earnings for preceding 12 months are at least 1¼ times interest on total funded debt (in this case for 75% of improvements only; for 80% of earnings were twice interest). There is a sinking fund of ½% annually of total funded debt less past sinking fund payments on underlying issues. Red. until and incl. 1935 at 105 and int., the premium thereafter decreasing ½% per annum. In Jan. 1926 Bond & Goodwin & Tucker, Inc., offered \$2,500.000 gen. & ref. mtge. 6% gold bonds, Series 1945, at 100 and int. It was expected that application would be made to list these bonds on the San Francisco Stock & Bond Exchange. V. 122, p. 483.

The 10-year conv. coll. tr. 8s are conv. into 1st mtge. 5½s at par for 85 or the first 5 years, and par for 90 for the last 5 years. Secured by deposit of 1st mtge. 5½s equal in amount to 131.25% of the par value of coll. tr. 8s. are call. on any int. date at 102. \$400.000 were offered in Dec. 1920 by Gervin & Miller, San Francisco. V. 111, p. 2431.

Gas earnings ... \$5,214,281 \$5,204,081 \$5,710,445 Miscellaneous income ... \$188,919 \$59,438 \$94,422 \$5,804,867 3,888,020 520,457 350,610 548,437 99,182 210,000 \$188,161 1,212,402

Gross earnings \$5,577,401
Net profit after all charges 492,223

OFFICERS.—Pres. & Gen. Mgr., F. R. Bain; V.-P., A. Schilling; V. P. & Mgr., F. S. Wade; V.-P., C. H. Dickey; V.-P., A. S. Bradford; Sec., Walter S. McFarland; Treas., T. H. Dudley.—V. 119, p. 2763; V. 120, p. 1882; V. 122, p. 483, 1754, 3455; V. 123, p. 712.

JAMAICA WATER SUPPLY CO.

JAMAICA WATER SUPPLY CO.

ORGANIZATION.—Incorp. in New York in 1887.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves without competition a population of approx. 260,000 in one of the rapidly growing sections of the New York Metropolitan District. Co. supplies a portion of the 4th Ward of the Borough of Queens (L. I.) of the Greater City of New York, part of the municipalities of Hempstead and North Hempstead, and Floral Park, Nassau County, N. Y., adjoining the territory served in the Borough of Queens. Co.'s properties include 16 electric pumping stations, 3 steam pumping plants, 4 stand pipes, 30 miles of distribution mains and an office building. The source of water supply is driven wells.

Franchises are perpetual and free from burdensoms restrictions.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Common (no par)

7½ w. cum. pref. (par \$50)——7½ M-N \$1,000,000 way 263 ½ % 1st M 30-yr 5½ % g Series A/ 1925 5½ g J-J 3,970,000 Jan 1 1955 (\$1,000, \$500, \$100)—c*tf (Farmers' Loan & Tr. Co., N. Y. C., trustee \$100. Whole or part at \$52 50 and divs. In April 1925 company offered its \$12 ½ wum. pref. stock for subscription at \$52 50 per share. See V. 122, p. 2040. In June 1926 Janney & Co., Philadelpnia, offered 4,300 7½ % cum. pref. shares at 52½ and divs., to yield over 7.14 w. V. 122, p. 3339.

Bonds.—The 1st mige. 30-yr. 5½ % gold bonds. Series A, dated Jan. 1 1925, are secured by 1st mige. on the entire physical properties of the co. (incl. after-acquired property). Additional bonds may be issued only for 80% of new extensions, etc., provided net earnings for 12 consecutive out of preceding 15 months have been not less than 134 times interest on all bonds outstanding, incl. those to be issued. Such additional bonds may be issued only for 80% of new extensions, etc., provided net earnings for 12 consecutive out of preceding 15 months have been not less than 134 times interest on all bonds outstanding, incl. those to be issued. Such additional bonds may be issued in series of such tenor as ma

LONG ISLAND WATER CORPORATION.

Controlled by Associated Gas & Electric Co.

Controlled by Associated Gas & Electric Co.

ORGANIZATION.—In 1925, incorporated in New York as a successor to the Queens County Water Co., which was incorporated in 1884. Company serves a rapidly growing section of the City of New York, and a large territory adjacent to the city, including, among others, Lynbrook, Valley Stream, and the closely connected towns of Lawrence, Cedarhurst, Woodmere and Hewlett. Company's pumping and distributing system, consisting of a large number of wells. 2 pumping stations and approximately 260 miles of mains, supplies one and a half billion gallons annually to this rapidly growing territory. In Aug. 1925 merged the Roosevelt (N. Y.) Water Power & Light Co. V. 121, p. 1101. As of Dec. 31 1925 purchased the Baldwin Water Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par). 20,000 shs.
First pref (pref value) \$977,600 \$977,600 \$110.

Second pref (pref value) \$977,600 \$110.

First mtge gold (\$1,000).*c.tf | 1925 5 | 5/gM-N 3,000,000 May 1 1955.

Roosevelt Wat, Pr & Lt Co 1st Guaranty Trust Co., N. Y., trustee. The first mortgage on the entire physical properties of the company. Additional bonds (other than for refunding purposes, par for par) may be issued only to the extent of 80% of the net expenditures for permanent extensions, enlargement and additions after May 1 1925, of and to the properties, provided net earnings for twelve consecutive calendar months of the fifteen months immediately preceding shall have been equal to at least 1¼ times annual interest charges on all first mortgage bonds outstanding, and for the issuance of which application is then made. Redeemable, all or part, on the first day of any month upon 60 days' notice at 105 on or before May 1 1925, and the netwer for the issuance of which application is then made. Redeemable, all or part, on the first day of any month upon 60 days' notice at 105 on or before May 1 1950, and thereafter at a premium decreasing 1% every twelve months until maturity, plus interest in each case. Penn. and C

Gross revenues_____ Oper. exp., maint. & taxes (except Federal income tax)_____ 382,959 315.899 247.071 Annual int. on total mtge. debt_____

Balance for depreciation, Federal income taxes, &c_____ Balance for depreciation, Federal income taxes, &c_______\$181,225 \$270,491 * Twelve months ended June 30 1926. -V. 120, p. 2401; V. 121, p. 706, 1101, 2273; V. 123, p. 1113.

MASSACHUSETTS GAS COMPANIES.

MASSACHUSETTS GAS COMPANIES.

ORGANIZATION.—A voluntary association formed in Massachusetts under an Agreement, dated Sept. 25 1902, per plan in V. 74, p. 1311. The Massachusetts Gas Cos. own (except directors' shares) the entire stock of Boston Consol Gas Co.; also the \$41,655,000 capital stock of the New England Fuel & Transportation Co. (see V. 109, p. 1705), the entire 1,268,000 stock of Citizens Gas Light Co. of Quincy, Mass. V. 100, p. 1575, 1690; V. 108, p. 274.

Effective June 30 1917 the New England Fuel & Transportation Co. (of Mass.), whose capital stock is all owned by the Massachusetts Gas Cos, took over all the property of the New England Gas & Coke Co., Boston Tow Boat Co. and Federal Coal & Coke Co.; and the capital stock and all the property of New England Coal & Coke Co. (except business of purchasing and selling coal). Early in 1924 acquired the entire capital stock of the Mystic Steamship Co. V. 105, p. 2180, 2003, 613; V. 104, p. 2122; V. 99, p. 1455; V. 93, p. 232. On Jan. 1 1926 the same subsidiary (N. E. Fuel & Transportation Co.) purchased for approx. \$11,500,000 the entire capital stock of Castner, Curran & Bullitt, Inc.; E. E. White Coal Co. East Gulf Coal Co., Prince-Wick Coal Co., Pemberton Fuel Co., Long Branch Coal Co. and the Glencoe Coal Co. The first named co. is a distributing organization and the six others are mining companies producing high grade smokeless coal in the New River field in West Virginia. V. 121, p. 2755.

The New England Mfg. Co., the munition co. (in process of liquidation) retired during 1920 2.225 shares at \$100 per share, leaving outstanding 275 shares of which 130% shares are held by Massachusetts Gas Cos.

The Mystic Iron Works, Everett, Mass., producing pig iron, started its first furnace Sept. 27 1926. Its \$5,000,000 capital stock is all owned by N. E. Fuel & Transportation Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Boston Consol, Gas Co., operates gas generating plants at Everett, Commercial Point, Calf Pasture, Allston, &c. Gas is sold and

Ост., 1926.] - Date. Interest. Outstanding. Maturity. Q-F \$25,000,000 Nov '26 1 1/4 Depentures gold (\$1,000) red | 1911 | 4½ g J-D | 4,000,000 Dec | 1 1931 at 105 | 105 | 115 | 105 | 115 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 | 105 Latest Earnings.—Combined net earnings available for divs. of sub. cosfor 6 months ended June 30: Subsidiary gas companies \$764,739 Commercial companites (not incl. Beacon Oil Co.) 1,672,131 BOSTON CONSOLIDATED GAS CO. Control.—Massachusetts Gas Companies own the entire common stock except directors' qualifying shares.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies all the gas used in Boston (except Charlestown and Hyde Park districts). Chelsea. Newton. Waltham, Watertown, Wellesley, Weston, Brookline and Milton, and through sales to the local gas companies, Dedham, Hyde Park and Quincy. Population served appr. 1,000.000. Gas output year 1925, 8.872.070.000 cu. ft.; in 1924, 8.965.846.000 cu. ft. V. 122, p. 212.

STOCK.—

Date. Div. Rate. Outstanding. Last Div. Common \$16.259.600 (\$100) - - - 5.7 F.A 4.000.000 Aug '26 224 % '8 cumulative preferred. - 5½ F.A 4.000.000 Aug '26 224 % '8 Slock.—The 5½ % and 6½ % cum. pref. stocks are identical except as to rate of cum. dividends, they being preferred as to assets and dividends over the common stock. Red. on 30 days notice at 105.

In Sept. 1925 Kidder. Peabody & Co., Lee. Higginson & Co., Blodget & Co., &c., offered \$4,000.000 5½ % cum. pref. stock at 102 and div., to yield about 5.40 %. V. 121, p. 837, 1226.

Dividends.—From Sept. 30 1922 to March 31 1925, incl., co. paid quar. divs. of 2% on the common stock. In June 1925 a quar. div. of 3% was paid (V. 120, p. 3311); in Sept. 1925, 2% (V. 121, p. 1567); Dec. 1925, 2%; March 1926, 2%.

EARNINGS.—For calendar years:

Expenses & Gross. Reserves. Interest. Dividends. Surplus. 1925. 1938.3605 \$8.518.388 \$99.373 \$1.754.658 \$11.186 1924. 10.485, 196 8.740.853 93.552 1.690.768 def39.957 1923.— 11.269.844 9.417.363 40.874 1.690.768 120.839 OFFICERS.—Chairman, James L. Richards; Pres., Dana D. Barnum', V.-Ps., Herbert N. Cheney, Nathaniel W. Gifford, Fred M. Goodwin and William B. Nichols; Sec., Henry S. Lyons; Treas., George M. Cox; Aud., William A. Doering; Clerk, Arthur S. Bull.—V. 120, p. 208, 2145, 3184. 3311; V. 121, p. 72, 837, 1226, 1567; V. 122, p. 212. Control.—Massachusetts Gas Companies own the entire common stock except directors' qualifying shares. METROPOLITAN GAS, & ELECTRIC CO.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A holding company. Controls, among other companies, the Central Indiana Gas Co. and Mobile Gas. Co. (see separate statements below). In Feb. 1926 company sold its interests in Mt. Clemens (Mich.) Gas Light Co. to Federated Utilities, Inc. See V. 122, p. 1309, under this latter company. OFFICERS.—Pres., Rufus C. Dawes; V.-P. & Treas., R. Warner; Sec., H. B. Hurd.—V. 102, p. 2258, 2345.

OFFICERS.—Pres., J. H. Maxon; V.-P., R. C. Dawes; Treas., F. B. racey; Sec., Geo. W. Cromer.—V. 116, p. 2641; V.121, p. 2271; V.122,

p. 2189

(2) MOBILE CAS CO.
Controlled by Metropolitan Gas & Electric Co.
ORGANIZATION.—Was established in 1834. In Oct. 1925 Alabama P. S. Comm. granted issuance of \$185,000 additional series A bonds. V. 121, p. 2038.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company does, without competition, the entire gas business in the city of Mobile and suburbs.

Mobile and suburbs.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 6,000 shares (no par) — 6,000 shs.

Pref 8% cum \$1,000,000 — 1921 7 J. \$500,000 Dec 1 1951 (\$500 & \$1,000) gold _ e^*.tf | Central Trust Co. of Illinois, Chicago, trust.

Bonds.—The first mtge. Series "A" 7s are redeemable on any int. date at 110 and int. up to and including Dec. 1 1926, and thereafter up to maturity at 105 and int. Interest payable at First National Bank, N. Y., or at office of trustee, Chicago. In Nov. 1923 H. T. Holtz & Co., Chicago, offered \$725,000 Series "A" 7s at 100 and interest. V. 117, p. 2331.

Dividends.—Regular dividends are being paid on pref. stock. No dividends have been paid on present common.

EARNINGS.—For calendar years:

Entitle Co. For care	nam yours.			
	1925.	1924.	1923.	1922.
Gross	\$464.073	\$481,221	\$468,480	\$469,190
Net, after taxes	160,679	168.186	167,108	135,849
Bond interest	101,695	100,730	104,496	97.518
Balance, surplus	58.984	67,456	62,612	38,331
OFFICERS -Pres R.	C. Dawes	V -P & T	reas. R. Wa	rner Sec

H. B. Hurd.—V. 118, p. 1529, 2313; V. 121, p. 2038.

MINNEAPOLIS GAS LIGHT CO.

Gross income Expenses and taxes Depreciation Interest charges, &c Sinking fund	\$3,582,650 2,705,962 184,828 427,400	\$3,667,840 2,702,179 180,840 374,422	\$3,640,076 2,691,659 174,194 349,704	\$3,355,332 2,599,186 163,286 338,503 9,000
Net income	\$264,460	\$410,399 Aug. 31 1926:	\$424,519 Gross inco	\$245,357

Latest Earnings.—For 8 mos. end Aug. 31 1926: Gross income \$2.500,-738; net after deprec. & all taxes, \$534,078; int. and amortiz. of discount, \$275,714; balance, \$258,364.

OFFICERS.—Pres. & Gen. Mgr., A. H. Rand; V.-P., R. R. Rand Jr.; Sec. & Treas., E. W. Brace.—V. 121, p. 1569, 1789, 2273, 2751, 2875; V. 122, p. 348, 1026.

MUNICIPAL GAS CO. (OF TEXAS).

MUNICIPAL GAS CO. (OF IEXAS).

ORGANIZATION.—Incorp in Texas in 1925 as successor to co. of same name incorp. in 1910. As of May 1 1926 acquired all of the common stock of Lone Star States Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies gas in 20 cities and towns in the "Black Waxy Belt," the richest agricultural section of Texas, serving an estimated population of 194 500. Through 883 miles of mains, co. serves Wichita Falls, Dennison, Sherman, Cleburne and other cities. Co. does not own any producing properties or transportation pipe lines, but obtains its gas from one of the large natural gas production and transportation companies operating in Oklahoma and Texas.

EARNINGS.—For calendar years:

		Net after		Available for
		Maintenance	Fixed	Deprec'n.
	Gross.	& Taxes.	Charges.	Divs., &c.
1925	\$2,298,708	\$540,017	\$111,462	\$428,555
1924		461,279	43,618	417,661
1923		359,342	50,073	
OFFICERS.—Pres.,	Robert B.	Stearns; Sec .,-	Treas., &	Gen. Mgr.,
J. B. McCabe. Office	e, Magnolia	Bldg., Dalla	s, Texas	-V. 119. p.
1964; V. 120, p. 2684; V	. 121, p. 14	62; V. 122, p. 2	496.	

LONE STAR STATE POWER CO.

Control.—The entire common stock is owned by Municipal Gas Co.
ORGANIZATION.—Incorp. in Texas May 1 1926. Purchased all the coperty and franchises of a corp. of the same name organized in 1925.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies electricity for light and power in Floresville, Round Rock, Hutto, Burnet, Bertram, Stockdale, Poth, Kyle, Buda and Pflugerville, Tex. Also manufactures and supplies ice in Floresville. Generating plants at Floresville, Round Rock, Hutto, Burnet, Bertram, Kyle and Buda equipped with oil burning engines with aggregate capacity of about 1,500 h. p. Plan for centralizing and increasing power generation were stated to be under way. About 30 miles of transmission lines were under construction. Population served about 10,000.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity. Common (no par).

5,000 shs.

Lone Star State Power Co (old co.) 1st mige. 3-year gold bonds, dated Sept. 1 1925 are secured by a first mortgage on entire (incl. after acquired) property of co. No sinking fund provision. Additical bonds (up to \$100,000) may be issued for 75% of cest of extensions and additions, provided net earnings equal to 2½ times annual interest requirements on all bonds outstanding and to be issued. The new company, incorporated May 1 1926, assumed all obligations under the mortgage.

OFFICERS.—Pres., Robert B. Stearns; V.-P., Russell B. Stearns; V.-P. & Gen. Mgr., J. B. McCabe; Sec. & Treas., L. W. Cole; Asst. Sec. & Asst. Treas., K. S. May. Principal office: Magnolia Bldg., Dallas, Texas.

NATIONAL FUEL GAS CO.

ORGANIZATION.—Incorp. Dec. 8 1902 in N. J., succeeding Natural Gas Trust. Owns all or a majority interest in the capital stocks of the following subsidiaries:

		Owned by
		F. G. Co.
United Natural Gas Co\$15	5,125,000	100%
Croquois Gas Corp 20	000,000	100%
The Mars Co 1		100%
Croquois Building Corp	255,500	100%
Snyder Gas Co		100%
The Provincial Nat. Gas & Fuel Co. of Ont., Ltd.	600,000	70%
Pennsylvania Gas Co 7	,200,000	50.85%
Pennsylvania Oil Co	576,000	
The subsidiary companies furnish gas to cities ar	id towns in	n western
New York, western Pennsylvania, eastern Ohio and	in Ontario,	Canada.
STOCK AND RONDS - Date Interest Outs	standing.	Last Din.

STOCK AND BONDS.— Date. Interest. Outstanding. Last Dis. Stock \$37.000,000 (\$100) -------- Q-J 15 \$37.000,000 See text No funded debt.

Dividends.—At rate of 10% per annum to Jan. 15 1923. On Dec. 30 1921 paid an extra dividend of \$4 a share in Liberty bonds. On Dec. 30 1921 paid 10% in stock. On Apr. 16 1923 paid 1½% on increased capitalization; July 16 1923 paid 1½%; Oct. 15 1923 paid 1½%; Jan. 15 1924 paid 1½% quar. and 1% extra; April 15 to Oct. 1924 paid 1½% quar. In 1925, 1½% quar. and 2% extra. V. 121, p. 3004. In 1926, Jan., 1½%; April, 1½%.

EARNINGS.—Income account calendar years:

	Total	Exp., Taxes and	xDeprecia-	Net
	Earnings.	Gas Purchased.	tion, &c.	Earnings.
1925	\$17,280,944	\$10,657,377	\$1,280,353	\$5,343,213
1924	15,725,493	9,574,973	1,042,017	5,108,502
1923	15,110,752	8,867,405	1,068,363	5,174,984
1922	12,767,045	8,078,645	1,398,566	3,289,834
1921	10,781,845	7,151,493	1,269,260	2,361,092
x Includes	depletion, am	ortization and pro	fit and loss adj	ustment.

x includes depletion, amortization and profit and loss adjustment.

Note.—The above includes only the proportion of the business of underlying companies owned by National Fuel Gas Co.

Pres., W. J. Judge; V.-P., Glenn Ford McKinney; Sec. & Treas., H. P. Smith. New York office, 26 Broadway.—V. 118, p. 2188; V. 120, p. 3188; V. 121, p. 3004; V. 122, p. 3083.

NEW HAVEN GAS LIGHT CO.

NEW HAVEN GAS LIGHT CO.

Offer.—In Sept. 1926 The Koppers Co., Pittsburgh, Pa., offered for each stare of capital stock of New Haven Gas Lt. Co. one share of 12% pref. stock (par \$25) and ½ common share of Connecticut Gas & Coke Securities Co., which holding co. was incorp. in Conn. Oct. 11 1926 to acquire New Haven Gas Light Co. and an interest in Hartford City Gas Light Co. The offer was conditioned upon deposit of 100,000 shs. N. H. Gas Lt. stock on or before Sept. 30 1926 (extended to Oct. 31 1926). The above-mentioned holding co. was to issue 200,000 \$3 div. (Q.-J.) no par cum. pref. shares (call. at \$65 & divs., and entitled to \$60 and div. assets before common shares were to be issued to Koppers Co. in exchange for 20,000 sh. of stock of New Haven Gas Light Co. and 14,000 shs. of Hartford City Gas Light Co., for which the Koppers Co. had paid cash. Koppers Co. was to quarantee the \$3 dividend on the pref. stock of Conn. Gas & Coke Secur. Co. for 25 years with the provision that it may substitute the guaranty of the coke company when that co. is ready to supply gas to the New Haven Gas Light Co. During 90 days from and after the time when this supply begins, Koppers Co. agrees to purchase such common stock in the holding co. as may be offered at \$25 per share. Further particulars in V. 123, p. 1505, 1763, 2139.

ORGANIZATION.—Incorporated in Connecticut in 1847.

V. 123, p. 1505, 1763, 2139.

ORGANIZATION.—Incorporated in Connecticut in 1847.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—
Supplies New Haven, East Haven, North Haven, West Haven, Woodmont
Woodbridge, Hamden, Milford and Branford, Conn. 411.53 miles of gas
mains; 60.954 meters in use.

STOCK AND BONDS.— Date.

STOCK AND BONDS.— Date.

Interest. Outstanding, Maturity
No funded debt.

No funded debt.

No funded debt.

Dividends.—Quar. divs. of 2% (payable Q-M 31) paid regularly since 1903. In Dec. 1924 an extra of 1% was paid. In 1925, 8% plus 1% extra in Dec. In 1926, March, June and Sept., each 62½c.

EARNINGS.—For calendar years:

1925. 1924. 1923. 1922.

Net income to profit and loss.—\$611,388, \$618,194 \$529,732 \$556,419 In 1925 gross revenues were \$3,063,840; net operating income, \$577,574 and other income, \$33,814; total available for adjustments and dividends, \$611,388; profit and loss adjustments, Cr. \$10,931; dividends, \$495,000; balance, surplus, for year, \$127,319.

OFFICERS.—Pres. Clarence Blakeslee; V.-P. G. D. Watroue; V.-P. 6.

OFFICERS.—Pres., Clarence Blakeslee; V.-P., G. D. Watrous; V.-P. & Gen. Mgr., J. Arnold Norcross; Sec.-Treas., Theodore R. Sucher.—V. 119, p. 2287; V. 120, p. 212; V. 121, p. 2157; V. 122, p. 2192; V. 123, p. 1114, 1251, 1505, 1763, 2139.

NEW HAVEN WATER CO.

EARNINGS.—For calendar years:

1925.

1924.
1923.
1922.

Income all sources...\$1.066.154 \$1.040.969 \$1.053.851 \$955.269

Net after maint. & tax...\$27.804 503.437 544.687 477.656

Interest...\$65.822 70.421 64.325 64.904

Depreciation...\$117.024

Miscellaneous charges...\$1.529

Dividends...\$299.444

Balance. surplus...\$43.985

OFFICERS.—Pres., G. Y. Gaillard; V.-P., Jas. English; Sec., F. A.
White; Treas., A. F. Hemingway; Gen. Mgr., E. E. Minor.—V. 92, p.

1114; V. 94, p. 1769; V. 121, p. 1227; V. 122, p. 2192.

OHIO FUEL CORP.

OHIO FUEL CORP.

Proposed Merger.—Directors of the corp. approved on July 15 1926 a plan merge the corp. with Columbia Gas & Electric Co., the name of the new to. to be Columbia Gas & Electric Corp. Stockholders of Ohio Fuel Corp. were until Oct. 9 1926 offered for each share Ohio Fuel Corp. stock approx. 35-100 of a share of new common stock and approx. \$15 63 par value of 6% pref. stock of Columbia Gas & Electric Corp. See V. 123, p. 325, 844, 1505 for details; compare also statement of Columbia Gas & Elec. Co. Vote on merger to be taken Nov. 5 1926. V. 123, p. 2140.

ORGANIZATION.—Incorp. Sept. 4 1924 in Delaware. Is principally a holding co., having been organized to acquire the stocks of Manufacturers Light & Heat Co., Ohio Fuel Supply Co. and Union Natural Gas Corp. In March 1926 co. was reported to have acquired through exchange of stocks the following stocks (for particulars see V.121, p. 2039, 2876):

(a) 99½% of the capital stock of Manufacturers Light & Heat Co.
(b) Over 99% of the stock of Ohio Fuel Supply Co.
(c) All but 165 shares of the stock of Union Natural Gas Corp. Merged Union Natural Gas Corp. on Dec. 30 1924.
(d) 100% of the capital stock of Natural Gas Co. of West Virginia.
(e) Over 98% of the capital stock of Pennsylvania Fuel Supply Co.

(d) 100% of the capital stock of Natural Gas Co. of West Virginia.
(e) Over 98% of the capital stock of Ohio Fuel Oil Co. V. 121, p. 1570, 2039.
(f) Over 99% of the capital stock of Pennsylvania Fuel Supply Co. Increased authorized capital stock, in Sept. 1925, from \$100.000,000 to \$125.000.000, par \$25. Outstanding in Aug. 1926, 4.285.218 shares (\$25). Listed on Pittsburgh Stock Exchange. V. 121, p. 1570, 2876. A dividend of 50c. was paid on Oct. 15 1926. V. 123, p. 1763.
Offer to Fayette Co. Gas Co. stockholders expiring May 1 1926, see V. 122, p. 2192. 75% of outstanding stock of latter co. reported deposited in May 1926. V. 122, p. 2652.
A new subsidiary, Greensboro Gas Corp., was formed in 1926 to succeed the Greensboro Gas Co., whose stockholders had accepted a proposition of Ohio Fuèl Corp. to take part cash and bonds in exchange for their holdings. V. 122, p. 3341.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The physical properties of the system include 3.440.699 acres of oil and gas land under lease, of which amount there is now being operated 561.687 acres, with 5.429 producing gas wells, 2,150 producing oil wells and a total of 8.244.69 miles of field and transmission pipe lines; 4,959.02 miles distribution pipe lines; serves 502.488 consumers in 570 cities and towns direct, with an approximate population of 2,500,000, and in addition delivers natural gas to other companies supplying 82,145 consumers and to various cities and towns comprising an approximate population of 400,000 During 1925 gas sales, all purposes, aggregated a total of 70.671,967.000 cu. ft. The amount of oil produced was 754,957 bbls. and gasoline sales amounted to 10,916,948 gallons.

Co. serves 530 communities in Ohio, Pennsylvania and West Virginia.

Dividends.—An initial div. of 2% was paid on certificates of deposit for one month, payable Nov. 15 1926, to make the div. on stock of Col. Gas & Elec. Corp. accrue from Nov. 15. V. 123, p. 1937.

Net earnings from operations \$8,308.523 Other income, int., earns. and divs. on stocks owned 2,162.937 | \$10,471,460 |
Interest on funded and current debt	\$10,471,460
Profit and loss credit adjustments	\$Cr.187,895
Appropriated for dividends	\$8,259,957
Net surplus for year	\$2,188,774
OFFICIALS	\$2,500,000
OFFICIALS	\$2,188,774
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\$2,188,774
OFFICERS.—Geo. W. Crawford, Pres.; F. W. Crawford and T. B.
Gregory, V.-Ps.; L. B. Denning, V.-P.; David E. Mitchell, Sec. Geo. W.
Ratcliffe, Treas.—V. 119, p. 1290, 1404, 1956, 2073, 2411, 2879; V. 121, p. 1570, 2039, 2876; V. 122, p. 2042, 2192, 2652, 3341; V. 123, p. 325, 844, 1505, 1763, 1997, 2140.

(a) OHIO FUEL SUPPLY CO. (THE).

(a) OHIO FUEL SUPPLY CO. (THE).

Controlled by Ohio Fuel Corp. (see above).

ORGANIZATION.—Incorp. in Ohio May 15 1902 and acquired various properties engaged in the production, purchase and distribution of natural gas and petroleum oil for light, heat, power and fuel; also lease covering over 1,023,691 acres of oil and gas territory in Ohio. Also owns the \$5,-550,050 stock of N. W. Ohio Natural Gas Co., and \$4,410,000 of the \$10,000,000 stock of United Fuel Gas Co. The Ohio P. U. Commission in March 1920 approved the sale of the equipment and distributing system of the Logan Natural Gas & Fuel Co. at Lovan to the company.

The stockholders on Dec. 14 1922 authorized the directors to carry out the segregation of the natural gas business of the company. The business will be transferred to a new company known as the Ohio Fuel Gas Co., In April 1924 acquired the Columbus Gas & Fuel Co., the Federal Gas & Fuel Co. and the Springfield Gas Co. from the Columbia Gas & Elec. Co. STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

\$582,701 \$269,171 \$135,152

* Operating expenses, including depreciation and depletion.

* Publication of annual reports discontinued.

OFFICERS.—Pres., Thomas B. Gregory; Sec. & Asst. Treas., H. E Seibert; Treas., G. W. Ratcliffe; V.-P., L. A. Meyran, J. I. Buchanan Main office, Columbia Bank Bldg., Pittsburgh, Pa.—V. 1, 1, p, 1402, 2072

PEOPLES GAS CO. (N. J.)

FEOPLES GAS CO. (N. J.)

ORGANIZATION.—Incorporated in New Jersey in 1922.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies gas to 50 communities in the counties of Camden, Gloucester,
Supplies gas to 50 communities in the counties of Camden, Gloucester,
Supplies gas to 50 communities in the counties of Camden, Gloucester,
Supplies gas to 50 communities in the counties of Camden, Gloucester,
Supplies of Camden, J., and gas
holding stations located at Vineland, Swedesboro and Penns Grove, N. J.
The territory served has a population of approximately 100,000. Has 338
miles of mains and 13,266 meters. Gas sales for year ended Dec. 30 1925,
267,998,900 cu. ft.

PROVIDENCE GAS CO.

ORGANIZATION.—Organized in Rhode Island in 1847.

Gross operating earningsa\$3,085,083 x\$3,192,159 \$3,160,676 \$3,150,244 Operating expenses 1,747,075 1,881,367 1,842,269 1,812,180 Interest 128,741 122,001 75,232 124,893 Depreciation 300,000 300,000 300,000 251,856 Dividends (8%) 736,476 736,476 736,476 696,013

Balance, surplus...... \$172.791 \$152.315 \$206.698 \$265,302 a Includes \$36,482 other income. x Includes \$55,882 other income. OFFICERS.—Pres., Chas. H. Manchester; V.-P., H. D. Sharpe. V.-P., Frederick C. Freeman: Sec. & Treas., Arthur F. Short.—V. 120. p. 331, 583, 1205, 2039; V. 122, p. 1457.

Ellinia. For care				
	x1926.	1925.	1924.	1923.
Gross earnings	\$416,852	\$396,806	\$401,606	\$384,745
Net earnings	161,858	144.722	117,567	118,640
Interest, &c	69,295	54,565	43,591	55.530
Balance	92,563	90,157	73.976	63,111
v Twelve manthe ended	Aug 21 1096			

OFFICERS.—Pres., C. H. Geist; V.-P., H. S. Schutt; Sec., C. H. Weak; Treas., H. A. Lang.—V. 122, p. 612, 2498.

ROANOKE WATER WORKS CO.

RCANOKE WATER WORKS CO.

Receivership Asked.—May 19 1926 a number of pref. stockholders filed a petition in Corporation Court, Roanoke, Va., to appoint a receiver to take charge of, sell and administer the property and assets of the company. V. 122, p. 3084.

ORGANIZATION.—Incorp. in Virginia in Dec. 1915.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies water without competition for domestic, industrial and public purposes to the city of Roanoke, Virginia, and contiguous territory, and supplies Vinton, Virginia, on a wholesale basis. Population served,

SALT RIVER VALLEY WATER USERS' ASSOCIATION

ORGANIZATION.—A corporation organized in 1903 under the statutes of the State of Arizona.

of the State of Arizona.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates the Salt River Iroject, a Federal irrigation project comprising
240,000 acres, in the Salt River Valley of Arizona. The Salt River project,
comprising the Roosevelt Dam and water distribution system, was constructed by the United States at a cost of over \$10,000,000. In 1917 the
Association took over the maintenance and operation of the dam under
the advisory supervision of the U. S. Reclamation Service. The present
hydro-electric plants of the association have an installed capacity of 40,000
h.p. rated capacity, which will be increased to 87,500 h.p. through the construction of two additional plants and two additional dams below Roosevelt
Dam. The new plants will utilize the storage capacity of Roosevelt Lake,
using the same water that passes through Roosevelt Dam power house before
being finally used for irrigating the 240,000 acres of productive farm lands
of the Association, the stockholders of which are all land owners in Salt
River Valley. The entire 40,000 h. p. output of the new plant has been
sold under a 25-year contract to Inspiration Consolidated Copper Co., the
largest consumer of electric power in Arizona, and the output from the
other new plant has been sold to Central Arizona Lt. & Pow. Co.

other new plant has been sold to Central Arizona Lt. & Pow. Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock—See text. Stockholders are all land owners in Salt River Vall.)
Serial bonds (\$1,000) gold_c*/ 1923 6 g F-A \$1,800,000 See text
Int. at Citizens Tr. & S. B., Los Ang., rupst.
Serial bonds (\$1,000) gold_c*/ 1924 6 g F-A 2,500,000 See text
Anglo-California Trust Co., San Fran., trust.

Guaranteed Bonds.—The Association also guarantees as to principal and interest \$665,000 6% bonds of the Roosevelt Agricultural Impt. Dist. No. 1 (due \$35,000 yearly on Aug. 1 from 1936 to 1954 incl.) and \$1,578,000 6% bonds of Agricultural Impt. Dist. No. 2 (due serially 1939 to 1954) fooded of which see V. 119, p. 1659, and our "State and Municipal" Compendium, Part II., of Dec. 27 1924 (p. 101). Both of the above mentioned districts are located entirely within the lands of the association and are a part of it.

Siock.—One share of stock is allotted to each acre of land and cannot be separated from it.

districts are located energy within a part of it.

Stock.—One share of stock is allotted to each acre of land and cannot be separated from it.

Bonds.—The serial bond issues of 1923 and 1924 listed above are direct and general obligations of the association, additionally secured by an assessment already levied and recorded against all of the lands of the stock-holders of the association. These assessments are a lien against the land ranking equally with the assessments securing the two issues of Impt. Dist. bonds guaranteed by the association and those levied to repay the U. S. Govt. construction charges and prior to all mortgages including those which secure Federal Land Bank and Joint Stock Land Bank bonds. The serial issue of 1924 and the two guaranteed issues, known as the "Horse Mesa Dam" bonds, are further secured by a first lien against the hydro-electric revenue developed by these issues and by pledge with the trustee of the Inspiration Copper Co. contract. Hydro-electric revenue of the association was reported as \$550,000 in 1924 and is estimated at \$2,300,000 annually on completion of present additions in 1926. All issues are non-callable. The bonds of 1923 mature \$180,000 annually Feb. 1 1928 to 1947. \$1,800,000 were offered by Banks, Huntley & Co., M. H. Lewis & Co. Carstens & Earles, Inc., &c., in May 1923, at 99 and interest, to yield about 6.10%. V. 116, p. 2018.

The bonds of 1924 mature serially Aug. 1 1938 to 1943. Interest at Farmers' Loan & Trust Co., New York City, and Anglo-California Trust Co., San Francisco. \$2,500,000 were offered in Oct. 1924 by Rutter & Co., New York, Anglo London Paris Co., San Francisco, &c., &c., at 100 and interest.

OFFICERS.—Pres., F. A. Reid; Sec., F. C. Henshaw; V.-P., C. S. Steward; Treas., C. G. Sullivan.—V. 116, p. 2018; V. 119, p. 950, 1635.

WE have been prominently identified with the syndicating and distribution of the bonds of both the Salt River Valley Water Users Association, controlling Roosevelt Dam and Salt River Power Development, and the Melones Dam Hydro-Electric Development. Investors in high-grade bonds of this type should find our booklet entitled "White Gold" of special interest.

Booklet furnished on request.

RUTTER & Co.

14 Wall St., New York

PEOPLES GAS LIGHT & COKE CO. (THE).

PEOPLES CAS LIGHT & COKE CO. (THE).

ORGANIZATION.—A consolidation on Aug. 2 1897 of the companies forming the old Chicago 6 as Trust. V. 64, p. 1985; V. 65, p. 2558. In Feb. in the old Chicago 6 as Trust. V. 64, p. 1985; V. 65, p. 2558. In Feb. in the companies forming the old Chicago 6 as Trust. V. 64, p. 1984; V. 78, p. 1785; V. 72, p. 244, 91; V. 97, p. 1508; V. 108, p. 680; V. 104, p. 658, 2348. In 1924 acquired one-third interest in the Chicago & Illinois Western RR. V. 120, p. 824. Rates. V. 114, p. 313, V. 150, p. 81. V. 120, p. 3418. Tax-ruling, V. 107, p. 248. Rates. V. 114, p. 313, V. 150, V. 179, P. V. 110, p. 654; V. 111, p. 568, 2145; V. 114, p. 1295; V. 116, p. 84; V. 120, p. 3415. Tax-ruling, V. 107, p. 2482. Refund sult, V. 110, p. 654. To take entire output of Chicago By-Product Coke Co. proposed. V. 120, p. 829. Capital Stock Increased.—On Feb. 23 1926 stockholders increased the authorized capital stock from \$50,000,000 000 to \$60,000,000 in connection with plans to acquire Chicago By-Product Coke Co. The Company supplies gas in the ecty of Chicago. Gas Diants of a daily capacity of 100,000,000 cu. ft. Holder capacity, 88,000,000 cu. ft. \$70,000,000 cu. ft. STOCK AND BONDS— Date. Interest. Ouastanding. Maturity. Stock \$60,000,000 (\$100).

Secured notes Series "A (1906) gold. "Consumers Gas first study of 100,000 gold." "Consumers Gas first study (\$1,000) gold.

Co. Int. payable at Central Union Trust Co., New York.

Int. on Consumers Gas 1st 5s payable at Central Union Trust Co., New York.

Mutual Fuel Gas 1st 5s assumed by Peoples Gas Light& Coke Co. Int. payable at office of trustee in New York.

Guarantees, prin. and int., Indiana Natural Gas & Oil ref. 5s. V. 84, p. 388, 1430; V. 88, p. 1317, 1433; V. 104, p. 168; form, V. 87, p. 1302.

The company purchased one-third interest in the Chicago & Illinois Western RR. and has assumed a guarantee of the principal and interest on \$196,333 of that company's bonds.

Company guarantees principal and interest of Chicago By-Product Coke Co. first & ref. mtge. 5% gold, Series "A." bonds. See V. 122, p. 214.

Notes.—The 3-year secured gold notes, Series "A." of 1924, are redeemable prior to Sept. 1 1926 at 101 and int., and on and after Sept. 1 1926 at 100 and int. Secured by pledge of \$7,188,000 gen. & ref. mtge. 5% bonds V. 118, p. 916.

Dits 108. '09. '10-'12. '13. '14-'15. '16. '17. '18-'21. '22. '23. '24. '25. '26.

P. ct 6 6 34 7 yrly. 74 8 yrly. 64 34 None 5 6 7 8 8

In May 1916 the dividend was reduced from 2% quar. to 14% quar.; in May and Aug. 1917 to 1%; then none until Jan. 17 1922, when 14% was paid; same amount paid quar. to Oct. 17 1922; Jan. 17 1923, when 14% was paid; same amount paid quar. since incl. July 1926.

EARNINGS.—For calendar years:

1925.

endar vears	:		
1925.	1924.	1923.	1922.
\$31.854,552	\$31,329,895		\$29,645,778
19,640,452	20,091,261	19,521,334	19,890,396
1.321.033	1,297,679	1,232,020	1,155,332
153,929	152,062	223,926	218.187
2,400,000	2,259,324	2,289,238	2,001,895
\$8,339,138	\$7,529,569	\$7,348,670	\$6,379,968
1.114.631	1,163,128	895,181	918,027
1.898.396	1.773.915	1,687,487	1,678,148
2,702,850	2.643.433	2.357.850	2,357,850
3,218,672	2,791,250	2,983,750	1,924,980
	1925 \$31,854,552 19,640,452 1,321,033 153,929 2,400,000 \$8,339,138 1,114,631 1,898,396 2,702,850	\$31.854.552 \$31.329.895 19.640,452 20.091,261 1,321,033 1,297.679 153,929 152,062 2,400,000 2.259,324 \$8,339,138 \$7.529,569 1,114.631 1,163,128 1,898.396 1,773,915 2,702.850 2,643,433	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

ROCHESTER (N. Y.) & LAKE ONTARIO WATER CO.

ROCHESTER (N. Y.) & LAKE ONTARIO WATER CO. ORGANIZATION.—Incorporated in New York Dec. 30 1902. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies water to a large part of the suburban districts of Rochester, as well as to the newer parts of the city itself which were originally a part of co.'s suburban territory. Also supplies water at wholesale to the village of Charlotte (now part of the 23d Ward of Rochester) and to the villages of Pittsford, East Rochester and Penfield. Also serves at wholesale 14 separate water districts. Co.'s franchises are stated to be unlimited and perpetual. The water supply is taken from Lake Ontario. V. 122, p. 884.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common (no par).

1st mtge gold \$2,500,000 1903 5 g M-S \$1.961,000 Mar 1 1933 (\$1.000 c*)......tf Int. at West End Tr. Co., Phila., Trustee. Bonds.—In addition to the \$1,661,000 1 strateg. 5% gold bonds, due Mar. 1 1933, \$55,000 are held in treasury. V. 122, p. 884.

Dividends.—None ever paid.

ST. LOUIS COUNTY GAS CO. (THE)

ST. LOUIS COUNTY GAS CO. (THI)

Controlled by The North American Co.
ORGANIZATION.—Incorp. Mar. 28 1912 in Missouri.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire gas business in St. Louis County, serving the following cities and towns: Kirkwood, Maplewood, Webster Groves, Ferguson, Glendale, Clayton, University City, Shrewsbury, Richmond Heights, Uniondale and other municipalities. Franchises permit extensions in the entire county of St. Louis. Principal franchise for St. Louis County extends to Feb. 3 1954
Co. s water gas plant, located at Shrewsbury, Mo., has a daily output of St. Louis of County extends to Feb. 3 1954
Co. s water gas plant, located at Shrewsbury, Mo., has a daily output of St. Louis of mains and servines he distribution systems comprising approx and operates high and low pressure distribution systems comprising approx and principal sof mains and servines 26.285 consumers. Rates reduced, effective Sept. 1 1925. V. 121, p. 1228.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Capital stk \$1,400,000 (\$100). \$500 (\$191 5 gA-0 1.500,000 Apr. 1 1951 & \$1.000 gold.—...c*tf (Harris Tr. & S. Bk., Chic., and F. J. Wade, tr x All except directors' shares owned by The North American Co.

Bonds.—Remaining bonds may be issued for 85% of the cost of impts., exts. or addns. under certain restrictions. Are call. at 105 and int. on 4 weeks' notice. Int. payable at 60 Broadway, N. Y. City.

EARNINGS.—For calendar years:

Available for Dept., Dies.

	Gross	Net after		Available for Depr., Divs.
(A	Il Sources).	Taxes.	Interest.	& Surplus.
x 1926\$	1.010.041	\$403,209	\$75.691_	\$327.518
1925	946.438	378.663	79.583	299.080
1924	857.150	345.857	52.440	293,417
1923	768.564	285.876	52.823	233.053
1922	676.685	248.020	56.344	191.676
1921	662.217	261,159	56.357	204.802
1920	603.886	157.565	52.250	105.315
- M l 41	and al Tremo	20 1000		

Twelve months ended June 30 1926.

OFFICERS.—Pres., Louis H. Egan: V.-P., F. J. Boehm; V.-P., Edwin Gruhl; Gen. Mgr., E. H. Lewis; Sec., H. Spoehner; Treas., Dudley Sanford. V. 119. p. 2074; V. 121, p. 1228; V. 122, p. 95, 2193.

UNION GAS CORP. (INDEPENDENCE, KAN.)

Gruhl: Gen. Mgr., E. H. Lewis: Sec., H. Spoehrer: Treas., Dudley Sanford. V. 119, p. 2074; V. 121, p. 1228; V. 122, p. 95, 2193.

UNION GAS CORP. (INDEPENDENCE, KAN.)

ORGANIZATION.—Incorp. in 1926 in Delaware to acquire and operate the properties formerly owned by Southwestern Gas Co., down-losage Oil & Gas Co., Union Gas & Fuel Corp., Kasigan Gas Co., Coffeyville Gas & Fuel Co., Fredonia Gas Co., and Olathe Gas Distributing Co., together with their subsidiary and associated companies. V. 122, p. 2498. In May, 1926 acquired from International Utilities Corp. its holdings in Southwestern Utilities Corp. and Southwestern Public Service Corp. which operate in Kanasa City and Oklahoma. V. 122, p. 2948.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Is engaged in the production, transportation, and wholesale and retail distribution of natural gas for public utility and industrial purposes. Corp. owns and operates the gas distributing plants in Kanasa City and Oklahoma and in the cities of Independence. Coffeyville, Fredonia, Caney and 12 other cities and towns in southeastern Kanasa, and 4 other cities. The system embraces the gas rights on approximately 180,000 acres, gas purchase contracts on 46,891 acres, and oil rights on 42,259 acres. Included in the acreage carrying gas rights is the lease granted by the Osage Indian Tribe, covering 165,000 acres, with the exclusive privilege of prospecting for and producing natural gas for a period ending in 1946.

Corp. or its subsidiaries own extensive pipe lines and distributing systems aggregating in length approximately 260,000,000 miles, together with 12 compressor stations and all necessary accessories and equipment. There are connected with these lines 738 gas wells with an aggregate open flow capacity of approximately 260,000,000 miles, together with 12 compressor stations and all necessary accessories and equipment. There are connected with these lines 738 gas wells with an aggregate open flow capacity of approximately 26,000,000 miles, together with 12 compressor

Balance _______\$1.043,373 Maximum annual bond interest on 1st mtge. 6½% gold bonds 260,000

Baiance \$783,373

Latest Earnings.—For 6 mos. end. June 30 1926 (inter-co. items eliminated and incl. carnings of merged cos. for that part of the 6 months period during which they were engaged in business. The properties of various predecessor cos. were taken over as of May 31 1926): Total income, \$1,892,132; oper. & maint. exp., \$1,222,107; net, \$670,025; depletion & deprec., \$189,146 int. & amort., \$106,248; available for sink. fund, Fed. taxes & divs., \$374,631.

OFFICERS.—Pres., M. L. Truby; V.-P., Paul R. Johnson, Independence, Kan.—V. 122, p. 2498, 2950, 3456; V. 123, p. 1763.

A public utility holding co., specializing in the development of gas properties. Controls properties supplying gas to more than 60.000 customers in 17 communities in Pennsylvania, Ohio, Indiana, Illinois and South Dakota, with an aggregate population estimated to exceed 300.000. V. 123, p. 324.

INDIANA GAS UTILITIES CO.

Control.—Co.'s entire common stock is owned by Gas Utilities, Inc. ORGANIZATION.—Incorp. June 1926. Acquired a group of properties, formerly owned by affiliated companies, which supply gas without competition in Terre Haute, Richmond, Brazil and West Terre Haute

Ind., serving a population estimated to exceed 115,000. Extension of co.'s service to Clinton, Ind., is under consideration. As of Dec. 1925 the system had 21,470 customers; gas sales, 1925, 757,102,000 cu. ft.

The properties include gas manufacturing plants in Richmond, Terre Haute and Brazil, having an aggregate daily capacity of more than 6,500,000 cubic feet, together with comprehensive distribution system in Richmond, Terre Haute, West Terre Haute and Brazil, including approximately 223 miles of mains. Co. purchases all of the gas now distributed in Terre Haute and West Terre Haute from a local by-product coke plant under a long-term contract and its own manufacturing facilities in that city are therefore reserved for standby service.

A high-pressure gas line from Terre Haute to Brazil was to be completed in 1926, and co. was planning the construction at an early date of another from Terre Haute north to Clinton. These new mains will tie the western group of cities served into a single interconnected system to be supplied with ga directly from Terre Haute and will enable co. to reach a substantial population not heretofore receiving gas service from any source.

Franchises—The properties other than in Brazil are operated under indeterminate permits granted under the Indiana P. S. Commission law. The Brazil franchise expires in 1951. V. 123, p. 324.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.**Common 40,000 sls (no par).

7% cum pref \$800.000 (\$100).

1st mtge 5% series due 1946/1926 5 g.J-2 2.250,000 July 1 1946 (\$1,000 c*).

1st mtge 5% series due 1946/1926 5 g.J-2 2.250,000 July 1 1946 (\$1,000 c*).

1st mtge 5% series due 1946/1926 5 g.J-2 2.250,000 July 1 1946 (\$1,000 c*).

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1st mtge 5% series due 1946/1926 5 g.J-2 2.250,000 July 1 1946 (\$1,000 c*).

1st mtge 5% series due 1946/1926 5 g.J-2 2.250,000 July 1 1946 (\$1,000 c*).

1st m

EARNINGS.—For 12 months ended June 30 1926: Gross earnings Operating expenses, maintenance and taxes	\$923,617 674,448
Net earnings	\$249,169 112,500
Balance	\$136 669

OFFICERS.—Pres., John T. Beasly; V.-Ps., Ralph H. Beaton, C. D. Shoul, N. H. Johnson; Sec., Hažard Okey; Treas., Edward G. Reyer; Asst. Sec. & Asst. Treas., K. C. Bergin. Principal office, Terre Haute, Ind.; executive office, 44 E. Broad St., Columbus, Ohio.—V. 123, p. 324, 581.

PORTLAND GAS & COKE CO.

EARNINGS.—For ca	lendar years:	1924.	1923.	1922.
Gross earnings	\$4,037,896	\$3,748,510	\$3,402,192	\$3,383,536
Oper. exp., incl. taxes	2,660,737	2,423,898	2,218,457	2,186,496
Net earnings	\$1,377,159	\$1,324,612	\$1,183,735	\$1,197,040
Other income	45,283	42,413	39,187	10,088
Total income	\$1,422,442	\$1,367,025	\$1,222,922	\$1,207,128
Interest on bonds	425,750	425,748	425,748	420,221
Other interest, &c	128,179	41,340	23,338	23,638
Divs. on pref. stock	375,376	356,868	293.319	226,840
Renewal & replac. res	250,000	350,000	200,000	325,000
Balance, surplus	\$243,137	\$193,069	\$280,517	\$211,429
Latest Earnings.—For	twelve month	hs ended Aug	. 31:	
Total			Pref.	Balance,
		Depr. Int.		Surplus.
	613 \$1 236			

	Revenue.	Taxes & Depr.	Int.	Divs.	Surplus.
1926			\$625,404	\$378.320	\$232,524
1925	4.037.476	1.054.875	507.313	373.836	173,726
1924	3.614.938	1.112.064	467,806	343,015	301,243
1923	3,417,334	1,040,882	452,713	276,738	311,431
OFFICERS.—C	Chairman of	f Board, C. F.	Adams; Pr	res., Guy W	7. Talbot;
1923	3,417,334	1,040,882	452,713	276,738	311,431

V.-P. & Gen. Mgr., Hilmar M. Papst; V.-Ps., A. G. Grenier, John A. Laing and Frank Sillman Jr.; Sec. & Treas., C. W. Platt.—V. 121, p. 1463; V. 122, p. 3455.

SEATTLE LIGHTING CO.

ORGANIZATION.—Incorporated in Washington in 1904 as a consolidation

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company is the exclusive manufacturer and distributor of artificial gas in the greater Seattle district. Company owns and operates 2 modern gas producing plants of a combined capacity of 9,100,000 cu. ft. per day; total holder capacity 5,700,000 cu. ft.; 715 miles of mains; 60,000 meters

In service. Company has favorable contracts for both coal and oil supply. Population of Seattle appr. 400,000.

Franchises.—In the City of Seattle a perpetual franchise; in the suburb Ballard expires 1951; in other suburban districts favorable long termunchises.

EARNINGS.—For calendar years:

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SOUTHERN CALIFORNIA GAS CO.

ORGANIZATION.—Incorp. in Calif. Oct. 5 1910 as successor to Domestic Gas Co. of Los Angeles. Acquired several properties in the following

years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Serves artificial and natural gas in Los Angeles, San Bernardino, Riverside, Redlands, Redondo and Glendale and 65 other cities and towns with a combined population of 2,000,000. In Los Angeles City proper the co. supplies 40% of the city's needs, exclusive of its wholesale deliveries to the Los Angeles Gas & Elec. Co. Owns two modern plants for the manufacture of gas with a daily capacity of 32,500,000 cu. ft. The distribution system consists of 2,685 miles of mains, serving 167,501 domestic meters and 571 industrial and wholesale meters.

Co. has a contract with Midway Gas Co. whereby it has first call for its requirements of natural gas.

ducing the par value of all shares from \$100 to \$25. V. 123, p. 1507. Stock.—Pref. is listed on San Francisco Stock & Bond Exchange.

Bonds.—Ist Mige, 6s are call. as a whole or in part for sinking fund at 105 & int. on any int. date upon 60 days' notice. Mige, provides for annual sinking fund commencing Nov. 1 1921 as follows: 1921 to 1925, \$60,000: 1926 to 1930, \$75,000: 1931 to 1935, \$90,000; 1936 to 1940, \$110,000: 1941 to 1945, \$125,000: 1946 to 1950, \$140,000. Mige, provides that one-half of sinking fund is to be used to retire bonds and balance for new construction, &c., under certain restrictions. In addition to the \$4,399,000 (of which \$30,000 are held in treasury) outstanding bonds, \$5,411,000 bonds are pledged under 1st & ref. mige., \$167,000 are in sinking fund; \$23,000 held by trustee against contracts.

1st & ref. mige, is secured by a general mige, on all property of co., incl. after acquired property, and by pledge of \$5,411,000 1st mige, 6s bonds due 1950. The mortgage provides for an annual sinking fund commencing Mar. 1 1927, amounting to 2% of par value of the largest amount of bonds at any time outstanding, incl. 1st mige, bonds, to be used for the retirement of bonds or acquisition or construction of additional property. Int. on all series payable in Los Angeles, San Francisco and New York. Exempt from personal property tax in California. Additional 1st & ref. mige. bonds may be issued for 75% of new additions, &c., provided when gas earnings for 12 out of preceding 15 months have been 1½ times annual interest on all bonds outstanding, incl. new issue.

Series "A" 7s of 1951 are red. at 107½ & int. for the first 10 years and at 105 & int. thereafter. \$1,500,000 were offered in April 1921 by Peirce, Fair & Co.; Blyth, Witter & Co. and Banks, Huntley & Co. at 97 & int., to yield 7½%. V. 112, p. 1625. An additional block of \$1,000,000 was issued and delivered to the Citrus Belt Gas Co. under date of Aug. 26 1921 at 97, being the full purchase price of the gas properties of that company.

Seri

of 1952 at 100 and int.

Series "C" 6s of 1958 are red. at 105 & int. \$2,500,000 were sold in June
1923 by Cyrus Peirce & Co., Blyth, Witter & Co., N. Y., and Banks,
Huntley & Co., Los Angeles, at 99 & int., to yield about 6.10%. V. 116,
p. 3007. In Jan. 1924 the same bankers sold an additional \$1,500,000 at
98 & int. V. 118, p. 320.

Dividends.—On the pref. stock regular quar. divs. are being paid. On
the common an initial div. of \$1 in Feb. 1922. Present quar. div. of \$2 50
per share first paid in Feb. 1924.

EARNINGS.—For ca Operating revenue Oper. exp. and taxes	lendar years: 1925. \$9,820,973 6,966,130	\$9,725,887 6,994,048	1923. \$7,349,607 5,285,645	1922. \$5,737,095 4,202,966
Net oper. income		\$2,731,839	\$2,063,962	\$1,534,129
Non-operating income		42,312	54,393	50,336
Gross income		\$2,774,151	\$2,118.355	\$1,584,465
Int., bond disc. & exp		913,416	687,155	534,274
Depreciation		624,413	380,704	295,600

Balance, surplus......\$1,142.414 \$1,236,322 \$1,050,496 \$754,591 OFFICERS.—Pres., W. G. Kerckhoff: V.-P., A. C. Balch; Exec. V.-P., A. B. Macbeth; V.-P. & Sec., L. M. Farnham; Treas. & Compt., A. E. Peat; Gen. Mgr., F. J. Schafer; V.-P. & Asst. Sec., W. B. Holmes; Aud., W. E. Robbins. Gen. offices, 950 South Broadway. Los Anceles. Calif.—V. 118, p. 320, 1677; V. 121, p. 2274; V. 122, p. 1028, 2498; V. 123, p. 1507.

MIDWAY GAS CO.

-Controlled by the same interests as Southern California Gas Co.

The common stock is quoted in the Unlisted Dept. of San Francisco Severa Exchange.

On the common, an initial div. of 1½% was paid Oct. 15 1917. Regular quar. divs. of 5% paid from Dec. 15 1923.

Bonds.—The 1st & ref. mtge. is secured by a first mtge. on all the property of the co. There is a sinking fund which began at \$50,000 on Dec. 1 1915, and increasing \$10,000 each year until it reaches \$150,000 in 1925, and \$150,000 annually thereafter, to be used for redemption of bonds bearing the lowest issue number in such aggregate principal amount as the moneys held in the sinking fund will suffice to redeem them. These sinking fund payments are cumulative. Failure to make any sinking fund payment does not constitute default on the mortgage. Red. at 100 and into any interest date. In addition to amount shown as outstanding, \$38,000 are held in treasury, \$779,000 are reserved for extensions and \$1,100,000 have been retired by sinking fund.

EARNINGS.—For calendar years:

Total	Net after Taxes.	Int. &	
Revenue.	Depr. & Maint.	Amort.	Balance.
1925\$5.029.947	\$684,131	\$95,020	\$589,111
1924 5,373,115	1,127,178	97,861	1,029,317
1923 4,175,462	1,175,083	108,846	1,066,237
1922 2,663,918	601,007	126,502	474,505

OFFICERS.—Pres., A. C. Balch; Exec. V.-P., A. B. Macbeth; V.-P. & Sec., L. M. Farnham; Treas., Ben R. Meyer; Compt., A. E. Peat; Gen. Mgr., Wm. Moeller Jr.; Aud., W. E. Robbins; General Office, 950 South Broadway, Los Angeles, Calif.—V. 119. p. 1743; V. 121, p. 1908; V. 122, p. 2041

SPRING BROOK WATER SUPPLY CO. (WILKES-BARRE, PA.).

BARRE, PA.).

ORGANIZATION.—Incorp. in Pennsylvania March 2 1896.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company operates under perpetual franchises. Owns or controls an extensive gravity system of water supply and reservoirs in and about the Wyoming Valley, Pa., supplying 64,000 customers in the cities of Wilkes-Barre, Pittston and the south side of Scranton, and more than 40 other nunicipalities in the same district. Total population served approx. 375,000. Aggregate capacity of company's reservoirs, 11,300,000,000 gallons; over 690 miles of oise lines.

In Sept. 1926 it was reported that co. had increased its authorized capita stock from \$7,500,000 to \$10,000,000, par \$100. V. 123, p. 1507.

SOUTHERN GAS AND POWER CORPORATION.

Management.—Whetstone Utilities Mgt. Corp. Sanderson & Porter, consulting engineers.

Management.—Whetstone Utilities Mgt. Corp. Sanderson & Perter, consulting engineers.

ORGANIZATION.—A Maryland corporation; controls through stock ownership the Gas Light Co. of Augusta (Ga.), Bluefield Gas & Power Co (W. Va.), Suffolk Gas & Electric Co. (Va.), Concord & Kannapolis Gas Co. (N. C.), Gastonia & Suburban Gas Co. (N. C.), Cumberland and Allegheny Gas Co. (W. Va.), Martinsburg Heat & Light Co. (W. Va.), the Tri-City Gas Co. (Gadsden, Ala.), Valdosta Gas Co. (Ga.), and the Gas Light Co. (Warterly (N. Y.), which controls the Athens and Sayre Gas Co. (Pa.). In Nov. 1925 acquired the Peoples Gas Co. (operating at Port Arthur, Texas), and the Interborough Gas & Fuel Co. (operating in the borough of Red Lion, Pa.). V. 121, p. 2523. In 1926 sold Interborough Gas & Fuel Co. and acquired Lexington Water Co. (Ky.) and Portsmouth (N. H.) Gas Co.

In Dec. 1925 was authorized by Maryland P. S. Commission to acquire 2,000 no-par common shares of Sabine Utilities Corp. (Del.), which operates in Texas, supplying gas service. V. 121, p. 3005. In Jan. 1926 was authorized by Maryland P. S. Commission to acquire the Capital stock of the Chambersburg (Pa.) Gas Co., the Waynesboro (Pa.) Gas Co., and the Conewago Gas Co. of Hanover, Pa. V. 122, p. 750, 884.

FIELD OF OPERATIONS AND CHARACTEK OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTEK OF BUSINESS.—
Tarough its subsidiaries furnishes artificial or natural gas without competition for lighting, cooking, heating and industrial purposes, in 42 communities, with an aggregate population of 395,000. Similarly furnishes water to the City of Lexington, Ky. with an estimated population of 50,000 Total gas and water meters, 65,580.

Franchises.—With few exceptions the franchises of subsidiaries extered beyond 1949.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity -
The Gas Light Co of Augusta		5%	\$222,000	1926-36
The Gas Light Co of Waverly		5%_	101,500 731,000	1929
5-yr conv g notes \$1,000,000 (\$1,000, \$500)c*tf	Guaran	ty Trust Co	. of N. Y., tri	istee.
5-yr conv gold notes \$1,000,-1				
15-yr 6½ deben \$1,500,000 (\$1,000-\$500)c*tf	1926	6½ g M-S	1,500,000	Mar 1 1941
Minority pref stocks & bonds	{		9 280 215	

SPRING VALLEY WATER CO., SAN FRANCISCO.

1925.	1924.	1923.
\$6,170,237	\$5,903,955	\$5,738,638
x1,459,220	1,443,689	1,178,379
930.063	855,118	903,323
1,100,000	1,100,000	1,050,491
		14,381
		134,312
		Cr.24,210
		300,000
188,376		162,276
		5,060 $7,195$
1 600 000		1.470.000
1,080,000	1,000,000	1,470,000
\$351 630	\$227 197	\$537,432
queduct ren		400.,
	1926.	1925.
	\$3,069,976	\$2,910,003
	709,728	675,699
	54,555	
	010,100	432,415
	841,629	860,088
	\$6.170.237 x1,459.220 930.063 1,100.000 215.831 Cr.73.385 300.000 188.376 9.328 9.174 1,680.000 \$351.630 queduct ren June 30:	\$6,170,237 \$5,903,955 \$1,459,220 \$1,443,689 \$930,063 \$55,118 \$1,100,000 \$1,100,000 \$215,831 \$161,114 \$167,73,385 \$Cr,40,548 \$300,000 \$300,000 \$188,376 \$162,276 \$9,174 \$9,347 \$1,680,000 \$351,630 \$227,197 \$100,000 \$351,630 \$227,197 \$100,000 \$188,376 \$162,276 \$1,000 \$1,680,000

\$953,879

\$941.801

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis OFFICERS.—Chairman, W. B. Bourn; Pres., S. P. Eastman; V.-Pres., A. H. Payson, E. J. McCutchen and G. A. Elliott; Sec., John J. Sharon; Treas., Benjamin Bangs; Compt., F. P. Muhlner. Office, 425 Mason St., San Francisco.—V. 118, p. 2316; V. 119, p. 2764; V. 120, p. 2150; V. 121, p. 1570; V. 122, p. 2193; V. 123, p. 1763.

FEDERAL WATER SERVICE CORP.

[See map on page 32]

FEDERAL WATER SERVICE CORP.

[See map on page 32]

ORGANIZATION.—Incorp. in June, 1926. Owns and controls water companies located in New York, New Jersey, West Virginia, Ohio, Michigan, Indiana, Illinois and California. Owns and operates the following companies: Union Water Service Co., Woodhaven Water Supply Co., serving a part of New York City; Haverstraw Water Supply Co., serving a part of New York City; Haverstraw Water Supply Co., Haverstraw, New York; Seneca Falls Water Co., Seneca Falls, New York; Jersey Shore Water Co., Jersey Shore, Pennsylvania; Citizens Water Co. of Philipsburg, Pennsylvania; West Virginia Water Service Co. serving Princeton, Charleston and Welch, West Virginia; Three Oaks, Michigan; Butler, Montpelier and Albany, Indiana; Champaign and Urbana Water Co., Champaign, Urbana, Illinois; Sterling Water Co., Sterling, Illinois; Streator Aqueduct Co., Streator, Illinois; Sterling Water Corp., Fresno, California; Electric Water Co., Bast Bakersfield, California; Chico Water Supply Co., Chico, California; Electric Water Co., Bast Bakersfield, California; Chico Water Supply Co., Chico, California; Electric Water Co., Bast Bakersfield, California; Chico Water Supply Co., Chico, Chico, California; Electric Water Co., Bast Bakersfield, California; Chico Water Supply Co., Chico, California; Chico Water Supply Co., Chico, California, V. 123, p. 1382, 1502. To acquire additional properties, see V. 123, p. 2138.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The system supplies water for domestic and industrial purposes to various communities in New York, New Jersey, Pennsylvania, West Virginia, Ohio, Michigan, Indiana, Illinois and California. In addition sewer service is rendered in Ocean City, New Jersey. Pennsylvania; Charleston, Welch, Michigan, Indiana, Illinois and California. In Addition sewer service is rendered in Ocean City, New Jersey. Pennsylvania; Charleston, Welch, Michigan, Indiana, Three Oaks in Michigan; Fresno, Bakersfield, East Bakersfield, Visalia and Chico in California. In Ne

Net operating income_______\$1,261,553 \$1,223,448 Interest and dividends on subs. co. securities & pref. stocks held by public________360,282 357,484

Cuddeback; V.-Pres., L. A. Phillips; Sec. & Treas., Watter A. Cullin.
V. 122, p. 3338, 3605; V. 123, p. 82, 1250, 1382, 1502, 1633, 1875, 2138.

UNION WATER SERVICE CO.

ORGANIZATION.—Incorp. in 1926. Co. owns all of the capital stock and all of the mortgage indebtedness of Ocean City Water Service Co., Ocean City Sewer Service Co., Massillon Water Service Co., Mountain Water Service Cor, Punsxutawney Water Service Co. and Westchester Water Service Cor, Punsxutawney Water Service Co. and Westchester Water Service Corp. Through its constituent properties supplies without competition water for domestic and industrial purposes to 13 communities located in New York, New Jersey, Pennsylvania and Ohio. Water aterties is furnished in Ocean City, West Paterson, Butler, Little Falls, Bloomingdale, Smith-Mills, N. J.; Massillon, O.; Punxsutawney, Big Run, Pa. White Plains, N. Y. and Pompton Lakes, N. J. are served at wholesale, and Pompton Lakes, N. J. in turn serves at wholesale Haskell, Riverdale and Wanague, N. J.; and sewer service is rendered in Ocean City, N. J. Excluding the large summer population of Ocean City, the total population served is approx. 105,000.

The water supply of the properties of the constituent companies is divided between 22,000,000 gallons per day of well capacity and 10,250,000 gallons effective vield of the gravity systems; total 32,250,000 gallons effective daily supply. Daily pumping capacity (steam and electric) over 23,900,000 gallons, with the capacity of the rravity systems this makes a total effective daily capacity of over 34,150,000 gallons compared with a total daily consumption of 5,300,000 gallons. Total storage capacity both for reserve purposes and impounding reservoirs is over 304,000,000 gallons. 207 miles of distribution mains: 17,434 customers. V. 122, p. 3456.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. 151 lien 5½% gold bonds are a direct obligation of the coand are secured by a first lien on all outstanding bonds and capital stock, except directors' qualify

City Sewer Service Co. and the Mountain Water Service Co. 1st m. bonds has been approved by the Board of P. U. Commissioners of New Jersey. Additional 1st lien bonds may be issued for certain refunding purposes. May also be issued for 80% of new additions, acquisitions, &c., provided an equal amount of additional bonds of constituent companies is pledged as additional security under the indenture, and provided net earnings for 12 consecutive within preceding 15 calendar months have been at least 134 times annual interest charges on all 1st lien bonds incl., proposed issue and on all mortgage bonds of constituent companies outstanding in hands of the public. To arrive at net earnings at least 5% of gross earnings must be charged to maintenance. \$219,000 additional bonds may be issued against the property as of June 30 1926 under the same earnings restrictions as above. There is a maintenance and improvement fund of 9% of annual gross earnings derived from the constituent companies. Red. on 30 days' notice at following prices and interest: to and incl., through May 1 1929 at 105; through May 1 1934 at 103; through May 1 1942 at 102; through May 1 1950 at 101; thereafter at par; also in the event that any municipal corporation or any government subdivision acquires all or any part of the property of any constituent co., all or any part of the bonds, in principal amount not exceeding the price so paid for such property may, at the election of the co., be declared due & payable at par & int. Int. payable without deduction of any Federal income tax not in excess of 2%. Penn., Conn., Kansas and California 4-mills, Maryland 4½-mills and Mass. 6% taxes refundable. Interest payable in New York City. In June 1926 6. L. Ohrstrom & Co., Inc. sold \$2,500,000 5%s., series "A" at 97½ & int., to yield about 5.70%. V. 122, p. 3456, 3608. In Sept. 1926 the same bankers offered & 551,000 add'l series A at 97½ & int., to yield about 5.71%. V. 123, p. 1508.

EARNINGS.—Consolidated earnings of constituent companies for 12 mos. endea:

July 31 '26. Dec. 31 '25. \$516,107 \$490,232 294,217 272,098 167,805 Gross revenues
Net after maintenance & taxes
Annual interest on funded debt

Salance \$126,412 Compare V. 122, p. 3456, 3608; V. 123, p. 1508.

Gross revenues Oper. exp., maint. & taxes (except	1925. \$305,3 1 4	1924. \$285,488	1923. \$262,162
Federal income tax)	123,818	122,698	106,665
Net earnings Interest on 1st mtge, bonds	\$181,496 55,000	\$162,790	\$155,497

Avail for depr., Fed. inc. tax. &c.___\$126,496 OFFICERS.—Pres., C. T. Chenery; V.-Ps., A. W. Cuddeback and Donald Ross; Sec. & Treas., Walter A. Cullin; Asst. Sec. & Asst. Treas., J. P. Shaw, Jr. Offices, Woodhaven, L. I., and 299 Broadway, N. Y. City.—V. 122, p. 3608; V. 123, p. 1508.

J. P. Shaw, Jr. Offices, Woodhaven, L. I., and 299 Broadway, N. Y. City.—V. 122, p. 3608; V. 123, p. 1508.

WEST VIRGINIA WATER SERVICE CO.

Control.—Federal Water Service Corp. owns all the common stock.

ORGANIZATION.—Incorp. in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies water for domestic and industrial purposes to Charleston, Welch and rrinceton, West Virginia. Aggregate population estimated to be in excess of 75,000. Pumping equipment of 30,250,000 gallons daily capacity average daily consumption approx. 8,000,000 gallons. Water for the system serving Charleston is obtained from the Elk River, a practically limitless source. The supply for Welch and Princeton is derived from driven wells.

Over 167 miles of distributing mains. Fire protection is rendered by 548 hydrants. 15,002 actual services.

STOCK AND BONDS—

Date.

Interest. Outstanding. Maturity.

Common 10,000 shs. (no par)—

10,000 ohs.

6% cum pref \$1,500,000—

15 f Fe A 2,250,000 Aug 1 1951

and \$500 c*)—

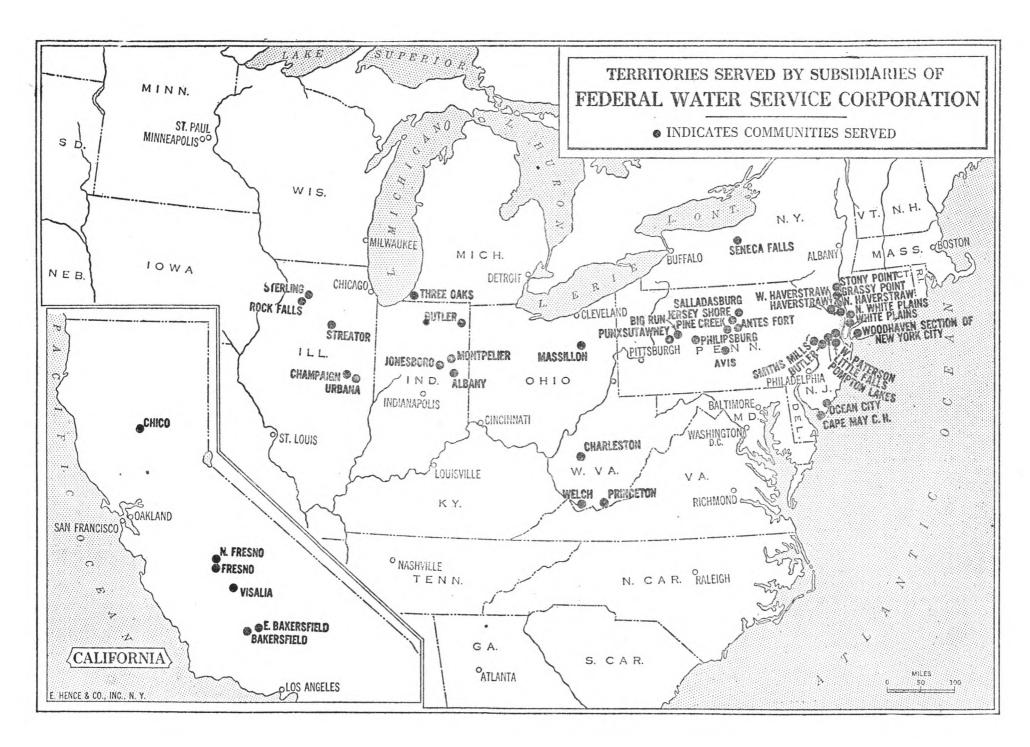
16 The Equit. Trust Co. of N. Y., trustee.

Bonds.—The 1st mtge. 5% g. bonds are secured by a direct first mortgage on all of the physical properties of co. Additional bonds may be issued for 80% of permanent improvements, &c., provided net earnings for 12 consecutive within preceding 15 calendar months have been at least 14 times interest on all 1st mtge. bonds outstanding, incl. proposed issue, and all prior bonds, if any. Net earnings to be computed after charging 5% of gross earnings to maintenance. There is a maintenance and improvement fund commencing in 1927, equal to 9% of annual gross earnings of co. derived from the mortgaged properties, which fund may be expended for improvements, and mintenance. There is a maintenance and improvement fund commencing in 1927, equal to 9% of annual gross earnings of co. derived from the mortgaged properties, which fund may be expended for improvements, and intenance. There is a maintenance and improvement fund commencing in 1927, equal to 9% of annual gross earnings of co. derived

EARNINGS .- For 12 mos, ended: June 30 '26. Dec. 31 '25. \$443,191 \$437,585 Gross revenues____ Oper. exp., maint. & taxes other than Fed. income 207.527 Balance____Annual interest funded debt_____ \$230,429 \$235,664 112,500 Balance \$123,164 OFFICERS.—V.-Pres., A. W. Cuddeback.—V. 123, p. 1879.

(THE) UNITED GAS IMPROVEMENT CO.

ORGANIZATION.—Organized 1870 in Pennsylvania as Union Contract Co. Name changed in 1885 to Union Co. and again in 1888 to present title. Charter is perpetual and business is the building, leasing and operating of gas works, &c. (see list in 1900, V. 70, p. 1000, 944). See data as to the various properties in V. 109, p. 894; V. 107, p. 399, 400; V. 79, p. 498, 2090; V. 80, p. 2342; V. 81, p. 977, 1727; V. 82, p. 1160, 1444; V. 83, p. 492, 499, 1360, 1541; V. 84, p. 107, 395, 936, 1112, 1304, 1373; V. 85, p. 44; V. 89, p. 1000; V. 90, p. 1682; V. 91, p. 219; V. 92, p. 1699; V. 95, p. 116, 819; V. 100, p. 404, 647; V. 103, p. 1597. See statement of capitalization and securities held of subsidiary companies in V. 107, p. 399. In 1919 organized the U. G. I. Contracting Co. of which it owns the entire capital stock. The new company took over all the construction business &c.,



of The U. G. Improvement Co. V. 108, p. 1719. In Aug., 1925, the company merged the American Gas Co. of Pa. Holders of Am. Gas Co. stock were given the privilege of exchanging their stock on the basis of one share of United Gas Improvement Co. for two shares of Am. Gas Co. For particulars see V. 120, p. 3317, and V. 121, p. 1103. In Sept. 1925 acquired Lebanon Gas & Fuel Co., previously oper by Cities Service Co., which owned about one-fourth of the \$500,000 capital stock (par \$100).—V. 121, p. 1463.

In Sept. 1920 the company sought a readjustment of its lease of the City Gas Works, V. 111, p. 1190, 1860; V. 113, p. 89, 427, 544, 635, 738, 1162, 1259. Report of Gas Commission, V. 112, p. 2314.

The company redeemed on June 15 1925 all outstanding shares of Preferred stock by payment in cash of \$55,1458 1-3 for each share, incl. accrued dividend from June 1-15 1925. V. 120, p. 2552.

On June 5 1925, the authorized Capital stock was increased from 1,521,456 to 1,654,862 shares. Stockholders (Common & Pref.) were given the right to subscribe, incl. July 28 at par (\$50) plus accrued dividend at rate of 8% per annum. to the extent of 10% of their holdings. V. 120, p. 2945. On Sept. 23 1926 stockholders were to vote on increasing the capital stock from 1,639,941 to 2,036,528 shares (par \$50) and on authorizing directors to declare a 25% stock dividend, payable Nov. 15 1926 to holders of record Oct. 15 1926.—V. 123, p. 583.

The United Gas Improvement Co. is interested in the following public utilities Gas Co., Charleston (S. C.) Cons. Ry. & Ltg. Co. Mexico (N. Y.) Electric Co. Cantral Iowa Power & Light Co.

Amer. Public Utilities Co., Chicago Annville & Palmyra (Pa.) Ga & F. Co. Mainchester (N. H.) Gas Co.

Camercian Gas Co., Reading, Pa., Connecticut Electric Service Co., Chicago (Minn.) Gas & Heating Co. Northern Liberties Gas Co., Philadelphia.

Essex & Hudson Gas Co., Quakertown, Hudson County Gas Co., Pensacola (Fla.) Gas & Electric Co.

Savannah (Ga.) Gas Co., Pensacola (Fla.) Gas & Electric Co. Service Co.,

STOCK— Date. Common, \$101,826,400 (\$50)_____ Interest. Outstanding. Latest Div. Q-J \$81,461,100 July'26 2% Slock Increase.—On Sept. 23 1926 the authorized capital stock was increased from 1,639,941 shares (\$50) to 2,036,528 shares in connection with a stock dividend of 25 %, payable Nov. 15 1926. V. 123, p. 1635.

The preferred stock was retired June 15 1925.

The preferred stock was retired June 15 1925.

Dividends.—From 1888 to 1920 8% per ann., payable quar. Jan. 15 1921 to Oct. 14 1922 paid 1 1% quar.; Jan. 15 1923 to Oct. 15 1923 paid 1 1% quar.; Jan. 15 1924 to Oct. 1924 paid 1 14% quar. Jan. 15 1925 to July 15 1926, 2% quar. In Jan. 1896 paid extra 15% in convertible scrip: also 10% extra Mar. 1 1910 in scrip convertible into stock to June 30 1910. Also in April 1917 2% extra from profit on sale of securities. V. 104, p. 1050. On July 15 1925 paid extra dividend of 3%. V. 120, p. 3067. Declared payable Nov 15 1926 to holders of record Oct. 15 1926 a stock dividend of 25%. V.123, p.1635, 1879. On pf. paid 1 ½% quar. Sept. 15 1920 to June 15 1925.

EARNINGS.—For calendar years:

EARNINGS.—For ca	dendar vear	S:		
	1925.	1924.	1923.	1922
Regular inc. from leased				
works and investments	\$9,955,285	\$9,326,510	\$8,483,135	\$7,767,382
Profits on sale of securs_	37,467	235,933	18,288	
Total income	\$9.992.751	\$9,562,443	\$8,501,423	\$7,767,382
Expenses, taxes, int.,&c.	\$1,476,620	\$1,310,707	\$1,247,346	\$1,437,669
Loss on oper. Phila.G.A.	414.455	154,480	820,121	895,682
Dividends paid	5,482,082	4,699,440	4,089,024	2,868,429

\$2,619,594 \$3,397,816 \$2,344,931 \$2,565,603 Balance, surplus____ For Gas Sales Equitable Illuminating Gas Light Co., see V. 121, p. 588, 2158.

OFFICERS.—Chairman of Board, Samuel T. Bodine; Pres., A. W. Thompson; Vice-Pres. and Gen. Mgr., William W. Bodine, V.-Ps., Lewis Lillie, Paul Thompson, P. H. Gadsden, J. T. Hutchings, G. W. Curran, J. A. Pearson, F. J. Rutleage and J. B. Klumpp; Treas, T. W. Morris; Sec., G. W. Curran. Offices, Broad and Arch Sts., Philadelphia, Pa.—V. 121, p. 588, 841, 1103, 1463; V. 122, p. 1028, 1765, 2193, 3343; V. 123, p. 208, 583, 1635, 1879.

AMERICAN GAS COMPANY.

Controlled by United Gas Improvement Co.

Controlled by United Gas Improvement Co.

ORGANIZATION.—Incorp. in New Jersey in 1892. In June 1925 the United Gas Improvement Co. acquired through exchange of stocks (see under United Gas Improvement Co.), through the American Gas Co. (Pa.), specially organized for effecting this exchange, the American Gas Co., N. J. See for full particulars. V. 120, p. 2266, 2544, 2682, 2813, 2547. 2939, 3184; V. 121, p. 456, 1099, 1226, 1458.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Through the ownership of the entire com. stock of its subsidiaries, operates electric light and power and gas properties serving 126 communities in the East and Middle West, representing a population of appr.1,000,000, engaged in widely diversified activities. Among the principal subsidiaries are the following: (a) Philadelphia Suburban Gas & Elec. Co., supplying electricity and gas to the greater part of the suburban territory immediately adjacent to the City of Philadelphia. (b) Luzerne County Gas & Elec. Co., supplying

American Gas Company

Underlying Securities

BOUGHT-SOLD-QUOTED

BIOREN & CO.

410 Chestnut St.

PHILADELPHIA

electric power and light and gas in the rich anthracite coal district of Penna.

(c) Rockford Gas Lt. & Coke Co., supplying gas in the City of Rockford, Ill. (d) Burlington Lt. & Pow. Co., furnishing electricity and gas to the City of Burlington, Vt., and electricity to the municipalities of Essex Jct., Richmond and Winooski. (e) Central Iowa Power & Light Co. (see separate statement on a subsequent rage)

EARNINGS.—For ca	1925.	1924.	1923. \$10,230,821	1922. \$9,539,604
Oper. expenses, sub. cos_		5,147,125	5,298,393	5,279,139
Oper. inc., sub. cos Depreciation, &c		\$5,425,971 1,617,834	\$4,932,428 1,601,560	\$4,260,464 1,312,360
Net operating income_ Miscellaneous income		\$3,808,137 123,179	\$3,330,868 106,330	\$2,948,104 89,017
Total income sub. cos_ Bond interest, sub. cos_ Miscellaneous deductions	2,040,639	\$3,391,316 1,683,528 143,499	\$3,437,198 1,485,022	\$3,037.121 1,391,973
Pref. dividends sub. cos.		517,033	254,546	59,760
Total rev. Am. Gas Co Other income		\$1,587,255 729,538	\$1,697,628 369,691	\$1,585,388 326,580
Total income General expense Interest on bonds Increst on loans	541,998 401,102 3,153	\$2,316,793 462,052 544,344 46,465	\$2,067,320 398,834 401,368 111,292	\$1,911,968 328,647 441,091 62,273
Deferred charges Contingent reserve Surplus reserved by subs.	200,000	237.577	63,000	82,628
Dividends	820,500	487,740	468,246	78,041
Surplus for year	\$088 263	\$538,613	\$622,581	\$919.287

THE UPHAM GAS CO. (MT. VERNON, OHIO).

ORGANIZATION.—Incorp. in Ohio, March 1923 for the purpose of producing, transporting and marketing natural gas for industrial and commercial purposes. In March 1926 acquired the physical properties of The Upham Co. (incorp. in 1905 in West Virginia), which latter company up till then had sold the gas it produced from its properties in Ohio to the Upham Gas Co. for distribution among consumers.

x 4.550 shs. are reserved for issuance against exercise of stock option warrants.

Bonds.—The 1st mtge. 7% 5-year s. f. gold bonds, dated Jan. 1 1926 are secured by a closed 1st mtge. on the entire physical properties, incl. those acquired from The Upham Co. and all after-acquired properties. There is a sinking fund beginning May 1 1926, payable \$7.875 monthly prior to Jan. 1 1927; thereafter, \$8.000 monthly prior to Jan. 1 1928; \$9.000 monthly prior to Jan. 1 1929; \$10,000, monthly prior to Jan. 1 1931. Moneys to be used solely to purchase bonds at or below redemption price, otherwise for retirement by lot at such price. By maturity a minimum of \$505.000 will have been retired. Red. as a whole or in part, by lot, on 30 days' notice at 102 ½ on or before Jan. 1 1927; at 102 on or before Jan. 1 1928; at 101½ on or before Jan. 1 1929; at 101 prior to Jan. 1 1931. All personal property and income taxes of any State or the District of Columbia not exceeding 5 mills refundable. In Mar. 1926, A. M. Lamport & Co., Inc., New York, N. Y. and Geo. W. York Co., Cleveland, offered \$650.000 at 100 and int. Each \$1.000 bond was accompanied by a detachable Stock Option Warrant entitling the holder thereof to purchase 7 shares of common stock prior to Jan. 1 1927 at \$27 50 per share. Each \$500 bond entitled to a proportionate privilege. V. 122, p. 1457.

Officers.—Pres., James A. Upham.—V. 122, p. 1457.

-Pres., James A. Upham.-V. 122, p. 1457.

SOUTH BAY CONSOLIDATED WATER CO., INC.

The United Gas Improvement Company

PHILADELPHIA, PA.

The Company is a shareholder in the following Public Utilities:

Allentown-Bethlehem (Pa.) Gas Company

Controlling: Highland Gas Company, Quakertown, Pa.

American Gas Company, Philadelphia, Pa.

Controlling:

rolling: Bangor (Me.) Gas Light Co. Burlington (Vt.) Light & Power Co. Central Iowa Power & Light Co. Luzerne County Gas & Electric Corporation, Kingston, Pa. Petersburg (Va.) Gas Co. Rockford (III.) Gas Light & Coke Co.

American Public Utilities Company, Chicago, Ill.

Controlling:

Albion (Mich.) Gas Light Co.
Boise (Idaho) Gas Light & Coke Co.
Central Indiana Power Co.
Holland (Mich.) Gas Works
Utah Gas & Coke Co., Salt Lake City, Utah
Charleston (S. C.) Consolidated Railway & Lighting Co.
Concord (N. H.) Gas Company
Connection Floatric Service Company Hartford Connection

Connecticut Electric Service Company, Hartford, Conn.

Controlling:

Bristol & Plainville Electric Co.
Connecticut Light & Power Co.
Eastern Connecticut Power Co.
Consumers Gas Company, Reading, Pa.

Des Moines (Ia.) Gas Co.

East Penn Gas Light Co., Emaus, Pa.

Equitable Illuminating Gas Light Co., Philadelphia, Pa.

Harrisburg (Pa.) Gas Co. Lebanon Valley (Pa.) Gas Co. Manchester (N. H.) Gas Co.

Midland Utilities Company, Chicago, Ill.

Controlling:

Berne Electric Co.
Chicago, South Shore & South Bend Railroad
East Chicago Gas Co.
Gary Railways Company
Indiana By-Product Gas Co.
Indiana Service Corporation
Kokomo Gas & Fuel Co.
Marion and Bluffton Traction Co.
Northern Indiana Public Service Co.
Public Service Pipe Line Co.
West Ohio Gas Company

Minneapolis (Minn.) Gas Light Co.

Mohawk Hudson Power Corporation, Schenectady, N. Y.

Controlling:

Adirondack Power & Light Corporation Central New York Power Co.
Cohoes Power & Light Corporation Eastern New York Utilities Corporation Fulton County Gas & Electric Co.
Mexico Electric Co.
Municipal Gas Co. of City of Albany Newport Electric Light & Power Co. Seneca River Power Co.
Syracuse Lighting Co., Inc.
Utica Gas & Electric Co.

Nashville (Tenn.) Gas & Heating Co.

New England Power Association, Boston, Mass.

Controlling:

Bellows Falls Power Co.
Connecticut River Power Co. of New Hampshire
Deerfield River Power Co.
Mascoma Light & Power Co.
New England Power Co.
New England Power Co.
Rhode Island Power Transmission Co.

Northeastern Power Corporation, New York City

Controlling:

Oswego River Power Corporation Power Corporation of New York

Northern Liberties Gas Co., Philadelphia, Pa.

Pensacola (Fla.) Gas Co.

Philadelphia (Pa.) Suburban Counties Gas & Electric Co. Public Service Corporation of New Jersey, Newark, N. J. St. Augustine (Fla.) Gas & Electric Co.

Savannah (Ga.) Gas Co. Sioux City (Ia.) Gas & Electric Co.

Controlling:

Sioux City Service Co. Iowa Light, Heat & Power Co.

Southeastern Power & Light Co., Birmingham, Ala.

Controlling:

trolling:
Alabama Power Company
Georgia Light, Power & Railways
Georgia Railway & Power Co.
Gulf Electric Co.
Mississippi Power Co.
Mobile Electric Co.
Mobile Electric Co.
Rome Railway & Light Co.

series A bonds issued and will amount to at least 3% annually thereafter until maturity; moneys to be used for the purchase and retirement of bonds or for betterment, &c. Penn. and Conn. 4 mills, Maryland 4½ mills and Mass. 6% taxes refundable. Exempt from personal property tax in New York. In May 1925 Taylor, Ewart & Co., Inc., offered \$1,000,000 series A at 89 and int., to yield over 5.80%. V. 120, p. 2684.

EARNINGS.—For 12 mos. end. March 31 1926: Gross, \$290.748; net, after maint. & taxes, \$170,557. For 12 mos. end. Sept. 30 1925: Gross, \$282,162; net, after maint. & taxes, \$158,223.

OFFICERS.—Pres., Francis W. Collins; V.-P., F. C. Hinkel, Jr., and W. D. Van Brunt; Sec. & Treas., L. A. Schaeffler.—V. 120, p. 2684; V. 121, p. 1570, 2040, 2158; V. 123, p. 712.

WASHINGTON GAS LIGHT CO.

ORGANIZATION.-Incorp. by Act of Congress in 1848.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire gas business in Dist. of Columbia, except to the extent that its subsidiary, the Georgetown Gas Light Co., similarly serves that portion of the District known as Georgetown. Co. directly or indirectly controls certain small companies which supply gas to several adjacent communities in the States of Maryland and Virginia. Owns 2 gas manufacturing plants having a combined daily capacity of about 25,000,000 cu. tr., from which gas is distributed through 623 miles of gas mains, serving 93,766 meters and through 169 miles of sub. cos.' mains serving 14,841 meters.

For consolidation of co. and its subsidiary, the Georgetown Gas Light Co., see V. 122, p. 215.

EARNINGS.—For calendar years:
Total Net after Total Net after Fixed Revenue. Taxes, &c. Charges. Dividends. 1925. \$4,973,686 \$1,101,952 \$543,679 \$468,000 \$1924. 4,976,329 1,112,147 555,776 468,000 x After setting up \$70,000 to apply on income tax 1925.

OFFICERS.—Pres., Ord Preston; V.-P., Robt. D. Weaver; Sec., Wm. B. Orme; Treas., Lawrence Townsend; Compt., S. N. Whitwell.—V. 118, p. 807, 2962; V. 120, p. 707; V. 122, p. 215, 752.

WEST OHIO GAS CO.

 ${\it Control.}$ —Midland Utilities Co. owns or controls the entire outstanding common stock (except directors' shares).

ORGANIZATION.—Incorp. in Ohio Nov. 1924. Is a consolidation (V. 120, p. 455) of the properties of the companies heretofore engaged in supplying natural and artificial gas to Lima, O., and natural gas to the neighboring towns of Cridersville, Wapakoneta, St. Marys and Celina. Purchased in 1925 the gas property at Kenton, Ohio. Population served, 78,300. Company owns a carburetted water gas manufacturing plant, with a daily generating capacity of 4,000,000 cu. ft.; 206.65 miles of gas mains; 15,969 customers. V. 120, p. 2402.

Rates.—See V. 123, p. 1384.

x Outstanding in hands of the public.

Bonds.—The 1st & ref. mtge. bonds are secured by a 1st mtge. on all fixed property (incl. after-acquired), subject to the outstanding divisional bonds on after-acquired properties. Additional bonds of any series and any tenor may be issued, against cash or for refunding purposes or for 75% of new construction. If issued to refund bonds of other series of this mtge., bearing a lower rate of interest, or to refund the indebtedness of a subsidiary or for new construction, &c., earnings during 12 out of preceding 14 months shall have been at least 1% times interest charges on all bonds outstanding, incl. new issue. Red., whole or part, on 30 days notice to Dec. 1 1953 at 107½ and int., less ½ for each full year elapsed after Nov. 30 1953, at 100 and int. Penna. and Conn. 4 mills, Maryland 4½ mills, Dist. of Col. 5 mills and Mass. 6% taxes refundable. In May 1925, Halsey, Stuart & Co., Inc., offered \$1,000,000 6% Series A bonds at 100 and int. V. 120, p. 2402, 2685.

EARNINGS.—For calendar year 1925: Operating revenue, \$672,165; net after retirement, \$192,729; taxes, &c., \$45,701; miscell. deductions, \$23,377; bond interest, \$60,000; class A pref. divs., \$21,000; class B pref divs., \$31,500; balance, surplus, \$11,151.

OFFICERS.—Chairman, Samuel Insull; Pres., E. R. Curtin; Asst. to Pres., E. R. Curtin Jr.; V.-P., Samuel Insull Jr.; Sec., W. D. Boone; Treas., George F. Mitchell; Compt., W. A. Sauer. Office. 112 West Market St., Lima, Ohio.—V. 120, p. 455, 2402, 2685; V. 122, p. 1172; V. 123, p. 1384.

WESTERN NEW YORK WATER CO.

ORGANIZATION.—Incorp. under the Transportation Act of the State of New York Feb. 14 1902.

Stock.—Preferred stock has preference over common stock as to assets (\$100 per share) and non-cumulative dividends of \$5 per annum, and also participates equally per share with common stock in all dividends paid on the latter until \$8 per share per annum has been paid on pref. stock. Is red. at \$105 per share and has full and equal voting rights with common stock. Of the unissued 40,000 shares pref. stock, 13,334 shares are reserved for the conversion of the \$1,000,000 10-yr. 6% conv. deb. gold bonds, and no additional shares may be issued without the consent of at least 2-3 of the amount of preferred stock outstanding.

of the amount of preferred stock outstanding.

Bonds.—The 1st M. gold bonds are secured by a direct 1st mtge. upon all the present and after-acquired property and assets of the co., subject only to \$186,000 (due Dec. 1 1926) and \$599,000 (due June 1 1930) assumed bonds on that small part of the property formerly owned by Depew & Lake Erie Water Co. For the retirement of these underlying bonds at maturity, 1st mtge. bonds of Western N. Y. Water Co. are reserved. Additional bonds may be issued in series bearing such interest rates, maturity dates, &c., as directors shall determine, but only (a) for refunding purposes, (b) for 80% of new construction, &c., and provided net earnings for 12 out of preceding 15 months have been at least 1½ times annual interest charges on all mtge. bonds, incl. those to be issued. Red. whole or part on 60 days' notice at 105 and int. Interest payable at trustee's office or at Guaranty Trust Co. of N. Y. Penn. 4 mills tax and Mass. 6% tax refundable. In Oct. 1925 Spencer Trask & Co., &c., sold \$2,000.000 Series A at 96½ and int., to yield over 5.75%. V. 121, p. 2040; V. 122, p. 1612.

96½ and int., to yield over 5.75%. V. 121, p. 2040; V. 122, p. 1612.

The 10-year 6% conv. deben. gold bonds dated Nov. 1 1925 are convertible at the option of holders into preferred stock at \$75 per share—one share for each \$75 par value of bonds. For this purpose 13,334 out of the 40,000 unissued preferred shares were reserved. Are red, whole or part on 60 days notice at 105 and int. When called for redemption they may at option of holders be converted into class A pref. stock. Interest payable at trustee's office or at Guaranty Tr. Co. of N. Y. Penn. 4 mills tax and Mass. 6% tax refundable. These bonds are accompanied by option warrants (10 warrants for each \$1,000 bonds) to purchase from the Fidelity Trust Co. of Buffalo one share preferred stock at \$30 per share during the first 3 years from date of issue of the bonds, at \$40 during the fourth, and at \$50 during the fifth year, after which the warrants expire.

In Oct. 1925 Spencer Trask & Co., &c., offered \$1,000,000 10 yr. 6% conv. deb. gold bonds at 98½ and int., to yield about 6.20%. V.121, p.2040.

OFFICERS.—Pres., F. S. McGraw; Treas., D. J. Hibbard. Office 704 Electric Bldg., Buffalo, N. Y.—V. 103, p. 1894; V. 121, p. 2040, 2878; V. 122, p. 752, 1612.

WILMINGTON GAS CO.

ORGANIZATION.—Incorp. in Del. in Aug. 1909 as a consolidation of Wilmington Gas & Fuel Co. and Wilmington Gas & Electric Co.

Wilmington Gas & Fuel Co. and Wilmington Gas & Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies gas in Wilmington, New Castle, Elsmere, Oak Grove, Richardson Park, Ashley, Glynrich, Brock Ex, Roselle, Claymont and Forest Park, Del. Daily capacity, 4,250,000 cu. ft. 193 miles of mains: meters in use, 25,505; sales 12 mos. end. Aug. 31 1926, 892,912,900 cu. ft.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 30,000 shares (no par) —— 6 M-S 1,240,800 Sept 26 37 154 (\$1.400,000 \$1.400,000

Stock.—Pref.i s call. on any div. date on 30 days' notice at 105 and divs.

Bonds.—Fret. 8 can. to any div. date on 30 days notice at 103 and divs.

Bonds.—Of the 1st & ref. mige. bonds \$300,000 have additional coupons attached bearing 1% int., making the rate 6%; \$349,000 have additional coupons attached bearing 2% int., making the rate 7%, and remainder are 5s. Callable at 105 and int. on any int. date as a whole and since Sept. 1 1924 for sink. fund. Sink. fund of \$25,000 per annum began June 1 1924. Penna. 4-mill tax refunded. In Jan. 1922 \$50,000 1st & ref. mige. 5s were offered by Davidge, Heald & Co., N. Y., at prices to yield 6.50%.

Dividends .- On pref. semi-ann. divs. of 3% (M.-S.) are being paid.

OFFICERS.—Pres., C. H. Geist; V.-P., Edmund Mitchell; Treas., H. A. Lang; Sec., C. H. Weak; Gen. Mgr., H. S. Schutt.—V. 114, p. 88; V. 122, p. 2500.

CENTRAL STATES UTILITIES CO.

ORGANIZATION.—Incorp. Dec. 4 1924 in Michigan.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. manufactures and sells artificial gas for domestic and industrial purposes in Monroe, Coldwater, Hillsdale, Grand Haven and Highland Park, in Michigan. Daily capacity of co.'s gas plants, 800,000 cu. ft.; holder capacity, 686,000 cu. ft.; 118.24 miles of distribution mains; 7,743 meters. Population served, 31,677.

Dividends.—On pref. are being paid regularly.

x After depreciation.

Latest Earnings.—For 12 mos. end. Aug. 31 1926: Gross, all sources, \$343.822; net, after taxes, \$122.080; fixed charges, \$49,169; depreciation, \$18.827; preferred div., \$11,305; balance, \$42,779.

OFFICERS.—Pres., W. E. Moss, Detroit; V.-Ps., W. S. Thompson and Hal. H. Smith; Treas., Sec. & Gen. Mgr., H. M. Eaton, Detroit.—V. 122, p. 2327.

ARKANSAW WATER CO.

Controlled through stock ownership by American Water Works & Electric

ORGANIZATION.-Incorp. Dec. 1 1880 in Arkansas.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies water for domestic, municipal and commercial purposes in Little Rock and North Little Rock, Ark., which have a combined population estimated at 117,000. Co. operates water works serving 17,856 consumers, and 1,046 city fire hydrants are connected to its mains. Pumping stations of approx. 24,500,000 gallons and filtration plants of approx. 13,400,000 daily capacity. The source of water supply is the Arkansas River, and an auxiliary supply from wells; 233 miles of distribution mains.

Franchise.—Co. operates under an indeterminate permit granted by the State of Arkansas.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (\$100)7% cum pref (\$100)		<u></u>		
1st M 5% g series A (\$1,000.0	1926	5 g A-O	$\frac{56,000}{2.750.000}$	Oct 1 1956
\$500 c*)tf	Guarar	nty Trust Co	of N. Y.	Trustee.

1st M 5% g series A (\$1,000, 1926 5 g A-O 2.750,000 Oct 11956 \$500 c*)

**Solo c*)

**Solo c*)

**Solo c*)

**If (Guaranty Trust Co. of N. Y., Trustee.

Bonds.—Additional 1st mtge. bonds may be issued in series of such tenor as directors may from time to time determine, for (a) 80% of permanent improvements, &c. (b) cash deposited with trustee (c) paying, redeeming or refunding of indebtedness secured by prior liens on property acquired subsequent to June 30 1926, and (d) the paying, redeeming or refunding of bonds of another series. No additional bonds may, however, be issued except for (c) and (d), unless net earnings for 12 consecutive within 15 preceding calendar months have been at least 1¼ times annual interest upon all 1st mtge. bonds outstanding, those to be issued, and all indebtedness secured by prior liens, if any, on property acquired subsequent to June 30 1926, except such part thereof as will be paid or retired from the proceeds or through the issue of the additional bonds applied for. Net earnings to be arrived at after charging at least 5% of gross revenues to operating expenses for repairs and current maintenance.

In event that any municipal corporation or other governmental subdivision within the territorial limits of which co. shall then be operating, shall acquire all of the major portion in value of the water works properties of co. and shall assume payment of principal and int. of all bonds issued under the mtge. as a valid and binding general obligation, all liability and obligation shall acquire all or any part of the water works properties of co. and shall assume the payment of principal and interest of all bonds issued under the mtge, then bonds in principal and interest of all bonds issued under the mtge, then bonds in principal and interest of all bonds issued under the mtge, then bonds in principal amount not exceeding the prince paid for the property so acquired, may, at the option of the co. be declared due and payable at 100 and int.

**Series A dated Oct. 1 1936, and at 1%

EARNINGS.—For cal	endar years:	1925.	1924.	1923.
Gross income	\$613.393	\$605.834	\$553.459	\$509.786
Net after maint, & taxes.		309.268	270,306	224.354
Bond interest	y137,500	107,340	107,340	107,340
Other interest & amort	Z	33,186	26,735	19,731
Renewal & replac. res	Z	28,712	27,105	25,500
Net income	z	\$140,630	\$109,126	\$71,783

 $[\]times\,12$ mos. end. June 30 1926. y Annual int. on new issue \$2,750,000 1st mtge. 5% series A. z Not available.

OFFICERS.—Pres., E. W. Clark; V.-Ps., D. M. Watt and W. D. Freer Sec., E. A. Geehan; Treas., S. R. Brough.—V. 123, p. 1630, 1760, 1873.

SOUTHERN ICE AND UTILITIES CO.

ORGANIZATION.—Incorporated in Texas in 1916.

ORGANIZATION.—Incorporated in Texas in 1916.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company owns and operates 37 artificial ice plants, 5 ice cream plants and a creamery, located in important cities and towns in Texas, Oklahoma. Arkansas and Louisiana. Including wholesale as well as retail distribution over 300 communities are served with ice; population, 960,000. The ice plants have an aggregate daily capacity of 2,543 tons and an ice storage capacity of 50,000 tons. Company ices or re-ices cars of several railroads and also does a commercial cold storage business, having 1,500,000 cu. tf. of refrigerated warehouse space for the storage of perishables. Ice cream plants have a total daily capacity of 5,500 gallons; company's creamery plants can produce 5,000 pounds of butter daily. Among the more important cities served are Dallas, Fort Worth, Paris, Texarkana, Denison, Sherman and Corsicana in Texas, Muskogee, McAlester and Sapulpa in Oklahoma, and Little Rock and Pine Bluff in Arkansas.

Recapitalization, see V. 121, p. 461.

STOCK AND BONDS—	Date	Interest	Outstanding.	Maturitu
Common, class A non-voting		11-07 000.	o wood warrang.	212 00 000
160 000 sha (ma man)			00 000 aba	
160,000 shs (no par)			. 30,000 sns.	
Common class B (voting)				
150,000 shs (no par)		The state of the second	140,000 shs	
\$7 div series pref (no par)		\$7 Q-M	30,000 shs.	Sept '26\$1.75
Particip \$7 ser pref (no par)		See text	1.200 shs.	
1st M g bonds \$30,000,000)	1926	6 g F-A	\$4,000,000	Feb 1 1946
con 6% ser (\$1,000,\$500c*tf)	The E	quitable Tru	ist Co. of N	Y., Trustee.

Stock.—The participating \$7 series preferred stock ranks junior to the pref. \$7 dividend series and is entitled to receive cumulative dividends of \$7 per annum and an additional \$1 before the common stock receives more than \$4 per share in any year. The total authorized number of preferred shares of both series combined is 100,000.

Of the authorized class A common stock a sufficient number is reserved for the bond conversion privilege. See under "Bonds" below. Class A and class B stocks are identical except as to voting power.

and class B stocks are identical except as to voting power.

Bonds.—The 1st mtge. gold-bonds, convertible 6% series, due Feo. 1 1946, are secured by a direct first mortgage on all of the fixed assets, incl. after acquired of the co. Additional bonds of any series of such tenor as directors may from time to time determine, may be issued from time to time in series for 70% of new additions, &c., owned in fee and subject to the lien of the mtge. as a first lien thereon and against which no bonds have previously been issued provided net earnings for 12 consecutive out of preceding 14 months have been at least 2½ times annual interest requirements on all 1st mtge. gold bonds outstanding, incl. those to be issued.

Each \$1,000 convertible 6% series bond is, at holders' option, convertible into class A common stock at any time with cash adjustment of interest on the following basis:

28 shares for the first \$500,000 bonds presented for conversion. 24 shares for the next \$600,000 bonds presented for conversion. 22 shares for the next \$600,000 bonds presented for conversion. 20 shares for the next \$600,000 bonds presented for conversion. 18 shares for the next \$600,000 bonds presented for conversion. 16 shares for the next \$600,000 bonds presented for conversion. 14 shares for the next \$600,000 bonds presented for conversion.

There is a sinking fund commencing Feb. 1 1927 and semi-annually thereafter of 1% of the largest principal amount of this series theretofore issued, to purchase or redeem and thereafter cancel bonds of this series. This sinking fund is to retire approx. 40% of the bonds of 6% series of 1926 by maturity. Red., whole or part, on between 30 and 60 days' notice, at 105 and int. to and incl. Feb. 1 1928, thereafter at ½ less during the ensuing 2-year period, and decreasing ½% every 2-year period thereafter. Penn., Conn. and Calif. 4 mills, Maryland 4½ mills, Kentucky 5 mills and Mass. 6% taxes refundable. In Jan. 1926 John Nickerson & Co. offered \$3.500,-000 1st mtge. gold bonds, convert. 6% series, dated Feb. 1 1926 at 97 and int., to yield 6.25%. V. 122, p. 750. \$500,000 additional bonds of the same series were offered in March 1926 at 97 and int.

EARNINGS.—For 12 mos. end. Jan. 31 1926 were reported as gross, \$2,808,871, and net. \$938,542. 12 mos. ended Jan. 31 1926, gross, \$2,324,791, and net, \$653,994. V. 122, p. 1764.

Dividends.—On the \$7 pref. an initial div. of \$1 75 was paid in Sept. 1925 On the partic. \$7 ser. dividends are being paid regularly.

EARNINGS.—Consolidated earnings 12 months ended Oct. 31.:

1925. 1924.

1925. 2,750,112 \$2,247,580

perating expenses. 1,869,954 1,636,591

Totalincome.... \$954,485 \$626,013

EARNI. GS—(Conclude). Fixed charges	19 5. 170.045	1924. 159.533
Depreciation	307,440	280,369
Federal taxes	46,669	29,472
Balance	\$430,331	\$156,639
Preferred dividends	70.193	10.472
Common dividends	46,000	42,000
Balance carried to surplus Latest Earnings.—For 12 months ended Aug. 3	\$314,138	\$104,167
-area and might I of 12 months charactering.	1926.	1925.
Gross revenues		\$2,557,727
Net earnings	886.772	864,502
OFFICERS.—Pres. & Gen. Mgr., C. W. Dawle	y; VP., C.	

p. 461; V. 122, p. 493, 750, 1312, 1457, 1764.

LOUISIANA ICE & UTILITIES, INC.

Control.—Componeealth Utilities Corp. owns all the common stock except directors qualifying shares
OptaAnian in 1926 to acquire and consolidate under one management ice and utilities properties located in La., Miss. and Texas. Co. is primarily engaged in the manufacture and sale of artificial ice. Most of the products are distributed through its own delivery system, which serves 25 communities, having an urban population in excess of 200,000, with ice at retail. It also does considerable icing or re-icing of cars for the following railroads: Missouri Pacific, Texas & Pacific, Gulf Coast Lines, and the American Refrigerator Transit Co. It operates electric light and power plants at Bunkle, Coffax and Lutcher, La., and has under construction transmission lines which will serve Mansura. These lines were probably to be in service by Nov. 1 1926. Further plans for a considerable extension of the electric light and power business are under consideration. Co. ice plants are stated to be modern, and have a daily capacity of approximately 200,000 tons with ice storage capacity of 20,000 tons and refrigerated warehouse capacity of 710,000 cubic feet. Ice sales, 1925, approximately 200,000 tons. The ice plants are located at Baton Rouge, Lutcher. Alexandria and Bunkle, La.; Guliport. Biloxi and Pascagoula, Miss.; Wichita Falls, Commerce, and Denton, Tex. Ice cream is manufactured at Baton Rouge, Bunkle, and Commerce, La.; S0,000 gal. ice cream sold in 1925. V. 122, p. 3082.

STOCK AND BONDS— Date. Interest. Outsmaind. Maturity. Common 15,000 shs (no part) and part of the proposal par

p. 3082.

EARNINGS.—Earnings of company's properties for 12 mos. end. Aug. 31
1926.

1925.

Net sales.

\$2,005,937 \$1,933,789

Net earnings before depreciation and interest.

\$43,410 487,086

x Before \$120,000 bond interest and \$68,000 pref. divs. leaving a balance
of \$355,410.

of \$505,410.

OFFICERS.—Pres., Wiley F. Corl; V.Ps., Geo. E. Wells, Edwin Harding and James E. Egan; Sec., C. J. Pope; Treas., Paul D. Taylor.—V. 122, p. 3082; V. 123, p. 1251.

(THE) SOUTHWEST UTILITY ICE CO.
ORGANIZATION.—Incorp. in Maryland in 1926. Owns all of the capital stock of El Reno Utility Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. and its subsidiary, El Reno Utility Co., own and operate 16 modern artificial ice plants, 30 ice storage plants, 6 ice cream plants and creameries. Ice is distributed wholesale and retail in over 91 communities, including Enid, El Reno, Altus, Hobart, Ponca City and Blackwell, having an aggregate total population of approx. 206,000. With the exception of one small plant and 2 ice storage plants, all of the above properties are in Oklahoma. V. 122, p. 2949.

Note.—Under the laws of the State of Oklahoma, the ice industry is a public utility, operating under the jurisdiction of the Corporation Commission of the State.

public utility, operating under the jurisdiction of the Corporation Commission of the State.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Common 50,000 shs (no par) 50,000 shs

Cum pref \$1,500,000 (\$100) \$495,000

Ist mige 6% sinking fund gold (\$10,000,000

Series "A" (\$1,000, \$500)

Store "A" (\$1,000, \$500)

Equitable Trust Co., New York, trustee.

\$100,000

Bonds.—The 1st mige. 6% s. f. gold bonds, Series "A," dated May 1 1926, are listed on the Chicago Stock Exchange. They are secured by a direct first mige, on all of the fixed assets of co., incl. after-acquired property. In addition, all the capital stock of El Reno Utility Co. is pledged under the mige. To a sinking fund commencing May 1 1927, co. is to pay for the retirement of Series A bonds through purchase or redemption an amount in cash or in Series A bonds through purchase or redemption an amount in cash or in Series A bonds equivalent annually to 2% (payable semi-annually) of the greatest amount of Series A bonds theretofore issued; moneys may be used to purchase Series A bonds at not exceeding redemption price. Red., all or part, on 30 days' notice on any int. date at 105 & int., on or before May 1 1931, with successive reductions of ½% during each year thereafter. Penn., Conn., Calif. and Mich. 4-mills, Maryland 4½-mills, Iowa and Dist. of Col. 5-mills and Mass. 6% taxes refundable. In May 1926 Hoagland, Allum & Co., Inc., offered \$1,600,000 Series A at 97½ and int., to yield over 64%. V. 122, p. 2949.

EARNINGS.—Consolidated earnings for calendar years:

-	EARNINGS.—Consolidated earnings for calen Gross income Oper, exp. (incl. \$15,050 int. on subsid. obliga'ns)_	1925. \$1,284,434	1924. \$1,045,241 833,407
	Avail. for int., deprec. & Federal taxesAnnual int. on 1st mtge. 6% Ser. A bonds	\$355,397 96,000	\$211,833
	Balance INDEX.—V. 122, p. 2949.	\$259,397	

New England States POWER, LIGHT AND RAILWAY

MAINE

NATIONAL ELECTRIC POWER CO.

Management.—Properties operated under the general supervision and management of Electric Management & Engineering Corp. of New York.

management of Electric Management & Engineering Corp. of New York.

ORGANIZATION.—Incorp. in Maine March 3 1925, as a holding company, and acquired over 99% of the com. stock of the Cumberland County Power & Light Co. of Portland, Me. (see statement below), and all of the com. stock of the Northwestern Public Service Co. (V. 119, p. 1744). Later acquired all the common stock except directors qualifying shares of the following operating companies: Penn Central Lt. & Pow Co., Kansas Elec. Pow. Co. (which controls Ohio Electric Power Co. and has acquired property of Eastern Kansas Power Co.). Southwest Power Co., Michigan Elec. Pow. Co., Ohio Elec. Pow. Co., which controls Union City (Md.) Elec. Co. and has acquired property of Miami Valley Elec. Co. and Union City (Ohio) Elec. Co. Also owns all of the capital stock of Electric Management & Engineering Corp. V. 121, p. 1462, 330.

In July 1926 Insull, Son & Co., Inc., was reported to have purchased an interest in co.'s common stock, although it was intended to continue National Elec. Power Co. as then organized, its affairs to be directed by Victor Emanuel as Vice-President.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—

Victor Emanuel as Vice-President.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its subsidiary operating companies serves a population estimated
at over 1,125,000, embracing over 450 communities in Maine, Penn., West
Virginia, Kentucky, Ohio, Indiana, Michigan, Kansas, Oklahoma, Arkansas,
South Dakota and Nebraska, with light and power. Gas is manufactured
and distributed in nine communities, and a street railway system is operated
in and about Portland, Me., under a lease expiring in the year 2011. Small
street railways are also operated at McAlester, Okla; Lawrence, Kan.;
Lewiston, Pa., and a bus line at Emporia, Kan.
The operating subsidiaries have a normal installed generating capacity of
173,655 k.v.a., of which 29,562 k.v.a. is hydro-electric. The companies
operate 2,500 miles of transmission lines; serve 179,729 gas and electric
consumers, of which 162.273 are electric customers.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Oct. 1925 the same bankers sold \$1.000.000 additional 7% cum. pref. stock at 95 and div., to yield 7.36%. V. 121, p. 2038. Listed on Chicago Stock Exchange.

Common Class "A" stock has preference over Class "B" com. stock as to assets to an amount of \$33 per sh.; as to n-c. divs. of \$1.80 per sh. per ann. After both classes have received \$1.80 per ann., class "A" and class "B" stock will receive each ½ of the total amount of any additional divs. to be paid. Class "A" stock is non-voting, except in case the company shall have failed to declare during 2 years divs. aggregating \$3.60 per share class "A" stock. V. 121, p. 330. In Oct. 1925, Howe, Snow & Bertles, Inc., and A. C. Allyn & Co., Inc., sold at \$26.50 per share 65,000 additional shares of class "A" participating stock. V. 121, p. 1909. Listed on Chicago Stock Exchange.

Common Class "B" stock has full voting power.

Bonds.—20-year bonds are secured by pledge of approx. 99½% of the outstanding com. stock of Cumberland County Power & Light Co., the entire com. stock except directors' shares of Northwestern Public Service Co., Kansas Electric Power Co. and Southwest Power Co. Additional bonds may be issued in principal amount, not to exceed 75% of the cost of additional securities acquired, under certain restrictions. Sinking fund. 1% annually of greatest amount outstanding during preceding year for five years beginning Mar. 1 1927, 1½% annually for five years beginning Mar. 1 1932, 2% annually for five years beginning Mar. 1 1932, annually for five years beginning Mar. 1 1942 to maturity. Callable, all or in part, on 30 days notice at 105 and int. to Mar. 1 1926, less ¾ of 1% each year thereafter to Mar. 1 1944. Penna. and Conn. 4 mills tax, Maryland 4½ mills ax, Mass. 6% income tax and California personal property tax not exceeding 4 mills per annum refundable. \$3,750.000 were sold in Mar. 1925 the same bankers offered \$2,000.000 additional bonds at 97 and int., to yield over 6¼%. V. 120, p. 1459. \$3,000.000 were sold in July 1925 at the same price and yie

Balance available for National Elec. Pow. Co. securities... \$2,263,803
OFFICERS.—Chairman of Board, Victor Emanuel; Pres., Albert
Emanuel; V.-P., Victor Emanuel; V.-P., Thomas A. O'Hara; V.-P., Alan E
Burns; V.-P., Phillips B. Shaw; V.-P., Leo Loeb; V.-P., E. J. Emanuel;
V.-P., J. C. Mainers; Special V.-P., Willett R. Porter; Sec., D. L. McDaniel;
Treas., C. B. Zeigler. Office, 57 William St., N. Y. City.—V. 120, p.
1459, 1586, 2550; V. 121, p. 330, 459, 707, 1462, 1789, 1909, 2038, 2274,
3004; V. 122, p. 213, 480, 1918, 3083; V. 123, p. 207, 581.

CUMBERLAND COUNTY POWER & LIGHT CO.

CONTROL.—Controlled by National Electric Power Co., which owns over 99% of the capital stock, V. 121, p. 329 (see above). Compare V. 120, p. 955. Under supervision of *Elec. Mgt. & Eng. Corp. of N. Y.*

ORGANIZATION.—Incorp. in Maine March 14 1907. On Feb. 1 1912 leased for 99 years the Portland RR. Co. V. 94, p. 826. In July 1912 acquired all the properties, rights and franchises of Consolidated El. Lt. Co. of Maine, Portland Lighting & Power Co. and Portland Electric Co., which cos. were previously controlled through stock ownership. On Dec. 18 1912 purchased capital stock of the Ossipee Valley Power Co. and the York Lt. & Heat Co. and in April 1913 these properties were succeeded by the York County Pow. Co., which co., together with the Westbrook Elec. Co., was merged in June 1923, the Cumberland co. assuming all obligations, &c. V. 97, p. 368. Owns approximately one-third of the capital stock of the Androscoggin & Kennebec Ry. Co. (See on another page). V. 117, p. 552. Compare V. 116, p. 75, 1761, 1759.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire electric light and power business of Portland, Me., and vicinity,
Through subsidiary companies operates street railway systems of Portland
and South Portland, with lines to Yarmouth, Cape Elizabeth, Saco, Old
Orchard, Westbrook, Gorham and South Windham. The electric light
and power business in Biddeford, Saco, Old Orchard, Kennebunkport,
York Harbor, Alfred, Sanford, Springvale, also gas in Biddeford and Saco.
Co. owns or controls 5 hydro-electric power plants on the Saco and Presumpscot rivers with a combined generating capacity of 28,750 kva.; a
28,125 kva. modern steam plant at Portland; about 220 miles of transmission
lives; 36 sub-stations of about 75,000 kva. transformer capacity and distribution systems serving 41,809 consumers. The water gas plant in
Biddeford has a daily capacity of 1,090,000 cu. tr,; more than 20 miles of
mains serve 2,059 consumers. The single track mileage of the controlled
railways is 101.2; operates 167 cars under its lease from Portland RR. Co.
Total population served estimated at 175,000, including the summar resort
population in the shore territory from York Harbor to Old Orchard.

Franchises.—The franchises under which the companies operate are

Franchises.—The franchises under which the companies operate are stated to be exceedingly liberal and to have no burdensome restrictions

Stock.—Both classes of stock are listed on the Boston Stock Exchange. V. 95, p. 1206. Pref. is tax free to holders in Maine. In Aug. 1924 Beyer & Small and other Portland, Me., bankers offered \$1,000,000 6% pref. at 86 and div., to yield about 7%. V. 119, p. 810.

Beyer & Small and other Portland, Me., bankers offered \$1,000,000 0% pref. at 86 and div., to yield about 7%. V. 119, p. 810.

Bonds.—All of the outstanding 1st and ref. nage. 5% g. bonds due Sept. 1 1942 were called for payment Sept. 1 1926 at 105 and int. V. 123, p. 82.

The 1st mage. bonds are secured by a direct first mortgage on all of the fixed property of the co. Additional 1st mage. bonds may be issued in such series as directors from time to time determine for 75% of permanent additions less principal amount of prior liens outstanding thereon, if any, or against cash, provided earnings applicable to bond int. for 12 consecutive within preceding 15 calendar months nave been not less than twice annual interest charges on all 1st mage. bonds outstanding incl. proposed issue, and all "outstanding prior lien bonds." May also be issued for refunding purposes. The mage. contains no provision for the issuance of 1st mage. gold bonds against railway property. Additional bonds may be issued in series of such tenor as directors may from time to time determine, except that they shall not mature longer than 30 years from date of issue, but, except as to sinking funds which may be established for the exclusive benefit of a particular series, all bonds of all series shall be equally and ratably secured by the mortgage. There is an annual sinking fund for 4½% series, due June 1 1956 of 1% of the principal amount of this series outstanding to be paid to trustee on June 1 1928 and on each June 1 thereafter to and incl. June 1 1955, moneys to be applied to the purchase or redemption price plus interest. Co. may tender bonds of this series instead of paying cash to trustee. Red. all or part on 60 days notice at 105 and incl. on line 1 1955 at 100 & int. Int. payable in New York, Chicago, and Boston. Penna. 4-mills tax refundable. In June 1926 Harris, Forbes & Co. and A. C. Allyn & Co., Inc., offered \$9,000,000 4½% series, due June 1 1956, at 94½ and int. to yield 4.85%. V. 122, p. 3604.

National Electric Power Company

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC. New York 120 Broadway

Grand Rapids Detroit Chicago San Francisco St. Louis

All of the outstanding Portland Lighting & Power Co. 1st mtge. bonds due April 1 1931 were called for payment Oct. 1 1926 at 103 & int. V. 123, p. 709.

Dividends.—6% p. a. was paid on the pref. stock from Feb. 1 1912 to

due April 1 1931 were called for payment Oct. 1 1926 at 103 & int. V. 123, p. 709.

Dividends.—6% p. a. was paid on the pref. stock from Feb. 1 1912 to May 1 1918, both incl.; none thereafter until Feb. 15 1921 when 6% was paid on account of accumulations; since then regular dividends; Jan. 15 1922 paid stock div. of 10% on account of accumulations; May 1 1918 paid div. in scrip. On com., in 1916, §1: 1917. §3: none to Dec. 31 1922; in 1923, \$4; 1924, \$5; 1925, \$8; Feb., May and Aug. 1926, 1½%.

EARNINGS.—Of combined properties for calendar years: Dec. 31 Gross Net (after De. Interest, Preferred & Balance Year— Earnings. prec. & Taxes). &c. Com. Divs. Surplus. 21926. \$3,949.317 \$1,519,635 \$744,146 \$528,916 \$246,573 1925. \$3.892,442 \$1,520,209 \$758,056 \$498,916 \$263,237 1925. \$3.892,442 \$1,520,209 \$758,056 \$498,916 \$263,237 1924. \$3.57,706 1,418,921 746,589 339,163 333,169 1922. \$3.771,968 1,298,242 747,341 267,421 283,480 1922. 3.467,564 1,231,999 719,472 x159,646 352,881 x Preferred dividends only.

z Twelve months ended Aug. 31 1926.

OFFICERS.—Pres., Harry M. Verrill; V.-P., Frank D. True; V.-P., Victor Emanuel; Gen. Mgr., Fred. D. Gordon; Treas. & Clerk, C. F. Berry; Sec., D. L. McDaniel. Offices, Portland, Me.—V. 121, p. 329; V. 122, p. 1025, 3209, 3457, 3604; V. 123, p. 82, 709.

(1) PORTLAND (MAINE) RAILROAD.

V. 122, p. 1025, 3209, 3452, 3604; V. 123, p. 82, 709.

(1) PORTLAND (MAINE) RAILROAD.

Lease.—Leased for 99 years from Feb. 1 1912 to the Cumberland County
Pow. & Lt. Co., lease providing for all interest and other current charges
and 5% divs. on capital stock.

ORGANIZATION.—Incorp. as Portland & Forest Ave. RR. Co
March 1860 under laws of Maine. Absorbed the properties of the Portland
& Cape Elizabeth Ry., Cape Shore Ry., Cape Elizabeth St. Ry. Portland
& Yarmouth Elec. Ry. and Westbrook Windham & Naples. Franchises
contain no objectional restrictions, many are unlimited as to time.

contain no objectional restrictions, many are unlimited as to time.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road.—Operates 104.52 miles of track, comprising the entire street railway systems of Portland and South Portland, with suburban lines to South Windham, Saco, Westbrook, Cape Elizabeth, Gorham, Old Orchard and Yarmouth, where connection is made with the Androscoggin & Kennebec Ry. 101.2 miles of track; 129 passenger, 3 express and 35 others. One steam power plant with 1,600 k.w. capacity. Seven sub-stations. Population served 113,000.

EARNINGS.—For calendar years:

Gross.	Net After Taxes.	Fixed Charges.	Dividends.	Deficit.
x1926\$1.412.131	\$241.111	\$247,598	\$99,950	\$106,436
1925\$1,451,902	\$273.328	\$247,598	\$99,950	\$74,220
1924 1,582,264	287.483	247,598	99,950	60.065
1923 1,703,459	306.651	247.598	99,950	40,897
1922 1.668.239	342.635	247,598	99,950	4,913
Twolve months and	od Ang 21 1	026		

Twelve months ended Aug. 31 1926.

OFFICERS.—Pres., Fred. N. Dow; Clerk & Treas., C. F. Berry.
Address: Portland, Me.

ANDROSCOGGIN ELECTRIC CO.

Controlled by Central Maine Power Co., which is owned by New England Public Service Co.

ORGANIZATION.—Incorp. in Maine Oct. 26 1914 and purchased the properties of the Lewiston & Auburn Elec. Lt. Co. and the Portland Lewiston Interurban RR.

Pref. Divs. Bal., Surp. \$30,000 \$125,522 30,000 153,359 30,000 141,739 Gross Inc. 1924....\$958.884 1923....982,943 1922....919,958 Net. \$390,780 387,115 370,151 Interest. \$235,258 203,756 198,412

Pref. Divs. Bal \$30,000 30,000 \$175,619 158,513

OFFICERS.—Pres., Harvey D. Eaton; Treas., W. S. Wyman; Gen Mgr., Geo. S. Williams; Clerk, E. A. Ballantyne.—V. 120, p. 1200, 2399.

BANGOR HYDRO-ELECTRIC CO.

BANGOR HYDRO-ELECTRIC CO.

ORGANIZATION.—Incorp. in Maine Aug. 1 1924. Has acquired all of the properties formerly owned by the Bangor Ry. & Electric Co., Bangor Power Co., Bar Harbor & Union River Power Co, and other smaller properties formerly part of the Bangor Railway & Electric System. In 1925 an offer was made to the common and preferred shareholders of these three subsidiaries to exchange their holdings, share for share, for stock of the Bangor Hydro-Electric Co. of the same class. In Aug. 1926 purchased from Intern'l Paper Co. the water power rights, dam and other property pertaining to the hydro-electric development at West Enfield on the Penobscot River, 75 miles above Bangor. V. 123, p. 980.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves with electric light and power the principal cities and towns in Penobscot and Hancock Counties, Me., including Bangor, Brewer, Orono, Old Town, Lincoln, Elisworth, Bar Harbor and other towns, with about 17,100 customers and a population served of about 77,000. Also furnishes railway service in Bangor and vicinity; track mileage, 67.07 miles; 33 passenger cars, 32 freight and miscellaneous cars.

The principal power plants, all hydro-electric, are located at Milford and Veazie on the Penobscot River, and at Ellsworth on the Union River, and at Machia, with an aggregate generating capacity of 17,090 k.w. Additional power can be developed at existing plants and at owned undeveloped water power sites.

Franchises.—Unlimited as to time except 8 miles street railway in Bangor and 2 miles in Brewer, expiring in 1937 and 1940, respectively.

Co. proposed in July 1926 to increase its authorized preferred stock from \$5,000,000 to \$7,000,000. V. 123, p. 205.

Beyer & Small, Portland, Me., offered this stock at 96 and div. V. 123, p. 980.

Bonds.—Bangor Hydro-Electric Co. first lien & ref. mtge. conv. 5½s, see V. 120, p. 1455. Are convertible on or before March 1 1935 into com. stock at \$110 per share. Are non-callable to March 1 1935. Callable thereafter in whole or in part at 105 to Sept. 1 1943, and thereafter at 102½ to maturity. Int. at office of company in Bangor, Me., or at National City Bank, N. Y. V. 120, p. 1455. Additional bonds may be issued for refunding purposes and also for 75% (80% when this mortgage becomes first lien) of new additions, &c. Both series secured by \$3.430,000 Bangor Ry. & Elec. first consol 5s of 1935. Bar Harbor & Union River Power Co. 1st 5s of 1931, along with certain additional property.

Bangor Ry. & Electric first consol. bonds are secured by a first lien on the property and franchises of the Bangor Hampden & Winterport Ry., Bangor Orono & Old Town Ry., Bangor & Northern RR. Co., and Old Town Elec. tric Co. Also by a mortgage on all the other lines of electric railway and lighting system in Bangor, subject to \$599,000 Public Works Co. bonds. Further by deposit of all the stocks of the Bar Harbor & Union River Power Co. They are subject to call on 69 days' notice at 107½ and int. on any int. date. Int. at office of trustee, New York, or Eastern Trust & Banking Co., Bangor. See particulars, bonds, property, &c., V. 87, p. 1009. \$700,000 additional bonds are pledged under Bangor Hydro-Electric first lien et al.

The Public Works Co. bonds are not subject to call; V. 80, p. 2546. \$1,000

The Public Works Co. bonds are not subject to call; V. 80, p. 2546. \$1,000 retired.

Of the Bar Harbor & Union River Power Co. bonds \$1.817,000 are pledged to secure the 8% conv. notes of the Bangor Ry. & Elec. Co and Bangor Hydro-Electric Co. first lien and ref. mtge. assumed by Bangor Hydro-Electric Co. Remainder are for extensions, &c., at 85% of cost of same. Are subject to call at 107% and int. on any int. date on 60 days' notice. Int. at trustee or Merrill Trust Co., Bangor, also at J. & W. Sellgman & & Co., New York.

Of Bangor Power Co. 1st mtge. bonds, \$750,000 Series A (all out) bore int. at 4% to Sept. 1 1916; 4½% to Sept. 1 1921 and 5% since. Series B. \$1,750,000 auth. (interest 5%), \$337,000 outstanding, and \$1.108,000 reserved for extens., betterments, &c., at 85% of cost of same. Int. payable at office of trustee and at office in Bangor. Subject to call at 105 and int. on any int. date on 60 days' notice. No sinking fund. Both series assumed by Bangor Ry. & Electric Co.

Notes.—Bangor Ry. & Elec. 8% conv. notes are secured by \$142,000 Bar Har. & Un. Riv. Power Co. 1st & ref. 5s. Red. at 101 and int. on any int. date on four weeks' notice. Convertible incl. Sept. 1 1928 into Bar Harbor & Union River 1st & ref. 5s of 1935 at a price to yield 7%, with adjustment in cash equal to difference between price and par.

Dividends.—Dividends at the rate of 5% per anum were paid on \$1.500,

adjustment in cash equal to difference between price and par.

Dividends.—Dividends at the rate of 5% per annum were paid on \$1.500,-000 capital stock from Oct. 1 1905 ot Oct. 1 1909, 6% from that date to Jan. 1 1911; 7% thereafter to Oct. 1 1911, at which time \$1.500,000 stock was retired, and pref. and com. stock issued in connection with the acquisition of the stock of the Bangor Power Co. Since then 7% has been paid to Oct. 1926 quar. Ouar. divs. at the rate of 2% per annum were paid on the common stock from May 1 1914 to Aug. 1 1918, when they were discontinued until May 1 1922, when they were resumed at the rate of 3% per annum; 4% from Feb. 1 1923 to Feb. 1 1925; increased to 5% from May 1 1925 to Nov. 1 1925; Feb., May, Aug. and Nov. 1926, each 1½%.

EARNINGS.—I	for calendar	years:			
	Gross	Net aft. Tax.		Pref.& Com	· .
	Revenue.	& Depr'n.	Interest.	Divs.	Balance.
1925	\$1.589.500	\$704.650	\$316,659	\$274,402	\$113,589
1924			306.651	253,575	127,001
1923	_ 1.535,212	662,329	285.727	245,357	131,245
1922	_ 1,488,936	610,652	284,733	185,700	140,219
Latest Earnings	-For 12 mon	ths ended Se	pt. 30:		
				1926.	1925.
Gross			\$	1,673,300	\$1,562,792
Net. after taxes				878,286	826,383
Fixed charges				331,328	313,628

OFFICERS.—Pres. & Gen. Mgr., E. M. Graham; V.-P., H. L. Clark and Frank Silliman 3d; Clerk & Treas., Eugene M. Dole; Aud., C. A. Pearson Jr. Under management of E. W. Clark & Co.—V. 120, p. 1455, 2010; V. 122, p. 1916; V. 123, p. 205, 980.

ANDROSCOGGIN AND KENNEBEC RY.

ANDROSCOGGIN AND KENNEBEC RY.

The Cumberland County Power & Light Co. owns approximately onefifth of the company's capital stock.

ORGANIZATION.—Incorp. in Me. on Sept. 30 1919 as successor to the
Lewiston Augusta & Waterville St. Ry. as per reorganization plan outlined
in V. 110, p. 1089. The co. is now the owner of the properties formerly incl.
under the Lewiston Augusta & Waterville St. Ry. 1st & ref. mtge. (excepting the franchise of the Turner line, which line we understand has
been taken over by the town of Turner, V. 110, p. 1188.) subject to the
underlying liens found in the table below. Holders of each \$1,000 Lewiston Augusta & Waterville St. Ry. 1st & ref. bonds received in exchange
therefor \$500 1st pref. and \$581 2d pref. stock of the present co. For
statement of predecessor co. see "Electric Railway" supplement of Nov.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates a system in and between Waterville, Augusta, Winthrop, Togus, Gardiner. Sabattus, Lewiston, Auburn, Mechanic Falls, Brunswick, Freeport, Yarmouth and Bath. 157.083 miles of single track; 74 passenger, 54 freight and express cars, 11 snow plows and 13 miscellaneous cars; total, 152 cars. Population served, 150,000. Has one steam plant with an installed capacity of 500 k. w.

stalled capacity of 500 k. w.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common, \$1,354,500 (\$100)

1st pref. (see text) \$1,468,500 (\$100)

2d pref. non-cum, \$1,708,200 (\$100)

1st mortgage bonds. 1920

Securities of the Aug. Win. & Gar. Ry.—

Aug. H. & G. gen. mtge. con- | 1901 | 4 g J-J vertible (\$500\$1,000) c ntf | Int. at Augusta Tr. Co., Augusta, Trustee.

Aug. H. & G. pref. stock. 195,000 July 1 1951

Aug Win & Gard 1st M \$150.-{ 1902 4 g J-J 53.000 July 1 1952 000conv(\$1,000&\$500)gcntf \ \text{Int. at Augusta Tr. Co., Augusta, Me., Trus. Aug Win & Gard pref stock... \ \frac{1905}{1905} \ 5 g J-J \ 100,000 \ Jan. \ 1 1952 \ Aug Win & Gard germ M \$125.- \ \frac{1905}{1905} \ 5 g J-J \ 100,000 \ Jan. \ 1 1935 \ 000 (\$500 \$1.000) gold c ntf \ \text{Int. at Augusta Trust Co., Trustee.} \ \text{Stock.} \to \text{The co. expected during three to five years from the date of organization to expend about \$900,000 \text{ upon the system for equip., impts., and rehabilitation. Pending the completion of this program the \$1,468,500 \text{ ls pref. and the \$1,708,200 2d pref. stock is held by the Lewiston Augusta & Waterville St. Ry. 1st & Ref. M. bondholders' committee in a voting trust. When the rehabilitation program has been completed (or sooner with the committee's consent) the stock will be released from the voting trust and distributed as per the reorganization plan. See above and also V. 110, p. 1089. The 1st pref. stock is cumulative.

distributed as per the reorganization plan. See above and all the pref. stock is cumulative.

Bonds.—The co.'s 1st M. bonds due 1940 were issued in exchange for a like amt. of Lew. Bruns. & Bath St. Ry. 1st M. 5s, due Mar. 1 1920.

All the underlying mortgages are closed mortgages. The Augusta Winthrop & Gard. Ry. gen. mtge. 5% bonds of 1905 are subject to call at par on any int. day on 60 days' notice. The Aug. Winth. & Gard. Ry. 1st M. 4% bonds are exchangeable for 4% pref. stock of the same co., which stock has the same security as the bonds and matures at the same time. \$97.000 have been exchanged. Subj. to call at 104 and int. on any int. The Aug. H. & Gar. gen. M. 4% bonds are exchangeable for 4% pref. stock of the same co., having the same security as the bonds and maturing at the same time. \$195.000 have been exchanged. Callable for 4% pref. stock of the same co., having the same security as the bonds and maturing at the same time. \$195.000 have been exchanged. Callable at 104 and int. on any int. date.

Dividends.—On 1st pref., 3% paid June 1 1921 and same rate paid regularly semi-ann. since. On 2d pref., 2½% was paid in Oct. 1922. In 1923, April, 2½%; Oct., 2½%. None since then until 1%, payable Dec. 1926. V. 123, p. 1501, 1630.

EARNINGS.—For calendar years:

EARNINGS.—For calendar years:
Net aft.Tax.

Gross. & Depr.

\$1926 \$697.152 \$135.723
1925 998.152 180.358
1924 1,055.633 180.239
1923 1,165.131 196.124
1922 1,236.027 269.658
1921 1,284.674 262,283 Pref. Divs. \$44,055 88,110 173,520 173,520 130,815 88,110 Balance, Sur. or Def. sur.\$44,706 sur.19,953 def.65,517 def.49,655 Interest. \$46,962 72,295 72,236 72,259 86 554 x Eight months to Sept. 1 1926.

Revenue passengers carried (exclusive of transfer passengers): 1925, 8,637,821; 1924, 9,729,711; 1923, 11,714,641; 1922, 12,372,754.

OFFICERS.—Pres., Wm. B. Skelton; V.-P., Wm. H. Newell; Treas., Miss G. E. Fitz, all of Lewiston, Me.; Gen. Mgr. & Clerk, Alfred Sweeney.
—V. 116, p. 1273; V. 118, p. 1134, 2302; V. 122, p. 1916; V. 123, p. 1501 1630.

BIDDEFORD & SACO RR.

ORGANIZATION.—Incorporated Feb. 19 1887.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 8 miles of track between Saco, Biddeford and Old Orchard Beach.

EARNI	NGSFor cal	endar years			
Year.	Gross.	Net.	Int., &c.	Dividends.	Balance.
1925	\$100,402	\$12,469	\$5,420	\$6,000	\$1,049
1924	105.017	11,947	5,720	8,000	def. 1,773
1923	117,506	22,121	6,000	8,000	sur. 8,121
1922	119,171	16,443	6,000	9,000	sur. 1,442

OFFICERS.—Pres., H. P. Garland; V.-P., C. F. Verry; Sec., Treas. & Gen. Mgr., J. Burton Stride.—V. 70, p. 1048; V. 73, p. 494.

CALAIS STREET RY.

ORGANIZATION.—Incorporated in Maine in 1893.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Calais Street Ry., lower wharf to upper bridge, Calais, 4 miles; St. Stephen Electric Ry., Milltown, N. B., to St. Stephen, N. B., 3 miles; total, 7 miles. The St. Stephen Electric Street Ry. is a separate corporation, but is owned entirely by the Calais company. Nine cars.

OAPITALIZATION.—Stock, \$50,000 com. and \$50,000 pref.; first mortgage, 1910 (ntf), 5s, J-J, \$100,000, due July 1 1930.

EARNINGS.—For calendar year 1924: Gross, \$56.362; net, after taxes, def., \$7,000. In 1923, gross, \$56.528; net, after taxes, \$1,679. In 1922, gross, \$45.455. In 1921, gross, \$57.968. In 1920, gross, \$55,697. In 1919, \$50.882.

OFFICERS.—Pres., George A. Curran; Sec., Treas. & Gen. Mgr., Benjamin Y. Curran; Supt., C. F. Pray, all of Calais, Me.

YORK UTILITIES CO.

ORGANIZATION.—Organized early in 1923 in Maine, and on Feb. 1 1923 took over the property of the Atlantic Shore Ry. (for history see "Electric Railway" Supplement of Oct. 28 1922) as per plan outlined in V. 116, p. 615. No provision was made for the stock or non-assenting bondholders of the predecessor company.

FIELD OP OPERATIONS AND CHARACTER OF BUSINESS.—Operates 37 miles of track, connecting Springvale, Sanford, West Kennebunk, Kennebunk, Kennebunkport and Cape Porpoise with Biddeford and Saco; thence over connecting lines to Old Orchard and Portland. See V. 81, p. 1549. Built 2.1 miles of track in Sanford in 1923. Also operates buses, V. 119, p. 581. Owns 2 water power plants. Has 22 passenger cars, 3 express cars and 3 electric locomotives, 8 miscell. cars, 6 busses. 60 and 70-lb. rail. STOCK AND BONDS— Date. Interest. Outstanding. Maturity

Common——————————————————————————————————	ve	5% cum 5%	17	81,775 79,100 J'ne 69,200 44,900	23,1.2-3
EARNINGS For					
Gross	Operating	Net	All	Interest on	Balance
Earnin	as. Expenses.	Earnings.	Taxes.	Bonds, &c.	Deficit.
1925\$182.2	78 \$176.186	\$6.092	\$7,285	\$40.503	x\$41,696
1924 180.8		\$10.541	7.989		38,143
1923 227.8		13,403	8.309	x41.605	36.511
1922 236,8		56,031	7,662	81,795	33,427
1921 224,6		21,404	6.967		66,458
1920 223,3		24,861	5,867		61,901
v Including \$43 in	1925. \$225 i	n 1924 and	\$900	in 1923 fo	r "other

x Including \$43 in 1925, \$225 in 1924 and deductions."

Latest Earnings .- For 7 months ended July 31: 1926. \$123,025 2,714 26,895 24,181 Gross earnings
Net before taxes
Fixed charges and taxes
Balance, deficit

Stock and Bonds.—The following securities are held in treasury to redeem outstanding securities of predecessor company: \$46,925 common stock, \$1,800 pref. stock, \$8,400 1st mtge. 5% bonds, and \$6,200 2nd mtge. 5% bonds.

OFFICERS.—Pres., F. O. Conant; V.-P., Constant Southworth; Treas., Geo. S. Hobbs; Gen. Mgr.; W. M. B. Lord. General office: Kennebunk, Maine.—V. 118, p. 1667; V. 119, p. 581.

WATERVILLE FAIRFIELD & OAKLAND RY.

WATERVILLE FAIRFIELD & OAKLAND RY.
Controlled by Central Maine Power Co.
ORGANIZATION.—Incorp. in Maine in 1903 as the Waterville & Oakland St. Ry., but in 1911 increased its stock from \$100,000 to \$500,000 (\$100) and changed name to present title. V. 93, p. 1602. The \$400,000 additional stock was turned over to the Central Maine Power Co. to pay that company for having retired outstanding bonds of the Waterville & Oakland St. Ry. and for procuring the conveyance of the street railway property formerly belonging to the Waterville & Fairfield Ry. & L. Co. The Central Maine Power Co. assumes and agrees to pay all liens, claims and incumbrances of every kind attaching to the property formerly owned by the Waterville & Fairfield Ry. & Light Co., so that the Waterville Fairfield & Oakland Ry. now owns both railroads, which connect at Waterville V. 93, p. 1790. Waterville Fairfield & Oakland Ry. has no bonds.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Extends from Fairfield through Waterville to Oakland, 10.8 miles. Standard gauge. 58 to 90-1b. T and girder rail. 17 pass. cars and 2 snow plows. Fares.—See V. 118, p. 2306.

EARNINGS.—For 12 mos. end. Aug. 31: 1926. 1925. 1924. 1923. 1922. 1925. 1925. 1924. 1923. 1922. 1925.

NEW HAMPSHIRE

PUBLIC SERVICE CO. OF NEW HAMPSHIRE.

Control.—New England Public Service Co. owns the entire 100,000 no par common shares.

ORGANIZATION.—Incorp. Aug. 16 1926 by merger and consolidation of Manchester Traction, Light & Power Co. (for history, see Public Utility Compendium" of May 1 1926), Keene Gas & Electric Co., Ashuelot Gas & Electric Co., Laconia Gas & Electric Co. and Souhegan Valley Electric Co.

Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. serves the manufacturing district along the Merrimack River in New Hampshire, comprising the cities of Manchester and Nashua, together with Keene, Laconia and many surrounding towns. All of co.'s territory is served with electricity for power and light. Gas is also furnished in the cities of Nashua, Keene and Laconia. Through wholly owned subsidiaries, co. operates the street railway system in Manchester and interurban lines to Nashua and Goffstown. Population furnished with one or more classes of service is estimated to exceed 170,000. Owns and operates 12 hydroelectric stations of a total capacity of 17,000 k.w. and 2 steam stations of 20,250 k.w. capacity. An additional development on the North Branch of the Contoocook River, of 3,200 k.w. is under construction. Co. also owns valuable rights for future development on the Merrimack and Contoocook River. The principal plants are or are to be inter-connected.

STOCK AND BONDS—

NEW HAMPSHIRE ELECTRIC RYS.

Control.—Early in 1925 the Associated Gas & Electric Co. acquired control of the company. V. 120, p. 331. Compare V. 119, p. 2762, 2878.

ORGANIZATION.—A voluntary association organized as successor to New Hampshire Trac. Co. on Aug. 24 1905. Co. owns \$143,000 bonds and all of the com. capital stock of the following companies: Mass. N. E. St. Ry., Dover Somersworth & Rochester St. Ry. and Granite State Land Co.

(1) MASSACHUSETTS NORTHEASTERN STREET RY. All the stock of this company is owned by the New Hampshire Elec. Rys. ORGANIZATION.—A Massachusetts corporation

ORGANIZATION.—A Massachusetts corporation.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates a local and interurban railway in northeastern Mass.
and southeastern New Hamp. Maintains a through service between Haverhill, Lawrence, Amesbury and Newburyport. Power is purchased from
the Portsmouth Power Co. under a contract extending beyond July 1 1934.
Owns and operates about 88 miles of single track (65 miles in Mass., and 23
in New Hamp.), extending east and west from Haverhill, Mass., entering

on the east Newburyport, Merrimac, Salisbury and Amesbury, Mass., and Piaistow and Newton, N. H., and on the west Lawrence and Methuen, Mass., and Salem N. H. Owns and operates local lines in Newburyport and Amesbury. Connects with the East Mass. St. Ry. Also owns a large amusement park on Canoble Lake in Salem, N. H. 61 open and 58 closed cars, 6 Birney (one-man), 5 Wason one-man, two-men and 31 work cars and snow plows.

In 1925 discontinued trolley service on 4 miles of track between Market Square, in Newburyport, Mass., and Parker River in Newbury.

Square, in Newburyport, Mass., and Parker River in Newbury.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity
Common stock (\$100) - \$1,500,900
Pirst and ref mtge \$2,000,000 | 1914 | 5 g.J. | 919,000 July 1 1934
(\$1,000) gold - ... *Int. A merican Trust Co., Boston, trustee.
Citizens' Elec St Ry 1st mtge | 1900 | 6 g.J.D | 230,000 July 1 1934
\$230,000 gold - ... *Beacon Trust Co., Boston, trustee.
Car trust notes - ... 1924 | 6% | 25,000 Ser to 1928
Bonds.—The 1st & ref. 5s of 1914 are red. at 110 and int. on any int. date on 43 days' notice. Of the remainder of these bonds auth., \$230,000 are reserved for prior liens and \$851,000 reserved for cost of additions and impts. under certain restrictions (V. 100, p. 55). The \$230,000 Citizens' Elec. St. Ry. 1st mtge. bonds were originally 5s and matured Dec. 1 1920 but were extended to June 1 1922 at 8%. V. 112, p. 2414. Were further extended to June 1 1924 at 7%, and again to July 1 1934 at 6%. V. 119, p. 2287.

EARNINGS.—For calendar year 1925, gross \$597,335, net after taxes, \$56,009. For 1924, gross \$679,288; net, after taxes, \$69,068. In 1923, gross, \$904,755; net, after taxes, \$58,816.

Latest Earnings.—For 12 mos. end. Aug. 31 1926: Gross, \$568,363 (against \$615,967 12 mos. end. Aug. 13 1925); net after taxes, \$69,450 (against \$57,577.)

OFFICERS.—Pres., J. I. Mange; V.-Ps., J. M. Daly and L. H. McCray; Treas., Wm. A. Kienzle; Mgr., C. L. Bartlett.—V. 119, p. 2287, 2762, 2878; V. 120, p. 331.

2878; V. 120, p. 331.

(2) DOVER SOMERSWORTH & ROCHESTER STREET RAILWAY. All the stock and \$143,000 bonds owned by New Hampshire Elec. Rys. ORGANIZATION.—Chartered under the laws of New Hampshire. Is a consolidation of the Union Elec. Ry. and the Rochester Street Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. owned and operated about 20 miles of trolley road. However on Sept. 15 1926 discontinued operation of cars and inaugurated operation under lease of six 29-passenger White busses.

Status.—For statement bearing on condition of co. in March 1924 see V. 118, p. 1392, under caption "New Hampshire Electric Railways."

STOCK AND BONDS— Date. Interest. Outstanding. Auturity. Stock \$300,000 (\$100) — \$300,000 (\$100) — \$300,000 (\$100) — \$300,000 (\$100) — \$300,000 (\$100) — \$300,000 (\$100) — \$1st mtge bonds, Series "A" — \$1921 6% 128,000 July \$1\$ 1931 Bonds, —Series "A," call. at par and int. on any int. date on \$60 days' notice since July \$1\$ 1922. Series "B" call. on \$60 days' notice any Jan. \$1 or July \$1\$ since July \$1\$ 1922 at par plus any declared and unpaid int. to the June \$30\$ of the calendar year next preceding the date of redemption, plus int. at the rate of \$6% per annum after such June \$30\$ to date of redemption.

EARNINGS.—For calendar year 1925, gross \$82,255; deficit after taxes, \$827. For 1924, gross, \$90,209; deficit after taxes, \$1,099. In 1923, gross, \$100,308; deficit after taxes, \$310.

Latest Earnings.—For 12 mcs. end. Aug. 31 1926: Grcss, \$78,795 (against \$84,899 12 mcs. end. Aug. 31 1925); net after taxes, \$10,003 (against def. \$5,807).

OFFICERS.—Same as for Massachusetts Northeastern Street Ry. except Mgr.-Supt., L. E. Lynde.

(THE) LACONIA TRANSIT CO.

ORGANIZATION.—Formed in 1926 to acquire the properties of Laconia (N. H.) Street Ry., sold at foreclosure sale in 1926 to Guy M. Tetley and Howard W. Byse.

In Sept. 1926 N. H. Pub. Serv. Commission approved the issuance of \$25,000 capital stock, no further particulars. V. 123, p. 1876. For Laconia (N. H.) Street Ry., see "P. U. Compendium" of May 1 1926.

Co. was to operate busses between Laconia and Weirs, N. H. OFFICERS.—Pres., Guy M. Tetley; V.-P., Howard W. Byse, Laconia, N. H.; Sec., Thomas F. Cheney.—V. 123, p. 1876.

NASHUA STREET RY.

VERMONT

MONTPELIER & BARRE LIGHT & POWER CO.

ORGANIZATION.—Incorp. in Mass. on Nov. 12 1912. Also owns all the stock of the Consolidated Lighting Co., Vermont Power & Ltg. Co., Molly's Falls Elec. Lt. & Pow. Co., and Waterbury Lt. & Pow. Co.; also assets of Corry-Deavitt-Frost Elec. Co. For stock trust agreement, formed in July 1925, and invitation to stockholders to deposit their stock with the American Trust Co. as agent for the trustees, see V. 121, p. 586. For agreement signed Sept. 28 1926 by voting trustees to sell of the deposited stock, see V. 123, p. 1876. Under the deed of trust the stock cannot be sold by trustees below 160 for the common and 140 for the preferred stock.

sold by trustees below 160 for the common and 140 for the preferred stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies electric light, heat and power in Barre and Montpelier and in practically all of Washington County. Vt. Power plants have an aggregate capacity of about 18.159 h. p., and 4,000 h. p. in addition is available by contract. The steam plants under normal conditions are held largely as a reserve; approx. 200 miles transmission and distribution lines; undeveloped water power of about 8,000 h. p. capacity. Franchises are perpetual.

In 1926 organized the Green Mountain Power Co., Inc., see below in this statement.

Sub. Co. Receivership, &c.—See under Barre & Montpelier Traction Co. In V. 111, p. 2227; V. 112, p. 61. See for sale of properties of this subsidiary and organization of a new co. V. 121, p. 3002.

EARNINGS.—For calendar y	ears:		
Dec. 31 Yrs.— Gross Earns.		Int., Rents, &c.	
x1926\$619,930	\$213,923	\$111,262	\$102,661
1925 891,456	357,750	189,755	167.995
1924 817,155	289,402	173,274	116,128
1923 724,987	236,559	157,256	79,303
1922 495.576	169,710	154,878	14.832
1921 529.530	205,915	148,691	57,224
x Eight months ended Aug. 31	1926.		

Manson; 1st V.-P., Francis L. Ball; 2d V.-P., Albert B. Tenney; Cle k, H. P. Wood; Treas., E. A. Bradley, Asst. Treas., R. C. Tenney; Aud., I. S. Hall, Under management of Charles H. Tenney & Co., Boston.—V. 121, p. 586, 3004; V. 122, p. 213, 1610, 1876.

RUTLAND RAILWAY, LIGHT AND POWER CO.

EARNINGS.—For 12 months ended	1 Aug. 31:		
Operating revenueNet after taxes and rentals	1926. \$529,328 227,031	1925. \$500,115 155,563	1924. \$538,203 140,375
Other incomeInterest and other deductions	$31,021 \\ 92.163$	$24,637 \\ 93,456$	$\frac{26,103}{94,656}$
Retirement expense Preferred dividend requirements	63,973 7,780	2,937 7,784	7,784
Ralance surplus	\$95.036	\$76 023	\$64.038

OFFICERS.—Pres., W. A. Buttrick; V.-Ps., J. A. Ryan, R. J. Andrus; Gen. Mgr., W. H. Lawson; Treas., H. L. Harris; Sec., C. A. Forrest; Clerk, W. H. Lawson.—V. 120, p. 332, 583, 1461; V. 121, p. 1228.

VERMONT COMPANY.

On Mar, 31 1925 the N. Y. N. H. & H. owned 6,500 shares of stock and \$846,000 1st mtge. bonds (tf).

ORGANIZATION.—Was leased to the Berkshire St. Ry. for 99 years from Feb. 1 1911, but lease was canceled on Dec. 31 1922. Owns all the stock of the Hoosick Falls RR. On Nov. 21 1925 Federal Judge Francis A.

\$612.752

\$560,161

Winslow granted the application of the N. Y. N. H. & Hartford RR. to resume control of the Vermont co.'s trolley lines, which were separated from the New Haven system by the Sherman law of 1914. For full particulars, see V. 121, p. 2639.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 19.56 miles of line (serving Bennington and Pownal), being that part of the former Bennington & North Adams St. Ry. lying within the state of Vermont.

EARNINGS.—For calendar year 1925: Gross, \$76,783; net after taxes, def., \$15,013; other income, \$189; deductions, \$45,870; balance, def., \$15,013; other income, \$1924, gross, \$83,793; net, after taxes, def., \$13,805; other income, \$219; deductions, \$45,870; balance, def., \$13,805; other income, \$219; deductions, \$45,870; bal., def., \$59,456.

Latest Earnings.—For 8 mos. ending Aug. 31, 1926: Gross, \$55,210; net after taxes, def., \$37,917.

**POFFICERS.—Pres., E. G. Buckland; V.-P. L. S. Storrs; V.-P. C. O.

def. \$37,917.

**Pofficers.—Pres., E. G. Buckland: V.-P., L. S. Storrs; V.-P., C. Q. Richmond; Clerk & Treas., R. E. Healy; Aud., I. A. May.

(1) HOOSICK FALLS RR.

Incorp. in 1910 to acquire that portion of the former Bennington & North Adams St. Ry. lying in New York State. On Feb. 1 1913 was leased to the Vermont Co. for 99 years. All the stock is owned by Vermont Co. Operates 7.11 miles of line serving towns of Walloomsic, North Hoosick and Hoosick Falls, N. Y. Operated by the Vermont Company.

SPRINGFIELD TERMINAL RAILWAY CO.
ORGANIZATION.—As of Jan. 1 1923 acquired the entire property of
the Springfield Electric Ry. Co.

the Springfield Electric Ry. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 9 miles of track between Springfield, Vt., and Charlestown, N. H.,
In freight and passenger service. It is essentially a switching carrier for
Springfield, Vt., with a connection with the Boston & Maine RR. at
Charlestown, N. H., where freight and passengers are interchanged.

OAPITALIZATION.—Capital stock, common, \$100,000; pref. \$82,500
1st mtge. 7% bonds, \$164,000.

EARNINGS.—For calendar years

MAINITION. For carchaar years	1925.	1924.	1923.
Railway operating revenue	\$96,534	\$96.823	\$99,426
Net railway operating revenue	23,280	14.057	26,370
Net revenue auxiliary operations	12,866	14.115	12,634
Net operating revenue	36,146	28.172	39,004
Taxes	3.766	2.575	2,486
Non-operating income	1.017	2,019	905
Gross income	33,397	27,616	37,423
OFFICEDS Drog F S French:	V-D E A	Davie Trees	C G.

OFFICERS.—Pres., E. S. French; V.-P., E. A. Davis; Treas., C. G. Staples; Asst. Treas., M. E. Cooke.—V. 61, p. 1043; V. 70, p. 93; V. 106, p. 2124; V. 111, p. 2230; V. 122, p. 2043.

MASSACHUSETTS

EDISON ELEC. ILLUM. CO. OF BOSTON (THE).

EDISON ELEC. ILLUM. CO. OF BOSTON (THE).
ORGANIZATION.—Incorp. in 1886. V. 81, p. 157; V. 88, p. 454
1132; V. 94, p. 1190; V. 95, p. 422. Light rate ordered reduced 1 cent per
k.w.h., effective Sept. 1 1925. See V. 121, p. 74.
Participation in consolidation plan with New England Power Co., Intermational Paper Co. and Power Corp. of N. Y., see V. 121, p. 1908.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Renders lighting and power service to individual customers in Boston
and 37 surrounding cities and towns, and sells energy in bulk to 10 other
companies and municipalities. As of Dec. 31 1925 242,320 customers.
The stockholders of record Nov. 5 1923 were given the right to subscribe
on or before Dec. 5 1923 to the new 64,881 shares of capital stock at \$140
per share, in the proportion of one new share for every five old shares now
held. V. 117, p. 2115. Holders of record Nov. 5 1924 were given the
right to subscribe to 77,857 additional shares of stock at \$155 per share in
the proportion of one new share for every five old shares held. V. 119, p.

Increase Stock.—To vote Nov. 1 1926 on issuing 93 490 additional discounts.**

EARNINGS.—For cal				
	1925.	1924.	1923.	1922.
	\$21,315,240	\$19,494,784 9,333,352	\$17,877,963 9.106,172	\$15,885,820 8,292,208
Operating expenses Uncollectible oper. rev	$9,840,878 \\ 61,096$	30,000	36,000	59,933
Taxes	3,220,000	2,470,000	2,225,000	2,010,000
Net operating income_ Non-operating income_	\$8,193,266 110,604	\$7,661,432 74,711	\$6,510,791 58,935	\$5,523,679 77,226
Gross income Interest, &c Dividends paid	\$8,303,870 1,599,434 5,605,692	\$7,736,143 1,173,288 4,667,964	\$6,569,725 1,354,041 3,890,610	\$5,600,903 1,555,646 3,241,428
	-			

Avail. for depr. & surp \$1.098.744 \$1.894.891 \$1.325.074 \$803.829 OFFICERS.—Pres., Charles L. Edgar, V.-P., Walter C. Baylies; Treas. #Asst. Clerk, T. K. Cummins; Clerk & Asst. Treas., Fred. G. Havlin. ffice, 70 State St., Boston, Mass.—V. 120, p. 210, 329, 701, 1088, 1585; 121, p. 74, 1908; V. 122, p. 2039; V. 123, p. 1250, 2138.

EDISON ELECTRIC ILLUMINATING CO. OF BROCKTON.

Bonds.—1st mtge. 5s are call. all or in part at 110 & int. on any int. date.

EARNINGS	-For Calendar			
		Net After	Interest Less B	
	Gross.	Taxes.	Other Income. H	
1925	\$1,677,015	\$599,484	Cr.\$7.113	\$606,5 97
1924	1.572.415	558,918	2.274	556.644
1923	1.583,804	576,729	11,998	564,731
1922	1.382.038	498,254	10.373	487.881
1921	1,256,549	372.873	26.262	346,611
1920	1,302,700	399.431	38.476	360,955
1919	1.096.981	376,968	79,098	297.870
1010			74.132	180,291
1918	831,538	254,423		239.445
1917	729,448	276,629	37,184	
1916	635,597	235,126	12,099	223,027
Latest Earnings	Ton 10 mo	nthe anded In	let 21.	
Linest Eurnings	.—For 12 mo.	nons ended Ju	1926.	1925.
C				
Gross earnings			\$1,718,130	\$1,634,223
Net after taxes			563,699	
Interest on funds				
Balance			576,939	

OFFICERS.—Pres., Fred'k B. Howard; V.-P., A. Stuart Pratt; Clerk, Victor D. Vickery; Treas., Henry B. Sawyer. Under management of Stone & Webster, Inc. Mgr., Albert F. Nelson.—V. 119, p. 3009; V. 120, p. 3064; V. 121, p. 74, 1568, 3003; V. 122, p. 1309; V. 123, p. 1250, 1502.

Available for res., retirem't & dividends_____

FALL RIVER ELECTRIC LIGHT CO.

ORGANIZATION.—Incorp. in Mass. in March 1883. Owns 18,944 shares com. and 5,000 shares pref. stock of the Montaup Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does entire commercial electric light and power business in the city of Fall River and vicinity. Also serves the towns of Somerset, Swansea, Dighton and Westport. Has 15,000 k. w. steam power plant.

Total oper. revenue \$2,196,441 Expenses—Operating 1,184,486 Taxes 256,438 \$1,844,677 1,094,440 198,030 \$1,949,717 1,111,267 212,685 \$1,795,546 978,667 186,732 Total expenses_____ Net operating income___ Non-oper. income____ Other credits____ \$1,292,471 552,206 74,625 60 \$1,165,399 630,146 13,471 5,867 \$1,440,925 755,516 \$1,323,953 625,764 161,036 255 14,087 1,620 Total income_____ Deductions—Interest___ Miscellaneous _____ \$649,48**5** 31,52**7** 15,32**2** \$916,807 84,301 97,361 \$626,892 22,676 40,108 \$641,471 22,878 8,100 \$602,63**5** 282,747 154,77**8** Net income _____ Dividend, 8%_____ Res. for renew. & replace \$564,107 380,114 174,839 \$610,492 283,951 163,393 \$735,145 $\frac{422,334}{183,073}$ Surplus for 12 mos____ \$129,738 irplus forward_____ 497,833 \$325.531 \$488,678 1926. 1,216,403 474,484 481,897 58,027 211,167 93,141 1925. \$1,099,594 423,393 512,763 36,723 211,167 90,500 Total operating revenue_____\$1 Net after taxes
Net incl. non-operating income.
Interest and miscellaneous charges.
Dividends (at rate of 8%)
Renewal & replacement reserve.

Surplus for period_____ \$119,562 \$174,373 OFFICERS.—Pres. & Gen. Mgr., Roy F. Whitney; V.-P., James E. Osborn; Clerk & Treas., Andrew P. Nichols.—V. 121, p. 74; V. 122, p. 2190; V. 123, p. 1502, 1762.

MASSACHUSETTS LIGHTING COMPANIES.

MASSACHUSEITS LIGHTING COMPANIES.

ORGANIZATION.—A voluntary association organized Oct. 1 1903.

Owns the capital stock of:
Adams Gas Light Co.
Alington Gas Light Co.
Ayer Electric Light Co.
Gluton Gas Light Co.
Gloucester Gas Light Co.
Harvard Electric Co.
Leominster Electric Lt. & Pow. Co.
Leominster Gas Light Co.
Lexington Gas Co.

EXELD OF OPERATIONS AND CHARACTER OF BUSINESS—

Lexington Gas Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. furnishes electric and gas service in Adams, Arlington, Ayer, Belmont, Brookfield, Cheshire, Clarksburg, Clinton, East Brookfield, Gloester, Goshen, Harvard, Hopedale, Lancaster, Leicester, Leominster, Lexington, Lunenburg, Milford, Monson, North Adams, Northampton, North Brookfield, Palmer, Spencer, Warren, West Brookfield, Williamsburg, Williamsburg, Williamsburg, Williamsburg, Starket, Starket, Market, Market,

Rights.—Shareholders of record Sept. 15 1926 were offered the right to subscribe on or before Oct. 20 1926 to additional com. shares in the proportion of one new com. for each 10 shares of com. or pref. held. at \$57 50 per share, payable in full, 2 or 3 installments. V. 123, p. 1382, 1504.

Stock.—Both 6% cum. pref. and 8% cum. pref. stocks are entitled to cum. pref. dividends and \$125 and divs. per share before common.

cum. pref. dividends and \$125 and divs. per share before common.

Debentures.—The 7% serial gold debentures, dated June 1 1918 are call., whole or part, on 3 months' notice at any interest date at 103. Listed on Boston Stock Exchange. They mature \$116,000 annually on June 1 to 1928.

The 10-year 7% gold debenture bonds dated Oct. 1 1920 are call. whole or part on any int. date at 103 and int. upon 3 months' notice. Listed on Boston Stock Exchange.

EARNINGS.—Income statement of Trustees of holding company:

Calendar Years—

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1920 Balance _____ \$588,325 \$523,474

			re Owned by
1925.	1924.	1923.	1922. \$3,001,330
749,815 150,042	$741,054 \\ 143,177$	$\substack{665,732\\112,912}$	$600,680 \\ 102,736$
\$899,857 164,128 605,615	\$884,231 209,050 521,091	\$778,645 223,942 464,979	\$703,415 245,793 457,622
\$130,114 588,325 \$718,439 445,877 138,507	\$153,689 523,474 \$677,164 425,165 92,338	\$89,724 468,983 \$558,707 399,378 64,636	\$48,456 421,496 \$469,952 390,210 23,084
\$134,055 Operating 1925. 33,816,678 3,017 30,784 1,095,451 488 41,867	\$159,660 Statistics. 1924. 30,778,967 2,816 29,012 1,005,174 473 39,825	\$94,692 1923. 31,924,247 2,623 26,158 985,520 448 37,439	\$56,658 1922. 26,929,307 2,447 22,811 878,143 430 35,553
	Massachusett 1925. \$3,690,494 749,815 150,042 \$899,857 164,128 605,615 \$130,114 588,325 \$718,439 445,877 138,507 \$134,055 Operating 1925. 33,816,678 3,017 30,784 1,095,451 1,095,451	Massachusetts Lighting Co 1924 1925 1924 \$3,690,494 \$3,454,679 749,815 741,054 150,042 143,177 \$899,857 \$884,231 164,128 209,050 605,615 521,091 \$130,114 \$153,689 588,325 523,474 \$718,439 \$677,164 445,877 425,165 Operating \$159,660 Operating \$159,660 30,778,967 30,778,967 30,78,967 29,012 1,095,451 1,005,174 41,867 39,825	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

OFFICERS.—Trustees: Arthur E. Childs, Philip M. Childs, Guy W. Cox, George F. Howland, Chauncey D. Parker, Henry A. Wyman, Bowen Tutts. Pres., Arthur E. Childs; Sec. & Treas., George F. Howland; Asst. Sec. & Aud., R. D. Washburn. Offices, 77 Franklin St., Boston.—V. 122, p. 1762; V. 123, p. 1382, 1504.

LAWRENCE GAS & ELECTRIC CO.

ORGANIZATION.—Incorporated in Massachusetts in 1849. Known as Lawrence Gas Co. up to Mar. 26 1925, when name was changed to present title.

present title.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire commercial electric light and power and gas business in
Lawrence and vicinity. Population served, 135,000.

Capital stock increased to \$4,000,000, see V. 120, p. 2550, 2683. Stockholders were given the right to subscribe to the additional 32,000 shares on
the basis of one new share for each 4 held.

EARNINGS.—For cal	lendar years			
Operating revenuesOperating expenses	1925. \$2,259,267 1,630,418	\$2.176,090 1,643,202	1923. \$2,185,174 1,423,306	1922. \$1.952.522 1,358,523
Net operating income_ Non-operating income_	\$628,849 30,378	\$532,888 17,453	\$761,868 16,323	\$593,999 15,854
Gross income Deductions—Interest	\$659,227 131,995	\$550,341 137,063	\$778,191 123,312	\$609,853 157,675
Income balance	\$527,232	\$413,278	\$654,879	\$452,178

OFFICERS.—Pres., Irvin McD. Garfield: V.-P.. Fred H. Sargent Treas., R. W. Emmons 2d; Clerk, H. R. Peverly.—V. 118. p. 2710; V. 120 p. 957, 1203, 1459, 1747, 1881, 2550, 2683, 2943; V. 121, p. 75; V. 122, p.611, 2495.

NEW BEDFORD GAS & EDISON LIGHT CO.

NEW BEDFORD GAS & EDISON LIGHT CO.
ORGANIZATION.—Incorporated in Massachusetts in 1850.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire electric and gas lighting and heating and industrial power business in the city of New Bedford and several neighboring towns, including Freetown, Lakeville, Acushnet, Fairhaven, Dartmouth and Mattapoisett. Owns and operates a 92,000 k. w. steam power station located in the city of New Bedford at tidewater. Current is distributed in the city by means of an extensive underground system, in the outlying districts by overhead lines, and is delivered to the neighboring towns by means of high-tension transmission lines. Company's combined oil and water gas plant has an installed generating capacity of 10,500,000 cu. ft. As of Aug. 31 1926 had 34,019 gas meters; 232 miles gas mains; 37,349 electric meters; 2,116 miles electric overhead lines; 279 miles underground cables.

STOCK AND BONDS— Stock \$4,579,200 (\$25)_ 1st mtge Ser "A" (\$500 & 6		Interest.	Outstanding. \$4,579,200	Maturity. See text
\$1,000) gold (*.tf Series "B" gold \$1.000) Series "D" (\$1.000) g.c*.tf Series "E" (\$1.000) g.c*.tf Series "E" (\$1.000 g.c*)tf	1918 1918 1918 1918 1918 New	6 g J-J 7 g J-J 5 g J-J 5 g J-J Bedford (M	885,000 477,000 1,500,000 1,145,000 572,000 (ass.) Safe D	Jan 1 1928 Jan 1 1928 Jan 1 1938 Jan 1 1938 Jan 1 1938 Jan 1 1938 eposit Nat'l

Stock.— tockholders of record May 3 1926 were given the right to subscribe on or before June 5 1926 for one new share for each 6 held at \$55 per share, payable in full or in installments. For details see V. 122, p. 2800, 2652.

share, payable in full or in installments. For details see V. 122, p. 2800, 2652.

Bonds.—Int. on all series of first mtge. bonds is payable at office of trustee or at the First National Bank of Boston. First mtge. Series "A" 6s are red., all or in part, by lot on any int. date on 40 days' notice at 105 and int. \$408.000 Series "A" 6s were offered in Feb. 1918 by Coffin & Burr and Harris, Forbes & Co. at 100 and int. V. 106, p. 505. 611.

All of the outstanding series C 6½s due Jan. 1 1938 were called July 1 1926 at 105 and int. V. 122, p. 3083. In June 1926 co. invited sealed proposals before June 18 1926 for the purchase of \$572.000 1st mtge. 5% bands due Jan. 1 1938, to be secured equally with the other outstanding 1st mtge. bonds. V. 122, p. 3083.

First mtge. Series "B" 7s are call. at 105 and int. In Sept. 1920 E. H. Rollins & Sons offered this series at 100 and int.

First mtge. Series "B" 5s are red. on 30 days' notice on any int. date prior to maturity at 105 and int. Guaranty Co. of New York in May 1922 offered \$1.500.000 Series "D" 5s at 103.29 and interest, to yield 4.70%. V. 114, p. 2022.

First mtge. Series "E" 5s are callable, all or in part, on 30 days' notice, at 105 and interest prior to maturity. In June 1923 Harris, Forbes & Co. offered \$1.145,000 Series "E" 5s at 100 and interest. V. 116, p. 3004.

Series F are call. at 105 and int. on 30 days notice. In June 1926 E. H. Rollins & Sons offered \$572,000 5% series F at 104.45 and int., to yield 4½%. V. 123, p. 83.

The 1st mtge. bonds are secured by a 1st mtge. on practically all the property of the co.

Dividends.—Late dividends have been paid as follows: 1899, 6½%, 1900.7%, 1901. 74.5%, 1902. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903. 104.8%, 1903. 6%, 1903.

EARNI	Gross	Oper. Expense.	Int.	Taxes.	Depre- ciation.		Balance, Surplus.
x1926	4,101,386	2.109.643	347,191	483.532	284.620	686,880	189,520
1925							
1924	3.544.485	1,861,699	311,930	399,756	295.873	549,504	125,723
1923	3.658.153	2,026,459	283,627	368,339	288.593	549,504	141,631
1922							
		anded Ang			-00,110		

X Twelve months ended Aug. 31 1926.
The surplus account as of Aug. 31 1926 was \$1,320,439.
OFFICERS.—Pres., Oliver Prescott; V.-P., F. H. Gifford; Treas. & Clerk, C. R. Price; Gen. Mgr., W. H. Snow.—V. 118, p. 440, 1673; V. 120, p. 2401 V. 121, p. 75, 707; V. 122, p. 481, 1762, 1918, 2496, 2652, 2800, 3083, 3210; V. 123, p. 83.

EASTERN STATES POWER CORPORATION.

CASTERN STATES POWER CORPORATION.

ORGANIZATION AND CHARACTER OF BUSINESS.—Organized in Maryland Oct. 23 1925 principally for the purpose of acquiring and holding securities of public utility companies. Corporation is also empowered to underwrite issues of securities, to act as fiscal agent, and to deal generally in securities, incl. those of companies interested in the development of the electric light and power industry. The earnings are derived from the income received from its investments, underwriting fees and profits realized from the sale of securities.

In Nov. 1925 it was announced that the corporation was expected to acquire directly and indirectly a large interest in the common stock of a company which is to control the New England Power System. Substantial amounts of such common stock were also to be acquired by, or on behalf of. The Power Corp. of N. Y., Stone & Webster and associates, International Paper Co. and interests previously identified with the New England Power System. V. 121, p. 2156, 2271.

Date. Interest. Outstanding. Maturity.

Pref. series A cum. 100,000
shs. (no par)
Stok.—Pref. stock is preferred as to dividends (\$7 cum. per annum) and assets (\$100 and divs.) over any other stock. Has no voting power except in case of default of 4 quar. divs. Red., whole or part, on 30 days' notice at \$110 per share and divs. In Nov. 1925 F. L. Carlisle & Co., Inc., New York, and Schoellkopf, Hutton & Pomeroy, Inc., Buffalo, offered 40,000 pref. series A shares at \$975 50. and div., to yield over 7.15%. Each share carried subscription warrants to buy 2 shares of class B common stock at \$15 per share to and incl. April 30 1926, at \$20 to and incl. June 30 1926, and at \$25 to and incl. Oct. 31 1926. V. 121, p. 2271.—The common stock is listed on the New York Curb Market. V. 121, p. 2873.

Dividends.—An Initial quar div. of \$1 75 was paid on series A pref. stock in Feb. 1926. V. 122, p. 347. In May and Nov. 1926, \$1 75.

EARNINGS.—For period Oct. 23 1925 to April 30 1926: Gross, all sources, \$736.781; expenses, taxes (except Federal income taxes), &c., \$6.013; net earnings, \$730.768; preferred dividends, \$133.000; bal., \$597.768.

Note.—Sources of corp. earnings are: Income from its investments, underwriting fees and profits realized from the sale of securities.

OFFICERS.—Chairman of the Board, F. L. Carlisle; Pres., H. E. Machold; 1st V.-P., J. F. Schoellkopf, Jr.; 2nd V.-P., Chas. E. Norris; Sec. & Treas., R. K. Ferguson; Asst. Sec. & Asst. Treas., F. A. Rogers.—V. 121, p. 2156, 2271, 2873; V. 122, p. 347.

THE LOWELL ELECTRIC LIGHT CORP.

Under executive management of Stone & Webster, Inc.
ORGANIZATION.—Incorporated in Massachusetts in 1881.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire electric lighting and power business in Lowell and in the adjoining towns of Billerica, Chelmsford, Dracut, Tewksbury and Westford. Also supplies a portion of the town of Tyngsboro and sells power to the town of Littleton. Power house capacity, 35,900 k. w. Estimated population served, 136,400. Franchises not limited in time.

Additional Stock.—Co. was authorized in Sept. 1926 by Mass. Dept. of P. U. to Issue 12,881 additional shares of capital stock at \$4750. V.
123, p. 1876.
STOCK AND BOXES.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$3,864,375 (\$25)______ Q-F \$3,864,375 Nov '26, 2½ No funded debt.

No funded debt.

Stock.—Stock is non-taxable in Massachusetts. On Sept. 22 1925 the Mass. Dept. of P. U. authorized the issue of 30.915 additional shares of capital stock (par \$25), to be issued to stockholders of record Sept. 28 at \$47.50 per share on the basis of one share for every four held. V. 120, p. 3187; V. 121, p. 200, 1678. Stockholders on April 27 1926 approved issuance of 17.175 additional shares to be offered stockholders at \$47.50 on basis of 1 new for each 9 existing shares. V. 122, p. 2191, 2496.

Dividends.—An extra dividend of 75c. was paid in Dec. 1924 and also in Dec. 1925. V. 121, p. 3004.

EARNINGS.—For calendar years:

1925 1924 1923 1922 1921 1921 1919 1918 1917	- 1,541,363 - 1,617,113 - 1,363,077 - 1,180,510 - 1,235,878 - 995,953 - 892,847 - 723,632	Net after Taxes. \$565,764 532,621 559,688 467,007 369,341 290,664 287,608 214,689 284,522 259,471	Interest. \$3,289 19,113 9,274 9,801 16,542 31,359 24,365 16,795 4,947	Avail. for Res., Retir. & Divs. \$562,475 513,508 550,414 457,206 352,799 259,305 263,243 197,894 273,796 254,524
Latest Earnings.—For Gross earnings Net after taxes Interest		8	1926. 81,696,699 598,775 10,009	\$1,579,063 545,621 4,301
Available for res., retir.	and divs		\$588,766	\$541,320

OFFICERS.—Pres., Harry Dunlap; V.-P., A. Stuart Pratt; Clerk, Victor D. Vickery; Treas., Henry B. Sawyer. Under management of Stone & Webster, Inc.—V. 119, p. 204, 1070, 3009; V. 120, p. 1203, 3187. V. 121, p. 200, 1678, 3004; V. 122, p. 1310, 2191, 2496; V. 123, p. 1251, 1876.

RAILWAY & LICHT SECURITIES CO.

Under management of Stone & Webster, Inc.

On April 22 shareholders authorized 80,000 shares of common stock of no par value, 50,000 of which were to be exchanged for the present 10,000 shares of \$100 par, and all or part of the remaining 30,000 new shares to be sold by the board. V. 122, p. 2193.

ORGANIZATION AND CHARACTER OF BUSINESS.—A Maine corporation organized in Dec. 1904 for the purpose of holding for income and (or) for sale the securities of power, illuminating, transportation and other public service enterprises. Co.'s holdings include stocks of 20 and bonds of 38 public utility companies. V. 122, p. 1028.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,200,000 (\$100) — \$1,000,000 (\$100) — \$1,000,000 (\$100) — \$0,000 (\$100) — \$0,000 (\$100) — \$0,000 (\$1,000 (\$100) — \$1,000,000 (\$1,000 (\$100) — \$1,000,000 (\$1,000 (

The 7th series consisted of \$500,000 5% bonds, dated Nov. 2 1925, due Nov. 1 1945, \$1,000 and \$500 c*, offered in Feb. 1926 by Estabrook & Co., Stone. Webster & Co., Inc., and Parkinson & Burr at 95½ and int. yielding 5%%. This series is secured by pledge of \$675,000 bonds. The face value of collateral shall be at all times at least 125% of face value of 7th series bonds outstanding. Furthermore, co. covenants to maintain a market value of collateral which may include stocks of at least 120% of face value of 7th series bonds outstanding. There is a sinking fund beginning in 1930, to retire annually \$20,000 at or below call price and int. V. 122. p. 1028.

Co. called for redemption at 103 and int. on Nov. 1 1926 105 coll. trust s. f. 5% bonds 2d series, due May 1 1939 and 24 bonds 3d series due Nov. 1 1939. V. 123. p. 1506.

Latest Dividends.—On 6% pref., 3% in Feb. and Aug. 1926. On com., in Feb. 1926 a regular semi-ann. div. of 3% plus 6% extra. On the new no par com. a semi-ann. div. of \$1 was paid. V. 122, p. 3455.

See V. 122, p. 1028, 2193, 2497, 3455; V. 123, p. 1506.

NORTH BOSTON LIGHTING PROPERTIES.

TURNERS FALLS POWER & ELECTRIC CO.

2479.

Dividends.—6% paid from organization to and incl. 1917; 8% paid in 1918 and 1919; 6% in 1920 and at same rate regularly, incl. Dec. 1924; in March, June, Sept. and Dec. 1925, 134%, the dividend rate being increased to 7% per annum. In 1926, March 2%, June 2%, Sept. 2%. On employees stock 15c. was paid in March 1925, 15c. in June 1925 and 15c. in Sept. and Dec. 1925. In 1926, March, 20c.; June, 20c.

EARNINGS.—For calendar years:

Total Ren. Not

(Incl. Non				Balance
oper. Incom	e.) Taxes.	Interest.	Dividends.	Surplus.
1925\$2,762,057		\$191,453	\$704,134	\$537,243
1924 2,238,051		203,790	580,643	379,784
1923 2,245,479	1.008,712	158,502	579,695	270,515
OFFICERS.—Pres.,	Geo. W. Lawre	nce: VP.,	Alvah Crock	er: VP.
W Rodman Peabody:	Clerk & Treas	Fred C	Abergrambia	Officer

70 State St., Boston, Mass.—V. 121, p. 1908; V. 122, p. 1171, 1312.

UNITED ELECTRIC LIGHT CO.

ORGANIZATION.—Incorp. in Mass. in 1887. Owns all of the common stock of Indian Orchard Co.

Participation in Power Merger.—See V. 121, p. 1910.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire electric lighting and industrial power business in Springfield and Longmeadow, and practically all in West Springfield, Mass. Co.'s equipment includes 58,750 installed h. p., about 240 miles of duct conduits and about 1065 miles of overhead lines.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Capital stock (\$100)______ Q-M 31 \$4,000,000 See text.

Dividends.—Paid 6% to June 1900; 8% to June 1909; 10% to June 1917; 12% Sept. 1917 since to and incl. Sept. 1925 (payable Q.-M. 31). In Dec. 1924 an extra of 2% was paid. In 1925 3% extra in Dec. EARNINGS.—For calendar years:

Total Rev. (Incl. Other Income.)	Net after Depreciation and Taxes.	Interest,	Dividends.	Balance, Surplus.
1925\$3,181,374 19243,032,102	\$1,035,835 974,380	\$2,634 71,293	\$600,000 534,215	\$433,201 368,872
1923 3,152,152 1932 2,536,561	1,230,287 $829,528$	95,201 $112,911$	$\frac{384,000}{384,000}$	751,086 $332,617$

OFFICERS.—Pres., R. W. Day; V.-Pres., Treas. & Clerk, W. L. Mulligan; Gen. Mgr., L. J. Scott.—V. 118, p. 678; V. 120, p. 333; V. 121, p. 1910; V. 122, p. 2194.

BOSTON ELEVATED RAILWAY.

BOSTON ELEVATED RAILWAY.

ORGANIZATION.—Charter granted in 1897; provides for an extensive system of free transfers. Leases for 99 years from 1903 23.753 miles Old Colony Street Ry. track. The latter company has since been merged into the Eastern Massachuetts Street Ry. (formerly the Bay State Street Ry.). On June 10 1922 the Boston Elevated and the West End Street Ry. were consolidated under terms of an Act passed by the Mass. Legislature in July 1911. Prior to the consolidation the West End St. Ry. had been leased by the El. Oo. Under terms of the consolidation Act holders of West End pref. stock (\$50 par) received in exchange for each 2 shares thereof one share of Boston El. 1st pref. 8% stock (\$10 par) and holders of West End common received for each 2 shares (\$50 par) one share Boston El. 2d pref. 7% stock (\$100 par). For full particulars of the consolidation Act and history of West End St. Ry. see "Electric Railway" Supplement of April 29 1922.

Effective July 1 1918 under the terms of the "Public Control Act." the co. was placed under the management of five trustees appointed by the Governor. The Act provides for public operation for a period of 10 years or longer, trustees have power to regulate fares and service, fares must be sufficient to meet cost of service, pref. divs. at 7% and com. divs. at rate of \$5 a share for first 2 years, \$5 50 for next 2 years and \$6 during balance of period of public operation, State has option of taking over road by assuming liabilities and paying in cash an amount equal to that paid in by stockholders. For full details see "Electric Railway" Supplement of April 26 1924.

On May 1 1920 the State gave to the co. \$7.868,000 in payment for the Cambridge subway. The subway is rented to the co. at a rate equivalent to the purchase of the property. See also V. 110, p. 1414. The extra ½ of 1% more than the int. on the bonds issued by the State on account of the purchase of the property. See also V. 110, p. 1414. The extra ½ % to be used to retire the bonds serially; the co. is

Wages.—A new agreement retaining the existing basic wage of carmen but allowing a 2c. per hour increase to one-man car operators, was to remain in effect until June 30 1926. See for more particulars V. 121, p. 2154.

Report by Joint Special Committee.—On Dec. 14 1925 the joint special committee appointed under authority from the Mass. Legislature of 1924, filed its report for the next Legislature recommending a 30-year public control, a cut in the dividend rate from 6% to 5%, stabilization of the franchise tax and exemption from independent bus competition. See, for full details and description, V. 121, 5, 3001.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates a system of rapid transit and surface lines serving a territory which includes the cities of Boston, Cambridge, Somerville, Malden, Everett and Medford, and the towns of Brookline. Arlington, Watertown and Belmont and portions of the cities of Chelsea and Newton. Total length of surface lines track owned, Dec. 31 1925; 421,899 miles; operated under trackage privileges, 3,688 miles; leased from other companies and City of Boston, 30,217 miles; total track surface cars, 455,804 miles. Total track for rapid transit cars, 48,354 miles. Cars owned; surface cars, 1,643; rapid transit cars, 468 (of which 370 all steel); busses 122 (in addition 99 leased busses).
Operates buses in Arlington, Somerville, Medford, Watertown, Boston, Malden and Cambridge; total number of buses, 210. V. 121, p. 1787.
Power house capacity as of Dec. 31 1925; A. C., 270,624,400 k.w.; D. C., 8,799,703 k.w.; 144.5 miles of transmission lines.
In March 1925 the co. was auth. by the Mass. Dept. of P. U. to issue \$2,141,000 notes or bonds, payable in not exceeding 30 years, and to bear lint at a rate of not more than 6%. Not issued yet. V. 120, p. 1201.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

1					
ļ	STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
	Common, \$23,950,000 (\$100)_		Quar.	\$23,879,400	Oct '26,114
	1st pref 8% cum (\$100)		8 J-J	6,400,000	Oct '26, 4%
	2d pref 7% cum (\$100)		7 M-S	13 655 500	Oct '26.314
	Pref stock 7% cum (\$100)		7 J.J	3,000,000	July 26, 314
	Debentures, goldc&r_ntf	(1005	4 g M-N	9,500,000	July 20, 375
	Descributes, goldcar-itti	1909	4 g IVI-IV		May 1 1935
	Dohontumos mald -0- 46	(Old Col	ony Trust		n, Registrar.
ł	Debentures, goldc&r_ntf	1907	41/2 A-O	4,800,000	Oct 1 1937
ı	Debentures, goldc*&r*_ntf	1911	4½ M-N		Nov 1 1941
l	Debentures, goldc*&r*_ntf	1912	5 J-D	8.286.000	Dec 1 1942
ı	10-yr bonds gold (\$1,000) c*&r	1923	6 g J-D	3,000,000	June 1 1933
ı	10-yr bonds gold (\$1,000) c&r*	1924	6 g M-S	2,098,000	
ı	10-yr bonds gold (\$1,000)c*&r*	1924	51/2 g F-	A 1.581.000	
ı			0/2 5 1-1	1,001,000	Aug 1 1934
ı	Securities of West End St. Ry				
	5% bonds of 1914	1914	5 M-S	2,600,000	Mar 1 1944
	Bonds (\$1,000)c*_ntf	1902	4 F-A		Aug 1 1932
	Bonds (\$1,000)c&r_ntf	1910	41/4 J-J		July 1 1930
	Bondsntf	1912	5 M-N	600,000	
	Bonds	1016	5 M-N		
	Bonds	1017		010,000	May 1 1936
	Ronde	1000	7 M-S	070,000	Sept 1 1947
	Bonds	1922	614 %		Feb 1 1927
	Bonds	1922	6%	1,956,000	May 1 1927

Stock.—The pref. stock is subject to the 1st and 2d pref. stock, and 1s callable at 105 and divs. and in liquidation receives 105 and divs. V. 106, p. 2344 Listed on Boston Stock Exchange. V. 107, p. 400.

Bonds.—The Boston Elevated debentures are coupon bonds, are in denoming \$1,000 and registered bonds of all issues are in denominations of \$1,000 and registered bonds of all issues are in denominations of \$1,000. \$5,000, \$10,000 and \$50,000. The \$1,581,000 10-yr. 5½% bonds due Aug. 1 1934 were offered in July 1924 by Paine, Webber & Co... Blodget & Co.. &c., at 101½ and int., yielding about 5.35%. V. 119, p. 323. Interest on all West End St. Ry. issues is payable at American Trust Co., Boston, except on the 6-year bonds of 1918, which is payable at Old Colony Trust Co., Boston.

Colony Trust Co., Boston.

Dividends.—First div., 2¼%, was paid Aug. 15 1898. In 1899, 5¼%; in 1900, 4½%; in 1901, 5½%; in 1902 to 1913, incl., 6% yearly; in 1914 rate was reduced and in Feb. 2% was paid. In July 1914 it was decided to pay dividends quarterly (V. 99, p. 341), and in Aug. 1½% was paid; Nov., 1½%. In 1915, 5½%. In 1916, 5%, In 1917, Feb., 1½%; May, ½%; Aug., 1½%; Nov. div. passed (V. 105, p. 1897). Under public control an initial div. of \$2 04 1-16 on pref. was paid in Jan. 1919. In July 1919 \$3 50 was paid and same amount paid semi-annually since. In July 1922 a semi-annual div. of 4% was paid on the 1st pref. stock issued in exchange for held West End St. Ry. Co. pref. stock. In 1923, 8%. In 1924, 8%. In 1925, Jan., 8%. In Oct. 1922 3½% was paid on the 2d pref. stock, Issued in exchange for West End St. Ry. Co. com. stock. In 1923, 7%. In 1924, 7%. In 1925, 7%. On com. an initial div. of \$2 5% was paid in Jan. 1919. In April \$1 25 was paid and same amount paid regularly to and incl. July 1920. On Oct. 1 1920 \$1 37 ½ was paid. Same amount paid reg. quar. to and incl. April 1922. In Oct. 1922 \$1 50 was paid. In 1923, \$6. In 1924, \$6. In 1925, \$6. In 1926, \$6.

Total cost of service_\$34,045,186 \$34,812,016 \$33,417,181 \$31,286,987 Gain for year_____\$502,194 loss\$636,696 \$679,631 \$1,412,189

Gain for year \$502,194 loss\$636,696 \$679,651

Latest Earnings.—For 8 mos. end. Aug. 31 1926:
Revenue passengers carried 2
Total receipts. \$
Wages. \$
Other operating expenses.
Taxes
Interest
Dividends and rentals.
Miscellaneous items.

OFFICERS.—Gen. Mgr., Edw. Dana; Treas., Henry L. Wilson: Gen. Aud., J. H. Moran.—V. 120, p. 451, 700, 1201, 1449, 2682; V. 121, p. 72, 456, 837, 1099, 1787, 2154, 2270, 3001; V. 122, p. 476, 1910, 2648, 3451; V. 123, p. 840.

EASTERN MASSACHUSETTS STREET RAILWAY CO.

EASTERN MASSACHUSETTS STREET RAILWAY CO.

ORGANIZATION, &c.—Incorp. early in 1919 in Massachusetts pursuant to terms of the "Special Act" respecting the Bay State Street Ry. las described in "Electric Railway" Supplement of April 26 1924] and has acquired substantially all the assets of that company, including the leases of the Boston & Chelsea RR. Co., the Boston & Revere Electric St. Ry. Co., the East Middlescx St. Ry. Co., the Winnistamet RR. Co., which see under separate headings below. The stocks and bonds of these companies remained undisturbed. Various underlying liens were extended at higher interest rates and these appear below.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 661 miles of line; also operates 66 buses. V. 121, p. 197. Wages and fares increased, see V. 121, p. 457, 1676. Wages again increased by Arbitration Board, effective May 2 1926—1½c. per hour to all regular employees. Fares increased effective Oct. 1 1926. Power capacity, 19 engines, 22.425 h.p., and 19 generators, 15,050 k.w.; 6 turbines, 33,750 h.p., and 22,500 k.w.

The Lowell-Boston Motor Ceach Line, operated by the Eastern Massachusetts Street Ry. Co. since Oct. 1 1924, ceased operations on May 5 1925. For further particulars, see V. 120, p. 2400.

Payment of Dies. on Com. and Arrears on Adj. Stock Sought.—On Aug 1 1923 a bill in equity and a petition for a writ of mandamus were filed in the Mass. Supreme Court at Boston by L. Sherman Adams, against the co. and its trustees, seeking to compel them to pay certain dives. accrued to the com. and adjustment stocks to Feb. 1 1923, and in July 1924 sought also to compel payment of common dives. accrued to Feb. 1 1924. V. 117, p. 522. Answer was filed by the co. and its trustees in Oct. 1923. For details see V. 117, p. 1662. In Nov. 1925 it was reported that Judge Frederic Chase, master in the hearings, in his draft report finds that the co. had approx. \$5,314.000 available for back dividends, which to Feb. 1926 amounted to \$2,400.000. V. 121, p. 2401. In Jan. 1926 Judge Cro

Prov. & Taunton Se Ry, 18 tg. | 1898 6 g M.S. 97.000xSept 1 1928 (8).000) auth \$200.000.ntf | American Trust Co., Boston, trustee, \$1,000 g \$1,000.000.ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000.ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000.ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000.ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000 c. ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000 c. ntf | Int. at American Trust Co., Boston, trustee, \$1,000 g \$1,000.000 c. ntf | Int. The New Bedford Middle-boro & Brockton Ist. \$2,000 g \$1,000 g \$

102 in 1946, 101 in 1947. The 6% ref. mtge. bonds are red. at 103 and int. on any int. date up to and incl. Sept. 15 1926 and at 100 and int. on March

102 in 1946, 101 in 1947. The 6% ref. mtge. bonds are red. at 103 and int. on any int. date up to and incl. Sept. 15 1926 and at 100 and int. on March 15 1927.

Additional ref. mtge. bonds other than the ref. mtge. serial bonds, and the other bonds issuable under the plan, may be issued to an amount not exceeding at par value 60% of the cost of future addins and impts., but only when the annual net earnings available for the payment of interest on the ref. mtge. bonds are at least 1½ times the interest charges on all ref, mtge. bonds outstanding and applied for and on all prior lien issues. This net earnings provision may, by the firm of Lee, Higginson & Co. as now or hereafter constituted, Harris, Forbes & Co., Inc., or its successor, and the firm of William A. Read & Co., as now or hereafter constituted, be waived in respect of any issue made before Jan. 1 1929. In the discretion of the reorg, mgrs. the ref. mtge. may provide that it shall not be foreclosed for a period of 10 years, and in such event a gen. mtge. shall be created subject to the ref. mtge. and covering the same properties and securing prin. and int. of all ref. mtge. bonds other than ref. mtge. serial bonds, and in the discretion of the reorg, mgrs. the int. or prin. or both of the ref. mtge. serial bonds. Int. on the ref. mtge. serial bonds so far as secured by this gen. mtge. may be accorded priority thereunder over any other obligation secured thereby, but subject to this exception all obligations secured by said gen. mtge, shall be equally secured thereby. The said gen. mtge. shall be subject to foreclosure at any time in case of default.

The Bay State St. Ry. equip. notes were issued to provide, in part, for the payment of 200 now semi-conv. P-A-Y-E cars, costing \$1,631,000. Notes are due \$131,000 annually Aug. 1 1918 were purchased by the receiver. Interest at Old Colony Trust Co., trustee. V. 105, p. 908. The \$131,000 due each Aug. 1 in subsequent years, being retired when due.

EARNINGS.—Condensed income statement for cal. years:

EARNINGS.—Condensed income statement for cal. years:

	Total Rev.	Net after Taxes.	Int. & Rentals.	Bal., Surp.
1925	- \$9,333,250	\$2,030,143	\$1,291,820	\$738,322
	9,745,501	2.164.007	1.362.658	801,399
	_ 10,712,706	2,276,686	1,398,152	878,534
1922		2,557,749	1.497.955	1.059,792
	868,309 dividen		n 1924 \$723.602)	
deficit of \$12	29,986 for the y	ear (in 1924 a s	surplus of \$77,797). V. 122,
p. 882.				

Latest Earnings.—For 8 mos. end. Aug. 31 1926: Total revenue, \$6,-538,343: net after taxes, \$1,359,588: int. & rentals, \$829,520: bal., surplus, \$530,068. Note: Divs. paid in 1926 to Aug. 31, \$867,097.

OFFICERS.—V.-P. & Gen. Mgr., R. B. Stearns; V.-P., Fred A. Cumnings; Sec., Wm. A. Howard; Asst. Treas., R. B. Stearns; Gen. Counsel. Philip G. Carleton.

PUBLIC TRUSTEES.—The co. is operated by a board of five public trustees appointed by the Governor of Massachusetts: Chairman, George P. Bullard, Fred J. Crowley, Earle P. Charlton, George M. Byrne and Arthur G. Wadleigh.—V. 121, p. 197, 457, 838, 977, 1227, 1676, 2037, 2401, 2637, 2749; V. 122, p. 882, 1761, 2798, 2948; V. 123, p. 841, 1874.

(a) BOSTON & CHELSEA RR.

Owns 4.37 miles of main track. Leased to Lynn & Boston Railroad Co. (subsequently the Bay State St. Ry. and now the Eastern Mass. St. Ry.) at \$7,260 per annum, equal to 6% on \$121,000 stock, parable A. & O.

(b) BOSTON & REVERE ELECTRIC STREET RY.

(c) EAST MIDDLESEX STREET RY.

(d) WINNISIMMET (STREET) RR.

ORGANIZATION.—Owns 2.08 miles of main track. Leased to the Lynn & Boston (subsequently the Bay State St. Ry., now the Eastern Mass. St. Ry.) for 999 years from 1880 at \$3,000 per annum. Capital stock is \$50,000; par \$50.

BERKSHIRE STREET RAILWAY.

On Dec. 31 1925 N. Y. N. H. & H. owned all the stock, the entire (\$200,000) issue of debentures and \$3,333,000 notes.

On Nov. 20 1925 Judge F. A. Winslow of the U. S. Court for the Southern District of New York entered an order modifying a decree of Nov. 17 1914 (whereby N. Y. N. H. & H. RR. Co. was ordered to sell its holdings of the Berkshire Street Ry. stock) and relieved the N. Y. N. H. & H. RR. Co. of the obligation to sell any of the securities of the New York or Massachusetts trolleys.

chusetts trolleys.

ORGANIZATION.—Incorp. in Mass. on June 11 1901. Franchise perpetual. In 1906 absorbed the Hoosac Valley St. Ry. through exchange of stock. In May 1910 took over the Pittsfield Elec. St. Ry., issuing \$300,000 stock in exchange for stock of that company. V. 90, p. 1295.

In March 1912 Mass. RR. Commission approved the 99-year lease of the Vermont Co. to the Berkshire Street Ry., but this lease was canceled on Dec. 31 1922.

On Nov. 21 1925 Federal Judge Francis A. Winslow granted the application of the N. Y. N. H. & Hartford RR. to resume control of the co.'s trolley lines, which were separated from the New Haven system by the Sherman law of 1914. For particulars, see V. 121, p. 2636.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates 83.49 miles of road, serving the cities of Pittsfield and North-Adams and the towns of Williamstown, Clarksburg, Adams, Cheshire, Lanesboro, Dalton, Lenox, Lee, Stockbridge, Great Barrington, Mass. 99 passenger and 30 other cars.

The \$200,000 Berkshire St. Ry. debenture 5s, which matured Mar. 1 1925, were extended at the same rate of interest (5%) to Mar. 1 1930. V. 121, p. 196.

The Pittsfield Elec. St. Ry. 1st Mtge. bonds were originally 4s and matured July 1 1923, but have been extended for 5 years to July 1 1928 at 7%

The Hoosac Valley ref. mtge. bonds were originally 4s and matured Sept. 1
1924, but have been extended to Sept. 1 1929 at 7%. The extended bonds are call. on and after Sept. 1 1925 at 104 and int., reducing 1% annually until maturity. V. 119, p. 1171.

EARNINGS.—For calendar years:

Operating Net (after Other Interest, Revenue. Taxes).

1925. \$858.875 \$89.034 \$6.162 \$302.711 \$207.465 \$1924 \$28.578 \$115.370 \$1.778 \$294.983 \$177.835 \$1923 \$2.1046.774 \$182.354 \$1.849 \$332.791 \$18.587 \$1922 \$1.046.774 \$182.354 \$1.849 \$332.791 \$18.587 \$1921 \$1.098.355 \$187.781 \$2.206 \$319.975 \$129.989

x Not incl. operations of Vermont Co. y Operations of Vermont Co. included for comparative purposes, although operated independently from Jan. 1 1923.

Latest Earnings.—For 8 mos. end. Aug. 31 1926: Operating revenue, \$577,204; net after taxes, \$54,733; other income, \$1,215; int., rentals, &c., \$201,540; balance, deficit, \$145,592.

OFFICERS.—Pres., E. G. Buckland; V.-P., L. S. Storrs; V.-P., Clerk & Mgr., C. Q. Richmond; Treas., A. S. May; Compt., H. S. Palmer; Aud., I. A. May.—V. 120, p. 1880; V. 121, ρ. 196, 1567, 2636; V. 122, p. 2188.

NEW ENGLAND INVESTMENT & SECURITY CO.

NEW ENGLAND INVESTMENT & SECURITY CO.

CONTROL.—The \$100,000 common stock of this company formerly held by Sanderson & Porter was acquired by a preferred stockholders' committee (V. 99, p. 1215) in Oct. 1914. Holders of about 34,000 shares of pref. stock subscribed \$10 for every share of pref. owned in order to effect the purchase. V. 99, p. 609, 675, 1215. It is stated that about \$1.75 per share was returned to subscribers.

The New England Navigation Co. owns the \$13,115,000 funding gold dotes, and in pursuance of the order of the U.S. Department of Justice the notes were to have been sold by July 1 1919, but in March 1919 Judge Mayer granted as extension of time to July 1 1921. A further extension to April 1 1923 was granted. No further information.

In Aug. 1921 the co. acquired from the N. Y. N. H. & H. RR. \$594,000 par value of above notes formerly held by the New Eng. Nav. Co. V. 113, D. 960.

par value of above notes formerly held by the New Eng. Nav. Co. V.113, p. 960.

EXCHANGE OF PREFERRED STOCK.—By vote of the trustees on Sept. 20 1917 the plan to exchange the \$4,000,000 4% pref. stock (par \$100) for an equal number of shares of 1st pref. stock of the Worcester Consol. St. Ry. became operative. The latter has a par value of \$80 per share and is entitled to \$105 per share in the event of liquidation and to cumulative divs. of \$5 per share. Exchange of the former stock relieves the N. Y. N. H. & H. R. R. of its guaranty of dividends thereon. V. 104, p. 2559; V. 105, p. 1618. As of Apr. 1 1926, 38,835 shares had been exchanged.

ORGANIZATION.—Is a voluntary association and was organized on June 25 1906 to take over the street rallway properties in Massachusetts formerly controlled by the Consolidated Railway Co. V. 83, p. 492.

SECURITIES OWNED.—The following is a list of stocks held by the New England Investment & Security Co. (see V. 83, p. 1100):

Milford Attleboro & Woonsocket St. Ry.—\$315,000 capital stock.

Worcester Consolidated St. Ry.—3,19 shares (out of 45,000) 1st pref. stock (par \$80) and all the common stock.

Worcester & Shrewsbury St. Ry. Co.—\$20,000 capital stock.

Worcester & Shrewsbury RR. Co.—\$36,700 capital stock.

Springfield Railway Cos.—20.000 shares (entire issue) of common stock (Springfield Ry. Cos. owns 46,497 out of a total of 46,547 shares of Springfield Street Ry.)

Various treet railway company bonds, \$430,800, and notes, \$475,000.

Funding gold notes_____f_1999 See text 13,115,000 Apr 11924 Stock.—Dividends of 4% per annum on the pref. stock are cumulative and are guaranteed by the New York New Haven & Hartford RR., and also \$105 per share in case of liquidation. V. 83, p. 492. See form of guaranty in V. 83, p. 1102. This stock may be called as an entirety at any time at 105 and accumulated dividends. Supreme Court of Errors in Connecticut sustained validity of guaranty. V. 88, p. 1002.

Notes.—N. Y. N. H. & H. guar., p. & i., \$5,000,000 of the notes. Int. on notes for first 5 years, 3%; for the next 5 years 4% and for the last 5 years 5%, but, by agreement with holders of the notes, they have received in payment of coupons due to April 1 1917, incl., cash at rate of 3% and for oct. 1 1917 coupon at 2%, taking an obligation of the N. E. Invest. & Sec. Co. for the difference. Coupons due April 1 and Oct. 1 1918 and April 1919 were settled in obligations of the Investment Co. A cash payment of \$34,000 was made on coupon due Oct. 1 1919 and the balance of that coupon and the coupons due on and after April 1 1920 to Oct. 1 1923 were also settled in obligations. Original issue, \$16,250,000, of which \$3,135,000 redeemed and canceled.

EARNINGS.—For calendar years:

EARNINGS -For calendar years:

Divs.&	Deduc-	Net	Int. on	Pref.	Balance,
Int.Rec'd.	tions.	Income.	Notes.	Divs.	Sur. or Def.
1925\$84,625	\$18,654	\$61.971	\$537,715	\$4,460	def.476,204
1924 83,553	19,169	64,384	567,224	4,460	def. 507,300
1923 95,905	15,838	80,067	None	4,480	sur. 75,587
1922 92.305	18.326	73.979	None	4.484	sur. 69.495
1921 51,465	16,575	34,890	None	4,484	sur. 30,406

OFFICERS.—Chairman of the Board, Francis H. Dewey, Worcester, Mass.; Pres., Clark V. Wood, Springfield, Mass.; Vice-Pres., Chas. E. Ware, Fitchburg, Mass.; Sec., Wm. F. Crowe, Springfield, Mass.; Treas., Leverett Candee, Springfield, Mass.; Gen. Counsel, Bentley W. Warren, Boston, Mass.; And., Chas. T. Converse, Springfield, Mass.—V. 110, p. 970; V. 113, p. 960; V. 114, p. 1063.

(1) SPRINGFIELD RAILWAY COMPANIES.

A holding company.

ORGANIZATION.—Formed in March 1905 to hold a majority of the stock of the Springfield Street Ry. Is managed by a board of trustees consisting of seven members. V. 80, p. 1863.

(a) SPRINGFIELD STREET RY.

(a) SPRINGFIELD STREET RY.
A trolley road.

ORGANIZATION.—Incorp. March 16 1868. In 1909 acquired the Western Massachusetts Street Ry. (V. 89, p. 1484), and in 1910 purchased the Springfield & Eastern St. Ry. (V. 91, p. 277, 1513.) In May 1917 made a contract with the Turners Falls Pow. & Elec. Co. for the purchase of its entire power requirements. V. 104, p. 2119. Authorized to operate buses in the towns of Huntington and Russel and in the cities of Westfield and Springfield. V. 121, p. 2275.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 186.40 miles (incl. 40.65 miles of 2d track) of main track and 14.77 miles of sidings. Total, 201.73 miles, and 0.56 miles trackage rights.

Associated and Russel and School and School

Dividends.—In years 1893 to June 30 1910 incl., 8% per ann. In 1910-11 to 1913-14 incl., 7%; 1914-15, 6½%; in 1915-16, 6½%; in Dec. 1916.

1¼%. In 1921, Jan., 2%; July, 1%. In 1922, Jan., 2%; July, 2%. In 1923, Jan., 3%; July, 3%. In 1924, Jan., 2%; July, 2%. In 1926, Jan., 3%, July, 2%.

(2) WORCESTER CONSOLIDATED STREET RY.

(2) WORCESTER CONSOLIDATED STREET RY.

ORGANIZATION.—Incorporated in 1886 as the Citizens' Street Ry
Co. and has absorbed the following companies:
Clinton & Hudson Street Ry.
Clinton & Hudson Street Ry.
Worcester & Clinton Street Ry.
Leominster & Clinton Street Ry.
Worcester & Southbridge Street Ry.
Worcester & Suburban Street Ry.
Worcester & Subur

N. E. Inv. & Sec. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Trolley. Operates 236,63 miles of track, comprising the entire street railway mileage of Worcester, together with lines radiating from Worcester to
Leominster, Fitchburg, Northboro, Mariboro, Milbury, Northbridge
Uxbridge, Millville, Webster, Dudley and Southbridge. Also auth to
operate buses. V. 120, p. 2150, 2553. In Sept. 1925 abandoned operations
between Worcester and Auburn on account of competition by bus lines
V. 121, p. 349. On Sept. 8 1925 reduced fares between Leominster and
Fitchburg, Mass. V. 121, p. 980. From Oct. 5 1925 replaced trolley
service between Worcester and Mariboro with motor buses; and discontinued service on 12 miles of line from Leominster to Boylston Centre,
Mass., and substituted bus service. V. 121, p. 1791. In Oct. 1925 again
discontinued service between Spencer and Worcester, Mass. V. 121, p.
2041.

Bonds.—Worc. Consol. Ry. 1st & Ref. 4½% bonds are sub. to call on any int. day at 110 & int. Int. is payable at co.'s office or at its agency in Boston.

\$2.116.000 Worc. Consol. Ry. 1st & ref. mtge. 4½% bonds with add¹ coupons at the rate of 2% per annum attached were offered in Feb. 1925 by Harris, Porbes & Co., Inc., Blodget & Co., Paine, Webber & Co. and Old Colony Trust Co., Boston, at 97½ & int., yielding 7%. V. 120, p. 830. The extra coupons are secured by a gen. mtge. on entire property. The two issues of bonds of the Worcester & Southbridge Street Ry. are secured by the same mtge., the mtge. providing that bonds can be issued up to \$1,000,000. and are to bear date of issue and be payable 20 years after date. The \$500,000 1st mtge. bonds originally fell due Sept. 1 1922 and bore 4½% int., but have been extended to Sept. 1 1927 at 7%. V. 114, p. 1892.

Dividends.—The June 1918 dividend on the preferred stock was post-

Dore 4.4% int., but have been extended to Sept. I 1921 at 7%. V. 114, p. 1892.

Dividends.—The June 1918 dividend on the preferred stock was postponed. V. 107, p. 403. None paid to April 1922, when \$2 50 was paid. V. 114, p. 1181. In June 1922, \$2 50: in Oct., \$2 50: Dec., \$2 50. In 1923, April, \$2 50; June, \$2 50: ct., \$2 50: Dec., \$2 50. In 1924, April, \$2 50; June, \$2 50: Dec., \$2 75. In June 1925, \$2 50. In 1924, April, \$2 50; June, \$2 50: Dec., \$2 75. In June 1925, \$2 50. In Dec. 1925 a semi-annual regular dividend of \$2 50 plus \$2 75 on account of accumulations. V. 121, p. 3006.

EARNINGS.—For calendar years:

1925. \$3,608.347 \$720.920 \$370.557 \$348.750 \$1,613 \$1924. \$3,990.8\$4 \$675.408 \$112.994 \$48.750 \$1,754 \$1924. \$4,565.920 \$11.284 \$32.749 \$450.000 \$40.535 \$1922. \$4,421.076 \$974.980 \$482.682 \$450.000 \$42.298 \$1921. \$4,406.451 \$28,200 \$452.372 None 375.828 \$0.000 \$1.000

OFFICERS.—Chairman of Board, Francis H. Dewey, Pres., Clark Ve Wood; V.-P., Howard R. Whitney; Treas., Leverett Candee; Clerk, Wm. F. Crowe; Compt. & Aud., Charles T. Converse; Gen. Mgr., Henry C. Page. General office: 145 State St., Springfield, Mass. V. 120, p. 830. 1588, 2150, 2553; V. 121, p. 349, 980, 1791, 2041, 3006; V. 122, p. 2045; V. 123, p. 1253.

V. 123, p. 1253.

(3) MILFORD ATTLEBORO & WOONSOCKET STREET RY.

Receivership.—On July 2 1924 Clark V. Wood of Springfield was appointed receiver for the company by Judge Wait in the Mass. Supreme Court. See V. 119, p. 75. The receiver was auth. to discontinue operations. V. 119, p. 1733. Ceased operations Oct. 3 1924. Is in process of liquidation.

V. 119, p. 1733. Ceased operations

To be scrapped. See V. 120, p. 703.

ORGANIZATION.—Incorporated in Massachusetts on April 14 1898.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operated 26.27 miles of track. 24 passenger cars and 8 other cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$315,000.———All owned by New England Inv. & Secur. Co.
First M \$300,000 g (\$1,000) [1899 6 A-O \$300,000 Oct 1 1924
not subject to call.——ntf Int. at Old Colony Trust Co., Boston, trustee

Bonds.—The \$300,000 1st M, bonds were originally 5s and matured Oct. 1
1919, but were extended for 5 years at 6%. V. 109, p. 1080.

EARNINGS.—For calendar years:

Net Int. & Tax. Divs.

Balance.
def. \$972

-V. 119, p. 75, 1733; V. 120, p. 703.

GENERAL PUBLIC SERVICE CORPORATION (DEL.).

ORGANIZATION.—Organized in Delaware Dec. 17 1925 for the purpose of acquiring the capital stock and (or) assets of Public Service Investment Co. (incorp. in Maine Mar. 22 1909) and like corporations, and

of investing in the securities of other companies, principally public utility companies. Through exchange of securities, acquired a large majority of the stock of Public Service Investment Co., which co. owned securities, mainly common stocks, of public utility companies, and susbequently, in connection with the liquidation of Public Service Investment Co., acquired all its assets. The board of directors includes representatives of Stone & Webster, Inc., Estabrook & Co., Blodget & Co. and Tucker, Anthony & Co.

STOCK AND BONDS— Date. Interest. xou.standing. Maturity.
Common 1,000,000 shs (no par) 400,000 shs

Pref \$6 div series 75,000 shares 6 Q-F 25,000 shs Nov'26 \$1 50

investment Co.:				
	Dividends	Total	Expenses.	Net
	Received.	Income.	Taxes, &c.	Earnings.
1925	\$366.651	\$430.512	\$20,388	\$410,124
1924	347,960	380,713	17,878	362,835
OFFICERS.—Pres.,	C. W. Kello	gg: VP., I	Henry R. Ha	yes; VP.,
S. B. Tuell; Treas., H				
Broadway, N. Y. City	and 7 W. 1	0th St., Wil	mington, Del	.—V. 122,
p. 479, 882, 1025, 1608,	3338; V. 123	, p. 1875.	T 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	

INTERSTATE STREET RAILWAY CO.

ORGANIZATION.—Successor to Inter-State Consolidated Street Ry. Co. sold at receiver's sale on Jan. 1925 to Hemphill & Wells, New York City, who on May 29 1925 began operations. From Jan. to May 1925 the road was operated by receiver of Inter-State Consolidated Railway Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Dwns 24.10 miles of track and 1.87 miles of sidings, from Rhode Island State line to North Attleborough, Attleborough and Plainville, Mass. Also operates a bus service to Pawtucket and Providence, and from Plainville to Attleboro.

8TOCK—
\$tock \$300.000 (par \$25)

Dividends.—First div., 11%, for 2 years, paid April 1 1904; in 1905

7%; in 1906, 7%; in 1909, 5%; in 1910 to 1912, incl., 4%; in 1913, 5%; in 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, when 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, When 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, When 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1923, When 4% was paid to 1914, June, 6%; Dec., 2%. None since to Mar. 1924, June, 6%; Dec., 2%. None since to Mar. 1924, June, 6%; Dec., 2%. None since to Mar. 1924, June, 6%; Dec., 2%. None since to 1914, June, 6%; Dec., 2%. None since to 1914, June, 6%; Dec.,

Bond Issue.—In Sept. 1926 Mass. P. U. Dept. approved issue by co. of \$150,000 1st mtge. 6% s. f. gold bonds, due April 1 1951. V. 123, p. 1762.

	Gross.	Net.	Charges.	Divs.	Balance.
1925*	\$84.153	\$17,314	\$2,737		sur\$14.576
1924	177.821	def20.242	4.483		def 24.725
1923	225,256	18,529	7.563	\$11.000	def 34
1922	224,889	58,356	19,203		sur 39.153
1921	238,330	46,759	15.811		sur 30.948
1920	248,236	21,674	13,049		sur 8,620
* Only seve	en months e	nded Dec. 31	1925.		

Latest Earnings.—For 8 mos. end. Aug. 31 1926: Gross, \$106,927; net, \$17,330; charges, \$3,457; divs., none; balance, \$13,873.

OFFICERS.—Pres., Gardner F. Wells; V.-P. & Gen. Mgr., Geo. W. Wells; Treas., Albert W. Hemphill; Clerk & Asst. Treas., W. Winslow Counsel, John Hoar, Boston.—V. 113, p. 1311; V. 119, p. 693, 1172, 1395, 1510, 1624, 3009; V. 120, p. 1202, 2815; V. 123, p. 1762.

BOSTON & WORCESTER ELECTRIC COMPANIES.

ORGANIZATION.—This is a voluntary association organized under a trust agreement dated Dec. 29 1902. Its property consists of the entire common stock, \$60,000 pref. stock, \$181,200 1st mtge, bonds and \$247,000 "notes payable" of Boston & Worcester St. Ry. It has issued 33,936 4% cum. pref. shares and 34,614 common shares, no par value. In case of liquidation pref. shares receive \$100 each before the participation of common Stock was increased to present amount by the issue in July 1906 of 6,000 shares common and 6,000 pref., which was offered to shareholders at \$105 for a block of one pref. plus one common share.

Reorganization.—See Boston & Worcester Street Ry. below.

EARNINGS.—For calendar years:

Dits. on Other B. & W. Stk. Income.

B. & W. Stk. Income.

1922.————None \$25,206 \$25,365 None \$12,394 \$12,971 1922.———None \$25,206 \$25,206 None \$12,394 \$12,971 1922.——None \$25,206 \$25,206 None \$12,394 \$12,971

BOSTON & WORCESTER STREET RY.

Receivership.—In Feb. 1925 Franklin P. Miller, Pres., was appointed receiver for the co. by Judge Sanderson of the Mass. Supreme Judicial Court. V. 120, p. 828.

Foreclosure Proceedings.—See V. 120, p. 581.

ORGANIZATION.—Incorp. in Mass. on Nov. 15 1901. Franchises erpetual. Acquired the Framingham Union St. Ry., Framingham Southorough & Marlborough St. Ry., and the Marlborough & Framingham St.

ORGANIZATION.—Incorp. III MASS. OR AND A PROPERTY OF PROBLEM A Captured the Framingham Union St. Ry., Framingham Southborough & Marlborough St. Ry., and the Marlborough & Framingham St. Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates \$3,619 miles of track. Rails, 75-lb. Has 91 cars. Also operates buses.

In March 1907 Mass. RR. Commission granted right to do an express and freight business over entire line. In Nov. 1912 made a contract with the Boston Elevated Ry. for the operation of express cars over that company's tracks to the freight express terminal on Harrison Ave.

In May 1925. Judge Wait, in the Mass. Supreme Court at Boston, authorized Franklin T. Miller, receiver of the company, to operate buses through 19 towns, including Boston, Newton, Waltham, Marlboro, &c., all in Mass. For details about unsuccessful endeavors to enjoin confrom operating buses, see V. 122, p. 3209. In June 1926 co. was expected to soon inaugurate a bus service between Boston and Worcester. V. 122, p. 3309. For injunction against competing bus line, see V. 121, p. 704.

New Reorganization Plan.—A new reorganization plan dated July 16 1924 superseding the plan dated June 1923 (for summary see "Public Utility Compendium" of Nov. 1 1924) has been formulated. Briefly the plan is intended to accomplish the following results:

(1) The exchange of \$2,460,000 1st Mtge. 4½% bonds of Boston & Worcester St. Ry, and \$60,000 1st mtge. extended 7% bonds of Framingham Southborough & Mariborough St. Ry, which matured Aug. 1 1923, for an equal amount of new 1st mtge. 20-year 5% or 6% bonds, dated Aug. 1 1924, callable at par.

(2) The provision of \$296,940 for improvements to eth street railway and for new cars, busses, or both.

(3) The waiving of the accrued and unpaid dividends on the pref. stock of the street railway company to the date the new pref. stock becomes cumulative.

(4) The exchange of 600 shares of the pref. stock of the street railway company, now held by the electric companies, for 600 shares of common stock.

(5) The exchange of \$115,000 unsecured notes of the street railway company, now held by the banks, for \$115,000 10-year 6% income debentures.

(6) The payment of \$47,000 notes of the street railway company, held by the electric companies from the proceeds of 470 shares of common stock of the street railway company. For full details see V. 119, p. 2876; V. 120, p. 581.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock common (\$100)

*Yere \$457,200 (\$100) 6% cum.

M-S 457,200 Spot 18, 3%
Boston & Wor 1st mtge \$2.-1 1903 4½ g F-A 2, 460 000 Aug 1 1923 500,000 gold (\$1,000) c**ff Int. at American Trust Co., Boston, trustee. Framingham Southborough & 7%

Marlborough 1st mtge. ff Int. at American Trust Co., Boston, trustee. Notes payable Jan. 1 1924

*362,000

*Of which \$247,000 is held by B. & W. Electric Companies.

*Of which \$247,000 is held by B. & W. Electric Companies.

*Bonds.—The Fram. Southb. & Marlb. 1st mtge. 7s were originally 5s and matured on Jan. 1 1919, but were extended for 3 years at 7%, and again to Aug. 1 1923 at the same rate of interest. V. 113, p. 2817.

*Dividends.—On pref. 3% semi-ann. from date of issue to and Incl. Sept. 1918; none since. On com. paid 3% July 1904; also 3% semi-ann. and Dec. 1908, when 1½% was paid; in 1909, June. 1½%; in 1910, Jan. 1½%; in 1911, Dec. 1%; in 1912, June. 1½%; Dec., 1½%; in 1913, 2½%; in 1914, 3%; in 1915, 2½%; in 1916, 3¾%; in 1917, June, 1½%; Dec., 1½%; none since.

SUBURBAN ELECTRIC SECURITIES CO.

Bonds.—Are secured by \$870,000 notes and \$150,000 of the mtge bonds of the Middlesex & Boston St. Ry., with provision for the substitution of other collateral and for a release of a proportionate part as bonds are retired. Annual sink, fund 5% of amount of issue, to gradually retire same. Dividends.—On pref. divs. are being paid regularly (Q.-F.).

EARNINGS.—Of Electric company for calendar years:

	DAIMINGS. OI E			iai years.	
	Inc.	from Sec.	Exp. & Int.	Dividends.	Surplus.
ı	1925	\$99,215	\$72,000	\$12,456	\$14.759
i	1924	103,300	78.250	12.456	12.594
ı	1923	109,019	86,624	12,456	9.939
ı	1922	169,571	92,196	12,456	64,991
ı	OMBIGRADO Des-	4 d D	C11 - 611	OI III	

OFFICERS.—Pres John C. Carr; Asst. V. 122, p. 884, 2044. Pres., Adams D. Clafin; Treas., Chas. W. Smith; Sec., sst. Treas., Frank E. Frykstrand. V. 120, p. 333, 2149

(1) MIDDLESEX & BOSTON STREET RY.—Trolley.

(1) MIDDLESEX & BOSTON STREET RY.—Trolley.

ORGANIZATION.—Organized in 1907 and took over the South Middlesex Street Ry., sold at receiver's sale July 1 1907, and has since acquired and merged the Westborough & Hopkinton St. Ry., the Natick & Cochituate St. Ry. (V. 87, p. 1420), the Newton St. Ry. (into which Waltham St. Ry. had been merged, and which had acquired Commonwealth Ave. St. Ry. and Wellesley & Boston St. Ry.), V. 89, p. 778, and the Newton & Boston St. Ry.), V. 89, p. 778, and the Newton & Boston St. Ry. and Wellesley & Boston St. Ry.), V. 89, p. 778, and the Newton & Boston St. Ry. and Wellesley & Boston St. Ry.), V. 89, p. 778, and the Newton & Ry. (V. 89, p. 993). On May 9 1912 Mass. RR. Commission granted permission to absorb by consolidation the Lexington & Boston St. Ry. and issue \$525,000 stock in exchange, \$ for \$, for stock of absorbed company; V. 94, p. 1317. In June 1924 took over for operation from the Boston Elevated Ry. that co.'s tracks in Trepelo Road in Belmont, Mass. V. 118, p. 3078.

FITCHBURG & LEOMINSTER STREET RY.

ORGANIZATION.—In April 1905 absorbed the Leominster Shirley & Ayer Street Ry. through exchange of stock, share for share. V. 80, p. 1478.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns 41.51 miles of track. Road extends to Leominster, Lunenburg, Shirley & Ayer. In Dec. 1924 co. abandoned operations on the line between Fitchburg and Lunenberg, Mass. V. 120, p. 86. 31 closed passenger

cars, 24 open passenger cars, 3 express cars and 5 snow plows. Authorization to operate bus lines, V. 121, p. 457.

In May 1920 was auth. to issue \$225,000 of new 7% cum. pref. stock (par \$100), proceeds to be applied to the payment and cancellation of a like amount of outstanding notes (V. 110, p. 1748, 2387), but in Aug. 1923 this order was modified so that the div. rate authorized may not exceed 8%, the co. having been unable to market the stock bearing the 7% div rate. V. 117, p. 893.

STOCK, BONDS, &c.— Date. Interest. Outstanding. Maturity. Stock \$700,000 (\$100) — \$450,000 See text Fitch & Leo con mtge \$350, \$1001 TF-A \$00,000 Feb 1 1926 (10.4 at Boston Safe Dep. & Tr. Co., trustee. L S & A 1 st mtge \$100,000 1905 Tg F-A \$100,000 Feb 1 1926 gold \$(\$1,000) — \$(\$11. at Boston Safe Dep. & Tr. Co., trustee. Guar. p. & i. by Fitch & Leom. Street Ry. Bonds.—The above Fitchburg & Leominster and Leominster Shirley & Ayer Street Ry. bonds were due Feb. 1 1926, but not paid off. In March 1926 we were advised that nothing definite had been settled up to that time, but that the bonds probably would be extended.

Dividends.—For many years up to and incl. 1900-01, 8%; since, 6% p. a. EARNINGS.—For calendar year 1925, gross, \$368,585; net after taxes, \$82,676. For year 1924, gross, \$432,199; net after taxes, \$87,461. In 1923, gross, \$496,542; net after taxes, \$82,676.

OFFICERS.—Pres., Supt. and Purch. Agent, W. W. Sargent; V.-I., H. I. Wallace; Clerk and Counsel, C. F. Baker; Treas., B. N. Hodges, all of Fitchburg.—V. 120, p. 86; V. 121, p. 457.

LOWELL & FITCHBURG STREET RY.

EARNINGS.—For calendar year 1925, gross, \$46,719; net after taxes, \$7,679. In 1924, gross, \$58,896; net after taxes, \$12,207. In 1923, gross, \$78,921; net after taxes, \$22,077. In 1921, gross, \$78,808; net after taxes, \$25,10; in 1920, gross, \$91,977; net after taxes, \$9,979.

OFFICERS—Dres W W Sargent V-P C F Baker: Sec. & Treas.

OFFICERS.—Pres., W. W. Sargent; V.-P., C. F. Baker; Sec. & Treas. B. N. Hodges, all of Fitchburg, Mass

HOLYOKE STREET RAILWAY.

ORGANIZATION.—Incorp. in Mass. June 11 1884. Leases the Mt. Tom (incline) RR. until June 1 1937 at 6% per annum on the \$100,000 stock. In 1907 purchased the Hampshire Street Ry. (previously leased). V. 85, p. 40. In Aug. 1907 purchased the Amherst & Sunderland Street Ry. (V. 85, p. 294), giving a through connection from Holyoke to Amherst and Sunderland.

May Sell Certain Properties.—In the early part of 1926 directors were authorized to sell the Mount Tom property of the Mount Tom RR., and the Mountain Park property of Holyoke St. Ry., but no actual deal was made as yet.

made as yet.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Trolley road. Has 72.9 miles of track, including Mt. Tom (incline) RR
4,900 feet long, and connecting with the Springfield Street Ry. to Westfield.
Mass.; with Springfield St. Ry. to Springfield, Mass., and with Northampton St. Ry. to Northampton, Mass., and direct to Chicopee, Chicopee Falls.
South Hadley, Amherst and Sunderland. Passenger cars, 148; other ser vice cars, 15; snow plows, 12; other vehicles, 7; electric motors, 456. Also operates buses.

	Gross.	Net.	IntTax&c.	Divs.	Bal., Sur.
1925		\$207,464		\$80,520	\$1,735
1924	955,442	208,024		80,520	4,066
1923		208,764		80,520	6,654
1922	1,122,317	197,152	111,614	80,520	5,018

OFFICERS.—Pres. & Gen. Mgr., Louis D. Pellisier; Sec. & Treas., S. D. Nevin; Asst. Gen. Mgr., Geo. E. Pellisier; Aud., G. F. Dinneen, all of Holyoke.—V. 118, p. 1772; V. 119, p. 1624, 1732, 2287, 2529.

MILFORD & UXBRIDGE STREET RY. CO.

MILFORD & UXBRIDGE STREET RY. CO.

Receiver.—In July 1926, Judge Braley in the Mass. Supreme Court appointed Walter L. Adams of Milford as receiver.—V. 123, p. 710.

Protective Committee.—Interest having been defaulted on July 1 1925 on the undermentioned two issues, the following protective committee was formed, under agreement dated Sept. 30 1925:

Milford & Uxbridge Street Ry. 7% Bonds, Due Jan. 1 1928, and Milford Holliston & Framingham Street Ry. First Mige. 7% Bonds, Due Jan. 1 1928.—Fred W. Young, Arthur S. Dewing, Kenneth T. Young, with Holmes & Worthen, 414 Shawmut Bank Bldg., Boston, Mass.; counsel, Allen W. Bagnell, 70 State St., Boston, Mass. Depositary, Atlantic Nat. Bank, Boston, Dissenting from the plans of the above committee, a group of holders of Milford Holliston & Framingham bonds formed a separate committee in Oct. 1925 and requested bondholders to deposit their bonds with the Merchants National Bank, Boston, depositary. This committee is composed as follows:

Separate Committee Milford Holliston & Framingham Street Ry. First Mtys. Bonds, Due Jan. 1 1928.—Walter G. Davis, Cambridge, Mass.; Louis S. Ayen, Holyoke, Mass.; John T. Manson, New Haven, Conn., with S. R. Wrightington, 10 State St., Boston, counsel. V. 121, p. 1908. For lawsuit by a bondholder, see V. 122, p. 2040

ORGANIZATION.—Incorporated in Massachusetts in 1901. On July 1909.

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The above bonds were originally 5s and fell due Jan. 1 1918, but were extended to Jan. 1 1923 at 7%, and again to Jan. 1 1928 at the same rate of interest. V. 115, p. 2267.

Dividends.—On pref., in 1910, ½%; in 1911, 5%; in 1912 and to and incl. 1918. 6% per ann. None since. On com. in 1901 to 1903, 6%; 1904, 1½%; 1907, 3%; 1908, 1%; 1909, 3%; 1910 and 1911, 4%; 1912, 5½%; thereafter to Oct. 1916, 5% per annum. None since.

EARNINGS.—Ere calendar years:

EARNINGS.—For cal					
Gross	Net (after	Deduc-	Pf.Div.	Com.Div.	Balance,
Earnings.	Taxes).	tions.	(6%).	(5%)	Surplus.
1925\$233,709	\$37,279	\$36,644			\$635
1924 275,018	41,256	37,651			3,605
1923 323,678	45,457	35,901			9,556
1922 341,554	52,775	43,381			9,394
1921 355,280	47.327	45,869			1,458
Latest Earnings.—For	8 mos. end	1. Aug. 31	1926, g	ross, \$143	,664; net
after taxes, \$18,611.					
OFFICE DO Drog I	O I Ma	ngon Dog	ton Ma	oc . W D	& Sec

OFFICERS.—Pres., D. E. Manson, Boston, Mass.; V.-P. & Sec., Wendell Williams, Milford, Mass.; Treas., J. E. Walker, Milford; Receiver, W. L. Adams, Milford, Mass.—V. 120, p. 86; V. 121, p. 1789, 1908, 2273 V. 122, p. 2041; V. 123, p. 710.

NEW BEDFORD & ONSET STREET RY.

NEW BEDFORD & ONSET STREET RY.

We were officially informed that co. expected to discontinue operation on Oct. 16 1926 and that bondholders would probably take the property.

ORGANIZATION.—Incorporated in Massachusetts in 1901. This company is owned in the same interest as the Union St. Ry. Co. In June 1906 issued \$50,000 new stock in exchange for the \$150,000 stock of the Taunton & Buzzard's Bay St. Ry., which was a reorganization of the Middleboro Wareham & Buzzard's Bay St. Ry. V. 82, p. 1438.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns 33.88 miles of track between Fairhaven and Onset and in Middleboro and to Buzzard's Bay. Also operates motor buses, 27 passenger cars, 4 snow plows, 5 miscellaneous, 81 electric motors and 5 motor buses.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

ger cars, 4 snow plows, 5 miscellaneous, 81 electric motors and 5 motor buses.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock, \$550,000 (\$100)
First mortgage, \$500,000 [1902 6 g JJ 280,000 Jan 1 1927 gold (\$1,000)———c*ntf Int. at International Tr. Co., Boston, Trustonisking fund and not subject to call.

M W & B B Ist mortgage 1901 6% g A-O 150,000 Oct 1 1926 \$150,000 (\$1,000) g_cntf Int. at Federal Trust Co., Boston, Trustee.

Bonds.—Holders of co.'s 1st mtge, bonds, due Jan. 1 1927, were to be informed that co. was not in a position to pay same and was unable to offer a practicable refunding plan. V. 123, p. 1505.

The Middleboro Wareham & Buzzard's Bay bonds have no sinking fund. See V. 73, p. 1313. Interest was formerly 5%, but on consolidation with New Bedford & Onset was reduced to 4%. Originally matured Oct. 1 1921, but were extended for five years at 6%. The New Bedford & Onset Street Ry, first mige, bonds were originally 5s and matured Jan. 1 1922, but were extended for five years at 6%. V. 113, p. 2819.

Dittilends.—E7 gaid in Feb. 1922. In 1923, Feb., 2%; none since.

EARNINGS.—For calendar years:

Gross.

Net Int & Taxes Bal Surv.

1925	Gross.	Net. \$10,307	Int. & Taxes. \$19.679	Bal., Surp. def. \$9.372
1924	_ 246,396	19,378	20,908	def1,530
1923 1922		$\frac{29,979}{40,899}$	$23,478 \\ 24,094$	6,500 16,805

OFFICERS.—Pres., H. H. Crapo; V.-P., E. S. Wilde: Sec., E. T. Pierce Treas., E. F. Nicholson; Supt., Geo. P. Dole.—V. 118, p. 2704; V. 122 p. 1610.

UNION STREET RY.

UNION STREET RY.

ORGANIZATION.—Incorporated in Massachusetts on Mar. 18 1887 as a consolidation of Acushnet St. Ry. and New Bedford & Fairhaven St. Ry. On Nov. 1 1910 consolidated with Dartmouth & Westport St. Ry. V. 91, p. 465, 519, 718, 1096. In 1921 the company purchased from the Eastern Mass. St. Ry. its controlled line in New Bedford running from Lunds Corner to the city line. In Sept. 1925 acquired the Interstate Bus Line and Providence Touring Co., which have been operating buses connecting New Bedford, Fall River and Providence, R. I. V. 121, p. 1228. Applied for permission to operate buses on these routes formerly in operation by the railway. V. 121, p. 1680.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns and operates 60.57 miles in New Bedford and adjacent towns, and connects New Bedford and Fall River. 191 passenger cars, 10 miscellaneous cars, 17 snow plows and 3 motor buses.

STOCK AND BONDS— Date. Interest. Outstanding. Last div., &c. Stock \$2.437,500 (par \$100).

STOCK AND BONDS— Date. Interest. Outstanding. Last div., &c. Q-F \$2.437,500 See text. First M \$2.000.000 (\$1.000) (1914 4½ g J-J 250.000 Jan 1 1934 gold no sinking fund...ntf [Int. at Old Colony Trust Co., Boston, trustee Bonds.—Redeemable since Jan. 1 1919 at 110. Issued to retire consol. ntge. of 1894, due Jan. 1 1914. V. 97, p. 1584, 1664.

Dividends.—In 1896-97, 10%; in 1899-98, 6%; in 1899, 8% and same rate to and including May 1926. In Aug. 1926 and Nov. 1%. V. 123, p. 583.

EARNINGS.—For calendar years:

New Gross.

New Bedford and Agree St. Divs. (8%). Surplus.

EARNINGS.—FOR				
Gross.	Net. In	t. & Taxes.	Divs. (8%).	Surplus.
1925\$1,488,927	\$298,928	\$99,900	\$195,000	\$4,028
1924 1,456,767	257,723	113,538	195,000	def.50,815
1923 1,629,020	405,213	133,313	195,000	76,901
1922 1,611,924	438,786	149,659	195,000	94,126
OFFICERS.—Pres.	. E. S. Wilde:	Sec., E. T.	Pierce: Tre	as., E. F.
Michalean: Sunt E				

Nicholson; Supt., E. S. Wilde, all of New Bedford.—V. 120, p. 1587; V. 121, p. 1228, 1680; V. 122, p. 1612, 1919; V. 123, p. 583.

NORTHAMPTON STREET RY.

OFFICERS.—Pres., H. M. Tyler; Treas. & Gen. Mgr., L. D. Pellissler, both of Northampton.—V. 121, p. 1348, 1462.

PLYMOUTH & BROCKTON STREET RY.

ORGANIZATION.—Organized in Mass. in 1922 and acquired the property of the Brockton & Plymouth St. Ry. (for history see "Electric Railway Supplement" of April 29 1922) which was sold at foreclosure in July 1922. V. 115, p. 435. Holders of each \$1,000 of the Jid co.'s 1st mtge. 145 bonds received in exchange \$500 in 1st mtge. 6% bonds, \$500 in 6% income

bonds, and \$500 in com. stock of the new co. as per plan of reorganization outlined in V. 115, p. 644.

earned can only be postponed by the vote of 10% of the church board of directors.

The interest on the *income bonds*, whether or not earned, and the annual payment of \$5,000 for the sinking fund, whether or not earned, shall be cumulative, so that no divs. can be paid until all of such unpaid accumulated int. and unpaid accumulated sink, fund installments have been fully paid. Income bonds acquired with sink, fund money will remain alive and draw int. for the benefit of the fund. V. 115, p. 644.

EARNINGS .- For calendar years: 1925. \$88,977 7,747 1,632 15,650 def9,535 1924. \$108,078 7,945 1,558 15,652 def9,265

 Gross.
 1,632
 1,558

 Net.
 1,662
 1,558

 Taxes.
 15,669
 15,652

 Balance.
 def9,535
 def9,265

 OFFICERS.—Pres., A Stuart Pratt; V.-P. & Gen. Mgr., C. W. Gifford;
 Clerk, Wm. T. Crawford; Treas., Henry B. Sawyer; Gen. Mgrs., Stone & Webster Mgt. Assn.; Mgr., Montelle C. Smith.—V. 118, p. 3078.

COLONIAL GAS & ELECTRIC CO.

Control.—Utilities Power & Light Corp. owns the entire common stock. ORGANIZATION.—Owns over 95% of the outstanding com. stock of the Newport Electric Corp., 100% of the outstanding common stock of Derby Gas & Electric Corp. (see separate statement on another page) and 100% of the outstanding capital stock of Colonial Coach Co. These subsidiaries and companies controlled by them serve a population of approx. 100,000 with electric light and power, gas, electric rallway and motor coach transportation service.

		Ivel Ajler	Interest,	_	Avait. joi
	Gross.	Taxes.	&c.	Deprec'n.	for Divs.
1925		\$204,507	\$54,393	\$71,537	\$78,577
1924	626,083	191,039	50,971	51,661	88,407
1923		156,843	52,279	65,000	39,564
1922		169,735	53,980	60,172	55,583
			July 31 1926		
own maint	and tayer	\$570 000 in	target funded	deht \$30	598. annua

exp., maint. and taxes, \$570,099; interest funded debt, \$39,528; annuapref. divs., \$34.475; balance, \$139,958.

OFFICERS.—Pres.—Yrea.—; V.-P., J. T. O'Connell; V.-P., H. T. Pritchard; V.-P. & Treas., F. W. Drury; V.-P. & Gen. Mgr., E. P. Gosling; Sec., Wm. P. Sheffield Jr.; Asst. Sec. & Asst. Treas., Donald McQueeney.—V. 120, p. 2012; V. 121, p. 2039; V. 122, p. 3210; V. 123, p. 1763.

RHODE ISLAND

BLACKSTONE VALLEY GAS & ELECTRIC CO. Under the executive management of Stone & Webster, Inc.

ORGANIZATION.—Incorp. in Rhode Island in April 1912.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Directly or through its subsidiary, the Pawtucket Gas Co., does the entire gas, electric lighting and power business in the Blackstone Valley of Rhode Island, including the cities of Pawtucket, Woonsocket and Central Falls, the towns of Cumberland, Lincoln and those adjacent. The generating plants of the co. are located in Woonsocket and Pawtucket, R. I., and have a combined capacity of 51,500 hp., of which 2,400 hp. is hydro-electric

UTILITIES

[Vol. 123.]

Co. has, with the Edison Electric Illuminating Co. of Brockton and the Fail River Electric Light Co. an interest in and substantially an equal volces, and the Fail River Electric Light Co. an interest in and substantially an equal volces, and the property of the

EARNINGS.—For cale	endar vears:		
THE PARTY OF THE COMP		Fixed Chas	Bal. Available
	Net After		or Reserve, Re-
Gross.	Taxes.	Other Inc. t	irem't & Divs.
1925\$5.067,741	\$1,939,619	\$416,122	\$1,523,497
1924 4.627.312	1,545,807	437,777	1.108.030
1923 4,525,997	1.622.969	339,730	1.283.239
1922 4.003,445	1,464,360	333,190	1.131.170
1921 3,647,791	1,219,748	337.071	882,677
1920 3,266,907	907,156	307,327	599,829
1919 2,647,059	721.234	296,939	424.295
1918 2,444,733	690.470	283,793	406,677
x Includes charges on	bonds and dividends	on outstand	ing 5% pref.

x Includes charges on bonds and dividends on outstanding 5% pref. stock of the Pawtucket Gas Co. of New Jersey.

Latest Earnings.—For 12 mos. end. July 31 (co. and sub. cos.): 1926.

Gross earnings. \$5,343,842 \$4,844,666
Net after taxes. \$1,947,602 \$1,795,471
Interest received on advances to Montaup El. Co. 44,139 \$115,987
Balance. \$1,991,741 \$1,911,458
Int. on bonds & min. pref. divs. Fawtucket Gas Co. of N. J. \$1,911,458
Interest and amortization charges \$43,481

Available for reserves, retirement and dividends. \$1,437,015 \$1,370,477 OFFICERS.—Pres., David Daly; V.-P., Wm. McGregor; V.-P., Marcy L. Sperry; Sec., Wm. T. Crawford; Treas., H. B. Sawyer.—V. 120, p. 700, 1324; V. 121, p. 1099, 1907; V. 122, p. 93, 1307, 1760, 2326, 2797; V. 123, p. 1249.

RHODE ISLAND PUBLIC SERVICE CO.

RHODE ISLAND PUBLIC SERVICE CO.

ORGANIZATION.—A holding co. incorp. in 1926 to acquire and merge (through the medium of the United Electric Power Co.) the United Electric Railways and the Narragansett Electric Lighting Co. under a plan dated July 28 1926. For proposed modification of this plan, see "Narragansett Electric Lighting Co." below. V. 123, p. 1507.

It was proposed that United Electric Power Co., all of whose stock would be owned by R. I. Pub. Serv. Co., would acquire Narragansett Electric Lighting Co., and issue 1st mtge. bonds and stock. R. I. Pub. Serv. Co. was also to hold such stock of United Electric Railways as would be exchanged under the plan. V. 123, p. 712.

Offers of Exchange of Securities.—In a letter, July 28 1926, company offered Narragansett Electric Lighting Co. stockholders to purchase their shares at \$86 and divs. (rate, \$4 per year) not later than March 15 1927, stock certificates to be deposited on or before Oct. 16 1926, later extended to Nov. 15 1926. For further particulars, see V. 123, p. 712, 1507. See, however, for opposition to and proposed modification of the above plan by offering \$1 in addition to the \$86 previously offered. Separate statement of "Narragansett Electric Lighting Co." below. V. 123, p. 1998.

R. I. Pub. Serv. Co. has entered into an agreement with Bodell & Co. Harris, Forbes & Co., and the First Nat'l Bank, Boston, whereby necessary

funds were to be provided for acquiring the electric lighting and power properties and for working capital for the combined operation of the railway and electric lighting properties. V. 123, p. 712.

Capitalization.—Upon consummation of the plan company will have outstanding.

OFFICERS.—Pres., L. C. Gerry.—V. 123, p. 712, 1507, 1878, 1998.

NARRAGANSETT ELECTRIC LIGHTING CO.

NARRAGANSETT ELECTRIC LIGHTING CO.

Proposed Merger and Offer of Exchange of Securities.—See above under "Rhode Island Public Service Co." V. 123, p. 711. A voluntary advisory committee, however, warned stockholders against the merger and criticized the price of \$86 offered by Rhode Island Public Service Co. For full details, see V. 123, p. 1113. The committee is composed of Thomas F. I. McDonnell (Chairman), Louis W. Downes (Sec.), Zachariah Chafee, G. Bion Allen, S. Ferguson, Arthur L. Perry, R. Clinton Fuller and Albert A. Baker. In a letter, mailed Sept. 2 1926, directors of Narraganset El. Ltg. Co. also advised their stockholders to withhold their stock from deposit. V. 123, p. 1382.

In Sept. 1926 Bond & Goodwin, Inc., New York, offered to purchase for \$86 a share in cash all shares of Narragansett Co. stock on or before Sept. 15 1926 (incl. certificates of deposits as per plan July 28 1926). All stocks op purchased was to be deposited under that plan if and when such deposit would enable the plan to be made effective as to both United Electric Rys. stock and Narragansett Electric Light Co. stock. They renewed their offer in October 1926 if deposits were made on or before Oct. 9 1926. On Oct. 7 1926 directors of the co. approved a new compromise offer of \$87 a share, the additional dollar to be payable in 2 installments (70c. to be payable when 80% of Narragansett stock has been acquired, and 30c. when 51% of Un. El. Rys. stock is turned over to the merger interests). In addition, Narragansett stockholders are to be allowed the right to buy at \$29 a share one share Rhode Island Pub. Serv. Co. pref. stock on a basis of one such share for each share Narragansett stock. This revised offer was to be made applicable to previously deposited Narraganset holdings. Deposits were to be made until close of business Oct. 23 1926. V. 123, p. 1877, 1997, 2139.

In Sept. 1926 Narragansett Co. submitted a tentative and conditionary proposal to United Electric Rys. Co., full particulars about which proposal are given in V

EMILITATION. TOL CA	ichuai year	o		
	1925.	1924.	1923.	1922.
K. W. H. generated	263,948,050	278.187.870	359,746,610	277,993,260
Total rev. (all sources)	\$6,842,500	\$6,736,432	\$6,636,601	\$5,574,826
Operating expenses	4,336,199	4,408,818	4,383,314	3,504,438
Depr., obsolescence, &c_		560,069	496,719	520,917
Int., &c., deductions		91,159	160,719	230,806
Dividends	1,566,720	1,501,440	1,302,456	1,234,440

Balance, surplus \$202,700 \$174,946 \$293,393 \$85,225 For calendar year 1921 total revenue was \$5,049,066; balance after dividends, \$37,593.

Latest Earnings.—For 8 months ended Aug. 31:

| 1926 | 1925 | 1926 | 1926 | 1926 | 1927 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 |

UNITED ELECTRIC RAILWAYS CO.

UNITED ELECTRIC RAILWAYS CO.

Proposed Merger and Offer of Exchange of Securities.—See above under "Rhode Island Public Service Co." V. 122, p. 1312; V. 123, p. 712, 1252, and also under "Narragansett El. Ltg. Co. V. 123, p. 1508, 1879.

ORGANIZATION.—Chartered in Rhode Island in April 1919. In June 1921 acquired the property of the Union Railroad Co., Providence Cable Tramway Co., Rhode Island Suburban Ry, and Pawtucket Street Ry., formerly controlled through stock ownership by United Traction & Elec. Co. and in Aug. 1921 purchased the Woonsocket lines of the Rhode Island Co., as per plan outlined in V 112, p. 564. See also V. 113, p. 961. In Oct. 1921 acquired the property of the Providence & Danielson Ry. Co. Compare V. 113, p. 1773. Wage rate fixed, see V. 121, p. 201. Acquired in Dec. 1925 8 bus lines operating between Providence and Pawtuxet Valley.

E. I., but discontinued its bus service between Centreville and Oaklawn.

V. 121, p. 2878.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates over 326.86 miles of track. Also operates buses.

In Jan. 1924 the co. was auth. by the R. I. P. U. Comm. to issue \$1,455,600 25-year 6% prior lien bonds and \$624,200 additional capital stock, proceeds to be used to reimburse treasury for expenditures made for betterments, improvements, &c. V. 118, p. 204.

ments, improvements, &c. v.	118, p.	204.			
STOCK AND BONDS-			Outstanding.		
Capital stock					
Prior lien mtg \$5,000,000 Ser A	1921	6%	1,000,000	Jan	1 1946
Ser B (\$100, \$200, \$500 and					
\$1,000)	1921	4 % 6 %	1,960,300		
Series "C"	1921	6%	*450,000	Jan	11946
Gen & ref mtge \$11.000.000—					
Ser A (\$100, \$200, \$500 and					
\$1,000)	1921	5%	8.324.100	Jan	1 1951
Ser B (\$100, \$200, \$500 and					
\$1,000)		4%	2,429,600	Jan	1 1951
* Nominally issued and held i	in treast	Irv			
DividendsIn July 1923 the			was reduced	f ron	n1 16 %
to 1%. In Oct. 1923 div. wa					/2/0
W 170. III OCU. 1925 UIV. WA	Ommoned	. TAOHER	IIICa		

Bonds.—The \$1,550,800 remaining prior lien bonds bearing not over 7% interest may be issued from time to time for 70% of cost of extensions, additions, improvements, &c., under certain restrictions.

EARNINGS.—For calendar years:

Total Net (after

CONNECTICUT

(THE) CONNECTICUT ELECTRIC SERVICE CO.

(THE) CONNECTICUT ELECTRIC SERVICE CO. ORGANIZATION.—A holding co., incorp. in 1925. Owns all of the common stock (except directors' qualifying shares) of the following 7 companies operating in Connecticut: The Connecticut Light & Power Co., the Eastern Connecticut Power Co., the Meriden Gas Light Co., the Meriden Electric Light Co., the Woodbury Electric Co., the Westport Electric Co. Also owns practically all of the capital stock of the Bristol & Plainville Electric Co. and all of the 2d pref. stock of the Connecticut Light & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The operating cos. serve directly or indirectly 78 cities and towns in important industrial sections of Connecticut with an estimated population of 645.000, including the cities of Waterbury, New Britain, Meriden, Norwalk, Putnam and Bristol, and at wholesale the eastern section of the State, including the cities of New London and Norwich. Nine plants of the operating companies have a generating capacity of over 206,000 h. p. (19% hydro-electric), 240 miles of transmission, extensive distribution lines; 207 miles gas mains, 4 gas plants of total capacity of 4,650,000 cu. ft. per day, and 13 miles of transportation lines.

STOCK AND BONDS— Date. Rate. Outstanding. Latest Div.

and 13 miles of transportation lines.

STOCK AND BONDS— Date. Rate. Outstanding. Latest Div. Common (no par).

Common (no par).

\$\frac{625,000 \text{ shs}}{90.000 \text{ shs}}\$. Sept. '26 45c. Cum convert pref (no par).

\$\frac{4}{90.000 \text{ shs}}\$. Sept. '26 45c. cum convert. pref, stock is preferred as to cum. divs. and in liquidation to \$68 per share and dividends if voluntary. Redeemable at \$68 and dividends per share. Convertible, share for share, into common stock voting trust certificates. Exempt from present normal Federal income and Connecticut State taxes. In Dec. 1925 Estabrook & Co., Putnam & Co., &c., offered 90,000 of these shares at \$62 50 flat, to yield 6.40% V. 121, p. 3130.

OFFICERS.—Pres., Paul Thompson; V.-Ps., J. Henry Roraback and Irving W. Day; Treas., C. L. Campbell.—V. 121. p. 3130.

CONNECTICUT LIGHT & POWER CO.

Control.—The Connecticut Electric Service Co. owns the entire common stock (except directors' shares) and the entire second pref. stock of Conn. Lt. & Pow. Co.

Control.—The Connecticut Electric Service Co. owns one entire comments stock (except directors' shares) and the entire second pref. stock of Conn. Lt. & Pow. Co.

ORGANIZATION.—Chartered in Connecticut in 1905. In July 1925 acquired the electric property and business of the Westport (Conn.) Water Co. A subsidiary, the Westport Electric Co., was formed to take over the plant and system. V. 121, p. 457. In Nov. 1925 acquired the Bristol & Plainville Electric Co. V. 121, p. 2636. On March 10 1926 merged the Meriden Gas Light C., the Meriden Electric Light Co., the New Milford Electric Light Co., the Woodbury Electric Co. and the Westport Electric Co. V. 122, p. 2492.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Co. supplies electric light and power directly or indirectly to 44 cities and towns, with an estimated population of over 350,000, in an important notustrial section of Connecticut, incl. the Naugatuck Valley District and the cities of Waterbury, New Britain, Meriden and Norwalk. Co.'s output is largely sold to manufacturers. In addition supplies gas to a population of about 75,000 in Meriden, Norwalk, Southington and Cheshire. Co. also sells electric current to other public service companies doing business in 16 cities and towns with an estimated population of 100,000. Co. operates generating plants having an installed capacity of 154,620 h.p., of which 34,600 h.p. is hydro-electric. These plants are interconnected with each other, with power plants and distributing systems of other companies, and with distributing systems owned or leased by the co. in 28 cities and towns by 112 miles of high-tension transmission lines. The Devon plant has an installed capacity of 90,000 h.p. and an ultimate one of 200,000 h.p. Co. also owns undeveloped hydroelectric sites on the Housatonic River, having a potential capacity, of over 45,000 h.p. The leased properties include a steam electric plant in Waterbury, used as a reserve, and distributing systems in Waterbury, New Britain and 12 other cities and towns. The lease

Common (\$100)		\$	18.000.000	
61/2 % cum pf \$15,000,000 \$100)	61/4 Q-M	6.500,000	
7% cum pref \$7,500,000 (\$100)	7 Q-M	4.500,000	
8% cum pref \$5,000,000 \$100)	8 Q-M	4,000,000	
1st & ref Mtge—Ser "A"		7 g M-N	6,204,000	May 1 1951
Series "B"	1924	51/2 g F-A	5,821,000	Feb 1 1954
Series "C"tf	1926	41/2 g J-J		July 1 1956
(\$500 & \$1,000 c* and \$1,-	Bankers	Trust Co.,	New York	k, trustee.
000 & mult r*) gtf				
New Milford Power 1st Mtge	1902	5 g F-A	1.000,000	Aug 1 1932
(\$1,000) goldc*	Int. at C	entral Union	Trust Co.	N. Y., trus.

Other underlying bonds_____

We Deal Actively

IN ALL

Connecticut Public Utilities Issues

THE R. F. GRIGGS CO.

63 North Main Street

Telephone 16

WATERBURY, CONN.

Stock.—7% and 8% pref. stocks are call., all or in part, on any dividend date at \$120 and divs.; the 6½% pref. stock at \$115 and divs. The 6½% pref. stock is pref. as to assets and cum. pref. divs. over any other class of stock of the co. Special provisions restrict the issuance of bonded indebtedness, &c., and prohibit the creation of other classes of stock, having priority over the pref. stock. In March 1926 Estabrook & Co., Boston. Putnam & Co., &c., &c., offered \$5,500,000 6½% cum. pref. stock at 102 and divs., to yield about 6.37%. V. 122, p. 1454. In July 1926 an additional \$1,000,000 was offered at 6½% at 102 and divs. to yield 6.37%.

Bonds.—1st & ref. mtge. are secured by a 1st mtge. on the new hydroelectric development under construction on the Rocky River, on the existing hydro-electric plant at Stevenson on the Housatonic River, and the large steam-electric plant at Stevenson on the Housatonic River, and by a 2d mtge., subject to \$1,000,000 divisional bonds on co.'s 3d hydroelectric plant (9,600 h.p.) and 25 miles of transmission lines. Are also a 1st lien on a 999-year lease of the electric distributing systems in Waterbury, New Britain and a number of other towns. The mtge, provides for annual sinking fund of 1% of all bonds outstanding, bonds acquired by sinking fund to be kept alive. Mass. income tax not in excess of 6% and Penna. 4 mill tax refunded. Int. payable in New York, Boston and Chicago. Additional bonds may be issued in series of such tenor as directors may, from time to time, determine, to refund underlying bonds or any 1st & ref. mtge. bonds other than bonds held in the sinking funds for series A, B and C. Also for 75% of new additions (in Connecticut) or improvements, provided net earnings, applicable to int. and rentals for 12 within preceding 1st months, have been at least 1½ the sum of (a) total annual int. on all 1st & ref. mtge. bonds and underlying bonds outstanding, incl. proposed issue, but not incl. bonds in sinking fund, and (b) rentals payable under the 99-year least abov

but not Incl. bonds in sinking fund, and (b) rentals payable under the 999-year least above mentioned.

Series "A" 7s are call. for sinking fund (only) on any int. date to and incl. Nov. 1 1931 at 110, thereafter decreasing 1½% annually to 100½ on Nov. 1 1950. \$6,500,000 were offered in May 1921 by Lee, Higginson & Co., Estabrook & Co., &c., &c., at 95 and int., yielding about 7.40%. V. 112, p. 1981.

Series "B" 5½s are call. as a whole at any time on or after Feb. 1 1934 or in part for sinking fund only on any int. date since Feb. 1 1925; prior to and incl. Aug. 1 1939 at 107½; thereafter decreasing ½% annually to 100½ on Aug. 1 1933. \$5.874.000 were offered in Feb. 1924 by Lee, Higginson & Co., Estabrook & Co., Putnam & Co., &c., &c., at 96½ and interest, yielding about 5¾%. V. 118, p. 669.

Series C—There is an annual sinking fund lst payment Nov. 1 1927, sufficient to retire, prior to maturity, about \$2.250,000 of series C bonds. In addition, substantial annual sinking funds are operative for purchase or call of series A and series B bonds. Series C are call. as a whole at any time on or after July 1 1936 or in part for sinking fund only on any int. date after July 1 1937; through July 1 1936 at 105, thereafter decreasing ½% annually to 100¼ on July 1 1935. Not call. prior to July 1 1936, except for sink, fd. Mass. 6% and Penn. 4 mills taxes refundable. Exempt from Com. State tax. Legal investment for savings bank in Com. In July 1926 Lee, Higginson & Co., Estabrook & Co., Punnam & Co., Hincks Bro. Dividends.—On 8% pref. paid 81.3% in 1921. In 1922 paid 8%; 1923, 8%; 1924, 8%. On 7% pref., 7% paid in 1923 and 1924. On 2d pref., 8% stock paid 8% in 1923 and 1924. On com., 10½% in 1919. In 1920, 7%; 1922, 7½% in 1923, 6%; in 1924, 5%.

EARNINGS.—For calendar years:

Total Oper. Exp. Interest & Miscell. Net

EARNIN	GS.—For c	alendar years.	:		
	Total	Oper. Exp.	Interest &	Miscell.	Net
	Revenue.	& Taxes.	Rents.	Deductions.	Income.
x1926	\$7,745,674	\$4,448,144	*	*	*
1925	6.529.436	3.712.701	\$1.341.695	\$43.094	\$1,431,946
1924	5,768,240	3,427,794	1,087,763	32,879	1,219,804
1923	5.593,357	3,375,457	915.236	25.581	1.277.083
1922	4,587,398	2,779,731	914.311		893,356
v 19 mont	he anded I	uno 20 1096	* Mot orro	llabla	7577.5

* 12 months ended June 30 1926. **Not available. 893,356

OFFICERS.—Pres.. J. Henry Roraback; V.-P's., Irvin W. Day, James T. Hutchings; Sec. & Treas., Chas. L. Campbell. Gen. office, Waterbury, Com..—V. 120, p. 210; V. 121, p. 457, 2271, 2636, 3130; V. 122, p. 1454, 2492, 3337 V. 123, p. 454, 579, 1873.

THE BRISTOL & PLAINVILLE ELECTRIC CO.

Sale.—In Nov. 1925 the Connecticut Light & Power Co. acquired control through an offer of \$287,50 for each share Bristol & Plainv. El. Co. V. 121, p. 2270, 2636, 2749.

DAIVINIIN GO.	-ror carendar	vears.		
	Operating	Net After		Net
	Revenue.	Expenses.	Deductions.	Income.
1925	\$1.382.320	\$201.794	\$ 31.736	\$170,758
1924	1,232,565	194.585	31.927	162,658
1923	1,226,140	174,525	28,810	145,715
1922	1.012.371	135.584	28,693	106.891
1921	831,011	89.723	28,300	61,423
1920	949.895	113,422	25,499	87,923
1010	774 769	07 052	20 166	67 796

HARTFORD ELECTRIC LIGHT CO.

HARTFORD ELECTRIC LIGHT CO.

ORGANIZATION.—Incorp. in Conn. in 1881. Owns a large minority of the com. stock of the Connecticut Power Co. (see below). In the early part co. subscribed to \$1,000,000 com. stock (a 4% interest) of New England Power Ass'n. See V. 122, p. 882. also V. 121, p. 1908.

Rights.—For rights to subscribe to Connecticut Power Co. com. stock see this latter co. hereunder. See also V. 122, p. 1309.

FIELD OF OPERATIONS & CHARACTER OF BUSINESS.—Supplies electric light and power in Hartford and a large section of central and northwestern Connecticut, incl., West Hartford, East Hartford, Windsor, Wethersfield, Bloomfield, Granby, East Granby, Rocky Hill and Tariff-ville-Simsbury.

Pref. and com. stockholders of record Jan. 6 1925 were given the right to subscribe to \$4,000,000 3-year 7% convertible notes in the ratio of one \$100 note to each three shares of stock held.

Distribution to Stockholders.—In Aug. 1926 directors voted to return to stockholders the premium paid in by them on an issue of stock put out in 1920 at \$200 per share, the amount to be so returned being \$6 25 per share. V. 123, p. 1113.

In Oct., 926 co. was to allow its customers a "customer dividend" of 60% (previous year 50%) to be defucted from their October bills. V. 123, p.

Outstanding. Maturity. \$12,000,000 ______4,000,000 Feb 1 1928

Slock.—All of the outstanding 5% cum. conv. pref. stock has been convertinto common stock.

Notes.—The 3-year notes, due Feb. 1 1928, are convertible at maturity into common stock, par for par.

Dividends.—Dividend record since 1900 is as follows:

Dividende: Di	racina	Cap'l Stock	1500 15 45 1		Cap'l Stock
	Div.	Outstanding	Year—	Div.	Outstanding
Year—	Rate.	Dec. 31.	Year-	Rate.	Dec. 31.
1900	61/2 %	\$1,050,000	1914	10%	\$3,600,000
1901	7%		1915		3,600,000
1902	7 %		1916		4.500,000
1903	916%	1.400.000	1917	10%	6,000,000
1904	8%	1,600,000	1918	8%	6,000,000
1905		1.800.000	1919	916%	7,500,000
1906	8%	1.800.000	1920	10%	8.250.000
1907	8%		1921		10,000,000
1908	8%	2,400,000	1922	10%	10,000,000
1909	9%	2,400,000	1923	10%	10,000,000
1910 -	10%	3.000.000	1924	10%	10,000,000
1910 1911	10%	3 000 000	Preferred-		20,000,000
1912	10%		1923		2,000.000
1913	10%	3,600,000	1924	5%	2,000,000
EARNINGS					
EARNINGS.	-For ca	1925.	1924.	1923.	1922.
Sales (electric cur	mont)		\$4,724,400	\$4.718.000	\$4,066,200
Exponence	rent)	2 277 000	2.267.700	2.522.600	2,116,100
Expenses		270,000			276.000
Taxes		370.000	385,000	340,000	270,000
Net income		\$2 028 800	\$2,071,700	\$1,855,400	\$1,674,100
Other income		144 300	128,500	162,000	162,600
o the moome in		111,000	120,000	1021000	
Total income		a\$2 173 100	\$2,200,200	\$2.017.400	\$1,836,700
Interest and divid	lends	1.381.900	1.350.100	1.341.600	1,397,700
Bal. for res. &	sur	a\$791,200	x\$850,100	\$675,800	\$439,000

Bal. for res. & sur... a\$791,200 x\$850,100 \$675,800 \$439,000 a After returning to customers \$225,000. x From this balance the sum of \$225,000 has been appropriated to cover premium and amortization charges incident to the retirement on March 1 1925 of \$3,000,000 7% notes, and appears as a current liability. OFFICERS.—Chairman of Board, Samuel G. Dunham; Pres., Samuel Ferguson; V.-P., T. H. Soren; V.-P., D. N. Barney; Sec. & Treas., J. E. Lynch; Gen. Mgr., A. D. Clovin.—V. 120, p. 453, 956 V. 121, p. 1908; V. 122, p. 748, 882, 1309; V. 123, p. 1113.

CONNECTICUT POWER CO.

CONNECTICUT POWER CO.

In 1913 merged a number of companies.

A large minority of the common stock is owned by Hartford Electric Light Co.

ORGANIZATION.—Incorp. in Conn. in May 1899. Was known as the Marine Power Co. up to June 9 1905 when name was changed to present title. On Feb. 15 1926 stockholders increased the authorized common stock from \$3,000,000 to \$4,500,000 (par \$100). Common stockholders were given the right to and incl. May 15 1926 to subscribe for the additional stock at par on the basis of one new share for each two shares held. The Hartford Electric Light Co. (see above) stockholders (common and convert. preferred) were to be given the right to subscribe in proportion of one share Conn. Power Co. for every 24 shares Hartf. Elec. Lt. Co. held. V. 122.

p. 1025, 1308.

FIELD OF OPERATIONS & CHARACTER OF BUSINESS.—Do.

the entire electric light, power and gas business in New London, the entire
electric light and power business in Middletown, Thomaston, Canaan,
Norfolk, Sharon and Lakeville, Conn., and furnishes wholesale power to
manufacturing and public utility companies in various other Connecticut

| M closed \$\\$500 & \\$1,000 \| Int. at New York Trust Co., N. 1., Flasson, gold | 1899 | 5 g A-0 | 76,000 Apr | 11929 | 1904 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1905 | 1

Common stock subscriptions

Stock.—Pref. stock is red. at 115 & divs.

Slock.—Pref. stock is red. at 115 & divs.

Bonds.—Ist & cons. Mtge. 5s have sink. fd. of 1% of bonds outstanding.
\$193.000 canceled by sink. fd. Call. all or in part for sink. fund at 107½ int. on any int. date.

The Conn. Pow. Co. 1st M. 5s have been assumed by the consolidated co.
\$27,000 held by Conn. Power Co. in addition to amount shown in above table as outstanding.

New London Gas & Elec. 2d M. 5s are call. at 105 & int. on any date.
\$49,000 canceled. Assumed by Conn. Pow. Co.

New London Gas & Elec. 1st consol. & ref. 5s have been assumed by Conn. Power Co., which holds \$2,000, which are in addition to the amount shown in the above table as outstanding.

Berkshire Power Co. 1st M. 5s have sink. fd. of 2% annually. \$32,000 canceled by sink. fd. Assumed by Conn. Pow. Co.

Notes.—The 5-yr. 7% notes were offered at 100 & int. in Dec. 1921 by Roy T. H. Barnes & Co., Hartford and the Chas. W. Scranton Co., New Haven. V. 113, p. 2508, 2618.

Dividends.—On the common the rate of 8% per annum was increased on Dec. 1 1925 to 10% per annum when a \$2 50 quarterly dividend was paid.

EARNINGS.—Consolidated earnings for calendar years:

Dec. I 1925 to 10% per annum when a \$2 50 quarterly dividend was paid.

EARNINGS.—Consolidated earnings for calendar years:
1925. 1924. 1923. 1922.

Gross earnings.——\$2,269,840 \$2,031,688 \$1,994,932 \$1,759,323

Oper.exp., maint. & tax. 1,342,249 1,299,260 1,366,339 1,151,680

Int., amortization chgs.
and rentals.——\$15,821 212,937 210,779 208,702

Preferred dividends.—\$88,299 76,942 75,000 75,000

Common dividends.—\$255,000 203,458 143,222 120,000

Balance, surplus.——\$368,471 \$239,091 199,592 203,941

x Before deduction of \$246,666 retirement reserve in 1925 and \$224,696

retirement reserve in 1924. Does not include \$11,337 net direct credits to profit and loss in 1925 and \$11,136 in 1924.

Latest Earnings.—Consolidated earnings for 12 mos. end. June 30:

Latest Earnings.—Consolidated earnings for 12 mos. end. June 30:
\$2,424,747 \$2,125,755

Net after taxes.—990,940 \$13,673

Available for reserves, retirements and dividends \$771,461 \$600,348

Available for reserves, retirements and dividends \$771,461 \$600,348 OFFICERS.—Pres., Samuel Ferguson; V.-P. & Gen. Mgr., Viggo E. Bird; V.-P., Townsend H. Soren; Sec. & Treas., John E. Lynch. V. 119, p. 460; V. 120, p. 2400 V. 122, p. 747, 1025, 1308; V. 123, p. 1874.

NEW YORK NEW HAVEN & HARTFORD RAILWAY

(Trolley Lines).

The New York New Haven & Hartford's interests in trolley lines have been very extensive, under an agreement reached with the U.S. Government in 1914 the company pledged itself to dispose of the same.

*The Investments in the trolley companies held by the N. Y. N. H. & H., which were to be disposed of under the decree of the Federal Court (date by which New Haven is to dispose of these holdings was extended from year to year, latest extension being to Aprill 11926), were as follows:

Berkshire Street Ry.

Connecticut Co.

Shore Line Electric RR. of N. Y.

*The Rhode Island Co. was originally included in this list, but the stock of that company was sold on Sept 3 1920 at public auction—see that company on subsequent page.

However, on Nov. 20 1925 Federal Judge Francis A. Winslow of the U. S. Court for the Southern District of Now York entered an order modifying the decree of Oct. 17 1914 in the following respects: The New York New Haven & Hartford RR. is relieved of the obligation to sell any of the securities of the New York or Massachusetts trolloys. The trustees, to whom was transferred the capital stock of the Connecticut Co., were directed to retransfer the stock to the Railroad company. V. 121, p. 2635.

The N. Y. N. H. & H. also owns \$4,984,938 of the \$5,005,250 stock of the N Y. Westchester & Boston Ry., an electricroad, which it was under no obligation to dispose of and while was to be developed as part of the New Haven gatem.—V. 99, p. 270, 694, 1125, 1210; V. 100. p. 642; V. 104, p. 2010; V. 121, p. 2270. 2518, 2635.

The Westchester Street RR. Co. was sold at referee's sale on July 19 1926. OFFICERS.—Pres., Edward J. Pearson; V.-Ps., Edward G. Buckland, Benjamin Campbell, Arthur P. Russell and Nathaniel M. Rice; Gen. Mgr., John A. Droege; Gen. Counsel, Benjamin I. Sprock; Sec., Arthur E. Clark; Treas., Augustus S. May; Compt., Howard S. Palmer.

CONNECTICUT COMPANY.

Control Passes to Truslees.—On Oct. 27 1914 the \$40,000,000 capital stock of this co. held by New England Navigation Co. was transferred to five trustees, pursuant to the requirements of the U. S. Dept. of Justice. V. 99, p. 1451. The New Haven Co. has bound itself to sell the stock, and the trustees were to use their best endeavor to

the Consolidated Railway Co.

Return of Line to N. Y. N. H. & H. RR.—See V. 112, p. 1977; compare V. 116, p. 720. On Nov. 21 1925 lines were returned to N. Y. N. H. & Hartf. RR. See, for particulars, V. 121, p. 2836. The \$40,000.000 capital stock of the co. to be turned over to N. Y. N. H. & H. RR., see V. 121, p. 3636.

Operation of Buses.—See V. 121, p. 1568.

ORGANIZATION.—Incorp. in Connecticut. Entire \$40,000.000 stock and \$1,000,000 debentures owned by New Haven Co. June 1 1907 began operating the lines comprising the Consolidated Railway (merged in 1907 in the New York New Haven & Hartford): Feb. 28 1910 purchased substantially all the various street railway properties of the N. Y. N. H. & Hartford in Connecticut.

Stanfol Userian companies have been absorbed or are leased or controlled. Brainfol Listing companies have been absorbed or are leased or controlled. Brainfol Listing Companies have been absorbed or are leased or controlled. Brainfol Listing Companies have been absorbed or are leased or controlled. Brainfol Listing Congruence of the N. Y. N. H. & Hartford Listing Congruence of the N. Y. 79, p. 268. Oans. Ry. & Lighting Co.

E. Hartford & Glastonbury St. Ry. V. 79, p. 268. New Haven Sc. Ry. V. 79, p. 268. New Haven Constreville Street Ry. V. 78, p. 399. New London St. Ry. V. 79, p. 268. New Haven Constreville Street Ry. W. 18, p. 989. New London St. Ry. V. 79, p. 268. Parmington Street Ry. V. 79, p. 268. New Haven Constreville Street Ry. Whartford & Glastonbury St. Ry. New Haven Constreville Street Ry. Whartford & Glastonbury St. Ry. New Haven Constreville Street Ry. Whatford Street Ry. V. 79, p. 268. New Haven Constreville Street Ry. Whatford Street Ry. Whatford Street Ry. Whatford Street Ry. Whatford Street Ry. White St. Ry. V. 79, p. 268. New Haven Constread Street Ry. White St. Ry. V. 79, p. 268. New Haven Construction of the Construc

about other bus lines.

Fares.—See "Electric Railway" Supplement of April 26 1924.

Supreme Court Decision.—Decision of State Supreme Court holding that the co. must protect holders of the Consolidated Ry. Co.'s debentures will be found in V. 109, p. 581. See also V. 109, p. 1527, and V. 111, p. 990, under caption "N. Y. N. H. & H. RR.

The N. Y. N. H. & H. RR. offered to exchange \$100 of its stock for \$200 of certain issues of the Consol. Ry. Co.'s debentures. See V. 82, p. 803, and V. 83, p. 1037. \$17.347,000 of debentures have been so exchanged for each issue of debentures.

Debentures of The Consolidated Railway Company-All Tax Free.

			EX. 10T SIK. OT	
Issue—	Authorized.	Issued.	Pur. & Cancel	. Still Out.
July 1'04, 50-yr.,4g J-J	\$5,000,000	\$5,000,000	\$745,000	a\$4,255,000
Jan. 2'05, 50-yr.,4g J-J	4,000,000	4,000,000	1,691,000	a2,309,000
Apr. 1'05, 50-yr.,4g A-C	3,500,000	*3,500,000	2,160,000	a1,340,000
Jan. 1'06, 50-yr.,4g J-J	10,000,000	*10,000,000	7,989,000	a2,011,000
Mar. 1'07, 10-yr.,5%con	.15,000,000	5,000,000	5,000,000	
Total exchangeable bFeb. 1 1905, 25-year,	\$37,500,000	\$27,500,000	\$17,585,000	\$9,915,000
now 4 g F-A see text)_	1,000,000	1,000,000	28,000	c972,000

.____\$38,500,000 \$28,500,000 \$17,613,000 \$10,887,000

Total of all______\$38,500,000 \$28,500,000 \$17,613,000 \$10,887,000 \$0 Guranteed, prin. & int., by N. Y. N. H. & H. RR., but all of the above debentures are a liability of the N. Y. N. H. & H. RR. Co. under merger of May 31 1907. a These amounts cannot be increased, as remained rof issues has been cancelled. b Not exchangeable for stock. c Includes \$185,350 held in treasury.

The debentures are in coupon form of \$1,000 each and fully registered debentures of \$10,000 each, which are non-interchangeable.

BONDS—

Date. Interest. Outstanding. Maturity.

Equipment notes Series "E"__ 1922 5 A-O \$103,000 April 1932 Equipment notes Series "F"__ 1923 6 J-J \$187,500 July 1 1928 Equipment notes Series "G" \ U. S. Security Tr. Co., Hartford, Conn. tr. (*U. S. S

EARNINGS .- Of Connecticut Co. for calendar years

		Operating Revenue.	Net (after Taxes).	Other Income.	Interest, Rentals,&c.	Balance, Surplus.
I	x1926	\$9,850,621	\$1,492,150	\$48,295	\$986,896	\$553,549
١		14,522,177	2,306,662	50,758	1,491,946	865,474
ĺ	1924	14.347.839	2.195.646	50,434	1.543,611	702,469
ı	1923	14,717,233	2.467.107	62,618	1,504,478	1,025,247
Ì	1922	14,477,611	2,741,210	44,831	1,475,625	1,310,415
ı	x Eight mo	nths ended	110 31 1926			

OFFICERS.—Chairman of the Board; E. J. Pearson; Pres., J. K. Punderford; V.-P., Walter J. Flickinger; Sec. & Treas., E. T. Chapman; Compt., I. A. May; all of New Haven.—V. 120, p. 1325, 1881; V. 121, p. 705, 1568, 2636, 3003; V. 122, 2189.

p. 705, 1568, 2636, 3003; V. 122, 2189.

(1) CONNECTICUT RAILWAY & LIGHTING CO. ORGANIZATION.—Incorp. in Connecticut July 2 1895 as the Gas Supply Co. Name changed to Connecticut Lighting & Power Co. March 2 1899, and to present title Jan. 10 1901. Co. acquired and now owns extensive traction, electric light and power and gas properties operating under perpertual franchise in Bridgeport, Greenwich, Norwalk, &c., Conn. Leased for 999 years from 1906 to Consolidated Ry. Co., now the New York New Haven & Hartford RR. The street railway properties have been sublet to the Connecticut Co., the electric light and power with the gas properties have been sublet to the Connecticut Light & Power Co. Total rental is on a graduated scale, increasing from 975,000 in 1907 to \$1,400,000 in 1915 and thereafter. Out of this rental and other income co. pays its interest and other charges and 4½% divs. on its com. and pref. stocks.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Dividends.—In Aug. 1925, on the common, 11/8% quar.; same rate since.

Aug. 1925, on the preferred, 11/8% quar.; same rate since.

EATURITY OS. TOL Care	billiai yoai	0			
Rentals &	Int. on	General	Sink.	Divi-	Balance,
Int. Rec'd.	Bonds.	Exps.	Funds.	dends.	Sur . &def.
Dec. 31 1925 _\$1,459,851	\$607,015	\$8,553	\$66,285	\$770,404	87.594
Dec. 31 1924 1.456.287	610,545	9.630	62.755	\$770,404	2.958
Dec. 31 1923 _ 1.456.287	610,545	9.617	62,755	770,404	2.804
Dec. 31 1922 1,455,637	610,545	8,174	62,755	770,404	3,759
Dec. 31 1921 _ 1,455,867	610.545	10.748	62,755	770.404	sur1,415
Dec. 31 1920_ 1,448,332	610,545	6,133	62,755	770,404	def1,505
OFFICERS.—Pres., R.	A. C. Sm	ith; VPs	., Lewis I	illie, Wal	ton Clark

and Paul Thompson; Sec., G. W. Curran; Treas, I. W. Morris; Aud., Edward Porter. Office, New Haven, Conn.—V. 84, p. 1366; V. 85, p. 921; V. 86, p. 228; V. 106, p. 601; V. 107, p. 401.

(2) WEST SHORE RAILWAY.

ORGANIZATION.—Organized Dec. 15 1893. Leased on Dec. 14 1895 to Winchester Ave. RR. for 99 years for int. on bonds and 5% div. on stock. Lease assumed Feb. 28 1910 by the Connecticut Co., which operates the property.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock, \$200,000 (\$25) _____ \$80,000 See text
ROAD.—Owns 7.42 miles of track. Standard gauge.—V. 107, p. 503. OFFICERS.—Pres., J. K. Punderford; Sec. & Treas., E. T. Chapman

NEW YORK & STAMFORD RAILWAY CO.

On Dec. 31 1925 N. Y. N. H. & H. owned entire capital stock and the \$218.432 notes and \$678,000 bonds.

The New Haven Co. was to sell on or before July 1 1919, pursuant to the decree of the U. S. Govt., 5,000 shares of the stock and \$678,000 bonds, but in March 1919 Judge Julius M. Mayer granted an extension of time until July 1 1921. A further extension to April 1 1923 was granted. Since further extended to April 1 1924, then to April 1 1925 and again to Apr. 1 1926. However, on Nov. 21 1925 the trolley lines of the Co. were ordered to be returned to N. Y. N. H. & Hartford RR. by Federal Judge A. Winslow. See V. 121, p. 2638.

Lease.—In Jan. 1924 leased from the Connecticut Co. for 5 years, at \$10,000 a year, trackage in Stamford, Conn., extending from Stamford to

Mianus River; trackage between Mianus River and New York State line is eased from the N. Y. N. H. & H. RR. V. 118, p. 311. ORGANIZATION.—Chartered in New York on Aug. 3 1901 as a consolidation of Port Chester Street Ry, and Larchmont Horse Ry. Solidation of Port Chester Street Ry. and Larchmont Horse Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 25.609 miles of line (of which 14.928 miles are owned, 8.591
leased and 2.090 operated under trackage rights), serving cities of Stamford, Conn., and New Rochelle, N. Y., and towns of Greenwich, Conn., and Rye, Port Chester, Harrison and Mamaroneck, N. Y. 44 passenger and 7 other cars and 3 snow plows.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$500,000.

\$500.000 In 1912,14 %
\$600.00c 1 1931
gold.—c*ntf Int. at New York Trust Co., N. Y., trustee.

First & ref mtge \$2,000,000 | 1908 4%
Sold.—c*ntf Guar., p. & 1., by N. Y. N. H. & Hartford.
N Y & Stamford Ry notes.—1921
Town of Greenwich, Conn, notes.—218,432
Town of Greenwich, Conn, notes.—218,432
EARNINGS.—For calendar years. Bal., Surp. or Def. def.\$3,368 def.13,290 def.23,152 def.18,979 Interest, &c. \$113,568 112,055 100,278 101,522 Other Income. \$856 3,806 532 1,395 Latest Earnings.—For 8 mos. end. Aug. 31 1925. \$363,450 88,891 526
 Operating revenue
 1926.
 1925.

 \$293.511
 \$363.450

 Net (after taxes)
 def45.486
 88.891

 Other income
 1.736
 526

 Interest, rents, &c.
 def1.20.877
 \$5.169

 Balance
 def120.677
 sur14.548

 OFFICERS.—Pres., L. S. Miller; V.-P., L. S. Storrs; Treas., A. S.
 A. S.

 May; Sec., A. E. Clark; Aud., C. L. Nagle.—V. 120, p. 1204, 1881, 2817;
 V. 121, p. 2638; V. 122, p. 2192.

THE NORTHERN CONNECTICUT POWER CO.

yield 5.71%. . Underlying Bonds.—In addition to the \$241,000 bonds there are \$7 ands in sinking fund and \$13,000 held by trustee for 1st mtge. & ref. b

bonds in sinking fund and \$13,000 held by trustee for 1st mtge. & ref. bonds.

EARNINGS.—Consolidated earnings of constituent cos. for cal. years:

Net after Interest Avail. for Deprec.

Gross Taxes. Requir. Fed. taxes & diss.

\$577.757 \$267.866 \$127.850 \$140.016

1924 575.113 249.198

Latest Earnings.—For 12 mos. end. June 30 1926: Gross, \$591.642;
net, before fixed charges, \$216.308; net, after fixed charges, but before deprec., Federal taxes and divs., \$158.343.

OFFICERS.—Pres., Walter P. Schwabe, Thompsonville, Conn.; V.-Ps., & Asst. Treas., J. W. Moffat; Gen. Aud., J. G. White Mgt. Co. Office, Thompsonville, Conn.; N. Y. office, 37 Wall St.—V. 122, p. 1610, 3454.

SHORE LINE ELECTRIC RR.

To be Dissolved.—We have been officially informed that "company is dormant pending dissolution."

Merger, &c.—Fer reference to merger with Westchester Street RR. and N. Y. & Stamford Ry. and disposition of securities, see latter co. above. In Aug. 1920 the co. was ordered to show cause before Supreme Court Justice Morehauser why it should not be dissolved. V. 111, p. 589. We were informed that dissolution was still pending Court order.

ORGANIZATION—Proprint New York on Dec. 18, 1909 to take over

We were informed that dissolution was still pending Court order.

ORGANIZATION.—Incorp. in New York on Dec. 18 1909 to take over the section of the Tarrytown White Plains & Mamaroneck Ry. (sold at foreclosure) between Mamaroneck and Larchmont, a distance of 1.46 miles. Leased to Westchester Street RR. from July 1 1913. Stock auth., \$300,000 In Aug. 1913 the New York P. S. Comm. authorized the N. Y. N. H. & H. RR. to acquire all the capital stock of the company to be authorized by the Commission.—V. 97, p. 597; V. 107, p. 803; V. 111, p. 589.

OFFICERS.—Pres., L. S. Miller; V.-P., F. M. Prentice; Sec. & Treas., A. E. Clark; Aud., C. L. Nagle. Address of co., 481 Morris Park Ave., N. Y. City.

NEW YORK WESTCHESTER & BOSTON RY.

On Dec. 31 1925 the N. Y. N. H. & H. owned \$4,984,938 stock

On Dec. 31 1925 the N. Y. N. H. & H. owned \$4,984,938 stock.

ORGANIZATION—Incorp. June 8 1915 as a consolidation of the Westchester Northern RR. and the old N. Y. W. & B. Ry. (See "Electric Railway" Section for Sept. 1915). The franchise to operate in N. Y. City was signed by Mayor McClellan on Aug. 2 1904. V. 79, p. 628. Lines from 180th St. New York, to New Rochelle and from Mount Vernon to White Plains put in operation on May 29 and July 1 1912, respectively, and from Harlem River to 180th St., New York, on Aug. 3 1912. V. 94, p. 1508, 1627; V. 95, p. 48, 298.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric road. Total miles of road operated, 24.86 miles. Line commences at Harlem River Station of the N. Y. N. H. & H. in New York, extending to 174th St. Junction, where the N. Y. W. & B. Ry. diverges from the New Haven and on its own four tracks extending northerly to line of N. Y. City, then through Mount Vernon to Columbus Ave. Junc., at which point the line diverges into two double-track lines, one extending through Mount Vernon, Pelham and New Rochelle to Larchmont and Mamaroneck, the other line extends from Columbus Ave. Jut. to White Plains, passing through Mount Vernon, Pelham and New Rochelle to Larchmont and Mamaroneck, the other line extends from Columbus Ave. Jut. to White Plains, passing through Mount Vernon, Eastchester, New Rochelle, Scarsdale and White Plains. See also V. 93, p. 346; V. 79, p. 501; V. 97, p. 1824; V. 106, p. 1689, On Sept. 8 1925 it was announced that the new County Transportation Co. 170c., would inaugurate 8 bus lines, which are planned as a nucleus of a system to serve all Westchester County, N. Y., and will serve as feeders for the N. Y., Westchester & Boston Ry. V. 121, p. 1348.

EARNINGS.—For calend	lar years:			
Operating	Net (after	Other	Interest,	Balance,
Revenue.	Taxes).	Income.	Rents &c.	Deficit.
1925\$1,648,901	\$372.175	\$6.972	\$2.041.947d	lef\$1.672.801
1924 1,521,446	318,233	10.628	1.963.790	def1,634,929
1923 1,452,943	282.830	5.931	1.905.475	1.616.715
1922 1,354,009	94,134	6,299	1,847,425	
Latest Earnings For 8 7	nos. end. A	ug. 31:		
			1926.	1925.
Operating revenue			\$1,232,679	\$1,077,948
Net (after taxes)			322,232	
Other income			5,303	4,408
Interest, rents, &c				
Balance, deficit			1,099,880	
OFFICERS,-Pres., Leve	erett S. Mi	Her N.	V . V P E	. J. Pearson
Treas., A. S. May; Sec., A.				
2752, 3004; V. 122, p. 1311				

DANBURY & BETHEL STREET RY.

DANBURY & BETHEL STREET RY.

Successor Company Formed.—Co., which has been in the hands of receiver since Oct. 30 1917 (for details see "P. U. Compendium" of May 1 1926, is to be succeeded by Danbury (Conn.) Power & Transportation Co., which latter co. in Sept. 1926 was authorized by Conn. P. U. Commission to issue \$500,000 of 6% bonds and 5,000 no par common shares, and was to purchase the franchise and property rights of Danbury & Bethel Street Ry. The new co. is to continue operation of a street railway and bus service, and is further allowed to distribute electric power. 'he new co. is to deliver in payment of the rights, properties of the old co. \$400,000 1st mtge. bonds and virtually the whole of the 5,000 common shares. No further particulars V. 123, p. 1874.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Only street car company serving the city of Danbury and town of Bethel, Its lines also extend to the Danbury Fair Frounds and the pleasure resort of Lake Kenosia. Trolley road in Danbury, and from Danbury to Bethel, and to Lake Kenosia, 15.031 miles in all; sidings, &c., 1.044 miles; total, 16.075 miles. 42 passenger and 7 other cars. Standard gauge.

STOCK AND BONDS— Date. Interest. Outstanding Last Disc. &c. Stock \$623,000 (par \$25).——— other cars. Standard gauge.

STOCK AND BONDS— Date. Interest. Outstanding Last Disc. &c. Stock \$623,000 (par \$25).——— fint. at American Trust Co., Boston, trustee. Consol mtge \$300,000 gold 1906 5 g M-N 100,000 May 1 1948 (\$500 and \$1,000).—— [Int. at American Trust Co., Boston, trustee Consol mtge \$300,000 gold 1906 5 g M-N 100,000 May 1 1938 (\$500 and \$1,000).—— [Int. at American Trust Co., Boston, trustee after due notice. Neither the \$63,000 debentures due March 1 1918 nor the \$86,000 due Jan. 1 1921 have been retired yet. Of the 5s of 1913, \$100,000 are reserved to retire a like amount of consol. The safe of the due notice. Neither the \$63,000 debentures due March 1 1918 nor the \$86,000 are reserved to retire a like amount of consol. The safe after due notice. Ne

1922 -V. 120, p. 86, 452, 3064.

GROTON & STONINGTON TRACTION CO.

Groton & Ston Tract Co 1st 1923 5 40.000 mortgage bonds.—Have no sinking fund but are subject to call at any time at 120 and interest.—V. 116, p. 616; V. 118, p. 311.

EARNINGS.—For 6 mos. end. June 30: 1926. 1925.

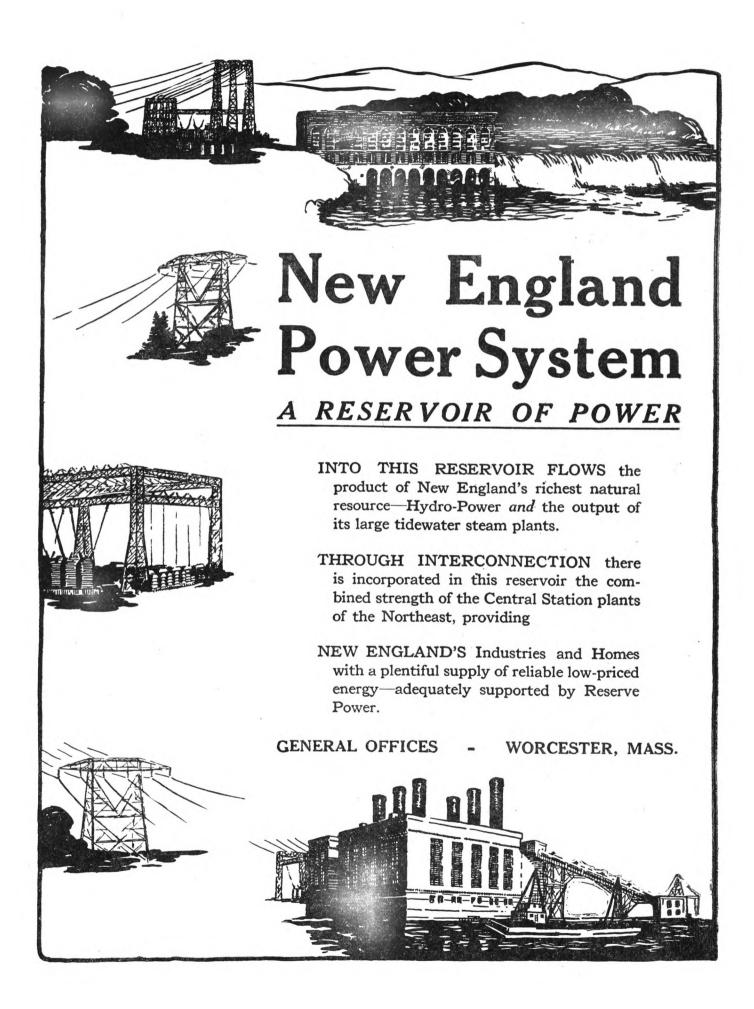
Operating revenues	1926. \$78.922	1925. \$72.653
Net after taxes, but incl. other income	12,383	10,248
Bond interest Balance, deficit	$12,875 \\ 492$	$^{12,875}_{2,627}$
OFFICERSPres., R. W. Perkins; Sec., C.	B. Whittlesey	; Treas.,

E. A. Harris. Office, 362 Main St., Norwich, Conn.

NEW HAVEN SHORE LINE RY.

HARTFORD & SPRINGFIELD COACH CO.

ORGANIZATION.—Incorp. on Aug. 10 1926 to take over the properties rights, &c., of Hartford & Springfield Street Ry., sold at foreclosure on Aug 10 1926 to Arthur L. Linn Jr., of Newport, R.I., for \$190,000. For instory of old co., see "Public Utility Compendium" of May 1 1926, an also V. 122, p. 882, 2494 and V. 123, p. 981, under heading "Hartford & Springfield Street Ry." All of the railway property was dismantled acrapped and cars disposed of, the Coach Co. retaining the coaches, franchises, buildings and real estate. The franchises are perpetual.



FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. was to operate busses over the street car lines formerly run by Hart-ford & Springfield Street Ry.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			8.000 shs. \$250.000	
7% preferred \$250,000 15% & series A bonds		1	250,000	

OFFICERS.—Pres., Arthur L. Linn Jr. of Newport, R. I.; V.-P. & Mgr., Arthur C. Marshall, Orlando, Fla.; Sec., Arthur L. Shipman, Hartford; Treas., Dwight A. Pierce, Hartford.—V. 123, p. 981.

HARTFORD & SPRINGFIELD STREET RY.

This co. was sold at foreclosure Aug. 10 1926 to Arthur L. Linn Jr., of Newport, R. I., for \$190,000. Of the purchase price \$25,000 was to be paid in cash to the bondholders' protective committee. It was expected that holders of co.'s 1st mtge. 5% g. bonds, due July 1 1921, would receive about \$30 net on each \$1,000 bond. V. 123, p. 981. See also Hartford & Springfield Coach Co. above.

NEW ENGLAND POWER ASSOCIATION.

ORGANIZATION.—Organized in Massachusetts Jan. 2 1926 as a voluntary association, later acquiring through an exchange of securities the assets of New England Co. The controlled properties are the following:

assets of New England Co. The controlled properties are the following:

New England Power Co.

The Connecticut River Power Co. of New Hampshire.

Rhode Island Power Transmission Co.

Bellows Falls Power Co.

Fall Mountain Electric Co.

Grafton County Electric Light & Power Co.

On possible participation in 2,400,000 h.p. development on the St. Lawrence River, see statement re "Frontier Corp." elsewhere in this publication.

On possible participation in 2.400,000 h.p. development on the St. Lawrence River, see statement re "Frontier Corp." elsewhere in this publication.

In Oct. 1926 stockholders ratified an agreement to purchase the properties of Connecticut Valley Lumber Co. to resell the latter co.'s timber lands to a new corporation, and to retain the water rights permitting the development of 80,000 k.w. on the upper Connecticut River. By this deal the association also acquired the lakes at the headwaters of Connecticut River, which will provide storage reservoirs of 4 billion cu. ft. to be used for increasing the development of power at Bellows Falls and at Vernon. Association was to pay \$1,000,000 cash and 95,239 common shares N. E. Pow. Assoc'n, the stock to be deliverable in 5 annual installments, 1927-31, incl., or earlier in case of development of Fifteen-Mile Falls before 1931. V. 123, p. 1997.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The above group of companies through contracts with large consumers and local utilities supply power to over 200 communities in the New England States. Power is generated in six hydro-electric plants on the Deerfield River, one hydro-electric plant on the Connecticut River at Vernon, Va. and one steam station at Uxbridge, Mass. Total capacity of these stations is about 180,000 h.p. Hydro-electric plants now under construction will increase capacity to approximately 250,000 h.p. Two large reservoirs on the Deerfield River, having a storage capacity of 56,300,000 gallons, impound entire run-off during flood periods and equalize flow during year. In addition current (130,000 h.p.) is purchased under contract with other companies. Installed capacity of \$62,000 k.v.a. in transformer stations and 1,086 miles of high tension transmission lines are owned. Output 1925 Generated, 442,000,000 k.w.h.: purchased, 240,000,000; total, 682,000,000 h.w.h.; amount sold, 596,000,000.

STOCK AND BONDS-	Date.	Interest.	Outstanding	. Maturity.
Common 700,000 shs. (no par)			\$25,133,400	shs
6% cum pref \$33,025.000		6	\$25,133,400	
New Engl Co 30-year sec 6s		_		
due 1952 (closed)		6	2,750,000	1952
New Engl Pow 1st 5s (closed)	1911	5 J-J	12.431,000	July 1 1951
s f gold (\$1,000 c*)tf				
New Engl Pow notes (closed) tf		6 g F-A	1,757,000	Feb 1 1927
Conn River Power 1st mtge		5	1,543,000	June 1 1937
Bellows Falls Power coll tr				
\$665.000		5	577,000	1942
Grafton County El Lt & Pow				
1st mtge (closed)		5	345,000	
New Engl Pow Co 6% cum				
pref \$6,814,000		6	6,814,000	
*Conn River Pow Co of N H 69				
cum pref \$1,200,000		6	714,000	
Grafton Co El Lt & Pow Co				
8% cum pref \$325,000		8	325,000	

^{*} Including subscriptions.

*Including subscriptions.

Bonds.—The New Engl. Power Co. 1st mtge. due July 1 1951 have a sinking fund to which 1½% of all outstanding bonds is paid annually on July 1. Call. whole or part for sinking fund at 105 and int. In Sept. 1923 Baker, Young & Co., Blodget & Co. and Arthur Perry & Co. offered \$2,800,000 at 96½ and int., to yield over 5½%. V. 117, p. 1470.

The New Engl. Power Co. 6% coupon g. notes, due Feb. 11927, are call. at 101 on or before Aug. 1 1925; thereafter at 100½. In Feb. 1924 Baker, Young & Co., Blodget & Co. and Arthur Perry & Co., Boston, offered \$1,800,000 at 99½ and int., to yield about 6.10%. V. 118, p. 916.

Dividends.—On common an initial div. of $37 \frac{1}{2}$ c. was paid in Oct. 1926. \mathbb{V} . 123, p. 1505.

EARNINGS.—Consol	idated earni	ings for calend	ar years	
	Gross.	Net aft. Depr.	Total Int.	Balance.
1925	\$7.866.801	\$3.062.528	\$1,354,636	\$1,707,892
1924		2.512.312	1.382.813	1.129,499
1923		2.075.479	1.042.452	1.033.027
1922		1.983.335	955.894	1.027.441
1921	5,412,780	1,461,043	893,690	567,353
EXECUTIVE COMM	TTTEE	Floyd I. Carli	ele Malcolm	G Chase

Archibald R. Graustein and Charles A. Stone.

OFFICERS.—Pres., Henry I. Harriman; V.-Ps., Floyd L. Carlisle, Archibald R. Graustein, Frederick S. Pratt and William W. Brooks; Treas., Carl S. Herrmann; Sec., Richard Y. Fitzgerald; Gen. Mgr., Samuel C. Moore; Asst. Treas., Arthur E. Pope; Asst. Sec., Frederick J. Dunn. Corporate office 50 Congress St., Boston, Mass.; management office, 35 Howard St., Worcester, Mass. V. p. 481,122, £606; V. p. 12.1505,1997.

ANDROSCOGGIN WATER POWER CO.

ORGANIZATION.—Organized in 1925 in Maine to acquire all of the water properties of the Pejepscot Paper Co.

ORGANIZATION.—Organized in 1925 in Maine to acquire all of the water properties of the Pejepscot Paper Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company's properties consist of real estate, water power rights, dams, rivers, improvements and water power plants. There are three independent developments, located at Lisbon Falls. Pejepscot Mills and Topsham, Me., which extend about 10 miles along the Androscoggin River and are estimated to provide a maximum of 15.000 h.p. The water power properties will be leased to the Pejepscot Paper Co. for a term extending beyond 1945. The rentals to be paid by Pejepscot Paper Co. are stated to be sufficient to pay the interest and sinking fund charges on the \$1.425.000 1st mtge. bonds due Aug. 1 1945 (see hereunder) as well as all other charges and llabilities of Androscoggin Water Power Co. V. 121, p. 456.

BONDS—

Date. Interest. Outstanding. Maturity. 1st M 20-yr 6% g (closed) \$1.-1 1925 6 g F-A \$1.425.000 Aug 1 1945 500.000 (\$1.000, \$500c*) tfs/Int. at the First Nat. Bank of Boston, trust. Bonds.—The 1st mtge. 6% gold bonds, due Aug. 1 1945, are secured by the riparian rights and other real properties, &c., of the co., and through guarantee of payment of p. i. and sink. fd. by the Pejepscot Paper Co., which co. covenants that no mortgage will be placed on its real property during the life of these bonds. A sinking fund, commencing Aug. 1 1925, is provided sufficient to retire \$75,000 each year, payments to be deposited monthly, in advance, with trustee. Bonds may be purchased or called for the sinking fund as a whole or part, on 30 days notice at 105 and int., to and incl. Aug. 1 1935; thereafter to maturity at 100, plus \(\frac{9}{2} \) for each year or part of the unexpired term. Are callable whole or part as indicated above for sinking fund purposes. Mass. 6% income tax and any similar taxes that may be imposed in Rhode Island. Vermont or New Hampshire not in excess of 4-10 of 1 \(\frac{9}{2} \) of the principal, are refundable. In July 1925 Bond & Goodwin,

OFFICERS.—Pres.. Edgar Rickard; V.-P., & Treas., Edward M. Flesh; Sec., Howard M. Smith.

New England Power Association

Subsidiary Companies Securities

BOUGHT-SOLD-QUOTED

Baker, Young & Company

50 Congress St. BOSTON

Land Title Bldg. PHILA.

Middle and Middle Western

POWER, LIGHT AND RAILWAY

NEW YORK

Tri-State Committee.—In Oct. 1925 a tri-State committee was named by the Governors of New Jersy, New York and Pennsylvania to study transmission and control of electric power. Legislation is planned, but States will not act if Congress regulates inter-State power sales. V. 121, p. 2154.

AMERICAN LIGHT & TRACTION CO.

EARNINGS.—For calendar years 1925. 1924. 1923. 1922 Earns. on stocks of sub. companies owned.... \$6,284,001 \$4,944,205 \$3,624,924 \$3,636,335 Miscellaneous earnings. 1,480,232 1,148,913 885,746 1,276,201 Balance, surplus \$7,323,730 \$5,493,949 \$3,909,043 \$4,052,550 Previous surplus 13,103,143 10,977,786 10,338,927 9,462,317

Total surplus \$20,426,874 \$16,471,735 \$14,247,970 \$13,514,867 Preferred dividends \$854,172 \$854,172 \$854,172 \$854,172 \$854,172 \$854,172 \$1,257,210 1,208,006 1,160,884 \$16,677,786 \$10,328,007 \$1,160,884

Surplus and reserve \$17,181,913 \$13,103,143 \$10,977,786 \$10,338,927 Earnings of Subsidiaries for calendar years:

Net After Fixed Pref. Divs. & Bal. Avail.

Total Oper Exp., Charges, Winor. Prop. for Am. Lt.

Revenue. Toxes & Ret. Etc. of Surplus. & L. Co.

1925 --- \$36,320,901 \$10,308,242 \$3,493,348 \$530,892 \$6,284,002 \$1924 --- 33,171,062 \$8,473,105 \$3,164,252 \$364,648 4,442,205 \$4,405 \$4,

 Gross earnings
 \$8.132.064
 \$7.028.910

 Net after taxes
 7,682.050
 6.614.304

 Int. & disct. on 6% notes
 100.509

 Total dividends
 4,160.546
 3,296.759

HUNDREDS of MILLIONS of DOLLARS

Are spent annually to supply facilities necessary to meet the demand for Gas and Electric service

SAFEGUARDED

By proper equities, with established earning power, and supervised as to issuance by rigid Governmental regulation

PUBLIC UTILITY BONDS

Offer the highest type of Investment Securities

A population in excess of 2,600,000 is served by Utilities affiliated with

AMERICAN LIGHT & TRACTION CO.

120 BROADWAY, NEW YORK CITY

AMERICAN SUPER-POWER CORP.

Income from all sources	Aug. 31 '26. \$3,704,235	Aug. 31 '25. \$3,192,483
Expenses	\$26,674 266,584	\$18,118 291,895
Balance applicable to dividendsAnnual div. requirements on 85,000 shs. 1st pf. stk.	\$3,410,977 510,000	\$2,882,470

Balance \$2,900,977 DIRECTORS.—William W. Bodine, B. C. Cobb, George E. Hardy, Alfred L. Loomis, Thomas N. McCarter, Sidney Z. Mitchell, T. B. Macauley, William Spencer Murray, George Roberts, Horace S. Scarritt, Richard Schaddelee, Ray P. Stevens, Henry L. Stlmson, Landon K. Thorne, Percy S. Young.—V. 120, p. 1324, 2398, 3063, 3184; V. 121, p. 1346, 1458; V. 122, p. 346, 881, 2797, 3336; V. 123, p. 2136.

CITIES SERVICE CO.

Management.—The management of the subsidiaries of Cities Service Co. is supervised by $Henry\ L$. $Doherty\ \&\ Co$.

as supervised by Henry L. Donerty & Co.

ORGANIZATION.—Incorp. in Delaware Sept. 2 1910 as a holding company for stocks and bonds of electric light and power, natural and artificial gas, steam heating, water, electric railway and kindred properties. In Nov. 1924 Cities Service Power & Light Co. acquired from Cities Service Co. its entire holdings of common stocks of electric power and light companies and substantially all its holdings of common stocks of gas distributing and street railway companies. Cities Service Co. owns over 90% of the common stock of Cities Service Power & Light Co. V.119, p. 2178.

of the common stock of Cities Service Power & Light Co. V.119, p. 2178.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Cities Service Co. has more than 100 subsidiaries which stretch across the continent from Atlantic to the Pacific coast and from lower Canada into Mexico. More than 60 of these companies are public utilities serving gas, electric light, power and railway service, heat, ice and water to a population of more than 3,000,000 in over 600 communities, divided over 17 States and the Dominion of Canada. Total installed capacity of electric plants over 670,000 h.p. Over 40 companies own natural gas and oil producing, transporting, storage, refining, and marketing properties. The principal oil properties produce daily about 25,000 barrels of crude oil and operate more than 900 miles of pipe lines and 8 refineries. Among the more important public utility companies owned, directly or through subsidiaries, are: Ohio Public Service Co., Toledo Edison Co., Public Service Co. of Colorado, Kansas City Gas Co., Empire District Electric Co. and St. Joseph Ry., Lt. H. & Pr. Co.

Company also owns important buildings in the business district of New York City, viz.: Nos. 60 and 62 Wall Street, the Chesebrough Building, Henry L. Doherty & Co. closed in June 1926 a contract for exclusive oil exploration covering 5,000,000 acres, or practically all of the area having oil possibilities in the Province of Nova Scotia, Canada. Previously (in 1925) co. had secured by contract the rights to the entire Province of Prince Edward Island. In 1926 also contracted for the exploration, rights covering the Island of Pictou, off the Nova Scotia, osato, vice 13, p. 81.

As of Dec. 31 1925, Cities Service Co. subsidiaries owned 320 miles of track, 606 cars, 1,920 miles of artificial gas mains (on 3-inch basis), 7,691 miles of natural gas mains, 1,933 gas wells, and 4,003 oil wells. During 1925 carried 76,165,319 passengers, sold 8,067,240,600 cu. ft. of artificial gas, 64,389,149,000 cu. ft. of natural gas and 1,212,541,098 k, w. hours and produced 10,912,211 bbls. of oil

Sale of Brush Electric Co. in March 1926 to Galveston-Houston Electric Co. See this latter co. V. 122, p. 1309.

Acquires Lake Shore Power Co.—In Sept. 1926 acquisition of Lake Shore Power Co. and its subsidiary Toledo & Indiana Interurban was reported. The properties were to come under direction of Toledo Edison Co. For other acquisitions and new construction, see V. 123, p. 1873.

CAPITALIZATION OF SUBSIDIARY COMPANIES.—The following table shows the securities of the subsidiary companies awned or controlled by the Cities Service Co. as of Dec. 31 1925 [par of shares: a \$100, b \$50, c \$25, d \$20, e \$5 25, f \$1, g no par value, h \$5, t \$10.]

Bonds		Amount	Cities
ustanaing.	Service Co.	Outstanding.	Service Co.
\$	\$	\$	70
		c32,000	99.75
		a10,000	100
		£1,942,950	100
		c5,000	×100
		c1,700,000	x 100
		a2,500,000	99.916
3,620,000		a1,200,000	99.942
		a10,000,000	100
		a50,000	x99
		b25,000	x100
		f100,000	x99.995
		h850,000	x96.15
		a1,000,000	x99.95
	3,620,000	standing. Service Co.	\text{utstanding. Service Co. Outstanding.} \text{\te}\text{\texi{\texi{\texi{\texi{\texict{\texictex{\text{\text{\texi{\text{\texi{\texi{\texi{\texi{\texi{\texi{

Cities Service Company Reports 12 Times a Year

Some corporations report to their stockholders once a year, some report quarterly. Cities Service Company mails a concise earnings statement to its stockholders every month. The Company has been doing this for 15 years.

Cities Service Company's statements show that its earnings have been steadily increasing for the last five years. The latest report (for August, 1926) shows net earnings of \$1,772,000, an increase of 38.5% over August, 1925.

Securities of the Cities Service organization provide an opportunity for sharing in these unusually large and steadily increasing earnings. More than 235,000 investors, including trust companies, banks and insurance companies are listed as owners of these securities.

> We shall be glad to mail you a copy of the latest Cities Service Earnings Statement and also our illustrated booklet 20C-8 which tells the story of Cities Service and its 100 public utility and petroleum subsidiaries.



			1 220, 1	
	Bonds	Cities	Amount	Cities
	Outstanding.	Service Co.	Outstanding. \$ a600,000	Service Co.
Preferred stock			$a600,000 \\ a100,000$	x82.25 x100
Treferred stock. Tamp Oil Co National Petrol Corp. N Y & North Gas Co Mfrs Natural Co, Ltd Northwest N Y Gas Co. Republic J. H & P.Co.			a20 000	x100 x94.932
Mfrs Natural Co, Ltd			#10,000,000 #10,000,000 #200,000	x100 x99.65
Northwest N Y Gas Co Republic L, H & P Co South Fuel & Ref Co	250,000		43 374 600	x100 x100
South Fuel & Ref Co Cities Service Export Oil Co Cities Service Oil Co (Ohio)			i695,000 a1074,100 a625,000 g125,000	x94.223 100
Cities Service Oil Storage Co.		331,151	$a625,000 \\ g125,000$	99.856 x100
Cities Service Pow & Lt Co Preferred stock		9,500,000	a10,000,000	92.498 00.44 x 98.333
Adrian Street Ry Co	75,000		a30,000 a150,000	x99.533
yAthens Ry & Elec Co Preferred stock	236,000 867,900	213.000	a125,000 a750,000 300,000	x95.44 x99.18
Atlas Chemical Co Bartlesville Gas & El Co	680,000			x99.975 x99.938
Bristol Gas & Elec Co	481,000 1,277,000 1,200,000		c443,550 a300,000	x99.833 x99.865
zBrush Electric Co Capital Gas & Elec Co Preferred steck	1,200,000		a2,000,000 g1,063,086 500,000	x99.91 x100
City Light & Tract Co	2,020,000		a1,000,000	x99.93
Cumberland & Western- port Electric Ry Co Danbury & Bethel Gas & Electric Light Co	655,000	1,000	b625,000	x 93.832
Electric Light Co Preferred stock	756,000		$c600,000 \\ 400,000$	x99.954
Durnam Pub Service Co Preferred stock	1,900,000		a300,000 300,000	x99.7
Electric Bond Deposit Co.			a1.500.000	x99.82 x90.99
Preferred stock Ozark Pow & Wat Co Preferred stock	2,000,000		1,500,000 a1,500,000 500,000	x75.128 x100
Preferred stock	5,688,000	11,000	a 3,000,000	x99.95
Carthage Gas Co Preferred stock	99,500		2,861,200 a100,000 100,000	x100 x100
webb City & Carter- ville Gas Co	145,000		a300,000	x100
Kansas City Gas Co	2,415,000		a137,300 a812,500 5.817,000	x70,867 x63.668
Preferred stock	420,000		a300,000 100,000	x 9.7 x 86.166 x 2.7
Preferred stock Lenawee Co Gas & El Co	386,000		1100.000	x99.97
Ohio Public Service Co- Preferred stock Public Service Co of Colo	27,962,048		a7,689,000 10,294,100	x99.976
Preferred stock Cheyenne Light, Fuel	30,900,300		a20,500,000 7,102,759	A99.969
& Pewer Co Boyd Lake Reservoir			a1,500,000	x100
& Irrigation Co Eastern Colo Power			a400,000	x100
& Irrigation Co Preferred stock			a10,000 10,000	x100 x100
United Hydro-Elec Co Preferred stock	128,500		10,000 a200,000 200,000	x100 x100
Pueblo Gas & Fuel C	643,900		a25,000 a300,000	x100 x99.833
Preferred stock St Joseph Ry, L, H & P Co Preferred stock	5,695,000		a25,000 a300,000 402,300 a3,500,000	x100 x95.117
Spokane Gas & Fuel Co.	1,643,000		a2,000,000	x99.935
Preferred stock Summit County Pow Co	333,000		a500,000	x 90.56 x 72.58
Toledo Beach Co Toledo Casino Co Toledo Ottawa Beach &	145,000		a4,000	x98.5 x87.5
Northern Ry Co	450,000		a1,500,000 a7,849,093	x99.967
Toledo Trac, Lt & Pr Co Preferred stock Anchor Realty Co	8,533,000		6,723,025	x98.343 x96.85 x95
Toledo Edison Co Preferred stock	19,565,400		a13,875,000 8,716,000 g500,000	x97.849
Toledo Suburb El Co. Citizens Lt & Pr Co			g500,000 a75,000	x99.90 x99.07
Preferred stock Watauga Power Co	300,000		25,000	x100 x99.833
Western Distributing Co.	1,548,000		a175,000 a187,500 700,000 g1,797,975 2,385,000	×99 6
Wyandotte Co Gas Co Preferred stock Cities Service Refining Co_	2,425,000	356,500	91,797,975	x67.52 x20.385 57.76≈
Cities Service Ref Tr Co	180,540		910,000	×100
Puritan Petrol Co- Cities Service Tank Line- Cities Service Transp Co-	769,005 669,125		a1,000,000 a101,000	100
Colombian Petroleum Co. Compania Colombiana			a5,000,000	99.307 74.51
Dol Dotroloo			a200,000	x 100
Compania de Gas y Com- bustible "Imperior," S A Cia Emmex de Petrol y Gas Cia Term'l "Imperio," S A Cia de Terrence Petrolferos			h50,000	99.7 100
			h50,000	99.97
"Imperie," S A Colorado-Wyoming Gas Co			b50,000 g1,000	100 99.8
Consol Cities Lt Pr & TrCo Crew-Levick Co	10,000,000 4,612,800	20,000	g1,000 a254,100 a3,001,500 3,500,000	99.8 98.386 99.963
Preferred stock Warren Company *Dominion Gas Co Brantford Gas Co	5,000,000		g250,000	100 x100
	85,000	3,000	a3,000,000 d121,820	99.983 x 86.620
Co, Ltd	30,000		a1,376,120 a300,000	x99.962 x96
Empire Gas & Fuel Co(Del)	55,245,300	7,506,000	a300,000 a1,700 a75,000,000 30,670,399	100
			4800.000	74.15 x 100
Cities Serv Oil Co (Del) Cities Serv Oil Co (III) Cities Serv Oil Co, Ltd. Cities Serv Oil Co (WVa)			a1,000 $a350,000$	x100 x100
Consumers Gas Co EmpireGas&FuelCo(Me)	850,000	348,000	c60,000	x100 x100
Planet Petroleum Ce			a1,000,000 a100,000	x100 x100
Empire Gas & Pipeline Co Empire Gaseline Co Empire Natural Gas Co-			a2,000,000 a10,574,000	x100 x100 x100
Winfield Nat Gas Co- Empire Petroleum Co-			a100,000 a2,000,000	x100 x100
Empire Refining Co(Del)	784,000		a10,000,000 a500,000	x100 x100
Empire Pipeline Co_ Empire Refineries, Inc New Oil Processing Co_			a4,500,000 a1,750,000 a400,000	x100 x80.00
Producers Refining Co Preferred stock			400,000	x100 x100
Star Oil Processing Co Fifty-Nine Osage Oil Co			#25,000 f25,000	x80.00 x100
Indian Territory Illumi- nating Oil Co	35,050 462,775		f7.560.608	x63.908
Delmar Oil Co Osage-ProducersGasCo Pawhuska Oil & Gas Co			f10,000 f50,000 f250,000	x100 x100
Westerly Oil Co Kansas Natural Gas Co.			f10,000 b6,000,000	x100 x87.5 x99.7708
Midland Oil Co Steyner Oil Co	1,349,200		- a500,000 a178,000	x100 x100
			#110,000	2100

	Bonded Debt		Stock	
	Bonds		Amount	Cities
	Outstanding.	Service Co.	Outstanding.	
	S	\$	\$	%
Empire Gas & Fuel Co, Inc				
(Kentucky)			a100,000	97.3
EmpireGas&FuelCo(Ohio)			a2,000,000	99.975
Empire Leasing & Drill Co			a1.000.000	100
Empire Oil & Gas Co, Inc.			a3,000,000	100
Empire Refining Co (Ill)			a500,000	99.86
Empire Refining Co (Me)_			a500,000	100
Federal Gas Co	64,000		a80,400	100
Gas Service Co			a50,000	100
Hutch Gas Co			a550,000	x 100
Newt Gas Co	250,000		a250.000	x 100
Pitts Gas Co			a500,000	x100
Wichita Gas Co	2,500,000		a2,500,000	x100
H. L. D. Realty Corp	500,000		a1,000,000	100
Interstate Oil Co			c442,775	100
Kan-Okla Gas Co	2.000.000		a501,000	99.9
Lakeside Construction Co_	-,,		a10,000	100
Lawrence Co Wat L & Cold				
Storage Co	225,000		a250.000	100
Preferred stock			100,000	
Natural Gas & Fuel Corp	1,410,000	1.410.000	a980.726	66.663
Oil Warehouse Co. Inc	2,1110,000	2,120,000	a2.500	100
Poudre Val Gas Co			c75,000	100
Sixty Wall Street	2.912.500		a1,000,000	100
*Southern Ont Gas Co. Ltd		84,000	a4.987.800	80.196
Union Public Service Co-		01,000	a200.000	98.75
Preferred stock			135,000	6.75
Securities of sub co's			839,000	0.10
Preferred stock	240,711		75.000	x 98
Western Oklahoma Gas &			15,000	200
Fuel Co			a100,000	99.5
Total	256 245 554	10 570 651	242 007 402	

* Securities subject to mortgage of Consolidated Cities Light, Power & Traction Co.

x Owned by Cities Service sub-holding companies.
y Sold in June 1926 to Southeastern Power & Light Co.
z Sold to Galveston-Houston Electric Co. in March 1926.

z soid to Gaiveston-Houston Electric Co. in March 1926.

Summary of Capital Stock and Funded Debt of Sub. Cos. as of Dec. 31 1925.

Common Stock.

Owned directly by Cities Serv. Co. \$180,324,067 \$26,627.721 \$19,570.650 \$6curities owned by sub-hold g cos 154,364,293 11,333,375 \$8,207.506 \$00nds and funds in sinking fund.

Outstanding in hands of public... 7,409,042 57,815,687 6223,559,737

chares had the right to surrender their holdings and receive therefor 1 share of com. stock (\$100) for each 10 shares of Bankers' shares deposited prior to July 1 1921. The stock divs. accruing to the com. stock deposited were sold each month and the proceeds, together with the cash divs. on such stock, paid the holders of these Bankers' shares each month. Beginning July 11921 all divs. were paid in scrip. Additional shares may be issued at the option of the company or H. L. Doherty & Co., its fiscal agents. V. 108, p. 881.

**Convertible 7% Debentures, Series "B."—Denom. (1) coupon (c*) bonds, \$500 and \$1,000, int. J. & J.; (2) reg. bonds, \$5.000, \$1.000, \$500 or \$100, int. payable by check, at buyer's option, either monthly, Q.-J., J. & J. or annually Jan. 1; (3) reg. bonds, \$10 or multiples thereof, less than \$100, int. payable annually Jan. 1. Each \$100 of principal amount is convertible, at the option of holder since Jan. 1 1920, on the first day of any month, into \$80 par value of pref. stock, and \$20 par value of com. stock, together with an amount of cash and stock equal to the divs. paid on an equal amount of com. stock from Jan. 1 1918 to the date of conversion, \$3.348,020 are owned by co. not incl. in amount outstanding. Call., all or in part, by lot or by distinctive numbers at 102 and int. on 4 weeks' notice. If called for red, the right to convert is carefully and fully secured to holders either on redemption date, or a date a reasonable time prior to such redemption date. Which mush be fixed by public notice. Int. payable without deduction of normal Federal Income tax, V. 106, p. 1125; V. 107, p. 607, 699. This issue has been closed. Co. redeemed \$600,000 series "B" on March 5 1926 at 102 and int. V. 122, p. 747.

**Convertible 7% Debentures, Series "C."—Co., called, for redemption on

Connertible 7% Debentures, Series "C."—Co. called for redemption on March 5 1926 at 102 and int: \$3,000,000 Series "C." V. 122. p. 747. The entire outstanding balance was called for redemption May 12 1926 at 102 and int. V. 122. p. 1607, 1761.

entire outstanding balance was canculor reaccupator may 12 1920 at 25 and int. V. 122, p. 1607, 1761.

Convertible 7% Debentures, Series "D."—Denom. (c*) \$1,000 and \$500; Int., J. & D.; (r) \$5,000, \$1,000, \$500, \$100. \$10 and multiples of \$10: interest payable by check monthly except that on bonds of less than \$100 principal amount, interest is payable annually on Dec. 1 only. Each \$1,000 principal amount is convertible since Jan. 1 1922 into \$925 par value of either 6% cum. preference B stock or 6% cum. preference BB stock and \$75 par value com. stock, together with the amount of accumulated cash and stock dividend on \$75 par value com. stock after Dec. 1 1919 up to time of conversion. Additional debens, of this issue may be authorized under certain restrictions. Through operation of an investment fund there is available for purchase in the open market at a price not exceeding 105 and int. for account and benefit of holders of these debentures, a sum each month equal to the cash divs. paid on the amount of com. stock into which these debentures are convertible. Call., all or in part at 102 and int.; when called the right of holders to exercise their privileges of conversion is secured to them either on the redemption date of a date a reasonable time prior to such redemption date, which must be fixed by published notice. Interest payable at offices of H. L. Dohetty & Co., New York, or company 50 ffices in London, Eng. V. 109, p. 2174. \$2,500,000 were sold in Jan. 1925 Pearsons, Taft Co., Chic., at 99 & int., to yield over 7%. V.120, p. 461

Pearsons, Taft Co., Chic., at 99½ & int., to yield over 7%. V.120, p. 451

Convertible 8% Debentures, Series "E."—Denom. (c*) \$1,000, \$500 and
\$100. Int. M. & S.; (r) \$1,000, \$500. \$100, \$10 and multiples of \$10. Interest payable by check monthly, except that on bonds of \$10 denom. Interest is payable annually. Are convertible at any time, at option of holder, as follows: Each \$100 bond may be exchanged for \$85 of Cities Service preference stock and \$15 par value common stock, together with acumulated cash and stock dividends on \$15 par value of common stock from date of issue of the debentures up to time of conversion. \$3,210,300 owned by company not included in amount outstanding. Red. at 115 during first year of life and at a premium diminishing 1% each six months down to par, at which price these debentures may be called for redemption after 7½ years. If called for redemption, the right of holders to convert is carefully and fully secured to them either on the redemption date, or a date at least 30 days prior to the redemption date, which must be fixed by published notice. V. 115, p. 649.

date at least 30 days prior to the redemption date, which must be fixed by published notice. V. 115, p. 649.

Refund 6% Gold Deben. Bonds.—Call. all or part on 30 days' notice at 104 & int., incl. May 1 1962, thereafter at 1% less each year or part thereof. Interest payable in New York and Chicago. Penn. & Conn. 4-mill tax Mass' income tax up to 6%, Maryland 4½ mill tax and California tax up to 4 mills refundable. Sinking fund, \$250.000 per annum, \$62,500 quarterly beginning May 1 1926. In Jan. 1926 co. provided for an additional sinking fund of \$250.000 per annum, operating guar. and also beginning May 1 1926. in June 1926 provision was made for an additional \$125,000 per annum, operating quarterly \$31,250 beginning Aug. 1 1926. Purpose of issue was to retire during 1925 at least \$10,006,000 conv. debens. of the co. and (or funded debt of sub. cos. In addition, \$15,000,000 conv. debens. were to be retired during 1926. A. B. Leach & Co., Inc., Federal Securities Corp. H. M. Byllesby & Co. and Pearsons, Taft Co., sold in May 1925 \$10,000,000 at 91 and int., to yield about 6.65%. V. 120, p. 2399. In Jan. 1926 the same bankers offered \$10,000,000 additional ref. 6% gold debenture bonds, dated May 1 1925, at 93¼ and int., to yield over 6.45%. V. 122, p. 608. In June 1926 the same bankers sold \$5,000,000 additional bonds at 93¼ & int., to yield over 6.45%. V. 122, p. 3307. No additional ref. 6% g. deben. bonds or other bonds, notes, &c., maturing more than 1 year from the date of issue thereof, may be issued so long as any ref. 6% g. deben. bonds are outstanding unless net earnings for 12 out of preceding 15 months have been at least twice annual interest on entire funded debt outstanding, including new issue.

Bonds of Consolidated Cities Light, Power & Traction Co.—These bonds

outstanding, including new issue.

Bonds of Consolidated Cities Light, Power & Traction Co.—These bonds remain out as a lien on the securities pledged therefor (see * in the foregoing table). The bonds are subject to call at 105 on any interest day and are guar., prin. & int., by the Cities Service Co. On or before Jan. I the company will in each year either (1) pay to sinking fund 1% of bonds out, or (2) deliver to trustees bonds of the present series equivalent at 105 and int. to the above payment. All cash in sinking fund will be applied either (1) for purchase of these bonds at or under 105, or call at that figure; or (2) in purchasing bonds of companies whose stocks form part of security for present series. All bonds so purchased will be kept alive for sinking fund. \$988.500 bonds in sinking fund. Maryland and Pennsylvania State tax refunded See also V 95, p. 679, 110; V. 103, p. 1983.

EARNINGS OF CITIES SERVICE CO .- Earnings calendar years:

	Gross.	Ex- penses.	Int. & Bond Discount.		Net for Com. Stk. & Res've.
1925	\$19,764,976	\$775,729	\$2,252,122	\$5,240,029	
	17,463,218	689,473 $508,945$		5,109,697 $4.987.977$	
1923	- 16,602,562 14,658,971	453.296	2.358.555	4.917.517	

Combined Income Account of Subsidiary Companies.

Calendar Gross	Net (after	Interest	Preferred Avail. for Com
Year - Earnings.	Taxes, &c.)	Charges.	Dividends. Stk. & Res.
1925\$127,107,864	\$40.248,615	\$18.557.850	\$8.070.202 \$13.620.563
1924 117,207,692	34.755.054	17,214,829	7,281,699 10.258,526
1923 109.982,157	30,613,226	15,629,215	6,162,210 8,821,801
1922 99,194,394	27,589,481	14,490,575	5,796,492 7,302,414
1921 85,128,432	23,704,543	11,906,508	5,491,724 6,306,311

Latest Earnings.—For 12 mos. ended Sept. 30 1926, gross. \$23,029,845; net earnings, \$22,127,307; net to stock and reserves, \$19,501,781; net to common stock and reserves, \$13,595,608.

OFFICERS.—Pres., H. L. Doherty; V.-Ps., Thomas I. Carter and E. H. Johnston: Sec., Paul R. Jones; Treas., Louis F. Musil. New York office. 60 Wall 8t.—V 121 p. 197, 329, 456, 584, 705, 838, 1099, 1227, 1460, 1788, 2037, 2271, 2636, 2873, 3003; V. 122, p. 93, 346, 479, 608, 747, 881, 1025, 1168, 1607, 1761, 2189, 2372, 2322, 2492, 3080, 3337, 3452; V. 123, p. 81, 323, 453, 709, 1112, 1502, 1632, ,1873, 2137.

CITIES SERVICE POWER & LIGHT CO.

Control.-Cities Service Co. owns over 90% of the common stock.

ORGANIZATION.—Incorp. in Delaware Nov. 3 1924. Has acquired from Cities Service Co. (see above) its entire holdings of com. stocks of electric power and light cos. and substantially all its holdings of com. stocks of gas distributing and street railway companies. Brush Electric Co. was sold in March 1926 to Galveston-Houston Electric Co. Athens Gas & Light & Fuel Co. and Athens Ry. & Elec. Co. were sold in June 1926 to Southeastern Power & Light Co. V. 121, p. 2873.

FIELD OF*OPERATIONS AND CHARACTER OF BUSINESS.—
The controlled cos. comprise a diversified group of public utility operations in 16 States, serving a population of more than 2,800,000 in over 350 communities. Among the larger cities served are Toledo, Sandunäxy, Warren, Massillon, Elyria, Lorain, Alliance and Mansfield, O.; Denver, Boulder, Pueblo and Ft. Collins, Colo.; Kansas City, Joplin, Sedalia and St. Joseph, Mo., and Kansas City and Topeka, Kan. The following comprise the co.'s 6 major operating groups:

The Ohio Public Service Co.
Toledo Trac., Lt. & Pr. Co. (Tol. Edison Co., sub.).
Public Service Co. of Colorado.
Kansas City (Mo.) Gas Co. and Wyandotte County Gas Co.
Empire District Electric Co. (Southwestern Missouri).
St. Joseph (Mo.) Ry., Lt., Ht. & Power Co.
For descriptions of a number of these controlled properties see separate statements below. A complete list of subsidiary companies is given under "Cities Service Co."

Total installed electric generating capacity 501,980 kw.; total gas generating capacity (24 hrs.) 35,188,000 cu. ft.

STOCK AND BONDS— Date, Common \$65,000,000(\$100) - ... \$65,000,000 - ... \$65,000,000 - ... \$65,000,000 - ... \$65,000,000 - ... \$7 cum pref (\$100) - ... 7 monthly 10,000,000 - ... \$7 monthly 10,000,000 - ... \$7 monthly 10,000,000 - ... \$7 cum pref (\$100) gold - ... \$7 tell Union Trust Co., N. Y., trustee. \$7 2-year unsecured notes - ... 6 4,500,000 1928

 $\mathit{Stock}.$ —Over 90% of the common stock outstanding is owned by Cities Service Co.

Stock.—Over 90% of the common stock outstanding is owned by Cities Service Co.

The total authorized pref. stock is \$50,000,000, issuable in one or more series. Additional pref. stock of any series may not be issued, while any of the 7% cum. series is outstanding, unless (a) for 12 out of 15 preceding months net earnings of co. and its subsidiaries, after depreciation and all other charges prior to pref. divs., have been at least 3 times annual dividend requirements on all the pref. stock outstanding, incl. the proposed issue, and (b) for the same period as in (a), the annual rate of income paid in cash of the co. after all charges prior to pref. divs. (but not including undistributed earnings of subsidiaries), have been at least twice annual dividend requirements on all the pref. stock of all series incl. the new issue. In addition, the prior consent of holders of at least 66 2-3% of the pref. stock then outstanding has to be obtained, as is also required in case of a proposed issuance of pref. stock ranking prior to the 7% cum. pref. stock. Pref. stock has voting power only in case of default in dividends in an amount equal to one year's full dividends.

The 7% cum. pref. stock is pref. over the common stock as to cum. divs., and as to \$100 assets and divs. in case of involuntary, and \$110 and divs. in case of voluntary liquidation. Red., whole or part, on 30 days notice at \$110 per share and divs. Listed on Boston Stock Exchange. V. 121, p. 3003. In Nov. 1925 \$10,000,000 7% cum. pref. were offered at 98% flat, to yield over 7%, by A. B. Leach & Co., &c. V. 121, p. 2749.

An amount of \$5,000,000 7% 2nd pref. stock is held in treasury.

An amount of \$5,000,000 7% 2nd pref. stock is held in treasury.

Bonds.—The 20-yr. secured series A 6s are secured by pledge with the trustee of an amount of pref. stocks of certain cos. and of more than 95% of the com. stocks of the following cos. (with the exception of com. stocks of Kansas City Gas Co., and Wyandotte County Gas Co., of which more than 60% of each is pledged): Ohio Public Service Co., Toledo Traction. Light & Power Co.. The Toledo Edison Co., subsidiary, Public Service Co. of Colorado, Kansas City (Mo.) Gas Co., Wyandotte County Gas Co., Empire District Electric Co., St. Joseph (Mo.) Railway, Light, Heat & Power Co. In addition to these common stocks there has been similarly pledged with the trustee (a) 97% of the pref. stock of Toledo Traction, Light & Power Co.; (b) all of the com. stock, except directors' shares, of the Atlas Chemical Co., and (c) all of the com. stock, except directors' shares, and 99% of the pref. stock of Electric Bond Deposit Co. The operations of the latter two cos. are supplementary to the Toledo and Empire District properties, respectively.

Add'l bonds of other series, ranking equally with ser. A bonds, may be

Empire District properties, respectively.

Add'l bonds of other series, ranking equally with ser. A bonds, may be issued under substantially the same restrictions as above, but only upon pledged of add'l collateral having a value of at least 150% of the principal amount of the add'l bonds proposed to be issued. Bonds of other series may differ from ser. A bonds as to maturity dates, int. rates, redemption, sink fund, &c. Upon the retirement of bonds of any series, otherwise than through the ser. A sink. fund or through release of pledged collateral, bonds of any other series of like prin. amount may be issued in substitution therefor

of any other series of like prin. amount may be issued in substitution therefor Ser. A bonds have a semi-ann. \$ink. fund beginning May 1 1925, to retire each year 2½% of ser. A bonds issued, by purchase if obtainable at or below 102 and int. to and incl. Nov. 1 1940, and thereafter at or below 101 and int. unexpended balances reverting to the co. at expiration of each six months period. Call. all or in part by lot, on any int. date at 105 and int. on or before Nov. 1 1928, with successive reductions in the call price of 1% during each 4-year period thereafter. \$562.500 have been cancelled by the sinking fund. Penna. 4-mill tax, Mass. income tax up to 6% and Maryland 4½-mill securities tax refundable. In Nov. 1924, \$20.000.000 series 46 were offered by Dillon. Read & Co., A. B. Leach & Co., Inc., New York, and Federal Securities Corp., Chicago, at 94½ and int. to yield about 6½%. V. 119, p. 2178. In May 1926 the same bankers offered \$5.000,000 Series (no additional financing) at 96 and int., to yield over 6.35%. V. 122, p. 2492. Series A are listed on N. Y. Stock Exchange. V. 122, p. 3080.

EARNINGS.—Consolidated earnings for calendar years 1925:

Gross earningsOperating expenses, maintenance and taxes	\$48,705,988 x30,566,618
Net earnings Other income	\$18,139,370 956,149
Total income Interest and bond discount Depreciation Minority preferred dividends and proportion of surplus Preferred dividends. Common dividends. Miscellaneous adjustments	9,120,452 1,573,576 2,597,348 904,167 3,683,333
Balance, surplusx Includes \$804,521 Federal taxes.	

Latest Earnings.—For 12 months ending March 31 1926: Gorss, incl. other income, \$49,881,405; income applicable to interest charges of Cities Serv. Pow. & Lt. Co., \$7,225,737.

OFFICERS.—Pres., Henry L. Doherty; V.-Ps., L. F. Musil, W. A. Jones, J. M. McMillin, F. R. Coates, T. I. Carter; Sec., P. R. Jones, Treas., E. H. Johnston; Gen. Mgr., R. E. Burger.—V. 119, p. 2178; V. 120, p. 2010; V. 121, p. 2749, 2873, 3003; V. 122, p. 2492, 3080; V. 123, p. 1249.

COMPANIES CONTROLLED BY CITIES SERVICE POWER & LIGHT CO.

(1) WYANDOTTE COUNTY GAS CO.

Incorp. in Kansas, Nov. 1908. Distributes natural gas to Kansas City and Rosedale, Kans., serving a population of about 110,000. Co. serves 21,965 customers; gas sales, 12 mos. ended June 30 1925: 919,928,000 cu. ft.

STOCK AND BONDS-		Interest.	Outstanding.	
Common \$187,500 (\$100)				
1st cum pref \$412,500 (\$100)		6	300,000	
2nd cum pref \$400,000 (\$100).		6	400,000	
1st mtge 6s, \$2,500,000	1908	6 g		Nov. 1 1930
Bonds.—The 1st mtge. 6s a	are red.	at 105.	There is no	sinking fund

EARNINGS.—For 12 months ended June 30 1925: \$887,424 169,457 96,333 24,918 54,612 45,000 Total revenue (including other income)
Net after maintenance and all taxes
Interest
Sundry adjustments
Appropriation for replacement
Dividends

Balance, deficit_____

(2) BARTLESVILLE GAS & ELECTRIC CO.

(2) BARTLESVILLE GAS & ELECTRIC CO.

ORGANIZATION.—Entire stock (except directors' shares) owned by Ottles Service Power & Light Co. This company was formerly known as the Bartlesville Interurban Ry. Co. Name was changed to present title on Oct. 1 1919. and property of Bartlesville Gas & Oil Co. was acquired. As of same date, company transferred its railway property to the Bartlesville Interurban Co. (Railway service discontinued July 15 1920. See V. 110. p. 1860.) Co. supplies the entire electric light and power and natural gas requirements of Bartlesville, Okla., and vicinity, serving a population of about 23,000; 4,054 customers: 3,425 k.w. generating capacity. Electric sales 12 mos. ended June 30 1925; 3,796,877 k.w.h.; gas sales. 487,689,000 cu. ft.

STOCK AND BONDS— Date Interest Outstanding Maturity.

(8) CITY LIGHT & TRACTION CO.

ORGANIZATION.—Incorp. in July 1912 in Missouri as successor to the Sedalia Lt. & Trac. Co., sold at foreclosure. V. 95, p. 419. See plan under Sedalia Lt. & Trac. in V. 94, p. 1058. Purchased Sedalia Ice, Lt. & Fuel Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does, without competition, entire artificial gas, electric light and power, and electric railway business in the city of Sedalia, Mo.: also supplies at wholesale electricity to a public utility company serving 9 communities east of Sedalia, and also manufactures and sells ice. Population served over 25,000. Owns and operates 8.3 miles of track. 21 motor pass, cars and 6 trailers; 2 other cars. Standard gauge, 50 and 70-lb rails. Has steam power plant with 4,000 k.w. capacity. 51 miles distribution lines. Has 36 miles of gas mains.

Bonds.—Sinking fund of 1% of bonds out began June 1 1922; red. at 105 and int. on 4 weeks' notice. Additional bonds may be issued for 85% of improvements.

The one-year 5% gold notes, dated June 1 1926, are red., whole or partata any time on 30 days' notice at 100½ until Dec. 1 1926, and thereafter until maturity at 100½ plus int. in each case. In May 1926 Henry L. Doherty & Co. offered \$700,000 of these notes at 100 and int. V. 122, p. 2948.

OFFICERS.—Pres., H. L. Doherty; V.-P., T. I. Carter; V.-P., Gen. Mgr. & Treas., H. C. Feuers; Sec., Allen O'Bannon.—V. 121, p. 197; V. 122, p. 2649, 2948.

(4) CUMBERLAND & WESTERNPORT ELECTRIC RY.

(4) CUMBERLAND & WESTERNPORT ELECTRIC RY.

This co. was sold at a trustee's sale July 27 1926 to a committee of bondholders for \$50,000. A new co., Cumberland & Westernport Transit Co. (see V. 123, p. 1112, under this latter co.), with Walter C. Capper, Paul L. Hitchins and F. Brooke Whiting, of Cumberland, Md., as incorporators, was to take over and carry on the business of Cumberland & Westernport Electric Ry., and planned to operate street cars as well as buses from Narrows Park to Westernport. The new co. was to issue \$5 div. pref. stock (3,930 shs. authorized) in payment of franchises and property of the predecessor co.

For history, &c., of Cumberland & Westernport Electric Ry., see "Public Utility Compendium" of May 1 1926 and also V. 123, p. 580, 1112. This latter co. operated bus lines and an electric railway between Cumberland, Eckhart, Frostiburg, Lonaconing and Westernport, a distance of about 27 miles, and passed through other communities.

(5) DURHAM PUBLIC SERVICE CO.

V. 122, p. 94.

(6) ST. JOSEPH RAILWAY, LIGHT, HEAT & POWER CO. Cities Service Power & Light Co. owns over 95% of the common stock and Cities Service Co. guarantees the 5% div. on the outstanding pref. stock. ORGANIZATION.—Incorp. in Missouri on Nov. 8 1895 as a consolidation of the 8t. Joseph Traction & Lighting Co., People's Ry., Light & Power Co., Citizens' Ry. Co. Union Ry. Co., St. Joseph & Lake Ry. Co. and Wyatt Park Ry. Co. In 1923 purchased all the property of the Savannah (Mo.) Electric Light & Power Co. V. 116, p. 78.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls the entire electric light and power and central heating business, and owns and operates the street railway system in St. Joseph, Mo. It also operates an interurban line between St. Joseph and Savannah, Mo. It also operates an interurban line between St. Joseph and Savannah, Mo. It also operates for distribution in following communities: Agency, Easton, De Kalb, Wathena (Kan.). Amazonia, Curzon, Forest City, Bigedw and Oregon. Operates 50 passenger cars over 84 miles of track. Generating plant capacity, 22,600 k.w.; 23.28 miles of primary and 227.84 miles distributing lines. Population served about 88,000. Principal railway franchises are perpetual; others expire from 1935 to 1958. Franchise for electric service unlimited in point of time. Franchise for heating service expires in 1944.

During 1912 a contract was made with the Kansas City Clay County &

During 1912 a contract was made with the Kansas City Clay County & St. Joseph Ry. (see under "Kansas City"), under which that company's cars from Kansas City are operated over the tracks of this company. Valuation.—Early in 1920 the Mo. P. S. Comm. fixed the value of the co.'s holdings for rate making purposes at \$5,800,000, while the co. held that \$11,521,639 is the fair valuation. V. 110, p. 872. The co. applealed.

gold (\$100, \$500, & \$1.000) Interest payable in New York.

c*tf

*Bonds.**—The 1st & ref. mtge. bonds are a first lien on the interurban line between St. Joseph and Savannah, Mo., and a general lien on remaining property, subject to \$5.000,000 1st M. 5s, for retirement of which an equal amount of 1st & ref. 5s is reserved. Additional bonds may be issued only or \$5% of cost of add'ns, exts., &c., under conservative restrictions, or for \$5% of 1st M. bonds retired through the supplemental sinking fund. \$1% of bonds out, for purchase or red. of bonds of this issue at 102½, or of 1st M. bonds at 105; or, at option of co., 2% for construction, acquisitions, add'ns or impts. While any 1st M. bonds are outstanding, the co. must pay, as a supplemental sinking fund, an additional 1% of the amount of bonds of that issue outstanding, to be applied as above set forth, or may expend in construction 1% of the amount of the bonds outstanding. 1st & ref. M. bonds canceled in sink. fund but 1st M. kept alive until all bonds have been deposited with the trustee. First & ref. bonds are red. on any int. date at 102½ and int. Trustees are Bankers Trust Co., N. Y., and Mississippi Valley Trust Co., St. Louis. Legal investment for Maine savings banks. V. 103, p. 1302.

**Trustees for the 1st M. bonds are Equitable Trust Co., N. Y., and Missouri Valley Trust Co., St. Joseph. Bonds cannot be called. V. 75. p. 1032. The 1st M. bonds are listed on the New York, Philadelphia and Louisville stock exchanges.

Dividends.—5% per ann. has been regularly paid on pref. stock since

Dividends.—5% per ann. has been regularly paid on pref. stock since

EARNINGS.—For calendar years	1925.	1004	1000
Gross earnings Operating expenses	\$2,599,936	1924. \$2.485,423 1,858,846	1923. \$2,521,868 1,922,735
Net earnings for int., deprec., &c_Bond interestOther interest	284.750	\$626,577 284,750 179,099	\$599,133 284,779 162,056
Net to stock and reserves Preferred stock dividends	\$299,307 78,000	\$162,727 78,000	\$152,298
Net to common stock and reserves_	\$221,307	\$84,727	

OFFICERS.—President, H. L. Doherty; V.-Pres, & Gen. Mgr., S. B. Irelan; Sec. & Treas., F. R. Harrington, St. Joseph.—V. 116, p. 78, 516, 2885.

(7) TOLEDO, OTTAWA BEACH & NORTHERN RY. CO.

(7) TOLEDO, OTTAWA BEACH & NORTHERN RY. CO. ORGANIZATION.—Incorp. in Ohio on Oct. 27 1906 as a consolidation of the Toledo & Point Place Ry. Co. and Ottawa Beach & Southern Ry. Co. Franchise expires in 1929. Cities Service Power & Light Co. owns over 99% of the company's \$1.500.000 (auth. and outstanding) capital stock and all of the outstanding \$450.000 1st M. 5% bonds (\$1.500.000 auth.).

FIELD OF OPERATIONS AND CHARACTER OF RUSINFES—Operates an electric Ry. between Toledo. Ohio, and Toledo Beach, Mich.; also operates a branch line connecting Toledo with Point Place. O. Spiles enerry for light and power service along right of way. 14.96 miles of track; standard gauge 60 and 70-lb. T rail; cars leased from Community Traction Co.

OFFICERS.—Pres., Frank R. Coates; V.-P. & Gen. Mgr., C. L. Proctor; Sec., H. T. Ledbetter; Treas., A. C. Van Driesen.—V. 114, p. 1653.

(8) TOLEDO TRACTION, LIGHT & POWER CO.

Cities Service Power & Light Co. owns over 98% of the outstanding common and over 96% of the preferred stock. V. 103, p. 1119.

common and over 96% of the preferred stock. V. 103, p. 1119.

ORGANIZATION.—A holding co. Incorp. in Maine on Jan. 30 1913 to acquire the stock and bonds of the Toledo Rys. & Lt. Co. (now Tolede Edison Co.) in connection with the re-organization of that company as per plan in V. 95. p. 1040: V. 96. p. 361.

The Toledo Traction, Light & Power Co. owns (a) \$13.576,600 (over 97%) Toledo Edison Co. com. stock: (b) \$6,945.000 Community Traction Co. first mtge. 6% bonds; (c) over 90% of Community Traction Co. 8% cum. pref. stock: (d) 4,995 shares com stock (no par) of the Toledo Suburban Electric Co.; (e) \$9,500 (95%) common stock of the Anchor Realty Co.

Electric Co.; (e) \$9,500 (95%) common stock of the Anchor Realty Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$9,200,000 (\$100) 6% cum

Pref \$8,000,000 (\$100) 6% cum

See text 6,723,025

See text 6,723,025

Systyness and Systyness

EARNINGS .- For calendar years:

Income (all sources) Expenses and taxes		\$2,330,434 54,821
Gross income Interest funded debt	\$2,896,117 462,939	\$2,275,613 439,071
Interest other debtAmortization debt discount	17.043	4,920 163,680
Total fixed charges	\$624,971	\$607,671

Net income applicable to dividends and reserves __ \$2,271,146 \$1,667.942 OFFICERS.—Pres., H. L. Doherty; V.-Ps., Frank R. Coates and Dale . Carson; Sec., C. B. Wedum; Treas., Louis F. Musil.—V. 120, p. 455 . 121, p. 201, 332; V. 122, p. 2498.

(A) TOLEDO EDISON CO.

(A) TOLEDO EDISON CO.

ORGANIZATION.—Controlled by Toledo Trac., Lt. & Power Co. Incorp. July 1 1901. Name changed from Toledo Rys. & Light Co. to present title in Oct. 1921. at which time the new generating station and other property of the Acme Power Co. was acquired. In 1924 acquired the Defiance Gas & Electric Co., the Swanton Light & Power Co. and the Holgate Light & Power Co. V. 118, p. 2837; V. 119, p. 335. In Oct. 1925 company applied to Ohio P. U. Commission for authority to issue \$1.290,000.5% bonds and \$785,000.6% pref. stock, and to purchase the properties of the Toledo Suburban Elec. Co. for \$55,510. V. 121 p. 1910.

In Sept. 1926 it was reported that the approximation.

In Sept. 1926 it was reported that the properties of *Lake Shore Power Co.* and its subsidiary, the *Toledo & Indiana Interurban*, which had been acquired by Cities Service Co., were to come under direction of Toledo Edison Co.

acquired by Cities Service Co., were to come under direction of Toledo Edison Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The co. supplies without competition electric light and power in Toledo and suburbs, operates a central station heating plant and distributes by-product gas. With the acquisition of the properties of the Defiance Gas & Electric Co., the Swanton Light & Power Co. and the Holgate Light & Power Co., Toledo Edison Service is now extended to the communities of Maumee, Perrysburg, Defiance, Swanton, Grand Rapids, McClure, Holgate and other communities extending practically 60 miles to the southwest of Toledo. Population served, approximately 375,000. Total installed generating capacity of 133,455 k. w. The Acme power plant, with a present installed capacity of 70,000 k. w., is designed for an ultimate generating capacity of from 200,000 k. w. to 300,000 k. w., and is planned to be eventually the main source of supply of electric power for Toledo and vicinity. Company now serves over 80,000 electric customers, having a total connected load of over 180,000 k. w. Gas is distributed to 13,000 customers and the heating plants supply over 700 customers. Franchises are all unlimited as to time and contain no burdensome restrictions. On Feb. 1 1921 the company's street car lines in Toledo were taken over for operation by the Community Traction Co. under the terms of a 25-year service-at-cost franchise. Toledo

Edison Co. is supplying at wholesale under a long-term contract all power required by Community Traction Co. See .—V. 11wbelo7, p. 1774.

STOCK AND BONDS— Date. Interest. Outstanding.

Stock.—Prior pref. stock, Series "A," red., all or part, on any div. date on 30 days' notice at 115 and divs. Company is required to retire on each div. date since April 1 1922 at least 1% of the largest amount of Series A prior pref. stock at any one time outstanding, if stock is tendered up to \$105 a share. \$148,500 has been retired. The 7% preference stock, Series "A," is red., all or part, on any div. date on 30 days' notice at 110 & divs. V. 116, p. 1907. \$1,500,000 7% pref. stock, Series "A," was offered in Aug. 1924 by Henry L. Doherty & Co. at 98 and div., to yield about 7.14%. \$13,573,700 common stock is owned by Toledo Trac., Lt. & Power Co.

On Sept. 18 1925 stockholders increased the authorized preference stock from 100,000 to 250,000 shares (par \$100), to carry either a 7% or $6\frac{1}{4}\%$ dividend. V. 121, p. 1349, 1680.

Bonds.—1st mtge. bonds may be issued in different series, having such interest rates, &c., as directors shall determine. Add'l bonds may be issued for 75% of cost of permanent additions &c., under certain restrictions. Bonds may also be issued to refund an equal amount of any other series a whole or to refund divisional bonds. A sinking fund of 1% p. a. of the outstanding 1st mtge. bonds, payable s.-a., began Sept. 1 1922, to be used to retire 1st mtge. bonds if purchasable at or below 103 and int. If not so purchasable, such funds must be used to acquire property which might otherwise be made the basis for the issuance of bonds. The indenture further provides that, initially, amounts totaling 12% of the gross oper. revenue from the electric dept., 10% of that from the gas dept., and 25% of that from the heating dept. shall be either expended or appropriate from each year's earnings for maintenance and replacements. The 7% bonds due 1941 are callable at 110 and int. on any int. date on 4 weeks' notice, to and incl. Sept. 1 1926; thereafter at 107½ and int. to and incl. Sept. 1 1931; thereafter at a 105 and int. to and incl. Sept. 1 1932 and thereafter at a remium of 1% for each year, or fraction thereof, of unexpired life. The 5% bonds "series due 1947" are call. since Sept. 1 1922 on any int. date on 4 weeks' notice at prices which, except for redemption, would equal a 4½% yield basis if bonds were held to maturity, plus int. Pennsylvania 4-mills tax refunded. Listed on N. Y. Stock Exchange. V. 113, p. 1368; V. 114, p. 2833. tax refunded. 114, p. 2833.

The Toledo Gas, Electric & Heating Co. bonds are guaranteed by endorsement by the Toledo Edison Co. \$624,600 retired or canceled. They are not subject to call.

\$593,400 additional 5% series Defiance Gas & Electric Co. 1st mtge. bonds due Sept. 1 1942, are deposited as collateral to secure an equal amount of 7% series.

EARNINGS .- For calendar years (report):

	Total Rev.	Net after Taxes.	Int. &Repl. Res.	Dividends.	Balance Surplus.
1925	\$9,404,668	\$4,024,034	\$2,336,978	\$1,441,583	\$245,473
	8,126,278				def 566,330
1923				584,771	548,203
1922	6,667,158	2,669,686	1,824,368	371,875	473,443

Sales in 1925: elec. k. w. h., 293,499,070 (235,441,088 in 1924); gas, cu. ft., 2.231,140,000 (1,916,450,000 in 1924).

OFFICERS.—Pres., F. R. Coates; V.-Ps., Dale B. Carson and Rathbun Fuller; V.-P. & Gen. Mgr., C. L. Proctor; Sec., H. T. Ledbetter; Treas., A. C. Van Driesen.—V. 121, p. 461, 1103, 1349, 1910; V. 122, p. 1171, 2045; V. 123, p. 1252, 1507.

(a) LAKE SHORE POWER CO., TOLEDO, O.

Control.—In Sept. 1926 the acquisition of co. by Cities Service Co. was announced. The properties were to come under the direction of Toledo Edison Co.

ORGANIZATION.—Organized in 1925 in Ohio. Acquired and consolidated a number of electric light and power properties in Ohio located in the district extending westerly from the suburban district of Toledo for a distance of 63 miles along the main line of the N. Y. Central R.R. Co. owns all the common stock of Toledo & Indiana Interurban Ry., the Toledo & Indiana Building Co., which owns the new freight station of the T. & I. in Toledo, and other company properties. The authorized stock of Toledo & Indiana Interurban consists of 500,000 no par common shares. In July 1925 the Ohio P. U. Commission authorized the co. to purchase the properties of the Edan Power & Light Co., the Pittsville Light & Power Co. and Ohio Gas Light & Coke Co. of Delta.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. furnishes without competition electric light and power service in 21 communities, gas service in 1 community in Ohio, and in addition supplies electricity at wholesale to 9 communities, and to the electric railroad extending from Toledo to Bryan, O. Population served, 30,230, with 7,700 meters in service. Co. owns a steam power plant at Stryker, O., of 8,700 k. w. capacity; 143 miles of high-tension transmission lines; 22 substations and 310 miles of distribution lines. Co. also owns the entire capital stock of the electric railway serving the territory.

STOCK AND BONDS- Date. Interest. Outstanding. Maturity.

Bonds.—The 1st and ref. mtge. 6% gold bonds, Series A, due July 1 1950, are secured by a mortgage lien upon the electric light, power and gas properties of the co., subject to only \$273,000 underlying bonds (closed). Red., all or part, on 45 days notice at par and int. plus a premium of 6% to July 1 1930, 5% to July 1 1935, 4% to July 1 1946, 3% to July 1 1945, and 2% thereafter. Penn. & Conn. 4 mills and Maryland 4½ mills taxes refundable, In July 1925 Chicago Trust Co. and Central Trust Co. of Illinois, Chicago, offered \$845,000 series A at 99 and int. V. 121, p. 199.

EARNINGS.—For calendar year 1925: Gross earnings, \$274,439 expenses, \$129,672; net. \$144,767; taxes, \$9,334; interest, \$59,047; bond discount, \$1,330; adjustments, \$7,719; 7% pref. divs., \$21,025; available for depreciation and surplus, \$46,312.

OFFICERS.—Pres., Charles T. Dehore; V.-P., A. L. Gethard; Treas., Marion M. Miller; Sec., Leroy E. Eastman.—V. 121, p. 199; V. 123, p. 1503.

TOLEDO & INDIANA RR. CO. (SUBSIDIARY OF LAKE SHORE POWER CO.).

ORGANIZATION.—Incorp. in Ohio in 1924 as successor to corporation of same name incorporated in Ohio in 1911. For earlier history see "Public Utility Compendium" of May 1 1926. V. 90, p. 237, 448. Most of road is on private right of way. Franchises are perpetual except one for road crossings in Fulton County, expiring in 1935.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— trolley road. Operates 55.77 miles of track from Toledo westerly to yan. Enters Toledo over tracks of Community Traction Co.

Dividends.—Dividends at the rate of 4% per annum were paid to and including Dec. 1916. None since.

Balance \$4,424 def.9,936 def.58,871

* Not available

OFFICERS.—Pres., Chas T. De Hore; V.-P., H. C. War Gen. Counsel, Leroy E. Eastman; Treas., Marion M. Miller. 1166; V. 111, p. 390; V. 118, p. 2306, 2951; V. 123, p. 1507.

(9) OHIO PUBLIC SERVICE CO.

All the common stock except directors' shares owned by Cities Service Power & Light Co.

ORGANIZATION.—Incorp. in Ohio Oct. 11 1921 and acquired the property of a number of public utility cos. operating in that State. In 1924 acquired the properties of the Sandusky Gas & Electric Co., the Port Clinton Electric Light & Power Co., Northwestern Ohio Ry. & Power Co. and the Central Ohio Gas Co. In June 1925 acquired the property of the Marblehead Power Co. V. 121, p. 200.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. does substantially the entire electric light and power business without competition in Warren, Mansfield. Lorain, Elyria, Ashland, Massillon Sandusky, Port Clinton, Orrville, Alliance and other communities in Ohio. In addition the company furnishes electric power at wholesale to cos., dis. tributing it to outlying communities. Does the gas business at Alliance, Sandusky, Medina, Coshocton, Berea, Granville and Mansfield and owns and operates a small street railway in Mansfield and interurban line connecting Mansfield and Shelby and Toledo and Bay Point (opposite Sandusky), and connecting by ferry with Sandusky and Cedar Point. Population served over 450,000 divided over 157 communities in 23 counties of northern and central Ohio. 65,960 electric customers and 15,319 gas customers.

The generating stations now owned have a combined installed capacity of 153,450 k.w. The physical property also includes 63 sub-stations and 2.673 miles of circuits for transmission and distribution. Company owns and operates 72.46 miles of track.

The gas property includes a large and valuable natural gas acreage, adequate and modern compressor stations and over 981 miles of pipe line.

STOCK AND BONDS— D	Date. Interest.	Outstanding.	Maturity.
Common \$15,000,000 (\$100)		\$7.689.000	
1st pref Ser A 7%	7		
6% series	6	1,654,200	
1st mtge & ref-Series "A" [1			Oct 1 1940
Series "B" 1			Feb 1 1947
Series "C" 1			Mar 1 1953
Series "D"		10 490.700	Sept 1 1954
(\$100, \$500 & \$1,000 c* In	it. at Halsey, Stua	art & Co., In	c., Chicago,
& \$1 000 r*) gold tf	or company's offi	ce. New Yor	k

Stock.—1st pref. is red. all or in part on the 1st day of any month on 30 days' notice at 115 and divs. In Jan. 1925 \$3,000.000 1st pref. 7% Ser. "A" was sold by Dillon, Read & Co., A. B. Leach & Co. and Federal Securities Corp. at \$100 & div. V. 120, p. 454. Of amounts shown above as outstanding \$48,100 7% pref. and \$389,100 6% pref. stock are held in

Permission was granted in 1925 by the P. U. Commission of Ohio to exchange Series A 1st pref. for a 6% series, which is redeemable at 110.

Bonds.—1st mtge. & ref. indenture provides for a maintenance and depreciation fund and also for a special fund of 1% of gross earnings per annum to be used for permanent add ns, impts., &c., or for the purchase and retirement of outstanding 1st & ref. mtge. bonds. The amount shown in the above table as outstanding, does not include \$350,000 series B, pledged as collateral for U. S. Govt. loan.

Ser. "A" red. all or in part on 30 days' notice at 110 and int. on or after Oct. 1 1931, and to and incl. Oct. 1 1936; decreasing thereafter 1% each year to maturity. Penn. 4-mill tax refunded. Listed on N. Y. Stock Exch.

Ser. "B" call. all or in part on 30 days' notice at 120 to and incl. Feb. 1 1932, at 110 to and incl. Feb. 1 1937, and thereafter decreasing 1% each year to maturity. Penn. 4-mill tax refundable. Listed on N. Y. Stock Exchange.

Ser. "C" red. all or in part on 30 days' notice at 110 and int. to and incl. Mar. 1 1933; thereafter decreasing ½% each year to and incl. Mar. 1 1952; thereafter at 100 and int. to maturity. Penn. 4 mill tax refundable.

Ser. "D" red. all or part on 30 days' notice at 105 and int. to and incl. Mar. 1 1932; thereafter at 104 and int., less 1% of the principal amount for each expired 5-year period to Mar. 1 1952; and thereafter at par and int. to maturity. Reimbursement of the Penna. 4 mills tax, the Conn. personal property tax not exceeding 4 mills per dollar per annum, and the Mass. income tax on int. not exceeding 6% to resident holders. In Oct. 1924 Halsey, Stuart & Co., Inc., offered \$9,000,000 Ser. "D" 5s at 89 and int., to yield over 5%%. V. 119, p. 1744. In Jan. 1926 they offered \$1,300,000 series D at 94 and int., to yield over 5.40%. V. 122, p. 482.

Divisional Bonds.—Ashland Gas & Elec. 1st 5s are call. on 4 weeks' notice at 105 & int. Mtge. provides for sinking fund of 1% of outstanding bonds yearly.

Richland Public Service 1st & Ref. 5s are call. all or in part at 102 and int. Mortgage provides for sinking fund.

Trumbull Public Service Co. 1st 6s callable all or in part by lot at 105 and int., also in part at 102 and int. for sinking fund. Sinking fund of 2% of bonds issued provided for.

EARNINGS .- For calendar years.

Gross operating revenue	\$11,315,432 6,928,395	\$10,525,813
Net operating revenue Non-operating revenue	\$4,387,037 29,262	\$3,858,466 55,139
Gross incomeFixed charges	\$4.416,299 1,846,866	\$3,913,605 1,624,150
Balance for dividends and reserves	\$2,569,433	\$2,289,456

Note .- Incl. full 12 months' earns, of properties acquired during year.

OFFICERS.—Pres., H. L. Doherty; V.-P. & Gen. Mgr., T. O. Kennedy; Sec., R. E. Cuthbertson; Treas., H. A. Fountain.—V. 120, p. 88, 454, 1089, 3188; V. 121, p. 200; V. 122, p. 482, 2041, 2949, 3454.

(10) PUBLIC SERVICE CO. OF COLORADO.

All common stock except directors' shares owned by Cities Service Power & Light Co.

ORGANIZATION.—Incorp. in Colo. Sept. 3 1924. Successor by merger to the properties of the Denver Gas & Elec. Co. and the Western Light & Power Co.. which company owned and controlled Cheyenne Light, Fuel & Power Co.. Cheyenne, Wyo. In Sept. 1924 acquired the Colorado Power Co. and its subsidiary, the United Hydro-Electric Co. In May 1926 was reported to be acquiring the municipal lighting plant at Brush, Colo. In 1926 also acquired the Rifle (Colo.) Light & Pow. Co. V. 122, p. 3455.

In 1926 also acquired the Rifle (Colo.) Light & Pow. Co. V. 122, p. 3455.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Is the largest gas and electric company in Colorado. Supplies without competition electricity for light, heat and power to Denver and to a number of substantial communities, including Boulder, Sterling, Leadville, Salida and Fort Collins, Colo., and also supplies electric; gas and steam heating service through a subsidiary to Cheyenne, Wyo. Also supplies electricity at wholesale at Greeley, Longmont, Englewood and other communities in Colorado. Gas and steam heating service is supplied to Denver and the street railway system is operated in Boulder, Colo. Population served estimated at 400,000. Co. has generating stations of a total capacity of 74,080. In addition to this, a unit of 20,000 k.w. was put into operation at the close of 1925 in the new central station at Valmont, Colo., which is to have an ultimate capacity of 200,000 k.w. A second unit of 25,000 k.w. being installed in this station. Co's principal steam stations are connected by 1.215 miles of high-tension transmission lines to hydro-electric generating stations of the co. having 32,500 k.w. capacity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$25,000,000 (\$100)			\$20,500,000	
1st pref cum \$25,000,000(\$100)			7,370,820	
First mtge & ref Series "A" Series "B" (\$100, \$500 & \$1,000 c* and \$1,000, &c, r*) goldtf	Int. at	Halsey Sta	iart & Co. In	c. Chicago
20-yr 6% g deb \$6,000,000 (\$1,000, \$500, \$100c*)	1926 Guara	6 g M-N	6,000,000 to. of N. Y.,	May 1 1946 Trustee.
Denver Gas & Elec gen mtge (\$1,000, \$500, \$250, \$100) {	1903	5 g M-N	6 008 000	May 1 1040

<code>Stock.</code>—First pref. callable, all or in part, at 110 and divs. In May 1926 co. was reported to have under preparation an issue of 50,000 shares $6\,\%$ cum. pref. stock. V. 122, p. 3084.

Bonds.—First mortgage and refunding bonds secured by a first mortgage lien on certain property and are further secured by piedge of \$3,589,000 of divisional bonds. Mortgage provides for improvement fund of 2% of first and refunding mortgage bonds outstanding. Mortgage provides for reimbursement of the Penn. 4 mills tax and the Conn. personal property tax not exceeding 4 mills per dollar per annum, and the Mass. income tax on int. not exceeding 6% per annum to resident holders, if requested within 60 days after payment upon proper application.

Series "A" are redeemable, all or part, on 30 days' notice at 105 and int. and including Sept. 1 1933; thereafter decreasing \(\frac{1}{2} \) \(\frac{1}{6} \) each year to ept. 1 1952; and thereafter at par and interest to maturity. \(\frac{1}{2} \) 5,000,000 eries "A" (6s were offered by Halsey, Stuart & Co., Inc., and A. B. Leach Co., Inc., at 93 and interest, to yield about 6.55%.

Scries "B" are redeemable, all or part, on 30 days' notice at 105 and int. to and including Sept. 1 1932; thereafter decreasing 1% each expired 5-year period or fraction thereof to Sept. 1 1952, and thereafter at the principal amount and interest to maturity. In Oct. 1924, \$10,000,000 Series "B" 5½s were offered by Halsey, Stuart & Co., Inc., and A. B. Leach & Co., Inc., at 93 and int., yielding over 6%. V. 119, p. 1291. In Jan. 1926 Halsey, Stuart & Co., Inc., offered \$1,500,000 additional series "B" bonds at \$6½ and int., to yield over 5½%. V. 122, p. 348.

All of the outstanding 10-yr. 7% s. f. convert. g. debentures, dated Oct. 1 1923 were called for payment Oct. 2 1926 at 105 & int. V. 123, p. 1252.

The 20-yr. 6% g. debentures dated May 1 1926 have a sinking fixed of

1923 were called for payment Oct. 2 1926 at 105 & int. V. 123, p. 1252.

The 20-yr. 6% g. debentures, dated May 1 1926 have a sinking fund of \$300,000 per annum, operating \$75,000 quar, for retirement by purchase at or below par & int. and cancellation of these debentures. So long as any of tnese debentures are outstanding co. may not authorize any additional mortgage on its properties other than 1st mtge. & ref. g. bonds, unless these debentures are ratably secured by the lien thereof, and may not saue any additional debentures or other evidences of indebtedness (except 1st mtge. & ref. g. bonds) extending more than 1 year from date of issue, unless net earnings for 12 consecutive within preceding 15 calendar months are at least 1½ times annual interest on co.'s total outstanding funded debt, incl. proposed issue.

Are red. all or part on 30 days' notice at following prices & interest: at 103 through May 1 1914; at 102 through May 1 1936; at 101 through May 1 1914; at 100 ½ through May 1 1945 and at par to maturity. Conn., Penn. & Calif. 4-mills & Mass. 6% taxes, refundable. In June 1926 A. B. Leach & Co., Inc., Halsey, Stuart & Co., Inc., Federal Securities Corp. and Henry L. Doherty & Co. sold \$6,000,000 at 99 & int. to yield over 6%. V. 123, p. 84, 1997.

**Denver Gas & Electric general mortgage (now first) 5s assmued by Public

Denner Gas & Electric general mortgage (now first) 5s assmued by Public Service Co. of Colorado. Have annual sinking fund of 1% of outstanding bonds. \$966,100 retired by sinking fund. Are callable, all or in part, at 105 and interest. Interest payable at office of H. L. Doherty & Co., N. Y.

Denver Gas & Electric Light first and refunding 5s are callable at 105 and werest. Sinking fund of 1% of outstanding bonds annually. \$850,100 eld in sinking fund. Interest at office of H. L. Doherty & Co., N. Y. sted on N. Y. Stock Exchange.

Colorado Power Co. first 5s are callable either as a whole or for sinking fund at 105 and interest. Sinking fund of ½ of 1% yearly of bonds outstanding for eight years commencing 1918, and 1% from 1926 to 1952, incl.

EARNINGS.—Consolidated earnings for 12 mos., end. June	30 1925:
Gross revenue (incl. other income)	
Net after maintenance & all taxes	
Interest & amortization	
Depreciation	1,248,134
Sundry adjustments	(Cr.)54.014
Preferred and common dividends	1,080,275

Balance, deficit. \$27,022 Latest Earnings.—For 12 mos. end. April 30 1926: Consolidated earnings, \$10,402,498; oper. exp., maint. & taxes, \$5,334,490; avail. for int., Fed. taxes, deprec., &c., \$5,068,008.

OFFICERS.—Pres., H. L. Doherty; V.-P. & Gen. Mgr., Clare N.
 Stannard; Sec., J. E. Loiseau; Tress., H. T. Hughes.—V. 120, p. 1090,
 2270; V. 122, p. 348, 2801, 3084, 3455; V. 123, p. 84, 1252, 1997.

(11) (THE) EMPIRE DISTRICT ELECTRIC CO.

This co. supplies practically all the electric power used in the zinc and lead mines situated south of Joplin, Mo. Also supplies electricity to Joplin and surrounding agricultural towns, and sells current to other companies serving the cities of Springfield, Mo., and Pittsburgh, Kan., and adjacent berritories.

Total population served estimated at 100,000; 16,476 customers; generating capacity 71,500 k. w.; 239 miles of transmission lines and 351 miles of distribution lines. Co. also owns the entire capital stocks (except directors' shares) of Carthage Gas Co. and Webb City and Carterville Gas Co. which co.'s distribute nacural gas in Carthage and Webb City and Carterville, Mo, V. 123, p. 841.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$3,000,000 (\$100)			\$3,000,000	
6% cum pref \$6,000,000(\$100)			3,000,200	
1st m s f \$6,000,000tf		5 g M-N	3,571,000	Nov 1 1949
1st lien & gen mtge \$6,000,000		8 g M-N	1,762,000	Nov 1 1949
Spring Riv Pow Co 1st mtge	1905	5 g M-N	355,000	ser. to 1930
\$1.500.000				

EARNINGS.—Consolidated earnings calendar year 1925:	
Gross earningsOperating expenses	\$3,398,370 1,816,512
Net earnings Bond interest Other interest	340,294
Available for dividends and reservesCompare V. 122, p. 1608; V. 123, p. 841.	\$1,144,399

ELECTRIC BOND AND SHARE CO.

Control.—In Jan. 1925 the Electric Bond & Share Securities Corp. was formed to take over all the com. stock of the Electric Bond & Share Co. leld by the General Electric Co. Holders of General Electric Co. com. were allotted stock in the new co. share for share. V. 120, p. 86, 329.

were allotted stock in the new co. share for share. V. 120, p. 86, 329.

ORGANIZATION.—Incorp. Feb. 28 1905 in New York. Co.'s principal associated companies are American Power & Light Co., American Gas & Electric Co., American & Foreign Power Co., Inc., Electric Power & Light Corp., Havana Electric & Utilities Co., Lehigh Power Securities Corp. and National Power & Light Co., all holding companies, which control a large number of operating companies. On June 30 1926 co. purchased at \$33 per share the common stock of Havana Electric & Utilities Co. from the latter co.'s voting trustees. Co. owned already a substantial majority of the outstanding preference shares of Havana Electric & Utilities Co. It was expected that at some later time co. would transfer its holdings in the Havana Co. to American & Foreign Power Co., Inc. V. 123, p. 82.

CHARACTER OF BUSINESS.—Takes a financial interest in electric power and light enterprises; buys, holds and sells securities issued on such properties and renders expert assistance in connection with the financing and operation of cos. controlling and operating such properties. The co. also furnishes the necessary capital and manages consolidations and reorganizations of properties of the above-mentioned character. See article in "Forbes Magazine" June 1925. V. 120, p. 3186.

STOCK AND BONDS- Date. Interest. Outstanding. Maturity. Common \$25,000,000 (\$100) ____ \$25,000,000 Sept 26, 2% Pref 6 % cum \$25,000,000(\$100) ___ 6 Q-F 25,000,000 Nov 26, 1½

EARNINGS .- For calendar years:

	Gross	Net	Preferred	Common	Accumul'ed
	Income.	Income.	Dividends.	Dividends.	Income.
	8	\$	\$	\$	\$
a1926	19,001,581	13,171,983	1,500,000		c34,233,561
1925		12,302,366	1,500,000		23,371,414
1924	12,552,881	8,455,791	1,353,400	1.856,577	14,981,868
1923	11,410,693	7.469.358	1.123.197	1,399,609	9.736.053
1922	6,141,511	3,741,469	676,667	*3,904,358	4.789,496
1921	3,968,973	2,377,514	606,667	*1,000,000	5,629,051
1920	3,564,734	2.127,600	588,580	800,000	4,858,204
1919	3,114,872	1,697,472	563,525	778,730	4,119,184

- a 12 mos. end. June 30 1926. c After reappraisement of securities, &c.
- x Incl. \$412,819 dividend period adjustment paid Jan. 15 1925.

 * Includes special divs. on common stock, \$200,000, paid in 1921 and \$3,000,000 in 1922; all in addition to the regular fivs. at the rate of 8% per annum on the common stock.

Stock.—Pref. is call. as a whole on any div. date on 90 days' notice at 110 & divs. Pref. and common stock have equal voting power. In Dec. 1924 Bonbright & Co., Inc., offered \$2,600,000 6% pref. at 102 & divs., to yield 5.88%. V. 119, p. 2760.

Dividends.—Divs. at the rate of 5% per annum were paid regularly on the pref. stock from organization up to Oct. 31 1911, at which time the regular rate was increased from 5% to 6% per annum, and have been paid regularly at this rate since then. Common stock has regularly paid divs. of not less than 8% per annum since July 15 1909.

OFFICERS.—Chairman of board & Pres., S. Z. Mitchell; V.-Ps., F. A. Farrar, C. E. Groesbeck, H. C. Abell, S. R. Inch, Frank Silliman Jr., F. B. Odlum, E. W. Hill and L. H. Parkhurst; Sec., E. P. Summerson; Tress., A. C. Ray; Compt., A. E. Smith.—V. 120, p. 86, 329, 956, 3186; V. 122, p. 1917, 2039; V. 123, p. 82, 980.

Bonbright & Company

Public Utility Investments

Chicago New York Boston Philadelphia Detroit St. Louis

Elmira Grand Rapids Albany Baltimore Providence Seattle Bangor Milwaukee Rochester Washington Birmingham San Francisco Worcester New Haven Davenport Pittsburgh

ELECTRICAL SECURITIES CORPORATION.

A subsidiary of General Electric Co.

(\$1,000) c.....tf/Int. at Guaranty Tr. Co., N. Y. City, trus. Bonds.—From time to time corporation has issued series of collateral trust sinking fund bonds, collaterally secured by pledge of public utility securities. Including the 19th series (\$1,000,000 offered at 96\frac{1}{2}6 and int., to yield about 5\frac{1}{2}\%, by Bankers Trust Co., Jackson & Curtis, and Parkinson & Burr, in Jan. 1926. V. 122, p. 609), the 20th series (\$1,000,000 offered at 96\frac{1}{2}\% and int., to yield about 5.23\% by the same bankers as 19th series, in Feb. 1926. V. 122, p. 882, and the 21st series dated June 1 1926 and due June 1 1956, sold in June 1926 at 98\frac{1}{2}\% and int., to yield about 5.23\% by the same bankers as 19th series, in Feb. 1926. V. 122, p. 882, and the 21st series dated June 1 1926 and due June 1 1956, sold in June 1926 at 98\frac{1}{2}\% and int., to yield about 5.10\%, by Bankers Trust Co., Jackson & Curtis, and Parkinson & Burr—V. 122, p. 3338), 21 series have been issued with an aggregate principal amount of \$16.500,000. Three termining 18 series, issued to an amount of \$13.500,000, have been reduced in like manner to an amount of \$8,411,000 (as of Aug. 31 1926) including the 21st series. Corporation covenants to maintain with the trustee pledged collateral of a market value at least 25\% in excess of the principal amount of the 19th, 20th and 21st series prior to maturity by purchase or by redemption by lot at 103 and int. All coll. trust bonds are red. on 21 days' notice at 103 and int. All coll. trust bonds are red. on 21 days' notice at 103 and int. All coll. trust bonds are red. on 21 days' notice at 103 and int.

The 19th series, above referred to is dated Jan. 2 1926 and due Jan. 2 1956. See also V. 122, p. 347 re 17th series called for payment at 103 on Feb. 1 1926.

a Including \$270,573 profit from sale of securities less \$79,230 discount and premium on coll. trust bonds sold and retired.

x Including \$511,469 profit from sales of securities less \$1,269 premium on coll. trust bonds retired.

OFFICERS.—Pres., C. N. Mason; V.-Ps., C. P. Hamilton and W. O. Hay, Jr.; Sec. & Treas., L. W. Osborne. Office, 31 Nassau St., N. Y. City.—V. 122, p. 3338; V. 123, p. 580, 1632.

GENERAL GAS & ELECTRIC CORP (Del.).

Management.—Co.'s public service properties are under management of W. S. Barstow Mgt. Assn., Inc.

or W. S. Barstow Mgt. Assn., Inc.

ORGANIZATION.—A holding co., incorp. in Delaware July 21 1925 (V. 121, p. 457), for the purpose of carrying out a plan and agreement dated July 1 1925 to retire the bonded indebtedness and improve the capital structure of General Gas & Electric Corp. (of Maine). This latter co. was incorp. in Maine Aug. 2 1922. (V. 95, p. 110). Stockholders of the old (Maine) corp. exchanged their holdings of class A & B pref. for the equivalent in shares of the new (Del.) corp. bearing exactly the same dividends and all conditions of the stock except that the stocks of the new (Del.) co. are not participating. For furtner particulars about the exchange of stocks, &c., see detailed reports in V. 120, p. 3314; V. 121, p. 198, 585, 1461, 2520. One of the purposes of the new incorporation was also to have the advantage of broader powers for mergers and consolidations. Acquired in 1925 control of the Northern Pennsylvania Pow. Co. (formerly Towanda Gas & Elec. Co.), and a number of other public utilities. V. 121, p. 585. Purchased the property of the Winston-Salem (N. C.) Gas Co. V. 121, p. 1348, 1349. Its sphsidiary, the Jersey-Corp., took in July 1925 title to the old Boonton (N. J.) Iron Works. V. 121, p. 457.

In Nov. 1925 acquired the Saylorsburg Light & Power Co., which serves

p. 1940, 1949. Its subsidiary, the Jersey-Corp., took in July 1925 title to the old Boonton (N. J.) Iron Works. V. 121, p. 467.

In Nov. 1925 acquired the Saylorsburg Light & Power Co., which serves Monroe County in Pennsylvania. For details see V. 121, p. 2401. In Jan. 1926 acquired the Ortanna El. Lt. & Power Co. V. 122, p. 610. In March 1926 acquired the Boyertown Elec. Co. and the Annyille & Palmyra Elec. Light Co. V. 122, p. 1761. In April 1926 acquired control of the Blue Ridge Pow. Co., the Manufacturers' Pow. Co. and their subsidiaries both cos. operating in North Carolina and South Carolina. In June 1926 acquired the French Creek Electric Co. In July 1926 acquired the Bernyille Electric Co. and also the Burks-Lehigh Electric Co. In Oct. 1926 acquired the Melrose Pr. & Mfg. Co. V. 122, p. 2328, 2493. Stockholders of record Nov. 20 1925 were given the right up to and including Dec. 19 1925 to subscribe for common stock, class A, at the ratio of one share for each 10 held, and at \$45 per share. Holders of class A common stock entitled to the dividend, payable Jan. 2 1926, were to be given the right to subscribe to additional shares of common stock, class A, to the amount of the divx at \$25 per share. See for arrangements, &c., V. 121, p. 2401. See for lawsuit re this matter and offer of Pynchon & Co., V. 122, p. 213. See also V. 122, p. 1169, wich regard to April 1926 div. Directors upheld by court decision March 2 1926. V. 122, p. 1763, and the latter co.'s separate statement elsewhere in this publication.

Formerly controlled the Rutland Ry., Light & Power Co., the Vermont-

Formerly controlled the Rutland Ry., Light & Power Co., the Vermont-Hydro-Electric Corp., and the Pittsford Power Co., but in March 1925 those properties were acquired by the Insull interests \$\frac{1}{2}\$ V. 120, p. 1458.

those properties were acquired by the Insull interests V.

Corporation owns or controls the following companies:

Metropolitan Edison Co.

Easton Gas Works.

Interurban Gas Co.

York Haven Water & Power Co.

Hanover & McSherrystown Street Ry. Co.

Metropolitan Power Co.

Maryland Public Service Co.

The New Jersey Power & Light Co. Washington Gas Co. Newton Gas Co.

Rewolf Gas Co.
Reading Transit Co.
Oley Valley Ry. Co.
Reading Transit Bus Co.
Broad River Power Co.
Columbia Ry., Gas & Electric Co.

Columbia Ry., Gas & Electric Co.

North Carolina Public Service Co., Inc.
Salisbury & Spencer Ry. Co.
Greensboro Bus Co.

The South Carolina Gas & Electric Co.
Spartanburg Bus Co.

Manufacturers' Power Co.
Blue Ridge Power Co.
Bincharton Light. Heat & Bewer Co.

Binghamton Light, Heat & Power Co. Florida Public Service Co.

Florida Public Service Co.

The General Finance Corp. (holding company).
Hamburg Gas & Electric Co.,
Saylorsburg Light & Power Co.
Ortanna Electric Light & Power Co.
Boyertown Electric Co.,
Annville & Palmyra Electric Light Co.,
French Creek Electric Co.
Bernville Light, Heat & Power Co.

Berks-Lehigh Electric Co.

Melrose Power & Manufacturing Co.
Topton Electric Light & Power Co.
Weisenberg Township Electric Light & Power Co.
Birdsboro Electric Co.
New Jersey Power Corp.

North Pennsylvania Power Co.
Northern Penn Power Co., Inc.
The Waverly Electric Light & Power Co.
Corporation also controls the Jersey Corporation, a real estate company

Corporation also controls the Jersey Corporation, a real estate company.

F £LD OF OPERATIONS AND CHARACTER OF BUSINESS.

The above-listed subsidiary companies serve important communities in the Eastern and Southeastern sections of the United States with electric light and power, gas and interurban and street electric railway service. Properties controlled direct or through subsidiaries are mainly electric light and power, and are located in Pennsylvania. New Jersey, New York, Maryland, North Carolina. South Carolina and Florida.

The combined physical properties include electric generating plants with an installed capacity of 323,113 kw. 2.156 miles of high tension transmission lines. 4.476 miles of distribution lines, gas properties with 547 miles of mains and electric railway properties with 287 miles of track. Population served is in excess of 2.200,000. In June 1926 co. had extended its 110,000 volt transmission line from Dover, N. J., to the New York State line, thereby completing the final link in the Boston-Washington super-power system. For details, see V. 122. p. 3338.

The transhissa are pernetual with only a lew exceptions

The franchises are perpetual with only a ew exceptions

STOCK AND BONDS— Dat. Interest Outstanding. Maturity.
Cl A com 800,000 shs no par). \$1.50 Q-J 315.988 shs Oct'26 37½.
Cl B com 400,000 shs no par). \$2.04.066 shs \$7.04 cum pref Class A (no par). \$7.04 cum pref Class A (no par). \$7.04 cum pref Cl B 100,000 shs \$7.04 cum pref Cl B 100,000 shs (no par) \$7 Q-J 43,395shs Oct'26 \$1.75 Dividend participa'ns 380,600 380,293

Stock.—Common stock class B exclusively possesses all voting power except that cum. pref. class A and cum. pref. class B stocks shall be entitled to vote in the event that 4 quar. dividends are in default. The authorized number of cum. pref. class A shares is 400,000 which may be issued at different dividend rates, not exceeding 8%. The above-listed \$7 cum. pref. class A and \$8 cum. pref. class A shares are part of the total number authorized. The pref. class A shares are pref., with class B pref. stock, over all junior stocks, in liquidation or dissolution, to the amount of \$100 per share. Class A common stock has preference as to assets over class B common to an amount of \$25 per share. After class B common has received \$25, both classes of common stock share equally in the remaining assets.

The dividend participations were issued to the holders of the cum. pref. Class A and B stock of the old (Maine) corporation as a compensation for the omission of the participating privileges in the new preferred stock.

the omission of the participating privileges in the new preferred stock.

Cum. pref. class A and cum. pref. class B stocks are equally (except as to rate of dividends) preferred as to cum. dividends over all other stocks. Cum. pref. class B is callable at option of corp., on 30 days' notice, as a whole, only against exchange by the corp., share for share, of cum. pref. A \$7 div. stock. After cum. pref class A and pref. class B stocks received their cum. dividends for all preceding quarters. common class A stock receives a non-cum. div. of \$1.50 per annum. and after that common class B stock is entitled to a quar. div. at the rate of \$1.50 per annum. Any additional dividends to be divided equally share for share among common class A, common class B stock and the dividend participations.

In Aug. 1925 Pynchon & Co., West & Co. and Jackson & Curtis sold 40,000 shares \$7 cum. pref. stock, Class A, for \$97 50 per share and div.. to yield 7.18%. These shares are non-callable. V. 121, p. 198, 585.

The class A and class B common, the \$8 cum. pref. class A, \$7 cum. pref. class A and the cum. pref. class B stocks are listed on the N. Y. Stock Exchange. V. 121, p. 3130.

Bonds.—Corporation has no funded debt of its own at present. All of the outstanding bonds, to a total amount of \$5.457,750, were called for payment on Sept. 1 1925. V. 121, p. 585.

Dividends.—On Class "A" common shares a regular quarterly dividend of 37½c. was paid on Oct. 1 1925 to holders of record Sept. 15, who were given the option of accepting an equivalent amount of common stock, Class "A," at \$25 per share. V. 121, p. 1227. Similar dividends with option were paid on Class "A" common stock quarterly incl. Oct. 1926. V. 121, p. 2873. Regular quar, divs. of \$2 on the \$8 Cum. pref. Class "A," \$1.75 on \$7 cum. pref. Class "A," and \$1.75 on the \$7 cum. pref. Class "B" stocks were paid incl. Oct. 1926.

\$5,444,028 538,247 \$4,123,160 432,588 Total income_______\$7.336.615 Interest on bonds (sub. cos.)______ 3,324,282 \$5,982,275 2,638,974 \$2,765,963 160,645 211,87289,216 148,509

 Net income_
 \$3,402,040

 Dividends—Subsidiary companies
 \$1,435,507

 Gen. Gas & Elec. Corp. pref. A.
 620,156

 Gen. Gas & Elec. Corp. pref. B.
 216,300

 Gen. Gas & Elec. Corp. common A.
 174,110

 Miscell. divs., predecessor co.
 3,875

 Additional depreciation
 622,260

 Miscellaneous
 150,127

 \$2,180,273 \$901,306 178,745 \$2,641,940 \$1,093,295 265,828 258,207 \$227,162 \$179,705

* Includes current divs. of \$122,500, and accum. divs. of \$353,631.

Profit and Loss Account (before divs.) year ended Dec. 31 1925 Surplus Jan. 1 1925, incl. surplus of cos. acquired during year, \$5,259,730; net income (transferred from income account), \$3,402,040; total, \$8,661,770. Deduct: Sub. cos. divs., \$1,435,507; cum. pref. class A divs., \$620,156; cum. pref. class B divs., \$216,300; common class A divs., \$174,110; miscell. divs. of predecessor co., \$3,875; add'l deprec., \$622,260; miscell., \$150,127; surplus Dec. 31 1924, \$5,439,435; total, \$8,661,770.

 Latest Earnings.—For 12 mos. end. Aug. 31 (corp. and sub. cos.)
 1926.
 1925.

 Gross earnings.
 \$22,908,442
 \$20,218,340

 Net after taxes, rentals & depr., but incl. other inc.
 8,453,255
 6,982,078

 Fixed charges.
 5,818,932
 5,330,850

 Balance, surplus______\$2,634,323 \$1,651,228

OFFICERS.—Pres., William S. Barstow; V.-P., Lucien H. Tyng and William Buchsbaum; Sec., O. Clement Swenson; Treas., John P. Campbell; Asst. Sec. & Treas., Arthur A. Cano. Office, 50 Pine St., New York —V. 121, p. 198, 457, 585, 1100, 1227, 1348, 1461, 2271, 2520, 2750, 2873, 130; V. 122, p. 94, 213, 610, 882, 1169, 1309, 1761, 2073, 2030, 2040, 2328, 2493, 3081, 3338, 3605; V. 123, p. 82, 580, 842, 1113, 1250, 1996.

METROPOLITAN EDISON CO.

Controlled by General Gas & Electric Corp.

Management .- W. S. Barstow Management Association, Inc.

ORGANIZATION.—Formed in Pennsylvania July 24 1922, succeeding company of the same name formed in 1917 through consolidation of the Metropolitan Electric Co. (which had been operating in Reading and vicin-

tty since 1894), the Edison Electric Illuminating Co. at Lebanon, Pa., and the Lebanon Valley Electric Light Co. In addition to its property owned direct, company owns the entire outstanding Common stocks of (a) Pennsylvania Edison Co., Easton, Pa. (which controls Easton Gas Works, Interurban Gas Co., Nazareth, Pa.), (b) Hanover & McSherrytowns Street Ry. Co. (c) York Haven (Pa.) Water & Pow. Co., (d) Metropolitan Power Co., Middletown, Pa., and (e) Maryland Pub. Service Co., Frederick, Md. In March 1926 the Pennsylvania P. S. Commission authorized the consolidation with the co. of the Hanover Power Co., the Gettysburg Electric Co. and the Cumberland Valley Lt. & Pow. Co. The merger did not affect any change in existing operating plans. V. 122, p. 1762.

Co. also owns \$750.000 Reading Transit Co. class B pref. stock, which is paying dividends at the annual rate of 7%.

FIELD OF OPERATION AND CHARACTER OF BUSINESS.—Company supplies electric light and power in an extensive territory in the eastern part of Pennsylvania, serving the cities of Reading and Lebanon. Pa., and surrounding districts, that part directly served including 202 communities, in addition to which power is wholesaled to local companies in 85 large boroughs and towns. Co. in addition serves 56 communities through sub. cos. It supplies also practically all power used by the Reading Transit Co. Through a system of high-power transmission lines the company controls an inter-connected power system extending from Easton, Pa., on the Delaware River, southwesterly across Pennsylvania to Gettysburg and Hanover, and south to Silver Run and Union Mills, Md. As of Aug. 31 1926 the companies had 84.385 customers, against 80,440 on Dec. 31 1925. Total population served, 788,000.

Company's franchises and rights, with one unimportant exception, are unlimited as to time and without burdensome restrictions. There is no competition of similar class of service.

The properties of company include 4.24 miles of transmission lines and 596 miles of distribution lines. The principal power plant, located on the Schuylkill River at West Reading, has an installed generating capacity of 65,000 k.w.

The property of the Pennsylvania Edison Co., which operates in and about Easton, Pa., includes its main steam station with a generating capacity of 733,500 k. w., three small hydro-electric plants, together with 137 miles of transmission lines and 355 miles of distribution lines.

The York Haven Water & Power Co., which operates in and about York Haven, York and Middletown, Pa., owns a hydro-electric power plant on the Susquehanna River at York Haven, with a generating capacity of 14,500 k. w.; also 74 miles of transmission lines and 79 miles of distribution lines, including the line connecting with the plant of the Metropolita

lines, including the line connecting with the plant of the Metropolitan Edison Co.

Super-Power System.—The Metropolitan Edison properties form a considerable portion of the Pennsylvania-New Jersey power system of the General Gas & Electric Corp. Being interconnected by high-tension transmission lines, they are operated as a super-power system and are included in the Boston-Washington zone of the Super-Power Survey made for the Department of the Interior of the U. S. Government. To add to the power supply of this system, Metropolitan Power Co., a subsidiary of Metropolitan Edison Co., completed and placed in service in Aug. 1926 the second 35,000 k.w. unit of a 200,000 k.w. steam power station on the Susquehanna River near Harrisburg, Pa.; total installed generating capacity 65,000 k.w. service during 1926.

Capitalization.—On May 5 1925 stockholders increased the authorized indebtedness of the co. from \$20,600.000 to \$50,000,000, and the authorized amount of preferred stock from 75,000 to 375,000 shares (75,000) series A pref., 150,000 shs. series B pref. and 150,000 shs. series C pref.) and the common stock from 300,000 to 500,000 shs. series C pref.) and the common stock from 300,000 to 500,000 shs. series A pref. to 300,000 shs., which were thereupon increased to 400,000 shs., divided so follows: 150,000 shs. St cum. pref. and 250,000 shs. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS- Date. Interest. Outstanding. Maturity.

Common 500,000 shs (no par). Cum \$7 pref. 150,000 shs \			129.842 shs.
Cum \$7 pref. 150,000 shs]		\$7 Q-J	17.252 shs Oct. 26 \$1.75
\$6 cum pf 250,000 shs (no par)		\$6 Q-J	143,117 shs. Oct '26\$1.50
1st & ref M g Ser "B"	1922	6 g F-A	6.080,000 Feb. 1 1952
Series "C"	1923	5 g J-J	7.650.000 Jan 1 1953
(\$100, &c)c*&r*tf	Guaran	ty Trust C	Co., N. Y., trustee.
Met El Co 1st s f (\$1,000.	1909	5 g A-O	2.382.500 Apr 1 1939
\$500,)c*tf	Girard	Trust Co.,	Philadelphia, trustee.
\$6 cum pf 250,000 shs (no par) lst & ref M g Ser "B" Series "C" (\$100, &c) c*&r*tf Met El Co lst s f (\$1,000, \$500.) c*tf Penn Edison Co lst M 30-yr s f & \$500.000 (\$100,000 (\$100,000) (\$100,000 (\$100	(Bank c	of North A	mer. & Trust Co., Phila-
s f g \$50,000,000 (\$100,	delpl	nia, Pa., tr	ustee.
&c)c*&r*tf			
\$ 1 \$ \$50,000,000 (\$100). \$c'	1916	5 g A-O	6,713,500 April 1 1946
Series B 6%	1916	6 A-O	699,000 Apr 1 1946
Easton Gas Wks 1st cons M	[_1910	5 g F-A	298,000 July 1 1950
40-year gold \$1,000,000	Int. at	Girard Tri	ist Co., Phila., trustee.
(\$1,000)tf			
Easton Gas Wks 2d M gold	1924	_5 g J-J	475,000 July 1 1950
Series A \$2,000,000 (\$1,000	Int. at	Bank of N	forth Amer. & Trust Co.,
\$500, \$100)	Phila	adelphia, tr	ustee.
\$500, \$100)	1900	5 g J-J	74,000 Jan 1 1930
30-yr gold \$100,000 (\$500)	Int. at	Wyoming	Valley Trust Co., Wilkes-
(closed)	Barr	e, Pa., trus	tee.
Del Gas Lt Co 1st M 5s 40-yr	1899	D g J-J	305,000 July 1 1939
g \$400,000 (\$1,000)tr	Int. at	Easton Tr.	Co., Easton, Pa., trustee.
Nazareth III Gas Co 1st M 15- yr s f g \$50,000 (\$500)tf York Haven Wat & Pr Co 50- yr 5s g \$1,500,000 (\$1,000,	1912	2 g J-D	9,000 June 1 1927
yrsig \$50,000 (\$500)ti	Int. at	Easton Tr.	Co., Easton, Pa., trustee.
For Face of Foo ooo (\$1 000	1901	5 g J-D	1,500,000 June 1 1951
\$500)tf	int. at	Land Title	& Tr. Co., Phila., trustee.
York Haven Wat & Pr Co 5s	1007	E a AF NT	1 274 000 Mar 1 1057
_50-yr g\$4,000,000(\$1,000)tf	Int of	Land Title	F Tr Co Dhile trustee
Hanover Pow Co 1et Me f c	Interes	t at Vorle	Trust Co., Filla., trustee.
Hanover Pow Co 1st M s f g (\$1,000, \$500, \$100)tf Series A \$299,000t	trust	oo IOIK	Trust Co., Tork, Fa.,
Series A \$200 000	1021	6 g I-D	262 000 Tune 1 1028
Series B \$101,000	1921	6 g J-D	89 000 June 1 1941
Series C \$3,100,000	1921	6 g J-D	469 400 June 1 1941
Series A \$299,000 Series B \$101,000 Series C \$3,100,000 Hanover & McSherrytown St Ry Co 1st M demand gold	1921	6 g J-D	30,000 On demand
Ry Co 1st M demand gold	Int. at	York Trus	t Co., York, Pa., trustee.
\$100,000 (\$500 or mult.)_tf			,,,,

LOVE, MACOMBER & CO.

49 WALL STREET

NEW YORK

Underwriters and Distributors of Corporation Issues

SPECIALIZING IN PUBLIC UTILITIES

1926, by action of stockholders, the series B pref. stock was changed to 50 pref. stock and the series C pref. stock was changed to 50 pref. stock and the series C pref. stock was changed to 50 pref. stock and 10 the outstanding Series "A" 37 cum. participating stock was called for redemption on Oct. 11925 at \$115. At the same time all of the pref. \$4 for redemption on Oct. 11925 at \$115. At the same time all of the pref. \$4 for redemption on Oct. 11925 at \$115. At the same time all of the pref. \$4 for redemption of the New York Stock Exchange. Series B are call. at 194 at 107 on and incl. Aug. 1 1951 at 105 with int. Int. payable at 6 for 194 at 107 on and incl. Aug. 1 1951 at 105 with int. Int. payable at 6 for 194 at 107 on and incl. Aug. 1 1951 at 105 with int. Int. payable at 6 for 194 at 107 on and incl. Aug. 1 1951 at 105 with int. Int. payable at 6 for 194 at 194 at 197 on and incl. Aug. 1 1951 at 105 with int. Int. payable at 6 for 194 at 194 at

amount.

The Dillsburg Light, Heat & Power Co. 1st mtge. 5% gold bonds, duelDec. 31 1930, are call. all or part at 100 and int. on 2 weeks' notice.

EARNINGS.—For calendar years; Operating revenue	1925.	1924. \$7.947.276
Operating revenue	\$0,070,740	
Operating expenses and taxes	3,588,451	3,471,642
Maintenance and depreciation	1,404,168	1,525,219
Rentals	66,198	66,198
Operating income	3,616,930	2,884,217
Other income		384,503
Total income	\$3,824,641	\$3,268,720

Interest on funded debt	\$1,579,043 176,213	177,549
Balance of net income	\$1,218,768	\$1,064,185
Latest Earnings.—For 12 months ended Aug. 31		
Gross earnings	\$9,320,552 4,093,254	3,599,575
Balance, surplusx Before \$956,901 set aside for preferred divide	x\$2,324,822 nds.	\$1,882,198
OFFICERS.—Pres., E. L. West; VP., L. H Thomas Cheyne and W. Buchsbaum; Treas., J. F Wilson.—V. 121, p. 330, 458, 586, 706, 839, 1569 1455, 1762, 2496, 2949, 3083; V. 123, p. 710, 163	. Campbell; 0, 2875; V. 1	Sec., C. N.

Bonds.—1st ref. mtge. 5% 30-yr. gold bonds, due Feb. 1 1946, are call., or part, on 40 days' notice at 105 and int. Sinking fund of 1% annual since Feb. 1 1920 on all outstanding bonds. Penna. 4 mills tax refundable.

The Ovego Light & Power Co. gen. mige. 40-yr. 6% gold bonds, due May 1 1963. are call. after Nov. 1 1927 on any interest date at 102% and int. on 5 weeks' notice. No sinking fund provisions.

The Afton-Windsor Lt., Ht. & Power Co. 1st mige. 6s, gold bonds, due Feb. 1 1944, are call., all or part, at 105 and int. on 2 weeks notice. No sinking fund provisions.

EARNINGS .- For calendar years:

Operating revenue	\$1.679.165	\$1,395,249
Operating expenses and taxes	723,665	645.688
operating expenses and taxes	120,000	
Maintenance and depreciation	378,960	322,474
Operating income	\$576.539	\$427.087
Total income	\$609,656	\$498,464
1 otal meome		
Interest on funded debt	248,389	177,681
Other deductions	61.873	50.184
Preferred dividend requirements	123,743	
released dividend requirements	125,745	90,038
Balance, net income	\$175,651	\$180,562
Latest Earnings For 12 months ended Aug. 3	1	
	1926.	1925.
Gross earnings	\$1 841 576	\$1.588.096
Net after taxes & deprec'n, but incl. other income_	640,021	
		594,644
Fixed charges	319,954	298,498
Balance surplus	\$320.067	\$206 146
Balance, surplus	\$320.067	\$296.14

0FFICERS.—Pres., W. S. Barstow; V.-P. & Gen. Mgr., W. B. Gandey; V.-Ps., L. H. Tyng and W. Bauchsbaum: Treas., J. P. Campbell; Sec., C. N. Wilson.—V. 122, p. 2648, 2947, 3451 V. 123, p. 709.

EMPIRE POWER CORPORATION

EMPIRE POWER CORPORATION

ORGANIZATION.—Incorp. in New York Nov. 1 1924. Controls companies furnishing directly or indirectly electric power and light service in 70 communities and gas service in 15 communities in the central part of the State of New York, and gas service in Houston, Texas and vicinity. Among the principal communities supplied with electric power and light and gas service in central New York are Lockport, Auburn, Geneva, Elmita, Newark, Seneca Falls, Dansville and Lyons, and with electric power and light service (Corning, Hornell, Perry and Warsaw. Electric railway service is also furnished in Elmira and vicinity, and steam heat in Lockport and Hornell. Total population served estimated to exceed 490,000. Principal cos. controlled, either directly or indirectly through stock ownership, are:

(a) New York Central Electric Corp. (all of the common stock owned by Empire Power Corp.);

(b) Empire Gas & Electric Corp. and controlled companies (Empire Power Corp. owns over 97% of the common stock of United Gas & Elec. Corp.) V. 122, p. 610, 1168.

STOCK AND BONDS—

Div.Rate. Outstanding. Latest Div. Common 600,000 shs (no par).

\$6 cum pf 100,000 shs (no par).

\$6 cum pf 100,000 shs (no par).

\$6 cum pref. stock is preferred as to assets and divs. Red., all or the common stock of united specific properties of the common stock of the

Partic stk 600.000 shs (no par) \$6 Q-J 74.000 shs Oct 26 \$1.50 Partic stk 600.000 shs (no par) \$40.000 shs Oct 26 \$1.50 Partic stk 600.000 shs (no par) \$80.000 shs (no par) \$80.000 shs (no par) \$80.000 shs See text \$80.000 shs Part, after Jan. 1 1929, at 110 per share and dividends. Penna. 4 mills. Maryland 4½ mills. and Mass. 6% taxes refundable. In Feb. 1926 W. C. Langley & Co. and Bonbright & Co., Inc., offered 74.000 \$6 cum. pref. shares at 93½ and divs., to yield over 6.40%. V. 122, p. 1168. Dividends.—An initial quar. div. of \$1.50 was paid on the \$6 cum. pref. shares at 93½ and divs., to yield over 6.40%. V. 122, p. 1168. Dividends.—An initial quar. div. of \$1.50 was paid on the \$6 cum. pref. stock in April 1926. V. 122, p. 1608. A similar dividend was paid in July and Oct. 1926. On the no par participating stock 40c. was paid in July 1926. V. 122, p. 3605. In Oct. 1926 50c.

EARNINGS.—Consolidated earnings 12 months ended June 30 1926 Gross earnings of operating subsidiaries.

\$8.851.278 Net after operating expenses, maintenance and taxes.

\$3.304.466 Net after retirement reserve but before preferred dividends.

*1.389.322 *After giving effect to recent financing and acquisition of Lehigh Power Securities Corp. \$6 preferred stock.

OFFICERS.—Pres., E. L. Phillips; V.-P., G. W. Obserbed. The Van Doorn: Sec. H. D. The Property of the property of the property of the property of the power Van Doorn: Sec. H. D. The Property of the property of

OFFICERS.—Pres., E. L. Phillips; V.-P., G. W. Olmsted; Treas., R. F. Van Doorn; Sec., H. R. Frost.—V. 122, p. 610, 1168, 1608, 3453, 3605; V. 123, p. 1502.

NEW YORK CENTRAL ELECTRIC CORPORATION.

**Econtrol.—All of the common stock is owned by Empire Power Corp' ORGANIZATION.—Incorp. in New York Dec. 2 1921, as Wyoming Electric Corp. Present name adopted Nov. 2 1922. In 1924 absorbed the Perry Electric Light Co., Warsaw Gas & Electric Co., Hornell Electric Co., The Dansville Gas & Electric Co., Wayne Power Co., Yates Electric Light & Power Co., Corning Light & Power Corp., The Canaseraga Electric Co., Inc., Distributors Electric Co., Inc., and Springwater Electric Light

Co., Inc. On Jan. 27 1925 acquired all of the outstanding com. stock of the Empire Gas & Electric Co. In 1925 absorbed the Aulls Electric Co., Addison Electric Light, Power Co., (V. 121. p. 331) and the electric system of the village of Arkport. In 1926 absorbed the Hammondsport Electric Light Co., the Penn Yan Gas Light Co., A. Cornwell & Sons and the electric system of the village of Savona.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies territory located in the central part of New York State furnishing the entire electric light and power service in Corning, Hornell, Dansville, and power service in Penn Yan; entire gas service in Hornell. Dansville, also some gas service in Corning and a steam heating service in Hornell.

Operating Statistics—Electric output (generated & purch.) k.w.h., year end. Dec. 31. 20.172.167 Gas output (produced & purch.) cu. ft. year ended Dec. 31. 90.246,000 Electric generating plant capacity k.w.h. Dec. 31. 4.547 Gas producing plant capacity cu. ft. per 24 hours Dec. 31. 375,000 STOCK AND BONDS**—Date. Interest. Outstanding. Maturity. Common \$5,000.000 (\$100) ... \$2.000.000

STOCK AND BONDS**—Date. Interest. Outstanding. Maturity. Common \$5,000.000 (\$100) ... \$2.000.000

Pref 7% cum \$5.000.000 (\$100) ... 7 Q.J. 4.047.970 See text. Ist M 54% Ser or 1950 (\$100.) 1924 5½ g M-S 3.284.500 Mar 1 1956 \$500.8 \$1.000c* and \$1.000. New York Trust Co., N. Y., trustee. \$5.000.8 \$1.000c* and \$1.000. New York Trust Co., no. Y., trustee. \$5.000.000 & \$10.000 r*) g.tt!

Hornell. Dansville 1st & ref. 5% 90.600 ... 90.600 ... 1924 by W. C. Langley & Co. and Bonbright & Co. at 97½ and div. to yield 7.18%. V. 119, p. 1850.

Bonds.—1st mtge. 5½% bonds Ser. of 1950 are red. all or part on any div. date after 3 years from issue at 110 and divs. \$2.000.000 7% pref. was offered in Oct. 1924 by W. C. Langley & Co. and Bonbright & Co. at 97½ and div. to yield 7.18%. V. 119, p. 1850.

Bonds.—1st mtge. 5½% bonds Ser. of 1950 are red. all or part on any div. date after 3 years from issue a

 Net earnings
 \$718.196

 iterest charges
 227.818

 mortization, &c
 78.230

Surplus for year. \$412,148 \$309,670 \$145,017 x Including dividends from Empire Gas & Electric Co. * 12 months ended Aug. 31 1926.

OFFICERS.—Pres., Geo. W. Olmsted; V.-P., Ellis L. Phillips: Treas., R. F. Van Doorn; Sec., Henry R. Frost; Asst. Treas., John W. Little.—V. 120, p. 2944; V. 121, p. 331; V. 122, p. 2329, 2496.

EMPIRE GAS AND ELECTRIC CO.

The entire capital stock is owned by the New York Central Electric Corp.

ORGANIZATION.—Incorp. April 12 1911 in New York. Acquired
Auburn Gas Co., Inter-Urban Gas Co., Seneca Falls & Waterloo Gas Light
Co., Auburn Light, Heat & Power Co., Auburn Subway & Electric Co., and
Citizens Light & Power Co. of Auburn merged the Weedsport Electric Light
Co. in 1925, and the Central New York Gas & Electric Co. in 1916.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire gas and electric business in Geneva, Waterloo, Seneca Falls and 7 other cities and towns, and the entire electric business in Weedsport and Clyde. Population served, 130,000. Consumers electric, 18,326; gas. 17.867.

Stock Increase.—In Sept. 1926 company increased its authorized capital ock from \$5.500,000 to \$10,000,000. V. 123, p. 1502.

Stock.—The 6% Pref. stock has preference as to assets and is guaranteed by endorsement by the Empire Coke Co. which has been merged into the Empire Power Corp. The 7½ and 7% pref. stocks have same as the 6% Pref. stock but are not guaranteed by the Empire Coke Co. The 6% Pref. stock is non-voting.

Bonds.—Empire Coke Co., Empire Gas & Electric Co., Joint 1st and Ref Gold Notes, Due 1941 are red. at 102 on any interest date. Annual betterment fund of 2% of outstanding amount. In addition to the amount outstanding, \$1,860,000 are pledged as collateral under the gen. & ref. gold 6% Series "A."

6% Series "A."

Empire Gas & El. Co. Gen & Ref. Gold 6%, Series A are red. whole or part on 30 days notice at 110 during the first 15 years, less 1% for each year during the following 10 years and at par thereafter. Secured by a general mortgage on the entire property of the company and by the deposit with trustee of an equal principal amount of Empire Gas & El. Co. and Empire Coke Co., Jt. 1st & ref. mige. 5% gold bonds, or in lieu thereof, each of U. S. Government obligations. First publicly offered (\$1,100.000) in Oct. 1922 at 96 & int., yielding 6.30%.

Central N. Y. Gas & El. Co. 1st Gold 5% dated July 1 1941, are red. at 105 on any interest date. Annual sinking fund of 1% of outstanding amount since 1916.

EARNINGS.—For calendar years

EARNIN	GS.—For ca	alendar year	'S			
	Gross	Net		Depre-	Divi-	Surplus
	Earnings.	Earnings.	Interest.	ciation.	dends.	for Year.
1926x	\$2,548,438	\$1,031,104	\$328,078	\$224.851	\$361.045	\$117,130
1925	2,436,150	1,002,607	342,095	246,378	261,025	153,109
1924	2,286,038	904,351	327,499	261,592	302,929	12,331
1923	2.108,604	916,763	316.515	243.130	228,490	128,628
1922	1.866.264	808.488	305,713	190,196	139,352	173,227
1921	1.678,160	517,901	288,890	117,908	85,055	26,048
1920	1.604.735	419.582	232,890	131,117	34,440	21,135
x 12 mont	hs ended Ar	19. 31 1926				

OFFICERS.—Pres., E. L. Phillips; V.-P., H. O. Palmer and G. W. Olmsted; Treas., R. F. Van Doorn; Sec., H. R. Frost.—V. 121, p. 2156; V. 123, p. 1502.

(THE) UNITED GAS AND ELECTRIC CORPORATION.

Control.—Empire Power Corp. of New York obtained control in Jan. 1926 through acquisition of more than 95% of the common stock of United Gas & Electric Corp. See "Empire Power Corp.," V. 122; p. 675. See also V. 22, p. 172.

V. .22, p. 1172.

ORGANIZATION.—Incorp. in Conn. on July 20 1923 as a consolidation of The Berkshire Corp. and The United Gas & Elec. Corp. (as per plan outlined in V. 116, p. 1761). Company controls Lockport Light. Heat & Power Co., Elmira Water. Light & RR.. and Houston Gas & Fuel Ce. See for history of acquisitions, V. 94, p. 1388, 1696; V. 97, p. 726. Co. also owns 27,000 shares of Long Island Lighting Co. common stock.

As of Jan. 7 1926 sold its interests in Lancaster (Pa.) County Ry. & Ls. Co. and Harrisburg (Pa.) Light & Power Co. to Lehigh Power Securities Corp. through "United Securities Co." For particulars see V. 122, p. 611,

under "Lehigh Power Securities Corp." Corporation received in lieu of the above holdings appr. \$11,000,000 in cash and 130,000 \$6 cum. pref. shares of Lehigh Power Securities Corp. On March 2 1926 corp. disposed of al its stock interest in the Susquehanna Power Co. V. 122, p. 2499. In 1926 co. purchased for investment 1,500 7% cum. pref. shares (\$100) of New York Central Electric Corp. and 27,000 common (no par) shares of Long Island City Co. V. 122, p. 2499.

*United Gas & Electric Engineering Corp.—This co. was organized in 1913 for the purpose of acting as consulting, contracting and operating engineers and as purchasing agents for the U. G. & E. Corp.

*Receipts	1925. \$1,488,384 584,889 loss662,218	1924. \$1,221,094 592,981 43,475 324,970	1923. \$1,161,393 649,819 loss1,414 y144,431	1922. \$776,422 674,841 loss71,968

Surplus def\$116,190 \$346,618 \$365,729 \$29,613 x Dividends of subsidiary companies actually declared during the year and miscellaneous direct earnings (net) after deducting expenses. y Covers period from July 20, date of reorganization, to Dec. 31 1923.

Subsidiary Companies

Calendar Years—			
	1925.	1924.	1923.
Gross earnings	\$14.193,702	\$13,192,140	\$12,526,119
Oper. expenses (incl. maintenance)	7,985,392	7,718,476	7,317,943
Taxes	921,449	718,141	692,113
Fixed charges	1,674,365	1,729,799	1,586,994
Renewal and replacement reserve	848,064	816,612	854,749

Bal. avail. for financing and divs__ \$2,764,432 \$2,209,112 \$2,074,320 OFFICERS.—Chairman of Bd., Ellis L. Phillips; Pres., E. G. Connette; \(\bar{V}\).-Ps., R. F. Van Doorn and George W. Olmsted; Sec. & Treas., J. A. McKenna.—V. 120, p. 584, 2150; V. 122, p. 613, 1172, 2499, 3456.

UNITED GAS & ELECTRIC CO.

7. 119, p. 1032.

**Dividends.*—On pref. 5% has been regularly paid since incorp. On com., in 1906 and 1907, 2%; 1908, 4%; 1909, 2%; 1910, 4%; 1911, 4%; 1912, 4%; 1913, 4½%; 1914, 4½%; 1915, 4%; 1916, 7½%; 1917, 4%; 1918, 2½%; 1919, 1½%; 1915, 1921, 1921 none paid. In 1922 common stock was changed from \$100 par to shares of no par value. In 1922, 60c. per share was paid on the new stock. In 1923, \$2 50. In 1924, Mar., 50c. June 65c.; Sept., \$1. In 1925 paid \$4 70 in divs. In 1926, Mar., 75c. June, 80c.; Sept., \$1.

EARNINGS .- For calendar years:

Gross (after expenses) Preferred dividend Surplus	\$420,876	\$306,015	\$301,484
	59,790	59,790	53,790
	361,086	246,225	247,694
See V. 122, p. 2499.			

	1925.	1924.
Gross	\$1.589.545	\$1,502,922
Net	497,104	557,151
Charges	149,656	199,652
Balance, surplus	347,448	357,499
See V 121 n 3003: V 122 n 2494: V 123 n 7	710.	

ELMIRA WATER, LIGHT & RAILROAD CO.

ELMIRA WATER, LIGHT & RAILROAD CO. Controlled by the United Gas & Electric Corp. See above
ORGANIZATION.—Incorp. in New York May 23 1900 as a consolidation of all the water, lighting, power and street railway properties in Elmira.
Owns entire capital stock of Rorick's Glen Park Ass'n and majority of stock of West Water St. RR. The latter co. operated under 999-year leases. In April 1913 it was stated that all franchises have at least 72 years to run, while some of them are perpetual. In Feb. 1910 was authorized to acquire all stock of Montour Falls Electric Light Co. In Sept. 1914 absorbed the West Side RR., all of whose stock was owned. V. 99, p. 815.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Comprises 31.5 miles of single track in Elmira, Elmira Heights, towns of Elmira and Horseheads. Has 57 passenger and 13 other cars. 56 to 122-lb. T and girder rails. Owns Rorick's Glen Park and Maple Avenue Driving Park. Has 127 miles of gas mains. Two 5,250 k.w., one 5,000 k.w., ene 2,250 k.w. and one 2,000 k.w. turbines and seven 768 h.p. boilers, and serves Elmira, Elmira Heights Horseheads, Millport, Montour Falls,

Odess, Chemung, Wellsburg, Burdett, Lodi, Veteran, Valois, Catherine, Pine Valley, Towns of Elmira, Southport, Horseheads and Big Flats. Sells power to the New York Central Power Corp. and the Elmira Corning & Waverly Ry. Co.

Gross	Net (after	Fixed	Surplus for
Earnings.	Taxes).	Charges.	Renew., &c.
1925\$2,399,279	\$943,104	\$298.730	\$644,374
1924 2,133,316	786,893	300,282	486,611
1923 2,211,604	789,797	300,850	488,947
1922 1,839,323	674,338	283,184	391,154
1921 1,679,247	564,645	286,608	278,037

OFFICERS.—Chairman, E. L. Phillips; Pres., E. G. Connette; V.-P., Geo. W. Olmsted; 2d V.-P. & Gen. Mgr., F. H. Hill; Sec. & Treas., Harry B. Cleveland; Asst. Sec. & Asst. Treas., J. A. McKenna.— V. 122, p. 2493.

MOHAWK HUDSON POWER CORP.

MOHAWK HUDSON POWER CORP.

ORGANIZATION.—Organized in New York on May 25 1925, for the purpose of consolidating the operations of several electric light and power companies in the Mohawk and Upper Hudson valleys.

Corp. owns all of the stock of Cohoes Power & Light Corp.. Fulton County Gas & Electric Co., Municipal Gas Co. of the City of Albany, Utica Gas & Electric Co., and Mohawk Valley Securities Corp. Owns practically all of the common stock of the Adirondack Power & Light Corp., Eastern New York Utilities Corp., Mexico Electric Co., Seneca River Power Co., and Syracuse Lighting Co., Inc. Has a substantial interest in Buffalo, Nilagara & Eastern Power Corp., northeastern Power Corp., and Power & Electric Securities Corp. V. 120, p. 2943.

For possible inclusion in 2,400,000-h.p. development on the Sr. Lawrence River, see statement re. "Frontier Corp."

The subsidiary operating companies control the following properties as of Aug. 31 1926:

Instal.	Miles of	Daily	Miles
$Elec.\ Gen.$	Trans-	Capacity	of
Capac.	mission	Gas Plants	Gas
$in^{*}k.w.$	Lines.	in cu. ft.	Mains.
Adirond. Pow. & Lt. Corp146,930	623	10,900,000	268
Cohoes Pow. & Light Corp. 39.160	5	300,000	30
Eastern N. Y. Utilities Corp 5.850	113	570,000	26
Fulton County Gas & Elec. Co. 7,000	95	1,500,000	65
Municipal Gas Co. of the City			
of Albany 32,000	14	6,000,000	178
Mexico Electric Co	19		
Syracuse Lighting Co., Inc 280	43	10.000.000	305
Utica Gas & Elec. Co 81,900	174	9,000,000	285

Stock.—Pref. & 2nd pref. stocks are pref. as to cum. div. and assets (\$100). Pref. is call. at \$107.50 after June 30 1927, 2nd pref. at any time at \$107.50.

at \$107.50.

OFFICERS.—Chairman, Charles S. Brewer; Pres., Charles S. Ruffner; V.-Ps., P. T. Hascomb and Fifield Workum; Sec., Darius E. Peck; Treas., Paul D. Weathers. Executive offices, 124-126 State St., Albany, N. Y.—V. 120, p. 2943; V. 121, p. 75, 200, 330, 839, 979, 1102, 1909; V. 122, p. 2652; V. 123, p. 206, 455, 581, 1113, 1634.

MUNICIPAL GAS CO. OF THE CITY OF ALBANY.

EARNINGS .- For 12 mos. end. Aug. 31:

Gross revenue	1,551,285	\$3,725,631 1,286,511 136,224

_ \$1,436,318 \$1,150,287 OFFICERS.—Pres., Robert Olcott; V.-P. & Gen. Mgr., W. G. Furlong; Treas., Thos. H. Powers; Sec., Neile F. Towner.—V. 120, p. 1089, 1204, 2550, 2944; V. 121, p. 330, 2521.

COHOES POWER & LIGHT CORP.

COHOES POWER & LIGHT CORP.

ORGANIZATION.—Incorp. in N. Y. in 1916 as successor to Cohoes
Co. and the Cohoes Gas Light Co. Franchises unlimited as to time.
Control.—Mohawk Hudson Power Corp. owns the entire capital_stock
See V. 120, p. 2940.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company supplies electric energy for lighting and power uses, in Cohoes,
Waterford, Colonie and Half Moon, and by contract supplies the Municipal

Gas Co. of the city of Albany, N. Y., with electric power. Plant has capacity of over 54,000 h.p. Company has transmission line connecting the Cohoes plant with Albany. Also owns a modern gas plant as well as distribution system for gas in Cohoes and the village of Northside.

system for gas in Cohoes and the village of Northside.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common 100,000 shs (no par).

Ist M ser "A" \$10,000,000 | 1918 | 6 g J-J | 4,000,000 | Jan 1 1929 |

(\$100, \$500 & \$1,000 c* | Interest at Central Union Trust Co... New \$1,000 & 10,000 r*) g_tf | York, trustee.

\$1,000 & 10,000 r*) g_tf | York, trustee.

String threest date on 30 days notice. In Jan, 1919 the First National Bank and Hemphill, Noyes & Co... N. Y. City, offered \$2,500,000 at 102½ and int., yielding over 5.65%. V. 108, p. 272. \$725,000 additional were offered in Feb. 1921 by Potter Bros. & Co. and Coffin & Burr, Inc.. New York, at 91 and int., yielding about 5.75%. V. 114, p. 1656. In July 1924 E. W. Clucas & Co. offered an additional \$100,000.

EARNINGS.—For calendar years:

Gross earnings Net after taxes and reserves Fixed charges, &c. Balance	600,290 3 265,250		\$1,119,3 56 547,802 254,004 293,798
Latest Earnings For 12 mos. end. A	Aug. 31:		
Gross revenue Net after taxes and reserves Fixed charges, &c.		601.590	1925. \$1.116,169 571,102 260,191
Balance		\$320 611	\$310.911

\$320.611 \$310.911 OFFICERS.—Pres. & Gen. Mgr., C. A. Davis; Sec. & Treas., H. I. Olwine; Aud. & Asst. Sec., E. Brownhardt.—V. 120, p. 2940; V. 121, p. 329; V. 122, p. 2189.

UTICA (N. Y.) GAS & ELECTRIC CO.

Control.—Mohawk Hudson Power Corp. owns al of the common stock.

ORGANIZATION.—Incorporated in New York in 1902.

Change in Capitalization.—On May 28 1926 stockholders reduced the authorized 7% cum. pref. stock from \$8,000,000 to \$6,000,000, par \$100; changed the authorized common stock from 40,000 shares, par \$100, to 400,000 shares of no par value (10 shares of the latter to be issued in exchange for each share held), and approved an authorized issue of 100,000 shares of \$6 cum. pref. stock without par value. V. 122, p. 3343.

of \$6 cum. pref. stock without par value. V. 122, p. 3343.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company owns and operates without competition electric light and power properties and gas properties serving Utica and Little Falls and numer us other communities with a total population of over 200,000 in Oneida, Herkimer and Fulten c unties, New York. Company's property consists of 4 water power generating plants with a capacity of 31,900 k.w.; 2 steam generating plants of 50,000 k.w. capacity; 15 substations of 177,260 k.w.; 35,800 electric meters and over 2,500 miles of wire. The gas plant at Utica has a daily capacity of 9,500,000 cu. ft., which is being increased by an additional 5,000,000 cu. ft. coal gas plant under construction of daily capacity of 3,000,000 cu. ft. Also owns 5 gasholders, 3,250,000 cu. ft.; 1 waterless gasholder of 5,600,000 cu. ft. under construction; 285 miles gas mains and 37,183 gas meters.

Franchises, with minor exceptions, are unlimited in time.

STOCK AND BONDS— Date Integret Outstanding Maturity.

waterless gasholder of 5,600,000 ct. ft. under construction; 285 miles gas mains and 37,183 gas meters.

Franchises, with minor exceptions, are unlimited in time.

STOCK AND BONDS—

Date. Interest. Outstanding. Muturity.

Commen 400,000 shs (no par).

7% cum pref \$6,000,000 (\$100) ... 70-F \$6,000,000 Apr ½6.1% \$6 cum pf 100,000 shs (no par).

86 cum pref \$6,000,000 (\$100) ... 70-F \$6,000,000 Apr ½6.51.57 Utica EI Lt. & Pow. Co. 1st) 1900 5 J-J 620,000 Jan. 1 1955 mtge. (\$1,000,000 (\$1] Int. at Central Union Trust Co., of New York, trustee.

Equit. Gas & El. Co. of Utica 1902 5 A-O 1,000,000 April 1 1942 1st mtge. \$1,000,000 (\$1] Int. at Central Union Trust Co., of New York, trustee.

Herkimer Co. Lt. & Pow. Co. | 1900 5 g-J J 390,000 July 1 1930 1st mtge. gold (\$1,000c* tf Int. at New York Trust Co., trustee.

Ref. & Ext. mtge. 50-year g. | 1907 5 g-J 4,610,000 July 1 1957 coupon (\$1,000c*). ... tf Int. at Central Union Tr. Co., N. Y. C. tr. Gen. mtge. gold series C... 1924 5½ g-J-D 3,300,000 June 15 1949 ser D (\$1,000 c*). ... tf Int. at Central Union Tr. Co., N. Y. C. tr. Gen. mtge. gold series C... 1924 5½ g-J-D 3,300,000 June 15 1950 Ser D (\$1,000 c*). ... tf Int. at Central Union Tr. Co., N. Y. Trustee.

Real est. mtge. ... 1960 May 5 1929 Stock.—The 7% cum. pref. stock is preferred as to cum. divs. and assets over the common stock. Red. all or part on 1 month's notice at \$105 and int.. Non-voting except in case of 12 months arrears. In July 1924 the Guaranty Co. of New York offered \$2,000,000 at 102 and div., to yield 6.85%. V. 119, p. 336.

The \$6 cum. pref. is red. on 30 days notice at \$105 and divs. Is preferred as to cum. divs. and assets over common stock. No voting power. Bonds.—Additional general mortgage gold bonds may be issued in series of such tenor as directors from time to time may determine, (a) for 80% of new acquisitions, &c.; (b) par for par for the retirement of underlying of divisional bonds or for refunding gen. mtge. bonds are secured by a mortgage upon the entire fixed property of th

Calendar Years—	other income		Interest.	Avail. for divs.
x1926	\$4,569,470 4 310 846	\$2,413,425		\$1,326,823 1.082,624
1924 1923	4,291,988	2,637,245	677,020 600,359	977,722
x Twelve months ended			000,000	000,101

x Twelve months ended Aug. 31 1926.

x Twelve months ended Aug. 31 1926.

OFFICERS.—Pres., W. T. Baker; 1st V.—P. & Gen. Mgr., Frank B. Steele; V.—Ps., George H. Stack, E. P. Peck and William J. Reagan; Sec., William J. McSorley; Treas., J. F. Carney; Gen. Aud., L. A. McVeigh.—V. 120, p. 1205, 2271, 2945; V. 121, p. 332, 1571, 1910; V. 122, p. 483, 2499, 2654, 2801, 3343; V. 123, p. 1508.

ADIRONDACK POWER & LIGHT CORP.

Mohawk Hudson Power Corp. owns practically all of the common stock, which it acquired by exchange of stocks on the basis of 1-3 share 2d pref. and 1 share of com. stock Mohawk Hudson Power Corp. for each com. share Adirondack Pow. & Lt. Corp. See V. 120, p. 2939, and under "Mohawk Hudson Power Corp."

ORGANIZATION.—Co. is the result of a consolidation in 1920 of the Adirondack Electric Power Corp. and the Mohawk Edison Co., Inc. The latter co., prior to consolidation, was controlled by the General Electric Co. .which now owns a substantial part of the com. stock of the present co Co. merged on Dec. 31 1925 the Kanes Falls Electric Co. and of Adirondack & Southern, Inc. In May 1925 acquired the Warrensburg Electric Light Works and the Bolton Light & Power Co. The former holds franchises in the towns of Warrensburg and Caldwell, Warren County, the latter in the towns of Bolton, Chester, Hayne and Honcon in the same county, The N. Y. P. S. Comm. approved the deal and fixed the value of the Warrensburg plant at \$60.296, and the Knoblanch plant at \$111,560, V. 120, p. 2547. Acquired Riddell Electric Light Co. and Hadley Light & Power Co. V. 121, p. 327, 1346. Acquired property and assets of North Creek Electric Co. V. 121, p. 1346. In Feb. 1926 merged the Hadley Light & Power Co. V. 121, p. 327, 1346. Acquired property and assets of North Creek Electric Co. V. 121, p. 1346. In Feb. 1926 merged the Hadley Light & Power Co. Co. and the Schroon Lake Ltg. Corp. V. 122, p. 1453. In Sept. 1926 merged on the Schroon Lake Ltg. Corp. V. 122, p. 1453. In Sept. 1926 merged on the Schroon Lake Ltg. Corp. V. 122

many other communities. Co. also furnishes, under long-time contracts, all of the electricity used by the distributing companies in Troy, Mechanic-ville and Canajoharie and by the electric railway systems in and about Albany, Schenectady, Troy, Gloversville, Utica and Rome, including practically all the interurban roads in the territory. In addition, the co. does the gas business in Schenectady, Saratoga Springs, Oneida, Glens Falls, Fort Edward and Hudson Falls. Serves directly and indirectly a population of approx. 700,000.

The hydro-electric plants are located principally on the Hudson and Hossic rivers and East Canada Creek and have a total present installed generating capacity of over 87,130 k. w. The recently completed steam station near Amsterdam, on the Mohawk River, has a present installed generating capacity of 60,000 k. w. The co. also purchases the entire output of the new 30,000 k. w. hydro-electric plant of the International Paper Co. at Sherman Island, and the entire output of the new 6,000 k. w. hydro-electric plant of the Moreau Mfg. Co. at Feeder Dam. The co. also has contracts for the purchase of over 30,000 k. w. of additional energy for supplementary purposes to be used when necessary. Has over 400 miles of high-tension transmission lines; 27 sub-stations, and over 268 miles gas mains.

Franchises are without limit of time.

Franchises are without limit of time.

(\$1.000) ______c*tf{New York Trust Co., N. Y., Trustee.

| X In addition there is outstanding \$27,300 com. stock and \$5,600 pref stock of the Adirondack Electric Power Corp. for the retirement of which a like amount of the com. and 7% pref. stock, respectively, of the Adirondack Electric Power Corp. for the retirement of which a like amount of the com. and 7% pref. stock, respectively, of the Adirondack Power & Light Corp. is reserved.

| Stock.—The 7% pref. is call. at 115 & div. on 30 days' notice. In April 1924 \$1,000,000 7% pref. stock was offered by Bonbright & Co., Inc., at 97¾ & divs., to yield over 7.15%. V. 118, p. 1776.

| Bonds.—The 1st & ref. mtge. gold bonds are secured by a 1st mortgage on important divisions of the property, including the properties of the former Mohawk Edison Co., Inc., and certain additions thereto, incl. 47,780 k.w. hydro-electric plants, the 60,000 k.w. steam plant near Amsterdam, ransmission lines, &c. Are further secured by a mortgage on the remainder of the property of the co., subject only to \$5,000,000 divisional closed mtge, bonds of Adirondack Electric Power Corp., which issue has been assumed by Adirondack Power & Light Corp. Additional 1st & ref mtge, bonds may be issued under this and underlying issues and for 80% (after the total of bonds issued under this and underlying mortgages amounts to \$5000,000 only for 75%) of new acquisitions, provided net earnings for 12 out of preceding 15 months have been at least (a) 1% times annual interest charges on all funded debt. incl. new issue, or (b) 10% of the aggregate principal of all such bonds if the latter amount is greater.

| Series of 6% due 1950 are call. all or in part on anyint. date on or before Mar. 1 1930 at 106½ & int., thereafter reducing 1% every 5 years to and incl. Mar. 1 1949; thereafter at 101½ and int. \$1,250,000 Series of 6s were offered by Harris, Forbes & Co., Coffin & Burr, Inc., and E. H. Rollins & Sons in June 1923 at 99½ & int., to yield over 6%. V. 116, p. 2886. In Mar. 1924 the same bankers offe

The 1st & ref. Mtge. Ser of 5½s due 1950 are call. all or in part on any int. date to and incl. Nov. 1 1927 at 105½ & int., thereafter to and incl. Nov. 1 1932 at 104½ & int., and so on, reducing 1% every 5 years to & incl. Nov. 1 1942; thereafter at 101½ & int. Int. payable at New York Trust. Co., N. Y. \$2.500.000 Ser of 5½s were offered in Dec. 1922 by Harris, Forbes & Co., Coffin & Burr & Co., Inc., and E. H. Rollins & Sons at 96½ & int., to yield about 5¾%. V. 115, p. 268s. In Dec. 1922 the same bankers offered \$2.000,000 add'l of this issue at 100 & int. V. 119, p. 2644. Series of 5% due 1956 are call. whole or part to and incl. Jan. 1 1963, at 105 & int.; including Jan. 1 1940 at 104 & int., and on, reducing 1% every 4 years incl. Jan. 1 1952; thereafter at 100 & int. In Dec. 1925 Harris, Forbes & Co., Coffin & Burr., Inc., and E. H. Rollins & Sons offered \$5.000.000 series of 5%, due 1956, at 96¼ and int., yielding about 5.25%. V. 122, p. 93, 3602.

The above mortgages provide for a maintenance, repairs & renewal fund of 12½% of operating revenues.

Adirondack Elec. Pow Corp. 1st Mtge. 5s are call. at 105 & int. on any int. date.

Int. date

Debentures.—The 5% debentures of 1920 are call, as a whole on any int date on 30 days notice at 101 & int.

The 6% conv. debentures of 1924 are conv. at option of holder on 10 days notice on July 1 1925 or any int. date thereafter to & incl. maturity or redemption date, into an equal par value of 7% cum. pref. Are call, on any int. date on 60 days notice at 102½ & int. to and incl. Apr. 1 1925, the premium reducing ½ point on Apr. 2 1925 and annually thereafter to maturity. In June 1924 Harris, Forbes & Co., Coffin & Burr, Inc., and E. H. Rollins & Sons offered \$5,000,000 6% conv. debentures at 99½ & int., to yield about 6.20%. V. 118, p. 2826.

Dividends.—Divs. pald regularly on 7% pref. since organization. Divs. on 8% pref. paid regularly since issuance in 1921. On common dividends were declared payable on March 31 1926. 10c., and since 10c., per share was paid regularly monthly, Incl. Oct. 1926.

Interest and Rentals. \$1,801,599 1,470,905 1,134,828 1926. \$9,047,272 3,421,340 2,003,112 1,740,529 Gross earnings
Net, after taxes and depreciation
Interest and rentals Net income_____\$1,418,228 \$1,063,699

OFFICERS.—Pres., Charles S. Ruffner; Gen. Mgr., Otto Snyder; Sec., J. F. McKinney; Treas., J. M. Brucker; Gen. Aud., V. E. Sawyer.—V. 120, p. 84, 207, 327, 581, 700, 1200, 1745, 2547, 2939; V. 121, p. 327, 1346; V. 122, p. 93, 478, 746, 1453, 3602, 1760, 1872, 2136.

P. 84, 201, 231, 381, 700, 1200, 1749, 2341, 2339, V. 121, p. 327, 1346; V. 122, p. 93, 478, 746, 1453, 3602, 1760, 1872, 2136.

EASTERN NEW YORK UTILITIES CORPORATION.

Control.—In April 1926 Mohawk-Hudson Power Corp. applied to the New York P. S. Commission for authority to acquire a majority of the stock of Eastern N. Y. Util. Corp. by offering ½ pref. and ½ 2d pref. sh. Mohawk Co. for 1 pref. sh. Eastern Co. and 1-3 2d pref. and 2 com. shs. Mohawk Co. for each com. sh. Eastern Co. V. 122, p. 2649; V. 123, p. 454.

ORGANIZATION.—Incorp. in New York Sept. 14 1909 and is a reorganization of the Albany & Hudson RR. Co. sold under foreclosure on Sept. 8 1909 (per plan, V. 89, p. 223). Was known as Albany Southern RR. up to Oct. 1924, when name was changed to present title. On Sept. 18 1909 merged Albany & Greenbush Bridge Co. V. 89, p. 720. In June 1926 co. applied to the New York P. S. Commission for authority to purchase the stock of the Blue Hill Lt. & Pr. Corp., Livingston, Columbia County, N. Y. V. 122, p. 3338. Franchises are perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does a passenger, freight and express business and supplies light and power along route and gas in cities of Rensselaer and Hudson. Operated by third-rail system from Rensselaer to Hudson. Total, 54 miles of track. Enters Albany over the tracks of the United Traction of Albany. Operated 14 passenger cars, 5 freight box cars, 6 freight flat cars and 2 express cars, 2 express trailers and 2 electric locomotives convertible into snow plows. Rails, 80-1b. steel; standard gauge.

In Oct. 1924 filed a certificate increasing the auth. capital stock by 25,000 shares of prior preference stock, no par value. V. 119, p. 1951.

the \$700,000 Ist ref. 6s pledged thereunder were returned to the company's dreasury.

Dividends.—Initial semi-annual dividend on pref., 1½%, paid Feb. 1 1911; Aug., ½%; none since until Oct. 1925, 1½%, and quarterly since. None on common stock.

EARNINGS.—For calendar years:

Cal. Gross Net (aft. Tax, Interest, Balance, Year— Barnings, Deprec. & Rents). &c. Surplus. 1925 \$1,230,906 \$276,015 \$69,677 \$206,338 1924 \$1,133,064 \$218,280 73,056 145,224 1923 \$1,134,064 \$218,280 73,056 145,224 1923 \$1,100,485 172,522 72,965 99,557 1922 \$98,828 173,338 78,680 95,159 OFFICERS.—Pres., V.-P., John L. Halen; Sec. & Treas., James A. Connell; V.-P. & Gen. Mgr., James E. Hewes.—V. 119, p. 1952; V. 120, p. 702, 1325; V. 121, p. 2749; V. 122, p. 2649, 3338; V. 123, p. 454.

(THE) SYRACUSE LIGHTING CO., INC.

(THE) SYRACUSE LIGHTING CO., INC.

Control.—In July 1926 it was reported that Mohawk-Hudson Power Corp. contemplated the formation of Syracuse Securities Corp. to take over the Syracuse Lighting Co., Inc., by offering to exchange one share of pref. stock, one share of 2d pref. stock and 6 shares of no par common stock Mohawk-Hudson Power Corp. for one share of Syracuse Ltg. Co., Inc., stock. V. 123. p. 583.

ORGANIZATION.—Incorp. in New York Feb. 29 1924 as a consoldation of Syracuse Lighting Co. and Onondaga Utilities Corp. Syracuse Lighting Co. was incorporated in 1901 as a consolidation of Flectric Light & Power Co. of Syracuse and Underground Electric Wire Co., and acquired all of the property and franchises of Syracuse Gas Co. V. 118, p. 1281.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company does the entire commercial electric light and power business and the entire gas business in the city of Syracuse, N. Y., and either the electric or gas business, or both, in adjoining communities, serving a total population of 216,000. Customers as of Dec. 31 1925: Electric, 53,517; gas 52,012. Electricity sold in 1925, 173,338,675 k. w. h.; gas, 1,907,130,100 cu. ft.; 3,396 miles of electric transmission and distribution wires; 305 miles of gas mains.

STOCK AND BONDS— Date. Interest. Outstanding. Malurity.

EARNINGS.—For calendar years: Gross earnings Operating expenses	1925. \$6,072,197 4,150,433	1924. \$5,474,996 3,839,527
Net earnings	601.781	
Available for common dividends, amortization of intangible capital, &c. Offices, Syracuse, N. Y.—V. 121, p. 2275; V. 122, p. 265: 1635, 2142.	421 South	Warren St.

THE MOHAWK VALLEY CO.

THE MOHAWK VALLEY CO.

Controlled by New York Central RR.
ORGANIZATION.—Incorporated in New York Feb. 6 199 .
CHARACTER OF BUSINESS.—A holding company. Control through stock ownership the Rochester Gas & Elec. Corp., the Mt. Morr. Water Power Co., Mt. Morris Illuminating Co. Cooper El. Corp. and Hilvan El. Lt., Pr. & Ht. Co., Genesse Gas Lt. Co. and Canada Pr. Corp. Capital stock changed from 75,000 shs. (\$100 par) to 750,000 no par shs. on July 2 1925. V. 120, p. 3188; V. 121, p. 75.
STOCK AND BONDS— Date. Interest. Outstanding Stock 750,000 sho no par's x 511,430 shares owned by New York Central RR.
Dividends.—6% in 1912 to 1917 incl.; none in 1918, 1919 and 1920; 5% in 1921; 634 % in 1922; 8% in 1923; 12% in 1924. In 1925, \$1 40 per share on the new common stock. In Jan. 1926 30c. & 20c. extra. V. 121, p. 2875. In 1926, April, July and Oct., each 50c. V. 122, p. 1456.
EARNINGS.—For calendar years (incl. Rochester Gas & Elec. Corp.): 1925.
Earns. from operations. \$10,445,908 \$9,590.190 \$90,998.200 \$8,108.755 Expenses (incl. deprec.). 5,943,345 5,523,376 5,354,180 4,941.753 Taxes & uncollect. bills. 1,129,257 967,854 990.715 870.705
Non-operating revenue. \$3,373,307 \$3,098.959 \$2,753,304 \$2,296.295 Non-operating revenue. \$7.035 108.067 84.929 106.416 Gross income. \$3,373,307 \$3,098.959 \$2,753,304 \$2,296.295 Non-operating revenue. \$7.035 108.067 84.929 106.416 Gross income. \$1,422,729 1,413,074 1,162.773 1,166.060 Dividends on subsidiary stocks not owned. \$439,741 \$443,576 \$715,244 \$456.372 x Dividends. \$90.974 (6345)06.034 \$459.98 \$439,741 \$433.576 \$715,244 \$456.372 x Dividends per share in 1925 based on 750,000 no par shares; in previous years on 750,000 shares (par \$100).

Earnings 1921.—Earnings from operations, \$7,426,595; balance, surplus, \$569,759, after deducting (5%) \$374,840 dividends.

OFFICERS.—Pres., Walter N. Kernan, V.-P., Robt. M. Searle; Sec. Treas., H. L. Reichart; Gen. Aud., F. H. Patterson.—V. 120, p. 957, 1327, 3188; V. 121, p. 75, 2157, 2877; V. 122, p. 1456.

(1) ROCHESTER GAS & ELECTRIC CORPORATION.

(1) ROCHESTER GAS & ELECTRIC CORPORATION.

Mohawk Valley Co. owns entire outstanding common stock.

ORGANIZATION.—Incorporated in New York in 1904 as Rochester Ry. & Lt. Co.; name changed to present title in 1919. Purchased Adams Basin Power Co. in Aug. 1926. V. 123, p. 1383.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Is the only public utility corporation supplying gas and electricty in the cities of Rochester and Canandaigua, in the villages of East Rochester and Pittsford and towns of Gates, Brighton, Irondequoit, Greece, Chili, Pittsford, Perinton and Victor, all in New York State. Gas only is furnished in the village of Fairport, N. Y., while electricity only is supplied in the villages of Manchester, Shortsville, Victor, East Bloomfield and Holcomb, N. Y., and towns of Webster, Canandaigua, Manchester, Hopewell, Farmington, Penfield, Parma, Ogden, Henrietta, Mendon, East Bloomfield and Walworth, N. Y., or throughout a region of over 400 square miles. The company also supplies steam for heating and industrial purposes to many industries adjacent to its steam power stations, and has one station specifically for that purpose. The New York State Rys. is supplied with electric power for the operation of its entire system in Rochester and suburban territory, under a long-term contract. The co. also supplies electric current to the Sodus Gas & Electric Co., the Northern Wayne Electric Light & Power Co., the Hilton Electric Light, Power & Heat Co., the Cooper Electric Co. and Mt. Morris.

The co. owns 96% of the water rights within the Rochester city limits and has several hydro-electric stations on the Genesee River, with a total generating capacity of 39,585 k. w., supplemented by steam generating capacity of 39,585 k. w., supplemented by steam generating capacity of 39,585 k. w., supplemented by steam generating capacity of 39,585 k. w., supplemented by steam generating capacity of 39,585 k. w., supplemented by steam generating capacity of 63,975 k. w. and transforming capacity of 194,590 k. w. Population

12,710,000 cu. ft. of water gas,

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 825,000 shs. (no par)

Pref cumul (\$100) —

Ser B 7% cum \$4,000,000 —

Ser B 7% cum \$3,000,000 —

Ser C 6% cum \$3,000,000 —

Ser C 6% cum \$23,000,000 —

Ser C 6% cum \$23,000,000 —

Ser D 6% cum \$23,000,000 —

\$1904 5g J J 10,921,000 July 1 1954

\$14,000,000 (\$500 & \$1,000 |

\$2 85,000, &c. r *)g —

\$3 1,000 *& \$1,000 |

\$3 1,000 *& \$1,000 |

\$4,000,000 Mar 1 1946

&\$1,000 *& \$1,000 |

\$5 1,000 r *& \$1,000 r *& \$1,000 |

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\$5 1,000 r *& \$1,000 r *& \$1,000 r *& \$1,000 |

\$5 1,000 r *& \$1,000 r *&

Stock.—The 7% Ser. "B," 6% Ser. "C," and 6% Ser. "D" (reclassified on Sept. 1 1925 from the old 5% pref. stock, V. 121, p. 201, 587), cum. pref. stocks have equal preference as to both assets and dividends and are all call upon 60 days" notice at 105 and div. Ser. "B" and "C" have equal voting power; the common stock having one vote for each ten shares. Series "D has no voting power and is non-participating, having no rights of subscription to any class of stock now authorized or to be authorized in the future. On July 24 1925 the outstanding Common stock of 72,482 shares (par \$100) was changed to 724.820 no par shares.

In Aug. 1926 co. applied to N. Y. P. S. Commission for authority to issue \$3,680,000 additional preferred stock in the fall of 1926. V. 123, p. 844.

Bands.—Cons. mtge. as are callable on any interest date on 90 days notice at 110 and interest. \$1.660.000 are pledged as security for the generate. Series "B" 7s.

mtge. Series "B" 7s.

Interest payable in Rochester and New York City.

Gen. mtge. Series "B" 7s are callable on any interest date on and after Sept. 1 1931 at 105 and interest. Are additionally secured by deposit of \$1.640,000 consol. mtge. 5s, due 1954. Are listed on N. Y. Stock Exchange. In July 1921 J. P. Morgan & Co. offered \$7.000,000 gen. mtge. series B 7s at 96 interest, to yield about 7.35%. V. 113, p. 190.

Gen. mtge. Series C 5½s are redeemable only as a whole on Sept. 1 1933 or on any int. date thereafter at 105 and int. Are listed on N. Y. Stock Exchange. In Dec. 1923 J. P. Morgan & Co., First National Bank, National City Co., &c., &c., c., sold \$4,000,000 gen. mtge. Series C 5½s at 95½ and int., to yield about 5.85%. V. 117, p. 2661.

Municipal Gas & Electric first mtge. 4½s are callable at 102½ and int on any interest date on three weeks' notice.

Of the Canandaigua Elec. Light & RR. 1st mtge. bonds, \$143,500 are 3½s and \$35,000 are 6s. Callable at par and interest on four weeks' notice.

Dividends.—Divs. on the 5% (now classified as 6%) pref. stock have been regularly paid since the incorporation of the co. in 1904, and on the 7% and 6% pref. stocks since issuance; payments Q.-M. On com. 5% paid Jan. 15 1908; 8% Jan. 15 1908; 8% Jan. 15 1908; 8% Jan. 15 1908; 8% Jan. 15 1908; 1921 to 1923 incl.; 10%, 1924, \$1 per share in 1925 on new no par stock. Extra divs. were declared on the com. stock and applied in payment of assessments of like amount on said stock, as follows: 15% in 1912; 5% in 1912; 5% in 1913; 2½% in 1915, and 2½% in 1916. The stock is now full paid.

Rochester Gas and Electric Corporation Preferred Stocks

Information on Request

Tucker, Anthony & Co.

120 Broadway, New York

Rochester Syracuse New Bedford Manchester, N. H.

| Total | Revenue | Total | Revenue | Total | Revenue | St0,495,964 | 1924 | 9,691,813 | 1923 | 9,181,001 | 1922 | 8,212,727 | 1921 | 7,489,938 | 1920 | 7,175,458 | 1919 | 6,027,923 | 1918 | 5,983,903 | 1917 | 5,036,208 | 1916 | 4,349,572 | 1915 | 3,786,003 | Lutest Earnings — For | Lutest Earnings — For | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 1945 | 19 Deprec. \$910.826 857.713 806.634 736.778 499.810 488.773 432.544 440.728 438.005 375.324 294.509 Latest Earnings.—For 12 months ended Sept. 30: | 1926. | 1927. | 1928. | 1928. | 1928. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929. | 1929 $10,116,514 \\ 3,251,284 \\ 1,355,922$

OFFICERS.—Pres., R. M. Searle; V.-P., W. N. Kernan; V.-P., E. G. Miner; V.-P. & Gen. Mgr., Herman Russell; Asst. Gen. Mgr., C. L. Cadle; Sec. & Treas., J. C. Collins; Asst. Sec., H. L. Reichert; Asst. Treas., C. A. Tucker; Gen. Aud., E. C. Scobell; Aud., F. H. Patterson.—V. 121, p. 201, 587, 2040; V. 122, p. 1918; V. 123, p. 844, 983, 1383, 1998.

BUFFALO NIAGARA & EASTERN POWER CORP.

BUFFALO NIAGARA & EASTERN POWER CORP.

ORGANIZATION—Incorp. in New York May 14 1925 for the purpose, among others, of acquiring through stock control the properties of Buffalo General Electric Co., the Niagara Falls Power Co., Nuarara Lockport & Ontarlo Power Co. and the Tonawanda Power Co. Corporation now owns more than 99% of the total issued common stocks of the above 4 operating companies. Corporation obtained the consent of the New York P. S. Commission to hold all or any part of the common stock of each of the above companies. For terms of exchange, see V. 120, p. 2683. In Sept. 1926 corp. applied to New York P. S. Commission for authority to acquire more than 10% of the common stock of Western New York Utilities, Inc. V. 123, p. 1381.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The subsidiary companies are engaged in the production, transmission and distribution of electric energy, principally hydro-electric, in western and central New York, and extending into northwestern Pennsylvania. They serve a highly developed industrial territory extending from Erie, Pa. to and beyond Syracuse, N. Y., and from the Niagara frontier to Bradford. Pennsylvania. They serve a highly developed industrial territory extreading from Erie, Pa. to and beyond Syracuse, N. Y., and from the Niagara frontier to Bradford. Pennsylvania and beyond Syracuse, N. Y., and from the Niagara frontier to Bradford. Pennsylvania and beyond Syracuse, N. Y., and of the Niagara frontier to Bradford. Pennsylvania and power and of this number over 400,000 are either direct or indirect customers of the system.

Included in the territory directly served are the cities of Buffalo, Niagara Falls, Lackawanna, Jamestown and Olean, N. Y., and Bradford, Pa., while the cities of Rochester, Syracuse, Lockport, Batavia and Dunkirk, N. Y., and Erie, Pa., are supplied in whole or in part with electric energy through the system's transmission lines.

At the present time the system has a total operating capacity of about 970,000 h. p., of which is received u

Gen. Mgr., W. R. Huntley; Treas., V.-F., Geo. Monta of P. Cooke.—V. 120, p. 209, 701, 954, 1585, 2547; V. 121, p. 328, 704; V. 12'2 p. 478, 2038; V. 123, p. 579, 1631.

(THE) NIAGARA FALLS POWER CO. Controlled by Buffalo Niagara & Eastern Power Corp., which owns 99.34% of the common stock. V. 120, p. 2551, 2684; V. 121, p. 2157.

ORGANIZATION.—Under this title consolidated Oct. 31 1918 the old Niagara Falls Power Co., the Hydraulic Power Co. and Cliff Electrical Distributing Co., per plan in V. 107, p. 1291. Compare Act of New York State Legislature, &c., V. 106, p. 2455, 2564; V. 107, p. 1924, 2193, 2294. The Federal Power Commission on March 2 1921 issued a 50-year license to the company for the diversion of 19,500 cu. ft. of water per second from the Niagara River above the Falls for power development; later enlarged by supplemental license to 19,725 cu. ft. V. 112, p. 1030.

Including the plant of its subsidiary, the Canadian Niagara Power Co., Ltd., the co. as limited by treaty restrictions, has an average o 1tput of about 500,000 h. p., with 180,000 h. p. installed capacity in reserve, making it the largest power installation in the United States. In Jan. 1925 acquired the entire capital stock and \$948,000 1st mtge. bonds of the Niagara Gorge RR. Co. V. 120, p. 454.

In 1925 the Buffalo, Niagara & Eastern Power Corp. acquired control by exchange of stocks on the basis of 1 pref. and 1 common share Niagara Falls Power Co. V. 120, p. 2551, 2684.

In July 1925 a number of shares of the common stock of the Niagara Formation of the Niagara Falls Power Co. V. 120, p. 2551, 2684.

In 1925 the Buffalo, Niagara Falls Power Co. V. 120, p. 2551, 2684.

In 1925 the Buffalo, Niagara for the Niagara Falls Power Co. Wilch were owned by the Canadian Niagara Power Co. which were owned by the Canadian Niagara Power Co. which were owned by the Canadian Niagara Power Co. Solono. Only 1900 of Solono. Solono.

consolidation under the State law to an amount not exceeding the aggregate share capital, surpluses, undivided profits and unimpaired reserve funds of the constituent cos. V. 106. p. 2455.

Bonds.—The 1st & consol. mtge. of 1919 (V. 108, p. 2532; V. 109, p. 583) is limited to not exceeding \$75,000,000 nor less than the total bonds of the constituent companies issued or issuable, as shown in table above; these old bonds outstanding Feb. 28 1926, aggregating \$27,010,500. The underlying bonds are to be exchangeable at option of holders for Series do honds of the new issue for like principal sums and bearing interest at 5% per ann. Series "AA" bonds (\$10,000,000), issued in Dec. 1920 and May 1921. Mortgage provides for sinking fund. Callable at 105. Interest payable in N Y, and Buffalo. V. 111. p. 2235; V. 112. p. 2089.

Int. on bonds of old Niagara Falls Power Co. is payable at office of Winslow, Lanier & Co., N. Y City. Int. on coupon bonds payable J-J; on registered bonds Q-J. For details of ref. & gen. mtge. 6s, see V. 88, p. 1316; V. 90, p. 240, 632, 1209.

In addition to the N. F. P. Co. Niag. Gorge coll. tr. 5% bonds 1924, reported outstanding in the above table, \$12,000 are held in the treasury, \$52,000 are unissued.

Hydraulic Power Co., 1st & ref. 5s are call. at 110 and int. Int. at Marine Trust Co., Buffalo, and Bankers Trust Co., N. Y. V. 103, p. 2341; V. 107, p. 295, 699; V. 92, p. 1639. Ref. & impt. Sa are call. at 108. Int. at Marine Trust Co., Buffalo, and Bankers Trust Co., N. Y. V. 107, p. 2193, 2381.

Dividends.—On old Niagara Falls Power Co.—April 1910 to July 1918, incl., 8% per ann. In Oct. 1918 paid 2% and 3% ext. V. 107, p. 909.

On new Niagara Falls Power Co. pref. stock Jan. 1919 to Apr. 1926 paid 14/2% quar. Initial dividend on common of 1/2 paid March 15 1919; June Sept. and Dec. 1919, 1% each; March 15 1920 to June 15 1923, 1½% quar.; Sept. 15 1923 to Mar. 15 1924 paid 2% quar. On June 16 1924 paid 30c per share on its com. shares without par value. Same amount paid quar; Sept. 15 1923 \$372,664 \$325.584

Balance, surplus____

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Note.—For year 1921: Total operating revenue, $$6.083,713$; non-operating revenue, $$312,858$; balance after dividend, $$283,567$.	
Latest Farnings - For 9 months ended Sept 30:	1

Total revenue	4,471,250	1925. $$6,962,634$ $4,213,570$ $1,983,865$

Surplus, income. \$2,498.281 \$2,229.705 OFFICERS.—Chairman, J. F. Schoellkopf; Pres., Paul A. Schoellkopf; V.-Ps., C. P. Hugo Schoellkopf, A. H. Schoellkopf, Morris Cohn, Jr., Ross R. Coddington, Alex D. Robb; V.-P. & Treas., W. Paxton Little; Sec., Fred k L. Lovelace. Office. Niagara Falls, N. Y.—V. 120, 454, 1460, 2149, 2551, 2684; V. 121, p. 331, 459, 708, 2039, 2157; V. 122, p. 50, 1912, 2192, 2949; V. 123, p. 455, 1997.

2192, 2949; V. 123, p. 455, 1997.

NIAGARA GORGE RAILROAD CO.
All of the stock and \$948,000 first mtge, bonds are owned by The Niagara Falls Power Co.
ORGANIZATION.—Incorporated in New York June 3 1899 as successor to the Niagara Falls & Lewiston, sold at receiver's sale May 23 1899. Extends from Onondaga St., Lewiston, along the bank of the Niagara River to the City of Niagara Falls. Was formally opened July 1 1899. Also controls the franchises of the Buttery Whirlpool Rapids Co., the Niagara Rapids View Co. and the Niagara Whirlpool Rapids Elevator Co. Leases the Lewiston & Youngstown Frontier RR, and owns all of its stocks and obligations.

Rapids View Co. and the Niagara Whirlpool Rapids Elevator Co. Leases the Lewiston & Youngstown Frontier RR. and owns all of its stocks and obligations.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 14.84 miles of track from Niagara Falls to Lewiston, including sidings and switches, and leases Lewiston & Youngstown Frontier Ry., 8.9 miles; total operated, 23.74 miles. Has operating agreement whereby its cars are operated over the upper steel arch bridge and thence along International Ry. lines in Canada to Fable Rock, thence to Lewiston and over Supension Bridge of International Ry. Co. at Lewiston. 54 passenger and combination cars; 11 service cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock, \$1,000,000 (\$100).

First mortgage \$1,000,000 1907 5gJ-D 949,000 June 1 1927 (\$1,000) gold—c&r / Int. at Marine Tr. Co., Buffalo, tr. Bonds.—\$51,000 bonds are in treasury.

EARNINGS.—For calendar year 1925, gross, \$233,080: net before taxes, \$34,909. For 1924, gross, \$181,701: net before taxes, \$45,304.

OFFICERS.—Pres. A. H. Schoellkopf; V.-Ps., A. D. Robb and R. R. Coddington; Sec., C. A. Tattersall; Treas, W. Paxton Little; Aud., H. L. Murdock. General offices, Niagara Falls, N. Y. V. 84, p. 868.

Lewiston & Youngstown Frontier Ry.

LEWISTON & YOUNGSTOWN FRONTIER RY.

owns from Lewiston to Youngstown and Fort Niagara, 8.9 miles, including sidnings and switches.

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**Nay 21 1894 to engage in the production and distribution of electric power Co. Provence Co. In Co. In 1925. May 21 1894 to engage in the production and distribution of electric power Co., Inc., and Seneca Transmission Co. in 1925. Also owns the entire outstanding capital stocks of Bradford Electric Co. and Warren & Jamestown Street Ry. For later co. see "P. U. Compenduim" of Oct. 31 1925.

**Acquisition in 1926 of electric plant in portions of the towns of Verona and Vienna, Oneida County, N. Y., see V. 122, p. 2949.

**In 1925 the Buffalo, Niagara & Eastern Power Corp. acquired control of the company by exchange of stocks on the basis of 1½ Pref. and 1½ Common share for each Common share of Niagara. Lockport & Ontario Power Co. 120, p. 2401, 2551; V. 121, p. 331, 459, 708.

**FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.*

**Co. owns and operates a hydro-electric plant on the Salmon River northeast of Syracuse of 35, 000 h. p. c. paacty; a steam-electric generating station at Lyons, N. Y., of 40,000 h. p.; leases a hydro plant on the Oswego River at Mineton, N. Y., of 12,000 h. p., and purchases from Niagara Falls Power Co. Can. J., under long-term contracts, 130,000 hydro-electric h. p. p. of distribution systems in the countracts, 130,000 hydro-electric h. p. p. of distribution systems in the countracts and will be plants of at Niagara Falls: also connected with Buffalo General Elec. Co.'s system at Buffalo. Also inter-connected for emergency service and surplus inter-c

p. 3065.

Salmon River Power Co. 1st guar. 5s of 1912, \$810,000 bonds are in the sink fund. Call., all or in part, at 110 and int. V. 108, p. 84; V. 95, p. 1043; V. 99, p. 53, 411: V. 103, p. 1036; V. 104, p. 769; V. 105, p. 2461.

Dividends.—Pref. div. of 134% paid regularly. Paid 50c. per share on common stock Jan. 2 1924. Same amount paid regularly quar. since to and incl. Sept. 1926. In Jan. 1925 an extra of 25c. per share was paid. V. 119, p. 2648.

EARNINGS.—For calendar years:

	1020.	TODI.	1020.
Kilowatt hours of energy sold7	50.426.395	626,911,607	484.547.320
Sales of electric energy	\$6,949,537	\$5,971,740	\$5,550,258
Cost of energy, oper. expenses, main-			
tenance and repairs	3,393,452	2,920,296	2,943,702
			20 000 220
Net earnings	\$3,556,085	\$3,051,445	\$2,606,556
Other income	129,769	81,009	46,871
Gross income	\$3,685,854	\$3,132,454	\$2,653,426
Taxes, rentals, &c		515,207	517,631
Interest on funded debt		944,248	898,099
Appropriations to reserves	394,949	364,692	301.793
Preferred dividends	619,213		137.824
Common dividends	600,000		384.531
Common dividends	000,000	074,001	304,331
Surplus from operations for period_	\$512,019	\$421,834	\$413,549

Latest Earnings.—Consol. earnings for 9 mos. e	nd. Sept. 30	:
Sales of electric energy Net after oper. exp., incl. other income. Taxes, rentals, &c.	1926. \$5,870,611 3,107,755	1925. \$5,013,811 2,640,025 454,316
Interest, funded debt Appropriations to reserves	731.179	728,547 $282,251$
Deleves	01 070 010	81 174 011

OFFICERS.—Pres., Fred. D. Corey; V.-P., Langdon Albright; V.-P. Gen. Mgr., 8tefaan Piek; Treas., H. C. Mather; Sec. & Asst. Treas., Wilhelmine K. Koester: Asst. Sec. & Asst. Treas., N. W. Chapman. Executive offices, Lafayette Bldg., Buffalo, N. Y.—V. 120, p. 829, 1089, 1328, 1460, 1587, 1882, 2401, 2551, 2684, 3065; V. 121, p. 331, 459, 708, 1569, 2157; V. 122, p. 50, 884, 1610, 1912, 2496, 2949; V. 123. p. 582.

BROOKLYN EDISON CO., INC.

BROOKLYN EDISON CO., INC.

ORGANIZATION.—Incorp. as the Kings County Electric Light & Power Co. under N. Y. laws June 26 1890. Brooklyn Edison Co., Inc., is successor by change of name, effective Jan. 10 1919, to the Kings County Electric Light & Power Co., and by merger effective Jan. 27 1919, to the Edison Electric Illuminating Co. of Brooklyn. Acquisition of electric properties of Flatbush Gas Co. V. 119, p. 2284; V. 120, p. 825; V. 121, p. 1099, 2270.

For review of growth and expansion see President M. S. Sloan's statement, V. 121, p. 704.

In Oct. 1925 directors voted to issue \$15,000,000 additional capital stock par \$100. Stockholders of record Nov. 12 1925 were given the right to and incl. Dec. 1 1925 to subscribe at par, to the extent of 25% of their holdings. Subscriptions were payable in full or in 3 installments. V. 121, p. 2270, 1907, 2636.

Rumors Denied.—In Sept. 1926 Pres. Sloan denied various rumors about mergers, split-up of stocks, &c. V. 123, p. 1501.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does all the electric light and power business in the Borough of Brooklyn, City of New York, serving a population of over 2,240,000. Co. owns 3 steam-generating stations of a total rated capacity of 415,500, one of which, the Hudson Ave. station, now of 230,000 k.w. capacity, is to be increased to over 600,000 k.w., 27 substations and 1 under construction. 192 miles of 27,500-volt feeders, 290 miles of 6,600-volt feeders, all underground, and 12,690 miles of distribution wires, half of which is underground, the overhead portion requiring 43,700 poles. There are 6,407 distribution transformers rated at 335,047 k.w. installed in the overhead and underground distribution system. About 650,000 meters are in service.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Stock \$75,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000) | 193,000,000 (\$1,000

of sprooklyn 4% bonds, including three steam generating plants with an distribution lines, of which 5.830 miles are underground. They also cover all other property hereafter acquired.

Provisions of General Mortgage Applicable to Series "A" and "B" Bonds, and to Additional Bonds Issuable.

Aggregate face amount of bonds at any time outstanding shall never exceed \$100,000,000. Bonds may differ as to interest rate, maturity and redemption rate and may have the privilege of conversion into capital stock as shall be determined by the company. Bonds are the direct obligations of the Brooklyn Edison Co., Inc., and are secured equally by a mortgage on all its real and personal property now owned or hereafter in any way acquired, subject only to the liens of the mortgage socuring the above enumerated outstanding \$11,951,000 in mortgage bonds of the Edison Electric Illum. Co. of Brooklyn and the Kings County Elec. Lt. & Power Co., which underlying mortgages are closed by the gen. mtge. so that no more underlying bonds may be issued. Bonds are issuable only upon authorization by Public Service Commission of the State of New York. Are listed on N. Y. Stock Exchange. V. 119, p. 2527. Series "A" and "B" are call, at 105 and int. \$2,000,000 Ser. "O" 78, due Jan. I 1925 at 105 and int. V. 119, p. 217. \$3,000 Ser. Power and Int. V. 120, P. 200, P. 200,

1	EA	RNINGS	For calenda	r years:			
T		Gross	Total Corp.		Fixed,&c	. Divs.	Balance.
1		Earnings.		Discount.	Charges.	(8%).	Surplus.
T	1925_	\$29,887,301	\$9,880,296	\$121,650	\$3,318,018	\$4,791,978	\$1,648,650
1	1924_	26,030,840	9,192,049	154,796	2,769,993	4.084.307	2.182.952
1	1923_	23,422,314	7.670.329	137.912	3.397,373	3,171,518	
1	1922_	19,326,489	6,229,163	137.804	3.313.182	1.805.812	972,364
1	1921_	16,515,098	4,825,336	132,903	3.047.656	1,389,702	255.075
ı	1920_	13,308,868	3,082,949	92,068	1,450,163	1,387,366	153,353

OFFICERS.—Chairman, Nicholas F. Brady; Pres., M. S. Sloan: V.-P., J. C. Brady; V.-P. & Gen. Mgr., W. F. Wells; V.-P. in charge of engineering, John C. Parker; V.-P. in charge of purchas. & transport. Walter P. Holcombe; Sec., E. W. Kells; Treas., E. A. Baily; Aud., R. O. Launey. Office, Pearl and Willoughby streets, Brooklyn, N. Y.—V. 121, p. 704, 1907, 2270, 2636; V. 122, p. 876, 1167; V. 123, p. 1501.

CENTRAL HUDSON GAS & ELECTRIC CO.

CENTRAL HUDSON GAS & ELECTRIC CO.

ORGANIZATION.—Incorp. in New York State April 27 1911 as a consolidation of Poughkeepsie Light, Heat & Power Co., Newburgh Light Heat & Power Co., Newburgh Light & Power Co., and Hudson Counties Gas & Electric Co. Acquired and merged the properties, rights and franchises of the Haight Electric Power Plant, Inc., on Feb. 18 1925; Stissing Light & Power Co., Inc., on Oct. 31 1925; the Electric Light Co. of New Paltz, N. Y., on Nov. 30 1925, and on Dec. 31 1925 acquired the transmission and distribution system and franchises of the Wappingers Elec. Corp. V. 121, p. 838, 2749. Controls by stock ownership Cornwall Telephone Co., the Dutchess Light, Heat & Power Co. of Rhinebeck, N. Y.; Philipstown Electric Corp. and the United Hudson Electric Corp. (which in turn controls the Upper Hudson Electric & RR. Co., and through control of the Kingston Gas & Electric Co., the Ulster Electric Light, Heat & Power Co., and all of the outstanding stock of the Citizens RR., Light & Power Co., and all of the outstanding stock and mortgage bonds of the Southern Dutchess Gas & Electric Co., and merged the gas and electric reporties of those companies: also acquired the stock of the Fishkill Electric Ry. Co. V. 120, p. 2940; V. 121, p. 838, 2749; V. 122 p. 746.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company serves gas and electricity in Poughkeepsie, Newburgh, Beacon and adjoining towns and villages. Total electric generating capacity of 4,640,000 cu. ft., 106.7 miles of gas mains, 18,946 gas meters. Population served, 138,403.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.

The 10-year 6% gold debenture bonds, due July 1 1935, are non-convertible. Call. on July 1 1927 on 30 days' notice at 104 or on succeeding interest dates at a reduction of ½% each year to maturity.

Dividends.—Since 1911 up to June 30 1926 at the rate of 8% per annum on common stock. On preferred since issue Jan. 1926 to Oct. 1 1926 at 6% per annum.

TARNINGS.—For calcular wears.

EARNINGS.—For calend				
N	et aft. Tax.	Total		Net Avail.
Gross.	& Depr.	Income. F	ixed Chaes.	for Dirs.
1925\$2,450,480	\$517 909	\$620,321	\$270,698	\$349,623
1924 2.281,041	406,350	542,912	262,302	280,610
1923 2,211,519	303,104	436,973	245,292	191,681
1922 1,934,489	344,293	499,129	257.808	241,321
1921 1,858,446	373,337	462,819	297,675	165.144
1920 1,824,103	356,772	446,284	284,717	161.567
1920 1,024,100	000,112	110,201	201,111	101.007

OFFICERS.—Pres. & Gen. Mgr., Thaddeus B. Real; V.-P., John L Wilkie; Treas., Wm. Schickle; Sec., P. A. Burnes. Offices, Poughkeepsie N. Y.—V. 120, p. 1325, 2940; V. 121, p. 838, 2749; V. 122, p. 746, 2491.

UNITED HUDSON ELECTRIC CORPORATION.

an outstanding capital socks of the substanty companies, which is the detection of the Kingston Gas & Electric Co. first mortgage 5% gold bonds, due May 1 1952, are callable upon four weeks' notice at 107 and interest. Principal and interest guaranteed by American Gas Co. Secured by a first lien on all the property of Kingston Gas & Electric Co. Interest at Metropolitan Trust Co. N. Y. City. trustee.

The Kingston Gas & Electric Co. guaranteed gold 7% bonds, due Jan. 1 1932, are guaranteed (principal and interest) by the United Hudson Electric Corp., and callable after five years from date of issue at 105, and on any interest date thereafter at 1% less for each year to maturity upon 4 weeks' notice.

interest date thereafter at 1% less for each year to maturity upon 4 weeks notice.

Of the outstanding Upper Hudson Electric & RR. Co. first and refunding pold 5% bonds, due April 1 1943, \$275.000 are deposited with trustee as security for the 10-year collateral trust bonds, due 1931; \$5.500 are in hands of the public. Callable at 105 upon 4 weeks' notice. Secured by a first lien on the entire property of Upper Hudson Electric & RR. Co. The Upper Hudson Electric & RR. Co. 10-year collateral trust 7% bonds, due April 1 1931, are secured by \$275.000 first & ref. mtge. 5% 30-year gold bonds (see above), and callable on April 1 1926 at 105 upon 4 weeks' notice, and on any interest date thereafter at 1% less for each year to maturity. Dividends.—On United Hudson Electric Corp. pref. cum. stock at 7% per annum from Jan. 1 1920 up to and inel. Sept 1 1926. On common at rate of 4% in 1922, 6% in 1923, 8% in 1924 and 1925. In 1926 to and including June 30 1926, at 8% per annum.

EARNINGS.—Consolidated income account, calendar years:

1924	Gross. \$2,759.990 2,452.211	Net After Taxes and Deprec'n. \$824,813 637,335	Fixed Charges. \$391,871 430,449	Available for Divs. \$432,942 206.886
1924	2.145.107	468.266	267.832	200.434
1922	1,914,348	370,494	185,946	184,548
1921	1,597,567	343,501	178,624	164,877

OFFICERS.—Pres. & Gen. Mgr., Thaddeus R. Beal; V.-P., John L. Wilkie; Sec. & Treas., P. A. Burnes. Offices, 50 Market St., Poughkeepsie. N. Y.—V. 121, p. 1463; V. 122, p. 2499.

ELECTRIC INVESTORS INC.

Under management of Electric Bonda & Share Co.

ORGANIZATION AND CHARACTER OF BUSINESS.—Organized in Maine in Sept. 1924 and on Dec. 1924 was consolidated with Electrical Utilities Corp., which had been doing a similar business since 1909. Co.

was organized to acquire and hold securities of public utility comp[®]nie, as diversified permanent investments. Also holds securities of a number of other corporations. Revenue principally derived from dividends and interest, and in addition from underwritings and profits from sale of certain of its holdings. Company's largest holdings include securities of public utility companies, a number of which are supervised by Electric Bond & Share Co.

 $\overline{x \text{ On}}$ which at least 10% of subscription has been paid.

There are also outstanding option varrants entitling the holders to subscribe for 24,205 common shares at \$20 per share at any time on or after March 1 1925.

March 1 1925.

Stock.—The \$7 cum. pref. and \$6 cum. pref. stock rank equally as to assets (\$100 and divs.) and preferred dividends over the common stock. \$7 cum. pref and \$6 cum. pref. is redeemable, whole or part, upon 30 days' notice at \$110 and divs. Common stock has the entire voting power. In Aug. 1925 Bonbright & Co., Inc., offered \$50,000 6% cum. pref. shares at \$95 and divs., to yield over 6.30%. V. 121, p. 705.

Dividends.—On the common stock a dividend of 1-10 of a common share was paid in Jan. 1926. V. 121, p. 2520. On the \$7 pref. \$1 75 was paid in Feb. and May 1925 and at the rate of \$7 per annum regularly thereafter; on the \$6 pref. regular quar. divs. were paid in Nov. 1925 and since, incl. Aug. 1926. V. 122, p. 347.

EARNINGS.—For calendar years:

a1926. 1925. 1924.

Gross earnings General expenses Taxes Interest on notes & accounts payable	a 1926. \$3,184,979 52,180 159,152	1925. $$2,964,745$ $36,624$ $115,275$ $50,683$	1924. \$341,184 10,558 6,140 56,647
Net earnings		\$2,762,164 206,165	\$267,840 x 75,225
Preferred dividends (\$6) Available for com. stk. divs. & res_ Surplus at beginning of period	234,950 $2,480,449$ $1,589,045$	$2,446,049 \\ 463,694$	192,615 $536,079$
Total 'ransferred to reserve	\$4,069,494	\$2,909,743	\$728,694 175,000
Corp. common stock Dividend paid in common stock		$1,\overline{422},\overline{584}$	90,000
Surplus at end of period	\$2,646,910	\$1,487,159	\$463,694

a 12 mos. end. May 31 1926. x Incl. div. on 15,000 shs. Elec. Util. Corp. 5% partic. pref. stock for 11 mos. and divs. on 17,050 shs. Electric Investors, Inc., \$7 pref. stock for one month.

OFFICERS.—Pres., S. Z. Mitchell; V-Ps., L. H. Parkhurst, E. W. Hil and C. E. Groesbeck; Sec., E. P. Summerson; Treas., A. C. Ray; Compt., A. E. Smith.—V. 120, p. 72, 2011; V. 121, p. 705, 977, 1788, 1908, 2520; V. 122, p. 347, 2039; V. 123, p. 82, 205.

ASSOCIATED GAS & ELECTRIC CO.

ASSOCIATED GAS & ELECTRIC CO.

(See Map on Page 73.)

ORGANIZATION.—Incorp. in 1906 in New York and its subsidiary and affiliated companies own, control or operate public utility properties which supply electricity and (or) gas to over 350.000 consumers, serving a total population estimated at more than 2,000,000 in more than 1,000 communities in New York, Massachusetts, Connecticut, Vermont, New Hampshire, Maine, Ohio, Kentucky, Tennessee, Indiana, Pennsylvania, Maryland and the City of Manila. In April 1925 acquired two-thirds of outstanding stock of Manila Electric Corp., V. 120, p. 2399. In Aug. 1925 acquired the Pennsylvania Electric Corp. for a cash consideration of about \$20,000,000. V. 121, p. 837. For offer to minority common stockholders of Penn. Electric Corp., renewed in Aug. 14 1926 for a limited period, see V. 123, p. 840. Acquired control of Long Island Water Corp. (see separate statement), V. 121, p. 74; of Litchfield Electric Light & Power Co., V. 121, p. 975. In June 1926 acquired the White Oak Light, Heat & Power Co. in West Pennsylvania and the plant serving Clinton, Ky. V. 123, p. 322. For various regroupings of subsidiary companies effected in 1926, see V. 123, p. 708. Additional acquisitions in 1926, see V. 123, p. 2136.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The properties include electric power stations with a generating capacity of over 256,000 k.w. and 2,503 miles of high-tension transmission lines with additional lines under construction; gas plants, railway property, &c. The properties are divided territorially into six groups as follows:

(a) New York.—Upstate operating properties serve electricity and (or) gas to more than 86 000 consumers in 488 communities.

additional lines under construction; gas plants, railway property, &c. The properties are divided territorially into six groups as follows:

(a) New York.—Upstate operating properties serve electricity and (or) gas to more than 86,000 consumers in 488 communities.

Staten Island property serves without competition over 32,000 consumers on the whole of Staten Island, Borough of Richmond, New York City. It also furnishes power for the operation of all the railways there.

The total population served in New York is nearly 600,000. The combined properties include steam and hydro-electric plants with a generating capacity of 60,950 k.w. connected with 920 miles of high tension transmission lines with additional lines under construction and gas plants with, a daily capacity of 3,230,000 cu. ft.

(b) Kentucky-Tennessee properties serve over 30,000 consumers in 60 communities with a population of approximately 150,000. The generating plants have a capacity of 10,700 k. w. Electricity is distributed over 340 miles of transmission lines. gas plants have a daily capacity of 605,000 cu. ft. See also V. 122, p. 2948, and V. 123, p. 324, under heading "Kentucky-Tennessee Light & Power Co."

(c) Massachusetts. New Hampshire and Maine.—Electricity is distributed to over 8,000 services in the southern portion of Cape Cod and on Martha's Vineyard, with a population estimated at 40,000 and to 8,700 consumers in 20 communities in Massachusetts, New Hampshire and Maine, serving a population of about 47,000. The generating plants have a capacity of 16,550 k. w. h.

(d) Ohio.—Gas is distributed in the city of Van Wert, Ohio, with a population of 8 distributed of 81,000. The plant has additional state of 81,000. The generating plants have a capacity of 16,550 k. w. h.

(d) Ohio.—Gas is distributed in the city of Van Wert, Ohio, with a population of 8,100. The plant has a daily capacity of 600,000 cu. ft. and serves 1,805 consumers.

(e) Pennsylvania-Maryland.—See under Associated Electric Co. (f) Philippine Islands.—See under Associated International Elec. Corp. Offer to Manile Electric Co. bondholders, see under this latter co. V. 122, 1453.

of Staten Island Edison Corp. The \$5,192,500 65/5 conv. deb. Manila 1926 of common stock of Manila Electric Corp.

Stock—The common stock of Manila Electric Corp.

Stock—The common stock of the represents the lit. In 5/4 ne Co's earching and the common stock of the represents the lit. In 5/4 ne Co's earching on the common stock after payment of cumul. divs. on the prof. stocks, preference of the common stock of the common

for each \$1,000 of Series "A" ctfs. with adj. of int., upon 30 days' notice, given on or after said respective dates. Red. at 105 and int. on 30 days' notice. Penn. & Conn. 4-mill tax, Maryland 4½-mill, Kentucky 5-mill tax, and Mass. income tax not exceeding 6% refundable.

Convertible Debenture Certificates, Manila Electric Series "B."—Interest payable in New York on coupon deben. ctfs. Jan. & July 1; on registered deben. ctfs. quarterly, Jan., Apr., July & Oct. Without fixed date of maturity, they become due in case of 90 days' default in payment of interest or certain other events. Red. at 105 and int. on 30 days' notice. Convert, after Jan. 1 1926 at the co.'s option, and after July 1 1930 at the holders' option, into 10 shares of \$7 div. series pref. stock for each \$1,000 of Series "B" ctfs., with adj. of int. and divs. V. 121, p. 328.

Convert. Debenture Certificates Manila Electric, Series "C."—Interest payable in New York on coupon debenture ctfs, Jan., July; on registered debenture ctfs, quarterly, Jan., &c. Without fixed date of maturity; become due in case of 90 days' default in int. or certain other specified at option of holder of co., into 10 shares \$7 div. Ser. pref. stock for each \$1,000 face amount of Ser. "C." certificates, with adjustment for int. and divs. upon 30 days' notice. Penn. and Conn. 4 mills tax. Maryland 4½ mills tax. Kentucky 5 mills tax and Mass. 6% tax refundable. 6% Conv. Deb. Bonds (\$1,000, \$500, \$100 c&r).—Int. payable in New York on coupon bonds in March and Sept.; on registered bonds quar. Mar., &c. Are without fixed date of maturity; become due in case of 90 days' default of int. or certain other events. Red., whole or part, on 30 days' notice at par and int. Conv. at option of holder after July 1-1928 into one share \$6.50 div. ser. pref. stock for each \$100 principal amount, with adjustment for int. and divs. In case of consolidation. merger, sale or conveyance, they become due and payable unless successor co. assumes them and makes them convertible, upon the same basis

them and makes them convertible, upon the same basis and terms, into \$6.50 cum pref. stock of successor co. National Bank of Commerce in New York, registrar. See also above, "Offer to Bondholders."

Dividends.—Dividends of 6% per annum paid on old pref. stock from April 15 1910 to July 15 1917; initial dividend on new, \$3.50 per share per annum pref. paid Jan. 1 1922, and regular quarterly dividends of \$7\foralleqcolor paid Jan. 1 1922, and regular quarterly dividends of \$7\foralleqcolor paid Jan. 1 1922, and regular quarterly dividends were paid englarlequarterly since to and including April 1925. An similar dividends were paid regularly quarterly since, to and incl. Nov. 1 1926.

On the original series pref. stock a regular quarterly div. of \$7\foralleqcolor color of the original series pref. stock a regular quarterly div. of \$7\foralleqc. In July 1925 holders had the right to receive in lieu of \$1 \cap \text{casta} \text{ common share in scrip. V. 120, p. 2813. In Oct. 1925 \$7\foralleqc. plus 12\foralleqc. extra was paid cash, or 3.50-100ths share class A. In Jan. 1926 \$7\foralleqc. plus 12\foralleqc. extra was paid cash, or 3.75-100ths of a share of class A stock. V. 121, p. 3001. In April 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1926 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1925 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1925 \$7\foralleqc. plus 12\foralleqc. extra, or in lieu of \$1 \cash 4-100ths class A share. In Oct. 1925 \$7\foralleqc. plus 12\forall

EADMINGS E	l d			
EARNINGS.—For cal Gross Earnings— Electric———————————————————————————————————	1925. \$14,445,399 1.210,510	\$4,496,650 668,858 147,110	$$2,561,156 \\ 639,570 \\ 62,631$	
Total Oper. exp., maint. & tax.	\$18,688,596 11,078,920	\$5,312,618 3,786,621	\$3,263,357 2,154,740	\$2,779,674 1,894,340
Net earningsOther income	\$7,609,676 741,104	\$1,525,997 345,955	\$1,108,616 213,710	\$885,334 76,746
Gross incomeFixed charges, &c., de-		\$1,871,952	\$1,322,327	\$962,079
ductions of sub. & affil. companies	3,404,248	866,195	435,665	308,215
Net avail. for Assoc.Co	\$4,946,532	\$1,005,757	\$886,661	\$653,865
Fixed charges, &c., de- ductions of Assoc. Co- Res. for renew.& replac't	$1,524,739 \\ 1,027,401$	$245,892 \\ 289,414$	$\begin{array}{c} 129,448 \\ 179,822 \end{array}$	163,644 $125,046$
Inc. available for divs. Divs. on preferred stock. Latest Earnings.—Cons	829,272	\$470,451 284,372 properties fe	or 12 mos. e	62,979 end. July 31:
Gross earnings and other Oper. exps., maint., taxe minorities and amortize	s, net earns.	applicable to		\$10,161,157 6,800,130
Net earningsPref. divs. of subs. & affil Pref. divs. paid or accrue Provision for replacement Class A priority dividend:	dts and renew	l interest	\$11,825,896 6,945,791 1,181,735 1,554,442 572,621	\$3,361,027 1,464,744 511,182 593,603 ×449,360
D 1 6 1 1 1	70 7		04	

Bal. for cl. A partic., cl. B & com. divs. & surp____\$1,571,307 \$342,138 x Includes common dividends prior to issue of class A stock. It was stated that the net earnings give no effect to the acquisition of minority interests in certain companies, including those of Staten Island Edison Corp. and Manila Electric Corp. Associated company's holdings in these companies have been greatly enlarged since July 31 1926. OFFICERS.—Pres., J. I. Mange; V.-P. & Treas., H. C. Hopson; V.-Ps., S. J. Magee, J. M. Daly; V.-P. & Gen. Mgr., H. D. Fitch; Sec., M. C. O'Keefe. Properties are under supervision of J. G. White Management Corp.—V. 121, p. 328, 584, 704, 837, 975, 1226, 1346, 1567, 1675, 1787, 1760, 1916, 2033, 2491, 2648, 2947, 3080, 3336; V. 123, p. 322, 453, 708, 840, 980, 1249, 1501, 1630, 1873, 2137.

ASSOCIATED ELECTRIC CO.

Controlled by Associated Gas & Electric Co., which owns all of the common

ASSOCIATED ELECTRIC CO.
Controlled by Associated Gas & Electric Co., which owns all of the common stock.
ORGANIZATION, &c.—Incorp. in March 1926 in Delaware. Controls 7 operating groups, viz: Penn. Public group, Long Island group, Eastern New York group, Manila group, Kentucky-Tennessee group, New England group and Western New York group, which control and aggregate installed electric generating capacity as of Dec. 31 1925 of 201,855 k. w. and operate 1.979.36 miles of transmission lines. Aggregate annual gas sales 12 mos. ended June 30 1926: 1,405.801.489 cu. ft.; passengers carried, 40,224.806. Electric output, 12 mos. ended June 30, 1926: 551,912.882 k.w.h.; electric customers, 212,141. Total population served, over 1,753,000. V. 122, p. 1916, 2037, 2034. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The more important properties of the system are the following:

(a) Penn Public System serves electricity and (or) gas to over 103,000 consumers in 350 communities in a territory extending from Lake Erle and the New York boundary across western Pennsylvania and into Maryland. The properties are connected by 1,335 miles of high tension transmission lines, principally 110,000 volts, extending from Erie, Pa., on the north through to Deep Creek, Md., on the south. The generating stations over 136,950 k. w., (38.400 k. w. is hydro-electric.) The properties also render some incidental gas, heating and traction service.

(b) Manila Electric Co. and its predecessor companies have furnished since 1905 the entire electric power and light and street railway service in the city of Manila and its environs in the Philippine Islands. Population

served over 400,000. Power is supplied from a modern steam electric station with a rated capacity of 29.500 k.w.

(c) Kentucky-Tennessee properties serve over 30,000 consumers in 60 communities with a population of more than 150,000. The properties include electric power stations with a generating capacity of 10,700 k. w., over 340 miles of high tension transmission lines and gas plants with a daily capacity of 605,000 cu. ft.

(d) Long Island Water Corp. serves 25,000 consumers in Queens and Nassau counties on Long Island in and adjacent to the City of New York. The electric property owned by the Paychogue Electric Light Co. serves Patchogue and a number of smaller communities on southern Long Island. The steam electric generating station has a capacity of 4,550 k. w.

(e) Depew and Lancaster group in western New York supplies electricity to over 13,000 consumers in a territory western New York just north of the Pennsylvania territory served by the Penn Public Service Corp.

(f) Eastern New York group supplies electricity to 20,600 consumers and gas to 3,600 consumers in a territory which includes Plattsburg and various of the communities in the northeastern corner of the State as well as most of the communities in the northeastern corner of the State as well as most of the communities in the northeastern corner of the State as well as most of the communities along the Vermont Massachusetts and Connecticut border from a point northeast of Albany almost to New York City.

(g) The Portsmouth Power group serves over 8,700 consumers in 20 communities, including Portsmouth, Newmarket, Rye and Epping in New Hampshire, and Klittery and Eliot in Maine. Wholesale power is also sold to adjacent distributing companies. The properties include a 15,500 k w. steam station and over 110 miles of high tension transmission lines. The total population served is approximately 47,000. V. 122, p. 2038.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par)—

Common (no par)—

Common (no par)—

Subsidiaries' minori

k at par.
Preferred stock included at par, or at liquidation value if without par

value.
 Note.—For a list of divisional bonds and preferred stocks of subsidiaries,
 see V. 122, p. 2034.

x incutues 10.0292 snares of Clarion River Power Co. participating stock at part efforted stock included at par, or at liquidation value if without par value.—For a list of divisional bonds and preferred stocks of subsidiaries, see V. 122, p. 2034.

Bonds.—The indenture of the convertible gold bonds provides that neither the co. nor any subsidiary company shall create any indebtedness not therein including stocks, bonds or other securities of subsidiary companies now or hereafter owned. Additional bonds may be issued only (a) for refunding, retiring or replacing an equal amount of bonds and preferred stocks of subsidiary companies, and (or) of bonds of any series outstanding under the retiring or replacing an equal amount of bonds and preferred stocks of subsidiary companies, and (or) of bonds of any series outstanding under the size less, of construction or acquisition of new properties and additions, including minority interests; or (c) to the extent of not exceeding \$1,500,000 for the purpose of acquiring outstanding minority interests of certain subsidiary companies hall not be sold except to the co. or another subsidiary companies shall not be sold except to the co. or another subsidiary companies shall not be sold except to the co. or another subsidiary companies amount of such securities held by the public be thereby increased to an amount exceeding 50% of the bonds then outstanding under the indebture, verted into a security junior thereto. Subject to this restriction, bonds and preferred stocks of subsidiary companies and bonds issued under the indenture, but for no other purpose unless the formal preferred stocks, may be sold by subsidiaries, except for the purpose of refunding, rettring or replacing outstanding securities, unless continuously preferred stocks, may be sold by subsidiaries, except for the purpose of refunding, rettring or replacing outstanding securities, unless the purpose of refunding, rettring or replacing outstanding securities, unless the purpose of refunding, rettring or repl

NEW YORK STATE GAS & ELECTRIC CORP.

NEW YORK STATE GAS & ELECTRIC CORP.

A subsidiary of Associated Gas & Electric Co.

ORGANIZATION.—Incorp. in New York in 1852 as Ithaca Gas Light
Co., and present name adopted in 1918. Has at various times acquired
the properties formerly owned by the Ithaca Electric Light & Power Co.,
Norwich Gas & Electric Co., Oneonta Light & Power Co., Homer & Cortland Gas Light Co., Ovid Electric Co., Tompkins County Power Co.,
Standard Light, Heat & Power Co., Madison Power Co., Inc., Waterville
Gas & Electric Co., Moravia Electric Light, Heat & Power Co., New Berlin
Light & Power Corp., Fleischmanns Light, Heat & Power Co., Pine Hill Electric
Plant, West Branch Light & Power Co., Delaware County Electric Light &
Power Co. and the electric plant of Steven O'Connor. V. 121, p. 2875. For
acquisition of a number of additional properties in 1926, see V. 122, p. 3211;
V. 123, p. 582, 711.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The properties consist of steam and hydro-electric power plants with a combined capacity of 16,100 k. w., and gas plants with a combined daily capacity of 2,540,000 cu. ft., together with 576 miles of high tension transmission lines and 105 miles of gas mains. Supplies without competition over 40,000 consumers in 177 communities in central and southern New York, having a population of approximately 135,000.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 100,000 shs (no par) 46,484 shs
First mtge 5½% series—...tf 1922 5½ A-O \$4,215,000 1962
6% series—...tf 1922 6 J-J 474,500 1952
Equitable Trust Co., New York, trustee.
Bonds.—Additional first mortgage bonds may be issued in series with interest rates, maturity dates, redemption provisions, &c., to be determined from time to time as series are issued, for—

(a) 80% of the net amount of additional property as defined in the indenture.

(d) 80% of the net amount of additional property as defined in the indenture.

(b) Retirement of prior liens on property subsequently acquired, under certain restrictions. Penna. 4 mills tax refunded. Are redeemable as follows: 6% series, from Jan. 1 1932 to Jan. 1 1942, inclusive, at 110 and interest and thereafter at a premium decreasing ½% every six months. 5½% series—To Oct. 31 1932 at 107½, thereafter less ½% annually to maturity.

\$700.000 series 6s offered March 1922 by J. G. White & Co., N. Y., and Janney & Co., Phila., at 94½ and int.; \$650.000 series 5½% offered Nov. 1922 by Janney & Co., and Marshall Field, Glore, Ward & Co., N. Y., at 97½ & int.; \$2,350,000 series 5½% offered Jan. 1924 by Marshall Field, Glore Ward & Co. and Janney & Co. at 92½ & int.

Offer to Bondholders.—In Sept. 1926 holders of above 5½% bonds and 6% bonds were offered the following exchange:

10½ shares \$7 div. series pref. stock Associated Gas & Electric Co. for each \$1,000 principal amount New York State Gas & Electric Corp. first mtge. 5½% gold bonds due Oct. 1 1962 (with adjustment of divs. and int.).

11 shares \$7 div. series pref. stock Associated Gas & Electric Corp. first mtge. 5½% gold bonds due Oct. 1 1962 (with adjustment of divs. and int.).

EARNINGS.—Consolidated earnings for calendar years:

EARNINGS.—Cor	solidated earning	igs for calendar year	s:
	Gross.	Net for Int &c.	Bond Interest.
926×	\$2,580,031	\$1,086,343	\$376.118
1925	2,398,607	959.676	384,186
924	2,168,326	872,050	280,752
923	2,065,252	731,304	205,857
x 12 months ended	July 31 1926.		

OFFICERS.—Pres., S. J. Magee; V.-P., G. A. Strain; Sec., M. C. O'Keeffe; Treas., O. E. Wasser.—V. 120, p. 1089; V. 121, p. 2875; V. 122, p. 2041, 3211; V. 123, p. 582, 711, 1251.

NORTH AMERICAN CO. (THE)

ORGANIZATION.—Incorp. June 14 1890 in New Jersey; successor to the assets and properties of The Oregon & Transcontinental Co. The business of the co. is the financing and control of electric, gas and street railway and coal properties.

The North American Company owns or controls the following public utility and coal companies. (All of the more important subsidiaries are covered by separate statements in other parts of this publication. The page numbers of these separate statements will be found by reference to our alphabetical index at the end of the book):

page numbers of these separate statements will be found by reference to our alphabetical index at the end of the book):

(1) North American Edison Co., controlling—
The Cleveland Electric Illuminating Co. (Cleveland, Ohio).
Union Electric Light, & Power Co. (St. Louis, Mo.), controlling—
Mississippi River Power Co. (St. Couis, Mo.), controlling—
Mississippi River Power Co. (Keckuk, Iowa).
St. Charles Electric Light & Power Co. (St. Charles, Mo.).
Union Colliery Co. (Duquoin, Ill.), controlling—
Dowell Electric Co.
Central Mississippi Valley Electric Properties, controlling—
Keokuk Electric Co. (Keokuk, Iowa).
Fort Madison Electric Co. (Fort Madison, Iowa).
Dallas City Light Co. (Dallas City, Ill.).
The Milwaukee Electric Railway & Light Go., controlling—
Milwaukee Northern Railway Co. (Milwaukee-Sheboygan, Wis.).
Badger Public Service Co. (Ekkhart, Wis.).
Wisconsin Gas & Electric Co. (Racine-Kenosha-Watertown, Wis.).
Wisconsin Electric Power Co. (Milwaukee, Wis.).
Wisconsin Trac., Light, Heat & Power Co.
Badger Utility Co.
Star Electric Light, Heat & Power Co.
Badger Utility Co.
Peninsular Power Co. (Iron River, Mich.).
Iron Mountain Light & Power Co. (Iron Mountain, Mich.).
Niagara Light & Power Co. (Iron Mountain, Mich.).
Niagara Light & Power Co. (Iron of Illinois (East St. Louis, Ill.).

(2) Union Electric Light & Power Co. of Illinois (East St. Louis, Ill.).

(3) Western Power Corporation, controlling—
Great Western Power Co. of California (San Francisco, Cal.), controlling:
California Electric Generating Co.
San Joaquin Light & Power Corp. (Fresno, Cal.).
Midland Counties Public Service Corp. (San Luis Obispo, Cal.).

Midland Counties Public Service Corp. (San Luis Obispo, Cai.).

(4) The St. Louis County Gas Co. (Webster Groves, Mo.). See under "Gas and Water Companies."

(5) The East St. Louis & Suburban Co. (East St. Louis, Ill.) controlling East St. Louis Railway Co. East St. Louis Railway Co. East St. Louis & Suburban Railway Co., controlling—Blue Goose Motor Coach Co.

St. Louis & East St. Louis Electric Railway Co.
St. Louis & Belleville Electric Railway Co.
Alton Gas & Electric Co.
Alton Granite & St. Louis Traction Co.

(6) West Kentucky Coal Co. (Sturgis, Ky.), controlling—

(6) West Kentucky Coal Co. (Sturgis, Ky.), controlling— West Kentucky Coal Co. (Del.). St. Bernard Coal Co.

(7) Wired Radio, Inc.
(8) 60 Broadway Building Corporation.
(9) Edison Securities Corporation.

(8) 60 Broadway Building Corporation.

(9) Edison Securities Corporation.

(10) North American Utility Securities Corporation.

The North American Co. also has substantial interests in The Detroit Edison Co. (Detroit, Mich.) and Washington Railway & Electric Co. (Washington, D. C.). In addition to its holdings of capital stocks, The North American Co. owns substantial holdings of bonds and notes of its subsidiary and other companies.

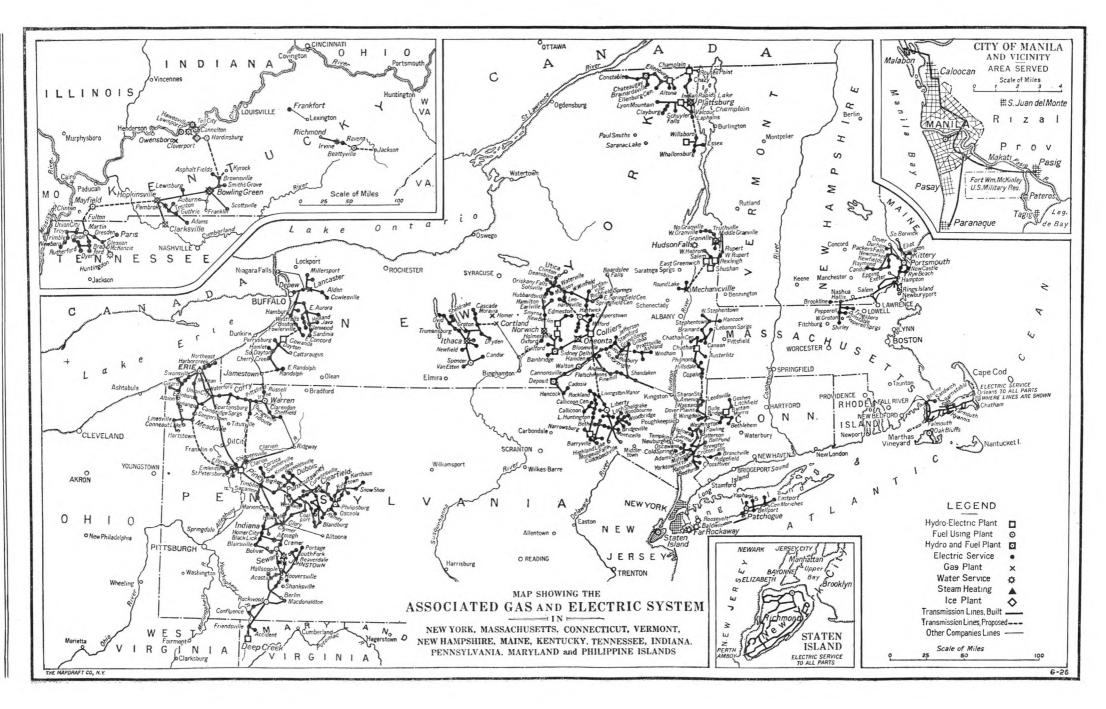
During the first half of 1926 acquired the stock of 5 public utilities operating in northern Wisconsin and Upper Michigan, viz., Powers Spalding Light Co., Dickinson County Public Serv. Co., Aurora Electric Light & Power Co., Amasa Lighting Co. and Alpha Lighting Co. V. 123, p. 455. In July 1926 it was announced that 4 new companies (all headed by George K. Milterberger as President), namely the Alton Light & Power Co., Alton Gas Co., Alton Ry. Co. and the St. Louis & Alton Ry., had been formed by the North American Co. to take over and operate various properties of the Alton Gas & El. Co. and the Alton Granite & St. Louis Traction Co., purchased at forelcosure sale for \$1,965,000. V. 123, p. 582. In 1926 acquired a substantial interest in the common stock of North American Light & Power Co. (Del.). V. 123, p. 843.

Expenditures for New Construction in 1926 over \$62,000,000.—For particulars, see V. 122, p. 1311.

New Transmission Line.—On Aug. 14 1926 the system's 220,000 volt double circuit transmission Brighton Merced tie line was put in operation, resulting in a 450-mile superpower system in California and connecting the Great Western Power Co.'s system with that of San Joaquin Light & Power Corp. For details see V. 123, p. 982.

Rumors of Change in Dividend Policy Denied.—V. 123, p. 2139.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common \$60,000,000 (\$10).——. Q-J \$38,922,252 See text Pref 6% cum \$60,000,000 (\$50).—— 6 Q-J \$30,335,750 Oct '26, 1½



EARNINGS .- For calendar years (The North American Co. and Sub-

sidiary Companies):	1000	10051	1004	1000
Gross earnings\$ Oper. expenses & taxes		1925. b \$93,028,967 54,987,125	\$80,117,255 50,161,763	1923. a \$75,465,267 48,289,198
Net income from oper- Other net income				\$27,176,069 730,988
Total income	\$49,985,889	\$41,616,678	\$31,840,823	\$27,907,057
Interest charges	15,452,740	13,001,930	9,862,179	8,830,273
Balance Depreciation		\$28,614,748 9,427,912		\$19,076,784 6,867,996
Balance Pref. divs. of subsid's Minority int. in subs Pref. divs. No. Am. Co Com. divs. No. Am. Co	\$23,520,309 7,189,681 1,304,551 1,801,241 3,627,148	\$19,186,836 4,624,595 1,266,130 1,763,620 3,223,819	\$14,182,833 2,469,710 1,130,357 1,344,942 2,815,727	\$12,208,788 1,813,413 1,009,917 1,143,022 3,038,652
Surplusx 12 mos. end. June				\$5,203,784

x 12 mos. end. June 30 1926. a Includes Wisconsin Traction, Light, Heat & Power Co. and the Light & Development Co. of St. Louis from April 1 1923. b Includes Western Power Corp. for four months, and Mississippi River Power Co. and Central Mississippi Valley Electric Properties for three months.

Note.—The operations of the Detroit Edison Co. and Washington Rallway & Electric Co. are not included in the above earnings.

OFFICERS.—Frank L. Dame, Pres.; Edwin Gruhl, V.-P. & Gen. Mgr.; F. W. Doolittle, V.-P.; James F. Fogarty, V.-P.; Robert Sealy, Treas.; F. H. Piske, Sec. & Asst. Treas. N. Y. office, 60 Broadway.—V. 121, p. 459, 586, 708, 1102, 1228, 1463, 1569, 1679, 1789, 1909, 2157, 2274, 2403, 2638, 2752, 3132; V. 122, p. 1026, 1170, 1311, 1474, 1445, 1610, 1763, 1918, 2192, 2496, 3084, 3341, 3454, 3606; V. 123, p. 455, 582, 711, 843, 982, 1114, 1382, 1634, 1877, 2139.

NORTH AMERICAN UTILITY SECURITIES CORP.

Dividends.—Initial div. paid on 1st pref. in March 1926 and quar. since n 2d pref. paid in 1926 four quar. dividends of \$1 75 each.

EARNINGS.—For 1925: gross, \$1,236,456; net after int. & taxes, \$956,091; 1st pref. dividends, \$210,983; 2d pref. dividends, \$420,000; surplus, \$235,108.

OFFICERS.—Pres., F. L. Dame; V.-P., Edwin Gruhl; V.-P., J. F. Fogarty; Sec., F. H. Piske; Treas., R. Sealy. Office, 60 Broadway, N. Y. City.

CENTRAL STATES ELECTRIC CORP.

THE CORTLAND COUNTY TRACTION CO.

THE CORTLAND COUNTY TRACTION CO.

ORGANIZATION.—Is a reorganization on June 22 1901 of the Cortland & Homer Traction, sold at foreclosure on Apr. 23 1901. In June 1905 absorbed the Cortland & Homer Electric Co., previously controlled.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Thurnishes light to the cities of Homer and Cortland and to the public. Carries coal and freight as well as passengers. Operates 16.18 miles of track (not incl. sidings and turnouts) between Cortland, Homer, Little York and Preble, and between Cortland and McGrawville. Has 33 cars.

The 1st mtge 4s, which matured Apr. 1 1921, were, we understand, purchased by interests connected with the company and are being carried along at 7% interest.

STOCK AND BONDS—

Stock com \$320,000 (\$100)—

First mtge \$180,000 (\$500) [1901] 4 g A-O [180,000 Apr 1 1922]

First mtge \$180,000 (\$500) [201] [1901] 4 g A-O [180,000 Apr 1 1922]

First mtge \$180,000 (\$500) [201] [2

PEEKSKILL LIGHTING & RAILROAD.

PEEKSKILL LIGHTING & RAILROAD.

In 1909 Westchester Lighting Co., controlled by Consol, Gas Co. of N. Y.; purchased the entire common stock and a block of pref. of the Peekskill Lighting & RR. See Westchester Lighting Co., V. 89, p. 108.

ORGANIZATION.—Incorp. as the Peekskill Lighting Co. on July 12 1900; subsequently purchased the Peekskill Lighting Co. and Peekskill Electric Light & Power Co. Name changed as above upon purchase of the Peekskill Traction on Aug. 31 1900.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Comprises all the gas and electric light interests of Peekskill. Franchises of electric-lighting plants are perpetual. Gas franchises liberal.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.

Common \$500,000 (\$100).———\$500,000

1910, 4%

Preferred \$150,000 (\$100).———\$500,000

1910, 4%

18t mige \$750,000 (\$1,000) | 1900 5 g A-O 646,000 Oct 1 1930 gold sinking fund.———. *Interest at N. Y. Trust Co., N. Y., Trustee. Stock.—\$19,500 par value pref. stock has been reacquired by the co. Bonds.—Whole issue (but no fractional part) can be redeemed on any interest date at 110 and interest. Sinking fund is provided at the rate of \$10.80 per bond outstanding, beginning Oct. 1903. The remaining bonds can only be issued for extensions, &c., at 75% of actual cost, and only when net earnings of the previous 12 months are equal to at least twice the interess on the outstanding bonds and the proposed issue. See V. 71, p. 913.

\$14.000 are in treasury.

Dividends.—6% per annum paid on pref. stock up to Dec. 1917. None since. On common, in 1906, 1%; in 1907, 3½%; in 1908, 4%; in 1909, 4%; in 1910, 4%. None since.

EARNINGS.—For calendar years:

Gross. Net aft. Tax. Other Inc. Fixed Chees., &c. Balance.

1924.——\$532.482 \$91,975 \$4.433 \$85.513 sur.\$10.895 1924.——\$532.482 \$91,975 \$4.433 \$85.513 sur.\$10.895 1924.—\$532.482 \$91,975 \$4.433 \$85.513 sur.\$10.895 1924.—\$532.482 \$91,975 \$4.433 \$85.513 sur.\$10.895 1924.—\$532.482 \$91,975 \$4.433 \$85.513 def.1.695 1924.—\$66.263 \$70.384 def.11.674 404 66.718 def.11.674 404

STATEN ISLAND EDISON CORPORATION.

Controlled by Associated Gas & Electric Co. and interests affiliated, which own over 99½% of the common stock; supervised by J. F. White Manage-

STATEN ISLAND EDISON CORPORATION.

Controlled by Associated Gas & Electric Co. and interests affiliated, which own over 99½% of the common stock; supervised by J. F. White Management Corp.

ORGANIZATION.—Incorp. Feb. 14 1923 in N. Y. and as of Aug. 1 1923 acquired from the Richmond Light & RR. Co. (see below) the properties which do the entire electric light and power business in the Borough of Richmond (Staten Island), N. Y. Owns over 95% of the outstanding capital stock of the Richmond of the New Jersey & Staten Island Ferry Co. and over 51% of the capital stock of the South Beach RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes without competition electric light and power service to the entire Borough of Richmond (Staten Island), N. Y. City, serving over 22.800 metered consumers. Also supplies power under a favorable contract to the Staten Island Rapid Transit Ry. (a subsidiary of the Balimore & Ohio Rw. 2.800 metered consumers. Also supplies power under a favorable contract to the Staten Island Rapid Transit Ry. (a subsidiary of the Balimore & Ohio Rw. Completed in 1925. Population estimated at 140,000.

The properties consist of an electric power station of an ultimate capacity of 60,000 k.w. and having a present installed capacity of 35,500 k.w., together with adequate transmission and distributing lines. An additional 15,000 k.w. turbine is to be completed in May 1927. V. 123, p. 1507. Sub. cos. furnish street railway service in the northern section of the borough and the state of the state of

lot at their redemption price. Interest is payable in New York and Chicago. Penna. and Conn. 4 mills taxes and Mass. income tax of 6% refunded. In July 1924 Marshall Field. Glore. Ward & Co., Spencer Trask & Co., and Estabrook & Co. sold \$1.600.000 ref. & impt. mtge. 6% bonds, Series "B," at 98 % and interest, to yield 6.10%. V. 119, p. 84.
Holders of 6½% series "A" bonds were given the right in Oct. 1926 for a limited time to exchange their bonds for \$7 div. ser, pref. stock of Associated Gas & Electric Co. as follows 10% shares of said stock for each \$1,000 bond, with adjustment of dividends and interest. V. 123, p. 1878.

Dividends.—On common 75c. quarterly was paid in 1925.
EARNINGS.—For calendar years

EARNINGS.—For calendar years			
Calendar Years— Gross.	*Net.	Int &c.	BalSur.
1926x\$3,489,900	\$1.053.633	\$271.807	\$781.826
1925 3,064,588	882,753	265.822	616,931
1924 2,768,661	756,367	352,568	403,799
1923 2,619,649	769,223	225,806	543,417
* After operating expenses, rentals	. &c.		

x 12 months ended Aug. 31 1926.

Management.—Properties under the management of the J. G. White Management Corp.—V. 118, p. 3089; V. 119, p. 84, 2412; V. 120, p. 332; V. 121, p. 2639; V. 122, p. 95, 215, 2498; V. 123, p. 983, 1252, 1507, 1878.

Management Corp.—V. 118, p. 3089; V. 119, p. 84, 2412; V. 120, p. 332; V. 121, p. 2639; V. 122, p. 95, 215, 2498; V. 123, p. 983, 1252, 1507, 1878.

(1) RICHMOND LIGHT & RAILROAD CO.

Over 99% of the co.'s outstanding capital stock has been acquired by the Staten Island Edison Corp.. which see above.

Receiver Discharged.—On July 31 1923 Judge E. L. Garvan of the U. S. Dist. Court discharged the receiver for the co., who had been in charge of the property since April 28 1920. V. 117, p. 555.

ORGANIZATION.—This company was formed as a reorganization on Aug. 18 1902 of the Staten Island Electric RR., New York & Staten Island Electric Co. and the Richmond County Power Co. Owns the entire capital of the New Jersey & Staten Island Ferry Co. For terms of reorganization and complete statement of plan, see V. 74, p. 1091. Franchises are perpetual FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Miles of track, 33.11; 90-lb. girder Cambria and 85-lb. girder Johnson steel rails; 94 passenger cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$3,00.000 (\$3100).

First collateral trust mige 1902 4 g J-J 1, 427,000 July 1 1952 \$2,500,000 gold—1f [Int. at Guaranty Trust Co., N. Y., Trustee Equipment trust certificates—6½% 194,000

Bonds.—\$700,000 are pledged under Staten Island Edison Corp. On Aug. 17 1926 bondholders were offered the right to exchange their bonds into \$7 div. series pref. stock of Associated Gas & Electric Co. on the following basis 9 shares of said stock for each \$1,000 of first collateral trust 4% purchase money bonds due July 1 1952, with adjustment of dividends and interest. V. 123, p. 1635.

EARNINGS.—For 6 months ended June 30:

1926. 1925.

	1926.	1925.
Gross revenue	\$336 623	\$415.999
Net (including other income)	def8.255	def559
Fixed charges	71 104	68.808
Net corporate deficit	79.359	69.367
OFFICERS Pro H C H T P T T		

OFFICERS.—Pres., H. C. Hopson; V.-Ps., J. K. Choate and J. I. Mange, Sec. & Treas., T. W. Moffat; V.-P. & Gen. Mgr., C. S. Banghatt; Compt., H. C. Moore, Jr.—V. 117, p. 326, 555, 1018; V. 118, p. 1521; V. 123, p.1635.

LONG ISLAND LIGHTING CO.

CORGANIZATION.—Incorp. in N. Y. Dec. 51 1910 as a consolidation of a number of cos. which had been operating on Long Island over a long period of years. Has since absorbed various other cos., incl. Nassau Light & Power Co., has acquired substantially all of the com. stock of Queens Borough Gas & Electric Co. and in 1925 acquired 96,675% of the common stock of Kings County Lighting Co.; 50,000 shares were outstanding, V. 120., p. 2268.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies substantially the entire electric light, power and gas service in the County of Suffolk and the entire electric light and power service in the central and northern parts of the County of Nassau. This territory represents an area of over 1.100 square miles, having a population of over 300,000 normally and over 400,000 in summer. The service is furnished under favorable franchies, the majority of which extend beyond the maturity of the bonds.

The co. owns electric generating stations at Northport, Glenwood, Amityville, Babylon, Huntington, Port Jefferson, Riverhead, Southampton and Glen Cove; also gas plants at Bay Shore, and Huntington. Total electric generating capacity 39,355 k.w.; gas producing capacity per 24 hours, 3,175,000 cu. ft.

Co. owns 357 miles of high tension transmission lines. A line has been constructed to connect the Northport and Glenwood plants so that current can be furnished to the entire territory from either of these plants, both of which are located on the waterfront. Length of distribution lines, 2,442 miles.

Annual electric output (generated) in 1925 was approx. 66,943,457 k.w. this is the net combined total of A.C. and D.C. current. Number of

Co. owns 357 miles of high tension transmission lines. A line has been constructed to connect the Northport and Glenwood plants so that current can be furnished to the entire territory from either of these plants, both of which are located on the waterfront. Length of distribution lines, 2,442 miles.

Annual electric output (generated) in 1925 was approx. 66,943,457 k.w.h. This is the net combined total of A.C. and D.C. current. Number of electric meters in service Aug. 31 1926 was 64,315.

The co. has 55 miles of high pressure gas mains, delivering gas to surrounding territory from the main generating station at Bay Shore. Length of distribution mains, 197 miles. Annual gas output (produced) in 1925 was about 394,490,000 cu. ft. Number of gas meters in service Aug. 31 1926 was 10,700. 700.

In Dec. 1924 the co. changed its auth. common stock from 100,000 shares, par \$100, to 700,000 shares, of no par value. V. 120, p. 86.

20 miles of 100,000 shares, of no par value. V. 120, p. 86.

21 miles was 10,000 shares, of no par value. V. 120, p. 86.

22 miles of 000,000 shares, of no par value. V. 120, p. 86.

23 miles of 000,000 shares, of no par value. V. 120, p. 86.

24 miles was 1,000 shares, of no par value. V. 120, p. 86.

25 miles of 000,000 shares, of no par value. V. 120, p. 86.

26 miles was 1,000 shares, of no par value. V. 120, p. 86.

27 miles was 1,000 shares, of no par value. V. 120, p. 86.

28 miles of 000,000 shares, of no par value. V. 120, p. 86.

29 miles was 1,000 shares, of no par value. V. 120, p. 86.

20 miles was 1,000 shares, of no par value. V. 120, p. 86.

27 miles was 1,000 shares, of no par value. V. 120, p. 86.

28 miles was 1,000 shares, of no par value. V. 120, p. 86.

29 miles was 1,000 shares, of no par value. V. 120, p. 86.

20 miles was 1,000 shares, of no par value. V. 120, p. 86.

21 miles was 1,000 shares, of no par value. V. 120, p. 86.

28 miles was 1,000 shares, of no par value. V. 120, p. 86.

29 miles was 1,000 shares, of no par value. V. 120, p. 120, p. 120, p. 120, p. 120

in 1925. In Feb., May, Aug. and Nov. 1926, 50c. An extra div. of 50c. was paid in Jan. 1926.

EARNINGS.—For calendar years:
a1926.

Gross income*
\$4,972.580
\$4,466.597
\$3,761.584
\$2,276.110
2,073.002
\$1,799.836

Net income.
\$2,234,740
\$1,884.197
\$1,688.582
\$1,476,274
a 12 mos. end. Aug. 31 1926.
*Including divs. from controlled companies.
OFFICERS.—Pres., E. L. Phillips: V.-P., G. W. Olmsted; Treas., R. F.
Van Doorn: Scc., H. R. Frost; Asst. Treas., A. M. Hallock.—V. 120, p. 86, 703, 2268; V. 121, p. 330, 586, 2271, 2520; V. 122, p. 2496, 3463.

(1) QUEENS BOROUGH GAS & ELECTRIC CO.
Over 99 % of the common stock is owned by Long Island Lighting Co (see 3bove); ATION — Incomp. In N. V. in 1002 are a consolidation of Ouesand

EARNINGS.—For ca	lendar vears.			
Emiliation. For ca	1925.	1924.	1923.	1922.
Total revenue (incl. other				
income)	\$2.771.887	\$2,577,471	\$2,422,295	\$2,237,333
Net after oper.exp., retire	-			
ment & taxes (except				
Fed. income taxes)	1,083,848	951.026	850.319	607.426
Bond interest		275,380	275.380	269.877
Federal income tax	98,746	78,375	68,304	38,401
Other deductions		48,796	33,706	35,883
Contingency reserve	42,255	39,051	35,993	30.634
Net adjustment of surp_	Cr260,686	Deb14,089	Cr4,363	Deb889
Dividends	415,366	295,093	149,563	167,044
Surplus for year	\$470,625	\$200,242	\$291,736	\$64,698
Total surplus	\$1,489,341	\$1,018,716	\$818,474	\$526,738
Latest Earnings.—For	12 mos. end.	Aug. 31 192		4000,100
Gross earnings				\$3,117,589
Oper., exp., maint, & tax	es			1.916.580

Net Income \$1,201,009 OFFICERS.—Pres., E. L. Phillips; V.-P., George W. Olmsted; Treas., John W. Little; Sec., A. J. Gonnoud; Asst. Treas., C. J. Ferdon.—V. 121' p. 330; V. 122, p. 2495, **2651.**

NEW YORK STEAM CORPORATION.

NEW YORK STEAM CORPORATION.

ORGANIZATION.—Incorp. in N. Y. in July 1921, as successor to the New York Steam Co. as per plan in V. 113, p. 967.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies steam for power and heating purposes in New York's downtown financial district and in uptown commercial and residential sections, serving many of the largest and most important buildings in N. Y. City. The franchise under which the corporation operates is without limit as to time and grants the right and privilege to lay mains and pipes in any of the treets on the island of Manhattan and to supply steam for power, heating and cooking. Also has contract with N. Y. Edison Co. for purchase of isteam Co. owns and operates steam stations of aggregate capacity of \$5,000 h. r., incl. the capacity purchasable from the N. Y. Edison Co., has under construction a highly modern station at 35th St. and East River ("Kip's Bay Station") of an ultimate capacity of 110,000 h.p., and an initial installation of 30,000 h. p. to be completed in the near future; 206,500 ft. of mains and services.

STOCK AND BONDS—

Data. Interest. Outstanding. Maturitics

EARNINGS.—For yes	are ended In	ne 30·		
Operating Revenues—	1926.	1925.	1924.	1923.
Downtown district	\$2,601,207	\$2,246,307	\$2.389.353	\$2,309,880
Uptown district	2,559,023	1,622,811	1,285,048	1,400,473
Total oper. revenue	\$5,16),: 30	\$3,869,118	\$3,674,401	\$3,710,353
Non-oper. revenues	33,353	24,540	23,584	21,062
Total gross earnings	\$5.19 .5 3	\$3.893.658	\$3.697,985	\$3,731,415
Operating expenses	3,102,965	2,358,626	2,255,559	2,446.865
Maintenance expenses	322.361	316.659	270.520	266,868
General taxes	214.281	167 698	144.600	138.340
Federal taxes	83.000	35.000	41,000	30,875
Net earnings	\$1,470,976	\$1,015.675	\$986.307	\$848,468
Bond interest	364,172	336.963	309,384	299 475
General interest	Cr.13,206	Cr.24.896	7,312	9,719
Bond disc. & expense	35,019	25,097	23,330	23,258
Preferred dividends		213,509	86,981	68,127
0				

Avail. for renewals & repl.,pf.stk.,res.,&c. \$799.881 \$465,002 \$559,299 \$447.887 Latest Earnings.—For 12 mos. end. Aug. 31 1926 Gross. \$5.212.876; net, after maint. and all taxes,\$1.446,108; int. funded debt. \$383,920; balance. \$1.062,188.

OFFICERS.—Pres., James D. Hurd; V.-P., Charles A. Gillham; Treas., Geo. S. Beith; Sec., F. E. Pendleton. Offices, 280 Madison Ave., N. Y., City.—V. 120, p. 1586, 1881, 3188; V. 121, p. 1223, 2875; V. 122, p. 2330 3454; V. 123, p. 1378, 2139.

FRONTIER CORP.

FRONTIER CORP.

ORGANIZATION, &c.—Formed in 1926 by the General Electric Co., Aluminum Co. of America and the Du Pont interests, to develop a 2,400,000 h. p. site on Barnhardt Island, in the St. Lawrence; construction of the dam is expected to take 5 years, and possibly as many years may be required for installation of the distributing system. If corporation's plans are carried out, energy from the St. Lawrence River eventually will supply light and power for New York. Included in the plans are proposals for the inclusion of the New York Edison Co., Brooklyn Edison Co. and other large utilities between New York City and the St. Lawrence in a great power distribution system. The Frontier Corp.'s share of the power to be developed at Barnhardt Island would be 1,200,000 h. p., since it is not deemed likely that the Canadian share of the power developed would be exported to the U. S. The plans call for the raising of the river by 83 feet on the Longue Sault Rapids, 40 miles east of Ogdensburg, by construction of a dam between New York State and Ontario Province. The total cost of the project is put at \$238,000,000.

A nucleus for corp.'s distribution systems is provided by the properties controlled by the Northeastern Power Corp., which is linked with the General Electric interests. Northeastern Power Corp. also is linked by stock ownership with the New England Power Association, and the two companies therefore control a system which stretches from northwestern New York Omassachusetts. The Mohawk Hudson Power Corp. is part of the Northeastern system and controls important up-State utilities. See also article under heading "Mellon Interests in Utilities Spread," on page 3037, of the "Chronicle" of May 29 1926.—V. 122, p. 3209.

NCRTHEASTERN POWER CORPORATION
ORGANIZATION.—Incorp. in Maryland, Jan. 18 1926, chiefly for the nurpose of acquiring and holding the securities of nublic utility companies. Co. acquired by exchange of stocks over 99% of the common stock of the Power Corp. of N. Y. Co. offered in Jan. 1926 for each common share of the Power Corp. of N. Y. (a) 2 com. and 1-6 class A shares Northeastern Power Corp., or (b) 2½ com. shares Northeast Pow. Corp. Co. also subscribed for 173,333 com. shares of the New Engl. Power Assn. Co. now owns 236,191 shares of com. stock of New England Power Assn. V. 122. p. 2041. In 1926 obtained all of the capital stock of the Oswego River Power Corp. through acquisition in exchange for stock of a substantial interest in the Oswego Corp., formerly owned by Niagara Lockport & Ontario Power Co. V. 122, p. 3084.

Among the principal subscribers for the common stock of the co. were the following cos.: F. L. Carlisle & Co., Inc., Eastern States Power Corp., Electric Investors, Inc., Mohawk Hudson Power Corp., Niagara Share Corp., Schoellkopf, Hutton & Pomeroy, Inc., Schoellkopf Securities Corp. and United Gas Improvement Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The system owns developed and undeveloped powers on 8 rivers in northern New York, rated at 510,000 h.p., of which 204,000 h.p. is developed. V. 122, p. 3084.

The New England Power Assn. controls properties of 297,000 h.p., of which 242,000 h. p., are developed. Output during 1925 over 681,696,000 k.w.h. D. red developed. Output during 1925 over 681,696,000 k.w.h. D. red developed. Output during 1925 over 681,696,000 k.w.h. D. red developed. Output during 1925 over 681,696,000 k.w.h. D. red developed. Output during 1925 over 681,696,000 k.w.h. D. red developed. Output during 1925 over 681,696,000 k.w.h. The Power Corp. of New York owns powers rated at 488,000 h.p.,

Machold: V.Ps. II. T. Harriman J. N. Carlisle C. E. Norris Sec. R. K. Feguson; Treas., F. A. Rogers.—V. 122, p. 481, 612, 2041, 5084.

THE POWER CORPORATION OF NEW YORK.

Control.—In Jan. 1926 Northeastern Power Corp. offered stockholders the following option of exchange: for each common share The Power Corp. of N. V. either 1-6 of 1 share Class "A" stock and 2 shares common stock Northeastern Corp. in Jan. 1926 Northeastern Corp. and the Class "A" stock and 2 shares common stock Northeastern Corp. of 2.5 shares common stock Northeastern Corp. of 2.5 shares common stock Northeastern Corp. and the Class "A" stock and 2 shares common stock of Northeastern Corp. and the Class "A" stock and 2 shares common stock of Northeastern Corp. and the Class "A" stock and the Class "A" stock and and the Class "A" stock and the Power Corp. at the Class "A" stock and the Class "A" stock and the Class "A" stock and the Class "A" stock of Northern New York Utilities. Inc. (see separate statement below). Has acquired squired and the Class "A" stock of Northern New York Utilities. Inc. (see separate statement below). Has acquired squired and the Class "A" stock of Northern New York Utilities. Inc. (see separate Statement below). Has acquired squired and the Class "A" stock of the Power Co., the Fort Covington Light, Heat & Power Co. and the Milling & Lighting Co. of Brasher Falls by purchase of the entire com. stock of aforence Power Co., and a 15% interest in the com. stock of the Mohawk & Hudson Power Corp. See V. 120, p. 2270. V. 121, p. 200, 2039.

Participation in New England Power Co. Plan.—In Dec. 1925 it was reported that the Co. interests were to subscribe for 173, 333 new common shares of the reorganized and enlarged New England Co. See also under "FIELD OF O'PERATIONS" AND CHARACTER OF BUSINESS.—Co. owns developed and undeveloped water powers in St. Lawrence, Lewis and Jefferson counties in New York State.

Owner Co., 100 of the Co., 100 of t

\$993,722 Cr7,644 210,000 606,930Balance Adjustment of 1924 taxes Preferred dividends Common dividends

Balance x \$184.436 x Before deducting \$455.417 premium on retired bonds and pref. stock. OFFI('ERS,—Pres., John N. Carlisle; V.-P., W. P. Creaker, V.-P., D. M. Anderson; V.-P., H. G. Davis; V.-P., H. Edmund Machold; V.-P., R. B. Maltby; Treas., F. A. Rogers; Sec., R. K. Ferguson; Asst. Sec. & Asst. Treas., C. B. Martin. Offices: Watertown, N. Y., and 49 Wall St., N. Y. City.—V. 120, p. 455; 1205, 1461, 2270; 2944; V. 121, p. 77, 200, 1463, 2039, 2753; V. 122, p. 612, 1170; V. 123, p. 1252.

NORTHERN NEW YORK UTILITIES, INC.
Control.—Over 99% of co.'s common shares are owned by Power & Electric Securities Corp., which in turn is controlled by Power Corp. of New York.
ORGANIZATION.—Incorporated in New York in 1913.
In April 1925 co. filed a certificate with the Secretary of State of Albany, N. Y., increasing its authorized capital stock from \$14,000,000 to \$20,-000,000. V. 120, p. 2269.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates electric light, power and gas properties in northern and central New York serving a population of about 105,000. Company does the entire electric light and power business in Rome, Watertown and 60 adjacent communities, the entire gas business in Rome and Watertown, and furnishes power on a wholesale basis to the Utica Gas & Electric Co. under a long-term contract, calling for the delivery of up to 33,000 h. p. Has a transmission line which connects the properties of the company with those of the Niagara Lockport & Ontario Power Co., providing for the interchange of power under existing contracts. Company has a total generating capacity of 137,705 h.p. in hydro-electric plants and 9,775 h.p. in steam plants. Of the hydro-electric capacity, 107,405 h.p. is derived from plants owned by the co., the remaining from plants which are leased or from which the co. purchases the entire output. Co. owns 1,750 miles transmission and 1,600 distribution lines. Co. also owns three

undeveloped water power sites having a potential generating capacity of over 16,000 h.p. The gas plants located in Rome and Watertown have a daily capacity of 5,770,000 cu. ft.

Change of Stock.—In July 1926 co. changed its authorized common stock from 400,000 shares, par \$25. to 400,000 shares of no par value. V. 123, p. 711.

The composition of the provided in Rome and Waterbown have a daily capacity of 5,770,000 cu. ft.

Change of Stock.—In July 1926 co. changed its authorized common stock from 400,000 shares par \$25. to 400,000 shares so fno par value. V. 123, p. 711.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Priva cum \$10,000,001 shis into par?

Fry cum \$10,000,001 shis into par?

First lien & ref Series "A" | 1921 7 g M. N. 1, 183,000 May 1 1946

Series "B" | 1922 6 g M. N. 1, 183,000 May 1 1946

Series "B" | 1922 6 g M. N. 1, 183,000 May 1 1945

Series "B" | 1922 6 g M. N. 1, 183,000 May 1 1945

Series "B" | 1923 6 g M. N. 3, 91,000 May 1 1945

Series "B" | 1923 6 g M. N. 3, 91,000 May 1 1945

Series "B" | 1925 5 g J. D 3,000 May 1 1945

Series "B" | 1925 6 g J. D 3,000 May 1 1945

Series "B" | 1925 5 g J. D 3,000 May 1 1945

Series "B" | 1925 5 g J. D 3,000 May 1 1945

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Series "B" | 1925 5 g J. D 3,000 May 1 1945

Series "B" | 1925 5 g J. D 3,000 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

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Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B" | 1925 6 g M. N 1,319,800 May 1 1945

Series "B

OSWEGO RIVER POWER CORPORATION.

Control.—All the common stock is owned by Northeastern Power Corp

Control.—All the common stock is owned by Northeastern Power Corp.

ORGANIZATION.—An operating and holding company. Owns all the sommon stock of Peoples Gas & Electric Co. of Oswego, the Oswego Canal Co., and the General Development Corp.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company owns valuable water rights on the Varick and Oswego canals in the city of Oswego, N. Y., where a hydro-electric station of initial capacity of 15,000 h.p. and ultimate capacity of 18,000 h.p. is under construction. A 110,000 volt transmission line connects company's system with that of Northern New York Utilities, Inc., a subsidiary of Power Corp. of New York. Peoples Gas & Electric Co. of Oswego supplies, without competition, gas and electric service to the city of Oswego and electric service only to several adjacent communities. Owns a hydro-electric station of 1,300 h.p. and a steam electric generating station of 1,200 h.p.; also transmission and distribution lines, and gas mains. Compare V. 122. p. 2192, 3084; V. 123, p. 844.

(THE) OMNIBUS CORPORATION.

(THE) OMNIBUS CORPORATION.

ORGANIZATION.—Incorp. in Delaware April 17 1923 as Chicago Motor Coach Corp. Name changed to present title Aug. 7 1924. Corporation is at present a holding company only. In Aug. 1924, through a plan for the unification, recapitalization and reorganization of Fifth Avenue Bus Securities Corp., New York Transportation Co., and Chicago Motor Coach Corp., dated June 25 1924, company effected a practical consolidation of bus lines in New York City with those in Chicago. V. 119, p. 82 and 205, where also details as to the exchange of securities are given. Company owns all of the capital stock of the Chicago Motor Coach Co. and the Gray Line Motor Tours Co. of Chicago, and 549,535 shares of Fifth Avenue Bus Securities Corp., which in turn owns 190,293 shares of New York Transportation Co., which company owns all of the capital stock of the Fifth Avenue Coach Co., operating buses in New York City. Corporation owns also one-third of the class A stock and one-sixth of the class B stock of the St. Louis Motor Coach Corp., which company in turn owns all of the stock of Peoples Motorbus Co. of St. Louis, operating buses in the city.

of the stock of Peoples Motorbus Co. of St. Louis, operating buses in the city.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Com. 1,500,000 shs. (no par). 624,050shs
8% pref. cum. \$25,000,000
(\$100) series A. 8 Q.J \$8,817,900

Stock.—The 8% pref. cum. stock is red. at 115 and divs.; is entitled to receive on liquidation, dissolution or winding up, in priority to the common stock at the rate of 3 shares for each share of pref. Stocks. Both common stock at the rate of 3 shares for each share of pref. stocks. Both common and pref. stocks are listed on the N. Y. Stock Exchange. V. 122, p. 612.

EARNINGS.—Consolidated earnings (but as to Fifth Avenue Bus Securities Corp. merely including dividends received) for calendar year 1925: Chicago Motor Coach Co., net profit. \$518,370
Dividends received on Fifth Avenue Bus Secur. Corp. stock. 351,618
Interest received. 13,746
Gray Line Motor Tours Co., loss for year. Dr.13,813

Total. \$869,930
Expenses and taxes. \$793,010

PASSENGERS CARRIED BY SUBSIDIARIES.—In 1925 Fifth Ave.
Coach Co., 70,728,236 revenue passengers (61,514,840 in 1924); Peoples

Motor Bus Co., St. Louis, 23,814,797 (12,709,404 in 1924); Chicago Motor Coach Co., 57,547,816 (49,318,448 in 1924). See V. 122, p. 884.

Dividends.—An initial quar. div. of 2% was paid on cum. (convertible) pref. series "A" Oct. 1 1924, and regularly since. None on common.

OFFICERS.**—Chairman of Board, John Hertz; Pres., John A Ritchie; V.-Ps., Charles A. McCulloch, John C. Jay and Bernard Davidson; Treas., Leonard S. Florsheim; Sec. & Gen. Counsel, Edward N. D'Ancona. Offices, 4711 Ravenswood Ave., Chicago.**—V. 120, p. 1328, 1882, 2551, 3061, 3188; V. 121, p. 331, 1348, 1909, 3005; V. 122, p. 612, 884, 1763, 2800.

EARNINGS.—For calendar years: 1925. 1924. 1923. 1922.

FIFTH AVENUE BUS SECURITIES CORPORATION.

(1) NEW YORK TRANSPORTATION CO.

(1) NEW YORK TRANSPORTATION CO.

ORGANIZATION.—Incorp. in New Jersey Feb. 21 1899 as New York Electric Vehicle Transportation Co. Changed name to present title in 1902. Company owns the entire authorized and outstanding capital stock of Fifth Avenue Coach Co., an operating company. Company manufactures the buses used by Fifth Avenue Coach Co., and in addition manufactures and sells similar buses to transportation companies operating in other cities. Fifth Avenue Coach Co. operates motor coaches in boroughs of Manhattan, Bronx and Queens in New York City.

Capital stock, \$2,350,000 (\$10), of which \$1,902,930 is owned by Fifth Avenue Bus Securities Corporation.

EARNINGS.—Consolidated earnings of company and subsidiaries for calendar year 1925:
Gross operating revenue.

\$7,351,703
Operating expenses, including maintenance

\$7,351,703
Operating expenses, including maintenance

\$1,903,149
Other income

\$1,903,149
Other income

\$2,116,379
 City, State and Federal taxes
 \$2,116,379

 Adjustments affecting prior years
 \$7,26,026

 Net profit for year
 \$1,409,102

 Dividends
 470,000

 Surplus for year
 \$939,102

 Previous surplus
 4,992,859

 Surplus Dec. 31 1925
 \$5,931,961

 Compare V. 122, p. 1763, 3454.

Compare V. 122, p. 1763, 3454.

(a) FIFTH AVENUE COACH CO.

The entire capital stock is owned by New York Transportation Co.
In June 1926 purchased the "Gray Line," a coach company which operates sight-seeing bus tours throughout New York City and up-State line to Bear Mountain and lines to other points. V. 122, p. 3605. On Aug. 31
1926 acquired the entire common stock (90,200 no par shares) of New York Railways Corp. See separate statement.

For bid to run busses in Manhattan, see V. 123, p. 1506, under heading "Rapid Transit in New York City."
On Aug. 25 1926 the Transit Commission approved the purchase of 90,200 shares, the entire common stock of New York Rys. Corp. In May 1926 co. and N. Y. Rys. Corp. had made a joint application for a bus franchise through the Omnibus Corp. N. Y. Rys. Corp. proposed to eliminate 25 miles of its 75 miles of tracks, and 200 cars and replace them with busses at a 5-cent fare crosstown and 10-cent fare north and south. The Board of Transportation was expected in Aug. 1926 to make a decision in the near future. V. 122, p. 2798, 3081; V. 123, p. 1112.

OFFICERS.—Chairman of Board, John A. Ritchie; Pres., Frederick T. Wood; V.-Ps., Louis H. Palmer and Wm. W. Harris; Sec., John E. McCarthy; Treas., Geo. L. Williams. Office, 605 W. 132d. St., N. Y. City.—V. 122, p. 2798, 3081, 3605; V. 123. p. 1112.

INTERBOROUGH RAPID TRANSIT CO.

ORGANIZATION.—Incorp. May 6 1902 in New York.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates municipal tunnel and elevated lines in New York City; also leases
Manhattan (Elevated) Ry., which see on a following page.

Mileage as of June 30 1926.
Length Two Three Four Five Tot.SinOf Road Track. Track. Track. gleTrk.
Subway—

7.50 ----86.70 0.27 6.87 21.99 12.79 4.67 23.14 21.15 0.55 5.55 21.60 7.06 15.73 19.15 128.31 1.26 2.73 5.33 3.19 0.25 0.45 4.42 $0.33 \\ 0.16$ 2.84 32.45 58.96 21.47 1.19 385.85

Owns stock of N. Y. & Queens Country Ry., 73 miles. V. 80, p. 2621; V. 83, p. 818; V. 86, p. 1100. Announced in Jan. 1923 that trolley lines in Queens would be dropped. V. 116, p. 295. "Outside assets" in Dec. 1917, V. 103, p. 2365.

New Lines.—On Mar. 19 1913 an agreement was signed between the city and this company (V, 94, p. 1507, 1565; V. 96, p. 28, 359, 1701) and the B.R.T. Co. (now B. M. T.). providing for the establishment of comprehensive dual systems of rapid transit serving all boroughs.

The official statement to the N. Y. Stock Exchange, dated June 30 1913, was published in "Chronicle" of Aug, 16 1913, pages 450 to 455, giving full particulars as to new contracts, bonds, &c. See also V. 97, p. 744, 1024.

Subway Leases, New and Old, to Run 49 Years—Re-Capture.

The lease by the city to the co. of the new subways is for 49 years from Jan. 1917, but if their completion isoluid be delayed through no fault of the cet. Jan. 1 1919; subject, however, be city-gradingly postponed (date now set. Jan. 1 1919; subject, however, be city-gradingly postponed (date now fact. Jan. 1 1919); subject, however, be city-gradingly postponed (date now set. Jan. 1 1919; subject, however, be city-gradingly postponed (date now fact. Jan. 1 1919); subject, however, be city-gradingly postponed (date now fact. Jan. 1 1919; subject, however, be city-gradingly postponed (date now fact. Jan. 1 1919); subject, however, be city-gradingly postponed (date now fact. Jan. 1 1919); subject however, be city-gradingly postponed (date now fact. Jan. 1 1919). The contract of the city to provide explicit the lease of the new subways in order west black and exploration of the city to provide a fact. The contract of the lease of the city for the lease of the city to purchase and take the property at any time after 10 years upon payment therefor.

The authorizations and licenses for the elevated railway extensions and additional tracks are for 85 years from the beginning of operation, and are respectively subject to the right of the city to purchase and take the property at any time after 10 years upon payment therefor.

The submay time and the contract of the city to purchase and take the property

For the fiscal year beginning July 1 1922, 3%.
For the fiscal year beginning July 1 1923, 4%.
For the fiscal year beginning July 1 1924, and subsequent years, 5%.

For the fiscal year beginning July 1 1922, 3%, For the fiscal year beginning July 1 1923, 4%.

For the fiscal year beginning July 1 1924, and subsequent years, 5%. These preferential payments are to be cumulative and must be made to the Manhattan stockholders if the earnings exist.

In case 4% divs. should be paid in any year upon Interborough stock, any further distribution of divs. for that year is to be divided upon a prescribed basis between the Interborough stock and the Manhattan stock until the total divs. upon the Manhattan stock for that year have reached 7%.

Interborough Dividends Limited to 7%.—No divs. shall be paid upon the capital stock of the Interborough Co. (a) before July 1 1926, nor (b) out of income accruing prior to that date, nor (c) unless and until the foregoing Manhattan cumulative div. rental and all taxes upon the Manhattan property and all div. rentals accruing to and incl. July 1 1922 shall have been paid in full. The divs. to be paid upon the stock of the Interborough Co. In any year prior to July 1 1950 shall not exceed 7%.

After July 1 1950 no div. shall be paid in exceed 7%.

After July 1 1950 no div. shall be paid in exceed 7%.

Existing Current Obligations and Arrears to be Paid.—Provision is to be made for the payment of all existing current obligations, including the arrears of rentals at the present rate and taxes under the Manhattan lease down to July 1 1922, the beginning other heart fiscal year.

Maintenance and Improvement of Manhattan Property.—Provision is to be made to insure the application of a proper amount to the maintenance and improvement of the Manhattan property, including the installation of turnstiles at stations and pneumatic control doors for cars.

Sinking Fund of Interborough Bonds Waited Fire Years.—The interest payments on the Interborough 5% first mtge, bonds and on the secured notes is to continue uninterrupted, but in order to increase the amounts wallable for the improvement of the Interborough properties and other expital purposes, the sinking

Fire Increase—On May 14 the company renewed its agitation for a 7-cent fare, see V. 120, p. 2550, 2815. Advertising contract with Street Rys. Advertising Co. of New Jersey for 18 years. V. 121, p. 329. Wage agreement renewed for one year till July 1 1926. V. 121, p. 457.

agreement renewed for one year till July 1 1926. V. 121, p. 457.

Rapid Transit Report.—See V. 121, p. 2522, for a summary of the Transit Commission reports of companies operating in the City of New York for fiscal year ended June 30 1925.

1925 Subway Awards.—See V. 122, p. 249, under "Rapid Transit in New York City."

On April 10 1926 Court awarded co. and Manhattan RR. \$975,438 for removal of 42d St. spur. See for details V. 122, p. 2190.

Platforms Ordered Extended.—Co. intended to fight an order given by the Transit Commission in April 1926 to lengthen the local station platforms to at least 480 ft. to accommodate 10-car trains, one-half of the cost (\$6,000,000) to be borne by the city and one-half by the co. V. 122, p. 2495.

Strike of motormen and switchmen, July 6 to 29 1926. See V. 123, p. 83, 455, 581.

_		926	19	25
	Manh. Ry.	Subway	Manh. Ry.	Subway
Year Ended June 30-	Division.	Division.	Division.	Division.
Passengers carried3	346 204 504	784.280.073	352,723,553	736,820,672
Daily avge. pass. carried	948,506			
Dany avge. pass. carried	940,000	2,148,712	966,366	2,018,68
Rev. from transport'n	17,310,229	\$39,214,004	\$17,636,178	\$36,841,034
Other street ty. op. rev_	1,754,937	3,429,645	1,352,200	2,589,580
Gross oper. revenue3	\$19,065,166	\$42,643,649	\$18,988,378	\$39,430,613
Maint. of way & struc	\$1,254,488	\$2,827,274	\$1,196,268	\$3,016,442
Maint. of equipment	1,414,635	4,422,146	1,462,105	3,686,762
Traffic	278	277	1,123	2,17
Tuengnestation ownerses	7.571.049		7 700 004	10 004 400
Transportation expenses		13,024,059	7,769,284	12,884,489
General expenses	1,063,202	1,963,405	1,079,157	1,990,082
Total oper. expenses:	\$11,303,652	\$22,237,161	\$11,507,937	\$21,580,449
Net operating revenue	7,761,514	20,406,488	7.480.441	17,850,165
Taxes	2,435,505	915,278	2,464,188	835,401
Income from operation	\$5,326,009	\$19,491,210	\$5.016.252	\$17,014,76
Non-operating income	84,960	192,019	78,608	213,592
Gross income	\$5,410,969	\$19.683,229	\$5,094,861	\$17,228,350
Int. & sk. fd. on city bds.	40,110,000	2,655,186	00,001,001	2,644,905
Int. on I. R. T. Co. 1st &		2,000,100		2,011,000
ref. mtge. 5% bonds	1,445,244	6,628,823	1,442,139	6,628,823
Sk. fd. on I.R.T. Co. 1st				
& ref. M. 5% bonds	631,949	1,821,804	570.995	1.646.08
Interest on 7% notes	1.088,456	1,290,617	1,084,362	1,291,500
Int. on 10-yr. 6% notes_	21,900	504,999	16,724	381.449
				100 400
Int. on equip. trust ctfs_Int. on Manh. Ry. cons.		291,322		169,423
	1 607 200		1 007 200	
mtge. 4% bonds	1,627,320		1,627,320	
Int. on Manh. Ry. 2d				
mtge. 4% bonds	180,920		180,920	
Man. Ry. rental (organ.)	50,000		50,000	
Div. rental on Manhat-				
tan Ry. Co. stock	3,066,486		3,065,310	
Int. on inv. of depr. res_	0,000,100	48,800	0,000,010	48,800
Int. on unfunded debt	27,772		21,529	65.73
	21,112	41,539		00,700
Other rent deductions	240,453	5,567	216.605	23,800
Total income deduc'ns	\$8,380,500	\$13,288,658	\$8,275,905	\$12,900,524
Net corporate income_def	\$2,969,531	\$6,394,571	f\$3,181,044	\$4,327,83
Maint, expend, in excess				
of contrac'l provisions.	1,156,347	Cr.175,002	1,352,714	Cr139,582
Balancedef	\$4.125.878	\$6.569.573	f\$4.533.758	\$4,188,250

a deficit for the Manhattah Ry. Division of \$5,710,250 and a samples of \$3,359,260 for the Subway Division. For year ended June 30 1923 show a deficit of \$2,179,470 for the Manhattan Ry. Division and a deficit of \$2,150,478 for the Subway Division. See "Public Utilities Compendium of Oct. 31 1925 and May 1 1926.

Statement of Operations for Years Ended June 30.

Operations	tor Years End	iea June 30.	
			1923.
			115.28
			374.36
			1025175.131
			\$55,559,436
			34,392,509
			2,662,311
			-,00=,011
\$24.817.218	\$22:031.016	\$21,168,831	\$18.504.617
		20=11.00	0101000
\$25,094,198	\$22,323,216	\$21,571,593	\$19.078.467
2,655,186	2,644,905	2,610,999	2.584.035
8,074,067	8,070,962	8.066,992	8.032.090
2,453,753	2,217,080	2.170.556	2.136.051
1,627.320	1.627.320	1.627.320	1.627.320
c3,066,486	c3.065,310	2,723,877	1,710,000
3.792.346	3.550.852	3.300.672	3,120,766
\$21,669,158	\$21,176,429	\$20,500,416	\$19,210,262
\$3,425,040	\$1,146,787	\$1,071,177	def\$131,795
981.345	1.492.296	1.430,203	437.198
\$2,443,695	def.\$345,508	def.\$359,026	def.\$568,992
	1926. 115.67 385.85 130.484.647 861.708.814 33.540.813 3.350.783 \$24.817.218 276.980 \$25.094.198 2.655.186 8.074.067 2.453.753 1.627.320 c3.066.486 3.792.346 \$23.425.040 981.345	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis a From the commencement of operations under Contract No. 3 and the related certificates, respectively, it has been the practice to include in all reports of operating expenses 14% of the gross operating revenue upon the Manhattan Division and 17% on the Subway Division to cover maintenance and depreciation. These are the percentages fixed for the first year of operation in each cash. Negotiations have been pending between the company and the Commission ever since the end of the first year to determine what, if any, changes in these percentages should be made for subsequent years. Prior to July 1 1923 the amount expended in excess of 14% upon the Manattan Division was approximately offset by the amount under 17% expended upon the Subway Division. But during the current year there have been expenditures upon both divisions considerably in excess of the tentative percentages provided for the first year. The net expenditures for maintenance in excess of the amounts therefor included in "operating expenses" are shown hereinabove as "maintenance expenditures in excess of contractual provisions."

b Under the plan of readjustment, payment of the signature of the signa

provisions."

b Under the plan of readjustment, payment of the si, an ifund is deferred antil July 1 1926 on condition that, prior to that dateiok jamount equal to the deferred sinking fund be expended on additions or improvements to the property.

c Reserve to cover amount of additional rental which may become payable to owners of Manhattan Ry. Co.'s stock not assenting to the plan of readjustment for the period from July 1 1924 to June 30 1925. \$65,310 Dividend rental on \$60,000.000 Manhattan Ry. Co.'s stock under the plan of readjustment. 3,000,000

\$3.065.310

MANHATTAN RY. (ELEVATED).

MANHATTAN RY. (ELEVATED).

ORGANIZATION.—Lease.—The Interborough Rapid Transit Co. leases the road for 999 years from 1875. Divs. were originally guaranteed at rate of 7% per ann., but under terms of readjustment plan rental was reduced as follows: For fiscal year beginning July 1 1922, 3%; for fiscal year beginning July 1 1924 and subsequent years, 5%. These preferential divs. are payable out of the earnings of the combined Interborough R. T. and Manhattan Ry. systems after the payment of interest charges, and are to be cumulative. In case 4% divs. should be paid in any year upon I. R. T. stock, any further distribution for that year is to be divided upon a prescribed basis between the Interborough stock and the Manhattan stock until the total divs. upon the Manhattan stock for that year have reached 7%. See Interborough Rapid Transit Co. above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.

Manhattan stock for that year have reached 7%. See Interborough Rapid Transit Co. above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns elevated railroads in the boroughs of Manhattan and the Bronx, N. Y. City, main line and branches, 37.18 miles, with 91.13 miles of 2d, 3d, 4th and 5th track, sidings, &c.; total track, 128.31 miles; 3d rail electric. The 2d, 3d and 9th Ave. lines, under agreement with the city made in March 1913, have been largely 3-tracked, the Interborough Rapid Transit Co. supplying the funds.

Dectsion.—Supreme Court Justice Ford, in a decision handed down Feb. 18 1924 in a Manhattan stockholder's suit to recover from the Interborough company back dividends on the Manhattan guaranteed stock, held that the Interborough company must pay the 7% dividend rental to stockholders who declined to participate in the Interborough-Manhattan readjustment plan. V. 118, p. 794. A similar decision was handed down by Justice Mullan in May 1924. V. 118, p. 2437. Affirmed by Appellate Division of N. Y. Supreme Court April 3 1925. Affirmed by Appellate Division of N. Y. Supreme Court April 3 1925. Affirmed by Court of Appeals. It is estimated that only 5% of the stockholders of the Manhattan Co. are affected.

On April 10 1926 court awards company and the Interborough Rapid Transit Co. \$975,438 for removal of 42d Street spur. For details see Y. 122, p. 2191.

Payment of All Accruals on Non-Assenting Manhattan Ry. Stock Begins Oct. 1 1925. See under "Interborough Rapid Transit Co." on a previous page (V. 121, p. 1461). V. 120, p. 1747; V. 121, p. 329, 586. See also under "Dividends."

Stock 80000 000 (\$100) See text.

BROOKLYN CITY RR. CO.

BROOKLYN CITY RR. CO.

ORGANIZATION.—Incorp. in New York in 1853. Was leased on Feb. 14 1893 to the Brooklyn Heights Rk. Co. for 999 years, the lease guaranteeing all fixed charges, organization expenses, taxes and 10% dividend [Oct. 1919 and subsequent dividends not paid—see B. R. T. below] on \$12,000,000 of stock (par \$10). The lease was nominally to the Brooklyn Heights RR. Co., but the Brooklyn Rapid Transit Co. (now B.—M.-T.) ewned entire capital stock of the Brooklyn Heights Co. The Brooklyn Heights RR. Co. was placed in the hands of a receiver July 14 1919, and in accordance with the decree of U. S. District Court, dated Oct. 16 1919, disaffirmed the lease and returned the property to the Brooklyn Cot. 19 1919. In Oct. 1923 we were informed that the Brooklyn Heights Co. was being liquidated. No further information. In 1925 co. offered jointly with B.—M. T. Corp. to supply supplemental bus service in the Brooklyn.

FIELD OF OPERATIONS.—Owns 209 miles of track and operates approximately 219 miles. Has approximately 991 motor passenger cars and 131 motor service cars. From 1923 to the fall of 1925 a total of 535 new modern type cars were placed in service. Power is purchased from B.-M. T.

and 131 motor service cars. From 1923 to the fall of 1925 a total of 535 new modern type cars were placed in service. Power is purchased from B.-M. T.

Guaranty Fund.—Under the terms of the lease it was provided that a fund of \$4,000.000 should be deposited with certain trustees by the Brooklyn Heights RR. Co. as a guarantee of the performance of the terms of the lease by reason of any breach, default or omission, the "said guaranty fund of \$4,000.000." ... shall at once become the sole and absolute property of the lessor." This guaranty fund consisted of the following: \$2,000.000 Brooklyn Queens County & Suburban first mtge. 5% bonds: \$1,627.000 Brooklyn Queens County & Suburban first mtge. 5% bonds: \$1,627.000 Brooklyn Gity RR. first 5s: \$125.000 Brooklyn City RR. refunding 4s: \$25.000 B. R. T. first 5s: \$250,000 B. R. T. first refunding 4s: \$25.000 B. R. T. first 5s: \$250,000 B. R. T. first refunding 4s: \$25.000 B. R. T. lat the Brooklyn City RR. bonds, consisting of \$1,627.000 B. R. T. ist. \$2.000.000 Brooklyn City RR. co. \$2.000.000 Brooklyn City RR. bonds, consisting of \$1,627.000 Ss and \$400.000 4s. were delivered free and clear to the Brooklyn City RR. Co. \$2.000.000 Brooklyn Queens County & Suburban 1st mtge. 5s were delivered to the B. M. T. under a stipulation that the Brooklyn City RR. should receive a \$2.000.000 offset against any recovery on the so-called \$10.000.000 construction suit. It was further provided that if there should be no recovery on the construction suit, then Brooklyn Queens County & Suburban amounts of the recovery, should it be less than \$2.000.000.

The company has no power houses of its own but has a contract with the receiver for the B. R. T. by which it is supplied with power. The company has a claim against the B. R. T. for the demolition of the Brooklyn City power house.

Suburban The company has a claim against the B. R. T. for the demolition of the Brooklyn City power house.

Suburban The company has a claim against the B. R. T. for the demolition of the Brook

OFFICERS.—Chairman of Board.—; Pres., H. Hobart Porter: Vice-Pres. & Gen. Mgr., Clinton E. Morgan: Vice-Pres. & Treas, Geo. W. Jones; Sec., S. B. Olney: And., E. H. Reed.—V. 120, p. 208, 328, 581, 701, 2145; V. 121, p. 72, 456, 584, 1454, V. 122, p. 478, 2649; V. 123, p. 579, 841.

NEW YORK RAILWAYS CORP.

NEW YORK RAILWAYS CORP.

Control.—The entire common stock (90,200 shs.) was acquired by Fifth Ave. Coach Co. on Aug. 31 1926. See also V.122, p. 3083; V.123, p. 1114.

ORGANIZATION.—Incorp. in New York April 15 1925 to succeed the New York Rys. Co., sold at foreclosure, as per reorganization plan of July 18 1924. See "Public Utility Compendium" of May 2 1925, where also is given a history of New York Rys. Co. and its subsidiaries. V.120, p. 2270, 2269. On May 1 1925 the New York Rys. Corp. took over the operation of the system from the receivers of the New York Rys. Co.

As of March 31 1926 the number of shares of stock of subsid. cos. acquired or deposited under the above plan of reorganization and the number of shares yet to be acquired were as follows:

Shares. nag \$100.

Shares, par \$100.

	Acquired.	Outstanding.
Bleecker & Fulton Ferry RR. Co	8.853	147
B'way & Seventh Ave. RR. Co	16.871	4.129
Chistopher & Tenth St. RR. Co	3,982	2,518
42nd St. & Grand St. Ferry RR. Co		326
Sixth Ave. RR. Co		×1.625
Twenty-third St. Ry. Co	5.928	72
Thirty-fourth St. Crosst. Ry. Co	10,000	
x Par value \$85.		

Non-revenue cars.

Total
*Horse non-revenue cars.

The system purchases a.-c. power from outside sources and distributes same through 6 sub-stations.

The corp. controls through ownership of the majority of the stock (and proposes to acquire the entire balance of the outstanding stocks) of the following companies which are operated under operating agreement:

Bleecker St. & Fulton Ferry RR., Broadway & Seventh Ave., Christopher & Tenth Sts. RR., 42d St. & Grand St. Ferry RR., 23d St. Ry., Sixth Ave. RR., 34th St. Crosstown Ry.

On Feb. 24 1926 corp. and the Fifth Ave. Bus Co. presented a joint petition for an exclusive franchise to operate an extensive bus system in Manhattan to the Board of Estimate. A new co., the New York City Omnibus Corp., was to be formed, New York Rys. Corp. to discontinue 25 miles of street car tracks and 20 street cars. For full particulars, see V. 122, p. 1170, under "Rapid Transit in New York City." Franchises.—Most of the franchises are perpetual.

New York Rys., Participation Corp. was incorp. Feb. 27 1925 in New York for the purpose to take over and distribute the proceeds from certain liquidating assets of the old N. Y. Railways described in the plan of re-

organization. These assets consisted of cash proceeds from the sale of real estate under foreclosure, securities and real estate formerly covered by the refunding mtge. Each share of the Particip. Corp. was represented by an equal amount of stock trust certificates issued to holders of N. Y. Rys. \$1,000 30-yr. 1st real est. & ref. mtge. 4% g. bonds with coupon July 1 1919. These certificates entitle holder of each \$1,000 bond to \$7.70 face amount of N. Y. Rys. Corp. income bonds and a stock trust certificate for its common stock.

On April 5 1926 corp. made its first distribution of "liquidating assets" to stockholders, consisting of \$100 principal amount of N. Y. Rys. Corp. prior lien mtge. 6% g. bonds, series "A" for each share of stock of N. Y. Rys. Particip. Corp. V. 122, p. 1763.

On July 7 1926, corp. made a second distribution of \$200 in cash per share. V. 122, p. 3454. In Oct. 1925 the N. Y. Stock Exchange authorized the listing of 18,040 shares of no par stock of N. Y. Rys. Participating Corp. carrying 90.200 no par common shares of N. Y. Rys. Corp. See for more particulars V. 121, p. 2157.

After exchange of the old for the new securities, as per the above-mentioned reorganization plan, the capitalization of New York Rys. Corp. was to be approximately as follows:

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

After exchange of the old for the new securities, as per the above-mentioned reorganization plan, the capitalization of New York Rys. Corp. was to be approximately as follows:

STOCK AND BONDS—
Date. Interest. Outstanding. Maturity. Com 90.200 shs (op par).

Preferred (no par).

Pr

EARNINGS.—For 12 mos. ended June 30:	1926.	1925.
Operating revenuesOperating expenses and taxes	\$7,475,976	\$8,057,889 6,716,841
Operating income Non-operating income	\$1,310,766 86,739	\$1,341,048 381,165
Gross income		\$1,722,213 2,501,128

Net income (excl. of interest on income bonds) _____\$457,934 def\$778,915 Note.—The results shown for the year ended June 30 1925 represent the accounts of the Receiver, New York Railways Co. for the 10 mos. ended April 30 1925 combined with the New York Railways Corp. for the two months ended June 30 1925.

months ended June 30 1925.

OFFICERS.—Pres., Hugh J. Sheeran; V.-P., W. G. Strait; Gen. Atty., R. B. Hull; Sec. & Asst. Treas., F. B. Gordon; Treas. & Asst. Sec., J. S. Dunham; Auditor, G. V. Owen. General offires, 123 W. 146th St., N. Y. City. V. 120, p. 2269, 2270, 2401, 2551. 2817; V. 121, p. 200, 2039, 2157, 2875; V. 122, p. 348; V. 122, p. 2192, 3083; V. 123, p. 1114.

CONTROLLED COMPANIES.—The New York Rys. Corp. owns a majority of the capital stocks of all the under-mentioned sub. cos. The corp. is endeavoring, under the reorganization agreement of New York Rys. Co., to acquire through exchange of securities the entire outstanding balance of the capital stocks of these subsidiaries.

(1) BLEECKER ST. & FULTON FERRY RR.

F Road was leased to 23d St. Ry. on Jan. 10 1876 for 99 years at an annual rental of $1\frac{1}{2}$ % on capital stock of Bleecker St. Fulton Ferry & RR. (9.000 shares, par \$100), and interest of first mtge. bonds of Bleecker St. & F. F.R.

(2) BROADWAY & SEVENTH AVENUE RY.

(2) BROADWAY & SEVENTH AVENUE RY.

STOCK AND BONDS— Par. Interest. Outstanding. Maturity.

Stock \$2,100,000 (\$100)______\$100 \$2,100,000 See text
Bway & 7th Ave cons mtge of { 1000 5 g J-D **8,365,000 Dec 1 1943 1893 for \$12,500,000___ntrivitees.

* In addition \$2,635,000 of these bonds were purchased in Dec. 1925 and held by trustee, from proceeds of sale of property.

Bonds.—The consol. mtge. bonds of 1893 are non-callable. Denom. of \$1,000c* and \$1,000 and multiples of \$1,000r.

In June 1925 \$2,850,000 additional bonds were issued to be exchanged under the reorganization plan of N. Y. Rys. Co. for \$1,500,000 Broadway surface bonds. \$\$350,000 South Ferry bonds and \$1,000,000 Broadway 1st mtge. bonds which were outstanding. The above capitalization table assumes that this exchange of securities was completed. No exact figures were available at the time of going to press.

Above trustee asked for tenders until noon Dec. 21 1925, having approx. \$2,000,000 available for the purchase of these bonds. V. 121, p. 2873.

(3) CHRISTOPHER & TENTH STREETS RR.

(3) CHRISTOPHER & TENTH STREETS RR.

STOCK AND BONDS— Par. Interest. Outstanding. Maturity.

Stock (\$100) — \$100 See text

Bonds.—\$210,000 1st mtge. bonds extended in 1898 until Oct. 1 1923

are all owned by New York Rys. Corp.

(4) FORTY-SECOND ST. & GRAND ST. FERRY RR.

Capital stock \$748,000 outstanding (par \$100), the majority of which owned by New York Rys. Corp.

TWENTY-THIRD STREET RY.

(6) SIXTH AVENUE RR.

COLUMBUS & NINTH AVENUE RR.

First Mige. 5% Bonds, Dated Aug. 24 1923.—The reorganization plan of May 12 1925 was declared operative in Aug. 1925. Holders of certificates of deposit for 1st mtge. 5% bonds dated Aug. 24 1923 were to receive, on presentation of the same at Irving Bank-Columbia Trust Co., 60 Broadway, N. Y. City, for each \$1,000 with all unpaid coupons attached. \$416 66 principal amount of income bonds N. Y. Rys. Corp. and 2½ shares of pref. stock (stock trust ctfs.), also of N. Y. Rys. Corp. V. 121, p. 838. See also V. 121, p. 2875, under "N. Y. Rys. Corp."

THIRD AVENUE RY.

ORGANIZATION.—Incorp in New York on April 20 1910 and on Jan. 1 1912 (Court of Appeals having affirmed the decision of the Appellate Division of Supreme Court, which reversed the order of the Public Service Commission, refusing to approve reorganization plan; subsequently approved by the Commission on Jan. 17 1912. V. 94, p. 209; V. 93, p. 1464; V. 92, p. 1637, 1667; V. 91, p. 338.) Took over the property of the old Third Avenue RR., sold at foreclosure on Mar. 1 1910. V. 93, p. 1535.

Owns all or practically all of the stock of the following: Union Railway, Dry Dock East Broadway & Battery, 42d Street, Manhattanville & St. Nicholas Ave., Yonkers RR., Westchester Electric, Southern Boulevard, Kingsbridge Ry., New York City Interborough, New York Westchester & Connecticut Traction Co., Mid-Crosstown Ry., Co., Inc., Belt Line Railway Corporation, Pelham Park & City Island Ry., Broox Traction Co., Third Avenue Bridge Co., Kingsbridge Co., North Street Transp. Corp., Westchester Street Transp. Corp., Eastchester Transp. Corp., Westchester Street Transp. Corp., Eastchester Transp. Corp. and Hastings Ry.

Co., Inc., also the \$1.487,000 outstanding 20 mtge. income bonds of 42d Street Manhattanville & St. Nicholas Ave. Ry., the \$2,164,000 bonds of the New York City Interborough Ry. and the \$1,750,000 5% bonds of the New York City Interborough Ry. and the \$1,750,000 5% bonds of the Belt Line Railway Corp. With the New York Railways, the Coney Island & Brooklyn RR. and the Brooklyn Rapid Transit Co., controls the Brooklyn & North Kiver RR., operating over Manhattan Bridge (This company ceased operating on Oct. 4 1919. V. 109. p. 1461.) Purchase in 1926 of Westchester Street RR. property, see below under "Union Ry. Co." V. 123, p. 583.

CARS.—Owns 1,133; controls 510; total, 1,643 cars.

O. V. 125, p. 363. CARS.—Owns 1,133; controls 510; total, 1,643 cars. Valuation.—For appraisal of system in 1918, see V. 106, p. 1462. Objections to Valuation of Transit Commission.—V. 114, p. 1288.

ROAD—Operated—	Miles.		Miles.
		N. Y. City Interboro. Ry. Co	
		Southern Boulevard RR	
		Westchester Elec. RR	
		Yonkers RR	
		N. Y. West. & Conn. Trac	
Union Ry. Co. of N. Y. City_	108.586	Hastings Ry	2.479
Bronx Traction Co	24.042		

Belt Line Ry. Corp. 3.801 N.Y. West. & Conn. Trac. 5.973 Bronx Traction Co. 24.042 STOCK AND BONDS— Date. Interest. Outstanding Maturity. Stock \$16.590,000 (\$100). 1887 5 g.J. 5.000,000 July 1 1937 [Int. at Farmers' Loan & Tr. Co., N. Y. First refund M. \$40,000,000 1911 4.J.J. 21,990,500 Jan 1 1960 gold (see text). c*&r*tf Int. at Central Tr. Co., New York, Trustee. Adjust inc mtge \$22,536,000 1911 5.A-O. 22,536,000 Jan 1 1960 gold (see text). c*&r*tf Int. at U.S. Mtge. & Tr. Co., N. Y., Trus. \$100,000 see text on N. Y. Stock Exchange. Bonds.—Coupon bonds of both issues are in denom. \$500 and \$1,000. orgistered bonds are for \$500 and \$1,000 or multiples of \$1,000. Of the lst ref. bonds, \$10,071,500 are reserved for underlying bonds and remainder for future extensions and improvements, under proper restrictions. Of the bonds reported outstanding, \$2,520,500 are in the depreciation and contingency fund at the disposal of the company. Redeemable on any int. date at 105 and int. on 3 mos. notice. See V. 94, p. 706. Int. on income bonds is cum. after Dec. 31 1912. Inc. bonds are red. as a whole but not in part on 1st day of any month on 3 mos. notice at par and int. \$320,000 have been purchased by the company. V. 102, p. 887. Adjust. inc. brige. holders to have full voting powers until full int. including accum. shall have been paid for five successive years. See V. 94, p. 706. Also V. 117, p. 1778

Dividends on Income Bonds.—An initial dividend of 1¼% on the adjust. Inc. bonds was paid April 1 1913 for the 6 mos. end. Dec. 31 1912. V. 96, p. 136. Regular semi-annual divs. of 2½% each were paid to and incl. Apr. 1917. In Oct. 1917 paid 1½% was paid. V. 114, p. 948. Oct. 1 1922, paid 3½%. In 1923. April 3%: Oct., 3%. In 1924. April, 2½%; Oct., 2½%. In 1925. April, 1¼%; Oct., 1¼%. In 1926, April, 1½%; Oct., 1½%. The Jann. 1917 div. was omitted on account of the etrike in 1916. V 103 p. 2079. None since.

EARNINGS.—For calendar years:

Total Oper. Net After

Cheer in the Cheer of the etrike in 1916. V 103 p. 2079. None

EARMINGS.—For ca.	ienual years			
Total Oper Revenue			Int. Chges.,	Balance, Surplus,
1925\$14.584.352			\$2.670.697	def\$2.631
1924 14,711,897	2.386,25	0 275.718	2,695,761	def33.793
1923 14,422,140	2.602.81	9 281,338	2,692,322	191,836
For		Ended June		
		1925.		
Total oper. revenues	\$14,666,998	\$14,542,508	\$14,649,265	\$14,406,785
Maint. of way & struct	\$2,256,727	\$2,408,183	\$1,829,554	\$1,425,234
Maint. of equipment	1, 99,863	1,770,359	1,523,328	1,334,189
Depreciation accruals	Cr399,754	Cr650,936	206,198	733,347
Power supply	917,504	981,156	1,090,857	1,223,969
Operation of cars	4,872,190	4,985,677	4,959,351	4,574,374
Injuries to person & prop	1,142,882	1,053,960	964,082	871,077
General & misc. expense	613,108	617,953	598,817	564,795
Total oper. expense		\$11,166,851	\$11,176,157	\$10,726,984
Net operating revenue		\$3,375,657	\$3,473,108	\$3,679,800
Taxes	1,036,624	1,044,378	987,702	968,044
Operating income	\$2,527,854	\$2,331,280	\$2,331,280	\$2,711,756
Interest revenue	197,435	252,533	276,419	287,349

Gross income...... \$2,725,289 \$2,583,812 \$2,583,812 \$2,999.105

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Deductions— Int.: (1) First M. bonds_ (2) 1st ref. M. bonds_	\$513,080 879,620	\$541,608 879,620	\$548,080 879,620	\$548,080 879,620
(3) 2d adj. M. bonds (unpaid since Oct. 1 1917)	1,126,800	1,126,800	1,126,800	1,126,800 14,524
Track & term'l privileges Misc. rent deductions Amort. debt disc. & exp_	$18,942 \\ 8,500 \\ 22,452$	$ \begin{array}{r} 18,419 \\ 8.294 \\ 22,452 \end{array} $	14,232 8,248 21,871	7.783 21,315
Sinking fund accruals Miscellaneous	33,480 84,521	33,480 55,279	33,480 56,747	$\begin{array}{r} 33,480 \\ 66,226 \\$
Total deductions	\$2,687,395	\$2,685,951	\$2,689,078	\$2,697,829

Total deductions...... \$2,687,395 \$2,685,951 \$2,689,078 \$2,697,829 Net income........... \$37,894 def\$102,139 \$75.262 \$301,276 OFFICERS.—Pres., S. W. Huff; V.-Ps., Leslie Sutherland and W. E. Thompson; Sec., Garrow T. Geer; Treas., A. D. Sage; Auditor, W. Farrington.
DIRECTORS.—Adrian Iselin, A. R. Horr, George W. Davison, H. Palagano, W. Emlen Roosevelt, John W. Platten, S. W. Huff, Joseph H. Seaman, E. A. Manice, J. N. Jarvie, Lionel F. Straus, Wm. Carnegie Ewen and Alexander S. Webb.—V. 120, p. 333, 584, 1091, 2150, 2685; V. 121, p. 709, 1103, 2275, 2515; V. 122, p. 1171, 2193; V. 123, p. 583, 712, 845, 1115, 1252.

(1) DRY DOCK EAST BROADWAY & BATTERY RR.

(1) DRY DOCK EAST BROADWAY & BATTERY RR.

Protective Committee.—The interest due Jan. 1 1926 on the series C ref.
mtge. income gold bonds having been defaulted, the following committee
was formed: Nathan Hirsh, Chairman; Charles O. Cornell, S. Jay Jacobs,
with H. F. Linder, 50 Broad St., N. Y. City, Sec. Depositary, Bankers
Trust Co., 14 Wall St., N. Y. City. V. 122, p. 2798.

ORGANIZATION.—Incorporated Dec. 8 1863. Third Ave. Ry. owns
\$1,198.000 of the stock. In Jan. 1906 began operating Grand St. line by
electricity. On Oct. 1 1911 changed from horse cars to storage-battery
cars on Avenue B and Canal St. lines. V. 93, p. 1105. On Oct. 25 1912
received permission from P. S. Commission to electrify road on Canal St
V. 95, p. 1206.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 13.677 miles of track.

STOCK AND BONDS— Par. Interest. Outstanding. Maturity.

(2) FORTY-SECOND STREET MANHATTANVILLE & ST. NICHOLAS AVENUE RAILWAY.

(2) FORTY-SECOND STREET MANHATTANVILLE & ST. NICHOLAS AVENUE RAILWAY.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A horse road, but Nov. 11 1900 changed to electricity. Operates the Third Avenue Bridge Co. 20.112 miles of track.

ORGANIZATION.—Chartered Aug. 29 1878. In Nov. 1895 contro was purchased by the Third Avenue RR. See V. 61, p. 926.
In Dec. 1899 began to use underground electric system from Fort Lee Ferry to Boulevard, then to Fifty-ninth Street.
\$2.471,300 stock and all the \$1.487,000 outstanding 2d mtge. incomes are owned by Third Avenue Ry.; the remaining \$113,000 2d mtge. bonds have been retired.

On June 21 1912 Public Service Commission granted authority to extend for 30 years to Mar. 1 1940 at 5% the first mtge. 6s matured Mar. 1 1910. V. 94, p. 1695.

Nothing is being paid on 2d mtge. 6s—all of which are held by Thir Avenue Ry.

STOCK AND BONDS—

\$1.000

First mortgage gold 1880. tf 1.000

G% as earned See text Jan 1 1915
\$1,600,000

LIT. 4 Central Trust Co., N. Y. City, trustee.

EARNING,—See Third Ave. Ry. above.—V. 95, p. 679; V. 107, p. 1192; V. 118, p. 2703.

(3) UNION RAILWAY CO. OF NEW YORK CITY.—A trolley road

(3) UNION RAILWAY CO. OF NEW YORK CITY.—A trolley road

(3) UNION RAILWAY CO. OF NEW YORK CITY.—A trolley road ORGANIZATION.—Owns \$58,100 (all the outstanding stock) of the Bronx Traction Co. On July 19 1926, purchased at foreclosure sale for 770,000 the franchises equipment and rolling stock of the Westchester Street RR. Co. of White Plains, and intended to continue to operate the trolley cars. In accordance with the local franchises a 5-cent fare was to be maintained. The purchased lines consist of the Tarrytown line, the Silver Lake line, the Mamaroneck line, the Scarsdale line, cars and equipment, and car barn property in Harrison. V. 123, p. 583.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates from 129th St. and Third Ave. through the Borough of the Bronx, and with subsidiary lines continuing thence to and through Mt. Vernon Operates 108,586 miles of track.

New Franchises.—On July 2 1914 the Board of Estimate and Apportionment granted the company a franchise to cross the Willis Ave. bridge over the Harlem River to 125th St., and along 125th St. to the Fort Lee Ferry. The Public Service Commission in approving the franchise exempted the company from exchanging transfers with the Third Ave. and 42d St. M. & St. N. Ave. companies at intersecting points in said franchise. V. 99, p. 50. STOCK AND BONDS—Par. Interest. Outstanding LastDiv., &c. Stock (\$100) all owned by 3d Ave.

Stock (\$100) all owned by 3d Ave.

First mortgage 1892 gold.—If 1,000 5 g F-A 2,000,000 Ang I 1942

Int. payable at Central Tr. Co., N. Y. City. Guaranteed Loans—

Westchester 1st M gu p & 1\\$1,000 5 g J-J.

Society of the Stock of Stock of the Stock of Stock o

Guaranteed Loans—
Westchester 1st M gu p & 1 \$1,000 5 g J-J 500,000 July 1943
Southern Boulevard RR 1st 5 5 J-J 255,000 July 1 1945
gold 1895
Yonkers RR first mortgage
EARNINGS.—See Third Avenue Ry. above.—V. 99, p. 50, 1971;
V. 113, p. 1252.

(a) BRONX TRACTION CO.—A trolley road.

ORGANIZATION.—Incorp. on May 12 1904, and is a consolidation of several small companies. See V. 78, p. 2333. Entire stock owned by Union Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 24.042 miles of track, operated by Union Ry., from Bronx River by West Farms Road to Westchester Village; from Bronx River by Southern Westchester Turnpike to Westchester Village; from Main St., Westchester Village; to Eastern Boulevard, and from West Farms Road to Bleecker St. Standard gauge; 109-lb. rails.

(C) WESTCHESTER STREET TRANSPORTATION CORP.

(C) WESICHESIER SIRELI TRANSPORTATION CORP.
ORGANIZATION.—Incorp. in 1926. as successor to Westchester Street
RR., sold at foreclosure July 10 1926. See for predecessor co., which had
been in hands of receiver since Feb. 29 1920 "Public Utility Compendium"
of May 1 1926. Compare also V. 121, p. 209, 2654, 3213; V. 123, p. 584.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. operates approximately 16 miles of line, comprising the Tarrytown
lines, the Silver Lake line, the Mamaroneck line and the Scarsdale line.
In addition to cars and equipment, co. owns a car barn in Harrison. V.
123, p. 583.

(4) YONKERS RAILROAD.—A trolley road. In June 1925 was granted an emergency permit by the City of Yonkers to operate buses to replace service on five trolley lines. V. 120, p. 3189. In Sept. 1925 acquired the franchise and all the outstanding capital stock of the North Street Transportation Co., a large bus company. V. 121, p. 1571. Operating Agreement with Union Railway.—On May 25 1911 Pub. Serv. Comm. approved the terms of an agreement whereby cars of the Yonkers RR. would run over certain tracks of the Union Railway to the terminals of the New York City subway and elevated lines. This reduced from 15 to 10 cents the fare from Yonkers to lower Manhattan, restoring the old rate as before the breaking up of the Metropolitan Street Ry. system. V. 92, p. 1245, 1438.

ORGANIZATION—The Union Experience.

(5) KINGSBRIDGE RAILWAY.

(5) KINGSBRIDGE RAILWAY.

ORGANIZATION.—Incorp. Jan. 25 1898. The 'ranchise, the terms of which are 4% of gross receipts for the first five ears, 6% for the second, 8% for the third and 10% thereaf5er, is for 25 y ars, with privilege of renewal under certain conditions for another 25 year. At the and of the term the city acquires the property, paying for it in accordance with definitely prescribed rules for fixing its value. V. 69, p. 1248. Work on this line was begun in July 1901 and completed in 1902. Entire \$8,600 stock owned by the Third Avenue Ry., which company also operates the property.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Runs from Amsterdam Ave. and 162d St. to Broadway and 225th St., making 7.15 miles additional.

(6) NEW YORK CITY INTERBOROUGH RY.—A trolley road. The Third Ave. Ry. owns \$4.652,900 stock and \$2,164,000 lst M. bonds.

The Third Ave. Ry. owns \$4,652,900 stock and \$2,164,000 1st M. bonds. ORGANIZATION.—Incorp. in New York on March 24 1902, in the interest of the Interborough Rapid Transit Co., to build an extensive system of feeders for the subway and elevated lines in the Bronx, and to afford street railway connections across the Harlem River bridges.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$5,000,000 (\$100)

First mortgage \$5,000,000 1905 4 g M-N 2,164,000 May 1 1928 sinking fund gold.——tf U. S. Mortgage & Trust Co., N. Y., trustee. Bonds.—Of remaining first mortgage bonds, \$87,000 are in sinking fund and \$836,000 are in treasurs.

and \$55,000 are in treasury.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
39.541 miles of track.—V. 95, p. 544, 1274; V. 109, p. 1366.

(7) BELT LINE RAILWAY CORPORATION.—Storage battery and

(f) BELI LINE KAILWAY CORPORATION.—Storage battery and electric.

Transfers.—No longer required to issue transfers to the lines of the New York Railways and Second Avenue Ry. See decision May 25 1925 by the U. S. Supreme Court. V. 120, p. 2813.

ORGANIZATION.—Incorp. at Albany on Dec. 24 1912 to take over the Central Park North & East River RR., sold at foreclosure on Nov. 14 1912 to Edward Cornell (V. 95, p. 1331, 1402; V. 104, p. 1701). See also V. 120, p. 1585. In March 1913 was taken over by Third Avenue Ry. V. 96, p. 864, 948.

In March 1913 Public Service Comm. authorized the making of a mortgage for \$4,000,000 first mtge. 5s and the issuance of \$1,750,000 bonds thereunder at not less than 95. Entire stock and bonds owned by Third Ave. Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns road on 59th St., East and West. All electric on 59th St. Owns 26 cars.

p. 1028, 1398; V. 114, p. 2467; V. 120, p. 2813.

(8) MID-CROSSTOWN RAILWAY CO.—Storage-battery cars. Acquired by the Third Avenue Ry. late in 1913.

Discontinued.—On Aug. 8 1919 the company discontinued the running of cars, due to its inability to "borrow any more money." V. 109, p. 578.

Judgments.—In Nov. 1919 judgments against the company, aggregating \$231,188, had been entered in the Supreme Court by the Third Avenue Ry.. and certain of its subsidiaries. V. 109, p. 1793.

ORGANIZATION.—Incorp. in New York on Feb. 14 1912, in the interest of the reorganization committee, as successor to the 28th & 29th Streets Crosstown RR., sold at foreclosure on Jan 4 1912 (V. 94, p. 69; V. 104, p. 1703. 2119 See plan of reorganization in V, 93, p. 1790.

In Feb. 1914 the Public Service Comm authorized the Third Avenue Ry. to acquire and hold the \$150,000 stock of the Mid-Crosstown Ry. Co., Inc., and in April 1914, in payment therefor, the Third Avenue Ry. Co., issued \$180,000 of bonds, and gave its 4% promissory note for \$250,000, payable in three equal annual installments, and canceled claims amounting to \$34,442 against the Mid-Crosstown Co. V. 99, p. 1447.

Stock, authorized and outstanding, \$150,000 (\$100).

ROAD.—Track, 5.635 miles.—V. 109, p. 578, 677, 1793.

(9) PELHAM PARK & CITY ISLAND RAILWAY CO., INC.

(9) PELHAM PARK & CITY ISLAND RAILWAY CO., INC.

(y) Felham Park & CITY ISLAND RAILWAY CO., INC. Operation Suspended.—On Aug. 8 1919 the company suspended operations. V. 109, p. 677.
ORGANIZATION, &c.—Incorp. May 10 1913 in New York and on July 9 1914 the Third Avenue Ry. acquired control. Authorized common stock, \$125,000; outstanding, \$45,000. Length of road, 3.283 miles, from Belden Point, City Island, to Eastern Boulevard, or New Rochelle Road. Operation by storage battery was begun Aug. 18 1914.—V. 99, p. 610; V. 109, p. 677.

BROOKLYN-MANHATTAN TRANSIT CORP.

BROOKLYN-MANHATTAN TRANSIT CORP.

ORGANIZATION.—Organized in New York in June 1923 as per plan outlined in "Electric Railway Supplement" of April 28 1923, to succeed the Brooklyn Rapid Transit Co., sold at foreclosure. For history of Brooklyn Rapid Transit Co. see "Electric Railway Supplement" of April 28 1923. Stockholders of the old B. R. T. were assessed \$35 a share under the plan and received upon payment of such assessment \$21.875 new 6% bonds, \$13.125 new 6% pref. stock and also 1 share of new no par value stock of the B.-M.-T. V 117, p. 2888; V. 118, p. 1011.

The B.-M. T. Corp. owns the following stocks and bonds of its subsidiary companies, which are held as free assets in the treasury of the co., except the bonds and stocks of the N. Y. Rap. Transit Corp. and the Williamsburgh Power Plant Corp., which are pledged as security for the co.'s rapid transit security bonds (description further below):

Stocks. Owned by

Stocks.		Owned by
Auth.	Issued.	B-M.T.
Shares.	Shares.	Shares.
N. Y. Rapid Transit Corp. com189,000	189,000	a188,138
Williamsburgh Power Plant Corp. com 10,000	10,000	a10,000
Nassau Electric RR. Co. com	85,000	85,000
Preferred65,000	65,000	63.947.75
Bklyn. Queens Co. & Sub. RR. Co. com150,000	20,000	20,000
Coney Island & Bklyn RR. Co. com 30,000	29,839	b27.897
South Brooklyn Ry. Co. com 5,000	5,000	5,000
Coney Island & Gravesend Ry. Co. com 3,500	3,500	3.500
Coney Island & Bklyn Term. Co. com 150	25	25
Brooklyn Heights RR 2,000	2,000	c2,000
Brooklyn Bus Corp 500	500	500
Bonds,		

	Total	Owned by
	Outstanding.	
N. Y. Rap. Tr. Corp. ref. M. 5% s. f. Series A.		
Wmsb. Pow. Plant Corp. gen. M. 5% s. f. Ser. A.		a17,885,600
Bklyn. Queens Co. & Sub. RR. 1st M. 5% bonds		2,000,000
Coney Isl. & Bklyn RR. cons. M. 4% 50-yr. bds.	2,125,000	625,000
Bklyn. Heights RR. Co. 1st mtge. 5% bonds	250,000	250,000

a Pledged as security for B.-M. T. rapid transit security bonds. b Beneficially owned by B.-M. T. as pledgee. c Incl. directors' shares. d Whereof \$93,352,000 pledged as security for B.-M. T. Rapid Transit Securit bonds. The co. also owns \$525,000 of a total outstanding of \$925,000 Bklyn. City RR. ref. 4% bonds. Also has substantial real estate holdings in Brocklyn.

 Surface lines*—The Nassau Electric RR. Co.
 296.737

 Brooklyn Queens County & Suburban RR. Co.
 67.371

 The Coney Island & Brooklyn RR. Co.
 52.190

 South Brooklyn Ry. Co.
 24.298

 Coney Island & Gravesend Ry. Co.
 7.610

*Not including tracks owned by the Brooklyn Heights RR. Co. (in liquidation) or operated by its receiver over Brooklyn Bridge.

*Not including tracks owned by the Brooklyn Heights RR. Co. (in liquidation) or operated by its receiver over Brooklyn Bridge.

Equipment.—Cars owned by system: Surface passenger cars, 1,412: elevated passenger cars, 903: subway passenger cars, 954; service and miscellaneous cars. 293: total. 3,562.

In Dec. 1925 co. asked bids for 200 new subway cars (67 duplex units) for co.'s rapid transit lines. See V. 121, p. 3129.

New Subways and Extensions.—An agreement was reached in May 1912 as to how the routes of the new dual subway system in lower Manhattan should be apportioned between the Interborough and Bklyn. Rapid Transit. and the Court of Appeals at Albany having on June 30 1912 affirmed the decision of Justice Blackmar (V. 94, p. 1057) holding to be constitutional the terms of the proposed contracts with the Interborough and B. R. T., formal contracts were drawn up by the P. S. Comm. and were signed on Mar. 19 1913. V. 96, p. 862. See caption "Rapid Transit in New York City" in V. 94, p. 1384, 1449, 1566; V. 95, p. 48, 111, 237, 1040; V. 96, p. 63, 136, 488, 716, 864. For description of new subway lines, built and to be built jointly by the Brooklyn Rapid Transit (now B.-M. T.) and the city, see "Electric Ry. Supplement" of Oct. 28 1922 under B. R. T. See also V. 120, p. 1088.

Whitestone Branch of L. I. RR.—In Sept. 1926 co. declared itself willing to operate this branch of the L. I. RR. as an extension of its (B. M. T. Corp.) Corona line, if the City of New York acquires the Whitestone branch. See details in V. 123, p. 1381.

1925 Subway Awards.—See V. 122, p. 349 under "Rapid Transit in New York City."

Bus Service.—See V. 119, p. 577. City bus franchise asked. V. 119, 809. See for bid to run buses in Repoklyn filed by co. 's bus subsidiary or house of the control of t

Corp. Corona line. If the City of New York acquires the Whitestone branch. See details in V. 123 p. 1381.

1925 Subway Awards.—See V. 112, p. 349 under "Rapid Transit in New York City."

Bus Service.—See V. 119, p. 577. City bus franchise asked. V. 119, p. 809. See for bid to run buses in Brooklyn, filled by co.'s bus subsidiary, the Coney Island & Gravesend Bus Corp., V. 123, p. 1506, under heading "Rapid Transit in N. X. City."

Suit Against Bilm. City RR. to recover \$10,000.000 advanced to that company prior to the designation of the receivership. V. 113, p. 2612.

This case is still pending.

Suit Against City.—In Dec. 1918 the N. Y. Municipal Ry. Corp. and the N. Y. Consolidated Ry. Co. brought suit against the tity of New York and the Y. Consolidated Ry. Co. brought suit against the tity of New York and the Y. Consolidated Ry. Co. brought suit against the tity of New York and the Y. Consolidated Ry. Co. brought suit against the tity of New York and the York of York of the City of York of the City of New York and the York of York of

| Transit Commission's Report Fiscal Year Ended June 30 1925.—See under Interborough Rapid Transit Co. "Rapid Transit Report".
| STOCK AND BONDS—Date. Interest. Outstanding. Maturity. Com. 850.000 shares—no reference of the process of the process

Stock.—Pref. is issuable in series, each series (subsequent to ser. "A") to carry divs. at such rate and cumul. from such date, and to be red. on such terms, as directors may determine at the time of the creation thereof. Pref. as to assets on distribution to the amount of \$100 per share and divs. Pref. stock shall have the same voting rights as holders of common stock (one vote for each share held). Ser. "A" entitled to divs. at the ate of \$6 per share per ann., but no more, cumul. without int. from it after July 1 1926 and red., all or part, at \$100 and divs. Voting trust ertifs. for both classes of stock are listed on N. Y. Stock Exchange.

For subscriptions by employees to preferred stock, see V. 121, p. 837. A new offering was made to employees in July 1926, see V. 123, p. 453.

Voting Trust.—Has been formed to provide for representation of public authorities on board of directors. Voting trustees are Albert H. Wiggin, G. M. Dahl and Frederick Strauss.

G. M. Dahl and Frederick Strauss.

Bonds.—The Rapid Transit Security sinking fund 6% bonds are secured by pledge of \$93,352,000 face amount of N. Y. Rapid Transit Corp. ref. nitge. 5% bonds (see that co. below); \$17,885,600 face amount of Williamsburgh Power Plant Corp. gen. mige. 5% bonds ser. "A," 188,138 shares (no par) of the capital stock of N. Y. Rapid Transit Corp., and 10,000 shares (no par) of the capital stock of the Williamsburgh Power Plant Corp. The Rapid Transit Security sinking fund 6% bonds, series "A," are redeemable at 105 and interest. A cumulative sinking fund of 2-3% per annum on the maximum amount of bonds at any time outstanding, payable semi-annually, first payment to be made Jan. 1 1927, to be applied to the purchase or redenption (at above redemption price) of the bonds of this series, the co. to have the right to tender bonds for purchase by the slk. fd. at current market prices. If any div. be paid on the pref. or com. stock of the co. prior to Jan. 1 1927, then the sink fund payments shall commence not later than the date of the payment f such dividend.

Interest on Bonds Where Payable.

not later than the date of the payment funch dividend.

Interest on Bonds, Where Payabh necrest on the Bklyn. Union Elev. Ist 5s and on the Kings Co. Elev. Ist 4s is payable at Central Union Trust Co.; on Nassau Electric bonds, incl. Alla tic Ave. and West End issue, at the Chase National Bank, New York, an the Brooklyn Queens County & Suburban mortgages and the Jamaica & Booklyn first mortgage at the Chase Nat. Bank, N. Y. Int. on al. Coney Island & Brooklyn bonds is payable at Central Union Trust Co. N. Y.

The total authorized issue of 1st consol. mtge. gold 5s of the Bklyn. Queens Co. & Suburban RR. is \$4.500,000, of which \$1.616,000 are reserved for extensions, on which they will be a first lien. Both B. Q. C. & S. loans are subject to call from 1916.

The Nassau El. 1st consol. M. bonds, besides covering the mileage directly owned, are a lien by a supplemental agreement upon the stock of the Coney Island & Gravesend Ry. and will become a direct lien on this line should it become merged in the Nassau Electric. Of the total of \$15.000,000 bonds authorized, the unissued remainder (\$3,242,000) is for prior liens. See listing application in V. 72, p. 342.

Coney Island & Brooklyn Bonds.—Of the \$10,000,000 bonds auth. by

Coney Island & Brooklyn Bonds.—Of the \$10,000,000 bonds auth. tge., \$4,000,000 are reserved for prior liens and \$3,768,000 are reserved rext. and imps. No sinking fund, and bonds cannot be called.

Dividends.—A quarterly dividend of \$1 50 per share was paid or declared payable on the pref. stock April 1924 and regularly since including April 1927. In 1926, Jan., \$1 50; April, \$1 50. V. 121, p. 3129. On the common stock \$2 was paid in Jan. 1926 for the period from co.'s organization (June 1923) and a quar. div. of \$1 for the quar. period Oct. 1 1925 to Dec. 31 1925. V. 121, p. 3129. \$1 quarterly in April, July and Oct. 1926.

EARNINGS.—Results for years ended June 30 (B.-M. T. System and

affiliated companies):		
Revenue from Transportation—	1925.	1924.
Passenger	\$41,383,764	\$38,376,581
Freight	675,183	650,173
Chartered car revenue	1,026	874
Miscellaneous transportation revenue	13,663	517
Total	842 073 636	\$30 028 144
Other Street Railway Operating Revenue—	912,010,000	900,020,112
Advertising	\$656,000	\$534,390
Other car and station privileges	381,941	297,476
Rent of buildings and property	150,900	147,573
Rent of equipment	240	170
Rent of equipment Rent of tracks and terminal	21,635 28,065	$\frac{22,284}{42,290}$
Miscellaneous receipts	28,065	42,290
m-4-1	01 020 701	\$1,044,182
Total Total revenues	\$1,200,701 \$43 319 417	\$40,072,326
	\$10,012,111	\$10,012,020
Operating Expenses—	SA 474 966	\$3,742,677
Maintenance of way and structures Maintenance of equipment	6.087.560	5,671.802
Operation of power plant	3.240.270	3,428,726
Trainmen's wages	6,872,091 4,198,724	6.514.423
Other expenses	4,198,724	3 908 714
Damages	1,416,702	1,277,7 72 174,4 78
Legal expenses in connection with damages	198,979 134,986	174,478
General law expenses Other general expenses	1 200 150	105,334 1,156,119
Freight expenses	1,309,152 493,660	519,304
Frieght expenses American Railway Traffic Co. expenses	400,000	60
Total operating expenses Net revenue from operation	\$28,426,391	\$26,499,409
Net revenue from operation	\$14,886,027	\$13,572,918 2,738,947
Taxes accrued on operating property	3,008,402	2,738,947
Operating income	\$11.817.565	\$10.833.971
Non-operating Revenue—	#11/01/ 1000	420,000,012
Rents accrued from lease of road	\$60.571	\$61.467
Miscellaneous rent revenues	287.276	\$61,467 297,376
Interest revenues	544,337	428.865
Dividend revenues Profits from operation of others	666	62
Profits from operation of others	192.558	12,318 151,367
Miscellaneous	192,558	151,507
Total	085 409	\$951 456
Non-operating Revenue—	000 100	***************************************
Non-oper rev. deduction—Rent expenses	827	1,000
Net non-operating income		\$950,455
Gross income_ Deductions—Interest deductions Rent for lease of other road and equipment Other deductions	e19 009 146	\$11.784.426
Deductions Interest deductions	\$7 475 760	\$7.431.050
Rent for lease of other road and equipment	25.000	25,000
Other deductions	313,461	306,310
Total deductions	\$7,814,221	\$7,762,360
Balance Less accruing to minority interests	\$5.087.925	\$4,022,065
Less accruing to minority interests	14,390	36,006
Net income	\$5,073,535	\$ 3,986,0 59
Note.—The foregoing figures include the result of	f operation o	of the Brook-

lyn Heights Railroad Co. still in receivership.

Results of Operations under the Contract with the City for the Year Ended June 30 1925, and Also for the 12-Year Period from the Commencement of Operation under the Contract, Namely Aug. 4 1913 to June 30 1925.

without the continuous attentions and a seaso		
Revenue	Year Ended June 30 '25.	Aug. 4 1918 to June 30 '25. \$214.430.031
Oper. deduc'ns & co.'s first preferential	25,025,468	197,828,034
Balance available for return on new money invested under contract	\$5,791,249	\$16,601,997
sinking fund on co.'s contribution to construc- tion and equipment under contract	5,463,510	34,613,194
Balance above co 's second preferential	\$327 739	*\$18.011.197

 \cdot x Deficit, representing amount by which revenue falled to equal interest and sinking fund on co.'s contribution to construction and equipment under contract.

Latest Earnings.—Preliminary figures for 12 m Total operating revenues Total operating expenses	1926 \$44,840,968	\$43,312,417
Net rev. from oper Taxes on operating properties	\$15,620,128 \$15,620,385	\$14,886,027 3,068,462
Operating income Net non-operating income	\$12,359,743 1,180,493	\$11,817,565 1,084,581
Gross income	\$13,540,236 7,777,877	\$12,902,146 7,814,221
Net income	per. revenue, incl. non-opera	\$11,673,905; ting income,

OFFICERS.—Chairman of Bd., G. M. Dahl; Chairman of Finance Committee, A. H. Wiggin: Pres., Wm. S. Menden; V.-P. & Gen. Coun., Geo. D. Yeomans; V.-P., Travis H. Whitney; Sec.-Treas., Fred. C. Marston; Compt. James Addison.—V. 120, p. 451, 1088, 2682; V. 121, p. 456, 584, 837, 2036, 2155, 2515, 3129; V. 122, p. 478, 1607, 2038, 2327, 3603 V. 123, p. 453, 579, 1381, 1873, 2137.

COMPANIES CONTROLLED BY BROOKLYN-MANHATTAN TRANSIT CORP.

(1) NEW YORK RAPID TRANSIT CORPORATION.

(1) NEW YORK RAPID TRANSIT CORPORATION.
ORGANIZATION.—Organized in New York on June 9 1923 as a consolidation of the New York Consolidated RR. and the New York Municipal Ry. Corp., succeeding those companies as per B. R. T. reorganization plan, for details of which see "Electric Railway" Supplement of April 28 1923. For history of N. Y. Consol. RR. and the N. Y. Municipal Ry. Corp. up to time of reorganization also see "Electric Railway" Supplement of April 28 1923. The co. as now constituted owns and operates the rapid transit lines of the B. R. T. system (now B.-M. T. Corp. For digest of readjustment plan and particulars regarding exchange of securities under plan see Y 116, p. 2130.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 171.920 miles of track; leased (incl. trackage rights), 124.089 miles; total, 296.737 miles. Leases for 999 years from 1915 the Nassau Electric RR.'s terminal at Coney Island. See "Electric Railway" Supplement of April 28 1923 for terms of lease.

Distinct of Earnings with City.—As the Corp. now holds all the rights

April 28 1923 for terms of lease.

Division of Earnings with City.—As the Corp. now holds all the rights originally acquired by the New York Municipal Ry. Corp. in the latter's contracts with the city, all the earnings accrue to it. The division of earnings is on the following basis:

1. To the company, \$3,500,000, as representing the net earnings of the previously existing railroads which went to form part of the new rapid transit system. Out of this reservation the company pays interest charges on capital investments prior to Mar. 19 1913 in the then existing railroads.

2. To the company, 6% on its new investment in construction and equipment prior to the beginning of permanent operation and thereafter interest and 1% sinking fund.

3. To the city, interest and 1% sinking fund on its investment in cost of

3. To the city, interest and 1% sinking fund on its investment in cost of construction.

ment prior to the beginning of permanent operation and thereater interest and 1% sinking fund.

3. To the city, interest and 1% sinking fund on its investment in cost of construction.

4. Any surplus remaining, after making provision for a moderate contingent reserve fund, is to be divided equally between the company and the city. The company's preferential payments are to be cumulative.

Increase Stock.—In Feb. 1926 corp. applied to Transit Commission to increase its capital stock from 189,000 to 284,000 no par shares and to issue the increased number of shares in exchange for its outstanding ref. muge. 5% s. f. gold bonds at the rate of 4 shares of stock for each \$100 of bonds. For further particulars, see V. 122. p. 1026.

Suit Against City.—See under B.-M. T. above.

Upon completion of readjustment and reorganization the co. will be capitalized approximately as follows:

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

\$\$\frac{1}{2}\$\$ \$\text{total}\$\$ \$\text{total

KAKNINGS.—FOR O MORERS CHUCK JURG 30.		
	1926.	
Gross revenue	\$18,647,596	\$15,616,321
Net (including other income)	6,630,366	5,150,435
Fixed charges	4,304,374	2,985,285
Net corp. income	2,325,992	2,165,151

Electric RR. was terminated.—In July 1923 the receivership of the Nassau Electric RR. was terminated.

ORGANIZATION.—Chartered Mar. 13 1893 under the laws of New York. Opened in July 1895 and in April 1896 leased the Atlantic Avenue RR., &c. As stated above, the B.-M. T. Corp. owns or controls all of the \$8,500,000 common stock of the Nassau Electric and \$6,394,775 eut of the \$6,500,000 perferred stock.

Was formerly leased for 999 years from April 1 1900 to Brooklyn Heights Railroad, but, coincidently with a decision compelling the issuance of transfers from one leased line to another (V. 79, p. 102), the lease was terminated on June 30 1904.

FIELD OF OPERATIONS.—Embraces 143.219 miles of single track. Atlantic Avenue RR. (now part of Nassau Electric) owned the double-track steam road (since converted to electricity) from Jamaica to Flatbush Avenue Station in Brooklyn, 9½ miles (19 miles of track), which is leased for 99 years from June 1 1877 to Long Island RR. Co., affording that company entrance into the city of Brooklyn—rental, formerly a percentage of receipts, was changed in 1895 to \$60.000 yearly. V. 61, p. 828. Litigation has arisen with Long Island RR. regarding the use of Atlantic Avenue. See V. 74, p. 1139. In Oct. 1910 N. Y. Court of Appeals decided that the city had the right to tear up rails, but city has taken no action looking to the exercise of the right.

Gross revenue_ Net. including other income Fixed charges Net corporate deficit	204,432 $560,846$	\$2,949,210 408,782 556,940 148,158
Net corporate deficit	300,414	148,100

(a) CONEY ISLAND & GRAVESEND RY.

ORGANIZATION.—Incorp. in N. Y. in 1893. Owns \$2,637,000 stock ithe Coney Island & Bklyn. RR. (see below).

FIELD OF OPERATIONS.—Operates approximately 7½ miles of ack. Standard gauge.

STOCK AND BONDS— Date. Interest. Outstanding. Dividends, Stock \$350,000 (\$100) — All owned by the B-M. T. Bonds — No funded debt.

EARNINGS.—For 6 mos. end. June 30:

Gross revenue	\$47,644 def21,254 81,330 102,584	\$45,199 209 81,246 81,037
Net corporate deficit	102,584	

(a) CONEY ISLAND & BROOKLYN RR.

Under terms of B. R. T. reorganization, the co. will be taken over as part of the system by the Brooklyn-Manhattan Transit Corp.

part of the system by the Brooklyn-Manhattan Transit Corp., above. Reorganization Plan.—See Brooklyn-Manhattan Transit Corp., above. Receiver Discharged.—The receivership of the co. was terminated at midnight March 31 1924. V. 118, p. 1664.

In Dec. 1913 the Coney Island & Gravesend Ry. (see above) received permission from the P. S. Comm. to acquire 26,370 shares of the stock of this company. Coney Island & Gravesend Ry. owns \$2,637,000 and the B.-M. T. Corp. \$152,700 of the co.'s stock. B.-M. T. Corp. owns \$625,000 consol. mige. bonds of 1904.

ORGANIZATION.—Chartered Dec. 10 1860. Cars commenced running over the Brooklyn Bridge Feb. 15 1898. See V. 66, p. 383.

Brooklyn City & Newtown was leased in Nov. 1897 for 999 years. In 1900 acquired all the stock of that company, but legal proceedings completing merger with Coney Island & Brooklyn were not effected until 1910.

FIELD OF OPERATIONS.—Total track operated 52,190 inches. STOCK AND BONDS.— Date. Interest. Outstanding. Last div. &c. Stock, \$3,500,000 (par \$100) -- 6 Q-M \$2,983,900 June '18 11/2

Stock, \$3,000,000 (par \$100) _ _ _ _ 6 Q-M \$2,983,900 June '18 1½ Bonds.—See B.-M. T. above.

DIVIDENDS.—In 1895, 6%; in 1896, 5%; in 1897, 6%; in 1898, 8½%; V. 67, p. 955. In 1899 and 1900, 10%; in 1901, 13½%; in 1902, 1903, and 1904, 16%; in 1905, 10%; in 1906, 8%; in 1907, Feb., 2%. None therefore to Jan. 1914, when 6% was paid. In 1915, Jan., 6%; June, 1½%; Dec., 3%. In 1916 and 1917, 6%. In 1918, Mar., 1½%; June, 1½%; None since.

EARNINGS.—For 6 mos. end. June 30:

(4) BROOKLYN QUEENS COUNTY & SUBURBAN RR.

(4) BROOKLYN QUEENS COUNTY & SUBURBAN RR.
ORGANIZATION.—Incorporated in 1893.
Receiver Discharged.—On July 14 1919 Lindley M. Garrison was appointed receiver for the co., but on Dec. 21 1923 the receivership was terminated and the receiver discharged.
FIELD OF OPERATIONS.—Has 67.371 miles of track (incl. 2d track, sidings, &c.). Standard gauge.
STOOK AND BONDS— Date.
STOOK AND BONDS— Date.
Bonds.—See B.-M. T. above.
x All owned by B.-M. T.
EARNINGS.—For 6 mos. end. June 20.

EARNINGS .- For 6 mos. end. June 30:

burg	1926.	1925.
Gross revenue	\$1,303,596	\$1,307,205
Net (including other income)	224,072	112,972
Fixed charges		318,198
Net corporate deficit	119,437	205,226

(5) SOUTH BROOKLYN RR.

ORGANIZATION.—Incorporated in 1900.
In Sept. 1923 the Transit Commission approved the application of the South Brooklyn Ry. for authority to purchase the outstanding capital stock of the Prospect Park & South Brooklyn RR. and the N. Y. & Coney Island RR., and to merge those cos. and the Prospect Park & Coney Island RR. into itself. See V. 117, p. 1347. This merger was consummated in Sept. 1923.

faturity. *All owned by B.-M. T. Corp. EARNINGS .- For 6 mos. end. June 30:

1926. \$627,934 179,390 158,640 20,759 Gross revenue
Net (including other income)
Fixed charges
Net corporate income

(6) WILLIAMSBURGH POWER PLANT CORPORATION.

UNITED TRACTION CO.

UNITED TRACTION CO.

Control.—Entire stock (except 4 shares) is owned by The Delaware & Hudson Co. V. 81, p. 1552; V. 82, p. 160.

ORGANIZATION.—Chartered Dec. 30 1899 as a consolidation of the Albany Ry. (chartered in 1863), the Watervliet Turnpike & RR. (chartered in 1828) and the Troy City Ry. (chartered in 1866). See V. 69, p. 1147, 1300; V. 70, p. 77. Operates under leases to the constituent companies the Troy & Cohoes RR. Lansingburgh & Cohoes RR. Waterford & Cohoes RR., Cohoes RR., Lansingburgh & Cohoes RR., Waterford & Cohoes RR., Cohoes Ry., and the Capitol Ry. Owns 97% of the stock of the Hudson Valley Ry., 71% of the Waterford & Cohoes RR., and all the capital stock of the Capitol Ry., Cohoes Ry. and Great Western Turnpike Road. The Cohoes City Ry. was sold at foreclosure in 1904 and reorganized as Cohoes Ry. Co., with \$120,000 stock and \$84.000 bonds; all of the stock and bonds of the Albany Ry.

Acquisition of Hudson Valley Ry.—In Dec. 1906 acquired a majority of the stock and bonds of the Hudson Valley Ry. Co. and increased its own stock from \$5,000,000 to \$12,500,000 to finance the purchase. V 84, p. 52.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Operates 55.157 miles of first main line track and operates in all 103.997 miles of track, of which 87,002 miles owned, connecting Albany, Troy, Cohoes, Rensselaer, Watervliet, Lansingburgh, Green Island, Waterford,

&c. Rails, 25 to 141-lb. gird wand T. Standard gauge. Has 314 cars: 252 owned and 62 leased.

owned and 62 leased.

Franchises perpetual except that of the Capitol Ry. (a short line on the outskirts of Albany), which expires in 1951.

Traffic Agreements.—Has traffic agreements with the Albany Southern RR., Schenectady Ry. and Hudson Valley Ry., by which cars of the first-amed road are run into Albany from Rensselaer, cars of the Schenectady Ry. into Albany, Troy and Watervliet, and cars of the Hudson Valley Ry. into Troy from Waterford.

Electric power is furnished under contract by Adirondack Power & Light Corp.

Fares.—In Feb. 1926 applied for fare increase. V. 122, p. 1028. 5-cent upheld. V. 123, p. 1115.

DIVIDENDS.—First quar. div., 1¼%, was paid May 1 1900; same rate continued up to and incl. Nov. 1905. For year 1906, 6¼% was paid. On Dec. 31 1906 stock was increased from \$5,000.000 to \$12,500,000 and fdivs made semi-annual (J. & J.) and 4% was paid in 1907. 2% Jan. 1 1908 and 2% each six months thereafter to and incl. 1913. In 1914, 2%. None since

EARNING	SFor cale	ndar years:			
	Gross.	Net.	Other Inc.	Chas. & Tax	Deficit.
1925	\$3.090.619	\$660,944	\$278,634	\$960.891	def.\$21.313
1924	3.205.856	466,448	276.535	1.078,688	335.705
1923	3.234.149	394.212	276.249	972.323	301.862
1922	3.085.291	507.066	275.920	960.492	177.506
1921	- 1.199.783 d	ef1.579.887	275.416	903.938	2.208.409
	nings.—For 8			926: Gross.	\$1,981,568.
	7; other incom				
0 FT 700	,	-, 4100,000	,		

OFFICERS.—Pres., L. F. Loree, N. Y.; V.-P., W. H. Williams, N. Y., V.-P., H. B. Weatherwax, Albany; V.-P. & Asst. to Pres., F. W. Leamv, N. Y.; Sec., J. W. Coon, N. Y.; Aud., W. A. Blasing, Albany; Treas., F. W. Dingley, Albany; Comp., W. E. Eppler, N. Y.; Gen. Mgr., Ernest Murphy, Albany. Principal office, Albany.—V. 116, p. 2390; V. 122, p. 1028; Albany. Princ. V. 123, p. 1115.

(1) HUDSON VALLEY RAILWAY.

In Dec. 1996 the United Traction Co. of Albany acquired control through purchase of a majority of the capital stock.

purchase of a majority of the capital stock.

ORGANIZATION.—Incorp. July 1 1901 as a consolidation of the Glens Falls Sandy Hill & Fort Edward Street Ry., Warren County Elec. Ry., Saratoga Traction Co. and Saratoga Northern Ry., the capital stock of these roads being exchanged for stock in the new company. V. 73, p. 391 Owns entire capital stock of Warren County Elec. Lt. Ht. & Pow. Co. and all the stock (\$200,000) and all the bonds (\$200,000) of the North River Ry., a road operated in Saratoga by this co. Franchises perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Main line extends from Waterford northward along the Hudson through the villages and towns of Waterford, Mechanicville, Stillwater, Schuylerville, Thomson, Fort Edward, Glens Falls and Lake George to Warrensburg. Glens Falls division provides a line from Saratoga Springs to Glens Falls, which was completed in June 1903. There is also a branch line from Thomson to Greenwich. Total first track, 99.30 miles; second track, 18.78 m.; sidings, 7.23 m.; making a total of 125.31 miles of track of which 99.85 miles are owned. Rails, T, girder and grooved, 48 to 141 lbs. Standard gauge: 70% on private right of-way. Operates 87 cars, including 7 freight, 15 exp. and 13 service cars. Company owns Kaydeross Park, at Saratoga Lake, and Ondawa Park, between Greenwich and Thomson.

Financial Readjustment.—A readjustment of the company's finances was effected in 1906 without foreclosure, as per plan in V. 82, p. 100, 1040. In March 1906 \$2,500,000 5%, non-cum, pref. stock was created to provide for the convertible features of the debenture "B" bonds. V. 82, p. 751.

Traffic Agreements.—Has traffic agreements with the United Trac. Co. and Greenwich & Johnsonville Ry., by which cars of the Hudson Valley Ry. Co. are run over the lines of the United Trac. Co. from Waterford to Troy, and cars of this company are run over the Greenwich & Johnson ville at Thomson, N. Y. STOCK AND BOXDS

STOCK AND BONDS—		interest.	Outstanding.	adurity.
Common \$3,000,000 par \$100.			\$2,978,300	
Preferred (\$2,500,000) (see			See text	
text) 5% non-cumulative				
First consolidated mortgage	1901	5 g J-J	2.222.000	July 1 1951
\$4,000,000 (denomination	Int. at	Manufacti	irers' Nat. I	Bank, Troy.
\$1,000) goldc*tf	May be	called at 1	10 & int. on a	ny int. date
Deb "A" income (\$700,000)	1906	5 g Mar.	1 474.000	Jan 1 1951
Deb "B" income (\$2,500,000).	1906	2 g Mar.	1 2.500.000	Jan 1 1951
TT- 3-1-1 T1				
Underlying Liens—				
GFSH&FE1st M (no opt)	1891	6 J-J	100.000	Past due
(\$500 & \$1,000) goldc				
do 2d M (\$500) goldc	1893	6 J-J	50,000	Past due
	Int. at	the Nations	al Bank of Gl	ens Falls.
do 3d M (\$150,000)ntf	1901	6 A-O	82,000	Past due
	May be	called at 10	00.	
Still & Mech 1st mtge	1893	6 A-O	47.500	Past due
	Bankers	Trust Co.	New York.	trustee.
do do consol mteo	1000	GAO	202 500	Doot due

Bonds.—Of the \$4,000,000 1st consol. mtge. of 1901, \$482,000 are set aside for prior liens and \$1,290,000 have been deposited as coll. for tem-

aside for prior liens and \$1,290,000 have been deposited an appearance por ary loans.

The deb. "B" bonds were conv. into pref. stock at par to Mar. 1 1917. Int. on the deb. "A" and "B" bonds is neither cumulative nor obligatory No int. has been paid on either class.

The G. F. S. H. & F. E. 1st M. fell due July 1 1911, but was extended and is now past due; 2d M. fell due July 1 1913 and the 3d M. April 1 1921.

Both issues of Stillwater & Mechanicville bonds fell due April 1 1913.

EARNINGS .- For calendar years: Operating Net Revenues. Earnings. Other Income. Charges & Taxes. \$450.037 def\$360.363 478,407 429,534 460.822 327.707 469,463 250.197 1925. \$833.925 \$15.460 1924. 910.215 def 24.810 1923. 962.772 57.778 1922. 1.245.843 180.003 \$74,214 73,683 75,337 39,263

**Latest Earnings.—For 8 mos. end. Aug. 31 1926: Operating revenues, \$523,976: net earnings, def. \$22,184; other income, \$49,595; charges & taxes, \$306,466; balance, deficit, \$279,055.

OFFICERS.—Same as for United Traction Co.—V. 113, p. 730, 1772.

The Tonawanda Eiec. RR. 18t 48, une originally discreteded as 4s to April 1 1917, and in 1917 again extended to April 1 1927 at6%.

The Tonawanda Street RR. 1st 6s originally due July 1 1922, were extended to Jan. 1 1926 at 6% and were extended again at pleasure of holder at 6%.

The Niagara Falls & Suspension Bridge Ry. bonds of 1893 and Niagara Falls & Whirlpool Northern bonds of 1894 given in the table above matured in 1903. These were extended to July 1 1923 at 6% and again to Jan. 1 1926 at that rate. On Jan. 1 1926 they were again extended at pleasure of holders at 6%. V. 122. p. 480.

EARNINGS.—Of International Ry. for calendar years:

1925. 1924. x1923. x1922.

Total income \$10.743.790 \$10.322.556 \$9.839.907 \$7.398.767
Operating expenses \$6.895.398 \$8.810.703 8.617.421 9.460.265
Taxes 712.705 698.642 676.485 584.389

Gross income \$1.335.687 \$813.210 \$546.001def\$2645.887
Interest, rents, &c. 1.546.042 1.479.724 1.573.240 1.525.959

Balance over chees def\$210.355adef\$666.513def\$1027.238def\$4171.848
a \$87.106 credited to fixed charges, being the amount contributed by toxing trustees. x Loss of revenue in these years attributed to strike.

Latest Earnings.—For 6 mos. end. June 30:

1926. 0perating revenue \$5.353.187 \$5.169.779

 Latest Earnings.—For 6 mos. end. June 30:
 1926.
 1925.

 Operating revenue.
 \$5,353,187
 \$5,169,779

 Net after taxes.
 820,946
 x520,027

 Gross income (incl. other income).
 841,179
 537,256

 Net income after deductions.
 106,441
 def.244,015

 x Adjusted to include 3c. wage increase paid Dec. 31 1925, retroactive to Jan. 1 1925.
 OFFICERS.—Pres. & Gen. Mgr., Bernard J. Yungbluth; V.—P., H. I. Mack; Sec. & Treas., C. A. Weber; Aud., Charles A. Chavel. Co. is under "Mitten Management."—V. 120, p. 453, 828, 1202, 1747, 2550; V. 121, p. 706, 2272, 2402; V. 122, p. 480, 2040, 3210; V. 123, p. 982, 1762, 1876.

NEW YORK STATE RAILWAYS.
Of the common stock, \$13,604,300 (also \$600 pref.) owned by New York Central RR.

York Central RR.

ORGANIZATION.—Incorporated in New York on March 22 1909 as a consolidation of the Rochester Ry. Co., the Rochester & Sodus Bay Ry. Co. and the Roch. & Eastern Rapid Ry. Co. (as per plan V. 88, p. 53, 823,945), and on Oct. 17 1912 the P. S. Comm. approved the further merger with the Utica & Mohawk Valley Ry., Oneida Ry., Syracuse Rapid Transit Ry. and Rochester & Suburban Ry., all of whose stocks had already been owned. V. 95, p. 1040. Aug. 28 1919 the co. merged into itself the East Side Transit not one to the entire stock of which had been owned since 1912. Compare V. 108, p. 683. In Nov. 1925 acquired through the Ontario Motor Lines, Inc., a subsidiary, the franchises of three independent lines in the Rochester, N. Y. territory, and planned to combine these lines into a single route. V. 121, p. 2274, where other details are given.

Ост., 1926.]	POWER,	LIGHT
The following is a list of the stocks		te Railways:
Schenectady Railway Co\$2,	050,000 or 50% of	whole amount
Syracuse Land & Steamboat Co	10.000 " 100% 4.450 " 100%	
Syracuse & Valley Land Co	4.450 " 100% 14.500 " 100%	
Glen Haven Improvement Co	14.500 " 100 % 100.000 " 100 %	
Ontario Light & Traction Co	176 600 " 88 30%	
Rochester Electric Railway Co	176,600 " 88.30% 150,000 " 100%	
Rochester Rys. Co-Ord. Bus Lines East Ave. Bus Co., Inc		**
Utica Ry. Co-Ord Bus Line, Inc.	30,000 " 100%	**
Darling's Bus Line, Inc.	10 440 " 100%	44
Rochester Inter Bus Co	10,440 " 100% 16,250 " 95.30%	** **
Miscellaneous	200	
Also owns \$55,000 City of N. Y. raliroad bonds and \$64,000 Liberty FIELD OF OPERATIONS ANI On Dec. 31 1924 operated 338.99 mowned, 60.96 miles leased, and .40 track, 544.63 (of which 428.82 mile miles trackage rights); sidinks, &c., 5 Miles of railway owned, leased and o Miles of railway owned, leased and o	Loan 4¼% bonds. OCHARACTER OF iles of railway, of whic trackage rights. Mil- s owned, 115.03 miles	BUSINESS.— h 277.63 miles es main single leased and .78
to mileage operated directly by N Y.	State Railways.	
	Owned Tone	ed. Operated
a Rochester Electric Ry	4.71	
a Ontario Light & Traction Co	2.53	99 73.28
b Schenectady Railway Co	60.29 12.	99 73.28
Totala Leased to N. Y. State Rys. b l	7 Y. State Rys. owns	99 73.28 a half interest
Has 784 passenger, 17 express and ocomotive) and 39 snow plows: tother franchises in Rochester are practexception of a few extensions which Contract for Power.—Power for Roterm contract with the Rochester Gastock is owned by Mohawk Valley Co. Power for Syracuse lines supplied by Y.	1 149 other cars (includat, 989, citally perpetual and erun for 50 years. Thester lines is supplied as & Electric Corp., who (in turn owned by N. Y.	ing 1 electric exclusive, with under a long- ose entire com . Central RR.)

Rochester Ry. cons. & 2d mtge. bonds cannot be called.

Syracuse Rap. Tran. 2d M. bonds are subject to call on any interest date.

Dividends.—1¼% on pref. paid July 1909 and quar. to and incl. April 1918 None to July 1922 when 1¼% was paid together with 5% on acct of arrears. In Oct. 1922, 1¼% and 5% on acct. of arrears. In July 1923 1¼% and 10% on acct. of arrears, clearing up all accumulated divs. In arrears. V. 115, b. 2686. In Apr. 1923, 1¼%; July, 1¼%; Oct., 1¼% In 1924, 5%. In 1925, Jan., 1¼%; Apr., 1¼%; July, 1¼%; Oct., 1¼% In 1924, 5%. In 1925, Jan., 1¼%; Apr., 1¼%; July, 1¼%; Oct., postponed. V. 121, p. 1348, 1462. On com., 1¼%; quar. from July 1916 to July 1914; Oct., 1914, 1%. V. 99, p. 894. In 1915, 4%; in 1916, 4¼%; in 1917, Jan., 1%; Apr., 1%; July, 1½% was paid. In Apr. 1923, ¼ of 1% was paid. In July 1923 ¼ of 1%; Oct., ¼ of 1%. None since.

EARNINGS.—Combined statement for calendar years (after allowing for inter-company charges:

Gross Net after Other Deduc-Sink. Divisual, Sur Revenue. Taxes, &c. Income. tions. Fund. dends. or Def 28 x 1926.—6,939,667 1,400.172 1,435 1,029,866 21,084 128,750 230,789 1924.—10,027,907 2.134,868 132,942 1.507,672 32,664 193,125 534,350 1924.—10,035,864 2.389,814 125,072 1,478,479 34,636 193,125 808,646 1923.—10,027,907 2.134,868 132,942 1.507,672 32,664 193,125 534,350 1924.—10,358,864 2.389,814 125,072 1,478,479 34,636 193,125 808,646 1923.—10,803,000 2,297,700 76,869 1,451,177 34,130 641,887 247,374 1922.—10,501,765 2,109,365 97,422 1,435,518 34,740 492,300 244,229 x 8 months ended Aux. 31 1926.

OFFICERS.—Pres., James F. Hamilton: V.-P's. Walter N. Kernan, Utica, and Benjamin E. Titton. Syracuse; Sec. & Treas., H. L. Reichert; Gen. And., J. M. Joel, Rochester, N. Y. —V. 120, p. 988, 2012, 3188; V. 121, p. 1348, 1462, 2039, 2274, 3132, 1026, 1310; V. 123, p. 582, 1114.

(1) SCHENECTADY RAILWAY.

Entire stock is owned jointly by the N. Y. State Rys. and the Del. & Hud. Co., one-half by each. V. 80, p. 662; V. 87, p. 286, 545; V. 88, p. 54

may be issued from time to time for cash cost of extensions and permanent improvements. Bonds in excess of \$5,000.000 may only be issued for 80% of cost of extensions, &c., under conservative restrictions, and may bear interest, not exceeding 6%, and be callable under such terms and conditions as the directors may determine. Ser. "A" bonds are callable at 102½ and int. on any int. date. Exempt from N. Y. State, county municipal personal property taxes. V. 102. D. 887.

Dividends.—Initial div.—2½%—in 1906; 1907 and 1908, none, in 1909; 4%; 1910. 6½%; 1911 to 1915. 6%. In 1916, 5%. In 1917, 3½%. None since.

EIGHTH AVENUE RR.

EARNINGS.—For calendar years:

Gross. Net.**

1993.—...\$1.266.960 \$11.547

1922.—...\$1.291.369 120.259 Taxes. \$99,620 91,932 \$133,892 115,703

Gross revenue 1926.

S475.382
Net (Including other income) def\$88.999
Fixed charges 14.249
Net corporate deficit 83,248
-V. 122, p. 347, 2190; V. 123, p. 1875.

THE NINTH AVENUE RR. CO.

THE NINTH AVENUE RR. CO.

Proposed Merger.—On Oct. 18 1926 stockholders were to vote on merger of company with Eight Avenue RR. V. 123, p. 1877.

ORGANIZATION.—Chartered July 29 1859. The road was leased to the Houston West St. & Pavonia Ferry RR., later the New York Rallways, for 99 years from March 12 1892, but on Sept. 26 1919 Federal Judge Mayer rdered the receiver of the New York Rallways to return the line to its swhere for Independent operation beginning Oct. 1 1919. Transfers are now exchanged with the Sixth Avenue RR. and the Columbus & Ninth Ave. RR. See V 113, p. 293. Compare V. 109, p. 1273; V. 116, p. 1050. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A subsurface contact electric road. Cortland St. to 126th St., total track owned and operated 16.883 miles.

CAPITALIZATION.—Stock. \$800,000, par \$100; dividends Q.-J. EARNINGS.—For cal. years:

Gross. Net. Taxes. Int. Deduc. Bal., Def. 1923.—508.298 def48,191 58.531 18.143 124,865 1922.—514.878 def30,078 53.800 17.700 101.578 Earnings 1925 & 1924.—For 1925 gross was stated to be \$497.356 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit, \$177.011. For 1924 gross. \$483,117 and net corporate deficit \$115.067.~V. 122, p. 348, 2192; V. 123, p. 1877.

Latest Earnings.—For 6 months ended June 30:

Gross revenue.—\$247.438 \$239,181

1926. \$247,438 def66,739 25,009 91,748 1925. \$239,181 95,779 23,962 119,741 Gross revenue
Net (including other income)
Fixed charges
Net corporate deficit

SECOND AVENUE RR.

SECOND AVENUE RR.

Receivership.—In Sept. 1908 Justice Bischoff in Supreme Court appointed George W. Linch separate receiver in suit by Guaranty Trust Co. to foreclose consolidated mortgage. At midnight on Nov. 12 1908 receiver took possession of the property. Charles E. Chalmers is now receiver. Div on stock due June 1908 was defaulted. Default of int. on bonds occurred as follows: 1st (gen.) mtge., Nov. 1 1908 (subsequently retired). V. 91, p. 1255); first consols, Aug. 1 1908; debentures, July 1 1908. A committee was formed to protect the interests of the first consol. 5% bonds. V. 87, p. 347, 1238. On Oct. 1 1910 Justice Amend in Supreme Court authorized receiver to issue \$2.500,000 receiver's certificates to be used to retire \$1.280,000 gen. consol. 5s and \$500,000 receiver's ctfs. due Oct. 1 1910, and for franchise taxes, impts. and equip. V. 91, p. 946. In Jan. 1911 \$500,000 additional ctfs. were authorized for impts. and equip. V. 92, p. 264. As these matured, various other issues were made from time to time. In Oct. 1913 \$3,200,000 1-year 6%, receiver's ctfs. were authorized to retire \$3,140,000 falling due Oct. 1 1913, which have been extended from year to year. V. 105, p. 1310; V. 107, p. 1386; V. 119, p. 457. The interest due April 1 1918 on these ctfs. was deferred until May 1 1918 (V. 106, p. 1578). Oct. 1918 interest was paid when due. V. 107, p. 1386. The Oct. 1 1919 int. was not paid when due. V. 109, p. 1462.

Anticipating the default in the payment of the Oct. 1 1919 int. on the \$3,140,000 6% receiver's certificates, the following committee was formed in July 1919 to protect the interests of the holders (V. 109, p. 1462, 2357). Committee for 6% Receiver's Certificates. The Information Sept. 1 1921, but sale has been postponed. V. 113, p. 732, 1054.

Reorganization. Hutchins, 60 B'way, N. Y. (tty. Depositaries L'warren; A. A. Jackson, Geo. E. Barstow Jr., Herman D. Kountze, J. F. B. Mitchell; Sec'y, Arthur W. Hutchins, 60 B'way, N. Y. (tty. Depositaries L'warren; A. Reorganization of the co. h

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An underground electric road. Track operated, 23.90 miles.

SECURITIES—— Par. Interest. Outstanding. Maturity.

\$100 9 Q-M \$1.862.000 See text
Receiver's certificates__cntf 1000 6 A-O 3.140.000 See text
Callable at 100 and interest.

Debentures of 1889———ntf 1000 5 J-J 38.000 Jan 1 1909
First cons M gold \$7.000,000 1000 5 g F-A 5.682.000 Feb 1 1948
1898 guar p & 1 end__c*tf Guaranty Trust Co., New York, trustee.

Of the new first consol. 5s. \$1.369.000 were reserved to retire securities of earlier date. V. 66, p. 900. For mistake of trustees in exchanging some \$50 1909 for consolidated 5s of 1948, see V. 76, p. 654.

EARNINGS	—For fiscal	year ending	June 30:		
June 30	Total	Net (after			Surplus or
Year—	Receipts.	Taxes.	Interest.	Rents.	Deficit.
1925	\$1.051.572	\$56.886	\$207.880	\$1.268	def.\$152,264
1924	1.087.139	92.500	216.927	1.268	def. 122,377
1923	1.018.206	26,368	207.936	1,268	def. 180,416
1922	1.013.703	def.42.937	192.899	1.268	def.237.105
1921	961.026	def.100.981	188,400	1.271	def. 290,652
For calendar	year 1922.	ross. \$1.001.	942: net aft	er taxes.	\$39,228. In
1921, gross, \$9					****

Latest Earnings -For 6 months ended June 30.

	1926.	1925.
Gross revenue	\$509,765	\$417,848
Net (including other income)	24,146	16,597
Fixed charges	104,721	94,071
Net corporate deficit	80,575	77,474
-V. 119, p. 457; V. 121, p. 461.		

NEW YORK & HARLEM RAILROAD.

NEW YORK & HARLEM RAILROAD.

Control.—The New York Central RR. Co. owns 111,028 shares of the common stock and 22,859 shares of the preferred stock.

ORGANIZATION.—Chartered April 25 1831. Owns also a steam road leased to New York Central, its securities, which cover the electric roads as well as the steam line, being described under the title New York & Harlemamong steam railroads in our "Railway and Industrial" Section.

The electric (formerly horse) lines (18, 95 m. of track) were leased to the Metropolitan St. Ry., now New York Rys., for 999 years from June II 896 but the rental due Dec. 26 1918 having been defaulted, Judge Mayer ordered the New York Rys. Co. to terminate this lease and return the line to the company effective Jan. 31 1920. V. 110, p. 360. Dividends from rentals of street railway lines discontinued since Oct. 1918 due to nonpayment of rentals in question.

Company's capital stock consists of 173.121 common shares and 26.879 preferred shares, par \$50. Its \$12.000,000 3½% gold mortgage bonds, due May 1 2000, are guaranteed by New York Central RR. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An underground electric railroad. Line oper electrically from March 1898 from City Hall to 135th St. 8.73 miles of track.

Minority Stockholders' Committee.—Ernest Sturm, William D. Scholle and Edwin Thorne. For notice sent out by committee see V. 118, p. 2438. For committee's circular letter re sale of properties to Charles L. Craig, see V. 122, p. 2800, 2496.

EARNINGS.—Calendar years:	1925.	1924.	1923.
Operating revenues	\$1,282,737	\$1,457,413	\$1,489,113
Operating income	def.179.166	91,001	82,588
Other income	12,113	12.597	12,890
Total income	def.167.053	103,598	95,478
Rents and miscellaneous charges	170.412	113.221	114,138
Interest charges		90,047	65,941
Deficit for years	\$417,744	\$99,670	\$84,601
Latest Earnings For 6 mos. end.	June 30:		
		1926.	1925.
Gross revenue		\$610,690	\$675,773
xNet revenue (including other incom-			670,849
Fixed charges		307,955	300,714
Net corporate income		321,274	370,135
x Includes income from steam line			

OFFICERS.—Pres., P. E. Crowley; V.-Ps., Albert H. Harris and John L. Burdett; Sec., E. F. Stephenson; Treas., Harry G. Snelling; Compt., W. C. Wishart.—V. 120, p. 2684; V. 121, p. 200; V. 122, p. 2496, 2800.

MANHATTAN BRIDGE THREE-CENT LINE.

ORGANIZATION.—Incorp. in New York. Began operat'g in Sept. '12. Franchise to operate from Flatbush Ave. (Brooklyn) to Manhattan approved by the P. S. Comm. on Aug. 14 1912. V. 94, p. 912; V. 95, p. 420 See also V. 114, p. 2823. See decision regarding franchise in V. 116, p. 296.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 4.02 miles of track from Canal St. and Bowery, N. Y., over
Manhattan Bridge, through Flatbush Ave. Extension to Fulton St.,
Brooklyn. 16 cars.

STOCK.—Authorized, \$1,000,000; outstanding, \$450,000.

Dividends.—Initial quar. dividend of 1½ % paid Mar. 1914 (V. 98, p. 523);

same rate quar. to and incl March 1916. None to June 1918, when 1½ % was paid. Same rate pa.d regularly quar. to and incl. March 1923. None since until Dec. 1925 when 1% was paid. In 1926: March, June and Sept., each 1%.

Total surplus June 30 1926, \$20,861. Passengers carried during 1925-26, **9**,452,344; 1924-25, not available; 1923-24, 10,929,372; in 1922-23, 11,247, **763**; in 1921-22, 11,251,873 were carried, against 11,560,501 in 1920-21.

OFFICERS.—Pres., Fred'k W. Rowe; V.-Pres., Frederick D. Mackay Sec. & Treas., Walter Hammitt.—V 116, p. 296, 2767.

VAN BRUNT STREET & ERIE BASIN RR.

ORGANIZATION .- Chartered Feb. 15 1861.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— trolley road. Track 2 32 miles, changed to electricity in 1898. 14

passenger cars.

('APITALIZATION.—Stock, \$200.000, all Issued; par, \$10. Bonds, \$75.000 lst mage authorized \$31.000 out.

EARNINGS.—Gross earnings for 1925 were stated to be \$49.472. Company paid in 1925 the interest on its bonds but no stock dividend Earnings for year ending June 30.1922, gross, \$66.461; net after taxes, \$748 other income \$974, int., &c., \$2.137, bal., def., \$415. Latest Earnings.—Gross income for 12 mos. end. June 30.1926 was stated to be \$51,290. No dividends were paid,

OFFICERS.—Pres. Edward M. De Coster; V.-P., Wyllys Terry; Sec. and Treas. George D. Terry. Office, 264 Van Brunt St., Brooklyn, N. Y.—V. 108, p. 2331; V. 109, p. 677. V. 111 p. 390; V. 121, p. 1910.

SCRANTON, MONTROSE & BINCHAMTON RR.

ORGANIZATION.—Successor to Scranton & Binghamton RR. which has placed in receivership June 1918 and later sold at public sale and purased by bondholders' protective committee and reorganized Aug. 25 1919, was the entire stock of Scranton & Binghamton Traction Co., a control

ling interest in the Northern Electric Ry., which owns entire stock of the Northern Electric Street Ry. The Northern Electric Street Ry. is leased for 900 years from July 1 1910 to the Scranton & Binghamton Traction Co., which has assumed the former's bonded debt.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
40 miles in operation between Scranton and Montrose, with a 6-mile branch
to Lake Winola. The road as projected will extend to Binghamton, N. Y.
22 passenger cars. 5 freight and 3 service cars. Gauge, 4 ft. 8½ in.

22 passenger cars. 5 freight and 3 service cars. Gauge, 4 ft. 8 ½ in.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

See text
1st mtge sink fund \$10,000,000 1919 6 A-O \$1,800,000 Oct 1 1949

Northern Elec St Ry \$1,200,-[1907] 5 J-D 1,200,000 June 1 1957

000 (\$500 & \$1,000)_____ * Int. at Anthracite S. Bk., Wilkes-Barre, trus

000 (\$500 & \$1,000) ____c*\ Int at Anthracite S. Bk., Wilkes-Barre, trus Stock.—Of the common shares none are issued except directors' qualifying shares.

Sonds.—Northern Electric Street Ry. bonds are redeemable at 105 and interest. Sinking fund of \$10,000 per annum began Dec. 1 1912.

OFFICERS.—Pres., ; V.-P., R. W. Day; Sec. A. Widowfield; Treas., Asst. Sec. & Treas., Jas. J. Moffat.—
. 115, p. 645.

BINGHAMTON RAILWAY CO.

History of Previous and Present Receivership.—The receivership which had been in effect since Oct. 8 1918 was lifted Feb. 23 1924 by order of the Court and the receiver discharged. The liabilities which brought about the receivership were liquidated through the issue of gen. & ref. 6% bonds, due Jan. 1, 1939, secured by a mortgage with lien subordinate to existing mortgages.

existing mortgages.

A reorganization committee (Harry Evers, Chairman; Walter H. Morse, and J. H. Pardee; Sec., H. C. Hasbrouck, 61 Broadway, N. Y. City), at the request of co. officials and certain security holders, put out under date of June 6 1925 a Reorganization Plan, which, however, was opposed by certain holders of the 1st consol. 5% bonds who organized a bondholders' protective committee. In Aug. 1926 practically all the bonds that had been deposited with the protective committee were purchased by other security holders who turned them over to the reorganization committee. The bondholders' protective committee has since ceased to function. V. 121, p. 1567.

The principal amounts (\$147,000) of Bingh., Lestershire *Union 1st mtge. 5% bonds, due June 1 1925 and Binghamton RR. 1st mtge. 5% bonds due July 1 1923 (\$452,000), are in default. On Sept. 1 1925 William H. Riley and E. M. Walker were appointed equity receivers. V. 121, p. 1670.

ORGANIZATION—Is a consolidation Sept. 30 1901 of the Binghamton RR. Co. (chartered Aug. 11 1892 as a consolidation of all street railways in city) and the Bing. Lestershire & Union RR. Principal franchises granted by special Acts of Legislature and are perpetual and practically exclusive. Up to 1924 co. had been controlled by Scranton Montrose & Binghamton RR. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 49.52 miles of track. Connects Binghamton with Johnson City, Hooper, Endicott, and Port Dickinson. Standard gauge, 9:-1b. to 103-lb. T and girder rall; 81 motor cars.

Bonds.—Of the Binghamton Ry. 1st consol. mtge. enough are reserved to retire underlying bonds and the remainder for acquisitions, extensions, &c., under certain restrictions. They are subject to call at 110 and int. Exempt from N. Y. State, county and municipal personal property taxes. See V. 73, p. 1312; V. 78, p. 701; V. 88, p. 748. In Nov. 1925 receivers forwarded to the Fidelity Trust Co. of Buffalo \$47,525, representing interest due May 1 on the consol. mtge. bonds. V. 121, p. 2401. In April 1926 Federal Judge Cooper ordered receivers to pay \$47,000 interest on May 1. V. 122, p. 2648. See also above under "Receivership."

Dividends.—2% was paid Jan. 31 1902; 2% Mar. 3 1903; 2% April 11 1904 and 2% April 10 1905. A scrip dividend of 20% was paid April 18 1905. In 1906 to 1910 incl., 2½% yearly. In 1911, Sept., 3%. In 1912, and 1913, 4%. In 1914, Feb., 2%. None since.

EARNINGS .- For calendar years:
 Net.
 Int. & Taxes.
 Bal., Surp

 \$329.724
 \$216.688
 \$113.036

 258.846
 236.060
 22.786

 325.733
 217.107
 108.626

 316.628
 211.294
 106.334

 285.036
 198.593
 86.443
 $\begin{array}{c|cccc} & Gross \\ 1925 & \$1,123,171 \\ 1924 & 1,048,753 \\ 1923 & 1,073,723 \\ 1922 & 1,027,057 \\ 1921 & 987,130 \\ \end{array}$

OFFICERS.—Pres., F. L. Fuller; V.-P., A. J. Stratton; Sec., F. W. Ogden; Treas., E. M. White. Office, Binghamton, N. Y.—V. 120. p. 700, 3063; V. 121, p. 1459, 1567, 1675, 2401; V. 122, p. 2648.

BUFFALO & ERIE RY.

Control.—In Dec. 1924 International Utilities Corp. (V. 119, p. 2411) acquired control of the co. V. 119, p. 2876.

ORGANIZATION.—Incorp. in N. Y. in July 1924 and acquired as per plan for reorganization of the Buffalo & Lake Erie Traction Co. (outlined in V. 118, p. 1770; see also V. 119, p. 1732) the interurban division of that co. extending from Six Mile Creek in Pennsylvania to a point on the Hamburg Turnpike at the westerly city line of the city of Buffalo, N. Y. For history of Buffalo & Lake Erie Trac. Co. and summary of reorganization plan, see "Electric Railway" Supplement of April 26 1924.

plan, see "Electric Railway" Supplement of April 26 1924.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.
The co. operates a total of 125.07 miles from the business centre of Buffalo,
N Y, to the business centre of Erie, Pa., and has acquired title to 111.5
miles consisting of 77 miles of main track. 415 miles being over private
right-of-way owned in fee simple and 35.5 miles on streets or public ways;
and 34.5 miles of second track, sidings and spars. The balance of 14.2
miles located within the city limits of Buffalo and Erie is operated
under trackage contracts or other arrangements over the city lines. Other
property includes 5 substations, 1 car barn, 398 miles of telephone, feeder
and distribution lines, and equipment consisting of 28 passengers cars,
5 freight notor care, 14 trailer freight cars and 7 service cars. Has terminal
facilities for passengers and freight at Erie, Pa.; Westfield, N. Y.,
In Sept. 1925 the N. Y. P. S. Comm. denied a petition of the co. for
consent to abandon a portion of its line in Fredonia. V. 121. p. 1567.

Etchange Offer:—Reconfire to pref. Stackbulgers to exchange their buddings.

Exchange Offer:—For offer to pref. stockholders to exchange their holdings r."A" and "B" stock of the International Utilities Corp., see V, 120, p.954.

STOCK AND BONDS— Date. Interest. Outstanding, Maturuy, Common 30 000 shs (no par) 30.000 shs.

Pref 5% non-cum \$1.500.000

(\$1000) \$700.500

Ist mage sk fd \$1.500.000 | 1924 6 \(\text{g J-J} \) 99 .000 July 1 1954 (\$500 \(\text{ \$8} \) 10.000 gold. c*rf Metropolitan Trust Co... N Y., trustee, Equip tr tfs Ser "A" (\$500 \(\text{ \$1} \) 170.000 See text and \$1.000 gold. ... (\$500 \(\text{ \$1} \) 170.000 See text and \$1.000 gold.

Bonds.—Remaining 1st mtge. 64% are reserved for additions, Improvements &c., under certain restrictions and for retirement of car trust notes or obligations, par for par. Are redeemable on 30 days notice on any interest gate at 165 and interest up to July 1 1929, decreasing thereafter by 1% for each 5 years' period of expired life of bonds. A sinking fine of 2% per annum of the total bonds issued will become operative from July 1 1925. Free of the Penna, State tax. Co. will refund the N. Y. State income tax up to 3% on income, the Mass, income tax up to

8% on income and the Md. State tax up to 4½ mills. Interest payable at the Bank of North America & Trust Co., Phila., at Chatham-Phenix Nat. Bank & Trust Co., N. Y., or Banque d'Hochelaga, Montreal, Can. In July 1924 Geo. Beausolell & Co., Montreal, offered \$850,000 at 94.90 and int. (Canadian funds), to yield 6.90%. V. 119, p. 577.

Equip. tr. ertifs., Ser. "A." are payable in semi-ann. installments of \$10,000 each from June 15 1925 to De., 15 1934. Red. as a whole only on any div. date on 30 days notice at 103 and divs. for certifs. maturing more than 5 years from the red. date, and at a premium of ½ of 1% for each year or fraction thereof of unexpired life for certifs. maturing less than 5 years from the red. date. In Dec. 1924 Bown & Co., Phila., offered \$200.000 at prices ranging from 100 and int. to 100¾ and int., to yield from 4¼ to 6%, according to maturity. V. 119, p. 3008.

EARNINGS .- Of reorganized co. for calendar years:

Operating revenue and other income	1925. \$696.707 575.657 121.050 81.976	1924. \$647.485 633.326 14.159 56.477
Fixed chargesBalance	81.976 39.074	56,477 def42,318

OFFICERS.—Pres., P. M. Chandler; V.-Ps., Geo. MacLeod, F. W. Bacon and E. H. Wands; Gen. Mgr., Geo. MacLeod; Sec., H. Williams, Jr.; Treas., H. Williams, Jr.—V. 122, p. 346, 2649.

ERIE RAILWAYS COMPANY.

ORGANIZATION.—Incorp. Sept. 27 1924 and took over (per plan in V. 118, p. 1770) the property formerly owned and operated by the Buffalo & Lake Erie Traction Co (for history see "Electric Railway" Supplement of April 26 1924) in the City of Erie, Pa., and adjacent townships.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire street railway business in the city and certain suburbs serving a population estimated at 125,000. Co. owns and operates a total of about 67 miles of modern electric street railway lines in Erie, Pa. Also owns and operates 100 passenger cars together with adequate and up-to-date operating properties, including car shops, barns, &c. Co. operates without competition under an 8c. fare or 6 tickets for 45c. Co. owns all of the capital stock (\$40,000) of Eric Coach Co., operating 6 buses in the city of Erie.

The Erie Elec. Motor ref. bonds are secured by deposit of entire stocks of the Erie City Pass. Ry. and the Erie Reed Park & Lakeside St. Ry. A sinking fund of 1% annually on these bonds began April 1 1906 and was Increased to 1½% in 1916. \$418,000 have been acquired by sinking fund.

EARNINGS.—For 12 mos. end. July 31 1926: Earnings, \$1.21.8.14: oper.exp., \$753.957; deprec., \$120.865; taxes, \$51.444; oper.inc., \$287.548; miscell. earnings, \$9.771; int. on funded debt, \$164,090; net income, \$133, 229.

OFFICERS.—Chairman of Board, Geo. Bullock; Pres., A. R. Myers; V.-P., C. H. English; Sec.-Treas., A. F. Tideswell. Office, 231 State St., Erie, Pa.—V. 120, p. 1881.

BUFFALO & WILLIAMSVILLE ELECTRIC RY.

ORGANIZATION.—Incorporated in New York July 1 1891 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. 6.55 miles of track, Buffalo to Williamsville. Rails, 85-lb. T. Gaug 4 ft. 81/4 in.

1924. 1923. \$50.508 \$48.110 4,195 8,158 1922. \$44,512 7,150 OFFICERS.—Pres., L. L. Lewis Jr.; Sec. & Gen. Mgr., Godfrey Morgan Treas., L. K. Warnick.—V. 99, p. 269; V. 110, p. 658

ERIE COUNTY TRACTION CORPORATION.

ORGANIZATION.—Incorp. in N. Y. on Nov. 24 1919 to take over the property of the Buffalo Southern Ry. (for history, see "Electric Railway" Supplement of Nov. 15 1919. The new company assumed control Jan. 1 1920. The holders of the \$600.000 Buffalo Southern Ry. 1st M. 5s received for each \$1.000 bond \$250 par value of income bonds and \$750 stock of the new company. Franchises perpetual. Authorized to increase fares in July 1925. V. 121, p. 457.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road operates from Buffalo to Hamburg, East Hamburg and Orchard Park, 15½ miles; also has a line from Buffalo through Gardenville and Ebenezer to Lien's Park, 5½ miles. An extension to East Aurora, 15 miles is under construction, 5½ miles completed. 60-lb. T and 80-lb. girder rail.

DEPEW & LANCASTER RAILWAY CORPORATION.

ORGANIZATION—Organized in 1921 to take over the line of the Buffalo & Depew Ry., which was bid in by John J. Lenahan & Son, Buffalo, for \$6.250, plus axes due to various towns and villages aggregating about \$40,000. Service was discontinued Sept. 23 1926. Road was to be scrapped. V. 123, p. 2138; V. 122, p. 2642. For history of predecessor company see this section for April 30 1921.

EARNINGS.—Calendar year 1924: Gross, \$24,821: net, after taxes, def. \$10.685. Calendar year 1923: Gross, \$28,581; net, after taxes, \$208. OFFICERS.—Gen. Mgr., Nelson H. Brown.—V. 113, p. 2642, 1674; V. 123, p. 2138.

SOUTHERN NEW YORK POWER & RAILWAY CORP.

ORGANIZATION.—Incorp in New York in July 1909 as the Otsego & erkimer RR., succeeding the Oneonta & Mohawk Valley RR. (V. 89, p. 11). Name changed to above in July 1916.

CORNING & PAINTED POST STREET RY.

ORGANIZATION.—Incorporated Dec. 11 1894. Commenced operation Nov. 1 1895. Control changed hands in 1904. V. 80, p. 162.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road.

Owns 5.25 miles of track from Corning to Painted Post; 27 cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$100,000 (\$100) ___________ \$100,000 Dec '25, 4%.
Ist mortgage \$100,000 _________ 1896 5.J-J 100,000 Jan 1 1936
The bonds fell due originally in 1916 but were extended for 20 years.

EARNINGS.—For calendar years:

Gross Net (after Income Rents. &c. Sur. or def. 1925 _________ \$87.119 \$7.626 \$827 \$5.900 \$2.553 \$1924 _________ 58.825 \$8.643 764 5.900 \$ur3.507 \$1923 ________ 65.980 \$13.186 \$807 5.750 \$ur3.507 \$1923 ________ 65.980 \$13.186 \$807 5.750 \$ur3.527 \$0.900 \$ur3.527 \$0

FISHKILL ELECTRIC RAILWAY CO.

FISHKILL ELECTRIC RAILWAY CO.

Leases the Citizens' Railroad, Light & Power Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock, \$50,000.

First mortgage \$50,000.

First mortgage \$50,000.

Stock & S

OFFICERS.—Pres. & Gen. Mgr., W. E. Conklin; V.-P., Jas. G. Meyer; Sec. & Treas., B. L. Smith.—V. 107, p. 501.

GENEVA SENECA FALLS & AUBURN RR. CO., INC.

ITHACA TRACTION CORPORATION.

In Jan. 1918 Ford, Bacon & Davis, N. Y. City, acquired a substantial interest in the Central N. Y. Southern RR. Corp., which controls the Ithaca Traction Corp. (but see V. 116, p. 615).

Receivership.—In June 1924 Supreme Court Justice Leon F. Rhodes of Binghamton appointed Dexter S. Kimball receiver for the co. V. 118, p. 3197.

p. 3197.

ORGANIZATION.—Incorp. in N. Y. Mar. 30 1914 as successor of the Ithaca Street Ry., sold at foreclosure under bondholders' reorganization plan. The new co. is controlled by the Central N. Y. Southern RR. Corp., an allied steam road, by ownership of all the (\$400,000) outstanding stock and all (\$488,000) outstanding 1st & ref. bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates 11.47 miles of track. Owns 29 motor cars and 3 other cars. Rails. 80-lb. "T."

cars. Rails, 80-lb. T. Default, &c.—The company having defaulted in the payment of principal of (1) \$175,000 I thaca Street Ry. Ist Mtze 6% gold bonds due July 1 1922 (2) \$75,000 I thaca Street Rv. 2d Mtze 6% gold bonds due July 1 1922 (3) \$25,000 Cayuga Lake Electric Rv. 1st Mtze 6% gold bonds due July 1 1922; (3) \$25,000 Cayuga Lake Electric Rv. 1st Mtze 6% gold bonds due July 1 1922, and the interest on the \$488,000 I thaca Traction Corp. 1st Refg. Mtze. 50-Year 5% gold bonds due April 1 1964, the following protective committee was formed and called for denosits:

Bondholders' Committee.—Chairman Mynderse Van Cleif, Fredk, J. Platt, Sec., Chas. D. Bostwick. Depositary, Ithaca (N. Y.) Trust Co. V. 115, p. 1837.

Reorganization Plan.—A plan for the reorganization of the co. dated Nov. I 1923 provides for the exchange and payment of present outstanding securities on the following basis:

securities on the following basis:

Table of Exchange of Old for New Securities and Cash.

Existing Securities—
Outstanding.

Cash. New 1st 6s.

175,000

175,000

175,000

175,000

175,000

175,000

175,000

175,000

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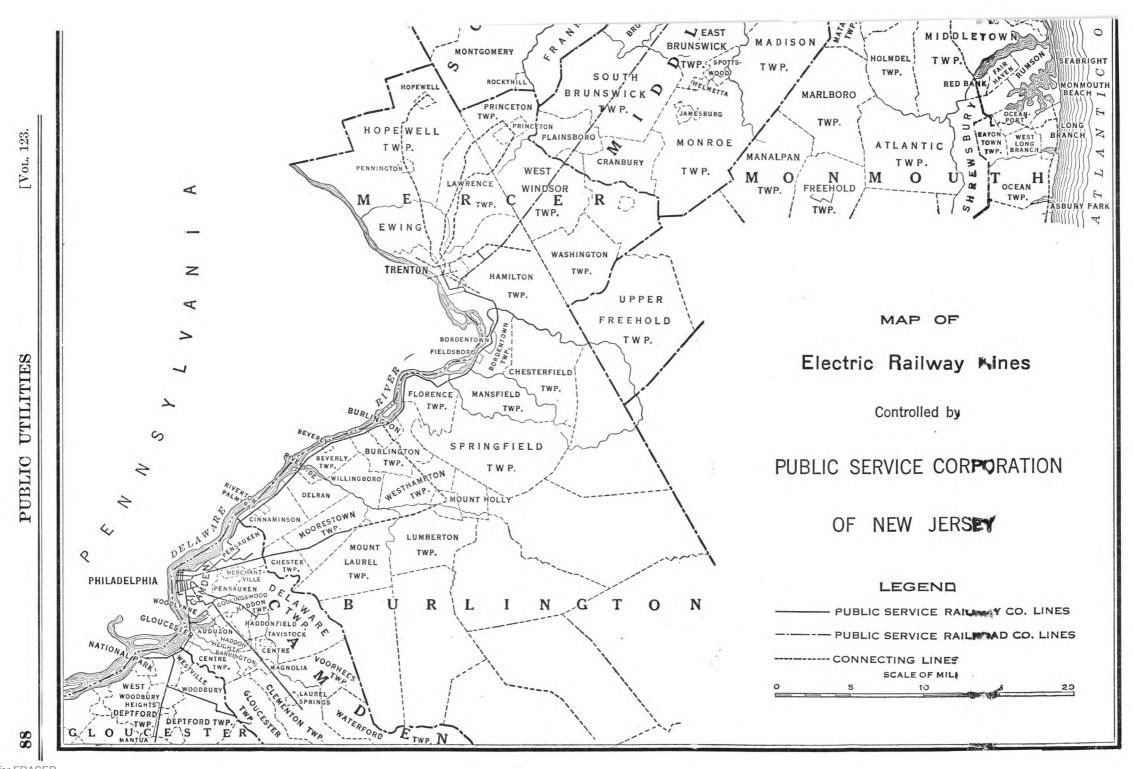
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STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Capital stock \$1,000,000			- *\$400.000	
1st & ref M \$2.000,000 g red	1914	5 A-O	*488,000	Apri. 1 1964
any int date, par∫ c*tf	Irving	BkCol. T	r. Co., N. Y	., trustee.
Ithaca Street Railway 1st M				
\$175,000tf				
2d mortgage \$75.000t	f 1894	6 J-J	75.000	July 1 1922
Cayuga Lake El Ry 1st M_t	f 1894	6 J-D	25,000	June 1 1922
* All owned by the Central	NYS	louthern RE	. Corn.	

Bonds.—Of the 1st & ref. mtge. 5s. \$488,000 are issued and are all owned by the Cent. N. Y. So. Remaining bonds are reserved for future requirements, including the retirement of the three underlying prior liens as above.

EARNINGS.—Por six months ended June 30 1924: Gross. \$76.139: net. after taxes. \$10.570. June 30 1923: Gross., \$160.447; net, after taxes, \$21.682. For year ending Dec. 31 1921: Gross, \$245.318; net, after taxes, \$10.521. In 1920. gross. \$299.666; net, after taxes, \$19.420.

OFFICERS.—Pres., R. B. Williams, Ithaca, N. Y.; 1st V.-P. & Gen. Counsel, Chas. E. Hotchkiss. 34 Nassau St., N. Y.; 2d V.-P. & Gen. Mgr., J. C. Nelson, Syracuse; Sec. & Treas., S. C. Stivers, New York.—V. 118, p. 3197.

JAMESTOWN STREET RAILWAY.

CHAUTAUOUA TRACTION CO.

We were officially informed that above company has ceased to operate. For history, &c., see "Public Utilities Compendium" of May 1 1926.

KINGSTON CONSOLIDATED RR.

\$\footnote{\text{Foili 2.000 shallows for the change being actuarly entet.}}\$
\$\text{p. 458.}\$ There was no report, however, of the change being actuarly entet.}\$
\$Bonds. _\$120.000 of the \$700.000 consolidated mortgage bonds are pledged as security for the 6% notes.
\$\text{Notes.}\$ The 6% notes are secured by first consol. mtge. 5s in the ratio of 150%. Notes mature \$10.000 annually.
\$Dividends. _4\% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid yearly on pref. stock from consolidation up to 1908, when 2% was paid Aug. 1. None to Jan. 1 1911, when 4% was paid.
\$\text{None up to Sept. 1 1914, when 3% was paid. In 1915, April, 3%; Aug., 6%. In 1916, Aug., 3%. In 1917, April, 3%; Aug., 3%. In 1922, April, 3%; Oct., 3%. None since.

\$\text{Payings}\$ _For calendar years:

EARNING	3S.—For calend	ar years:			
	Gross.	Net.	Taxes.	Interest.	Balance.
	\$193.168	\$43.548	\$13.902	\$38.265	def\$8.619
	204.619	41.584	15.748	31,004	def5.168
	221,530	53,745	14,645	31,687	7,413
1922	228,920	57,869	13,965	32,428	11,476

Latest Earnings.—For 8 months ended Aug. 31 1926: Gross, \$88,912; net, \$24,052; taxes, \$7,385; interest. \$21,092; balance, deficit, \$4,425. OFFICERS.—Pres., Fred. T. Ley, New York City, N. Y.; V.-Pres.; Henry C. Page, Worcester, Mass.; Sec. G. B. te Bow, Kingston, N. Y.; Treas., Abm. Hasbrouck, Kingston, N. Y.—V. 120, p. 1881; V. 121, p. 458.

MANHATTAN & QUEENS TRACTION CORPORATION.

Receivership.—On Nov. 15 1917 Arthur C. Hume and William R. Begg were appointed receivers by Judge Chatfield in the U. S. Dist. Court for the Eastern Dist. of N. Y. In Nov. 1917 a judgment against this company for \$1.158.522 was awarded the Gas & Elec. Securities Co. on account of unpaid promissory notes.

\$1.158.522 was awarded the Gas & Elec, Securities Co. on account of unpaid promissory notes.

ORGANIZATION.—Incorp. in N. Y. on Nov. 4.1912 to take over the eights and property of the South Shore Trac. Co. in New York City (see under Patchogue, and also under Manhattan & Jamaica Ry. in V. 95, p. 1207, 420; V. 94, p. 1696).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Has a franchise in the City of New York to operate a street surface rail good over the Queensboro Bridge from the Maghattan terminal thereof, along Thomson Ave. Hoffman Boulevard, and other streets and avenues in the Borough of Queens to the boundary line between the City of New York and the County of Nassau, together with the right to operate upon the Queensboro Bridge. The line has been completed and cars are in operation to the intersection of Sutphin Road and Lambertville Ave in Queens The extension from the L. I. RR station at Jamaica to Lambertville Ave was completed April 26 1919. Total miles single track equivalent, 21.

F. CAPITALIZATION.—Asked Public Service Comm. for permission to Issue \$1.500 stock and \$1500.000 [set M. 5%] bonds, but on March 19 1914 the P. S. Comm. authorized only \$765,000 capital stock and recommended the issue of \$807,000 bonds at 85. No stock outstanding, only \$20,000 subscription stock. Action on the bond issue was deferred until the company should have filed its proposed mixe for an auth amount of \$10,000.000, of which the co-proposed presently to issue said \$1.500,000 with the permission of the P. S. Comm. V. 96, p. 790; V. 98, p. 523.

EKARNINGS—For years ending June 30:

Gross.	Net aft. Tax.			Interest.	Sur. or Def
1925 \$405 008	\$ 5 093	\$2 313	\$30 074	\$8 354	def.\$42.146
1924 402 677	81 020	2.676	35.927	89.047	def 41.278
1923 400.174	101 082	2.328	35.792	92.928	def. 25 310
1922 361,155	63,468	2,170	33,692	92,928	def. 60,439

Latest Earnings.—For 6 months ended June 30:	1926.	1925.
Gross revenue	\$220.339	\$204.957
Net (including other income)	45.627	43.781
Fixed charges	58.480	59.279
Net corporate deficit	12,853	15,498
OFFICERSMgr. for Receivers, B. Walter	Duncan; Trea	s., H. F.
Anderson.—V. 116, p. 2129; V. 117, p. 325, 1992.		

THE LONG ISLAND CONSOLIDATED ELECTRICAL COMPANIES.

ORGANIZATION.—Entire stock is owned by the Long Island RR. Incorporated in New York. Owned one-half the stock (the Interborough Rapid Transit Co. owning the other half) and bonds of N. Y. & L. I. Trac. and Long Island Elec. Ry.

Stock \$25.000 (\$100).———All owned by Long Island RR.

OFFICERS.—Pres., George Le Boutillier; V.-P., C. L. Addison; Sec., Eugene Wright: Treas., H. H. Lee.—V. 83, p. 890.

(1) LONG ISLAND ELECTRIC RY.

Foreclosure Sale.—On Feb. 1926 the properties and franchises of the co. were sold at foreclosure for \$115,000 to the American Communities Corp., a real estate concern. See for history. &c., of co. "Public Utility Compendium" of Oct. 31 1925. V. 122. p. 1310. In May 1926 we were informed that a new co., the Jamaica Central RR., had been organized to operate the lines of the Long Island Electric Ry. in southern Queens. President of the new co. is H. Prushae Williams. The lines to be operated are the Jamaica to Far Rockaway line, that portion of the old Jamaica to Enast New York route which is still running as far as Ozone Park, and the Jamaica to Hollis line. Fares to continue under the 5c. zone system. V. 122, p. 2799.

(2) NEW YORK & LONG ISLAND TRACTION.

(2) NEW YORK & LONG ISLAND TRACTION.

Foreclosure and Service Discontinued.—Sold under foreclosure Feb. 25
1926 and was to be discontinued at an early date. V. 122, p. 1026. For
history, &c., see "Public Utility Compendium" of Oct. 31 1925.—V. 122.

NEW YORK & QUEENS COUNTY RY.

NEW YORK & QUEENS COUNTY RY.

31,948 shares out of total issue of 32,350 owned by the Interborough Rapid Transit Co., which also owns one-half of the stock of the Long Island Electric Ry. and the New York & Long Island Traction.

Receivership.—Following the announcement that the Interborough Rapid Transit Co. would no longer advance funds to the co. to meet deficits, &c., Gen. Lincoln C. Andrews was appointed receiver for the co. on Jan. 18 1923 by Justice James C. Van Sielen in the Supreme Court, Long Island ity, on petition of the Bankers Trust Co., trustee for the outstanding onds. This receivership does not include the so-called Steinway lines (see below under caption "Receivership of Steinway Ry."). V. 116, p. 296. Creditors' Claims, &c.—See V. 117, p. 1556.

On Feb. 25 1926 the N. Y. & Long Island Traction Co. properties, franchises, &c., were sold at foreclosure for \$308.100 to the committee of bondholders with the exception of 5 franchises, sold to a third party. V. 122, p. 1170.

ORGANIZATION.—Incorporated June 29.1896 and reorganized on

chies, &c., were sold at foreclosure for \$308.100 to the committee of bondholders with the exception of 5 franchises, sold to a third party. V. 122, p. 1170.

ORGANIZATION.—Incorporated June 29.1896 and reorganized on June 30 1899. Purchased the various lines of railroad in Long Island City known as the Newtown Ry. Co., the Riker Ave. & Sanfords Point RR., the Steinway Ry., the Long Island City & Newtown Ry. and the Flushing & College Point Ry. In May 1902 the Queens Ry. was consolidated with it, and thereupon increased its stock from \$2.500.000 to \$5.000.000. The Queens Ry. succeeded to the property sold at foreclosure of the New York & North Shore Ry. comprising a line of 6 miles from Flushing to Jamaica, with franchises for lines between Flushing and College Point, Flushing and Bayside and Manhasset. V. 74, p. 1197.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The system, with the Queens Ry., embraces main line, 23.59 miles; second track, 19.03 miles; sidings, 1.51; total, 44.13 miles. Rails, 70 to 116 lbs., standard gauge. 74 passenger cars, 20 others.

The new Queensboro Bridge across Blackwells Island was opened in 1909. On Sept. 19 1909 the City of New York's municipal trolley across the bridge began operation. On Dec. 16 1909 New York & Queens County Ry. was granted a permanent franchise to run cars over the bridge. Operation began on Feb. 15 1910. V. 90, p. 373. Through passengers only are carried across the bridge and no extra fare is charged. Only Steinway Receivers' lines are run across Queensborough Bridge.

Committee for N. Y. & Queens Co. 1st Cons. Atge. 4s.—Chairman, Fredk. Osborne: C. Stevenson Newhall and James H. Perkins. Depositaries: Farmers Loan & Trust Co., N. Y., and Penna. Co. for Insur. on Lives & Granting Annuties, Philadelphia. V. 114, p. 1766.

Int. due Apr. 1 1922 and June 1 1922 on the \$50.000 Flushing & College Point first may be a dialy and June 1 1922. Service on the Corona line was finally ended, following an order of the Transit Commission. V. 121, p. 459, 840.

p. 459, 840.

STOCK AND BONDS—

Bate. Interest. Outstanding. Maturity.

\$1,235,000 (\$100).

Steinway Ry first mortgage | 1892 | 6 g J-J | 1,500,000 July 1 1922 | 1,500,000 (\$1,000) g. -c* [Int. at Guaranty Tr. Co. N. Y. City. Trus.

New York & Queens County | 1896 | 4 g A-O | 1,300,000 June 29 1946 | first consol mtg \$3,000,000 | Bankers Trust Co., New York, Trustee.

Sigold \$1,000 each. | Interest at office of company. New York.

First & refunding mtge, \$10,-1 1996 | 4 g M-N | See text | Nov 1 1936 | 000,000 gold (\$1,000)...-(*) Windsor Trust Co., New York.

Significant of the second state of the s

* Includes \$6.815.610 bills and accounts owing associated companies Of the new \$10.000.000 mtge., \$2.086.827 are deposited as collateral for loans from Interborough Rapid Transit and \$3.000.000 are reserved for prior liens. No sinking fund and bonds are not subject to call. Under the N.Y. & Queens Co. 1st cons. M. there were originally \$2.500.000 bonds outstanding, but the company having defaulted in payment of int., reorganization was made, under which the holders surrendered \$1,200.000; interest was reduced to 4%. The said bonds are redeemable at 105 and int. V. 69, p. 609.

All of the outstanding Newtown Rv. first mtge. 5% gold bonds, due Dec. 1 1921, were retired in Sept. 1925.

The entire issue of \$50.007 Flushing & College Point El. Ru. 1st mtge. 5% bonds. due June 1925 were liquidated in the early part of 1926 by the receiver of N.Y. & Queens Co. Ry., who had been authorized to pay not more than \$850 for each \$1.000 bond with all unpaid coupons attached. EARNINGS.—For calendar years:

Gross (All Net Fired Chas.

	Gross (All	Net	Fixed Chas.	
	Sources).	Earnings.	& Tuxes.	Surplus.
1925	\$1.007.787	\$129.060	\$18.591	\$110.469
1921		99 943	27.810	72,103
	-For 6 mos. end.	June 30 (rece	eiver):	
			1926.	1925.
Gross revenue			\$377 178	\$397.050
Net (including other				56.136
Fixed charges				150,460
Net corporate defic				91.324
	eceiver, Lincoln C			rs Fisk &
Roberts 32 Cedar	St., N. Y. City: T	reas., J. C. R	loss; Comp. for	Receiver.
T. A. Crausway	V. 121, p. 459, 8	10.		

R crovship of St mway Railway Recorsing of Stinway Railway

On April 27 1922 Justice Callashan in the Queens County Supreme Court appointed S. W. Huff and R. C. Lee receivers for Steinway Ry. upon application of Guaranty Trust Co., trustee under the first mortgage of the Steinway Ry., interest on which was defaulted. The order provided that the receiver take over only the property which orizinally belonged to the Steinway Co. (V. 114, p. 1891.) The receivers put into effect a separation but the action of the system against the orders of the Transit Commission, but the action of the receivers was sustained by the Court. V. 114; p. 216, 2360.

In view of the default in the payment of the Int. due Jan. 1 1922 on the Steinway Ry. Ist M. 6s and the then impending default of prin. & int. due July 1 1922, two committees were formed to protect interests of holders of these bonds. One committee was headed by H. B. Thorne (V. 113, p. 2819)

and the other by Geo. W. Davison (V. 114, p. 80). The first named committee arranged to pay the Jan. 1 1922 coupon. V. 114, p. 80. Later the two committees were consolidated. The committee resulting from the consolidation is composed of:

Committee for Steinway Ry. 1st Mtge. 6s.—Geo. W. Davison, Roswell Eldridge. Walter E. Frew, Harold B. Thorne and Wm. Carnegie Ewen. Depositary, Central Union Trust Co., N. Y. City. V. 114, p. 307; V. 121, p. 459, 840, 2192.

Latest Earnings of Steinway Rys. (receivers) for 6 mos. end. June 30:

Gross revenue. Net (including other income) Fixed charges Net corporate income.	\$378.076 30.520 30,939 def419	\$327.056 31.417 26.811 4,606

ORANGE COUNTY TRACTION CO.

For history, &c., of this co., which is no longer in existence, see our "Public Utilities Compendium" of May 1 1926.

HUDSON RIVER & EASTERN TRACTION CO.

We were officially advised that above co. discontinued operations on May 7 1926. For history, see "Public Utility Compedium" of May 1 1926.

OLEAN BRADFORD & SALAMANCA RY.

OLEAN BRADFORD & SALAMANCA RY.

Receivership.—In the latter half of 1926 Frederick W. Kruse was appointed receiver for the co. No further details. V. 123, p. 1877.

ORGANIZATION.—In accordance with plan (V. 113, p. 1252) for reorganization of Western N.Y. & Penna. Trac. Co. (for history see "Elec. Ry. Supp. of Oct. 22 1921) that co.'s property in N. Y. was sold on June 4 1921 and in Penna. on June 15 1921. Companies were organized in both States to take over the properties and were merged into the present Olean Bradford & Salamanca Ry. which was incorp. in N. Y. on or about Oct. 8 1921. Under the plan unsecured creditors and the stockholders in the Western N.Y. & Penna. Trac. Co. received no share in the new corp. Co. controls Olean, Bradford & Salamanca Bus Line. Inc., which subsidiary was authorized in 1926 by New York P. S. Commission to operate a bus line in city of Olean, N. Y., and from that city to village of Richburg. Route about 21 miles. V. 123. p. 1877.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates between the cities of Olean, N. Y., Salamanca, N. Y., and Bradford, Pa., with branches from Bradford, Pa., to Lewis Run, Pa., from Olean, N. Y., to Bolivar, N. Y. (in July 1924 applied to the New York Public Ser /Ice Commission for authority to discontinue this branch. V. 119, p. 325), and to shinglehouse, Pa.; total, 100.8 miles of road. Does a general passenger, heavy freight mail, express and baggage business. Main lines, 70-lb. rails; 5 electric locomotives, 27 passenger cars, 25 freight cars and 10 service cars. All power is purchased by company.

Bus line, see under "Organization," also V. 123, p. 1877. V. 121, p. 2274. Fares.—See V. 117, p. 1664.

CAPITALIZATION.—The company has issued \$264,000 (of whister) and the service cars. All power is purchased by company.

EARNINGS.—For calenoar year 1925, gross, \$438,522; deficit after taxes, even outstanding.

EARNINGS.—For S mos. ended Aug. 31 1926; Operating revenue, \$299,311 (against \$290,512 for 8 mos. ended Aug. 31 1926): poperating revenue

rentals, def., \$26,671.

Latest Earnings.—For 8 mos. ended Aug. 31 1926: Operating revenue, \$229,311 (against \$290,512 for 8 mos. ended Aug. 31 1925): gross income Incl. non-oper. income. \$8.805 (against \$32,858); rents, deprec. and miscell. appropriations of surplus, \$18,098 (against \$18,335): interest, \$19.264 (against \$19,433); balance before dividends, def. \$28,556 (against \$4,909). OFFICERS.—Pres., C. N. Mason; V.-P. & Gen. Mgr., C. A. Graves, V.-P., J. P., Quigley; Sec. & Treas, L. W. Osborne.—V. 119, p. 325, 1396; V. 120, p. 1089, 2274; V. 123, p. 1877.

PUTNAM & WESTCHESTER TRACTION CO.

We were officially informed that above co. has been dissolved. For history, see "Public Utility Compedium" of May 1 1926.

POUGHKEEPSIE & WAPPINGERS FALLS RY. CO.

POUCHKEEPSIE & WAPPINGERS FALLS RY. CO.
ORGANIZATION.—Incorp. in N. Y. Mar. 22 1894 as the Poughkeepsie City & Wappingers Falls Electric Ry., a consolidation of the City Railroad Bouth Avenue Surface RR. and Poughkeepsie & Wappingers Falls Street Surface RR. Co. Name changed to above July 7, 1917.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co.'s line comprises 19.48 miles of track in Poughkeepsie and extending to Wappingers Falls. Gauge, standard. Rails, 60 to 103 lbs. Passenger cars. 26; miscell. cars, 5. Population served, 35,000.

Plans to Substitute Buses for street cars on some of its lines in Poughkeepsie, N. Y. V. 123, p. 1383.

Fare Increase.—V. 119, p. 2412.
STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Common \$750.000 (\$100)—None issued
1st mtge \$2.000.000 (\$100)—None issued
1st mtge \$2.000.000 (\$100)—1918 6 g J-J 1 586,000 Jan. 1 1958
\$500 & \$1,000 c g... c ntf / Int. at Equitable Trust Co., N. Y, trustee

Stock.—No dividends paid to Dec. 1925

Bonds.—Are secured by a 1st mtge. on entire property of co. The unissued bonds are reserved for extensions, improvements, acquisitions, &c., at not exceeding 80% of cost thereof under certain restrictions. Sinking fund of 1% each year on Jan. 1. Retired by sinking fund, \$41,000; held in treasury, \$99,000. Call. at 105 and int. on any int. day upon 6 weeks notice.

EARNINGS.—For calendar years:

Before depreciation and dividends.

OFFICERS.—Pres., a.rs. olary M. Hinkley; V.-P., vilss Mary Hinkley;
Sec. & Treas., T. W. M. offit, asst. Treas., H. B. Brown; Gen. Mgr. &
Asst. Sec., G. W. Comfort; Aud., J. A. Nilan. Under management of
the J. G. White Mgt. Corp. Principal office, 33 Liberty St., N. Y. C.—
V. 119, p. 2412; V. 122, p. 2193; V. 123, p. 1383.

NEW YORK & NORTH SHORE TRACTION CO.

Property sold at public auction in 1922 and in Jan. 1923 it was stated that the purchasers had commenced dismantlement. V. 116, p. 176. In Aug. 1923 the Union Trust Co. of Cleveland, trustee for the 1st mixe, bonds, announced that it had funds on hand to pay a liquidating div. at the rate of \$50 one ach \$1.000 face mount of bonds outstanding. V. 117, p. 782. See letter of Federal Judge R. A. Inch to special master regarding resumption of operation on certain portions of the line in V. 118, p. 1520. See also V. 120, p. 331. For history of company see "Electric Railway" Supplement of April 28 1923.

ROCHESTER LOCKPORT & BUFFALO RR. CORP.

ORGANIZATION.—Incorporated in New York on April 4 1919 as successor to the Buffalo Lockport & Rochester Ry. (for history see "Electric Railway Supplement" of March 29 1919) as per reorganization plan in 7, 108, p. 682. The 1st March 2004 of the old co. were exchanged for 500 pref and \$750 common stock of the present company for each \$1.000 ond, while the 2d Mags. bonds of the predecessor co. received \$500 in new pref. and \$500 in new common stock for each \$1.000 bond. The common and pref. stocks of the old co. did not participate in the plan.

FIELD OF O'ERATIONS AND CHARACTER OF BUSINESS.— perates about 58 miles between Rochester and Lockport. Rails, 70 to

Outstanding. Maturity. \$2,199,250 1,499,500 July '26, 3%

Common \$2.200.000 um 52.199.250 32.199.250 Stock—Preferred \$1.500,000 cum 6% 1.499.500 July '26, 3% Stock—Preferred stock is pref. as to assets and dividends. The by-laws provide that no mortgage shall be placed on the property or assets of the co. in priority to the pref. stock, without the consent of the holders of two-thirds of the outstanding pref. stock. V. 108, p. 682.

EARNINGS .- For calendar years:

	Gross	Net (after	Otner	Rentals,	Balance.
	Earns.	Taxes).	Income.	&c. S	ur .or def.
1925	534.545	\$83.940	\$7.267	\$26	\$91.181
1924	508,160	80,171	10.847	26	90,992
1923	546.439	87,885	5.728	26	93.587
1922	504,520	86,087	6.528	526	92.089
OFFICERS.—Pres.,	E.R.W	ood, Toront	o, Ont.; V.	P., A. S. N	fuirhead.
Toronto, Ont.: Sec., Tr	eas. & G	en. Mgr., V	V. W. Foste	er, Rochest	er, N.Y.
-V. 108, p. 1512.					

ROCHESTER & SYRACUSE RR. CO., INC.

	Gross.	and Deprecia'n.	Interest.	Adjust.	Bal., Surp.
1925	\$951,748	\$180.544	\$132.804	\$1.680	\$46.060
1924	981,392	211.406	136,000		75,406
1923	1.101.559	254.623	136.377	3.367	114,879
1922	1,065,342	250,084	125,555		124,529
OTHICH	D. 00			~ -	~ ~

OFFICERS.—Pres., A. H. Cowie; V.-Pr. & Gen. Mgr., T. C. Cherry; Aud. & Treas., W. K. Zinsmeister; Sec., Mercer V. White. Peck-Shanahan-Cherry, Inc., operate the road.—V. 116, p. 616; V. 118, p. 2825.

ROCKLAND LIGHT & POWER CO.

Management.—Since May 1 1912 under management of Charles H. mney & Co.

Management.—Since May 1 1912 under management of Charles H. Tenney & Co.

ORGANIZATION.—Incorporated in 1926 as a consolidation of a co. of the same name (incorp. in New York in Aug. 1899), the Orange County Public Service Co., Inc., and the Catskill Power Corp. V. 122, p. 2652.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves 59 communities, including Upper Nyack, Nyack, South Nyack, Grand View, Piermont, Port Jervis and Middletown, N. Y., with gas and electricity, and practically all of the communities in Rockland County, in parts of Sullivan and Orange counties, N. Y., as well as in the northeastern part of New Jersey (Bergen County) with electricity for light and power. Owns and operates 2 hydro-electric generating stations (5.980 h.p.). 4 steam stations (10.685 h.p.): 2.447 miles of lines supplying 25.148 electric customers; 3 gas plants (capacity, 1.82,000 cu. ft. per day), and 63 miles of gas mains, water power rights, &c. Population served., 102.000; area. 600 sq. miles. V. 121, p. 3312.

Capitalization.—Co. upon its incorporation in 1926 was authorized to issue \$5.150,000 common stock and \$2,600,000 6% cum. pref. stock for the following purposes:

1. \$100,000 6% cum. pref. stock in exchange for 1,000 shs. 1st pref. stock of \$100 each of old Rockland Co., bar for par; (b) for conversion of \$20.200 5-year 7% conv. g. bonds, due June 1 1926, of the old Rockland Co., par for par, an (c) for the conversion of \$3,000,000 6% 10-year conv. debent. g. bonds of old Rockland Co., cue Sept. 1 1934, par for par.

3. \$2.500,000 6% cum. pref. stock for new construction. V. 122, p. 2652.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

(c) for the conversion of \$3,000,000 6% 10-year conv. debent, g. bonds of old Rockland Co., due Sept. 1 1934, par for par.

3. \$2,500,000 6% cum. pref. stock for new construction. V. 122, p. 2652.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$5,150,000 (\$50).

6% cum pref \$2,600,000 (\$50).

1508 6 Q-F. 2,600,000 See text. Guaranty Co. of N. Y., Trustee.

Catskill Pr Corp 1st M ser A. (\$1,000, \$500. \$100 c* & 1925 5 M sq. N. N. Y., Trustee.

Catskill Pr Corp 1st M ser A. (\$1,000, \$500. \$100 c* & 1925 5 1/2 g M-N. 2,500,000 May 1 1953 (closed) M series A. (\$1,000 a multiple r) __ tf Orange Co Pub Serv Corp 1st (\$1,000 a multiple r) __ tf Orange Co Pub Service Co __ tf Orange Co Pub Service Co __ tf Orange Co Pub Service Co __ tf Orange Co __ tf Or

months immediately preceding the application for the bonds, have been at least twice the interest charges on all bonds outstanding under this mage., all bonds prior or on a parity with the lien of the 1st mage, and the bonds applied for, or if lessees increase the rental by sums equal to at least twice annual interest on bonds applied for. An improvement fund requires that an amount equal to 2% of outstanding bonds shall be annually used by the company (beginning Dec. 31 1927) for acquisition of property against which no additional bonds may be issued or applied to the redemption of bonds.

The Catskill Power 1st mage, bonds are red., all or part, on 30 days notice at 107½ on Nov. 1 1925, and at 107½ less ½% for each 6 months thereafter to and incl. Nov. 1 1927, at 105 to and incl. Nov. 1 1954. Company refunds, not exceeding ½% of face value of their holdings taxes paid, by bondholders under the laws of Mass., Vermont, New Hampshire, Penn., Rhode Island or Conn. (but only one of said States). In June 1925, Estabrook & Co., &c., &c., offered \$2.500.000 Catskill Power Corp. 1st mage., series A, at 95 and int., yielding over 5.85%. V. 120, p. 3312.

See V. 119. p. 1406: V. 120, p. 2818, 3316: V. 122, p. 884.

Dividends.—On com. stock paid at the rate of \$4 50 per share in 1925.

Of FICERS.—Chairman of Board, Chas. H. Tenney, Springfield, Mass. Pres., D. Egar Manson, Brookline, Mass.; 1st V-P., A, B, Tenney, Lexington, Mass.; Treas., E. A. Bradley; Sec., Horace P. Wood, Boston, Mass.; Aud, & Asst. Sec., Isaac S, Hall, of West Medford, Mass.—V. 122, p. 884, 2652; V. 123, p. 325.

EMPIRE STATE RR. CORP.

x After taxes and depreciation.

OFFICERS.—Pres., A. H. Cowle: 1st V.-P., T. C. Cherry; 2d V.-P.,
C. A. Chase; Treas. & Aud., W. K. Zinsmeister; Sec., M. V. White.
—V. 118, p. 1392; V. 120, p. 330.

SYRACUSE NORTHERN ELECTRIC RY., INC.

SYRACUSE NORTHERN ELECTRIC RY., INC.
ORGANIZATION.—Incorp. in N. Y. May 12 1917 as successor to the
Syracuse & South Bay Electric RR. and the Syracuse Watertown & St.
Lawrence River RR., bid in at foreclosure sale on Nov. 1 1916 by the
reorganization committee. Sale confirmed in March 1917. The company
was organized as per plan in V. 103, p. 580. as modified and approved by
the P. S. Comm. by an order dated April 26 1917.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 12.18 miles of single track equivalent over private right of way
from Syracuse to Oneida Lake, and a single track branch line to Brewerton.
6.2 miles. Has traffic agreement with New York State Railways Co. to
enter Syracuse. New road began operations April 26 1917. 85-lb. T
rail. Gauge, 4 ft. 8 ½ inches. 16 cars. All private right-of-way. Power
Is purchased from Niagara Lockport & Ontario Power Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

EARNINGS.—For calendar years:

1925. 1924. 1923. 1922.

Gross. \$130.982 \$141.241 \$143.260 \$137.895

Net income x1.997 14.535 \$.668 13 338

x After deducting taxes and \$7.687 interest.

OFFICERS.—Pres. & Gen. Mgr., Taimadge C. Cherry; Treas., W. K.

Zinsmeister; Sec., H. C. Beatty. Peck-Shanahan-Cherry, Inc., operate the road.—109, p. 777; V. 115, p. 1211.

AUBURN & SYRACUSE ELFCTRIC RR.

Default of Interest.—The interest due April 1 1926 on the 1st & ref.

6 g. bonds having been defaulted, the following protective committee

EARNINGS.—For calenda	ar years:		
	Gross.	xNet. I	Rev. Passengers.
1925		\$59,575	3,343,573
1924		99,229	3,665,318
1923		116.524	4,137,734
1922		121.139	3,884,721
1921	636.472	118,925	3.904.572

x After operating expenses, maint, and taxes, but before depreciation. OFFICERS.—Pres., T. C. Cherry, Syracuse; V.-P., Harold G Met-calf, Auburn; V.-P. & Gen. Mgr., W. J. Harvie; Treas., Aud. & Asst. Sec., I. E. Lippitt, Auburn: Sec., H. C. Beatty, Syracuse, Peck-Shanahan-Cherry, Inc., operate the road.—V. 121, p. 1459; V. 122, p. 2648, 2797.

SYRACUSE & EASTERN RR.

ORGANIZATION.—Organized in N. Y., and on April 28 1923 took over the property of the Syracuse & Suburban RR. as per plan of reorganization dated Jan. 16 1922. (For outline of plan see V. 114, p. 1964.) For history of Syracuse & Suburban RR. up to time of reorganization see "Electric Railway" Supplement of April 26 1924.

"Electric Railway" Supplement of April 26 1924.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 18.52 miles of track from Syracuse to Edward Falls with branch from Orville to Jamesville. Standard gauge; rails, 60 and 90-lbs.; 10 passenger and 70 ther cars.

Upon completion of reorganization the co. will be capitalized approximately as follows:

STATEN ISLAND MIDLAND RAILWAY CO.

Receivership.—In Jan. 1920 Federal Judge Chatfield appointed Jacob Brenner receiver for the company. V. 110, p. 360. Following the death of Jacob Brenner in Oct. 1921, Mortimer Brenner was appointed receiver. V. 113. p. 1889, 2186.

V. 113, p. 1889, 2186.

OPERATION.—As a result of a contract signed Nov. 10 1920, operation of the company's lines under the supervision of New York municipal authorities was begun on Dec. 1 1920. Under the contract the Richmond Light & RR. Co. permits the city to use its tracks through St. George and Tompkinsville and supplies the city with electric current at cost for the operation of the lines. V. 111, p. 2042, 2230.

ORGANIZATION.—Incorp. in New York on Jan. 16 1907 as a reorganization of the Staten Island Midland Railroad Co. sold under sequestration proceedings on Jan. 3 1907. V. 84, p. 222.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 28.68 miles of track. Rails 65 to 70-lb. T and 90-lb. girder. 41 passenger cars.

NEW JERSEY

Tri-State Committee .- See under "New York". V. 121, p. 2154.

PUBLIC SERVICE CORPORATION OF NEW JERSEY.

(See Map on pages 88 and 89.)

PUBLIC SERVICE CORPORATION OF NEW JEKSEI.

(See Map on pages 88 and 89.)

ORGANIZATION.—Incorp. in New Jersey on May 6 1903 and controls, through ownership of stock, Public Service Ry. Co., Public Service Electric Gas Co., Public Service RR. Co., Public Service Production Co., Public Service Electric Power Co., Orange & Passalc Valley Ry. Co., and New Jersey & Hudson River Ry. & Ferry Co.

The stockholders of the Orange & Passalc Valley Ry. Co. and United Electric Co. of New Jersey and also the stockholders of certain of the co. out of which Public Service Ry. Co. was subsequently formed (namely North Jersey Street Ry. Co., Jersey City Hoboken & Paterson St. Ry. Co. and Elizabeth Plain'leld & Central Jersey Ry. Co.) were given certificates described below in exchange for their stock. See plan in V. 76, p. 865, and also p. 1249. The Fidelity Union Trust Co. of Newark financed the transaction.

On Jan. 15 1925 the Public Service Stock & Bond Co. was incorp.in N. J. with an auth. capital of 500,000 shares of no par value, to specialize in the securities of the Public Service Corp. of N. J. and its subsidiary and underlying cos. All the outstanding stock is held by Public Service Corp. of N. J. and the subsidiary and underlying cos. All the Paterson Street Ry. Co. and United Street Ry. Co., Jersey City Hoboken & Paterson Street Ry. Co. and United Street Ry. Co. of Central Jersey were consolidated under the name of Public Service Ry. Co. also have been transferred the leases of various railways formerly held by Public Bervice Corp. On Dec. 28 1915 the merger of the Public Service Ry. and the P. S. Newark Terminal Ry. was ratified.

Consolidation of Electric and Gas Cos.—See "Public Utility" Compendium

Consolidation of Electric and Gas Cos.—See "Public Utility" Compendium of Nov. 1 1924.

Consolidation of Electric and Gas Cos.—See "Public Utility" Compendium of Nov. 1 1924.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Public Service Corp. of N. J., through its subsidiary companies, operates all of the electric power and light, gas and street transportation business in the larger cities and more populous sections of the State of New Jersey, excepting the snore resorts, the gas service in Elizabeth and the street railway in Trenton. The territory served extends from the Hudson River opposite Philadelphia, and includes Newark, Jersey City, Paterson, Trenton. Camden, Elizabeth, Bayonne, Hoboken, Passaic, the Oranges, Perth Amboy, Union City and New Brunswick.

Co. and its subsidiaries owns & operates as of Dec. 31 1925, 13 electric generating stations of an aggregate capacity of 447,550 k.v.a.; 80 substations; 1,186 miles transmission lines and 175 miles conduits (street miles); 30,478 miles distributing wires; gas plants of over 82,000,000 cu. ft. daily capacity; 3,865 miles of gas mains. Total track, 876.618 miles; 1,876 closed and 359 open cars. Trolley passengers carried in 1925, 416,788,621; in 1924, 427,828,444; bus passengers 1925, 146,053,237; in 1924, 69,383,643. Newark Terminal.—See Public Service Ry. below.

Holders of the 7% and 8% pref. stocks of record Jan. 16 1925 were given the right to subscribe at par (\$100 a share) & div. for 7% pref. stock to the extent of 1 share for each 10 shares held. V. 120, p. 212, 705. Holders of \$8, pref. snot & for each 4 shares either 8% or 7%, or both. V. 121, p. 2157. Holders of com. & pref. stock of record Feb. 5 1926 were given the right to subscribe on or before March 31 1926 to additional common stock at \$80 per share, at the ratio of 1 new for each 10 shares either pref. or common held. V. 122, p. 612, 1457.

Changes Capital Stock.—Stockholders voted Oct. 19 1926: (a) to increase the authorized no par common stock was to be placed on a \$2 annual dividend basis. V. 123, p. 1763, 2140.

Wage Rate Traction Employees.—V. 122, p. 3211. See below un

\$2 annual dividend basis, V. 123, p. 1763, 2140.

Wage Rate Traction Employees.—V. 122, p. 3211. See below under "Public Service Railway Co."

\$TOCK AND BONDS— Date. Interest. Outstanding. Maturity.

\$tock com 10.000.000 shares (no par).

Pret1s% cum\$50.000.000(\$100)... 8 Q-M \$21.531.200 Sept '26.2% Pret7% cum\$50.000.000(\$100)... 6 Mo. 5.098.602 See text Trust certis \$20.200.000... 1f 1903 6 M-N 20.111.910 Perpetual Fidelity Union Trust Co., Newark, trustee Sec bds 6% ser due 1944 (500 & 1924 6 g F-A 20.000.000 & 1926 5½ g J-J 15.000.000 & 11956 6 g J-J 15.000.000 & 1926 6 g J-J 15.000.000 J 1956 6 g Set out 1965 \$30.000. 1926 5½ g J-J 15.000.000 J 1956 000 (\$1.000, \$5.00 & \$4.000 r**ltf!

P S Newark Term Ry 1st M 1915 5 g J-D 5.000.000 June 1 1955 \$5.000.000 g(\$1.000)... c*tf Int. at Fidelity Union Trust Co., Newark, trustee Real estate m mtanges.

Miscel. notes (payable more than 1 year from date)... 2.245.850

Stock.—Both the pref. and com. stocks are listed on N. Y. Stock Exch. Com. stock is also listed on Montreal Stock Exch. and Chicago Stock Exch. Pref. stock has full voting powers and is pref. as to assets and divs. Pref. stock has full voting powers and is pref. as to assets and divs. Pref. stock has full voting powers and is pref. as to assets and divs. Pref. stock has full voting powers and is pref. stock par \$100 of 8% cum. pref. sound. pref., \$50.000.000 (s 6% cum. pref., \$25.000.000, all pref. being in shares of \$100 par.

Corp. started on April 1 1926 a campaign for the sale through its employees of appr. 50.000 shares (par \$100) of 6% cum. pref. \$25.000.000, all pref. being in shares of \$100 par.

Corp. started on April 1 1926 a campaign for the sale through its employees of appr. 50.000 shares (par \$100) of 6% cum. pref. stock at par and divs. for cash or in monthly installments of \$10. V. 122, p. 1764. On Oct. 1 started another customer ownership campaign for the sale of \$5.000.000 of 6% cum. pref. stock. V. 123, p. 1505.

In May 1925 directors authori ed the issuance of 131.200 additional no

Total Stock. •North Jersey Street Ry\$15,000,000	Total Deposited. \$14,994,400	New Certifi- cates. 40%	Total Ctfs. if all Stock Exchanged. \$6,000,000
*Jersey City Hoboken & Paterson Street Ry 20,000,000 *Elizabeth Plainfield & Cen-	19,984,600	35%	7,000,000
tral Jersey Ry. Co	3,000,000 995,000 19,736,800	30 % 30 % 30 %	$\begin{array}{c} 900,000 \\ 300,000 \\ 6,000,000 \end{array}$
Total			\$20,200,000

*Now merged in Public Service Railway Co., which see below. x In 1924 the United Elec. Co. com. was exchanged for a like amount of 7% pref. stock of the Public Service Gas & Elec. Co. and the Public Service Corp. agreed to pay to the trustee for the perpetual interest-bearing certifs. the sum of \$197.368 annually as a sinking fund to be applied to the purchase of the certifs. at not more than 110%, the certifs. so purchased to be held alive for the benefit of the sinking fund and int. thereon added to the amount of the fund pending their eventual retirement when all have been acquired. If certifs, cannot be purchased at or below 110, the unexpended balance in the sinking fund can be returned to the corporation.

The trust deed provides that the stocks pledged shall not be used so as to increase the capital stock of any of the companies nor create any new much company or of underlying or subsidiary companies.

The Public Service Corp. of N. J. secured gold bonds are secured ratably with the 30-years 5½% series dated July 1 1926. by pledge with trustee of 7.005,000 shares of com. stock of Pub. Serv. Elec. & Cas Co. and Indepture of 7.005,000 shares of com. stock of Pub. Serv. Elec. & Cas Co. and Indepture Against the 4.285,334 shares originally pledged \$21,400,000 bonds of the 6% series due 1944 may be issued. Bonds may be issued in any other series to an amount not exceeding \$10,700,000 against pledge of the remained of the cash realized by Public Service Electric & Gas Co. from additional common stock thereafter issued and pledged. Bonds may be issued also to refund bonds of any outstanding series par for par. Future issued and pledged. Bonds may be issued also to refund bonds of any outstanding series par for par. Future is for any and having maturity dates and such other provisions within the limitations of the indenture as the board of directors of the corporation may from time to time determine. Six per cent series due 1944 has sinking fund which provides for semi-annual payments on May 1 and Nov. 1 in amount of bonds of this series outstanding, the moneys to be applied by the trustee to the purchase of bonds of this series at a robelow the redemption price existing at the next ensuing int. date, or, if not so purchasable, to their call by lot at such redemption price on such int. date: all bonds self-error and the company of the cash of the series outstanding, the moneys to be applied by the trustee to the purchase of bonds of this series at any time and for the sink, fund on any int. date, in either case on not less than 40 days' notice at a premium of 71½ % on to before July 31 1930, said premium to be evalued by \$6 of 1% commencing Aug. 1 1930, with a like additional reduction commencing Aug. 1 1940, with a lin

basis. v. 120, p. 1100.

EARNINGS.—
Earnings of Public Service Corporation of New Jersey and Subsidiary Companies for Calendar Years.

1022 1922.

1925.	1924.	1923.	1922.
Gross earnings of leased and controlled cos\$94,715.525 Oper. expenses and taxes 61,934.635 Amortization charges 7.741,009	58,357,745		
Net earnings\$25,039.881 Non-operative income 2,057,051 P. S. Corp. of N. J.— Income from securities pledged (excl. divs. on stocks of oper. cos.) & from miscell, sources. *2,208.837	1,001,279	292,466	\$20,349,801 314,758
from miscen, sources_ 2,200,657	2,742,240	-1,555,115	1,501,020
Total\$29,305,769	\$26,432,255	\$22,366,703	\$22,621,885
Bond,&c.,int.of sub.cos_\$13,965,558 Fixed charges of Public	\$13,247,068	\$12,838,264	\$12,914,111
Service Corp. of N. J. 4,743,836	5,326,066	4,182,564	4,137,535
Net income \$10,596,375 Adjustments Cr.228,477 Divs. of sub. cos. excl. of	\$7,859,121 a <i>Cr</i> .153,997	\$5,345,875 Cr.321,460	\$5,570,239 Deb.282,774
inter-company acc'ts. 829,527			
Common divs. paid 4,781,557	2,959,330		1,950,000
Rate (\$5) Preferred dividends 3.223.729	(\$4.25) 2,430.046		(\$6.50) (8)1,316.839
Balance, surplus \$1,990,039	\$2,623,742	\$1,337,179	
- Includes appropriation accounts			

a Includes appropriation accounts of subsidiary companies adjustments of surplus accounts (credit), \$111,918, but does not include charge to surplus of \$1,710,512 in connection with financial reorganization and credit to surplus of \$2,432,898 from inter-company sale of Public Service Newark Terminal building and real estate adjacent thereto.

* After deducting in 1925 \$1,194,220, in 1924 \$758,775, in 1923 \$653,817, and in 1922 \$431,662 for expenses, taxes, &c.

In 1921 gross earnings amounted to \$75,311,508; total expenses, \$56,-635.84; balance surplus, after dividends, \$1,450,904. See "P. U. Compendium" of Oct. 31 1925.

Latest Earnings.—For 12 months ended June 30 (of corp. a	nd subs.):
1926. Gross earnings\$100,983,857 Oper. exp., maint., taxes and depreciation72,911,737	1925. \$90,755,455 67,619,194
Net income \$28,072,120 Other income 2,116,621	
Total income \$30,188,741 Income deductions 17,397,064	

Balance for dividends and surplus \$12.791.677 \$7.987.500 For earnings 12 mos. end. July 31 1926 and report on sales for 6 mos. end. June 30 1926, see V. 123, p. 1997.

OFFICERS.—Pres., Thos. N. McCarter; V.-Ps., Percy S. Young. Edmund W. Wakelee, Dudley Farrand, George Barker, John L. O'Toole, Sec., Chas. M. Brender; Treas., T. Wilson Van Middlesworth.—V. 121, p. 200, 460, 587, 1570, 1790, 2157, 2274, 2639, 3005; V. 122, p. 612, 749, 1448, 1457, 1764, 1600, 1627, 1764, 1918, 2191, 2497, 3211, 3455, 3607; V. 123, p. 583, 1505, 1763, 1997, 2140.

PUBLIC SERVICE ELECTRIC & GAS COMPANY.

PUBLIC SERVICE ELECTRIC & GAS COMPANY.

All the com. stock is owned by the Public Service Corp. of N. J.
ORGANIZATION.—Formed in 1924 as a consolidation of the Public Service Electric Co., Public Service Gas Co. and United Electric Co. of N. J. as per plan outlined in V. 118, p. 1268, 2705. It is planned eventually to merge into the consolidated co. all stock-owned electric and gas companies and to vest in it the ownership of leasehold estates which comprise the balance of the electric and gas systems. It is further planned to offer to the stockholders of certain gas and electric cos. leased the opportunity to exchange their stocks for other securities, so that, eventually, these cos. also may be consolidated with Public Service Elec. & Gas Co. These consolidations are not an essential part of the plan, however, as the leases In accordance with these plans, however, 7 companies previously operated under lease were merged into the co. on Dec. 3 1924. Notes due June 3 1925 and bearing interest at 6% were given by Public Service Electric & Gas Co. in exchange for the stock of the merging companies as follows:

Burlington Electric Light & Power Co. 351

Citizens Elec. Lt., Ht. & Power Co. 351

Citizens Elec. Lt., Ht. & Power Co. 1566

Al 1,400

Middlesex Electric Light & Power Co. 1,500

Morristown Gas Light Co. 367,500

Norristown Gas Light Co. 367,500

Norristown Gas Light Co. 367,500

Norristown Gas Light Co. 367,500

The entire capital stocks of these companies, with the exception of 8 shares of the stock of Princeton Light, Heat & Power Co. 2,400

The entire capital stocks of these companies, with the exception of 8 shares of the stock of Princeton Light, Heat & Power Co. 6, were owned by Public Service Corp. of N. J. V. 119, p. 3011. For histories as separate organizations of Public Service Elec. Co. Public Service Gas Co., United Electric Co. of N. J., and above-mentioned leased cos. merged, see "Electric Railway." Supplement of April 26 1924.

The territory extends from the Hudson River opposite New York Ci

Penn. and Conn. 4 mills, Maryland 41/2 mills and Mass. 3 mills taxes refundable.
United Floring Co. 4 77

refundable.

United Electric Co. of New Jersey 1st mtge. bonds are reserved to retire Consolidated Light, Heat & Power and North Hudson Light, Heat & Power bonds. In addition to \$387,000 North Hudson Light, Heat & Power bonds. In addition to \$387,000 North Hudson Light, Heat & Power Co. bonds above, \$1,633,000 are deposited under United Electric Co. of New Jersey mortgage. In addition to the above there are \$115,000 Con. Lt., Ht. & Pow. bonds in hands of trustee (unissued) and \$577,000 are deposited under United Elec. Co. of N. J. mtge.

Public Service Electric Co. equip. trust ctfs. Ser. "A" are due \$65,000 each Feb. 1 and Aug. 1.

Public Service Gas Co. 6% notes are due \$18,000 each month to and incl. July 1 1926 and \$20,000 Aug. 1 1926.

EARNINGS.—For calendar years:

Operating revenues xOper. exp., maint., taxes & retirement	864.197.606	1924. \$59,432,276 41,187,862
Operating income	1.912,764	\$18,244,414 840,247
Gross income	8,772,767	7,906,877
Dividends: Paid to Public Service Corp. of N. J.; Common dividends	9,284,988	7,649,910

Common dividends 9,284,988 7,649,910 7% cum. pref. dividends 1,398,211 698,987 Paid to unaffiliated interests:

Common dividends 1,788 1,018 6% cumul. pref. dividends 827,500

Net increase in surplus \$2,167,443 \$1,260,4 \$\$ x Includes in 1925 \$210,798 and in 1924 \$208,077 Camden Coke Co. amortization. * Includes charge to surplus of \$1,710,512 in connections with financial reorganization and credit to surplus of \$74,169 from intercompany sale of real estate.

OFFICERS PROF. Thes. N. McCarter, V. R. Perry, S. Young,

of FICERS.—Pres., Thos. N. McCarter; V.-Ps., Percy S. Young, Edmund W. Wakelee, Dudley Farrand, John L. O'Toole, Edgar Allegaert, John A. Clark Jr., George Barker and Richard R. Young; Sec., Chas. M. Breder; Treas., T. Wilson Van Middlesworth.—V. 120, p. 88, 332, 829, 959, 1328, 1587, 3316; V. 121, p. 1463, 2039, 2753; V. 122, p. 749, 884, 1312, 2330, 2652, 3084, 3341; V. 123, p. 85, 325, 1252, 2140.

PUBLIC SERVICE ELECTRIC POWER CO.

Organized in April 1923 to construct a steam electric power planger Newark, N. J., with an initial installed capacity of 200,000 h. p. The new plant is leased to the Public Service Electric Co. (now Public Service Elec. & Gas Co.) for 999 years.

CAPITALIZATION.—Stock.—Common. auth., 1,000,000 shares; out-

CAPITALIZATION.—Stock.—Common, auth., 1,000.000 shares; outstanding, 300,000 shares. Pref. 7% cum., auth., \$20,000.000; outstanding, \$6,000,000. Bonds.—Ist mtge. 6%, dated April 1 1923, due April 1 1948; auth., \$15,000,000; outstanding, \$14,000,000, of which \$41,000 are held in sinking fund. Complete description of these issues will be found in V. 116, p. 1659, 1770; V. 117, p. 97, 1463, 1564; V. 118, p. 804, 1531. Latest dividends: Regular quarterly dividends on 6% and 7% pref. and common stocks paid, incl. Sept. 1926.

CINNAMINSON ELEC. LT., PR. & HTG. CO. OF RIVERTON, N. J. ORGANIZATION.—Incorp. Nov. 28 1892 and leased to Public Service Elec. Co. (now Public Service Elec. & Gas Co.) April 1 1914 for 46 years at a rental consisting of the amount necessary to maintain the corporate organization of the lessor, the interest on bonded indebtedness of lessor, and \$100 per annum, payable each April 1.

All stock (\$50,000 auth. and \$20,000 outstanding) and bonds (\$40,000) owned by Riverside Traction Co.

BORDENTOWN ELECTRIC CO.

ORGANIZATION.—Incorp. May 28 1912 and is leased to Public Service Elec. Co. (now Public Service Elec. & Gas Co.) April 1 1914 for 46 years for \$100 per annum and amount necessary to maintain corporate organization of the lessor. All the \$50,000 auth. and outstanding stock of this company is owned by the Riverside Traction Co. No bonds.

ESSEX & HUDSON GAS CO.

ORGANIZATION.—Incorp. in Nov. 1898 in New Jersey and on Dec. 1 1898 assumed the lease of Newark Consol. Gas Co. to United Gas Improvement Co. for 999 years from Dec. 1 1898. Essex & Hudson Gas Co. was leased to Public Service Corp. for 990 years from June 1 1903 and lease assigned Oct. 1 1909 to Public Service Gas Co. (now Public Service Elec. & Gas Co.). Under lease, div. rate is now 8% per annum. Stock authorized and outstanding, \$6,500,000. V. 67, p. 1002, 1160; V. 107, p. 406.

NEWARK CONSOLIDATED GAS CO.

NEWARK CONSOLIDATED GAS CO.

ORGANIZATION.—Incorp. Nov. 30 1898 in New Jersey. Consolidation of Newark Gas Co., Montelair Gas & Water Co., Summit Gas Light Co., People's Gas Co. of Irvington and Clinton Gas Co. Owns entire capital stock of Orange Gas Light Co. and practically all the stock of The East Newark Gas Light Co. Leased all its property to United Gas Improvement Co. of Philadelphia, Pa., for 999 years from Dec. 1 1898, and on same date lease was assigned to Essex & Hudson Gas Co. and by last-named ce, to Public Service Gas Co. (now Public Service Elec. & Gas Co.) Oct. 1 1909. Lease provides for payment of all fixed charges and divs. on stock commencing ½ % July 1 1900 and increasing ½ % yearly until 5% was reached in 1910; since, 5% per annum.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$6,000,000 (\$100).————\$6,000,000 See text Newark Cons Gas cons mtge 1898 5 g.J-D 6,000,000 See text \$10,000,000 (\$100).————\$6,000,000 Ce. 1 1948 \$10,000,000 (\$100).————\$6,000,000 Tr. Co. Newark, trus. Newark Gas 1st M \$4,000,000 Newark Cons. Gas bonds, \$4,000,000 are reserved to retire bonds of Newark Gas Co.

THE EAST NEWARK GAS LIGHT CO.

This company was leased to Public Service Corp. for 999 years from Sept.1 1909 for annual rental of 6% on stock, and lease assigned Oct. 1 1909 to Public Service Gas Co. (now Public Service Elec. & Gas Co.).

ORGANIZATION.—Incorp. in New Jersey. Stock \$60,000 (\$25), all out: no bonds. All of the stock (except directors' shares) is owned by Essex & Hudson Gas Co. and Newark Consol. Gas Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates in Harrison, Kearney, Arlington, North Arlington and E. Newark.

HUDSON COUNTY GAS CO.

HUDSON COUNTY GAS CO.

This co. was leased to Public Service Corp. for 900 years from June 1 1903. Oct. 1 1909 lease was assigned to Public Service Gas Co. (now Public Service Elec. & Gas Co.). Under lease div. rate is now 8% per annum.

ORGANIZATION.—Incorp. in New Jersey in Oct. 1899, and is a consolidation of the various gas plants in Jersey City and Hoboken.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls all gas plants in Jersey City, Hoboken and Bayonne, and the gas distribution system throughout Hudson County.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$10,500,000 (\$100).

First mortgage \$10,500,000 | 1899 5 g M-N 10,500,000 Nov. 1 1949 gold.

—ntf (N.J. Title Gu. & Tr. Co., Jersey City, trustee.—V. 78, p. 770; V. 84, p. 1555; V. 107, p. 407.

RIDGEWOOD GAS CO.

ORGANIZATION.—Incorp. April 24 1900. Is leased to Public Service Gas Co. (now Public Service Elec. & Gas Co.) for 999 years from July 1 1910 at rentals of \$2,000 per annum. All the outstanding bonds were acquired by the Public Service Electric & Gas Co. on May 1 1925.

THE PATERSON & PASSAIC GAS & ELECTRIC CO.

This co. was leased to Public Service Corp. for 900 years from June 1 1903. Under lease, div. rate was gradually increased and is now 5% per ann. In Oct. 1909 gas part of lease assigned to Public Service Gas Co. and in July 1910 electric part of lease assigned to Public Service Electric Co. These two cos. consolidated in 1924 and now known as Public Service Elec.&GssCo.

ORGANIZATION.—Incorp. Feb. 28 1899. Is a consolidation of the various gas and lighting properties of Paterson and Passaic.
Public Service Elec. & Gas Co. owns \$269,700 of the stock, which is pledged under its first & ref. mtgo.

SOMERSET UNION & MIDDLESEX LIGHTING CO.

SOMERSET UNION & MIDDLESEX LIGHTING CO.

ORGANIZATION.—Incorp. in New Jersey on Dec. 1 1903 in the interest of Public Service Corp. as a consolidation of Somerset Lighting Co. of North Plainfield (V. 78. p. 197). On Dec. 30 1903 Central Elec. Co. os as also merged in the same. Public Service Elec. & Gas Co. owns \$422,400 of the stock (Pub. S-rv. Corp. of N. J. owns \$9,300). \$573,700 Som. Un. & Mid. Ltg. bonds. \$21,000 Somerset Ltg. Co. 1st 5s and \$20,700 Central Elec. Co. 5s, all of which are pledged under its 1st & ref. mtge.

LEASE.—The co. was leased to Public Service Corp. for 900 years from Dec. 31 1903 on the following terms, viz.: All interest, expenses and taxes to be paid by Public Service Corp., and, as reutal, a div. on the stock accrung as follows: From Dec. 1 1995, 1 yd.; Dec. 1 1996, 1 yd.; Dec. 1 1907, 2 yd.; Dec. 1 1908, 2 yd.; Dec. 1 1908, 1 yd.; Dec. 1 1907, 2 yd.; Dec. 1 1908, 2 yd.; Dec. 1 1908, 1 yd.; Dec. 1 1911 and thereafter, 4 yd. So much of lease as relates to manufacture and distribution of gas has been assigned to Public Service Electric Corp. These two companies were consolidated in 1924 and now known as Public Service Electric & Gas Co.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity. Stock \$1,050,000 (\$100) g.c*ntf [Int. at Fidelity Union Tr. Co., Newark, trus. Underlying Bonds Assumed—

Plainfield Gas & Elec Light 1 1900 5 5 AO 500 000 April 1 1940

Underlying Bonds Assumed—
Plainfield Gas & Elec Light | 1900 | 5 A-O | 500,000 April 1 1940 gen mtge \$500,000 ... - tf Guaranty Trust Co., New York, trustee.

Somerset Lighting Co first | 1899 | 5 F-A | 150,000 Feb | 1 1939 mortgage \$150,000 - tf | Fidelity Union Trust Co., Newark, trustee.

Cent Elec con now 1stM\$750, | 1900 | 5 g.J-J | 750,000 July 1 1940 000 (\$500 & \$1,000) g.c*,tf | Int. at Fidelity Union Tr.Co., Newark, trus.

Bonds.—\$1,000 g_c*.tf/Int. at Fidelity Union Tr.Co.,Newark, trus.

Bonds.—\$1,128,809 of the 1903 bonds have been issued in exchange for the stocks of the companies consolidated and \$846,000 for extensions and improvements; \$66 is reserved for Central Electric stock not yet acquired (the company having previously obtained the remainder of the \$750,000 total stock of that company), \$775,000 to retire the underlying bonds and \$125 for future additions and improvements. No sinking fund, and bonds cannot be called.

Central Electric bonds are subject to call at 110 and interest.—V. 78. \$107; V. 107, p. 84.

SOUTH JERSEY GAS, ELECTRIC & TRACTION CO.

This company was leased to Public Service Corp. for 900 years from June 1 1903 (at a graded rate of dividend, the maximum of 8% per annum having been reached in the sixth year), and on Oct. 1 1909 so much of the lease as relates to the manufacture and distribution of gas was assigned to the Public Service Gas Co., and its electric business was leased to Public Service Electric Co. (these two companies were consolidated in 1924 and are now known as Public Service Electric & Gas Co.): its traction business is leased to the Public Service Electric & Traction is mtge. 5s, which are pledged under its first & ref. mtge.

ORGANIZATION—Incorp. Aug. 31, 1900 to bring under one control the

NEW BRUNSWICK LIGHT, HEAT & POWER CO.

ORGANIZATION.—Incorp. in New Jersey on Dec. 7 1899. Owns: the stock of The Gas Light Co. of New Brunswick, except directors' share Interest on bonds is paid by Public Service Gas Co. (now Public Servi Electric & Gas Co.) through lease of The Gas Light Co. of New Brunswic See latter company below.

THE GAS LIGHT CO. OF THE CITY OF NEW BRUNSWICK.

THE GAS LIGHT CO, OF THE CITY OF NEW BRUNSWICK.
ORGANIZATION.—Incorp. on March 18 1851. Stock auth., \$500,000;
outstanding, \$400,000, all owned by New Brunswick Light, Heat & Power
Co. except directors' shares. Was leased to the Public Service Corp. for
900 years from Jan. 1 1905 June 1 1906 lease assigned to South Jersey Gas,
Electric & Traction Co.), rental being payment of interest on bonds of New
Brunswick Light, Heat & Power Co. and dividends on stock of Gas Light
Co. of City of New Brunswick, as follows: 2% in each of the years 1905 and
1906, 2½% in 1907 and 1908, 3% in 1909 and 1910, 3½% in 1911. 4% in
1912, 4½% in 1913 and 5% in 1914 and thereafter. The company is now
controlled by Public Service Electric & Gas Co. by reason of assignment
of lease of gas properties of South Jersey Gas, Electric & Traction Co.

CAS & Electric Co.

of lease of gas properties of South Jersey Gas, Electric & Traction Co.

GAS & ELECTRIC CO. OF BERGEN COUNTY.

Lease.—Was leased to the Public Service Corp. for 999 years from Jan. 1
1905. Dividends are 2% for first two years, 2½% for the next year, 3% for the next two years, 4% for the next four years and 5% thereafter. Oct. 1
1909 so much of lease as relates to manufacture and distribution of gas was made over to Public Service Gas Co., and in July 1910 lease of electric properties was assigned to Public Service Electric Co. These two companies were consolidated in 1924 and now known as Public Service Electric & Gas Co.

PUBLIC SERVICE RAILWAY CO.

(See map on pages 88 and 89.)
Controlled by Public Service Corp. through ownership of capital stock No lease.

Controlled by Public Service Corp, through ownership of capital stock No lease.

ORGANIZATION.—Organized Aug. 20 1907 as a consolidation of the North Jersey Street Ry. Co., Jersey City Hoboken & Paterson St. Ry. Co. and United St. Ry. Co. of Central Jersey. V. 85, p. 406. For basis of exchange of stocks of these companies for stock of new company, see "Electric Railway" Supplement for Sept. 1915. North Jersey St. Ry. in Jan. 1898 absorbed the Newark & So. Orange. The Jersey City Hoboken & Paterson was a consolidation in Nov. 1899 of the following: Jersey City Hoboken & Rutherford Elec. Ry. Co., Paterson Horse RR. Co., Paterson Passaic & Rutherford Elec. Ry. Co., Saddle River Trac. Co., White Line Trac. Co. (formerly the New Jersey Elec. Ry. Co.). In 1901 it absorbed Paterson Ry. Co. and North Fudson County Ry. Co. United Street Ry. Co. of Central Jersey was a consolidation in July 1907 of Elizabeth Plainfield & Central Jersey Ry. Co. and other companies) and Elizabeth & Raritan River Street Ry. Co. (which was a consolidation on April 30 1904 of Middlesex & Somerset Trac. Co., and East Jersey St. Ry. Co., which latter company had previously absorbed Raritan Traction Co., Perth Amboy RR. Co. and East Jersey Trac. Co.).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns (Including Public Service Railroad) 523.285 miles first main track, 295.097 miles 2d main track and turnouts and 58.236 miles of conaections, loops, yard track, &c. Total, 876.618 miles of track, 339 open and 1,876 closed cars.

loops, yard track, &c. Total, 876.618 miles of track, 339 open and 1,876 closed cars.

To Expand Bus Service.—Ordered 333 gas-electric buses for 1926, see V.122. p. 749 under "Public Serv. Corp. of New Jersey.
Public Service Ry, leases Consolidated Traction Co., South Orange & Maplewood Traction Co., Bergen Turnpike Co., Orange & Passaic Valley, Ry. Co., Camden & Suburban Ry. Co., Camden Horse RR. Co., Camden, Gloucester & Woodbury Ry. Co., New Jersey & Hudson River Ry. & Ferry Co. and Riverside Traction Co., which companies see below. Also owns all stock of People's Elevating Co.

Sale of Bergen Turnpike.—See Bergen Turnpike Co. below.
Rate Decision.—See V. 113, p. 2706, 2950.

Valuation.—See report of Special Master to Court in V. 116, p. 2767; also V. 117, p. 88; V. 118, p. 2706.
In April 1924 the company applied to the New Jersey P. U. Comm. for auth. to change par value of stock from \$100 to no par. V. 118, p. 1912.

Wage Rate.—For attempt to return on Oct. 1 1926 (expiration date of the wage agreement) to the rate of wages in effect prior to Aug. I 1923, on which latter date a 15% increase went into effect, see V. 122, p. 3211, under heading "Public Service Corp., N. J." On Sept. 13 a new 3-year wage agreement was signed by both parties, providing for the existing scale of 65c. an hour. V. 123, p. 1505.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Car Trust Certificates.—Series "D" certificates are secured on 150 cars and mature \$44,000 s.-a., May 31 and Nov. 30. Ser. "E" are secured on equip. costing \$2,43,000 and are guar. prin. & int. by the Public Service Corp. of N. J. They mature \$140,000 semi-ann since Feb. 1 1922 to Aug. 1 1925, and \$42,000 semi-ann. thereafter to Aug. 1 1930. V. 113, p. 1361. Series "F" are secured on 50 double-truck double-end passenger cars and are payable \$20,000 May 1 and Nov. 1 each year with premium of 2½% to and incl. May 1 1928; premium reduced ½% from May 2 1928 and ½% each May 2 thereafter. Are guar. prin. and int. by P. S. Corp. of N. J.

SECURITIES OF NORTH JERSEY STREET RY.

| Date |

Bonds.—\$5,939,000 J. C. H. & P. 1st 4s are reserved for prior liens Of the J. C. H. & P. bonds outstanding, \$1,498,000 are owned by Pub Service Corp.

Service Corp.

The impt. mtge. bonds of the North Hudson County Ry, were originally 5s and expired May 1 1904, but were extended until May 1 1924. See V. 78, p. 1392. See also V. 97, p. 1664, 1899. Were again extended at maturity in 1924, this time to May 1 1926, and int. rate raised to 6%. The bonds were paid off at maturity May 1 1926, but the mortgage has not been canceled. V. 118, p. 2179.

The Weehawken Extension mtge. bonds were due Feb. 1 1915, but were extended for 30 years. V. 100, p. 399.

The Paterson Ry. 2d gen. M. 6% bonds fell due Oct. 1 1914, but were extended for 30 years at 5%. V. 98, p. 1993; V. 99, p. 1053. Red. April 1 1931 and on the first day of any succeeding Oct. or April by Public Service Ry. Co. in manner provided in mortgage.

sinking fund \$2,920.

Of Eliz. & Raritan River St. Ry. Co. gen. mtge. of 1904, \$2,000,000 are reserved to retire prior liens. Pub. Serv. Corp. owns \$154,000 Eliz. Pl. & Cent. Jer. 5s and \$274,000 Eliz. & Rar. River St. Ry. bonds. Dividends.—First div.—2-3%—paid Dec. 31 '08; in '09, Dec., 2%; in '11, Dea., 1¼%; in '12, Dec., 1½%; in '13, Dec., 1½%; in '14, Dec., 1½%; in '15, Dec., 1½%; in '14, Dec., 1½%; in '15, Dec., 1½%; in '16, 3%; 1917, 2½%. Practically entire stock owned by Public Service Corporation.

| 1924 | 1925 | 1924 | 1925 | 1924 | 1925 | 1924 | 1925 | 1924 | 1925 | 1925 | 1924 | 1925 | 1924 | 1925 | 1924 | 1925 | 1924 | 1925 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | 1926 | EARNINGS of Public Service Ry. Co. for Calendar Yea

OFFICERS.—Same as for Public Service Elec. Co., except that M. R. Boylan is V.-P. in charge of operation.—V. 120, p. 1587; V. 121, p. 2274, 3132; V. 122, p. 2497, 3455.

(1) CONSOLIDATED TRACTION COMPANY.

Incorporated Mar. 15 1893. On June 1 1898 leased to North Jersey Street Ry. for 999 years, and lease has now passed to Public Serv. Ry. Co. V. 66, p. 1141. Validity of lease was affirmed in Feb. 1902 (V. 74, p. 380) and again in Feb. 1903. V. 76, p. 382.
Dividends under lease are now 4% per annum.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates about 190 miles of track, including the N. J. Traction Co., Newark Passenger Ry., J. C. & Bergen RR., Passaic & Newark Elec. Trac. Co., J. O. Har. & K. RR. and Newark Plank Road, all of whose stocks are owned.

owned.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock all paid in (\$100) ... J-J 15 \$15.001.000 See text
Underlying bonds—see below ... 7.308.000
First mortgage gold \$15.000.-[1893 5 g J-D 15.000.000 June 1 1933 000 (\$1.000) ... tf Interest at Bankers Tr. Co., N. Y., Trustee
The gold bonds of 1893 are secured not only by mortgage, but also by deposit of \$1.000.000 stock of J. C. & Bergen RR., \$161.625 stock of Newark Plank Road Co., \$6.000.000 stock Newark Passenger Ry. and \$99,100 stock of Jersey City Harrison & Kearney Ry. Co.
Stock, debts and mileage of the leased and controlled lines:

Miles. Stock. Funded Debt.
New tersey Traction Co... None \$500.000

\$6,000,000 500,000 x258,000

(a) JERSEY CITY & BERGEN RAILROAD.

(b) NEWARK PASSENGER RAILWAY.

ORGANIZATION.—Incorp. June 16 1890. On July 29 1893 leased to New Jersey Traction for 999 years, and so controlled by the Consolidated Traction Co. of New Jersey, N. J. Traction Co. having been leased to Cons. Trac. Co. Jan. 2 1894 for 999 years. Charter said to be perpetual.

Cons. Trac. Co. Jan. 2 1894 for 999 years. Charter said to be perpetual.

LEASE AND RENTAL.—Rental under the lease, \$105,000 yearly.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric railway. Embraces about \$3 miles of track.

STOCK AND BONDS— Par. Interest. Outstanding. Maturity.

\$100 Text \$6.000,000 Own.byC.Tr

Newark Pass Ry 1st cons M(1,000 5 g J-J 6,000,000 July 1 1930 1890 \$6,000,000 gold_c*tf[N. J. Title Guar. & Trust Co., Trustee.

The \$6,000,000 stock is all deposited as security or the Consolidated Traction Co. first mortgage.

Interest on consol. 5s is payable at First National Bank, Jersey City. The consols are guar. p. & i. by Consol. Trac. Co. and in Feb. 1895 the guaranty was stamped on bonds. V. 59, p. 969: V. 81, p. 900.

(c) RAPID TRANSIT ST. RY. CO. OF THE CITY OF NEWARK.

Dividends of 1134% yearly are guaranteed by the Newark Passenger and New Jersey Traction companies upon the stock.

(d) PASSAIC & NEWARK ELECTRIC TRACTION CO.

(d) PASSAIC & NEWARK ELECTRIC TRACTION CO.
ORGANIZATION—Incorp. April 30 1895 and acquired all the \$1.000,600 stock of Passaic & Newark Electric Ry. Consolidated Traction Co
owns all the stock and guarantees the bonds.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
5tock \$1,000,000 (\$100)

1st M \$1,000,000 guar p & 1/2 1897 5 g J-D 550,000 June 1 1937
by Consol Trac of N J__tf Int. at N. J. Title Gu.&Tr., Jersey City, Trus

(2) SOUTH ORANGE & MAPLEWOOD TRACTION CO.

(2) SOUTH ORANGE & MAPLEWOOD TRACTION CO.

This company was leased on Oct. 1 1903 to North Jersey St. Ry. Co. (now merged in Public Service Ry. Co.) in perpetuity, the rental being \$2.000 on the preferred stock for first year and increasing \$500 yearly until ninth year, when \$6,000 is paid, which amount is to be paid thereafter. Rental is guaranteed by Public Service Corp. of New Jersey. V. 77, p. 824.

ORGANIZATION.—Consolidation in July 1901 of South Orange & Maplewood Tr. Co. and South Orange & Maplewood St. Ry. Co. Stock auth. and out., com., \$75,000; pref., \$150,000. No bonds.

(3) BERGEN TURNPIKE CO.

(\$) BERGEN TURNPIKE CO.

Leased to Public Service Ry. Co. Jan. 1 1908.

ORGANIZATION.—Originally chartered on Oct. 27 1802 with \$51,990 capital (\$10 shares). Jersey City Hoboken & Paterson (now merged in the Public Service Ry. Co.) owned a majority of the stock and guaranteed its \$1,000,000 5% bonds, dated 1901, due July 1 1951; interest J-J (tf.) prin. and int. payable New Jersey Title Guar. & Trust Co., Jersey City, Trustee. In Dec. 1915 the turnpike between Hackensack and the Hudson County line, south of Fairview, over which an electric road was constructed in 1902 was turned over to the Bergen County Board of Freeholders for the sum of \$1, the P. S. Corp. giving a bond assuring the payment of the \$1,000,000 5% bonds due 1951. V. 101, p. 1974. In July 1921 the turnpike in Hudson County was deeded over to the county in consideration of \$1.

(4) ORANGE & PASSAIC VALLEY RAILWAY CO.

(5) CAMDEN & SUBURBAN RAILWAY CO.

(5) CAMDEN & SUBURBAN RAILWAY CO.

Was leased on May 1 1904 to Public Service Corporation for 999 years, rental being (in addition to fixed charges) \$30,000 for first year (1905); \$36,000 the second year, \$42,000 the third year, \$48,000 the fourth year, \$54,000 the fourth year, \$72,000 the sixth year, \$84,000 the fourth year, \$96,000 the eighth year, \$108,000 the ninth year and \$120,000 the tenth year and thereafter. V. 78, p. 2383. Lease was assigned to Public Service Railway Co. Sept. 24 1907.

ORGANIZATION.—Formed in 1896. Controls Camden Horse RR. (which is leased) and West Jersey Traction Co. (stock \$65,000).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 91.3 miles of track. Connection through to Trenton is made over Riverside Traction (now leased by P. S. Ry.).

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$3.000,000 (\$25).——. CP. See text See text Ist mortzage \$3.000,000 gold / 1896. 5 J-J. \$1.940,000 July 1 1946 (\$1.000).——. ctf [Int. at First Nat. State Bk. of Camden, Trus Stock.—The stock is all outstanding; 20% paid in.

Bonds.—Of the 1st mtge. bonds, \$1.000,000 are reserved to retire stock of Camden Horse RR. and \$60,000 are for extensions. V. 94, p. 1117, 1185.

(a) CAMDEN HORSE RR. CO.

(a) CAMDEN HORSE RR. CO.
ORGANIZATION.—Incorp. March 23 1866. Stock. \$250.000 (\$25).
Leased to Camden & Suburban Ry. from April 1 1896 for 999 years. Rental, &c., received, \$60.000 per annum, from which is paid 24% on stock. All bonds have been canceled.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Has 30.11 miles of track.

(6) CAMDEN GLOUCESTER & WOODBURY RY. CO.
Leased to Public Service Ry. Co.
ORGANIZATION.—Entire \$600 000 stock is owned by South Jersey
Gas. Electric & Traction Co. All bonds have been canceled.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Comprises 25 miles of road.

(7) PEOPLE'S ELEVATING CO.
ORGANIZATION.—Incorp. in New Jersey May 31 1899. Stock is all owned by Public Service Ry. Co.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$250,000 (\$100).
First mortgage \$250,000 gold 1899 5 g A-O 175,000 Oct. 1 1939 (\$1,000).....c*:f) Int. at N. J. Title Gu. & Tr. Co., J. C., trust.

(9) RIVERSIDE TRACTION CO.

(9) RIVERSIDE TRACTION CO.

Lease.—Co. is leased for 999 years from April 1 1912 to Public Service Ry.
The lease provides for int. on bonds, 5% divs. on outstanding pref. stock and a div. on com. amounting to \$14.193 the first year, increasing annually until 7th year, when maximum of \$20.169 will have been reached. V. 94, p. 699.
ORGANIZATION.—Incorp. in New Jersey June 20 1910 as successor Camden & Trenton Ry., sold at foreclosure. See plan, V. 88, p. 1126.
Owns 392 out of 400 shares (pur \$50) of the capital stock of the Clinaminson Elec. Lt., Pow. & Htg. Co. of Riverton, N. J., which supplies the towns of Beverly, Delanco, Riverside, Riverton and Palmyra, with light. Also owns \$49,600 of the \$50,000 capital stock of the Bordentown Electric Co., which supplies light to Bordentown and vicinity.
In Dec. 1925 the New Jersey P. U. Commission approved the conveyance by the company of its interests in the Burlington. N. J., power station to the Public Service Electric & Gas Co. See V. 121, p. 3005.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.
A trolley road. Comprises 32.96 miles of track between Trenton and Riverton (where connection is made with Camden & Suburban Ry. tracks). By a contract between this co. and the Camden & Suburban Ry. tracks). By a contract between this co. and the Camden & Suburban Ry. tracks). By a contract between this co. and the Camden & Suburban Ry. tracks). By a contract between this co. and the Camden & Suburban Ry. tracks). By a contract between this co. and the Camden & Suburban Ry. tracks). By a first referred \$400.000 (\$50) — 266.500

FIGURE STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Preferred \$400.000 (\$50) — 5% July 1, 500.000 June 1 1960 and \$1.000 call at 110 — \$6 Int. at West End Trust Co., Phila., trustee Bonds.—Subject to call, all all or any, on any int. day at 110 and int. Int. is guar. by Public Service Ry.—V. 93, p. 408; V. 94, p. 280, 352, 699; V. 121, p. 3005.

(10) PATERSON & STATE LINE TRACTION CO.

Stock all owned by the Public Service Ry. Co.

ORGANIZATION.—Incorp. in New Jersey Nov. 15 1901. Stock auth.,
\$300.000 (increased in July 1913 from \$100.000, V. 97, p. 522); out. \$150.000

BONDS—

Date. Interest. Outstanding. Maturity.

1st mortgage \$300,000 gold.—) 1914 5 J-D \$150.000 June 1 1964

Fidelity Union Trust Co., Newark, trustee.

(THE) NEW JERSEY POWER & LIGHT CO.

Controlled by General Gas & Electric Corp.
ORGANIZATION, ETC.—Incorp in New Jersey in Dec. 1915. Company owns and operates the electric light and power system in the Dover, Bernardsville, Flemington, Lambertville, Newton, Hackettstown, Washington, Phillipsburg, Netcong, Stanhope, Hamburg and Sussex sections of New Jersey. During 1925 the properties formerly operated by the Eastern Pennsylvania Power Co., the Blair Electric Co., Raritan Valley Hydro-Electric Co., Warren Wood Working Co., and the electric distribution system of Frenchtown were acquired and merged with the New Jersey Power & Light Co. In Jan. 1926 acquired the Washington (N. J.) Gas Co.—V. 122, p. 612. On Nov. 4 1926 stockholders were to vote on approving the merger of this latter co. and Newton Gas Co. with N. J. Power & Light Co. V. 123, p. 1877.

In April 1926 New Jersey P. U. Commission approved the sale of the Jersey Electric Co. to New Jersey Power & Light Co. V. 122, p. 2652.

Recapitalization.—On Nov. 4 1926 stockholders were to vote on increasing the authorized capital stock from \$1,000,000 common and \$1,000,000 rpref. stock, both par \$100, to 155,000 shares common and 100,000 shares \$6 cum. pref., both no par. Pref. stockholders were to be given the choice of taking for *ach old 7% pref. share one new \$6 pref. share (red. at 110 & divs.) and \$16 in cash; or in cash at 110 and divs. Thirty days from the effective date of the merger to be allowed for the choice; payments and exchange within 30 days from expiration of that period. Present pref. stockholders were also to be given the preferential right to subscribe to new \$6 pref. stock at 94 and divs. V. 123, p. 1877.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company supplies electricity for light and power in 93 communities within a radius of 75 miles of the main power station at Dover, on the Rockaway River. Several small auxiliary plants make the total generating capacity, 7,575 k.w. Population served, 15,00). 272 miles high tension transmission lines; 590 miles of distribution lines.

mission lines; 590 miles of distribution lines.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$1,000,000 (\$100).
7% cum pref \$1,000,000 (\$100).
75 grad 990,100 Oct '26134
First mtge. 5% 20-year gold | 1916 | 55 gr-A | 2.6.9.000 Feb 1 1936
(\$1000).

x All owned by General Gas & Electric Corp.
Stock.—The 7% cum. pref. stock is callable at option of the company on 30 days' notice and at \$110 and dividends. See also above under "Recapitalization."
Bonds.—The 1st mtge. 5% 20-yr. gold bonds, due Feb. 1 1936 are callable all or part, on 30 days' notice at 105 and int. There is a sinking fund of 1% payable annually from Feb. 1 1920 on all bonds outstanding. Penn.

4-mills tax refundable.

EARNINGS.—For calendar years'

EARNINGS.—For calendar years: Balance, net income_____\$153,670 Latest Earnings.—For 12 months ended Aug. 31: \$104,983 Gross earnings ... \$2,103,376
Net after taxes, rentals & deprec., but incl. oth. inc. 555,378
Fixed charges ... 285,129
Balance, surplus 1925. \$1,211,823 365,238 168,116

Balance, surplus. \$270,249 \$197,122 OFFICERS.—Pres., W. S. Barstow, V.-Ps., L. H. Tyng and W. Buchs-baum; V.-P. & Gen. Mgr., J. G. Menut: Sec., C. N. Wilson; Treas., J. P. Campbell.—V. 122, p. 94, 612, 2496, 2652; V. 123, p. 711, 187.

PUBLIC SERVICE RAILROAD.

ORGANIZATION.—A consolidation (under agreement dated June 30 1913) of the Elizabeth New Brunswick & Trenton RR. and the Trenton Terminal RR. Capital stock authorized, \$500,000; outstanding, \$285,000 all owned by Public Service Corp. of New Jersey except directors' shares. Regular trolley service between Newark and Trenton July 1 1913, and service between Newark and Perth Amboy inaugurated about July 1 1914. V. 97, p. 522. The branch line to Roosevelt Borough was placed in operation Dec. 8 1915

OFFICERS.—Pres., Thomas N. McCarter; V.-Ps., Percy S. Young, Edmund W. Wakelee, Dudley Farrand, John L. O'Toole, George Barker and Matthew R. Boylan; Sec., Charles M. Breder; Treas., T. Wilson Van Middleworth. Office, 80 Park Place, Newark, N. J.

(1) ELIZABETH & TRENTON RR.

(1) ELIZABETH & TRENTON RR.

Lease.—Leased to Trenton Terminal RR. (subsequently merged in Public Service RR. Co.) for 999 years from April 1 1912. Rental 5% on outstanding pref. stock, and, beginning with the year ending April 1 1915. 1% on outstanding common, with additional 1% annually until 4% is paid V. 94, p. 697.

V. 94, p. 697.

ORGANIZATION.—Incorp. in New Jersey on May 19 1910 as successor to the Trenton & New Brunswick RR and the New Jersey Short Line RR... both sold at foreclosure. See plan in V. 89, p. 1282, 1349.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 49.632 miles equivalent single track; standard gauge.

PUBLIC SERVICE TRANSPORTATION CO.

PUBLIC SERVICE TRANSPORTATION CO.
ORGANIZATION.—Incorp. Nov. 14 1917 under the name of New Jersey Transportation Co. Name changed to present title June 5 1923.
CHARACTER OF BUSINESS.—Operates a total of 812 buses out of 996 owned. V. 121, p. 2274. Order of 3.35 new gas-electrical de luxe buses in 1926, see V. 122, p. 95, 1764. 2652, 3084; 307 in use Sept. 27 1926. Inauguration of a new type of interurban bus service with de luxe buses was announced in April 1926. V. 122, p. 2497.
CAPITALIZATION.—Capital stock authorized, 1,500,000 shares (increased from 1,000,000 shares in January 1926. See V. 122, p. 884; uststanding, 1,000,000 shares (no par value). All (except director's shares) owned by Public Service Corp. of New Jersey. In Dec. 1925 the New Jersey P. U. Commission approved the issuance of 235,000 no par shares at \$10 per share. V. 122, p. 95.
OFFICERS.—Pres., Thomas N. McCarter; V.-Ps., Percy S. Young, Edmund W. Wakelee, Dudley Farrand, John L. O'Toole, George Barker and Matthew R. Boylan; Treas., T. Wilson Van Middleworth; Sec., Charles M. Breder. V. 120, p. 829; V. 121, p. 2274; V. 122, p. 95, 884, 1764, 2497, 2652.

UTILITIES POWER & LIGHT CORP.

UTILITIES POWER & LIGHT CORP.

ORGANIZATION.—Incorp. in Virginia in 1915 as Utilities Development Corp. Name changed to present title in 1922. Among the coscontrolled are Interstate Power Co. (Wis.), operating in southern Minnesota, northeastern Iowa and southwestern Wisconsin, and owning the entire common stock of Dubuque (Ia.) Electric Co. (see separate statement on a subsequent page), Eastern New Jersey Power Co. (see separate statement below), operating in the communities along the Atlantic Coast of eastern New Jersey; Atlantic Coast Transportation Co.; Electric Light & Power Co., Hightstown, N. J., and Jamesburg (N. J.) Electric Co. In April 1925 acquired the Colonial Gas & Electric Co., which carries with it control of the Newport Electric Corp., and now also controls Derby Gas & Electric Corporation. V. 120, p. 2013. The company also has an equity in the Utilities Building Corp., owning a modern 12-story office building in the "Loop" district of Chicago, Ill. In 1925 acquired the entire capital of New Ulm Gas Co., owning gas properties in New Ulm, Minn. In Dec. 1925 increased the authorized Class "A" stock from 250,000 to 490,000 no par shares. V. 121, p. 2878, 3006. In Jan. 1926 reported to be acquiring additional stock of Interstate Power Co. See V. 122, p. 349. On April 30 1926 co. amounced the purchase from the W. B. Foshay interests of Tri-State Utilities Co. and the Minnesota Electric Distributing Co. Their properties were to be operated in conjunction with the Interstate Power Co. For details see V. 122, p. 2499. See also separate statement of Interstate Power Co. elsewhere in this publication. V. 122, p. 3337.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls directly or through subsidiaries public utility systems operating in the States of North Dakota, South Dakota, Nebraska, Oklahoma, Iowa, Minnesota, Wisconsin, Illinois, Rhode Island and New Jersey. The systems furnish over 450 communities with one or more of the following public utility services: Electric light and power, gas, steam h

priority divs. of \$2 per ann. over class B stock. After the full priority div. on the Class A stock, one-half of the amount of any further divs. in such year shall be paid to Class A stock and one-half to Class B stock. Class A stock has priority in liquidation or dissolution over the Class B stock up to \$35 per share. After this preferential payment to the Class B stock up to \$35 per share. After this preferential payment to the Class B stock up to \$36 an amount equal in the aggregate to the total of such preferential payment to the Class A stock, one-half of the remaining assets shall be distributed ratably among the holders of the Class A stock and one-half among the holders of the Class B stock and one-half among the holders of the Class B stock. In Dec. 1924 150.000 shares Class A stock were sold by Pynchon & Co., West & Co., W. S. Hammons & Co. and John Nickerson & Co. at \$25 per share. V. 119. p. 2880. In May 1925 Pynchon & Co., West & Co., W. S. Hammons & Co. and John Nickerson & Co. sold \$4.000.000 7% cumul. pref. stock at 99 and divs. A voting trust certificate for ½ share class B stock was given with each share of pref stock, V. 120, p. 2.552. In May 1926 the same bankers sold \$2.500.000 additional 7% cum. pref. stock at 95 and divs., to yield about 7.35%. Change. V. 121, p. 3132.

Dividends.—A quarterly div. of 50c. per share was paid on class A stock in April 1925. In July and Oct. 1925 and in 1926, Jan., April, July and Oct. each, 50c., payable as an alternative in class A stock at the rate of 1-40 of one share for each share of class B stock an initial div. was paid in 1,926, payable in 1-10 voting trust ctfs. for class B stock V. 121, p. 2754. In 1926, April, July and Oct. each, a quar, div. of 25c., payable as an alternative in class B stock was paid in 1,926, payable in 1-10 voting trust ctfs. for class B stock V. 121, p. 2754. In 1926, April, July and Oct. each, a quar, div. of 25c., payable as an alternative in class B stock at the rate of 1-40 of 25c., payable as an alternative in class B s

EARNINGS .- For calendar years:
 Gross revenue
 1925.
 1924.

 Net operating profit
 37,25,937
 2,938,454

 Net operating profit
 3,725,937
 2,928,463

 Interest
 1,181,349
 942,988

 Amortization
 74,298

 Depreciation and maintenance
 401,879
 286,826

 Taxes
 122,056
 106,087

 Other deductions
 167,181
 157,238

 Dividends
 x1,370,344
 269,335

Surplus for year \$4408,829 \$1.165,989 x Subsidiary dividends, \$315,779; minority interest dividends, \$148,814; U. P. & Lt. divs., \$900,185; miscell., \$5,566.

OFFICERS.—Pres. & Treas., H. L. Clarke; V.-Ps., J. N. Canavan, O. E. Koegel, H. T. Pritchard, F. W. Drury, H. C. Orton and H. E. Carver; Sec., W. A. Horner.—V. 121, p. 461, 588, 1349, 2639, 2754, 2878, 3006, 3132; V. 122, p. 349, 1,72, 2499, 2654, 3085, 3212, 3343; V. 123, p. 584, 1253.

DERBY GAS & ELECTRIC CORP. (DEL.).

Control.—The entire common stock is owned by Colonial Gas & Electric Co., a subsidiary of Utilities Power & Light Corp.

ORGANIZATION.—Incorp. in Delaware in 1926. Owns over 99.9 % of the capital stock of the Derby Gas & Electric Co., and the entire capital stock (except directors' qualifying shares) of the Wallingford Gas Light Co. (the subsidiaries have no pref. stock or bonds outstanding). V. 123, p. 580.

Co. a subsidiary of Citaties Power & Loght Corp.

of the capital atock of the Dorby Gas & Enertic Co., and the entire capital stock (except directors' qualifying shares) of the Wallingford Gas Light Co. (the subsidiaries have no pref. stock or bonds outstanding). V. 123, p. 580.

FIELD OF OPERATION AND CHARACTER OF BUSINESS.—Co. owns operating properties serving electric light and power and gas to the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Shelton and Ansonia, and gas to Wallingford, all in the cities of Derby, Departed in conjunction with off-peak power purchased from Connecticut Light & Power Co. Coal & water gas plant of 7 ford. B. 123, p. 580. Franchises are without time limit.

STOCK AND BONDS— Date. Interest. Outstanding. Malurity. Common 50,000 shs (no par).

STOCK AND BONDS— Date. Interest. Outstanding. Malurity. Common 50,000 shs (no par).

STOCK AND BONDS— Chase National Bank, N. Y. C., trustee.

Sworks eries of 1946 (\$1,000 / 1926 5 g P-A \$5,500,000 Aug 1 1946 \$500 & \$100 ec).

Stock.—The \$7 div. pref. stock is entitled to cumulative dividends at the rate of \$7 per annum. before the common stock and has priority in liquidation or dissolution up to \$100 & divs., plus. in case such liquidation or dissolution be voluntary, a premium of \$5 if such action is authorized on or prior to Aug, 1 1931, and \$10 if thereafter. The affirmative vote or required before co. can (1) authorize or issue any prior class of stock; (2) increase the authorized number of pref. shares; (3) amend the pref. stock physical connection or supply water in some one or more of the than the present subsidiaries, unless they operate gas or electric systems succeptible of physical connection or suppl

Net before interest, deprec., Fed. taxes, &c_____Annual interest on 1st lien gold bonds______ \$296,054

OFFICERS.-Pres., H. L. Clarke.-V. 123, p. 580, 841.

EASTERN NEW JERSEY POWER CO.

Controlled by Utilities Power & Light Corp.

ORGANIZATION.—Organized early in 1924 and is a result of a complete rearrangement of the properties of: (a) Atlantic Coast Electric Ry. and its swned and operated companies, the Seacoast Traction Co., West End & Long Branch Ry., Seashore Elec. Ry. and Asbury Park & Sea Girt Ry. (b) Atlantic Coast Electric Light Co.; and (c) New Jersey Water & Light Co., For history of Atlantic Coast Electric Ry. up to time of change, see "Electric Railway" Supplement of Oct. 27 1923. Under these arrangements the Eastern New Jersey Power Co. acquired all the electric light and power properties. The railway properties were conveyed to the Coast Oities Ry. (see below), all the stock and bonds of which are owned by the company and are pledged under its 1st Mtge, bonds. The water properties were also similarly conveyed to a new subsidiary and all the securities of the water company are likewise owned and pledged under the first mortgage bonds of the Eastern New Jersey Power Co. In May 1925, acquired through merger Electric Light & Power Co. of Hightstown, N. J., and Jamesburg (N. J.) Electric Co. V. 120, p. 2550. In Dec. 1925 co. acquired the electric plant and distributing systems and its subsidiary, the New Jersey Water & Light Co., the water plants and distributing systems of the Ocean Grove Camp Meeting Assn. of the Methodist Episcopal Church, serving about 1,700 customers in Ocean Grove, N. J. and vicinity. [The New Jersey P. U. Commission to merge the Brown Milis Elec. Light & Power Co. and the New Egypt Light, Heat, Power & Water Co., and to issue \$400,000 pref. stock and \$4,000, no par common shares. V. 122, p. 3600.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. owns and operates electric light and page account of the New Jersey P. U. Commission to merge the Brown Milis Elec. Light & Power Co. and to electric light and page account of the New Jersey P. U. Commission to merge the Brown Milis Elec. Light & Power S. 400,000 pref. stock and \$4,000,

FEARNINGS.—Of Eastern New Jersey Power Co. and subsidiary companies and (or) predecessor companies for calendar years:

1924. 1923. 1922. 1921. 1920.

1926. 1928. \$1,131,296 \$1,106,217 \$1,057,083 \$863,269

1927. 1929. \$1,212,982 \$1,131,296 \$1,06,217 \$1,057,083 \$863,269

1928. \$1,06,217 \$1,057,083 \$863,269

1929. \$1,06,217 \$1,057,083 \$863,269

1929. \$1,06,217 \$1,057,083 \$863,269

1929. \$1,06,217 \$1,057,083 \$863,269

1929. \$1,06,217 \$1,057,083 \$1,06,217

 Oper. exp., maint.
 and taxes
 695,490
 692,071
 677.666
 712,550
 705,955

 Net income
 \$517,492
 \$439,225
 \$428,551
 \$344,533
 \$157,314

 —V. 120, p. 328.
 Earnings 1925 were stated as \$1.370,681 gross and net after maintenance and taxes. \$746,770.
 Management.—The operation of the properties is under the supervision of the Utilities Power & Light Corp.
 OFFICERS.—Pres., H. L. Clarke.—V. 119, p. 79, 330, 2760; V. 120, p. 339, 2550, 3313; V. 122, p. 2039, 3600.

(1) COAST CITIES RAILWAY.

(1) COAST CITIES RAILWAY.

ORGANIZATION.—Organized early in 1924 to take over and operate all the electric railway properties formerly operated by the Atlantic Coast Electric Ry. (for history, see "Electric Railway" Supplement of Oct. 27 1923). All the bonds of that company (V. 118, p. 1909) and its various underlying issues were retired and the power and light properties were transferred to the Eastern New Jersey Power Co. and its traction properties were transferred to the Coast Cities Railway. Franchise in Belmar expires in 1947; in Asbury Park in 1937; in Long Branch, some expire in 1945 and others are perpetual; in Ocean Township, perpetual; in Sea Girt, expire in 1926 and 1956.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Belt line in Asbury Park, 5.85 miles; Asbury Park to Pleasure Bay and North Long Branch, 14.60 miles; Asbury Park to Manasquan, 14.16 miles; total track, 36.08 miles. Connects at Pleasure Bay with the Long Branch \$teamboat Co.

National Public Service Corporation

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

New York

Grand Rapids Detroit Chicago St. Louis San Francisco

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capital stock.—All owned by Eastern New Jersey Power Co. First Mige. bonds, \$850,000. All owned by Eastern New Jersey Power Co.

NATIONAL PUBLIC SERVICE CORP.

NATIONAL PUBLIC SERVICE CORP.

Management.—General Engineering & Management Corp.

ORGANIZATION.—A holding co. incorp. in Virginia on March 5 1923 as Atlantic States Power Corp. Name changed April 17 1923 to Jersey Central Power & Light Corp. Name changed April 17 1923 to Jersey Central Power & Light Corp. Name changed to present title on March 24 1925. Owns entire common stock of the Jersey Central Power & Light Co. (see separate statement below). Virginia Western Power Co., which was merged with Virginia Northern Ice Co. and other cos. to form the Virginia Public Service Co., Waycross Ice & Cold Storage Co., Florida Power Corp., Eastern Shore Gas & Electric Co. and Kennett Gas Co., and 90% of the com. stock of the Tidewater Power Co. (see statement on another page) and more than 96% of the com. stock of Municipal Service Co. As of July 1 1925, acquired the Charlottesville & Albemarle Ry. V. 121, p. 1788.

In June 1925 acquired the Municipal Service Co., operating 9 subsidiary utility companies in Virginia, Pennsylvania, Georgia and Ohio, and serving a population which is now about 1, 100,000. V. 120, p. 2944. And also Keystone Public Service Corp. with 6 subsidiaries operating in Penna, On Sept. 29 1925 purchased the Eastern Shore Gas & El. Co., aperating in Southern Delaware and the Eastern Shore Gas & El. Co., aperating in Northern Power Co. and its subsidiary, the Virginia Northern Ice Corp. V. 121, p. 2521, 2638. In Jan. 1926 the acquisition of Newport News & Hampton Ry. Gas & Electric Co., through Flickin Utilities, Inc., was announced. The property of the Newport News Co. was combined with the Virginia-Northern Power Co. and its subsidiary of National Public Service Corp. On June 1 1926 acquired by purchase Wildwood Gas Co. V. 123, p. 982.

Virginia-Western Power Co., virgina-Northern Power Co. and other Virginia holdmss in a subsidiary of National Public Service Corp. On June 1 1926 acquired by purchase Wildwood Gas Co. V. 123, p. 982.

Virginia Public Service Corp. On Service Corp. On June 1 1926 acqu

| 194,152 shs Sept 26,40e | 194,152 shs Sept 26,40e | 300,039 shs | Pref 7% cum Ser A \$15,000,000
(\$100) 7% Q-J 5,822,000 Oct '26,114
Coll trust bonds Series 'A' | 1925 64 g F-A 13,921,500 Feb 1 1955
(\$500 & \$1,000) gold_c*tf New York Trust Co., New York, Trustee.
Stock.—Subject to the rights of the 7% cum, partic, pref. stock and 7%
pref. Ser. A stock, the Class A common stock is entitled:
(a) To priority as to divs. to the extent of \$1 60 per share per annum over the Class B common stock, and such divs. at the rate of \$1 60 per share are cumulative to the extent earned in any calendar year.

pref. Ser. A stock, the Class A common stock is entitled:

(a) To priority as to divs. to the extent of \$1 60 per share per annum over the Class B common stock, and such divs. at the rate of \$1 60 per share are cumulative to the extent earned in any calendar year.

(b) In each cal, year after all cum, divs, are set apart or pald on Class A common stock to share equally as a class with the Class B common stock considered as a class, regardless of the number of shares of either outstanding, after Class B com, stock as a class shall receive an amount equal to \$1 60 per sh. on outstanding Class A com, stock or \$300,000, whichever is greater (c) To priority in liquidation or dissolution over the Class B com, stock up to \$30 per share plus divs. at the rate of \$1 60 per share to the extent earned but unpaid on the Class A com, stock, and after distribution to the class B com, stock of an amount equal to \$30 per share on the Class A com, stock, excluding the divs. to receive as a class one-half of the remaining assets. In April 1925 120,000 shares Class A com, stock were offered by Howe, Snow & Bertles, Inc., A. L. Chambers & Co., Inc. A. E. Thin 1925 120,000 shares Class A com, stock were offered by Howe, Snow & Bertles, Inc., A. L. Chambers & Co., Inc., A. E. 7 6 for the 7 greater of 100 per share of \$7 before and the Class A com and a light limited to 3% additional in any year. In all other respects the 7% perf. stock is more completely additional in any year. In all other respects the 7% perf. stock so retired, cannot be re-issued. Pref. stock has no pre-emptive right to subscribe to any stock. Voting power only in event of two consecutive quarterly dividends in arrears, in which case in operations. A subscribe to any stock. Voting power only in event of two consecutive quarterly dividends in arrears, in which case in operations and the profession of directors. At no time may any com. div. be declared which would reduce co.'s surplus below an amount equal to a full year's 7% divs. on outstanding pref. stock has fu

Dividends.—A regular quarterly dividend of 40 cents per share was paid June and Sept. 15 1925 on the class A com. stock and regularly since. V. 120, p. 2684; V. 121, p. 1102.

EARNINGS.—Consolidated earnings calendar Gross (all sources)————————————————————————————————————	1925. \$19.888.904	1924. \$18,076,756 10,969,819
Net earnings. Interest and dividend charges. Depreciation and retirements. Minority interest Annual interest 6½% gold bonds. 7% preferred dividends. Amortization, bond discount and expense. Class A com. div.r equirements.	4,082,030 1,055,578 27,097 828,750 554,631 329,895	

Balance....

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis

Earnings National Public Service Corp. only for calendar year 1925; Gross (all sources) \$406.279; not after operating expenses, maintenance and taxes, \$341.006.

Latest Earnings.—Of co. and subs. for 12 mos. end. July 31 1926; Gross, incl. other income, \$24.214.384; not, after maint, and taxes, \$10.211.896; interest and divs. sub. cos., \$5,560.644; deprec, and retirement, \$1.376.941; minority interest, \$29.328; interest, \$904.897; pref. div. requirements, \$659.071; amortization bond discount and exp., \$378,141; div. requirements, on 193.563 class A com. shares at \$1.60 per share, \$309.701; balance, \$993,173.

OFFICERS.—Pres. A. E. Fitkin, V.-Ps. J. H. Drake, T. R. Crumley.

\$993,173.

OFFICERS.—Pres., A. E. Fitkin; V.-Ps., J. H. Drake, T. R. Crumley, W. E. Shaw, Jr., G. W. Kuhn, H. L. Lemlein and R. W. Davidson; Treas, W. E. Shaw, Jr.; Sec., S. R. Jones. Offices, 165 Broadway, N. Y. City. V. 120, p. 1204, 1328, 1459, 1747, 2401, 2816, 2684, 2944; V. 121, p. 1102, 1678, 2521, 2638, 2751; V. 122, p. 481, 883, 1310; V. 123, p. 455, 843, 982, 3210, 3340, 2139.

W. E. Shaw, Jr.; Sec., S. R. Jones. Offices, 165 Broadway, N. Y. City, V. 120, p. 1204, 1328, 4559, 1747, 2401, 2816, 2684, 2944, V. 121, p. 1102, 1678, 2521, 2638, 2751; V. 122, p. 481, 883, 1310; V. 123, p. 455, 843, 982, 3210, 2340, 2139.

JERSEY CENTRAL POWER & LIGHT CO.

Controlled by the National Public Service Corp. (see above).

ORGANIZATION, —Formed in N. J. Feb. 91925 with the approval of the Board of Public Utility Commissioners of New Jersey by the merger of the Board of Public Utility Commissioners of New Jersey by the merger of the Board of Public Utility Commissioners of New Jersey by the merger of the Board of Public Utility Commissioners of New Jersey by the merger of the Utility Co., Consolidated Gas. Co., of New Jersey, Lakewood & Coast Electric Co., Coast Gas. Co., Monmouth Lighting Co., Shore Lighting Co., Cliv Gas Light Co., and Shore Gas. Co., (See V. 120, p. 1326). Co. owns all outstanding securities of Lakewood Water Co. In July 193 sacquired on Day Commission approved an issue of \$1,000,000.07 % pref. stock. Co., had applied for \$2,136,000 and was to request approval of the remainder later. V. 121, p. 2038. In Dec. 1925 New Jersey P. U. Commission authorized or Los Issue \$325,500 of 1st mige. 5;5% sold bonds and \$400,000 of 72 versey. Gas & Elec. Co., Boonton Gas. Light & Improvement Co., and in June 1926 acquired Wildwood Gas Co. V. 122, p. 3452. Pompton Lakes, N. J., plant to be acquired: see V. 123, p. 1876.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes without competition electric power and light service to 179 communities and gas service to 55 communities in northern and eastern New July 1945. Prop. 1945. Prop. 2009. Prop. 2009

A. E. Fitkin: V.-Ps., T. R. Crumley, J. H. Drake,
A. J. Ritchie, H. D. Polhemus, R. W. Davidson, R. R. Strunk and W. L.
McDermott; Treas., W. E. Shaw Jr.; Sec., S. R. Jones. Offices: Morristown and Belmar, N. J.—V. 120, p. 1458, 1247; V. 121, p. 75, 330, 1569, 2038; V. 122, p. 94, 219, 3452; V. 123, p. 710, 1876.

ATLANTIC CITY & SHORE CO.

Philadelphia, Pa.

(1) ATLANTIC CITY & SHORE RR.
ORGANIZATION.—Incorp. in N. J. Oct. 21 1995 with a perpetua charter. Leases Atlantic City & Ocean City RR.—see terms below—and owns \$218,500 of the common stock of the Atlantic City & Ocean City Co., which holds all the stock and bonds of the Atlantic City & Ocean City RR... V. 85, p. 158. Operates over the Central Pass Ry. Co. tracks under traffic agreement.

TATELLITI OB. TU	Calendar yea			
	Gross.	Net.	Rents. &c.	Balance.
1925	\$1.364.300	\$326.122	\$251.913	\$74.209
1924	1,282,539	282.487	242.529	sur. 39.958
1923	1,354,015	336,969	271,233	sur. 65,736
1922	1,227,160	296,618	252,668	sur. 43,950

OFFICERS.—Pres., I. H. Silverman; V.-P., A. J. Purinton; Sec., J. M. Campbell; Treas., A. W. From; Gen. Supt., A. J. Purinton.—V. 118, p. 3195; V. 119, p. 72.

(a) ATLANTIC CITY & OCEAN CITY CO.

(2) ATLANTIC & SURBURBAN RY.

MILLVILLE TRACTION.

We were officially informed that co. has leased its entire line to Cumberland Traction Co. For description, see "Public Utility Compendium" of May 1 1926.

BURLINGTON COUNTY TRANSIT CO.

The buses formerly operated by this co. were sold in 1926 to and are now operated by Public Service Transportation Co. V. 122, p. 2649. See for history of co. "Public Utility Compendium" of May 1 1926.

(\$100) _______ For calendar years: 1925. 1924. 1923. 1924. \$514.109 \$508.936 \$507.291 \$50.149 39.857 17.441

SALEM & PENNSGROVE TRACTION CO.

SALEM & PENNSGROVE TRACTION CO.

ORGANIZATION.—Incorp. in New Jersey Sept. 14 1915.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Completed a line from Pennsgrove to Salem. N. J., 14 85 miles long, of which 3½ miles between Pennsgrove and Deep Water Point has been in operation since Aug. 15 1916, and the whole line to Salem (14 miles) since Jan. 21917. 70-lb. T rail; gauge, 4 ft. 8½ in. 14 passenger cars, 1 combination snow plow and work car.

Voting Trust.—The stock has been placed in a voting trust for five years, under which dividends are restricted to 6% per annum until at least half of the 2d mtge. bonds and all of the 1st M. bonds outstanding in excess f \$225,000 have been retired.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity. Stock \$850,000 (\$100)

1st mtge \$750,000 gold (\$100.) 1915 6 g.J-D 369,190 Dec 1 1938 \$500 and \$1,000) ————c*tf Int. at Pa. Co. forIns.on Lives.&c., Phila.,tr. Second mortgage \$100,000 | 1915 6 g.J-D 92,000 Dec 1 1938 gold (\$1,000) ———c*tf Int. at Wilmington (Del.) Trust Co., trustee.

Bonds.—Remaining first mtge, bonds are issuable for additional equipment, power plant and other property. The mortgages provide that the company's net income be applied—80% to the 1st M. and 20% to the 2d M. bonds—to the purchase of bonds at not over par and interest, or to their call at that price, the bonds to be canceled. This sinking fund, however, is not to exceed \$50,000 in any one year and is to be reduced to 2% et bonds outstanding when half the 2d M. bonds and all 1st M. bonds outstanding in excess of \$225,000 have been retired. The fund became operative July 1 1917. \$63,300 1st M. and \$8,000 2d M. bonds have been retired. Both issues are redeemable, all or part, at par and int. on any int. date on four weeks' notice.

The second mtge, bonds are all owned by E. I. du Pont de Nemours & Oo.

EARNINGS	-For calend	ar years:		
	Gross	Net after	Bond	Balance.
	Earnings.	Tax., Depr., &c.	Int.	Surplus.
1925	_ \$97.501	def\$1,826	\$28 406	def\$30,232
1924	- 106.754	7.753	29,442	def.21,689
1923	- 107,723	3,675	29,442	def25,767
1922	_ 107,010	def22,984	29,457	def52,441
OFFICERS	Pres., C. 1	N. Martin; VP.,	W: W. Her	burn; Sec. &
eas., W. E. Er	vinV. 102	2, p. 886; V. 104, p.	765; V. 110.	p. 1090, 1527.

TRENTON & MERCER COUNTY TRACTION CORP

ORGANIZATION.—Incorp. on Oct. 5 1910 in New Jersey with \$10,000 stock (\$100). increased in New. 1911 to \$400,000. of which \$200,000 is pref. V. 93, p. 1260. On Oct. 15 1910 leased for 990 years Trenton Street Ry., Mercer County Trac., Trenton Ham. & Ewing Trac., and Trenton Pennington & Hopewell St. Ry., at a rental of \$80,000 the 1st year. \$82,500 the 2d. \$85,000 the 3d, then increasing \$5,000 yearly until the maximum of \$150,000 is reached.

is reached.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and controls by lease about 68.81 miles of track, comprising all local street railway in Trenton and interurban lines to Yardville, Trenton Junction, Pennington, Lawrenceville, Princeton and Hamilton Square. Also operates buses. V. 119, p. 812.

In Jan. 1918 failed to pay rental on the Trenton Street Ry. properties, but was granted an extension of time until April 1 1918 and then to July 1 1918, in which to make payment. Resumed payment of current rentals on July 1 1923. (Accrued rentals unpaid on Dec. 31 1925 amounted to \$733.792.)

33.(32.) To Build Terminal in Trenton.—See V. 118, p. 2306. Equipment Trust Certificates.—See V. 111, p. 494; V. 119, p. 1173.

Equipment Trust Certificates.—See V. 111, p. 494; V. 119, p. 1173. Valuation.—See V. 112, p. 1268.

EARNINGS.—For calendar year 1925, gross, \$1,565,269; net, after taxes, \$279,297. For 1924, gross, \$1,635,799; net, after taxes, \$299.261. In 1923, gross, \$1,701,034; net, after taxes, \$352,299. In 1922, gross, \$1,639,896; net, after taxes, \$311,780.

OFFICERS.—Pres., Rankin Johnson; Treas., F. E. Matthews.—V. 119, p. 812, 1173, 2065; V. 122, p. 2193.

(1) TRENTON STREET RY.—Trolley. The United Power & Transportation Co owns 19.969 out of the 20.000 shares of stock outstanding.

Lease.—Is leased to Trenton & Mercer County Traction Corp. (see above).

V. 91, p. 1513.

V. 91, p. 1513.

ORGANIZATION.—Formed June 28 1898 by consolidation of the Trenton Passenger Ry., Mulberry Street Passenger Ry., Pennington Avenue Passenger Ry and Ewing Passenger Ry.

On J. v. 19 1899 the Mercer County Traction Co. was formed with a capital of \$100,000 to enable the Trenton Street Rialway Co. to build an extension of 11.42 miles into Princeton and in the city of Trenton. 975 shares of the stock are owned by the United Power & Transportation Co. Is operated as a part of Trenton Street Ry. system.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	
Stock \$2,500,000 (par \$50)				*********
Trenton Passenger first mtge				x1920-1925
\$840,000 gold (\$1,000{	1891	6 g A-O		e yly Oct. 1)
each)c*		7.7	100,000	1926-1930
Interest at Mechanics Nat.			(\$20,000 du	e yly Oct. 1)
Bank Trenton, N. J.				Oct. 1 1931
Consolidated mortgage gold	1898	5 g J-J	1,159,000	July 1 1938
\$2,000,000 (\$1,000)c*	Interest	in Trentor	at Mechan	ics National
,	Bank.	Girard Tri	st Co., trus	tee.

Trenton St Ry general mtge | Bank; Girard Trust Co., trustee. \$500,000 gold (\$1,000)_-c*|Bankers Trust Co., New York, trustee.

\$500,000 gold (\$1,000)_.c* Bankers Trust Co., New York, trustee.

Guaranteed Bonds—
Trenton Pennington & Hope first mortgage \$350,000 {\text{Int. at Fidelity Trust Co., Newark, trustee.}}

Guar., prin. & int., by Trenton Street Ry.

Trenton Hamilton & E 1st M | 1905 | 5 g M-N | 500,000 Nov 1 1955 \$500,000 (\$1,000) gold_.c* Real Est. Tit. Int. & Tr. Co. Phila., trustee.

Mercer Co Tr 1st M \$300,000 | 1904 | 5 J-J | 292,000 July 1 1944 gold (\$1,000) guar p & 1.c* Real Est. Tit. Ins. & Tr. Co., Phila., trustee.

Bonds.—\$840,000 consolidated 5s of 1898 are reserved to retire first 6s.

Trenton Street Ry. gen. mtge. bonds are subject to call at 105 and int. on any int. day. V. 93, p. 797. Are listed on Phila. Stock Exchange.

Mercer County Traction, Trenton Pennington & Hopewell and Trenton Hamilton & Ewing Traction bonds are guar., p. & i., by endorsement by Trenton Street Ry. V. 94, p. 826, 1696.

OFFICERS.—Pres., Walter A. Rigg; Sec. & Treas., T. W. Grooket Jr.—V. 106, p. 1901, 2230.

TRENTON-PRINCETON TRACTION CO.

ORGANIZATION.—Incorp. in New Jersey on Sept. 29 1922 as a consolidation of the New Jersey & Pennsylvania Traction Co., Trenton Lawrenceville & Princeton RR., the Trenton Lawrenceville & Princeton Extension RR. and the Princeton Street Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Comprises 12.56 miles from Warren and Hanover Sts., Trenton, N. J., to Princeton, N. J.

Franchises are perpetual except in Trenton, which runs to 1953.

OFFICERS.—Pres., Sydney L. Wright, Phila.; V.-P. & Gen. Mgr. Gaylord Thompson. Trenton; Sec. & Treas., John M. Morrissey.—V. 118, p. 312, 2573.

PENNSYLVANIA

Tri-State Committee.—See under "New York."—V. 121, p. 2154.

AMERICAN ELECTRIC POWER CO.

A subsidiary of American Gas & Electric Co.

A subsidiary of American Gas & Electric Co.

Control.—In May 1924 the American Gas & Elec. Co. and Appalachian Power Co. offered to purchase not less than 75% of the com. stock of the co. outstanding in the hands of the public at a cash price of \$62 50 net per share. V. 118, p. 2823. In July 1924 it was announced that approximately 95% of the com. stock had been acquired under terms of the offer. V. 119, p. 72. Compare V. 118, p. 2946, 3194.

Offer by American Gas & Electric Co.—An offer expiring April 10 1926 was made by American Gas & Electric Co. to exchange 1 1-6 shares 6% cum. pref. stock American Gas & Electric Co. for each pref. share American Electric Power Co. For particulars, see V. 122, p. 1453.

ORGANIZATION.—The American Rys. Co. was incorp. under laws of N. J. in 1900 as a consolidation of the former American Rys. Co. and the United States Electric Ry. & Light Co., which latter had only \$1,000 of outstanding stock. Name changed from the American Railways Co. to present title on Feb. 13 1923. V. 116, p. 615. In June 1925 purchased the Rocky Mount (Va.) Light & Power Co. V. 120, p. 3184. For list of securities owned by the co. as of Dec. 31 1923, see "Electric Railway" Supplement of April 26 1924.

Sale of Subsidiary Companies. See V. 120, p. 1324; V. 122, p. 1167.

Subsidiaries to be Merged with Appalachian Electric Power Co.—The following subsidiaries, all operating in Virginia or West Virginia, previously controlled by American Electric Power Co. were to be acquired in 1926 by Appalachian Electric Power Co. (See this latter co. V. 122, p. 2490.) Consolidated Power & Light Co., Lynchburg Traction & Light Co., Roanoke Ry. & Elec. Co., Roanoke Traction & Light Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Total track mileage of subsidiaries 316 miles. 670 cars.

SIUCKA	IND BUNDS—	Date.	Interest.	Outstanaing.	Maturitu
	7,000,000 (\$50)			\$9,460,000	See text
	eum \$8,000,000				
(\$100)			7 Q-F 5 F-A		Aug '26 1 1/4
Collat trust	\$2,500,000 gold	1911	5 F-A		Aug 1 1931
conv (\$500	% \$1,000)c*tf	Int. at	Merchants'	Un. Tr. Co.,	Phila., trust.
	ls (see text)		7%	1,143,250	1940
Car trust cer	tificates ser "A"	1923	6 J-J	280.000	
Car trust cer	rtificates ser "B"	1914	6 F-A	15,000	See text
(\$1,000) -	c*ntf				
Car trust cer	rtificates ser "C"	1916	5 F-A	36,000	See text
(\$1,000) -	cl	Logan	Trust Co. o	f Philadelphi	a. trustee.
Car tr ctf ser	"D" (\$1,000)c*t	f 1917	6 A-O	44,000	See text

Car tr ctf ser "D" (\$1,000)c*tf 1917 6 A-O 44,000 See text Stock.—Pref. stock is red. at any time at 110. Pref. & com. stocks are listed on Philadelphia Stock Exch. The pref. stock was auth. by shareholders on Oct. 17 1912 (V. 95, p. 889, 1038, 1206) and the auth. amount of common stock was reduced from \$25,000,000 to \$21.000,000. All of the outstanding pref. stock has been called for redemption on Aug. 1 1926 at 110. V. 1 22, p. 1760.

Notes.—In Oct. 1925 it was reported that the company was paying off the balance of \$930,500 of the American Ry. Co. 5-year, 8% notes, due 1925. V. 121, p. 1675.

Bonds.—Coll. trust bonds of 1911 have no sinking fund but bonds are subject to call on any int. date at 102. The collateral for the bonds consists of \$2,250,000 stock (out of \$2,500,000 issued) of the People's Ry.of Dayton. Car Trust Certificates mature Aug. 1 1915 to 1925 incl.; 15 mature Aug. 1 1926. Series "C" certificates mature \$12,000 yearly Aug. 1 to 1925. They were issued by the Logan Trust Co. and unconditionally gular., p. & 1, (end.) by the American Rys. Co. V. 103, p. 1031. Series "D" certificates mature \$21,000 each July 1 from 1918 to 1926 and \$23,000 July 1 1927. EARNINGS.—For calendar years:

EARNINGS.—For	calendar years	:		
	Total Income	Net after	Preferred	Balance.
	(All Sources).	TaxInt&c.	Dividends.	Surplus.
1925	\$2,626,980	\$1,953,599	\$344,676	\$1,608.922
1924			343,855	1,023,903
1923		1,708.358	a287,053	1,421,306
1922	2.475.896	1,134,520		1,134,520
T 77 1 1000 11				

a In Feb. 1923 paid $19\frac{1}{4}\%$ in pref. stock, clearing up all accumulations on that issue. In May, June and Aug. 1923 dividends of $1\frac{1}{4}\%$ payable in pref. stock) were paid. In Nov. 1923 a cash dividend of $1\frac{1}{4}\%$ was paid. In 1924 regular quarterly cash dividends of $1\frac{1}{4}\%$ were paid.

COMBINED EARNINGS OF CONTROLLED COMPANIES.

COMBINED EARNINGS OF CONTROLLED COMPANIES.

Calendar Years— 1925. 1924. 1923. 1922.
Operating revenues...\$13,684,625 \$19,906,901 \$20,803,892 \$19,342,698
Net inc. aft. fixed chges. 2,152,631 2,477,959 2,837,148 2,424,888

Dividends.—Quarterly divs. of 1¼% each on pref. stock were begun
in Feb. 1913 and paid regularly to and incl. May 1920. Aug. 1920 div.
deferred. None to Feb. 1923, when 19¼% (payable in pref. stock) was paid,
clearing up all accumulations. In May, June and Aug. 1923 divs. of 1¼%
were resumed. In 1924, 7%. In 1925. 7%. In 1926 declared or paid,
Feb., 1¼%; May, 1¼%; Aug., 1¼%. Pref. stock is to be retired Aug. 1
1926. See above. On common stock—1%—Dec. 1900. In 1901 paid
each in March, June and Sept.; in Dec. paid 1¼%. In 1902 paid 1¼%
each in March, June and Sept.; in Dec. 1902 dividend was increased to
1½%, which rate was continued up to and including Sept. 1914. In Dec.
1914 rate was reduced to 1¼% (V. 99, p. 1450). In 1915, March, 1¼%;
June, 1¼%; in Sept. 1915 rate was further reduced to 1% (V. 101, p. 526);
Dec., 1%. In Jan. 1916 dividend periods were changed to June and Dec.
1915. V. 102, p. 436. In 1916 and 1917, 4%. June 1918 dividend
passed. V. 106, p. 2227, 2343. None to June 1919, when 1¼% was paid.
In Dec. 1919, 1¼%. None since. V. 110, p. 2386.

OFFICERS.—Chairman, R. E. Breed; Pres., Van Horn Ely; V.-Ps.,
Geo. N. Tidd and C. L. S. Tingley; Sec. & Treas., Frank B. Ball; Asst.
Sec. & Asst. Treas., H. D. Anderson. General offices, Third and Church
Sts. New York C ty.—V. 120, p. 84, 207, 954, 1324, 1584, 1879, 3184;
V. 121, p. 1675; V. 122, p. 1167, 1453, 1760, 2037; V. 123, p. 1630, 1872.

(1) PEOPLE'S RAILWAY (DAYTON).

Acquired in 1899 by the American Railways Co. (now American Electric Power Co.).

tric Power Co.).

ORGANIZATION.—Incorp. in Ohio June 18 1896. The American Electric Power Co. owns entire capital stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Has 32.6 miles of track in Dayton, Ohio; operates 124 cars.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$2,500,000 (\$500; \$100) —— \$2,500,000

First mige "White Line" 1925 6 g A-O 300,000 Oct 1 1935 3300,000 (\$500) gold red (Interest at Union Savings Bank & Trust Co., Oct 1 1900 at 110.——ntf | Cincinnati, trustee.

First mige "People's Ry" 1897 5 g J-J 200,000 Jan 1 1927 \$220,000 (\$500) gold red (Interest at Union Savings Bank & Trust Co., at 110.——ntf | Cincinnati, trustee.

Bonds.—In Oct. 1925 Newburger, Henderson & Loeb. Philadelphia, offered at 96 and interest the unsold portion of \$300,000 White Line Ry, first mtge. 6% gold bonds, due Oct. 1 1935, which are an extension of a like amount of first mige. 5% bonds due Oct. 1 1925. V. 121, p. 1790.

EARNINGS.—Year ending Dec. 31 1924, gross, \$697,443; net, after

EARNINGS.—Year ending Dec. 31 1924, gross, \$697.443; net, after taxes, \$156.808; int., deprec., &c., \$60.592; bal., sur., \$96.214.

OFFICERS.—Pres., J. Sprigg McMahon, Dayton; V.-P., C. L. 8. Tingley, Phila.; Sec. & Treas., Frank J. Pryor, Jr., Phila.; Asst. Sec.-Treas., & Compt., H. D. Anderson; Gen. Mgr., V. R. Powell; Asst. Treas. & Asst. Compt., C. R. Beddows; Asst. Treas., Henry P. Carr.—V. 86, p. 1530; V. 97, p. 176; V. 121, p. 1790.

American Electric Power Company

Underlying Securities

BOUGHT—SOLD—QUOTED

BIOREN & CO.

410 Chestnut St.

PHILADELPHIA

(2) SPRINGFIELD (OHIO) RAILWAY.

ORGANIZATION.—Incorporated in Ohio Oct. 20 1892; 9,944 shares of the common stock and 5,000 shares of the pref. stock have been acquired by the American Elec. Pow. Co. For details of franchise under which cooperates see "Electric Rallway" Supplement of April 24 1920.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. trolley road. Owns 40.7 miles of track. Operates 71 passenger care

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns 40.7 miles of track. Operat. 87 passenger cars.

STOCK AND BONDS— Date. Interest. outstanding. Maturity. Common (par \$100).

First mtge \$50,000.000 (\$100,1 1914 5 g M-S 1,000.000

First mtge \$5,000.000 (\$100,1 1914 5 g M-S 1,406,590 See text \$500.800.000 g s f.c*ntf Int. at Real Est. T. & I. Tr. Co., Phila.. Tr. Bonds.—\$400.000 of the above outstanding bonds provided for by serial maturity, i. e., \$12,500 due Sept. 1 1914 to 1923, incl., \$25,000 due Sept. 1 1924 to 1934, the remaining bonds (\$4,600.000) due Sept. 1 1935.

Sinking Fund.—When more than \$1,250.000 bonds outstanding, sinking fund of 1% to 1923 and 2% thereafter of bonds outstanding over and above the \$1,250,000 of original issue. The escrow bonds (\$3,756,000) reserved for extensions, betterments, &c., at 80% of cost. Redeemable any interest date at 102 and interest. V. 98, p. 1609.

EARNINGS.—For year ending Dec. 31 1924, gross, \$565.770; net, after taxes, \$80.78); int., deprec., &c., \$137.160; bal., def., \$56.380.

OFFICERS.—Pres., Paul C. Martin; V.-P., C. L. S. Tingley; Sec. & Treas., Frank J. Pryor, Jr. Asst. Sec., Asst. Treas. & Compt., H. D. Anderson; Asst. Treas. & Asst. Compt., C. R. Beddows and Henry P. Carr; Gen. Mgr., P. E. O'Brien.—V. 115, p. 1839; V. 117, p. 1993.

(3) OHIO VALLEY ELECTRIC RAILWAY CO.

(3) OHIO VALLEY ELECTRIC RAILWAY CO.

In 1911 acquired by the American Railways (now Amer. Elec. Pow. Co.), but see Cons. Pow. & Lt. Co. above. V. 92, p. 1437; V 93, p. 470.

ORGANIZATION.—Incorp. in W. Va. in 1899. Franchises run until 1957 in W. Va.; in Ky. and Ohio in Dec. 1916 ran for nearly the full term allowed by statute. 20 and 25 years, respectively. In Feb. 1908 name was changed from Camden Inter-State Ry. to the Ohio Valley Elec. Ry. Owned entire stocks of Consolidated Light. Heat & Power Co., Ashland Elec. Lt. & Pow. Co. (now Boyd County Elec. Co.) and Ironton Elec. Co., but at time of acquisition by Amer. Rys. (now Amer. Elec. Pow. Co.) these were turned over to the latter company. Co owns entire stocks of the Ashland Interurban Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 49.7 miles of track in and between Huntington and Kenova, W. Va., Catlettsburg and Ashland, Ky., and Ironton, Ohio. Operates 62 pass. cars, 15 other cars.

STOCK AND BONDS— Date. Interest. Outstanding. 4aturity. Common \$2,000.000 (\$100) — \$2,000.000 See text 1st M \$2,200.0000 gold guar 1916 5 g.J-D 1.891.000 Dec 1 1946 (\$1.000) — \$2.000.000 Camden Inter-State Ry. 5s due Mar. I 1921; \$175.000 Hunt. & Charleston 5due 1936; \$100.000 Cons. Lt. & Rys. 6s due 1922, and \$50,000 Ashland & Catlettsburg 6s due 1919. Remaining \$309.000 are for exts. and betterments under restrictions. Red. since Dec. 1 1921 at 102½ and firt. Penn. State tax refunded. Guar., p. & i., by end. by Am. Rys. Co. V. 103, p. 2342.

EARNINGS.—For year ending Dec. 31 1924, gross, \$879,414 taxes, \$250,932; int., deprec., &c., \$150,610; bal., sur., \$100,322 p. 1950; V. 117, p. 895. EARNINGS.

Latest Earnings.—8 mos. end. Aug. 31 1925: Gross, \$559,556; taxes. \$173.153; int., deorec., &c., \$110,568; surplus, \$62,585.

(4) ELECTRIC CO. OF NEW JERSEY.

(4) ELECTRIC CO. OF NEW JERSEY.

The American Elec. Power Co. owns entire outstanding stock and bonds.

ORGANIZATION.—A merger July 5 1916 of a number of electric light cos. in Gloucester, Salem and Cumberland counties, N. J., along the Delaware River opposite Wilmington, Del., and Chester, Pa. On May 1 1919 the Bridgeton Electric Co. was merged into the Electric Co. of New Jersey, which assumed the \$250,000 1st mtge. 5% bonds of the former company, of which there are now \$22,000 outstanding.

of which there are now \$22,000 outstanding.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies electric current for electric light and power in municipalities of
Salem, Pennsgrove, Woodstown, Mullica Hill, Pitman, Glassboro, Williamstown, Paulsboro, Clementon, Laurel Springs, Berlin, Elmer, Clayton,
Quinton, Swedesboro, Pedricktown, Pennsville, Harrisonville, Mickleton,
Clarkesboro, Wenonah, Bridgeton, Port Norris and many other smaller

LTOONA & LOGAN VALLEY ELECTRIC RAILWAY.

LTOONA & LOGAN VALLEY ELECTRIC RAILWAY.

Under management of the General Engineering & Management Corp.
Control.—Co. was purchased March 27 1925 by Keystone Public Serv.
o., which is controlled by National Public Serv. Corp.
ORGANIZATION.—Incorp. in Penna. Aug. 5 1903. Owns the entire
\$65,000 stock of the Lakemont Park Co., also \$58,000 of the \$59,000 stock
of the Home Electric Light & Steam Heating Co. of Tyrone (into which
the Blair Electric Co. incorp. in 1908 to do a lighting business, having
perpetual franchise and 10-year contract to light town of Bellwood, was
merged in 1910-11) and leases that company for 99 years from July 1 1903;
\$54,000 of this stock is deposited as additional security for the consolidated
mortgage. In Aug. 1903 absorbed by consolidation the City Passenger Ry
and the Tyrone Electric Ry. (previously owned) and increased its capital
stock from \$500,000 to \$1,500,000. V. 77, p. 1745. In 1912 acquired the
Logan Light & Pow. Co. of Tyrone, and operates same in conjunction with
the Home Elec. Lt. & Steam Hig. Co. V. 94, p. 696
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A
trolley road. Operates 57.91 miles of track, connecting Altoona, Bellwood
Hollidaysburg and Tyrone. Gauge, 5 ft. 3 in.; 1 power station of 3,900 h, p.
Operates 117 cars, which carried 18,580,713 passengers during 12 mos.
ended July 31 1926.

STOCK AND BONDS— Date. Interest. Outstanding, Last div., &c.

SCRANTON RAILWAY.

A subsidiary of Keystone Public Service Corp., which is a subsidiary of Municipal Public Service Co.

Municipal Public Service Co.

ORGANIZATION.—On Jan. 1 1897 assumed all the assets and liabilities of the Scranton Traction Co., &c. V. 63, p. 1064; V. 64, p. 85. As at present constituted, is a merger of 21 companies.

Operates, practically without competition, in the Lackawanna Valley from Forest City, in Susquehanna County, to Pittston, in Luzerne County, serving, among others, the cities of Scranton, Pittston and Carbondale, and the boroughs of Archbold, Blakely, Dickson City, Dunmore, Jermyn, Mayfield, Moosic, Old Forge, Taylor, Throop, Vandling, Avoca, Duryea, Forest City.

Forest City.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates all the street roads in and around city of Scranton.
Operates 83.34 miles of railways; 139 cars. Passengers carried 12 mos.
end. July 31 1926, 33,296,529.

Franchises perpetual.

Operates 85.34 miles of railways; 139 cars.	Passengers carried 12 mos. end. July 31 1926, 33,296,529.								
Franchises perpetual.	Valuation.	See V. 111, p. 1662; also V. 112, p. 1867; V. 113, p. 629; V. 116, p. 1761.							
STOCK AND BONDS	Date.	Interest.	Outstanding.	Maturity. Stock (\$50)	Scranton Ry 1st&ref M \$15.	1917	5 F-A	3.031,000	Feb 1 1947
O00.000 g (\$1,000)	c*rtf	Int. at Merch. Un. Tr. Co., Phila., Trustee.							
Scranton Ry 1st cons mtge	1897	5 g. J.	1,100,000 Nov 1 1932						
\$2,500.000 g (\$1,000)	c*rtf	Int. at Merchants	Union Trust Co., Phila.						
Scranton Ry 1st cons mtge	1897	5 g. J.	1,100,000 Nov 1 1932						
\$2,500.000 g (\$1,000)	c*rtf	New York Trust Co., N. Y. City, Trustee.							
Scranton & Carb d 1st mtge	1893	6 g. J. J.	1,9000 Jan 1 1938						
\$1,000.000 g (\$1,000)	c*tf	New York Trust Co., N. Y. City, Trustee.							
Ist M Carbondale Traction	1892	6 g. J. J.	150,000 July 1 1942						
Co. \$150.000, gold (\$500	Interest at Central Trust Co., New York Trustee.								
Scondondale Ry gen mtge \$100.	1910	1910	1910	1910	1910				
Scondondale Ry gen mtge \$100.	1920	1910	1910	1910					
Scondondale Ry gen mtge \$100.	1920	1910	1910	1910					
Farmers Loan & Trust Co., Nr. Y. City	1910	1910							
Farmers Loan & Trust Co., Nr. Y. Trustee.									
Bonds.	Of the \$3,500.000 Scranton Ry. mortgage 5s of 1897, \$1,400.000								
Scranton Ry. gen M. bonds of 1910 matured Nov. 1 1920 and bore int. at 5% but were extended for 5 years at 7%. V. 111, p. 1662. On Nov. 1 1925 they were paid off.									
V. 121, p. 2158.	The star for the produced for 1920 and bore int. at 5% but were extended for 5 years at 7%. V. 111, p. 1662. On Nov. 1 1925 they were paid off.								
Carbondale Ry. mtge, for 1910 is unconditionally guar., p. &i., by Scranton Ry. Scranton Ry. Scranton Ry. Subj. to call on any int. date at 105 and int. V. 93, p. 1785. Scranton & Carbondale Int. mtge, 6s originally matured July 1 1922 but were extended for 20 years. V. 115, p. 74.									
Carbo									

Earnings for year ending Dec. 31 1923, gross, \$2,439,796; net, after taxes, \$624,674; int., deprec., &c., \$543,121; bal., sur., \$81,553.

Latest Earnings.—For 12 mos. end. July 31 1926; Gross, \$2,192,135; net, after taxes, \$576,554; interest, \$404,571; deprec., \$111,573; balance, \$60,410.

OFFICERS.—Pres., A. E. Fitkin; Oper. V.-P., J. J. Coleman; V.-Ps., T. R. Crumley, R. W. Davidson and H. D. Polhemus; Treas., W. E. Shaw, Jr.; Sec., S. R. Jones. Offices, Scranton, Pa., and 165 Broadway. New York City.—V. 119, p. 1734; V. 121, p. 1103, 2158.

WILMINGTON & PHILADELPHIA TRACTION CO.

Controlled by the American Electric Power Co.

ORGANIZATION.—Incorp. in Delaware June 27 1910. Cous all stock of Southern Penn. Trac. Co., Chester & Eddystone St. Ry. O. and Wilm. Lt. & Pow. Co. On June 1 1915 acquired control of People's Ry. of Wilmington, Del. (stock, \$1.500,000), and in Oct. 1915 purchased Wilm. Southern Trac. Co. and Wilm. New Castle & Delaware City Ry. and consolidated them under name of latter. (Stock, \$600.000.) Leases for 990 years from July 1 1910 Wilm. City Ry., Wilm. & Edgemoor Elec. Ry., Gordon Heights Ry., Front & Union St. Ry. and Wilm. City Elec. and New Castle County Elec. Co. at a minimum annual rental of \$79,010 to a maximum of \$120,610 in 15 years.

in 15 years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Comprises street railway lines in Wilmington, New Castle and Delaware
City, Del., and Chester and Media, Pa., and interurban lines connecting
these places with each other and with Philadelphia, a total of 140 miles of
track; 299 cars; also does electric light and power business in Wilmington,
New Castle, Delaware City, Newark and vicinity in Delaware, the southeastern part of Delaware Co., Pa., and Elkton, Chesapeake City and
vicinity in Maryland.

eastern part of Delaware Co., Pa., and Elkton, Chesapeake City and vicinity in Maryland.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Common stock.

\$4,060,000

Preferred stock.

\$500,000

Wilm & Phila Trac 1st mtgel
& coll trust \$25,000,000

Equitable Trust Co., New York, trustee.

People's Ry 1st M \$3,000,000

[Equitable Trust Co., New York, trustee.]

Signo,000 (\$1,000) guar.

[Int. at Fidelity Trust Co., Phila., trustee.]

WN C & D C 1st M \$20,000

[1915] 5 g J-D

[193,000 Oct.]

Wilm So Trac 1st M \$2000

[1915] 5 g J-D

[1916]

Signo,000 (\$1,000) guar.

[101] 1965

Signo,000 (\$1,000) guar.

[101] 1965

Signo,000 (\$1,000) guar.

[101] 1966

Signo,000 (\$1,000) guar.

[101] 1966

Signo,000 (\$1,000) guar.

[101] 1967

Signo,000 (\$1,000) guar.

[102] 1915

Signo,000

[103] 1915

Signo,000

[103] 1915

Signo,000

[104] 1915

Signo,000

[105] 1915

Signo,000

[106] 1915

Signo,000

[106] 1916

Signo,000

[107] 1916

Signo,000

[108] 1916

at 102 on any int. day EARNINGS.—For cal. years, incl. Southern Pennsylvania Traction Co.: $\frac{1924}{Gross\ Earns}$. $\frac{Net\ Earns}{81.795.402}$ $\frac{Chgs.\ \&\ Tax}{81.256.743}$ $\frac{8539.659}{8539.659}$ $\frac{1923}{91.25}$ $\frac{44.482.031}{47.30.157}$ $\frac{1866.641}{1.803.666}$ $\frac{1.242.812}{1.244.812}$ $\frac{621.830}{621.830}$ $\frac{1922}{1.242}$ $\frac{4.444.517}{1.803.662}$ $\frac{1.832.281}{1.822.277}$ $\frac{1.112.241}{1.241.807}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$ $\frac{1.247.036}{1.242.291}$

Latest Earnings.—8 mos. ended Aug. 31 1925, gross, \$3,067,461; net, \$1,243.148; bal. after charges and taxes. \$371,739.

OFFICERS.—Pres., Van Horn Ely, Phila.; Vice-Pres. & Gen. Mgr., T. W. Wilson, Wilmington; Sec. & Treas., F. J. Pryor Jr.; Compt., H. D. Anderson; Aud., C. E. Yost, Wilmington.—V. 111, p. 897, 1185, 1371.

(1) WILMINGTON & CHESTER TRACTION.

(1) WILMINGTON & CHESTER TRACTION.

United Power & Trans. Co. owns 39,995 out of 40,000 shares of stock.

Lease.—Part of this co.'s lines are leased to the Wilm. & Phila. Trac. Co.
and part to the Southern Penna. Trac. Those in Delaware, viz., Wilm. City
Ry., Gordon Heights Ry., Front & Union St. Ry. and Wilm. & Edgem. El.
Ry. are leased to Wilm. & Phila. Trac. (see above); those in Penna., viz.,
Chester Trac. and its subsidiaries are leased to South. Penn. Trac. (see below).
ORGANIZATION.—Incorp. March 1898. Has acquired all the stock of
the Wilm. City Ry. (\$519,930), the Gordon Heights Ry. (\$51,500), the
Tront & Union St. Ry. (\$299,930) and the Chester Trac. Co. (\$500,000), all
of which are deposited under the coll. trust miges of the Wilm. & Chester
Trac. Co. Owns \$50,000 stock of the Chester & Delaware St. Ry.; also owns
\$150,000 debenture bonds of Front & Union St. Ry. and \$45,000 1st mtge,
bonds of Gordon Heights Ry. The Chester Trac. Co. holds all the stock of
the Union Ry. Co., \$100,000; Chester & Media stock, \$35,000; Chester

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Darby & Phila. stock, \$65,000; total, \$200,000. The Chester Trac. pays as rental (besides int. on bonds) 6% on the \$100,000 stock of the Chester & Media and on the \$100,000 stock of the Chester Darby & Philadelphia.

party & Phila. stock, \$50,000. total, \$200,000. The Chester Frac. pays as rental (besides int. on bonds) 6% on the \$100,000 stock of the Chester & Media and on the \$100,000 stock of the Chester Darby & Philadelphia.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.

\$50ck \$2,000,000 (\$50) full paid Listed on Phila. Ex. \$2,000,000 Dec '12,60c. Coll trust gold \$4,000,000 1898 6 g A-O 2,291,500 April 1 1933 (\$500 and \$1,000 each)_c*t (Provident Trust Co., Philadelphia, trustee. Collateral trust gold [1912 5 536,652 April 1 1955. \$5,500,000 guar.....tf (Wilmington Trust Co., Wilmington, trustee. Securities of Subsidiary Lines—Wilmington City 1st mtgel 1911 5 M-S (600,000 Sept. 1 1951 \$600,000 (\$1,000)_c*.ntf (Int. at Eq. Guar. & Tr. Co., Wilm., trustee. Chester Traction 1st mtgel 1894 5 g M-N 250,000 May 1 1944 gold \$250,000......c*tf (Int. at Guar. Tr. & Safe Dep. Co., Phila. Wilmings & Edgemoor 1st M 1906 5 g J-D 400,000 (\$1,000) g....c*tf (Int. at Real Est. Title Ins. & Tr., Phila., trustee. Leased to Chester Traction—Union Ry Co 1st mtge g.ctf 1913 5 g J-J 200,000 Jan. 1 1943 Chester & Media El Ry gold tf 1913 5 g J-J 150,000 July 1 1943 Chester & Media El Ry gold tf 1913 5 g J-J 100,000 July 1 1943 The Wilmington & Edgemoor bonds are guar. as to both principal and interest by the Wilmington City Ry.

Interest on Union Ry., Chester Street Ry., Chester & Media payable at Delaware County Trust Co., Chester, Pa., on Chester Darby & Phila gold. tf 1913 5 g J-J 125,000 July 1 1943 Chester Darby & Phila gold. tf usus 5 s g J-J 125,000 July 1 1943 Chester Street on Union Ry. Chester Street Ry., Chester & Media payable at Delaware County Trust Co., Chester, Pa., on Chester Darby & Phila. Ry. Co., payable at Continental-Equilable Title & Trust Co., and interest upon all the latter guaranteed by Chester Traction Co.

Bonds.—\$1,695,000 coll. trust 55 of 1898 reserved to retire underlying securities and guar. stock. They matured originally in April 1918 and bore int. at 5%, but were extended for 5 years at 6% and aga

p. 296, 824, 1052, 1535; V. 118, p. 80.

(2) WILMINGTON CITY ELECTRIC CO.

Lease.—Was leased on July 1 1910 for 990 years to the Wilm. & Phila.

Trac. Co., the latter assuming all int. & fixed chgs. of Wilm. City Elec. Co.

ORGANIZATION.—Incorp. in Delaware in 1895. Franchise perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Does an electric light and power business in Wilmington.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

\$255,000

First mtge \$1,000,000 gold 1911 5 M-N 1,000,000 May 1 1951

(\$1,000) guar p & i....e*if Int. at U. S. Mtge. & Tr. Co., N. Y., trustee.

Bonds have been redeemable since May 1 1921. Guaranteed, prin. & int., by Wilm. & Phila. Trac.—V. 92, p. 1441; V. 94, p. 567.

(8) SOUTHERN PENNSYLVANIA TRACTION CO.

Dividends.—Paid in dividends in 1899-1900, \$36,000; in 1900-01, \$27,000, 901 to 1908 incl., \$21,000 per ann.; in 1909 and 1910, none; in 1911, \$21,000; in 1912, July, \$15,000; none since.

PENNSYLVANIA GAS & ELECTRIC CORP.

Dividends.—In March 1926 an initial quar. div. of 37½c. was paid on class A stock with option of 1-40th of 1 share class A stock instead of cash. V. 122, p. 884. Similar dividends were paid June and Sept. 1926.

OFFICERS.—Pres., R. P. Stevens; V.-P., H. A. Clarke: Sec., H. M. Billingsley; Treas, E. W. Freeman.—V. 121, p. 2403, 2753; V. 122, p. 884, 1763; V. 123, p. 582, 983, 1115.

Stillingsley; Treas, B. W. Freeman.—V. 121, p. 2403, 2753; V. 122, p. 884. 1763; V. 123, p. 582, 983, 1115.

PENNSYLVANIA GAS & ELECTRIC CO.
A subsidiary of Pennsylvania Gas & Electric Corp.

ORGANIZATION.—Company is the direct successor, through consolidation of the York Gas Co., which was incorp. in 1849 in Pennsylvania, Name changed to present title in 1925. V. 121, p. 979.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes directly the entire gas service in the City of York, Pa., and the adjoining boroughs of West York and North York, and through its subsidiary, the Moncton Tramways, Electricity & Gas Co., Ltd., furnishes the entire electric light and power, gas and street railway service in Moncton, New Brunswick and vicinity. Population served over 90,000. Gas plant at York has a daily generating capacity of 5,000,000 cu. ft.; 3 gasholders of total capacity of 1,000,000 cu. ft.; 77 miles gas mains; 13,844 gas consumers. The Moncton Tramways, Electricity & Gas Co., Ltd., purchases the major portion of the electric energy requirements at Moncton through the city at its cost from New Brunswick Hydro-E ectric Power Commission and distributes it by means of approx. 30 miles of pole lines; with 139 miles of wire, to more than 3,900 electric customers; distributes approx. 600,000,000 cu. ft. of natural gas, through 70 miles of mains, to over 4,500 gas customers.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

with 139 miles of wire, to more than 3,900 electric customers; uscribates approx. 600,000,000 cu. ft. of natural gas, through 70 miles of mains, to over 4,500 gas customers.

STOCK AND BONDS— Date. Interest. Outstanding. Outstanding. Interest. Outstanding. Outsta

purchase or redemption of bonds of this series. V. 121, p. 1465; V. 123, p. 983.

The 15-yr. 6% s. f. gold debentures, dated Dec. 1 1925 are red. all or part on 30 days' notice to and incl. June 1 1935 at 105 and int., this premium of 5% decreasing 1% on each Dec. 1 thereafter, and at 100 and int. on Dec. 1 1939 and thereafter. Free of Penn. 4-milt tax. State taxes, &c., up to 5-mills per annum refundable. To a sinking fund on Dec. 1 1927 and on each Dec. 1 thereafter to maturity \$35,000 is to be paid, to be used for purchase of these debentures at or below redemption price, otherwise for their retirement by lot at such price. All debentures so acquired are to be cancelled. In Jan. 1926 A. C. Allyn & Co. and Frederick Peirce & Co. offered \$1,000,000 at 95½ and int., to yield about 6½%. V. 122, p. 214.

OFFICERS.—Pres., Grier Hersh, York, Pa.; V.-Ps., C. I. Crippen, H. M. Billingsley and Mark Pendleton; Treas., H. O. Sakemiller; Sec., T. W. McDonald.—V. 121, p. 979, 1348, 1463; V. 122, p. 214; V. 123, p. 983.

PHILADELPHIA ELECTRIC CO. (THE).

M. Billingsley and Mark Pendleton; Treas., II. O. Sakemiller; Sec., T. W. McDonald.—V. 121, p. 979, 1348, 1463; V. 122, p. 214; V. 123, p. 983.

PHILADELPHIA ELECTRIC CO. (THE).

ORGANIZATION.—Incorporated in Pennsylvania Oct. 27 1902. The company's principal subsidiary is the Delaware Country Electric Co. V. 73, p. 496, 680; V. 86, p. 977; V. 90, p. 1047; V. 90, p. 820; V. 105, p. 1425; V. 104, p. 261, 367; V. 105, p. 1807. Merger rumors denied in May 1925, V. 121, p. 1103.

Co. owns all of the common stock of Philadelphia Electric Power Co., a. Pennsylvania Corp., which in turn owns the entire capital stock of the Susquehama Power Co., a. Maryland corp. The latter two companies are jointly constructing a large hydro-electric development on the Susquehama. Common stockholders of record March 20 1926 were given the right to subscribe on or before April 15 1926 for 8% cum. non-voting pref. stock of Philadelphia Electric Power Co. at par (\$25) on the basis of about 14% of their holdings of common stock. Subscriptions payable in installments. V. 122, p. 1611. ON ADD CHARACTER OF BUSINESS.—Owns or controls all electric light properties in Philadelphia and Chester, and in all the large towns in Delaware County. Serves a population of Co. at a graduated rental rishig to \$125.000 yearly, with option of purchase at end of lease. V. 104, p. 2558; V. 100, p. 737. Rates, V. 102, p. 1264; V. 106, p. 1683; V. 108, p. 586; V. 105, p. 1587, 2004; V. 106, p. 1683; V. 116, p. 1541; V. 122, p. 749. Owns 7 generating stations and 28 substations in Philadelphia and Chester, Pa., and vicinity. Construction of hydro-electric development at Conowingo Falls, V. 119, p. 1180; V. 120.

The Phila, Elec. Co. of N. J. Molding co.) was dissolved in Dec. 1917; Its \$24,987,750 stock, except \$6,575, has been exchanged for stock of the Phila. Elect. Co. of N. J. Molding co.) was dissolved in Dec. 1917; Its \$24,987,750 stock, except \$6,575, has been exchanged for stock of thydro-electric development at Consumoration of the property of the phila

The 5½% bonds due 1953 are call., all or part, at a prem. of 7½% on or before Nov. 1 1927; thereafter at a prem. of 7½% on or before Nov. 1 1927; thereafter at a prem. of 6½% on or before Nov. 1 1935; thereafter at a prem. of 6½% on or before Nov. 1 1935; thereafter at a prem. of 5½% on for before Nov. 1 1943; at a prem. of 5½% on for before Nov. 1 1943; at a prem. of 5½% on for before Nov. 1 1943; at a prem. of 5½% on for before Nov. 1 1943; at a prem. of 5½% on for before Nov. 1 1943; at a prem. of 5½% on or before Nov. 1 1944; with a like additional reduction commencing on Nov. 1 of each year thereafter until maturity.

The 5% bonds due 1960 are red. all or in part on any int. date on 30 days; notice and for the sinking fund on Jan. 1 of any year, in both cases at a premium of 5% on or before Jan. 1 1947; said premium to be reduced by ½ of 1% commencing July 1 1947, with a like add'l reduction commencing July 1 of each year to & incl. July 1 1956, on which date and subsequent int. dates to maturity the bonds shall be callable at par In each case with accrued lnt. In Dec. 1942 brexel & Co., Brown Bros. & Co. and Harris, Forbes & Co. sold \$12.500,000 5s due 1960 at 99½ & int., to yield about 5.03%. 1.19. p. 2879. Listed on Phila. Stock Exchange in Sept. 1925. V. 121, p. 1228.

Dividends—

[102-107. '08. '09-'12. '13. '14-21. '22. '23. '24. '25. Sept. '26 On amts.pd. in \$5 yrly. 5½ 6 yrly. 6¾ 7 yrly. 7¾ 8 8 8 8 Also extra, pd. in stock.

\$1 \$1.50 \$1.50

Paid in 1925. 8%. In 1926 regular quarterly divs. of 2% and an extra div. of 2% in Sept. V. 123, p. 844.

Initial dividend on new preferred of 45c. a share was paid Dec. 15 1920; March 15 1921 to March 15 1925, paid 2% quarterly.

EARNINGS.—For calendar years (earnings of system):

EGRS NINGS.—For calendar years (earnings of system):

EARNINGS.—For Ca			system).	
Gross Revenue (All Sources). 1925\$33.526.985	Taxes.	Fixed Charges. \$5.687.211	Dividends. \$5,203,756	Surplus. \$2,113,115
1924 30,296,117 1923 28,022,013	11,083,627	4,533,152 4,188,283	4,802,770 3,980,878	1,747,705
1922 23,807,746	8,330,350	3,533.801	3,468,823	1,327,726
1921 21,573,189	7,390,970	3,587,311	2,826,082	977,577

OFFICERS.—Chairman,; Pres., W. H., Johnson, V.-Ps., Arthur B. Huey, Chas. J. Russell, Wm. C. L. Eglin, W. E. Long and Horace T. Liversidge; Sec. & Asst. Treas., A. V. R. Coe; Treas., H. O. Lucas. Office, 1000 Chestnut St., Philadelphia, Pa.—V. 120, p. 88, 212, 1587, 1748, 1882, 2551, 3188, 3315; V. 121, p. 460, 1103, 1228, 1909, 2157, 2521; V. 122, p. 612, 749, 884, 1311, 1611, 2193, 2497; V. 123, p. 844, 1115, 2140.

PHILADELPHIA ELECTRIC POWER CO.

2521: V. 122. p. 612. 749. 884, 1311. 611. 2193. 2497; V. 123. p. 844, 1115. 2120. p. 612. 749. 884, 1311. 611. 2193. 2497; V. 123. p. 844, 1115. 2120: p. 612. 749. 884, 1311. 611. 2193. 2497; V. 123. p. 844, 1115. 2120: p. 121. 2120: p. 12

PHILA. SUBURBAN COUNTIES GAS & ELECTRIC CO. Control.—To be controlled by United Gas Improvement Co. ORGANIZATION.—Formed in 1926 as a consolidation of Counties Gas & Electric Co. (affiliated with The United Gas Impt. Co.) and Phila. Suburban Gas & Electric Co. (owned by American Gas Co., which is in turn owned by United Gas Impt. Co.) together with the following smaller cos.: Bryn Athyn Gas Co., Bryn Athyn Electric Co., Bryn Athyn Heat & Fuel Co., Spring City Electric Co., Warminster Township Gas Co., Warminster Township Heat & Fuel Co., Newtown Square Gas Co., Newtown Square Heat & Fuel Co., New Hope Electric Co., Langhorne Electric Light & Power Co., Bucks County Power Co., Bucks County Gas & Fuel Co., The Doylestown Gas Co. and Bucks County Southern Gas Co. Cordination of the facilities of all the above-mentioned properties is contemplated. See V. 123, p. 582, under heading "Philadelphia Suburban Gas & Electric Co."

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The companies merged into Philadelphia Suburban Counties Gas & Electric
Co. provide gas and electricity in Bucks, Montgomery, Chester and
Delaware counties, Pa. It was intended to reduce the sources of gas
supply to two and interconnect them. The electric generating stations
were to be interconnected, the gas and electric distribution systems to be
co-ordinated throughout the territory, and the commercial offices to be
consolidated in communities served by more than one of the companies.

Capitalization Upon Completion of Plan.

	To be	Redeemable
Authorized—	Outstanding.	stand at all
Common, 400,000 shs. (no par)	383.264 shs.	
\$8 pref., 10,800 shs. (no par)		\$120 & divs.
\$7 pref., 100,000 shs. (no par)	69.371 shs.	\$105 & divs.
\$6 50 pref., 60,000 shs. (no par)	10,000 shs.	\$110 & divs.
\$6 pref., 79.200 shs. (no par)		\$110 & divs.
Stock.—The pref. stocks are entitled to a	a preference of \$	100 and divs.
in case of dissolution.		
Exchange of Stocks.—Under the terms of	exchange in the	e merger, the
following exchanges are to be offered:		
	Ph	ila. Sub. Cos.
		as & Elec. Co.

PHILADELPHIA SUBURBAN GAS & ELECTRIC CO.

	STOCK AND BONDS—		Interest.	Outstanding.	Maturity.
	Com 100,000 shs (no par)			x62.735 shs	
	Pref \$7 cum 350,000 shs (no pa	r)	\$7 Q-F	69.085 shs	Feb'26.\$1.75
	1st & ref mtge (closed) (\$500) 1910	5 g F-A	\$7.233.000	Feb 1 1960
	& \$1,000) goldc	* Int. at	Girard Trus	st Co., Phila	trustee.
	Gen mtge \$50,000,000 (\$500) 1919	6 g J-D	844.500	Dec 1 1969
	& \$1,000) goldc	* Int. at	Fidelity Tru	st Co., Phila	trustee.
	1st & consol M 6% ser due '4:	3 1923	6 g J-D	6.155,500	Dec 1 1948
	5½ % Ser due 1955	1925	5½ g F-A	2.100.000	Feb 1 1055
	(\$500 & \$1,000) gold_c*t	f Bk. of	No. Am. &	Tr. Co., Ph	ila trustee.
ı	Phila Suburban Gas 1st M	[] 1901	5 M-S	68,000	Mar 1 1931
ı	(\$1,000)	c Int. at	Real Estate	Tr. Co., Ph	ila., trustee.
ı	Suburban Gas Co of Phila 1s	ts 1902	5 g A-O	1.452.000	April 1 1952
ı	cons M (\$1,000) goldc	* Int. at	Real Est. T	r. Co., Phila	trustee.
ı	Jenkintown & Cheltenhan	1 1903	5 A-O	373,000	Oct 1 1033
ı	Gas Co 1st ref (\$1,000)	c Int. at	Real Estate	Tr. Co., Ph	ila. trustee
ı	Hunt Valley Lt & Pr 1st I	15	5 g J-D	245.500	June 1 1947
l	(\$500 · & \$1,000) gold	c Int. at	Phila. Trus	t, Safe Depe	sit & Insur.
l		Co.,	Philadelphia	a. trustee.	
	Chester County Pub Service	e 1911	5 g J-D	241,500	June 1 1941

Gross earnings — For Catendar years: 1925. 1924. 1923. 25.25, 250, 500 44,978.682. 1924. 21,978.682 21,978.282

Balance \$1,296,370 \$1,132,075 \$1,136,404 OFFICERS.—Pres., M. W. Stroud; V.-P., S. P. Curtis; Sec. & Asst. Treas., Johns Hopkins; Treas. & Asst. Sec., Jos. B. Townsend 8d.—V. 120, p. 958; V. 122, p. 884, 2193, 2652.

STANDARD POWER & LIGHT CORP. (Del.)

STANDARD POWER & LIGHT CORP. (Del.)

Control.—In Jan. 1926 H. M. Byllesby & Co.'s Interest in this co. was transferred to Standard Gas & Electric Co., which co. thereafter controlled jointly with Ladenburg, Thalmann & Co. the Standard Power & Light Corp. (Del.). V. 122. p. 613. In April 1926 Standard Gas & Electric Co. Ada acquired 80% voting control of Standard Power & Light Co. V. 122, p. 2043. Standard Gas & Elec. Co. planned to sell the minority shares of stock, to be acquired by exchange of securities of United Rys. Investment Co., Pittsburgh Utilities Corp., California Ry. & Power Co. and Philadelphia Co., to Standard Power & Light Co., which latter co. was to issue its notes, pref. stock and partic. pref. stock to Standard Gas & Elect. Co. Standard Power & Light Corp., upon completion of this plan, will have outstanding 170.000 shares 7 cum. pref. stock, 3.300.000 shares partic. pref. stock, and 440.000 com. shares. Standard Gas & Electric is to own all notes of Standard Power & Light Corp. to be issued in connection with this plan, as well as 70.000 pref. shares and all the partic. pref. shares. The partic. pref. stock will be full voting shares, electing 80% of the directors of Standard Power & Light Corp. See V. 122, p. 2044. Change of Stock.—On May 4 1926 stockholders increased the authorized capital stock from 1,330,000 no par shares (500,000 shs. pref. 800,000 class A com. and 30,000 shs. class B com.) to 4,600,000 no par shs. (500,000 pref., 3,300,000 partic. pref. and 800,000 com. shs.). The pref. stock to

be preferred over all other stocks as to cumulative quarterly divs. at the rate of \$7 per annum and assets (\$100 & divs.); the partic, pref. to be preferred over the com. as to cum, quar, divs. at the rate of \$1 p. a. and as to assets (\$20 and divs.), but to share equally with common stock as classes in any further dividends or remaining assets after particip. pref. and common each have received quart, divs. at the rate of \$1 per annum and in case of liquidation \$20 & divs. per share. Particip, pref. to be non-redeemable common and particip, pref. to have each 1 vote provided, however that the majority of the outstanding common stock is to have the power to elect 1-5th of the number of directors and the majority of outstanding articip, pref. the remaining 4-5th. See V. 122, p. 2331, 2653. Stockholders also approved issuance of approx. \$8,900,000 of notes (with an authorization of additional notes which may be issued later for refunding of the \$10,000,000 bond issue of Pittbsurgh Utilities Corp.)

ORGANIZATION.—Organized in 1925 and incorporated in Delaware on June 20 1925, as successor, by exchange of stocks, to a company of the same name incorp, in Maryland Oct. 29 1924. In July 1925 the co. acquired a majority of the voting shares of Pittsburgh Utilities Corp., which controls the utilities supplying all the electric power and gas and street railway transportation to Pittsburgh and surroundings. Controls approx. 40% stock interest in Market Street Ry, system in San Francisco. See V, 121, p. 2402. "Market Street Ry."

CHARACTER OF BUSINESS.—Organized to conduct a public utility

121, p. 2402. "Market Street Ry."

CHARACTER OF BUSINESS.—Organized to conduct a public utility business, incl. the acquisition and operation, directly or through subsids., of public utility properties the supervision of the management, development, operation and engineering of such properties, and the purchase fo the controlling and other interests in public utility companies.

Dividends.—See above under "Control" and "Change of Stock." **Dividends.**—On pref. paid \$1.75 quar. since Feb. 1925. OFFICERS.**—Chairman of Board, Moritz Rosenthal; Pres., John J. O'Brien; 1st V.-P., Robert J. Graf; Sec. & Treas., M. A. Morrison.**—V. 120, p. 88, 212, 3316; V. 121, p. 332, 461, 1909; V: 122, p. 2043, 2331, 2653.

UNITED RAILWAYS INVESTMENT CO.

Control.—In Dec. 1924 Stand. Pow. & Lt. Corp., organized by H. M. Byllesby & Co., acquired control of the United Rys. Invest. Co. V. 119, p. 2880.

Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Electric Co. offered to stockholders the following exchange of securities, to be made on or before May 31 1926: To common stockholders ½ share Stand. Gas & El. common stock for each Un. Rys. Inv. Co. common share. To preferred stockholders for each Un. Rys. preferred share either 1½ 8% cum. pref. share together with 1-10 common share both of Stand. Gas & El. Co. or 1½ shares common stock Stand. Gas & El. Co. See V. 122, p. 2045, 3085.

ORGANIZATION.—A holding co. Incorp. in New Jersey Feb. 17 1902.

ORGANIZATION.—A holding co. Incorp. in New Jersey Feb. 17 1902. In Sept. 1906 changed its name from United Railways Inv. Co. of San Francisco to present title. V. 83, p. 689. Owns all the outstanding common and preferred stock of the California Ry. & Power Co. V. 82, p. 393, 988; V. 83, p. 1235.

1922 — 1,471,937 290,861 113,448 1,017,953 631,397 Latest Earnings.—For 9 mos. end. Sept. 30 1926: Dividends and interest received, \$911,499; expenses, \$60,774; net income, \$850,725.

OFFICERS.—Pres., Mason B. Starring, New York; V.-P., Robert J. Graf, Chicago; V.-P., Sidney Bacharach, New York; Treas., M. A. Morrison Chicago; Sec. & Asst. Treas., P. M. Hoskins.—V. 120, p. 1749, 2150, 2685; V. 122, p. 2045, 2194, 3085; V. 123, p. 1763, 1998.

(1) PITTSBURGH UTILITIES CORPORATION.

(1) PITTSBURGH UTILITIES CORPORATION.
All common stock outstanding owned by United Rys. Invest. Co.
Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas &
Electric Co. offered to preferred stockholders the following exchange of
securities to be made on or before May 31 1926:
The pref. stockholders (incl. v. t. c.) for each share of 7% cum. pref. stock
(incl. v. t. c.) of Pitts. Ut. Corp., % share of 8% cum. pref. stock or 1-3
share common stock, both of Standard Gas & Electric Co. See V. 122, p. 2044.
3084.
ORGANIZATION —A holding co. Organized in N. V. and Standard Gas & Common Standard Gas & Common Standard Gas & Electric Co. See V. 122, p.

PHILADELPHIA, COMPANY.

Control.—Controlled by Standard Power & Light Corp.

Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Electric Co. offered to common stockholders Phila Co. 12.5 shares common stock Stand. Gas & El. Co. for each common share of Phila. Co. See V. 122, p. 2042. The exchange had to be made on or before May 31 1926.

ORGANIZATION.—Organized on May 24 1884, and was originally a natural gas company. Operates under special Act of the Legislature of Pennsylvania (conferring many valuable rights and privileges) granted to its predecessor, the Empire Co., in March 1871. Franchises of the company and its subsidiaries, with a few minor exceptions, are perpetual or for 999 years.

years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The Philadelphia Co. is a holding company which controls through stock
ownership and leases public utility companies whose business may be
classed under the following heads:

(1) Natural Gas and Oil.—Philadelphia Co., through stock ownership,
controls a number of companies which supply nearly all the natural gas
consumed in the city of Pittsburgh and the manufacturing towns lying
atong the Monongahela and Allegheny rivers. These companies control
by lease 324,500 acres of gas and oil lands in West Virginia and Western
Pennsylvania. In 1913 the Pittsburgh & West Virginia Gas Co. purchased the Monongahela Natural Gas Co. by the issue of \$1.500.000
collateral trust notes. The principal natural gas companies controlled are:
The Philadelphia Oo. of West Va. |Pittsburgh & West Virginia Gas Co.
Equitable Gas Company.

During the 12 months ending Dec. 31 1925 company sold 27,396,934,400
cu. ft. of gas and produced 97,263 bbls. of oil. On Dec. 31 1925 owned
or controlled 1,749 gas wells and 3,826 miles of pipe. Also owned or
controlled 173 oil wells.

(2) Electric Light and Power.—The Philadelphia Co. controls through

controlled 173 oil wells.

(2) Electric Light and Power.—The Philadelphia Co. controls through stock ownership the Duquesne Light Co., which forms the electric light and power division. See statement on a subsequent page.

(3) Street Railways.—These comprise about 639 miles of track, all operated (as a matter of convenience and economy) by the Pittsburgh Railways Co. (except the Clairton Street Ry. Co., thich are operated separately). The Phila. Co. in Jan. 1908 offered to guarantee 4% per ann. from Aug. 1 1907 on the \$2.000.000 pref. stock of Consol. Gas Co. (entitled to 6% cum.), provided additional earnings be divided equally between the two classes of stock, but pref. not to receive more than 6% in any event. Holders of 75% of the \$2.000.000 pref. stock having agreed to the proposition, the plan was adopted. V. 86, p. 54, 605.

Proposed Reorganization Plan.—See under Pittsburgh Railways Co. below

SCHEDULE OF CAPITAL STOCK SHARES OF OTHER CORPORA-TIONS OWNED AT SEPT. 30 1926...

Natural Gas Companies— Class. Pittsburgh & West Virginia Gas Co	Shares Owned. 240,000 20,000 23,000	Shares Issued 240.000 20,000 33,000
Note.—Remaining 10,000 shares are owned by Pi Virginia Gas Co.	ttsburgh	& West
Oil Company— Philadelphia Oil Company—————Common	40,020	40,020
Artificial Gas Company— The Consolidated Gas Co. of PittsburghPreferred The Consolidated Gas Co. of PittsburghCommon		40,000 80,000
Electric Light and Power Company— Duquesne Light Co	200,000 75,000	200,000 100,000
Street Railway Companies— *Consolidated Traction Co	286,880 233,117 50,000 50,000 21,500 4,700 480 240 180 162 150 67	286,890 240,000 50,000 50,000 4,700 4,700 480 240 180 162 150 60,000
* Operated by Pittsburgh Railways Co.		

Miscellaneous—		
Equitable Auto CoCommon	3,000	3.000
Equitable Real Estate CoCommon	100	100
Equitable Sales Co	4.653	4.653
Equitable Towing & Transportation CoCommon	2,250	2.250
Harwick Coal and Coke CoCommon	2.750	2,750
Cheswick and Harmar Railroad CoCommon	500	500
17th Street Incline Plane Co	5.000	5.000

Equitable Gas Co.—Under an agreement of consolidation and merger dated Sept. 15 1925 between the then Equitable Gas Co. and Monongahela Natural Gas Co., a new co., under name of Equitable Gas Co., was formed on March 31 1926 in Pennsylvania with an authorized and issued capital stack of \$3,300,000, par \$100 (23,000 shares are owned by Philadelphia Co. and 10,000 shares by Pittsburgh & West Virginia Gas Co., a subsidiary of Philadelphia Co.).

Stock.—Preferred and common stocks are listed on New York and Philadelphia Stock Exchanges.

Stock.—Preferred and common stocks are listed on New York and Philadelphia Stock Exchanges.

Note.—The Philadelphia Co. has a contingent liability for the following bonds, guaranteed both as to principal and interest: (a) Mt. Washington Street Ry. 1st mtge. 30-year 5s, \$1.500.000; (b) 17th Street Incline Plane Co. 1st mtge. 30-year 5s, \$120.000; (c) Allegheny Bellevue & Perrysville Ry. 1st mtge. 30-year 5s, \$200,000; (d) Morningside Electric Street Ry. 1st mtge. 30-year 5s, \$200,000; (d) Morningside Electric Street Ry. 1st mtge. 30-year 5s, \$200,000; (d) Ben Avon & Emsworth Street Ry. 1st mtge. 30-year 5s, \$300,000; (f) Pitisburgh Railways gen. mtge. 40-year 5s, \$1,968,000.

The company also has a contingent liability, as endorser, on short-term notes of its affiliated companies; as guarantor of the payment of interest (but not principal) on certain issues of bonds of its affiliated companies; and as guarantor of certain rental agreements of its affiliated companies.

For increase in com. stock and purposes for which issued see "Electric Railway" Supplement of April 26 1924. Com. stock has been listed on the New York Stock Exchange since Oct. 1886, and is also listed on the Phila. Exchange.

Bonds.—The bonds of 1899 are listed on the Phila, and Pittsburgh Stock Exchanges. Of the \$20.379,000 bonds of 1901, \$6,500,000 are reserved to take up the \$6,500,000 lst coll. trust bonds and \$352,000 to acquire pref. stock of Consol. Traction Co. In 1918 the Brunot Island property which was under the lien of this mtge. was sold to the Duquesne Light Co. and the proceeds (\$4,000,000) deposited with the trustee of this issue \$500,000 was used for additions to the property, and out of the balance \$3,434,000 bonds of this issue have been acquired and retired. They are free of Pennsylvania State tax. For security for the bonds see V. 102, p. 801. Listed on Philadelphia Stock Exchange.

Under a plan dated Feb. 27 1917 (see V. 104, p. 953) sinking funds were established beginning March 1 and May 1 1918, respectively, to retire and cancel bonds by purchase or call, by applying thereto each year a sum equal to 2% of the principal amount of such of the \$6.500.000 outstanding 1st mtge. and coll. trust 5s due Nov. 1 1951 as agreed to the plan. Assenting bonds are stamped as subject to call as a whole or when drawn by lot for the sinking fund at 107 ½ and int. for the 1st mtge. and 102 ½ and int. for the consols. \$5.44.500 1st mtge. and coll. tr. 5s and \$14.253,000 con. mtge. and coll. tr. 5% bonds were so stamped, but \$998.000 1st M. and coll. tr. 5s and 22.302.000 consol. M. and coll. tr. 5s and \$11.451,000, respectively. Stamped bonds have been listed on the Phila. Stock Exchange. In case the bonds are called as a whole, they may be canceled or kept alive. as the co. may elect.

For security for the 1st & ref. coll. tr. M. bonds, see V. 108, p. 683. Of the \$100,000.000 000 auth. amount sufficient bonds are reserved to refund. par for par, all underlying securities. Additional bonds may be issued for 70% and 75% of the cost of additions, improvements. &c. under certain restrictions. Ser. "A" ilmited to an issue of \$25,000.000 6% bends, incl. the \$16,000.000 outstanding and \$9,000,000 add'1 issuable against the present properties. Ann. sink. fund of 3 cents per 1,000 cu. ft. of gas sold, minimum 3% p. a. of total 1st ref. & coll. tr. mtge. bonds sued, to be used for purches or call and retirement of the bonds. Are call. all or in part at 105 and int. during the 5 years end. Feb. 1 1927. 103 ½ during next 5 years; 102 ½ during next 5 years; 101 during next 6 years, and 100 ½ during last year prior to maturity, plus int. in each case. Int. payable in N. Y., Boston, Chicago and Pittsourgh. Free from Penna. State tax. V. 113, p. 1888. Listed on N. Y. Stock Exchange. V. 114, p. 1891.

The 15-year 5 ½ % deb. bonds are conv. since March 1 1924 into non-callable 6% cum. pref. stock, par for par. The debs. a

Per cent_____ \{ 5 \ None \} 4 \ 4\% \ 5 \ 5\% 6\% yly \] 7 7 6\% 7 \\
The foregoing divs. are for the com. stock. The old 5\% non-cum. pref was created in 1899, and first semi-ann. payment of 2\% was made in Sept. 1899 and have been regularly continued since then. 1st div. on new 6\% cum. pref \]—3\%—paid May 1 1913; same amount semi-ann. since to and incl. May 1926. On com. in 1914, Feb., 1\% \%; May, 1\% \%; Aug., 1\% \%, Aug., 1\% \%; Aug., 1

Income Account Years Ended Dec. 31 (Philadelphia Company Only). Being a statement of dividends, interest and rentals received during the year from subsidiary companies, and miscellaneous income, together with expenses, taxes and income charges.

expenses, taxes and income charges.

Divs. & Int. from Inv. Securities—
Natural gas companies.
Oil company—
Electric light and power company—
Street railway companies—
Miscellaneous companies—
Interest from other sources—
Rents from lease of gas properties—
Rents from lease of other prop. (net)—
Miscellaneous Total revenues General administration expense Taxes Depreciation \$9,012.895 147.371 61.695 67.899 1,187,856 \$8,109.597 97.067 64.633 251,110 \$7,488.590 81.899 51.649 155.114

\$7,548,074 877 2,120,358 155,247 71,707 184,857 \$7,696,787 877 2,164,929 148,080 71,676 178,729
 Net income
 \$4.796.652

 Previous surplus
 14.147.467

 Additions to surplus
 255.127
 \$5.132.496 13.606.498 315.224 \$5.015.027 12,659.084 160,684

Gross surplus \$19,199,246 \$19,054,218 \$17,834,795
Dividends on preferred stock 947,385 946,692 946,658
Dividends on common stock 3,715,076 3,715,075 3,166,718
Amortiz'n of debt discount & expense 139,019 244,985 105,721
Miscellaneous 38,135 244,985 105,721
9,200
Surplus Dec. 31 \$14,359,631 \$14,147,466 \$13,606,498
Philadelphia Co and Affiliated Operating Cos. (Inter-Co. Items Eliminated)
Calendar Years 1925, 1924, 1923,
Gross earnings \$60,504,848 \$58,157,219 \$37,122,622
Expenses, depreciation and taxes 42,847,906 42,514,977 24,427,582 Net earnings \$17.656.942 \$15.642.242 \$12.695.034 Other income \$1.022.321 796.060 1.353.297

ELECTRIC LIGHT AND POWER.

DUQUESNE LIGHT CO.

Entire common and 75% of the participating preferred stocks are owned by the Philadelphia Co.

ORGANIZATION.—Incorp. on Aug. 25 1903 under the laws of Pennsylvania.

Owns the entire stock and bonds of the Allegheny County Light Co., the entire stock and bonds of the Southern Heat, Light & Power Co., the Allegheny County Steam Heating Co. and \$500,000 bonds (entire issue) of the East End Electric Light Co. on Dec. 31 1912 leased for 50 years the Allegheny County Light Co., which in turn leases the Southern Heat, Light & Power Co. and Monongahela Light & Power Co. for 900 years from Jan. 1 1902. On Jan. 1 1921 the co. acquired from the City of Pittsburgh the North Side light plant at the price of \$378,652. V. 111, p. 2141.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—As of Dec. 31 1925 had a power station generating capacity of 324,903 k. n. 1,5,174.6 miles of distributing lines, 852 7 miles of transmission lines, and 108 31 of underground conduit. 226,311 customers: supplies 26,788 street lamps. Has contract extendinato 1963 to supply all electricity used by the Pittsburgh Railways. Also has contract with the city of Pittsburgh for Street and other municipal lightling and power purposes. Also does a steam Heating Co. Franchise is perpetual. See V. 123, p. 2138 about new Colfax power plant.

City Lighting Contract.—On Nov. 19 1917 the Pittsburgh City Council adopted an ordinate to a state of the contract in the contract.

Contact power plant.

| City Lighting Contract.—On Nov. 19 1917 the Pittsburgh City Council adopted an ordinance to authorize a contract with the company to furnish light to 20 wards of the city for ten years, the contract being based on normal

prices for labor and supplies; contract has since been signed. V. 114. p. 1185.

prices for labor and supplies; contract has since been signed. See also V. 114. p. 1185.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$25,000,000 (\$100) ... Monthly \$20,000,000 See text 7.7% cumulative. ... 7Q-M 30,000,000 See text 77% cumulative. ... 8% 10,000,000 See 126,14% Partic (2d) pref \$125,000,000 Series "A" \$8% cumulative. ... 8% 10,000,000 July 1 1949 Series "B" 1919 6 g J-J 31,718.500 July 1 1949 (\$500 & \$1,000] g.c*&r*.tf Bankers Tr. Co., N. Y., trus. Int. in N. Y. Bonds of Leased Comparise— Monongahela Lt & P 1st M 1899 5 g J-D \$1,700,000 Jule 1 1949 \$1,700,000 (\$1,000) gold.tf [Int. at Mellon National Bank, Pittsburgh. Union Trust Co. of Pittsburgh, trustee

Stock.—The first pref. 7% stock, Series "A," is callable, all or in part, at \$115 and divs. Exempt from Penna 4 mills tax. \$15,000,000 7% 1st pref. was sold in Mar. 1923 by Lee, Higginson & Co., Ladenburg, Thalmann & Co. and Hayden Stone & Co. at 103 and div., to yield 6.80%. V. 116, p 1056 In Oct. 1924 same bankers offered an additional \$15,000,000 7% 1st pref. at 106 and divs., yielding 6.60%. V. 119, p. 1631. Listed on New York Stock Exchange. V. 117, p. 898 Listed on Pittsburgh Stock Exchange. V. 118, p. 316

Bonds.—The 1st mige. & coll. trust bonds are secured by a first mige. on all property owned in fee and by a first lien on the co.'s leasehold interests and on certain bonds and virtually all the stocks of its subsidiaries. Remaining bonds may be issued under certain conditions for purposee enumerated in V. 109, p. 176. The mtge. provides for a maintenance of the system. Registered bonds in the \$1,000 denom.only. Both ser. "A" and ser. "B' are red. on any int. date at 105 and int. Pree Pean. 4-mills tax. V. 109, p. 176: V. 111, p. 298: V. 118, p. 1525. Listed on the N. Y. Stock Exchange. V. 112, p. 474: V. 118, p. 1525. Listed on the N. Y. Stock Exchange. V. 112, p. 474: V. 119, p. 460.

Dividends.—First div. on 7% pref. stock, 1¼ %, paid May 1915: same rate of 5-6 of 1%; Jan 1923 and thereafter to and including Sep

EARNINGS .- For calendar years:

		1923. \$19.383.622 6.790.479 796.475	\$16,928.746 6,599.227 323,132
Total income \$9.448 Balance after int., &c 6.645 Preferred dividends 3.100 Common dividends 2.000	3.010 5.512.880	1,362,497	\$6,922.359 4,232.734 373.882 1,640.340
Balance, surplus \$1.543	3.010 \$1,500.153	\$1,876,887	\$2,218,512

OFFICERS.—Chairman of the Board, Moritz Rosenthal; Pres., A. W. Robertson; V.-P., J. H. Reed; V.-P. & Gen. M.r., Frank R. Philips. Sec., W. B. Carson, Treas., C. J. Braun Jr.; Comp., C. S. Mitchell,—V. 120, p. 585, 1202, 1580; V. 121, p. 2037, 2271; V. 122, p. 94, 1761; 1904; V. 123, p. 1250,2138.

ARTIFICIAL GAS CONSOLIDATED GAS CO. OF PITTSBURGH.

All the common stock and \$208.100 of the preferred stock owned by Philadelphia Co. \$37,000 of the outstanding bonds are owned by the Equitable Real Estate Co., a subsidiary of the Philadelphia Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

The Consolidated Gas Co. under a perpetual charter is the only gas manufacturing company in the city of Pittsburgh and the exclusive right to manufacture illuminating gas is vested in it. This co. discontinued operations in June 1919.

Exchange of Royals (or 6.9. Preferred Stock of Philadelphia Co. See "Fitce.")

Exchange of Bonds for 6% Preferred Stock of Philadelphia Co.—See "Rico-tric Railway" Supplement of April 26 1924 for details.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$4.000.000 (\$50) — \$4.000.000 \$4.000.000 (\$50) — \$4.000.000 Aug 26.2% First mortgage \$1.062.000 | 1898 5 g F-A 3 9.000 Feb 1 1948 (\$1.000) gold — 15 Maryland Trust Co., Baltimore, trustee. Interest on bonds is payable at Brown Bros. & Oo., New York, and Alex. Brown & Sons, Baltimore.—V. 120, p. 3313.

STREET RAILWAYS.

Brown & Sons, Baltimore.—V. 120, p. 3313.

STREET RAILWAYS.

1. PITTSBURGH RAILWAYS CO.

Receivership Terminated.—On Jan. 30 1924 Federal Judge Thompson at Pittsburgh signed a decree ordering a return of the properties of the company to the owners and lifting the receivership, which had been in effect since April 23 1918. at midnight Jan. 31 1924. V. 118, p. 552. Company V. 118, p. 432; V. 117, p. 2139.

Proposed Reorganization Plan.—A plan for the reorganization of the system embodied in an agreement proposed to be executed by the City of Pittsburgh, the Philadelphia Co. and the Pittsburgh Rys. Co., was presented to the Pittsburgh City Council July 25 1921. The plan contemplated the reorganization of the co. or the formation of a new co. to take over all its assets. The new co. would be limited to \$62,500,000 in the issuance of securities in substitution of securities now outstanding amounting to \$156,000.000. An annual return of 6% for 10 years is allowed on the new capitalization, which is the value of the railways properties as fixed by the P. S. Comm. (see below under "Valuation"). The city is given a voice in the control of the co. The proposed plan was approved and control of the co. The proposed plan was approved by the Pittsburgh (by 100 plan see V. 113. p. 253. 731. Nineteen boards of trade chiefly ouitying districts entered into a joint protest against the proposed plan. V. 114, p. 1288; V. 113, p. 1252. The above plan was approved by the Pittsburgh City Council, with certain amendments (see V. 113, p. 2721), and signed by the Mayor and A. W. Thompson, Pres. of the co., in Dec. 1921 (V. 113, p. 2721). On Feb. 14 1922 the Penna. P. S. Comm. approved the plan. V. 114, p. 855, 1288. V. 115, p. 870, 2268, 2378, 2896. V. 116, p. 1412, 2516; V. 117, p. 1018, 1664, 1778; V. 118, p. 1666; V. 119, p. 1845. In July 1926 it was announced that a general refunding mortgage bond issue was to be floated to retire all the outstanding mortgage bond sue was to be floated to retire all the outstanding mortgage bond iss

a compromise between the above mentioned valuations. V. 110. p. 1290. The city, however, carried an appeal to the Superior Court of Penna., but this was withdrawn by agreement.

ORGANIZATION.—This was formerly the Southern Traction Co., but in accordance with the authority vested in it by the terms of its charter, the directors of the Southern Traction Co. on Dec. 30 1901 voted to change the name of the company to the Pittsburgh Rys. Co. The Philadelphia Co. had previously acquired all the stock, com. and pref., of the Southern Traction, in accordance with the terms in V. 73, p. 1112.

The Southern Traction Co. was chartered in 1900 to take over, extend and operate the West End Traction lines, which were purchased in Aug. 1900 for \$4,500.000.

Leases the Pittsburgh & Castle Shannon RR. for 99 years, rental being \$15.000 per annum. See V. 81. p. 778

The following stocks (being in each case the entire issue) are owned.

Schedule of Capital Stock Shares of Other Corporations Owned at

Sept. 30 1926.		
	Shares	Shares
	Owned.	
United Traction Co. of Pittsburgh, common	340,000	340,000
Preferred	58,999	60,000
Preferred	50,000	50,000
Common	50,000	50,000
Pittsburgh & Charleroi Street Railway Co., common	50,000	50,000
Mt. Washington Street Railway Co., common		30,000
Washington & Canonsburg Railway Co., common		20,000
East McKeesport Street Railway Co., common		5,000
Allegheny Bellevue & Perrysville Ry. Co., common		5.000
Ben Avon & Emsworth Street Ry. Co., common	2.000	2,000
Pittsburgh Canonsburg & Washington Ry. Co., common	_ 1.590	1,590
Clairton Street Ry. Co., common	600	600
West Shore Electric Street Ry. Co., common	500	500
Washington & Claysville Street Ry. Co., common		480
Allenport & Roscoe Electric Street Ry. Co., common	300	300
McKees Rocks & Neville Island St. Ry. Co., common	300	300
Rosslyn Street Railway Co., common	200	200
Bon Air Street Railway Co., common	174	174
Pine Run Street Railway Co., common	168	168
McKees Rocks & Allegheny Street Ru. Co., common	160	160
Crafton & Chartiers Valley Traction Co., common	120	120
Clairton & Blair Street Ru. Co., common	120	120
Virginia Avenue Street Ry. Co., common	120	120
West Liberty & Suburban Street Ry. Co., common	120	120
Weills Place Co., common		
Consolidated Traction Co., preferred	100	240,000
Cedar Avenue Street Ry. Co., common		80
Superior Ave. & Shady Ave. Street Ry. Co., common		8)
Tustin Street Railway Co., common	24	24
Dr. the terms of an energting centract effective Ian 1		

| Up to Apr. 1 1925 \$29,000 nad been converted and co. is paying int. on the remaining \$313,000 at the rate of 5%.
| EARNINGS.—For calendar years: [Prepared in accordance with the terms of the agreement between city of Pittsburgh, sundry other municipalities, Philadelphia Co. and Pitts. Rys.] 1925. 1924. 1925. 1924. 1925. 1924. 1925. 1924. 1925. 1926.

(a) MOUNT WASHINGTON STREET RY.

ORGANIZATION.—Incorp. in Penna. on Oct. 8 1901 and later absorbed he Sycamore Street Ry. Also owns the entire (\$500,000) capital stock of the Mount Washington Tunnel Co. Stock of the Mount Washington Street Ry. is owned by the Pittsburgh Rys. The road is leased to the Pittsburgh Rys. The road is leased to the Pittsburgh Railways Co. for 995 years from April 1 1903 for all charges, incl. bond int. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 12.9157 miles of track from Pittsburgh to Mount Lebanon. Gauge, 5 ft. 2½ in.

STOCK AND BONDS—Date. Interest. Outstanding. *Auturity.*
Stock \$1.500.000 (\$50) ————\$1.500.000 April 1 1933 \$1,500.000 gold (\$1,000) Penn. Co. for Insurances on Lives & Grantguar prin & int ———c*tf\ ing Annuities, Philadelphia, trustee.

Bonds are guaranteed prin. & int. by endorsement by the Philadelphia Co. Int. payable in New York, Pittsburgh and Philadelphia. No sinking fund and bonds cannot be called. The stock of the Tunnel Co. has been pledged as collateral under this mortgage. See V. 76, p. 1143; V. 80, p. 222; V. 108, p. 379.

. 108, p 379. (b) WASHINGTON & CANONSBURG RY.

(b) WASHINGTON & CANONSBURG RY.

Stock all owned by Pittsburgh Rys.

ORGANIZATION.—Incorp. in Pa. on June 2 1902. Successor on June 2 1902 to Washington Elec. St. Ry. In Jan. 1909 Pitts. Rys. began operating the property. Franchises perpetual. Leased in 1907 the Pitts. Canonsburg & Wash. St. Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 17.103 miles in and between Washington, Tylerdale and Canonsburg.

STOCK AND BONDS— Date. Interest. Outstanding. daturity.

Stock \$1,000,000 (\$50) ————\$1,000,000

Wash Elec St Ry 1st M ———\$9 5 g 1,25,000 Feb 1 1927

First mortgage \$650,000 | 1902 5 g J-J 423,000 July 1 1932

gold —————c&rtf. Int. at Colonial Tr. Co., Pittsburgh, trustee

Second mortgage \$500,000 | 1913 5 J-D 185,000 Dec 1 1942

(\$1,000) red at 102 & int on {Int. at office of company or at Colonial Trust 10 weeks notice—————tf | Co., Pittsburgh, trustee.

Bonds.—On 1st mtge. bonds a sinking fund of \$5,000 per annum became operative after 5 years; \$102,000 have been canceled, \$125,000 of the new bonds are reserved to retire the bonds of the Washington Electric St. Ry.

The 2d mtge. bonds outstanding are owned by Pittsburgh Rys. Co.—
V. 106, p. 88; V. 116, p. 411.

(c) PITTSBURGH CANONSBURG & WASHINGTON RY.

Default and Subsequent Payment.—See Pittsburgh Rallways above.

(d) OTHER CONTROLLED PROPERTIES.

(2) UNITED TRACTION CO. OF PITTSBURGH.

* All owned by Pittsburgh Railways Co.

The United Traction receives the entire earnings of the North Side Pitts. A. & M. and Second Ave. traction companies.

Pitts. A. & M. and Second Ave. traction companies.

Dividends.—On preferred divs. at the rate of 5% annually were paid to July 1914. Jan. 1915 div. passed. V. 100, p. 55. None since. See remarks above. On common. ½% paid July 2 1903, and ½% each 6 months to and including Jan. 1912. In July 1912, ½%. None since.

Bonds.—The new United Trac. mtge. is limited to \$10,000,000; bonds cannot be redeemed before maturity; Maryland Trust Co. of Baltimore is trustee. Of these bonds, \$5,196,000 are reserved to retire the divisional bds. above mentioned. Bonds are listed on Phila. and Balt. Stock Exchanges.

EARNINGS.—Not now an operating company.

OFFICERS.—Pres., A. W. Robertson; V.-P., J. H. Reed; V.-P., T. Fitzgerald; Sec., W. B. Carson; Treas., C. J. Braun, Jr.; Comptroller, C. S. Mitchell. Office, Pittsburgh, Pa. Financial agents, Alexander Brown & Sons, Baltimore, Md.—V. 111, p. 2141; V. 113, p. 2722; V. 114, p. 80, 1288, 1892.

LINES CONTROLLED BY UNITED TRACTION CO. OF PITTSB.

(a) FEDERAL STREET & PLEASANT VALLEY RY.

(a) FEDERAL STREET & PLEASANT VALLEY RY.

Bonds.—The consolidated mortgage of 1942 is for \$1.250,000, of which the balance unissued is in the hands of trustee to retire all the other issues; mortgage trustee is the Fidelity Title & Trust Co., Pittsburgh. All the above issues are guar., prin. & int., by United Traction Co.—V. 106, p. 85, 929, 230.

(b) PITTSBURGH & BIRMINGHAM TRACTION.

On Jan. 1 1902 leased for 999 years to the United Traction Co., which has agreed to pay all interest, taxes, &c., and also \$150,000 annually as rental. Lease is guaranteed by the Philadelphia Co.

ORGANIZATION.—Incorp. Aug. 15 1889; Nov. 19 1889 leased P. & B. Passenger Ry., including South Side Pass Ry. Co. Also leased and operated from Dec. 1891 Pittsburgh Incline Plane Co. and Mt. Oliver Incline Plane Co.; operated also Birm. Knoxville & Allentown Traction Co. In Aug. 1900 purchased the \$400,000 capital stock of the West Liberty Street Ry. and constructed a line to Mt. Lebanon. V. 71, p. 343.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. A trolley road. Operates 30.27 miles of track, laid with 90-lb. rails

Bonds.—Pittsburgh Rys. Co. notified holders of Brownsville Ave. St. Ry. 1st mtge. bonds due Aug. 1 1926 that it was prepared to continue interest payments pending completion of the financial reorganization plan. V. 123, p. 1878.

ANNUAL REPORT.—Not now an operating company.—V. 72, p. 776

LINES LEASED TO PITTSBURGH & BIRMINGHAM TRAC. CO

MT. OLIVER INCLINE RY.

Owned and leased by Pittsburgh & Birmingham Traction Co. Operated as a part of Pittsburgh Railways Co. Stock, \$100,000. Bonds, 1st M. 6s (cpt) M. & N., due May 1 1954, \$41,500. Red. at 105 and int. Colonial Trust Co., Pittsburgh, trustee.

PITTSBURGH INCLINE PLANE.

Leased for 999 years to Pittsburgh & Birmingham Traction Co. at rental equal to interest on bonds and 10% on \$150,000 stock, free of tax; dividends were 9% yearly for some time, balance being carried to surplus, but were Increased some time prior to Jan. 1 1902 to 10%. The \$150,000 1st M. 6s due July 1 1919 and the \$100,000 2d M. 6s have been purchased by the Philadelphia Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An incline plane which extends from Bradford St., Pittsburgh, to Warrington Ave., on top of hill.

Interest. Q-F 6 J-J 6 % Outstanding. Maturity. \$150,000 See text 150,000 July 1 1919 100,000

(c) PITTSBURGH & CHARLEROI STREET RY.

Stock owned by Pittsburgh Rys.

Stock owned by Pittsburgh Rys.

ORGANIZATION.—Incorp. April 19 1902 and took over the Charlerol & West Side Ry.; is leased to the United Traction Co. for 900 years from May 15 1902. Rental is \$1,000 per year. Bonds are guaranteed prin. and Int. by the United Traction Co. and the Philadelphia Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates a road between Pittsburgh and Allenport, by way of Castle Shannon, Finleyville, Monongahela City and Charleroi, a distance of 50.114 miles. Completed in Sept. 1903.

The \$52,000 1st M. 5s of the Charleroi & West Side Ry., due Sept. 1 1919, were extended for 2 years at 6%, and again to Sept. 1 1922, but had not yet been taken up as of Oct. 1 1926, although int. at the rate of 6% per annum was being paid regularly.

STOCK AND BONDS.— Patter Interest. Outstraking. Materials.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Bonds.—Of the Pittsb. & Charleroi 1st M. bonds, \$52,000 is reserved to retire a like amount of Charleroi & West Side bonds. See V. 74, p. 1039. Second mtge. bonds outstanding are owned by Pittsburgh Rys. Co.—V. 74, p. 1039, 1090; V. 76, p. 752.

(d) ALLEGHENY BELLEVUE & PERRYSVILLE RY.

ORGANIZATION.—Incorp. in Pa. on Feb. 8 1900. Entire stock is owned by the Pittsburgh Rys. Is leased to the United Traction Co. for 995 years from Mar. 1 1905 at a rental of 10% on the stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 16.690 miles of track from Allegheny via Westview to Bellevue. Gauge, 5 ft. 2½ in.

Bonds.—Are guaranteed, prin. & int., by Phil. Co. Interest is payable at company's office or by Brown Bros. & Co., N. Y., and Phila. No sinking fund and bonds are not subject to call.

(e) BEN AVON & EMSWORTH STREET RY.

ORGANIZATION.—Incorp. in Pa. on June 17 1903. Entire stock is owned by Pittsburgh Rys. Is leased to United Trac. Co of Pittsburgh for 995 years from April 1 1906 at 5% on stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 5.1588 miles of track from Avalon to Dixmont. Gauge, 5 ft. 2½

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 $Bonds.{--}1st~M.$ bonds are guaranteed, prin. and int., by the Philadelphia Co. $\,$ 2d $\,M.$ bonds outstanding are owned by Pittsburgh Rys.

(f) EAST McKEESPORT STREET RAILWAY. Entire stock is owned by Pittsburgh Railways.

ORGANIZATION.—Incorp. in Pa. on June 26 1899. Is leased to United Traction Co. of Pittsburgh for 900 years from Jan. I 1902.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Operates 8.285 miles.

STOCK, \$250,000 (\$50). 1st M. 5% gold bonds, \$250,000 (tf) (\$1,000). Dated Dec. 1 1899. Due Dec. 1 1929. Int. J. & D. at Fidelity Title & Trust Co., Pittsburgh, trustee.

(3) CONSOLIDATED TRACTION.

ORGANIZATION.—Chartered July 15 1895. The company absorbed the Fort Pitt Traction Co. (a consolidation of Fort Pitt Pass. Ry., Gross Street Ry., Highland Park Street Ry. and Negley Street Ry.), and assumed its leases of the Citizens' and the Allegheny Traction companies, and has acquired the control of the Pittsburgh, the Duquesne and the Central Traction companies. In 1902 leased the Monongahela St. Ry. and the Suburban Rapid Transit Street Ry. Owns all stock of the Ardmore Street Ry. and guarantees its bonds, prin. and int. V. 88, p. 882.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Controls 223.164 miles of track in all.

On Dec. 4 1901 the stockholders of Philadelphia Company approved plan for absorbing the shares of the Consolidated Traction. See terms in V. 73, p. 1112. 286,880 shares common and 233,117 shares preferred have been so exchanged.

Interest Decision .- See V. 113, p. 847.

Bonds.—The equipment trust certificates series E car trust bonds are secured by 50 cars costing \$225,000. They mature in 11 annual payments commencing Nov. 1 1918. \$132,000 retired.

The Fort Pitt Trac. bonds are secured by the deposit of the shares of the constituent companies out of which the Fort Pitt Co. was formed, namely: \$300,000 Fort Pitt Pass. Ry. stock, \$100,000 Gross St. Ry. stock, \$100,000 Highland Park St. Ry stock, \$100,000 Negley St. Ry. stock.

OFFICERS.—Pres., A. W. Robertson; V.-P., J. H. Reed; V.-P., T. Fitzgerald; Sec., W. B. Carson; Treas., C. J. Braun Jr.; Comp., C. S. Mitchell.—V. 119, p. 2759.

LINES CONTROLLED BY CONSOLIDATED TRACTION CO.

(a) ARDMORE STREET RY.

ORGANIZATION.—Incorp. in Pennsylvania on Oct. 31 1907. Road mostly on private right-of-way. Franchises in boroughs are perpetual. Consolidated Traction owns all the stock and guarantees the bonds, principal and interest. V. 88, p. 881. Philadelphia Co. owns \$26,000 bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Operates 8.22 miles of track between Wilkinsburg and East Pittsburgh.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity

 Stock \$14,000 (\$50)
 See text

 First mortgage \$1,250,000 1908 5 g A-O \$1,032,000 April 1 1958 gold (\$1,000)
 5 g A-O \$1,032,000 April 1 1958 cold (\$1,000)

 Bonds.—Remaining bonds are reserved for extensions and betterments. No sinking fund, but subject to call at 105 and interest.—V. 88, p. 881.

(b) ALLEGHENY TRACTION.

ORGANIZATION.—Incorp. July 23 1890. April 1 1896 this co. was leased to the Fort Pitt Traction Co. for 950 years at a rental of \$25.000 per annum. Lease assumed by Consol. Traction Co. Judgment against co. as guarantor of \$11,000 Millvale Etna & Sharpsburg bonds, see V. 121, p. 72, 196, 327.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Including Millvale Etna & Sharpsburg, 21.766 miles of road.

Dividends.—The semi-annual dividend of 24%, due June 1 1901, was passed, the proceeds being used to pay off the floating debt. In 1902, $4\frac{1}{2}\%$; 1903 to 1920 incl., 5% per annum.—V. 121, p. 72, 196, 327.

(c) CENTRAL TRACTION.

Lease.—Incorp. Dec. 21 1888. Leased from April 2 1896 to the Consolidated Trac. Co. for 950 years at 3% per ann. on par value of \$1,500,000 stock (see V. 61, p. 1154); and in May 1896 stockholders were offered priviege of exchanging their stock for receipts, which were redeemed at \$30 per share on Oct. 1 1896 in Consol. Trac. Co. pref. stock at par. 29,173 shares of Cent. Trac. stock (out of 30,000) have been so exchanged. V. 62, p. 1087,

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—9.27 miles of track, of which it controlled by ownership of capital stock Central Passenger Ry. 3½ miles.

The \$125,000 Central Pass. Ry. 1st Mtge. 6s due Oct. 1 1924 were not retired at maturity. See V. 119, p. 1845, under caption "Pittsburgh Rys. Co."

(d) CITIZENS' TRACTION.

(d) CHIZENS TRACTION.

ORGANIZATION.—Incorp. July 6 1887. On Sept. 1 1887 purchased the entire capital stock (\$200,000) of the Citizens' Passenger Ry., which it now holds. Also owns stock of Aspinwall Street Ry.

Lease.—Leased from Nov. 1 1895 to Fort Pitt Traction Co. (now Consol. Traction) for 950 years at 6% per annum on \$3,000,000 capital stock. In addition the lessee agreed to pay a floating debt of \$175,000 and at maturity mortgage debt. V. 61, p. 661.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Owns 37.8 miles of track on 15 miles of street.
The \$250.000 Penn. St. Pass. Ry. 1st M. 5s, due June 1 1922, were not retired at maturity and had not been retired up to Oct. 1 1926.

Bonds of Lines Whose Stocks Are Owned—Penn St Pass Ry 1st mtge... 1892 5 J-D 250,000 June 1 1922

Interest and dividends payable at Union Nat. Bank, Pittsburgh, Pa. V. 106, p. 818.

(e) DUQUESNE TRACTION.

(e) DUQUESNE IRACTION.

Lease.—Incorp. Jan. 25 1890. Leased from April 2 1896 to the Corsolidated Traction for 950 years at 4% on the \$3,000,000 stock, but divs. for a year and a half were withheld for payment of floating debt of \$180,000. In May 1896 stockholders were allowed to exchange their stock for receipts, redeemed Oct. 1 1896 at \$37 per share in 6% pref. stock of Consol. Trac. Oo, at par. 52,635 shares out of 60,000 have been so exchanged. See V 62,p.1087.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trime of lease in 1896 controlled 11 companies having a present 36.479 miles of road.

STOCK AND BONDS- Date. Interest. Outstanding. Maturity.

Dividends were 5% (J.-J.), but in 1893 and 1894 none paid; in 1895, 4%; in 1896, none; in 1898, 3%; in 1899 and since, 4% yearly. —V. 62, p. 948. 1087; V. 196, p. 85, 1230.

(f) FORT PITT TRACTION.

See Consolidated Traction Co.

(g) MONONGAHELA STREET RY.

ORGANIZATION.—On May 26 1898 absorbed by consolidation the Schenley Park & Highland, Homestead & Highlands, Braddock & Homestead and the Braddock & Duquesne.

stead and the Braddock & Duquesne.

In Dec. 1901 the Monongahela Street Ry., the Wilkinsburg & East Pittsburgh Street Ry., the Wilkinsburg & Verona Street Ry. and the Pitcairn & Wilmerding Street Ry. (construction of latter 2 roads completed during the year 1903-4) were merged in the Monongahela Street Ry. and stock was increased from \$1.000.000 to \$7.000.000. See V. 73, p. 1112. On Jan. 1 1902 the Monongahela St. Ry. was leased for 999 years to the Consol. Trac. Co. for int., taxes, &c., and an annual rental beginning with \$165, \times00 the first year and increasing \$18.750 each year until \$315.000 is reached. Lease is year, by Philadelphia Co. First div. under lease (2%) was paid in July 1904 See V. 79, p. 269. In 1905, Jan., 1½%; July, 1.3-5%; in 1906, 3.26%; in 1907, 3½%; 1908, 3.86%; 1909, 4.12%; 1910, 4.37%; 1911 & since, 4½%

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-Owns 68.581 miles of track, including branches; 90-lb. rails.

STOCK & BONDS- Miles. Date. Interest. Outstand'g. Maturity.

Bonds.—The Union Trust Co. of Pittsburgh is trustee of all mortgages and interest is payable at Mellon National Bank. The Wilks, & Ver. bonds are guaranteed, prin. & int., by Wilk, & E. Pitts. St. Ry. Co., Monongahela St. Ry. Co., Consol. Traction Co. and Phila. Co. of Pittsburgh.

REPORT .- Not new an operating company.

OFFICERS.—Pres., W. L. Mellon; V.-P., G. S. Davison; Treas., W. S. Mitchell.—V. 72, p. 776;, V. 79, 269, 627, 735.

(h) PITTSBURGH TRACTION.

ORGANIZATION.-Incorporated April 30 1887

LEASE.—Leased from April 2 1896 to the Consolidated Traction for 950 gears at 7% on the \$2.500,000 stock (see V. 61, p. 1154) but 1½ years dividends were used to pay floating debt of \$250,000. The full 7% is now being paid. In May 1896 stockholders were offered receipts for their stock, which were redeemed at \$70 per share on Oct. 1 1896 in preferred stock of Censel. Traction Co.; 49,500 shares out of 50,000 have been so exchanged.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Owns 8.499 miles of track. The \$250.600 Bloomfield St. Ry. 1st mtge. 5s due Aug. 1 1923 had not been retired up to Oct. 1 1926.

Guaranteed Bends—

Bloomfield Street Ry 1st 1893 5 F-A 250,000 Aug 1 cur—c*tf (Interest at Pittsburgh Trust Co., truste Stock.—Issued 50,000 shares, on which \$38 each has been paid.

Dividends.—At company's office, Pittsburgh. Dividends in 1895 6% in 1896, none—see above; in 1898, 51/2%; in 1899 and since, 7%.—V. 119, 2763.

(1) SUBURBAN RAPID TRANSIT STREET RY.

ORGANIZATION.—Was leased on Jan. 1 1902 to Consolidated Traction Co. for 900 years at an annual rental of \$56,000, as well as paying all charges, including interest and taxes.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 11..8 miles of track on 6 miles of street.

STOCK AND BONDS- Date. Interest. Outstanding. daturity.

Underwriters and Distributors

WATER COMPANY SECURITIES

P.W. CHAPMAN & CO., INC

42 Cedar St. NEW YORK 170 W. Monroe St. CHICAGO

(j) MORNINGSIDE ELECTRIC STREET RY.

ORGANIZATION.—Incorporated in Pennsylvania on July 14 1904. Entire stock is owned by Philadelphia Co. Is leased to the Consolidated Traction Co. for 995 years from Sept. 30 1905 at a rental of 5% on stock and interest on bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Operates 3.33 miles of track. Gauge, 5 ft. 2½ in.

 STOCK AND BONDS—
 Date.
 Interest.
 Outstanding.
 Interest.

 Stock \$24,000 (\$50)
 5 A-O
 \$24,000
 See text.

 1st mortgage \$200,000 gold | 1905
 5 g A-O
 200,000 Oct.
 1 1935

 (\$1,000) guar prin and int/Int. at office of Brown Bros. & Co., Phila. by Phila Co. _____c*tf [Pa. Co. for Ins. on Live & G. A., Phila., trus. -V. 107, p. 2188.

(4) SEVENTEENTH STREET INCLINE PLANE CO.

ORGANIZATION.—Is a reorganization on Dec. 28 1904 of the enn. Incline Plane Co. Entire stock is owned by the Philadelphia Co. Was operated by the Pittsburgh Rys. Co. up to Jan. 16 1918, then operated separately up to Aug. 1924. Is now operated as a part of Pittsburgh Railways Co.

Bonds.—No sinking fund, and bonds are not subject to call. Are guaranteed, prin. & int., by the Philadelphia Co.

BARNINGS.—For year end Dec. 31 1924, gr.s. \$24.322; net after taxes, \$2,857; other income, \$1,729; int., &c., \$4.243; bal., surp. \$344.

OFFICERS.—Pres., A. W. Robertson; V.-Ps., J. H. Reed and W. B. Carson; Sec., E. W. Washabaugh; Treas., O. J. Braun Jr.; Cemptreller, C. S. Mitchell.

(5) BEAVER VALLEY TRACTION.

In July 1905 entire stock was acquired by the Philadelphia Co. of Pitteburgh. V. 81, p. 506.

ORGANIZATION.—Incorporated in Pennsylvania in perpetuity June 29 1891 and owns entire stock of Beaver Valley St. Ry. and of Central Electric St. Ry. Co., purchased Aug. 8 1891, operating them as one road under 999-year lease. Charter and franchise perpetual.

In 1900 stock was increased from \$300.000 to \$1,000.000 and then purchased the stock and property of the People's Electric Street Ry. of Rochester, the College & Grandview Electric Street Ry., the Rochester & Menaca Electric St. Ry. and the Beaver & Vanport Electric St. Ry.; also owns entire capital stock of Riverview Electric St. Ry. Co., the Freedom & Conway Electric St. Ry. Co. and the Vanport Electric St. Ry. Co., none of which has any separate bond issue. In Jan. 1902 authority was given to increase stock from \$1,000.000 to \$1,500.000.

Consolidation.—The Penna P. S. Comm. in March 1922 approved the

crease scock from \$1,000.000 to \$1,500,000.

Consolidation.—The Penna P. S. Comm. In March 1922 approved the sale of the corporate powers, franchises and property of the following street railway cos. to the Beaver Valley Traction Co. under a consolidation of traction interests: People's Electric, General Electric, Beaver Valley St. Ry.. Rochester & Monaca Electric, Freedom & Conway Electric, Riverview Electric, College & Grandview Electric, Beaver & Vanport Electric and Vanport Electric, Application of the College & Grandview Electric, College & Grandview Electric, College & Grandview Electric, Deaver & Vanport Electric and Vanport Electric, Deaver & Vanport Electric and Vanport Electric, Deaver & Vanport Electric and Vanport Electric

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates 32.0014 miles of track, connecting the various towns and operates Heaver valley from Morado Park southerly, via Beaver Falls, to Beaver and Vanport, and to Rochester and Conway. Laid with 90-lb, and 73-lb, girder rails. Owns 42 passenger cars and 7 miscellaneous cars. Also operates buses.

STOCK AND BONDS— Date, Interest. Outstanding.

Bonds.—Of the gen. mtge. bonds, \$675,000 are reserved for prior liens and the remainder for extens. and impts. at 75% of cost. See V. 77, p. 2158. \$232,000 owned by Phila. Co. Both issues redeemable at 110 and int. The car trust bonds mature \$6,000 each Jan. 1 to 1929 and are seemed by 12 motor cars. \$54,000 retired.

OFFICERS.—Pres., A. W. Robertson; V.-Ps., W. B. Carson and . Fitzgerald; Sec., E. W. Washabaugh; Treas., C. J. Braun Jr.; Compt., S. Mitchell.—V. 116, p. 2992; V. 117, p. 552; V. 118, p. 2571; V. 119, 2875.

(6) PITTSBURGH & BEAVER STREET RY. CO.

ORGANIZATION.—Incorp. in Penna. Jan. 23 1908.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 9.922 miles in and between Baden, Beaver County and Leetsdale, Allegheny County, Pa. Franchises perpetual.—V. 117, p. 1018, 1664.

CAPITALIZATION.—Capital stock \$235.000 (\$50 par) all owned by Philadelphia Co. Bonds authorized, first mortgage gold, \$1,500,006, issued, \$750,000, all owned by the Philadelphia Co.; dated July 1 1908; due July 1 1958 (ff. Int. 5%, payable Jan. & July at company's office, Pitts. Union Tr. Co. of Pitts., trustee. Are guar. p. & i., by Phila. Co.

(7) CLAIRTON STREET RAILWAY CO. ORGANIZATION.—Incorp. in Pennsylvania May 5 1904. Operated one mile of track in the Borouch of Clairton, Allegheny County, perations were discontinued Sept. 2 1926 and application made for dis-

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS .-OAPITALIZATION.—Capital stock \$30,000 (\$50) all ewned by Pittsburgh Railways Co.

AMERICAN WATER WORKS & ELECTRIC CO., INC.

AMERICAN WATER WORKS & ELECTRIC CO., INC. ORGANIZATION, &c.—Incorp. in Va. April 27 1914 (per plan in V. 98, p. 914. 1074), as successor of the American Water Works & Guarantee Co. V. 101, p. 372. 769; V. 105, p. 1519; V. 107, p. 1477. Co. is a holding company controlling through stock ownership a large group of public utilities. Acquired during 1925, Terre Haute Water Works Corp., Tintern Manor Water Co., Mommouth County Water Co., Atlantic County Water Co. of N. J.. Old Dominion Water Corp., and Alton (Ill.) Water Co. V. 121, p. 2519, 2873. Also Alton Water Co., and Rumson Improvement Co. Acquired in Feb. 1926 Texarkana Water Corp. (on the borderline between Texas and Arkansas. V. 122, p. 1167. On May 25 1926 co. consolidated of its water supply cos. on the northern New Jersey coast, the Tintern Manor Water Co., the Monmouth County Water Co. and the Rumson Improvement Co., which were already physically inter-connected. The new co.'s name is Monmouth Consolidated Water Co., and supplies about 13,000 persons at 19 communities, incl. Sandy Hook, Highlands, Long Branch, Red Bank and Bradley Beach. V. 122, p. 3080. In July 1926 co. acquired the Fort Madison Water Co. V. 123, p. 840.

Amalgamation of All Electric Subsidiaries.—In 1925 all of the electric

Amalgamation of All Electric Subsidiaries.—In 1925 all of the electric subsidiaries of the company were amalgamated through the organization of a new company, viz., the "West Penn Electric Co." The new company acquired all of the pref. and common stocks of the West. 1'Penn Co. and all of the com. capital stocks of the Potomac Edison Co. and Keystone Power

Light Co. See also V. 121, p. 1226, 1458, where the terms of exchange of stocks are given. V. 121, p. 2873, 3006, 3129.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co.'s subsidiaries serve electric power and light and transportation service
to over 800 communities and over 197.500 electric consumers in the great
industrial area in Western Pennsylvania adjacent to Pittsburgh, in northern
West Virginia, northern Virginia, and central and western Maryland; serve
water to over 125 communities throughout the U. S. and over 308.000
consumers. Company controls 31 water works operations in 15 states,
serving more than 322,000 customers, or a total population in excess of
1,600,000. Also owns 26,000 acres of land in Sacramento Valley. V. 107,
New hadro-electric Statics and the Control of the Con

New hydro-electric Station on the Cheat River, W. Va.—about this station under construction, see V. 122, p. 346.
The company owns stocks in other companies as follows:

—Incorporated———Cap. Stock Issued— Owned b Where, When. — A.W.W.	સ
Ajax Farms CorpN. Y. May 4 1915 Common \$50.000 \$50.00 \$50.00 \$50.00 \$28.00	0
Alton Water CeIII. Mar. 26 1906 Common 288,000 288,00 Amer. Construct. & Securities CoDel. Feb. 10 1913 Common 1,000.000 1,000.000	
Arkansas Wat. Co _Ark. Nov. 29 1880 Preferred 56.000 56.000 Common 1.549.400 1.549.400	
Birmingham Water Pref. (8%) 1,190,100	ń
Butler Water Co. Pa. Nov. 2 1877 (Preferred Common 421.500 421.500 City Water Co. Preferred 838.200 421.500	
(Chattanogga)_Tenn. Apr. 16 1869 Common 1.740.300 1.740.30	
Clinton W. W. Co. Del. Nov. 6 1906 Common 321.000 321.000 Commonwith Wat. 2d pref. 240.000 500.000 500.000 500.000	_
Connellsville W. Co_Pa. Mar. 21 1883 Common 277.000 277,000 East St. Louis & In- 7% pref. 506.100	0
terurban Water Co_III. Aug. 15 1916 Common 4,750,000 4,750,000 Huntington Water CorpDel. May 24 1917 Common 227.000 227.000	
Jeplin W. W. CoMo. Feb. 6 1893 Common 800.000 800,000 Keystene Power & (Preferred 1.352,100	0
NOKOMO Wat. WKS. 150,000	_
CoInd. May 30 1887 7% 2d pref 105.800 105.80 1	0
epment CoDel. Feb. 14 1921 Common Preferred 1,000 shs. 1,000 shs. 1,000 shs. 617,000 617,000	0
Works CoDel. Nov. 18 1916 Common 3,319.900 3,319.900 Ing CoN. Y. May 20 1915 Common 50.000 50.000	
Mingo Jct. Wat. CoO. June 24 1898 Common 45,000 45,000 Misseuri Sew. CoDel. Oct. 15 1912 Common 5.000 5.000	0
Monongahela Valiey	0
MuncieWater Wks. Preferred 249.900	5.
CoInd. Mar. 24 1885 Common 281.000 281.000 Rumson Impt. Co_NJ. May 9 1894 Common 41.900 41.900 8t. Jeseph Wat. Co. Mo. Dec. 9 1879 Common 3.250.000 3,250.000	0
St. Joseph Wat. Co. Mo. Dec. 9 1879 Common 3,250,000 3,250,000 3,250,000 3,250,000 3,450 Water Co	0
a West Penn Electric \[\begin{pmatrix} 7\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0
CoMd.Dec. 11 1925Class B 165.742 shs.165.742 shs. Common 777.774 shs.777.774 shs • West Penn Co_W. Va. July 11 1911 [Preferred 22 124 700 4.668.500]	
Common 225.000 sh. 163,44) sh • West Penn Rys Co_Pa. May 23 1917 Preferred 9.047.800 281,800	1.
Wichita Water Co_Del. Dec. 27 1911 Common 2,272,000 2,272,000	
*All owned by West Penn o. x Owned by West Penn Monongahelt Co., practically the entire stock of which is owned by West Penn Co. a Se separate statement below.	е
Co-operative agreements for mutual exchange of power, V. 118, p. 1395	

On Nov. 21 1924 the stockholders approved a change in the par value of common stock from \$100 to \$20. the issuance of 5 new shares for 1 old and an increase in the auth. common stock from \$1,000,000 to \$50,000,000. V. 119, p. 2408. Compare V. 119, p. 1846, 1956.

\$5,000, \$10,000 r*) ___tf]

Bonds of subsidiary cos. in hands of public Dec. 31 1924, \$133,404,315.

Stock.—1st pref. stock is preferred as to assets and divs. over the com. stock. Is red. at 110. The 6% partic. pref. stock was in its entire outstanding amount called for redemption on Auc. 24 1925 at 105 & div. V. 120, p. 2813, 3310 V. 121, p. 704. Holders were given the right to exchange their shares for ½ share 7% cum 1st pref. stock, ½ shares com. stock and \$27 in cash. Both com. and pref. listed on N. Y. Stock Exchange. Each stockholder is entitled to one vote for each share of stock of either class held by him

Bonds.—Of the coll. tr. 5s in addition to amount outstanding, \$604,800 are in treasury and \$3,340,000 purchased and pledged with trustee. Call. at 102 ½.

Gold debentures may be issued in series bearing such rates of interest, maturity dates, &c. &c. as co. may determine. No additional g. debents, may be issued unless net income for 12 consec. out of 15 preceding months has been at least twice annual interest charges on all indebtedness (incl. debentures to be issued, but excluding indebtedness to be concurrently paid off). Prior to Nov. 1 1972 co. may not issue any unsecured obligations maturing more than 5 years from date of issue except under this agreement. Series A is red. all or part, on 30 days' notice at 110 and int. up to and Incl. Nov. 1 1970, thereafter at par and int. Interest payable in New York. Penn. and Conn. 4 mills tax and Mass. 6% tax refundable. In Nov. 1925 W. C. Langley & Co. and Bonbright & Co.. Inc. sold \$8,000,000 at 94½ and int. to yield over 6.36%. V. 121, p. 2519.

Dividends.—The accumulated dividends having been discharged (compare V. 106, p. 50), 1½ % was paid quarterly Aug. 25 1917 to Nov. 15 1924 on the 7% cum. 1st pref. stock. In 1925, 7%. An initial div. of 1½% or econd Sept. 15 1925, a 5% stock div. was paid on Sept. 30. V. 121, p. 1567. A 2½% stock dividend was paid to holders of record Feb. 1 1926. V. 122, p. 212, and a similar stock div. to holders of record Feb

EARNINGS.—For calendar years:

Compiliated Income Account (Including Subsidiaries)

Consolidated Income Account (Including	Substatul tes,	
Calendar Years 1925. Gross operating earnings \$41,055.906 Oper, exp., taxes and maintenance 21,062.333 Federal taxes 804,937	20,859,862	
Gross income \$19,088,635 Interest and amortization of discount \$8,865,104 Preferred dividends of subsidiaries 3,531,825 Minority interest 511,154 Depreciation 2,863,037	\$8,211,449 2,947,769	\$15,566,142 \$7,175,179 2,184,357 695,653 2,186,941
Net income \$3,317,515 Previous surplus 6,100,348 Other credits 79,685		\$3,324,012 4,058,332 79,700
Total surplus \$9.497.548	\$8,142,559	\$7,462,044

Deduct—			
Credits to savings fund	\$79.685	\$79.685	\$79,685
Disc. & exp. on sale of railway stocks.	129,320	178.664	351,990
Special appropriation for depreciation		830,000	925,000
Sundry adjustments		Cr.27,981	165,751
Applicable to minority interest		Cr.201,656	Cr.398,719
Divs. paid Am. W. W. & Elec. Co			
First preferred stock		633.500	585,900
Participating preferred		550,000	300,000
Common dividends	1,188,068		
Profit and loss surplus	\$6,498,798	\$6,100,848	\$5,452,439

Power Output.—See V. 122, p. 2490, 2947, 3603.

Latest Earnings.—For 12 mos. end. Aug. 31 1926: Gross, \$43,939,185; net, after taxes, \$20,884,709; fixed charges (incl. subsid. pref. divs.), \$12,740,678; balance, surplus, \$8,144,031.

Combined Earnings of Subsidiary Water Companies Only for Calendar Years.

	1925.	1924.
Gross earnings	\$9,298,699	\$7,695,882
Operating expenses, maintenance & taxes	4,328,674	3,583,270
Interest and amortization of discount	2,520,396	2,148,883
Preferred dividends	449,528	337,770
Minority interests	62,354	40,795
Proportion applied to stockholdings of Amer.		
Water Works & Electric Co., Inc.	1,456,508	1,162,571

OFFICERS.—Pres., H. Hobart Porter; V.-Ps., Philip L. Ross, W. S. Finlay Jr., Seton Porter and W. R. Voorhis; Treas., E. S. Thompson; Sec. & Asst. Treas., W. K. Dunbar; Comp., A. A. Adams. Office, 59 Broad St., New York.—V. 121, p. 196, 327, 704, 975, 1226, 1458, 1567, 1907, 2036, 2270, 2519, 2873, 3006, 3129; V. 122, p. 212, 346, 478, 607, 1024, 1167, 1324, 1916, 2490, 2793, 2947, 3080, 3209, 3603; V. 123, p. 205, 453, 579, 708, 840, 980, 1630, 1760.

WEST PENN ELECTRIC CO.

Controlled by American Water Works & Electric Co., Inc., through owner ship of all of the class B and common stocks.

ORGANIZATION.—A holding co., organized in Maryland Dec. 11 1925 for the purpose of carrying out the plan of consolidation of the electric subsidiaries of Am. Water Wks. & El. Co., Inc. For exchange of securities, see under "American Water Works & Electric Co.," V. 122, p. 2793. At the close of 1925 co. had acquired the following stocks:

Name of Company—	Authorized.	Issued.	Penn El. Co.
The West Penn Co., com. (no par)	500,000 shs.	225.000 shs.	
7% preferred (\$100)	\$50,000,000	\$22,124,700	\$4,668, 500 None
The Potomac Ed. Co., com. (no par)	150,000 shs.	75.000 shs.	75,000 shs.
7% preferred (\$100)	\$7,500,000	\$2,435,400	None
Keystone Power & Light Co.— Common (no par)		25.000 shs.	25,000 shs.
7% preferred (\$100)		\$1,650,000	

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The above plan of consolidation was dated Sept. 10 1925 and was declared operative on Dec. 9 1925. Co. controls the electric power and light business in an area of appr. 22,000 sq. miles, extending from within 25 miles of the City of Baltimore, Md., across Mary and and northern West Virginia to the Ohio River, and northward in the important industrial sections of western Pennsylvania with the exception of Pittsburgh and its immediate environs. Co. controls steam electric generating stations with an aggregate installed capacity of about 350,000 h. w., about 2,2 0 miles of high-tension transmission lines, and its subsidiaries serve a population of appr. 1,100,000. V. 121, p. 3132.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common 1,000,000 shs (no par) ... 77.774 shs. 77.774 shs. 7-Q-F \$22,124.700 Nov '26 1½

Cla \$7 cum 59,258 shs. (no par) ... \$7-Q-M 59,258 shs. Sept.26 \$175

Class B 165,742 shs (no par) ... 165,742 shs.

Total funded debt of subsidiaries as of Dec. 31 1925 amounted to \$105,-395,164.

Stock.—The pref. 7% cum. and Class A stocks are listed on N. Y. Stock Exchange. V. 121, p. 3132; V. 122, p. 215, 1172

Directors may from time to time classify or reclassify, by fixing or altering the terms thereof, any of the authorized but unissued pref. stock as one or more series, which series may differ in all of the following but in no other respects: (a) Rate of dividends, however, not to exceed 8%; (b) redemption price, however, not to exceed \$120; (c) the right, if any, of holders of such series to convert the same into pref. stock of other series, or into other classes of stock, and the rates, terms and conditions of such conversions. All shares of pref. stock shall be of equal rank. The pref. stock is preferred as to cumulative dividends over Class A, Class B and common stock, and in case of liquidation or dissolution is entitled to the par value plus divs. before Class A and Class B and common stocks receive anything. No voting power except in case of 4 quarter-yearly dividends. Red. whole or part (or whole or part of any series) on 30 days notice at the fixed redemption prices(s) and divs. After issuance of 221,247 pref. shares, no additional prer. shares may be issued unless the consolidated surplus net earnings applicable to preferred dividends for 12 consecutive out of preceding 18 months have been at least twice dividend requirements on total pref. stock outstanding incl. new issue. On Dec. 12 1925 directors classified 221,247 shares of the authorized but unissued pref. stock as 7% cum. pref. stock, redeemable, whole or part, at \$115 per share.

We invite inquiries concerning

The West Penn Electric Co. West Penn Power Co.

Dominick & Dominick

Members New York Stock Exchange

115 Broadway New York

414 Walnut St. Cincinnati

After all past quarter-yearly pref. dividends have been paid, Class A stock receives \$7 per share per annum cumulative before Class B and common stocks. Class "B" is entitled to \$7 dividends after Class "A." In case of liquidation or dissolution. Class A stock receives after the preferred but before Class B and common stocks \$100 plus divs. Thereafter the holders of Class B and common stocks share equally in the remaining assets. Class A stock has equal voting power, share for share, with the common stock.

Dividends.—On the 7% cum. pref. an initial quar, dividend of 1¾% was paid in Feb. and May 1926, and similar dividends regularly quarterly since. V. 122, p. 215, 1313.

EARNINGS.—Earnings of companies controlled by West Penn Electric

· ·	1925.	1924.
Gross earnings	\$31,472,134	\$30.278.238
Net after maint. and taxes	13.831.039	12,572,858
Fixed charges	7,876,619	7,509,738
Renew., replac. and deplet. reserve	2,380,223	2,151,740
Net income	\$3,574,197	\$2,911,380

LATEST EARNINGS.—For 12 mos. end. July 31 1926: Gross, \$33,068,-832; net after taxes, \$14,919,051; fixed charges, incl. subsid. pref. dividends, \$8,320,233; balance, surplus, \$6,598,818

OFFICERS.—Pres., J. H. Purdy; V.-Ps., W. S. Finlay Jr. and Philip L. Ross; Sec., W. K. Dunbar; Treas., E. S. Thompson. Principal office, 101 East Fayette St., Baltimore, Md. New York office, 50 Broad St.—V. 121, p. 1464, 3006, 3132; V. 122, p. 215, 1172, 1313, 3213; V. 123, p. 208.

WEST PENN CO.

WESI FENN CU.

This company, a subsidiary of American Water Works & Biectric Co. was amalgamated with other companies into West Penn Electric Co. on Feb. 25 1926. V. 121, p. 1464. On Mar. 16 1926 stockholders voted to dissolve the co. V. 122, p. 1612. Vice-Pres. Seton Porter in a letter April 26 1926 announced that the dissolution of the co. had been accomplished. Distribution to holders of certificates for common and pref. stocks not deposited under the plan of unification of the electric subsidiaries of Am. Water Wks. & El. Co., Inc., was to be made on or after April 30 1926 on the following basis: \$125 cash per share in full settlement to common stockholders, and \$101 46 cash per share in full settlement (incl. accrued dividends as April 30 1926 to 7% cum. pref. stockholders. Payable at the Equitable Trust Co., 37 Wall St., N. Y. City. V. 122, p. 2499; V. 123, p. 86. For history, &c., see "Public Utility Compendium" of Oct. 31 1925.

WEST PENN RAILWAYS CO.

All of the outstanding com. stock is owned by The West Penn Electric Co.

All of the outstanding com. stock is owned by The West Penn Electric Co. ORGANIZATION.—Formed May 23 1917 by the merger of the (old West Penn Rys. Co., West Penn Traction Co. and a number of other street and interurban railway companies whose lines formed a connected system (for terms of consolidation see V. 104, D. 1704 Owns all of the outstanding capital stock of the Allegheny Vailey St. Ry. Co., Pittsburgh & Allegheny Valley Trac. Co., Oakdale & McDonald St. Ry. Co., Kittanning & Leechburg Rys. Co., Pan Handle Trac. Co., Steubenville Wellsburg & Weirton Ry. Co., The Steubenville Ry. Co., Wheeling Trac. Co., and West Virginia Power & Transmission Co.; also \$11,100,000 of the \$14,100,000 com. stock of West Penn Power Co. In addition, the West Penn Rys. Co. controls indirectly, through subsidiaries. Allegheny Valley Light Co., Allegheny Pittsburgh Coal Co., the Wheeling & Western Ry. Co., the Bellaire-Southwestern Trac. Co., the Steubenville & Wheeling Trac. Co., Wheeling Bridge Co. and the Steubenville Bridge Co.

Of the companies listed above, Pittsburgh & Allegheny Valley Trac. Co., Oakdale & McDonald St. Ry. Co. and Kittanning & Leechburg Rys. Co. are leased to and operated in the name of the West Penn Rys. Co.; and Pan Handle Trac. Co., Steubenville Wellsburg & Weirton Ry. Co., The Steubenville & Wheeling Trac. Co. and The Steubenville Ry. Co. are leased to and operated by the Wheeling Trac. Co.

In 1917 the rights and properties theretofore owned and controlled by Hydro-Electric Co. of W. Va., incl. the partially developed water power project at State Line on the Cheat River were taken over and are now owned by the West Virginia Power & Transmission Co. Construction work at Cheat Haven has been resumed and will be completed by 1927.

Franchises are largely perpetuted.

Franchises are largely perpetual. Practically all track outside of municipalities is on private right-of-way.

palities is on private right-of-way.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company conducts an electric railway passenger and freight business,
argely interurban, covering a total of 337.67 miles, and serving more than
250 cities, towns and communities in southwestern Pennsylvania, the
Panhandle of West Virginia and adjacent territory in Ohio. The physical
property owned by the West Penn Railways Co. and subsidiary company
(exclusive of the West Penn Power Co.) includes 337 41 miles of track
(measured as single track) of which 282.96 miles, 5 ft. 214 in. and 54.67
miles, 4 ft. 8½ in. guage, 272 motor passenger cars, 48 work cars, 20
express and freight cars, 11 sweepers and 12 other cars. Power station at
Connellsville (leased to West Penn Power Co.), and Wheeling, W Va.
(leased to Monongahela West Penn Public Service Co.), 7.33 miles of
25,000 volt transmission lines, exclusive of low tension distribution lines in
7,500 k.w.

Debentures.—All of the outstanding 3-year $6\frac{1}{2}\%$ debentures, dated April 1 1924, were called Sept. 1 1926 at par and interest. V. 123, p. 713.

Bonds.—Of the West Penn Traction Co. 1st mtge. bonds, \$9,175,000 are reserved to retire the bonds of constituent companies and balance for extensions and betterments at 90% of cost. As additional security all the outstanding collateral trust bonds of 1910 of West Penn Railways and other securities owned are deposited under the mortgage. Through this deposit these bonds are secured on the properties of the subsidiary companies, subject to the outstanding underlying issues. The trustee holds \$7.609.000 of the bonds of which \$6,620,000 are re-deposited under the mortgage at 80% of face value. The bonds are not subject to call. Tax-exempt in Pennsylvania. See description of bonds and property in V. 22, p. 597.

The West Penn Railways Co. first mortgage bonds of 1905 are not subject to call. Listed on Philadelphia, Louisville, Pittsburgh and Baltimore Stock Exchanges.

Pittsburg, McKeesport & Greensburg first 5s not subject to call. Total outstanding \$1,500,000, of which \$1,127,000 owned by West Penn Rys. \$500,000 P. McK. & C. first consol. are reserved for extensions and Improvements, and \$88,000 to retire Versailles Traction Co. bonds.

Improvements, and \$88,000 to retire Versailles Traction Co. bonds.

The Connellsville Sub. bonds were guaranteed principal and interest by the (old) West Penn Rys. Co., and are callable at 105 and int. on 30 days' notice. Tax-free in Pennsylvania.

\$90.000 Oakdale & McDonald bonds owned by West Penn Rys. Co., in addition to amount reported outstanding. Are guaranteed prin. & int. by West Penn Rys. Interest is payable at the Colonial Trust Co., Pittsburgh, Pa.

burgh, Pa.

\$10,000 Alleghany Valley Street Ry. 1st M. bonds (not included in amount outstanding) are held in treasury of Allegheny Valley St.Ry., are secured by a pledge of entire capital stock of Allegheny Valley Light Co.

\$12,000 Versailles Traction 1st 6s are owned by West Penn Railways.

Panhandle Traction first mtge. bonds are subject to call on any interest date ar par and interest on 30 days' notice.

The equipment notes of 1919 are due serially \$10,000 per annum each Oct. 1 to 1929. Are secured by 9 passenger cars. \$60,000 have been retired. The 8% equipment trust certificates are due \$10,000 semi-annually. \$80,000 have been retired.

Dividends.—Dividends on pref. stock are cumulative. Initial dividend paid Sept. 15 1917. Paid regularly quar. since to and incl. Mar. 1926.

EARNINGS.—For calendar years (including subsidiary companies): 1925. 1924. 1923. 1925.

Gross, all sources Oper. exp. & maint Taxes (incl. Federal) Depletion & depreciation	11,169,278	$ \begin{array}{c} \$20,073,165 \\ 10,600,113 \\ 1,034,409 \\ 1,569,344 \end{array} $	\$19,111,883 10,158,721 1,053,262 1,409,717	\$15,665,492 8,437,079 860,567 1,075,000
Total income		\$6,869,299 3,243,852	\$6,490,183 2,806,935	\$5,292,846 2,755,604
West Penn Pr. Co. in hands of public	909,196	740,100	517,746	359,291
W. P. Pr. Co. owned_		505,182	278,882	
Net avail. for divs. on stock of West Penn Rys. Co		\$2,380,164	\$2.886.620	\$2,177,951

Rys. Co______ \$2,498,364 \$2,380,164 \$2,886,620 \$2,177,951 Preferred dividends___ 209,981 383,579 _____ OFFICERS.—Pres., A. M. Lynn; V.-P. & Sec., R. B. Keating; V.-P., H. L. Mitchell; Comp., J. W. Glendening; Treas. & Asst. Treas., C. F. Kalp; Asst. Treas., R. C. Lightcap and W. K. Dunbar; Asst. Sec., G. E. Murrie and W. K. Dunbar; Gen. Aud., M. W. Glover.—V. 120, p. 1749; V. 121, p. 1229; V. 122, p. 2045; V. 123, p. 713.

(a) WHEELING TRACTION CO.

(a) WHEELING TRACTION CO.

On Oct. 1 1912 control was acquired by the West Penn Traction Co. (now West Penn Railways), which now owns all of the outstanding stock.

ORGANIZATION.—Incorp. Oct. 12 1900 in West Virginia. Owns entire capital stock of and operates The Bellaire-Southwestern Traction Co. and the Wheeling & Western Ry. Co. Owns entire capital stock of and operates under lease the Steubenville & Wheeling Traction Co.; also operates under lease Steubenville Wellsburgh & Weiron Ry. Co. and the Steubenville Ry. Co. and Panhandle Traction Co. Controls Wheeling Bridge Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns or controls and operates (incl. leased lines) 103.32 miles of track in Wheeling and suburbs, extending to Barton, Shadyside, Rayland and Wellsburg, Moundsville, Bellaire and Martin's Ferry. Also has line from Steubenville to Brilliant. Gauge, standard and 5 ft. 2½ in. Power station at Wheeling leased to Monongahela West Penn Pub. Serv.

and interest, by Wheeling Traction Co.

First equipment trust notes were issued in 20 series, A to T, of \$13,000 and \$12,000, alternately, maturing Series A April 1 1925, Series B Oct. 1 1925, the remaining series consecutively on April and Oct. 1 of each year to and incl. Oct. 1 1934. Are callable on any div. date on four weeks notice at 100 and div. Secured by 21 double truck, semi steel motor passenger cars.—V. 113, p. 2407; V. 114, p. 199; V. 115, p. 2048, 2795; V. 119, p. 812; V. 122, p. 2654.

WEST PENN POWER CO.

 $11,100,000~\rm com.$ owned by West Penn Rys. Co. and remaining $3,000,000~\rm com$ owned by The West Penn Electric Co.

ORGANIZATION.—Incorp. Mar. 1 1916, in Penna.. as a merger of 53 electric light and power companies. Co. owns the entire com. stock of Allegheny Pittsburgh Coal Co. and controls a number of smaller companies.

Allegneny Pittsburgh Coal Co. and controls a number of smaller companies.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Was organized for the purpose of consolidating under single fee ownership
the principal electric light and power properties within the State of Peana.
formerly controlled by West Penn Traction Co. The company's chartered
territory in western Pennsylvania exceeds 5,000 square miles. 437 cities and
towns are served, the population being estimated in excess of 575,000.
The physical property owned by the West Penn Power Co. includes 4 electric
generating stations, which together with the Connellsville station (leased
from West Penn Rys. Co.) have an aggregate installed capacity of 265,710.
to which 40,000 k.w. will be added after completion of the Springdale
station, 180 substations having a transformer capacity of 253,266 k.w.,
also 4 substations with transformer capacity of 120,000 k.w. feed-

ing the 25,000 volt system; and 914.25 pole miles of high-tension transmission lines (147.70 miles 132,000 v., 766.55 miles 25,000 v.), exclusive of low-tension distribution lines in cities and towns. The company also leases 7.33 miles 25,000 v. transmission lines. In March 1926 co. completed arrangements to supply all electric power to the Butler, Pa., plant of Forged Steel Wheel Co., thereby increasing co.'s loan by about 20,000 h.p. Co. was to build a 24-mile high tension transmission line from its Springdale, Pa., power station to Butler. See V. 122, p. 1765. The franchises under which company operates, with exception of those in a few smaller towns from which the company derives less than 4% of gross earnings, are unlimited as to duration.

Government Advance for Power Plant.—For particulars see "Electric Railway" Supplement of Oct. 30 1920.

Increase preferred stock.—On Nov. 2 1925 co. increased the authorized capital stock by \$10,000,000 6% cum. pref. stock. V. 121, p. 2158.

Capital stock by \$10,000,000 6% cum. pref. stock. V. 121, p. 2158.

STOCK AND BONDS—

Common \$35,000,000 (\$100)

% cum pref \$10,000,000 (100)

% cum pref \$10,000,000

% cum pref \$10,000

% cum pref \$10,000,000

% cum pref \$10,000

m serial g \$600,000_______Union Trust Co. of Pittsburgh, trustee.

Stock.—The 6% cum. pref. stock ranks equally and ratably with the 7% cum. pref., except that it receives dividends of 6% per annum, and is reat to 110 and div. No additional pref. stock may be issued except when surplus net earnings (before depreciation), applicable to pref. divs. for 12 out of preceding 15 months has been at least 13 times annual dividends on all pref. stock outstanding incl. new issue. Listed on N. Y. Stock Exchange. In Dec. 1925 West Penn. Securities Department, Inc., Pittsburgh offered 50.000 6% cum. pref. (a. d.) stock (par \$100) at \$97 and div. V. 121, p. 2754. The 7% cum. pref. stock is red. as a whole or in part at 115 and accrued div. on any dividend date upon six months' notice. See V. 102, p. 2082. Exempt from Penn. 4 mills tax. In Aug. 1924 W. A. Harriman Co., Inc., Dominick & Dominick, N. Y., and Union Trust Co. of Pittsburgh offered at \$103 per share \$2,063,000 7% cum. pref. stock. V. 119, p. 695.

& Co., Inc., Dominick & Dominick, N. Y., and Union Trust Co. of Piles burgh offered at \$103 per share \$2,063,000 7% cum. pref. stock. V. 119, p. 695.

Bonds.—The bonds are a first mortgage on all the physical property, rights and franchises now owned or hereafter acquired. Additional bonds may be issued at par for 75% of the actual cost of permanent improvements, add'ns or extens. under certain restrictions. Series "A" bonds are redeemable as a whole or in part since Mar. 1 1921 at 105 & int. on 4 weeks' notice. Int. on Ser. "A" payable at Amer. Water Works & Elec. Co., N. Y., or Cont. & Comm. Tr. & Sav. Bank, Chicago. Tax-exempt in Penna. Series "E" bonds are red. all or in part. on 4 weeks' notice at 105; Mar. 1 1923 to Mar. 1 1948 at 102½; Mar. 1 1948 to Mar. 1 1958 and thereafter at par. Series "F" 5½s are redeemable, all or in part, upon 4 weeks' notice at the following prices and interest: On or before Oct. 1 1928 at 107½; thereafter to and including Oct. 1 1938 at 105; thereafter to and including Oct. 1 1938 at 105; thereafter to and including Oct. 1 1948 at 102½, and thereafter to maturity at par. V. 118, p. 2772. The mortgage provides for an annual expenditure for maintenance as follows: 1916-20, 1½% of bonds out: 1921-25, 2%; 1926-46, 2½%; also for a depreciation fund of 2% of bonds out beginning with 1916 or additions, improvements, &c., against which no first mortgage bonds may be issued. V. 102, p. 891. All series are listed on N. Y. Stock Exchange. Compare V. 108, p. 1827: V. 117, p. 2772. Series "G" 5s. dated March 1 1916, are red., all or part, on any int. date on 4 week's notice at following prices and int. Through June 1 1951 at 105; through June 1 1954 at 102; thereafter to maturity at par. Free of Penna. 4-mill tax.

All of the outstanding first mtge, gold bonds, Series "C" 6%, were called for redemption on June 1 1925 at 106 and interest.

All of the outstanding Series "D" 7% bonds due Mar. 1 1946 were called for payment Aug. 1 1926 at 105 and int. V. 123, p. 326. In July 1926 W. C. Langley

Dividends.—Divs. on pref. stock have been paid since organization. On the new 6% cum. pref. stock an initial quar. div. of $1\frac{1}{2}\%$ was paid in Feb. 1926. V. 121, p. 3006.

EARNINGS.—For cal	lendar years	(incl. sub. c	cos.):	
	1925.	1924.	1923.	1922.
xGross oper. earnings				\$9,653,904
Oper. exp. and maint		7,056,674		5,512,144
Deprec., depletion, &c		1.017.819	891,217	626.327
Taxes (incl. Federal)	705,450	674,175	603,550	465,400
Miscellaneous income(Cr.1,225,5950	Cr.1,243,929	Cr.972,145	Cr.612,747
Total income	\$6,053,231	\$5,323,590	\$4,651,135	\$3,662,880
Int. & amort. of disct		2,026,809		1,679,236
Rentals	187,876	182,324	182,965	182,965

Net avail. for divs.__ \$3,672,277 \$3,114,457 \$2,660.990 \$1,800,678 **x** Including sales \$2,062,884 in 1925, of \$1,800,180 to affiliated companies in 1924, \$1,634,653 in 1923, \$1,455,675 in 1922.

Latest Earnings.—For 7 mos. end. July 31 1926: Gross, \$9,344,890; net after renewals, replacement and taxes, \$3,801,843; fixed charges, \$1,414,528 preferred divs., \$578,952; common dividends, \$1,128,000; balance, surplus, \$680,363.

OFFICERS.—Pres., A. M. Lynn; V.-P. & Sec., R. B. Keating; V.-Ps., G. M. Gadsby and J. S. Jenks; Compt., J. W. Glendening; Treas. & Asst. Sec., C. F. Kalp; Asst. Sec., G. E. Murrie and W. K. Dunbar; Asst. Treas., R. C. Lightcap and W. K. Dunbar; Gen. Aud., M. W. Glover.—V. 120. p. 1750, 2150, 2271, 2685, 3076, 3189; V. 121, p. 841, 2158, 2405, 2754, 3006; V. 122, p. 1765, 2045, 3343; V. 123, p. 326, 456, 1635.

WEST PENN MONONGAHELA CO.

Controlled by The West Penn Electric Co.

ORGANIZATION.—Incorp. June 14 1922 in Delaware. Formed to take over control of the Monongahela Pr. & Ry. Co. (now Monongahela West Penn Public Service Co.—see under "West Virginia" on another page).

CAPITAL STOCK.—Auth., \$3,000,000 pref., par \$100, and 1.000,000 shares com. of no par value. Outstanding, \$2,369,000 pref. and 968.832 shares com. The West Penn Electric Co. owns all of the outstanding pref. and 966,918 shares of the common. For offer of The West Penn Electric Co. to purchase remaining shares of common outstanding see V. 117, p. 441. OFFICERS.—Pres., A. M. Lynn; V.-P. & Sec., R. B. Keating; V.-Ps., C. P. Billings and G. M. Gadsky; Treas. & Asst. Sec., C. F. Kalp.

KEYSTONE POWER & LIGHT CO. (DEL.)

Control.—The West Penn Electric Co., a subsidiary of American Water Works & Electric Co., Inc. owns the entire outstanding 25,000 common shs.

ORGANIZATION.—Incor. Dec. 22 1922 in Delaware as a holding company. Its sole asset consists of 12,500 no par shares, being all of the authorized and outstanding common stock of Keystone Power Corp. Company has no funded debt.

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Div. Rate. Outstanding. Latest Div. ------x25,000 shs. ---------7 $3,064,800 --------
                                 Date.
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KEYSTONE POWER CORP.-

KEYSTONE POWER CORP.—
ORGANIZATION.—Incorp. Feb. 17 1922 in Pennsylvania.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company furnishes electric light, heat and power to some 34 boroughs and communities in Elk, McKean, Clinton and Centre Counties in northern-central Pennsylvania, including the boroughs of Kane, Mt. Jewett, St. Marys, Ridgway, Johnsonburg, State College, Bellefonte and Milesburg. Territory served approx. 2,300 square miles; population, approx. 70,000.
Company owns 3 electric generating stations with an aggregate installed capacity of 19,700 k.w., 31 substations of a transformer capacity of 16,291 kw., 67 pole miles of 44,000 volt transmission lines and 135 pole miles of 22,000 volt transmission lines, exclusive of distribution lines in towns. As of Oct. 31 1925, 11,444 customers.

Change in Stock.—On May 11 1926 co. reduced the authorized capital

of 22,000 voit transmission lines, exclusive of distribution lines in towns. As of Oct. 31 1925, 11,444 customers.

Change in \$10.00 (12.500 no par common shares and 111,700 pref. shares, par \$100). to \$5,000,000, consisting of 200,000 common shares, par \$10, and 30,000 pref. shares, par \$100. The 12,500 shares of no par common were converted into 500 common shares, par \$10, and since then more common stock was issued.

STOCK AND BONDS— Date Interest. Outstanding. Maturity.

Common \$2,000,000 (\$10) — 7436,100 — 1,436,100 — 77c cum pref \$3,000,000 (\$100) — 7 1,436,100 — 78500 & \$100 c) — 110 — 79c conversed into the stock of the stock

* All owned by Keystone Power & Light Co. Bonds.—At present the authorized issue of 1st mtge. gold bonds is limited to \$25,000,000. Red. on 4 weeks' notice during calendar years 1922-1931 incl.

The 10-yr. convert. y-debentures, dated Jan. 1 1924 are convertible on and after Jan. 1 1926 to and incl. Dec. 20 1933 at the then redemption price into 7% cum. 1st pref. stock at par with cash adjustment of price and int. and div. Red. on 4 weeks' notice to and incl. Dec. 31 1928 at 105 and int. and at 1% less for each succeeding year.

LEHIGH POWER SECURITIES CORPORATION.

Supervised by Electric Bond & Share Co.

LEHIGH POWER SECURITIES CORPORATION.

Supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorp. in Delaware in Jan. 1926 as a consolidation of the old Lehigh Power Securities Corp. (incorp. July 19 1917 in Delaware, for history see "Public Utility Compendium of Oct. 31 1925) and United Securities Co., a company formed in 1926 for the purpose of transferring all the public utility properties in and around Lancaster and Harrisburg. Pa., from United Gas & Electric Corp. to Lehigh Power Securities Corp. United Gas & Electric Corp. received a substantial amount of cash and \$6\$ cum. pref. stock of the Lehigh company in lieu of its former holdings in the Lancaster and Harrisburg companies and the ValleyRailways.

The common stock of the former Lehigh Power Securities Corp. (605,000 shares, no par, authorized) was all held under a voting trust agreement which agreement was terminated at the time of formation of the new corp., when each holder of a voting trust certificate calling for one share of common stock of the former Lehigh Power Sec. Corp. received 10 shares common stock of the consolidated corp. The 10-yr. 6% secured gold notes, due Aug. 11927 of the former Lehigh Pow. Sec. Corp. were called for redemption on Feb. 1 1926. 130,000 \$6\$ cum. pref. shares (no par) of the new Lehigh Pow. Sec. Corp. are owned by United Gas & Electric Corp., having been taken in part payment for its former holdings in the Pennsylvania situation. V. 122, p. 611.

Co. owns all the common stock of the Pennsylvania Power & Light Co., a substantial majority of both classes of stock of the Lehigh Valley Transit Co., all the common stock of Harrisburg Light & Power Co. and Lancaster County Ry. & Light Co., (which in turn controls (a) Conestoga Traction Co. (which owns Conestoga Realty Co.); (b) Lancaster Gas Light & Fuel Co. (which owns Conestoga Realty Co.); (c) Edison Electric Co. and (d) Lancaster Glectric Light, Heat & Power Co. and all the preferred and common stock of Valley Railways. Pennsylvania Power & Light Co. owns more than

\$1,000 c*r* and \$10,000r)tf (Guaranty Trust Co. of N. Y., trustee. Bonds.—No additional gold debentures may be issued unless net income for 12 out of preceding 15 months has been at least twice annual interest on all indebtedness of the corp. incl. new issue, but excluding indebtedness to be concurrently paid off. Issuable in series of such tenor as Directors may from time to time, determine. Red., whole or part on 30 days' notice, at 10 up to and incl. Feb. 1 2010, thereafter at 105 to and incl. Feb. 1 2020, and at par thereafter, in each case with interest. Penn. 4 mills tax refundable. In Jan. 1926, Bonbright & Co., Inc., &c., &c., offered \$25,000,000 6% ser. A at 95 and int., to yield 6.30%, V. 122, p. 611; V. 123, p. 455.
All of the outstanding \$7,566,000 (old corp.) 10-yr. 6% secured gold notes, due Aug. 1 1927, were called for payment Feb. 1 1926 at 101 and int. V. 122, p. 480, 611.

EARNINGS.—Of co., and subsidiaries for calendar year 1925.

OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., P. B. Sawyer; V.-Ps., Wm. Darbee and E. W. Hill; Treas., A. C. Ray; Sec., E. P. Summerson.—V. 121, p. 329, 331; V. 122, p. 480, 611, 883; V. 123, p. 455.

(1) LEHIGH VALLEY TRANSIT CO.

Control.—In July 1917 the Lehigh Power Securities Corp., which see above, acquired a substantial majority of both classes of this company's stock on the basis of \$28 per share of com. and \$48 per share of pref. stock. V. 105, p. 606.

V. 105, p. 606.

ORGANIZATION.—Incorp. in Pa. on Nov. 3 1905 and is a reorganization under foreclosure of the Lehigh Valley Traction Co., the Philadelphia & Lehigh Valley Traction Co., the Allentown & Slatington and the Coplay Egypt & Ironton Street Ry., as per plan in V. 79, p. 733, 1462. In Oct. 1911 purchased the Montgomery Trac. Co. (V. 93, p. 940), all of whose bonds and stock are deposited under the Lehigh Valley Transit ref. & impt. mtge. of 1910. In April 1913 purchased controlling interest in stock of Easton Consolidated Electric Co. V. 96, p. 1022. Also has half interest in Norristown Transit Co. Also acquired a number of other companes. Franchises perpetual.

Under agreement made in July 1907 the Lehigh Valley Transit has its Philadelphia terminal in the Philadelphia Rapid Transit station at Chestnut Hill. V. 85, p. 99.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. and its subsidiaries own and operate city and interurban railway lines over 216 miles of railway, including a high-speed interurban railway from Easton through Bethlehem and Allentown to Philadelphia. Population served, over 318,000. The road connects Allentown, Bethlehem, South Bethlehem, Hellertown, Nazareth, Northampton, Coplay, Catasauqua, Egypt, Emaus, Macungie, Slatington, Quakertown, Perkasie Lansdale, Norristown, Ambler and Philadelphia, 80, 95 and 105-lb. T and 96 and 116-lb. girder rails. Conducts through freight service between Allentown and Philadelphia. V. 97, p. 521. Owns a large amusement park about midway between Allentown and Bethlehem. Owns 348 passenger, freight and service cars. A 2.650-ft. bridge between Allentown and South Allentown was built by the controlled Allentown Bridge Co. (auth. stock \$300,000) and was formally opened Nov. 14 1913. See V. 97, p. 1426, 1428; V. 98, p. 154. Also has numerous municipal streetlighting contracts and owns a modern electric generating plant in Allentown 640,812 k.w. capacity. Franchises, with one minor exception, are perpetual.

(2) PENNSYLVANIA POWER & LIGHT CO.
Lehigh Power Securities Corp. owns all the common stock, except
directors' shares
Is under supervision of Electric Bond & Share Co.

Is under supervision of Electric Bond & Share Co.

ORGANIZATION.—Incorp. June 4 1920 as a consolidation and merger of the following companies: The Lehigh Valley Light & Power Co., the Northern Central Gas Co., the Columbia & Montour Electric Co., the Northumberland County Gas & Electric Co., the Harwood Electric Co. the Northumberland County Gas & Electric Co., the Harwood Electric Co. the Schuylkill Gas & Electric Co., the Pennsylvania Power & Light Co. (old company) and the Pennsylvania Lighting Co. into the (new) Pennsylvania Power & Light Co., the Harwood Electric Co., the Pennsylvania Lighting Co., entering into the merger were controlled by the Lehigh Power Securities Corp. (compare V. 110, p. 1973). Organized in the early part of 1926 the following subsidiaries: Pittston-Luzerne Power & Light Co., the Exeter Luzerne Power & Light Co. and Duryea Borough-Luzerne Power & Light Of V. 122, p. 1457. Owns all the capital stock of Hagerstown Light & Heat Co. of Washington County and more than 95% of the outstanding capital stock of East Penn. Electric Co. (see below). In 1926 acquired Panther Valley Electric Co. of Lansford, Pa., the Lehighton (Pa.) Electric Light & Power Co. and the Palmerton (Pa.) Lightling Co. V. 123, p. 844. In 1926 also acquired Mauch Chunk (Pa.) Gas Co. V. 123, p. 1635.

Offer to East Penn Electric Co. Stockholders.—In Jan. 1925 the company offered to acquire the capital stock of the East Penn Electric Co. and to issue in exchange therefor its own cum. pref. shares on the following basis:

(a) For each share of pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2nd pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) so deposited—one share of cum. pref. stock of Pennsylvania Power & Light Co.

Nor Cent Gas Co 1st & ref [1912 5 g F-A 775.000 Aug 11962 \$4,000.000, call at 105 any; Int. at office of El. Bond & Sh. Co., N. Y. C. Int date.

Williamsport Gas Co 1st M. | 1899 5 g F-A 400,000 Feb 1 1939 Columbia & Montour El Colimbia & Mon

| 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1924. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925 Balance______\$3,357,282 \$3,199,636

Latest Earnings.—For 12 months ended July 31:

 Latest Earnings.—For 12 months ended July 31:
 1926.
 1925.

 Gross, including other income.
 \$20,435,370
 \$18,281,688

 Net, after taxes.
 8,881,276
 7,444,124

 Interest on bonds.
 2,698,039
 2,197,565

 Other interest and deductions.
 188,102
 51,674

 Preferred dividends.
 2,535,352
 1,841,651

 Balance.
 \$3,459,783
 \$3,353,234

 All Preferred dividences.
 \$4,450,783
 \$4,50,783

\$3,459.783 \$3,353,234 OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., E. K. Hall; V.-P. & Gen. Mgr., P. B. Sawyer; V.-P., E. W. Hill; Sec. & Treas., C. M. Walter.—V. 121, p. 979; V. 122, p. 348, 1170, 1457, 2497, 3341; V. 123, p. 711, 844, 1635.

711, 844, 1635.

(a) EAST PENN E'ECTRIC CO.
Controlled by Pennsylvania Power & Light Co. (see "Offer to Stockholders" below.)
Operations supervised by Electric Bond & Share Co.
ORGANIZATION.—Incorp in Pennsylvania July 6 1922 as per financial plan of Eastern Pennsylvania Rys. (for history see "Electric Railway" supplement of April 28 1923 and statement of Eastern Pennsylvania Power & Ry. Co. in "Elec. Ry." Supp. of Oct. 27 1923) outlined in V. 114. p. 2717, and now owns in fee the property of the Eastern Pennsylvania Rys. (Co. and its subsidiaries and the Lykens Valley Light & Power Co., and controls Pine Grove Elec. Lt., Ht. & Pow. Co. by ownership of entire outstanding stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The co. supplies practically all the electric lighting and power and electric railway facilities in and adjacent to Schuylkill County, Pa., and operates

a small gås plant at Tamaqua. Supplies electric plower and light to 51 communities (24,036 customers) and interurban railway service to 22 communities. Total population served estimated to exceed 191,000. Has power stations with generating capacity of 40,850 k.w. Principal station at Pine Grove has a present installed generating capacity of 28,000 k.w. Co. owns and operates 139 miles of transmission lines, 469 miles of distributing lines. Operates 63 miles of track connecting Pottsville with Yorkville, Minersville, Palo Alto. Belmont, Cumbola, Mount Carbon. Port Carbon, St. Clair, New Philadelphia, Middleport, Schuylkill Haven. Adamsdale, Orwigsburg, Coal Castle, Glen Carbon. Tumbling Run. Brockton, Tuscarora, Tamaqua, Lansford, Summit Hill. Nesquehoning and Mauch Chunk. Standard gauge. 70-lb. T and 73-lb. girder rails. 53 pass, cars, 4 sweepers, 10 repair cars, 1 snow plow, 1 freight car. All franchises are perpetual or for a long term and the street railway lines are in a large measure built on private right-of-way.

Offer to Stockholders.—In Jan. 1925 the Pennsylvania Power & Light Co. offered to acquire the co.'s capital stock and te issue in exchange therefor its own cum. pref. shares on the following basis:

(a) For each share of pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$7 per share per annum) or 2d pref. stock (carrying dividends from Jan. 1 1925 at the rate of \$8 per share per annum) so deposited—one share of cum. Pref. stock of Pennsylvania Power & Light Co.

(b) For each share of common stock so deposited—two-thirds of one share of cum. pref. stock of Pennsylvania Power & Light Co.

Under the above plan more than 95% of the stock of all classes outstanding had been exchanged as of July 31 1926. V. 120, p. 453.

STOCK AND BONDS— Date. Interest, Outstanding Maturity. Common 150,000 shares.—(\$8) 9,138 shs.

1et preferred 50,000 shares.—(\$8) 9,138 shs.

1et preferred 50,000 shares.—(\$8) 9,138 shs.

2d preferred 19,000 shares.—(\$8) 9,138 shs.

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EARNINGS.—For calendar years:	1925.	1924.
Gross (including other income)	\$3.085.912	\$3,149.032
Net after taxes_ Bond interest, &c	1,260.553 439.935	1,499.637 464.271
Preferred dividends	145.372	130.107
Balance	675,246	905,259
Latest Earnings.—For 12 months ended June 30	:	
	1926.	1925.
Gross, including other income	\$3,183,237	\$3,175.303
Net, after expenses	1,239,358	1,495,045
Interest on bonds	398,823	409,104
Other interest and deductions	33,275	44,176
Preferred dividends	146,662	139.562
Balance	\$660,598	\$902.203
OFFICERSPres., P. B. Sawyer; VP., E. W		
Jr., and H. F. Dicke; Sec. & Treas., C. M. Walter ron.—V. 120, p. 86, 453, 2267, 2400; V. 122, p. 24		, P. McCar-
1021 1. 120, p. 00, 100, 2201, 2100, 1. 122, p. 2	Tivo.	

(3) HARRISBURG LIGHT & POWER CO.
Controlled by Lehigh Power Securities Corp.
Under supervision of Electric Bond & Share Co.
ORGANIZATION.—Incorp. July 22 1912 to take over the Harrisburg Light, Heat & Power Co. and Paxtang Elec. Co., whose franchises are perpetual. In Feb. 1913 the Harrisburg Light & Power Co. purchased the Harrisburg Steam, Heat & Power Co. In Aug. 1913 acquired Steelton Light, Heat & Power Co. V. 97. p. 179.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Serves with light and power the city of varisburg and the adjacent communities of Steelton, Dauphin, Penbrook, Paxtang and Rutherford; also serves the main business section of Harrisburg with steam heat. Estimated population served, 125,000. More than 28,790 electric customers Co. owns electric plants of an installed capacity of 24,750 k.w.; and 306 miles of electric distribution lines.

CAPITALIZATION.—Stock outstanding, \$2,588,900 common and \$1,250,000 6% cum. pref. stock. All the common owned by Lehigh Power Securities Corp.

Date, Interest. Outstanding, Maturity.

EARNINGS.—For 12 months ended June 30:

Gross, including other income Net, after taxes Bond interest Other interest and deductions Preferred dividends	$1,132,263 \\ 270,078 \\ 6,455$	\$2,104,937 913,818 265,576 42,494 75,000
Ralanca	\$780.730	\$530.948

S780,730 \$530,948
OFFICERS.—Chairman of Board, E. Z. Wallower: Pres, L. P. Hammond; V.-P., D. A. Alias; V.-P., H. C. Ross; V.-P., E. W. Hill; V.-P. & Gen. Mgr., H. R. Palmer; Sec. & Treas., H. W. Stone.—V. 120, p. 1585
V. 122, p. 610.

(4) LANCASTER COUNTY RAILWAY & LIGHT.

V. 122, p. 610.

(4) LANCASTER COUNTY RAILWAY & LIGHT.

Controlled by Lehigh Power Securities Corp.

Under supervision of Electric Bond & Share Co.

ORGANIZATION.—Incorp. on June 15 1901 in New Jersey. Owns and controls the following railway, gas and electric properties, whose stocks are placed under the mortgage of 1901:

Conestoga Traction Co.

Lanc. Gas Light & Fuel Co.

Also controls the Lancaster Elec. Lt. Ht. & Pow. Co. The Lancaster Gas Lt. & Fuel Co. eentrols the Columbia Gas Co

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The Conestoga Traction Co. (the operating company) operates 163 miles of track, incl. the Lancaster & Columbia. 9.16 m; Lancaster & Lititz. 9.19 m; Lancaster Mechanicsburg & New Holland. 20.80 m; the New Holland Blue Ball & Terre Hill St. Ry., 4.99 m; the Rohrerstown Landisville & Mt. Joy Ry., 13.87 m; the Lancaster & Eastern Ry., 17.74 m; the Lancaster & Quarryville Ry., 8.44 m; the Elizabethtown & Florin St. Ry., 6.40 m; the Christiana & Coatesville St. Ry., 11.04 m; Lancaster Willow treet Lameter & Strasburg Ry., 11.23 m; the Lancaster Petersburg & Manheim Ry., 8.45 m; the Ephrata & Adamstown, 7.99 m; the Lancaster & Rocky Springs 4.61 m; Denver & Ephrata Ry., Lancaster & New Holland Turnpike, and the Lancaster & Rocky Springs 4 Manheim Lanc. Willow St. Lamp. & Strasburg Lancaster & Columbia
Lancaster & Rocky Springs New Holl oll Christiana & Coatesville
Lancaster & Columbia
Lancaster & Marietta Turnpike
Elizabethtown & Florin

Does all the gas and electric lighting in cities of Lancaster and Columbia, and practically all in Lancaster County. Total population served in excess of 200,000. Franchises are perpetual. Courtols, directly or indirectly, properties with a total electric generating capacity of 8,350 k.w., 168 miles transmission and 1,021 miles distribution lines. Gas plants of total capacity of 2,600,000 cu. ft., holder capacity 1,441,000 cu. ft., 115 miles gas mains, annual output over 549,302,900 cu. ft.

(5) VALLEY RAILWAYS.
Controlled by Lehigh Power Securities Corp. under supervision of Electric and & Share Co.

Controlled by Lenigh Power Securities Corp. Linux: Supervision 5. American Sond & Share Co.

ORGANIZATION.—Incorp. In Pennsylvanta in July 1912 and in Sept. 1912, after increasing its stock from \$10.000 to \$2,500.000 (of which \$500,000 is 6% cum. pref.), purchased control of the Valley Traction Co., which in turn controlled the Harrisburg & Mechanicsburg Elec. Ry., White Hill & Mechanicsburg Pass. Ry., Carlisle & Mechanicsburg St. Ry., West Fairview & Marysville Elec. St. Rys., Harrisburg & Riverton St. Ry., Fairview & Might Marysville Elec. St. Rys., Harrisburg & Riverton St. Ry., Fairview & Riverton Ry., and the United Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates electric railway lines connecting Harrisburg with Fairview, Enola, Marysville, Riverton, New Cumberland, White Hill, Shiremans Town, Camp Hill, Mechanicsburg, Boiling Springs and Carlisle, and through a subsidiary, serves with electric power and light more than 6.906 consumers in this district in Cumberland County. Population over 43,000. Co. owns 43 miles of track and controls the United Electric Co., which owns an electric generating station of 4.600 k.w.

Valuation.—See V. 109. p. 1181.

Offer to Purchase Common Stock and Bonds.—See V. 119, p. 2533.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

1924. \$445.599 85.191

OFFICERS.—Pres , C. H. Bishop: V.-P., E. W. Hill; V.-P., L. H. Parkhurst; Sec., E. P. Summerson; Treas., H. W. Snodgrass.—V. 122, p. 613.

ASSOCIATED PENNSYLVANIA CORPORATION.

ASSOCIATED PENNSYLVANIA CORPORATION.

Control — The entire common stock is owned by Associated Electric Co.
Incorp. March 24 1926 in Delaware. Controls the Pennsylvania group
of operating companies of Associated Electric Co.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 1,000 shs. (no par)—All owned by Associated Electric Co.
Securities of underlying companies:
Preferred stock.
St. 524,047
Bonds
EARNINGS.—Consolidated earnings of all operating companies in the
Pennsylvania Group for 12 mos. end. Aug. 31 1926:
Gross earnings.
S10,356,649
Operating expenses, maintenance and taxes
S5,299,647

 Net
 \$5.057.002

 Fixed charges, &c
 2.598.959

 Renewals and replacements
 710,962

 Preferred dividends
 513,388
 \$1,233,693

OFFICERS.—Pres., H. C. Hopson; V.-P., J. M. Daly; Sec., M. O O'Keeffe: Treas., G. M. Michel. Directors: H. C. Hopson, J. M. Daly M. C. O'Keeffe.

PENN PUBLIC SERVICE CORPORATION.
All common stock is owned by Associated Pennsylvania Corp.
ORGANIZATION.—Incorp. in Penna. in June 1919

ORGANIZATION.—Incorp. in Penna. in June 1919

FIELD OF OPERATION.—Incorp. in Penna. in June 1919

FIELD OF OPERATION.—Incorp. in Penna. in June 1919

FIELD OF OPERATION.—Incorp. in Penna. in June 1919

Stocommunities, incl. ading Johnstown, Warren and Erie, located in Cambria, Somerset, Indiana, Clearfield, Centre, Westmoreland, Jefferson, Warren and Erie counties in western Pennsylvania. Also does some incidental artificial gas and steam-heating business and through a subsidiary renders natural gas service in Johnstowh and its suburbs. Population estimated to exceed 875,000.

Electric system includes 10 steam electric and 2 hydro-electric generating plants having an installed generating capacity of 136,950 h. p. Principal plants having an installed generating capacity of 136,950 h. p. Principal plants having an installed generating capacity of 136,950 h. p. Principal plants are at Seward, Johnstown, Philipsburg, Rockwood, Warren and Erie.

The Penelec Coal Corp., a subsidiary, owns five producing coa mines near Clearfield, Philipsburg, Seward, Johnstown and Rockwood, respectively, and has an aggregate coal reserve estimated to exceed 20,000,000 tons of coal on lands owned or held under lease. The entire supply of steam coal for all except the Warren and Erie plants is secured without the use of railroad equipment.

The transmission system of co. and subsidiaries now includes approximately 1.335 miles of high-tension lines. The electrical distribution system consists of approximately 5,000 miles of aerial wire in addition to underground distributing systems in the cities of Jehnstown and Erie. The electrical gas plant at Clearfield serves 615 customers, while the Johnstown Fuel Supply Co., the entire capital stock of which (no funded debt) is owned, distributes natural gas to 13,917 customers.

Stock And Bonds—

Date. Interest. Outstanding. Maturity.

Offer by Associated Gas & Electric Co.—On Aug. 12 1926 Associated Gas & Electric Co. offered 6% pref. stockholders to exchange their holdings on the basis of 1 share \$6.50 div. ser. pref. or 1 share \$6.60 div. series pref. and 1-3 common share Associated Gas & Electric Co. for each 6% pref. share of Penn Public Service Corp. V. 123, p. 844. The 7% pref. stock was redeemed Sept. 1 1926.

of Penn Public Service Corp. V. 123, p. 844. The 7% pref. stock was redeemed Sept. I 1926.

Bonds.—The 1st & ref. mtge. provides for a maint. and impt. fund of not 1ess than 12% of gross oper. revenues of the co. for each year.

Series "C" is call. at 111½ and int. on May 1 1927 and thereafter on any Int. date at a premium decreasing ¾ % each year to 107½ an May 1 1932, and thereafter decreasing ½ % each year to 100½ and int. during the last year of life. Free of the present Pennsylvania 4-mills tax.

Series "D" 5s are callable on the first of any month on six weeks' notice at 105 and int. through Dec. 1 1940; thereafter at a premium decreasing ½ point each year to 102½ and int. during 1950, and thereafter prior to maturity at a premium decreasing ½ point each year of life. Free of the Penna. 4 mills tax and the Conn. personal property tax not exceeding 4 mills per \$1 per annum refunded. In Nov. 1924 \$4,000,000 were offered by Harris, Forbes & Co., and E. H. Rollins & Sons at 94 and interest, to yield over 5.40%. V. 119, p. 2411.

OFFICERS.—Chairman of Board, J. I. Mange; Pres., J. I. Mange; V.-P., H. C. Hopson; Sec., M. C. O'Keeffe; Treas., H.C. Hopson.—V.118, p. 1783; V. 119, p. 2411, 2530; V. 122, p. 2042; V. 123, p. 844.

NORTHWESTERN ELECTRIC SERVICE CO. OF PENNSYLVANIA

mortgage bond, which began July 1 1917 (denom. \$1,000, \$0,000 and 000).

The Crawford County Rys. first mtge. 6s are tax-exempt in Pennsylvania Subject to call on any interest date at par. To be called, see Associated Electric Co., V. 122, p. 2039, 2041.

PENNSYLVANIA WATER & POWER CO.

Stock.—Listed on Phila, Stock Exchange. V. 119, p. 1291.

Bonds.—1st mtge. 5s have sink. fund for purchase of bonds at not over 105 of \$100.000 per annum. \$898.000 retired by sink. fund. Int. payable in N. Y., Montreal and London. Free from Penna. State tax.

1st ref. mtge. 5½s Series "A" are call., all or in part, at any time on 30 days' notice at 107 and int., prior to Oct. 1 1926, the premium decreasing ½% each year from Oct. 1 1926 to maturity. Sink. fund for retirement of Series "A" bonds beginning with the year 1927, an amount in each year equivalent to 8% of the annual int. charges upon all bonds of Series "A" theretofore issued; after the expiration of 5 years the amount payable to the sink. fund is increased to 12% of the int. charges and after the expiration

of a further 5-year period it is increased to 16%. Add'l bonds may be ssued (a) to refund underlying bonds. (b) upon the basis of 80% of the cost of 'add'l properties, and (c) upon the basis of the acquisition of securities of other corporations in accordance with restrictions ocntained in the mortgage. Are listed on Phila. Stock Exchange. V. 119, p. 950, 1180. In Nov. 1923 \$2,000,000 Series "A" 5½s were offered by Aldred & Co.; Minsch, Monell & Co., inc., New York; Chase & Co., Boston, and Joseph W. Gross & Co., Phila., at 95½ and int., to yield 5.80%. V. 117, p. 2222. In July 1924 Chase & Co., Boston; Joseph W. Gross & Co., Phila., and Minsch, Monell & Co., Inc., New York, offered an add'l \$1,000,000 Series "A" 5½s at 99 and int., to yield over 5.55%. V. 119, p. 334.

EARNINGS.—For calc				75.20
Gross inc. (all sources) Exp., maint., taxes, &c_	\$2,960,436 883,323	\$2,686,466 774,359	1923. \$2,124,428 594,404	\$2,003,478 547,078
Net earnings Interest on bonds Dividends(8	\$2,077,113 738,000 %)859,696	\$1,912,107 648,133 (8)820,620	\$1,530,024 548,150 (7)639,250	\$1,456,400 535,144 (7)594,650
Balance, surplus	\$479,417 483,624 140,000 220,850 100,000	\$443,354 444,218 130,000 210,010 100,000	\$342,624 344,274 93,000 175,410 75,000	\$326,606 329,860 80,000 173,210 75,000
Surplus Dec. 31	\$22,774	\$4,207	\$864	\$1,650

OFFICERS.—Chairman of Board, J. E. Aldred; Pres., Chas. E. F. larke, N. Y.; V.-P., J. A. Walls; Sec., F. J. Allen; Treas., J. L. Rintoul. ffice, Lexington Bidg., Baltimore, Md.—V. 119, p. 950, 1180, 1291; 120, p. 820, 843; V. 122, p. 749, 876, 900.

SOUTHERN CITIES UTILITIES CO.

SOUTHERN CITIES UTILITIES CO.

ORGANIZATION.—Incorp. in Delaware Aug. 4 1917. Owns all of the outstanding capital stock of the Southern Cities Power Co., Fayetteville Electric Power & Light Co., Sequatchie Valley Pr. & Lt. Co., Bell Buckle Lt. & Pr. Co., Electric Illuminating & Equipping Co., Southern States Ice Co., Fayetteville Ice Co.; all of the common stock of Mills & Lupton Supply Co. and West Virginia Utilities Co.; the controlling stock of Public Lt. & Pr. Co. West Virginia Utilities Co. owns all of the outstanding stock of the Wheeling Public Service Co., which latter co. in turn owns all of the stock of the Bus Transportation Co. of Wheeling. The Southern El. Co. and in 1925 Columbia Water & Light Co. and Petersburg (Tenn.) Municipal Lighting plant.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The operating companies, with their subsidiaries, operate in West Virginia, Tennessee, Pennsylvania and Alabama, serving 54 (which were to be increased in 1926 by 29 additional towns in Tennessee) towns and communities with an estimated combined population of 450,000, with light, power, gas. 6 steam plants, 6 ice plants, 2 water plants, 2 gas distributing systems, 2 street railway systems and 255 miles of transmission lines. In 1926 co. was reported planning the construction of 400 additional miles of high-voltage lines. In addition co. controls, through lease, 6 hydro-electric plants, 1 water plant and over 200 miles of transmission lines. Total installed generating capacity of properties owned or leased, 15, 425 h. p., to too bicrosessee the construction of 400 additional miles of high-voltage lines. In addition co. controls, through lease, 6 hydro-electric plants, 1 water plant and over 200 miles of transmission lines. Total installed generating capacity of properties owned or leased, 15, 425 h. p., to too increased to 28, 125 h. p.). Co. also owns undeveloped water power sites with an estimated construction of 400 additional miles of high-voltage lines. In addition co. controls, through lease the power si

ALDRED & CO.

40 Wall Street NEW YORK

ing lines, and against which expenditures during the period for maintenance, &c., are to be credited. The net amount payable to such fund annually is to be paid in cash or bonds issued under the agreement or underlying bonds, or by the appropriation of bondable expenditures. Above percentages subject to revision at intervals of not less than 5 years. The bonds are secured by deposit of (a) all, but not less than 5 years. The bonds are secured by deposit of (a) all, but not less than 5,500,000, of the issued and outstanding bonds, secured by a 1st mtge. lien on the properties of Southern Cities Power Co., West Virginia Utilities Co., Wheeling Public Service Co., Southern States Ice Co., subject only to existing underlying liens (see V. 123. p. 85), and (b) all of the outstanding common stock of all of the above companies, and also of Mills & Lupton Supply Co. and Electric Illuminating & Equipping Co. No subsidiary co. may issue any bonds or common stock unless pledged under this mtge. Series "A" is redeemable all or part on 30 days' notice at 105 and int. through June 1 1941, less ½% for each year or part thereof elapsed thereafter. Penn., Conn. & Calif. 4-mills, Maryland 4½-mills, Dist. of Col. 5-mills and Mass. 6% taxes refundable. In June 1926 Ames, Emerica & Co. and Kelley, Drayton & Converse sold at 100 and int. \$5,500,000 Series "A" (V. 123. p. 85).

The 6% convert. gold debentures, Series "A." dated April 1 1931, less ½% for each year or part thereof elapsed thereafter. Penn., Conn. & Calif. 4-mills, Maryland 4½-mills, Dist. of Col. 5-mills and Mass. 6% taxes refundable. Convertible into Class "B" common stock to and incl. Jan. 1 1928 at the rate of \$55 a share; to and incl. Jan. 1 1930 at rate of \$70; incl. Jan. 1 1935 at trate of \$100 per share. Conversion privilege elapses after Jan. 1 1935. In July 1926 Ames, Emerica & Co. offered \$1,500,000 6% Series "A" at 98 and int., to yield over 6.25%. V. 123, p. 456, 1635.

Dividendas.—On the common stock a quar. div. of \$1 and an extra div. of 25c. was paid in

EARNINGS.—Consolidated earnings for calendar years:

Pref. divs. S. C. Util. Co	157,548	153,672	104,304
Minority pref. divs. subsidiary cos	81,474	53,140	74,968
Interest	401,480	436,580	429,277
Net after taxes	945,895	942,717	806,708
Gross earnings	\$2,817,462	\$2,763,901	\$2,476,881
	1925.	1924.	1923.

Available for reserves & com. divs. \$305,391 \$299,325 \$198,159 OFFICERS.—Pres., Geo. B. Adams; V.-P., Adam P. Barrett; V.-P. & Gen. Mgr., G. S. Nunemaker; Treas., Fred. Anderson; Sec. & Att'y, Ira Lloyd Letts, Woolworth Building, Providence, R. I.—V. 120, p. 332; V. 121, p. 201, 331, 461, 1228, 1570, 1680, 1790, 2040, 2274, 2404; V. 122, p. 2193, 3343; V. 123, p. 85, 456, 583, 844, 1635.

WEST VIRGINIA UTILITIES CO.

All the common stock is owned by the Southern Cities Utilities Co.

EARNINGS.—Calendary	dar years:			
Oper. Rev.	Net, aft. Tax.	Other Inc.	Deductions.	Balance.
1924\$1,246,313	\$409,438	\$37.584	\$149,766	\$297,257
1923 1,110,026	386,017	35,357	143,566	277.808
1922 1,002,092	375,207	30,918	136,676	269,449
1921 793,303	235,481	24,718	137,033	123,166
OFFICERS P				

OFFICERS.—Pres., Fred Anderson; V.-P., J. K. Buchanan; Treas., Geo. B. Adams; Sec., Ira Lloyd Letts; Asst. Treas., R. A. Bruce.—V. 115, p. 989; V. 116, p. 1179, 1277, 1894; V. 117, p. 1349, 2324, 2772; V. 123, p. 983.

B. Adams; Sec., Ira Lloyd Letts; Asst. Treas., R. A. Bruce.—V. 115, p. 989; V. 116, p. 1179, 1277, 1894; V. 117, p. 1349, 2324, 2772; V. 123, p. 983.

(1) WHEELING PUBLIC SERVICE CO.
All the common stock is owned by the West Virginia Utilities Co. ORGANIZATION.—Organized in 1920 and acquired the Wheeling-Elm Grove properties of the West Virginia Traction & Electric Co. (for history see "Electric Railway" Supplement of April 24 1920), as per plan outlined in V. 110, p. 1416. Owns 3,940 out of 4,440 shares of City Railway Co. Owns all the common stock of the Bus Transportation Co. of Wheeling STOCK AND BONDS—Date. Interest. Outstanding. Maturity. Common \$500,000.———All owned by West Virginia Utilities Co. City & Elm Grove cons coll 1906 5 g J-J 112,000 July 1 1936 tr M \$2,500,000 g (\$1,000). Int. at Union Trust Co., Pittsburgh, trustee. Wheeling & Elm Grove ist 1898 5 M-S 115,500 Mar. 1 1928 mtge \$225,000 (\$500).———Sinking fund retires \$5,000 annually Wheeling & Elm Grove mtge) 1901 5 A-O 794,500 April 1 1931 (seetext) (\$1,000&\$100 gc* Int. pay. at Dollar Savs. & Tr. Co., trustee. Wheeling Pub Serv Co 1st mtge 1922 6% 1,038,000 Oct. 1 1955 Bonds.—Of the City & Elm Grove consol. coll. trust bonds, \$1,000,000 105 reserved to retire prior liens. Are subject to call on any int. date at are and int. V. 83, p. 491.

The authorized amount of Wheeling & Elm Grove Ry. mtge. was originally \$1,250,000, but was reduced in Feb. 1906 to \$1,000,000.

EARNINGS.—For calendar years:

Oper. Rev. Net. at. Tax. Other Inc. Deductions. Balance.

Oper. Rev. Net. at. Tax. Other Inc. Deductions. Balance.

\$628,683 \$178,188 \$2,462 \$119,042 \$61,607 1923 \$119,042 \$61,607 1923 \$119,042 \$61,607 1923 \$119,042 \$61,607 1923 \$119,042 \$61,607 1923 \$103,940 1,681 Property, &c.—See West Virginia Utilities Co. above.—V. 117, p. 1349, 2772; V. 119, p. 812.

Property, &c.—See West Virginia Utilities Co. above.—V. 117, p. 1349, 2772; V. 119, p. 812.

READING TRANSIT COMPANY.

All the common stock and \$550,000 Class "B" preferred owned by General Gas & Electric Corporation.

ORGANIZATION.—Incorp. in Pennsylvania in Aug. 1917 as a merger of the old Reading Transit & Light Co. (which then ceased to exist) with the United Traction Co. (Reading), Boyertown & Pottstown Ry., Birdsboro Street Ry., Reading & Womelsdorf Electric Ry., and Front & Fifth

Streets Ry., all of these properties having been operated under lease. Was known as Reading Transit & Light Co. up to Jan. 1925, when name was changed to present title. V. 120. p. 88. Company owns the entire capital the Oley Valley R., Neversink Mountain Ry. and Reading Transit Bus Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Co. operates the property of the Oley Valley Ry. Co. in conjunction with its own system in and about the city of Reading. It also owns and operates under favorable long-term leases with options to purchase 17 other companies, among which is the Northeastern Street Ry. Co. of Reading, whose 3-mile line was financed entirely by residents of the section served and was placed in operation in 1924. The system comprises over 200 miles of electric railways in the cities of Reading, Lebanon. Pottstown, Norristown and Philadelphia and their surrounding territories in Berks, Lebanon, Montgomery and Philadelphia counties. The system connects at Chestnut Hill with the Philadelphia street rallway system and has connections at other points with the Lancaster, Harrisburg and Allentown transit systems. An electric express business is carried on by the co. throughout this section of Eastern Pennsylvania. Electric power for operation of the lines is furnished by the Metropolitan Edison Co. Population served is estimated at 425,000, not including Philadelphia. Reading, the centre of the system, has, with its suburbs, a population of 135,000.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$5,250,000.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$5,250,000.

Preferred Class "A" \$700,000.

\$18,800 Aug '26, 1½
Preferred Class "A" \$700,000.

\$18,500 Aug '26, 1½
Preferred Class "A" \$700,000 In 1924 6 g M-N 595,800 Nov 1 1954 and \$1,000 (gold_c*&r* tfl Colonial Trust Co., Reading, Pa., trustee.

United Traction Co.—
Birdsboro St Ry M \$250,000 [1904 5 g J-J 250,000 Jan 1934

Leased Line Securities—
Adam & Mohn first mortgage | 1904 | 5 g J-J | \$75,000 June 1 1931 |
Syr5,000 g (\$1,000) _r* cpt | Int. at Colonial Trust Co., Reading, trustee.
Read-8 W first mtge \$100,000 | 1900 | 5 F-A | 95,000 Aug 1 1931 |
Security | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 1900 | 19

United Traction Co.-Front & Fifth St. bonds are red. at 105.

EARNINGS.—For calendar years:

Gross Earns. Net. after Fixed

(Incl.	oth.Inc.). Ta	z.&Dep. Ci	harges. Di	idends. Si	ir. or Def.
x1926 \$2 1925 \$3 1924 \$3 1923 \$3 1922 \$2 1921 \$3 x Twelve mos. en	$\begin{array}{cccc} 050,699 & 6\\ 041,923 & 6\\ 117,309 & 6\\ 959,516 & 6\\ 007,465 & 6 \end{array}$	00,322 4 04,403 4 48,559 4 54,204 4 64,028 4	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	19,145 s 19,145 s 17,701 s 17,115 s	ur.\$38,578 sur. 55,076 ur. 71,223 ur.121,204 ur.123,633 ur.130,170

Latest Earnings.—For 12 mos. end. Aug. 31 (incl. sub. cos.):

Gross earnings	1926.	1925. \$3,021,633
Net after taxes, rentals & deprec., but incl. other income	257,412 99,689	269,62 7 89,116
Balance, surplus	\$157,723	\$180,511

OFFICERS.—Pres., E. L. West; V.-P., Thos. Cheyne; V.-P., Lucien H. Tyng; V.-P., E. M. Gilbert; V.-P., W. Buchsbaum; Treas., J. P. Campbell; Sci. C. N. Wilson.—V. 120, p. 88; V. 121, p. 587, 2753; V. 122, p. 2043; V. 123, p. 712.

READING TRACTION.

(a READING TRACTION.

ORGANIZATION.—Incorp. March 9 1893 in Penna. to operate the Reading City Passenger Ry. and East Reading Electric Ry., which it equipped with electricity and leased for 99 years, the former from April 1893, and the latter from May 1 1893. On Oct. 1 1894 leased the Reading & Temple Electric Ry., for 99 years. The Reading Traction was leased on Jan. 1 1896 to the United Traction (now Reading Transit Co.) for 900 years at a rental of \$10.000 annually for first three years, \$20.000 for next two years, and \$30,000 thereafter, and all bond interest.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Leases 48 miles of track. Gauge 5 ft. 2 ½ in. Rails, 90 lbs.

(b) SCHUYLKILL VALLEY TRACTION.

The United Power & Transportation Co. owns all of the \$500,000 capital

The United Power & Transported and Stock.

Lease.—Leased for 900 years from April 1 1910 to Reading Transit Co.

Rental, \$5,000 1st and 2d years, \$15,000 annually thereafter, and \$1,000 annually for maintaining organization. Reading Transit Co. also assumes all obligations of Schuylkill Valley Trac. and its leased lines.

all obligations of Schuylkill Valley Trac. and its leased lines.

ORGANIZATION.—Incorp. in Pennsylvania Sept. 8 1893 as the Norristown Bridgeport & Conshohocken Traction Co., and on Jan. 5 1895 chartered as present company. Since Jan. 15 1895 has controlled and operated the Conshohocken Ry., the Montgomery County Passenger Ry., the Citizens' Passenger Ry., the Collegaville Electric Street Ry. and the Norristown Passenger Ry. The corporate existence of the several companies is to be maintained, but their bonds will be taken up as rapidly as possible. In Jan. 1902 leased for 950 years the Roxborough Chestnut Hill & Norristown Ry., including that company's leases of the Wissahlekon Electric Passenger Ry. and the Trappe & Limerick Electric Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 57.03 miles of track, including lines of abovementioned companies, and also Roxborough Chestnut Hill & Norristown Gauge, 5 ft. 2½ in. Rails, 60 and 100-lb. T & girder. 91 cars.

(a) ROXBOROUGH CHESTNUT HILL & NORRISTOWN RY.

The United Power & Transportation Co. owns 4,959 out of the 4,968 shares of the capital stock. In Jan. 1902 was leased for 950 years to the Schuylkill Valley Traction at a rental of \$4 50 per share, payable semi-ann.

ORGANIZATION.—Incorp. Dec. 2 1895 in Penna. In 1898 leased the Wissahickon Electric, 3½ miles, for 950 years; rental to be 2% on the \$145,842 stock for the first two years, 3% for the next ix years, 4% for the next seven years and 5% for the rest of the term. Also owns the \$250,000 stock of the Trappe & Limerick Electric Street Ry. and leases that company for 950 years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Total track, 20½ miles; gauge, 5 ft. 2½ in. rails, 70 to 90-lb. grder.

CAPITALIZATION.—In June 1896 filed a mortgage for \$450,000 to the Real Estate Title Insurance & Trust Co., Philadelphia, securing 5% gold bonds (\$1,000) J. & D. (opt), due June 1 1926. In June 1926 we were officially informed that holders of approx. \$50,000 of the \$371,000 bonds agreed to extension until June 1 1936 at 6%. The balance was paid off in cash. V. 122, p. 3342. Capital stock auth., \$450,000; issued, \$248,000; par \$50.

agreed to extension unant value in cash. V. 122, p. 3342. Capital stock auth., \$400,000, 155000., \$7. 100, par, \$50. Trappe & Limerick Elec. St. Ry. 5% gold stock certfs. due July 1 1931. Int. (J. & J.) at Real Estate Title Ins. & Trust Co., trustee. Auth., \$250,000, and outstanding, \$249,000. Secured by deposit o. \$249,000 stock of the Trappe & Limerick Street Ry.—V. 62, p. 1042; V. 106, p. 87; V. 122, p. 3342.

(b) TRAPPE & LIMERICK ELECTRIC STREET RY.

ORGANIZATION.—Incerporated in Pennsylvania on July 25 1899.
Was leased on Dec. 31 1991 to Roxborough Chestnut Hill & Norristown Ry.
for 950 years at a rental equal to 5% per annum on capital stock, interest on
bonds, taxes and \$100 maintenance expenses.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Length of line, 13.35 miles.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$250.000 (\$50)

See text

First mertgage \$250.000 gold 1991 4/5 g.J-J 250.000 July 1 1931
(\$1,000)

C*cpt Int. at Real Est. Title Ins. & Tr. Co., Phila.

Bonds.—Are guar., p. & i., by Roxborough Chestnut Hill & Norristown.
(c) LEBANON VALLEY STREET RAILWAY.

Lease.—Leased to Reading Transit & Lt. Co. for 900 years from April 1
1910. Annual rental of \$40.000 and yearly payment of \$500 for organization, as well as taxes and interest on bonds.

ORGANIZATION.—Incorp. on June 28 1899 as a consolidation of the Lebanon & Annsville Street Ry. and the Lebanon & Myerstown Street Ry.

The United Power & Transportation Co. owns all the 10,000 shares of the apital stock.

NORTHERN PENNSYLVANIA POWER CO.

NORTHERN PENNSYLVANIA POWER CO.

A subsidiary of General Gas & Electric Corp., which owns all of the common stock. Management W. S. Barstow Mgt. Assn., Inc.

ORGANIZATION.—Co., formerly Towanda Gas & Electric Co., incorp. in Pennsylvania, acquired the properties of North Penn Power Co., Susquehanna County Light & Power Co. and Sayre Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies without competition electric light and power in an extensive territory in northeastern Pennsylvania. Co. also supplies gas in Towanda Pa., and through the Waverly Electric Light & Power Co., electric light and power in Waverly, N. Y. The total population served is estimated at 66.000.

Co.'s plants have a total installed generating capacity of 3.470 k.w. Its property is connected through high voltage transmission lines with an affiliated company. Binghamton Light, Heat & Power Co., Binghamton N. Y., and the major portion of the current consumed is supplied from the plant of that company. Northern Pennsylvania Pr. Co. has 126 miles of transmission and 217 miles of distribution lines.

STOCK AND BONDS—

Date: Interest. Outstanding. Maturity.

of transmission and 217 miles of distribution lines.

\$TOCK AND BONDS—
Date. Interest. Outstanding. Maturity.

Common 100.000 shs (no par) 30.028 shs

\$7 cum pref 50,000 shs (no par) 56 C-y 4.561 shs Oct 26.81.75

\$6 cum pref 51,000 shs (no par) 66 C-y 1.116 shs Oct 26.81.50

\$6 cum pref \$125.000 (\$50) 67 59 J 1.950,000 Juny 26.37

1st & ref mtge ser A (\$1,000 { 1926 5 g J-D 1.950,000 June 1 1956 } \$500, \$100, c*, and \$1.000 { Guaranty Trust Co. of New York, trustee. & multiples r*s}

\$8 syre Flee Co 1st M 40-vr g 1907 5 A-O 58 750,000 April 1 1947

\$8 \$750.000 (\$1,000 \$500)tft Miners Bank of Wilkes-Barre, Trustee.

Sayre Flec Co 1st M 40-vr gf 1907 5 A-O 550,000 April 11947 5s \$750,000 (\$1,000-\$500)tf \ Miners Bank of Wilkes-Barre, Trustec. BONDS.—The 1st & ref. mtge. gold bonds are secured by a direct 1st mtge. lien on the properties formerly owned by North Penn Power Co., susquehanna County Light & Power Co. and Towanda Gas & Electric Co., and by a direct mortgage lien on the property formerly owned by Sayre Electric Co., subject to this latter co.'s 1st mtge. 5% bonds due 1947. There is a sinking and improvement fund to which is to be paid on June 1 1928 and on each June 1 thereafter so long as any Series A bonds are outstanding, 1% of principal amount of Series A bonds outstanding. Moneys to be used in the purchase or redemption of Series A bonds at or below redemption price, or for additions, improvements, &c. All bonds so purchased or redeemed are to be cancelled. Series A are red. all or part on 30 days' notice on or before June 1 1941 at 105 & int: on or before June 1 1955 at 102½ and int., and thereafter at 100 and int. Penn. 4-mills and certain taxes in Mass., Conn., Maryland and Maine refundable. Interest payable in New York and Philadelphia. In July 1926 Parsly Bros. & Co., Lewis & Co. and R. M. Snyder & Co. offered at \$1,950,000 series A at 97 and int. to yield about 5.20%. V. 123, p. 207.

The Sayre Electric Co. 1st mtge. 5% 40-yr. s. f. gold bonds due April 1 1947 are call. whole or part at 105 on 3 weeks notice. Sinking fund of 1% of bonds outstanding, or a minimum of \$5,000, exempt from Penna. 4-mill tax. EARNINGS.—Consolidated earnings of combined properties for 12 mos. ended Aug. 31:

mos. ended Aug. 31:	1926.	1925.
Operating revenueOper. exp., taxes and rentals, excl. of deprec	\$737,908 447,603	\$673,875 416,961
Operating incomeOther income	\$290,305 9,307	\$256,914 6,372
Totalincome Annual bond interest Other interest and amortization Annual dividend requirements cum, pref. stock	\$299,612 125,025 14,073 47,410	\$263,286
Balance	\$113,104	

OFFICERS.—Pres., W. S. Barstow; V.-P., William Buchsbaum, L. H. Tyng, J. G. Menut; V.-P., & Gen. Mgr., W. B. Goudey; Treas., J. P. Oampbell; Sec., C. N. Wilson.—V. 123, p. 83, 207, 325, 1763

PHILADELPHIA RAPID TRANSIT CO.

PHILADELPHIA RAPID TRANSIT CO.

ORGANTAATION—Incorp. in Pa. on stay 1 1902 to take over under lease the Union Traction Co. for 1909 years from July 1 1902, and to acquire the Union Traction Co. for 1909 years from July 1 1902, and to acquire control to the control of the Part of of th

of the lines of the company in the Sesqui-Centennial area, &c. See V. 121, p. 1349.

Co-operative Benefits.—As of June 30, 1926 the co-operative wage fund owned 221,475 common shares. See for other data V. 122, p. 214.

Increase Capital Stack.—On Jan. 20, 1926 stockholders increased the authorized 7% preferred st. from \$3,000,000 to \$18,000,000 par \$50. V. 121, p. 2638, 2753; V. 122, p. 348, 482. Up to May 1926 \$13,000,000 had been subscribed for by P. R. T. car riders. The \$5,000,000 additional pref. stock authorized was offered for sale to car riders at par. V. 122, p. 2801; V. 123, p. 711, 1878, 1997. On Sept. 22, 1926 stockholders increased the authorized pref. stock from \$18,000,000 to \$23,000,000, par \$50. V. 123, p. 582, 1635.

Rights.—Stockholders of record Jan. 29, 1926 were given the right up to and incl. Feb. 15 to subscribe at par for new pref. stock in the ratio of one new share for each 2 shares of common held. V. 122, p. 482.

Differences with Drexel Interests Settled.—See for particulars of statement issued Jan. 27, 1926, V. 122, p. 612.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis

Funded debt of underlying companies June 30 1926 \$58,679,747.

Stock.—Com.** was listed on the Phila.** Stock Exchange in July 1902 and Feb. 1955 on N. Y.** Stock Exchange See also V.** 110 p. 872. Pref. is easily 1905 on N. Y.** Stock Exchange See also V.** 110 p. 872. Pref. is easily 1905 on N. Y.** Stock Exchange of V.** 110 p. 872. Pref. is easily 1905 on N. Y.** Stock Exchange of V.** 110 p. 872. Pref. is easily 1905 on N. Y.** Stock Exchange of V.** 110 p. 872. Pref. is easily 1905 on N. Y.** Stock Exchange of V.** 110 p. 872. Pref. is easily 1905 on N.** 110 p. 872. Pref. is easily 1905 on N.** 110 p. 872. Pref. is easily 1905 on N.** 110 p. 872. Pref. is easily 1905 on N.** 110 p. 1905

EARNINGS.—For calendar years	:		
1925.		1923.	1922.
Passenger earnings\$48,827.951 Other receipts715.818	\$45,002,700	\$44,249,361	
Total\$49,543,770	\$45.655.017	\$44,930,491	\$42,529,543
Maintenance \$8.560.400	\$8.560.400	\$8.560.400	\$8,560,400
Oper. of power plants 3.738.715	3.772.643	4,416,307	3,475,307
Operation of cars 15.898,894	14.13.232	14,003,087	13,383,431
General 5,415.593		4.060.159	3.548.379
Taxes 3,030,825	2,760,903	2,695.708	2,586,001
Total expenses\$36,644,427			\$31.553,518
Operating income\$12,899,343	\$11.654.817	\$11,194,830	\$10.976.026
Non-operating income 817,798	560,470	621,540	706,429
Net earnings\$13,717,141	\$12,215.288	\$11.816.369	\$11.682,455
Interest \$1,399,370	\$1.371.252	\$1.161.637	\$1.020.090
Rentals 9.131.044	8.853.671	8.674.732	8,683,087
Sinking fund city contr't 180,000	180,000	180,000	150,000
Loss from op. of buses, &c 233.211			
Preferred divs. (7%) 60.813	A	200000	
Dividends(common) _(8%)2,399.697	(*)1,799,575	(6)1,799.148	(6)1,799.148
Balance, surplus \$313.006		\$852	\$30,130

. ,0 -							
Latest	Earni	nas.	For 9	mos.	end	Sept.	30:

Latest Earnings.—For 9 mos. end Sept. 30:		
Passengers carried	1926. 716.104.022	1925. 631.266.613
Operating revenue	\$39.569.605	\$37,115,907
Operation and taxes	29.316.713	27.574.635
Non-operating income		
Gross income	\$10,832,716 10,191,743	\$9,769,836
Payments to city, sinking fund & Frankford Elev	603,120	9,849,989

Net income____ \$37,853 def\$80,153

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. Trackage, 13.589 miles, from Doylestowh to Willow Grove, running over the old turnpike between those places, which is leased for 999

STOCK AND BONDS— Date, Interest. Outstanding. Maturity.
Stock \$500.000 (\$50)

First mtge \$500.000 (\$1.000) / 1900 4 g J-D 500.000 June 1 1939
gold guaranteed....e*cpt | Land Title & Trust Co., Phila., Trustee.

EARNINGS.—Included in Phila. Rapid Transit Co.—V. 79. p. 1331.

(2) 22D STREET & ALLEGHENY AVE. PASSENGER RY.
ORGANIZATION.—Chartered 1890. On Dec. 9 1903 the following cos. were merged with the 22d St. & Allegheny Pass. Ry. Co., Fisher's Lane Ry. Co., Lindley Ave. Ry. Co., Chelten Ave. Pass. Ry. Co., Germantown & Fairmount Park Ry. Co. and the Phila. & Trenton Rapid Transit St. Ry. Co. Is leased to the Phila. Rapid Transit Co. for 6% per annum on pald-in-capital.

STOCK.—Auth. amount, \$1.302,000 (\$50); 22.456 shares outstanding \$25 paid in "Amount due other companies" Dec. 31 1925, \$880,802. ROAD.—Trackage 67.44 miles.

)3) DARBY & YEADON STREET RY.
ORGANIZATION.—Entire stock (\$5,000) is controlled by the Philadelphia Rapid Transit Co.
FIELD OF OPERATIONS.—From the Philadelphia County line to Darby, 2.486 miles.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
First mortgage \$200,000 gold | 1904 | 4½ g J-D | \$200,000 | Dec. 1 1934 | guar (\$1.000).—c*-cpt Int. at Land Title & Tr. Co., Phila., Trustee. Bonds.—Are guaranteed, prin. & int., by endorsement by the Phila. Rap.
Transit Co. Are subject to call on any interest date at 105 and interest.

Transit Co. Are subject to call on any interest date at 105 and interest.

(4) CHESTER & PHILADELPHIA RY. (Chester Short Line). Is operated by Phila. R. T. under 30-year agreement dated Feb. 14 1911. ORGANIZATION.—Incorp. in Penn. on June 29 1910 as successor to the Phila. & Chester Ry., sold at foreclosure (V. 92. p. 1243). In consideration of an agreement to operate the line the Phila. Rapid Transit received 51% of Chester & Phila. stock. The Chester & Phila. receives 35% and Rapid Transit 67% of gross earnings, for which the Rapid Transit assumes all costs of operation. The 35% to be applied to int. on bonds and divs. on stock. Franchises are unlimited as to time.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—16.785 miles of track, incl. main line from Chester to Phila. and branches from Essington to Moore Station and Essington to Philadelphia.

STOCK AND BONDS.— Date. Interest. Outstantino. Maturity. Stock \$485.000 (\$50).—2* tf[Int.at Real Est.Tit. Ins. & Tr. Co., Phila. Tr. Bonds.—Red. on any int. date at 105 and int. on four weeks' notice. Free from Penn. State tax.

Sinking Fund.—Under the operating agreement with the P. R. T. Oo. one-half of the surplus earnings of the company in excess of the int. on the onds and a div. of 4% on capital stock, to be used either for the purchase of these bonds or for new construction. V. 104, p. 763. Listed on Philaelphia Stock Exchange.

EARNINGS.—For cale		s:			
Gross	Rental	Other	Total	Interest,	Batance.
Earnings.	(35%)	Rects.	Receipts	Taxes &c	Surplus.
1923\$444.367	155.385	\$10.540	\$165.925	\$52.674	\$113.251
1922 342.654	119.859	8.349	128.208	51.397	76.810
1921 434.038	151.913	6.965	158.879	54.519	104.360
17 00 n 1910. W 104 n	69				

V 92. p 1310.
V 104. p p.
Latest Earnings.—For 1925 and 1924 were stated as fellows: Calendar year, 1925, rental (35%) \$105.868; total receipts, \$118.990; int., taxes &c., \$46,321.
For calendar year 1924, rental (35%), \$110.137; total receipts, \$122.248; int., taxes &c., \$47,511.
New Companies.—Since 1920 the following companies have been incorp.
Data of ——Capital Stock——

Date of	Capital	Stock-
Incorp'n.	Auth'd.	Paid In.
ar. 31 1920	*\$32.000	\$32.000
ov. 18 1920	10.000	10,000
	10.000	10.000
		20.000
		99.000
	75.000	75.000
	30.000	30,000
o the Philad	elphia Rapid	Transit
	Incorp'n. ar. 31 1920 ov. 18 1920 n. 10 1923 ay 25 1923 ay 25 1923 ay 25 1923 ay 25 1923	Incorp'n. Auth'd. ar. 31 1920 *\$82 000 ov. 18 1920 10.000 on. 10 1923 10.990 ay 25 1923 29.000 ay 25 1923 99.900 ay 25 1923 75.900

* By authority of the stockholders at a meeting held Sept. 22 1921, the capital stock of the Germantown Loop Ry. Co. was reduced from \$32,000 to \$23,000 (from 640 shares to 460 shares, par \$50).

UNION TRACTION.

UNION TRACTION.

Lease.—The Union Traction Co. has been leased for 899 years from July 1 1902 to the Philadelphia Rapid Transit Co. Lease rental (payable in gold) is \$900.000 per annum (equal to 3% on the face value of the \$30.000.000 stock) for the first two years, \$1.200.000 per annum (equal to 6% on stock) for the next two years \$1.500.000 per annum (equal to 6% on stock) for the next two years \$1.500.000 per annum (equal to 6% on stock) for the next two years and \$1.800.000 per annum (equal to 6% on stock) for the next two years and \$1.800.000 per annum (equal to 6% on stock) thereafter. The stockholders of the Union Tractica Co. were given the right to purchase 150.000 shares of the new Rapid Transit Co. stock. V. 74, p. 989. Included at the time all the leading street passenger railway lines within the city of Philadelphia.

ORGANIZATION.—Chartered Sept. 6 1895, and acquired on or about Oct. 1 1895 all the shares of the Electric Traction and People's Traction companies, in place of which were issued collateral trust certificates secured by the shares placed in trust. In 1896 leased these properties for 998 years and 3 months from July 1 1896. On Oct. 1 1895 leased for 999 years Philadelphia Traction at 8% on its capital stock. V. 61, p. 663. Leases (from Jun. 1 1898) Hestonville Mantua & Fairmount Passenger R. R. for 999 years at 6% on pref. and 4% on comm. stock. See V. 66, p. 236. The Lehigh Ave. Ry. Co. (\$1.000.000 stock) was leased for 995 years from July 1 1899. See terms of consolidation. &c., in statements for the constituent companies and V. 61, p. 152, 197, 283, 663. For change in terms ef lease see V. 89, p. 594. The Philadelphia Rapid Transit now operates the road.

Also owns entire stock of the Philadelphia & Willow Grove St. Ry. Co. Union Traction shareholders in Oct. 1908 gave their assent to the use of certain securities owned by the Union Trac. Co. to be pledged as collateral for the \$5.000.000 loan of the Phila. Rapid Transit, and lease same to that company on terms as stated under Phila.

Trust Cortificates.—The trust certificates are not the direct obligations of the Union Traction Co. but were secured by a deposit with the Francisco Co. the Sagranting Annuities. Trust Co. for Ins. on Lives & Granting Annuities. Trust Co. for Ins. on Lives & Granting Annuities. Trust Co. for Ins. on Lives & Granting Co. for Ins.

Collateral Trust Bonds.—The collateral trust bonds were issued to fund the floating debt and are secured by the deposit of the \$5,000 shares of the common stock of the Hestonville Mantua & Fairmount Pass. RR. Subject to call at 105 and accrued int.; \$144,000 has been retired by sinking fund.

OFFICERS.—Pres., Jeremiah J. Sullivan; V.-P., A. Balfour Brehman; Sec. & Treas., T. M. Cleary.—V. 121, p. 3132; V. 122, p. 3343.

LINES CONTROLLED BY UNION TRACTION CO.

CATHERINE & BAINBRIDGE STREETS RY.

ORGANIZATION.—Incorporated May 14 1889, and leased to the Philadelphia Traction Co. Mar. 1 1890 for 99 years, and included in lease of that company to the Union Traction Co. Oct. 1 1895; in Sept. 1895 term of lease was increased from 99 to 999 years and stock from \$150,000 to \$400,000 (all owned by Phila. Trac. Co.); rental is \$24,000 yearly, besides interest and taxes.

FIELD OF OPERATIONS.—A trolley road. Aggregates 5.389 miles of track.
The \$150,000 lst M. 5s due April 1 1920 were extended for 10 years at 6%.

(2) CITIZENS' PASSENGER RAILWAY.

(2) CITIZENS PASSENGER RAILWAY.

ORGANIZATION.—Incorp. Mar. 25 1858. Leased to Frankford & Southwark Phila. City Pass. RR. Co. April 1 1892 for 999 years; rental now \$140,000 per annum, equal to 28% on stock, or \$14 per\$55 share. This lease was assumed by the Electric Traction Co. on Aug. 17 1893, effective from July 1 1893. Operated by Phila. Rapid Transit Co.

Income Tax Decision.—See under Phila. Rapid Transit Co. above and V.108, p. 784.
Stock authorized, \$500,000; par (\$50); paid in, \$192,500—\$20 on 8,500 shares and \$15 on 1,500 shares. 11.113 miles of track.—V. 108, p. 784.

(3) CONTINENTAL PASSENGER RAILWAY.—A trolley road.

(4) ELECTRIC TRACTION.

ORGANIZATION.—Incorp. May 8 1893 and acquired control of the Citizens' Pass. Ry., the Frankford & Southward Phila. City Pass. R.R. and the Second & Third Streets Passenger Ry. On July 1 1896 leased for 999 years the Citizens' Clearfield & Cambria St. Ry., the Citizens' East End St. Ry., the Brown & Parrish St., Ry. and the Citizens' North End St. Ry. In 1895 the Union Traction Co. acquired all the stock at the rate of 855 per share for each share, on which \$50 had been paid, and \$70 per share for each share on which \$30 had been paid, the Pennsylvania Ce. for Insurances on Lives & Granting Annuities issuing therefor its guaranteed trust certificates. On July 1 1896 the Union Traction Co. leased the property for 998 years and 3 months. See V. 61, p. 197, and also "Union Traction" above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Mileage. 130.916. Rail, 90 lbs.

CAPITALIZATION.—Stock authorized, 175,000 shares of \$50 each; Issued, 152.396 shares of \$50 paid and 22,604 shares of \$30 paid, making total \$8.297,920.—V. 63, p. 557.

(5) EMPIRE PASSENGER RY.

ORGANIZATION.—Incorporated Feb. 10 1869. Leased Dec. 26,1873

(5) EMPIRE PASSENGER RY.

ORGANIZATION.—Incorporated Feb. 10 1869. Leased Dec. 26 1873 to Citizens' Passenger Railway Company and the Seventeenth & Nine-teenth Street Passenger Railway Company for 999 years. Transferred Oct. 1 1895, along with all right to dividends on 6,090 shares of its stock (then held by the Union Passenger Railway Co. as trustee and lessee) by lease of Philadelphia Traction to the Union Traction Co. Dividends are \$1 50 per \$50 share each June 30 and Dec. 30—that is 6% per ann.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Mileage, 12.872 miles.

A trolley road.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock (par \$50)——(All owned by Phila. Trac.) \$600,000

1st M gold \$200,000—cc-cpt_1900 3½ g J-J 200,000 Mar. 1 1930 Bonds.—The new 3½s were issued to retire a like amount of 7s due July 1990. Land Title & Trust Co., Phila., Trustee.

Due lessee company for additions Dec. 31 1925, \$705,715.—V. 70, p. 1150.

FRANKFORD & SOUTHWARK PHILADELPHIA CITY BASE.

(6) FRANKFORD & SOUTHWARK PHILADELPHIA CITY PAS-SENGER RR.
ORGANIZATION.—Incorporated April 4 1854. Acquired stock of Lombard & South Streets Passenger Railway in 1890. Leased to the Electric Traction Co. for 999 years from July 1 1893; dividends for the several years named below being guaranteed per share:

 1st
 2d
 3d
 4th
 5th
 6th
 7th
 8th
 9th
 10th and after

 \$12
 \$12.50
 \$13
 \$13.50
 \$14
 \$14.50
 \$15
 \$16
 \$17
 \$18

 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Trackage, 71.595 inlies.

(8) GREEN & COATES STREETS PHILADELPHIA PASSENGER RY.

ORGANIZATION.—Incorporated April 21 1858. Leased to People's Passenger Ry. for 999 years from Sept. 11881 at an annual rental of \$60,000. Interest on bonds (since failen due) and expense of management.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Trackage, 4.063 miles,
Stock. 10,000 snares (par value, \$50). \$15 paid in. Dividends are 12% oer an. (Q-J); on par or 40% on amount paid in (but see V. 107. p. 1384). In Oct. 1926 a quar. div. of \$1 30 was paid.—V. 107. p. 1384; V. 108. p. 784.

(9) HESTONVILLE MANTUA & FAIRMOUNT PASSENGER RR
ORGANIZATION.—Incorp. April 6 1859. Franchise is perpetual.

LEASE.—Hestonville M. & F. road leased from Jan. 1 1898 to Union Traction for 999 years at a rental of 6% on the preferred and 4% on the 40mmon stock. By the terms of the lease the Fairmount Park & Haddington lease is assigned to the Union Traction. which assumes the dividends guaranteed on that stock.

FIELD OF OPERATIONS.—Trackage, incl. leased line, 17.795 miles.
STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.
Common stock par \$50.————4 J-J \$1.966, 100 f.p. See text Omsolidated M \$1,250,000 1894 5½ g M-N *1,247,500 May 1 1934 g \$500 & \$1,000.—c*xtf] Int. at Girard Trust Co., Phila., trustee.

Fairmount Pk & Haddington Pass Ry stk par \$50.———6 J-J \$30,000 See text Parmount Pk & Haddington Pass Ry stk par \$50.———6 g F-A 300,000 See text Passed lines Dec. 31 1925.———100,000 Interest is payable in Philadelphia. x Free of tax.

• Of the \$1,250,000 outstanding, \$124,500 were issued Jan. 1901 as 31/2 to take up bonds of like amount of the Fairmount Pass. Ry. due at that the and \$75,000 on Mar. 1 1902 to take up a like amount of 2d mortgage 6s maturing on that date and the remaining \$1,050,000 were issued as 5s. This issue originally matured May 1 1924; \$1,247,500 were extended to May 1 1934 at 51/2 %. The extended bonds are red. all or in part on any int. date on 30 days' notice at 102½ and int. Penna. 4-mills tax refunded. In April 1924 Dillon, Read & Co. sold at 100 and int. \$1,247,500 extended cons. (now 1st) mtge. 51/2 bonds. V. 118, p. 2179.

Common stock authorized. 39,322 shares; preferred, 10,678 shares: par value of each, \$50; stock outstanding as in table.—V. 118, p. 1519, 2179, 2304, 2825.

(10) LOMBARD & SOUTH STREET PASSENGER RY.—See Frankford & Southwark Passenger RR.

(11) PEOPLE'S PASSENGER RY.

a Total stock paid in \$924,056.

Int. on 1st M. bonds at Land Title & Trust Co. The 1st M. bonds matured Jan. 15 1905, but \$219,000 of the \$250,000 were extended as 4s to 1935, the remaining \$31,000 being canceled. The 2d M. bonds matured July 15 1911, but were extended as 4s to 1961. Consol. mtge. bonds were originally 5s and fell due Mar. 1 1912, but were extended for 50 years as 4s. Due People's Traction Co. Dec. 31 1925 for construction and equipment, \$5,947,202.

The stock acquired by the People's Traction Co. was pledged as security or trust certificates. See People's Traction. V. 63, p. 557; V. 92, p. 1500.

(12) PEOPLE'S TRACTION. An electric road.

(13) PHILADELPHIA CITY PASSENGER RY.

(14) PHILADELPHIA & DARBY RY.

(14) PHILADELPHIA & DARBY RY.

ORGANIZATION.—Incorporated April 28 1857. Leased to the Philadelphia City Passenger Railway Co. for 999 years from Jan. 1 1870, for \$8,000 per annum and interest on bonds. Transferred under lease of Philadelphia Traction Co. ct. 1 1895 to Union Traction Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Trackage, 17.658 miles.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Stock (par \$50).————4 J-J \$200,000 See text First mortgage.—————2 4 M-N 100,000 May 1 1927 [Int. at Land Title & Trust Co., Phila., Pa. V. 108, p. 784.

V. 108, p. 784.

(15) PHILADELPHIA & GRAY'S FERRY PASSENGER RY.
ORGANIZATION.—Incorporated April 9 1858. Leased to Philadelphia
Traction Co. for 999 years from Jan. 1 1891 at rental, first five years,
\$43,225, or \$3 50 per share per annum, and \$49,400, or \$4 per share per
annum thereafter, the lessee to pay all taxes, running expenses, &c. Operated by Phila. Rapid Transit Co. On Jan. 20 1903 absorbed the Schuylki.
River Pass. Ry. and increased capital stock to \$1,000,000. V. 76, 654.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Trackage, 10.156 miles.
CAPITALIZATION.—Stock auth., \$1,000,000 (\$50); outstanding.
12,388 shares, \$310,157 paid in.
Dividends at Real Estate Title Ins. & Trust Co. Latest div. \$2 in Jan. '26

(16) PHILADELPHIA TRACTION.

(16) PHILADELPHIA TRACTION.

ORGANIZATION.—Incorporated Aug. 22 1883 and secured control of an extensive system of roads in Philadelphia, Pa., which it held either by lease or ownership of securities, not in fee. Under the lease to the Union Traction Co., dated Oct. 1 1895, all the leases and the securities owned were assigned to the Union Co., which assumes all liabilities for rentals, &c.

The lease to Union Traction Co. is for 999 years from Oct. 1 1895, and provides for dividends of \$4 (8%) per annum on each \$50 share, payable in gold coin, free of taxes. See V. 61, p. 663. for extracts from lease. Philadelphia Traction stockholders were allowed to subscribe for new Union Traction stock. See V. 61, p. 197.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. The system assigned to the Union Traction Co. aggregated (on Dec. 31 1925) 335,271 miles, consisting of the following "Passenger Railways":

	Miles		Atles
Union Passenger Ry	72 917	17th and 19th Streets1	4,191
West Philadelphia Pass. Ry	72.362	22d & Allegheny6	7.444
Ridge Avenue Passenger Ry	15.973	Catharine & Bainbridge Sts	5.389
Philadelphia & Darby Pass.	Ry17 658	Huntingdon St. Connect	.169
13th & 15th Streets	18.009	Kessler St. Connect	.156
Philadelphia & Gray's Ferry	710 156	Ridge Ave. Connect	.221
Continental Passenger Ry.	16.828	Walnut St. Connect	1.377
Empire Passenger Ry		-	
Philadelphia City Passenger			5.27

Income Tax Decision.—See under Phila. Rapid Transit Co. above. and V. 108, p. 785.

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(17) PHILADELPHIA & WILLOW GROVE STREET RAILWAY CO. ORGANIZATION.—Is a consolidation in 1904 of the Phila. & Willow Grove Street Ry. and the Glenside & Willow Grove Street Ry. Entire stock is owned by the Union Traction Co. The Phila. Rap. Tran. Co. guarantees the bonds, prin. and int., by endorsement. See guaranty V. 79, p. 904.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Trackage from intersection of Weaver St. or Cherry Lane with Montgome County line to Willow Grove Park, 15.596 miles.

County line to Willow Grove Park, 15.596 miles. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$124,000. \$100,000 guar 1904 $4\frac{1}{2}$ gJ-J 1,000,000 July 1 1934 gold (\$1,000)...-c*-cpt 1914 Land Title & Tru.Co., Phila., Trustee, Bonds.—Bonds are subject to call on any interest date at 105 and interest upon 30 days' notice. A sinking fund began after 5 years: of \$10,000 per annum for 5 years, \$15,000 per annum for following 5 years and \$20,000 per annum for the ensuing 15 years. See V. 79, p. 904.—V. 81, p. 32.

(18) RIDGE AVENUE PASSENGER RY.

ORGANIZATION.—Consolidation of Girard College Passenger Ry. and the Ridge Avenue & Manayunk Passenger Ry. on March 8 1872. Leased to the Philadelphia Traction Co. for 999 years from Sept. 1 1892 for dividend of \$10 per share per annum to Sept. 1895 and \$12 per share thereafter. Operated by Phila. Rap. Transit Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Trackage, 15.973 miles.

STOOK.—Authorized, \$750,000 (\$50); outstanding, \$420,000, \$28 per are paid in.

share paid in.

On account of some old debts, dividends for 1896 were continued at \$10 per share instead of the \$12 as noted above. In 1897 dividends were increased to \$12 per share. Since paid regularly, incl. Jan. 1926.—V. 108, p. 785; V. 109, p. 73; V. 120, p. 2818.

(19) SECOND & THIRD STREET PASSENGER RY.

ORGANIZATION.—Incorp. April 10 1858. Leased Jan. 1 1893 to the Frankford & Southweark Phila. City Pass. RR. Co. for 999 years for the following guaranteed dividends per share per annum:

\$8 50 \$9 See below \$10 \$10 50 \$11 \$12

Dividends in 1896 and 1897 were to be \$9 50 per annum, but the dividend for 1896 and for the first half of 1897 was at the rate of \$9 per share instead of \$9 50, the balance being applied to the payment of the debt of \$27.000 incurred for paying. V. 62, p. 785. The full \$12 per annum, however, has been paid since. Latest dividend paid \$3 in Jan. 1926.

This lease was assumed by Electric Traction Co. July 1 1893.

Stock issued, 21,204 shares (par \$50); \$771,076 paid in.—V. 107, p. 2377

(20) SEVENTEENTH & NINETEENTH STREETS PASSENGER RY.

(20) SEVENTEENTH & NINETEENTH STREETS PASSENGER RY. ORGANIZATION.—Incorporated April 12 1859. Leased to the Continental Passenger Railway Co. for 99 years from July 1 1879 at a rental of \$15,000 per annum, being 6% on \$250,000 amount paid in (10,000 shares at \$25) par \$50, interest of bonds, taxes, expenses, &c. Transferred under lease of Philadelphia Traction Co. Oct. 1 1895 to the Union Traction Co. all rights of the Philadelphia Traction Co. to dividends on the 10,000 shares of the 17th & 19th Streets road, which were then held by the Union Passenger Railway Co. as trustee and lessees, being also transferred to the Union Co. Stock all owned by Continental Pass. Ry. Co.

FIETD OF OPERATIONS.—Trackage, 14.191 miles.

(21) THIRTEENTH & FIFTEENTH STREETS PASSENGER RY

ORGANIZATION.—Incorporated April 8 1859. Leased Jan. 1 1892 to Philadelphia Traction Co. for following rental: From Jan. 1892 to Jan. 1894, \$9 per share per annum; 1894 to Jan. 1897, \$10 per share; 1897 to Jan. 1900, \$11 per share, and from Jan. 1900 \$12 per share. Lease transferred to Union Traction Co. Oct. 1 1895.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.-A trolley road. Trackage, 18.009 miles.

(22) UNION PASSENGER RAILWAY.

(22) UNION PASSENGER RAILWAY.

ORGANIZATION.—Incorporated April 8 1864. Leased to Philadelphia Traction Co. for 999 years from June 30 1884 at an annual rental of \$285,000 or \$9 50 per share on stock, and interest, taxes, &c. There are outstanding 30,000 shares (\$1,500,000) of stock, on which \$30 83 1-3 has been paid in on each share, or a total of \$925,000. \$302,300 of the stock is owned by the Philadelphia Traction Co. Its lease of the Continental Passenger Ry. was assigned to the Philadelphia Traction Co. and from Oct. I 1895 to May I 1902 operated by the Union Traction Co. The Union Passenger Railway Co. is still holding, as lessee and trustee 6,090 shares Empire Passenger Ry. stock and 10,000 shares of 17th & 19th Streets Passenger Ry.

(23) WEST PHILADELPHIA PASSENGER RAILWAY.

ORGANIZATION.—Incorp. May 14 1857. Leased from Jan. 1 1884 to the Philadelphia Traction Co. for 999 years at an annual rental of \$150,000.

or 20% on stock, and interest, taxes &c ; transferred Oct 1 1895 to Union Fraction Co. The Philadelphia Traction Co. owns \$392,950 of the \$750-100 stock.

*Special meeting July 16 1925, removal of tracks in Chestnut and Walnut streets, V. 121, p. 77; indefinitely postponed, V. 121, p. 1464.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

A trolley road. Trackage, 72.362 miles.

ALLENTOWN & READING TRACTION CO.

ALLENTOWN & READING TRACTION CO.
ORGANIZATION—Incorp. Apr. 25 1898 and leased the Allentown & Reading Electric Street Ry. for 290 years from June 4 1898. On Feb. 6 1902 leased for 290 years the Kutztown & Fleetwood Street Ry. Controls the Kutztown Light, Heat & Power Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 39.60 miles main line, 7.50 miles sidings—total, 47.10 miles; 43 cars. Connects with United Traction Co. tracks from Reading, thus forming a through line from Allentown to Reading.

& \$1,000) _____c&r_tf Berks County Trust Co., R ading, trustee.

Bonds.—Of the \$750,000 of new consols, \$450,000 are reserved to retire prior liens. They are subject to call at par since July 1 1917; no sinking f ind. The first mortgage bonds are redeemable at par.

EARNINGS.—For calendar year 1925, gross, \$304,194; operating expenses, \$235,688; bond interest, \$45,650; other interest and discount, \$351; balance, surplus, \$22,505. For year 1924, gross, \$287,868; net, \$59,750; bond int., \$45,650; other int. and discount, \$1,694; bal., sur., \$12,406.

OFFICERS.—Pres., Geo. B. Shaffer.; V.-P., Sol K. Hoffman; Scc., J. A. Diener; Treas., W. D. Mohn. Office, 121 N. 5th St., Reading, Pa.—V. 109, p. 675.

BUTLER RAILWAYS CO.

ORGANIZATION.—Incorp. July 1 1917 in Penn. as successor to the Butler Passenger Ry., the City Division of the Pittsburgh & Butler Ry. (the Interurban Division of which was sold under foreclosure May 9 1917—see Pitts. Mars & Butler Ry., successor co., under Pittsburgh). The property of the Butler Pass. Ry. was taken over by the holders of \$500.000 1st mtge. 5% bonds due 1936 and reorganized.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 13.28 miles of track in Butler. Rail (girder, except 2½ miles T). 65-lbs. Gauge, 5 ft. 2 in

EMRINGS.—For cal. year 1924, gross, \$106,022; net after taxes, \$4.921. In 1923, gross, \$113.107; net after taxes, \$6.128. In 1921, gross, \$106.072; net before taxes, \$23.822; int. & taxes, \$15.709; bal., sur., \$8.114. In 1920, gross, \$152.054; net after taxes & deprec., \$2,696. In 1919, gross, \$126,286; net after taxes & deprec., \$2,696. In 1919, gross, \$126,286; net after taxes & depre., \$2,696. In 1919, gross, \$126,286; net after taxes & depre., \$9.829.

OFFICERS.—Pres.,...; V.-P., J. V. Ritts; Sec.-Treas. and Gen. Mgr., R. E. Sprenkle.—V. 110, p. 1748.

CHAMBERSBURG & GETTYSBURG ELECTRIC RY

ORGANIZATION.—Incorp. in Pennsylvania Dec. 4 1900.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 12.90 miles of all track between Chambersburg, Stofferstown,
Fayetteville, Greenwood and Caledonia. 60-girder rails. Gauge 5 ft., 2 1/2 in.

	GS.—FOR Care				
Year—	Gross.	Net.	Oth.Inc. In	it. & Tax.	Balance.
1925	\$39,210	def.\$2,164	\$158	\$11,763	def.\$13,769
1924	46,839	114	174	12,224	def. 11,936
1923	52,727	1,224	309	12,021	def. 10,488
1922	48,713	4,445	325	11,959	def. 7,188
1921	53.015	8.189	513	12,119	def. 3.417
1920	59,067	19,537	251	13,512	sur. 6,276
OFFICER	S.—Pres., N	I. C. Kenne	dy; VP.,	T. B. Ken	nedy; Sec. &

Treas., J. B. Hoyer; Compt., E. A. Stockton; Asst. Compt., F. J. Fell, Jr.; Supt., D. B. Fretz.—V. 105, p. 227.

THE NORTHAMPTON TRANSIT CO.

ORGANIZATION.—A reorganization in 1921 of the Northampton fraction Co. (for history see "Electric Railway" Supplement of April 29 1922) sold at foreclosure June 1 1921 Holders of 1st Mtge. 5% bonds of the old co. received a like amount of new Northampton Transit Co. 1st Mtge 6% bonds, as per plan in V. 115, p. 760.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates road extending from Easton, Pa., to Tatamy, Nazareth and Bangor, Pa.

PHILADELPHIA & EASTON TRANSIT CO.

Under date of Sept. 27 1926 we were officially advised that company was going out of business. For history, &c., see "Public Utilities Compendium" of May 1 1926.

WESTMORELAND COUNTY RAILWAY CO.

ORGANIZATION.—Incorp. in Penna. on Dec. 27 1904. Is a consolidation of Bradenville & Derry St. Ry. and Blairsville & Derry St. Ry.

FIELD OF OPERATIONS .- Operates 7 miles of track.

-No sinking fund and bonds are not subject to call.

MUNICIPAL SERVICE CO.

Controlled by National Public Service Corp., which owns 99% of the common stock. V. 120, p. 2944.

Controlled by National Public Service Corp., which owns 99% of the common stock. V. 120, p. 2944.

Management.—General Engineering & Management Corp., 165 Broadway, New York City.

Owns, controls or is to acquire local operating public utility companies, serving with electric light and power, gas, ice, railway or bus service, or steam, 272 communities in Pennsylvania, Maryland. Delaware, Virginia and Georgia, as follows: York Railways Co. (and subsidiary companies, Edison Light & Power Co., York Steam Heating Co., York Transit Co., and York Suburban Land Co.), Glen Rock Electric Light & Power Co. (and subsidiary companies, Railroad Electric & Power Co. and Deer Creek Water & Power Co.), Citizens Traction Co. (and subsidiary companies: Citizens Light & Power Co., Citizens Transit Co., Reno Bridge Co., Big Rock Bridge Co., and Monarch Park Hotel Co.), Titusville Light & Power Co., Chester Valley Electric Co., Youngstown & Suburban Ry. (and subsidiary companies, Youngssown & Suburban Transit Co., Columbiana Bus Co., and Interurban Realty Co.), Valdosta Lighting Co., Ware County Light & Power Co. (and subsidiary, Bainbridge Ice Co.), and Keystone Public Service Corp. (and subsidiary companies, Scranton Ry. Co., Scranton Bus Co., Carbondale Gas Co., Altoona & Logan Valley Electric Ry. Co., Logan Valley Bus Co., Home Electric Light & Steam Heating Co.), and Indarch 1926, acquired all the common sock of Eastern Shore Gas & Electric Co. Through tnese operating companies, 69,158 customers are served, of which 66,185 are electrical, 2.527 gas, and 446 steam service. Company also operates street railway systems in cities in Pennsylvania and an interurban railway in Ohio. The companies serve an aggregate total population of about 1,100,000.

The electric systems of company have a total linstalled capacity of 56,888 h. p. and 508 miles of transmission lines. The gas properties include generating plants with a daily capacity of 750,000 cu ft. The ice plants have a daily capacity of 31 tons. The street railway properties cons

there were generated 140.047.802 k.v.m. of cooling the year ended cu. ft. of gas.

The street railways carried 65.619.337 passengers during the year ended July 31 1926. Also operates buses, which carried 2.928.090 passengers during the same period. V. 104. p. 2235; V. 117, p. 2770; V. 118, p. 907. V. 111. p. 294.

Offer to Stockholders.—See V. 120, p. 1881.

p. 2800.

Dividends.—6% is being paid on pref. stock. Of the \$2,934,500 prei stock outstanding, \$565,500 is entitled to extra divs. of 2½% per year Initial dividend of 1% on common stock paid in April 1914; in 1915, 3% 1916 and 1917,4%. None to 1922, when \$1 was paid. In 1923, May, 25c Aug., 40c.; Nov., 40c. In 1924, \$2. In 1925, \$2. In 1926, Jan., 50c April, 50c. In Oct. 1923 a stock div. of 19-81 of a share of common wa also paid.

EARNINGS.—
For Calendar Years—
Gross earnings.—
\$5,109.210
\$4,734.343
\$3,626.299
\$2,473.165
Oper. expenses & taxes.
3.251.360
2.979.034
2.298.012
1.671.541 Income from oper'ns__ \$1,857.850 Other income_____ 97.090 \$1,755.309 124,690 \$801.624 23.477 Gross income
Income deductions
Fixed charges subs., incl.
minority insterest
Exp.—Munic. Serv. Co
Int. collat. trust bonds
Interest coupon notes
Other interest.
Amortization disc., &c
Renewal reserve.
Federal income tax \$1,954.940 ----- 11,053 \$1,879.999 6.781 \$1,367.891 6.043 470.915 46.072 208.044 62.048 5.188 43.712 546.720 92.088 478.538 33.682 198.384 65.584 14.597 42.342 441.712 96.198 116.179 17.148 157.771 88.754 26.138 45.984 148.816 8.710 308.252 39.066 183.646 88.931 10.276 49.865 315.321 63.861

Bal. available for divs. \$469.098 \$502.183 \$302.629 \$203.710

Consolidated Earnings for Calendar Year 1925.—Gross, all sources, \$9,-033; net after maint, and taxes, \$3,444,410; deprec. & retirements, \$550,745; minority interest, \$27,096; interest and dividend charges, \$1,594,-183; balance, \$1,272,385.

183: balance. \$1,272,385.

Latest Earnings.—Of co. and subs. for 12 mos. end. July 31 1926: Gross, incl. other income. \$10,251,424; net, after maint. & taxes, \$3,646,340; int. on funded debt subs... \$1,080,362; div. requirements on stock of subs... \$138,447; deprec. & retirements. \$607,621; minority int... \$29,328; annual int on \$4,722,700 1st lien collat. tr. 5s and \$5,500,000 s. f. coll. tr. 6s, \$566,135; annual div. requirement on \$2,781,500 6% pref. and \$567,000 6% pref. with rights to add'l div. of 2½%, \$215,085; amortization debt disc. & expense. \$114,890; balance. \$894,473.

OFFICERS.—Pres., A. E. Fitkin, V.-Ps., J. W. Carpenter and H. D. Polhemus; Treas., W. E. Shaw, Jr.; Sec., S. R. Jones, Offices, 165 Broadway, N. Y. City.—V. 122, p. 1610, 2192, 2800.

CITIZENS' TRACTION CO.

Management, General Engineering & Management Corp.
In March 1917 control was purchased by the Municipal Service Co.,
a Maine holding corporation.

ORGANIZATION.—Incorporated in Pennsylvania Nov. 20 1899. Owns and operates the Citizens' Light & Power Co., the Monarch Park Hotel Co. (an amusement park with 60 acres of ground), the Big Rock Bridge Co., the Reno Bridge Co. and the Citizens Transit Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 28.68 miles of track in Oil City, Franklin, Rouseville, Siverly and Reno, and connecting routes on both sides of the Allegheny River. 65-lb. and 70-lb T rail and 85-lb. girder rail. Has 54 motor cars and 6 freight and miscellaneous cars. Also operates buses through Citizens Transit Co. Passengers carried during 12 mos. end. July 31 1926: railway, 1,885,550; bus, 1,451,284. The controlled Citizens' Light & Power Co. furnished electric light and power for Oil City, Franklin and vicinity.

x All held by Municipal Service Co. and pledged under 1st lien & coll. tr. bonds dated March 1 19.7.

Bonds.—1st M. closed. Red. at 105 and int. in whole on or after April 1 1917, or in part for sink, fund began July 1 1918. Sink, fund of 1% per ann. became operative July 1 1918. An improvement fund of ½ of 1% semi-annually became operative on Jan. 1 1923. See V. 94, p. 1118. 697. Int. at office of trustee. \$1.280,000 re.f M. bonds reserved to retire 1st M. remaining bonds to be issued for additions and extensions under certain restrictions.

restrictions. Dividends.—First div. on pref.—2½%—was paid Jan. 2 1913; July 1913, 2%. In 1914 Jan., 2%; July, 2½%. In 1915, Jan., 3%; in April paid a quar div. of 1½% and same rate quar. to and incl. Oct. 1918. In April 1919, 3%; July, 1½%; and same rate quar. since to and incl. Dec. 1920. In 1921, Jan., 3%; April, 1½%; July, 1½%; Oct., 1½%. In 1922, 6%; in 1923, 6%. In 1924, 6%; since paid 1½% quar. Initial div. on com., 1%, paid Nov. 1915. In 1916, 1½%; in 1917, 1½%; in 1918. April 19%; July, ½%. In 1990, Jan., ½%; April, 2½%; July, 1%. In 1991, July, ½%; Oct., ½, %. In 1920, Jan., ½%; April, 2½%; July, 1%. In 1921, Jan., 1%; April, 1½%; July, 1%. In 1922. April, 1%; July, 2%. In 1923, Jan., 4%; April, 3%; July, 3%; Oct., 3%. In 1924, April, 2½%; June, 2½%; Sept., 1%; Dec., 2%. In 1925. April, 1½%; Oct., 1%; Dec., 2%; total, 4½%.

EARNINGS.—For calendar years (incl. subsidiaries): Gross. Net after Taxes. Fixed Chees... 1925 ----\$1,025,910 \$469,139 \$132,697 1924 ---- 978,194 454,916 124,157 Balance. \$336.442 330.759 Latest Earnings.—For 12 mos. end. July 31 1926: Gross, \$1,024,410 net. after taxes, &c., \$492,394; fixed charges, deprec., &c., \$119,627 balance, \$372,767.

OFFICERS.—Pres., A. E. Fitkin; V.-P., H. D. Polhemus; Sec., S. R. Jones; Treas., W. E. Shaw, Jr. Offices, Oil City, Pa., and 165 Broadway. New York City.—V. 106, p. 818; V. 112, p. 2413; V. 115, p. 644; V. 116, p. 2388; V. 119, p. 1063.

PENN CENTRAL LIGHT & POWER CO.

Controlled by National Elec. Power Co., which owns the entire common stock, except directors qualifying shares. Operated under general supervision and management of Electric Mgt. & Engin. Corp. of N. Y.

ORGANIZATION.—Incorp. on Oct. 26 1915 in Pennsylvania as United Lighting Co. and on Oct. 27 1925 acquired the properties of the old Penn Central Light & Power Co. On Oct. 27 1925 changed its name to the Penn Central Light & Power Co. For further particulars as to history of co., see "Public Utility Compedium" of Oct. 31 1925.

co., see "Public Utility Compedium" of Oct. 31 1925.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS,—
Co. owns and operates public utility properties, furnishing, without competition, electric light and power in 100 communities in central and northwestern Pennsylvania. The largest community served is Altoona. Co. also wholesales or interchanges power with Penn Public Service Corp., Keystone Power Co., Potomac Edison Co. (West Penn System), and other companies. Manufactures and distributes gas in Huntingdon and Lewistown. Through ownership of all of the common stock (except directors' shares) of the Lewistown and Reedsville Electric Ry. Co. corp. furnishes street ry. service in and about Lewistown. Total territory served, 5,500 square miles; population, 350,000. Co. owns 4 modern generating stations with an installed capacity of 97,000 k.v.a. There are 380 miles of high tension lines (maximum operating voltage 11C,060 volts), of which 108 miles are in the form of double circuit steel tower lines. The transmission system serves 52 sub-stations (capacity about 97,000 k.v.a.), 40,000 electric customers. Two gas plants (in Huntington and in Lewistown), serving 2,800 customers. 9½ miles single track of electric railway. Co. also owns office buildings, coal lands and mining rights, containing reserves of over 10,000.000 tons of coal, &c.

Franchises.—All important franchises are without time limit and free

Franchises.—All important franchises are without time limit and free from burdensome restrictions.

The 1st & Ref. Mige. Gold Bonds, 5½s, Due 1975, are issued by the Penn Central Light & Power Corp. which took over the Penn. Central Light & Power Corp. and at the end of 1925 changed its name again to Penn Central Light & Power Co. These 1st and refunding mortgage gold bonds are secured by a direct ist mtee, upon a portion of the physical property of the corp., and by a direct mortgage on the balance, subject to certain divisional underlying bond issues, of which \$\frac{1}{4}.659.000 are outstanding with the public, and not to exceed \$\frac{5}{7}0.3\cdot 0\$ is available in the the treasury. There are also outstanding with the public, and not to exceed \$\frac{5}{7}0.3\cdot 0\$ is available in the the treasury. There are also outstanding with the public set of 300 of bonds of subsidiary companies. All these divisional underlying bonds, &c., are refundable under this mortgage. Additional 1st & ref. mtee, bonds may be issued from time to time in servies of such tenor as directors may determine, for 80% of new construction, &c., provided net earnings for 12 out of preceding 15 months have been not less than 1½ times the namual interest charges on all bonds outstanding, or for 75% of such new construction, &c., if earnings have been not less than 1½ times the same charges. May also be issued for certain refunding purposes, against cash, &c. Are red. on 30 days notice incl. Oct. 1 1935, at 105 and int., this premium of 5% decreasing at the rate of ½% on each April 1 thereafter to maturity. Interest also payable in Chicago and Philadelphia. Penn. and Conn. 4-mill tax. Maryland 4½-mill tax. Calif. 4-mill tax and Mass. 6% income tax refundable. In Oct. 1925, A. C. Allyn & Co., Inc., &c., &c., sold \$5.500,000 at 97 and int., to yield 5.65%.—V. 121, p. 1790; V. 122, p. 1611.

Dividends.—An initial quar. div. of \$1 25 was paid in Jan. 1926 on the \$5 series pref. stock. V. 121. p. 2752. In April and July 1926 each \$1 25. EARNINGS.—Consolidated earnings (inter-co. items elim.) for cal. years.

Gross	. Net After Taxes.	Bona Int.,	Fed. Taxes.	Balance.
1936*\$4,872.9	941 \$2,505,330	\$1,101 181	\$46 880	\$938,269
1924 3.689.3	337 1.840.705	857.580	338.315	644.810
1923 3.329.3	354 1.466.499	421.497	419.653	625.349
1922 2.481.0		358.871	287.347	412.504
1921 2.218.3		355,527	249,869	304,452
* 12 months ended	Aug. 31 1926.			

OFFICERS.—Pres., Albert Emanuel; V.-Ps., Victor Emanuel, Thos. A. O Hara, Leo Loeb and J. H. Shearer: Gen. Mgr., J. H. Shearer: Spec. V.-P., Willett R. Porter; Treas., C. B. Zelgler: Sec., D. L. McDaniel.—V. 121, p. 1909, 2752; V. 122, p. 348. 1457, 2497, 3607.

YORK RAILWAYS.

Controlled by Municipal Service Co., which see above.

Controlled by Municipal Service Co., which see above.

ORGANIZATION.—Incorp. in Penna. Nov. 15 1907 as a consolidation of properties operating in York and vicinity. V. 85, p. 1403. Franchise perpetual.

The following companies have been consolidated or merged: York Street Railway Co.

York Haven Street Ry. Co.
Wrightsville & York Street Ry. Co.
Red Lion & Windsor Street Ry. Co.
York & Dallastown Ry. Co.

Owns entire capital stock of Edison Light & Power Co., incorporated in April 1913 to take over the lighting and power subsidiaries of the York Railways and other properties, including the Edison Electric Light Co., the lighting companies of West York, North York, Manchester, Mount Wolf, Dover, Hallam and others. In July 1915 the Merchants' Electric Light, Heat & Power Co. of York was purchased and with five suburban lighting companies consolidated with the Edison Light & Power Co. During 1916 a municipal lighting system was installed in York under a 10-year contract. Also owns entire stock of York Suburban Land Co. and York Steam Heating Co. (V. 85, p. 1463). In Aug. 1923 organized the York Transit Co. for the purpose of operating buses.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

the York Transit Co. for the purpose of operating buses.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Owns and operates about 84.61 miles of track centring in
York, of which 25.35 miles are within the city of York. Interurban lines:
York & Windsor. 12.62 miles: York & Wrightsville, 10.49 miles: York &
Dover, 8.28 miles: York & York Haven, 10.44 miles and York & Hanover,
17.39 miles. Passengers carried during 12 mos. July 31 1926: 10.593.634;
electric output Edison Lt. & Pr. Co., 43.087.099 k.w.h.; station capacity,
11,050 h.p.; number of consumers, 22,355; population served by co. and
subsidiaries, 111,500.

Exchange Offer.—In Dec. 1922 the Municipal Service Co. offered to give stockholders in exchange for each 12 shares of York Rys. common stock (par \$50) 5 shares of 6% cum. pref. stock of the Municipal Service Co (par \$100). V. 115. p. 2582.

EARNINGS.—Combined earnings for calendar years:

Gross Net. after Fixed Surplus.

Earnings. Taxes & Deprec. Charaes. Surplus.

\$2.175.409 \$748.314 \$246.900 \$501.415

Note.—Taxes, deprec. and int. on bonds have been adjusted in accordance with the results arising from an agreement with York Haven Water & Power Co., whereby it assumes certain fixed charges of the co.'s steam power plant.

Latest Earnings.—For 12 mos. end. July 31 1926: Gross, \$2.400,025; net. after taxes, \$1,015,925; fixed charges, \$326,900; deprec., \$191,920; balance, \$497,105.

OFFICERS.—Oper. Managers, Gen. Eng. & Management Corp., 165 Broadway, N. Y. City. Pres., A. E. Fitklin; V.-Ps., H. D. Polhemus, J. E. Wayns and L. C. Mayer; Sec., S. R. Jones; Treas, W. E. Shaw, Jr. Offices, York, Pa., and 165 Broadway, N. Y. City.—V. 120, p. 3317.

LEWISTOWN & REEDSVILLE ELECTRIC RY.

Controlled by the Penn Central Light & Power Corp. All of the stock and some of the bonds are subject to the lien of the mortgages of the Penn Central Light & Power Corp. above).

ORGANIZATION .- Incorp. in Pennsylvania on March 24 1892.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Operates 9.45 miles of track from Lewistown to Reedsville and Lewistown Junction, with a branch to Burnham. Rails 60 and 70-lb. T and 70-lb. girder. Closed cars, 26, 1 snowplow, 1 miscellaneous. V. 120, p. 1204.

The first mortgage bonds originally bore interest at the rate of 5% and matured July 1 1919, but were extended for 10 years at 6%. V. 109, p.1179.

Second mortgage 5s originally fell due May 1 1917, but were extended to May 1 1949. They are owned or controlled by Penn Central Light & Power Co. All the outstanding refunding mortgage bonds are owned by the Penn. Central Light & Power Co. They were issued for extensions, impts., &c.

Central Light & Power Co. They were issued for extensions, impts., &c. Dividends.—1902 to 1908, inclusive, 5% per annum. None since. OFFICERS.—Pres. & Mgr., J. I. Quigley, Lewistown; V.-P., J. H. shearer, Altoona, Pa.; Treas., C. B. Zeigler, New York, N. Y.; Sec., D. L. McDaniel, New York, N. Y.; Asst. Treas., M. A. Miller, Alttoona, Pa. Supt., C. E. Gossard, Lewistown.—V. 96, p. 487; V. 109, p. 1179.

CLEVELAND & ERIE RAILWAY CO.

We understand that this road, which had been in hands of a receiver since Sept. 20 1920, has been scrapped and that company is out of business. For history, &c., see "Public Utilities Compendium" of May 1 1926.

WILKES-BARRE & HAZLETON RR.

WILKES-BARRE & HAZLETON RR.

ORGANIZATION.—Incorp. in N. J. May 1901 and acquired the entire (\$1.500.000) capital stock and (\$1.500.000) bonds of the Wilkes-Barre & Hazleton Railway Co. (Penna. incorporation) and deposited the same, together with \$140.000 (entire issue) of the Lehigh Traction Co.'s 5% certificates of indebtedness and \$926.200 (on July 7 1926 increased to \$993,100) of the \$1,000,000 stock of the Lehigh Traction Co. as security for the Wilkes-Barre & Hazleton RR. Co. issue of 1st coll. trust mtge. 5% gold bonds. V. 72, p. 1281. Franchises are 999 years in and around Hazleton and perpetual from Hazleton to Wilkes-Barre.

In Oct. 1922 the co. notified holders of the coll. tr. 5s (due 1951) that it would be impossible to pay the May 15 1915 to Nov. 15 1916, incl., coupons and offered in payment 6% non-cum. pref. stocks. V. 122, p. 2194. Holders of the coll. tr. terminal 5s (due 1945) were also notified in Oct. 1922 that it would be impossible to pay the Oct. 1 1915 to April 1 1917, Incl., coupons and were offered in payment 6% non-cum. pref. stocks.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

accepted the co.'s plan by exchanging their unpaid coupons for pref. stock.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common \$2.500.000 (\$100)————\$2.500.000

Pref 6% non-cum \$700.000————\$5 gM-N I5 1.900.000May 15 '55 500.000 gold (\$1.000)—... *Int. at Guaranty Trust Co. N. Y., Trustee.

Collateral trust mortgage \$1.-[1905 5 g A-O 1.227.000 Oct 1 1945 500.000 gold (\$1.000)—... c[Int. at Guaranty Trust Co. N. Y., Trustee.

Stock.—Preferred stock can, at option of company. be changed at any time into the bonds of the company. at par, said bonds to bear not less than 5%, or may be red. at par in cash

Bonds.—Of the authorized issue of \$2.500.000 coll. tr. bonds of 1901, \$600.000 are reserved to retire all bonds of the Lehigh Traction Co. A sinking fund of \$20.000 per annum, which began June 1 1908, is to be invested in the coll. tr. bonds of 1905 have a sinking fund of \$10.000 per annum, which began in 1910. Bonds can be called at 110

EARNINGS.—For calendar years (including allied companies):

x The loss in 1925 on equipment retired and abandonment of power plant amounted to \$95,752.

OFFICERS.—Pres., A. Markle; V.-P. & Gen. Mgr., C. B. Houck Sec., A. Markle Jr.; Treas., Geo. W. Hodges; Cashler, Wilbert Wear.— V. 116. p. 2258; V. 122, p. 2194.

(1) LEHIGH TRACTION CO.

(1) LEHIGH TRACTION CO.

ORGANIZATION.—Chartered Nov. 7 1892. Franchise perpetual.
Owns. controls and leases for 999 years at an annual rental of \$1 each the
Hazleton & Suburban Electric Ry., capital \$30,000; Hazleton & South
Side Electric Ry., capital \$75,000; Hazleton & North Side Electric Ry.,
capital \$75,000. The \$140,000 certificates of indebtedness and \$993,100
of Lehigh Traction stock are deposited as security for the Wilkes-Barre &
Hazleton RR. bonds of 1901. Owns entire stock of Hazleton Auto-Bus Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A
trolley road. Operates 20 miles of track. new 90-lb. steel Trails, oak tien,
well ballasted. Road extends from Hazleton to West Hazleton, to Yorktown (connecting with Pennsylvania RR. and Lehigh Valley RR.), to
McAdoo (south) and Milnesville, Latimer Mines and Freeland (north).

lint. at Markle Bkg. & Tr. Ce., Trustee.

Bonds.—In Feb. 1923 the co. announced a plan for the extension of the
1st mage. 5s, due June 1 1923, for 10 years. V. 116. p. 1649: V. 117. p. 781.

The Hazle Park ref. bonds are red. upon 60 days' notice at par and int.,
and either whole or part. The equipment trust certificates cover 3 steel
cars and 10 new steel bodies.

OFFICERS.—Pres. A. Markle; V.-P., C. B. Houck; Sec. and Treas., A. Markle Jr.; Gen. Mgr., C. B. Houck.—V. 116, p. 1649; V. 117, p. 670,781

(a) HAZLETON AUTO-BUS CO.

ORGANIZATION.—Incorp. Aug. 10 1925 in Pennsylvania. Operates three bus routes as auxiliary to street car lines in city of Hazleton, Pa., and Borough of West Hazleton, Pa. Stock authorized and outstanding \$100,000, all owned by Lehigh Traction Co. Certificate of public convenience expires June 1 1928.

OFFICERS.—Pres., E. B. Markle; Sec.-Treas., A. Markle, Jr.

(2) WILKES-BARRE & HAZLETON RY.

ORGANIZATION.—Chartered Dec. 13 1899 under General Railroad Law Act of April 4 1868, State of Pennsylvania. The Wilkes-Barre & Hazleton RR. owns the entire stock and bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley, steam and third rail road. Owns 27 miles of road from Hazleton to Wilke -Barre, and uses for terminals 1 mile Lehigh Traction Co. track at Hazleton and 3 miles Wilkes-Barre Terminal RR. Co. track at Wilkes-Barre; total, 31 miles. Entire road placed in operation May 1 1903. Rails, 95 lbs.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$1.500.000 full paid. \$1.500.000 \$1.500.000 First mortgage \$1.500.000 1901 5 g M-N 1.500.000 May 1 1951 gold. Interest at Guaranty Trust Co., N. Y., Trus.

OFFICERS.—Pres., Alvan Markle; V.-P. and Gen. Mgr., C. B. Houck; Sec. and Treas., A. Markle Jr.

(a) WILKES-BARRE TERMINAL RR.

(a) WILLES-BARKE FERMINAL RR.

Britire stock and bonds owned by W.-B. & Hazleton RR.

ORGANIZATION.—Incorporated on Oct. 9 1903.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
80 miles, between W.-B Ter. RR. Junc. and Wilkes-Barre. Bails, 95-lb.

; gauge, 4 ft. 8 1/3 in.

CAPITALIZATION.—Stock authorized and outstanding, \$35,000 (par \$50). Bonds authorized, \$600,000 (c&r). Date 1905; due Oct. 1 1945. Int. (5 g A-O) payable in New York.

OFFICERS.—Pres., O. J. Kirschner; Sec.-Treas., A. Markle Jr.

HARRISBURG RAILWAYS.

ORGANIZATION.—Incorp. in Penn. on Nov. 29 1912 and merged the Central Pennsylvania Traction Co. (see "Electric Railway" Section of Sept 1912) and its subsidiaries. V. 96, p. 202.

FIELD OF OPERATIONS.—Owns 12.47 miles and leases 61.24 miles line. Total operated 73.71 miles.

Fixed Chgs. Other Balance. #ixed Ungs. &c. \$209,564 313,214 314,855 318,176 318,103 Income. \$39,485 52,722 56,289 50,176 39,311 Surplus. \$112,676 125,580 164,219 245,676 222,233

OFFICERS.—Pres., F. B. Musser, Harrisburg, Pa.; Sec. & Treas., J. O-Connell, Harrisburg, Pa.—V. 119, p. 2533; V. 122, p. 2190.

SCHUYLKILL RAILWAY CO.

ORGANIZATION.—Incorp. in Penna. on July 20 1903 and purchased the property of Schuylkill Traction Co. and Lakeside Ry. Co. V. 80, p. 1729. Leases the Schuylkill County Ry. Co.

Reorganization Plan.—For details of reorganization plan made public in June 1918 (not consummated, however, as yet), see "Electric Railway" Supplement of April 26 1924.

Sale Proposed .- See V. 109, p. 1462.

Bonds.—Of the remaining first consol. bonds, \$760,000 are reserved to retire the underlying liens in statement below and \$50,000 are in treasury. Are subject to call at par and interest.

EARNINGS.—For year ending Dec. 31 1924, gross, \$508,657; net, after taxes, \$175,859; deficit after charges \$14,186 on 1923, gross, \$494,525; net, after taxes, \$100,083. In 1922, gross, \$450,542; net, after taxes, \$7,640. In 1921, gross, \$581,828; net, after taxes, \$13,983.

OFFICERS.—Pres., Powell Evans, Phila.; V.-Ps., Jas. D. Evans and Thos. Evans, Phila.; Sec. & Treas., C. E. Hanna, Phila.; Gen. Mgr., O. Sims Bailey, Girardville; Aud., E. Suransky.—V. 109, p. 1700; V. 111, p. 1950; V. 117, p. 1665, 2654.

(1) SCHUYLKILL TRACTION CO.

ORGANIZATION.—Chartered Sept. 26 1892 in perpetuity under the Motor Traction Act of March 22 1887. Road opened June I 1893. On Jan. 6 1893 leased for 999 years the Mahanoy City Shenandoah Girardville & Ashland Street Ry. On Oct. 5 1893 leased for 999 years the Ashland Locustdale & Centralia Elec. Ry. Owns all the stock of these two roads, which is pledged under the first mortgage. On April 27 1900 leased for 999 years the Lakeside Ry., which connects the two ends of the company's: routes from Mahanoy City to Shenandoah, and purchased 2,600 of the 5,000 shares of the capital stock. On Jan. 24 1901 leased the Shenandoah & Pottsville Street Ry. (13 miles) for 999 years (incorporated Aug. 1 1900), and bought all of its capital stock. The Lakeside Shenandoah & Pottsville stock is pledged under consol. mtge.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Schuylkill Traction Division, 22½ miles of track, beginning at Locustdale, thence through Ashland, Holmesville to Girardville, forming there a Y, one branch running through Lost Creek to Shenandoah, and the other branch to Malzeville, Gilberton and Mahanoy City. Lakeside Division, 5½ miles. Total, 28 miles, 60 and 70-lb. Trail. Extensions of 43 miles proposed and charters obtained. Operates 51 motor cars, 4 work cars and 2 snow sweepers.

Plan of Reorganization .- See Schuylkill Ry Co. above.

\$150,000 Lakeside Ry. 1st mtge. 4s matureu Nov. 1 1923, but the principal was defaulted. Int. however is being paid regularly.

Committee for Lakeside Ry 1st Mtge. 4s.—Chairman, Brandon Barringer G. W. Davis and Francis Ralston Welsh. V. 117, p. 2654.

Bonds.—The 1st M. bonds of 1893 may be purchased for sink. fund at 105. Sinking fund of \$10,000 per annum began April 1 1898. In June 1916 the trustee brought suit for an accounting of net profits from operation of the properties under the mtge. and asked for the payment of \$10,000 or such part thereof as can be determined to be due, with interest, for each year from April 12 1905 in which net profits were earned, in accordance with the sinking fund porvisions.

Auth. amount of consol. mtge. was \$2,000,000, but mtge. has been closed with \$105,000 out. Of the outstanding bonds, \$36,000 are held in the treasury. Subject to call at 105 and int. Sinking fund of 1% of bonds out became operative Aug. 1 1907.—V. 80, p. 1729.

JOHNSTOWN TRACTION CO.

JOHNSTOWN TRACTION CO.

ORGANIZATION.—Incorp. in Pennsylvania on Feb. 24 1910. Was incorporated originally to take a lease for 18 years from Jan. 5 1910 of the Johnstown Pass. Ry. from the American Rys. (Phila.). In Jan. 1914 the Johnstown Pass. Ry. and the Johnstown Trac. Co. were merged under the title of the Johnstown Traction Co., the American Rys. Co. having sold its interests. Franchises perpetual. Through its subsidiary, the Traction Bus Co., operates bus lines as feeders. V. 116, p. 515, 1411.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates under perpetual charter and franchise the entire street railway system of Johnstown, Pa., and vicinity. Total trackage, 43 miles

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common \$1,000.000 7% cum (\$100).

First & ref M \$5,000.000 sf | 1913 5 g J-J 2.000.000 July 1 1943 (\$500, \$1,000) gold c.*ntf Logan Trust Co., Philadelphia, Trustee.

Johns Pass Ry con M \$800.000 | 1899 4 g J-D 399.000 Dec 1 1929 g (\$1,000) redany int days 'tf Int. at Guaranty Tr. Co., N. Y., Trustee.

Johns Pass Ry ref M \$2,000.—1 1901 4 g J-D 1,601.000 Dec 1 1931 000 gold (\$1,900).—c*ntf/ Interest at Johnstown Trust Co., Trustee.

Bonds.—Of the first & ref. mtge. \$2,000.000 reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass. Ry. 4s; the remainder (\$1,000,000) reserved to retire Johnstown Pass.

Of the Johnstown Pass. mtge. of 1901, entire issue may be called at any time at 105 upon six weeks' notice.

EARNINGS.—Fo	r calendar years			
	Gross.	Net.aft.Tax.	Bond. Int.	Bal., Surp.
1925	\$1,207,759	\$392,851	\$189,524	\$203,327
1924		331.840	186,650	145,190
1923		334,175	183,968	150,207
1922	1.194.573	270.059	185,166	84.893
1921	1.253,777	280.953	188,600	92,353

OFFICERS.—Pres., E. M. duPont; V.-P., J. M. Murdock; Sec.-Treas., Jos. McAneny; Gen. Mgr., Lee T. Shannon. Office, Central Ave., Johnstown, Pa.—V. 116, p. 1411, 2993; V. 119, p. 811.

LANCASTER & YORK FURNACE STREET RY.

ORGANIZATION.—Incorp. May 17 1916 in Pennsylvania as successor to old Lancaster & York Furnace Street Ry. (Incorp. July 22 1901), bought in by the bondholders on Apr. 15 1916 for \$125, subject to the mortgage for \$150,000 (V. 101, p. 212; V. 102, p. 1540).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—trolley road. Operates 12¾ miles of track between Millersville and York urnace. 60-lb. T rail. Gauge 5 ft. 2¼ in.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$100,000 (\$50).

1st Mtge gold \$150,000 (\$100, 1908 5 g J-J 150,000 Jan 1 1928 \$500 & \$1,000 ... c&rntf [Int. at Northern Tr. & Sav. Co., Lanc., Trus. Bonds.—Are not subject to call and have no sinking fund.

OFFICERS.—Pres. & Treas., E. H. Myers; V.-P. & Sec., John H. Myers; Gen. Mgr., H. M. Stauffer.—V. 102, p. 153, 1249, 1540, 1625, 2077.

MAUCH CHUNK TRANSIT CO.

Control.—The entire capital stock is owned by Lehigh Power Securities

ORGANIZATION.—Acquired the property, rights and franchises of the former Mauch Chunk & Lehighton Transit Co., sold June 30 1925 by order of Court. The operations were relinquished by the receivers to the new co. on May 1 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Comprises 8 miles of treak; 10 cars. Owns about 425 acres of real estate, including 75 acres on "Flagstaff Heights."

EARNINGS .- For calendar years: 1923. \$53,612 21 \$56,616 1.555

OFFICERS.—Pres., J. M. Hess; V.-P., H. F. Dicke; Sec. & Treas., C. M. Walter; Asst. Sec. & Asst. Treas., J. M. Ralston; Mgr., W. H. Evans.

LEWISBURG MILTON & WATSONTOWN PASS. RY

ORGANIZATION.—Chartered Sept. 3 1897 In 1910 Whittaker & Diehl of Harrisburg purchased control from the Railways Company General.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. 10 miles of track between points named in title. 12 overhead operation cars, 2 storage battery cars run from Montandon to Mifflinders. Under contract with Pennsylvania RR., the Lewisburg Milton & Watsontown Pass. Ry. agreed to install storage-battery cars on some 11 miles of track between Montandon and Mifflinders, and to operate a line in conjunction with steam use of that section of road, connecting with present trolley line at East Lewisburg.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$150.000 \$150.001\$ First mortgage \$300.000 gold 1910 $5\,\mathrm{g}$ Fra. 175.000 Feb 1 1940 (\$500)—————c* Int. at Land Title & Tr. Co., Phila., trustee. Bonds.—Remaining bonds can only be issued for improvements and extensions at 80 % of cost. Subject to call as a whole on any int. date at par.

EARNINGS.—For 12 months ending Dec. 31 1924, gross, \$40.671; net aft. taxes, \$1,469. In 1923, gross, \$48.873; net aft. taxes, \$7,033. In 1922, gross, \$56.584; net after taxes, \$9,633. In 1921, gross, \$59,063; net aft. taxes, \$3,437.

OFFICERS.—Pres., John F. Whittaker; V.-P., L. G. Brown; Sec. & Treas., D. L. Diehl; Asst. Sec. & Treas., W. B. Rankin.—V. 90, p. 1363.

PENNSYLVANIA-NEW JERSEY RAILWAY CO.

Controlled by the Bucks County Syndicate.

Default—Sale, &c.—The co. having defaulted in the payment of int. due
July 1 1924 on its 1st mtge. 6% bonds, the property was to be sold at auction
Nov. 17 1924. V. 119, p. 1845.

ORGANIZATION.—This was formerly the Bucks County Interurban Ry., but corporate title changed under date of May 15 1917 to Pennsylvania-New Jersey Ry. Co. The Bucks County Interurban was incorporated May 13 1913 in Penna, as a consolidation of the Bucks County Electric Ry., Trenton New Hope & Lambertville St. Ry., Yardley Morrisville & Trenton St. Ry. and Newtown & Yardsley St. Ry. V. 96, p. 1555.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 23.82 miles extending from terminal in Trenton through Morrisville and Yardley, Pa., to New Hope, Pa., and Lambertville, N. J., from Yardley to Newtown. Service between Yardley and Lambertville and between Yardley and Newtown was discontinued Sept. 21 1924. Has trackage rights over Trenton City bridge and tracks of Trenton-Princeton Traction Co. in Trenton to terminal at Warren and Hanover. Gauge, 5 ft. 214 in.

To Operate Buses.—In July 1924 commenced operation of a bus line between Trenton, N. J., and Morrisville, Pa., in co-operation with the present electric railway service. Compare V. 117, p. 1993.

OFFICERS.—Pres., Sydney L. Wright; V.-P. & Gen. Mgr., Gaylord hompson; Sec., Hugh B. Eastburn. Phila. office, 133 S. 5th St.—119, p. 75, 1845.

BANGOR & NAZARETH TRANSIT CO.

ORGANIZATION.—Incorp. in 1926 as successor to Slate Belt Transit Co. (for history, see "P. U. Compendium" of May 1 1926), which latter co. had been in hands of a receiver since Feb. 1922.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— o. operates 18 miles of track from Nazareth to Bangor, 8 cars, 3 misc. cars.

CAPITALIZATION.—We were informed that co.'s capitalization consists of \$180,000 capital stock and \$180,000 1st mtge. bonds. No further particulars.

EARNINGS.—Earnings for 1925 were stated to be "approximately \$75,000," which figure, we presume, represents *gross* earnings.

OFFICERS.—Pres., D. H. Keller; V.-P., D. C. Kelly; Sec. & Treas., Oliver Lu Bar; Gen. Mgr., Paul R. Lu Bar.

NORTHERN CAMBRIA RAILWAY CO.

NORTHERN CAMBRIA RAILWAY CO.

ORGANIZATION.—Organized as successor to the Northern Cambria Street Ry. Co., sold under foreclosure March 31 1918. V. 106, p. 2229.

F1ELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Dperates 13 miles between Patton, Carrolltown, Spangler, St. Benedict and Barnesboro. Standard gauge, 70-lb. T and girder rails.

EARNINGS.—For calendar year 1924, gross, \$55,054; net before taxes, def., \$131. In 1923, gross, \$75,747; net before taxes, \$13.866. In 1922, gross, \$63,210; net, \$1,082. In 1921, gross, \$85,450; net \$12,527.

OFFICERS.—Pres., Jas. H. Allport; V.-P., C. C. Adams; Sec., C. L. Calahan; Treas., C. A. Sharbaugh.—V. 106, p. 2229, 2450.

FAIRMOUNT PARK TRANSIT CO.

ORGANIZATION.—Incorp. in Delaware in Sept. 1916 as successor to the Fairmount Park *Transportation* Co. in accordance with plan of reorganization outlined in this publication of Sept. 29, 1918. The assets of the old co. (for history see "Eiec. Ry. Section" for Sept. 1918) were purchased subject to \$750,000 1st M. 5s (see below).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates an electric line in Fairmount Park, Philadelphia, together with
the Woodside Real Estate Co. (capital stock \$100.000), which owns Woodside Park. The license from the Park Commission expires July 24 1939.
Operation from Nov. 30 to May 1 is optional. Miles of track operated,
8.83. Gauge, 5 ft. 2 ½ in. Rails, 90-lb. T. Cars, 9 closed, 50 open.

8.83. Gauge, 5 ft. 2½ in. Rails, 90-lb. T. Cars, 9 closed, 50 open.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock common (\$10).

Stock preferred (\$10).

7% 79,686 See text
First mortgage \$750,000 gold] 1912 5 A-O 750,000 April 1 1937

(\$1,000)...c*ntf/Girard Trust Co., Philadelphia, Trustee.

Bonds.—1st mtge. bonds are callable at 105 and int. on any int. day on days' notice. Cumul. sinking fund, \$13,000 per annum, began Oct.

1918, bonds to draw interest for the fund. V. 95, p. 480.

Dividends.—During 1923 28% was paid on account of cum. pref. divs. due at the rate of 7% per ann. for 1917. 1918, 1919 and 1920; regular div. of 7% for 1923 was also paid and regular divs. at rate of 7% per annum were paid in 1924 and 1925.

x Before deduction of \$64,455 depreciation in 1925, and \$63,151 depreciation in 1924.

OFFICERS.—Pres., N. S. Alexander; Sec. & Treas., Clayton E. Platt.—V. 107, p. 1670.

PHILADELPHIA & WEST CHESTER TRACTION CO.

ORGANIZATION.—Chartered in Pennsylvania on April 24 1895. Municipal franchises are perpetual. In Jan. 1902 leased the Ardmore & Llanerch St. Ry., a line between the points named, 3½ miles; it has no bonds or other debt. Rental is 5% on the outstanding stock (\$400,000 auth., \$383,350 outstanding) and payment of taxes and organization expenses. Leases the Philadelphia & Garrettford St. Ry. (which it also controls) at 5% on funded debt and \$500 per annum for salaries and organization expenses. In Oct. 1923 the co. was auth. by the Penna. P. S. Comm. to acquire the capital stock of the Aronimink Transportation Co. V. 117, p. 1993.

capital stock of the Aronimias transportation Co. v. 117, p. 1899.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 52.504 miles of track from 69th and Market Sts., Philadelphia, to
West Chester, 26.685 miles; Llanerch to Ardmore, 6.263 miles; 69th St.
Upper Darby, Pa., to Sharon Hill and Media, 19.556 miles, of which 25.819
miles are leased. Gauge, 5 ft. 2½ in.: 58, 60, 70 and 80-lb. T rail. 63 cars.
Fare Increases.—See V. 118, p. 1013; V. 119, p. 580.

Fare Increases.—See V. 118, p. 1013; V 119, p. 580.

STOOK AND BONDS— Date. Interest. Outstanding. Last div., &c. Stock \$1,400,000 (par \$50).—.—. A-O \$1,303,700 Apr '26, 3% Mtge bonds \$1,000,000 gold 1904 4-6 g J-J 1,000,000 Jan 1 1954 (\$1,000) ——. **tf Int. at West End Trust Co., Phila., Trustee. Phila & Gar 1st M \$3,000,000 | 1905 5 g F-A 3,000,000 Aug 1 1955 g gold (\$1,000) ——.ctf Int. at West End Trust Co., Phila., Trustee. Bonds.—Of the \$1,000,000 bonds of 1904 outstanding \$534,000 are 4s and \$466,000 6s. Can be called at any time at 105 and int. No sinking fund. Phila. & Garr. bonds are red. at 105 and int. on any int. day.

EARNIN	GS.—For c	alendar years:			
	Gross	Net	Other	Interest,	Surplus
	Earnings.	Earnings.	Income.	Rentals. &c.	for Year.
1925	\$1,212,162	\$285,855	\$23,929	\$259,034	\$50,750
1924	1,090.808	341,961	18,616	280,875	79.702
1923	983,363	328.565	12.801	231.750	109,615
1922	929,089	330,404	12,169	229,186	113,387

OFFICERS.—Pres. A. Merritt Taylor, Philadelphia; 1st V.-P., H. H. Alkens; 2nd V.-P., M. H. Taylor; Treas., G. L. Rihl. Office, Upper Darby, Del. Co., Pa.—V. 119, p. 580; V. 122, p. 2193.

INTER-STATE RAILWAYS.

INTER-STATE RAILWAYS.

ORGANIZATION.—Incorp. in New Jersey on Dec. 4 1902 with very broad powers. Is empowered to purchase, acquire, develop and construct street railways, electric light and power, water and gas companies.

In Dec. 1902 obtained control of the United Power & Transportation Co. through purchase of the outstanding (\$3.593,750) capital stock, on a basis of \$75 for each .25 share, payable in collateral trust bonds. \$3.592,200 of this stock was exchanged for bonds on this basis.

Leases of Controlled Properties.—The leasing of the underlying companies was consummated in 1910 upon satisfactory terms. The subsidiaries are in four groups, Wilkes-Barre, Reading, Trenton and Wilmington. The Wilkes-Barre Rys. Co., the Reading Transit Co. (succeeded by Reading Transit & Light Co. in March 1913, control of which was acquired by Eastern Power & Light Corp.), the Trenton & Mercer County Traction Copp., the Southern Pennsylvania Traction and the Wilmington & Philadelphia Traction Co. were formed to take over the various properties. V. 91, p. 1512; V. 92, p. 261. Statements for these companies will be found elsewhere in this publication.

The aggregate annual income under the above leases is \$830,000.

Fixed Charges to Be Paid Out of Above Rental Plus Any Other Income.

Inter-State Railways	x\$274,640	\$7,432	\$282,072
United Power & Transportation	x229,860	3,297	233,157
Total	\$504 500	\$10.720	@515 990

Note.—The above figures do not include the Federal income tax, whic must be added thereto. x Includes interest on 4s held in treasury as investments.

Default in Rental, &c.—Divs. on pref. stock were passed from 1918 until July 1 1924 due to the failure of the Trenton & Mercer County Treation Co. to pay its rentals, due to increased operating expenses On July 1 1924, however, the accumulated divs. of 42% were paid.

Stock.—Common stock was listed on the Philadelphia Stock Exchange in April 1903. V. 92, p. 1243; V. 93, p. 164. Preferred stock redeemed and canceled except \$4.000. See V. 119, p. 324, 455. Cancellation of common stock in treasury, see V. 119, p. 1281.

Bonds.—Are dated Feb. 1 1903 and are secured by deposit of United Power & Transportation stock. They bear 3% interest the first year, 31% % the second and 4% the third and subsequent years. Denominations \$100, \$500 and \$1.000. Are subject to call at 105 and int. on 30 days' notice.

Dividends.—Initial div. on pref.—3%—paid July 1913; same rate semi-annually to and incl. July 1917. Jan. 1918 div. passed. None until July 1 1924, when accumulated divs. of 42% were paid. Pref. stock has been all redeemed and canceled (except \$4.000). On com. an initial div. of 1% was paid Nov. 1 1924. In 1925, Feb., 1%. On no par com. a cash div. of 25c. and a stock div. of 1-25 of a share was paid May 1 1925; on Aug. 1 1925 a cash div. of 25c.; on Nov. 1, 25c. In 1926, Feb.25c., May 30c. EARNINGS.—Vennedian Level.

EARNINGS.—Vear	ending Jan. 31:			
_ Total		Expenses &	2712.00	Balance,
Receipt		Taxes.	Dividends.	Surplus.
1926\$363,9		\$22,274	\$51,696	\$24,071
1925 349,9	15 274.059	26,535	24,770	24.551
1924 325,9	94 284,640	27,777		13,577
1923 337,2	71 306,640	17,718		12,913

OFFICERS.—Pres., Dr. Walter A. Rigg: V.-P., Daniel Houseman; Treas. and Asst. Sec., T. W. Grooket Jr.; Sec. & Asst. Treas., J. W. Goodwin. Office, 411 Market St., Camden, N. J.—V. 121, p. 199; V. 122, p. 213, 348, 1917, 2040.

UNITED POWER & TRANSPORTATION CO.

ORGANIZATION.—Incorp. April 20 1899 under New Jersey laws to construct, develop and own street railways, power companies, &c., and do a general business (V. 68, p. 929). In Dec. 1902 stock was acquired by Inter-State Rys. Co., which see above.

On Oct. 1 1924 owned the following stocks and bonds. We show also the total amounts outstanding of each issue:

	Ownea.	Total Stock.
Stocks—	Shares.	Shares.
Delaware County & Philadelphia Electric Ry	5,993	6.000
Lebanon Valley Street Ry. Co	9.992	
Mercer County Traction Co	975	1,000
Media Glen Riddle & Rockdale Electric Street Ry	1.632	1,640
Roxboro Chestnut Hill & Norristown Ry. Co	4.951	4.968
Schuylkill Valley Traction Co	9,995	10,000
Trenton Hamilton & Ewing Traction Co	1.975	2,000
Trenton Pennington & Hopewell Street Ry. Co	4.993	5.000
Trenton Street Ry	19,969	20,000
Wilkes-Barre & Wyoming Valley Traction	49,992	50,000
Wilmington & Chester Traction	39,995	40,000
Wilmington City Electric	5.095	5.100
Wilmington & Great Valley Turnpike Co	978	1.040
Wilmington & Philadelphia Turnpike	1.035	1,200
Wilmington & Christiana Turnpike Co	644	680

CAPITALIZATION.—Stock auth., \$3,593,750; shares, \$25, full paid. In March 1902 outstanding stock was increased from \$3,125,000 to \$3,593,750 (V. 74, p. 682), the additional shares being sold to stockholders at \$35 per \$25 share.

(V. 74, p. 682), the additional shares being sold to stockholders at \$35 per \$25 share.

Bonds.—4% coll. trust ctfs. are in two series, which we have marked (a) and (b) below. [Stock and bonds listed on Phila. Stock Exchange.]

(a) Under a trust agreement between the United Power & Transportation Co. and the New York Trust Co., trustee, dated May 1 1899, and a supplemental agreement dated July 26 1917, there are issued \$4,927,900 United Railways gold trust certificates secured by deposit of 19,953 shares Trenton St. Ry. Co., 39,993 shares Wilmington & Chester Traction Co., 5,089 shares the Wilmington City Electric Co. and 49,911 shares the Wilkes-Barre & Wyoming Valley Traction Co. Pursuant to the supplemental arust agreement dated July 26 1917, the amount of outstanding certificates was reduced from \$7,918,000 to \$4,927,900 by acquisition by the co. and subsequent cancellation of \$2,545,200 thereof through the sale of certain assets pledged as security therefor, as follows: 79,991 shares of the United Traction Co. of Reading and 35,800 shares of the Eddson Elec. Illum. Co. Lebanon, Pa., which, together with the remaining shares of said cos. in the treasury, were sold for a consideration of \$1,250,000 par value United Railways gold trust ctfs. and \$2,760,000 cash, 4,925 shares of Roxborough Chestnut Hill & Norristown Ry., 9,975 shares of Schuylkill Val. Trac. Co., 1,600 shares Media Glen Riddle & RockGaie Elec. St. Ry. Co. and 14,992 shares of Holmesburg Tacony & Frankford Electric Ry. (sold under foreclosure in 1910 and reorganized with no realization on its capital stock) (see Frankford Tacony & Holmesburg Ry. below) were also withdrawn from collateral for the trust certificates and are held in company's treasury. The cash received by the company was invested in United Railways and Delaware County Ry. gold trust certificates under a trust greement between the United Power & Transportation Co. and the Real Estate Title Insurance & Trust Co. of Phila., dated May 1 1899, and has deposited with said trust co. as

celed, \$201,550.

The principal of both series (which are in \$100, \$500 and \$1,000 pieces) is due at option of holder on July 1 1949 and thereafter on any Jan. 1 or July 1 at the option of the United Power & Transportation Co. For both series, also, the semi-annual interest (J. & J.) and the principal are payable in gold coin, free of tax, at the office of the Real Estate Title Insurance & Trust Co. of Philadelphia, trustee.

Dividends.—On Jan. 20 1900 a dividend of 50c. per share was paid also same amount July 16 1900; in 1901, Jan. 21, \$1; July 10, \$1; in 1902, Jan. 20, \$1; July 10, \$1; in 1903, Jan. 20, \$1; July 10, \$1; in 1904, Jan. 16, \$2 66; in 1905, Jan. 24, \$2 39; in 1906, Jan. 26, \$3 10; in 1907, Jan. 24, \$3 20; in 1908, Jan. 30, \$3 31; none to July 1911, when \$1 10 was paid; in 1912, Jan. 30, \$1 40; July 29, \$1 41; in 1913, Jan., \$1 79; July, \$1 26; in 1914. Jan., \$1 52; July, \$1 40; in 1915, Jan., \$1 54; July, \$1 34; in 1916, Jan., \$1 55; July, \$1 43; in 1917, Jan., \$1 55; July, \$1 23; in 1918, Jan., \$1 32; July, \$1 20; in 1919, Jan., \$1 55; July, \$1 26; in 1923, Jan., \$1 58; July, \$1 28; in 1928, Jan., \$1 58; July, \$1 28; in 1928, Jan., \$1 58; July, \$1 28; in 1928, Jan., \$1 58; in 1928, Jan., \$1 58; in 1926, Jan., \$2 66; in 1925, Jan. \$1 88; in 1926, Jan., \$2 09.

EARNINGS For	calendar y				
	From	Interest	Taxes,	Divs.	Sur. after
	nvestments.		&c.	Paid.	Divs.
1925	\$559,500	\$229,279	\$29.551	\$300.437	\$233
1924	551,975	229,860	31.742	270.250	20.123
1923	589,606	232,120	32.252	324.875	359
1922	560,189	247,656	33,202	278,875	456

OFFICERS.—Pres., Dr. Walter A. Rigg; V.-P., Daniel Houseman; Treas., T. W. Grooket, Jr.; Sec. & Asst. Treas., J. W. Goodwin. General offices, 411 Market St., Camden, N. J.—V. 117, p. 2111; V. 122, p. 2045.

FRANKFORD TACONY & HOLMESBURG RAILWAY.

The properties assets and franchises were sold in Oct. 1925 to Samuel H. Barker for \$300.000 by the bondholders' protective committee, which bought in the properties under foreclosure on June 19 1925. Jacob Disston Jr. is Chairman and Charles T. Brown Secretary of the Committee. V. 121, p. 2037. For description, see Public Utilities Compendium of May 2 1925. In its Annual Report 1925 Philadelphia Rapid Transit Co. (see under this co. V. 122, p. 1449) announced its plan to purchase and rehabilitate this railroad.

TRENTON BRISTOL & PHILADELPHIA STREET RY.

ORGANIZATION.—Incorp. in Penna. as successor to the Phila. Bristol & Trenton, sold at foreclosure on Aug. 2 1909 to a bondholders committee. V. 89, p. 349, 780. For distribution of securities of new company by said committee to holders of certificates of deposit of predecessor company in Dec. 1915, see V. 101, p. 1975.

PHILADELPHIA RAILWAYS CO.

	1925.	1924.	1923.	1922.
Operating expenses	\$891.852	\$895.943	\$870.854	\$825.459
	469.721	479.828	478.354	440.517
Net operating income_	\$422.131	\$416.115	\$392.500	\$384.942
interest & tax accruals	x161.797	x168.034	166.008	163,626
Net income	\$260.334	\$248.081	\$226.492	\$221,316
Federal taxes	22,000	22.100	20.500	19.800
Preferred divs. (5%)	100,000	100.000	100.000	100,000
-				

Balance, surplus_____ \$138.334 \$125.981 \$105.992 \$101.516 x Interest on bonds in 1925 amounted to \$131.500; tax accruals to \$27.780 hire of equipment, \$133. and amortization of discount, \$2,384. Interest

Ford, Bacon & Pavis 3ncorporated

Engineers

DESIGN & CONSTRUCTION of

Hydro-electric Developments Steam Power Plants



New York Philadelphia Chicago

San Francisco **New Orleans** Monroe, La. on bonds in 1924 amounted to \$131,500; tax accruals, \$32,500; hire of equipment, \$177; amortization of discount on funded debt, \$2,384. Passengers carried during year ending Dec. 31 1925, 4,703,793; during 1924, 5,030,157, against 4,620,817 in 1923.

OFFICERS.—Pres. & Gen. Mgr., J. L. Adams; V.-P., C. J. Ingersoll Sec. & Treas., F. W. Steinbright; Gen. Supt. & Aud., C. S. Mountz. Offices, Norristown Pa.—V. 120 p. 1090; V. 122, p. 2193, 2949.

PITTSBURGH BUTLER & HARMONY CONSOL. RY. & POWER CO.

(1) PITTSBURGH MARS & BUTLER RY.

(1) FIII SOUNGH MARS & BUILER RY.

ORGANIZATION.—Successor to the Pittsburgh & Butler St. Ry., the interurban division of the Pittsburgh & Butler Ry., which was sold at foreclosure May 9 1917. V. 104, p. 1900.

CAPITALIZATION.—On Sept. 5 1917 made a mortgage to the Dollar Savings & Trust Co., Pittsburgh, securing an issue of \$1,250,000 bonds to provide for improvements, &c. Pittsburgh Butler & Harmony Consol. Ry. & Power Co. owns all the \$1,000,000 stock of the company.

EARNINGS.—For calendar years:

OFFICERS.—Same as Pitts. Butler & Harmony Consol. Ry. & Pow Co. above.—V. 105, p. 998; V. 106, p. 1578, 2346.

(2) PITTSBURGH HARMONY BUTLER & NEW CASTLE RY. CO. (2) PHILISTORGH HARMONY BUILER & NEW CASILE RY. CO.
ORGANIZATION.—Is a consolidation in 1906 of several small companies. Owns all the capital stock of the Harmony Elec. Co. and the Elwood-Koppel Bridge Co. In Feb. 1910 authorized stock was increased from \$3.000.000 to \$3.500.000. Pitts. Butler & Harmony Consol. Ry. & Pow. Co. owns \$2.745.000 of the capital stock.

SHAMOKIN & MT. CARMEL TRANSIT CO.

ORGANIZATION.—Is a consolidation in July 1906 of the Shamokin & Mt. Carmel Electric Ry. and the Ashland & Centralia Electric Ry. V.83.

pp. 273.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 19.5 miles of track between Ashland and Shamokin.

Valuation.—In April 1921 the Pennsylvania P. S. Comm. placed the valuation of the company's properties at \$1,300,000. V. 112, p. 1519.

SOUTHERN PENNSYLVANIA POWER CO.

ORGANIZATION.—Incorp. in Pennsylvania. Supplies electric light and power in Oxford, Russelville, Cochranville and Nottlingham, Pa. The Northern Maryland Power Co. supplies the cities and towns of Rising Sun, Port Deposit, Elkton, Chesapeake City, Northeast Perryville, Havre de Grace, Aberdeen and others in the State of Maryland, with electric light and power. These companies own and operate over 65 miles of main transmission lines. Company owns and operates a small hydro-electric plant and 2 auxiliary steam plants. Purchases power under favorable terms from the Wilmington & Philadelphia Traction Co. (a subsidiary of American Gas & Electric Co.), and from Edison Electric Co. of Lancaster, Pa. Population served is estimated to be in excess of 40,000.—V. 120, 2818. Franchises are perpetual.

BONDS

1st M & coll tr 6% ser A (\$1.] 1925 6 M-N \$1,200,000 May 1 1955 000, \$500, \$100).—.c*tf Int. at Penn. Co. for Ins. on Lives & Granting Annuities, Phila., Trustee.

Bonds.—The 1st mtge. coll. trust 6% series A bonds, dated May 1 1925. Are secured by an absolute 1st mtge. on all the property, &c., owned and operated in the State of Pennsylvania, and also a 1st mtge. by deposiwith the trustee of all of the bonds and common stock of Northern Maryland. A minimum cash sinking hund operating semi-annually, beginning in 1928, will retrie 1½% of the gross amount of series A bonds out standing for the first 5 years; 2% for the next 5 years and 2½% thereafter Callable all or part on 60 days' notice at 103. Free of 4 mills Penn. tax. Maryland State tax refunded.

In May 1925 Schibener, Boenning & Co., Phila., offered \$1,200,000 at 98 and inc., to yield over 6%.

OFFICERS.—President, John H. Ware, Jr.-V. 120, p. 2818

THE WEST CHESTER STREET RAILWAY CO.

Control.—Kelly, Cooke & Co., Engineers, Operating Managers, 1600 Arch St., Philadelphia, Pa.

THE WILKES-BARRE RAILWAY CORPORATION.
ORGANIZATION.—Incorp. June 3 1924. Owns all the shares of stock
of The Wilkes-Barre Ry. (see below) and its unfunded debt. The WilkesBarre Ry. Co., as of July 1 1924. assigned to The Wilkes-Barre Ry. Corp.
the leases of all the street railways operated by it prior to said date, viz.:
The Wilkes-Barre & Wyoming Vailey Traction Co.,
Wilkes-Barre & Luzerne Street Railway Co.,
Wilkes-Barre & Hanover Street Railway Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 115 miles of street railways in the City of Wilkes-Barre, and
various other places in Luzerne County, Pa.
CAPITALIZATION.—Common stock, authorized, \$1,500,000. issued,
\$950,000. Preferred stock, authorized and issued, \$750,000. The preferred stock is 6% cumulative.

Dividends.—Dividend No. 1, of 3%, was paid Jan. 1 1925, out of earnings for the first six months of operation.
EARNINGS.—The properties were operated for the first six months of
the year ended Dec. 31 1924 by The Wilkes-Barre Railway Co. and for the
last six months by The Wilkes-Barre Railway Co., the consolidated
earnings being as follows:

Calendar Year—
Operating revenues.

\$2,520,702
Operating expenses (including depreciation reserve).

\$3,600.
 Operating expenses (including depreciation reserve)
 1.012.3040

 Net operating revenues
 \$848.397

 Taxes
 110.302

 Operating income
 \$738.094

 Non-operating income
 9.226

 Gross income
 \$747.302

 Rent for leased roads
 621.807

 Interest on unfunded debt
 24.680

 Yes because
 \$100.833

CAPITALIZATION.—Auth. stock. \$1.500 000: issued. \$900.000 EARNINGS.—For cal. year 1923, gross, \$2.482.165; net, after oper. exp., taxes, deprec., rentals & int., \$93.817. In 1922, gross, \$2.267.309, net, after oper. exp. & taxes (but before rentals, &c.), \$652.375. In 1921, gross, \$2.566.863; net, after oper. exp., rentals, taxes. &c., \$91.765. OFFICERS.—Pres., F. M. Kirby. V.-P., A. G. Nesbitt; Sec. & Treas., C. W. Laycock; V.-P. & Gen. Mgr., Wm. S. Bell.—V. 111, p. 1662; V. 112, p. 1400; V. 115, p. 2380.

p. 1400; V. 115, p. 2380.
 (a) WILKES-BARRE & WYOMING VALLEY TRACTION.—The United Power & Trans. owns 49,992 out of the 50,000 shares of stock.
 Lease.—Is leased to the Wilkes-Barre Ry. Corp. (see above). V. 89, p. 1598.

			SWCK-	-	
	Name of Company— Miles.	Issued.	Owned.	Debt.	Rental
	Coalville Passenger Railway 7.65	\$62,400	\$36.300	None	6%
	Nanticoke Street Railway 11.99	6.000	6.000	None	\$1
	Pittston & Avoca St. Ry 2.25	13.500	13,500	\$65,000	\$1
	Pittst. Moosic & P. V. St. Ry_ 1.49	42.000	42,000	None	6% \$1 \$1 \$1 6% \$1 \$1 6%
	Pittston Street Car 7.90		200,000		\$1
	Plymouth & Larksville Ry 3.76	75.000		75,000	6%
	Plymouth Street Railway 6.28		12.000	None	\$1
	West Pittston & Wyo.St.Ry.Co. 3.44	30.000	30.000	None	\$1
	zWilkes-Barre & East Side 3.28		150,000	*150.000	\$1
	Wilkesb. & Kingst. Pass. Ry 8.50	100.000	99,700	90.000	6%
	Wilkesb. & Plains. Ry 4.00	24.000	24.000	218.000	\$1
Į	Wilkesb. & Suburban St. Ry13.48		93,500	40.000	6%
	Wilkesb. Dallas & Harvey's L_14 68	200,000	193.750	150,000	(a)
	Wilkes-Barre & West Side17.84		92,450		6% (a) 6%

(\$500) ______ -V. 69, p. 133.

MARYLAND

CONSOLIDATED GAS ELECTRIC LIGHT & POWER
CO. OF BALTIMORE.

ORGANIZATION.—Incorporated June 20 1906. V. 82, p. 1441.

Owns the entire capital stock of the following companies: Roland Park
Electric & Water Co., Mt. Washington Electric Light & Power Co.,
Patapsco Electric & Mfg. Co. of Maryland. Patapsco Electric & Mfg. Co.

ALDRED & CO.

40 Wall Street NEW YORK

of Delaware, The Baltimore County Elec. Co., Northern Electric Co., The Consolidated Power Co. of Baltimore, Bel Air Electric Co. and Maryland Securities Co. The last-named co. owns all the com. stock of Baltimore Electric Co. of Baltimore City. All the above companies, with the exception of the Maryland Securities Co., are operated under lease by Consolidated Gas Electric Light & Power Co. of Baltimore. Also owns the entire capital stock of The Baltimore Co. of Baltimore City and the entire com. stock of The Public Service Bldg. Co., which company has erected a 20-story office building in Baltimore. The Consol. Gas Electric Light & Power Co. of Baltimore has leased this building for a period of 25 years from Aug. 2 1915.

In Jan. 1926 co. acquired 10,000 shares of capital stock (par \$100) of Penn. Water & Power Co. V. 122, p. 212, 747.

In Dec. 1925 Maryland P. S. Commission authorized co. to acquire the system of the Freedom District Electric Light Co. V. 122, p. 94.

Electric rates reduced beginning Nov. 1 1925. V. 121, p. 1568.

Increase Capital Stock.—On Oct. 21 1925 co. offered to com. stockholders of record Nov. 2 1925 140,257 additional com. shares at \$35 (plus adjustment of div.) on the basis of one new share for every five held. V. 121, p. 2037. 2156.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—FIELD OF OPERATIONS and power business in the City of Baltimore and the surrounding territory, and also supplies all the power for the operation of the entire street railway system in this area. Operations extend in Baltimore, Howard, Anne Arundel, Harford and Carroll counties. Total population served about \$50,000. Co. has exclusive use of output, for Baltimore and vicinity, of Susquelanna River plant of Pennsylvania Water & Power Co. V. 84, p. 627; V. 85, p. 163; V. 90, p. 377, 1557; V. 91, p. 468, 947; V. 92, p. 464,1241; V. 112, p. 376.

STOCK AND BONDS— Date. Interest. Outstanaina. Maturity Pref Ser B 7% cum \$2,000,000

Co. Lastanaina. Maturity Pref Ser B 7% cum \$2,000,000

Co. Lastanaina. And Co. Co.

| Series | S

First Refunding Mortgage of 1919.

The 1st Ref. Mtge. of 1919 covers all property now owned or hereafter acquired. Auth. issue not to exceed \$100,000,000 at any one time. Int. on all present series payable at Bank of Manhattan Co., N. Y. City, Alexander Brown & Sons, Balto., and at Midland Bank, Ltd., London, Eng Series A are red. on 60 days' notice, viz.: Prior to Feb. 1 1929 at 107½ and int.; next 15 years at 105 and int.; last 5 years before maturity at 102 & int. Series E are red., all or part on 60 days' notice, at 107½ and int. prior to Sept. 1 1932, at 105 and int. during next ten years and at 102½ and int. during last 10 years before maturity.

Series F are red. all or part on 60 days' notice at 105 during first 10 years, 104 second 10 years, 102½ third 10 years, 101 next 8 years and at 100 during last 2 years: plus int. in each case.

Alex Brown & Sons, &c., &c., sold in June 1925 \$9,000,000 series F 5% bonds at 100½ and interest. V. 120, p. 2940.

Subsequent series to bear int. mature at such times (not later than Feb. 1 1999) and be red. at such prices as may be fixed. V. 113, p. 1475.

Provision is made in the indentures for the refunding of all underlying securities of the co. and of its subsidiaries. The portion of the authorized issue not reserved for refunding purposes is issuable only for 80% of the cost of additions, improvements or securities acquired. Annual sinking fund equal to 1% of the total of these bonds from time to time outstanding, to burchase or call them for cancellation began Aug. 1 1923: \$910,000 par value 1st ref. mtge. bonds have been thus acquired and retired and will not be refissued.

Interest on United Electric Light & Power 1st 4½s of 1899 is payable at Alex. Brown & Sons. Baltimore

them for cancellation began Aug. 1 1923; \$910,000 par value 1st ref. mtge. bonds have been thus acquired and retired and will not be refissued.

Interest on United Electric Light & Power 1st 4½s of 1899 is payable at Alex. Brown & Sons, Baltimore.

Int. on Consol. Gas cons 1st mtge. 5s is payable at Farmers & Merchants National Bank, Baltimore.

Of the 50-yr. gen 4½s of 1904 of The Consol. Gas Co. of Baltimore City, \$6,100,000 have been issued. No further bonds can be issued except to retire the 5s due 1939. V. 78, p. 1964, 2014, 2387; V. 79, p. 1643; V. 89, p. 103; V. 90, p. 1173, 1493; V. 91, p. 41; V. 96, p. 363, 491, 718, 949; V. 99, p. 1050.

The Baltimore Electric Co. 5s (\$7.500,000 authorized lissue closed at \$3,950,000] Northern Trust Co. of Phila., trustee), are secured by a first lien on the property and \$1,155,000 Consol. Gas El. L. & P. Co. gen. 4½s. V. 85, p. 598, 1271, 1340; V. 87, p. 741; V. 108, p. 1166. Are red. at 110. The Public Service Blug. Co. has erected a 20-story office building which is leased to the Consol. Gas El. Lt. & P. Co. of Balt. for 25 years from Aug. 2 1915 under an annual charge sufficient to pay int. and sink. funds on the pref. stock oper. exp., taxes, maint., &c. There are outstanding \$658,000 pref. stock (\$42,000 retired by sinking fund) and \$712,400 com. stock. The first mtge. 5s are redeemable at 105. See V. 101, p. 1017; V. 103, p. 764. The entire common stock is owned by the C. G. E. L. & P. Co. of Baltimore.

The Consolidated Power Co. of Baltimore 1st mtge. 5% gold bonds, suthorized, \$15,000,000 issued, \$13,750,000. All of the \$13,750,000 bonds issued are deposited under first ref. mtge. Against this deposit \$11,750,000 first ref. bonds have been issued. Company leased to Consolidate Gas Electric Light & Power Co. of Baltimore for a term of 25 years, beginning in 1917.

DIVS—[1910, 1911, 1912, 1913, 1914, 1915, 1916, 1917, 1918-1924.

OFFICERS.—Chairman of Board, J. E. Aldred; Pres., Herbert A. Wagner; V.-P., Chas. M. Cohn and Chas. E. F. Clarke; Cont., John L. Bailey. Sec. & Treas., Wm. Schmidt, Jr.; Asst. Sec. & Asst. Treas., Robert F. Borsall, Jas. E. Kane and C. E. Wollman. Office, Lexington Building, Baltimore.—V. 121, p. 74, 197, 705, 1568. 1907, 2037, 2156, 2271, 2636; V. 122, p. 94, 212, 748, 1445, 1483, 2649, 2797; V. 123, p. 323; 709, 1502.

EASTERN SHORE GAS & ELECTRIC CO. (DEL.).

Control.—Nat. Pub. Serv. Co. acquired control Sept. 29 1925. V. 121, p. 1676. And in turn Municipal Service Co. acquired control in March 1926.

EASTERN SHORE GAS & ELECTRIC CO. (DEL.).

Control.—Nat. Pub. Serv. Co. acquired control Sept. 29 1925. V. 121.
p. 1676. And in turn Municipal Service Co. acquired control in March 1926.

ORGANIZATION.—Incorp. May 10 1915 in Delaware. In 1915 merged the Sussex (Del.) Light & Power Co. and acquired the properties of Georgerow (Del.). Light, Heat & Power Co. and the Mitton (Del.) of Georgerow (Del.). Light, Heat & Power Co. and the Mitton (Del.) of Georgerow (Del.). Light, Heat & Power Co. and the Mitton (Del.) of Georgerow (Del.). Light, Heat & Power Co. and the Mitton (Del.) of Georgerow (Del.). Light, Heat & Power Co., In 1922 acquired the Kent County Electric Co. In April 1924 the Delmarvia Utilities Co., serving Ocean City, Md. and in Jan. 1925 the Consumers Ice Co., operating in the city of Crisfield, Md. The company owns all of the capital stock (S292,000) of the Eastern Shore Gas & Electric Co. of Md., into which were merged as of Jan. 1 1920 the Cambridge Gas, Electric Light & Power Co., the Sallsbury Light, Heat & Power Co.; the Idlewild Electric Light, Heat & Power Co., and the Peninsular Light & Power Co. As of Dec. 31 1925 the Eastern Shore Gas & Electric Co. of Belaware, Eastern Shore Gas & Electric Co., Eastern Mine Coal Co., Consumers Ice Co., Exmore Ice & Storage Co., Exmore Light & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The company operates a station at Laurel, Del., with a capacity of 5,330 h.p. and has other stations of 2.530 h.p.: 253 miles of high tension transmission lines, 27 high tension substations and 158 miles of distributing system. The principal franchises are perpetual or run for long terms. Supplies electricity without competition in over 30 towns in Maryland. Delaware and Virginia, serving a population of about 6.800. Supplies gas in Cambridge Electrical output 12 months ended July 31 1926, 16.326.640 k.w.h.; gas output. 17.771.000 cu. ft; ice, 23,467 tons; electric consumers, 13,668; gas consumers, 1,940.

STOCK AND BONDS— Date. Interest. Outstanding, Maturity.

Series B is limited to \$500,000. Issued \$239,000; outstanding, \$201,000; in treasury, \$38,000. Call. on 60 days' notice, incl. Feb. 1 1942, at 105 and int., thereafter at 102½ and int. Penn. tax refundable.

1924. \$621,389 385,961 107,219 11,069 38,774 9,428 68,938 \$502,005 \$502,005 335,773 95,527 9,260 33,107 4,240 24,098 1923. \$560,977 351,575 103,680 7,452 36,319 7,744 54,207

Consolidated earnings for 1925 were stated as: Gross, \$856,150; net after maint. and taxes, \$297.229; deprec. and retirements, \$15,476; interest and dividend charges, \$174,851; balance, \$106,902.

OFFICERS.—Pres., A. E. Fitkin; V.-P., H. D. Polhemus; Treas., W. E. Shaw, Jr.; Sec., S. R. Jones. Offices, Salisbury, Md., and 165 Broadway, New York City.—V. 120, p. 1202, 1313: V. 121, p. 1676.

POTOMAC EDISON CO.

POTOMAC EDISON CO.

Control.—Entire com. stock is owned by West Penn Electric Co., which co. is a subsidiary of American Water Works & Electric Co., Inc., see V. 121, p. 1228, 1463.

ORGANIZATION.—Organized Dec. 31 1923 under the laws of Maryland as a consolidation of the Potomac Edison Co. and the Potomac Public Service Co. (formerly the Hagerstown & Frederick Ry. Co.). For history of Potomac Publ. Service Co. up to time of consolidation see "Electric Railway Supplement" of Oct. 27 1923. Co. owns the entire outstanding common (\$2,400.000) and \$132,200 of the \$350,000 pref. stock of Northern Virginia Power Co., the entire outstanding common and pref. stocks of Potomac Light & Power Co., and Chambersburg, Greencastle & Waynesboro Electric Co. and Blue Ridge Ry. Co.), the entire capital stock of Waynesboro Electric Co. and Blue Ridge Ry. Co.), the entire outstanding common stocks of the Blue Ridge Transport Co., Hagerstown & Frederick Ry. Co. of Penn., the Potomac Transmission Co., and controls the Union Bridge Electric Mgs. Co. and the Franklin Transmission Co., and controls the Union Bridge Electric Mfgs. Co. and the Braddock Heights Water Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

and the Franklin Transmission Co., and controls the Union Bridge Electric Mfg. Co. and the Braddock Heights Water Co.

Mfg. Co. and the Braddock Heights Water Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. owns and operates an electric and power system, serving substantially all of western Maryland up to within 25 miles of the City of Baltimore, and through its subs. owns and operates a power and light system in northern Virginia; the northeastern portion of W. Virginia and the adjacent section of Pennsylvania, serving an aggregate population of about 300, 000 on a territory of approx. 3,000 sq. m. Co. also does a gas business in Frederick, Md., and supplies steam heat in Cumberland and operates an controls street and interurban rys. in southern Pennsylvania, and owns and operates an interurban bus passenger and express business giving service to 124 communities, including the cities of Baltimore and Cumberland, Md., and Washington. D. C. Has electric generating plants with a total installed capacity of 51,575 kw., incl. 4 hydro-electric plants with capacity of over 6,500 h. p. Has steam station at Williamsport designed for ultimate capacity of 240,000 h. p. Has 600 miles of high tension transmission lines and 26 sub-stations. In Dec. 1924 placed in service 66,000-volt line between Williamsport and Cumberland, Md., 53 miles. Operates street railways in cities of Cumberland, Hagerstown and Frederick, Md., and an interurban railway extending from Frederick to Hagerstown, with extensions from Frederick to Thurmont, Md., also from Hagerstown, with extensions from Frederick to Thurmont, Md., also from Hagerstown, With extensions from Frederick to Chambersburg Green-castle & Waynesboro Street Ry. operates 31 miles of track from Blue Ridge Summit to Chambersburg. The extension from Chambersburg Ry. of Chambersburg, Pa. Co. owns 62 motor passenger cars, 40 freight and express 50 busses with a combined capacity of 777 passengers.

Stock Increase.—In March 1926 Maryland P. S. Commission authorized the co. to is

Interest. Outstanding. Maturity. \$2,935,400 6½ g M-N 3,900,000 May 1 1948 1923 6½ g M-N 2,000,000 May 1 1948 1923 6 g M-N 1,000,000 May 1 1949 U. S. Mtge. & Trust Co., N. Y., trustee. Series "D" (\$1,000, \$500 &

Fred. & Midd. bonds are red. at 105 on any int. date.

Fred. Gas & Elice. bonds are guar., p. & i., by Frederick RR.

Notes.—The Potomac Pub. Serv. coll. trust notes of 1917 are secured
by pledge of stock of the Chambersburg Greencastle & Waynesboro St. Rv.
Co., which said notes were issued to purchase. Sinking fund provides for
retirement of \$10,000 annually.

Blue Ridge Transportation Co.—In July 1925 this subsidiary applied for
permission to issue \$200,000 3-year 6% gold debentures. V. 121, p. 77.

EARNINGS					
	Total	Net. after	Int.Sub.Co	. Depre-	Balance.
	Revenue.		Pf.Div.&Am		Surplus.
1925		\$1,910,759	\$1.086,423	\$353,678	\$470,658
1924		1,713,692	1,028,669	368,535	316,487
1923		1,652,780	802,571	349,011	501,199
1922	3.172.566	1.357,702	717.051	334,139	306,512

OFFICERS.—Chairman of Board, Emory L. Coblentz, Frederick, Md Pres., M. F. Riley; V.-Ps., C. M. Harris, Henry Holzapfel Jr., R. Paul Smith and W. S. Finlay Jr.; Sec...—V. 121, p. 77, 1228, 1463, 2877; V. 122, p. 1457, 1764, 2042.

(a) CHAMBERSBURG GREENCASTLE & WAYNESBORO ST. RY.

ORGANIZATION.—Incorp. in Pa. on June 17 1901. Owns the Waynesboro Electric Co., capital \$50,000, and the Blue Ridge Ry. Co., capital \$15,000.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— See Potomac Edison Co. above.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common \$300,000				
Preferred \$300,000 non-cum				
First mortgage \$300,000 gold				July 1 1933
(\$100 and \$500)c*tf				
Second mortgage \$300,000	1907	5 g A-O	299,500	Oct 1 1937
(\$100 and \$500) goldc*tf				
1st ref mtge \$1,000,000 (\$100)	1910	5 A-O	193,900	April 1 1940
and \$500) +f)	Int at	Chamberch	urer Trust Co	truetoo

Bonds.—First mage, bonds have no sink, fund and are not subj. to call. 2d mage, bonds are subj. to call on any int. period at 105. No sink, fund Remaining 1st ref. bonds are reserved to take up underlying bonds and for tensions and improvements:

EARNINGS.—For calendar year	ars:		
Gross.	Net aft. Tax.	Deductions.	Surplus
1924\$317.143	\$86,609	\$68,066	\$18,543
1923 332,101	91,016	69,884	21.132
1922 299.129	85,069	72,870	12,199

OFFICERS.—Chairman of board, Emery L. Coblentz; Pres., M. F. Riley; V.-Ps., W. L. Minick and C. M. Harris; Sec., D. N. Benedict Gen. Mgr., R. Paul Smith: Treas. & Asst. Sec., R. E. Town.—V. 90, p. 236; V. 90, p. 236; V. 92, p. 186; V. 105, p. 388.

UNITED RAILWAYS & ELECTRIC CO. OF BALTIMORE.

BALTIMORE.

ORGANIZATION.—Incorporated at Annapolis March 4 1899; comprises through consolidations the following passenger railways in Baltimore City, Baltimore and Howard counties, Maryland:
Baltimore Catonsville & Ellicotts | Central Railway Co.
Mills Passenger Ry. Co.
Baltimore City Passenger Ry. Co.
Baltimore Consolidated Ry. Co.
Baltimore & Curtis Bay Ry.
Balt. Gardensville & Belair Elec. Ry.
Baltimore & Northern Elec. Ry. Co.
Baltimore & Northern Elec. Ry. Co.

Acquiristion & Lease of Maryland Electric Ry.
Baltimore & Common stock of the Maryland Electric Ry.
Shore Line Electric Ry.
Walbrook Gwynn-Oak & Powhatan Acquirition & Lease of Maryland Electric Railways.—Early in 1924 the co.
Acquired was pledged under mtge. of United Rys. & Elec. Co.), which had purchased Baltimore Sparrows Point & Chesapeake Ry., which had formerly been leased to the United Rys. & Elec. Co. "The co. thereupon entered into a lease of the properties of the consolidated co. for a term of 999 years Under the terms of the lease the United Rys. & Elec. Co. will pay an unconditional annual rental sufficient to cover maintenance, Insurance, taxes Interest, and other charges, and a sum of not less than 2% per annum of outstanding Series "A" bonds of the Maryland Elec. Rys. below.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Miles of track, 415; serviceable cars, 1,907; gauge, 5 ft. 4½ in. Rails 60-lb. to 129-lb. T and girder. Also operates buses.

Power Contract.—In Feb. 1911 entered into a 15-year contract with Pennsylvania Water & Power Co. for supplying power in conjunction with United Railways Co. for operation of cars. V. 92, p. 467. Also see below.

Sale of Power House—Contract, &c.—On Jan. 12 1921 entered into a per-tual power contract with the Consol. Gas, Elec. Lt. & Power Co. of Balto. le transaction involved the sale of the Railways, Pratt St. power had be the Gas Co. for \$4,000,000. (Transferred on May 24 1921.) V. 112.

 Other income
 120,815
 143,976
 160,0029
 156,246

 Total net income
 \$4,332,838
 \$1,303,231
 \$4,109,031
 \$4,109,203

 Int. on bonds, rents, &c.
 2,793,148
 \$2,776,183
 \$2,663,744
 \$2,750,854

 Int. on income bds. (4%)
 559,080
 559,080
 559,080
 559,080

 Common dividends
 818,448
 (4)818,448
 (4)818,448
 (2)409,224

 Surplus
 \$162,162
 \$149,520
 \$157,818
 \$390.045

 OFFICERS.—Pres., C. D. Emmons; V.-P., J. Pembroke
 Thom, V.-P., Thos, A. Cross; V.-P., John L. Swope; Gen. Mgr., H. B. Potter;
 Sec., William Early; Treas., J. T. Staub; Aud., N. E. Stubbs.—V. 120, p.

 445, 2013; V. 122, p. 483, 1612, 2194, 3212.
 (1) THE MARYI AND ELECTBLE DATE WAYS CO.

(1) THE MARYLAND ELECTRIC RAILWAYS CO.

(1) THE MARYLAND ELECTRIC RAILWAYS CO. ORGANIZATION.—A consolidation in 1924 of the Baltimore Sparrow? Point & Chesapeake Ry. and the Baltimore Halethorpe & Elkridge Ry. with the Maryland Electric Rys. Co. (1906). The consolidated properties have been leased to the United Rys. & Elec. Co. of Balt. (see above) for 999 years, renewable forever, for an unconditional annual rental sufficient to cover maint., insur., taxes, int., and other charges, and a sum of not less than 2% per annum of outstanding Series A bonds, to cover sink. fd. and a fund for Impts., deprec. and obsolescence.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The co.'s properties now embrace about 57 miles of track, incl. the "St. Paul Street Boulevard Line," the Guilford and Halethorpe lines, the Stadium extension, and the "Sparrows Point Line," extending from Baltimore to Sparrows Point, at which are located plants of the Bethlehem Steel Co.; 170 cars and an equity in 132 additional cars; 10 car houses; 7 substations having a total capacity of 38,000 k. w.; Bay Shore Park, a salt-water bathing beach near Baltimore.

The total issue of 1st and refunded mortgage bonds is limited to \$25.000,-000, including bonds for refunding purposes, unless there shall have been a consolidation or merger of the United Co. and the Maryland Co., in which event additional bonds may be issued for refunding United securities and for capital improvements to the extent of 80% of cost, as set forth in the mortgage. In addition to the Series "A" bonds outstanding, \$3.800,000 lst and Refunding Mortgage bonds, Series "B," was set aside and such amount thereof as may be required will be exchanged for, or used to redeem, \$3.192,000 outstanding Maryland Electric Ry. 1st Mtge, 5s, Oct. 1 1931, and \$2,000,000 1st & Ref. Mtge, bonds will be reserved to redeem \$2.000,000 Baltimore Sparrows Point & Chesapeake Ry. 1st Mtge, 4½s, Feb. 1 1953. Series "A" 6½% bonds are guaranteed prin. and int. by endorsement of United Rys. & Elec. Co. An annual sinking fund of 1% of all 1st & ref mortgage bonds, Series "A", from time to time outstanding first payment made Jan. 1 1925, to be used for purchase or call and retirement of bonds of this issue is provided for. This is in addition to a fund of not less than 1% per annum of such bonds outstanding for improvts., depred and obsolescence. Series "A" bonds are red all or in part on any int. date upon 60 days notice at 105 and int. on or before July 1 1936, and thereafter at 100 and int. plus a premium of 1% for each 5 years or portion thereof from date of redemption to date of maturity: the bonds, however, to be red. Jan. 1 1956 and thereafter at 100 and int. Listed on Baltimore Stock Exchange.—V. 120, p. 1459. Int. payable at office of Alex. Brown & Sons, Baltimore, or the agency of the company in New York.—V. 111.

DIST. OF COLUMBIA

WASHINGTON & MARYLAND RY.

WASHINGTON & MARTLAND RY.

ORGANIZATION.—Incorp. in Maryland as successor to Baltimore & Washington Transit Co. of Maryland, sold under foreclosure.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates about 3¼ miles of track from 14th & Kennedy Sts., N. W., to District line at Tacoma Park. Md. Extension of 1 mile built from District line and through service operated by the Capital Traction Co. since May 11 1918. 60 and 100-10 T rail; girder rail on new extension. Direct service over Capital Traction Co.

ever Capital Traction Co.

CAPITALIZATION.—The P. U. Comm. of the District of Columbia has authorized the company to issue \$66.000 gcn. 6% 30-year bonds and \$30.000 prior lien 6% conds: has also approved a contract by which the Capital Traction Co. will operate the company's lines. Proceeds of the 6% bonds will be used to complete purchase of the properties of Baltimore & Washing ton Transit Co. in Maryland, and the 51% prior lien bond will be used as collateral for \$25.000 1-year 6% notes, the proceeds of which will be used for extensions and improvements. Application has been made for \$25,000 additional bonds to refund advances for improvements, &c.

· OFFICERS.—Pres. & Treas., Chas. Selden Jr., Washington, D. C.; Sec., John E. Taylor, 231 Woodward Building, Washington, D. C.

WASHINGTON UTILITIES CO.

WASHINGTON UTILITIES CO.

ORGANIZATION.—Incorp. in Virginia (as Maryland-Virginia Ry.)
Nov. 29 1911, amended Feb. 28 1912 and Nov. 7 1912 when the name was changed to the above. On Nov. 26 1912 merged with Washington-Virginia Ry., but the latter company (see statement below) was obliged to resume a separate existence, owing to refusal of the subsequently created Utilities Comm. of the Dist. of Columbia to allow the merged corporations to issue securities provided for in the merger agreement. Owns 150 shares of Braddock Lt. & Pow. Co. stock (valued at \$20.000). \$300.000 (of \$300.350) of Washington & Great Falls Ry. & Pow. Co. stock, and \$575,100 com. and \$282.000 pref. stock of the Washington-Virginia Ry. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A holding company.

Default.—The June 1 1919 int. on the coll. trust 5% notes having been defaulted, the following protective committee (reorganized V. 109, p. 271) was formed:

Committee for Coll. Trust 5% Notes.—Robert N. Harper, Chairman: Wm. E. Cadwallader, W. T. Gallher, John Poole, Geo. W. White and C. W. Warden, all of Washington, and Harold B. Thorne and Henry D. Harlan, both of New York City. Depositarles: Metropolitan Trust Co., N. Y., and the American Security & Trust Co., Washington, D. C. Up to early in Sept. 1919 \$1,306,000 of the notes had been deposited with the committee, V. 109, p. 271. Compare V. 108, p. 2424. No later information.

Sale of Collateral.—Default having occurred on the co.'s coll. tr. 5% notes, the security pledged thereunder, viz., 27,500 shares Wash. Ry. & Elec. Co. common stock was sold Oct. 1 1919 to the noteholders' committee named above. V. 109, p. 1368. Compare V. 109, p. 1081. The committee, however, in Dec. 1922 sold this stock. V. 115, p. 2269; also see under "Washington Ry. & Elec. Co." on a preceding page.

STOCK AND BONDS— Date. Interest. Outstanding, Maturity, Stock.

Collateral rust notes \$1.500.—[1917 5% 1.500,000 See text Collaterals.—Initial div. of ½ of 1% paid July 1 1912. In 1913, 13% of 1914, 2%. In 1915,

Dividends.—Intital div. of ½ of 1% paid July 1 1912. In 1913, 1¾%. In 1914, 2%. In 1915. Jan., 1%. No later information.

EARNINGS.—For calendar year 1913, gross, \$233,152; net, after deducting interest, &c., \$132.473; dividends, \$107,160; bal., sur., \$25,312. No later statement has been received.

OFFICERS.—Pres., Norman Grey; Sec. & Treas., J. C. Freeland. ▼. 108, p. 2424; V. 109, p. 171, 677, 1081, 1368; V. 115, p. 2269.

WASHINGTON-VIRGINIA RY. CO.

WASHINGTON-VIRGINIA RY. CO.

Receivership.—On Nov. 23 1923 Judge Samuel C. Brent in the Circuit Court of Fairfax County, Va., appointed Arthur L. Reynolds, receiver for the company, on petition of five trust companies of Philadelphia, in the interest of the bondholders of the company. V. 117, p. 2434. On June 26 1924 Richard Quinter was appointed co-receiver.

ORGANIZATION.—Incorp. in Virginia Oct. 15 1913 to take the place of former company of the same name which was incorporated in Virginia on June 22 1910. The old company on Oct. 20 1919 merged into the Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000) and Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000) and Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000) and Washington Alexandria & Mt. Vernon Ry. (stock \$1,500,000) and Washington Utilities Co., but was subsequently obliged to resume separate existence. See Washington Utilities Co. above and V. 98, p. 691.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Underground trolley in Washington, overhead outside. Operates from Washington, D. C., to Alexandria, Mt. Vernon, Arlington, Fort Meyer, Rosslyn, Clarendon, Vienna and Fairfax, mostly on private right of way. Total track, 58 976 miles. Standard gauge. 109 cars.

Operation of buses by Alexandria & Suburban Vehicle Co., a subsidiary, see V. 121, p. 1791.

Interest.—The March 1 1919 interest on the Wash, Alex. & Mt. Vernon 1st mtge. 5s was not paid until July 1919. The Sept. 1 1919 interest on this issue was paid in Jan. 1920. V. 110, p. 168. Compare V. 109, p. 1081, 1274. The March 1 1920 coupon was paid Feb. 3 1921. V. 113, p. 1984. Haterest due Jan. 1 1921 on the Wash, Arlington & Church Falls is 46 was paid in Feb. 1921; interest due March 1 1920 on the first consol. 5s was also paid in Feb. 1921; interest due March 1 1920 on the first consol. 5s was also paid in Feb. 1921; interest due March 1 1920 on the first consol. 5s was also paid in Feb. 1921; interest due March 1 1920 on the first consol. 5s was also paid in Feb. 1921. V. 1

with the committee, or were controlled by it, and that practically all of the common and pref. stock had likewise been deposited. V. 114, p. 2242. Committee for Washington Alexandria & M. Vernon First Mige. 5s.—Chairman, Lewis H. Parsons; John W. Hamer, Samuel J. Steele, Wm. G. Baker Jr.; Sec., L. Schmidt, 435 Chestnut St., Philadelphia, Pa. Depositary, Penna, Co. for Insurances on Lives & Granting Annuities, Philadelphia, Pa. Depositary, Penna, Co. for Insurances on Lives & Granting Annuities, Philadelphia, Pa. V. 113, p. 2186, 2407.

Committee for Washington Arlington & Falls Church Ry. Co. First Cons. 5s.—Chairman, Evan Randolph; Richard F. McKinley and James Trimble. V. 114, p. 2242.

In Nov. 1920 it was stated that the plan for the reorganization and financial rehabilitation of the company formulated by the noteholders' protective committee (see V. 111, p. 1184, for details) had been completed, and the affairs of the company were being administered under new management. Of the outstanding capital stock, 75% had been deposited [in May 1922 it was stated that practically all the com. and pref. stock had been deposited. V. 114, p. 2242] under the noteholders' agreement, and the committee agreed to raise \$250.000 immediately to liquidate the more pressing financial biligations of the company, including \$83,500 interest on underlying bonds, which was due March 1 1920, accumulated taxes of \$77,000, interest on equipment trust notes amounting to \$4,000, and current bills. The new management entered into a contract with Day & Zimmermann, Inc., under which that firm has taken over the financial management. V. 111, p. 1951. See also V. 112, p. 1743.

Sale of Collateral.—The \$3,000,000 Washington-Virginia Ry, first lien and feff mtge bonds, pledged as security for the company's 6% secured notes.

Sale of Collateral.—The \$3,000.000 Washington-Virginia Ry, first lie and ref. mtye. bonds, pledyed as security for the company's 6% secured notes, were sold at public auction on Nov. 28 1923 to Edward P. Hopkinson Jr., representing the noteholders, for \$2,000. V. 117, p. 2434. Compare V. 17 p. 2214.

c1923. \$937.035 790,364 1922. \$908.653 a781.043 1921. \$938,103 a863,099 Net earnings \$87..810 Fixed charges \$270.059 \$146.671 b285.013 Balance______\$182,249 def\$138,342 def\$167,601 def\$236,492

a Including depreciation. b Estimated for period from Nov. 23 1923 to Dec. 31 1923. c Includes result of operations of receiver from Nov. 23 1923 to Dec. 31 1924. d Includes operations of receiver from Nov. 23 1923 to Dec. 31 1924. e Estimated from Nov. 23 1923 to Dec. 31 1924.

OFFICERS.—Pres., John E. Zimmermann; V.-P., F. W. Woodcock; Sec., C. A. McClure: Treas., Milward Oliver. Under management of Day & Zimmermann Inc., Philadelphia.— V. 117, p. 2214, 2434; V. 120, p. 3317; V. 121, p. 1791.

WASHINGTON BALTIMORE & ANNAPOLIS

ELECTRIC RR. CO.

ORGANIZATION.—Incorp in Maryland on June 5 1905 as Baltimore
Terminal Co. On March 31 1911 amended its charter, changed its name
to Washington Baltimore & Annapolis Electric Re. and took over the Washington Baltimore & Annapolis Electric Re. and took over the Washington Baltimore & Annapolis Electric Re. and took over the Washington Baltimore & Annapolis Electric Re. and took over the Washington Baltimore & Annapolis Electric Realivay, sold at foreclosure (V. 92,
p. 796, 957), per plan in V. 91, p. 1328, 1386. Private right of way.

The Annapolis Public Utilities Co. was incorp. in May 1912 as a sub. co.
and took over the Annapolis Gas & Elec. Co. In Feb. 1923 the Md. P. U.
Comm. auth. the Annapolis Public Utilities Co. to change its name to the
Severn Lt. & Pow. Co. and gave its approval of a proposed financing plan.
See V. 116, p. 722, for details. On April 10 1923 name changed again to
"The Annapolis & Chesapeake Bay Power Co." See V. 118, p. 434, for
bond offering.

Acquisition of Annapolis Short Line RR.—In 1921 the co. acquired the
Annapolis Short Line from the Maryland Electric Rys. The co. took over
the outstanding 1st mtge. bonds of that co. and guaranteed certain other
bonds and car trust ctfs. For further details see V. 112, p. 850, 1284, 1519.
Co.'s present subsidiaries are the Annapolis & Chesapeake Bay Power
Co., Terminal Real Estate Co., and Maryland Development & Realty Co.
of Anne Arundel County.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A single-phase electric road. Operates 146,6428 miles of track between
Baltimore, Washington and Annapolis, of which 13.33 miles are operated
under contract. Enters Washington over tracks of Washington Ry. &
Electric Co. 80-1b. T rails. Standard gauge. Automatic block system
in single-track on entire line. 181 cars. Power is purchased from Potomae
Electric Power Co. of Washington
Earnings 1925 of Annapolis & Chesapeake Bay Power Co., see V. 122.
p. 1760.

STOCK AND BONDS— Date. Interest. Outstan

8%; April. 2%; July. 2%; Sept., 2%. In Jan. 1919, 7¼% was paid in Liberty bonds. V. 107. p. 2377. In 1919. April. 2%; July. 2%; Oct., 2%. In 1920. Jan., 1½%; April. 1%; July. 1%; Oct., 1%. In 1921, 4%. In 1922, 4%. In 1923, Jan., 1%. April 1923 div. passed. None paid since.

EARNINGS .- For calendar years (incl. subsidiaries):

	Gross	Net (after	Other	Interest, &c.	
	Earnings.	Taxes).	Income.	Charges.	Dep .& Divs
1925	_\$2.694.911	\$571.320	\$27.516	\$565,881	x\$32.955
1924	_ 2.818.085	683.696	29,440	550,540	157,595
1923	2.420.187	610.028	102.314	542.674	169.669
1922	_ 2,443.067	711.367.	83,663	564,877	230,152

x Before \$46,489 depreciation.

Revenue passengers carried in 1925, 4,021,766; 1924, 4,429,387, against 4,644,472 in 1923.

OFFICERS.—Chairman of Board, George T. Bishop, Baltimore; Pres., J. J. Doyle; 1st V. P. & Gen Counsel, Geo. W. Williams; 2d V. P. & Sec., T. P. Littlepage; Gen. Mgr., H. T. Connolly; Treas. & Asst. Sec., Wi liam M. Garrett: Aud., W. H. Wright. Baltimore.—V. 118, p. 433, 1775; V. 119, p. 77; V. 122, p. 1765, 2045.

WASHINGTON & OLD DOMINION RY.

ORGANIZATION.—Incorp. in Aay 1911 in Virginia as successor to the Great Falls & Old Dominion RR., operating a 15-mile line between Washington, D. C., and Great Galls, Va.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Leased June 1912, and has electrified, the Bluemont branch of the Southern Ry., extending from Alexandria to Bluemont. Va., about 54 miles. In 1912 completed a 12-mile connection between Washington and Alexandria Total road operated, about 81 miles.

EARNINGS.—Gross earnings for calendar years: 1922, \$607,056: 1921, \$649.682; 1920, \$652,701; 1919, \$660.920.

OFFICERS.—Pres., Wilton J. Lambert; V.-Pres., Corceran Thom V.-P. & Gen. Mgr., J. V. Davis; Sec.-Treas., A. K. Stratton. Office. Washington, D. C.—V 95, p. 482; V. 111, p. 1473.

WASHINGTON RAILWAY & ELECTRIC CO.

WASHINGTON KAILWAY & ELECTRIC CU.

Control.—75% of the common stock is owned by North American Co.
V. 121, p. 709, 1681. Sec., V. 121, p. 2405, for denial by Pres. William F.
Ham of rumors that North Amer. Co. had absolute control. He declared
that 85.000 pref. shares in hands of the public had equal voting power with
the 65,000 common shares. about 75% of which were owned by North
Amer. Co. V. 121, p. 2405.

In Dec. 1922 Eugene E. Thompson (of Crane, Parris & Co.) purchased a
block of 27,500 shares of the company's common stock, previously held by
the noteholders' protective committee of the Washington Utilities Co.
V. 115, p. 2582. Compare V. 115, p. 2380.

V. 115, p. 2582. Compare V. 115, p. 2380.

ORGANIZATION.—Incorp. as the Washington & Great Falls Electric Ry. Co. July 29 1892 by special Act of Congress: name changed to Washington Ry. & Elec. Co. Feb. 1 1902. In 1902 acquired control of the Potomac Electric Power Co. On Feb. 4 1902 purchased the assets of the Washington Trac. & Elec. Co., sold at foreclosure Nov. 24 1901, and reorganized according to plan in V. 73, p. 554, and acquired the Columbia Ry. and the Metropolitan RR. by deed in fee, subject to their mortgage debt. The last two roads constituted 57.71 miles of track. During 1912 merged with the Anacostla & Potomac River RR. (25.21 miles) and the Brightwood Ry. (12.45 miles), both of whose stocks had previously been owned. In 1912 also transferred to the Potomac Elec. Power Co. the company's interest in the Great Falls Power Co. In 1916 acquired control of Washington Interurban RR. Co. (8½ miles) through purchase of its outstanding securities by the Washington & Rockville Ry. Co. The following shows the total outstanding stock of the companies controlled and the amount of the total shares acquired in each instance by the Washington Ry & Elec. Co. up to Dec. 31 1924:

	Mile-	Capital	Amount	Am't No
Name of Company—	age.	Stock.	Owned.	Owned.
Georgetown & Tennallytown Ry	8.50	\$200,000	\$170 450	\$29,550
Washington & Rockville Ry	-14.46	275.000	275,000	None
x City & Suburban Ry	-41.475	1,750.000		
Washington & Glen Echo RR		200.000		2,850
Washington Interurban RR	_ 1.65	50.000	a50,000	
Total railroads				
Potomac Electric Power	\$8	3,000.000 \$	6,000,000	\$2,000,000
Braddock Light & Power		50.000	a50,000	
Total all companies	\$1	0.525.000	88,431,250	\$2.093,750

Total all companies.......\$10,525.000 \$8,431,250 \$2.093,750 a Owned entirely by Wash. & Rockville Ry. Co. x Aug. 1 1919 int. on the \$1,750,000 City & Suburban Ry. 1st mtge. 5s was paid Nov. 1 1919. The Feb. 1 1920 int. on these bonds was paid on April 29 1920. V. 110, p. 1972. The Aug. 1 1920, Feb. 1 1921 and Aug. 1 1921 lnt. was paid when due and all subsequent int. being paid when due. V. 111, p. 588; V. 112, p. 561.

The Washington Ry. & Electric owns directly or indirectly the following bonds of the constituent companies, which, together with the shares of stock owned above, are pledged under the \$17.500,000 consol. mtge.; \$100,000 (entire issue) 1st & 2d mtges. of the Georgetown & Tennalytown Ry.; \$180,000 out of a total issue of \$185,000 lst mtge. bonds of the Wash. & Rockville Ry. (remaining \$5.000 being owned by the Wash. Ry. Relief Association); \$200.000 lst mtge. and \$50,000 dentire issues) of the Washington & Glen Echo RR.; \$150.000 (entire issue) Washington Interurban RR. 1st mtge. bonds. Total, \$680,000.

Interurban RR. 1st mtge. bonds. Total. \$680,000.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes power to the Wash. Balt. & Annap. Elec. RR. Co., the Washington-Virginia Ry. Co., the Washington & Old Dominion Ry. Co., and other local companies. The Washington Ry. & Elec. Co. controls the principal street railroads in the District of Columbia and also the Potomac Elec. Pow. Co which alone is operating, or authorized to operate, the national capital and which controls the Great Falls Power Co. with undeveloped water power on Potomac River. The railroad companies have 168.99 m. of track (all under electric traction), while the electric light company has 618 m. of subways with about 1.644 m. of ducts, besides many miles of overhead wires. Owns 569 cars and 53 buses. No. of meters Dec. 31 1925, 104.609. Generating capacity of power co., 118,000 k.w. **Pranchises** perpetual. Valuation.—See V. 109, p. 1081; V. 118, p. 665. See also V. 110, p. 1094; V. 113, p. 2319; V. 120, p. 88, under "Potomac Electric Power Co." **Fares.—See "Electric Railway" Supplement of Apr. 26 1924.

In June 1924 public offering was made of \$2.496.000 gen. & ref. mtge. 6% bonds dated Nov. 1 1923 and it was announced that payment would be accepted in Potomac Elec. Power Co. gen. impt. 6% bonds due Jan. 1 1925, or in _tropolitan RR. 1st mtge. 5% bonds due Feb. 1 1925. V. 118, p. 3199.

In Dec. 1924 the company was authorized by the District of Columbia

In Dec. 1924 the company was authorized by the District of Columbia P. U. Comm. to issue \$1.850,000 10-year gen & ref. mtge. 6% bonds for the purpose of financing the payment of \$1.850,000 Metropolitan RR. 1st mtge. 5s due Feb. 1 1925. V. 119. p. 2880; V. 120. p. 584

STOCK AND BONDS- Date. Interest. Outstanding. Maturity. (\$1,000 & \$5000) godd . C-tr (Int. at U.S. large, & IT. Co., N.Y., trustee.

10-yr gen & ref M \$10,000,000 (1923 6 g M-N 2,496,000 Nov 1 1933 (\$500 & \$1,000) g____c*tf \ Amer. Sec. & Tr. Co., Wash., D. C., trus.

Anacostia & Potomac River (1899 5 g A-O 2,977,000 Apr 1 1949 first maye \$3,000,000 gold Int. at Baltimore Tr. Co., trustee. May be (\$1,000) sinking fund.c*tf called at 112½.

Stock.—The preferred stock became cumulative on June 1 1904.

Bonds.—The remainder of the consol. bonds (\$5.857.650) are reserved for the retirement of underlying liens. Entire issue is subject to call upon 3 months' notice on any interest date at 105 and interest.

Of the Anac. & Potomac River bonds, \$462.000 are guar., p. & i., by Washington Ry. & Elec. V. 87, p. 36. \$26,000 have been canceled.

The gen. & ref. mtge. 10-year 6% bonds have a sink. fund requiring semi-annual payments equal in each case to at least 1% of the amount of gen. & ref. mtge. bonds outstanding in hands of the public on the date of payment \$92,000 held alive in sinking fund Aug. 31 1924. Are callable at any time on 60 days' notice at 104 and int. If redeemed on or before Nov. 1 1928, and at 102 and int. if redeemed thereafter, but prior to maturity. Int. payable in Washington, D. C., or New York City. \$2.496.000 were offered in June 1924 by National City Co.; Harris, Forbes & Co., and Crane, Parris & Co. at 99 and int., to yield over 6½%. V. 118. p. 3199. Dividends.—On pref. at rate of 5% per annum from Dec. 1 1904 to and incl. Dec. 1919. In Aug. 1920 2½% was paid. This represented the quarterly divs. of 1½% due Mar. 1 and June 1 1920. In Dec. 1920 2½% was paid (representing the quar. divs. of 1½% due Sept. and Dec. 1 1920), V. 111, p. 1754. Reg. quar. divs. of 1½% have been paid since to and incl. Sept. 1926. On com., first div. was paid Dec. 1 1909; in 1910, 2%; in 1911, 2%; in 1912, 4%; in 1913, Mar., 1%; June, 1½%; Sept., 1½%; Dec., 1½% and 1½% nath 1¼% have been to and incl., 1916, 7%. In 1917, 6½%. In 1918, 5%. In 1919, Mar., 1½%. None to June 1928, when 1¼% was paid and 1¼% paid regularly quarterly since to and including Sept. 11926. On July 11925, 20% was paid. V. 120, p. 3189, 1681.

EARNINGS .- Of Washington Ry. & Elec. Co. (excl. sub. cos.) for cal. yrs.

Gross earnings\$4	1925. 7.505.636 1.775.285 3.915.959	1924. 77.786.675 \$4.759.244 3,820.622	1923. 51,518.607 \$4,957,215 4,089,015	1922. 82.716.756 \$5.022.967 4,109.060
Net earnings Other inc. (incl. Potomac	\$859.326	\$938.622	\$868,200	\$913,907
	1,146,114	860,089	844,336	690,226
Fixed charges		\$1,798.711 \$790.676 425.000 325,000	\$1,712.536 \$755.879 425,000 243,750	\$764,315 425,000
Balance\$2	2,224,840	\$258,036	\$287,906	\$414,818

x Including regular dividends from Potomac El. Pow. Co., together with special dividend of \$2.880,000 from same company from its proportion of fund impounded under decree of Court, out of earnings Aug. 1 1917 to Dec. 31 1924 and \$240,614 miscellaneous items credited to profit and loss.

OFFICERS.—Chairman, Charles J. Bell; Pres., Wm. F. Ham; V-P. & Counsel, S. R. Bowen; V.-P. & Comp., A. G. Neal; Treas., A. M. Fisher; Asst. Sec.-Treas., Wm. L. Clarke; Sec., H. M. Keyser; Asst. Sec., H. W. Kelly; Asst. Treas., V. D. Brooke. General offices, 14th and C Sts. N. W., Washington.—V. 121, p. 709, 1103, 1679, 1909, 2405; V 122, p. 752.

POTOMAC ELECTRIC POWER CO.

In Sept. 1925 the P. U. Commission of the District of Columbia authorized the issuance of \$5,881,000 Series C gen. & ref. mtge. 5½ % 30-year gold bonds and of \$2,013,000 6% pref. stock, Series 1925. V. 121, p. 1679.

Interest

Outstanding

BUNDS—	Date.	Titterest.	ouisianuing.	auturity.
Common \$10,000.000 Pref 6% Series 1925 \$20,000			\$5.750,000	
Pref 6% Series 1925 \$20,000, 000 (\$100)		6 Q-M	2.000.000	
First mortgage (see text) gold (\$1,000)ctf	1904 Int. at	5 g J-D Comm. Tr.	\$1,700,000 Co., Jersey (June 1 1929 lity, trustee.
Cons mtge \$7,000,000 gold (\$1,000) gu p & i by Wash Ry & Electric Coctf	Int. at	Commercia	5,300,000 1 Trust Co.,	July 1 1936 Jersey City,
General & refunding mtge Series "A" (\$100, \$500,	1921	7 g A-O	1,617.500	Oct 1 1941
Series "A" (\$100, \$500, \$1.000 & \$5,000)_c*&r*tf Series "B"	1923 Int. at	6 g A-O National C	3.978,500 ity Bank, N.	Apr. 1 1953 Y., trustee.

Stock.—The pref. stock is call., all or part, on or before Sept. 1 1935 at 110 and divs.; thereafter at 107 and divs. In Oct. 1925 \$2,000,000 of this series was offered at 98½ per share. V. 121, p. 1909.

Bonds.—The 1st mtge. bonds are red. any int. date at 110 & int. Auth tssue was originally \$4,000,000,000 but was subsequently reduced to \$1,700,000. Of the \$7,000,000 but was subsequently reduced to \$1,700,000. Of the \$7,000,000 new consols. \$1,700,000 are reserved for prior liens. They are guar., prin. and int., by Washington Ry. & Electric Co. A sinking fund of 2% per annum of bonds outstanding began Jan. 1 1908. On Dec. 31 1924, \$1,259,000 were held alive in the sinking fund. See V 85, p. 100.

Additional general and refunding mtge bonds may be issued in equal amount to retire outstanding underlying bonds and for 75% of cost of extensions, addins, &c., under certain restrictions. Are red. on any int. date on 30 days' notice at 107½ during first 5 years, at 105 during the next 10 years and at 103 during the last 5 years prior to maturity. Sinking fund of ½% of the bonded debt annually for the purchase or redemption and cancellation of both series of gen. & ref. mtge. bonds. Canceled to Aug. 31 1926, \$552,500 7s and \$21,500 6s. In add'n it requires an amt. equal to at least 5% of the bonded debt to be used annually for the adequate maintenance and replacement of the property. V. 113, p. 1896. In add'n to the series B gen. & ref. mtge. 6s outstanding, \$1,760,000 are held in treasury. Series "B" red. on any int. date on 30 days' notice at 107½ on or before April 1 1933, at 105 thereafter to and incl. April 1 1943, and at 102½ thereafter prior to maturity.

EARNINGS .- For calendar years:

	Gross (All Sources).	Net after Taxes, &c.	Fixed Chaes. &c.	Available for Div.
1925		\$3.240.424	\$838,700	\$2,401,724
1924	6.633.886	2.681.250	1.100.728	1.580.522
1923	5.971.830	2.153.589	1,017,692	1,135,896
1922	5,373,364	1,993,962	928,101	1,065,861
See V 121 n 1000 V	122 n 24	97		

CAPITAL TRACTION.

ORGANIZATION.—In the fall of 1895 absorbed the Washington & Georgetown and Rock Creek companies. See V. 61, p. 283, 328, 588.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Total length of road (including 8.197 miles sfdings and turnouts), 74.135 miles of single track. Operates 686 cars and 24 motor buses. 80 to 122-lb. rail.

Operating Agreement.—By an agreement entered into on Feb. 20 1917 the company took over the operation of the line of the Washington & Maryland Railway Co. on May 2 1918, that company having completed the building of an extension to the sanitarium near Takoma. Md.

Valuation.—V. 109, p. 1079. On June 26 1925 Justice Hoehling of the Supreme Court of the District of Columbia voided the valuation of \$14,-270,496 placed upon the company's property in Sept. 1919 by the P. U. Commission of the District of Columbia. The Court found the fair value as of Jan. 1 1925 to be \$30,906,880. The case was to be appealed. See V. 121, p. 328, where full details are given.

Fares .- See "Electric Railway" Supplement of April 26 1924.

Proposed Merger Plan.—See V. 109 p 1272: V 110. p 259: V. 112. p. 2413: V. 113. p. 729. 959: V. 115. p. 542. 1320. In Nov. 1925 and thereafter conferences were held with North American Co. officials to discuss merger plans. No definite decision reached as yet.

Bonds.—Are not subject to call. Part of the bonds issued were used to redeem the \$1.080,000 outstanding 4% bonds of the 1900 issue. \$200.000 of bonds are in co.'s treasury and \$194.000 are in co.'s ins. reserve fund.

of bonds are in co.'s treasury and \$194,000 are in co.'s ins. reserve fund.

Dividends.—In 1898, July 1,75c.; Oct. 1,75c.; in 1899, four dividends of 75c. each; in 1900, 3½%; in 1901, 4%; in 1902, Jan., 1%; April, 1%; July, 1%, and on Aug. 20 an exra dividend of \$4 per share was paid from proceeds of sale of old power house; Oct., 1%; in 1903, 4½%; in 1904, 5% in 1905, 5½%; 1908-1913, incl., 6% ann.; in 1914, Jan., 1½%; April, 1½%; July, 1½%. In Oct. rate was reduced and 1½% was paid; same rate was paid quarterly to and including July 1918. In Oct. 1918 1½% was paid; same rate quarterly to and incl. Jan. 1921. In April 1921, 1¼% was paid. Same rate quarterly to E. 1917 an extra div. of 1¼% was paid. In Aug. 1918 an extra div. of ½% was paid.

In 1924, 86,424,993 passengers were carried, against 90,149,315 in 1923.

OFFICERS.—Pres., J. H. Hanna; V.-P., D. S. Carll; Sec.-Treas., H. D. Crampton; Asst. Sec., J. E. Heberle; Asst. Treas., C. B. Koontz.—V. 121, p. 328; V. 122, p. 1024.

OHIO

COLUMBIA GAS & ELECTRIC CO.

Proposed Merger.—Directors approved on July 15 1926 a plan for a merger of the properties of this co. and the Ohio Fuel Corp., the name of the new co. to be Columbia Gas & Electric Corp. (incorp. Sept. 30 1926 in Delaware with an authorized capitalization of 1,000,000 pref. shares (\$100) and 4,000 000 par common shares; (V 123, p. 1761). The present Columbia common, stockholders were to be offered 1 share of common stock (to pay initially quarterly dividends at the rate of \$5 per annum) of the new corp. for each old common share; and Ohio Fuel Corp. stockholders approx. 35-100ths of a common share and approx. \$15 63 par value of 6% pref. stock of the new co. for each Ohio Fuel Corp. share. For details and description of combined properties, see V. 123. p. 323, 841. For capitalization of new corp., &c., see V. 123. p. \$41. On Auz, 6 1923 it was announced that, if deposited before Oct. 1 1926, for each cum. 7% pref. series "A" share of Col. Gas & El. Co., 1 1-16 share cum. 6% pref. ser. "A" stock of the new co. would be given, which stock was to be \$100 par and red. at \$110. V. 123, p. 84. 1112.

We were informed that sufficient stock had been deposited to insure the successful consummation of above plan. See also V. 123. p. 1873, 1995.

ORGANIZATION—Incorp. in West Virginia in Sept. 1906. Owns over

Successful consummation of above plan. See also V. 123. p. 1873, 1995.

ORGANIZATION.—Incorp. in West Virginia in Sept. 1906. Owns over 99% of the common stock of the Union Gas & Electric Co. (which contros Gas & Electric Appliance Co., Ohio). The Dayton Power & Light Co., the Hamilton Service Co. (which operates under lease, with obligation to purchase in 1930 at a fixed price, the properties of Hamilton Utilities Co.), the Loveland Light & Water Co., Ohio, the Huntington Gas Co., West Virginia (which owns Huntington Development & Gas Co.), Columbia Gas Supply Co., Bracken County Gas Co., Kentucky and Maytown Natural Gas Co., Del. Controls United Fuel Gas Co. (which owns Big Marsh Oil Co., West Virginia, Cabin Creek Gas Co., Kentucky, and Charleston-Dunbar Natural Gas Co.), Virginian Gasoline & Oil Co., Cincinnati Gas Transportation Co., West Virginia, and Wood Coal Co., West Virginia. Leases Cincinnati Gas & Electric Co. (through Union Gas & Electric Co.), and Cincinnati Gas & Electric Co., Kentucky, and Cincinnati Newport & Covington Light, Heat & Power Co., Kentucky, and Cincinnati Newport & Covington Ry. Co., Kentucky). In addition, company owns directly the gas rights in 216,849 acres of land in West Virginia (and oil rights in 32,671 acres thereof), of which 34,604 are operated. Has over 99% control of Columbia Engineering & Mgt. Corp., Ohio, and of Columbia Sec. Co., Del. In June 1925 Union Gas & Electric Co. was consolidated with Ohio Gas & Electric Co. V. 120, p. 3312.

The Dayton Power & Light Co. acquired on July 1 1925 all the properties and business of Dayton Gas Co., 99.8% of whose stocks were owned by Columbia Gas & Electric Co. V. 120, p. 3312.

Columbia Gas & Electric Co. V. 120, p. 3312.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—In conjunction with sub-companies controls (compare V. 103, p. 1324): (a) The gas business in Cincinnati and in 17 municipalities in Hamilton County, Ohio, and the electric business in Cincinnati and 51 adjoining Ohio municipalities; (b) the electric light and power business in 14, the gas business in 10 and the water supply business in three communities in the Kentucky district, opposite Cincinnati; (c) a 66-mile system of electric street railways operating exclusively in Covington, Newport and other of said Kentucky municipalities and connecting the same with Cincinnati; (d) a 183-mile high-pressure main for transportation of natural gas, connecting with Cincinnati, &c.; (e) gas lands held by the co. and its subsidiaries under leases, contracts, agreements, royalties and ownership in fee, totaling 1,425,237 acres of land in southwestern West Virginia and eastern Kentucky; (f) the gas business of Daton, Ohio. and its subsurbs, and the electric business of Middletown and 12 adjoining Ohio communities; (e) the gas business of Middletown and 12 adjoining Ohio communities; (h) part of electric business of Hamilton, Ohio: (j) the gas business of Huntington and Charles-

We invite inquiries concerning

Columbia Gas & Electric Corporation

and Subsidiaries

Dominick & Dominick

Members New York Stock Exchange

115 Broadway New York

414 Walnut St., Cincinnati

ton, W. Va., Ashland, Ky., Ironton, Ohio, and 71 other communities in West Virginia, Kentucky and Ohio.

Total installed electric generating capacity, 348,000 k.v.a. Total k.w.h. generated and purchased in 1925, 734,625,184; natural gas produced and purchased and gas manufactured (1,000 cu. ft.), 71,151,92,,000 cu. ft.

Erection of \$15,000,000 generating station, see V. 121, p. 584, 1099. opened on Dec. 10 1925. See V. 121, p. 3129. Union Gas & Electric Co., Cincinnati, a subsidiary, purchased in Aug. 1925 the municipal electric light plant at Oxford, Ohio. V. 121, p. 841. New electric rate ordinance in Cincinnati, V. 121, p. 1349.

Gas Rates.—Gas rates fixed for 5 years, effective from June 1 1925, by Cincinnati City Council. V. 120, p. 2814. Electric rates, V. 121, p. 977.

The stockholders on April 8 1924 approved plans for providing a mortgage on the company's property to secure a bond issue, and also authorized an issue of \$25,000,000 pref. stock, par \$100. For details see V. 118, p. 1017. See V. 119, p. 1398

Ohio Gas & Elec Co first mtge_ 6% Huntington Dev & Gas 1st M_ 6% 1,238,600 May 1 1946 2,733,500 June 1 1936

Huntington Dev & Gas 1st M. ____ 6% 2,733,500 June 1 1936 1,500,000 to 2,000,000 no par shares. Common stock is listed on the New York Stock Exchange. V. 122, p. 2189. Series "A" preferred is redeemable at 115 and divs. on any div. date on 30 days' notice. Listed on N. Y. Stock Exch.; V. 119, p. 2759. \$15,000,000 offered to shareholders at par and 90% was taken through exercise of rights, remainder being disposed of privately by a syndicate headed by the Guaranty Co. of New York at \$104 and div., to yield about 6.73%. Balance issued in acquisition of practically all common stock of Dayton Power & Light Co.

Bonds.—Of the \$25,000,000 1st mtge. 5s, \$8.071.000 have been canceled and \$5,932,000 are held in treasury. Mtge, provides for sinking fund. Are red. all or in part at 105 and int. on any int. date on 4 weeks notice. V. 93, p. 1467; V. 101, p. 49; V. 106, p. 1140.

The 5% debentures are red. all or in part at par and int. on any int. date on 60 days notice. V. 96, p. 170, 1631.

Notes.—The 3-year 5% notes are redeemable, all or in part, at any time on 30 days' notice to and including May 1 1926 at 102 and int.; thereafter to and including Jan. 1 1927 at 101 and int.; and thereafter at 100 and int.; 10.000,000 were sold in April 1925 by Guaranty Co. of New York, J. & W. Seligman & Co., W. E. Hutton & Co., &c., &c., at 100 and int., to yield 5%. V. 120, p. 2010. In May holders of 1st mtge. 5% bonds due Jan. 1927 were given the right to exchange them for 3-year 5% gold notes due May 1 1928. plus a cash payment of \$10 per \$1.000 of bonds exchanged, and with adjustment of interest. V. 120, p. 2400. 2814. \$2.794.000 thus issued in exchange for bonds. \$5,000,000 additional were issued in 1926 in conversion of current debt.

Dividends.—On series "A" pref. an initial div. of \$1.75 was paid Nov 15

in conversion of current debt.

Dividends.—On series "A" pref. an initial div. of \$1.75 was paid Nov 15
1924. An initial div. of 1% was paid on the \$50,000.000 stock May 15
1917; Aug. 1917 to Nov. 1919, 1% quar.; Feb. 15 to Nov. 15 1920 paid
1½% quar. On Jan. 25 paid 1% extra. Feb. 15, May 16, Aug. 15 and
Nov. 15 1921, 1½% each. Feb. 15 1922 paid 1%; May 15 1922 to Feb.
1923 paid 1½% quar.; May 15 1923 paid \$1.95; Aug. 15 1923 to Feb.
1926 paid 65 cents quar. on new shares of no par value. In 1926, May,
Aug. and Nov., \$1.25 each.

EARNINGS.—Consolidated earnings (incl. subsidiary cos. controlled by practically 100% common stock ownership or lease) for cal. years:

Gross Earnings— Electrical Gas_ Railway and other operations	. 14,150,069	1924. \$11,316,069 13,118,937 2,292,576	1923. \$9,949,484 8,759,929 2,293,586
Total gross earnings Operating expenses	\$33,483,559 19,678,261	\$26,727,581 15,774,768	\$21,003,000 11,889,499
Net earningsOther income	\$13,805,298 2,732,335	\$10,952,813 2,079,221	\$ 9,113,500 1,943,482
Total net earnings & other income	\$16,537,633	\$13,032,034	\$11,056,982
Deductions— Rentals to Cincinnati Gas & Elec. Co. Rentals to Cincin. Gas Transport'n Co.	341,587	\$3,232,909 532,964	\$3,211,398 542,019
Rentals to Cincinnati Newport & Covington Light & Traction Co Rentals to Hamilton Utilities Co	800,468		
Total deductions	\$4,455,017	\$4,673,276	\$4,713,498
Net income before fixed charges	\$12,082,616	\$8,358,758	\$6,343,484
Fixed Charges— Sub. cos. bond int. & pref. stock divs. Columbia Gas & Elec. Co. bond int. Columbia Gas & Elec. Co. debenture	460,244	556,283	\$34,027 559,891
and other unsecured debt interest.			
Total fixed charges	\$2,589,851	\$1,651,485	\$787,544
Net income available for dividends.	\$9,492,766	\$6,707,273	\$5,555,939
Dividends Paid— Preferred Common			3,653,840

Note A.—Operating expenses shown above include provision for all taxes and amounts reserved for renewals and replacements.

Note B.—Operating expenses for 1925 include items of that nature previously included in rentals, and the figures for previous years have been correspondingly adjusted to furnish true comparison.

Latest Earnings.—For 12 mos. end. Aug. 31 (incl. sub. cos. constrolled by practically 100% stock ownership or lease):

Gross earnings \$37,412,206 \$29,516,744
Net operating earnings \$15,745,329 \$12,335,077
Total net earnings and other income \$19,083,320 \$14,757,333
Lease rentals \$4,337,668 \$4,547,977
Interest & preferred divs. of subsidiaries \$1,922,172 \$1,150,844
Interest (Columbia Gas & Electric Co.) \$1,318,912 \$975,683 \$11,504,568 \$8,082,829 Available for dividends_____

Note.—Operating expenses include all taxes and renewal and replacement reserve.

OFFICERS.—Pres. & Chairman, P. G. Gossler; V.-Ps., W. W. Freeman' H. A. Wallace, John G. Pew and Edward Reynolds, Jr.; Treas., Edward Reynolds, Jr.; Sec. & Asst. Treas., Polk Laffoon; Asst. Sec.-Treas., A. Sherlock and B. De Witt Bleecker. Office, Charleston, W. Va; N. Y. office, 61 Broadway.—V. 121, p. 584, 841, 977, 1099, 1349, 1567, 1676, 1907, 2155, 2630, 3129; V. 122, p. 609, 1308, 1445, 1479, 1761, 2189, 2327, 2797, 3080, 3603; V. 123, p. 81, 323, 453, 841, 1112, 1250, 1502, 1761, 1873, 1995.

LEADING CONTROLLED PROPERTIES.

CINCINNATI GAS TRANSPORTATION CO.—A W. Va. corporation. having capital stock of \$3,000,000 5% pref. and \$2,000,000 com. stock and \$1.850,000 Class B common stock (V. 88, p. 1375). Owns 183 miles of steel pipe line, running from the Columbia company's natural gas field in southwestern West Va., connecting with Covington and Newport, Ky., &c., and Cincinnati and surrounding towns. Leased by the Columbia company from 1908 for 30 years from 1908. Rental, all maintenance charges, taxes, &c., and divs. on common stock at 10% per annum, common Class B

at 5% and pref. stock at 5% per annum. The \$3,000,000 pref. stock was purchased by the Columbia Gas & Elec. Co. during 1920. Columbia Gas & Electric Co. owns all but \$16,800 of common Class B stock. Has outstanding approx. \$1,420,000 1st mtge. bonds, due July 1 1933. V. 120, p. 2548; V. 119, p. 2759; V. 120, p. 328, 1325, 1881, 2399, 2548, 3064.

V. 119, p. 2769; V. 120, p. 328, 1329, 1881, 2299, 2548, 3004.

CINCINNATI COMPANIES.—The Columbia Co. owns or controls the entire 185,000 shs. of com. stock of Union Gas & El. Co. of Cincinnati (V. 89, p. 230; V. 103, p. 1046), which operates under a 99-year lease the properties, &c., of Cincinnati Gas & Electric Co. (which see), and does all the gas and electric business in Middletown and neighboring communities, having purchased all the properties of the Ohio Gas & Electric Co. V. 83, p. 274, 892, 1231; V. 88, p. 1375; V. 95, p. 752; V. 97, p. 53, 240; V. 118, p. 435. New steam electric plant, capacity 120,000 k. w. V. 114, p. 1077. Rates in Cincinnati, V. 114, p. 1077.

Rates in Cincinnati, V. 114, p. 1077.

OTHER UTILITIES.—The Columbia Co. owns all the stock of the Hamilton Service Co., which does part of the electric business of Hamilton, all the capital stock of the Loveland Light & Water Co., which does the electric and water business of Loveland. Through its subsidiary Columbia Corp., Columbia Gas & Electric Co. has acquired all the capital stock of Columbia Gas Supply Co., which does a wholesale and retail gas business between Centerville, Ohio, and Cincinnati, and practically all the common stock of the Dayton Power & Light Co., into which has been merged the Dayton Gas Co., and which now does all the gas business in Dayton and the electric business in Dayton, Xenia, Piqua, Wilmington, and 100 other Ohio communities. Through its subsidiary, Huntington Gas Co., has acquired practically all of the capital stock of the Huntington Development & Gas Co., a producer and distributor of natural gas in West Virginia.

New Power Station.—Through a subsidiary, Columbia Power Co., a new electric generating station of 360.000 k. w. ultimate capacity is being constructed at Columbia Park, near Cincinnati, Ohio. The first unit, of 45.000 k.w., was put into operation before the end of 1925, and the second unit of 45.000 k.w. early in 1926.

KENTUCKY PROPERTIES.—Cincinnati Newport & Covington Light.

KENTUCKY PROPERTIES.—Cincinnati Newport & Covington Light & Traction Co. controlled under a 90-year lease. (See on another page.)

& Traction Co. controlled under a 90-year lease. (See on another page.)

UNITED FUEL GAS CO.—Controls, together with Virginian Gasoline & Oil Co., 1,003,205, acres of gas rights and 723,256 acres of oil rights in West Virginia and Kentucky. With about 1,921 miles of pipe line, compressors, &c., supplies gas direct to 57,433 consumers in about 70 cities, incl. Charleston, Huntington, Ravenswood, Clendenin, Spencer, Ripley, W. Va.; Ironton and Portsmouth, Ohio, and, through its subsidiary, Warfield Natural Gas Co., serves Ashland and Catlettsburg, Ky. Further sells large quantities of gas to Columbia Gas & Electric Co., Ohio Fuel Supply Co., Louisville Gas & Electric Co., and Central Kentucky Natural Gas Co., Portsmouth (Ohio) Gas Co., Hope Natural Gas Co. and Pittsburgh & West Virginia Natural Gas Co. Population served directly about 288,000; by other companies using its gas wholly or partly, about 1,800,000. V. 106, p. 1140. The directors on April 8 1920 voted to increase the capital stock from \$10,000,000 to \$30,000,000, and declared a stock dividend of 200%. Outstanding Dec. 31 1924, \$30,000,000, of which Columbia Gas & Electric owns \$15,300,000. The first mage, under which \$9,398,500 bonds are outstanding in addition to which \$1,681,000 are held in the treasury of United Fuel Gas Co. See statement to New York Stock Exchange in V. 103, p. 1133; V. 104, p. 869; also V. 102, p. 816, 1354; V. 105, p. 711.

DAYTON (O.) POWER & LIGHT CO.

Control.—As of April 1925, practically all of the common stock of the cowas acquired by Columbia Gas & Electric Co. V. 120, p. 1088.

ORGANIZATION.-Incorp. in Ohio March 23 1911.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies electric light and power and gas in Dayton, Washington Court House and Bloomingburg. Ohio. covering the entire cities; also electric light and power in numerous neighboring numicipalities in the Dayton, Xenia, Piqua, Wilmington, Preble and Washington districts.

Dayton Ltg Co 1st ref mtge, 1907 5 g M-S 1,469,000 Mar 1 1937 assumed (\$1,000) gold__e*/Int. at Equitable Trust Co., N. Y., trustee. Dayton Gas Co 1st mtge gold\ 1910 5 M-S 1,277,000 Mar 1 1930 assumed (\$1,000) _______ | Int. at Union Trust Co., Cleveland, trustee. Stock.—Preferred is callable at 110 and dividends.

Stock.—Preferred is callable at 110 and dividends.

Bonds.—First & ref. mtge. 5% bonds, \$20,000,000 auth., are callable at 105 on or before Dec. 31 1936, and decreasing 1% for each succeeding year to 101 in 1940 and 1941.

Sinking fund 1%, 1924; 1½%, 1925 to 1932; 2%, 1933 to 1940. See V. 94, p. 282; V. 105, p. 822; V. 106, p. 824.

Dayton Lighting Co. first & ref. mtge. 5s are callable at 107½.

Dayton Gas Co. first mortgage bonds are callable at 105 and interest. Have a sinking fund of \$20,000 per annum. \$223,000 canceled by sinking fund.

Dividends.—Divs. on pref. stock from Oct. 1911 to July 1925, inclusive, 1½% quar.; 50c. per month since.

EARNINGS.—For calendar years:

	1925.	1924.	1923.	1922.
Gross earnings	\$6.965.143	\$5,756,407	\$5,105,314	\$4,535,304
Total income		2,206,416	1,869,330	1,518,908
Charges, &c	935.213	1,250,278	1.124.688	951.733
Preferred dividends	394,781	334.377	267,455	245.167
Common dividends	137,260	122,120	122,120	122,120
Balance, surplus	\$854,720	\$499.641	\$355,067	\$199.887

OFFICERS.—Chairman of Board, P. G. Gossler; Pres., F. M. Tait; V.-P. & Gen. Mgr., O. H. Hutchings; Sec. & Treas., O. E. Howland. Executive offices, 205 East First St., Dayton, Ohio.—V. 120, p. 955, 1088, 2400: V. 121, p. 74, 977; V. 122, p. 2493.

CINCINNATI GAS & ELECTRIC CO.

Operated under lease by Union Gas & Electric Co., a subsidiary of Columbia Gas & Electric Co.

Columbia Gas & Electric Co.

ORGANIZATION.—Incorp. in Ohio in 1837 as Cincinnati Gas Lt. & Coke Co. Name changed to present title in 1901. Operated by Union Gas & Elec. Co., a subsidiary of Columbia Gas & Elec. Co. (which see below) under a 99-year lease dated Sept. I 1906, which, as amended, provides for payment of all interest and sinking fund charges and dividend of 5% upon the \$34.391.400 capital stock (par \$100 a share) and annual payment of \$100,000 for retirement of outstanding capital stock. Performance of lessee company is guaranteed by deposit of \$3,750,000 in cash and securities with trustees. (See V. 111, p. 2232.)

In May 1925 the Ohic P. U. Commission authorized the company to issue \$3,500,000 prior lien and ref. mtgc. 40-year 6% bonds to finance mprovements. The bonds were to be delivered to the Union Gas & Electric Co., which holds the property under lease, to pay 80% of the contemplated improvements. V. 120, p. 2399.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns generating stations and distributing systems supplying gas and electricity to Cincinnati and suburbs Sale of 30,000 shares of pref. stock of Cincinnati Gas Transportation Co. to Columbia Gas & Elec. Co. See V. 110, p. 80.

STOCK AND BONDS— Date, Interest, Outstanding, Maturity

 Stock \$36,000,000 (\$100)
 \$34,391,400
 Oct '26 1½

 1st Mtge \$15,000,000 (\$1,000, 1916
 5 g A-O
 \$,404,000
 Apr 1 1956

 &c) gold
 c*&r* Irving Bank-Columbia Tr Co, N Y, Trustee

Ser "C"—1921 6 "Tuste State of the New York Trust Co, N Y, Trustee

Bonds.—1st mtge. bonds have sinking fund of not less than 1% per annum of bonds outstanding. In addition to amount outstanding \$3.000.

Out are pledged under the prior lien & ref. mtge. and \$990.000 have been acquired and are held alive in sinking fund. Are call. at 102. Int. payable in N, Y, and Cincinnati.

See V. 104, p. 266, 1901, 1014; V. 105, p. 74, 391, 501, 1524.

The prior lien & refunding mtge. bonds may be issued from time to time as authorized by the directors, bearing such int. rates as they shall determine, for additional capital expenditures and for retiring the bonds issuable under the present 1st & ref. mtge. Mtge. provides for annual sinking fund of 1% of bonds outstanding, which commenced April 1 1924 and is to be increased sufficiently on each succeeding April 1, provided additional bonds are issued, in order to retire all bonds at maturity. V. 111, p. 2232; V. 112, p. 65.

The series "A" bonds are call. as a whole or by lot for sinking fund at 10 during the first 10-year period to Jan. 1 1941; at 105 during the third 10-year period to Jan. 1 1941; at 105 during the third 10-year period to Jan. 1 1951, and at 102½ thereafter to maturity (plus accrued int. in each case). Of the Ser. "A" bonds reported outstanding \$2,358.500 are owned by Columbia Gas & Elec. Co. and affiliated cos. Int. payable in New York or Cincinnati.

The series "B" bonds are red. for sinking fund or, at option of co., all or part, on any int. date upon 30 days' notice at 105 up to and incl. Oct. 1 1945; thereafter at 104 up to and incl. Oct. 1 1936; thereafter at 103 up to and incl. Oct. 1 1945; thereafter at 104 up to and incl. Oct. 1 1936; thereafter at 103 up to and incl. Oct. 1 1945; thereafter at 104 up to and incl. Oct. 1 1936; thereafter at 103 up to and incl. Oct. 1 1946; thereafter at 104 up to and incl. Oct. 1 1940; thereafter at 104 up to and incl. Oct. 1 1936; thereafter at 103 up to and incl. Oct. 1 1946; thereafter at 104 up to and incl. Oct

EARNINGS.—Company has no earnings of its own except rentals and does not publish any earnings statements.

OFFICERS.—Pres., Charles D. Jones; 1st V.—P., Alfred M. Cohen; 2d V.—P., Samuel Assur; Sec. & Treas., Edward H. Ernst.—V. 120, p. 2399; V. 122, p. 1308, 2039; V. 123, p. 1112, 1249.

REPUBLIC RAILWAY & LIGHT CO.

In March 1926 Penn-Ohio Securities Corp. was reported to have acquired a substantial majority of the outstanding common stock. In March 1926 preferred stockholders were given the opportunity to exchange each pref. share Rep. Ry. & Lt. Co. for 1 share new pref. stock Penn-Ohio Securities Corp. and \$34 50 cash. V. 120, p. 705; V. 122, p. 1027, 1311, 1764.

ORGANIZATION.—A holding co. Incorp. in New Jersey on June 27 1911. This co. owns all of the common and pref. stock of the Penn-Ohio Edison Co., which acquired the interest formerly held in the Pennsylvania-Ohio Electric Co. by the Republic Ry. & Light Co. Acquired in 1925 through its subsidiaries a number of small light and power properties in Ashtabula County, Ohio. V. 121, p. 1103, 2753.

As of Dec. 31 1925 co. and its subsidiaries owned 7 electric generating stations of total capacity of 144,885; 486 miles of electric transmission lines and 1.951 miles of electric distributing lines; number of electric customers, 76,298. Miles of track owned, 178.25; number of buses, 85; 3 gas holders, 28 miles of gas mains.

Offer to Pref. Stockholders and Change Par Value of Common Stock—On Sept. 23 1926 stockholders voted to retire the 6% pref. stock by offering holders for each share one 6% pref. share of Penn-Ohio Edison Co. and \$34 50 in cash (representing $34\frac{1}{2}\%$ accumulated and unpaid dividends on Republic Ry. & Lt. Co. pref. stock, also on reducing, in connection with this retirement the par value of common stock from \$100 to \$50. V. 123, p. 1507. In Oct. 1926 over 93% of pref. stockholders was reported to have accepted this offer.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common \$3,750,000 (\$50) _____ \$3,103,000 see tex

Pref 6%cum\$10,000,000(\$100) ____ Q-J 15 5,191,400 See tex

Stock.—Common stock is held in voting trust.

Dividends.—On pref. 1½% quar. was paid from organization to and incl. April 1920. No action was taken on the July 1920 div. V. 110, p. 2568. None since to April 1926, when 1½% was paid; in July and Oct. 1926, 1½%. Quarterly dividends on common of 1% paid from Jan. 1917 to and incl. July 1918. Oct. 1918 div. omitted. V. 107, p. 1193. None since.

ı	ated) for calendar years:				
1	Gross	Net. after	Deduc-	Divs. on Sub	. Balance.
I	Income.	Taxes.	tions.	Co. Pf. Stks.	Surplus.
ı	1925\$11.314.524	\$4,181,681	\$2,227,245	\$870.657	\$1.083,779
ı	192410.546.268	3,552,635	2,013,210	836,882	702,543
ı	1923 9,935,925	3,280,372	1,973,868	608,557	697,947
ı	1922 8,405,882			490,889	
ı	Latest Earnings.—Consolic				
ı	subsidiaries (inter-co. items	eliminated)	for 12 mos		
ı				1926.	1925.
ı	Gross income				\$10,926,666
ı	Net after taxes			4,971,498	3,565,327
ı	Interest on funded debt			2,326,294	2,212,390
ı	Other interest and discount_			283,658	Cr.267,310
ı	Minority preferred dividends	3		997,395	856,488
١			-		

Available for retir. res., dividends and surplus__ \$1,364,451 For 12 mos. end. Sept. 30 1926, see V. 123, p. 2132.

OFFICERS.—Pres. R. P. Stevens; V.-Ps., John T. Harrington and H. A. Clarke; Sec., F. P. Smith; Treas., E. W. Freeman.—V. 121, p. 460, 1103, 2753, 3005; V. 122, p. 1020, 1322, 1764, 2043, 3455; V. 123, p. 583, 1507, 2141.

Penn-Ohio System

Republic Railway & Light Co. Penn-Ohio Edison Co. Pennsylvania-Ohio Power & Light Co. Ohio River Edison Co. Penn-Ohio Securities Corp.

HARPER & TURNER

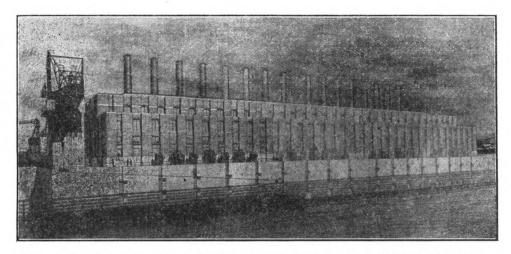
Members Philadelphia Stock Exchange

PHILADELPHIA Stock Exchange Bldg.

RITTENHOUSE 6200

The Penn-Ohio System

Supplying the Utility Service throughout a large area of eastern Ohio and western Pennsylvania, including the Youngstown District



SUPER-POWER PLANT ON THE OHIO RIVER AT TORONTO, OHIO.

Shaded section, 88,000 H. P. in operation. Ultimate capacity, 375,000 H. P.

Designed and Constructed by Stevens & Wood, Inc., New York City

A Growing System in a Growing Territory

								Gross	Net	K. W. H. Output
1915	-	-	-	-	-	-	-	\$3,123,050	\$1,248,967	96,989,498
1917	-	-	-	-	-	-	-	4,957,121	1,615,938	163,460,617
1919	-	-	-	-	-	-	-	6,518,481	1,776,513	191,308,630
1921	-	-	-	-	-	-	-	7,694,058	2,302,688	198,603,011
1923	-	-	-	-	-	_	-	9,935,924	3,280,372	340,381,755
1925	-	-	-	-	-	-	-	11,314,524	4,181,681	405,047,325
1926*	-	-	-	-	-	-	-	12,302,583	5,019,442	492,737,274

^{*12} months to September 30.

Penn-Ohio Edison Company

Youngstown, Ohio New York, N. Y. PENN-OHIO EDISON CO.

PENN-OHIO EDISON CO.
Controlled by Republic Ry. & Light Co.
ORGANIZATION.—Organized in Delaware July 1923. A holding co., controlling the various operating companies of Republic Ry. & Light Co. Co.'s subsidiary companies were in 1926 regrouped into the following companies (see Annual Report, V. 122. p. 1020):

(1) Pennsylvania-Ohio Power & Light Co., see below.
(2) Pennsylvania-Ohio Electric Co., see below.
(3) Ohio River Edison Co., see below.
(4) The Pennsylvania-Ohio Electric Co., which owns all outstanding securities of the company furnishing electric light and power to the cities of Greenville, Mercer, Shenango and Jamestown, Pa.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its sub. cos. supplies electric light, power and gas to Youngstown and other communities in the Mahoning and Shenango River Valleys, in eastern Ohio and western Pennsylvania, midway between Pittsburgh and Cleveland. The territory served covers an area of about 600 square miles. Population approximately 410.000. Through inter-connection with the power lines of the Ohio Public Service Co., near Warren. Ohio, and with the power lines of the Duquesne Light Co., near Beaver Falls, Pa., company's subsidiaries exchange electric energy, either directly or indirectly, with other large power producers of this region, notably Ohio Public Service Co., Northern Ohio Power & Light Co., Ohio Power Co., Cleveland Electric Illuminating Co., West Penn Power Co., and Duquesne Light Co. This links together the cities of Youngstown, Pittsburgh, Wheeling, Canton, Massillon, Akron and Cleveland. V. 123. p. 83. The Pennsylvania-Ohio Electric Co. also owns urban and interurban railway lines in the same locality. At the present time the total aggregate generating capacity of controlled companies is 193,540 h. p. and there are 458 miles of high tension transmission lines and 1,909 miles of distributing lines. The railways division has a total of 178 miles of track, 75 miles of which are interurban trackage and 103 miles of which are city trackage. 284

(a) PENNSYLVANIA-OHIO ELECTRIC CO. (THE).

Controlled by Penn-Ohio Edison Co.

ORGANIZATION.—Incorp. in Penna. Nov. 19 1914 and in Ohio on Aug. 20 1917. Was known as the Mahoning & Shenango Ry. & Light Co., but name changed to present title early in 1920. Has ownership or control of the following properties:

Aug. 20 1917. Was known as the Mahoning & Shenango Ry, & Light Co. but name changed to present title early in 1920. Has ownership or control of the following properties:

Akron-Youngstown Bus Co. The New Castle Electric Co. New Castle Electric Co. New Castle Electric St. Ry. Co. New Castle & Lowell Ry. Co. Ohio River Edison Co. Penna-Ohio Coach Lines East End Traction Co. Pittsburgh District Electric Co. Salem Lighting Co. Pittsburgh District Electric Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies, through its subsidiaries, electric light and power to New Castle and vicinity in western Pennsylvania, and with its subsidiaries owns 116.39 miles of urban and interurban railway lines in and between Youngstown Girard, Niles and Warren, Ohio, and New Castle, Pa., supplemented by a bus system. V. 118, p. 1268. Purchases electric power from Pennsylvania-Ohio Power & Light Co.

Franchises.—Practically all the Pennsylvania franchises are perpetual. Rallway franchises in Ohio expire from 1945 to 1950 and Ohio lighting and power franchises in Ohio expire from 1945 to 1950 and Ohio lighting and power franchises in Ohio expire from 1945 to 1950 and Ohio lighting and power franchises in Ohio expire from 1945 to 1950 and Ohio lighting and Power franchises in Mineral Ridge, together with branch, was transferred to the West End Traction Co. (see below) and the lives from East Youngstown to the State line at Lowellville, with branch, was transferred to the West End Traction Co. (see below). V. 117, p. 12°6.

STOCK AND BONDS— Date.

STOCK AND BONDS— Date.

STOCK STOC

Bonds.—First mortgage and collateral trust 6½% bonds, series "A;" ted March 1 1922, were called Sept. 1 1926 at 110 and interest. V. 123,

dated March 1 1922, were called Sept. 1 1926 at 110 and interest. V. 123, p. 844.
All of the outstanding 1st mtge. & coll. trust 6½% s. f. gold bonds. series B. dated March 1 1922, were called for redemption March 1 1926 at 105 and int.—V. 122, p. 348.
The Poland St. Ry. bonds are guar., prin. & int., by the Penn-Ohle Edison Co. Red. at 100 and int. on 30 days' notice.

EARNINGS.—For calendar years:

1924. **x1923.** \$5.074.908 \$4.812.500 - 4,290.376 3,998.394 266.702 238.355 - 38.759 53.877 - 296.919 296.564 Gross earnings.
Operating expenses and taxes.
Interest on funded debt.
Other interest and discount.
Preferred dividends. Balance for depreciation and common dividends \$182,152 \$225,310

x Revised for comparison with 1924, to reflect operating results of Pennsylvania-Onio Electric Co. as now constituted. Publication of earnings discontinued in 1925.

OFFICERS. Pres., J. T. Harrington; V.-Pres., C. S. MacCalla and H. A. Clarke; V.-P., Treas. & Asst. Sec., E. G. Dunlap; Sec., F. P. Smith Aud., F. E. Wilkin; Asst. Treas., A. R. Hughes; Asst. Sec., E. W. Freeman. —V. 121, p. 2753, 3005; V. 122, p. 348, 1918; V. 123, p. 844.

-V. 121. p. 2753, 3005; V. 122. p. 348, 1918; V. 123. p. 844.

(b) PENNSYLVANIA-OHIO POWER & LIGHT CO. (THE). All the common stock is owned by the Penn-Ohio Edison Co.

ORGANIZATION.—Incorp. in May 1926 in Ohio as a consolidation of a co. of the same name, incorp. in Ohio Oct. 13 1920, and the East Ohio Power & Light Co. The old co. at the time of its incorp purchased from the Pennsylvania-Ohio Electric Co.—see above (in accordance with the plan outlined in V. 111, p. 1661)—all the electric light and power property and business in Ohio formerly owned by the Penna-Ohio Electric Co.—including the power stations at Lowellville and North Ave., Youngstown, all transmission lines in the State of Ohio, the electr c railway line running from Youngstown, O., to the Pennsylvania-Ohio State Line near Sharon, all the electric light and power property formerly owned by Salem Lighting Co. and also the tocks and bonds owned by that co. in the following companies

Lighting Co. and also the stocks and bonds owned by that co. in the following companies

Shenango Valley Traction Co. Shenango Valley Electric Light Co. Mahoning County Light Co. Shenango Valley Electric Light Co. Mahoning County Light Co. Sharon & New Castle Ry. Co (Ohio).

For details of consolidation see V. 122. p. 3211.

In Sept. 1925 the Sharon & New Castle Ry. Co. was reported to have been authorized by the Ohio P. U. Commission to abandon service on 17 miles line from Hubbard, O., to New Castle, Pa., and to have applied for permission to operate buses from Youngstown, O., to Sharon, Pa. V. 121, p. 1463.

On July 27 1926 Rufus Moses of Sharon was appointed receiver for Sharon & New Castle St. Ry.: interest on co.'s \$120.000 ist mtge. 7% bonds ated July 1 1901, was defaulted since Jan 1903. V. 123, p. 456, 712.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—With subsidiaries owns and operates a modern electric light and power system with 3 power plants of a total of 98, 183 h. p. present installed generating capacity. with transmission lines and distribution systems. Company also operates the interurban rallway lines between Youngstown, Sharon and New Castle; total trackage, 61 94 miles. Of this mileage, 49.35 miles is interurban, of which about 40 miles is on private right-only There are 362 miles of high-voltage electric power transmission lines and extensive distribution lines in Youngstown, Hubbard, Salem, Girard and Struthers, O., Sharpsville, Farrell, Ellwood City and Sharon, Pa., and vicinity.

EARNINGS.—For ca	lendar years 1925.	1924.	1923.	1922.
Gross earnings Oper. expenses & taxes	\$5.654.558	\$5.078.419 2.931.250	\$5.059.702 2.962.898	\$4.284.097 2,488.390
Net incomeOther income		\$2.147.168 563.446	\$2.096.804 518.293	\$1.795.707 458.458
Total		\$2,710.614 \$1,333,759	\$2.615.098	\$2.254.165
Interest on funded debt_ Other interest	75.941	Cr.18.452	\$1,343.198 4.665	\$1,295.320 Cr 4,381
Discount on bonds Preferred dividends		$\frac{145.885}{332.449}$	$\frac{127.312}{295.387}$	112.089 201.395
Bal. for depr. & com.div.		\$916,973	\$844,535	\$694.741
OFFICERS.—Pres., J	. T. Harring	zton; VP. &	Gen. Mgr.,	C. S. Mae-

Office, P. O. Box 58, Youngstown, Ohio.—V. 118, p. 3198; V. 119, p. 76, 199, 325, 456, 811, 1953, 2180, 2531, 3011, V. 120, p. 1090; V. 121, p. 1463.

(c) OHIO RIVER EDISON CO.

(c) OHIO RIVER EDISON CO.

ORGANIZATION.—Incorp. July 2 1923 in Delaware Co. Owns a modern steam electric power plant on the Ohio River near Toronto, Ohio, with a present installed capacity of 75.000 k.v.a., or approximately 88.000 h.p., which is being increased to 112.500 k.v.a., or approximately 132.000 h.p. The plant, together with transmission line and substations, has been leased to the Pennsylvania-Ohio Power & Light Co. (see above) for a term of 999 years. The plant is connected with lessee's transmission

lines near Boardman, Ohio, by a 132,000 volt steel tower transmission line of approximately 39 miles, owned by the *Ohio River Transmission Co.*, a subsidiary of Ohio River Edison Co., which latter co. has substations at the new plant and near Boardman, Ohio. V. 122, p. 3210.

subsidiary of Ohio River Edison Co., which latter co. has substations at the new plant and near Boardman, Ohio. V. 122, p. 3210.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Common 300,000 shs (no par).

7% cum guar pref \$6,000,000

1st mtge s f \$35,000,000.

Int. at Bankers Trust Co., N. Y. C., trustee.

6% ser of 23 (\$100, &c). tf

5% series of 1926 (\$1,000.)

\$5,000, \$1,000 r*)......tf

Penn-Ohio Edison Co.

Ist preferred as to dividends and liquidation price by endorsement by Penn-Ohio Edison Co. Is preferred as to dividends over any other stock of the co., and as to assets to the extent of \$110 and divs. Red., as a whole on at least 30 and not more than 60 days' notice, at \$110 and divs. In June 1926 Bonbright & Co., Inc., and Eastman, Dillon & Co. offered \$1,600,000 additional 7% cum. guar. pref. stock at 100½ and divs. from July 1 1926, to yield over 6.95%. V. 122, p. 3341.

Bonds.—The 1st mtge. sinking fund gold bonds are guaranteed unconditionally (principal, interest and sinking fund) by enhorisement on each bond by Penn-Ohio Edison Co. They are secured by a direct 1st mtge, on all of the fixed property of the Ohio River Edison Co., including after-acquired property, and by first lien, through pledge of all outstanding securities, on the transmission line owned by co.'s subsidiary, the Ohio River Transmission Co. No further securities of Ohio River Edison Co. and pledged under the mtge.

There is an annual cumulative sinking fund of \$50,000 beginning Sept. 1

unless immediately acquired by Ohio River Edison Co. and pledged under the mtge.

There is an annual cumulative sinking fund of \$50.000 beginning Sept. 1 1926 for the 3% series of 1926. 5% series of 1926 are red. all or part on 30 days' notice at a premium of 5% on or before Dec. 1 1941, and thereafter at ½% premium for each year or any part thereof of unexpired life. (in each case with interest). Penn. 4-mills, Conn. 4-mills and Mass. 6% taxes refundable. In June 1926 Bonbright & Co., Inc., and Eastman, Dilon & Co. offered \$4,000.000 additional 5% series of 1926 at 93½ and int., to yield about 5½%. V. 122, p. 3210.

OFFICERS—Pres., C. S. MacCalla; V.-Ps., J. T. Harrington and H. A. Clarke; Treas., E. W. Freeman; Sec., F. P. Smith. Treasurer's office, 120 Broadway, N. Y. City.—V. 119, p. 2530; V. 122, p. 3210, 3341.

(d) PENNSYLVANIA POWER CO.

Control.—Penn-Ohio Edison Co. owns all outstanding common stock.

ORGANIZATION.—Incorp. in Pennsylvania in 1926. Acquired or was to acquire the entire electric properties located in Pennsylvania of the Penn-Ohio Edison Co.'s system with the sole exception of Ellwood City Hydro-Electric Co., of which it is to own all of the outstanding securities. V. 123, p. 83.

par) \$7.20 cum pref 50,000 shs (no par) \$7.20 None

AMERICAN GAS & ELECTRIC CO.

AMERICAN GAS & ELECTRIC CO.

ORGANIZATION.—Incorporated Feb. 18 1925 as a consolidation of Appalachian Securities Corp. and American Gas & Electric Co. Incorpin N. Y. Dec. 20 1906, per plan V. 83, p. 1349, 1473, 1592; V. 101, p. 2168, V. 102, p. 137; V. 106, p. 298, 398. Controlled by interests affiliated with General Electric Co. New 30,000 k.w. generating plant at Windsor W. Va. (Central Power Co.); V. 107, p. 2291; V. 106, p. 298; V. 105, p. 821, 1524. In 1916 purchased Citizens' Electric Co. of Pittston Pa. V. 102, p. 1719. In Sept. 1923; acquired the West Virginia Water & Electric Co. Frincipal subsidiaries: Appalachian Electric Power Co. and The Ohio Power Co. (see below). See also Indiana & Michigan Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company's subsidiaries derive about 89% of their combined gross earnings from the electric power and light business. They serve (not including American Electric Power and light business. They serve (not including American Electric Power and light, including Canton and Newark, O., Atlantic City, N. J.; South Bend, Muncie, Marion and Elkhart, Ind.; Charleston and Wheeling, W. Va.; Pulaski, Virginia, Scranton and Pittston, Pa.; Rockford, Ill., and St. Joseph and Benton Harbor, Mich. Total electric consumers 402,953. Company's electric properties include 3 large modern generating stations, the Windsor, the Philo and the Twin Branch stations. The portion of the Windsor station (which was constructed jointly by co.'s subsidiary. The Ohio Power Co. and West Penn. Power Co., and which is situated on the Ohio River near Wheeling, W. Va.; Downed by Ohio Power Co., has a rated capacity of 90,000 k.w. The Philo station on the Muskingum River, approx. 12 miles south of Zanesville, is owned by Indiana & Michigan Electric Co., is situated near Elkhart, Ind., owned by Indiana & Michigan Electric Co., and an initial capacity of 80,000 k.w. and ultimate capacity of 240,000 k.w. The Philo station on the Muskingum River, approx. 12 miles south of Zanesville, is owned b

Stock.—The common stock of no par value was issued in place of outstanding shares of common (\$50 par) in the ratio of 5 shares of common, no par value, for each share of common stock, par \$50. Preferred stock is redeemable at 120.

Bonds.—The collateral trust 5s are secured by pledge of common stocks of certain subsidiaries. Are callable at 105. V. 83, p. 1349.

Additional gold debenture bonds may be issued in series of such tenor as company from time to time may determine, provided net income for 12 out of preceding 14 months has been not less than 3 times interest charges on all gold debenture bonds outstanding, incl. new issue, and interest on any indebtedness of the co. outstanding, other than secured indebtedness and indebtedness cancelled subsequent to the close of said period and prior to or concurrently with the delivery of the gold debenture bonds then to be issued.

Debenture 6% bonds (American series) are redeemable at 110. Penna. 4 mills tax refunded. V. 99, p. 51, 122; V. 115, p. 1635; V. 119, p. 1067.

In Feb. 1924 \$9,000,000 were offered by Bonbright & Co.. Inc., at 97 and interest, to yield 6.15%. V. 120, p. 954. In March 1926 the same bankers offered \$7,500,000 additional 6% gold debenture bonds (Am. series) at 99½ and int., to yield over 6%. V. 122, p. 1760.

Dividends.—On preferred, 1½% May 1 1907 and same rate quarterly since. On common stock of no par value paid on July 2 1923 and Jan. 2 1924 a quar. div of 25 cents per share and an extra div. of one-fiftieth of a share of com, stock. On Oct. 1 1923 and April 1 1924 paid 25 cents quar. On July 1 1924 paid a quarterly dividend of 25c. and similar dividends regularly since, incl. Oct. 1926. Extra dividends of 1-50th of a share of common were paid in July 1924, Jan. 1925, July 1925, Jan. 1925 and July 1926. A special extra dividend of 50% in common stock was paid in Jan. 1925 in addition to the regular quar. div. of 25c., and the extra div. of 1-50 share common, already mentioned. V. 122, p. 3336.

EARNINGS.—Consolidated earnings of company an

Other income or company, read applicable to company funded debt______\$10,770,346 Annual int. charges on funded debt______\$7,642,006 Parallel Parall

OFFICERS.—Chairman of Board. ; Pres., George N. Tidd; V.-P. & Sec., Frank B. Ball; Treas., F. W. Drager. Office, 30 Church St., N. Y.—V. 121, p. 2749; V. 122, p. 1453, 1606, 1760, 2797, 3336; V. 123, p. 708, 1501, 1995.

(THE) OHIO POWER CO.

CONTROLLED by American Gas and Electric Co., which owns the entire common stock.

entire common stock.

ORGANIZATION.—Name changed from Central Power Co. to present title on Nov. 20 1919.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company owns and operates large electric power and light generating plants and distribution systems in active manufacturing and mining sections of Ohio. 3,468 transmission and distribution lines. Population served estimated to exceed 119,000 including in all 225 cities and towns, among which are Canton, Lima, Portsmouth, East Liverpool, Ironton, Cambridge, Newark, Lancaster, Bucyrus, Steubenville and the Wheeling district west of the Ohio River. Company owns a total installed electric generating capacity of 234,490 k.w., incl. the Philo superpower plant (80,000 k.w.) and the Windsor plant (90,000 k.w.). The Windsor plant has 180,000 k.w. installed generating capacity, 90,000 of which, however, are owned by the West Penn Fower Co. V. 121, p. 2274. Co.'s transmission system is inter-connected with that of Appalachian Electric Power Co. and Indiana & Michigan Electric Co., both subsidiaries of American Gas & Elec. Co. The inter-connected system extends into 6 States. V. 122, p. 3606.

Acquisition.—In the middle of 1925 co. acquired the Lima Ry. Power &

installed generating capacity, 90,000 of which however the control by the West Penn Cower Co. V. 121, p. 2774. Co.'s transmission system is inter-connected with that of Appalachian Electric Power Co. and Indiana & Michigan Electric Co., both subsidiaries of American Gas & Elec. Co. The inter-connected system extends into 6 States. V. 122, p. 3606.

Aquisition.—In the middle of 1925 co. acquired the Lima Ry. Power & Lt. Co., in connection with which purchase Co. obtained in Aug., 1925 authorization from the Onlo P. U. Commission to Issue \$2,123.000 bonds and the Co. to Issue \$2,123.000 5% bonds, and \$713.500 6% pref. stock. V. 121, p. 2876. In 1926 co. was to merge a number of properties previously controlled by American Gas & Electric Co., incl. the Ohio Service Co. of Coshocton (valued at \$5,589.289); the Portsmouth (O.) Public Service Co. (\$2,170,442); the Northwestern Ohio Light Co. Incl. (\$30,967). V. 122, p. 3341, 979), and the Chesapeake Co. [\$2,170,442]; the Northwestern Ohio Light Co. (\$30,967). V. 122, p. 3441, 979), and the Chesapeake Com I. 500,000 slts (no par) controlled by Interest. Outstanding. Maturity. Com I. 500,000 slts (no par) controlled by Interest. Outstanding. Maturity. Com I. 500,000 slts (no par) controlled by Richard School. (\$10,000 slts (\$10

The 6s gold debentures, due June 1 2024 are call, whole or part on and after June 1 1949, upon 30 days' notice at 110 and int., before June 1 2019 and thereafter at par and int. Penn. 4-mills tax refundable. Additional bonds may be issued only when net income for 12 out of 15 preceding months has been at least twice annual interest on all funded and other debt.

Dividends.—On the pref. stock div, at the rate of 6% per annum have been paid regularly, quarterly since issue.

EARNINGS.—For 12 mos. end. April 30:

1926.

Gross earnings.

\$1925.
\$1924.
\$1925.
\$1924.
\$1925.
\$1924.
\$1926.
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COLUMBUS RAILWAY, POWER & LIGHT CO.

Control.—In 1924 Continental Gas & Elec. Corp. (see on another page) in turn controlled by United Light & Power Co., acquired control of the co.

Control.—In 1924 Continental Gas & Elec. Corp. (see on another page), in turn controlled by United Light & Power Co., acquired control of the co. ORG ANIZATION.—Incorp. in Ohio Nov. 1913 to succeed the Columbus Traction Co (incorp. Dec. 26 1906 as successor to the Central Market Street Ry., sold under creditor's bill in Feb. 1906, subject to the \$500,000 bonds) and took over the Columbus Ry. Co. and the Columbus Edison Co. as per plan in V. 96, p. 1839. The leases between these two companies and the Columbus Ry. & Light Co. were then canceled. The Columbus Light, Heat & Power Co. was acquired in Jan. 1915. See "Electric Railway Section" for Jan. 1915 In Sept. 1921 the company acquired stock control of the Columbus New Albany & Johnstown Traction Co., and purchase of property effected January 1924. V. 118, p. 663, 2303. In March 1922 the company acquired 6 miles of track from the Columbus Delaware & Marion Electric Co. V. 114, p. 519, 1062.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates the city street railway system of Columbus and suburban lines to Marble Cliff, Westerville, Gahana and Worthington, and the commercial electric light and power systems of the city and vicinity. 149.22 miles single track, 14.49 miles operated under contract. 257 passeger, 4 freight and 54 other cars. 4 steam-electric power stations with 84,000 k.w. in new Picway Power Station, which is to have an ultimate capacity of 150,000 k.w. The franchises for 20.50 miles of railway are perpetual; others expire in 1926 and 1928.

For franchises of voice for 6 cents cash fare or 5 tickets for 25 cents, and universal transfers. Two of the light and power franchises are perpetual; others expire in 1926 and 1928.

For franchise on Westerville line see "Electric Railway" Supplement of April 26 1924.

Capitalization.—For details of recapitalization plan approved by stockholders Feb. 10 1925. See V. 120, p. 209, and V. 120, p. 955. On Sept. 3 1926 co. asked Ohio P. U. Commission to issue \$7,500,000 er ef. mtge. Donds to be sold at

HARMINGS.—For tachdade ears. 1924. 1923. 1922. 1924. 1923. 1924. 1925. 1925. 1926. 1926. 1927. 1928. 1929. 1 8,389,192 25,764,870 8,462,724 25,794,988Gross income______
Int. on funded debt____
Int. on unfunded debt___
Other deductions____
Sinking fund
Pref. divs. (in stock)
Pref. divs. (in cash)
Common dividends____
Depreciation_____ 3,002,054 818,554 12,342 77,627 245,846 41,227,996 y279,242 $2,884,411 \\ 848,578$ 2,624,322 922,197 $2,667,735 \\ 806,733$ 13,355 62,042 233,650 $\begin{array}{r}
 \overline{64,943} \\
 287,440
\end{array}$ $\frac{422,635}{360,354}$ 526,411 450,408 $\frac{422,760}{360,380}$ 972,000 Bal., sur. for year____ 672,600 566,602 768.966 def631,554

x Includes \$392,376 paid in 6% Series "A" pref. stock and \$835,620 in 5% Series "B" pref. stock on account of accumulations on these stocks (V. 114, p. 853, 1406). y Includes \$91,227 paid in cash on the 6% Series "A" pref. stock and \$188,015 on the 5% Series "B" pref. stock at Oppreciation included in operating expenses.

ROAD, &c.—149.22 miles single track, 14.49 miles operated under contract. 257 passenger, 4 freight and 54 other cars. 4 steam-electric power stations with 84,000 k. w. capacity.

OFFICERS.—Pres., Cyrus S. Eaton; V.-P., C. C. Slater; Sec., Lyle F. Babbitt; Asst. Sec. & Asst. Aud., M. M. Hanson; V.-P & Gen. Mgr., C. C. Slater. V. 121, p. 1347, 1907, 2037, 3003; V. 122, p. 2189, 3603; V. 123, p. 1382, 2138.

OHIO RIVER POWER CO.

Controlled by Kentucky-Tennessee Light & Power Co., a subsidiary of

Controlled by Rentucky-Tennessee, light & Power Co., a subsidiary of Associated Electric Co.

ORGANIZATION.—Organized in 1924 and took over from the bond nolders' committee at a price of \$477,570, the properties of the Ohio River Electric Ry. & Power Co. (for history see "Electric Railway" Supplement of April 26 1924). In the beginning of 1926 acquired the municipal water and light plants at Tell City and Cannelton, Ind. See V. 122, p. 2948, under heading "Kentucky-Tennessee Light & Power Co.

CAPITALIZATION, &C.—The company has been authorized to issue 4,860 shares (no par value) common stock with a nominal value of \$24 per share, \$252,000 in 7% pref. stock and \$100,000 10-year 7% notes or bonds at not less than 85. The reorganization plan calls for following distribution of securities:

Bondholders receive for each \$1,000 old bond \$800 new pref. and 4 shares

securities:
Bondholders receive for each \$1,000 old bond \$800 new pref. and 4 shares
m. Old pref. and com stocks wiped out. V. 118, p. 3087.

and telescan so. The reorganization plan can is not notwing unknitudent securificators receive for each \$1,000 old bond \$800 new pref. and 4 shares com. Old pref. and com stocks wiped out. V. 118, p. 3087.

(THE) COLUMBUS DELAWARE & MARION ELEC. CO. ORGANIZATION.—Incorp. in Ohio June 12 1917 to take over the properties of the Columbus Delaware & Marion Ry., sold under foreclosure on June 11 1917. In July 1926 co. purchased the Ashley Light, Heat & Power Co. as of July 1 1926 and started operation of this property as of July 1 1926. See also V. 123, p. 1995.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates without competition the central station electric light an jower business in Marion, Ohio, and also in the villages of Richwood, Magnetic Springs and Stratford, and controls the companies supplying electric energy in Mt. Gilead, Cardington, Ashley and Edison, and furnishes electrical energy wholeslae to companies supplying 18 other communities, tween Columbus. Delaware and Marion and the street ralivary in Marion. The interurban and Marion street railway systems consist of 55.63 miles of single track equivalent; 23 city and 12 interurban passenger cars, 4 freight and express cars, 11 freight box car trailers, 18 flat, dump and work cars, and 2 motor snow plows. Has a complete electric distribution system in Marion and in the other towns mentioned, and a steam power station of a columbus over tracks of the Col. Ry., P. & L. Co., 4.09 miles. Co. also operates the water supply system in the village of Mt. Gilead. Total population served by the railroad dept., incl. terminal cities, is in excess of \$50,000; served by electric light and power dept., 55,000.

Franchises contain no burdensome restrictions. Delaware, Ohio: company of the pref. stock annual power dept., 55,000.

Franchises contain no burdensome restrictions. Delaware, Ohio: company of the pref. stock unless the net earnings available for divs. thereon accepted by the city as yet. V. 123, p. 1381.

Frost.—See V. 122, p. 3338.

STOCK AND

Dividend	S. DIVS. V	A CT C T	alu on p	ICI. SUUCK	as lunuws.		
	Principal	7	Divs.	Paid.	Principa	l	Divs.
Date.		Rate.	Paid.		Amount.		Paid.
Oct. 1917	\$650,000	1 34 %	\$11,375	June 1921	\$1,000,000	134 %	\$17.500
Jan. 1918	650,000		11,375		1,000,000		17,500
Mar. 1918	650,000	1 3/4	11,375	Jan. 1921	1,000,000	134	17.500
June 1918	650,000	1 3/4	11,375	Mar. 1922	1.000.000	1 3/4	17,500
Sept. 1918	650,000	1 3/4	11,375	June 1922	1,000,000	134	17,500
Jan. 1919	650,000	1 3/4	11,375	Sept. 1922	1,000,000	1 3/4	17,500
Mar. 1919	650,000	134	11,375	Jan. 1923	1,000,000	134	17,500
June 1919	650,000	1 3/4	11,375	Mar. 1923	1,000,000	134	17,500
Sept. 1919	710,000	1 3/4	12,425	June 1923	1,000,000	134	17,500
Jan. 1920	725,000	1 3/4	12,687	Sept. 1923	1.000,000	13/4	17,500
Mar. 1920	725,000	134	12,687	Jan. 1924	1,000,000	1 3/4	17,500
June 1920	774,800	134		Mar. 1924	1,000,000		17,500
Sept. 1920	929,600	134	16,268	June 1924	1,000,000	1 3/4	17,500
Jan. 1921	1,000,000	134	17,500	Sept. 1924			17,500
Mar. 1921	1.000.000	1 3/4	17,500		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-/-	,
Divs. we	ere paid on	com.	as follows	:			
Date	Prin Amt	Rate	Ding Pd	Date	Prin Amt	Rate	Dine Pd

 Date.
 Prin. Amt.
 Rate.
 Diss.Pd.
 Date.
 Prin. Amt.
 Rate.
 Diss.Fd.

 Apr. 1 '20 \$700,000 2%
 \$14,000 | Apr. 1 '21 \$1,200,000 2%
 \$24,000 | Oct. 1 '21 1,200,000 1%
 12,000

 Oct. 1 '20 1,200,000 2%
 24,000 | Oct. 1 '21 1,200,000 1%
 12,000

 EARNINGS.—For calendar years:
 Net after
 Pref.

		ivel after	rixea		Prer.	
	Gross.	Taxes.	Charges.	Deprec.	Divs.	Surplus.
1925	\$1,231,215	\$411,897	\$303,037	\$26.714	\$69.882	\$12,264
1924		397,045	290,258	25,607	69.895	11,285
1923	1.194.101	380,318	264.182	25,075	69.895	21,166
1922	1.081,896	370,620	246,894	29.833	69,969	23.924
1921	1.069,422	328,231	195,569	32,482	72,391	27,789
OFFICER	S.—Pres. &	Gen. Mg	r., A. F.	Van Deins	se: Sec	Treas. &
Aud., C. C. I	Martindill.	V. 117. p.	1235; V. 11	18. p. 1910	: V. 120.	p. 2145.
2400; V. 122,	p. 2189, 333	37; V. 123, I	. 709. 138	1.1995.		

(THE) NORTHERN OHIO POWER CO.
ORGANIZATION.—A holding company incorp. in Maryland Jan. 3
1925 and as of Feb. 1 1925 acquired all the assets of the Northern Ohio
Electric Corp. (for history, see "Public Utility" Compendium of Nov. 1
1924) under the reorganization plan of that corporation dated Dec. 30
1924 (V. 120, p. 87), including over 99% of the com. stock of the Northern
Ohio Pow. & Lt. Co., formerly the Northern Ohio Traction & Light Co.

STOCK AND BONDS— Date.	Interest.	Outstanding.	
Com stock 500,000 shs no par 10-year 7% bonds 3,500,000 1925	7 F-A	499,95) shs \$3,499,500	Feb 1 1935
EARNINGS.—For calendar years: b from the second se	ance	-\$11.499.698 8,422.292	1924. \$10.080.997 7.848.010 2.068,845
Net income Note.—Fixed charges prior to Feb comparative purposes to include inter- for expired periods of 1925 and for yea and divs. on outstanding pref. stock of Latest Earnings.—For 12 months end	. 1 1925 est of the ar 1924 ar of subsidia	have been converted include interpretary companies	omputed for o Power Co. erest charges
Gross earnings Operating expenses, maintenance and t Fixed charges	axes	1926. \$11,913.350 8,797,047	\$11.201.245 8.378.085

\$818,254 \$647,935 y Available for replacements, depreciation and corporate purposes.—121, p. 459, 1102, 1569, 2039, 2638, 3132; V. 122, p. 612, 2330, 3454; 123, p. 325, 582, 2139.

poperating expenses, maintenance and taxes. 2.289.407 8.375.685 Flaced charges. 2.289.40 2.175.225 Net income Street charges. 2.289.40 2.175.225 Net income 1.2869.1102.1560.2039.2658.3132; V. 122. p. 612.2303.3651; V. 121. p. 469.1102.1560.2039.2658.3132; V. 122. p. 612.2303.3651; V. 122.2303.3651; V. 122.230

EARNINGS .- For calendar years:

Avail. for retir. res. & common div_ \$1,064,120 \$303.846 \$616,635 Latest Earnings.—For 12 mos. end. Aug. 1926: Gross, \$11,913,349; oper. exp., taxes & maint., \$8,8,8,93; fixed charges, \$1,644,579; pref. divs., \$401,531; balance, \$958,7 6. V. 123, p. 2139.

Operating Statistics. -Rev. Passen gersCarried-City Systems. 49.467.239 15.840.074 51.352.849 14.266.754 48.563.053 14.478.984 54.112.423 16.658.235 50.632.248 17.117.064

-V. 121, p. 979; V. 122, p. 213, 1763, 2192, 3084; V. 123, p. 582, 844, 1114, 1634, 2139.

CANTON-AKRON CONSOLIDATED RY.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Cansol mage \$2,500,000 gold | 1966 5 g J-J \$772,000 Jan. 1 1933 guar p & i by North Ohio/Interest at Union Trust Co., Cleveland, Trac & Lt. (\$1,000) __c*tf | trustee, or First Nat. Banks. New York.

Bonds.—Of the \$2,500,000 consolidated bonds, \$1,438,000 are pledged under Nor. O. Tr. & Lt. 1st & ref. mtge and \$200,000 are reserved for extennal impt. at 85% of cost. Wm. Baldwin, Boston, is also trustee. V. 91, p. 1628, 1765. Certain of the Canton-Akron Consol. 5s are red. at 102½ and int. on 4 weeks' notice and others at par and int.

Dividends.—Pref. stock was issued in 1911 and divs. of 1½% quar. have been regularly paid. In 1921 a 7% cum. pref. stock was created (see above) and divs. on this issue are being regularly paid. Divs. on com. were begun in 1906 by the declaration of 2%, payable in quar. installments of ½% from June 15 1906. V. 82, p. 1213. In 1907. 2% was again declared, payable in quar. installments from June 15 1907 1 1908, June. ½%: Sept., ½%, loc., ½%. In 1913 to 1916, 5% per ann. In 1917, Mar., 1½%; May., 1½%, Jug., 1½%; Nov., 1½%. Practically all of the com stock being owned by the Northern Ohio Power Co. dividends are no longer reported.

OFFICERS.—Pres., B. C. Cobb. N. Y.; V.-P., T. A. Kenney, N. Y.; V.-P., J. C. Weadock; V.-P., & Gen. Mgr., A. C. Blian: Sec. & Treas., Chas. H. Lahr; Compt., P. Murdoch: Treas., L. I. Wells; Asst. Treas., E. B. Nelson and C. Wigand; Gen. Aud., H. G. Kessler.—V. 120, p.87, 1204, 1209.

CLEVELAND RAILWAY CO.

CLEVELAND RAILWAY CO.

The receivers of the Municipal Traction Co. having been discharged and the debts of that company provided for, the Cleveland Ry. Co. on March 1 1910 resumed possession of its lines under ordinance (see below) of Dec. 1909. V. 90. p. 626. The lease to Municipal Traction Co. was canceled of record. Franchise Ordinance—Valuation.—For particulars see "Electric Railway" Supplement of April 26 1924.

ORGANIZATION.—In 1908 changed name from the Cleveland Elec, Ry. Co. (which had in 1903 taken over the Cleveland City Ry.) to Cleveland Ry. Co., and authorized new stock to the amount of \$35,000,000. The old stock of Cleveland Elec, Ry. was given a valuation of \$55 per share, or \$12.870,000 (having formerly been \$23,400,000) and was paid for in new stock issued by Cleveland Ry. at par (\$100 valuation). The Forest City Ry. (which had first absorbed the Low Fare Ry.) was purchased for \$1,805,600 stock of Cleveland Ry., the shares of the Forest City Ry. being accepted at their par (\$100) value.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

City Ry. (which had first absorbed the Low Fare Ry.) was purchased for \$1.805.600 stock of Cleveland Ry., the shares of the Forest City Ry. being accepted at their par (\$100) value.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 416.8461 miles of single track, of which 378.7663 miles are owned. Mostly 80, 95, 100, 103 and 141 lb. standard rails; 1,517 passenger cars and 218 service cars; 60 single deck and 49 double deck auto coaches. Increased Interest on Capital Stock Voted Down.—The Cleveland City Council on Dec. 29 1910 fromally eranted an increase in the company's interest rate from 6 to 7% in accordance with the recommendations of a majority of a Board of Arbitration (V. 109. p. 2262; V. 110. p. 261) who conducted an inquiry into this question. On Aug. 10 1920, however, this question was submitted to a referendum vote and defeated. V. 111, p. 692, 1565. Compare V. 110, p. 2387; V. 111, p. 389.

The company on April 1 1920 paid 1½%, but subsequent int. payments are being paid at the old rate of 1½% quarterly. The city has brought suit to compel the company to pay back into the interest fund the \$72.000 paid out in int. over the regular rate on April 1 1920. V. 111, p. 1182, 1277. 1565. In Sept 1926 the case was pending.

Fares.—See V. 123, p. 1995.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$35,000.000 (\$100).

c*tf (Interest in New York City or Cleveland. Bonds.—Of the first mortgage of 1911, \$15,000,000 auth. may be issued for 55% of cash cost of extensions, betterments, &c., and remaining bonds for 50% of such cash cost, when net earnings for previous 12 mos. shall have equaled at least twice the int. charge, including bonds proposed to be issued. Bonds are red. on any int. date at 105 and int. on 90 days' notice. The Union Trust Co. (formerly Citizens Sav. & Tr.). Cleveland, and Bankers Trust Co., N. Y., trustees.

Interest on Capitus Stock.—First payment—1½%—under new franchise ordinance of Dec. 1909 paid April 1910 and 1½% quar. (see above).

EARNINGS.—For calendar years

OFFICERS.—Pres. Joseph H. Alexander; Gen. Mgr., R. W. Emerson; Sec., Paul E. Wilson; Treas., W. J. Mead; Asst. Treas., Paul S. Schreiner; Aud., Thos. P. Kilfoyle, Offices, Hanna Bldg., Cleveland, O.—V. 119, p. 1952; V. 122, p. 1168; V. 123, p. 1995, 2137.

OHIO TRACTION CO.

OHIO TRACTION CO.

In June 1926 stockholders approved the sale of the entire property and assets of the company to the committees representing and acting for the preferred and common stockholders. See also below under "Cincinnati Street Railway Co." Under the contract of sale Ohio Traction Co. agreed to sell its entire property and assets, including the entire outstanding capital stocks of Cincinnati Traction Co. and Cincinnati Car Co. to the committees for \$5,950,000. In addition committees were to assume all existing liability, including ground rents under perpetual leases on the Traction Building, containing a privilege of purchase for \$446,666, and the around rents under prepetual leases on the Chester Park property, including the Chester Park car shops, containing a privilege of purchase for \$122,000, the annual rentals under said leases on the Traction Building being \$21,334, and the annual rentals on the Chester Park property under said leases being \$4.880. Committees further are to assume all State and local taxes and Federal taxes and other obligations of Ohio Traction Co. not assumed by Cincinnati Street Ry, under the contract between Cincinnati Street Ry. Cincinnati Traction Co. and Ohio Traction Co., dated Dec. 31 1924. The assumptions of liabilities by the committees were to be limited to an obligation to pay out of the properties received in this transaction.

The committees were to pay by taking credit at \$70 per share as If on distribution upon and to the preferred shares held by preferred stockholders' committee at the time of completion of the sale, which stock is to be entitled to that amount in distribution or liquidation of assets. The committees were to give to Ohio Traction Co. a receipt for that amount. The balance of the purchase price was to be paid to Ohio Traction Co. in cash so that \$70 per share may be paid in liquidation or distribution to holders of stock not deposited with preferred stockholders' committee. The balance of cash after these payments and after paying current obliga

due was to be distributed to preferred and common stockholders in propor-tion to their holdings at ratio of 15-17ths to the preferred and 2-17ths to the common stockholders on the basis of the shares of the reorganized com-

the common stockholders on the basis of the characteristic pany.

The other assets were then to be transferred to the Cincinnati Car Co. (incorp. Dec. 30 1902). See also V. 123, p. 1873, about dividend on this latter company. Company will also have the income from the Cincinnati Street Ry. stock, and the net income from the Traction Building. A reorganization of Cincinnati Car Co. was contemplated.—V. 122, p. 2330; V. 123, p. 844.

OFFICERS.—Pres., W. Kesley Schoepf; V.-P. & Treas., H. L. Sanders; V.-P., T. H. Schoepf; Sec. & Aud., E. C. Bernhold.

(THE) CINCINNATI STREET RAILWAY CO.

(THE) CINCINNATI STREET RAILWAY CO.

ORGANIZATION.—Organized in Ohio June 1880. In 1901 leased to the Cincinnati Traction Co., but this lease was terminated Nov. 1 1925 and direct operation of the system was resumed by the Cinc. Street Ry. Co. For terms of settlement see V. 118, p. 1011. Having purchased on Nov. 1 1925 all of the rights of the Cincinnati Traction Co. (the former lessee co., which was owned by Ohio Traction Co.), Cincinnati Street Ry. Co. purchased as of April 1 1926 all of the property of The Cincinnati & Hamilton Traction Co., the lease of which property is purchased from the Ohio Traction Co. See for description of the above mentioned companies which are in process of dissolution, "Public Utility Compendium" of Oct. 31 1925. For Ohio Traction Co. see also separate statement above. In Oct. 1925 the issuance of 85,000 shares of stock (par \$50) was under preparation, to be delivered to the Cinc. Trac. Co. as part payment in cancellation of the lease. V. 121, p. 2037. In the same month \$4,500,000 1st M. 6% notes were sold (see hereunder), approx. \$1,240,000 of the proceeds of which was to be paid to the Cinc. Trac. Co. as part of the settlement, while \$1,393,000 were to be used for paying off the bonds of the Ohio Traction Co., assumed in the settlement. V. 121, p. 838, 1460, 2037. Company paid \$1,000,000 stock of Cincinnati Street Ry. to Cincinnati & Hamilton Traction Co. (see V. 122, p. 1607) for the latter company's properties, which included the Millcreek Valley Street car lines from the Zoo to Lockland and Glendale, and the interurban line from Glendale to Hamilton. The pref and common stock committees of Cincinnati & Hamilton Trac. Co. \$1,100,000 common and \$1,100,000 pref. stock was outstanding) recommended to fand common stock committees of Cincinnati street Ry. Co. stock in the ratio of 4 to 1, viz., \$800,000 to go to pref. and \$200,000 to common stock. Co. thereafter to be liquidated.

Cincinnati & Hamilton Traction Co.—On March 4 1926 stockholders approved the sale of all of the proper

Railway operating rev Railway operating exp		Dec.31 1925. \$1,242,269 847,858	Year 1925. \$8,800,592 5,317,448	Year 1924. \$9,326,095 5,895,147
Net operating revenue Taxes except franch. tax.	3,088,732 625,291	394,411 123,369	3,483,144 748,660	3,430,948 849,833
Gross income Rentals	\$2,463,441 1,030,232	\$271,042 16,675	\$2,734,484 1,046,908	\$2,581,115 1,234,937
Balance Interest & sinking fund	\$1,433,209	\$254,367	\$1,687,576	\$1,346,178
on bonds & notes	585,305	58,941	644,246	683,357
Surplus Deficiencies from 1924 allowed to be earned	\$847,904	\$195,426	\$1,043,329	\$662,821
and paid	521,906		521,906	
BalanceAllow. for return on cap_	\$325,998 347,043	\$195,426 188,652	\$521,423 535,695	\$662,821 416,000
Balance Deficiencies in return on	def21,045	6,774	def14,272	246,821
cap. prior to Jan. 1 '24				428,108
Franch. tax deficiency Franchise tax	296,989		296,989	89,000 356,000
Delenge	1-60010 004		4-60011 001	1-60000 007

Balance.....def\$318,034 sur\$6,774 def\$311,261 def\$626,287 OFFICERS.—Pres., Walter A. Draper; V.-P., A. Benham; Sec., J. W. Nicholson; Treas., C. V. Link; Asst. Sec., Caroline Hein; Asst. Treas., F. L. Haller; Gen. Mgr., J. B. Stewart, Jr.—V. 121, p. 838, 1226, 1460, 2037, 2155, 3003; V. 122, p. 2327, **2491**: V. 123, p. 1387, 1761.

LAKE SHORE ELECTRIC RY.

ORGANIZATION.—The Lake Shore Electric Ry. was incorporated on Sept. 25 1901 under laws of Ohio as a consolidation of the Lorain & Cleveland Ry., the Sandusky & Interurban Ry., the Sandusky Norwalk & Southern Ry., and the Toledo Fremont & Norwalk RR. V. 73, p. 784. About half the road is built on private right of way.

Controls the Lorain Street RR. and the Sandusky Fremont & Southern Ry., which see below. Also controls the People's Light & Power Co. and the Bellevue Illuminating & Power Co. On Aug. 1 1918 purchased 50% of the capital stock of the Ohio State Power Co. (The other 50% is owned by the American Gas & Elec. Co. of New York). In 1907 made contract to supply power to the Toledo Findlay & Fostoria and several other roads. V. 85, p. 1646. In Jan. 1915 the articles of incorporation were amended to enable the company to sell and distribute electicity for light, heat and other purposes in certain localities.

In Dec. 1925 the Lake Erle Power & Light Co. of Sandusky, Ohio, applied to Ohio P. U. Commission for authority to purchase from Lake Shore Electric Ry. the light and power business for \$743,000, and also to acquire the light and power business for \$743,000, and also to acquire the light and power business of the Sandusky Fremont & Southern Ry. for \$165,000. V. 122, p. 213.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 183 miles, extending from Cleveland to Toledo and Sandusky, and from Sandusky to Norwalk; also city lines in Sandusky; standard gauge; 70 to 100-lb. ralls. Through line from Cleveland to Toledo was opened for business about Aug. 26 1902. In addition owns the Sandusky Fremont & Southern. 20 miles. and the Lorain Street RR., 21.27 miles, making a total of 224.27 miles. 99 passenger, 39 express and other, 46 work and freight cars; total. 206.
On May 14 1923 the stockholders authorized the creation of \$2,000,000 7% cum. prior pref. stock to be sold from time to time to reduce floating debt, retire bonds, and for improvements, &c. The reduction of the authorized amount of first preferred 6% stock from \$1,500,000 to \$1,000,000 was also approved. V. 116, p. 2255. Compare V. 116, p. 2129, 2007.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$4,500,000 (par \$100)
Prior pref \$2,000,000 (\$100)
Prior prior pref \$2,000,000 (\$100)
Prior pref \$2,000,000 (\$100)
Prior prior pref \$2,000,000 (\$100)
Prior pref \$2,000,00

The car trust certificates of 1917 mature \$17,600 each July 1.

Lien.—The T. F. & N. bonds are a first lien on the division between Toledo and Norwalk; the L. & C. bonds are a first lien on the road between Cleveland and Lorain; and the first consol bonds a first lien on all other lines and also a second mortgage on the divisions noted above. Were originally 5s but have been extended to Jan. 1 1933 at 6%. The extended bonds are call. on any int. date at 100 and int. V. 119, p. 3009.

Dividends.—Initial div. on first pref., 1½%, paid Oct. 1 1910; same amount quarterly to and including April 1915. July 1915 dividend omitted (V. 101, p. 47.) None since.

EARNINGS.—For calendar years:

1925. 1924. 1923. 1922.

Passengers carried. 5,730,729 6,242,863 6,967,058 6,963,861 Gross earnings. \$2,533,049 \$2,530,054 \$2,235,663 \$2,064,608 Oper. exp. & taxes. 2,068,013 2,098,415 1,709,890 1,548,530 Interest paid. 347,628 338,700 340,999 327,943 Surplus. \$107,309 \$92,939 \$184,774 \$188,134 Latest Earnings (of system) for 7 mos. end. July 30;
 Surplus
 \$107,359
 \$92,939
 \$184,774

 Latest Earnings (of system) for 7 mos. end. July 30:
 1926.

 Gross earnings
 \$1,873,262

 Net. after taxes
 266,347

 Fixed charges
 253,103
 1925. \$1,852,849 340,729 255,770 Balance, surplus_____

OFFICERS.—Pres., E. W. Moore, Cleveland; V.-P., Chas. S. Thrasher, Cleveland; V.-P., Sec.-Treas., Chas. Currie, Sandusky, Ohio.—V. 120, p. 2683; V. 122, p. 213, 2040, 3082, **3210**.

(1) LORAIN STREET RAILROAD CO.

(2) THE SANDUSKY FREMONT & SOUTHERN RY.

Interest Balance, Deficit. \$37,903 26,054 25,609 19,337 19,951

STARK ELECTRIC RR.

STARK ELECTRIC RR.

ORGANIZATION.—Incorp. in Ohio and is a consolidation in Dec. 1902 of the Alliance Electric Ry. and the Stark Electric Ry. On Nov. 14 1925 control of the company passed into the hands of Eastern capitalists. See new officers hereunder. V. 121, p. 2523.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric road. Operates an electric railway from Canton to Salem. Standard gauge. 67 and 70-lb. T. rails and 70 and 90-lb. girder rails. Also does an electric light and power business in and about Alliance, Ohio. Owns a modern generating plant of 8,500 k.w. located near Alliance. In 1925 discontinued service on the railway lines in Alliance, Ohio, and inaugurated bus service to all parts of that city. See "Electric Railway Journal" of Nov. 14 1925.

Rates Reduced.—On Dec. 1 1925 co. reduced commutation rates between

Rates Reduced.—On Dec. 1 1925 co. reduced commutation rates between Alliance and Sebring, Ohio, from 10 to 5½c. a trip to meet bus competition.

Sinking fund 2% per ann \$270,000 have been retired

Dividends.—Sinking tund 2% per ann \$2.0.000 nave been retred.

Dividends.—First div., ½ %, paid July 1908, ½ %, paid quar to and incl

Jan. 1916. In April 1916, 1 %; same rate quar to and incl Apr 1917. none
to Oct 1919. when a div. of 1% was paid. Same rate has been paid regularly quarterly since to and incl. July 1922. Oct div. passed. In Jan.
1923 1 %, was paid; none paid since. In April 1910 also a stock dividend of

25%. V. 90, p. 448, 700. In Jan. 1921 an extra div. of ½ of 1% was paid.

EARNING	SFor cale	endar years:			
	Gross.	Net aft Depr.	Fixed Chgs.	Divs.	Balance.
1925	\$467.223	\$47.761	\$61.734		def\$13.973
1924	492.855	70.888	67.973		2.915
1923	571.948		75.662		29.665
1022	542,541	84.022	77.546	37,500	def.31.025

OFFICERS.—Pres., Wm. E. Davis, Alliance, O.; V.-P., Howard Morris, New York, N. Y.; Sec., O. K. Ayers; and Treas., E. W. Sweezy, both of Alliance, Ohio.—V. 121, p. 2523; V 122, p. 2193.

(THE) SUBURBAN LIGHT & POWER CO. (OF OHIO).

ORGANIZATION.—Incorp. in 1925 in Ohio. Owns all of the outstanding common stock (except directors shares) of the Suburban Power Co. and The General Light & Power Co., and not less than 60% of the outstanding common stock of The Suburban Public Service Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company's operating subsidiaries own electric light and power properties in the suburban districts surrounding such cities as Youngstown Canton, Marion, Newark Bucyrus, Columbus, Fiid ay, Warren, Cambridge and other communities in the north central and eastern parts of the State of Ohio, and furnishes electric light and power in over 85 towns and communities, including Milton Lake, Marlboro Dresden Frazeysburg, Utica, Gambier, Danville Waldo La Rue Mt Victory, Ridzeway, Rushsylvania, Jenera, Mt. Blanchard, Van Lue, Deerfield, McComb, Payne, and Bloomville, Company has under construction transmission and distribution lines which will serve approximately 24 additional towns and communities, including Pleasant City, Cumberland, Belle Valley, Buffalo, Holoway, Freeport and St. Louisville. Total population served 130.000. Customers, 8,000. Over 700 miles of transmission and distribution lines. V. 121, p. 2754.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common 50.000 shs (no par)			40.000 shs.	
1st pref 7% cum \$2,500,000			\$500 000	
1st pf 7% cum\$2.500,000(\$100) 2d pref 7% cum \$175.000		7 Q-M	175.000	
1st M sec g notes (closed) \$1,-1	1925	6 g J-D	1.000.000	Dec 1 1928

1st M sec 2 notes (rloss) \$\frac{1}{2}\$ if 1925 is 3 J-D 1.000.000 Dec 1.1928 000.000 (\$1.000 \$500) c*tf The Seaboard Nat. Bk.. N Y. City. Trustee. Stock.—1st pref. is preferred as to assets and cum. divs. over 2d pref. and com. stocks. Entitled to \$100 and divs. in liquidation p'us a premium of \$10 if liquidation is voluntary. Red. whole or part at 110 and divs. Co. may not without consent of holders of 2-3 of outstanding 1st pref stock. (1) authorize or issue any prior stock; (2) affect adversely by amendment any of the 1st pref. preference and other rights. Co. may not without consent of at least majority of outstanding 1st pref. stock increase the authorized amount of 1st pref. stock. Except as above. 1st pref. has no voting rights unless co. fails to pay any quarterly div. and al' subsequent accumulated divs. Until said divs. are paid, each 1st pref. shore has one vote. No subscription rights for any class of stock. In Oct. 1926 Voueth & Co.. Inc.. offered \$500.000 additional 1st pref. at 95 and divs. to yield 7.30%. Each share carried a varrant for a period of 5 years, to purchase ene com. share at \$35 before Oct. 1 1927; \$37.50 before Oct. 1 1928; \$47.50 before Oct. 1 1930; \$55 before Oct. 1 1931. V. 123. p. 2142.

Bonds.—The 1st mage. secured gold notes, dated Dec. 1 1925, are secured

Detrofe Oct. 1 1928; \$47 50 before Oct. 1 1930; \$55 before Oct. 1 1931.

Bonds.—The 1st mtge, secured gold notes, dated Dec. 1 1925, are secured py pledge of \$1.250.000 1st mtxe. 6% bonds, due Dec. 1 1950, and (or) cash at par, and all of the outstanding common stock (except directors' shares) of The Suburban Power Co. | The authorized amount of aforementioned 1st mtxe. 6% bonds of The Suburban Power Co is \$10.000.000. they are secured by a direct 1st mtxe. on all the property of The Suburban Power Co. Only \$1.125.000 have been issued and additional bonds may only be Issued for 75% of new construction. &c.. and provided texcept for refunding purposes) net earnings for 12 out of preceding 15 months have been at least twice annual bond interest, incl. new issue.] Are red., whole or part, on 30 days' notice at 102 kg and int. for the 1st 6 months, and at ½% less during each succeeding 6 months to maturity. Conn. and Penn. 4 mills, Maryland 415 mills and Mass. 6% tax refundable. In Dec. 1925 Love, Macomber & Co. and Charles D. Robbins & Co. offered \$1,000,000 at 99, to yield 6.30%. V. 121. p. 2754.

Avail. for deprec., Fed. inc. tax., amort. & divs_ \$342,046 \$154,706

OFFICERS.—Pres., R. M. Mead; V.-P., F. C. Dunbar; V.-P. & Asst. Treas.. G. D. Finnie; Asst. to Pres. & Sec., C. R. Arbaugh; Treas., R. M. Mead.—V. 121, p. 2754; V. 122, p. 483.V. 123, 2.42.

SCIOTO VALLEY RY. & POWER CO.

ORGANIZATION.—Incorp. in Ohio with a perpetual charter in 1904. Was formerly known as the Scioto Valley Traction Co., but name was changed to present title June 8 1923. V 116. p. 2768. Built on private right-of-way. In 1916 acquired entire stock of the Columbus Depot Co. V. 102. p. 1626. Franchises extend beyond maturity of 1st mige. bonds. Leases Ohio Southern Interurban & Term. Depot Co. property for 99 years

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 77 9 miles of track from Columbus to Lancaster and from Columbus to Chillicothe. Is operated by third-rail system. Standard gauge, 70-lb. T rail. Within city limits of Columbus company operates over tracks of Columbus Ry., Pow. & Light Co. under operating agreement. For 99-year contract concluded between co. and Columbus Ry., Pow. & Lt. Co., whereby Scioto Co. agrees to buy all its energy from Columbus Ry., Pow. & Lt. Co. acquires exclusive rights to haul Col. Ry. fuel, &c., &c.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

EARNINGS For cale	ndar years:			
Gross.	Net.	Int.,taz.,&c.	Pref. Divs.	Surplus.
1925\$640.841	\$182,676	\$142.746	\$24.465	\$15,465
1924 674.026	213.423	158.419	54.465	539
1923 723 922	257.338	157.038	84 465	15.836
1922 716.262	242,272	140.015	84.465	17.792
l'aid passengers carried	in 1925, 87	5.169, against	992.172 in	1924 and
1.134.657 in 1923.				

OFFICERS.—Pres. & Mgr., Frank A. Davis; V.-P. & Treas., Edwin R. Sharp, Sec.-Aud., F. K. Young; Supt., P. F. Thompson. Offices, Columbus, Ohio.—V. 107, p. 83; V. 113, p. 850; V. 116, p. 2258, 2768, 2994; V. 118, p. 2180.

CINCINN ATI HAMILTON & DAYTON CORP.

ORGANIZATION.—Incorp. in Delaware May 6 1926. Owns the entire capital stock (except directors' qualifying shares) of Cincinnati Hamilton & Dayton Ry. Co.

CINCINN ATI HAMILTON & DAYTON CORP.

ORGANIZATION.—Incorp. in Delaware May 6 1926. Owns the entire capital stock (except directors' qualifying shares) of Cincinnati Hamilton & Dayton Ry. Co.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par).

The Market Marke

OFFICERS.—Pres., Thomas Conway, Jr.; V.-P., William L. Butler; V.-P. & Gen. Mgr., J. H. McClure; Sec., A. E. Pfahler; Treas., William D. Gordon. General office, Dayton. Ohio

Gordon. General office, Dayton. Ohio

FORT WAYNE VAN WERT & LIMA TRACTION CO.

Receivership — In Jan. 1921 Henry C. Paul was appointed ancillary receiver for the company. Special master Thomas J. Logan was to sell the entire property of co. at public auction on Oct. 27 1926; upset price, \$150.000. V. 123, p. 1875.

ORGANIZATION.—On Mar. 1 1906 was leased, until expiration of franchises and renewals thereof, to Lima & Toledo Trac. Co., which guaranteed the int. V & 2 o. 691. Lease was assigned to Ohio Elec. Ry Aug. 31 1907. In 1916 a new lease was entered into (see "Electric Ry." Supp. of Apr. 30 1921 for details), but on Aug. 5 1921 lease was abrogated by order of Federal Court and property has since been operated separately. V. 113, p. 848. The Ohio Elec. Ry. Co. owns all the common stock. Incorporated in Indiana and Ohio. Road is entirely on private right-of-way except in towns, where it has 25 or 50-year franchises.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. 61.63 miles of electric track from Ft. Wayne via New Haven. Monroeville. Convoy, Van Wert, Middlepoint. Delphos and Elida to Lima. Commenced complete operation Nov. 15 1905. Connects at Ft. Wayne with the Indiana Service Corp. and at Lima with the Lima & Toledo RE., the Western Ohio Ry. and the Indiana Columbus & Eastern Trac. Co., and forms part of through line from Ft. Wayne to Toledo, Dayton and Columbus. Standard gauge. 70-lb. T rails.

Interest in Default.—The co. having failed to pay the int. due Jan. 1 1920 on its 1st M. 5s (subsequent Int. also in default), the following committee was formed and has called for deposits:

Committee for 1st M. 5s.—Chairman, J. C. Neff: Thomas J. Walsh, A. O. Robinson: T. H. Atherton, Secretary, 325 Chestnut St., Philadelphia, Depositaries: Fidelity Trust Co., Philadelphia, and Peoples Savs. & Trust Co., Pittsburgh, Pa.

Recorganization Plan June 1 1926.—This plan was approved and adopted by the protective committee and proposes to foreclose the mortgage and have the committee bid for all or any

Holders of certificates of deposit for 1st mtge, bonds of 1905 are to receive under the plan for each \$1.000 held \$300 principal amount of gen. mtge, bonds of the new on, and voting trust certificates representative of 7 shares of common stock of new co. (a voting trust for 5 years is proposed under

bonds of the new co. and voting trust certificates representative of 7 shares of common stock of new co. (a voting trust for 5 years is proposed under the plan).

The \$100,000 ist mtge, bonds of the new co. are to be sold by it and proceeds applied to the payment of its obligations to the committee, and otherwise, and for working capital

The number of shares of common stock may be increased or decreased to such amount as committee deems advisable, but in such case the amount of stock distributable to bondholders shall be increased or decreased proportionally. See for full particulars V. 122, p. 3201.

Reorganization had not been effected up to the time of going to press.

\$\text{8TOCK AND BONDS} - Date. Interest. Outstanding. Maturity.

Common \$500,000 \(\frac{1}{2} \) nc \(\frac{1}{2} \) no.

\$\frac{1}{2} \) 500,000

First mtge \$\frac{2}{2},000,000 \) \$\frac{1}{2} \) no.

\$\frac{1}{2} \) 1.470,000 July 1 1933 guaranteed \(\frac{1}{2} \),000,000 bonds. \$\frac{5}{2} \) J. 1.470,000 July 1 1933 guaranteed \(\frac{1}{2} \),000,000 bonds. \$\frac{5}{2} \) 1.470,000 July 1 1935 grading guaranteed \(\frac{1}{2} \),000,000 bonds. \$\frac{5}{2} \),000,000 bonds. \$\frac{5}{2} \),000,000 bonds. \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \),000,000 bonds. \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \),000,000 bonds. \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \). Net deficit \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \). Net deficit \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \). Net deficit \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \). Net deficit \$\frac{1}{2} \),000,000 are reserved for extensions and improvements. \$\frac{1}{2} \). Net deficit \$\frac{1}{2} \),0

INDIANA COLUMBUS & EASTERN TRACTION CO.

Receivership.—In Jan. 1921 J. Harvey McClure was appointed receiver for the company.

Was leased to the Ohio Electric Ry. Aug. 31 1907 and that company guaranteed interest on bonds and 5% divs. on pref. stock (the dividend due Dec. 31 1915 and subsequent unpaid), but on Aug. 5 1921 lease was abrogated and property has since been operated separately. See V. 113 p. 848, for details.

Dec. 31 1915 and subsequent unpaid), but on Aug. 5 1921 lease was abrogated and property has since been operated separately. See V. 113 p. 848. for details.

ORGANIZATION.—Incorp. in Ohio on April 14 1908 and has acquired the Dayton Springfield & Urbana Elec. Ry., the Columbus London & Springfield Ry., the Columbus Grove City & Southwestern Ry., the Urbana Bellefontaine & Northern Ry., the Springfield & Western Ry., the Dayton & Northern Traction Co. and about 12 miles of the Dayton & Morthern Traction Co. and about 12 miles of the Dayton & Morthern Traction Co. and about 12 miles of the Dayton & Muncie Traction Co., extending from Greenville to Juinon City on the Indiana-Ohio State line. Has also acquired the Columbus & Lake Michigan RR., a steam road operating between Lima and Defiance, which has been converted into electricity. Entire common stock owned by Ohio Elec. Ry. Sale of Lima-Defia ce Bra ch.—The Lima-Defiance branch was sold on Jan. 31 1923 to C. G. Taylor. Norwalk. O. at the upset price of \$125,000. (Sale confirmed in May 1923—V. 116, p. 2388.) The Lima & Defiance RR. has been formed to take over the line and proposes to issue \$175,000 ist mige, bonds and \$75,000 pref. stock. Control passed to the new co. June 1 1923. V. 117 p. 86. George Bayly has been elected Pres. of the new company. V. 116, p. 934-1411. 1760. 2388.

Leased the Columbus Newark & Zanesville Elec. Ry., which company had previously, absorbed the Columbus Buckeye Lake & Newark Traction Co. and the Zanesville Ry., Likht & Power Co., but this lease was assigned to the Ohio Elec. Ry. Aug. 31 1907, and was abrogated by order of Federal Court in Aug. 1921. V. 113, p. 848.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Colum-us to Orient. Columbus through Springfield to Dayton, Dayton to Union City; Springfield to Lima, through Lima to Defiance, O. Total miles of track (electric) owned, 217.2, standard gauge. 18 sub-stations. 136 cars.

Line from Union City to Dayton, O., abandoned. V. 121, p. 1348.

Interest in Default.—

p. 1520
Int. being in default on the Dayton Springfield & Urbana E. Ry. 1st mtge. 5s, the following protective committee was formed and has called for deposits. (Coupons due Nov. 1 1921 were paid Oct. 1 1922. V. 115. p. 1532. May 1 1922 coupons were paid with int. in Jan. 1923. V. 116. p. 515. Nov. 1 1922 coupons were paid with int. in Jan. 1923. V. 116. p. 1893. May 1 1923 coupons were paid with int. on Nov. 1 1923. V. 116. p. 1992. Nov. 1 1923 coupons were paid with int. on Nov. 1 1923. V. 117. p. 1992. Nov. 1 1923 coupons were paid with int. on May 1 1924. V. 118. p. 2179. May 1 1924 coupons were paid with int. on lune 14 1924. V. 118. p. 2948. Nov. 1 1924 coupons were paid with int. on Duc. 31 1924. V. 120. p. 86.

V.963. \$240.000 in sink. fund, leaving \$250,000 in manus of the parameter of the parameter of the part of the part

Gross earnings Oper. expenses & taxes	\$1.397.226 1.285.793	1923. \$1,564.827 1,416.057	1922. \$1.572.352 1.456.250	\$1.699.170 1.617.858
oper. expenses & tales	1,200,790	1,410.007	1,400,200	1,017,000
Net earningsOther income	\$111.433 11.347	\$148.770 7.889	\$116,102 4,578	\$81.312 3,422
Total incomeBond interest	\$122.780 128.385	\$156.659 129.473	\$120.680 131.826	\$84,734 128,252
Other interestOther deductions	14.000	14.000 5.986	10.208 5.464	3,138
Deficit	\$27,930	sur\$7,200	\$26,818	\$46.656

operated by Day & Zimmermann.—V. 121, p. 1348, 2402; V. 122, p. 94; V. 123, p. 581.

(THE) OHIO ELECTRIC POWER CO.

Controll by National Elec. Pow. Co. Management of Electric Mgt. & Eng. Corp. of N. Y.

EARNINGS.—Consolidated earnings, including earnings of properties acquired, for 12 months ended:

Aug. 31 '26. Dec. 31 '25. Dec. 31 '24. \$945.270 \$854,143 \$652.285 259,236 236,507 209,687

(THE) SOUTHERN OHIO ELECTRIC CO.

(THE) SOUTHERN OHIO ELECTRIC CO.

Consolidation.—In Aug. 1926 It was reported that co. had been consolidated with Ohio Utilities Co. under the name of United Ohio Utilities Co., which is to serve the cities of Chillicothe, Delaware, Circleville, Gallipolis, Athens. Nelsonville. Pomeroy, Middleport, Jackson and a number of other communities. B. J. Denman, Davenport, Ia., V.-P. & Gen. Mgr. of United Light & Power Co., was to be President of the new co. No further particulars available. V. 123, p. 845.

ORGANIZATION.—Incorp. in Ohio in Feb. 1923.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. furnishes electrical energy. practically without competition, to a population of approx. 50.000 in 20 communities in the southeastern section of Ohio, and to a large number of mines and other industries in the southeastern section located at the mouth of coal mines; approx. 40 miles of 66.000-volt and 70 miles of 13.200-volt high-tension transmission lines.

Co. owns and operates the properties formerly owned and operated by the Athens Electric Co., the Hocking Power Co., the Mutual Electric Co. and Southern Ohio Power Co. V. 121, p. 2523. These properties are located in Athens, Hocking and Meigs counties.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

and Southern Ohio Power Co. V. 121, p. 2523. These properties are located in Athens. Hocking and Meigs counties.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 26:000 slts (no par). 25.084 slts - 25.084 slts -

SOUTHERN OHIO PUBLIC SERVICE CO. OF ZANESVILLE, OHIO.

ORGANIZATION.—Organized in Ohio May 21 1925 to take over the properties of the Columbus Newark & Zanesville Electric Ry., sold at fore-closure as per reorganization plan Dec. 30 1922. For details and exchange of securities, see "Public Utility Compendium" May 2 1925, under "Columbus Newark & Zanesville Electric Ry.," and V 116, p. 294; V. 120, p. 2400; V. 121, p. 110; V. 122, p. 751. On Aug. 10 1926 co. discontinued all street car and bus service at Newark, Ohio, as the result of a long controversy with the city administration.

with the city administration.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 95.85 miles of track from Columbus to Zanesville, incl. the city lines in Zanesville and Newark and a branch to Buckeye Lake. Operates lighting and power plants in Zanesville. Standard gauge 60 and 70-lb. T-rail and 90-lb. girder. Also owns amusement park on Buckeye Lake. Private right-of-way from Newark to Zanesville. Franchises on other lines expire 1925 to 1928.

Upon completion of the reorganization, the capitalization was to be approximately as follows:

COLUMBUS INTERURBAN TERMINAL CO.

Controlled by Indiana Columbus & Eastern Traction Co., Southern Ohio
Public Service Co. of Zanesville, O., and Columbus Delaware & Marion
Electric Co.

ORGANIZATION.—Incorp. May 24 1910 in Ohio. Owns terminal passenger and freight station in Columbus, Ohio. Expenses divided between the three controlling companies according to traffic handled through terminal.

BONDS—
BONDS—
Bonds and the standard standard through the standard standard

CINCINNATI GEORGETOWN & PORTSMOUTH RR.

CINCINNATI LAWRENCEBURG & AURORA ELECTRIC STREET RR.

Receivership.—The company having suffered damage from the 1913 flood Judge Warner at Cincinnati on June 23 1913 appointed F. B. Shutts, of Florida, receiver on application of Pres. J. C. Hooven, who, it is stated. loaned the company \$125,000. V. 96, p. 1839. On Dec. 28 1914 C. E. Hooven was appointed receiver upon the resignation of F. B. Shutts, Subsequently Edgar Stark was appointed co-receiver.

Subsequently Edgar Stark was appointed co-receiver.

Plan to Lift Receivership.—See V. 114, p. 2115.

ORGANIZATION.—Incorporated in Nov. 1898.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 31.97 miles of track from Anderson's Ferry, at Clincinnati, to Aurora, Harrison and Lawrenceburg. In May 1922, the West End Terminal & Ry. Co. was incorp. in Ohio with a capital of \$10.000 to operate the proposed extension from Anderson's Ferry to the Dixle Terminal, 64 miles. The cost has been estimated at approximately \$750.000. V. 114, p. 2240. Compare V. 113, p. 2504. See also V. 116. p. 2515.

The \$750.000 1st mtge. 5s, due July 1 1919, had not been paid up to Oct. 1 1923. No plan of reorganization had been formulated to that date, but see V. 114, p. 2115. No further information.

Bus Line Opened in Sept. 1925.—See V. 121, p. 1567.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Interest has been paid.

EARNINGS.—For calendar years:

Gross. Net aft. Tax. Bond Int.

1922 \$187,630 \$39,749 \$37,678 sur\$2,071

1921 \$180,975 31,214 39,296 def8,029:

Latest Earnings.—For 12 mos. end. Dec. 31 1924: Gross, \$176,029: net after taxes, def., \$3,315. In 1923, gross, \$185,892; net after taxes, \$37,115.

OFFICERS.—Receivers, C. E. Hooven and Edgar Stark; Gen. Mgr. foreceivers, L. G. Van Ness.—V. 111, p. 73, 294, 1277; V. 113, p. 959, 2504; V. 114, p. 2115, 2240; V. 115, p. 182; V. 116, p. 2515; V. 118, p. 3076; V. 121, p. 1567.

CLEVELAND & SOUTHWESTERN CO.

(1) CLEVELAND SOUTHWESTERN RAILWAY & LIGHT CO.

(1) CLEVELAND SOUTHWESTERN RAILWAY & LIGHT CO. ORGANIZATION.—Incorp. in Ohio March 7 1924 as successor to the Cleveland Southwestern & Columbus Ry. (for history see "Electric Railway Supplement" of April 26 1924), and as per plan of reorganization (V. 114, p. 2578) took title on May 3 1924 to the properties of that company which had been sold at foreclosure in accordance with terms of the plan. Under the plan certain underlying issues of the old company were extended for 30 years and accrued interest paid in cash (see Group "A," bond issue, below), while others were exchanged for Gen. and cons. mtge. 5s of the new company and accrued interest paid in scrip. No provision was made for the com. and pref. stocks of the old company.

In June 1925 acquired the properties of the Spencer Light & Power Co. and the Nova (Ohio) Electric Lighting Co., heretofore operated by the co. V. 120, p. 3185. Operation of the various cos. by the Western Reserve Power & Light Co. See V. 120, p. 3312.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates over 200 miles in and from Cleveland to Berea, Elyria, Medina, Grafton, Wellington, North Amherst, Lorain, Creston, Chippewa, Lake, Seville, Wooster, Linndale, Puritas Springs, Gallon, Bucyrus, Crestline, Mansfield, Ashland, Nankin, Polk, West Salem, Lodi and LeRoy and reaches Chippewa Lake. Operates 209 miles of track (on which 177 miles are on private right-of-way). 60, 70 and 100-lb. rails. Standard guage. Abandoned certain lines in 1926 and replaced the trolley service on them by bus service. V. 123, p. 1763. Operates 66 passenger and 35 other cars; total 101. Also does commercial light and power business over entire property.

Interest Payments on General and Consolidated Mortgage Bonds Deferred.—

entire property.

Interest Payments on General and Consolidated Mortgage Bonds Deferred.—
Net earnings not having been sufficient to pay interest currently on the gen, and cons. mtge, bonds of the company, interest coupons on that issue for the 5-year period from Mar. 1 1924 to Mar. 1 1929 were made deferrable until the last 5-year period of the mortgage, and will not be paid on the regular interest dates unless earned and payment authorized by the directors. V. 118, p. 3076.

Capitalization.—Common Stock.—\$4 000 000, all held by Cleveland Southwestern Co. (see above).

Common Stock.—\$4,000,000, all held by Cleveland Southwestern Co. (see above).

Ronds.—1. Prior lien bond issue \$800,000,25-year sinking fund, dated

above).

Bonds.—1. Prior lien bond issue, \$800,000 25-year sinking fund, dated Mar. 1 1924, due Mar. 1 1949, bearing interest at the rate of 6½%, interest due Mar. 1 and Sept. 1 of each year. 2. Group "A" bond issue, \$1,500,000 divisional mortgage, dated Mar. 1 1924, due Mar. 1 1954; covers former issues of Cleveland & Elyria Electric (\$200,000). Elyria & Oberlin Electric (\$100,000). Cleveland Berea Elyria & Oberlin (\$127,000). Cleveland Elyria & Western. (\$1,073,000): bearing interest at the rate of 6%; interest payable Mar. 1 and Sept. 1 of each year. 3. Group "B" bond issue, \$2,200,000, gen. and consol. mtge. Interest rate 5%; 30-year bonds, dated Mar. 1 1924. due Mar. 1 1954. Covers former issues of Elyria Grafton & Southern. Cleveland & Southwestern Traction, Ohio Central Traction No. 1, Ohio Central Traction No. 2. Norwalk Gas & Electric. Interest on this issue deferred for a period of five years from Mar. 1 1924 to Mar. 1 1929. This deferred interest shall be payable on Mar. 1 and Sept. 1 of each year beginning Sept. 1 1949 (see text above).

EARNINGS.—For calendar years:

	1925.	1924.	1923.
	\$1,628,115	\$1,650,372	\$1,763,511
Operating exp. deprec. & maint	1,361,336	1,396,977	1,459,718
Other income	27,787	12,419	12,871
Gross income	294,566	265,814	316,664
Fixed charges, taxes & miscell. adjust.	321,026	296,873	107,627

Net income def\$26,460 def\$31,059 sur\$209,037 OFFICERS.—Pres. & Gen. Mgr., Frank H. Wilson; V.-P., J. P. Harris; Sec. & Treas., C. J. Mayers.—V. 118, p. 1909, 2437, 3077; V. 120, p. 3185, 3312; V. 122, p. 2189; V. 123, p. 1761.

CLEVELAND PAINESVILLE & EASTERN RR.

CLEVELAND PAINESVILLE & EASTERN RR.

We were officially informed that passenger and freight service on the Cleveland Painesville & Eastern RR. ceased operation on May 20 1926 by permission of the Ohio P. U. Commission. Co. has liquidated the property and paid off all bonds at par. The balance of the real estate, &c., is to go to shareholders and is expected to yield them at least 60%. The light and power property, franchises, &c., were sold direct to the Cleveland Electric Illuminating Co. of Cleveland for \$1,400,000. A great deal of the railroad property has been sold as a going concern and very little nas been junked. V. 123, p. 1995.

The property of Cleveland Painesville & Ashtabula RR. Co. (formerly controlled by Cleveland Painesville & Eastern RR. Co.) was foreclosed by the Cleveland Trust Co.

For history of Cleveland Painesville & Eastern RR. and Cleveland Painesville & Ashtabula RR. see "Public Utility Compendium" of May 1 1926.

CLEVELAND & EASTERN TRACTION CO.

In Oct. 1925 we were informed that this company was sold out for \$42,200 on April 20 1925 (V. 120, p. 2399) and since has been liquidated. V. 121, p. 1788.

CLEVELAND & CHAGRIN FALLS RY. CO.

In Oct. 1925 we were informed that this company was sold out and liquidated.—V. 121, p. 1788.

STEUBENVILLE EAST LIVERPOOL & BEAVER VALLEY TRACTION CO.

CITY RAILWAY CO.

ORGANIZATION.—Chartered May 12 1893. Franchises run for 50 years from Feb. 8 1892 and April 1893.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road operating in Dayton, O. Controls and operates in all 39.664 miles of single track, namely, Third St. Line, Fifth St. Line, Green Line and Kammer Ave. Line. Gauge, 4 ft. 8½ in.; rails, 70 and 80-lb. T and 70 and 90-lb. girder; operating 82 passenger cars and in addition other necessary equipment.

STOCK.—\$2,400.000 (\$100) com. auth. (issued \$2,395,100) and \$600,000 (\$100) 6% pref. auth. and issued.

Dividends.—6% per annum is being paid on pref. On common, in 1900 to 1903, incl., 6%; also 16 2-3% (\$250,000 in new stock at par or in cash), declared Nov. 1903, paid Jan. 1 1904; in 1904, 6%; in 1905, 6½ %; 1906 to 1910, inclusive, 7% per annum; in Feb. 1907 paid a special div. of 5% (V. 83, p. 1590); in 1911, 7%, and in April 1911 a special div. of \$9.09 1-11 (V. 92, p. 1.178); in 1912, Jan., 1½ %; in March 1912 began paying divs. Q.-M. instead of Q.-J., and on March 31 paid 1½ %; June, 2%; Sept., 2%; Dec., 2%. In 1913, 8%. In 1914, 7½ %. In 1915, 6%. In 1920, 6%. In 1921, 6%. In 1922, 3½ %. In 1923, 3%. In 1924, 3%. In 1925, 3%. In 1926, March ½ %, June 1%, Sept. 1%.

EARNINGS.—For year ending Dec. 31 1924, gross, \$973,632; net, after tayes \$116.729.

5%. In 1920, March 4%, June 1%, Sept. 1%.

EARNINGS.—For year ending Dec. 31 1924, gross, \$973.632; net, after taxes, \$116,729. In 1923, gross, \$993,672; net, after taxes, \$115,288. OFFICERS.—Pres., J. M. Markham; V.-P., H. S. Mead; Sec., W. S. W. Edgar; Treas., T. A. Ferneding. Main office, 14 East Second St., Dayton, Ohio.—V. 111, p. 294; V. 113, p. 292, 627, 1052.

DAYTON COVINGTON & PIQUA TRACTION.

DAYTON & TROY ELECTRIC RY.

ORGANIZATION.—Incorp. 1900. Is built on both public and private right-of-way. Completed in Dec. 1901. In May 1902 took over Miami Valley Ry, under 99-year lease at a rental of \$9,600 per annum, which is applicable to stock of \$300,000, mortgage having been canceled.

applicable to stock of \$300,000, mortgage having been canceled.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Owns equivalent of 32.68 miles of single track between Dayton and Troy. Leases 14.25 miles between Troy and Piqua (incl. 3.31 miles local lines in Piqua); total operated, 46.93 miles. Rails, 70-ib. Thas a freight station in Dayton which is used jointly with the Dayton & Western Traction. Power is purchased from Dayton Power & Light Co.

CAPITALIZATION.—Stock, \$500,000 (\$100) com. auth. and issued, and \$800,000 (\$100) 5% cum. pref. auth.; \$647 800 issued. No bonds contemplated.

Dividends.—On the pref. stock 5% per annum paid to Dec. 31 1919, In 1920, Mar. 1½%. None since. On com., Jan. 1 1904, 2%; in 1910, 6%; in 1906, 6%; in 1907, 2%; in 1908, none; in 1909, 5%; in 1910, 6%, in 1911, 5%; in 1912, Mar., 1½%. In 1908, none; in 1916 and 1917, 5% each None since.

EARNINGS.—For calendar years.

DAYTON-XENIA (ELECTRIC) RY.

OAKWOOD STREET RAILWAY CO.
ORGANIZATION.—Incorp. July 22 1870 in Ohio. Franchise expires 1941. In Oct. 1909 the Ohio Supreme Court held the franchise valid over the objections of the City Solicitor.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 8 miles of track in Dayton and suburbs and leases (from Jan. 1 1916) the Oakwood RR.'s line in Oakwood village; total miles operated, 10.5. Standard gauge.
CAPITALIZATION.—Stock auth. and outstanding, \$500,000 (par \$100). No bonds.
OFFICERS.—Pres. & Treas., H. P. Clegg; V.-P., J. H. Winters; Sec., Harry C. Weingartner; Gen. Mgr., F. P. Snyder, all of Dayton.—V. 100 p. 1438; V. 113, p. 72.

FOSTORIA & FREMONT RAILWAY CO.
ORGANIZATION.—Incorp. in Ohio in 1909. Ownership is largely represented by interests identified with the Lake Shore Electric Ry. Co. and Western Ohio Ry. Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Besides passenger business, does a freight and express business and handles

LIMA-TOLEDO RAILROAD CO.

ORGANIZATION.—Organized in 1922 and took over the interurban line from Lima to Toledo, formerly controlled by the Ohio Electric Ry. Capitalization.—Common stock, \$650.000; 7% pref., \$750,000; first mtge. 25-year 6% bonds, \$1.000,000.—V. 115, p. 2046; V. 116, p. 1049.

EARNINGS.—For calendar years:

EARNING	S.—For caler	idar years:			
	Gross. N	et Earnings.	Taxes.	Int., Rentals.	Balance.
1925	\$561,617		\$31,639		sur.\$26.243
1924			29,622		def.73.198
Latest Earn	ngs.—For 7	mos. end. Ju	ily 31:		
				1926.	1925.
Gross earning	S			\$346,884	\$310,937
Net earnings_				85.016	58,329
Taxes					17,249
Interest and r	entals			36,844	37.052
Surplus					4,028
				Bundy; Sec	. & Treas.,
C. E. Baker	Offices: Lir	na Ohio			

LIMA CITY STREET RAILWAY CO.

ORGANIZATION.—Incorp. in Ohio on Aug. 12 1922 and acquired the street car system in Lima, O., in Nov. 1922, formerly controlled by Ohio Electric Ry. Co. The interurban line from Lima to Toledo was taken over by the Lima-Toledo RR. Co. (see that company below).

Capitalization.—Stock, \$380,000: bonds, 1st mtge. 24-year 6%, \$350,000.

-V. 116, p. 2388: V. 117, p. 1017, 1555.

EARNINGS.—For calendar years:

Gross. Net Earnings.

1925.——\$271,194 \$59,433 \$13,411 \$54,529 \$8,507 1924.

304,559 44,229 14,463 45,664 15,899

Latest Earnings.—For 7 mos. end. July 31:

 1924
 304,539
 44,229
 14,463
 45,664
 15,899

 Latest Earnings.—For 7 mos. end. July 31:
 1926.
 1925.

 Gross earnings
 \$1,161,142
 \$1,158,820

 Net earnings
 33,980
 35,709

 Taxes
 7,340
 8,244

 Interest and rentals
 def.32,972
 31,228

 Deficit
 \$6,332
 \$3,763

 OFFICERS.—Pres.
 V.-P., B. J. Jones; Sec. & Treas.,

 C. E. Baker. Offices, Lima, Ohio.

been retired. V. 80, p. 2344. We were advised that these bonds were temporarily extended at the same interest rate.

Dividends.—On 1st pref. quar. divs. were paid regularly to and including April 1917. None since. On 2d pref. first div., 1½%, paid Oct. 1910 and same amount quar. to and including July 1914. None since.

EARNINGS.—Per releaded years.

DARMINGS.—FOR Cale	nuar years:			
Gross	Net (after		Preferred	Balance.
Earnings.	Taxes).	Interest	Dividends.	Surplus
1925 \$877.860	\$171,436	\$161.847		\$9.589
1924 1,019.018	211.576	162.283		49.293
1923 1.052.415	283,243	166.250		116.993
1922 950.643	216.733	160,595		56.138
1921 1,005,488	239,686	163.884		75,803
1920 1.158.808	191.226	163.868		27.358
Latest Earnings For 7			,	21,000
Latest Eurnings.—For 1	montas ende	a July 31:	1000	400#
			1926.	1925.
Total operating revenue			\$508,234	\$498,476
Yota loperating exp. & tar	08		x403.956	404.323
Net operating income			104,278	94,153
Total interest			95,052	94.072

Balance 99,002 43,002 81 x State taxes have been adjusted for the period in the amount of \$12,000 due to a decrease in valuation made by Ohio State Tax Commission.

OFFICERS.—Pres., F. D. Carpenter, Lima; V.-P., A. Born, Cleve.; Sec. & Treas., H. C. Lang. V. 118, p. 2825; V. 122, p. 2194.

YOUNGSTOWN & OHIO RIVER RR.

ORGANIZATION.—Incorporated in Ohio on Dec. 8 1905. In 1906 eased for 99 years Salem RR. from Pittsburgh Lisbon & Western RR. Co., for \$6,000 per annum: the former runs between Salem and Washingtonville, 7 m. In 1910 road was re-capitalized and new securities issued as below.

7 m. In 1910 road was re-capitalized and new securities issued as below.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A

trolley and steam road. Freight service operated by steam: passenger
service by electricity. Operates from the terminus of the Stark Electric Ry.,
In Salem, Ohio. through the city of Salem to a connection with the Salem
RR., and over the Salem RR. from Salem through Washingtonville, Leetonia, Lisbon and West Point to East Liverpool. Ohio. a distance of 36

miles. At Leetonia, O., connection is made with the Youngstown &
Southern Ry. Owns 29.19 miles of track and leases 6.81 miles. Standard
gauge, mostly 70-lb. T rail. Pass. equip., 7 cars; freight, 3 locomotives,
15 cars.

EARNINGS.—For calendar years:

Dec. 31—	Earnings.	& Rentals.	Farminas	Bona	for Divs.
			Earnings.	Interest.	
1925		\$282,482	\$32,607	\$60,000	def*27.303
1924	\$336,430	\$326,243	\$10.187	\$60,000	def\$49.813
1923	537.826	413.791	124.035	60.000	64.034
1922	478,401	356,790	121,611	60,000	61.611
Operating S				1925.	1924.
Car mileage_				668,179	674.515
Revenue pass	engers carrie	d		538.740	603.722

OFFICERS.—Pres., Chas. S. Thrasher; V.-P. & Gen. Mgr., J. D. Dewees: Sec. & Treas., Warren Bicknell; Aud. & Asst. Treas., R. F. Miller. Operating Mgrs., Warren Bicknell Co. Operating office, Lectonia, Ohio; executive offices, 2024 B. F. Keith Bidg., Cleveland, O.—V. 112, p. 1145; V. 113, p. 419, 629; V. 114, p. 1409; V. 116, p. 2132; V. 117, p. 555, 796.

SPRINGFIELD & XENIA RAILWAY CO.

SPRINGFIELD & XENIA RAILWAY CO.

ORGANIZATION.—Incorp. In Aug. 1906 to succeed the Springfield & Xenia Ry., which was erganized in 1904 to succeed the Springfield & Xenia Traction Co., which had been sold under foreclosure. V. 83, p. 214.

FIELD OF OPERATIONS AND CHARCTER OF BUSINESS.—Operates 20 miles of track connecting Springfield and Xenia Rails. 70 lb T: five cars, of which 3 are modern cars, purchased in 1925.

STOCK —Common, auth. and issued, \$300,000. Par., \$100. \$1,200 of each class held in treas.

Districted Stock —Common auth. and issued, \$300,000. Par., \$100. \$1,200 of each class held in treas.

Districted Stock —Common auth. and issued, \$301,000, preferred, 5% cum...

auth. and issued, \$300,000. Par., \$100. \$1,200 of each class held in treas.

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Districted Stock — Common auth. and issued, \$301,000, preferred, 5% cum...

auth. and issued, \$300,000. Par., \$100. \$1,200 of each class held in treas.

Districted Stock — Common and Common of 2% extra, which paid accumulations in full to Jan. I 1912, 6%. In 1912, 6%. In 1933. March. 14%. To 1920. Inclusive, 5%. In 1921, 5%. In 1922, 5%. In 1923. March. 14%. To 1924. March, 14%. In 1914. 1915 and 1916, 3%. In 1917, Dec., 2%. None to Dec. 31 1919. When 1% was paid. None since.

EARNINGS.—For calendar years:

1925. 1924. 1923. 1922.

Car miles operated — 264,522 268,455 256,003 241,267. Pay passengers carried 314,105 373,268 391,427 394,693. Operating expenses. \$81,154 \$95,072 \$106,867 \$105,608. Operating expenses. \$81,154 \$95,072 \$106,867 \$105,608. Operating expenses. \$81,154 \$95,072 \$106,867 \$105,608. Operating expenses. \$85,564 \$106,001 \$104,496 \$94,050.

et earnings_________def\$8.960 def\$15,523 def\$3,225 Includes 12,972 depreciation. OFFICERS.—Pres., Warren Bicknell, Cleveland; V.-P., Geo. A. Coulte Sec. & Treas., Chas. S. Thrasher; Oper. Mgrs., The Warren Bicknell Co. V. 191, p. 2072; V. 105, p. 2367; V. 116, p. 2131; V. 120, p. 1461.

\$4.570

YOUNGSTOWN & SUBURBAN RY. CO.

1924 _______\$284,921 \$54.511 \$47.391 \$7.121 Latest Earnings.—For 12 mos. ended July 31 1926: Gross, \$363,76 Onet after taxes, \$75,055; fixed charges, \$11,990; bal. for divs., deprec., &c., \$63,065. For 12 mos. ended Dec. 31 1925: Gross, \$362,225; net, after taxes, \$65.774.

taxes, \$65,774.

OFFICERS.—Pres., A. E. Fitkin; V.-Ps., Fred. Tod and H. D. Polehmus
Treas., W. E. Shaw, Jr.; Sec., S. R. Jones. Office, Youngstown, Ohio.
Operating Managers, Gen. Eng. & Mtge. Corp., 165 Broadway, New York
Oty.—V. 104, p. 1592, 1900, 2013; V. 113, p. 1889; V. 116, p. 2008, 2390.

COLUMBUS MARION & BUCYRUS RY.

COLUMBUS MARION & BUCYRUS RY.

ORGANIZATION.—Incorp. in Ohio Mar. 25 1914 as a reorganization of the Columbus Marion & Bucyrus RR., sold under foreclosure per plan, V. 96, p. 1488, 1839.

STOCK AND BONDS— Date. Interest. Outstahding. Maturity. Stock \$350.000 - \$350.000 - \$350.000 - \$350.000 - \$350.000 - \$350.000 - \$151 theoretical maturity. Stock \$350.000 - \$161 theoretical maturity. Stock \$350.000 - \$161 theoretical maturity. \$350.000 - \$1944 - \$250.000 - \$1944 -

TOLEDO BOWLING GREEN & SOUTHERN TRACTION CO.

TRACTION CO.

Control.—In July 1926 control of at least 75% of entire outstanding common and preferred stocks of the co. was acquired by E. S. Little and associates. Under terms of sale 7.500 pref. shares were to be purchased by the new interests at \$72 a share and divs. and 11.250 common shares at \$52. The outstanding \$956.000 6% bonds were to bring 92% of par value and \$480.000 Toledo & Findlay Ry. 5s were to be bought at 90% of par. Purchasers offers to minority holdings were to expire Sept. 1 1926. V. 123, p. 583.

Co. s property was taken over on Sept. 1 1926 by Electric Public Service Co. of Delaware (V. 123. p. 983), which as of Sept. 30 1926 owned 11.085% where so forommon stock, 7.404% shares of pref. stock, \$891.500 of 1st mage. bonds and \$419.250 of Toledo & Findlay bonds.

ORGANIZATION.—Incorp. in 1901 as a consolidation of the Findlay street Ry., the Toledo Bowling Green & Fremont Ry., and the Hancock Light & Power Co. of Findlay, Ohio. Formerly leased to the Toledo Urban & Interurban Ry., but rental due Apri II and July 1 1908 having been defaulted, lease was canceled.

EARNINGSI	or calendar	years:		Laboration of
	Gross	Net, aft. Taxes.		Bal.,Surp. \$60,148
1925	\$ 830,972	\$157,433	\$97,285	
1924	. 841.342	188.612	96.004	92,608
1923	- 849.345	228,611	94.680	133,931
1322	744.312	194.358	99,259	95.099
1921	701,794	156.616	94.615	62,013

OFFICERS.—Pres. & Treas., R. A. Pratt; Sec., Nellie G. Myers; Asst. Treas. & Asst. Sec., E. F. Nolting.—V. 112, p. 933, 1618, 2085, 2307; V. 114, p. 1409, 2471; V. 115, p. 75; V. 118, p. 204, 1013; V. 123, p. 583, 983.

TOLEDO FOSTORIA & FINDLAY RY.

EARNINGS.—For calendar years:

1924. 1923. 1920.

\$326.012 \$357.622 \$384.943

Fet. after interest and taxes def12.278 37.971 53.107

OFFICERS.—Pres. H. C. Greer, Morgantown, W. Va., V.-P., C. O. ernsell, Jr., Dover; Sec. & Treas., A. J. Krantz. Dover; Mgr., E. Smith. ostoria.—V. 118, p. 86, 432; V. 119, p. 1954, 2065, 2288.

INDIANA

INDIANA ELECTRIC CORP.

INDIANA ELECTRIC CORP.

ORGANIZATION.—Corporation is to be formed as the result of a proposed merger by consolidation or sale of Terre Haute. Indianapolis & Eastern Traction Co.. and its subsidiary, the Terr el'aute Traction & Light Co., and Central Indiana Power Co. and its subsidiaries. For committee of bondholders Terre Haute Indianapolis & Eastern Traction Co., see this latter company.

It is contemplated that securities of the various companies to be merged be exchanged for securities of Indiana Electric Corp. The Terre Haute Indianapolis & Eastern Traction Co. 1st & ref. mtge. 5% s. f. 35-year g bonds are to be exchanged par for par for Indiana Electric Corp. Ist mtge. (and ref.) 5% gold bonds due Oct. 1 1965, to be secured by an existing mtxe. of Indiana Electric Corp., to be a 1st lien upon the central generating plant located in the coal fields at Dresser, Ind.; upon a large sub-station near Indianapolis, a 133,000 volt line connecting this station with the power plant at Dresser and upon other transmission lines owned or to be acquired by corp.; upon the West Tenth St., power plant of Terre Haute Indianapolis & Eastern Traction Co. in Indianapolis, the capacity of which is to be doubled; and upon a portion of the railways, rights of ways and transmission lines owned by Terre Haute Indianapolis & Eastern Traction Co., the remaining portions of latter co.'s railway system to be conveyed to a new railway co. the common stock of which is to be held by Indiana Electric Corp. The mtge. also is to be come a direct lien on property owned by Merchants' Heat & Light Co., which has an extensive light and power distribution in and about Indianapolis, and upon like properties owned by several other subsidiaries of Central Indiana Power Co., subject to certain divisional underlying bonds: and upon the property of the Terre Haute Traction & Lieht Co. in Terre Haute, subject to certain underlying bond issues. V. 122, p. 3339.

Prior preference stock
2d preferred stock
7,000,000
Participating adjustment preferred stock
10,000,000
Common stock
0FFI(\(\text{PRS}\),-\text{Pres.}\, L. B. Andrus; Sec., P. D. Birdsall; Treas., L. B. Schiesz.
Office, 620 Guaranty Bldg., Indianapolis, Ind.—V. 122, p. 3339; V. 123, p. 1113.

CENTRAL INDIANA POWER CO.

CENTRAL INDIANA POWER CO.

Is controlled by Samuel Insull and associates. United Gas Improvement Co., the Middle West Utilities Co. and the Midland Utilities Co., through ownership of the majority of the commonstock of the parent company, the American Public Utilities Co.

ORGANIZATION.—Incorp. Sept. 17 1912 in Indiana as the Merchants Public Utilities Co.; name changed to present title in 1922. Owns all the outstanding bonds and the present outstanding capital stocks, except \$1.764.000 of bonds and directors' qualifying shares, of four public utility companies operating within the State of Indiana. Also owns \$1.114.0 of bonds of the Indiana Electric Corp. In May 1926 co. acquired control of Indiana Gas Light Co., which owns plants in several northern Indiana towns. V. 122. p. 2798.

Consolidation Plan.—For plan, announced on Jan. 29 1926 to consolidate Central Indiana Power Co. and its subsidiaries and the Terre Haute. Indiana Belectric Corp. in order to bring the electric light, power and traction business of central northwest Indiana under one large operating company, Central Indiana Power Co. to become a holding co.; see V. 122. p. 607, 746. See also V. 122. p. 3347, under "Terre Haute Indianapolis & Eastern Traction Co.," and Liddiana Electric Corp. above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Subsidiary companies serve 180 cities and towns located in 33 counties of Indiana, with one or more classes of public utility service. Estimated total population, 500,000. Their business is essentially the supplying of electricity for domestic and commercial needs, as over 75% of the combined operating revenue is derived from such service.

STOCK AND BONDS— Date. Interest. Outstanding. Adurity.

Gross, Incl., Net. After Fixed Charges. Other Income. Maint. & Tax. Charges. Dividends. Balance. \$3,094.457 \$2,230.823 \$537.862 \$325.772 \$7.990.543 \$3.094.457 \$2.230.823 \$537.862 \$325.772 \$7.910.68; 2.315.898 1,578.256 472.752 264.890 \$1.328.206 396.713 527.250

OFFICERS.—Pres., Martin J. Insull; V.-P., Samuel E. Mulholland; Treas., Louis B. Schiesz; Sec. & Asst. Treas., Paul (). Birdsall. Office. Indianapolis. Ind.—V. 119, p. 1175; V. 121, p. 72, 1567, 1676; V. 122, p. 607, 746, 2797, 3337.

(1) NORTHERN INDIANA POWER CO.

All the outstanding stock is owned by Central Indiana Power Co. (see above).

above).

ORGANIZATION.—Incorp. in Indiana Nov. 9, 1922. A consolidation of the Indiana Rys. & Light Co. (for history see "Electric Railway" Supplement of April 26, 1924). United Public Service Co., Noblesville Heat Light & Power Co., Wabash Water & Light Co., Sheridan Water, Light & Heat Co., Logansport Utilities Co. and Roann Light & Power Co. Has since acquired the Huntington Light & Fuel Co. Farmers' Mutual Electric Light & Power Assn. and Larwill Light & Power Co. Acquisition in 1924, see V. 119, p. 2763.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Furnishes electric energy to over 95 cities and towns in northern Indiana
Also supplies steam heat in Kokomo and Noblesville, Huntington and
Rochester, and gas in Huntington. Operates 53 miles of interurban cleer
ric railroad from Marlon through Kokomo to Frankfort and 9 miles of
street railway in Kokomo. Is connecting link between the Terre Haute
Ind. & East. Trac. Co., and the Union Traction Co. of Indiana. Standard
gauge, 70-lb. Trail. Increased, in May 1925, its authorized common stock
\$6,000.000. V. 12: p. 2402.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$6,000.000 auth—All the outstanding stock \$4, 60.000 is owned by
Central Indiana Power Co.

1st & ref mige bonds \$8,058.500—All owned by Central Indiana Power Co.

and pledgeed by that company.

Ind Rys & Litist & ref Misk fd; 1912 5 g. J. J. \$1.254,000 Jan. 1 1943
\$5,000.000 (\$500 & \$1.000) gold
Int. at Fletcher-American Nat. Bank, Indianale.—All the co.'s list & ref. mige. bonds are owned by the Central

Bonds.—All the co.'s 1st & ref. mtge. bonds are owned by the Central Indiana Power Co. and deposited under that co.'s 1st coll & ref. mtge. 6% bonds due July 1 1947

Ind. Rys. & Li. Co. 1st & ref. mtge. 5s are red. on any int. date at 105. Sinking fund. 1%, began Jan. 1 1917. In lieu of retirement of bonds, company may at its option set aside annually for permanent additions, improvements and extensions, at not exceeding 80% of cost thereof, a sum equivalent to 14% of total amount of refunding bonds out. Int. payable at Spencer Trask & Co., New York, V. 95, p. 1684.

Noblesville Hi. Li. & Pow. 1st 64% are call. at 107 on any int. date on or before July 1 1927; at 105 after July 1 1927, and on or before July 1 1932 at 103 thereafter

OFFICERS.—Pres., L. B. Andrus; V.-P., Phil. H. Palmer and Lex. J Kirkpatrick; Treas. L. B. Schlesz; Sec., Paul D. Birdsall.—V. 119, p. 463 949, 1073, 2179, 2763; V. 120, p. 2402.

INDIANA & MICHIGAN ELECTRIC CO.

Control.—American Gas & Electric Co. owns all common stock, except directors' qualifying shares.

ORGANIZATION.—Incorp. Feb. 21 1925 by consolidation of the former Indiana & Michigan Electric Co. and the Twin Branch Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—
Company does the electric power and light business in the industrial section in the St. Joseph River Valley in Northern Indiam and Southwestern Michigan, incl. the entire central station power and light business in South Bend and Elkhart. Ind., and 10 other important communities. Supplies at wholesale the major portion of the power requirements of the local distribution systems in several other communities, incl. La Porte and Mishawaka, Ind., and Niles. Mich.; also supplies directly a number of large industrial nower consumers. The total population served directly and at wholesale is estimated at over 200,000. As of Dec. 31 1925 company had 38,799 consumers wish a total connected load estimated to exceed 100,000 k.w. Total output 1925 180,927,3304 k.w.h.

Company's properties include 4 hydro-electric plants of total capacity of 21,700 k.w. and steam plants of 104,000 k.w. capacity total 125,700, incl. the 2 initial 40,000 k.w. units in operation in 1925 at the Twin Branch station, which has an ultimate capacity of 240,000 k.w. All plants are inter-connected. Total transmission lines owned 357 miles, 789 distribution lines, including undersround systems in South Bend and Elkhart.

STOCK AND BONDS— Date. Interest. Outstanning. Maturity.

Com. 1,000,000 shs (no par).

7 \$3.137.000

1877 cum pref \$10,000.000.

7 \$3.137.000

1877 cum pref \$10,000.000.

7 \$3.137.000

1877 cum pref \$10,000.000.

7 \$3.137.000

1878 curve of the construction with the lines of an affiliated construction wi

INDIANAPOLIS POWER & LIGHT CORP.

John Nickerson & Co., and W. S. Hammons & Co., offered 0.003 shares of \$7 div. first pref. stock at \$95 and divs. to yield about 7.37%. V. 122, p. 2948.

Bonds.—The \$10,000.000 first collateral trust gold bonds, series A 6%, ated May 1 1926 and issued in May 1926 are secured by pledge of approximately 71.43% of the outstanding capital stock of Indianapolis Light & Heat Co. The trust indenture provides that all additional issues of voting stock of Indianapolis Light & Heat Co. shall be pledged under the indenture in case of stock offered for subscription to stockholders, only corporation's preportionate part thereof. All additional issues of non-voting stock, notes or bonds of Indianapolis Light & Heat Co. likewise are to be pledged except that bonds or notes of Indianapolis Light & Heat Co. may be sold to the public for not exceeding 75% of the cost of additional properties of the cost of such properties. &c.

Additional first collateral trust bonds may be issued on the following bases (a) Acquisition and pledge of additional stocks for not exceeding 100% series A first collateral trust bonds of Indianapolis Power & Light Corp.

(b) 75% of new acquisition, improvements. &c., by Indianapolis Light & Heat Co. at approximately the same ratio as in the case of series A first collateral trust bonds of Indianapolis Power & Light Corp.

(b) 75% of new acquisition, improvements. &c., by Indianapolis Light & Heat Co. after May 1 1926, provided additional stocks or obligations issued to this corporation therefor are pledged under the trust indenture (c) acquisition and pledge of stocks and (or) obligations of any other substiliary corporation. For not exceeding 75% of the cost of such securities or for 75% of the properties of such subsidiary not pledged under the indenture and removal and replacement fund bonds in Indianapolis Composal issue. The indenture defines subsidiary corporations as only public utility corporations engaged in supplying electric light and power in Indianapolis of, respectively. 8% and 5% of gross

and any personal property tax up to 4½ mills or income tax up to 6% imposed by Maine refundable. Interest payable in New York and Chicago. In May 1926 West & Co., Pynchon & Co., Federal Securities Corp., John Nickerson & Co., W. S. Hammons & Co., Union Trust Co., and the Indiana National Bank, Indianapolis, offered \$10,000,000 series A 6s at 98 and int., to yield over 6½%. V. 122, p. 2798.

EARNINGS.—For earnings of Indianapolis Light & Heat Co., see this latter company below.

OFFICERS.—Pres., Walter C. Marmon.—V. 122, p. 2650, 2798, 2948.

INDIANAPOLIS LIGHT & HEAT CO.

EARNINGS.—For calendar years:	1925.	1924.	1923.
*Oper. exp , maint., renewals and	\$4,967,454	\$4,685,237	\$4,505,313
replacements and taxes (other than Federal income)	2,585,134	2,555,430	2,417,334
Net operating income Non-operating income	\$2,382,320 47,440	\$2,129,807 28,020	\$2,087,979 47,820
Balance Int., miscell. deduct. and Federal	\$2,429,760	\$2,157,827	\$2,135,799
income tax at 13½%	503,770	474,343	467,430

Available for dividends \$1,925,990 \$1,683,484 \$1,668,369 * Adjusted to include 8% of gross operating revenue for maintenance and 5% for renewals and replacements as required by 1st collat. trust indenture of Indianapolis Power & Light Corp.

OFFICERS.—Pres., Norman A. Perry; 1st V.-P. & Gen. Counsel, Chas. N. Thompson; 2d V.-P., Emmet G. Ralston; Sec., Elmer E. Scott; Treas., W. C. Richardson.—V. 119, p. 2287, 3009; V. 120, p. 1747; V. 122, p. 1455, 2190, 2650; V. 123, p. 1502.

TERRE HAUTE INDIANAPOLIS & EASTERN TRACTION.

TRACTION.

ORGANIZATION.—Incorporated in Indiana on March 1 1907 and acquired by purchase (1) Indianapolis & Eastern Ry.; (2) Indianapolis Coal Traction; (3) Indianapolis & Western Traction, and (4) Richmond Street & Interurban Ry.

On March 25 1907 leased the Terre Haute Traction & Light Co. for 999 years (see terms under that company below), and in April 1907 leased for 999 years the Indianapolis & Northwestern Traction and the Indianapolis & Martinsville Rapid Transit (see terms under respective companies).

The company owns \$1.000.000 par of the common stock of the Indianapolis St. Ry. Co. (incorporated 1919). Owns a one-half interest in the United Traction Coal Co., insuring the company an adequate coal supply. See Shirley Realty Co. of Indiana in V. 104, p. 1805.

On May 1 1912 leased for 999 years the Indianapolis Crawfordsville & Danville Elec. Ry. (see terms under latter company below). V. 94, p. 1567.

On May 1 1918 purchased the stock of the West Indiana Utilities Co., which operates lighting plants at West Terre Haute and Brazil, Ind.

Consolidation Plan.—For plan to consolidate co. and Central Indiana

which operates lighting plants at West Terre Haute and Brazil, Ind. Consolidation Plan.—For plan to consolidate co. and Central Indiana Power Co. into Indiana Electric Corp., see under "Central Indiana Power Co." V. 122, p. 610, 751. Full details as to this plan are given in V. 122. p. 3347. In June 1926 a committee was formed to represent holders of 1st & ref. mtge. 5% s. f. 35-year g. bonds in the proposed merger. Committee: Wm. P. Gest, C. S. W. Packard and H. G. Brengle; Sec., M. S. Altemose, 325 Chestnut St., Philadelphia. Depository, Fidelity Trust Co., 325 Chestnut St., Philadelphia. It was proposed to have the bonds exchanged in equal principal amounts for Indiana Electric Corp. 1st mtge. (& ref.) 5% g. bonds, due Oct. 1 1965. See also Indiana Electric Corp. above.

Notes.—The 5-year 6½% coll. notes are secured by deposit of \$700,000 4% notes of the Indianapolis Trac. & Term. Co. maturing in 1933. Are call. at 102 and int. on any int. date. \$425,000 were offered in Sept. 1924 by the Fletcher American Co., Indianapolis, at 100 and int. V. 119, p. 1283. Dividends.—Initial div., 1¼% on pref., paid Oct. 1910; same amount quar.toand incl. Jan. 1914. None paid since. See V. 98, p. 914.

EARNINGS.—For calendar years:

Operating Rentals.

		Operating	nentuis,	
	Gross	Exp. &	Int., Sink.	Bal.
	Earnings.	Taxes.	Funds, &c.	Surplus.
1925	\$5,058,804	\$4,000,623	\$1.106,172	def\$47,991
1924	5.197.922	4,040,502	1.093.675	sur63.745
1923	5,499,428	4.178,202	1.105.914	sur215,312
1922	5,404,575	4.047.183	1,118,276	sur239.116
OFFICERS Pres., Robt.	I Todd: V	P., John J	. Appel: Se	c. & Treas

Jos. A. McGowan.

DIRECTORS.—Robt. I. Todd, Marshall S. Morgan, J. F. Wild, Leroy
T. Hixson, J. J. Appel and Jos. A. McGowan.—V. 122, p. 613, 751, 1171,
3343; V. 123, p. 712.

Sink. Fd. \$28,744 29,067 29,413 29,757 \$496,973 443,940 474,903 349,442

OFFICERS.—Pres., R. N. Filbeck: V.-P., Robt. I. Todd; Sec. & Treas., Joseph A. McGowan.—V. 109, p. 1367; V. 116, p. 2007; V. 118, p. 2306; V. 122, p. 751, 2193, 3343.

(a) TERRE HAUTE & WESTERN RY, CO. Leased to Terre Haute Traction & Light Co. for 999 years from Nov. 1907.

committee 5% 20-Yr. 1st Mtge. Bonds in connection with proposed merger into Indiana Electric Corp.: D. P. Abercrombie, George Treat, B. L. Allen, C. F. Mills, E. W. Stout; Sec., Oscar Hausserman. Federal Street, Boston, Mass. Depositaries: Irving Bank & Trust Co., New York; First National Bank, Boston or Fletcher-American Nat'l Bank, Indianapolis. See details in V. 122, p. 3339. See also Indiana Electric Corp.

Lease.—In April 1907 was leased to the Terre Haute Indianapolis & Eastern Traction for 999 years. The latter company will pay the interest on the bonds; also 14% quar, or 5% per annum on the \$450,000 pref. stock and \$500 per year for organization. V. &4, p. 869.

Entire issue of common stock, except directors' shares, is owned by the Terre Haute Indianapolis & Eastern Traction.

ORGANIZATION.—Organized in 1902 in Indiana.

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis OFFICERS.—Pres., Robert I. Todd; V.-P., John J. Appel: Sec. & Treas., Jos. A. McGowan.—V. 116, p. 934; V. 122, p. 748, 2190, 3339.

(3) INDIANAPOLIS & MARTINSVILLE RAPID TRANSIT CO. Reorganization.—See below under Indianapolis Crawfordsville & Danville Elec. Ry.

Reorganization.—See below under Indianapolis Crawfordsville & Danville Elec. Ry.

Leased.—In April 1907 was leased to the Terre Haute Indianapolis & East. Trac. for 999 years. The latter co. will pay the Int. on the bonds; also \$500 per year for organization. V. 84, p. 749. The Terre Haute Ind. & Eastern owns entire issue of stock except directors' shares.

ORGANIZATION.—Incorp. in Indiana on April 24 1901.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric road. Embraces 29.07 miles of track from Indianapolis to Martinsville, completed in May 1903. 70-10. rails; standard gauge. Operates on private right-of-way except in incorporated towns.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity Stock \$750,000 (\$1,000) 1902 5 g.J. 750,000

First mtge, \$750,000 (\$1,000) 1902 5 g.J. 750,000

Jan 1 1932 gold.———c*&r ntf Union Trust Co. and Security Tr. Co. of Indianapolis, Trus. Int. at Sec. Tr. Co., Ind Bonds.—No sinking fund, but bonds are subject to call after 10 years at 105 and interest. See V. 78, p. 1223. See also under "Bonds" Indianapolis Crawfordsville & Danville Elec. Ry.

EARNINGS.—For calendar years:

Gross. Net.aft.Tax. Deductions. Balance.

1925.——\$158.208 def.\$4.840 \$38,000 def\$42.840
1924.——195.680 41,935 38,000 sur. 18,793
1923.——222.080 39,874 38,000 sur. 16,065

OFFICERS.—Pres., Robt. I. Todd; V.-Ps., Harry S. New, James W. Lilly and John I. Aprel. See & Treas. Lea A. McGowan V. 84 OFFICERS.—Pres., Robt. I. Todd: V.-Ps., Harry S. New, James W. Lilly and John J. Appel; Sec. & Treas., Jos. A. McGowan. V. 84, p. 749.

(4) INDIANAPOLIS CRAWFORDSVILLE & DANVILLE ELEC. RY.

(4) INDIANAPOLIS CRAWFORDSVILLE & DANVILLE ELEC. RY. Reorganization Plan.—Under the contemplated merger of this and other cos. into Indiana Electric Corp. (see this latter co.), the railway properties wored by Indianapolis, Crawfordsville & Danville El Ry., the Indianapolis & Northwestern Traction Co. and the Indianapolis & Martinsville Rapid Transit Co. are to be conveyed, free and clear of their leases to Terre Haute, Indianapolis & Eastern Traction Co. to a new railway co. to be acquired by Indiana Electric Corp. The \$784,000 bonds of Indianapolis & Martinsville Rapid Transit Co., and the \$2,470,000 bonds of Indianapolis & Morthwestern Traction Co. are to be exchanged par for par, for 50-yr. 5% bonds of the new railway co. secured by an open end 1st mtge. upon the 3 leased lines and having a sufficient sinking fund to retire all such bonds at or before maturity; both interest and sinking fund charges to be guaranteed by Indiana Electric Corp. V. 122, p. 3339.

Lease.—On May 1 1912 was leased to the Terre Haute Indianapolis & Lastern Trac. for 999 years. Under the lease the latter company guaran tees p. & 1. of 1st M. bonds, 5% divs. on \$200,000 pref. stock and semi annual divs. on com., viz.: ½% from Nov. 30 1912 to May 31 1914, 1% Nov. 1914 to May 1916, 14% Nov. 1916 to May 1918 and 2% thereafter.

ORGANIZATION.—Incorp. in Indiana on April 20 1912 as successor the Indianapolis Crawforsdville & West. Trac., sold at foreclosure. Bullentirely on private right-of-way. In accordance with the privilege granted by the Indiana State Legislature in its session of 1921, the co. surrendered its franchise and the Ind. P. S. Comm. has issued in lieu of same an Inde terminate permit.

its franchise and the Ind. P. S. Comm. has issued in lieu of same an indeterminate permit.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 48.23 miles of road between Indianapolis and Crawfordsville to Western boundary of Indiana east of City of Danville, Ill., is proposed.

STOCK AND BONDS—Date. Interest. Outstanding, Maturity. Common \$400,000 (\$100) ________ M-N \$400,000 See text Pref \$400,000 5% cum (\$100) _______ M-N \$400,000 See text First mage \$2,500,000 gold 1912 5 g M-N 753,000 May 1 1952 (\$1,000) guar p & i._c&r tf | Interest at Girard Tr. Co., Philia., Trustee Bonds.—Of remaining first mage. bonds. \$1,000,000 are for extension and \$500,000 to be issued only under certain conditions. Subj. to call as whole but not in part at 102 4 and int. on any int. day. Sinking fund of \$9,000 per annum on initial \$1,000,000 bonds out commenced March 1 1913 When add 1 bonds are issued fund shall be increased by such amount as will retire 2-3 of such add 1 bonds issued \$247,000 held alive in sinking fund april 1 1926. For committee in connection with consolidation plan and reorganization, see V. 122, p. 3339. The committee is composed as follows: A. V. Morton, A. A. Jackson; A. E. Newbold Jr.; Sec., J. Malcolm Johnston, W. W. Corner Broad and Chestnut Sts., Philadelphia. Depositaries: Girard Trust Co., N. W. Corner Broad & Chestnut Sts., Philadelphia.

TANTISTALLIA CAL	. — I OI C	albudai years.			
	Gross.	Net aft. Tax.		Sink.Fund.	Balance.
1925\$	317,925	\$13,941	\$39,980	\$19,520	def.\$45,559
1924	361,989	57,037	41,518	17,981	def. 2,463
1923			42,943	16,557	sur. 129
1922	388,470	47,878	43,985	15,515	def. 11,621
	-				

OFFICERS.—Pres., John J. Appel; V.-P., Robert I. Todd; Sec. & Treas Jos. A. McGowan: Gen. Mgr., Robt. I. Todd. V. 94, p. 1449, 1565, 1695 V. 122, p. 748, 2190, 3339.

INDIANAPOLIS STREET RAILWAY CO.

INDIANAPOLIS STREET RAILWAY CO.

The Terre Haute Indianapolis & Eastern Traction Co. owns the \$1,000.
900 com. stock.

ORGANIZATION.—Incorp. in Indiana on June 30 1919. Is consolidation of the old Indianapolis Street Ry. Co. and the Indianapolis Traction & Terminal Co. (For separate history of each of these cos. up to time of consolidation see the "Electric Railway Supplement" of March 29 1919. The consolidation was effected as per plan in V. 108, p. 2329 subject to conditions stipulated by the Ind. P. S. Comm. as outlined in V. 109 p. 172. On Aug. 29 1919 the Federal Court approved this consolidation and dismissed the suit brought by certain minority stockholders against same. V. 109, p. 982.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 169.07 miles of track and owns 9-story office and terminal building and train-sheds. This terminal is used by all interurban roads (13 in number) entering Indianapolis. Owns electrical and steam equipment of 7,000 k, w. capacity. Owns 394 double trucks, 157 single truck passenger and 126 service cars. In 1925 inaugurated bus service in territory not covered by rail lines.

Guarantees the (\$400,000) bonds of Broad Ripple Traction Co., and owns 75% of its stock. See also V. 119, p. 1064.

Interurban railways enter the city under agreements by which they pay cents per passenger for all passengers carried in the city limits and an additional 1 cent for those using the terminal station. V. 81, p. 264. In 1921 the co. surrendered its franchise to the city of Indianapolis and now operates under an indeterminate permit. V. 112, p. 2748.

Tax Decision on Sirk. Fund Bonds.—See V. 111, p. 692.

Valuation.—See V. 112, p. 161.

Bus Operation by Co. Proposed. See V. 119, p. 1172.

Transfer.—Transfer charge for 1926 increased from 1 to 2c. V. 122.
p. 94.

In Aug. 1926 Indiana P. S. Commission authorized co. to issue \$351,000

Stock.—Preferred stock is pref. as to assets and divs. It is stated that the common stock will be allowed no voting power unless the pref. divs. are paid in full.

Stock.—Preferred stock is pref. as to assets and divs. It is stated that the common stock will be allowed no voting power unless the pref. divs. are paid in full.

Bonds.—The cons. mtge. bonds are limited to an auth. issue of \$15.000.000 up to April 7 1933, after which, the auth. amount may be increased to \$25.000.000. Incl. the divisional bonds, if any, then outstanding, and such excess of \$10.000.000 bonds may bear such rate of interest, not exceeding 6% p. a., and be used for any proper corporate objects and purposes of the consolidated co. The \$15.000.000 now authorized will bear int. at not exceeding 6% and shall be issued only for addus, and betterments to and exts., acquisitions and replacements of lines of street railroad which become a part of the street railroad system of the consolidated company in Indianapolis and its vicinity. Bonds shall only be issued to the amount of par value of bonds of the three divisional issues which have been or shall be taken up and canceled by sinking fund payments, so that at no time while any of divisional bonds are outstanding (unless their present dates of maturity shall be extended), shall the aggregate amount of (new and old) bonds secured by mortgages on the property exceed \$15,000,000. But notwithstanding the foregoing, provision may be made in the mortgage for the issuance of bonds to refund the existing mortgage indebtedness, or any part thereof [at maturity]. All bonds issued for refunding shall be subject to be taken up and canceled by the sinking fund provisions which were applicable to the refunded bonds in their original form, and when so taken up and canceled, original bonds may be issued in substitution thereor, which, or the proceeds thereof, shall be used only for permanent impts. and betterments. Provision may be made in said mortgage that the maturity of any outstanding bonds which become due on or before April 7 1933 may be extended to such date as may be determined by the Board at not exceeding 6% interest if permitted by law.

The lien of the seve

BROAD RIPPLE TRACTION.

BROAD RIPPLE TRACTION.

ORGANIZATION.—Organized as successor to the Indianapolis & Broad Ripple Transit Co., sold at foreclosure July 1899. The property of the co. is operated by Indianapolis St. Ry. Co. in connection with street railway property of latter company. See also V. 119, p. 1064, under caption "Indianapolis St. Ry. Co. (Inc. 1919) receives all income and pays at expenses incl. taxes on the property and int. on \$200,000 of bonds of Broad Ripple Traction Co. The prin. on the remaining \$200,000 of bonds of Broad Ripple Traction Co. of Indiana, which co. pays the int. thereon, as consideration for that part of the property of Broad Ripple Traction Co. transferred to it. See also V. 119, p. 1064, under caption "Indianapolis Street Railway."

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. 7½ miles of track from Indianapolis to Broad Ripple Park.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$100,000 [par \$100.......\$100.000]

Mtg \$400,000 g (\$1,000) c*ntf [1899 5 g J-J 400,000 July 1 1935. (Int. at Guar. Tr. & S. L. Co. (Phila.), trust.

Bonds.—Are guar. p. & i. by Ind. St. Ry. No s. f. and bonds cannot be called. The Ind. Nor. Trac. Co. (subsequently consolidated with the Union Tr. Co. of Ind.) guarantees p. & i. of half (\$200,000) of the bonds. EARNINGS.—Included in Indianapolis St. Ry. Co.

OFFICERS.—Pres., Robert I. Todd; V.-P., John T Burnett; Sec. & Treas., Jos. A. McGowan.—V. 69, p. 180; V.73, p. 137, 18; V. 78, p. 1167.

UNION TRACTION CO. OF INDIANA.

Receivership.—Arthur W. Brady, Pres., was appointed receiver for the co. on Dec. 31 1924 on application of the Westinghouse Elec. & Mfg. Co., a creditor for \$74,192. V. 120, p. 89.

Receivership.—Arthur W. Brady, Pres., was appointed receiver for the co. on Dec. 31 1924 on application of the Westinghouse Elec. & Mfg. Co., a creditor for \$74,192. V. 120, p. 89.

Interest Defaulted.—Int. due Jan. 1 1925 on the Union Trac. Co. of Ind. gen. mtge. 5s and the Indianapolis Northern Trac. 1st mtge. 5s having been defaulted (V. 120, p. 333), the following protective committees were formed; Union Traction of Ind. Gen. Mtge. 5s.—Chairman, Joseph Wayne Jr.; Wm. A. Law, Henry G. Brengle, Lewis H. Parsons. Fred C. Dickson and Jesse L. Vermillion; Sec., Herbert W. Goodall. Depository: Guarantee Trust & Safe Deposit Co., Phila. Sub-depository; Indiana Trust Co., Indianapolis, Ind. V. 120, p. 333, 584.

Indianapolis Northern Traction 1st Mtge. 5s.—Chairman, J. C. Neff; Arthur V. Morton, Carl W. Fenninger, T. J. Jeanneret, S. C. Parry, Geo. C. Forrey Jr., and Jas. P. Goodrich; Sec., Miles Altemose. Depository: Fidelity Trust Co., Phila. Sub-depository: Indiana Trust Co., Indianapolis Ind. V. 120, p. 333, 584, 2685.

Muncie Hartford & Fort Wayne Ry.—In Aug., 1925 a petition to forclose a mortgage of \$1,000,000 on account of interest defaulted on the Muncie H., Ft. W. Ry. 1st mtge. gold bonds 1905, was referred to the Madison Circuit Court at Anderson. V. 121, p. 707.

ORGANIZATION.—Incorp. on May 13 1912 as a consolidation of the old Union Traction Co. of Indiana (incorp. May 28 1903) and the Indiana Union Trac. Co. (incorp. June 9 1903), per plan in V. 94, p. 1119, 1185. V. 95, p. 819, and as a result of which capital was materially reduced. The legality of the consolidation was upheld in a decision by the Supreme Court of Indiana in the fall of 1915. The Indiana Union Traction Co. (V. 81, p. 1848), Muncie & Union City Traction Co. (W. 83, p. 96) and Muncie Hartf. & Ft. W. Ry. (V. 82, p. 805, 869, 1041). The latter company was leased to the Indiana Union Trac. at a rental (in addition to operating app., int. on bonds, &c.), equivalent to 5% on Mun. Hartf. & Ft. W. Ry. \$500.000 cum. pref. stock; V. 83, p. 9

Leases Indianapolis Newcastle & East.Trac.Co.for 999 years from Oct. 25
1912. Lease modified on Aug. 21 1914 and com. & pref. stocks of the
Ind. New. & E. Trac. Co. formerly held were transferred in satisfaction
of obligations incurred in leasing that company and acquiring that stock
and in building the Muncle-Newcastle line, and in consideration of further
advances for inproving power facilities for that line, a total of about
\$521,000 (V. 100, p. 975). Lease again modified as of June 30 June 1916 in
connection with the lease of the Muncle & Portland Traction Co. to the
Ind. Newc. & Eastern Trac. Co., which see below.

FIELD OF OPERATIONS AND CHARACTER OF EVENTEES.

Ind. Newc. & Eastern Trac. Co., which see below.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns the following lines: Muncie-Anderson-Indianapolis, 564 miles;
Anderson-Marion-Wabash, 53½ miles; Alexandria-Elwood Tipton 20
miles; Indianapolis-Kokomo-Logansport, 80 miles; Kokomo, Peru, 19½
miles; Muncie-Union City, 33 miles; Anderson-Middletown, 9½ miles;
also 10 miles of city lines in Anderson; 14½ miles in Marion; 16 miles in
Muncie and 4 miles in Elwood, total, 272 miles of interurban and 44½ miles of city lines. Also leases Muncie-Hartford City-Bluffton line, 42 miles;
Indianapolis-Newcastle-Muncie line, 62½ miles, and Muncie-Portland
line, 32 miles; grand total, 449 miles. Through cars are run between
Indianapolis and Fort Wayne in conjunction with the Indiana service Corp.
Provides package freight service between Inianapolis and Muncie and
Indianapolis and Logansport and Peru, and to all other points on the
system. Operates through freight service between Indianapolis sund Fort
Wayne. By contract cars are run over tracks of Indianapolis Street
Railw y in Indianapolis. A large central power station at Anderson,
operated on a three-phase system, with 19 sub-stations, operates entire
system. 95 city cars, 53 suburban, 93 interurban, 51 freight and 89 service
cars; total, 381.

In Sept. 1925 company was authorized to discontinue service between

In Sept. 1925 company was authorized to discontinue service between Anderson and Middletown, Ind. V. 121, p. 1228.

Fares.—V 111 p 75: V 112 p 63
In June 1924 was auth. by the Ind. P. S. Comm. to issue \$222,000 7%
notes, \$400.000 6% notes and \$1.000.000 6% bonds. Of the latter \$700.000
to be pledged as collateral for the \$622.000 notes and the other \$300.000 to remain in the co.'s treasury. V 119, p. 199.

Stock.—Divs. on 2d pref. stock are cum. from 1% semi-annually in 1913, scaling upward to 3% semi-annually in July 1918 and thereafter.

Stock.—Divs. on 2d pref, stock are cum, from 1% semi-annually in 1913, scaling upward to 3% semi-annually in July 1918 and thereafter.

Bonds.—Of the Indiana Union Traction bonds of 1903, \$3.380.000 were reserved for extensions and improvements, but under terms of consolidation agreement of 1912 these bonds have been canceled. \$494.000 are held alive in the sinking fund (included in amount outstanding). Sinking fund 14% per annum of outstanding bonds, became operative on July 1 1904. Fund is to be invested in the bonds at not above 105 and int., and bonds may be drawn at 105 and int. on any int. date.

\$173.0.00 Union Trac. Co. of Ind. Gen. M bonds are in treasury, including \$150.000 piedged to secure the coll. tr. notes; remaining bonds are reserved for underlying bonds. See V. 71, p. 1013. They originally bore int. at 5% and matured July 1 1919, but were extended to July 1 1922 at 6% and again to July 1 1932 at the same rate of int. The extended bonds are red at any time after 3 years on 60 days' notice at a 5% premium in the 4th and 5th years and 1% less for each subsequent year, and par during the last year of the extension together with accrued int. V. 115, p. 310 Bonds are listed on the Philadelphia Stock Exchange.

The Indiana Northern Traction bonds are subject to call at 105 and int. on 6 weeks' notice. They are guaranteed, principal and interest, by Indiana Union Traction Co. V. 82, p. 805.

The Muncie Hartford & Fort Wayne bonds can be called Jan. 1 1925, or after, at par. A sinking fund on those bonds of 2½% of gross earnings per annum began July 1 1905. See V. 80, p. 1059. \$84.000 have been retired.

The Muncie & Union City bonds are subject to call at 105 and guar., prin. and int., by Indiana Union Traction.

The Marion City first may bonds considered May 1 1915, but were extended to May 1 1919, and again to May 1 1924, and further to May 1 1929. V. 118, p. 2180.

Diricends.—5% was paid on first pref. stock to April 1914. None since.

Dividends.—5% was paid on first pref. stock to April 1914. None since Divs. on second pref. stock have not been paid since July 1912.

x Expense of bus operation. engers carried in 1924, 14,405,496, against 16,659,343 in 1923.

OFFICERS.—Pres. A W. Brady, Anderson; V.-P., Philip Matter.
 Marion: Sec. & Treas. Walter Shroyer; Gen. Mgr., H. A. Nicholl. General offices, Anderson, Ind.—V. 115, p. 1211, 1533; V. 116, p. 1277; V. 118, p. 1269, 2180, 3199.
 Marion: Matter Shroyer; Gen. Mgr., H. A. Nicholl. General offices, Anderson, Ind.—V. 115, p. 1211, 1533; V. 116, p. 1277; V. 118, p. 1269, 2180, 3199.
 Matter Shroyer; Gen. Mgr., H. A. Nicholl. General offices, Anderson, Ind.—V. 118, p. 126, p. 120, p. 89, 333, 584, 1330, 2685; V. 121, p. 201, 707, 1228; V. 122, p. 2950.

(1) INDIANAPOLIS NEWCASTLE & EASTERN TRACTION CO.

Leased to Union Traction Co. of Indiana on Oct. 25 1912 for 999 years. The lease provides for the payment of all taxes, interest on bonds, a sun equivalent to 5% on the pref. stock, and a definite annual payment of \$1,050 on the com. stock. A further amount, up to \$10,420 a year, is payable under certain conditions. Compare V. 100, p. 975.

Leases the Muncle & Portland Traction Co. for 999 years from June 30 1916; see terms below.

Receivership Asked.—See for petition filed on Feb. 6 1926. V. 122. p. 1026.

ORGANIZATION.—Incorp. in Indiana on June 10 1912 as successor the Indianapois Newcastle & Toledo Elec. Ry., sold at forclosure. Fiprivate right-of-way minimum width 66ft., except in corporate limit where shortest franchise expires Apr. 7 1933. Under favorable contrawith Ind. Trac. & Term. Co. extending to 1933, operates through city in Indianapolis interurban terminal.

ROAD.-Included in Union Traction Co. of Indiana.

Bonds.—Remaining 1st M. bonds may be issued upon fulfilment of certain covenants for 75% of cost of extensions, impts., betterments or acquisition of unencumbered properties V 94, p. 1095. No sink, fund. Originally matured June 1 1919 but were extended to June 1 1922 and again to June 1 1932 at 6%. The extended bonds are red. at 105 after June 1 1925 to and incl. June 1 1927 and thereafter at 1% less for each subsequent year, and par during the last year of extension, together with int. V. 114, p. 2580; V. 94, p. 1695; V. 96, p. 135; V. 100, p. 982; V. 102, p. 2341; V. 108, p. 2629; V. 114, p. 2580; V. 122, p. 1026.

(a) THE MUNCIE & PORTLAND TRACTION.
A trolley road.

ORGANIZATION.—Incorporated July 1905 in Indiana. Franchises in cities and towns 50 years, in counties perpetual.

Lease.—Was leased as of June 30 1916 for 999 years to the Indianapolis Newcastle & Eastern Trac. Co. In connection therewith the co.'s capitalization was changed from \$1,000.000 stock, all of one class, to \$500.000 perferred and \$500.000 common. The lease provides for the payment of all taxes, a sum equal to 5% on the pref. stock, a definite annual payment of \$4,530 and the payment of a further amount up to \$17,370 a year contingent upon certain conditions.

OFFICERS.—Pres., E. B. Ball; V.-P., W. C. Ball; Sec., G. A. Ball; Treas., F. C. Ball, all of Muncie, Ind.—V. 82, p. 1438; V. 102, p. 2342; V. 106, p. 1037, 1901.

CHICAGO SOUTH BEND & NORTH. INDIANA RY.

ORGANIZATION.—Incorporated in Indiana in Jan. 1907 as successor of the Northern Indiana Ry., which had consolidated the Indiana Ry., the South Bend La Porte & Michigan City Ry., the Michigan City Electric Co. and the Michigan City Traction Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 125 miles of track in South Bend. Mishawaka,
Elkhart, Goshen, La Porte, Michigan City and interurban lines between
those points. Gauge, 4 ft. 84 jm., 70 to 100-lb. T rail. Owns 129 cars and
11 sub-atations. Also operates buses.

Franchises.—In July 1921 the co. surrendered its local franchises and now operates under an indeterminate permit. V. 113. p. 701.

Interest.—All overdue int. on underlying bonds has been paid. Full int. synents on new 1st mtge. 5s of 1937 were resumed in 1922.

Fares.—Fares reduced in July and Sept. 1925, see V. 121, p. 73, 1226.

EARNINGS.—For cal. year 1923, gross. \$1,448.743; net, after taxes, \$445.993. interest, \$254.192. bal., sur., \$191.801.

OFFICERS.—Pres., Charles F Dietrich, New York; Treas., A. E. Dietrich, Sec., O. A. Small; V.-P. & Gen. M.gr., R. R. Smith; Gen. Aud., O. A. Small; Purch. Agt., R. E. Cornwell.—V. 84, p. 270; V. 107, p. 291, 603; V. 108, p. 378; V. 111, p. 791, V. 113, p. 701; V. 117, p. 85; V. 118, p. 663; V. 120, p. 1325; V. 121, p. 73, 1226.

SOUTHERN MICHIGAN RY.

Is controlled by same interests as Chic. South Bend & Northern Indiana,

ORGANIZATION.—Organized on Feb. 8 1906 as a consolidation of the South Bend & Southern Michigan Ry and the Niles & Buchanan Ry. Franchise in 8t. Joseph expires in 1935; in Berrien Springs in 1935; in Niles in 1932, 1935, and 1936. In South Bend, perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates a line from South Bend to St. Joseph. Total track, 35 miles.
Standard gauge: 70-1b. T rail. Has 12 motor cars. 2 baggage and express cars and 3 sub-stations. General Electric and Westinghouse equipment.
Purchases power.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,000,000
Pirst consol mage \$1,980,000 | 1906 | 5 g | 400,000 | Mar 1 1931 gold (\$1,000) | tf | 1 nt at U. S. Mage. & Trust Co., New York. South Bend & Sou Michigan | 1902 | 5 g A. O | 750,000 | Oct 1 1927 | first mage \$750,000 gold | Interest at Harris Trust & Savings Bank, (\$1,000) guar p & 1 | c.*tf | Chicago, trustee.

Bonds.—Of the \$1,980,000 consols. \$750,000 are reserved for prior liens and \$750,000 for betterments and extensions. These bonds are subject to call on any int. date at 105 | The following amounts are payable annually into a sinking fund from March 1 1915 to Feb. 28 1925 1 ½ of bonds out: The South Bend & South Michigan bonds are not subject to call. \$5,000 per annum is payable into a sinking fund on these bonds, commencing Jan. 1 1907 | See V. 82, p. 1158, and V. 83, p. 493.

EARNINGS.—For cal. year 1923, gross. \$265, 290; net. \$85,234; taxes.

OFFICERS.—Pres., Chas. F. Dietrich, New York; Treas., A. E. Dietrich, New York; Sec., O. A. Small; V.-P. & Gen. Mgr., R. R. Smith; Aud., O. A. Small; Purch. Agt., R. E. Cornwell.—V. 83, p. 493.

MARION & BLUFFTON TRACTION CO.

Control.—On July 26 1926 authority was granted the Indiana Service Corp. (a subsidiary of Midland Utilities Co.) to acquire co.'s properties.

ORGANIZATION.—Incorp in Indiana June 1 1914 as a reorganization of the old Marion Bluffton & Eastern Traction Co., sold under foreclosure in Feb. 1914. Early in 1924 acquired the property of the Linn Grove Light & Power Co. V. 118, p. 1520. In May 1924 was auth. to acquire the Geneva Light & Power Co. V. 118, p. 2304.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Line extends from Marion to Bluffton, Indiana passing through Hanfield, Landesville, Van Buren, Warren Boehmer and Liberty, Center, 31.8 mils Second track, 1.84 miles; Standard gauge T rail 70 lbs. Operated by overhead trolley. Motor cars—passenger 8, freight 1, non-motor 1; total cars 10. Power purchased from Indiana General Service Co. Co. also does a lighting and power business in Van Buren, Warren, Liberty Center and Landesville.

EARNINGS.—For year ending Dec. 31 1923, gross, \$141,840; net, after taxes, \$29,309; other income, \$2,271; bond int., \$25,200; surplus, \$6,379. In 1922, gross, \$134,384 net, after taxes, \$41,981; other income, \$1,897; bond int., \$25,200; surplus, \$3,480.

FOFFICERS.—Pres., Chas. W. Chase; V.-Pres., T. O. Hamilton; Treas.; G. F. Mitchell; Sec., W. D. Boone; Asst. Sec. & Treas., R. M. Scheidt, Gen. Mgr., J. S. Clark; Gen. Aud., F. H. Allen.—V. 117, p. 2542; V. 118, p. 1520, 2304; V. 119, p. 1625.

FORT WAYNE & DECATUR TRACTION CO.

ORGANIZATION.—Incorp. on June 1 1916 to succeed the Fort Wayne & Springfield Ry., brought in at receiver's sale on Dec. 2 1915 (see V. 101. p. 2144). On June 23 1916 the Indiana P. S. Comm. approved the purchase.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— perates 21.6 miles between Decatur and Ft. Wayne. Total track, 22.2 dies. 70-10. Trail; gauge, 4 ft. 8½ in.

	Date.			
Stock \$150.000 (\$100)		6%	\$150,000 156,000	June 1 1926
(\$1,000)	Int. at	Tri-State L.	& Tr.Co.,Ft.	Wayne, trus.

	Gross	Net. aft Tax	es. Interest.	Balance.
1925	\$64.287	def.\$9.279	\$6.60)	def.\$15.879
1924	74.776	def.6.019	6.695	def.12.714
1923	87.922	11.552	7 531	sur. 4.021
1922	83.573	8.073	9.125	def.1.051
1921	83.173	1.572	9.360	def.7.788

EVANSVILLE & OHIO VALLEY RY. CO.

ORGANIZATION.—Incorp. in Indiana in Dec. 1918 and acquired on Feb. 20 1919 the properties of the Evansville Railways Co. (for history see "Electric Railway" Supplement for Sept. 1918), in accordance with the plan or reorganization set forth in detail in V. 107 p. 2289; with the exception that the plan as revised by the Ind. P. S. Comm. provided for the issuance of only \$300,000 com. stock and \$200,000 pref. stock, instead of \$1,000,000 com. and \$500,000 pref. as originally planned. The co. has acquired the stocks of the Henderson Traction Co. and the Owenboro City RR. Co., both of which had been owned by the Evansville Rvs. Co., and has also acquired in fee the Evansville Henderson & Owensboro Ry. Co., which operates a line between Evansville, Ind., and Henderson, Ky.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates between Mt. Vernon, Evansyille, Henderson, Richland and
Grandylew Operates 70.68 miles of track, of which 56 miles are owned in
fee, 7 22 miles are leased, 7.46 miles trackage rights. Has 4.32 miles of
sidings; total mileage, 75 miles, 70-lb, T rail, Gauge, 4 ft. 8½ in, also
operates bus lines.

Stock to be Refunded. For contemplated exchange of \$235,100 1st & ref. 5% bonds at par against \$235,100 7% pref. stock. See V. 123, p. 1762.

STOCK AND BONDS	Date.	Interest.	Outstanding.	laturity.
Common \$1,000,000 (\$100)			\$ 300,000	
7 Preferred		7	235,100	
1st M \$200,000 sk fd gold	1919	6 J-J	See text	Jan 1 1949
	Cont. &	Comm. Tr	. At S. Bk. Cl	nc. trustee.
1st & Ref \$1,200,000 callable	1919	5 J-J	747.700	Jan 1 1949
at 102 1/2 on any int. date	Am Tr	& Sav. B	k., Evansville	trustee.
General Mtge Income bonds	1919	see text	747,300	Jan 1 1949
\$750,000				
Collat trust notes \$300,000 callable at par				

Bonds.—\$101,000 of the 1st mtge, bonds had been issued to Oct. 1 1924. Sinking fund of \$2,500 per ann starts in 1929 and continues for 10 years, and thereafter the sk. fd. retires \$5,000 per annum. Callable at 103 during the 1st 10 years 102 during the 2d 10 years and 101 during the 3d 10 years. Should no 1st. Mtge, bonds be issued, then the sinking fund provided for their retirement will be applied to the 1st. & ref. bonds.

The gen. nitge income bonds draw int. at not to exceed 5% per annum and only when earned. Interest not cumulative

Notes.—In addition to the amount reported outstanding, \$97,100 have been issued and are held in the treasury.

EARNINGS .- Combined statement of all properties:

Gross earnings. Op. exp., maint. & taxes	1924. \$506.660 403.850	1923. \$591.307 448.804	1922. \$620.073 455.352	1921. \$577.039 435.961
Net earnings	\$102.810	\$142.503	\$164.720	\$141.078
Int. on 1st mtge. bonds_do subsid. lines	\$6.060 10.000	\$5.436 10.000	\$3.900 15.650	\$3.900 15.650
Int. on 1st & ref. bonds. Div. on E.H.&O. pf. stk.	$\frac{37.372}{16.849}$	$\frac{37.360}{16.849}$	$\frac{37.415}{16.849}$	37.415 16.957
Illinois Central rental	7.256	7.255	7.253	7.242
Surplus	\$25.273	\$65,603	\$83.653	\$59.914

OFFICERS.—Chairman, A. F. Harges; Pres., W. H. McCurdy V.-P. W. A. Koch; V.-P. W. A. Carson; Sec. & Treas., C. H. Battin, Gen. Mgr., G. R. Millican; Auditor, R. Vote.—V. 108, p. 378; V. 110, p. 2487; V. 123, p. 1762.

HENDERSON TRACTION.

We were informed that the property of this company sold at receivership sale in Nov. 1923, since has been dismantled.

OWENSBORO CITY RAILROAD.

Acquired by Evansville Rs. (succeeded in 1919 by Evansville & Ohio Valley Ry. Co.) in April 1913. V. 96, p. 1488.

Receivership.—In Oct. 1923 W. A. Carson was appointed receiver for the company on petition of the American Trust & Sav. Co., Evansville, Ind., trustee for the gen. mtge. 6% bonds. V. 117, p. 1886.

ORGANIZATION.—Chartered in 1886. Franchise runs till 1936 and gives exclusive rights to operate street railway in said city.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns 12½ miles of street railway in Owensboro and suburbs; 56 and 70-lb. rail; 30 motor cars, double West.; 68 G E., 252 and 54; 7 trailers and 6 25-ton coal cars. Power house, 600 k. w. capacity.

EARNINGS for cal. year 1921, gross, \$85,727; net, \$9,382; in 1920, gross, \$106,910; net, \$12,732.—V. 90, p. 1364; V. 105, p. 2273; V. 112, p. 470; V. 117, p. 1886.

EVANSVILLE SUBURBAN & NEWBURGH RY.

ORGANIZATION.-Incorp. in Indiana in Dec. 1888 with a perpetual

cnarter.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Passenger business hauled by electricity and freight by steam. Does a
car-lot freight and express business. Operates 25 miles of track from Evansville to Newburgh, with a branch off the main line through Stevens Station
and Chandler to Boonville has also 5 miles of sidetrack; total, 30 miles.
70-lb, T rails. Has private right-of-way.

15 years at 105. \$40,000 have been retired. V. 96, p. 1305. EARNINGS.—For cal. year 1925, gross, \$160,971; net after taxes, \$14,317; bond interest. \$23,000; deficit. \$3,683. For cal. year 1924, gross, \$184,523; net after taxes, \$22,729; bond interest, \$23,187; deficit. \$459; lin 1923, gross, \$245,117; net after taxes, \$27,107. In 1922, gross, \$247,135; net after taxes, \$42,975.

OFFICERS.—Ires. & Gen. Mgr., Gus Muhulhausen; V.-P. & Treas., has. W. Cook; Sec., Jas. E. Cox.—V. 83, p. 271; V. 96, p. 1365.

INDIANA CONSUMERS GAS & BY-PRODUCTS CO.

ORGANIZATION —A Delaware corporation. Was to acquire the byproducts gas plant of the Indiana Coke & Gas Co. situated at Terre Haute,
Ind., and also certain property known as "Vigo Mine No. 29." The byproducts gas plant began operating in Sept., 1916, with one battery of
30 Gas Machiner Co. by-product ovens. In Jan., 1919, the first battery
of 30 Koppers Co. ovens was installed. The operation of the original
battery of Gas Machinery Co. ovens was terminated in Jan., 1924, preparatory to replacing them with a second battery of 30 Koppers Co. ovens,
The construction of the second battery of Koppers Co. ovens, which was
postponed pending certain adjustments with the Government covering
wartime operations, was completed on Aug., 7 1926.

wartime operations, was completed on Aug. 7 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The present by-products plant occupies about 34 ½ acres of land adjacent to the corporate limits of the City of Terre Haute, Ind. It consists of 60 Koppers Co. by-product ovens with full auxiliary equipment for the recovery of gas, coke, tar, ammonia in the form of either ammonia liquor or anmonium sulphate, benzol, toluol, xylol and the naphthas. It has a maximum rated capacity of 1.300 tons of coal per day and has a maximum daily production of 6.500,000 cu. ft. of gas. The coke produced is about equally divided between industrial and domestic uses.

The by-products plant supplies gas at wholesale, under a favorable long term contract, to the Indiana Gas Utilities Co., which serves, without competition, an estimated population of 85.000 in Terre Haute, West Terre Haute, Brazil, and surrounding territory in Indiana. Under this contract the Indiana Gas Utilities Co purchases its entire gas requirements, The coke output of the plant is distributed through the company's own sales organization to the industrial and domestic trade throughout Indiana. Illinois, Iowa and parts of Wisconsin, Minnesota, Michigan and South Dakota. The sale of the entire output of tar and ammonia is arranged for under contracts with the Barrett Co. and others, while the benzol and light oils find a ready market as motor fuel and for other purposes,—
V. 123, p. 1875.

STOCK AND BONDS— Date. Interest, Outstanding, Maturity,

STOCK AND BONDS — Date. ommon, 100,000 shs. (no par) — 100,000 shs. (no par) — 100,000 shs. on par 100,000

Common, 100,000 shs. (no par)

1st pf 7 cm \$2,500,000 (\$100)
2nd pref 6% non-cum \$500,000
(\$50)

1st mtge gold, sinking fund [1926 5½ A-O 2,400,000 Oct. 11946 5½% series A (\$1,000 and The Seaboard Nat. Bank of the City of New 500 c*).

1st mtge gold, sinking fund [1926 5½ A-O 2,400,000 Oct. 11946 5½% series A (\$1,000 and The Seaboard Nat. Bank of the City of New 500 c*).

1st mtge gold, sinking fund [1926 5½ A-O 2,400,000 Oct. 11949 (\$1,000 c*).

1st mtge gold, sinking fund, The Seaboard Nat. Bank of the City of New 500 c*).

1st mtge gold sinking fund, The Seaboard Nat. Bank of the City of New 500 c*).

1st mtge gold sinking fund, The Seaboard Nat. Bank Boston, trustee.

1st mtge gold bonds may be issued from time to time, either of this series or of other series, having such rate of interest, maturity date, sinking fund, redemption and other provisions as directors, may determine. Such additional bonds may be issued; (as for the purpose of refunding an equal principal amount of bonds of any series outstanding under the mortzage or of any bonds which may be outstanding as a prior lien against property hereafter acquired or (b) for not more than 70% of the cost or fair value, whichever is less, of new property and of additions, betterments and improvements to the properties of the company, acquired or constructed subsequent to the date of the mortzage. No additional bonds however, shall be issued, except for refunding purposes, unless net caraings, for 12 consecutive months out of the 14 calendar months next preceding the authentication thereof, shall have been at least 3 times the annual interest requirements on all outstanding 1st mtge. gold bonds, and those proposed to be issued. They are secured by a direct first mortgage on all the land, buildings, machinery and equipment of the company (subject, with respect to "Vigo Mine No. 29" only, to certain contingent rights of the lessor of adjacent property).

On or before Oct. 1 1930, and on or before Oct. 1 of each year thereafter, co. will pay to trustee, as an

1923. 60 Oven Opera 1924. 30 Oven* Operatio*. \$2,459.172 2,059,229 1925. 30 Oven Operation. \$2.337,694 1,915,936 Operation. \$3.498.011 2.599,975 Net sales______ Cost, incl. maintenance_ Sell., adm. & gen. exps. incl. local taxes_____ 140,065 135,150 134,732 172,705 Net operating profit__ isc. income (net)____ \$394,907 11,029 \$286.609 6,535 \$265,211 8,274 \$725.361 13,714 Net before deprec., int. and Fed. taxes. \$405,936 \$293,143 \$273,485 \$739.07\$

* From Jan. 1924.

OFFICERS.—Chairman of Board, Alfred M. Ogle.—V. 123, p. 1875, 1996.

INDIANAPOLIS & CINCINNATI TRACTION CO.

INDIANAPOLIS & CINCINNATI TRACTION CO.

ORGANIZATION,—Incorporated in Indiana on Nov. 17 1910 as successor to the old Indianapolis & Cincinnati Trac. Co., sold at foreclosure Nov. 10 1910. V. 91, p. 1385, 1025.

In 1911 acquired the Indianapolis & Southeastern Trac. Co. (all of whose com, and \$30,000 1st M. bonds the old Indianapolis & Cincinnati Trac. Co. had owned and to which company the Ind. & Southeastern was leased) and canceled its com, stock. V. 92, p. 881, 956. Private right of way except in cities and towns. County franchises perpetual. Franchises in cities and towns are for 50 years (the oldest being dated 1904), except in Indianapolis which is for 34 years from 1900. Has contract with Indianapolis Traction & Terminal Co. for 31 years allowing its cars to enter Indianapolis. In April 1913 acquired control of the Cincinnati & Westwood RR., a narrow-gage road extending from Westwood, on the boundary line of Cincinnati, to Brighton, within the city, 51-3 miles, V. 96, p. 1297.

Receiver.—In May 1925 Charles L. Henry, President, was named receiver for the company. V. 121 p. 1348.

Protective Committees.—Were formed in March 1926 as follows (see V. 122, p. 1762): for

Indianap. & Southeast. Tr. Co. 5s, due July 1 1935. George A. Ball, rederick D. Rose, Lloyd Kimbrough, Fletcher M. Durbin and Fred. C. ickson. The Indiana Trust Co., depositary.

Indian. Shelbyr. & Southeast. Tr. Co. 5s, due Jan. 1 1932: George C. Forrey; James A. Sigafoose, Frank Bopp, L. A. Coleman and C. E. Frantzen. Depos., Fletcher American National Bank.

Indianapolis & Cincinnati Traction Co. 1st Mtge. 5s, Due July 1 1940.— John T. Beasly, Chairman; John J. Appel. C. L. Asmann, George A. Ball, John J. Jackson, J. L. Kimbrough, F. D. Rose, Sec. Depositary, Fletcher Savings & Trust Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 58 miles of track from Indianapolis via Rushville to Connersville
and 49 miles of track from Indianapolis via Shelbyville to Greensburg.
Total, 105 miles of track. An extension from Rushville via Harrison, O.,
to Cincinnati is proposed. 60 and 70-lb. T rails. 12 motor passenger
cars, 8 mail passenger cars, 5 freight motor cars, 11 freight trail box cars,
2 motor stock cars, 12 mail stock cars, and 8 miscellaneous cars.

2 motor stock cars, 12 mail stock cars, and 8 miscellaneous cars.

Payments in Scrip.—On Oct. 1 1918 \$15,000 of divs. on Ind. & Southeastern pref. stock being unpaid, the co. issued in lieu thereof a like amount 6% ctfs. of indebtedness, due two years after the close of the war. Divs. due Apr. 1 and Oct. 1 1919, also Apr. 1 1921, were paid in the same way. Subsequent divs. have been paid in cash. On Jan. 1 1919 \$60,000 additional 6% ctfs. of indebtedness were issued to pay the \$60,000 of bond interest due on that date. Int. due July 1 1919 was paid in a like manner These ctfs. were to mature on Jan. 1 1921, but had not been paid up to Oct. 1923. They have not been renewed but are being carried along by "mutual understanding." V. 114, p. 1890. Compare V. 108, p. 784.

Bonds.—Ind. & Cin. Trac. 1st M. is divided into three classes: A. B and C. Class, A. \$1,300,000, all out Class B, \$200,000, none issued, and Class C, \$3,350,000 (of which \$100,000 outst'g), reserved for extens., improven ts. &c. Entire series of bonds of each class is subject to call on or after July 1 1913 at 105 and int. As to priority of different series, see V. 92, p. 956.

Of the \$1,000,000 Ind. & S. E. bonds, \$414,000 is reserved for prior liens. They are subject to call on any int. date at 105 and int.

Of the Ind. Shelby, & S. E. bonds, the entire issue may be called on any int. date at 110. A sinking fund on these bonds of \$10,000 per annum began Jan. 1 1908, for which bonds can be called at 105, beginning with lowest number. \$86,000 have been retired.

Dividends.—On Pref. paid in 1911, 13/4 %; in 1912, 1%.

EARNINGS .- For Calendar Years:

Gross	9,293	1924. \$564,990 def17,157	1923. \$583,859 21,456
Net after taxes	def\$21,786		

OFFICERS.—Pres., Chas. L. Henry, Indianapolis; V.-P., W. Durbin, Anderson; Sec., John J. Appel, Indianapolis; Treas., J. F. Wild, Indianapolis. Office, Indianapolis.—V. 112, p. 1740; V. 114, p. 1890; V. 115, p. 759; V. 121, p. 1348; V. 122, p. 1762.

CHICAGO SOUTH SHORE & SOUTH BEND RY.

A subsidiary of Midland Utilities Co.

ORGANIZATION.—Organized July 13 1925 by the Insull interests to succeed the Chicago Lake Shore & South Bend Ry., sold at foreclosure on June 29 1925, as per reorganization plan, see V. 120, p. 71. See also for history of old company "Public Utilities Compendium" of Oct. 31 1925 and for organization of present company, V. 120, p. 3312; V. 121, p. 197.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. owns and operates the so-called "South Shore Line," a high-speed electric railroad 69 miles in length, extending from South Bend, Ind., westward to the Indiana-Illinois State line. Serves such intermediate cities as Michigan City, Gary, East Chicago and Hammond. Obtained an entrance into the downtown district of Chicago by lease and trackage agreements. V. 123, p. 323.

STOCKS AND BONDS-	Date.	Interest	Outstanding.	Maturity.
Common (no par)			150,000 shs.	
1st & ref mtge g 30-year		6 1/2	\$2,000,000	1955
50-year 2d mtge g notes		6	1,250,000	1975
50-year adj mtge g			1,750,000	1975
Equip tr gold certificates	1926	See text	1,060,000	1927-1936

---tf Issued under the Philadelphia plan. The above table shows the capitalization as this was expected to be upon completion of the exchange of securities as per reorganization plan.

upon completion of the exchange of securities as per reorganization plan.

Bonds, &c.—Of the \$1,060,000 equip. trust certificates dated July 1 1926, \$106,000 mature each July 1 1927 to and incl. 1936. Denom. \$1,000 except those due July 1 1931 and 1936 which are \$1000, \$500, \$100. Semi-ann. divs. JJ. & J.) either at trustees' office in Chicago or at Halsey, Stuart & Co., Inc., in N. Y. City. The first two maturities bear divs. at the rate of 4½% per ann.; the next 3 at rate of 5% and the last 5 at rate of 5½% at Red. all or part on 30 days' notice at 100 & divs., plus a premium of 2% for all certificates maturing more than 5 years, and of 1½% for certificates maturing 5 years or less, from date of redemption. Penn. 4-mills tax refunded. For security and lease of equipment, see V. 123, p. 323. In July 1926 Halsey, Stuart & Co., Inc., offered \$1,060,000 series A at prices to yield from 4½% to 5½%, according to maturity. V. 123, p. 323.

OFFICERS.—Chairman, Samuel Insull; Pres., Britton I. Budd; V.-Ps., Samuel Insull Jr., B. J. Fallon, Charles E. Thompson, Charles W. Chase and Hal M. Lytle; Treas., George F. Mitchell; Sec., W. D. Boone; Compt., W. A. Sauer. General office, Michigan City, Ind.—V. 121, p. 456; V. 123, p. 323.

WINONA RAILROAD CO.

ORGANIZATION.—Incorp. in Indiana on May 27 1924 as Winona Service Co. to acquire the property of the Winona Interurban Ry. Co. (for history see "Electric Railway" Supplement of April 26 1924) sold at receiver's sale to James P. Goodrich for \$309.369. V. 118, p. 2825, 3080. The company holds under lease the Winona & Warsaw Ry. Name changed to the Winona Railroad Co. in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 70 miles of interurban railway between Goshen and Peru. Leases
4% miles of track between Warsaw and Winona Lake.

CAPITALIZATION.—Capital stock, auth., 10,000 shares (no par value). Bonds auth., \$600,000 first mtge. 6% bonds; outstanding, \$422,000, dated July 1 1924 due serially, \$18,000 per annum, 1925-1956, inclusive, and the balance (\$24,000) due in 1957. Interest J. & J. at the Aetna Trust & Sav. Co., trustee, Indianapolis, Ind. Denom. \$1,000, \$500 and \$100. Callable

on any interest date at 103. In Sept. 1924 was auth. by the Ind. P. S. Com. to issue \$90,000 7% notes, to be secured by pledge of \$170,000 1st mtge. 6% bonds. V. 119, p. 1397.

EARNINGS.—For years ending Dec. 31: Calendar Years—1925

 Calendar Years—
 1925.

 Gross \$239,167

 Net, after taxes 19,748

OFFICERS.—Pres., Harry Reid; V.-P., Theodore C. Frazer; Sec. & Treas., James P. Goodrich; Gen. Mgr., I. L. Oppenheimer; Aud., J. R. Steinebach.—V. 119, p. 1397.

VINCENNES ELECTRIC RY. CO.

ORGANIZATION—Incorp. in Nov. 1921 and on Feb. 1 1922 took over the operation of the properties of the Vincennes Traction Co., sold at foreclosure in Oct. 1921. For history of Vincennes Traction Co. see "Flectic Railway" Supplement of Oct. 22 1921.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Length of road, 6.11 miles. Passenger cars, 10; work cars, 3; power purchased.

STOCKS AND BONDS— Date. Interest, Outstanding. Maturity
Capital stock \$100,000 \$100,000 \$100,000
First mortgage sinking fund 1922 \$194,500 See text.
bonds.— Mercantile Tr. Co., St. Louis, trustee...

Bonds.—Sinking fund retires bonds in 20 years.

EARNINGS.—of Vincennes Elec. Ry. for 12 months ended Dec. 31 1924, gross, \$71,856; net after taxes, \$16.831. In 1923, gross, \$79,598; net after taxes, \$21,608. For 11 months ended Dec. 31 1922; gross, \$73,326; net, \$21,328; int., \$11,000; bal., sur., \$10,328. Of predecessor co. for cal. year 1921, gross, \$83,669; net, \$29,228; int., \$11,750; bal. sur., \$17,478.

OFFICERS.—Pres., Ewing R. Emison; V.-P., J. Hugh Powers; Fin. Sec., H. L. Bennett; Gen. Mgr., & Treas., L. F. Gillett.

ILLINOIS

MIDDLE WEST UTILITIES CO. (See Map on page 150.)

MIDDLE WEST UTILITIES CO.

(See Map on page 150.)

A holding company.

ORGANIZATION.—Incorp. by the Insull nerests of Chicago in Delaware May 1912.

Subsidiary Operating Companies (compare V. 106, p. 2646; V. 108, p. 2525).—(1) Illinois.—Central Illinois Pub. Serv. Co.; Illinois Northern Utilities Co. (V. 103, p. 2264, 496); McHenry County Light & Power Co.; United Utilities Co. (2) Indiana.—Interstate Pub. Serv. Co. (V. 44, p. 1157, 1701), and Indiana Hydro-Electric Power Co. (3) Kentucky.—Kentucky Utilities Co., which controls Old Dominion Ice Corp., Kentucky Hydro-Electric Co.; (V. 104, p. 2010). (4) Michigan.—Michigan Gas & Electric Co.; Nies Gas Light Co. (V. 104, p. 950). (5) Missouri.—Missouri Gas & Elec. Serv. Co. (6) Nebraska.—Nebraska City Utilities Co.; Central Power Co. (7) 9p. p. 479). (7) New England.—New England Pub. Serv. Co., incorp. in Maine Sept. 18 1925. which controls: Central Power Co., New Hampshire Public Service and National Light. Heat & Power Co. The latter co. in turn controls the Twin State Gas & Elec. Corp., Inc.: the Rutland Ry., Light & Pow. Co., and the Pittsford Power Co. (V. 101, p. 923): Chickasha Gas & Electric Co. (V. 101, p. 923): Chickasha Gas & Electric Co. (V. 101, p. 923): Chickasha Gas & Electric Co. (V. 101, p. 923): Chickasha Gas & Electric Co. (V. 101, p. 532): American Public Service Co. (6) Oklahoma and Texas): Southwestern Light & Power Co.; 100 Nisconsin.—North West Utilities Co., which controls Wisconsin Pr. & Lt. Co.; Wisconsin River Power Co.; Southern Wisconsin Power Co.; Lake Superior District Power Co.; Southern Wisconsin Power Co., which controls dus wheelers of the Noblesville (Ind.) Water & Light Co., Chickasha Gas & Elec. Co., Public Service Co. of Oklahoma and Southwestern Gas & Elec. Co., Public Service Co., Central Power & Light Co., Chickasha Gas & Elec. Co., Public Service Co., 120, p. 2943. Acquired control of the Central Maine Power Co., V. 120, p. 2943. Acquired control of the Central Maine Power Co., V. 120, p. 2943. Acquired control of the C

We Specialize in the Securities of

MIDDLE WEST UTILITIES CO.

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Russell, Brewster & Co.

FOUNDED BY EDWARD L. BREWSTER 1873

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New York Stock Exchange Chicago Stock Exchange

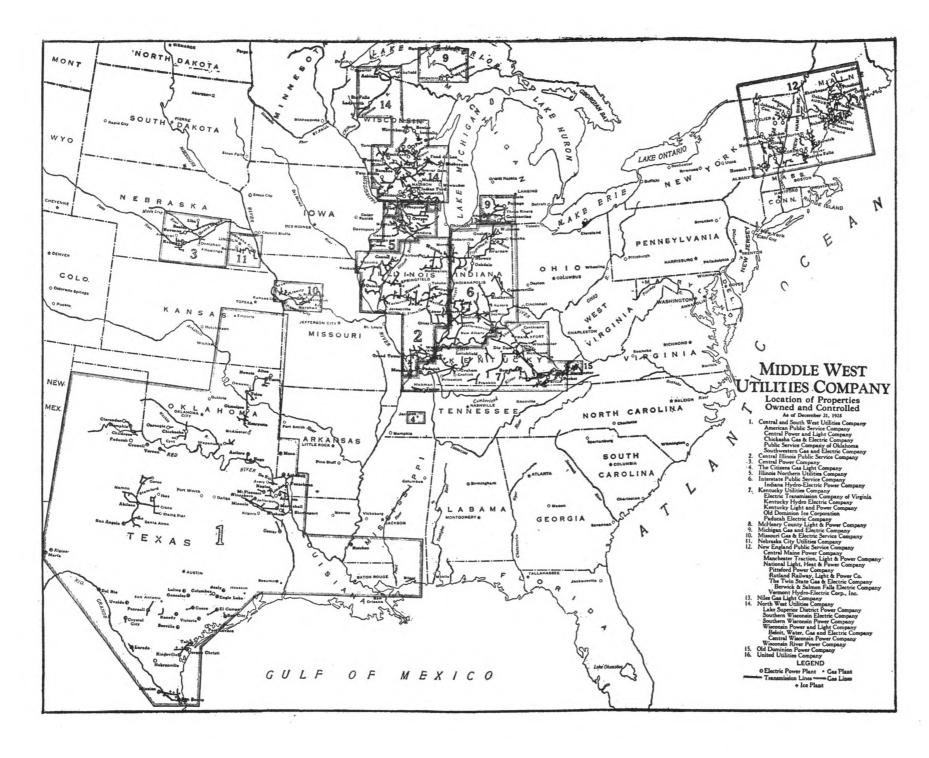
EDWARD P. RUSSELL WALTER S. BREWSTER CORDOVA L. PENISTON

MIDDLE WEST UTILITIES COMPANY

72 WEST ADAMS STREET, CHICAGO, ILLINOIS

This Company, through its subsidiary operating companies, serves in the distribution of electric light and power, gas, water, ice, and the operation of electric railways, an aggregate population of 3,817,100 in 1,739 communities in 19 states of the United States, as shown by the following table:

CHECKLAND CONFINE	OTT LOTT	Com-		CL	ASSES O	F SERV	ICE		Estimated Population
SUBSIDIARY COMPANIES	STATE	munities Served	Electric	Gas	Water	Ice	Heat	Railway	Population Served
Central and South West Utilities Company									
American Public Service Company	TexOkla.	135	131	9	2	60		3	273,000
Central Power and Light Company	TexMiss.	99	88	3	17	74		2	562,000
Chickasha Gas & Electric Company	Oklahoma	17	17	1		1			20,000
Public Service Company of Oklahoma	Oklahoma	40	39			8			176,000
Southwestern Gas and Electric Company				96		1.5		1	,
Southwestern Gas and Electric Company Southwestern Light & Power Company	La., Miss., Tex., Ark. OklaTex.	35 37	16 33	26 6		3 9		1	202,000 76,000
Central Illinois Public Service Company	Illinois	305	301	10	11	12	6	4	560,000
Central Power Company	Nebraska	20	19	3			1	-	43,000
City Ice Company of Kansas City	Missouri	1				1			-
Emporia Gas Company	Kansas	1		1	****				11,000
Illinois Northern Utilities Company	Illinois	94	91	9	1			1	144,000
Interstate Public Service Company	Indiana	145	144	15	18			3	292,000
Indiana Hydro-Electric Power Company	Indiana								
Kentucky Utilities Company	Kentucky-Tenn.	121	120	4	10	17		1	231,000
Kentucky Hydro Electric Company	Kentucky Tenn.								,
Old Dominion Power Company	Virginia	18	17			7			27,000
McHenry County Light & Power Company	Illinois	4	4						2,000
Michigan Gas and Electric Company	Michigan	28	24	7				2	76,000
Missouri Gas & Electric Service Company	Missouri	34	33	2		3			34,000
Nebraska City Utilities Company	Nebraska	5	5	1	1	2220			8,000
Niles Gas Light Company	Michigan	2		2					11,000
North West Utilities Company									
Lake Superior District Power Company	MichWis.	34	34	1				7	73,000
Southern Wisconsin Electric Company	Wisconsin	11	11						
	Wisconsin		1						20,000
Southern Wisconsin Power Company	WisIll.	175	174	10			2		074.000
Wisconsin Power and Light Company		170	174	10	3		2	4	274,000
Wisconsin River Power Company	Wisconsin			****		****			**********
New England Public Service Company	•••••						1		
Bradford Electric Company	VtN. H.	20	20						12,000
Central Maine Power Company	Maine	199	199	9				1	296,000
National Light, Heat & Power Company									
The Twin State Gas & Electric Company	Me., N.Y., N. H., Vt.	62	62	3					130,000
Rutland Railway, Light & Power Co	Vermont	7	7	2					25,000
Vermont Hydro-Electric Corporation	Vermont	16	16						
	A CLIHOILO	10	10			****			33,000
Public Service Company of	Name II ama1	45	4=	_					104 000
New Hampshire Western Maine Power Company	New Hampshire Maine-N. H.	45 17	45 17	5	2			1	184,000 15,000
Saline Water and Power Company	Missouri	1			1				100
United Utilities Company	Illinois	11	11						7,000
TOTAL SUBSIDIARIES		1,739	1,678	129	66	195	8	30	3,817,100



In 1926 acquired a substantial interest in the common stock of North American Light & Fower Co. (Del.). V. 123, p. 842.

American Light & Fower Co. (Del.). V. 123, p. 842.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. owns or controls public utility operating cos. serving 1.683 communities in 19 States, with an estimated population served of over 3.875.000. In addition, 371 other communities with an estimated population of 9.0 0 are served under wholesale contract. About 79% of the combined net earnings is derived from the sale of electricity for power and light. The subdidiary companies have in operation 179 steam electric senerating stations. 111 hydro-electric stations, 65 gas plants, 143 ice plants, 10 heating plants, steam turblness of 52,2000 h. p., water turbines of 247.000 h. p. 162 gas holders of 11.465.000 cu. ft. capacity, and gas mains totaling 2.378 miles. Electric transmission lines total 12.071 miles.

Change of Stock.—On March 20.1926 the auth, capital stock was increased from 900,000 shares prior lien stock par \$100, 200,000 shares pref. par \$100, and 450,000 shares of no par value common stock. The redemption price of the prior lien stock was raised from 15 and divs. to 125 and divs. of the pref. stock AND RONINS.

STICKE AND RONINS.—Date. Interest Quistanding Matherity

rom 900,000 shs. to 1.750 000 the \$50 000 additional shares consisting of 200,000 shares prict lies stock par \$100.200,000 shares prict, par \$100.200,000 shares prict par \$100.000 shares prict lies stock was raised from 115 and divs. V. 122. p. 1917.

8TOCK AND RONDS— Date. Interest. Outstanding. Maturity Common 750,000 shares prict 105 and divs. V. 122. p. 1917.

8TOCK AND RONDS— Date. Interest. Outstanding. Maturity Common 750,000 shares party. — 70-M 15.20.70 shs. See text. Pref \$50,000 shores party. — 70-M 15.800,000 000 cle. 20 per Prict lies states \$50,000,000 (\$100) — 70-M 15.800,000 000 cle. 20 per Prict lies states \$50,000,000 (\$100) — 70-M 15.800,000 000 cle. 20 per party. — 70-M 15.800,000 000 cle. 20 per share to 10-M 15.800,000 cle. 20 per share to 20 per

Total income	\$9.960.386
Administration and miscellaneous expenses	1,272.713
Interest	. 567.041
Premium on called notes	294.029
Prior lien stock dividends	. 1,726.610
Preferred dividends	1,832.173

OFFICERS.—Chairman, Samuel Insuli; Pres., Martin J. Insuli; V.-Ps John F. Gilchrist, E. V. Graham, W. C. Sharp, G. W. Hamilton and A. J. Authenrieth; Sec., Eustace J. Knight; Teras., Oliver E. McCormick, Office, 3016 Du Pont Biltz., Wilmington, Del —V. 121, p. 75, 200, 330, 586, 2156; V. 122, p. 480, 883, 1310, 1455, 1602, 1917, 2041, 2652, 3083; V. 123, p. 324, 842, 982, 2139.

NEW ENGLAND PUBLIC SERVICE CO.

NEW ENGLAND PUBLIC SERVICE CO.

Controlled by Middle West Utilities Co.
ORGANIZATION.—Incorp. in Maine Sept. 18 1925.
Company's subsidiaries are the following:
Central Maine Power Co., Augusta, Me.
Manchester Traction, Light & Power Co., Manchester, N. H.
National Light, Heat & Power Co., Ill Broadway, New York City.
Souhegan Valley Electric Co., Milford, N. H.
Keene Gas & Electric Co., Laconia N. H.
Laconia Gas & Electric Co., Laconia N. H.
Southern New Hampshire Hydro-Electric Corp., 131 State St., Boston.
Bradford Electric Co., 131 State St., Boston.
Western Maine Power Co., Limerick, Me.
Conway Electric Light & Power Co., Conway, N. H.
Fryeburg Electric Light Co., Fryeburg, Me.
Swans Falls Co., Fryeburg, Me.
The following companies are controlled by New England Public Service
Co. through its subsidiaries:
Androscoggin Corp., Augusta, Me.
Androscoggin Electric Co., Lewiston, Me.
Waterville, Fairfield & Oakland Ry., Waterville, Me.
Central Securities Corp., Augusta, Me.
Bathel Light & Power Co., Augusta, Me.
Black Stream Electric Co., Augusta, Me.
Black Stream Electric Co., Augusta, Me.
Black Stream Electric Co., Augusta, Me.
Manchester Street Ry., Manchester, N. H.
Manchester & Nashua Street Ry., Manchester, N. H.
Twin State Gas & Electric Co., Lancaster, N. H.
Berwick & Salmon Falls Electric Co., 131 State St., Boston.
Pittsford Power Co., 131 State St., Boston.
Vermont Hydr-Electric Corp., 131 State St., Boston.
Vermont Hydr-Electric Co., 131 State St., Boston.
Ashuelot Gas & Electric Co., Keene, N. H.
Gas & Electric Appliance Co., Keene, N. H.

The operating componies with their sposidiones serve at retail a total of 300 industrial and farming communities having an estimated combined population of 625.000 in the Scates of Matter. New Hampsmre, Vermont and New York Eighty additional communities are served by these contrailes under wholes becontracts. An important part of the vast waterpower resources of New England is controlled by the company. During the year ended July 31 1925, 76.7% of one consolidated gross revenue was derived from the sale of electricity, 7.6% from gas, 12.8% from transportation service and 2.9% from priscellaneous sources.

New Developments.—In Nov. 1925 the construction of a 36.000 b.p. hydro-electric project on the Androscogian River by Central Maine Power Co., to be completed in 1927, was announced; also the construction of a string of 5 plants near Hillsboro, N. H. For details see V. 121, p. 2403.

STOCK AND BONDS—Date. Interest. Outstanding. Motority. Common (no par) 400,000 shs.

Cum prifer 200,000 shs (no par).

\$7.Q-M. 80,000 shs. Sept 26.1% Prof. 200,000 shs. (no par).

\$6.8.512 shs.

Stock.—The prior tien pref. stock is preferred as to ann., and divs, over the

Adjust pref \$6 div series. \$6 8.512 shs

Stock.—The prior lien pref. stock is preferred as to amt. and divs. over the pref. and common stocks. Red. at \$120 per share and divs. Listed on Boston Stock Exchange. Old Colony Trust Co., Boston, &c., &c., sold in Oct. 1925 80,000 shares at 98 and divs. to yield 7 14%. V 121, p. 1678. Holders of record Dec. 31 1925 of pref stock, \$7 div. series were given the right to subscribe for a number of additional shares of common stock equal to the number of recorded holdings of pref stock at \$30 per share, payable on or before Jan. 15 1927. V 121, p. 2875.

In Oct. 1925 Tucker, Anthony & Co., &c., &c., sold 40,000 shares pref. stock at \$96 50 and div. to yield 7½%. Listed on Boston Stock Exchange. V 121, p. 1789.

The pref. stock is preferred as to amt. and div. over the common stock, and red. at \$120 and div.

and red. at \$120 and div Diridends.—An initial dividend of 75c, for the 6 mos, end, Aug. 31 1926 was declared payable Sept. 15 1926. V. 123, p. 1114. OFFICERS.—Chairman Samuel Insult: Vice-Chairman, Martin J-Insult: Pres., Walter S. Wyman: V. Ps., Wm. A. Buttrick and W. O-Sharp; Scc., E. H. Maxev: Treas., Geo. Otis Spencer. V. 121, p. 1569-2403, 2875; V. 122, p. 348, 481, 882, 2949; V. 123, p. 1114, 1251.

constant. Frest., waiter S. wyman: V. FS., Win A. Buttrick and W. O'Sharp: Sec., E. H. Maxev: Treas., Geo. Otis Spencer. V. 121, p. 1569-2403, 2875; V. 122, p. 348, 481, 882, 2949; V. 123, p. 1114, 1251.

(1) CENTRAL MAINE POWER CO.

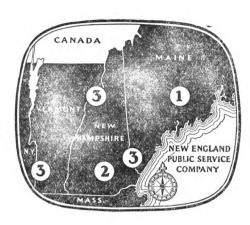
Control.—On July 1 1925 the Middle West Utilities Co. acquired practically all the 25,000 outstanding common shares of Central Maine Power Co. At the time of incorporation of New Engl. Pub. Serv. Co. In Sept. 1925 the ownership of this stock passed to the New Engl. Pub. Service Co. V. 120, p. 3064.

ORGANIZATION.—Incorp. as Messalonskee Electric Co. In Maine, Mar. 7, 1905. Name changed to Central Maine Power Co. Jan. 25, 1910.

Company has acquired the properties: rights and franchises of several companies and also manages and operates through stock control the properties of the Androscoggin Electric Co. and of the Waterville Pairfield & Oakland Ry., combining these with its own properties as one system.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co.'s hydro-electric plants. transmission and distribution lines, serve 120 cities and towns and more than 100 industrial establishments in 12 of the 16 countes in Maine, including Augusta. Bath Belfast. Brunswick, Gardiner Rockland, Skowhegan. Waterville, and practically all the large communities of the State, except Portland and Bangor. Population served estimated at 200,000. Co. owns hydro-electric plants of an aggregate installed capacity of 42,290 h. p. (being increased to 67,290 h. p. and controls over 150,000 h.p. undeveloped water power shees also a 10,000 h.p. steam reserve station, 670 miles of transmission lines. Co. also supplies Gas to Waterville. Augusta. Gardiner, Hallowell, Bath and Rockland, and includes a small interurban raffway connecting Rockland, Thomaston and Camden. The initial installation of the new Gulf Island development in the Androscoggin River just above Lewiston. Maine is to be in operation in Jan. 1927 and will consist of one of three units totaling 25,000 no h.p. New Bond and Stock Issue.—In June 1926

MAINE NEW HAMPSHIRE



VERMONT NEW YORK

A Company that is Shaping the Power Future of New England

The New England Public Service Company represents the unification of several major power companies into a closely related public service system.

Consolidation, through interconnection of independent companies, makes for unusual operating economies and pro-

vides greater flexibility. With over 66% of the electric generating capacity, hydroelectric, it has been possible to supplant many expensively operated steam stations with energy from large water-power developments. Affilition with the Middle West Utilities Company, whose properties operate in fourteen hundred and fifty-eight commu-

nities in nineteen states, places at the disposal of this Company specialized and proven management and furnishes the economies of massed purchasing power, expert legal and engineering services which make for basic soundness.

SUBSIDIARY COMPANIES

- 1. Central Maine Power Co.
- 2. Public Service Company of New Hampshire.
- 3. National Light, Heat & Power Co.
 The Twin State Gas & Electric Co.
 Berwick and Salmon Falls Electric Co.
 Vermont Hydroelectric Corp., Inc.
 Rutland Railway, Light & Power Co.
 Pittsford Power Co.

New England public utility companies offer a most favorable field for investment. Particularly attractive are the Preferred Stocks of companies which occupy key positions in regard to super-power systems. New England Public Service Company prior lien preferred stock sells to yield over 7.00%. Information upon request.

NEW ENGLAND PUBLIC SERVICE COMPANY

AUGUSTA, MAINE

calendar year after 1930, the premium during the calendar year 1941 being ½%; in each case with interest.

Series C are callable, whole or part, from Aug. 1 1929 to Dec. 31 1929 incl. at par and 5% premium; during 1930 at par and 4½% premium and thereafter on any interest date at par and a premium reduced by ½% for each calendar year or part thereof after 1930, the premium for the year 1948 being ½%. Thereafter at par; in each case with interest.

Series D is non-callable during the first four years; thereafter callable, all or part, on 6 weeks' notice, at 105 and int. on July 1 1929 and to and incl. July 1 1935; at 104.75 and int. during 1936 and ½% less for each calendar year thereafter to 100 and int. to 1955. In July 1925, Harris, Forbes & Co. and Coffin & Burr, Inc. offered \$1,500,000 at 97 and int., to yield about 5.20%. V. 120, p. 3312; V. 121, p. 73. In May 1926 they soft feed \$2,500,000 additional series D at 100 and int.

1926 they sold \$3,000,000 additional series D at 100 and int.

Dividends,—The 6 and 7% pref. stocks have paid their dividends regularly since their issuance.

EARNINGS.—For 12 months ended Aug. 31:

1926.

Gross income

Gross income	1926. \$4,996,297 2,808,752 \$2,187,545 1,031,611	1925. \$4,863,073 2,907,960 \$1,955,113 1,056,864

Balance \$1,155,934 \$898,249 OFFICERS.—Pres., Walter S. Wyman.—V. 119, p. 1398; V. 120, p. 3064, 3312; V. 121, p. 73, 328, 584, 976, 1460, 1676; V. 122, p. 1917, 2947, 3080, 3452; V. 123, p. 1631, 1873, 2132.

NATIONAL LIGHT, HEAT & POWER CO.

A substantial majority of the common stock is owned by New England Publ c Service Co. Co. controls through stock ownership the following subsidiaries: The Twin State Gas & Electric Co., the Berwick & Salmon Falls Electric Co., the Vermont Hydro-Electric Copp., the Rutland Railway, Light & Power Co. and the Pittsford Power Co. V. 120, p. 2012; V. 121, p. 1678, 1789.

V. 121, p. 1678, 1789.

VERMONT HYDRO-ELECTRIC CORPORATION.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Serves directly or indirectly 47 communities with electric light and power and gas in territory extending from southwestern New Hampshire across the southern part of Vermont to eastern New York. Co. serves Springfield, Windsor, Woodstock, Chester, Ludlow, Londonderry, Cavendish, Manchester, Poultney, South Poultney, West Pawlet, Fair Haven, Hydeville and surrounding villages in Vermont, Claremont, West Claremont and adjacent villages in New Hampshire, and Hampton in New York. Population served is estimated at 110,000. Nine hydro-electric plants.

Control.—Nat'l Lt., Ht. & Power Co. acquired control in 1925.

EARNINGS.—For 12 months ended Aug. 31:

EARNINGS.—For 12 months ended			
	1926.	1925.	1924.
Operating revenue	\$785,022	\$701,366	\$718,960
Net after taxes and rentals	353.935	298.148	257,720
Other income	40,418	3.086	7,914
Interest and other deductions	170,262	166,539	156,823
Retirement expense	71,569	2,589	
Preferred dividend requirements	51,442	52,496	46,618
· 그런 아이들 아이들이 아이들 아이들이 아이들 때문에 없는 아이들 때문에 없는 아이들 때문에 없는 아이들 때문에 없는 아이들이 아이들 때문에 있다면 하는데			

Both prior nen pret, and \$1 pert states the Exchange.

Dividends.—Since Nov. 1925 have been paid regularly on prior pref. \$7 div. and pref. \$7 div. series stock. On the common an initial semi-ann. div. of \$1 was paid Aug. 2 1926. V. 123, p. 453.

Central & Southwest **Utilities Company**

(all issues)

E are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

Chicago Grand Rapids Detroit San Francisco St. Louis

OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull; V.-Ps., James C. Kennedy, George W. Fry, Fred. W. Insull, W. C. Sharp, and E. V. Graham; Treas., C. C. Herrmann; Sec., F. A. Tate; Aud., H. K. Stark.—V. 121, p. 838, 977, 1347, 1676, 2036; V. 122, p. 479, 3080; V. 123, p. 453, 2137.

(1) PUBLIC SERVICE CO. OF OKLAHOMA.

(1) PUBLIC SERVICE CO. OF OKLAHOMA.

ORGANIZATION.—Incorp. in Oklahoma May 28 1913. Serves without competition 27 Oklahoma communities, including the cities of Tulsa and Guthrie, with electric light and power: operates 3 generating and 8 reserves stations with a total capacity of 9,450 k. w.; 254 miles high-tension transmission lines. Co. also purchases under contract electricity from Oklahoma Power Co. Co. owns and operates 7 ice plants with a combined daily capacity of 341 tons, serving 9 communities, including Tulsa. Population served with electric service approx. 170,000. V. 120, p. 1882, 1349. Purchased municipal electric light plant of City of Afron, Okla., in Oct. 1925, and construction of an electric transmission line from Vinita to Afton, approx. 14 miles; V. 121, p. 2158.

Stock Increase.—On March 17 1926 stockholders increased the authorized capital stock from \$8.000,000 to \$12.000,000, the increase of \$4.000,000 being divided into 28.000 shares 7% prior lien pref. 2,000 shs. 6% pref., and 10,000 common shares, par \$100. V. 122, p. 2497.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$5,000,000 (\$100) — \$2,632,000 Oct '26 2% [\$100] — \$2,632,000 Oct '26 2% [\$100] — \$2,632,000 Oct '26 1½ [\$100] — \$2,632,000 Oct '26 1½ [\$100] — \$2,632,000 Oct '26 1½ [\$100] — \$2,632,000,000 Oct '26 1½ [\$100] — \$2,000,000 Oct '26 1½ [\$100] — \$2,000 Oct '26 12 [\$100] — \$2,000 Oct '26 12 [\$100] — \$2,000 Oct '26 12 [\$100

Balance, surplus_____\$265,131 \$85,771 Latest Earnings.—For 12 months ended June 30: \$103.260 \$124.727 Gross, including other income \$2,915,370 Operating expenses, maintenance and taxes 1,933,279 1,536,099

Net before depreciation_____ OFFICERS.—Pres., Fred. W. Insull; V.-P., Martin J. Insull; Sec., R. F. Frank; Trees., E. E. Ehret; Aud. E. E. Ehret.—V. 120, p. 1882; V. 121, p. 1349, 2158; V. 122, p. 2042; 2497; V. 123, p. 983, 1115.

(2) CENTRAL POWER & LIGHT CO.

(2) CENTRAL POWER & LIGHT CO.
Controlled by Central & South West Utilities Co., a subsidiary of Middle
West Utilities Co. V. 121, p. 197, 1346.
ORGANIZATION.—Incorp. in Mass. Nov. 2 1916. In Aug. 1925 the
Central & South West Utilities Co. acquired control of the company,
and since regrouped co.'s properties with the result that Central Power &
Light Co., theretofore a holding company, became almost entirely an
operating co. V. 121, p. 1346. In Oct. 1925 the Texas Central Power Co.,
a subsidiary, purchased certain holdings of the Luling (Texas) Light &
Water Co. V. 121, p. 1907. In Sept. 1926 acquired the municipal plant at
Wellington, Texas, for \$200,000. V. 123, p. 1502.

Wellington, Texas, for \$200,000. V. 123, p. 1502.

FIELD OF OPERATION AND CHARACTER OF BUSINESS.—
Operates directly or through its subsidiaries central electric power stations as well as doing a gas, water, street railway, or ice business in 92 cities and towns, the majority of which are located in Texas. Electric light & power is supplied to 86 communities, ice to 67, water to 16, gas to 3, and street railway service in 2 communities. Co. serves 36,999 customers with electric light and power, 663 with gas, 9,185 with water. Population of communities served estimated at 550,000. Co. owns and operates electric power stations of 32,000 h.p., ice plants of a daily capacity of 2,270 tons, gas plants of 45,000 cu. ft. daily capacity, and 690 miles of electric transmission lines.

Central Power & Light Company

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

Grand Rapids Chicago Detroit San Francisco St. Louis

(3) SOUTHWESTERN CAS AND ELECTRIC CO.

ORGANIZATION.—Incorp in Delaware in 1912. In July 1925 the Middle West Utilities Co. purchased a large block of the stock of the company, which now is controlled by Southwestern Securities Co., a subsidiary of Central & Southwest Utilities Co. V. 121, p. 588. In May 1926 acquired the Waldron (Ark.) Electric & Power Co. V. 122, p. 3080.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Serves 36 communities in the States of Louisiana, Arkansas, Texas and Mississippi, including the cities of Shreveport, La., Texarkana, Texas-Arkansas, and Beaumont. Texas, having a combined population of 208, 437. Owns and operates a gas line and electric transmission line between Shreveport and Texarkana, serving the villages along the way with electricity and gas. Has 596 miles of gas mains serving 34,800 gas customers in 28 communities. Serves 15 communities with electric light and power. Total generating capacity, 23,902 k.w. 85 miles of inter-connecting transmission lines. Owns the street railway system in Texarkana, and does the ice business in Ashdown and Mena. Ark.

Slock Increase.—On July 15,1926 co. increased the authorized capital stock from \$8,500,000 to \$16,000,000, viz., 75,000 shares common, 75,000 shares 7% pref., and 10,000 shares 8% pref. stock. V. 123, p. 712.

FSTOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Lexarkana Gas & Elec. Co. 1st 5s are call at 105 & int. on any int. date.

Beaumont Gas Lt. Co. 1st 6s are call at 101 & int. on any int. date. Int
at office of trustee, Chicago, or at First Nat. Bank, N. Y.

Gulf Cities Gas 1st Mige. 6s are call at 101 & int. on any int. date.

Dividends.—Are being paid regularly on pref. On com., 4% paid in 1918.
In 1919, 6%: in 1920, 2%; in 1921, 14%; 1922, 14%; 1923, 24%; 1924.
6%; 1925, 6%.

E EARNINGS.—For cal	lendar years:	1924.	1923.	1922.
GrossOper., maint. & taxes	\$4.091.678	\$3.781.043 2.736,431	\$3,363,213 2.452,668	\$2,535,374 1,893,751
Net Bond interest	630.118	\$1.044.612 505 885	\$910.545 461.543	\$641.623 354,134
Balance, surplus	y \$648.596	\$538.727	\$449.002	\$287,489

x The 1923 earnings include the earnings of the Beaumont Gas Light Co. and the Gulf Cities Gas Co. from Jan. 1 1923 to July 31 1923, on which date they were taken over by the company.

y Before deduction of \$141.123 for depreciation, which was set up for the first time in 1925.

**MOFFICERS.—Pres., James C. Kennedy; V.-Ps., M. T. Walker, D. G. Skinner, W. C. Sharp; Sec., E. H. Wilson; Treas., H. L. Nicholson.—V. 117 p. 1787; V. 121, p. 461, 588; V. 122, p. 1612, 2193; V. 123, p. 86, 712.

(4) AMERICAN PUBLIC SERVICE CO.

Substantially all of the common stock is owned by Central & South West Utilities Co., a subsidiary of Middle West Utilities Co. V. 121, p. 1346.

ORGANIZATION,—Incorp. in Oct. 1912 in Delaware. Controls, through ownership of all the capital stocks (except directors' qualifying shares) and all outstanding funded debt, twelve public utility operating cost. On April 21 1926 stockholders were to vote on increasing the authorized preferred stock from \$10 000 000 to \$15 000 000 par \$100. V. 122, p. 1760. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Through its constituent cost operates public utility properties serving 37 communities in eastern Texas, and 65 communities in western Texas, and 25 communities in obliahora, with electricity, gas, ice, water or street railway service. Total population served, 228.650. The combined electric generating capacity is 50.026 k.w., and the combined daily ice capacity is 1.174 tons. Electric light and power is distributed over 1.200 miles of high mains.

EARNINGS.—Consolidated earning	ngs for cale	ndar years:	1923.
Gross earns, from util, operations Oper, exps. (incl. taxes & deprec.)	\$4.887.006	\$4.009.191 2.716.540	\$3.288.848 2.133,981
Net earnings from util operation Non-operating income (net)		\$1,292.651 281.157	\$1,154,867 37,893
Gross income_ Interest on funded debt	753.445	\$1.573.808 649.706	\$1,192,760 532,975
Amort, of debt disc, and expense Divs. on pref. stock paid or accrued Minority pref divs San Angelo		112.787 368.311	101,307 312,726
Minor. pref. divs. S. An. W., L.&P.Co	1,162		
Balance, surplus	\$415.859	\$443.004	\$245,752

OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull; V.-P., James C. Kennedy; V.-P., W. C. Sharp; Sec., F. A. Tate; Treas., C. C. Hermann.—V. 119, p. 2527; V. 120, p. 1584, 1880, 2144; V. 121, p. 1346, 1675; V. 122, p. 881, 1768, 2326, 2648, 3602; V. 123, p. 579.

AMERICAN PUBLIC UTILITIES CO.

Control.—It was announced in Sept. 1924 that control of the co. had passed from Kelsey. Brewer & Co. to Samuel Insul and associates, the United Gas & Improvement Co., the Middle West Utilities Co. and the Midland Utilities Co. through ownership of the majority of the com. stock. V. 119, p. 1174.

stock. V. 119, p. 1174.

ORGANIZATION.—Incorp. under laws of Delaware in June 1912.
Controls, through stock ownership the following properties: Albion Gas Light Co., Albion, Mich.; Holland Gas Co., Holland, Mich.; Boise Gas Light Co., Albion, Utah Gas & Coke Co., Salt Lake City, Utah; Central Indiana Power Co., Indianapolis, Ind., which has as subsidiaries: Merchants Heat & Light Co., Indianapolis, Ind.; Northern Indiana Power Co., Kokomo, Ind.; Indiana Electric Corp., Indianapolis, Ind.; Wabash Valley Electric Co., Ci. ton, Ind., Colfax Electric Co., and Attica Electric Co., Attica, Ind.; Mulberry Light & Power Co., Ind. Total population served, 646,793.

STOCK AND BONDO.

Artica. Ind.; Mulberry Light & Power Co., Ind.

Total population served, 646,793.

STOCK AND BONDS— Date.

Common \$15,000.000 (\$100)

Priorper 7% cum \$10.000.000

(\$100)

Partic g pref cum \$10.000.000

(\$100)

Partic g pref cum \$10.000.000

(\$100)

See text \$3.535,440

See text \$3.

EARNINGS.—For fiscal year ended June 30:

		DA	1923.	1922.
Gross earns. from oper *Oper. expenses & taxes			\$10.508,809 6.669,988	\$7.523.240 4.720.604
Net earnings Miscellaneous income	\$2,530,281	\$2,627.075	\$3,838,821	\$2,802.636 62,759
Gross income y Expenses Interest on funded debt_ Miscellaneous interest	\$2,530,281 Seey 1,321,884 125,243	\$2.627,075 See y 1,329.059 126.932	\$3,838,821 See y 2,067,437 209,218	\$2,865,394 209,736 2,004,501 177,373
Federal taxes Miscellaneous deductions Divs. on subsid. pref. stk	$ \begin{array}{r} 36.043 \\ 92.409 \\ 421.392 \end{array} $	41.133 92.409 421,392	$63.264 \\ 89.361 \\ 689.121$	See y
Remainder for deprec. and company divs	\$533,307	\$616,149	\$720,418	\$473,784

x The report for 1922 shows "operating expenses" and for 1923 and 1924 "operating expenses and taxes." y The 1922 report shows "expenses and Federal taxes," the 1923 report gives Federal taxes separately, and the 1924 report gives Federal taxes and miscellaneous charges.

Note.—Column "A" is the earnings of all companies owned during the period of their ownership. Column "B" includes earnings of Huntington and Attica from July 1 1923, although they were acquired subsequent to

that date. These are partly estimated as complete information is not available. Neither statement includes earnings from the new Wabash

EARNINGS .- For fiscal year end. June 30 1925 (holding co. figures only) Gross sarnings.

Gross income
Interest on funded debt
Other interest.
Miscellaneous deductions.
Net income
Prior preferred dividends.
Participating preferred dividends.

Balance, surplus. \$65,695

Note,—Co. has changed its fiscal year to end Dec. 31; fiscal report under new arrangement is to cover call year 1926.

OFFICERS.—Chairman. Samuel Insult: Pres., Martin J. Insult: V.-P., E. V. Graham: See Eustace I. Knieht: Tress., Oliver E. McCormick Gen. Counsel, P. J. Lucev. Office Chicago. III.—V. 119, p. 1174; V. 120, p. 207; V. 121, p. 196, 327, 2036; V. 122, p. 3336.

KENTUCKY UTILITIES CO.

A subsidiary of Middle West Utilities Co., which owns or controls all of the common stock.

A subsidiary of Middle West Utilities Co., which owns or controls all of the common stock.

ORGANIZATION.—Incorp in Kentucky in 1912. As of March 1 1926 acquired the entire central stock of West Kentucky Floetile Power Co. from West Kentucky Coal Co. V. 122, p. 481. In July 1926 co. passed control of Citizens Gas Light Co. of Jackson, Tenn., by lease to Jackson Ry. & Light Co. V. 123, p. 581.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves 119 communities with one or more classes of public utility service. 118 communities are supplied with electric light and power. 17 are supplied with ice, 10 with water, 4 with gas and 1 with street railway service. The combined population of the communities thus served is estimated to be 221,000. Co. controls the Kentucky Hydro Electric Co., which co. owns and operates a 22,500 k.w. hydro-electric generating station, situated on the Dix River near Lexinston. Co. also controls the Old Dominion Power Co., serving 17 communities in southwestern Virginia having an estimated population of 35,000. Plans to build a new hydro-electric station on the Kentucky River of an estimated output of 10,000,000 k.w.h. per year. Details in V. 123, p. 1996. Co. completed in 1924 a 45,000 h.p. steam plant on the Cumberland River, 5 miles from Pineville, and entered into a favorable contract with the Kentucky Hydro-Electric Co. for the purchase of power from the 30,000 h.p. hydro-electric station on the Dix River near High Bridge, Ky. In Aug. 1925 co. purchased the Clay Light Co., serving the towns of Clay and Dixon, Ky., with electric light and power. V. 121, p. 586. In Sept. 1925 acquired an 8,000 h.p. generating plant at Graham, Ky., for approx. \$1,000,000. V. 121, p. 586. In Nov. 1925 offered to purchase the debentures, pref. and com. stock of the Paducah Electric Co., the bonds at par and Int. at 6% to date of sale, the pref. stock at par and 7% divs., and ten common stock at \$60 per share. V. 121, p. 2402. On Feb. 26 1926 Paducah Electric Co. sold and transferred all its property t

STOCK AND BONDS-		Interest.	Outstanding.	Maturity.
Common (\$100)			\$7.59 00	
8% cum pref (\$100)		6 Q-J		July '26 1 1/2
7% pref junior \$5,000,000 (\$100) 1st mtge lien gold (\$1,000,		7%	3,250,000	See text
\$500, \$100, c*)tf		Various Santa	207222	
Series C	1922	6 g M-N	644.800	May 1 1952
Series D	1923	6 46 g M-N	1 4 2 4 .9 10	Sept 1 1948
Series F	1925	5 16 g A-O	2,000,000	Oct 1 1955
Series G.	1926	5 g F-A	4.000.000	Feb 1 1961
Series H		5 F-A	6.250.000	
Kentucky Hydro El Co 1st M.		6%		

-The 6% cum. pref. stock is red. on 30 days' notice at 110 & div.s

Stock.—The 6% cum. pref. stock is red. on 30 days' notice at 110 & div.s.

Bonds.—The 1st M. lien bonds are secured by a direct first mortgage on all the fixed properties, rights and franchises owned by the co., and no bonds may be issued on account of the acquisition of additional property unless the muze, shall be a first lien thereon. Further secured by a first lien on the fixed properties, rights and franchises of the Electric Transmission Co. of Virginia, through the pledge of all the 1st muze, bonds, and all the capital stock (except directors' shares) of the co. now or hereafter outstanding.

All of the outstanding Series B, due 1941, were called Nov. 15 1926 at 107 ¼ and int. All of the outstanding series E, due 1949, were called Nov. 1 1926 at 105 and int. V. 123, p. 1762.

Series F, dated Oct. 1 1925, is red all or part at the following prices and int. To Oct. 1 1935 at 105; to Oct. 1 1945 at 103; to Oct. 1 1950 at 102 and thereafter at 102 less ½% for each full year after Sept. 30 1950. After Sept. 30 1951 at par. Penn. and Conn. 4 mills, Maryland 4½ mills, Dist. of Col. 5 mills and Mass. 6% tax refundable. Interest payable in Chicago and New York. In Dec. 1925 Halsey, Stuart & Co., Inc., offered \$2.000,000 Series F at 98½ and int., to yield about 5.60%. V. 121 p. 2750.

Series G, due Feb. 1 1961, Is red. whole or part on 30 days' notice at following prices and interest at 105 to 100 1 1960 and thereafter at 100. Penn. and Conn. 4 mills, Maryland 4¼ mills, Dist. of Col. 5 mills, and Mass. 6% tax extundable. Interest payable in Chicago and New York. In Dec. 1925 Halsey, Stuart & Co., Inc., offered \$2.000 ools series G at 94½ and int., to yield 5.25%. V. 122, p. 1310.

Series H are identical to series G. In Oct. 1926 Halsey, Stuart & Co., Inc., offered \$6.000 ools series G at 94½ and int., to yield 5.35%. V. 122, p. 1310.

Series H are identical to series G. In Oct. 1926 Halsey, Stuart & Co.,
 Inc., offered \$6.250,000 series H at 97 and int., to yield 5.20%. V.
 123, p. 1876, 1996.

Dividends.—On 7% junior pref. stock a div. of 1¾% in May, Aug. and Nov. 1926.

EARNINGS .- For calendar years:

Gross.	Total Inc., after	Interest.	Divi- dends.	Balance, Surplus
1925\$4.561.880	\$1.898.999	\$842 351		\$1.040
1924 3.671.198	1,581.058	709.397	662,499	209,162
1923 2.935.680	1.259.517	506.199	561.932	191,386
1922 2.282.611	884.606	442.935	313.350	128,321
1921 2,109,947	736.968	368.153	299,400	69,415
Latest Earnings For	12 months ended	1 Aug. 31:		
			1926.	1925.
Gross earnings				\$4,800,925

Operating expenses, maintenance and taxes 3,235,393 2,721,852

Net before depreciation \$2.086,307 \$2,079,073 *Earnings available from controlled companies 246,936 \$220,360

Total \$2,333,243 \$2,299,433 * Being earnings available to stock ownership of the Kentucky Hydro Electric Co. and the Old Dominion Power Co. after interest on \$6,650,000 combined funded debt of those companies and all other prior charges.

OFFICERS.—Chairman, Samuel Insult: Pres., Harry Reid; V.-P., Lewis B. Herrington: Treas. & Sec. A. A. Tuttle; Aud., A. M. Cruse. V. 121, p. 586, 1348, 1678, 2402, 2750; V. 122, p. 481, 883, 1310, 1609, 2495; V. 123, p. 581, 1382, 1762, 1876, 1996.

WEST KENTUCKY ELECTRIC POWER CO.

On June 1 1926 co. sold all its properties and franchises to Kentucky Utilities Co., which before that date already owned the entire capital stock of West Ky. El. Power Co., which latter co. was incorp. in Delaware June 1924. Below we give a description of the properties, &c.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes electric light and power in the coal producing territory centring at Earlington and Sturgis, in the west Kentucky field. Supplies electric power to the West Kentucky Coal Co., the largest coal mid-ug company in this field; provides the principal source of power supply for the transmission system of Kentucky Utilities Co. (part of the Middle West Utilities Co., system) serving Madisonville, Morganfield, Princeton, Dawson Springs and adjacent towns in Kentucky and through its own retail distribution system furnishes light and power to Sturgis, Commercial Point, Rarlington, Wheatcroft and Morton's Gap., Ky. Population directly or indirectly served with electricity, 50,000. Co. also furnishes do nestic water supply in Sturgis, Earlington and Madisonville, with combined population of 14,000 and supplies water locally to the Louisville & Nashville and Illinois Central railroads.

Co. owns 2 steam electric generating plants at Earlington and Sturgis, Ky., with aggregate installed capacity in excess of 9,400 h. p., and electric transmission and distribution systems, also has 2 water pumping plants with storage reservoirs of 600,000,000 gallons capacity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capital stock.——See above under "Co.trol."

Bonds.—All of the outstanding 1st mtge. 5½% g. bonds, series A, dated Sept. 1 1925, were called for payment Sept. 1 1926 at 103 and int. V. 123, p. 713.

MICHIGAN GAS & ELECTRIC CO.

Controlled by the Middle West Utilities Co.

ORGANIZATION.—Incorp. in Michigan on Oct. 1 1904 as the Houghton County Gas & Coke Co. Name changed to the above Feb. 14 1917. The company acquired, effective Jan. 1 1917, the Constantine Hydraulic Co., Three Rivers Light & Power Co., Three Rivers Gas Co., Milling & Power Co., and the Marquette County Gas & Elec. Co., excluding the street railway (which see below)

In Feb. 1925 the co. applied to the Mich. P. U. Comm. for auth. to issue \$400.000 common stock, \$218.000 preferred stock and \$50,000 bonds V. 120. p. 829.

STOCK AND BONDS—

Date Interest Outstanding Materials.

EARNINGS —For calendar years:

Gross	Net after	Interest, 1	Prior Linn &	Avail. for
Income.	Taxes.	ec.	Pref. Dirs.	Com. Divs.
1925\$882.095	\$213.054	\$125.011	\$63.599	\$24.444
1924 742,533	216,625	145.716	43.154	27.755
1923 722.713	189.050	108.202	41.194	39,654
1922 610,515	148.139	94,894	35,44	17,801
OFFICEDS D	T F Myanos V	T Do W C	Shorn W	I Hadildine

OFFICERS.—Pres. L. E. Myers; V.-Ds. W. C. Sharp W. J. Hodikins and Roy Campbell Sec. R. E. McKee Asst. Sec., B. A. Waindl. Chicago, Ill.; Treas., J. W. Denison Three Rivers Mich. General office. Three Rivers, Mich.—V. 118, p. 2581; V. 120, p. 829, 2517; V. 122, p. 2949.

(a) THE MARQUETTE COUNTY ELECTRIC RAILWAY CO. Organized with \$25,000 capital stock (a) of which with the exception of directors shares is owned by the Michigan Gas & Elec. Co.). Property leased to the Michigan Gas & Elec. Co.). Property leased to the Michigan Gas & Elec. Co. under general contract which provides for payment of bond interest, operating expenses and upkeep. The company has assumed \$139,000 of the 1st M. bonds of the Marquette County Gas & Electric Co.

INTERSTATE PUBLIC SERVICE CO.

Controlled by Middle West Utilities Co.

INTERSTATE PUBLIC SERVICE CO.

Controlled by Middle West Utilities Co.

ORGANIZATION.—Incorp in Indiana Sept. 4 1912 and leased for 999 years the Indianapolis Celumbus & Southern Traction Co. at a rental of 5% on the capital stock or \$99 000 a vear above all taxes. See that co. below. Has also acquired the Franklin Water. Light & Power Co., Citizens' Elec. Lt. & Pow. Co., Indiana Service Co., Northern Public Service Co. of Ind., Seymour Public Service Co., Bedford Light, Heat & Pow. Co., the Northern Ind. Utilities Co. and the New Castle Lt., Itt. & Pow. Co., the Northern Ind. Utilities Co. and the New Castle Lt., Itt. & Pow. Co., V. 114. p. 198. Has also acquired the Jefferson Water, Lt. & Ht. Co. V. 116. p. 2637. Formerly controlled through stock ownership the Louisville & Southern Indiana Trac. Co., Central Indiana Lighting Co. and United Gas & Electric Co., but early in 1921 these cos. were merged with the Interstate Public Service Co., as per plan in V. 112, p. 563. 1283. Separate statements of the Louisville & Northern Ry., & Ltg. Co., the United Gas & Electric Co., and the Louisville & Northern Indiana Trac. Co., giving history up to time of merger, will be found in "Elec. Ry. Supp" of Oct. 30 1920. As of Jan. 1 1923 the co. acquired all property and business of the Indianapolis & Louisville Traction Ry., Southern Indiana Power Co., the Hydro-Electric Light & Power Co., Hawks Electric Co., Winona Electric Light & Water Co., Middlebury Electric Co and Electric Transmission Co. of Northern Indiana. Separate statement showing history of Indianapolis & Louisville Tracts, up to time of merger will be found in "Electric Rallway" Supplement of Oct. 28 1922.

The company jointly with the Central Illinois Public Service Co. guarantees unconditionally by endorsement (auth. \$5,000.000, outstanding \$3,000.000) ist mige. 7% bonds of the Indiana Hydro-Electric Power Co. as to prin., int. and sinking fund. V. 114, p. 306.

In Oct. 1923 purchased the Jeffersonville (Ind.) Water, Light & Power Co. V. 117, p. 1884. Compar

V. 121, p. 705, 1401.

Electric Co. and the Municipal Lighting Co., Loogootee, Ind. V. 122, p. 1455.

In Oct. 1925 purchased the John T. Brill Transit Co., operating 10 buses, thereby eliminating all bus competition between its terminals at Indianapolis, Ind., and Louisville, Ky. V. 121, p. 1908. In 1926 purchased French Lick & West Baden Water Light, Heat & Power Co. for, it is stated, \$500, -000. V. 122, p. 3210; also the Shoals Utilities Co. of Shoals, Ind.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company serves 136 Indiana cities and towns with one or more classes of public utility service and wholesales electricity in 65 additional. Among the more important cities served are: Goshen, Lebanon. New Castle, Connersville, Aurora, Franklin, Columbus, Seymour, Bedford, Bloomington, Shelbyville, Jeffersonville, New Albany, Vincennes and Bicknell, Population served 324,000. Co. owns and operates 14 electric generating stations with a combined capacity of 56,975 k.w., 1,453 miles of high tension transmission line, 118 transformer stations, 11 artificial gas plants, 1 natural gas property, 13 city water works, 33 miles of street railway and 166 miles of interurban line. The interurban line from Seymour to Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indianapolis is operated under a 999-year lease, completing the line from Indi

apolis to Louisville, reaching more than 750,000 people. In June 1924 purchased 11 motor buses to operate between Indianapolis and Franklin, as an adjunct to its main line. Acquired the Jackson Highway Bus Line, operating 14 buses. Also owns and operates electric, gas, heat and water properties in a number of communities.

In 1925 company issued 30,324 shares of com. stock of no par value, in exchange for 25,992 shares of its 6% cumul. pref. stock (par \$100), on the basis of \$87 50 a share for the pref. stock and \$75 a share for the com. stock. The common stock is owned by the Middle West Utilities Co. V. 120, p. 1586.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Maturity.
Common (no par)				
Common \$7,500,000 (\$100)				
Prior lien 7 % cum		7		July'26,134
6% cum pref		6	6,245,500	Aug'26,11/2
Prior lien 7% subscriptions				
Pref 6% cum subscriptions				
First mortgage & ref series A		6 g F-A	8,551,900	Feb 1 1948
Series "B"		6½ g J-J	2,661,700	Jan 1 1949
Series "C"		5½ A-O	3,384,100	Oct 1 1950
(\$100, \$500&\$1,000)g_c*.tf		Trust Co., I	ndianapolis,	trustee.
New Albany St Ry \$250,000	1902	5 F-A	234,000	Aug 1 1927

First mortugaes of Seedes A. 1923 6 F.A. \$551,000 Feb 1 1948 Series "C" 1925 1925 2.661,700 Jan 1 1949 Series "C" 1925 1925 2.661,700 Jan 1 1949 Series "C" 1925 1925 2.661,700 Jan 1 1949 Series "C" 1925 2.64 1,700 Jan 1 1940 Series "C" 1925 2.64 1,700 Jan 1 1940

mills taxes and for the Conn. and District of Columbia persoan property taxes not exceeding 4 mills per \$1 per annum. and for the Mass. income tax on their nterest and exceeding 6% of such int. per annum. V. 118, p. 431.

Series C are red., whole or part, upon 30 days' notice at 105 to Oct. 1 1935; at 102½ to Oct. 1 1945; at 102 on Oct. 1 1945 and thereafter at 102 less ½% for each full year elapsed after Sept. 30 1945 after Sept. 30 1949 at 100. Penn. Conn. and District of Columbia 4 mills tax, Maryland 4½-mill tax and Mass. income tax refundable. In Nov. 1925 Halsey, Stuart & Co., Inc., A. B. Leach & Co., Inc. and E. H. Rollins & Sons, offered \$2.825.000 Series C bonds at 97¼ and int., to yield over 5.70%. V. 121, New Albany St. Ry, bonds are subj. to call on any int. date at 105 & int. Unissued Louisv. & No. Ry. & Lig. 1st M. bonds can only be issued for 80% of cost of property built ot acquired. Are subj. to call at 105 & int. Unissued Louisv. & No. Ry. & Lig. 1st M. 5s reported as outstanding. \$7.200 are held in treasury and \$150,600 are held as collateral. Of remaining outstanding bonds, \$650,200 are for impts. and extens. at 80% of cost. Subject to call on any int. date at 105 and int.

Sinking fund of 2% per annum began Oct. 1 1917, increased 1% each year to and including April 1 1921, and remains now at 5% per annum. \$750,000 United Gas & Elec. Co. 1st consols. are reserved to retire a like amount of United Gas & Elec. Co. 1st consols. are reserved to retire a like amount of United Gas & Elec. Co. 1st 5s, and all except \$46,000 have been retired. Both issues mature serially from 1907 to 1942, but the bonds of 1902 may be called at 105 and int.; the new consols. are callable after July 1 1924 at 105 and int. See V. 79. p. 2458.

Sufficient Central Indiana Lighting Co. 1st & ref. 5s are reserved to retire the People's Gas, Elec. & Htg. Co. 1st 5s.

\$25,100 Shelby Co. Water, Gas & Elec. Co. 1st mtge. 5s are held in reasury. Call. on any interest date at 102½ and interest. Penn. and Conn. 4-mills and Mass.

LAKNINGS.—For calcula			
Gross, Including	Net, After	Interest,	Balance,
Other Income.	Taxes.	Rents, &c.	Surplus.
1925\$8,954,956	a\$2.768.605	\$1,650,762	b\$1,117,843
1924 6.860.290	1.898.347	1.062,528	835,818
1923 6.421.595	1,596,417	910,762	685,656
1922 4,424,747	1,118,921	716,076	402,844
a after deducting \$248,466	retirement rese	rve. b Out of	this amount
were paid: \$584.936 dividend	on prior lien st	tock; \$222,185 I	preferred and
\$385.416 common dividends,	leaving a defic	it for 1925 of \$	74,694. No
common dividends were paid	in 1922, 1923 a	and 1924. V. 1	122, p. 1310.

OFFICERS.—Pres., Harry Reid, Indianapolis, Ind.: V.-P., E. Van Arsdel; Sec. & Treas., W. Marshall Dale; Aud., A. D. Jones.—V. 118, p. 85, 311, 341, 550, 1267, 1665, 2042, 2179, 3077; V. 119, p. 197, 693, 1510, 1624, 1952, 2287; V. 120, p. 1202, 1586; V. 121, p. 586, 706, 1461, 1908, 2272, 2750; V. 122, p. 1310, 1455, 3210.

INDIANAPOLIS COLUMBUS & SOUTHERN TRACTION CO.

Lease.—In Dec. 1912 was leased for 999 years to the Inter-State Public Service Co., a subsidiary of the Middle West Utilities Co., at a rental of 5% on the capital stock, or \$92,000 a year above all taxes. V. 95, p. 680. See Inter-State Public Service Co. above.

ORGANIZATION.—Formerly the Indianapolis Greenwood & Franklin RR., which company was incorporated in Indiana in 1895. Name changed as above in Jan. 1993.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 62.38 miles of track between Indianapolis, Franklin and Columbus and Seymour, of which 3.86 miles oelong to Ind. Trac. & Term. Co. Standard gauge. 60, 70, 90 and 100-1b. Trail. Mostly private right-of-way. It commects with Indianapolis & Louisville Elec. Ry., thus forming a through line from Indianapolis to Louisville.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

commercs with indianapolis & Louisville Elec. Ry., thus forming a through line from Indianapolis to Louisville.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$1.840,000. See text. First mige bonds (\$500 and 1923 6 g F.A. 973,000 Feb 1 1948 \$1,000) gold.——.c*tf [Fletcher-Amer. Nat. Bank, Ind., trustee. Bonds.—Are call. on any int. date upon 60 days' notice at 105 & int. on or before Feb. 1 1928; thereafter to Feb. 1 1933 at 104 & int.; thereafter of Feb. 1 1938 at 103 & int.; thereafter take. I 1946 at 102 & int.; and thereafter at par and int. Int. payable at office of trustee, Indianapolis, or Illinois Trust & Savings Bank, Chicago.

EARNINGS.—For cal. year 1925; gross., \$680,404; net after taxes and exp.. \$300,377; for 1924, gross, \$739, 500; net after taxes and exp.. \$300,377; for 1924, gross, \$739, 500; net after taxes and expenses, \$161.000. Cal. year 1925; gross., \$748,450; net. after taxes, \$244,257. In 1921, gross, \$728,098; net, after taxes, \$236,870.

OFFICERS.—Pres.. Wm. G. Irwin; V.-P., L. I. Sweeney; Sec. & Treas., Hugh Miller, all of Columous, Ind.—V. 115, p. 2905; V. 116, p. 176, 295.

NORTH WEST UTILITIES CO.

NORTH WEST UTILITIES CO.

Control.—Middle West Utilities Co. owns the entire common stock.
ORGANIZATION.—Incorporated in Delaware in Dec. 1918. Company owns or controls public utility operating companies supplying one or more classes of public utility service to 197 communities in central eastern and northern Wisconsin and northern Michigan. The subsidiaries of the company are: Wisconsin Power & Light Co. (and its subsidiary, Beloit Water, Gas & Elec. Co.), Lake Superior District Power Co., Wisconsin River Pow. Co., Southern Wisconsin Power Co., Southern Wisconsin Electric Co. Total population served estimated at 355,700. V. 122, p. 612.
Stockholders on April 21 1926 increased the auth. capital stock from 450,000 shares 150,000 shares prior lien pref., par \$100: 150,000 shares pref., par \$100: 150,000 shares pref., par \$100: 150,000 shares pref., par \$100: 150,000 shs., viz.: 175,000 shs. prior lien pref., par \$100: 175,000 shs. prior lien pref., par \$100: 175,000 shs. pref., par \$100, and 200,000 no par common shares. V. 122, p. 1763, 2652.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Common 200,000 shs (no par).

Prior lien pref. cum. \$17,500.
000 (\$100).————7 3,900,000 July '26 1¾ 8% cum pref \$7,500,000.

\$% cum pref \$7,500,000.———8 \$783,200

Cum. pref. stock \$17,500,000.

7 Q-F \$4,000,000 Aug '26 1¾ x All held in treasury.
Stock.—The 7% cum. pref. stock is preferred as to assets and dividend over the common stock. Red. on 30 days' notice at 110. Listed on Chicago Stock Exchange. In Jan. 1926 Hill, Joiner & Co., Inc., Tucker, Anthony & Co., and Central States Securities Corp. offered \$3,000,000.

EARNINGS.—For calendar years:

1925. 1924.

EARNINGS.—For calendar years;	1925.	1924.
Int. and divs. rec'd and profit from sale of securs. Expenses	\$702,368 46,417	\$614,936 14,319
Net earnings	\$655,951	\$600,617 43,500
Collat. note interestOther interest	$\frac{36,000}{7,276}$	27,341
Total chargesNet income	\$43,276 \$612,675	\$70,841 \$529,776
Consolidated Earnings of Subsidiaries for	Calendar Y	
Section of the sectio	\$8,944,797 2.867,338	\$7,157,011 2,398,678
Miscell. earnings N. W. Util. Co. (net)	41,929	299,904
Interest and amortization Minority dividends and proportion of surplus	$1,422,983 \\ 625,494$	$\frac{1,428,309}{379,857}$
Prior lien dividends	$231,660 \\ 52,214$	$166,702 \\ 62,656$
7% preferred dividends	174,650	81,859

Combined surplus earnings. \$402,266 \$579,198 For earnings of Wisconsin River Power Co. see V. 122, p. 1613 under this latter company.

OFFICERS.—Chairman, Samuel Insuli; Pres., Martin J. Insuli; Vice-Pres., E. V. Graham; Sec., E. J. Knight; Treas., O. E. McCormick.—C. 120, p. 2149; V. 121, p. 459, 1348; V. 122, p. 482, 612, 1763, 2652, 2949, 3211

WISCONSIN POWER AND LIGHT COMPANY.

WISCONSIN POWER AND LIGHT COMPANY.

Control.—A subsidiary of North West Utilities Co., which co. is in turn controlled by Middle West Utilities Co.

ORGANIZATION.—Incorp. Feb. 21 1917 in Wisconsin. Was known as the Eastern Wisconsin Electric Co. up to time of consolidation in 1924 with the following companies when name was changed to present title. Companies consolidated into the present Wisc. Pow. & Lt. Co. were Wisconsin Power, Light & Heat Co., Janesville Electric Co., Badger Electric Service Co., Mineral Point Public Service Co., Wisconsin Utilities Co. and Middle Wisconsin Power Co. As of April 1 1925 acquired the Portage American Gas Co.; also the Manitowoc & Sheboygan Bus Line. V. 121, p. 461. Acquired the Mauston Electric Service Co. as of March 1 1925 and in Aug. 1925 Marquette Electric Co., Interurban Electric Co., To., Fall River Electric Co., Cazenovia Electric Co., Princeton Electric Co., To., Fall River Electric Co., Cazenovia Electric Co., Princeton Electric Co., Orford-ville Light & Power Co. and the municipal plants at Lime Ridge and Dane. V. 121, p. 841. In Oct. 1925 the Southern Counties Power Co. operated by Wisc. Pow. & Lt. Co. bought the electric lighting system at Brooklyn, Wisc.—V. 121, p. 1910. In Nov. 1925 purchased the property of the Fair water Electric Power & Light Co. V. 121, p. 2523. In 1925 purchased the entire capital stock of Beloit Water, Gas & Electric Co. and took on May 1 1926 complete control of this latter co. V. 122, p. 484, 2950. In Dec. 1925 purchased the entire capital stock of Seloit Water, Gas & Electric Co. and took on Dec. 1925 purchased the entire outstanding pref. and common stocks of Central Wisconsin Power Co. and merged the latter co. on Sept. 1926. V. 123, p. 1635; V. 122, p. 1612. Also bought during 1925 numerous other properties and companies. See enumeration in V. 122, p. 1612. In Feb. 1926 acquired the Cambridge-Albion Electric Co. V. 122, p. 1028, also about the middle of 1926 a number of other properties. See V. 122, p. 2801; V. 123, p. 845.

FIELD OF

EARNINGS.—For calendar years: Gross earnings. Operating expenses. Uncollectible bills. Taxes. Remt for lease of lines and plants.	x3,290,788 3,104 301,937	1924. \$4,179,064 2,628,738 8,240 263,020 54,037
Gross income Deductions from gross income Interest on funded debt Dividends paid and accrued on preferred stock Dividends on common stock	96,533 596,140	\$1,225,029 132,215 560,755 232,206 173,274
Balance carried to surplus	\$96,033	\$126,579

OFFICERS.—Pres., Marsnall E. Sampsell; V.-P., Grover C. Nef Sec. & Asst. Treas., Leroy J. Clark; Treas. & Asst. Sec., Douglas Shaw Aud., Joseph E. Gray.—V. 121, p. 461, 841, 1910, 2523, 3132; V. 122, p. 484, 1028, **1612**, 2801, 2950, 3343; V. 123, p. 845, 1535.

CENTRAL PUBLIC SERVICE CO.

CENTRAL PUBLIC SERVICE CO.

ORGANIZATION.—Incorp. in 1925 in Delaware. Owns all the common stock (except directors' qualifying shares) of the Central Gas & Electric Co. which latter co. controls local subsidiary operating companies in various communities in Illinois, Wisconsin, Indiana, Michigan, New York, [Maine and New Brunswick. Also owns all of the common stock (except directors' shares) of the Central Public Utility Co. Co.'s subsidiaries include:

Central Public Utility Co. Michigan Water Power Co.
Central Gas & Electric Co.
Albion Electric Light & Gas Co.
Albion Electric Light & Power Co.
Albion Electric Light & Power Co.
The Bement Elec. Light & Power Co.
Atwood Electric Light & Power Co.
Carleton Electric Co and New Brunswick. Also owns all of the common stock (except directors' shares) of the Central Public Utility Co.

Central Public Utility Co.
Michigan Water Power Co.
Michigan Water Power Co.
Central Gas & Electric Co.
Albion Electric Light & Gas Co.
Atlanta Electric Light & Power Co.
Atlanta Electric Light & Power Co.
The Benent Elec. Light & Power Co.
The Benent Elec. Light & Power Co.
Carleton Electric Co.
Carleton Electric Co.
Carleton Electric Co.
Central States Gas Co.
Central States Gas Co.
Central States Gas Co.
Consolidated Water Co.
Easton Electric Co.
Easton Electric Co.
STOCK AND BONDS—
Cound fleetric Co.
STOCK AND BONDS—
Ist lien & ref bonds \$7 div.
Cum pref.
Coll tr 6% bds. ser A (closed) 1925
\$1,000, \$500, \$100) ...c*tf [Int. at Stand. Tr. & Sav. Bk., Chic., trustees Cyear notes.

1926
Stock.—In April 1926 co. increased its authorized common capital stock from 30 000 no per sheres to 500 000 no per sheres to 1926 no per shere to 1926 no per

Total revenue \$2,447,854
Operating expenses (electric, \$836,520; gas, \$296,780; heating, \$1,500; railway, \$141,641; water, \$108,807; general, \$18,196). 1,403,444

Net earnings before int., deprec. and Federal taxes______\$1,044,410

OFFICERS.—Pres., A. E. Peirce; V.-P. in charge of operations, D. C. McClure; V.-P. in charge of finance, R. L. Aage; V.-P., Livingston Ross; Treas., W. S. McColiough; Sec., M. F. Finley. General office, 209 So. La Salle St., Chicago, III.

CENTRAL GAS AND ELECTRIC CO.

Controlled by Central Public Service Co.

ORGANIZATION.—Incorp. July 25 1925 in Delaware as Wisconsin Public Utility Co. Name changed to present title in March 1926. Co. was formed to control subsidiaries operating in more than 100 communities of Illinois, Wisconsin, Michigan, Indiana, New York, Maine and New Brunswick. The companies controlled include Maine Public Utility Co., Consolidated Water Co. of Suburban New York, Lower Peninsula Power Co., Houghton County Electric Light Co., Houghton County Traction Co., Wisconsin Public Utility Co. (new corporation formed in 1926), Hoosier Public Utility Co., Central States Gas Co., and the Illinois Public Utility Co. (new corporation formed in 1926), Hoosier Co. is to furnish through operating properties, public utility service in various communities of the States mentioned, above, comprising a population of approx. 300,000. The sources of net revenue of the properties are reported as follows: Electric light and power, 67.5%, gas, 17.5%; water, 11.5%; railway and heat, 3.5%; all of the properties in Wisconsin, the lower peninsula of Michigan and in Maine and New Brunswick are hydroelectric. Present capacity of the electric stations equals 26,629 h.p., of which 12,213 h.p. is hydro-electric; 1,036 miles of transmission and distribution lines. Gas plants of 3,030,000 cu. ft. daily capacity; 73 miles of gas mains.

\$1,000,000 (\$1,000 c*)_-tf Central Trust Co. of Ill., Chicago, trustee.

x All owned by Central Public Service Co. y All owned by Central Public Utility Co., which, in turn, is controlled by Central Public Service Co. \$100.

\$100.000 (\$1,000 c*)_-tf Central Trust Co. of Ill., Chicago, trustee.

\$100.000 (\$100.000 c*)_-th Central Public Service Co. \$100.000 c*, The \$7 dividend series pref. stock is entitled to \$100 and divs. in the event of dissolution or liquidation, and if such dissolution or liquidation is voluntary to the further sum of \$5 per share; red. at 105 and divs., preferred as to dividends and assets over all other stock. No other class of stock (other than additional shares and series of this preferred stock) senior to or on an equality with this issue may be created or authorized. No share of this preferred stock (of all series in the aggregate) may be issued in addition to \$21,000 shares unless consolidated net earnings for \$12 consecutive months out of the preceding \$15\$, after interest charges on all funded debt, equals \$245\$ times annual preferred dividends on all pref. stock issued and to be issued. Each share of \$7 dividend series preferred stock carried a warrant (non-detachable for one year except at the option of the company) entitling holder for a period of 3 years to purchase one share of common stock of Central Public Service Co. at \$10 per share, if before March \$1,926\$ West & Co., Philadelphia; Pearsons-Taft Co., Chicago, offered \$21,000 shares \$7\$ div, series pref. stock at \$96\$ and divs. Each sharec arried a warrant as explained above. V. \$122\$, p. 2327.

Bonds.—Additional 1st lien coll. tr. sinking fund gold bonds, may be issued in series, up to 75% of cost or value (whichever is lower) of after-acquired physical operating properties on the basis of deposit and pledge of 100% of the outstanding capital stock and funded debt thereof (reseving bonds out of those otherwise issuable for securities not so acquired and deposited and also for not exceeding 75% cost or value (whichever is lower) of excendings on the properties of the provided however, not consolidated carnings (as defined in the Indenture) for a period of 12 mouths out of preceding 15 mouths equal 1½ times annual interest on all bonds outstanding and those to be issued. Additional bonds may also be issued par for par for refunding purposes. There is a maintenance and renewal provision equal to 12½% of gross operating revenues. They are a first lien on the constituent properties through deposit with the trustee of all outstanding bonds and stocks of the operating properties, excepting \$562,000 5% bonds of the Freeport Gas Co., due 19:27 for the retirement of which a like amount of additional bonds is reserved. No securities may be issued on any constituent property unless pledged directly or indirectly under the indenture. Interest payable at Central Trust Co. of Illinois, Chicago, trustec, or at the Chase Nat. Bank, N. Y. City. Penn. and Conn. 4 mills, Marytand 4½ mills, Dist of Col and Kentucky 5 mills, Calif. and Michigan 5 mills and Mass. 6:7 taxes refundable. Red, whole or part on 60 days notice at 105 through Mar 1 1931, and therefore issued, to be applied seni-annually to purchase (and cancellation) of such bonds at not exceeding call price and to extent not so applied for octrements which may not be used as a basis for issue of bonds. In April 1926 H. M. Byllesby & Co., Luc., and West & Co., New York; Federal Securities Corp., Pearsons-Taft Co., and Thompson, Ross & Co., Chicago, and W. S. Hammons, Portland. Orc., object a \$6.500,000 6% series of 1926 at 98½ and int., to yield 6.13%. V. 122, p.

EARNINGS.—Consolidated earnings for 12 mos. end. May 31 1926 are the same as shown above for Central Public Service Co., except that general operating expense for Central Gas & El. Co. amounts to \$1.607 (against \$18.196 for Central Public Service Co.), which leaves a balance of net earnings before int., deprec. and Fed. taxes of \$1.060,999.

OFFICERS. - Pres., A. E. Peirce; V.-Ps., R. L. Aage and Livingston Ross; Treas., W. S. McCollough, and Sec., M. F. Fi.ley. General office, 209 So. La Salle St., Chicago, Ill.—V. 122, p. 2188, 2327, 2649.

(a) HOOSIER PUBLIC UTILITY CO.

Controlled by Central Gas and Electric Co.

Controlled by Central Gas and Electric Co.

ORGANIZATION.—Incorpp. in Indiana in 1925, as successor to the Greenburg Gas & Electric Co. Is a merger of Greenburg Gas & Electric Co., Greensburg, Ind., Princeton Utili.ies Co., Princeton, Ind., and Central States Gas Co., Vincennes, Ind. Co. supplies Greenburg, Ind. and surrounding territory with gas and electricity: Princeton, Ind., with gas, Vincennes, Ind. is also supplied with gas at retail, and gas at wholesale through the Illinois Gas Co. to Lawrenceville, Summer, Bridgeport and Olney, Ill.

Co.

Bonds.—All of the outstanding 1st mtge. 6% bonds were called Dec. 1
1926 at 103 & int. V. 123, p. 1762.

OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage; Sec., M. F. Finley; Tress. W. S. McCollough; Gen. Mgr., E. O. MacDonald. Gen. office: 209 Sb. La Salle St., Chicago, Ill. Operating office: Greensburg, Ind.—V. 121, p. 3003; V. 122, p. 2190; V. 123, 1762.

(b) (THE) MAINE PUBLIC UTILITY CO.

(b) (THE) MAINE PUBLIC UTILITY CO.
ORGANIZATION.—Incorp. in Delaware Feb. 6 1926. Will be a merger of the following companies in Maine and New Brunswick:
Maine & New Brunswick Electrical Power Co., Ltd., Presque Isle, Maine; Gaston Electric Co., Presque Isle, Maine: Easton Electric Co., Easton, Maine: Fort Kent Electric Co., Fort Kent, Maine. Woodstock Electric Railway, Light & Power Co., Woodstock, N. B.; Carleton Electric Co., Ltd., Carleton, N. B.
Electric power and light will be distributed in, or wholesaled to, various towns in Northeastern Maine and adjoining territory in New Brunswick from the co. 8 11,000 h.p. hydro-electric plant at Tinker, N. B.
Capital Stock.—Authorized 5,000 shares of no par value.
OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage; Sec., N. F. Finley; Treas., W. S. McCollough.

(c) (THE) LOWER PENINSULA POWER CO.

(c) (THE) LOWER PENINSULA POWER CO.

ORGANIZATION, &c.—Incorp. in 1926 in Michigan. A merger of the Benzie County Power Co., Frankfort, Mich.; the M. & W. Light & Power Co., Wayland, Mich.; and the Eesley Light & Power Co., Plainwell, Mich. Electric Light and power is distributed from a combined hydro-electric and steam station at Plainwell to Plainwell, Martin, Shelbyville, Hopkins, Hopkinsburg, Bradley, Wayland, Molline, Byron Center and Cutlerville. The northern half of this district is a suburban residential section of Grand Rapids. From a hydro-electric station on the Beusie River near Frankfort, Mich., energy is transmitted to and distributed in Frankfort, Benzonia, Beulah, Crystal Lake, Alberta, Bear Lake and Arcadia.

Capital Stock.—Common stock authorized, 10,000 shares of no par value, all owned by the Central Gas and Electric Co., Chicago., Ill.

General Office.—209 South La Salle St., Chicago. Operating Office.—Frankfort, Mich.

(d) ILLINOIS PUBLIC UTILITY CO.

(d) ILLINOIS PUBLIC UTILITY CO.

ORGANIZATION.—Incorp. in 1926 in Illinois. Will be a merger of the following companies: Albion Electric Light & Power Co., Albion, Ill.; Atwood Electric Light & Power Co., Atwood, Ill.; the Bement Electric Light & Power Co., Atwood, Ill.; the Bement Electric Light & Power Co., Atwood, Ill.; the Bement Electric Light & Power Co., Mt. Pulaski. Ill.; Lincoln Water & Light Co., Lincoln, Ill.; Homer Electric Light & Power Co., Homer, Ill.; Freeport Gas Co., Freeport, Ill.; Atlanta Electric Light & Power Co., Atlanta, Ill.; Royal Light and Power Co., Dalavan, Ill. and Hullinger Light & Power Co., San Jose, Ill. Electric power and light is distributed in the agricultural district lying between Springfield and Danville, incl., Lincoln, Mt. Pulaski, Bement, Homer, Ivesdale, Philo, Fairmount, Jamaica, Kenney, Latham, Cnestnut, Atwood and, further south, in Albion and Bellmont. Gas and water are also supplied in Lincoln, and gas in Freeport, Illinois. Co. operates small street railway system in Lincoln, Illinois, under lease from the city.

Company is still in the process of formation.

(e) HOUGHTON COUNTY TRACTION CO.

(e) HOUGHTON COONTY TRACTION CO.

Receivership.—On Nov. 29 1921, Samuel B Tuell, Houghton, Mich, was appointed Federal receiver to take possession of and manage the properties of the company. During 1925, the receiver continued to operate with the Sc. cash fare which wen, into effect Dec. 9/1920, and the weekly transferable zone pass which went into effect, replacing the 7c. tickets, on July 24 1922. On July 1 1926, Mr. Tuell resigned as receiver and was replaced by John Ralph, Houghton, Mich.

Ralph, Houghton, Mich.

ORGANIZATION, &c.—Incorp. in 1908 in Michigan as successor to the Houghton County Street Railway Co. Franchises giving the right to use public streets expire 1929, 1930, 1932, 1933 and 1938, but the road is largely on private right of way. Entire road opened Sept. 1901, connecting the cities and towns of Houghton, Hancock, Laurium, Red Jacket, Lake Linden and Hubbell, and the mining locations of Quincy, Osceola, Wol-

verine and Allouex, Ahmeek and Mohawk, Mich. Total tack oper 32.15 miles; gauge, standard. Equipment, motors cars 25; other Power station located at Hancock, Mich. Capacity 1,000 k.w. S leased to and power purchased from the Houghton County Electric Co. Car barns and shops at Hancock and Laurium, Mich. Estipopulation served Jan. 1 1926, 40,100.

Stock.—Pref. has priority as to dividends and in case of liquidation. Callable at 110.

Bonds.—1st cons. mtge. are a first lien on the line from Wolverine to Mohawk, Mich. (5 miles), and on all other property now owned or after qcquired were publicly offered in Sept. 1908 at 92 & int.

Dividends.—Pref. divs. have been regularly paid up to & incl. 1918. In 1919, 3%. None since. On common 2% on Oct. I 1909. In 1910 to 1913 at rate of 5% per annum. In 1914, $2\cancel{5}\%$. None since.

(f) (THE) WISCONSIN PUBLIC UTILITY CO.

ORGANIZATION.—Incorp. in Wisconsin in 1926 to acquire the property of West Bend Heating & Lighting Co., West Bend, Wis. Electric power and light is furnished to a dairying and manufacturing district 30 miles northwest of Milwaukee, incl., West Bend, Barton, Young America, Kohlsville, Newburg, Saukville, Waubeka, Fredonia, Random Lake and adjoining territory, all connected by transmission line at West Bend on the Milwaukee River. Energy is generated from a combined hydro-electric and steam power plant.

Capital Stock.—Common, authorized 2.000 shares of \$100 par value each. General Office.—209 South La Salle, St., Chicago, Ill. Operating Office.—West Bend, Wisconsin.

(g) HOUGHTON COUNTY ELECTRIC LIGHT CO.

Substantially all of the pref. and connon stocks are owned by Centra Gas & Electric Co.

ORGANIZATION -Incorporated in Michigan in August 1902.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company does the entire electric lighting business and a portion of the electric power business in Houghton and Keweenaw Counties, Mich., Inch., the cities and towns of Houghton. Hancock Laurium, Red Jacket, Lake Linden, Hubbell, South Range and Dollar Bay, and the mining location of Atlantic, Isle Royale, Quincy, Osceola, Wolverine, Allouez, Ahmeek and Mohawk. Power station at Houghton 5,100 k, w. Estimated population served Jan. 1 1925, 44,000. Franchises.— In Houghton and Hancock expire in 1930; in other cities and towns not limited in time.

Bonds.—1st mtge. 25-year. 5% gold bonds, due July 1 1927 are callable as a whole at 107½ and int. on any int. day. There is an improvement fund of \$7.500 per annum. Legal for Maine savings banks.

EARNINGS .-- For calendar years:

	Gross Earnings.	Net After Taxes.	Interest & Amort.	Bal. Avail. for Res., Retir. & Divs.
1925	\$507.530	\$153.969	\$45.922	
1924	511.736	136 205	49 109	87.096
1923	530.064	132 880	49.952	
1922	548 946	143.463	54.390	
1921		92.541	63 411	29.130
1920		130.788		
1919	453.162	139.071	45.754	93,317

* Before \$18,000 (6%) pref. and \$10,000 (1%) common divs.

OFFICERS.—Pres., A. G. Peirce; V.-Ps., R. L. Aage and D. C. McClure; Sec., M. F. Finley; Treas., W. S. McCollough. General office, 209 So. La Salle St., Chicago, Ill. Operating office, Houghton, Mich.—V. 121, p. 2156; V. 122, p. 1309.

CENTRAL PUBLIC UTILITY CO.

ORGANIZATION.—Incorp. in Illinois in 1925. Formerly Illinois Public Utility Co. Stocks of all operating subsidiaries formerly held by co. were sold to Central Gas & Electric Co. in April 1926. Co. now owns 4,500 shares of the 5,000 uo par common shares of Michigan Water Power Co. (see statement below). Co. also owns all of the 15,000 outstanding second preferred stock of Central Gas & Electric Co.

STOCK AND BONUS— Date. Interest. Outstanding. Maturity.
Common 20,000 shs. (no par) 1925 61/2 g \$160,000 serially * All owned by Central Public Service Co.

Notes.—The 5-yr. $6\frac{1}{2}$ % notes, dated Dec. 31 1925 are due serially to Dec. 30 1930.

EARNINGS.—All earnings of operating subsidiaries formerly owned by this co. are included with earnings of Central Gas & Electric Co.

OFFICERS.—Pres., A. E. Peirce; V.-P., R. L. Aage; Sec., M. F. Finley; Treas., W. S. McCollough. General office, 209 So. Salle St., Chicago, Ill-

MICHIGAN WATER POWER CO.

Controlled by Central Public Service Co, through Central Public Utility

ORGANIZATION.—Incorp. in 1925, in Mich., to construct, acquire, own and operate 2 hydro-electric developments on the Thorneapple River located at Cascade and Ada, about 10 miles from Grand Rapius, Mich. Co. owns directly all of the land, flowage rights, water rights, State rights, &cc., necessary for the construction and operation of these modern plants, which are to have a total installed capacity of 7,209 h.p. The full output of these two plants from the entire flow of the river has been contracted for by the Consumers Power Co. of Michigan for a period of 50 years. It was expected that the dam would be in operation and income for this to commence on Sept. 1 1926.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 5,000 shs (no pur) 5,000 shs. 1st mtge sf \$600,000 (\$1,000, 1926 6 g J-J \$600,000 Jan 1 1946 \$500 and \$100 c*) tf Hand. Trust & Sav. Bk., Chicago. Ill., trust.

Bonds.—The 1st mige. s. f. gold bonds, dated Jan. 1 1926 are secured by a mortgage on all of co.'s property now owned or hereafter acquired, incl. land, flowage rights, generating plants, transmission lines, &c., subject only to a contract with Consumers Power Co. and to the prior lien created on said property by the terms thereof. This contract has been pledged under the mige. There is an annual sinking fund of 1% of total amount of bonds issued, to be used to purchase or redeem bonds beginning Jan. 1 1928. Tax exempt in Michigan. Interest payable in Chicago, Ill. or Grand Rapids, Mich., Call. whole or part on any int. date on 60 days' notice at 105 & int. In Jan. 1926 Wm. L. Ross & Co., Inc., and Thompson Ross & Co., Inc., Chicago, Ill. offered \$600.0 0 at 99½ & int., to yield over 6%.

Debentures.—An issue of \$350,000 6½ g. debentures, dated Jan. 1 1926 and due Jan. 1 1936, is pleuged under Central Public Service Co. 6½% secured gold notes, due Jan. 1 1929.

OFFICERS.—Pres., A. E. Peirce; V.-P., M. F. Finley; Sec., R. L. age; Treas., W. S. McCollough. General office: 209 So. La Salle St.,

CENTRAL ILLINOIS PUBLIC SERVICE CO.

Controlled by Middle West Utilities Co., which see on a previous page.

Controlled by Middle West Utilities Co., which see on a previous page.

ORGANIZATION.—Incorp in Illinois Sept. 1 1923 as a consolidation of former co. of sa ne name (incorp. 1902) and the Middle West Power Co., as per plan given in "Electric Railway" Supplement of Oct. 27 1923, and "Chronicle," V. 117, p. 669, 1016. Controls the Central Illinois Power Co. and has assumed as to principal, interest and sinking fund that company's first mortgage 7% bonds. V. 114, p. 1178. The company also guarantees jointly and severally with the Interestate Public Service Co. \$1,250,000 1st mtge. 7% bonds series "A" and \$1.750,000 6% bonds series "B" of the Indiana Hydro-Electric Power Co. as to prin. int. and sinking fund. V. 114, p. 304 V. 119, p. 1281. Has acquired all the out standing capital stocks, except directors shares, of the Quincy (I...) Gas. Elec. & Heating Co. and the Chicago & Joliet Elec. Ry. V. 120, p. 85, 209. On June 27 1925 acquired the electric light plant at Galatia, Ill., and the municipal plant at Thebes. Ill. V. 120, p. 3312. In Dec. 1925 applied for permission to buy properties of the Alvin Grain & Electric Co. V. 121, p. 2749. Also acquired the Wabash I tillities Co. and the Varshall Ice & Power Co. V. 121, p. 2873. In 1926 acquired a number of ice plants and electric properties. V. 122, p. 2797, 3080, 3337 V. 123, p. 453.

Increase Authorized Stock.—On Feb. 24, 1925 stockholders Increased the authorized on par value preferred stock from 200,000 to 250,000 shares and the common stock of no par value from 200,000 to 250,000 shares. V. 122, p. 1167.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

wind the common stock of no par value from 200,000 to 250,000 shares. V. 122, p. 1167.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does an electric light, power, water, gas, heat, ice, street railway and interurban business, supplying electrical energy to 305 communities in central and southern illinois. These communities have an estimated population of 500,000. In addition to the supplying of electrical energy to these communities 10 are served with gas, 13 with water 150 with ice, 6 with heating, 4 with street railway service, a literurban line being operated between Mattoon and Charleston, III., and one from Eliorado to Carrier Mills, and one connecting Joliet with Chicaro. The company operates over 2 1 5 wiles of high-tension transmission lines, 6 central stations and holds 11 statio is in reserve, and has contracts for power from 6 other central stations. Total available capacity, 122,215 k.w., incl. the Grand Tower plant of 50,000 k.w. initial capacity. In 1926 co. had under construction a new 85-mille transmission line from Muddy River Power Station, near Harrisburg, in southern Illinois, north to Olney, connecting with ether systems. V. 122, p. 3451.

S FOCK AND BONDS—
Date.

Interest. Outstanding Maturity Course for power from part 17, 786shs

Q-J 170,725 shs July '26, \$1.50 for capacity and preferences.

co.'s 1st & ref. mtze. bonds. which are a first lien on certain properties of the co. subject only to \$3.358.500 divisional underlying bonds. V. 103, p. 1887; V. 122, p. 3451. Cont. & Comm. Trust & Sav. Bank. Chicago, trustee.

The 1st & ref. mtge. 6% bonds. Series "C." are red. all or in part upon 30 days' notice at the following prices and int.: To Jan. 1 1929 at 107½; on and from Jan. 1 1929 to Jan. 1 1939, at 105; on and from Jan. 1 1929 to Jan. 1 1939, at 105; on and from Jan. 1 1929 to Jan. 1 1939, at 105; on and from Jan. 1 1929 to Jan. 1 1939, at 105; on and from Jan. 1 1928 at 102½, and on and from Jan. 1 1943 to maturity, at par Penn. and Com. 4 mills. the Maryland 4½ mills cax. Dist. of Columbia personal property taxes not e ceeding 5 mills per \$1 per ann. and Mass. Income tax on int. not exceeding 6% of such int. per annum, refunded 1nt. at office of Halsey. Stuart & Co., Inc., in Chicago or New York. In July 1924 Halsey, Stuart & Co., Inc., offered \$6,000,000 ist intge & ref. 6% bonds Series "C" at 97 and int. to yield about 6½? V. V. 119 p. 196. The 1st mtge, and ref. 5½% gold bonds. Series "D" 1925, are red., whole part. upon 30 days' notice to and incl. June 1 1935 at 105; incl. June 1 1941 at 103; to and incl. June 1 1946 at 102; on June 1 1946 at 101½; thereafter at ½% less for each full year elapsed after May 31 1946. After May 31 1949 at 100. in each case plus int. Penn and Conn. 4-mill tax. Maryland 4½-mills. District of Columbia 5-mills tax, and the Mass. Income tax not exceeding 6% refundable. In June 1925 Halsey, Stuart & Co. Inc., sold \$4 600.000 at 98½ and int. to yield 5 60%. V. 120 p. 3184. In Oct. 1 1926 co. app'ed to Ullinois Commerce Commission to issue \$4.615,-900 Series "D." V. 123, p. 1995.

Series "D." V. 123, p. 1995.

Series "D." V. 123, p. 1995.

Series "E" 5s dated May 1 1926 are red., all or part, on 30 days' notice at following prices and interest: Through April 30 1936 at 105; through April 30 1946 at 103; through April 30 1956 at 100.000 and 1915 at 102.24 on May 1 195

Balance,

*** Represent earnings and expenses of the former Central Illinois Public Service Co. and its sub. cos. for the first 8 months of 1923 and of the consolidated corporation and its subsidiaries for the last 4 months of 1923. OFFICERS.—Chairman of the Board Samuel Insul Pres. Marshall E. Sampsell: V.-Ps., J. Paul Clayton and Geo. W. Hamilton; Sec., Leroy J. Clark; Treas. C. E. Crive. Aud. J. L. Gray. Office 8 cringfield; Ill.—V. 121, p. 2636, 2749, 2873; V. 122, p. 1167, 1307, 2797, 3080, 3337, 3451; V. 123, p. 81, 453, 1995.

(1) CHICAGO & JOLIET ELECTRIC RY.

(I) Chicago & Johle I Electric RY.
Control.—In Dec. 1924 Central lilinois Public Service Co. acquired
control of the company from the American Electric Power Co.
ORGANIZATION.—Incorporated as a consolidation of the Chicago &
Joliet Rapid Transit Co., the Joliet Street Ry and the Joliet RR. Is
operated by power purchased from the Public Serfice Co. of Northern
Illinois. In Nov. 1905 the American Railways purchased 63 acres of land
near Joliet, which was converted into a park. This park is owned by the

Dellwood Park Co., all of whose stock is held by the Central Illinois Public

Deliwood Park Co., all of whose stock is held by the Central Illinois Public Service Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Extends from Joliet to the Chicago city limits, with a branch to Lyons. Has 85 miles of track. Line between Joliet and Chicago was formally opened Sept 25 1901. 68 passenger and 16 other cars.

Franchise.—In 1922 the company was granted a 20-year franchise by the Town Highway Commission. V 114, p. 1062.

In Jan. 1921 the company was authorized by the Illinois P. U. Comm. to issue \$1,350,000 pref. stock and \$5,000,000 bonds and to purchase the Chicago & Des Plaines Valley Elec. Ry. V. 112, p. 161. The property of that company was acquired as of June 30 1921 and has been merged into the co. at STOCK AND BONDS—

BYOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Com stock \$2,300,000 (\$100).

Preferred stock.

Chicago & Joliet Electric Ry. 1901. 6 g M-N. 1,600,000 May 1 1931 g \$5,000,000 (\$1,000). extf [Int. at Illinois Tr. & Sav. Bk. Chic., trustee.

Joliet RR general mige gold | 1898. 6 ½ g M-N. 400,000 May 1 1938.

\$400,000 (\$1,000) each. ... tf [Fidelity Trust Co., Portland (Me.), trustee.

Bonds.—Of the new \$5,000,000 of the outstanding capital stock of the Chicago & Joliet Electric Ry. \$1,000,000 of the sutstanding capital stock of the Chicago & Joliet Electric Ry. \$1,000,000 of the \$1,100,000 stock and \$1,000.000 (mortgage as collateral security. Entire issue of the \$2,000,000 gold 5s may be called at 105 and int.

The \$400,000 Joliet RR gen mige. 5s originally fell due in 1918, but were extended for 5 years at the same rate of int., and again to May 1 1933, but this time the int. rate was raised to 6 ½ %. The extended bonds are red. on any int. date on 60 days notice at 101. V. 116, p. 2129.

EARNINGS.—For year end. Dec. 31 1925: Gross. \$898.622; net after taxes. \$125,705; fixed charges & deprec., \$12,536; bal., def., \$64,033. For year end Dec. 31 1924: Gross. \$915,192; net after taxes. \$69.878; fixed charges, deprec., &c., \$173,648; bal., def., \$64

\$2,067.
OFFICERS.—Pres., Marshali E. Sampsell; V.-Ps., J. Paul Clayton and J. R. Blackhall; Sec., Leroy J. Clark; Treas., C. E. Cripe.—V. 116, p. 2128; V. 120, p. 85.

ILLINOIS NORTHERN UTILITIES CO.

Controlled by the Middle West Utilities Co., which see on a previous page.

ORGAN IZATION.—Incorp. in Illinois in 1912 and on July 31 1916 was consociidated with the Illinois Northern Utilities Co. (incorp. in April 1912). Tri-County Light & Power Co. (V. 97. p. 669). and the Freeport Ry. & Light Co. (see Electric Railway, Section for May 1916). V. 103, p. 496. In Nov. 1923 purchased the properties of the Northern Counties Power Co. V. 118, p. 1012. In Oct. 1925 acquired the light and power plants in Steward and Lee Ill. In Feb. 1926 acquired all properties from the Citizens Utility Co. of Durand. Ill. V. 121, p. 1569. On March 11926 acquired the Marengo (Ill.) Public Service Co. V. 123, p. 1382.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates gas and electric properties in the western half of the northern part of Illinois adjoining the territory served by the Public Service Corp. of Nor. Illinois and Wiscousin Power & Light Co. Also operates 9 m. of track in Irreport. Has traffic arrangement for 50 years with the Rockford & Interurban Ry Co., allowing cars of that company to enter Freeport. Co. serves in total 9 cties and towns, of which 94 with electric light and power, 19 with gas. The electric generating plants have a capacity of approx. 23.700 k.w. tof which 5,200 k.w hydro-electric; 690 miles of high tension transmission lines. Gas plants have an aggregate daily capacity of 1,360,000 cu. ft. Co. owns 159 miles of gas mains.

To issue pref shares of no par value. See V. 118, p. 1267.

İ	STOCK AND BONDS-	Date.	Interest.	Outstanding.	
I	Common stock			\$4 185.000	
Ì	First pref stock 6% cum		Q-F		Nov 26, 114 Aug 26 114
١	Junior pref. \$7 cum. no par). First & ref mtge goldtf	1912	5 g A-O		Apr 1 1957
	Underlying Bonds-				
	De Kalb County Gas	1902	5%	199 500 241 500 40 000	Jan 1 1927
I	Sterling Gas & Electric.	1902	5%	241 500	June 1 1927
ļ	Tri-Co Lt & Pr 1st & ref mtge_	1912	6%	40.000	Nov15 1952
Į			5 M-N	140.000	Nov 1 1935
l	Freep Ry & Lt mtge \$2.000,- 000 g (\$100, \$500 & \$1.000)	Int. at	Cont. & Co	mm. Tr. & S.	B Ch., trus.
I	Stock In addition to amou	ints re	eported out	standing. \$.	000 1st pref.
ļ	274 shares jun. pref. and \$1.06	:.000 c	com. held in	treasury. All	the 2d pref.,
l	has been retired.				

has been retired.

Bonds.—The 1st & ref. mtge. bonds of 1912 are red., whole or part, on 60 days' notice at 105 and int. Additional amounts may be issued (**) to refund underlying bonds, (b) in exchange, par for par, for mortgage debt existing at time of acquisition of properties acquired in the future; (c) for expenditures made in acquiring future property to extent of 75% of cost thereof. V. 94, p. 1383; V 95, p. 1123. In April 1925 Halsey, Stuart & Co., Inc., offered \$668,000 1st & ref. mtre. 5s at 90, to yield 5.70%, V 120, p. 1746. In Dec. 1925 Halsey Stuart & Co., Inc., offered \$2,500,000 at 92½ and int. to yield over 5½%. V 121, p. 3131

Dividends.—On pref. (now 1st pref.), 1½% quar. paid Nov. 1912 to and including May 1926. On common 3% was paid in 1923. In 1924, 5% was paid in 1925. Sign.

EARNINGS.—Of Illinois Northern Utilities Co. and (a) Sterling Dixon & Eastern Electric Ry, for calendar years:

		Net, after	Interest.	Preferred	Balance for
	Gross	Tares &c.	Rents. der.	Diridends.	Common. &c.
1926*	-\$1.947 632	z\$870.195	\$375,998	\$190,467	\$303.731
1925			0.0.426	241.8.0	325.669
1924				230.229	sur313.183
1923			407.057	214.703	sur233,260
1922				189 363	sur111.474
* Eight mos.	end. Aug. 31	1 1926. a	The Sterlin	g Dixon &	Eastern line
was discontinue	d in Oct. 192	25 by order	of Illinois	Commerce	Commission.

x After deducting operating expenses; \$102.057 retirement reserve, and \$132.000 taxes
z After deducting strain expenses; \$102.057 retirement reserve, and \$132.000 taxes
z After deducting \$72.523 retirement reserve, and \$96.753 taxes.
OFFICERS.—Charman, Samuel Insult, tres., Martin J. Insult; V.-P.,
E. D. Alexander; Sec. & Treas., John H. Gulick; Asst. Sec. & Asst. Treas.,
J. A. O'Connell Asst. Treas., I. E. Jacobson; Asst. Sec. E. J. Knight;
Aud., J. C. Graff.—V. 121, p. 1569–3003, 3131; V. 122, p. 1169; V. 123, p. 1382.

(THE) TWIN STATE GAS AND ELECTRIC CO. Controlled through stock ownership by National Light, Heat & Power Co., a substantial majority of whose common stock is owned by New England Public Service Co., a substitlary of Middle West Utilities Co.

England Public Service Co., a subsidiary of Middle West Utilities Co.

ORGANIZATION.—Incorp. in Connecticut on Aug 26 1906 and acquired the Brattleboro Street Ry., the Brattleboro Gas Light Co., the
Dover Gas Light Co. (V 83, p. 562), the Bennington Electric Co. and the
Hoosick Falls Illuminating Co. In Oct. 1913 acquired the St. Johnsbury
Electric Co. and in April 1914 the Cascade Light & Power Co. and the Berlin
Electric Co. In June 1920 the company acquired the property of the
Cloutman Gas & Electric Co. of Farmington. N. U. V. 110, p. 2658. In
Aug. 1 25 acquired the Jones & Linscott Electric Co. of Lancaster, N. H.
V. 121, p. 1103. Co. owns all of the common stockfof Berwick & Salmon
Falls Elec. Co.

Falls Elec, Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Furnishes gas, electric light and power to Dover, N. H., and Bennington and Brattleboro, Vt., also electric light and power to Farmington, Rochester, Salmon Falls, Rollinsford, Somersworth, Berlin, Milan, Gorham and Hinsdale, N. H., St. Johnsbury, St. Johnsbury Ceuter, Passumpsic, Danville, West Danville, North Bennington, Bennington Centre, West Brattleboro and Newfane, Vt., Berwick, North Berwick, South Berwick and Lebanon, Me., and Hoosick Falls, N. Y. Also operates buses. Owns bydro-electric plants at Gorham, Brattleboro, Bennington, St. Johnsbury, Hoosick Falls and Milton, N. H., and a steam turbine plant at Dover and St. Johnsbury, Vt. President Samuel Insull, in a letter dated March 25 1916, said: "All the principal franchises were granted by the State Legislature and have been construed by counsel as perpetual."

Increase Stock.—Co. Increased in the early part of 1926 its authorized prior lien stock from \$3,000,000 to \$5,000,000. V. 122, p. 884.



Location of High-Voltage Transmission Lines of Central Illinois Public Service Combany

Strength, Progress...

Strongly established industry, mining and agriculture characterize the 305 communities and intervening rural sections served by the Central Illinois Public Service Company in central and southern Illinois. Everwidening extension of economic activities and constant development of new lines of production find the Company ready with power and, in frequent cases, actively participating in the industrial progress of the communities it serves by encouraging the location of industries through the assurance of reliable and economical electric power. Whether it be service to manufacturing activities of unusually wide variety, the active extension of transmission lines to farms, the provision of power for irrigation of a pioneer

rice-growing development, the lighting of rural roads and city streets, energizing the great canning industry which has grown up in the heart of the corn belt, encouraging high domestic consumption through the use of labor-saving appliances, speeding and economizing the production of coal by electricity, or any of the other uses of power in a fertile and versatile territory, the services of Central Illinois Public Service Company are an important factor in the economic advancement of a large area of the state of Illinois. Strength and progress, stability and growth, basic essentials of a successful and effective public service, are present to a high degree in the Central Illinois Public Service Company and the territory it serves.

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

Public Service Building

Springfield, Illinois

stock if any div. remains unpaid for one year. Is prior in lien both as to assets and earnings to the 5% pref. stock and the com. stock. V. 109, p. 79.

Bonds.—The 1st & ref. mige. 5% gold bonds, due Oct. 1 1953, are call. on 60 days' notice at 105 and int. Beginning Dec. 31 1918 and annually therefully a second control of the stock of gross earnings for preceding year shall be set aside as a reserve fund. In addition to outstanding bonds (see above), \$2.173.300 are pledged under 1st lien & ref. 5½s Series A 0 1945.

The 1st lien & ref. 5½s Series A 0 1945. Mortgage closed except for issuance of additional collateral to 1st lien & ref. 5½s. series A 1945.

The 1st lien & ref. int. Mar. 1 1930, at 105; incl. Mar. 1 1935, at 104; incl. Mar. 1 940, at 103; incl. Sept. 1 1944, at 102½, less ½% for each year elapsed after Feb. 29 1940; after Sept. 1 1944 at 100. Secured by a mortgage plus \$2.173.300 1st & ref. mtge. 5% gold bonds due 1953. Penn. and Conn. 4-mills tax. Maryland 4½ mills tax and Mass. income tax not exceeding 6% refundable. In June 1925 Hill, Joiner & Co., Inc., sold \$1.900,000 at 95½ and int., yielding over 5½%. V. 120, p. 3066.

Dividends.—5% yearly has been paid regularly on pref. stock since 1907. Dividends are being regularly paid on the 7% prior pref. In Oct. 1921 ½ of 1% was paid on common: same rate regularly quarterly since to and including Oct. 1922. In Dec. 1922 a stock dividend of 5% was paid. In 1923. 5% stock; 1924, 8% stock; 1925, 8% cash.

EARNINGS.—For calendar years (incl. subsidiaries):

1925. 1924. 1923. 1922.

Cross earns, incl. mode. 26.274 \$1.527.41 \$1.462.324 \$1.240.558.

Gross earns., incl. mdse. sales_\$ Net after taxes and deprec Miscellaneous income	$\begin{array}{c} 1925. \\ 1,684,274 \\ 627,714 \\ 21,497 \end{array}$	\$1,532,741 583,203 15,636	\$1,462,324 503,168 24,383	\$1,340,558 492,594 10,838
Total income Int., amort, of bond disc.	\$649,211	\$598,839	\$527,551	\$503,432
and expPrior lien dividends	$258,100 \\ 164,623$	244,186 $140,429$	254,992 110,604	$265,926 \\ 73,070$
Preferred dividends	77,625	77,625 133,392	77,625	77,625 19,793
Common dividends Common dividends, stock	143,432	155,592	77,448	72,900
Surplus for yearTotal surplus	\$5,431 85,480	\$3,207 80,049	\$6,882 76,842	69,960

55,480 80,049 76,842 69,960

Latest Earnings.—For 12 mos. end. Aug. 31 1926: Gross, \$1,823,662

net after taxes, \$817,104; bond int., &c., \$238,998; balance, \$578,106.

OFFICERS.—Pres., W. A. Butterick; V.-P., R. J. Andrus; Treas., H. L. Harris; Sec., C. A. Forrest; Asst. Treas. and Asst. Sec., J. F. Reilly and R. Howarth. General offices, Boston, Mass.—V. 121, p. 1103; V. 122, p. 884, 2498.

MIDLAND UTILITIES CO.

Ownership.—The Class B pref. and common stocks are mainly held by the United Gas Improvement Co., the Commonwealth Edison Co., Peoples Gas Light & Coke Co., the Public Service Co. of Northern Illinois and the Middle West Utilities Co.

United Gas Improvement Co., the Commonwealth Edison Co., Peoples Gas Light & Coke Co., the Public Service Co. of Northern Illinois and the Middle West Utilities Co.

ORGANIZATION.—Incorp. in Delaware June 22 1923. Was originally organized as the Public Service Investment Co. but name was changed to present title Aug. 22 1924. Is an investment co. which owns or controls public utility companies in northern Indiana and western Ohio. Owns or controls the entire outstanding stock of all its subsidiaries with the exception of one. Of this subsidiary 97.63% of the outstanding common stock is owned or controlled.

Owns or controls public utility cos. serving 194 communities in northern Indiana and western Ohio, with an estimated population of 850.000. The subsidiary companies sold in 1925 7.516,182.600 cu. ft. of gas and 231.-717.159 k.w.h. of electrical energy. The subsidiaries of the co. also furnish local transportation service in and around Gary, Ft. Wayne, Logansport, Wabash and Peru, Ind.

Subsidiaries.—The principal public utility subsidiaries are:

Indiana Service Corp. (see separate statement).

Northern Indiana Public Service Co., formerly Calumet Gas & Elec

V. 122, D. 1024.

Chicago South Shore & South Bend RR. operates electric m Chicago to South Bend. For reorganization, see V. 121, p. 456.

Kokomo Gas & Fuel Co. furnishes gas service in Kokomo, Ind.

Public Service Pipe Line Co. operates, under lease, a 10-inch gas line extending from the city limits of Chicago to Kokomo, Ind., a distance of 127 miles.

West Ohio Gas Co. is the Ohio member of the Midland Group, serving Lima and 5 other cities of western Ohio with gas (see separate statement).

Gary Railways Co. (see separate statement).

East Chicago Gas Co.

In addition to the above public utility companies, Midland Utilities Co. controls Indiana By-Product Gas Co., which operates a 10,000,000 cu. ft. gas holder in East Chicago, in which is stored surplus gas purchased from the steel plants in this territory.

In Aug. 1926 co. announced purchase of Cal

000,000 (\$100) Pref cl. A 7% cum \$15,000,000 (\$100) Pref cl. B 7% cum \$10,000,000 7% (\$100) (\$100) tf (Int. at Halsey, St. York, St. 2,118,244 July'26, 13/4

The serial g. notes are red., whole or part, on 30 days' notice as follows: \$500.000 4½s, due Nov. 1 1926, at 100 (funds were provided to pay these notes off at maturity); \$1.000.000 5s, due Nov. 1 1927, at 100½; \$1.500.000 5s, due Nov. 1 1928 to and incl. Oct. 31 1927, at 100½; thereafter at 100½. In Nov. 1925 Halsey, Stuart & Co., Inc., sold \$3.000.000 as specified above at 99¾ and int. for the 1926 and 1928 maturities and at 100 and int. for the 1927 maturity. V. 121, p. 2402.

Of the \$5.000.000 5% serial g. notes, dated Aug. 1 1926, \$1,500.000 mature Nov. 1 1929; \$1.500.000 Nov. 1 1930 and \$2.000.000 Nov. 1 1931. Red. whole or part on 30 days notice at following prices and interest: Prior to Nov. 1 1927 at 100½; on and after Nov. 1 1927 to and incl. Oct. 31 1928 at 100½; thereafter at 100. In Aug. 1926 Halsey, Stuart & Co., Inc., offered \$5.000.000 at prices ranging from 98% and int. to 99½ and int., to yield from 5.17% to 5.30%. V. 123, p. 842.

Dividends.—An initial quar, div. of 1½% was paid on 7% prior lien stock in April 1925 and quarterly since.

EARNINGS.—For calendar years:

1925.

1924.

Expenditures incl. appron. as reserve for contage.

EARNINGS.—For calendar years:

Income
Expenditures, incl. approp. as reserve for conting.

Interest on loans and serial gold notes.

Dividends paid on prior lien and preferred stocks.

Balance

1925.

\$2,985,782

483,779

338,436

214,090

263,176

1,528,950

1,001,943

Balance \$\ \text{State of State of Stat

on funded debt, \$2,783,129.

OFFICERS.—Chairman of Board, Samuel Insull; Pres., Samuel Insul Jr.; V.-P., J. H. Gulick; Treas., Geo. F. Mitchell; Sec., Wm. D. Boone; Compt., W. A. Sauer.—V. 120, p. 1089, 1203, 1327; V. 121, p. 200, 1101, 1908, 2402; V. 122, p. 1456, 1917, 2329; V. 123, p. 710, 842, 1113.

NORTHERN INDIANA PUBLIC SERVICE CO. Merger.—As of June 3 1926 co. merged the properties of the Northern Indiana Gas & Electric Co., the common and class A preferred stocks of the latter company to be converted share for share into common and pref. stocks of Northern Ind. Pub. Serv. Co. For particulars, see V. 122, p. 1026, 1167, 1170, 3210.

ORGANIZATION—Transported in Vertical Particulars.

Merger.—As of June 3 1926 co. merged the properties of the Northern Indiana Gas & Electric Co., the common and class A preferred stocks of the latter company to be converted share for share into common and pref. stocks of Northern Ind. Pub. Serv. Co. For particulars, see V. 122. p. 1026, 1167, 1170, 3210.

**ORC4 ALTO, Northern Ind. Pub. Serv. Co. For particulars, see V. 122. p. 607. In the middle of 1925 was reported acquiring the super-power system of the Calumet Power Co. and also the properties of the following companies: Indiana Electric Utilities Co., (Indiana properties only), C. F. Cain Power & Light Co., Hawk Bros. Milling Co., Bass Lake Light & Power Co., Nevada Mills Electric Co., Orland Light & Power Co. V. 120, p. 2940. Oct. 1925 for interconnection of a super-power system to extend into 7. States, the construction of a 132,000 volt transmission line between Michigan city and South Bend, &c., &c., see V. 121, p. 2155. Sale of the Michigan properties of Indiana Electric Utilities Co. to Hillsdale County Electric Co. was planned at the end of 1925. See V. 122, p. 94. In Oct. 1926 Details and new financing in V. 123, p. 877.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves 119 communities with gas or electricity or both. The territory served includes the industrial area southeast of Chicago, notably the cities of Hammond, Indiana Harbor. East Chicago, Whiting and Michigan City Valparaiso, and Plymouth. Gas is supplied to South Bend, Elkhart, Fort Wayne, Logansport, Crawfordsville, Frankfort and Wabash, and a number of other cities. Population served estimated at 560,000. Electric customers. 59,804; gas, 116,596. In northwestern Indiana Co.'s lines and gas mains are interconnected with those of the Chicago, odistrict. Co. and the Indiana-Illinois State line to New Carlisle, Ind., where it comments with another company extending eastward to Pittsburgh, Cleveland, and points in Virginia. West Virginia and Kentucky. Co. has 12 gas plants, total daily capacity 25,340,000 cu. ft. Has 21,250,000 km

EARNINGS.—Consolidated income account for 12 months ended:				
	Mar. 31 '26.	Dec. 31 '25.		
Operating revenue	\$10,244,575	\$9,997,118		
Operating expenses	5,871,441	5,824,120		
Retirement	455.531	427,959		
Uncollectible operating revenue	54.628	54,119		
Taxes	964,626	869,616		
Net operating income	\$2.898.349	\$2.821.308		
Other income	346,201	345,316		
Total income	\$3.244.550	\$3,166,624		
Jnterest on funded debt	1,242,910	1,226,311		
Perferred dividends	773,000	597.257		
Common dividends	*	1,196,855		
Balance to surplus	*	\$146 201		

MIDLAND SUBSIDIARIES SERVE "THE WORKSHOP OF AMERICA"

The Midland Utilities Company is an investment company which through stock ownership controls public utility companies furnishing electric, gas or transportation service to 194 communities located chiefly in northern Indiana and western Ohio, with an aggregate population of 850,000. This territory, because of its industrial development, has come to be known as "The Workshop of America."

Gross earnings of the operating subsidiaries for the 12 month period ending June 30, 1926, totaled \$19,256,540.32, compared with \$17,641,442.32 for the corresponding period ending June 30, 1925.

Customers served with electricity totaled 84,707 and those served with gas 144,214 on June 30, 1926. Electric sales for the 12 month period ending June 30, 1926, were 253,610,259 kilowatt hours, an increase of 18.25 per cent over the preceding similar period. In addition, 53,437,382 kilowatt hours were supplied electric railways operated by subsidiaries. Gas sold in the same period amounted to 8,346,459,000 cubic feet, which represented an increase of 28.20 per cent over the preceding 12 month period.

The total investment of the subsidiary companies in properties as of June 30, 1926, was \$89,411,150.11. Securities of subsidiary companies in the hands of the public included bonds in the amount of \$40,231,593.22 and preferred stock in the amount of \$11,454,700.00.

On June 30, 1926, there were 32,424 stockholders of record of the Midland Utilities Company and its subsidiaries. These stockholders own Prior Lien, Class A Preferred, and Preferred stocks of the various companies. The Class B Preferred and Common stocks of the Midland Utilities Company are mainly held by The United Gas Improvement Company, Commonwealth Edison Company, The Peoples Gas Light & Coke Company, Public Service Company of Northern Illinois, and Middle West Utilities Company.

MIDLAND UTILITIES COMPANY

Peoples Gas Building, 122 South Michigan Avenue CHICAGO

ORGANIZATION—Incorp. in Indiana in March 1909 as a consolidation f several cos. operating gas and electric properties in northern Indiana. ince acquired various other properties.

Company owns all the common stock of Peru Gas Co.

Since acquired various other properties,
Company owns all the common stock of Peru Gas Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates properties employed principally in the production and sale of electricity and gas for light, heat and power. Co. and its associated cos. serve directly 34 Indiana communities. 17 with electricity and 25 with gas. Also wholesales electricity to two additional municipalities. Hammond, Whiting, Indiana Harbor, East Chicago, Michigan City and Lafayette are among the principal manufacturing centres served with both electricity and gas. South Bend. Ft. Wayne, and the neighboring industrial sections are supplied with gas. Population served with gas estimated at 490,000, with electricity 169,000, 10 gas plants of 23,920,000 cu. ft. aggregate daily capacity. 1,032,63 miles of gas mains. 107,219 gas customers, 3 electric generating stations (steam plants) of 43,350 k.w., with 70,000 k.w. additional capacity through interconnection with other public utility cos. 546,27 miles of pole lines; 42,018 customers. Electric sales 1925, 146,632,405 kw.h.

In 1924 the co. retired all the Class "B" pref. stock and all the com. stock of \$100 par value and issued in exchange com stock of no par value on the basis of 10 shares of new no par value common for each existing share of common and Class "B" pref. of \$100 par. Compare V. 119, p. 949.

Company applied in Sept. 1925 to Ind P. 8. Commission for authority to issue \$1,000,000 preferred stock. V. 121, p. 1569. In April 1926 applied for authority to issue \$3,000,000 class "A" pref. stock. V. 122, p. 2652. In Aug. 1926 to issue \$4,000,000 ist lien & ref. mtge. gold bonds, 6% series. V. 123, p. 711. 1114.

Employees' Investments.—In Nov. 1925 a new subsidiary, the Midland Co-operative Investments.—In Nov. 1925 a new subsidiary, the Midland and the subsidiary and

| StrOck | A D | ROD | Strong | Strong | Rod | R

Sinking fund of 1% of outstanding bonds provided out.

1st then & ref mige, bonds are secured by pledge of \$7,197,000 1st ref.

mige. 5s

Series May 1922 have semi-ann sinking fund commencing March 1 1932
of a sum equal to be of 1% of total amount of bonds of this series outstanding. Are red all or in part on any int date on 30 days' notice commencing May 1 1932, at 105 and int. to and incl. May 1 1942; thereafter at 102 be and int. prior to maturity. Co. agrees to refund Penna. 4-mills tax. In May 1922 \$7,000,000 6% series of May 1922 1st lien & ref. mige. bonds were oftered by Drexel & Co., Phila., and Halsey. Stuart & Co., Inc., N. Y., at 95 and int. to yield about 64%. V. V. 14, p. 2022.

\$5,000,000 6% series, March 1924, are pledged as security for the 3-year sec. 5by % notes the June 1 1927.

Notes — The 3 were secured 516% notes ser "A" are secured by pledge of \$5,000,000 lst lien & ref. mize, bonds 6% series March 1924. Are red, all or part upon 30 days notice at any time prior to Dec. 1 1926 at 101 and int. and on and after Dec. 1 1926 at 100 and int. In July 1924 \$4,500,000 were sold by Drevel & Co., Phila., and Halsey, Stuart & Co., Inc., N. Y., at 99½ and int. to yield about 5½%. V. V. 19, p. 81

All of the outstanding 30-year 5% 1st & consol. mige, gold bonds of the Michigan City Gas & Electric Co., dated May 1 1907, were called for redemption on Jan. 1 1926. For particulars see V. 122, p. 95.

EARNINGS.—For calendar years:

1925. 1924. 1923.

Operating revenue.

\$8,501.758 \$8.105.950 \$7.624.883.

1925.	1924.	1923.
\$8.501.758		\$7.624.883
5.361.280	5.180.774	5.027.859
46.952	41 785	29.683
778.654	623.026	512.986
\$2,314.871	\$2,260,365	\$2.054.356
296.806	515.739	181.858
\$2.611.678	\$2,776 104	\$2.236.214
1.004.642	882 927	766 063
485.471	612.0281	1.014.500
1.031.250	929.7301	
		115.722
\$90.315	\$351.419	\$339.929
	\$804.562	\$467.138
	\$8,501,758 5,361,280 46,952 778,654 \$2,314,871 296,806 \$2,611,678 1,004,642 4,85,471 1,031,250 \$90,315	\$8.501 758 88.105.950 5.361 280 5.180.774 46.952 41.785 778.654 623.026 \$2.314.871 \$2.260.365 515.739 \$2.611.678 \$2.776.104 1.004.642 882.927 4.85.471 612.028 1.031.250 929.730 \$90.315 \$351.419

\$904.674 \$804.562 \$467.138 OFFICERS.—Pres., Samuel Insult; V.-Ps., J. T. Hutchings. S. E. Mulholland, Morse Dell Plain; V.-P. & Asst. to Pres., Samuel Insull Jr.; Treas., Geo. F. Mitchell; Compt., P. A. Erlach; Sec., W. D. Boone.—V. 121, p. 1569, 2157, 2403; V. 122, p. 95, 1026, 1311, 1456, 2652, 3210; V. 123, p. 711.

INDIANA SERVICE CORPORATION.

Control.—Controlled by the Midland Utilities Co. V. 120, p. 1089.

ORGANIZATION.—Incorp in Indiana on Jan. 15 1920 to take over the fet. Wayne & Northern Indiana Trac. Co. and Wabash Valley Utilities Co. with the exception of the Lafayette Street Ry, property as per plan outlined in this Section of April 24 1920. Formal transfer of the property was made on April 28 1920. V. 110, p. 2192. The Ft. Wayne & Northern Indiana Trac. Co. (for history see "Electric Railway" Supplement of April 24 1920) was successor to the Ft. Wayne & Wabash Valley Traction Co., which had previously acquired through consolidation or purchase the following companies:

Ft. Wayne Marion & Bloffton Tr. Co. Lagrange Co.

following companies:

ft. Wayne Marion & Bluffton Tr. Co.

ft. Wayne El. Lt. & Power Co.

ft. Wayne & Southw. Trac. Co.

ft. Wayne Traction Co.

Lafayette & Logansport Trac. Co.

Lafayette & Logansport Trac. Co.

Rt. Wayne Traction Co.

Lafayette & Logansport Trac. Co.

Also owns Fort Wayne Power and Wabash Valley Utility Co. Owns a one-fourth interest in the United Tractions Coal Co., which owns and leases valuable coal lands to insure the company an adequate supply of coal (see Shirley Realty Co. of Indiana in V. 104, p. 1805). In May 1924 acquired the Ft. Wayne & Northwestern Ry. operating an interurban line from Kendallville, Ind., to Ft. Wayne and Waterloo, Ind., and furnishing light and power to towns and cities along the line. Has assumed \$355.000 outstanding bonds of that co. V. 118, p. 2704. V. 119, p. 693.

In Jan. 1926 acquired, and on July 26 1926 merged the Marion & Bluffton Traction Co. (see separate statement), the Berne Electric Light Co., the Bryant Electric Co. and the Wells County Electric Co. V. 122, p. 348.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Company supplies electric light and power and street railway service in ft. Wayne, Ind., and electric light and power also to 22 smaller communities in the Wabash Valley through central Indians. Operates 242 miles of track, 64 miles city lines and 178 i.terurban lines connecting Ft. Wayne, Huntington, Wabash, Peru, Logansport. Oelphi, La Fayette and Bluffton; also local lines in Ft. Wayne, Wabash, Peru and Logansport. At Logansport, Peru, Wabash and Bluffton connection is made for Indianapois over the tracks of Indiana Union Traction Co. In May 1906 began through service between Ft. Wayne and Indianapolis over tracks of Union Traction Co. of Indiana. See V. 82, p. 1101. Population served by co.'s transportation lines approx. 464,446. Owns 174 passenger cars and 108 other cars. Also operates 6 motor coaches. Operates under an indeterminate permit

from the Indiana P. S. Commission. Company's generating station in Ft. Wayne has a capacity of approx. 41.500 h.p.; 725 transmission and distribution lines. Co. serves electric light and power in Ft. Wayne and 22 smaller communities.

pref. is call. at \$107 50 & GIVS. In Aug. 1.020 offered \$700,000 6% pref. stock at \$92.50, to yield about 6.50%. V. 123, p 981.

Bonds.—In addition to the 1st & ref mtge. 5s reported outstanding, \$250.000 are reserved to retire a like amount of underlying liens. \$238.058 included in the amount shown in the above table as outstanding, are held in the treasury. Red. all or part on any int. date on 60 days notice at 10216 and int. \$1.293,000 were offered in Sept. 1924 by Arthur Perry & Co..

Int. on adjust. mtge. bonds is payable semi-ann. if earned (non-cum.), and no int. shall be paid unless earned in excess of proper prior charges. The maximum int rate was fixed as follows: for 1920, 3% per ann.; for 1921, 3%; 1922, 4%, 1923, 5%; 1924 and each year thereafter, 6%. An initial payment of 3% was made Oct. 1 1921. V. 113, p. 1471. The holders will be entitled to representation on the board after 1923 if the int. is not earned and paid for a period of two years. Red., all or in part, at par and int. on any int. date.

Int. on any int. date.

Ind Service car trusts Ser. "A" mature \$5,000 quarterly. Tri-State Loan & Trust Co. Ser. "B" mature \$12,500 June 1 and Dec. 1. Int. at First National Bank, Fort Wayne.

EARNINGS.—For calendar years.

Grass Not
 Gross
 Net
 Interest

 Repenues.
 aExpenses.
 Revenues.
 & Anort.

 1925
 \$3.869.733
 \$2.801.549
 \$1.068.184
 \$719.799

 1924
 3.630.424
 2.765.993
 \$7.5 1
 673.878

 1923
 3.528.714
 2.632.070
 896.643
 56..146

 1922
 3.099.214
 2.346.412
 752.803
 531.946

 1921
 2.882.341
 2.269.915
 612.426
 451.782

1921 3.099,214 2.346.412 752.803 531.946 220.857
1921 2.882.341 2.269,915 612.426 451.789 160.644
a Including taxes and retirement charge.
x After deducting \$168.444 dividends.
Lates Earnings.—For 12 mos. end. June 30 1926: Total revenue, \$4.097,-913; net after taxes & deprec., \$1.108,186; interest funded debt, \$734,326; balance avail. for dividends, \$373.860.

OFFICERS.—Chairman of the company, Sanuel Insull: Pres., Robert M. Feustel; V.-P. & Treas., H. E. Vordermark, Fort Wayne: Sec., F. H. Schmidt.—V. 121, p. 74, 839, 2402, 2873; V. 122, p. 348, 1169, V. 123, p. 981.

GARY RAILWAYS CO.

Controlled by Midland Utilities Co.

ORGANIZATION.—Incorp. Sept. 26 1917 in Va. as Gary Street Ry. Corp., er reorganization plan in V. 106, p. 1230. The latter co. was reorganized a Aug. 10 1925 as the Gary Railways Co. In Aug. 1925 acquired the propties of Gary & Valparaiso Ry. Co., the Gary & Hobart Traction Co. and the Gary Connecting RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 72 26 miles in Gary, Hammond and Indiana Harbor, Ind. 93
passenger and 14 service cars. In addition 38 motor coaches are operated
over 9 routes which serve as feeders to the electric lines.

Operates 72 26 miles in Gary, Hammond and Indiana Harbor, Ind. 32 passenger and 14 service cars. In addition 38 motor coaches are operated over 9 routes which serve as feeders to the electric lines.

Contract with Culumet Gas & Electric Co. (now Northern Indiana Public Serv. Co.).—Guaranty.—A contract dated Sept. 6 1917, as amended, provides that in consideration of \$50,000 in cash, and segment of the interest on the 20-year, debelow which guaranty is secured by of the interest on the 20-year debelow.

Service 19 1917, as amended to 1918, as a consideration of \$50,000 in cash, and segment by of the interest on the 20-year debelow.

Sevent of \$125,000 the Calumet Gas & Electric Co. shall have an eption for five years (extended to Oct. 1 1927) to redeem or pay at par and interest all of said debentures and thereupon to receive all of the common stock of the corporation. The Electric Co. is further to have a renewal for five years of its contract for the furnishing of power to the properties, and, in the meantime, will control the management through a voling trust agreement under which all of the common stock of the corporation is to be deposited with three voting trustees, of whom one shall be a representative of the Old Gary & Interurban Ry, bondholders and the other two of the Calumet Gas & Electric Co. In case the Electric Co. shall not cause to be redeemed all of the debentures on or before Oct. 1 1927, or in case it shall default on its guaranty of the payment of int. thereon, then the common stock of the Corporation shall be distributed ratably among the holders of the debentures.

[The Calumet Gas & Electric Co. is an Indiana corp. and secures its electric power from various power generating sources, selling and distributing the same in communities throughout northern Indiana.]

In April 1924 was authorized by the Ind. P. S. Comm. to issue \$643,000 (\$100.) \$700 bills. P. S. Comm. to issue \$643,000 (\$100.) \$700 bills. P. S. Comm. to issue \$643,000 (\$100.) \$700 bills. P. S. Comm. to issue \$643,000 (\$100.) \$7

the 1st lien & ref. mtge.

The Gary Rys. Co. 1st Lien & Ref. Mtge. 6 1/4 % Gold Bonds. Series A 1925, are red., whole or part, upon 30 days notice, incl. Aug. 15 1936 at 107 1/5; incl. Aug. 15 1935, at 105, after Aug. 15 1935 at 105 less 1/4 % for each year or part of year after Aug. 14 1935, and after Aug. 15 1944 at 100. Secured by mortgage and in addition by deposit with trustee of \$550,000 lst mtge bonds of the company. Penna, and Conn. 4-mills tax. Maryland 4/4-mills tax. Dist. of Col. 5-mills tax and Mass, income tax up to 6% refundable. In Aug. 1925 Halsey. Stuart & Co., Inc., sold \$550,000 at 96 and int., to yield 6 1/4 %.

The Gary Rys. Co. 5 1/4 % equip. tr. g. certificates, series A, dated Dec. 1 1925, were issued under the so-called "Philadelphia Plan" and mature serially on Dec. 1 of the years 1926 to 1930, incl. Red., whole or part,

on 30 days notice, at 101 and divs. plus 1% for each full year of unexpired life. Penn. 4-mills tax refundable on Jan. 1 1926. Halsey, Stuart & Co. offered \$350,000 series A at prices to yield approx. 5½-6%, dependent upon maturity date. V. 122, p. 213.

EARNINGS.—For calendar years:

1925	1924.
15,597,784	12.527.906
\$1,204,729	\$998,418
927.692	773,290
88,177	73,813
73,796	69,523
92,632	

Balance, surplus \$22,432 \$81,792 OFFICERS.—Chairman, Samuel Insull: Pres., Charles W. Chase; V.-Ps., Samuel Insull Jr. and Thomas J. Hamilton: Sec., W. D. Boone; Treas., G. F. Mitchell; Gen. Mgr., T. G. Hamilton: Compt., W. A. Sauer; Aud., F. M. Kemp.—V. 121, p. 74, 457, 839, 977, 2637; V. 122, p. 94, 213, 1169.

Add., F. M. Reinp.—v. 121, p. 72, 437, 633, 371, 2031, v. 122, p. 32, 213, 1169.

(a) GARY & VALPARAISO RY. CO.
In Aug. 1925 Gary Rys. Co. acquired the properties of the company.

ORGANIZATION.—Incorporated in Indiana on Nov 19 1917 with authorized capital stock of \$10,000 to operate the lines of the Gary Connecting RR. and the Valparaiso & Northern Ry., which were sold under foreclosure Sept. 18 1917. See also V. 112, p. 1977. Operates the former property under a 20-year lease and owns and operates the latter.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Extends from Goodrum through Woodville Junction to Valparaiso, 8 miles (owned), and from Woodville Junction to Gary, 16 miles (leased)—see above. Total mileage operated, 24 miles.

CAPITALIZATION.—On Jan. 31 1922 the above committee sold at auction the following securities of the Gary & Valparaiso Ry.: (a) \$47,000 20-year 6% 1st M. bonds dated Jan. 1 1922 (total issue ad, \$67,000; total auth., \$1,000,000]; (b) \$78,000 20-year 6% adjust. income M. bonds dated Jan. 1 1922 (total auth., \$70,000; total auth., \$70,000]. V. 114, p. 409. All the above securities were issued under auth. of Ind. P. S. Comm. in payment of the property.

EARNINGS.—For calendar years:

EARNINGS.—For calendar years:			
	1924.	1923.	1922.
Gross	\$86,606	\$99,744	\$104.993
Net after taxes	def1.344	def3.207	3.327
-V. 112, p. 257 1977; V. 114, p. 409;			0,00.

PUBLIC SERVICE CO. OF NORTHERN ILLINOIS.

PUBLIC SERVICE CO. OF NORTHERN ILLINOIS.

ORGANIZATION.—Incorp. in Illinois in Aug. 1911 as a consolidation of electric light and power companies in Northern Illinois outside of Chicago, per plan V. 93, p. 231, viz: North Shore Electric Co., Economy Light & Power Co., Illinois Valley Gas & Electric Co., Chicago Suburban Light & Power Co. and Kankakee Gas & Electric Co., In 1913 voted to purchase the Northwestern Gas Light & Coke Co. Has a half interest in the Western Public Service Co. Also owns Bloomington, Pontiac & Joliet El. Ry. (see statement). In Dec. 1925 applied to Illinois Commerce Commission for permission to purchase the properties of the Chicago Suburban Power & Light Co. V. 121, p. 3132, V. 122, p. 1027.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves 224 communities, located in a compact area of Illinois, containing 6,000 square miles and located in 16 counties, having a combined oppulation according to the 1920 census of 1,070,849, excluding the city of Chicago. Electric service is rendered in 220 communities, gas in 65, water in 5 and heat in 4. Co. has 316,758 consumers. Co.'s Waukeran steam generating station has an ultimate capacity of approx. 250,000 k. w. Co.'s electric transmission system is interconnected with the transmission systems of the Commonwealth Edison Co., the Northern Indiana Gas & Electric Co., the Central Illinois Public Service Co., the Illinois Northern Utilities Co., and the Central Illinois Light Co.

Subscription Rights—Dividend Rates.—See V. 120, p. 2149.

Subscription Rights—Dividend Rates.—See V. 120, p. 2149.

Increase Capital Stock.—On Feb. 23 1926 stockholders increased the authorized 7% pref. stock from \$10,000,000 to \$17,500,000, par \$100. Also approved sale of 10,000 common shares at par to employees. V. 122, p. 1170.

STOCK AND BONDS-	Date.	Interest.	Outstanding	. Maturity.
Com stock \$15,000,000 (\$100)		Q-F	\$12,075,000	See text
Com stk 200,000 shs (no par).		Q-F	143,176 shs	See text
Pf 6% cum \$15,000.000 (\$100)		6 Q-F		Nov '26. 11/2
Pf 7% cum \$17,500,000 (\$100)		7 Q-F		Nov '26,134
First & ref mortgage (\$1,000)	1911	5 g A-O	18,926,000	Oct. 1 1956
goldc*.tf		Merchants	Trust Co .	Chicago, Ill.
First lien & ref mtge Ser "A"	1922	5½ g J-D	22,250,000	June 1 1962
Series "B"			5,000,000	
(\$100, &c) goldc*&r*.tf	Int. pa			
Series "C"	1026	5 0 M-N	7 500 000	May 1 1966

Outstanding Bonds Assumed on Properties Purchased (Pledged V. 102, p. 1254).
 Outstanding Bonds Assumed on Properties Purchased (Pledged V. 102, p. 1254).

 STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

 Excl. amounts deposited under first & ref. mtge. V. 107, p. 2381.

 North Shore Electric 1st & ref. 1910
 5 g A & O \$1,676,500 Apr. 1 1940

 mtge call 107½ aft Apr '20/Int. at Illinois Trust & Sav. Bank, Chicago.

 Economy Lt & Pow 1st M s f. 1906
 5 g J & D 1,269,000 Dec. 1 1956

 Kankakee Gas & El 1st & ref M 1910
 5 g M & S 155,300 Sept. 1 1930

 Citiz Gas Co (Kank) call 105 - 1902
 5 g F & A 103,500 Feb. 1 1932

 Pontiac Lt. & Wat Co 1st M fs 1902
 - - - - - 47,000 July 1 1927

 Northwestern Gas Lt & Cokel 1898
 5 g Q-M 1,747,000 Dec. 1 1928

 consol mtge \$2,000,000 g. - Interest at Central Trust Co., Chicago.
 5 g J & J 3,365,000 July 1 1932

 \$5,000,000 gold guar - - - Interest at Central Trust Co., Chicago.
 Stoth - No. pur. compon. Stok bes. count rights in all respects, with the

Cicero Gas ref & general mtge | 1898 | 5 g J & J | 3,365,000 July | 1 1932 \$5,000,000 gold guar______ Interest at Central Trust Co., Chicago. Stock.—No par common stock has equal rights in all respects with the common stock of \$100 par value. Compare V. 114, p. 1660. Stockholders of record July 3 1925 were given the right to subscribe for new or additional shares of common stock (without par value) at \$100 per share, in the ratio of one new share of common stock for each five shares of stock of all classes held. V. 121, p. 77.

**Bonds.—The first & ref. 5s of 1911 (not limited as to amount) cover after-acquired properties," and are a first mtge. on all property forwerly belonging to Illinois Valley Gas & Electric Co. and Chicago Suburban Light & Power Co., and are also secured by deposit of \$2,114,500 North Shore Elec. Co. "first and ref." 5s and \$428,000 Economy Light & Power Co. first mtge. 5s and \$404,000 Kankakee Gas & Elec. Co. "first and ref." 5s sp. 5505 Citizens Gas Co. first mtge. 5s and \$8,000 other underlying bonds. Additional bonds may be issued as follows: A sufficient amount to retire the outstanding underlying bonds and for 75% of the cost of property hereafter acquired, and if mortgage liens exist thereon at the time of acquisition, bonds may also be issued to the par amount of such liens to refund same. In addition to amount reported outstanding, \$30,289,000 1st & ref. bonds are pledged under first lien and ref. mtge. Are redeemable at 110 since Oct. 1921. V. 93, p. 1607; V. 94, p. 1190, 1321; V. 102, p. 1254.

The first lien and refunding mtge, bonds are secured by a first mortgage collateral lien on the power plant of the Waukegan Generating Company through pledge of all the first mtge, bonds and all the capital stock of that company. In addition, will be secured by a direct mortgage lien on the other property now or hereafter owned, subject only to prior lip. There are also deposited under the first lien and ref. mtge. \$30,289,000 i...13 and ref. yill and int.; thereafter and on or before Du

after May 1 1965 at 100. Co. refunds Penn. & Conn. 4 mills and Mass. 6% taxes. Application was to be made to list these bonds on Chicago Stock Exchange. V. 122, p. 1027; V. 123, p. 1252.

Dividends— 1912. 1923. 1914. 1915. Nov. 1916 to May '25. On common (per cent) 4 4 4 5 5 4 7% per ann. (134 Q.-F) On no par value stock paid \$1 75 quar. Aug. 1 1923 to May 1 1925. On Aug. 1 1925 a quar. div. of \$2 per share was paid on no par common and 2% on par common, which rate has been maintained to date. V. 120, p. 3066.

EARNINGS.—For cal	lendar years	:		
	1925.	1924.	1923.	1922.
Total operating revenue_	\$20,646,821	\$18,003,904	\$16,014,342	\$13,712,095
Operating expenses	11,010,152	10,318,858	9,586,835	8,219,491
Depreciation	1,200,000	803.553	730,660	670,660
Taxes & uncollec. rev		1,446,271	1,116,174	931,831
Net operating income_	\$6.826.264	\$5,435,222	\$4,580,673	\$3,891,113
Other income	800,620	1,005,229	726,367	513,021
Total income	\$7,626,884	\$6,440,451	\$5,307,040	\$4,404,134
Interest charges, &c	3,480,334	3.234,489	2,872,645	2,568,663
Preferred dividends	1.004.412	671,191	595,272	589,133
Common dividends	1,710,289	1,452,336	1,075,926	799,965
Surplus	\$1,431,849	\$1,082,434	\$763,197	\$446,373
For calendar year 1021	total opera	ting revenue	amounted to	\$12 213 315

and surplus after common dividends \$275,262. officers.—Chairman, Samuel Insul; Pres., Britton I. Budd; V.-Ps., John H. Gulick, Julius L. Hecht, John G. Learned and Chas. W. Bradley, V.-P. & Treas., George R. Jones; Sec., J. W. Kehoe; Compt., R. S. Holden; Asst. Sec. & Asst. Treas., W. J. White, J. M. Nelson, E. E. Brenneman; Aud., H. D. Hammond. Office, 72 W. Adams St., Chicago.—V. 119, p. 1634, 2880; V. 120, p. 959, 1020, 2159, 3066; V. 121, p. 77, 2039, 3132; V. 122, p. 613, 1027, 1170, 1918; V. 123, p. 1252.

CHICAGO RAPID TRANSIT CO.

Control.—Commonwealth Edison Co. owns a majority of the voting ust certificates.

of the Chicago Rapid Transit Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The consolidated cos. provide rapid transit facilities for the city of Chicago and the suburbs of Evanston, Wilmette, Oak Park, Cicero, River Forest. Forest Park, Berwyn and Niles Center, which have a total population of approximately 3,000,000. Two interurban lines, the Chicago Aurora & Eigin RR., reaching Aurora and Eigin to the west, and Chicago North Shore & Milwaukee RR., reaching Milwaukee to the north, operate their trains over the tracks of the co. on a rental basis. Revenue passenger traffic for 1925, exclusive of interurban traffic mentioned above, was 216,045,575; in 1924 212,901,024; in 1923 203,953,574. The co. operates 217 miles of single track, of which 168 miles are owned and 49 miles are under lease or contract. Equipment includes 1,203 motor, 2 electric locomotives, 659 coach and 42 other cars; total 1906, of which 456 are all-steel construction.

Mileage is largely on its own private right-of-way except where streets are crossed. Franchises expire between 1938 and 1957, excepting the Lake Street franchise, which runs to 1930 and 1944.

Valuation.—Illinois P. U. Comm.'s valuation for rate-making purposes of operating properties as of June 30 1919———\$86,250,000 Add'ns & betterments to Dec. 31 1925 (less retirements)——6,098,626

Total valuation (operating property)———\$92,348,626

Total valuation (operating property) \$92,348,626 Miscellaneous physical property (non-operating) 2,187,421

Total valuation______\$94.536.047 Municipal Ownership Defeated.—See V. 120, p. 1880. Compare V. 120, p. 1456.

Bonds.—1st & ref. mtge. gold bonds are secured by a 1st mtge. on the properties of the co. acquired from the South Side Elevated RR., and by a direct mtge. on all other property owned by Chicago R. T. Co., subject



to the liens of existing divisional (closed) mortgages and equipment obligations, further by pledge of \$4,100,000 divisional mage, bonds and equipment obligations. The bonds of the 6½% series, due 1944, are red, all or in part or through operation of sink fd. on any int. date on 30 days' notice at 105 if red, on or before July 1,1925, the premium decreasing thereafter at the fate of \$4\$ of 1% for each full year intervening between Jone 30,1925 and the date of redemption. The co agrees to relimburse owners in the respective states the following taxes paid in respect to bonds of this issue. The 4-mills tax in Penna any securities tax in Maryland not exceeding in the agreeate 45c, on each \$100 of asser-sed value in any year, and any personal property or exemption taxes in Coun, not exceeding 4-10 of 1% of face amount in any year. Int. payable in N. Y. and Chicago. The mage provides for a sink fund calling for the payment in cash on Jan. 1 and July 1 of each year beginning Jan 1, 1929, of an amount equal to ½ of 1% of the total aggregate principal amount of 1st & ref mage bonds issued and then outstanding. Moneys so paid into the sink fund are required to be total aggregate principal amount of 1st & ref mage bonds are not obtainable, by purchase, the moneys not to utilized are to be used in the redeement of bonds. \$30,000 bonds are held in treasury. Penna, 4-mills. Maryland 4½-mills and Conn 4-mills taxes refundable on the 6½% bonds, due 1944. \$6,500,000 lst & ref. mage, 6½% series due 1944, were offered in June 1924 by the National City Co. and Halsey Stuart & Co., Inc., at 94½ and int. to yield over 7%. V. 118, p. 2047 \$2,500,000 additional were sold by the same bankers in Oct. 1924 at 94½ and int., to yield over 7%. V. 119, p. 1623. In Dec. 1925 the National City Co. and Halsey Stuart & Co., offered \$2,000,000 additional 1st & ref. mage, bonds. Halsey, Stuart & Co., offered \$2,000,000 additional 1st & ref. mage, bonds of directors from surplus. Sinking lund of \$250,000 must be appropriated for redemption of thes

EARNINGS.—For ca	lendars years:			
Total Rev.	Net after	Rentals.	Prior	
(Incl. Other	Taxes. City	Interest.	Pref.	Bal
Income).	Comp &c.	Amort., &c.	Dirs.	Surplus.
1925\$19.281.888	a\$4.314.378	\$3.27 .977	\$308.530	\$731.871
1924 18.775.932	3.608 823	2.8 7 48	74.733	726. 43
x1923 18.146.306	3.786.680	2.634.098		1.152.582
x1922 17.404.686	2 952.776	2.937 901		14.875
a After deducting \$24	1.907 credited	to retirement	reserve. x	Results of
predecessor companies.				

OFFICERS.—Chairman of Board, Samuel Insuli: Pres., Britton 1, Budd: V.-Ps., R. Floyd Clinch, William V. Griffin, B. J. Fallon, Chas. E. Thompson and Hal, M. Lyttle; V.-P., Sec. & Treas, W. V. Griffin: Gen. Mgr., H. A. Johnson; Compt., Edward A. Brion; Aud., T. B. MacRae.—V. 121, p. 838, 1228, 1460, 3129; V. 122, p. 1168; V. 123, p. 1995.

CHICAGO JUNCTION RR.

CHICAGO JUNCTION RR.

ORGANIZATION.—Organized in the interest of the South Side Elevated RR. (since consolidated with Chicago Rap. Tran. Co.) to build lines to connect that company's track with the Stock Yards. Only a nominal amount of stock has been issued (\$50.000), which is held in trust for the South Side Elevated (now consolidated with Chicago Rap. Tran Co.) in case that company should at any time wish to absorb it. Is lessed to the South Side Elevated (now Chicago Rapid Tran Co.) for 50 years (with right to purchase at cost within 20 years), rental being interest on bonds, taxes, &c. Frunchises are without limit

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Consists of an elevated road (from junction with South Side "L" at 40th Street to the Stock Yards, and a loop around the same, 3.61 miles. Was completed in May 1908.—

Date: Interest, Outstanding, Materity

NORTH AMERICAN LT. & POW. CO. (DELAWARE).

Control.—Middle West Utilities Co. and The North American Co. each own a substantial interest in the common stock.

Control.—Middle West Utilities Co. and The North American Co. each own a substantial interest in the common stock.

ORGANIZATION.—Incorp. in 1926 in Delaware as a reorganization of North American Light & Power Co. (Maine). Co. controls the entire common stock of Illinois Power & Light Corp. and of Missouri Power & Light Co. V. 123. p. 843.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co.'s subsidiaries serve a population of more than 1,350,000 in over 520 municipalities in the States of Illinois, Iowa, Missouri, Kansas and Nebraska. The territory includes the cities of Decatur. Danville, Bloomington, Belleville. Galesburg. Champaign. Jacksonville, Caliro, Granite City, Peoria, East St. Louis, Quincy, La Salle. Centralia, Ottawa and Urbana, Ill.; Des Moines and Oskaloosa, Iowa; Jefferson City, Moberly, Mexico, Brookfield, Edina, Excelsior Springs, Kirksville and Boonville, Mo.; Topeka, Atchison and Wichita, Kansas. Electric generating stations with a present aggregate capacity of 375,960 h.p. with 77,180 h.p. under construction. Approximately 2,800 miles of high-tension transmission lines and over 4,000 miles of distributing lines serving 271,762 customers. Artificial gas plants with an aggregate daily capacity of 30,020,000 cu. ft. and 1,050 miles of gas mains serving 90,410 customers; 550 miles of trunk line electric raliroad, connecting Central Illinois with St. Louis, and a steam road of 45 miles entering East St. Louis and exchanging traffic with the St. Louis and exchanging traffic with the St. Louis and exchanging traffic with the St. Louis, and a steam road of 45 miles entering East St. Louis and exchanging traffic with the St. Louis, and a steam road of 45 miles entering East St. Louis and exchanging traffic with the St. Louis, and a steam road of 45 miles entering East St. Louis and exchanging

Redemntion preferred stock of former Maine Co.—All of the outstanding \$4.307.800.7% cum. pref. stock of the former Maine Co. of the same name was called Oct. 1 1926 at 10.5 & divs. V. 122, p. 2890; V. 123, p. 711.

EARNINGS.—Consolidated earnings for 12 mos. end. April 30 1926; Gross earnings (incl. \$336.797 profit realized on sale of certain properties).

\$33.738.742
Operating expenses, maintenance & taxes.

20.805.009

Net earnings before depreciation \$12.933,733
Interest & amort. of subsid. cos 6.230.870
Pref. dividends of subsid. cos. and minority proportion of surplus
Deprec. & s. f. reserves on subsidiary co.'s mortgages 1.482.405

Blaance ______\$2,977,330 Annual interest on \$15.000,000 30-yr. series "A" 5 ½ % debent_ 825,000

Balance. \$2,152,330

OFFICERS.—Pres., Clement Studebaker Jr.; Executive V.-P., H. L.,
Hanley, V.-P. in charge of operations, L. E. Fisher, St. Louis; Treas., P. L.
Smith; Sec., D. H. Holmes.—V. 123, p. 843, 1114, 1251.

OFFICERS.—Pres. Clement Studebaker Jr.: Executive V.-P. L. Hanley: V.-P. in charge of operations, L. E. Fisher, St. Louis; Treas., P. L. Smith; Sec., D. H. Holmes,—V. 123. p. 843, 1114, 1251.

ILLINOIS POWER & LICHT CORPORATION.

Controlled by Illinois Traction Co., a direct subsidivry of North American Light & Power Co. See for details of exchange offer made at the time, V. 117. p. 86.

ORGANIZATION.—Organized early in 1923 in Illinois, is a consolidation and merger of the following companies:

Group (1), Illinois—Companies Consolidated and Merged into Illinois Power & Light Corp.
Argenta-Warrensburg Elec. Co.
Bloomington & Normal Ry. & Lt. Co.
Bloomington & Normal Ry. & Lt. Co.
Controlled & Traction Co.
Cairo City Gas Co.
Canotic City Gas Co.
Canotic City Gas Co.
Cerro Gordo Electric Co.
Consumers Water & Light Co.
Citizens Lighting Co.
Citizens Pure Ice Co.
Citizens Pure Ice Co.
Consumers Water & Light Co.
Consumers Water & Light Co.
Danville & Southeastern Ry. Co.
Danville & Southeastern Ry. Co.
Danville & Northern RR. Co.
Danville & Southeastern Ry. Co.
Caiva Electric Light Co.
Caiva Electric Light Co.
Caiva Electric Light Co.
Consumers Water & Light Co.
Caiva Electric Light Co.
Caiva Electric Light Co.
Caiva Electric Light Co.
Consumers Water & Light Co.
Consumers Water Stocks are Owned by the Ill. Park & Light Corp.
Companies Whise Entire Stocks are Owned by the Ill. Park & Light Corp.
Companies Whise Entire Stocks are Owned by the Ill. Park & Light Corp.
Consumers Whise Entire Stocks are Owned by the Ill. Park & Light Corp.
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Consumers Whise Entire Stocks are Owned by the Ill. Park & Light Corp.
Consumers Whise Entire Co.
Consu

Oskaloosa Traction & Light Co. V. 98, p. 839.]. The Des Moines Electric Light Co. controls through stock ownership the Oskaloosa & Baxton Electric Ry. Co.; Mills County Power Co. (holding company only for lowa Power & Light Co.). Iowa Power & Light Co., and the lowa Transmission Line Co Grap (7) St. Louis.—Troy & Eastern Ry. Co., which controls and operates St. Louis Troy & Eastern Ry. and St. Louis Illinois Belt Ry. Practically all of the atows companies formerly constituted the Illinois Control System. For history of which see: "Electric Railway" Supplement of Discht, gas, heat and city railway properties in a large number of municipalities in north central, central and southern Illinois. In Sept. 1926 acquired the holdings of B. F. Lyons in the Kewanee (III.) Public Service Co. V. 123, p. 1762.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The power and light properties of the corporation, including recently completed power plants near Des Moines, i.a., and Topeka, Kan., comprise electricity without competition to over 239,000 customers in a territory of more than 95.0.0 population.

The gas properties have an installed daily generating capacity of over 34,050 cu. ft. of artificial gas and distributing systems furnishing electricity without competition to over 239,000 customers in a territory of more than 95.0.0 population.

The gas properties have an installed daily generating capacity of over 34,050 cu. ft. of artificial gas and distributing systems serving over 34,050 cu. ft. of artificial gas and charmed control of the competition of th

Underlying Stocks and Bonds.—The total amount of underlying pref stocks and bonds as of Aug. 31 1°26 was stated to amount to \$4.23,600 underlying 7% pref. stocks, \$13,704.80 (closed) divisional bonds and \$7.337,000 bonds of Iowa Power & Light Co. and Kansas Power & Light Co. and subsidiaries. See list hereunder and also separate statements of subsidiary companies.

authorized on July 14 1926 when the dividend rate on 70.000 unissued ist pref. shares was changed from 7% to 6%. V. 123.p. 842) has the same rights as the 7% pref. stock, the only difference being in the rate of yield.

Bonds.—The first & retund mtge. provides for an improvement fund. Additional bonds in excess of \$56.200.000 of any series under this mortgage maturing not more than 30 years from certification, and of such tenor (maximum interest 7%) as directors may from time to time determine, may only be issued (a) approx \$1.650.000 for new additions, &c., to the electric generating and distributing systems; (b) for 75% of new acquisitions, &c. (c) for refunding purposes. Sinking fund may be established for the exclusive benefit of one or more particular series. No additional bonds may be issued unless net earnings before bond interest for 12 out of proceding 15 months have been 10% of the principal amount or 14 times (whichever is greater) annual interest requirements on all nutze. bonds, incl. new issues. Int. pay. In Chicago or New York. Penna. 4 mills and Mar. shand 14 mills taxes and Conn. and Dist. of Columbia personal property taxes not exceeding 4 mills per \$1 per annum; and Mass. income tax on int. not exceeding 6% of such int. per annum refunded.

Series "A" 6% bonds are redeemable on any interest date at 105 and int. to and incl. Oct. 1 1943, and thereafter at par and int. plus a premium of 5% for each year or portion of a year of unexpired term. Y 116, p. 1532. Series "B" 5½s are red. on any int. date at 105 and int. to and incl. Dune 1 1945 and thereafter at par and int. plus a premium of 5% for each year or portion of a year of unexpired term. \$5.000.000 Series "B" 5½s erred in Dec. 1924 by E. H. Rollins & sons. Harris, Forbes & Co., Halsey, Stuart & Co., Inc., &c., &c., at 97 and int., to yield over 5.70%, V. 119, p. 2761. In May, 1925, thalsey, Stuart & Co. sold \$5.000.000 and int., to yield over 5.50%. In Dec. 1925 E. H. Rollins & sons, &c., &c., &c., &c., &c., &c., at 197 and int. provides f

Merchants Trust Co., Chicago. Call. on any int. date at 110 and int. Sink. fd., \$10,000 annually, began June 1908. \$310,000 are held in sink. fd.

Bloomington & Normal Ry. & Lt. 7 \(\frac{1}{2} \) \(\frac{1}{2} \) gold notes.—Int. at Central Trust Co. of Illinois, Chicago. Call. at 103 and int. Secured by deposit of \$209,000 Bioomington & Normal Ry. & Lt. Co. 1st & gen. 5s.

Clinton Gas & Electric Co. 1st nitge.—Int. at Colonial Trust Co., Philadelphia, Pa. Call. at 103 and int. on any int. date. Sink. fd. \$20,000 annually. \$23,000 are held in sink. fd.

Jacksontille Gas Light & Coke Co. 1st nitge.—Int. at Illinois Merchants Trust Co., Chicago. Call. on any int. date at 103 and int. Sink. fd., \$12,360 annually until 1929.

Jacksontille By. & Lt. Co. 1st cons.—Int. at Agency Bank of Montreal, New York. Call. whole or part at 105 on any int. date. Annual sink. fd., \$12,360 on any int. date. Annual sink. fd. New York. Call. whole or part on 4 weeks notice on any int. date at 105.

Madison County Lt. & Pr. Co. 1st nitge.—Int. at Agency Bank of Montreal, New York. Call. whole or part on 4 weeks notice on any int. date at 105.

Annual sink. fd., of 1 \(^{1}\) \(^{6}\) bonds certified, began Oct. 1 1916.

Madison County Lt. & Pr. Co. 7\(^{6}\) bond secured gold notes.—Int. at Central Trust Co. of Illinois, Chicago. Call. on any int. date at 103.

Galesburg Ry. & Lt. Co. 1st & cons.—Int. at Flielity Trust Co., Portland, Me. Call. whole or part on any int. date at 105.

Galesburg Ry. & Lt. \(^{6}\) & Fr. Co. cons. & ref. nitge.—Int. at Old Colony Trust Co., Boston. Call. at 104 and int. Sink. fd. of 1\(^{6}\) \(^{6}\) of bonds outstanding. \$\(^{6}\) 000 one pledged under Galesburg Ry., Ltg. \(^{6}\) Pr. Co. ons. & ref. nitge.—Int. at Central Trust Co. of Illinois, Chicago. Call. on 30 days' notice at 103 and int. Secured by deposit with trustee of \$400,000 Galesburg Ry., Ltg. \(^{6}\) Pr. Co. cons. & ref. 5s.

**Trinst Co. 1st & ref. mtgr.— Lit. at Fidelity Trust Co., Portland, Me. Call. on any int. date at 105 and int.

Southern Illinois 1.4. & Pr. Co. 1st mtge.— Int. at Continental & Commercial Trust & Savings Bank, Chicago. Call. on any int. date at 105 and int. Sink. fd. of 2% of bonds outstanding to Nov. 1930.

Southern Illinois 1.4. & Pr. Co. 1st & ref., series A.— Int. at Central Trust Co. of Illinois, Chicago. or First National Bank, New York. Call. on 60 days' notice on Dec. 1 1926, or any int. date thereafter at 107 ½ and int., less ½% for each fully expired year to maturity. Sink fd. beginning Sept. 1 1926 1 .% of bonds outstanding (incl. underlying bonds).

Southern Illinois 1.1. & Pr. Co. 1st & ref. series B.— Int. paid at Central Trust Co. of Illinois, Chicago. or First National Bank, New York. Call. whole or part upon 60 days' notice on Feb. 1 1927 or any subsequent int. date at 1:6 and int. less 5:% for each fully expired year from and incl. Aug. 1 1930. to date of maturity.

United Gas & Electric Co. 1st & ref.—Int. at Mercantile Trust Co., St. Louis. Call. whole or part at 105 and int.

City of Mt. Vernon nater und df.— Int. at Central Trust Co. of Illinois, Chicago. Serial retirement of \$2.500.

St. Clar County Gas & Electric Co. 1st and int.

Southern Illino s Lt. & Pr. Co. mers.—Int. at old National Bank, Centrall. Co. of Illinois, Chicago. Call. at par and int.

Serial retirement of \$2.5.000 twice each year, March S and Sept 8.

Spring Valley Utilities Co. 1st & ref.—Int. at Bank of North America, Philadelphia, Pa. Call. on any int. date at 105 and int.

Leroy Flectric Lt., Pr. & Hg. Co. 1st & ref.—Int. at First National Bank, LeRoy, Ill. Call. whole or part on any int. date at 105 and int.

All of the outstanding Southern Illinois Light & Power Co., series A 7% 1st lien & ref. gold bonds, dated Dec. 1 1931, were called for payment Dec. 1 1926 at 107 ½ & lit. V. 123, p. 1878.

EARNINGS .- For calendar years:

EARTHOS.—For Calendar years.	1925.	1924.	1923.
Gross earnings from operation:		10-11	1010.
Electric light and power	\$15.817.324	\$13.871.433	\$12,400,996
Interurban lines	6.357.798	6.032,489	6.676,610
City railway, bus line & bridge	4.838.512	4.849,246	5.178,391
Gas	3,191.721	2,973,364	2.722,534
Heat.	672.395	685.778	
Ice. water and miscellaneous	364.790	271.392	3 31,960
Steam railway	405.859		
Total earnings	\$31 648 300	\$28 683 702	\$27,930,854
Less inter-co. items	2.566.845	1.984.273	1.695.929
	\$29.081.554	\$ 26.699.429	\$26.234.925
Operating expenses	13.740.832	12,954.016	12.425.385
Maintenance	3.605.980	3.401.048	3.404.549
Local taxes	1.120.505	1.103.214	
Federal taxes	4.897	133.771	256.148
N'et earnings	\$10,609,340	\$9.107.380	\$9,119,047
ther income	203.445	500.586	
lotal income	\$10 819 785	\$9.607.966	\$9.119.047
Interest charges, &c.	5.352.717	4.975 923	4.135.582
Bond discount amortized	257.699	207.024	220.714
Div on pref. stks. (co. & subs.)	2 012.688	1.633.721	1.358.330
Appr. for depr., retire'ts, repl., &c	2.133,779	1.891.680	2.000,000
Balance	£1 055 002	\$899.618	\$1,404,421
Surplus Jan 1	1.252.139	1.034.958	Φ1,404,421
Add adjustments	1.202.109	17.563	30.537
Dividends paid on com. stock	800,000	\$1.75)700000	(\$1)400,000
		WI	(41/100,000
Surplus per balance sheet.	\$1.508 041	\$1.252.139	\$1.034.958

Surfilis per balance sneet: \$1.508.1941 \$1.252.139 \$1.034.995 OFFICERS.—Chairman Finance Committee and Press. Clement Studebaker Jr.; V.-P., II. L. Hanley: V.-P. & Gen. Mgr., L. E. Fisher; Sec., Dwight Holmes; Treas. P. L. Smith: Compt., B. E. Bramble.—V. 121, p. 1101. 1227. 1568. 1908. 3131: V. 122. p. 94. 748. 1169, 1309, 1290, 2375, 2322, 2798. V. 123. p. 842. 1113. 1251. 1762.

PROPERTIES CONTROLLED BY THE ILLINOIS POW. & LT. CORP.

(1) ILLINOIS TRACTION, INC.

(1) ILLINOIS TRACTION, INC.
ORGANIZATION.—A merger in 1923 of Bloomington Decatur & Cham.
RR. Draville Urbana & Cham. Ry., Illinois Central Trac. Co., St. Louis
Springfield & Peoria Ry., and Chicago Ottawa & Peoria Ry.

Bond Issue.—In Dec. 1925 co. applied to Illinois Commerce Commission
for authority to Issue \$1.009.000 1st & ref. bonds to be pledged under the
Illinois Power & Light Corp. 1st & ref. mtge. bonds. V. 122, p. 94.

upon 30 days' notice.

Springfield & Northeastern Trac. Co. 1st mtge.—Int. at Agency Bank of Montreal. New York. Call. at 105 and int. on any Int. date upon 4 weeks' notice.

St. Louis Springfield & Peoria RR. 1st & ref. mtge.—Int. paid Illinois Merchants Trust Co., Chicago. Call. at 105 on any int. date. Illinois Valley Ry. Co. 1st mtge.—Int. at Fidelity Trust Co., Portland, Me. Call. at 105 and int. on any int. date. Sink. fd. 1½% of bonds issued. Bonds held in sink. fd. \$\$48.000.

Chicago Oltava & Peoria Ry. Co. 1st mtge.—Int. at Agency Bank of Montreal, N. Y.—Call. at 105 and int. on any int. date.

(2) ST. LOUIS ELECTRIC TERMINAL CO. For last statement published see "Public Utility Compendium" of ov. 1 1924.

(3) OMAHA & LINCOLN RAILWAY & LIGHT CO.

Control.—Capital stock all owned by Illinois Power & Light Corp.
ORGANIZATION.—Incorp. in Nebraska July 8 1913; successor to
Nebraska Traction & Power Co. In June 1924 purchased Ashland Light,
Power & Mill. Charter expires in 99 years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Road extends from South Omaha to Papillion, Neb., passing through
Ralston. Line operated: Owns 12.52 miles; leased, 5.89 miles. Standard
gauge. Rail, 70 lbs. "T." Also does the lighting business in Ralston,

Ashland, Louisville, Papillion, Springfield and Gretna, Nebraska. Railway franchise expires in 50 years; other franchises in 25 years. Three miles of railway line are on private right-of-way. Motor passenger cars, 6; freight cars, 4. Power purchased from Omaha & Council Bluffs Street Ry. Co. and Omaha Electric Light & Power Co.

ky. Co. and Omaha Electric Light & Power Co. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (\$100) — \$48.800 — \$48.800 — \$7.500 — \$7.500 — \$7.500 — \$7.500 — \$7.500 — \$1913 5% \$A-0 57.500 Oct 1 1938 [Central Trust Co. of Illinois, trustee. Wm. T. Abbott, co-trustee. Wm. Bonds.—Secured by first mortgage on entire property. Interest at Central Trust Co. of Illinois, Chicago. Call. at 105 and int. on any int. date upon 60 days' notice.

(4) KANSAS PUBLIC SERVICE CO.

ORGANIZATION.—Name changed in April 1924 from Topeka Ry & Light Co., which was incorp. in Maine and owned the Topeka Edison Co. (V. 92, p. 730) and Topeka Ry. Co.. The Kansas Public Service Co. also took title to the property of the Atchison Ry., Light & Power Co. (V. 113, p. 2184) and may later acquire the property of the Wichita Ry. & Light Co. (V. 118, p. 1270). Co. also purchased all of the common stock of the Kansas Power & Light Co., which controls Union Power Co.

EARNINGS.—Year ending Dec. 31 1923, gross, \$1,515,637; net, \$457,-180; int., \$149,746. In 1922, gross, \$1,462,412; net, \$405,277; int., \$152,-796.

(a) TOPEKA RAILWAY CO. (Subsid. of Kansas Pub. Service Co.). (a) TOPEKA RAILWAY CO. (Subsid. of Kansas Pub. Service Co.).
ORGANIZATION.—Incorp. under general railway laws of Kansas in 1892; in 1903 absorbed the Vinewood Park Ry. and made a new mtge. for \$1,250,000. On June 4 1903 obtained a new 30-year franchise, running from that date, with the provision that \$400,000 be expended within 3 years on the system. Also has secured franchises in perpetuity on county roads now occupied, with privilege of hauling freight. City agrees never to reduce rates to where company will earn less than 10% on stock. The city is to receive 10% of earnings remaining after 10% has been earned. Upon expiration of franchise city has the right to acquire the property, but not before. V. 76, p. 866, 1302. On June 26 1916 authorized capital stock was increased from \$1,250,000 to \$2,250,000. V. 103, p. 62.

ROAD.—Included in Topeka Ry. & Lt. Co. above.—V. 118, p. 1775; V. 123, p. 1252.

(b) WICHITA RAILROAD & LIGHT (Part of Kansas Pub. Serv. Co.) ORGANIZATION.—Chartered May 1 1900 for 30 years. Street railway franchise expires 1933. In 1910 entered into a 20-year contract for purchase of power from Kansas Gas & Elec. Co.

STOCK AND BONDS— Date. Interest, Outstanding, Maturity, Ref. & cons M \$1,500,000 g. tt 1907 5 g.A-O \$1,013,000 Oct 1 1932 Stock.—Owned by Illinois Power & Light Corp. It is proposed that the property of co. will be later acquired by Kansas Public Service Co.

Bonds.—1st M. bonds are subject to call at 105 on 6 months notice. ROAD.—Owns 37 miles of trolley track in Wichita, Kan., including double-track bridge over the Arkansas River and extensions to Wonderland Park and Fair Grounds; 107 cars.—V. 118, p. 1270, 1776.

(c) ATCHISON RAILWAY, LIGHT & POWER CO.

Merger .- Now part of Kansas Public Service Co.

ORGANIZATION.—Successor in 1895 of the Atchison Ry., Elec. L. & P. o. Controls electric railway, lighting and gas properties of Atchison.

STOCK AND BONDS—Date. Interest Outstanding. Maturity. Stock—Owned by Kansas Public Service Co. \$606.500 Nov 1935. Bonds.—Sinking fund, \$10,000 per annum, payable Nov. 1: \$143,500 (not incl. in amount outstanding) held alive in fund Aug. 31 1926. ROAD.—Operates 9 miles of track. 26 cars.—V. 113, p. 2184; V. 118, p. 1770.

(d) KANSAS POWER & LIGHT CO.

(d) KANSAS POWER & LIGHT CO.

ORGANIZATION.—Organized in Kansas. Is controlled through ownership of its common stock by Kansas Pub. Service Co. Co. has at Tecumseh, Kan., a modern steam electric generating station (15,000 k.v.a. initial generating capacity, ultimate installation 90,000 k.v.a.), together with 60 miles transmission lines connecting Tecumseh with electric utilities of Kan. Pub. Service Co. and subsidiaries at Topeka, Atchison and intermediate points. Co.'s property has been leased to Kansas Public Service Co. for 50 years (until 1975) under terms providing for monthly payments constituting an operating charge of Kansas Pub. Serv. Co., subject to readjustment from time to time.

cessive reductions on each May 1 thereafter of ½%. Int. pay. in Chicago and New York. M. H. MacLean, Co-trustee. Conn., Penn. and Calif. 4 mills, Dist. of Col. 5 mills, Maryland 4½ mills tax and Mass. 6% income tax refundable. In June 1925 E. H. Rollins & Sons, &c., &c., offered \$2.100,000 series A 6% bonds at 100 and int. V. 120, p. 2942.

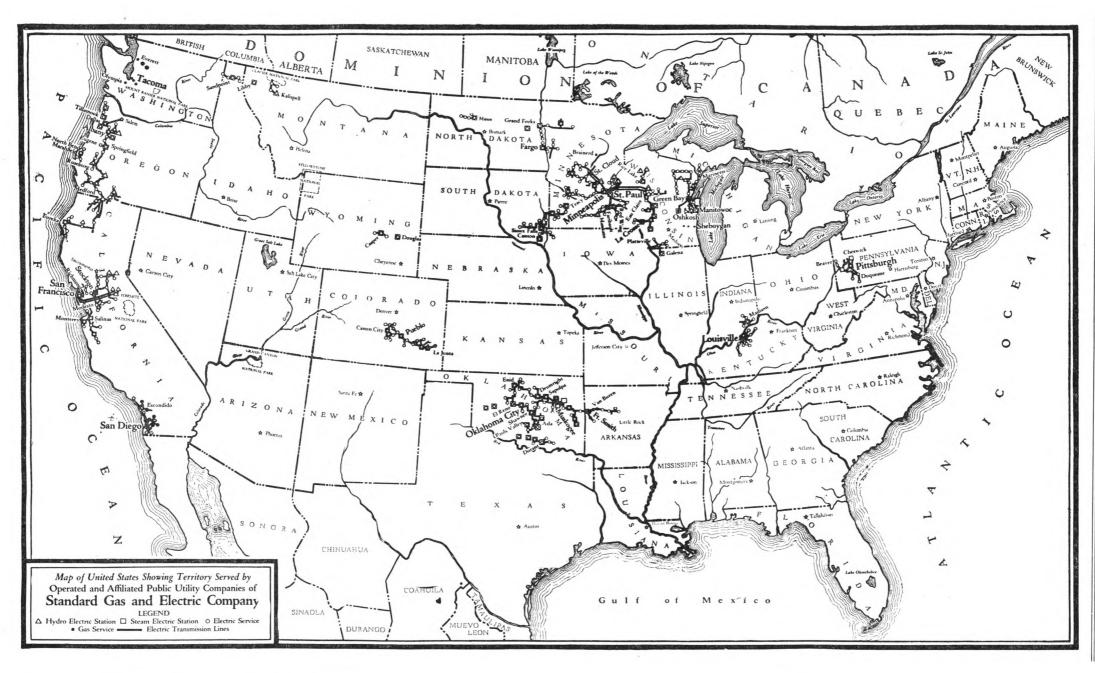
OFFICERS.—Pres., Clement Studebaker Jr.—V. 119, p. 2529; V. 120, p. 2942.

Bonds.—Secured.by 1st mtge. on entire property of co. Interest at Central Trust Co. of Illinois, Chicago. Call. upon 30 days' notice at 105 and int., less ½ of 1% for each full year elapsed. Subsequent to and incl. Sept. 1 1927. Sinking fund of 2% of bonds outstanding on the 1st day of Jan. in each of the years 1926 to 1930 incl.; 2½%, 1931 to 1934; 3%, 1935 to 1938.

STANDARD GAS & ELECTRIC CO.

See map page 169.

Acquisition of Control of Standard Power & Light Corp.—On April 5 1926 it was announced that co. had acquired control of Standard Power & Light Corp. Ladenburg, Thalman & Co., however, were to retain a substantial interest in Standard Power & Light Corp. On April 6 Standard Gas & Electric Co. made the following offers to minority interests of companies controlled by Standard Power & Light Corp., which offers expired May 31 1926:



Holders of—
Philadelphia Co. common______1 2-5 shs. com. Stand. Gas. & Elec.
Pittsb. Util, Corp. pref.(incl. v.t.c) % shs. 8% cum. pref. Stand. G. & El.
Or
United Rys. Inv. Co, 5% cum. pfdl ½ khs. 8% cum. Stand. G. & Elec.
Plus 1-10 com. Stand. G. & Elec.
Plus 1-10 com. Stand. Gas & Elec.
Or
United Rys. Invest. Co. common_ ½ shs. com. Stand. G. & Elec.
Calif. Ry. & Pr. Co. prior pref. 2 shs. 8% cum. pref. Stand. G. & Elec.
Calif. Ry. & Pr. Co. prior pref. 2 shs. 8% cum. pref. Stand. G. & Elec.
See for details V. 122, p. 2044, and the separate statements of abovementioned companies.
See for further plans under "Standard Power & Light Corp."

ORGANIZATION.—A holding co. incorp. in Delaware, April 28 1910. A list of co.'s subsidiaries will be found under "Earnings" in this state-

ment. On Jan. 1 1919 acquired the public utility, &c., business (except the banking department) of H. M. Byllesby & Co., Inc. (now the Byllesby Engineering & Management Corp.). V. 108, p. 2335.
On April 21 1926 the authorized com. (no par) and 6% pref. (\$1 par) were increased each from 1,000,000 to 3,000,000 shares. V. 122, p. 2331.

were increased each from 1,000,000 to 3,000,000 shares. V.122, p. 2331.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The present operated and subsidiary public utility companies furnish electric power and light, gas, steam heat, telephone, water or street railway service in important commercial, financial and industrial centres located in prosperous sections in 19 States. The communities served, numbering 1,217, having an estimated population of 5,500,000, include the cities of Pittsburgh, Minneapolis, St. Paul, San Francisco, Louisville, Oklahoma City, Muskogee, Ardmore, Sioux Falls, St. Cloud, Fargo, La Crosse, Eau Claire, Green Bay, Oshkosh, Sheboygan, Menominee, Casper, Marshfield, Kalispell, Medford, Klamath Falls, Pueblo, Tacoma, San Diego and Stockton. The system has an aggregate installed hydro-electric and steam electric generating capacity of 1,483,733 h.p.; installed daily gas manufacturing capacity of 107,120,000 cu. ft.; a total of 39,735 miles of transmission and distribution pole and underground lines, and connected electric load, all purposes, of 2,316,334 k.w. Serves a present combined total of 1,458,996 customers; and for the 12 months ended June 30 1926 had a combined total electric output of 3,363,402,422 k.w.h., and for the same period a total gas output of 57,061,269,000 cu. ft. Co. also owns a controlling interest in Shaffer Oil & Refining Co. and subsidiaries.

Customer Ownership Sales.—See V. 123, p. 3-6.

Customer Ownership Sales .- See V. 123, p. 3-6.

Stock.—The 7% cumulative prior preference stock is call. all or in part at 115 and divs. The 6% non-cumulative stock has equal voting rights with the common stock. Callable at par. The common and 8% pref. stock are listed on the N. Y. Stock Exchange. V. 120, p. 830.

In May 1925 H. M. Byllesby & Co., &c., sold \$5,000,000 additional 7% cum, prior pref. stock at \$100. V. 120, p. 2552. In March 1926 they sold \$3,000,000 additional 7% cum, prior pref. stock at 102 (flat). V. 122, p. 1764.

\$3.000,000 additional 1/0 calculate 1/0 calc

The directors on Aug. 19 1919 declared 13 % cum. divs. on the 8 % cum. pref. payable in com. stock (§1,532,044) at par, Sept. 15 1919. Divs. paid regularly at the annual rate since then.

On 7 % pref. 134 % Q.—J. is being paid.
On com. declared initial div. of 62½c. a share, payable July 25 1923. Same amount paid quar. to Jan. 25 1924; on April 25 1924 paid 75c. quar. and same amount paid regularly quar. since to and incl. Oct. 1926. In May 1926 declared a special dividend (in addition to the regular quardivs. of 75c. of §1 a share (on basis of 1-50 share for each common share outstanding) payable in common stock as follows: 50c. on July 25 to holders of record June 30 1926; 25c. on Oct. 25 to holders of record Sept. 30 1926, on June 30 1926; 25c. on Oct. 25 to holders of record Sept. 30 1926. V. 122, p. 2801.

H. M. BYLLESBY AND CO.

INCORPORATED

Underwriters, Wholesalers and Retailers of Investment Securities -Specialists in Public Utilities.

Direct Private Wires-Chicago-New York-Boston-Philadelphia

CHICAGO 231 So. La Salle St. NEW YORK 111 Broadway

BOSTON 14 State St.

PHILADELPHIA Stock Exchange Bldg.

PROVIDENCE Turks Head Bldg.

DETROIT MINNEAPOLIS
Dime Bank Bldg. McKnight Bldg.

KANSAS CITY Land Bank Bldg.

ST. PAUL Pioneer Bldg.

EARNINGS.—For Ca	lendar years	::		
Gross earnings	x1925. \$7.270.117	1924. \$6,098,532	1923. \$5,196,190	1922. \$4,759,702
Net earnings Interest	*1,400,884	5,981,260 $2,217,290$	5,103,426 $2,162,596$	$\frac{4,652,126}{1,840,704}$
Preferred dividends Common dividends Amort. of discount, &c	2,485,369 *1,953,366	1,761,298 $796,033$	1,297,711 $397,500$	1,074,965 350,000
Balance, surplus	\$1,286,051	\$1,206,639	\$1,245,618	\$1,386,457
x See V. 122, p. 1918.* Int. on funded debt c	converted int	o com. stock	incl. in com.	stock divs.

* Int. on funded debt converted into coin. Socia inc. in coin. Socia aris.

Latest Earnings.—For 12 months ended June 30 1926:

Of Standard Gas & Electric Co., not including its proportion of undistributed earnings of operated and subsidiary companies.

Gross revenue—

General expenses and taxes

181,916

Balance of earnings applicable to securities of operated and subsidiary companies now owned by company.

Other income of company, less expenses, from engineering, supervision, profits on investments and other operations... 2,963,235

Gross income applicable to Standard Gas & Electric Co. \$13.623,311 Consolidated earnings for 12 months ended June 30 1926 applicable to interest charges of Standard Gas & Electric Co. were \$13,623,311. These consolidated earnings include \$1,370,000 income applicable to the company's common stock holdings of Shaffer Oil & Refining Co.

| Common stock holdings of Shaffer Oil & Refining Co.
| Gross and net earnings of the properties of the present operated and subsidiary cos. of Standard Gas & Electric Co. System for 12 mos. ended June 30 1926. Net Earnings.
Gross	Gross	Gross	Gross	California Oregon Power Co.	2,475,384	421,626
Coast Valleys Gas & Electric Co. and subsidiaries	1,391,081	388,278				
Louisville Gas & Electric Co. and subsidiaries	8,431,689	4,317,730				
Market Street Railway Co.	9,925,120	2,076,450				
Mountain States Power Co.	3,054,418	1,512,17				
Northern States Power Co. and subsidiaries	27,385,922	12,991,659				
Oklahoma Gas & Electric Co.	10,505,274	3,747,647				
Philadelphia Co. System: Duquesne Light Co.,	California Oregon Power Co...					
Coast Valleys Gas & Electric Co...
Fort Smith Light & Traction Co. and subsidiaries
Louisville Gas & Electric Co. and subsidiaries
Market Street Railway Co...
Mountain States Power Co.
Northern States Power Co. and subsidiaries...
Oklahoma Gas & Electric Co.
Philadelphia Co. System: Duquesne Light Co.,
Equitable Gas Co. and Pittsburgh Rys. Co...
San Diego Consolidated Gas & Electric Co...
Sierra & San Francisco Power Co...
Southern Colorado Power Co...
Southern Colorado Power Co...
Southwestern General Gas Co...
Western States Gas & Electric Co...
Wisconsin Public Service Corp... 64,359,286 5,399,332 177,571 2,377,130 53,608 27,185,370 2,385,827 123,666 1,024,595 22,853 1,763,603 1,761,129 Total_____\$144,259,581 ss—Inter-company eliminations_____\$156,451 \$60,875,390 Total operated public utility companies_____\$144,103,130 Shaffer Oil & Refining Co. and subsidiaries_____ 19,129,887

Grand total______\$163,233,017 \$66,557,243 * Leased to other interests. OFFICERS.—Pres., John J. O'Brien; 1st V.-P., Robert J. Graf; V.-Ps., B. W. Lynch, J. H. Briggs, Albert S. Cummins, E. J. McKay, F. C. Gordon, Geo. H. Harries, C. C. Levis; Sec. & Treas., M. A. Morrison. Chicago office, 231 So. La Salle St.; New York office, Trinity Bldg.—V. 121, p. 708, 841, 1570, 2275, 2754; V. 122, p. 613, 751, 1764, 1918, 2044, 2331, 2790, 2801, 2950, 3085, 3607; V. 123, p. 326, 712, 1252, 1384, 1878.

Bonds.—Of the Aurora Elgin & Chicago Ry. bonds \$1,903,000 are pledged under the 1st & refunding mortgage, \$911,000 nave been retired.
The 1st & ref. mtpe. 6% g. bonds are secured by a direct 1st mtge. on the new 1.1 mile double track extension from the main line at Bellwood south to Roosevelt Road, by pledge of \$1,903,000 underlying bonds, and by a direct mortgage lien on all the co.'s physical property (Incl. after-acquired) subject only to prior lien bonds from time to time outstanding. Co. may annually withdraw at 100 for cash not exceeding \$50,000 1st mtge. bonds (pledged under this mtge.). Cash to the extent of \$25,000 arising from such withdrawals shall be used to retire series A bonds to be purchased by the sinking fund agent, Halsey, Stuart & Co., Inc., at not exceeding the then redemption price, and the balance may be used against capital expenditures, against which no bonds may be issued. Upon release of the 1st mtge. co. is to deposit \$25,000 annually for retirement of series A bonds by purchase. If not obtainable at or below redemption price, moneys may be used against capital expenditures. A maintenance fund is provided for. Additional bonds of any series may be issued (a) against cash or U. S. obligations, or pledge or refundment of underlying bonds, or other series issued under this mtge.; (b) for 75% of new additions, acquisitions, &c., provided net earnings for 12 out of preceding 14 months have been at least twice interest on all 1st & ref. mtge. bonds (incl. new issue) and prior lien bonds, if any, outstanding. \$800,000 additional bonds may be issued at any time for corporate purposes if co. has compiled with foregoing earnings requirement. Red., whole or part, on 60 days notice at following prices and int.: prior to Jan. 1 1931 at 105. Jan. 1 1931 to Jan. 1 1946 at 104; Jan. 1 1936 to Jan. 1 1941 at 103; Jan. 1 1941 to Jan. 1 1946 at 104; Jan. 1 1936 to Jan. 1 1941 at 103; Jan. 1 1941 to Jan. 1 1946 at 1941. Jan. 1956, Halsey, Stuart & Co., Incorp., offered \$5,000,000 6% series A at 96 and i

EARN	INGS.—For Gross.	Net. aft. Tax.	Oth. Inc.	Int., &c.	Bal., Sur.
1925	\$2,707,617	\$667,105	\$30,445	\$212,584	\$484,966
1924	2,318,570	527,371	16,820	227,589	316,602
	2,502,325	x 566,960	8,704	176,224	339,440
	$_{-2,252,996}$	448,454	281	126,631	322,104
v Evelu	ding Federal	income tor			

OFFICERS.—Chairman, Samuel Insull: Pres., Britton C. Budd; V.-Ps., R. Floyd Clinch, Bernard J. Fallon, Edwin C. Faber, Samuel Insull Jr., Charles E. Thompson and Hal M. Lytle; Sec. & Treas., George R. Jones; Gen. Mgr., Edward J. Blair.—V. 118, p. 1664; V. 119, p. 1842. 3009; V. 120, p. 209; V. 121, p. 456, 1345; V. 122, p. 607, 1025, 1168, 1607.

COMMONWEALTH EDISON CO.

ORGANIZATION.—Incorp. Sept. 17 1907 as a consolidation per plan in V. 85, p. 162, 724. In 1913 acquired (by consolidation) Cosmopolitan Electric Co. Franchises expire 1947. On March 24 1908 the Chicago City Council passed an ordinance providing that 3% annually of the gross receipts during the life of the franchise of the old Commonwealth Electric Co. be paid to the city, and providing that the franchise be extended to include all of the subsidiary companies. Maximum rate was reduced on Aug. 1 1923 from 9 cents (net) to 8 cents (net).

Aug. 1 1923 from 9 cents (net) to 8 cents (net).

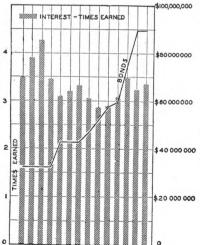
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The co. has nearly \$40,000 customers, including the surface and elevated railways of Chicago. Output in 1925 was 3.091,424,000 k.w.h. The co. owns (through subsidiary companies) coal rights in over \$22,000 acres of coal land in Illinois and Indiana estimated to contain over 400,000,000 tons of coal, and has 8 generating stations and 92 commercial sub-stations. Crawford Ave. station has at present an installed capacity of 236,000 k.w., to which 192,000 k.w., will be added by machinery now on order. Ultimately this station is expected to have total rating of 900,000 k.w. or more. The present total generating and storage battery capacity of the co. is 962,000 k.w., or 1,283,000 hp. Properties include 11,000 miles of overhead conductors, 6,720 miles of underground conduit, 3,000 miles of cable. The

ı	EARNINGS.—For calendar years			
l	1925.	1924.	1923.	1922.
۱	Gross revenues\$58,691,584	\$53,672,442	\$49,136,042	\$43,107,956
I	Operating expenses 31,329,442	28,997,333	27,670,691	25,131,735
ı	Uncollectible oper. rev 305,001	339,047	177,722	165,147
١	Retirement expense 4,932,967	4,327,878	3,912,725	3,287,212
	Taxes 4,500,000	4,375,861	4,230,000	3,400.000
	Municipal compensation 1,756,268	1,606,230	1,469,585	1,283,883
	Operating income\$15,867,906	\$14,026,094	\$11,675,313	\$9,839,978
I	Other income 937,239	728,221	557,270	687,565
I	Total\$16.805,145	\$14,754,315	\$12,232,583	\$10,527,543
I	Interest on bonds 4,544,280	4,089,363	3,052,613	3,048,222
i	Dividends $(8\%)_{}$ 7,202,942	6,230,288	5,389,002	4,602,416
ı	Other deduct ons 1,494,079	1,557,033	1,627,853	1,202,947
ı	Balance, surplus \$3,563,844	\$2,877,631	\$2,163,115	\$1,673,959
ı	Prev.ous surplus 15,563,362	12,703,312	10,608,466	x9,083,639
	Total\$19,127,206	\$15,580,943	\$12,771,581	\$10,757,597
ı	M.sc. deb. or credits Cr.26,380	Dr.17,582	Dr.68,268	Dr.28,345
ı	yOther reserves			120,787
1	D 41 4 1 1 210 170 700		A-0 H00 0-0	

Profit & loss, surplus. \$19,153,586 \$15,563,361 \$12,703,312 \$10,608,466 x After deducting adjustment of charges made to investment in affiliated companies prior to 1922. y Other reserves, insurance reserve and liability for provident funds.



Bonds



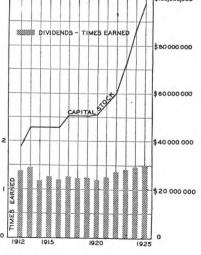
E XPERIENCED investors regard the securities of the Commonwealth Edison Company—whether bonds or stock—as among the very highest grade public utility investments.

The Company supplies essential services, practically without competition, to the second largest city in the United States. It is the largest steam electricity-producing company in the

Dividends have been paid by the Company and its principal predecessor uninterruptedly for 37 years; since November, 1913, at the rate of

The accompanying charts show the well-balanced financial structure and the wide margin over interest and dividend requirements for a long

Ask for the 1926 Year Book giving complete financial and operating details.



Stock

COMMONWEALTH EDISON COMPANY

EDISON BUILDING, 72 WEST ADAMS STREET

CHICAGO

Latest Earnings.—For 12 mos. end. Sept. 30 1926: Gross, \$63,786,639: net, after charges, deprec. & taxes, \$11,799,011.

OFFICERS.—Pres., Samuel Insull; V.-Ps., L. A. Ferguson, J. F. Gilchrist, J. H. Gulick, E. J. Doyle and Edward W. Lloyd; Sec. & Asst. Treas., John W. Evers Jr.; Treas. & Asst. Sec., Geo. W. Williamson. Office, 72 West Adams St., Chicago, ill.—V. 121, p. 2271; V. 122, p. 479, 609, 1025, 1168, 2328, 3603; V. 123, p. 2138.

MISSISSIPPI VALLEY RAILWAY & POWER CO.

ORGANIZATION.—Incorp. in Delaware July 1 1915 to take over the Rock Island Southern Ry. the Aledo Terminal Ry., the Rock Island Alexis Ry. and the Edwards River Power Co. (all formerly operated by the Rock Island Southern Ry.), as per plan of readjustment in V. 101, p. 449. Under the plan acquired all the com. and pref. stocks of these companies and \$1,341,200 (out of \$1,873,200) 1st mtge. bonds of the Rock Island Southern Ry. and \$415,000 Aledo Terminal Ry. 1st mtge. bonds.

Ry. and \$415,000 Aledo Terminal Ry. Ist mige. bonds.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Runs north from Monmouth to a connection with the Chic. Rock Island &
Pac. Ry. at Monmouth Jct., 31 miles, and thence operating into city of
Rock Island, a distance of 22 miles, over line leased for 25 years from C. R.
1. & P. Ry., which has been electrified. Also 7 miles from Gilchrist Jct. to
Aledo. Total miles of single track operated, 66.29. Has connections for
Davenport, Ia., Moline and Galesburg, Ill. 10 pass., 243 freight, 2 express
and freight, and 7 work cars; 7 steam locomotives. 75-85-lb. rails. Also
operates the power house located at Edwards River.

Default—Interest Funding Plan.—Holders of \$532,000 Rock Island Southern Ry. bonds were requested to exchange their coupons for the 3 years
beginning July 1 1917 for bonds of the same issue, parfor par. V. 105, p.607
Sale of Collateral.—The interest and principal due June 1 1917 on the
\$266,000 coll. trust notes of the R. I. Southern Ry. remaining unpaid, the
\$532,000 1st mige. 5% bonds of that company pledged as collateral were
sold at foreclosure Aug. 27 1917, presumably to the committee for the note
holders. Compare V. 105, p. 607.

Liquidation of the Company.—We were advised that the holdings of the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of and the company dissolved in the
company probably will be disposed of having been completed.

Sub. Co. Receivership.—In April 1920, Judge Martin J. Wade, appointed

Sub. Co. Receivership.—In April 1920, Judge Martin J. Wade appointed. N. Abbott and C. H. Bacon receivers for the Rock Island Southern y. V. 110, p. 1642.

STOCK AND BONDS- Date. Interest. Outstanding.

OFFICERS.—Pres., J. A. Hanley, Davenport, Iowa; V.-P., T. P. Gaylord, Pittsburgh; Sec., M. A. Walsh, Clinton, Iowa.—V. 101, p. 449; V. 105, p. 607; V. 110, p. 1642; V. 121, p. 1789.

CHICAGO CITY & CONNECTING RYS.

Lisman Plan.—See about proposed reorganization "Chicago Surface Lines" below.

Ordinance to Unite Surface and Elevated Lines.—See "Chicago Elevated Railways" below.—

Protective Committees.—See under "Chicago Surface Lines" below.

ORGANIZATION.—A collateral trust. Formed in 1910 under a trust agreement, to take over the stock of the Chicago City Ry., together with the securities of the Calumet & South Chicago Ry., the Southern Street Ry., the Hammond Whiting & East Chicago Ry. and the Chicago & Western. These properties comprise approximately 517 miles of street railway in southern division of Chicago and vicinity. See outline of plan in V. 90, p. 558, 625. Trustee, Chicago Title & Trust Co. V. 99, p. 1527.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com part certs 15\$,000 shares. --- s-a 150,000 shs. See text Pref part certs 250,000 shares. --- s-a 250,000 shs. See text Coll trust mtge \$22,000,000 1910 5 A-O \$20,616,000 Jan 1 1927 gold sinking fund_c*&r*tf] Int. at 1st Tr.&S.B.,Chic.,Trus.,or in N. Y

gold sinking fund_c*&r*tf/Int. at 1st Tr.&S.B.,Chic.,Trus., or in N.Y.

Participation Certificates.—Preferred participation shares have no par
value but are entitled to preferential cum. divs. aggregating \$4.50; also,
after com. partic. shares shall have received \$4 in any year, the remaining
surplus, not exceeding in any year \$1,000,000, shall be paid ratably, % to
pref. and % to com., but in no case will the pref. certfs. be entitled to more
than \$7 each per annum; also have preference upon distribution of trust
tund to the amount of \$100 each and accumulated dividends. Listed on
Chicago Stock Exchange. In July 1918 the div. due on the pref. partic
certificates was deferred. In 1925 a dividend of \$1 per share was paid on
pref. stock.

Bonds.—Coupon bonds in denom of \$1 000; registered bonds \$1.000.

Bonds.—Coupon bonds in denom, of \$1,000; registered bonds \$1,000 or multiples. A sink, fund of \$105,000 of bonds p. a. began Mar. 1 1915. Bonds are redeem, for the s. f., or as a whole, at 105 and int. \$1,384,000

Specialists in the Securities of

Chicago Rapid Transit Co. Chicago North Shore & Milwaukee RR. Chicago Surface Lines

Edwin L. Lobdell & Co., Inc.

Established 1888

Investment Securities 209 So. La Salle St., Chicago redeemed as of Apr. 1 1926. In case of purchase of property of the Chicago City Ry. by City of Chicago, or termination of trust agreement of Jan. 1 1910, then bonds are redeemable at par and accrued int. See V. 90, p. 558, 625. Bonds are listed on N. Y. and Chicago stock exchanges. V.94, p. 1118 For "Lisman Plan" Reorganization see "Chicago Surface Lines" below.

Stocks and Bonds Deposited to Secure the Coll. Trust Bonds.

	Stocks (par)	.abonus. pur)	
Chicago City Ry	\$16,971,900	None	
Calumet & South Chicago Ry	*10,000.000		
Southern Street Ry—Hammond Whiting & East Chicago Ry—	*2,400.000		
Hammond Whiting & East Chicago Ry	*1,000,000	*1,000,000	1st
Chicago & Western	*72,000		
Total	\$30,443,900	\$1,000,000	

Total _____\$30,443,900 \$1,000,000 * Entire issue. a Under provisions of the trust mortgage these respective issues of bonds each as an entirety may be converted into capital stock of the respective companies to an equal amount.

Dividends.—On pref. partic. certifs. \$2 25 per share was paid semi-ann. from June 1910 to and incl. July 1914. In 1915, \$2 50. In 1916, \$175. In 1917, Jan., \$2 25; July, \$1 50. In 1918, Jan., \$1 50. None to Feb. 1925, when \$1 was paid. On common participating ctfs., \$1 semi-annually from June 1910 to and incl. July 1912. None since.

EARNINGS .- For calendar years:

	-Income-		Bond	Bond	Other	Divs.on Surp.
Divs.	Other.	Gross.	Interest.			Par.Sh. Inc.
\$	\$	\$	8	\$	\$	\$
1925.1,190.514		1,264.718	1,036,050	105.000	85 281	None 38.386
1924.1,129,514						None 28,758
1923.1,139,514	112,746	1,252,260	1,046,550	105,000	56,666	None 44,043
1922.1,215.514	76,840	1,292,354	1,051,800	105.000	42,353	None 93,201
1921.1,290.514	128.474	1.418.988	1.057.050	105,000	48.983	None207.954

Committee.—Chairman, B. E. Sunny; S. M. Felton, Melvin A Traylor-John J. Mitchell, John A. Spoor, Edward N. Hurley, Frank O. Wetmore and L. A. Busby. V. 110, p. 167; V. 112, p. 253.

OFFICERS.—Sec. & Treas., H. J. Tansley.—V. 120, p. 582, 822, 1088; V. 122, p. 479, 1757, 2327.

(1) CHICAGO CITY RAILWAY.

Chicago City & Conn. Rys. Collateral Trust owns 169,719 shares of the capital stock.

Unified Operation of Surface Lines,—See "Chicago Surface Lines" fo-details of unification ordinance under which the lines of this company are operated jointly with those of the Chicago Railways Co. as a single system under the control of a joint Board of Operation

ORGANIZATION.—Incorporated in Feb. 1859, and has extensive surface road privileges in the south division of Chicago. Has a contract expiring Jan. 31 1927 with the Commonwealth-Edison Co., for the supply of its entire power requirements. The railway has abandoned its producing plants but retains its distributing plants.

piring Jan. 31 1927 with the Commonwealth-Edison Co., for the supply of its entire power requirements. The railway has abandoned its producing plants but retains its distributing plants.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—(Incl. Southern St. Ry.). Co. owns 335.97 miles of single track, all now operated by electricity. System covers the South Side of Chicago, extending from the centre of the business district south to 79th St. and between the South Branch of the Chicago River and the Lake.

Ordinances and Franchises.—On Feb. 4 1907 the City Council passed ordinances providing for a settlement of the franchise question. These ordinances were approved at the city election on April 2 1907 and formally accepted by the company's board of directors on April 18 1907. Suit to set aside franchise was dismissed in April 1912. V. 94, p. 1118. An extended outline of these ordinances, one to the Chicago City Railway Co., and covering the lines operated by that company, and the other to the Chicago Rys. Co., and covering the lines operated by that company, and the other to the Chicago Rys. Co., and covering the lines of the former Chicago Union Traction Co. (now the Chicago Railways Co.), was given in V. 84, p. 1123. The value of the tangible and intangible property of the Chicago City Ry. at date of the ordinances was fixed at \$21,000,000. The city or any company authorized by it is given the right on Feb. 1-or Aug. 1 of any year, on six months' notice, to purchase the entire property of the two systems, or either of them, at their value at date of ordinance, plus "the cost of rehabilitation and extensions, including fair allowances for construction, profit and brokerage." But if the properties are acquired for operation by a private corporation, for its own profit, the purchase price is to be increased 20%—barring the case of a private company which might be willing to turn over to the city all profits above 5% on the cost of the Investment. The companies are limited during their operation to an interest return

STOCK AND BONDS9 Date. Interest. Outstanding LastDir., &c. Stock \$18,000,000 (\$100) — Text Q-M30 \$18,000,000 Sept '26,114 First mtge (\$1,000) g_c*&r*tf | 1907 5 g F-A 33,926,000 Feb. 1 1927 (First Trust & Sav. Bank, Chicago, trustee. Notes payable April 1 1926. — 786,745

First Trust & Sav. Bank. Chicago, trustee. 786,745

Bonds.—There is no limit to the amount of bonds that may be issued under the above mortgage. Under the Chicago city ordinance, in case of purchase by the city or its licensee, and only in such case, the bonds may be called as a whole, for payment at par and int., on any int. date before maturity. V. 84, p. 1488, 1550. Bonds are listed on Chicago Stock Exchange V. 98, p. 386. For "Lisman Plan" of reorganization, see "Chicago Surface Lines" below.

Protective Committee 1st mtge. 5% g. bonds.—Default as to principal at maturity expected. See V. 122, p. 1760 and also under "Chicago Surface Lines." The interest due Aug. 1 1926 on deposited bonds was paid on that date. V. 123, p. 579.

Dividends.—In 1893, 24%; 1894-1900, 12%; in 1901, 10½%; in 1902, 1909, 9%; in 1910, 16%; in 1911, 11½%; in 1912, 11%; in 1913, 10½%; in 1914, 9%; in 1915, 8%; in 1916, 9½%; in 1917, 8% and ½% extra in 1922, 6%. In 1923, 6%. In 1924, 6%. In 1920, 6%. In 1926, March, 1½%.

EARNINGS.—For 12 months ended Jan. 31.

EARNINGS.—For 12 months ended Jan. 31:

(Combined results of the "Chicago Surface Lines" under the Unification Ordinance, which went into effect Feb. 1 1914):

1926.

Proportion of residue receipts _______ \$4,863,070 *\$4,602,687 *\$5,126,167

Joint. acct. exp. int. on capital invest.
and South St. Ry. net earnings ______ 3.521,159 3.668,029 3.852,916

 $\begin{array}{c|cccc} \text{Net earnings} & \$1,341,911 \\ \text{City's proportion } & 578,051 \\ \text{Company's proportion } & 570,950 \\ \text{Interest on capital x} & 2,790.302 \\ \end{array}$ \$934,658 514,062 397,464 2,780.379 \$1,273,250 700,288 541,450 2,764,337 $\begin{array}{ccc} \text{Income from operation} & \$3.361,252 \\ \text{Other income} & \text{def}44,820 \end{array}$ \$3,177,842 Cr.17,526\$3,305,786 Cr.83,198 $\begin{array}{cccc} \text{Net income} & & & \\ \text{Interest on bonds} & & & \\ \text{Dividends } (6\%) & & & \\ \end{array}$ \$3,316,432 1,737,425 1,080,000 \$3,195,369 1,751,180 1,080,000 \$3,388,984 1,761,519 1,080,000 \$499,007

* Representing 40% of residue receipts.

* The "interest on capital investment" is that certified by board of supervising engineers, as provided by the ordinance of Feb. 11 1907.

OFFICERS.—Chairman, Exec. Comm. and Pres., L. A. Busby; Vice-Pres., H. B. Fleming; Sec. & Treas., F. D. Hoffmann; Aud., John J. Duck.—V. 120, p. 2141; V. 122, p. 1760, 1911; V. 123, p. 579, 1502.

(2) CALUMET & SOUTH CHICAGO RAILWAY.

Control.—Chicago City & Conn. Rys. collateral Trust owns the entire capital stock.

Pres., H. B. Fleming; Sec. & Treas., F. D. Hoffmann; Aud., John J. Duck.—V. 120, p. 2141; V. 122, p. 1760. 1911; V. 123, p. 579, 1502.

(2) CALUMET & SOUTH CHICAGO RAILWAY.

Control.—Chicago City & Conn. Rys. collateral Trust owns the entire capital stock.

Unified Operation of Surface Lines.—See "Chicago Surface Lines" for details of Unification Ordinance of 1914. under which the lines of this company are operated jointly with those of the Chicago Railways Co. as a single system under the control of a joint board of o peration.

ORGANIZATION.—Is a consolidation formed in 1908 of the Calumet Electric Street Ry. and South Chicago City Ry. in accordance with the terms of ordinance passed by the City aouncil March 30 1908. Lines are located in the south division of the City of Chicago. The ordinance grants frarchises until Feb. 1 1927 and provides that the city is to receive 5% of net receipts after allowing for operating expenses, taxes and depreciation and 5% on present value, together with amounts expended for improvements and extensions. Unification ordinance of 1914 establishes a 5-cent fare and universal transfers. City may purchase property on Feb. 1 or Aug. 1 of any year upon six months' notice for present value, which is fixed at \$5,000,000, plus amounts expended for improvements, additions and extensions, but only for municipal operation, where purchase is made prior to Feb. 1 1927. With an addition of 20% in price, city may also purchase for the purpose of turning property over to other parties (if purchased for Chicago City Ry. only 12% additional need be paid), but this additional sum need not be paid where these other parties agree to pay over to the city all of the profits above 5% on the purchase price. V. 86, p. 1223. On Jan. 31 1926 certified value of property and additions thereto was \$11,628.885.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates 127.21 miles of track reaching South Chicago, Pullman, West Pullman, Auburn Park, Burnside, Hegewisch and Manhattan Beach. Also extends

TATTIONATION			ca our. or.			-
	*Int. on	Other	Total	Bond	Dividends	Balance.
	Capital.	Income.	Income.	Interest.	Paid.	Surplus.
		Income.	Income.			
1926	\$581.344	\$13.967	\$567.377	\$280.936	\$75,000	\$211,441
1925	575.288	Cr16.721	592,009	288,392	50,000	253,618
1924	572.579	cr. 196	572.775	302.120		270,655
1923	571.558	def.2.042	569,516	307,409	100,000	162,107
* Represe	enting con	nnany's pr	oportion of	40% of Cl	hicago Surfa	ace Lines'

*Representing company's proportion of 40% of Chicago Surface Lines' residue receipts pursuant to unification of ordinance effective Feb. 1 1914.

OFFICERS.—Pres., L. A. Busby, V.-P., H. B. Flemms, Sec. & Treas. F. D. Hoffman; Aud., John J. Duck.—V. 116, p. 1274; V. 118, p. 1519; V. 122, p. 1760; V. 123, p. 579.

(3) SOUTHERN STREET RAILWAY CO.

Unified Operation of Surface Lines.—See "Chicago Surface Lines" for details of Unification Ordinance of 1914, under which the lines of this company are operated jointly with those of the Chicago Railways Co. as a single system under the control of a joint board of operation.

ORGANIZATION.—Incorporated in Illinois as a reorganization of the Chicago General Ry., which was bid in at foreclosure sale on Sept. 30 1907 by the Southern Street Railway Co. V. 85, p. 853. 17 miles of tracks; 29 cars.

Capitalization.—Stock outstanding (per \$100, \$2,400,000.

CHICAGO SURFACE LINES.

E. J. Lisman & Co. Propose to Take Lines Over.—In Aug. 1326 F. J. Lisman & Co. and associates submitted proposals to Mayor Dever and J. B. McDonough, Chairman of the Local Transportation Committee of the City Council, to take over and operate the Chicago surface lines and motor bus service under a 20-year franchise.

The proposers of the plan claim that under its terms, reorganization of the companies can be effected without a receivership or the granting of an indeterminate franchise which would necessitate action by the Illinois Legislature. (The present franchises expire Jan. 31 1927, coincidentally with the maturity of large bond issues).

The Lisman plan provides for construction of subways, extensions and additions to present property, unification and transfers with the elevated lines, extended motor bus service, and a service-at-cost fare, not exceeding present rates. A new company, to be organized under the plan, will create a first mortgage to cover an authorized issue of first mortgage bonds, aggregating about \$345,000.000, issuable in three series: \$50,000,000, series A 5½s, dated Feb. 1 1927, due in 20 years, to be sold for cash to provide funds for immediate construction and improvements; \$95,000,000 series B 5s, dated Feb. 1 1927, due in 20 years, to be given par for par to holders of present first mortgage bonds; series C bonds to be available at rate of \$50,000,000 for each 10-year extension of franchise; or, in event that an indeterminate franchise be granted at a later date, the entire remaining authorized issue to be available at rate of \$50,000,000 for each 10-year extension of franchise; or, in event that an indeterminate franchise be granted at a later date, the entire remaining authorized issue to be available at any time.

The new company will also create a general mortgage dated Feb. 1 1927, junior to above first mortgage bonds, to secure approximately \$70,000,000, of which, roughly, half shall be series A and half series B, series A being preferred over series B

Chicago Rys. series B bonds will receive new co. 30-year general mige. series B bonds, with int, thereon at the rate of 2% for 3 years, 4% for The Chicago City Ry, stock will receive approx. the city purchase value of about 118%, half more or less payable in new general mige. Series A Chicago City Ry. Stock will receive approx. the city purchase value of about 118%, half more or less payable in new general mige. Series A Chicago City & Connecting Ry. 5% bonds will presumably receive the proceeds of securities deposited under their mice, which is likely to work chiego City & Connecting Ry. 5% bonds with the city purchase price will be considered to the control of the contro

To Holders of

Chicago Traction Securities

For years we have studied Chicago traction securities. We are now prepared to give a summary of the so-called "Lisman Plan" of reorganization. Also, we have available a few copies of our sixth annual chart of Chicago Surface Lines securities, based on 1926 reports

You are invited to call or send for both the summary and the chart

Ask for I-10

Howe, Quisenberry & Co., INC.

THE ROOKERY, CHICAGO Private wire to Messrs. Blake Brothers & Co.

Members of New York and Boston Stock Exchanges.

EARNINGS.—Of entire system for years ending Jan. 31:

Gross Operating Residue Chic. Cy. Ry. Chic. Ry.

1926. \$58.785.881 \$64.628.207 \$12.157.674 \$4.863.070 \$7.294.604

1925. \$58.081.673 \$46.574.960 \$11.506.718 \$4.602.687 \$6.904.034

1924. \$57.655.170 \$44.839.753 \$12.815.417 \$5.126.167 \$7.689.250

1923. \$56.103.062 \$44.416.070 \$11.686.992 \$4.674.797 \$7.012.195

1922. \$60.343.733 \$46.516.150 \$13.827.583 \$5.531.033 \$2.985.550

Revenue passengers carried in 12 months ended Jan. 31 \$1926 \$842.201.

453: ended Jan. 31 \$1925: \$30.151.540; ended Jan. 31 \$1926 \$842.201.

453: ended Jan. 31 \$1925: \$30.151.540; ended Jan. 31 \$1924 \$82.850.103: ended Jan. 31 \$1925: \$82.201.

Board of Operation.—Chairman, Henry A. Blair; Leonard A. Busby, F. H. Rawson, Wallace Heckman, B. E. Sunny, H. H. Hettler, Frank O. Wetmore. Executive Committee.—Chairman, Henry A. Blair; Leonard A. Busby and Wallace Heckman.

Office Res.—Pres., H. A. Blair; V.-Pres. & Gen. Mgr., G. A. Richard-

Dusby and walface Heckman.

OFFICERS.—Pres., H. A. Blair; V.-Pres. & Gen. Mgr., G. A. Richardson; Sec., F. L. Hupp; Treas., M. B. Orde; Comtpr., Charles H. Allen; Aud., W. H. Kennedy.—V. 121, p. 197, 329; V. 122, p. 747. 1308, 1760, 1917, 2649, 3603; V. 123, p. 1112, 1249, 1502, 1631, 1956, 1995.

CHICAGO RAILWAYS CO.

Lisman Plan.—See about proposed reorganization "Chicago Surface

opericans — Press. H. A. Duir. V. Press. & Gen. Mer. G. A. Richardson, Sec. E. L. Hupp, Treas. M. B. Ordec Compt., Charles H. Alenca And. W. H. Kennedy.—V. 121, p. 107, 291. V. 122, p. 717, 1308, 1760, 1917. 2649, 3603; V. 122, p. 112, 1245, 1502, 1619. 1506, 1908. Charles and the property of the prop

to unlisted trading on the New York Curb Market. See also under "Chicago Surface Lines."

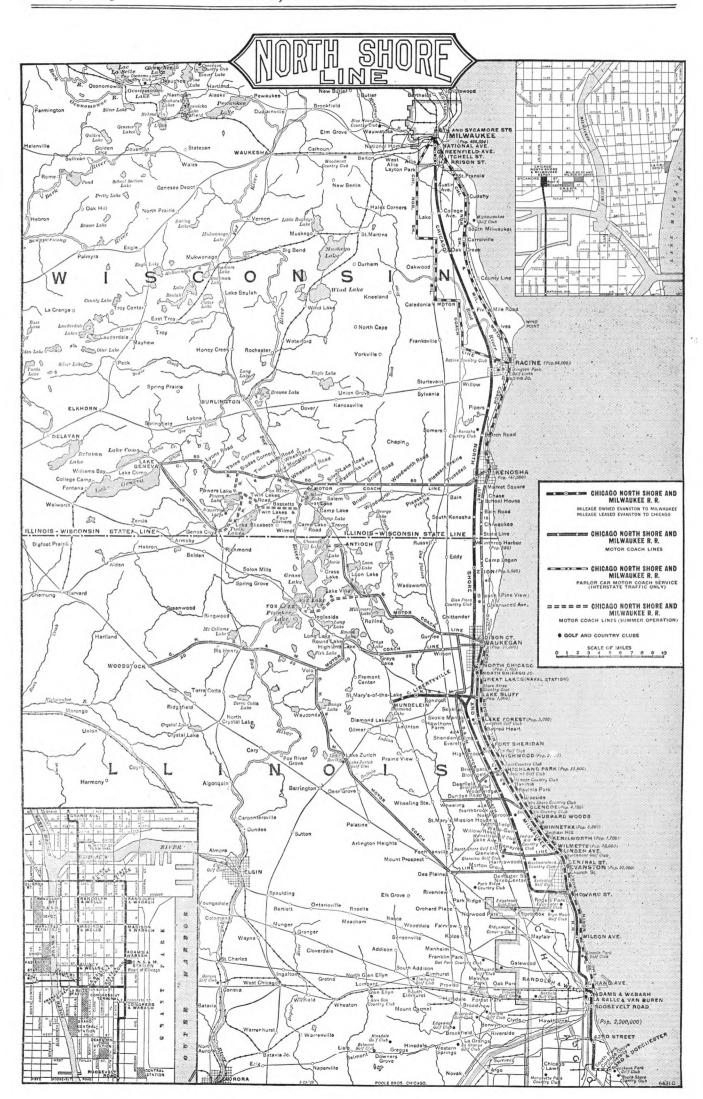
The consolidated mortgage bonds consist of the following: Series A, issued, \$17,403.800 (incl. \$700.000 retired by sink. fd.) of which \$1,007.200 are in the treasury and can be issued only for acquisition of additional property; and Series B, \$17,164.475. The last of Ser. C bonds were called for payment Aug. I 1921, being retired through operation of sink. fd. V. 113, p. 627. \$1,895,600 Series A bonds have been retired. See particulars, v. 86, p. 1223; V. 93, p. 1724. Of the remaining Series B bonds, \$230,070 are in treasury. Bonds of three series bore interest at 4% up to Feb I 1912: since, 5%.

Purchase Money Mige. are red. at par and int. on any int. date. Adjustment Income Mige. bonds are red. at par and int. on any int. date. Interest is payable only if earned and is not cumulative. Payments of 4% each were made on May I in 1913 to 1918, inclusive. No action taken on May I 1919 and 1920 interest. V. 108, p. 1390; V. 110, p. 1642. In May 1921, however, int. was again paid. V. 112, p. 1656. Int. on adj. inc. bonds for the year end. Jan. 31 1923 was paid May I 1923. V. 114, p. 1650. Int. for year end. Jan. 31 1923 was paid May I 1923. V. 114, p. 1892. Int. due Jan. 31 1924 was paid May I 1923. V. 114, p. 1892. Int. due Jan. 31 1924 was paid May I 1923. V. 116, and inc. bonds for the year end. Jan. 31 1925 was paid on Series 1 participation certificates. On Sept. 1 1909 *8 was paid on Series 1 participation certificates. On Sept. 1 1909 *8 was paid on Series 1 ctfs. None to Oct. 1912, when \$6 was paid. In Feb. 1913, \$6; May, \$6; July, \$6; Aug., \$4. In 1914, Feb., \$4; Aug., \$8. being full payment of all arrears. Feb. 1915 div. of \$4 was paid Sept. i 1915. In 1916, Aug., \$8. In 1917, Aug., \$8. None since. In Feb. 1914 initial div. of \$2 per share was paid on Series 2. In 1915, June \$2. In Feb. 1917, \$2. None since.

EARNINGS.—The annual report for year ending Jan. 31 1925 will be found in V. 120, p. 2141. The combined resul

ORGANIZATION.—Organized in Illinois in 1923 in connection with recapitalization plan of predecessor co. bearing same name, which had on July 26 1916 acquired the properties of the Chicago & Milwaukee Electric RR., sold at foreclosure May 1 1916 (V. 102, p. 1718, 2077). V. 103, p. 664, 1687. Under terms of plan referred to participation shareholders of the old Chicago North Shore & Milwaukee RR. received securities of the new co. in exchange for their participation shares in accordance with the terms of the trust agreement under which the participation shares were issued in the following proportion:

ref. mtge. ref. mtge. yold bonds are secured (a) by direct 1st mtge. on the important extension from Harvard St., Chicago, to the main line near Lake Bluff, Ill., the first section of which was in operation in the middle of 1926; (b) by pledge of \$5,500,000 1st mtge. bonds; (c) by direct mortgage lien on the balance of co.'s physical property (incl. after-acquired) subject only to prior lien bonds from time to time outstanding. Additional bonds of any



series with such provisions as authorized at the time of issuance, may be issued (a) against cash or U. S. obligations or pledge or refundment of underlying or subsidiary bonds, and to pay or refund other series of 1st & ref. mtge. bonds; (b) for 75% of new additions, &c., under certain provisions. Additional bonds issuable on account of expenditures made for additions or betterments or purchased property of the co. or a subsidiary or for the refundment at a higher int. rate of bonds issued under the mtge. or upon the property of a subsidiary (except at or within one year of maturity) or on account of the acquisition of the stock of any subsidiary, may not be issued unless net earnings of co. and its subsidiaries during 12 consecutive calendar months ending within 60 days next preceding date of issuance have been at least twice interest charges on all 1st & ref. mtge, bonds then issued in hands of the public. There is a sinking found with semi-ana payments equal to ½% of principal amount of 1st & ref. mtge. bonds then issued squal to ½% of principal amount of 1st & ref. mtge. and underlying bonds in hands of the public, to be applied to the purchase and retirement of 1st & ref. or underlying bonds in the order named at or below redemption price, or if not so purchasable, against capital expenditures which might otherwise have been made the basis for issuance of additional 1st & ref. mtge. bonds. A maintenance and renewal reserve of 16% (subject to periodical re-determination) of total operating revenue from operation of properties subject to the mtge., is established, to be expended for renewals, &c., or retirement of 1st & ref. mtge. bonds.

1st & ref. mtge. bonds.

1st & ref. mtge. bonds.

1st & ref. mtge. bonds.

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1st & ref. mtge. bonds.

1st & ref. mtge. bonds.

1st & ref. mtge. bonds.

Note Issues Redeemed .- On Jan. 23 1925 the following issues were called

Note Issues Redeemed.—On Jan. 23 1925 the following issues were called for payment:
(1) All of the outstanding Series "A" 10-year secured s. f. gold notes dated June 1 1920, at 101 and interest.
(2) All of the outstanding Series "B" 15-year secured s. f. gold notes dated June 15 1921, at 105 and interest.
(3) All of the outstanding Series "C" 3-Year secured s. f. gold notes dated April 2 1923, at 100 % and interest.
All of the outstanding 1-year 6% gold notes dated June 16 1924 were called for payment Jan. 8 1925 at par & int. V. 119, p. 3009; V. 120, p. 85.

Dividends.—On prior lien stock in 1924 paid 1 ½% quar.; 1925, 1½% quar.; 1926, 1½% quar. An initial div. of 1½% was paid on the 6% noncum. pref. stock in Oct. 1923. Same rate paid regularly quarterly since.

EARNINGS.—For calendar years (incl. Chicago & Milw. Elec. Ry., Milwaukee City Lines):

Total Rev.	Net After	Fixed	Divi-	Balance.
(All Sources).	Taxes.	Charges.	dends.	Surplus.
1925\$7,088,832	\$1,613,621	\$832,991	\$525,360	\$255,270
1924 6,259,942	1,311,303	610,583	x393.301	307,419
1923 5,983,342	1,239,473	552,608	y158,267	528,598
1922 5,031,242	1,004,711	486,784	z 90,000	427,927
1921 4,519,338	852,733	463,013	z70,000	319,720

x Being 6% on the pref. stock and 7% on the prior lien stock. y Represents 3% dividend on the 6% pref. stock and 1¼% on the prior pref. stock outstanding. z Represents dividends on the old stock outstanding before financial reorganization accomplished early in 1923.

Inancial reorganization accomplished early in 1923.

Latest Earnings.—Consolidated net earnings of co. before depreciation for 12 mos. end. July 31 1926 amounted to \$1,907,162.

OFFICERS.—Chairman of the company, Samuel Insull; Pres., Britton I. Budd: V.-Ps., R. Floyd Clinch, Bernhard, J. Fallon, Charles E. Thompson and H. M. Lyttle; V.-P. & Sec.-Treas., W. V. Griffin; Gen. Mgr., Jesse S. Hyatt.—V. 120, p. 85, 1585, 3064, 3185; V. 122, p. 1168, 1758, 2649, 2947, 3452; V. 123, p. 1761.

CHICAGO & INTERURBAN TRACTION CO.

Receiver Appointed.—Following default in int., due July 1 1922, on 1st mtge. 5s, W. W. Crawford was appointed receiver for the co. V. 115, p. 2045.

	Gross	Expenses.	Net. xI	nt.& Taxes.	
1925	\$392.870	\$410.600	def\$17,730	\$129,195	def\$146,925
1924	398,233	420.058	def21.825	126,411	def148,237
1923	425.692	382.837	42.855	130,116	def 87,261
1922		371,024	10,801	140,043	def129,243
x Int. accrued	but unpaid				

OFFICERS.—Receiver, W. W. Crawford; Chairman of Board, Samuel Insul; Pres., Britton I. Budd; V.-P., E. J. Blair; Sec. & Treas., W. W. Crawford; Aud., Robt. Anderson.—V. 110. p. 1972; V. 114, p. 1285; V. 115, p. 1729, 2045; V. 116, p. 1759; V. 118, p. 2178; V. 122, p. 3337.

CHICAGO & WEST TOWNS RY. CO.

ORGANIZATION.—Incorp. in Illinois in 1913 as a consolidation of the ounty Traction Co. and the Suburban RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— erves the communities of Oak Park, River Forest, Maywood, Cicero,

OFFICERS.—Chairman, W. J. Cummings; Pres., Willard M. McEwen; Sec. & Treas., Oharles N. Hebner.—V. 106, p. 1230; V. 107, p. 1384; V. 111, p. 588; V. 121, p. 1345, 2491.

EVANSTON RAILWAY CO.

ORGANIZATION.—Incorp. Sept. 20 1913 in Illinois to take over the lines in Evanston, Ill., fermerly owned by the County Traction Co. (now the Chicago & West Towns Ry.). Owns \$30,000 par value stock of Evanston Bus Co.

EARNINGS.—For ca	alendar yea	ars:			
	Gross	Expenses.	Net	Inter-	Balance.
		Taxes, &c.	Earns.	est.	Surplus.
x1926	-\$224,384	\$147,063	\$77,321	\$20,683	\$56,638
1925	_ 314,331	212,556	101,775	31,319	70,456
1924		205,369	89.377	30.282	59,09 5
1923		188,319	88.107	28,294	59,812
1922	_ 266.177	180,117	86,060	27,029	59,031

COAL BELT ELECTRIC RY.

ORGANIZATION.—In 1904 passed into control of the St. Louis Iron ountain & Southern Ry. Co.

Mountain & Southern Ry. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 15.36 miles of track from Marion to Carterville and Herrin.
Standard gauge 52 to 70-1b. T rail.

CAPITALIZATION.—Stock authorized and outstanding, \$300,000; par of shares, \$100.

of shares, \$100.

EARNINGS.—For year ended Dec. 31 1925, gross \$57.780; net after taxes, def., \$42.546. In 1924, gross, \$96.996; net after taxes, def., \$48.379. In 1923, gross, \$14.984; net after taxes, def., \$48.379. other income, dr., \$987; bal., sur., \$20.569.

Latest Earnings.—For 8 mos. end. Aug. 31 1926, gross, \$34,498; net after taxes), def., \$13,971.

OFFICERS.—Pres., L. W. Baldwin; Sec., F. W. Irland; Treas., F. M. Hickman.

GALESBURG & WESTERN RR.

THE EAST ST. LOUIS & SUBURBAN CO.

Owned.	Pledged.	Owned.	Pledged.
East St. L. & Suburban Ry\$3,850,000	\$3,824,300	\$4,000,000	\$3,834,000
East St. Louis Ry, Co 1.940.000		1,940,000	1.799,000
St. L. & East St. L. El. Ry 500,000	499,500	500,000	500,000
St. L. & Belleville El. Ry 750.000		750,000	750,000
East St. L. Light & Power Co. 1,200,000	733,000		
Alton Granite & St. Louis			
Traction Co 3,189,000		2,318,000	
do 10-yr. 5% gold notes.		100,000	
Alton Gas & Elec. Co.—			
5% preferred stock *24,000			
Common stock 575,000			
10-year 6% gold notes			
+ T 1			

arrangement with Illinois Traction Co. the interurban cars from Alton are run into their terminal in St. Louis. Freight, principally coal, is handled in addition to passengers on the lines between East St. Louis and Belleville. Also do entire electric lighting and power business in East St. Louis and the electric lighting, gas and power business in Alton. Total mileage operated, 191, of which owned, 182 miles, and leased, 9 miles. Owns 192 passenger cars, 814 freight cars, 43 service and express cars, 5 gasoline buses, 2 electric and 2 steam locomotives. Has two power stations with 14,850 k. w. capacity. Has 95 miles of high-tension transmission lines. Also has contracts for power with Union Electric Light & Power Co. (Mo.). The East St. Louis Light & Power Co. has 19,278 electric customers as of June 30 1926. Franchises in East St. Louis, Edwardsville, Collinsville and Belleville expire in 1947, 1948 and 1952. The Alton railway, electric light and power franchises expire in 1948; the Alton gas and steam-heating franchises are perpetual; Granite City and Madison franchises expire in 1925, Brooklyn in 1921. The Interurban line to Alton, outside of city limits, is nearly all on private right-of-way. County franchises covering remaining suburban lines expire up to to 1948. Electric light and power franchises in East St. Louis expire 2007.

Alton Granite & St. Louis Traction Co. Sold by Receiver.—In May 1926 Federal Judge Lindley set an upset price of \$1,000,000 for the sale of the physical properties of the 2 companies (\$180,000 for interurban lines \$270,000 for Alton city lines, \$150,000 for gas properties and \$400,000 for electric properties of the two companies were purchased at foreclosure sale by representatives of the North American Co. "Until this sale is confirmed no reorganization can take place.

Interest Payments.—The Interest due Feb. 1 1919 on the A. G. & St. L. Trac. Co. 1st consol 5s was paid in Aug. 1919. The interest due Aug. 1 1919 was paid Feb. 1 1920. None paid since. V. 111, p. 1751; V. 113. p

Sec., F. H. Piske; Asst. Sec., W. T. Gregory; Asst. Treas., C. D. Burdick.—V. 121, p. 1100, 3003, 3130, 1309, 2948; V. 123, p. 839.

KEWANEE PUBLIC SERVICE CO.

Control.—Common stock all owned by North American Light & Power Co.

ORGANIZATION.—Organized Feb. 29 1924 in Ill. to acquire the properties of the Consol. Light & Power Co. and the street railway property in the city of Kewanee formerly owned by the Galesburg & Kewanee Elec. Ry. The interurban line between Kewasee and Galva formerly owned by the Galesburg & Kewanee Elec. Ry. is now operated by the co.'s subsidiary, the Kewanee & Galva Ry. For history of Galesburg & Kewanee Elec. Ry. Field of Operation of Apr. 26 1924.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The electric properties include a generating station in Kewanee with a capacity of 4,000 k.w. The cities of Kewanee, Sheffield and Neponset are connected by a transmission line 16 miles in length. The gas properties consist of a water gas plant located in Kewanee, with a daily manufacturing capacity of 1,000,000 cu. ft., and with holder capacity of 350,000 cu. ft. There are 67 miles of gas mains. The street railway property consists of approximately 7 miles of track, located within the city of Kewanee. The interurban railroad is operated by the Kewanee & Galva Ry., a subsidiary, over its own right-of-way. Is 9 miles in length, connecting Kewanee and Galva.

Franchizes.—See V. 119, p. 203.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock (no par) 10,000 shs.—10,000 shs.

2 mos. end 1926. \$517,120 142,235 77,470 40,000 24,500 Gross revenue
Net, after operating expenses, taxes, &c______
Fixed charges, &c______
Depreciation
Preferred dividends

\$31.194 offficers.—Pres., Clement Studebaker, Jr.; V.-P., H. L. Hanley; eas., P. L. Smith; Sec., D. H. Holmes.

WESTERN UNITED CORPORATION

WESTERN UNITED CORPORATION

Under management of General Engineering and Management Corporation.

ORGANIZATION.—Organized in Illinois in 1913. Co., owns all of the common stock of Western United Gas & Electric Co. (see hereunder) and 50% of the common stock of Western Public Service Co. (of Illinois), V. 122, p. 483. Subsidiaries of the Western United Corp. are: Western United Gas & Electric Co. (with subs., Aurora Elgin & Fox River Elec. Co. and Coal Products Mfg. Co.); Mid Egypt Gas & Oil Co.; Mid Egypt Pipe Line Co.; Eclipse Pocahontas Coal Co.; Western United Gas & Coal Co.; Black Wolf Coal & Coke Co. and Pier Process Corp.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Service Co. of Illinois. Additional bonds of series A or any other series of such tenor as Directors may from time to time determine, may be issued against acquisition of additional securities and for cash when consolidated net earnings for 12 within preceding 15 months have been not less than 3 times annual interest on all bonds outstanding (incl. new issue) may also be issued, without earnings restrictions, against the retirement of previously issued bonds, unless retired through sinking fund. Indenture provides that with respect to additional series A bonds or bonds of any other series (issued while any series A bonds are outstanding) maturing more than 5 years from date of issue, provision shall be made for retirement (at par) at or before maturity by sinking fund or otherwise. There is a semi-annual interest payment, subject to adjustment as series A bonds are increased by additional issues or decreased other than through the sinking fund, so that such sinking fund shall be sufficient to reitre all of the outstanding series A bonds by maturity Company may instead purchase bonds for sinking fund at or below redemption price. Moneys to eapplied to retirement of series A bonds by purchase or call. Series A, dated Dec. 1 1925, are redeem, whole or part on 30 days' notice at 103 and int. to and incl. Dec. 1 1936 and thereafter at par and int., plus 4% for each year or portion of unexpired term. Interest payable in Chicago or New York. Calif. Conn. & Penn. 4 mills, Maryland 414 mills, Dist. of Col. 5 mills and Mass. 6% taxes refundable. In Feb. 1926 E. H. Rollins & Sons and Spencer, Trask & Co. offered \$3.000,000 series A at 99½ & Int., to yield over 6½%. V. 122, p. 885, 3085.

EARNINGS.—Consolidated income account calendar year 1925:

\$690.911

Balance for interest 6½% coll. tr. bonds.

OFFICERS.—Pres., Ira C. Copley; V.-Ps., B. P. Alschuler, R. W. Davidson, Geo, Kuhn, R. R. Strunk and H. D. Polhemus; Treas., A. E. Fitkin; Sec., S. R. Jones. Office, Aurora, Ill.—V. 122, p. 483, 885, 1172, 3085.

WESTERN UNITED GAS & ELECTRIC CO.

Control.—All of the common stock is owned by Western United Corp.

ORGANIZATION.—Incorp. in Illinois in 1925. Co. owns in fee the properties formerly owned by Western United Gas & Electric Co., Southern Illinois Gas Co. and Fox River Electric Co., and all the stock and securities of Aurora, Elgin, and Fox River Electric Co. (see separate statement) and Coal Products Mfg. Co.

and Coal Products Mfg. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. serves a population of 401,700 in Northern Illinois and 100,000 in Southern Illinois incl. Joliet, Aurora, Elgin, La Grange, Brookfield, Elmhurst and several other towns and communities, serving all of them with gas, Aurora, Elgin, Wheaton, Glen Ellyn, Murphysboro, and other municipalities with electric light and power. Aurora with steam heat, Murphysboro with water and through a subsidiary, operates an electric railway between Aurora and Elgin. The electric power and light properties with an installed capacity of 29,892 h.p., serve, without competition about 28,243 consumers. The gas properties, also without competition, serve 81,627 customers with a daily send-out of over 8,500,000 cu. ft., 37 miles of main line electric railroad and 30 miles city railways. For year ended July 31 1926, electricity produced, 55,822,544 k.w.h.; gas produced, 3,471,289,000 cu. ft. Communities served, 75.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par). 200.000 shs. 6½ cum pref. \$6,500,000 lst \$6,500,000 lst \$15 mtgs 30-yr 5½ s g ser A[1925 5½ g J-D 22,500,000 Dec 1 1955 (\$1,000, \$500 c*). tf [Illinois Merchants Tr. Co., Chicago, trustee.]

Earnings from operations \$2,773,709 Annual interest 51/2 preferred stock 1237,500 Annual dividends 61/2 preferred stock 422,500

Balance_______\$1,113,709

OFFICERS.—Pres., Ira C. Copley; V.-Ps., B. P. Alschuler and R. Wavidson; Operating V.-Ps., B. E. Waltz, G. W. Kuhn, R. R. Strunk and D. Polhemus; Sec., S. R. Jones; Treas., A. E. Fikkin. Office, Aurora, L.—V. 120, p. 2271; V. 125, p. 2878; V. 122, p. 349, 483, 1313, 2801; 123, p. 713.

(1) AURORA ELGIN & FOX RIVER ELECTRIC CO.

(1) AURORA ELGIN & FOX RIVER ELECTRIC CO.

Control.—Controlled by Western United Gas & Electric Co., a subsidiary
of Western United Corp. See V. 120, p. 954; V. 122, p. 349.

ORGANIZATION.—Incorp. Dec. 12 1921; acquired Jan. 1 1924 the
electric traction and electric light and power properties, formerly known as
the Fox River division of the old Aurora Elgin & Chicago RR. Co. (for
history see "Electric Railway" Supplement of April 29 1922)

history see "Electric Kailway" Supplement of April 29 1922)

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The co. furnishes street car service in the cities of Aurora and Elgin and Interurban electric traction service from Montgomery north to Aurora, Mooseheart, Batavia, Geneva, St. Charles, Five Islands, Coleman, South Elgin, Elgin, Dundee to Carpentersville. Company operates bus line ser ice between Aurora and Yorkville, touching the villages of Montgomery and Oswego. In year ended July 31 1926 carried 11,819,539 railway passengers and 128,102 bus passengers. Miles of track, 66.78.

\$85,794

MICHIGAN

DETROIT EDISON CO. (THE).

ORGANIZATION.—Incorp. in New York Jan. 17 1903 and on Jan. 29 1903 admitted to do business in Michigan; owns capital stock of The Edison Illuminating Co. of Detroit, Peninsular Electric Light Co., Inc., Port Huron Gas & Elec. Co. and Delray Term. RR. Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric lighting and industrial power business in the cities of Detroit, Ann Arbor, Hamtramck, Highland Park, Howell, Lincoln Park, Marine City, Marysville, Monroe, Mt. Clemens, Port Huron, River Rouge, Royal Oak, Fordson, St. Clair, Yale and Ypsilanti, besides 59 incorporated villages, 96 unincorporated communities and rural districts in 119 townships. Also conducts a steam heating business in the city of Detroit and a gas business in the city of Port Huron. V. 106, p. 707, 1580; V. 109, p. 1277, 1529. Area served 4,142 square miles; population estimated at 1,800,000. Co. owns and operates 4 steam generating plants, aggregating 503,000 k.w., and has under construction additions which will add 130,000 k.w. more. Co also owns and operates 5 water power plants on the Huron River water power plant of 950 k.w.); 2,019 miles of transmission lines (of which 761 miles underground); 14,090 miles of distributing lines; 87.2 miles of gas mains and 143,055 feet of steam mains, of which 33,156 feet are tunnel mains and 109,899 feet surface mains.

Rights.—For offering of rights to stockholders of record Sept. 21 1925, to

Rights.—For offering of rights to stockholders of record Sept. 21 1925, to subscribe for additional capital stock. See V. 121, p. 1347, 1907. Stockholders of record Oct. 29 1926 were offered rights to subscribe at par (\$100) for additional stock equal to 10% of their holdings, payable in installments or in full. V. 123, p. 1996.

Increase Stock.—On Feb. 1 1926 co. increased its authorized capital stock from \$85,000,000 to \$120,000,000, par \$100. V. 122, p. 212, 748.

President Hits Speculation in Stock.—See V. 121, p. 1676.

105, thereafter, 102½; \$13,516,000 are held in treasury. V. 100, p. 2169; V. 102, p. 1990; V. 103, p. 2240; V. 105, p. 74; V. 106, p. 2563, 2652; V. 109, p. 1277, 2360.

General and refunding mortgage bonds are secured by a direct mortgage on the entire fixed property and franchises of the co. and are further secured by pledge of \$12,500,000 first and refunding mortgage bonds. Additional bonds may be issued in series of such tenor as Directors from time to time may determine, (1) against deposit of an equal amount of the \$13,516,000 1st & ref. mtge. bonds held in treasury; (2) to retire an equal amount of underlying bonds in hands of the public or outstanding prior lien bonds or gen. & ref. mtge. bonds theretofore issued; and (3) for 75% of new additions, &c., but only when earnings (as defined in the indenture) available for interest and reserves, including depreciation, for 12 consecutive within preceding 15 months, have been at least 1¾ times annual interest on all underlying, prior lien & gen. & ref. bds. (incl. new issue) outstanding in hands of the public. The indenture contains provisions for modification thereof and of the rights of the bondholders in certain respects, with the assets of the co. and of the holders of not less than 85% of the outstanding bonds. Series A 5s are callable at 107½ and interest for the first ten years, at 105 and interest for the next five years, the premium thereafter reducing ½% annually to ½% for the last two years. Listed on the New York Stock Exchange. V. 120, p. 828. In Oct. 1924 Coffin & Burr, Inc., Harris, Forbes & Co., Spencer Trask & Co., &c., offered \$12,500,000 at 97½ and interest, yielding about 5.18%. V. 119, p. 1847, 1960.

Gen. & ref. mtge. 5s, series B, are further secured by pledge of \$12,500,000 1st & ref. mtge. bonds. Call. at 107½ and interest yielding over 5%. In June 1926 the same bankers incl. Bankers Trust Co., Security Trust Co. and First Nat1 Co. of Oetroit, Inc. offered \$15,000,000. Additional series B 5%, due 1955 at 101½ and int., to yield over 4

DETROIT EDISON

An investment in the securities of The Detroit Edison Company has behind it the steadily increasing earning power of a rapidly growing business that meets a constantly growing public demand in Detroit and surrounding territory.

Write for Circular No. 953

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ALBANY PROVIDENCE BOSTON

CHICAGO PHILADELPHIA

Members New York and Chicago Stock Exchanges

\$2,000,017.

OFFICERS.—Pres., Alex. Dow; V.-Ps., Alfred C. Marshall, James V. Oxtoby, Sarah M. Sheridan and James F. Fogarty; Sec. & Asst. Treas. Frederick H. Piske; Treas. & Asst. Sec., Samuel C. Mumford, Detroit-Offices, 60 Broadway, N. Y., 2000 Second Ave., Detroit.—V. 121, p. 329-1100, 1347, 1676, 1907, 2037; V. 122, p. 212, 475, 748, 2328, 3209, 3338-3452, 3604 V. 123, p. 454, 1996.

COMMONWEALTH POWER CORPORATION.

(See Map on page 179.)

ORGANIZATION.—Incorp. in Maine in May 1922. Through ownership of a majority of voting stocks the corporation controls the Consumers Power Co. (serving more than 195 cities and towns in Michigan), Central Illinois Light Co. (serving Peoria and 48 adjacent communities), Illinois Power Co. (serving Springfield, De Kalb and Sycamore and four nearby towns), Southern Indiana Gas & Electric Co. (serving Evansville and nine adjacent communities), The Ohio Edison Co., formerly Springfield Light, Heat & Power Co. (serving Springfield, Marysville and Urbana, O., and 25 adjacent communities), Illinois Elec. Pow. Co., serving 142 cities and towns in Tennessee. Southern Michigan Lt. & Pow. Co. serving 142 cities and towns in Tennessee, Southern Michigan Lt. & Pow. Co., serving Hudson, Morency, Reading and Jamesville, Michigan and neighboring towns, and Utilities Coal Corp. (operating coal mines in Illinois, Kentucky and West Virginia. The corporation also owns a substantial amount of the pref. stock and bonds of some of the above-mentioned cos. Acquisition in July 1925 of the Tennessee Electric Power Co. by exchange of stocks, see V. 120, p. 2548, 2683, 2940, 3185, 3313; V. 121, p. 74, 457. Recapitalization in connection therewith, see V. 121, p. 457. In 1926 corp.'s subsidiary, the Southern Michigan Light & Power Co., purchased the Ravenna-Conklin-Marne Power Co., serving these villages and also Eastmanville, Mich.

Change in Common Stock.—On June 23 1925 stockholders authorized the Issuance of 4 shares of new com. stock in exchange for each share of present com. stock. V. 120, p. 3313. Holders of new com. stock were given the right to subscribe incl. Sept. 15 1925, at \$30 per share to additional new com. stock to the extent of 10% of their holdings. V. 121, p. 74.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The corporation is engaged principally in the production and sale of electricity and gas for light and power. One or more of these classes of public service are rendered to over 431 cities and towns with a population of more than 1.900,000 located in 5 States—Michigan, Ohio, Indiana, Tennessee and Illinois.

and Illinois.

Electric Properties.—The electric properties include 59 power plants with installed generating capacity of 765,620 h.p., 287,480 of which is in 35 water power plants and the remainder in 24 central steam plants. Electricity with voltage up to 140,000 is transmitted over more than 2,986 miles of high tension transmission lines and 24,679 miles of distribution lines, serving more than 416,849 customers with electric light and power.

Gas Properties.—The gas properties include 13 manufacturing plants with rated daily generating capacity of 39,840,000 cu, ft. and 39 holders with storage capacity of 18,443,000 cu. ft. Gas is distributed through 1,745 miles of mains to more than 166,368 customers.

Other Properties.—In addition, the properties include 11 heating plants.

miles of mains to more than 166,368 customers.

Other Properties.—In addition, the properties include 11 heating plants with 25.8 miles of steam and hot water mains, one water plant, street railway systems in Springfield, Ill., Chattanooga and Nashville, Tenn. and Evansville, Ind., and an interrurban line from Evansville to Patoka, Ind. Coal mines are owned and operated in Illinois, Kentucky and West Virginia, which provide in part the requirements of the electric and gas plants.

Water Power Reserves.—In addition to large water power facilities already developed, the properties include dam sites, flowage lands and rights in Michigan and Tennessee, these holdings aggregating more than 60,000 acres.

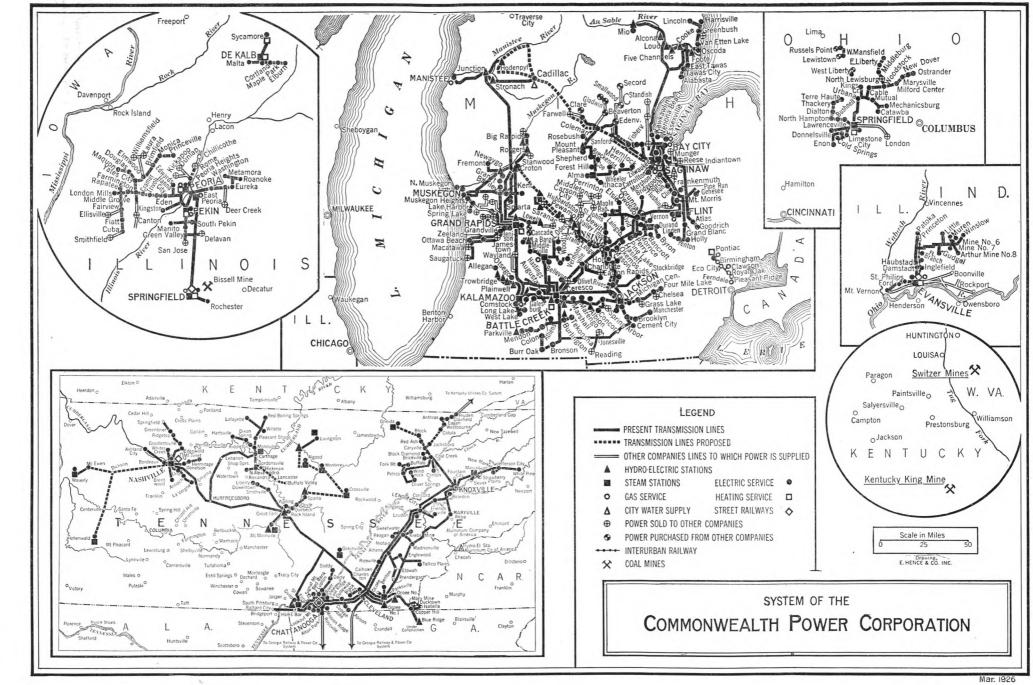
Our facilities are extended to those who desire information or reports on the

Commonwealth Power Corporation

and its subsidiaries, or any other companies with which we are identified.

HODENPYL HARDY SECURITIES **CORPORATION**

14 WALL STREET, NEW YORK 231 SO. LA SALLE STREET, CHICAGO



180
 Electric Growth (Giving Effect to Acquisition of Tennessee Properties.)

 Electric Sales
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 < 1925 1925 1924 1923 1922 1921 1920 *For 12 mos. ended Aug. 31. Gas Sales in cu. ft.; year ended Aug. 31 1926, 5,727,257,600; gas customers, 166,368. 166.368.

Common stockholders of record Sept. 16 1924 were entitled to subscribe pro rata to an increased issue of 30,000 shares of pref. and 10,000 shares of common stock in blocks of 3 shares pref. and 1 share common for \$315 per block, each such block to carry with it option warrants entitling the holder to subscribe to 3 additional shares of com. stock at \$100 per share any time on or before Nov. 1 1926. V. 119, p. 1286. See also V. 123, p. 1761. thereafter, ½ of 1% of the principal amount of Series "A" and "B," respectively, outstanding on such date, for the retirement of bonds of said series.

Central Illinois Light Co. Securities.—Central Illinois Light bonds are red. at 105 and accrued interest on 60 days' notice. \$6,945,200 bear 5% interest and \$2,200,800 bear 6%. Remaining bonds are reserved for acquisition of new property, additions, improvements, &c., under certain restriction (V. 99, p. 1132). Sinking fund of ½ of 1% per annum began April 1917 of total amount of bonds of this issue outstanding and all underlying issues for the purchase of these bonds (or call at 105) or for acquisitions, improvements, &c. V. 199, p. 1132. Legal investment for savings banks in Maine, Rhode Island, New Hampshire and Vermont.

For earnings of Central Illinois Light Co., see V. 120, p. 2940; V. 121, p. 584, 2036, 2155; V. 122, p. 2491, 2797, 3603; V. 123, p. 579, 2132, 2137, 2137, 2504, 2 been retired. They are subject to call at 105 and Interest.

| Southern Indiana Gus & Electric Co.—In June 1925 this company changed the authorized capital stock from \$5,000,000 common (par \$100) and \$5,000,000 preferred (par \$100) to 500,000 shares of common, no par value, and \$10,000,000 preferred, par \$100. V. 120, p. 3316. Outstanding 300,000 common shares, \$2,192,100 6% cum. pref., \$2,576,000 7% and \$68,500 6.6% cum. pref. In Jan. 1926 acquired the franchises and assets of Electric Light Co. of Ft. Branch. Ind.—V. 122, p. 483. See also V. 122, p. 2043, 3607; V. 123, p. 583, 712, 2141.
| Earnings of Southern Indiana Gas & Electric Co. for Calendar Years. 1925. 1924. 1923. Gross earnings. \$2,671,997 \$2,654,615 \$2,578,764 \$2,280,038 Op. exp., incl. taxes & maint. 1,612,458 \$1,630,064 \$1,626,932 \$1,494,183 Fixed charges 402,464 \$438,500 \$433,418 \$378,992 Dividend on pref. stock. 260,792 217,537 \$188,803 \$164,297 Prov. for replace ts & deprec. 207,000 207,000 200,000 200,000 Balance \$189,283 \$161,484 \$129,611 \$42,566 Latest Earnings.—For 12 mos. ended Aug. 31: 1925. 1924. 1923. \$2,820,681 \$2,632,035 \$2,644,369 \$2,497,688 \$2,632,035 \$2,64 | 1926 | 1925 | 1924 | 1923 | 1926 | 1925 | 1924 | 1923 | 1926 | 1925 | 1924 | 1923 | 1926 | 1925 | 1924 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 |

[Vol. 123. Illinois Power Co.—The 1st mtge. 5s, ser. "A", are red. at 107½ on any int. date upon 60 days' notice. Series "B" 7s are red. on any int. date upon 60 days' notice at 110 up to and incl. Dec. 1 1926, thereafter at 107½ up to and incl. Dec. 1 1931, thereafter at a premium of 1% for each year or fraction thereof of unexpired life. Ser. "C" on any int. date upon 60 days' notice at 105 and int. up to and incl. June 1 1928; thereafter at 103 and int. up to and incl. June 1 1928; thereafter at 104 and int. up to and incl. June 1 1936; thereafter at 103 and int. up to and incl. June 1 1936; thereafter at 102 and int. up to and incl. June 1 1940, and at 101 and int. thereafter but prior to amturity. Earnings, see V. 123, p. 2139.

Dividends Commonw. Pow. Corp.—An initial div. of \$1 50 was paid Aug. 1 1922 on the 6% pref. stock and same rate paid regularly quarterly since. On common an initial dividend of \$1 per share was paid May 1 1924. Same amount paid regularly quarterly to and incl. Nov. 1924. In Feb. 1925 \$150 per share was paid. In May and Aug. 1925 \$150 per share was paid. In May and Aug. 1925 \$150 per share was paid. In Nov. 1925. on the new common stock 40c, quar. In Feb. 1926 40c. In May 1926 50c. plus an extra div. of 1-40 of a share of common stock. In Aug. 1926. 50c.; in Nov. 1926, 50c. v. 121, p. 1568; V. 122, p. 1761. EARNINGS.—Calendar years (combined properties).

Gross Earnings—

1925. 1924. 1923. 1922.

Electric department. \$30.188.529 \$20.206.447 \$18.590.274 \$15.317.923 Gas department. 4.746.868 1.563.226 1.647.853 1.639.018 Heating, water, coal and appliance depts \$2.533.184 4.175.011 4.364.621 3.503.748 Total \$44,174,864 \$31,527,709 \$30,120,764 \$25,520,116 Oper. exp. and taxes 24,922,566 18,653,230 18,251,549 15,424,572 Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Gross earnings.

Handle earnings earning 2,613,268

on 30 days' notice during the first 10 years at 105 and thereafter at prices decreasing 1% every 5 years. V.118. p. 1778. Penna. and Conn. 4-mills tax refundable. Tax exempt in Michigan. V. 115. p. 1842; V. 118. p. 1778. Listed on N. Y. Stock Exchange. V. 115. p. 2051.

p. 1778. Listed on N. Y. Stock Exchange. V. 115, p. 2051.

In addition to the amount of Mich. Light 1st & ref. mtge, bonds reported as outstanding, \$2,512,500 are pledged under the 1st lien & unifying bonds. Redeemable at 105 and interest on any interest date on 30 days notice; tax-exempt in Michigan. V. 102, p. 613, 890. Jackson bonds are red. at 110 & int. Pontiac Light Co. 5s are red. at 105 & int. Int. on Jackson Gas Co. bonds is payable at Hodenpyl, Hardy & Co., New York.

All issues of Consumers Power Co. bonds are legal for savings banks in Maine, Rhode Island, New Hampshire and Vermont.

Dividends on preferred have been paid regularly since organization.

EARNINGS.—For calendar years:

Gross earnings Oper. exp., incl. taxes & maintenance Fixed charges	11,137,858	9,611,030	\$16,877,422 9,108,073 2,237,631
Net available for dividends, replacements and depreciation	\$7,061,567	\$6,111.727	\$5,531,718
Prov. for replacement and deprec		1,320,000	1,116,000

 Preferred dividends
 2,423,349
 1,532,705

 Common dividends
 3,061,437
 2,931,242

 Balance, surplus \$184,453 \$327,780 Latest Earnings.—For 12 months ended Sept. 30: 1925.
Gross earnings \$23,330,227 \$19,609,525
Oper. exp., incl. taxes & maint. 12,088,540 10,605,212
Fixed charges \$2,642,224 2,491,762
Dividend preferred stock 2,801,437 2,183,893
Provision for retirement reserve 1,506,000 1,338,328
Balance \$4,000,000 2,000,000 \$629,892 . 1924. ,525 \$18,307,277 ,212 9,723,493 ,762 2,493,302 ,893 1,431,897 ,328 1,269,000

\$4,292,026 \$2,990,330 \$3,389,585 \$4,292,026 \$2,990,330 \$3,389,585 OFFICERS.—Pres., B. O. Cobb, New York; V.-P., E. W. Clark, Phila. V.-Ps., Geo. E. Hardy, T. A. Kenney, W. H. Barthold, N. Y. C.; C. W. Tippy, W. W. Tefft, D. E. Karn, Jackson; Treas., C. E. Rowe, Jackson; Sec., Robt. Davey, Jackson; Compt., H. G. Kessler.—V. 121, p. 584, 1100, 1347, 2037, 2519, 3130; V. 122, p. 2328, 3209, 3604; V. 123, p. 454, 580, 841, 1502, 1996, 2138.

EARNINGS.—Calendar years:

| 1925 | 1924 | 1923 | 1925 | 1924 | 1923 | 1925 | 1924 | 1925 | 1926 | 1926 | 1926 | 1927 | 1927 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | 1928 | \$303 994 \$239.307 Balance, surplus____ \$277.937

 Balance, surplus
 \$303,994
 \$277,937
 \$239,307

 Latest Earnings.—For 12 months ended Sept. 30: 1926.
 1925.
 1924.
 1923.

 Gross earnings.
 \$1,766,672
 \$1,503,059
 \$1,532,988
 \$1,193,021

 Oper. exp., incl. taxes & maintenance.
 1,023,269
 919,221
 926,176
 737,979

 Fixed charges.
 82,526
 111,997
 139,874
 98,233

 Div. preferred stock.
 116,590
 76,869
 71,325
 47,468

 Prov. for retirem't res.
 123,000
 123,000
 119,250
 108,000

 Balance___ \$421,287 \$271.973 \$276.362 \$201.341

DETROIT UNITED RY.

DETROIT UNITED RY.

Receivership.—On March 10 1925 Security Trust Co., Detroit and Joseph W. Simard were appointed receivers for the co., on petition of Yellow Coach Mfg. Co. V. 120, p. 1325. In Aug. 1925 President Willis C. Dunbar of the Phila. Rapid Tran. Co. was named receiver to succeed J. W. Simard, who had resigned. V. 121, p. 1100. See, for abstract of letter to stockholders by J. W. Sinard, explaining the reasons for his resignation as receiver, V. 121, p. 2519.

Receiver for Subsidiary.—In Oct. 1925 the Highway Motor Bus Co., a subsidiary of the company, was placed under receivership. The receivers are the same as for Detroit United Ry. All other subsidiaries were to be placed under the same receivers. V. 121, p. 1788.

The People's Motor Coach Co., a subsidiary, acquired through its receivers, the Star Motor Coach Line, operating 24 coaches. V. 121, p. 1788. Sale of City Lines.—For particulars regarding sale of the company's city lines to the city of Detroit see "Electric Railway" Supplement of April 26 1924, and V. 114, p. 1178, 1764; V. 116, p. 610; V. 117, p. 2889. Compare V. 114, p. 854, 947.

ORGANIZATION.—Incorp. in Michigan Dec. 31 1900 and took over

1924, and V. 114, p. 1178, 1764; V. 116, p. 610; V. 117, p. 2889. Compare V. 114, p. 854, 947.

ORGANIZATION.—Incorp. in Michigan Dec. 31 1900 and took over franchises and properties of the Detroit Citizens' Street Ry., the Detroit Electric Ry., the Detroit Fort Wayne & Belle Isle and the Detroit Suburban. V. 72, p. 44, 183.

Later absorbed by purchase the Detroit & Northwestern Ry., which is known as the Orchard Lake division, the Detroit River Ry., known as the Pontiac division, and the Detroit & Flint, formerly the Detroit Rochester Romeo & Lake Orion Rt., and known as the Flint division.

Owns entire capital stock of the Detroit & Port Huron Shore Line (Rapid Railway System); Detroit Monroe & Toledo Short Line Ry. (acquired in Feb. 1906) and the Detroit Jackson & Chicago Ry. The last-named is a regranization of the Detroit Ypsilanti Ann Arbor & Jackson Ry., the Jackson Ann Arbor & Detroit Ry. and the Detroit Plymouth & Northville Ry., which were acquired in Jan. 1907. Also owns the entire capital stock of the Detroit Almont & Northern RR., which it leases for 50 years from 1915, and guarantees and assumes its bonds as a direct obligation by endorsement. In Aug. 1901 purchased 180 shares (all) of the stock of the City Electric Ry. and the People's Electric light plant of Windsor, Ont.

In 1922 disposed of its city lines in Detroit (see above).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—perates an electric interurban and street railroad. The interurban rail-

road lines connect the city of Detroit with Toledo, Ohio, and with Flint, Ann Arbor, Jackson and Port Huron and other important cities in Michigan. Has agreement with Consumers' Power Co. and Detroit Edison Co. for the purchase of all power.

On Dec. 31 1924 operated 613.8976 miles of track as follows: Detroit United, including Wyandotte & Detroit River Ry., Detroit & Northwestern, Detroit & Pontiac, Detroit & Flint, Detroit Almont & Northern R R., Highland Park & Royal Oak RR., 268.5303 miles; Detroit & Port Huron Shore Line, 148.2944 miles; Detroit Monroe & Toledo Short Line, 85.2054 miles; Detroit Jackson & Chicago Ry., 111.8675 miles. Rails, 77.85 and 98-lb. steel. Does an express service. Has 453 passenger cars, 101 freight cars, 169 express cars, 105 work cars, 3 locomotives, 29 snow plows, 1.865 motors and 1.716 trucks. There are 3 power houses, with a combined capacity of 13,250 k.w., and 14 substations.

Decision.—For decision affecting allocation of bonds see V. 118, p. 1519.

cars, 169 express cars, 105 work cars, 3 locomotives, 29 snow plows, 1,365 motors and 1,716 trucks. There are 3 power houses, with a combined capacity of 13,250 k.w., and 14 substations.

Decision.—For decision affecting allocation of bonds see V. 118, p. 1519.

Bus Service to Supplement Interurban Lines Proposed.—See V. 115, p. 759.
Detroit United Railways Trucking Co. organized. V. 119, p. 578. Compare V. 117, p. 85. See also V. 119, p. 2063, 2760.

Valuation.—See V. 115, p. 1837: V. 117, p. 85; V. 118, p. 201, 3196.

Financial Reorganization.—Shareholders did not support a plan of reorganization as described in detail in V. 120, p. 3186; V. 121, p. 74. Foreclosure under the mortgages securing the defaulted bond issues (see the enumeration in V. 121, p. 705) was in July 1925 expected to be begun soon.

V. 121, p. 329, 705, 1347.

Default on Interest.—In Aug. 1925 the default in interest due Aug. 1 1925 on the following issues of the system was announced:

Detroit United Ry. 2-year 6% 1st mtge. coll. trust notes.

Detroit Jackson & Chicago Ry. 1st cons. mtge. 5% bonds.

Detroit Jackson & Chicago Ry. 1st cons. mtge. 5% bonds.

Detroit Jackson & Chicago Ry. 1st cons. mtge. 5% bonds.

Detroit is Port Huron Shore Line Ry. 5s, due 1933, and the Detroit & Port Huron Shore Line Ry. 5s due 1950;

Protective Committee.—Henry H. Sanger, Charles R. Dunn, Frank D. Nicoll, Seabourn R. Livingstone. William G. Lerchen; Sec., Charles R. Dunn, P. O. box 1292. Detroit, Mich.

On Sept. 11 1925 Judge Charles C. Simons authorized the issuance of \$500,000 6% receivers' certificates, issuance of more certificates in the future not to exceed \$1,800,000.

The company also took steps to bring various subsidiary companies into a recognized receivership of the D. U. R. so as to enable debtors of the sub. cos. to bring their claims directly to the D. U. R. V. 121, p. 1460.

Committee for 6% 1st mtge. coll. trust s. f. bonds (July 1 1925 coupon defaulted).—Chairman, Theodore G. Smith; W. A. Durst, Henry Salomon, Julius H. Hasss, R. W. Mart

V. 121, p. 74, 197, 329, 457, 705, 1100, 1547, 1765, 1905.

EARNINGS.—Consolidated earnings 6 months ended June 30:

*1925.

1924.

4,368,194

Net after expenses.

Soc. 269

Total income

915,926

1,006,289

Surplus after taxes and charges.

47,590

235,176

* Operated Jan. 1 to Mar. 10 by company and Mar. 10 to June 30 by receivers.—V. 121, p. 1908, 2037, 2156, 2519, 2637; V. 123, p. 454.

DETROIT ELECTRIC.

Detroit Ry 1st M g (\$1,000) | 1895 | 5 g J-D x\$1,250,000 | 1923-1924 on 56.34 miles____c*&r Interest at Cleveland Tr. Co., Trustee.

on 56.34 miles......c*&r\Interest at Cleveland Tr. Co., Trustee.

x Allocated to the "City System" and are to be paid out of the proceeds of
the sale of same to the City of Detroit. V. 116, p. 610.

Bonds.—First mortgage bonds of the Detroit Ry. numbered 1 to 600 mature in order of numbers at \$50,000 per annum, beginning Dec. 1 1912;
numbers 601 and above mature Dec. 1 1924; \$550,000 have been retired,
\$3,000 are held in treasury and \$194,000 deposited as collateral to loans

DETROIT FORT WAYNE & BELLE ISLE.

1st mtge gold \$1,200,000 | Date Interest. Outstanding. Maturity.

1st mtge gold \$1,200,000 | Section 1888 | Section 2 | Section 2 | Section 2 | Section 2 | Section 3 | Section

(\$100. \$1,000) ______C^{(1)} terest at Union Fruscoo., Detroit, Fluston, Bonds.—Are guar., p. & 1., by Detroit United Ry. by endorsement. See V. 73. p. 494. Were taken up at maturity (May 1 1921), but are pledged as extended bonds with lien unimpaired under the Detroit United Ry. 1st mtgc. coll. 8% bonds. See V. 113, p. 532; V. 121, p. 2307.

DETROIT & FLINT RAILWAY.

DETROIT & FLINT RAILWAY.

The Detroit & Flint Ry. was organized to acquire the Detroit Rochester Romeo & Lake Orion, together with the Nor. Det. Elec. Ry. and the Det. Utica & Romeo Ry. The consol. M. is a 1st lien on these last two prop'ties. Date.

Detroit & Flint 1st consol M [1901]

Detroit & Flint 1st consol M [1901]

Earliest. Outstanding. Maturity.

Detroit & Flint 1st consol M [1901]

By The Elec. Ry. and the Detroit & Tr. Co. of America, N. Y., Trustee. D. R. R. & L. O. Ry. 1st mtsee [1901]

The Elec. Ry. Advantage [1901]

The Elec. Ry. and the Detroit & Tr. Co. of America, N. Y., Trustee. sinking fund, gold (\$1,000) { Int. at Tr. Co. of America, N. Y., Trustee. \$1,000.000; unissued bonds have been canceled.....c* | New York.

Bonds.—Both the Detroit & Flint consol. mtge. 5s and the D. R. R. & L. O. Ry. 1st mtge. 5s are guaranteed by the Detroit United Ry.; see form of guaranty in V. 76, p. 1300; as "additional collateral security" on the Flint bonds 1st consol. 4½% bonds of the Detroit United are deposited, \$ for \$, with the Guaranty Trust Co. of N. Y., and would be available in the event of default on the Detroit & Flint bonds. The D. & F. cons. 5s matured Aug. 1 1921, while the D. R. R. & L. O. Ry. 1st M. 5s fell due June 1 1920. Both these issues were taken up at maturity, but are pledged as extended bonds with liens unimpaired under the Detroit United Ry. 1st M. coll. 8% bonds. See V. 113, p. 532.

EARNINGS.—For calendar years:

EARNINGS.—For calendar years:

Detroit United Ry., Rapid Ry. Sys., Detroit Monroe & Toledo Short
Line Ry. and Detroit Jackson & Chicago.

Algorithm	31923. a1922. 53,671,114 146,059,466 3,895,242 35,410,287 \$8,863,600 \$13,184,771 7,243,271 10,098,489	336,579,071 103,760,082 \$23,329,068 19,428,779
Net earns, from oper. \$1,084,239 Inc. from other sources. \$692,924 Inc. from all sources. 1,777,163 Interest and taxes. 51,625,779 Dividends (3 %)460,750	\$1,620,329 \$873,583 \$1,064,574 2,493,911 4,150,856 b1,630,265 (6)921,356(1½)230,276	\$3,900,289 \$716,224 4,616,513 3,351,068 (2)300,000
Deprec'n charged off Reserve for taxes Reserve for contingencies	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$150,000 \\ 250,000$
Total deductions\$2,086,529 Surplus incomedef\$309,367	\$2,551,621 \$2,829,445 def\$57,710 \$1,321,411	\$4,051,068 \$565,445

a The Detroit City Lines were sold to the city May 14 1922 and the results are exclusive of the City Lines after that date.

b After deducting \$702.710 in 1924 and \$732.787 in 1923, being proportion of int, received with respect to balance owing by City of Detroit, credited upon the books of the company to interest on funded debt.

tion of int. received with respect to balance owing by City of Detroit, credited upon the books of the company to interest on funded debt.

Dividends.—First dividend of 1% on Detroit United stock was paid March 1 1901 and 1% quarterly thereafter until Aug. 1 1905, 5%. In 1907, Feb., 1½% quarterly. On Nov. 1 1905, 1½%. In 1906, 5%. In 1907, Feb., 1½%; May, 1½%; Aug., 1½%. None to Mar. 1911, when 1½% was paid; same amount quar. to and incl. Dec. 1912. In March 1913 to and incl. March 1916, 1½% quar. In June 1916 to and incl. Mar. 1917, 1¾%. In June 1917 to and incl. Mar. 1921, 2%. In June 1921 a stock div. of 2½% was paid. V 112, p. 1865. The co. also declared stock divs. of 2½% was paid. V 112, p. 1865. The co. also declared stock divs. of 2½% was payable Sept. and Dec. 1 1921, but the P. U. Comm. refused to grant the co. authority to issue the stock and in Oct. 1922 the directors rescinded these divs. The divs. had not been distributed Compare V. 113, p. 1155, 1359, 1887, 2079, 2405. A cash dividend of 1½% was declared payable Dec. 1 1922. V. 115, p. 1730. In 1923. March, 1½%; June, 1½%; Sept., 1½%; Dec., 1½%. In 1924, March, 1½%; June, 1½%; Sept., 1½%; Dec., 1½%. In 1924, March, 1½%; June, 1½%; Sept., 1½%; Dec., 1½%. In 1924, March, 1½%; June, 1½%. Os. Bomppon; Aud., R. G. Skeman. General offices. Traction Bidg, Highland Park, Mich.—V. 115, p. 1730. 1837, 1941, 2188, 2477; V. 116, p. 610, 720; V. 117, p. 85, 781, 1016, 1347, 1883, 2323, 2884, 578, 810, 942, 1063, 1509, 1843, 2063, 2410, 2528, 2645, 2760; V. 120, p. 1325, 1585, 1881.

(1) DETROIT & PORT HURON SHORE LINE RY.

(1) DETROIT & PORT HURON SHORE LINE RY.
Entire outstanding capital stock is now owned by the Detroit United Ry.
ORGANIZATION.—Incorporated in May 1900. Is a consolidation (f
the Rapid Railway Co., the Detroit Mt. Clemens & Marine City Ry. (the
purchaser of the properties of the Mt. Clemens & Lakeside Traction Co. and
the Detroit & River St. Clair Ry.), the Port Huron St. Clair & Marine City
Ry., the Connors Creek & Clinton River Plank Road Co., and the City
Electric Ry. of Port Huron. The new company owns the capital stock of
each road. Also owns the capital stock (\$25,000) of the Detroit & Lake
St. Clair Ry.

(2) DETROIT MONROE & TOLEDO SHORT LINE.

(3) DETROIT JACKSON & CHICAGO RY.

(3) DEIROH JACKSON & CHICAGO RY.

ORGANIZATION.—A holding co. organized in Mich. in 1907 by Detroi'
United interest to take over the Det. Ypsil. Ann Arbor & Jack. Ry., the
Jack. Ann Arbor & Det. Ry. and the Det. Plym. & Northville Ry., paying
therefor \$1,230,000. Entire stock owned by Detroit United Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Completed and in operation from Detroit (through Wayne and Ypsilanti) to
Ann Arbor and to Jackson; making mileage 100 miles, of which 40 miles
over private right-of-way. Total track, 111.6987 miles. Rails 70 and
75-lb. T and girder Does a freight business.

The Det. Yps. & Ann Arbor & Jackson first consols cannot be called. Of the amount reported outstanding, \$62,500 were in the Detroit United treasury on Dec. 31 1923.

Bonds.—Bonds of Det. Jack. & Chic. are subject to call on any nterest day at 105 and int. Guar., p. & i., by the Detroit United Rys.; enough bonds are reserved to retire bonded debt of the Det. Yps. Ann Arbor & Jack. Ry. V. 85, p. 345. Of the amount reported outstanding \$1,179,000 were on Dec. 31 1923 in the Detroit United treasury.—V. 108, p. 1274.

Default in interest due Aug. 1 1925 on Detroit Ypsilanti Ann Arbor & Jackson Ry. 1st cons. mtge. 5% bonds, and on Detroit Jackson & Chicago Ry. 1st cons. mtge. 5% bonds, see under "Detroit United Ry."

(4) DETROIT ALMONT & NORTHERN RR.

ORGANIZATION.—Organized under the General Railroad Laws of Michigan. Is leased for 50 years from 1915 to the Detroit United Ry., which owns its entire capital stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Extends from Romeo through Almont to Imlay City, about 20 miles; built on private right-of-way; 70 lb. rails.

ELECTRIC RAILWAY SECURITIES CO.

ELECTRIC RAILWAY SECURITIES CO.

ORGANIZATION.—Organized in Maine Jan. 28, 1924 and acquired from the Commonwealth Power, Ry. & Light Co., which had conveyed to the Commonwealth Power Corp. (see statement on another page of this publication) all securities representing its electric light, power and gas properties, all of the Commonwealth Power, Railway & Light Co.'s remaining assets, consisting for the most part of properties engaged solely in the electric railway business. In exchange therefor the Securities Company issued 89,521½ shares of capital stock (no par value), which, together with the com. stock of the Commonwealth Power Corp., given to the Commonwealth Power Ry. & Light Co. in exchange for its electric light, power & gas properties, was distributed pro rata among the common stock-holders of that co. upon surrender of their stock for cancellation. The Commonwealth Power, Ry. & Light Co. was dissolved in Jan. 1925.

For distribution to stockholders of this co. of shares of stock and options of newly organized Utility Shares Corp., see this latter co. and also V. 121, 2520.

The Electric Railway Securities Co. either directly or through the Union Railway Gas & Electric Co. (of which it owns practically all of the prefand com. stock) controls the following cos.: Rockford & Interurban Railway Co., Janesville Traction Co., Michigan Railroad Co., Grand Rapids Railway Co., Saginaw Transit Co.

STOCK — Date. Interest. Outstanding. Maturity.

Capital stk 90,000 shs (no par) — Date. Interest. Outstanding. Maturity.

OFFICERS.—Press., B. C. Cobb; V.-Ps., T. A. Kenney, Jacob Hekma and A. L. Loomis; Comp., H. G. Kessler; Sec., G. H. Bourne; Treas., Geo, Spraye Jr.; Asst. Sec. & Asst. Treas., C. A. Pearson Jr.—V. 118, p. 310, 550, 663, 1772, 2041, 2520.

(1) UNION RAILWAY, GAS & ELECTRIC CO.

Practically all the common and pref. stock is owned by the Electric Railway Securities Co.

ORGANIZATION.-Incorporated in New Jersey June 29 1909.

ORGANIZATION.—Incorporated in New Jersey June 29 1909. In May 1922 all the electric light, power and gas properties controlled by the Union Ry., Gas & Elec. Co. were acquired by the Commonwealth Power Corp. (see on another page of this publication). The company owns practically all the capital stocks of the Rockford & Interurban Ry. Co., Janesville Traction Co., Grand Rapids Ry. Co., Michigan Elec. Ry. Co., Michigan Ek. Co., Grand Rapids Holland & Chicago Ry. and the Saginaw Transit Co. Holders of Union Ry., Gas & Elec. coll. trust 5% bonds due July 1 1939 on June 30 1922 were offered in exchange gen liea & ref. bonds of the Commonwealth Power Corp. as per offer in V. 115, p. 184, 546.

\$5,000,000 g (\$1,000)_c*tfffidelity & Columbia Tr. Co., Louisv., trus.

Stock.—Only \$2,300 common is outstanding in the hands of the public; the balance is owned by El. Ry. Secur. Co. All of the outstanding pref. stock of the co. was called for redemption Mar. 1 1926 at 105 and divs.

Bonds.—On Oct. 18 1925 all of the outstanding coll. trust mtge. gold bonds of 1909 were called for redemption on Jan. 1 1926 at 100 and int. The Springfield Ry. & Light bonds are call. on 60 days notice at 107 ½ and int. Int. is payable at Columbia Trust Co., Louisville, and at Hodenpyl. Hardy & Co., Inc., N. Y., and E. W. Clark & Co., Phila. V. 121, p. 2040.

PROPERTY, &c.—See various controlled cos. listed separately below.

OFFICERS.—Pres., G. E. Hardy; V.-Ps., C. M. Clark, Jacob Hekma. Compt., H. G. Kessler; Sec., G. H. Bourne, New York; Treas., Geo, Sprague Jr. V. 115, p. 184, 546; V. 119, p. 2181; V. 121, p. 2040.

(a) ROCKFORD & INTERURBAN RAILWAY CO.

Union Ry. Gas & Elec. Co. owns all the com, and pref. stock.

(a) ROCKFORD & INTERURBAN RAILWAY CO.

Union Ry., Gas & Elec. Co. owns all the com. and pref. stock.

Receivership.—On Feb. 15 1926 Adam Gschwindt, Gen. Mgr. of the Rockford Electric Co., was appointed receiver. V. 122. p. 1171.

Protective Committees Rockford & Interurban Ry. 1st mtge. 5% gold bonds.—Interest. in default since Oct. 1 1925. Robert W Baird (Chairman), F. R. Chesley, W. B. Prickitt, Arthur M. Hewitt, L. W. Steeble, with Philip P. Edwards, Sec., 407 East Water St., Milwaukee, and Miller, Mack & Fairchild, counsel. Depositary, First Wisconsin Trust Co., Milwaukee: Bankers TrustCo., New York, N. Y., agent for depositary, Rockford & Freeport Electric Ry. 1st mtge. 5s—interest in default since Nov. 1 1925. Hamilton Allport, A. K. Dodholdt, L. J. Derflinger, with J. C. Davison, Sec., 105 So La Salle St., Chicago, counsel. Depositary, Central Trust Co. of Illinois, 125 West Monroe St., Chicago. The comittee adopted a plan for the sale to T. M. Ellis Jr. of Beloit, Wis. (as per contract of sale July 17 1926) of deposited bonds for a consideration in cash of 23½% of face value which amount, less expenses, if any, was to be distributed to holders of certificates of deposit. V. 123, p. 456.

Rockford Beloit & Janesville Railroad 1st mtge. 5s.—On this issue the interest due on and after April 1925 was defaulted. Chairman, W. Farson; Aksel K. Bodholdt and Otto Schadd. Sec., Charles J. Horn counsel, Pam & Hurd. 231 So. La Salle St., Chicago, Ill. Depositary, Central Trust Co. of Illinois, 125 West Monroe St., Chicago, Ill. V. 121, p. 1570, 2877. See also below under description of bonds.

ORGANIZATION.—Incorp. in Illinois in 1899. Owns entire (\$2,000,-

ORGANIZATION.—Incorp. in Illinois in 1899. Owns entire (\$2,000,-000) capital stock of the Rockford City Traction Co.

FWELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates interurban electric railway lines extending from Rockford to Belvidere, Ill.; from Rockford through Beloit to Janesville, Wisc., and from Rockford to Freeport, Ill.; total trackage, 76 miles. Population served estimated at 151,000. Owns all the stock of the Rockford City

Traction Co., which owns and operates 36 miles of street railway lines in Rockford, Ill. Company owns and operates 76 miles of interurban lines. Has 21 motor passenger cars, 8 trailers, 6 freight cars, 4 service cars and 3 motor buses. The Rockford City Traction Co. operates 36 miles in Rockford, Ill., 55 motor passengers car, 5 service cars and 9 motor buses, 3 of which are leased. Population served estimated at 75,000. Bus service was inaugurated in Sept. 1925. V. 121, p. 1228.

Bonds.—The Rockford & Interurban Ry. 1st mtge. 5s, due Oct. 1 1922, were extended to Oct. 1 1930. V. 115, p. 1429. The \$490,000 Rockford & Freeport Elec. Ry. 1st mtge. 5s, which fell due May 1 1923, were also extended to Oct. 1 1930. V. 116, p. 1893. See also V. 117, p. 670, for certain additional restrictions imposed in the form of a supplemental mortgage attached to the extension agreements. For protective committees &c., see above. \$11,00 1 st mtge. 5s of the co. are owned by the Union Ry., Gas & Electric Co.

Rc., see above. \$11.00 1 st mtgs. 5s of the co. are owned by the Union Ry., Gas & Electric Co.

Rockford Beloit & Janesville RR. 1st mtge. dated Oct. 1 1905. Interest defaulted on and after April 1925. For committee see above. On April 24 1926 action on a petition rendered by the receiver of the Rockford and Interurban Ry. Co. to turn back and surrender the property of the Rockford Beloit & Janesville RR. Co. was deferred by the Circuit Court of Winnebago County, Ill., pending the intervention in the proceedings of the bond-holders' committee of the Rockford and Interurban Ry.

The Rockford Beloit & Janesville RR. committee proposed a reorganization plan, dated May 27 1926 to sell the properties at foreclosure to the committee which thereafter is to transfer the properties, &c. to a new company to be organized by T. M. Ellis, Jr., of Beloit, Wis. The new co. is to have an auth. capital stock of 7,000 shs. common stock of no par value and 3,000 6% pref. shares (\$50 par), on which the first annual dividend is to be payable one year from date of issuance. All bondholders who have deposited their bonds and have approved of the plan on or before June 15 1926 are to receive under the plan 3 shares of pref. (par \$50) and 1 share common (no par) stock for each \$1,000 principal amount of bonds surrendered for such exchange, which bonds are to be accompanied by their unpaid coupons unless this requirement is jointly waived by the committee and Mr. Ellis. The preferred stock is to be redeemable at \$52 50 per share and divs. on 60 days' notice.

The committee recommends this plan believing that abandonment of the property and its sale for junk would reduce the final distribution to bondholders to a trifle. For full details, see V. 122, p. 3342.

In Oct. 1926 it was reported that a foreclosure order had been entered in the circuit court at Rockford, Ill., providing for the sale of co.'s properties. V. 123, p. 1998.

EARNINGS.—For year ended Dec. 31 1924 (incl. Rockford City Trac Co.), gross, \$936,235; net after taxes, \$140,717. For year ending Aug. 31 1925, gross, \$863,972; net after taxes, \$105,749.—V. 121, p. 1228, 1570. 2877; V. 122, p. 1171, 3085, 3342; V. 123, p. 456, 1998.

(b) JANESVILLE TRACTION CO.
ORGANIZATION.—Incorporated in Wisconsin in October 1910.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates 5 miles of street railway in Janesville, Wis. Serving a population estimated at 20,000. 7 motor passenger cars, 1 service car.
Also operates buses. V. 118, p. 3197.

CAPITALIZATION.—Capital stock auth., \$125,000; outstanding, \$125,000. All owned by Union Ry., Gas & Elec. Co. Bonds, 1st Mtge. 5% due 1941; auth., \$200,000; outstanding, \$50,000. All owned by Union Ry., Gas & Elec. Cc.

Default of Interest.—Interest on the company's bonds has been defaulted since July 1 1924. EARNINGS.—For cal. year 1925: Gross, \$43,669; net, after taxes, \$778; 1924, gross, \$47,557; net, after taxes, \$344.—V. 118, p. 3197; V. 120, p. 330.

(c) MICHIGAN RR.

Entire capital stack and the \$4,000,000 gen. mtge. 6% bonds are owned by the union Ry., Gas & Elec. Co.

Receivership.—In 1924 John F. Collins was appointed receiver for the co. on application of Union Ry., Gas & Electric Co. V. 119, p. 2064.

ORGANIZATION.—Incorp. April 17 1919 in Michigan and acquired the railway properties formerly owned by the Michigan Railway (for history, see "Electric Railway" Section of March 29 1919).

"Electric Railway" Section of March 29 1919).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates an interurban electric railway 48.52 miles long, extending
from Flint through Saginaw to Bay City, with branch to Frankenmuths
one from Allegan to Battle Creek, 51.83 miles, and a high-speed interurban line, 58.56 miles, extending from Grand Rapids to Ralamazoo.
36 motor pass. cars, 8 trailers, 2 service cars and 66 freight cars.
In Oct. 1925 an interurban motor bus service was inaugurated, consisting of 14 coaches, running parallel with the electric railway lines,
through a new subsidiary, the Rapid Transit Corp. V. 121, p. 1101.

Jitney Legislation.—See V. 113, p. 2819, under caption "Michigan United
Railways." Compare V. 116, p. 935, under same caption.

Interest in Default.—Interest on the outstanding bond has been defaulted
since May 1924 when the principal was due but not paid.

Committee for 1st Mige 6s.—Allen G. Hoyt and Stanley A. Russell of the

Committee for 1st Mtge 6s.—Allen G. Hoyt and Stanley A. Russell of the Nat'l City Co. and Wm. W. Bride, Washington, D. C. Depositary, Nat'l City Bank, N. Y.

General mtge \$4,000,000 gold. 1919 6% 4,000,000 May 1 1924

Bonds.—The first mtge. bonds have an authorized total of \$10,000,000 which may be issued in series bearing different rates of interest, but not to exceed 6% per annum. In addition to the \$4,500,000 originally outstanding, \$500,000 may be issued under certain conditions; the remaining \$5,000,000 may be issued for not to exceed 75% of actual and reasonable expenditures made after May 1 1919 for additions, extensions, &c., under certain restrictions. Sinking fund will retire semi-annually \$50,000 for bonds of this issue, either by purchase in the open market or by redemption at 101 and int. \$450,000 retired by sink, fd. up to April 1 1926. A gen. reserve fund is also provided under which the company must either expend annually or deposit in cash with the New York trustee an amount equal to not less than 20% of its gross earnings, to be expended for maintenance, repairs, replacements and renewals, for the purchase or retirement of bonds of this issue, or for extensions, enlargements and additions. Such expenditures for extensions, enlargements and additions shall not be used as a basis for the issuance of bonds, except as the general reserve fund is reimbursed to the extent of moneys used or withdrawn therefrom for such expenditures. This fund is distinct from and has no connection with the sinking fund. Callable at 101 and int. at any time on 45 days notice Int. is payable in N. Y. Tax-exempt in Michigan.

The gen. mtge. is junior in lien in every respect to the first mtge. V. 108 p. 2022.

EARNINGS.—For calendar year 1925. Gross.

EARNINGS.—For calendar year 1925: Gross, \$1,103,453; net, after taxes, \$66,264. For cal. year 1924, gross \$1,249,413; net, after taxes, \$117,436.

OFFICERS.—Pres., B. C. Cobb; V.-Ps., J. F. Collins and E. J. Bechtel. Sec. & Treas., O. H. Degener. Office, Jackson, Mich.—V. 118, p. 1520, 1773; V. 119, p. 198, 2065; V. 121, p. 1101.

(d) MICHIGAN ELECTRIC RAILWAY CO.

Union Ry. Gas & Elec. Co. owns 97,247 shs. com. stock, 444,600 pref. "A" and 400,000 pref. "B" stock and 1,223,300 1st & ref. mtge., ser. "A,' 5% bonds.

Union Ry, Gas & Elec. Co. owns 97,247 shs. com. stock, 444,600 pref. "A" and 400,000 pref. "B" stock and 1,223,300 1st & ref. mtge., ser. "A,5% bonds.

ORGANIZATION.—Organized in Mich. in 1923 and acquired as per plan as amended (see "Electric Rallway" Supplement of April 28 1923 for outline of plan and "Chronicle" V. 117, p. 553, for amendments), for the reorganization of the Michigan United Railways, sold at foreclosure June 30 1923. For history of Michigan United Rys. see "Electric Railway" Supplement of April 28 1923

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A third rail and trolley system. Operates all city lines in Jackson, Battle Creek, Kalamazoo and Lansing and interurban lines between Jackson, Battle Creek, Kalamazoo, and between Jackson, Lansing and State Creek and Kalamazoo, and between Jackson to Grass Lake and Wolf Lake; total operated, 258 miles. Passenger terminal stations are located in the main business sections of the cities served. Through passenger service between these cities and Detroit is maintained over the lines of the Detroit United Railway, sconnecting at Jackson and direct connection with Grand Rapids is made through the Michigan Railroad Co., likewise fast freight service is rendered. Population service was inaugurated, consisting of 12 coaches, running parallel with electric railway lines, through a new subsidiary, the Southern Michigan Transportation Co.

In Dec. 1924 the following protective committee was formed in view of the probable default in the payment of the Jan. 1 1925 coupons on the 1st & ref. mtge. 5% bonds.

The Jan. and July 1925 coupons of this issue were actually defaulted. Committee for 1st & Ref. Mage. 5s.—Chairman, Willard V. King; Livingston E. Jones, J. Peyton Clark, Geo. R. Cottrelle, Marvyn Scudder, Noah McDowell Jr., Wm. F. Ingold. Wm. M. Flook, Sidney W. Noyes, Bernard C. Cobb, Sec.; Arthur N. Hazetine, Asst. Trust Officer of Irving Bank-Columbia Trust Co. Depositaries: Irving Bank-Columbia Trust Co., 10 prapers Gardens. Throgmorton St., London, E. C.

don. W. I. Deposits have been called for. V. 119, p. 3010; V. 120, p. 86.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common 100,000 shares (nopar) 5% \$6,228,600 100.000 shs

Pref Class "A" 5% cum. 5% \$6,228,600 100.000 shs

Pref Class "B" 5% non-cum. 1,203,800 100.000 shs

Jackson Consol Trac 1st mtge 1904 5 g M-N 790,000 May 1 1934 31,000,000 gold (\$100, \$500 \ndetector \text{Interest} \text{at Empire Trust Co., New York, and \$1,000} \text{.000 may 1 1 934 500 \ndetector \text{.000 May 1 1 935 \

REPORT.—Earnings for cal year 1925: Gross, \$2,309,544; net, after taxes, \$159,329. For cal. year 1924, gross, \$2,493,59; net, after taxes, \$242,306.—V. 119, p. 75, 198, 3010; V. 120, p. 86; V. 121, p. 1101; V. 123, p. 581.

(e) GRAND RAPIDS HOLLAND & CHICAGO RY.
Union Ry. Gas & E ec. Co. owns all the pref., all except \$1,600 com. stock and \$25,000 of \$1,500,000 1st mtge. 7% bonds.

	EARNINGS.—Calendar years: Gross earnings. Operating expenses.	1925. \$316,906 333,346	1924. \$396,629 351,559	1923. \$431,644 353,928
	Net earnings	def\$16,440 25,780	\$45.070 23,155	\$77,716 22,135
l	Net income	def\$42.220	\$21.915	\$55.581

(f) GRAND RAPIDS RAILWAY

All the com. and \$500.000 pref. stock and the \$700,000 debenture 7% bonds are owned by the Union Ry. Gas & Elec. Co.

Dividends.-5% was regularly paid on pref. stock to and incl. Nov. 1918.

EARNINGS .- For calendar years:

(2) UTILITY SHARES CORP.

(2) UTILITY SHARES CORP.

ORGANIZATION.—Organized in Delaware Nov. 17 1925 by Electric Ry. Securities Co., which transferred to Utility Shares Corp. assets (other than railway stock and bonds) to the value of \$1,440,000, in consideration of which Utility Shares Corp. issued and distributed to El. Ry. Sec. Co. shareholders of record Nov. 25 1925 40,000 shares of its partic. pref. stock, 80,000 of its common shares and 80,000 options (expiring Dec. 31 1927) to purchase common stock at \$10 per share, ratably to the holders of El. Ry. Sec. Co. outstanding 80,000 shares of stock, viz., ½ share partic. pref. stock, 1 share common stock and 1 option to each share of El. Ry. Sec. Co. stock. V. 121, p. 2520. For an offer by Hodenpyl, Hardy & Co., Inc., and others to sell to Util. Shares Corp. 30,000 shares of Common wealth Power Corp. common stock in consideration of the issuance to them of 120,000 shares of common stock and a like number of options, see V. 121, p. 2520, 2523, 2878; V. 123, p. 208.

Authorized. Outstanding.

| Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Sect

Expenses and taxes \$94,262
Participating preferred dividends 4,605

Balance to surplus \$68,827 OFFICERS.—Pres., Jacob Hekma; Comp., H. G. Kessler; Sec., E. E. Nelson; Treas., Otto Brunenmeister Jr.; Asst. Sec. & Asst. Treas., O. R. Coleman.—V. 122, p. 1028; V. 123, p. 208.

(THE) UNITED LIGHT & POWER CO.

(OF MARYLAND.)
(See Iap on page 185.)
ORGANIZATION.—Incorporated in Maryland Nov. 20 1923 and acquired all the assets of the United Light & Rys. Co. (Incorp. in Maine in July 1910, per plan in V. 91, p. 96), subject to all mortgage liens, indebtedness, &c., in exchange for its own securities (consisting of Class A pref.

The United Light and Power Company

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

Grand Rapids Detroit Chicago San Francisco St. Louis

stock, Class B pref. stock, Class A com. stock and Class B com. stock) which were delivered to the United Light & Railways Co. in payment for its

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com cl A 3,500.000 shs (no par) 2.0,70,505shs See text Com cl B 2,500.000 shs (no par) 990,620shs See text See text See to the shares (no par) 76,704 shs Oct'26,\$1 63 Pref cl B \$3 50 cum partic 500,000 shs (no par) 76,704 shs Oct'26,\$1 00 Prior pref 7% cum (Delaw Co.) Ser. "A" 5.289.224 See text Prior pref 6.36% (Del. Co.) 7% 5.289.224 See text Prior pref 6.36% (Del. Co.) 8500 and \$1,000 _c*&r.tf New York Trust Co., New York, trustee. \$1,000 cs & 1,000 & \$

Underwriters of

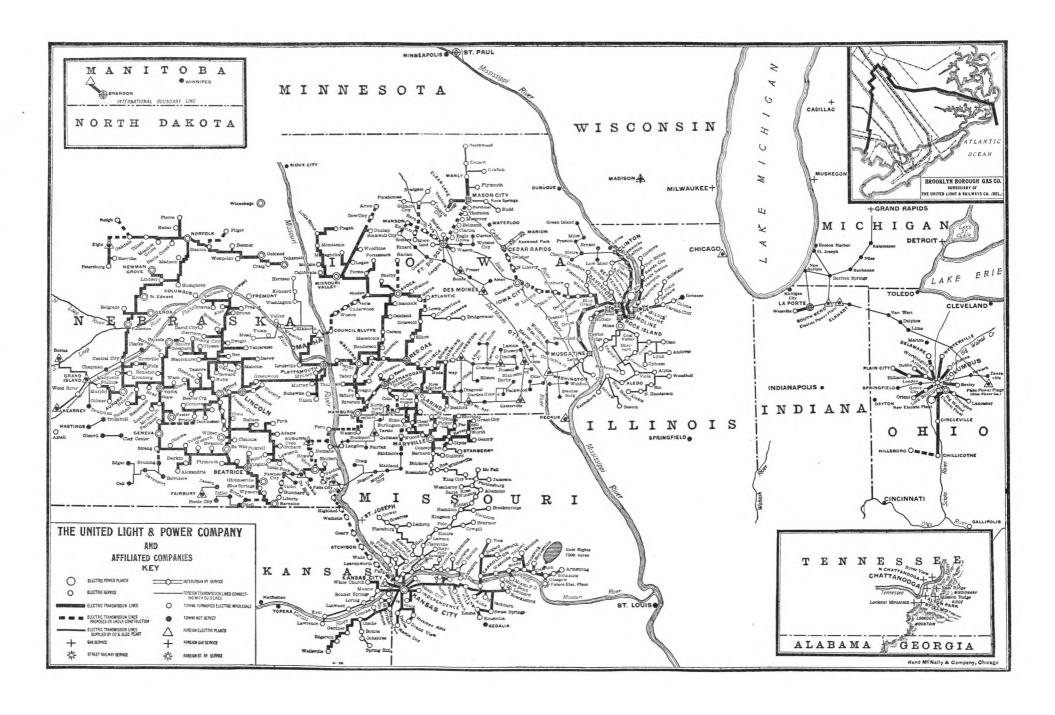
Public Utility and other Securities

OTIS & CO.

Established 1899

CLEVELAND

New York Chicago Detroit Cincinnati Denver Columbus Toledo Akron Colorado Springs San Francisco



STOCK AND BONDS— Date, Interest. Outstanding, Maturity.
Deb 6½% Ser of 1924 (\$100.) 1924 6½ g M-N 6,000,000 May 1 1974
\$500 & \$1,000 c* & \$1,000 New York Trust Co., New York, trustee.
& multiples r*) gold.—_tf
Notes (\$500 and \$1,000) gold 1925 5½ g M-S 4.873,000 Sept 1 1928
Chattanooga Gas first mtge 1907 5 J-J 377,000 Jan 1 1927
\$1,500,000 g (\$1,000) c*.tf Int. at New York Trust Co., N. Y., trustee.
Cher divisional securities—— 75,163,250
Thus It. & Rys. Co. (Maine) issues.

Securities Controlled Companies.—As of July 31 1926 co.'s controlled companies had outstanding with the public: Funded debt and mortgages aggregating \$75,540,250; preferred stock, \$41,391,934, and minority holdings of common stocks of subsidiaries, \$585,710. V. 122, p. 751.

For securities covering railway properties see separate companies below.
Class A Pref. Stock.—Class A pref. stockholders are entitled to receive

For securities covering railway properties see separate companies below.

Class A Pref. Stock.—Class A pref. stockholders are entitled to receive a div. at the rate of \$6.50 per share per annum, payable Q -J. Div. cum., and the stock has preference in liquidation and in divs. over all other classes of stock. Callable at \$105 per share, and the holders are entitled to receive \$100 per share and dividends in event of liquidation. In Jan. 1925 35,000 shares \$6.50 cum. Class "A" pref. were sold by Howe, Snow & Bertles, Inc., tis & Co. and Peirce, Fair & Co., at \$86 per share, to yield over 7.55%. V. 120, p. 455. In Aug. 1925 they sold 30,000 shares at \$94 per share and div., to yield over 6.90%. V. 121, p. 841.

Class B Pref. Stock.—Class B pref. stockholders are entitled to receive a div. at the rate of \$3.50 per share per annum, payable Q.-J. Div. shalls be cum., and in addition the stock shall participate to the extent of So cents per share per annum whenever the com. stock is paying divs. at the rate of more than 28c per share per annum. Has preference in liquidation and divs. over all classes of com. stock. Callable at \$60 per share, and holders shall be entitled to receive \$50 per share and divs. in event of liquidation.

Common Stock.—There are two classes, viz.: Class A com. stock and class B com. Class A com. is in all respects similar to class B com., except that it has no voting power. Both listed on Chicago Stock Exchange V 122, p 1612

Rights.—Common stockholders (class A and B) of record July 3 '25 were given the right to subscribe to an additional amount of class A stock at

that it has no voting power. Both listed on Chicago Stock Exchange V 122, p 1612

Rights.—Common stockholders (class A and B) of record July 3 '25 were given the right to subscribe to an additional amount of class A stock at \$72 50 per share at the rate of one share Class A com. stock for each 5 shares of either class held. For further particulars, see V. 121, p. 77.

Prior Preferred Stock (Delaware Co.—The United Light & Rys. (Del.) prior pref. is redeemable, all or in part, on 60 days' notice at 105 and divs. Is unconditionally guaranteed as to payment of dividends and liquidation price by endorsement of guaranty on each stock certificate by The United Light & Power Co.

6.36% Prior Pref. Stock (Del. Co.).—The sale of 7% prior pref. stock was withdrawn on May 15 1925, and a new issue of 6.36% prior pref. stock was sold. Both the 7% and 6.36% prior pref. stock is sold only through the United Power Securities Co., a subsidiary of the Lt. & Power Co. The prior pref. of all classes has preference over all other issues of either preferred or common stocks of the Power Co. Red. all or part, on 60 days' notice, at \$105 per share and divs.

Such of the outstanding 6½ prior pref. shares, Series 1924, as were not converted into Class "A" com. stock of the Un. Lt. & Pow. Co. (Maryland), were called for redemption on Nov. 1 1925, at \$105 and divs.

Bonds.—Interest on first and refunding mortgage bonds is payable at office of trustee or Continental & Commercial Trust & Savings Bank, Chicago. Mortimer N. Buckner is co-trustee. \$18,083,400 bonds (not incl. linamount outstanding above) are deposited as security for first lien and consolidated mortgage bonds. Additional bonds may be issued for refunding underlying bonds and for 75% of par value of preferred stocks of underlying companies redeemed or purchased, 75% of cost of betterments, improvements and additions, and for 75% of cost of additional property, under certain restrictions. Redeemable as a whole or in part on any interest day at 102½ and interest on 60 days' notic

bonds out became operative in 1917. See description of bonds in V. 10z, p. 1898.

The first lien and consolidated mortgage bonds are secured by pledge of an equal face amt of 1st & ref mige 5s Additional bonds may be issued under certain restrictions. \$77.300 series of 1924 held in treasury. Series A are redeemable all or in part at any time on 30 days' notice on or after April 1 1947 up to April 1 1948 at 103 and interest. 5½% series of 1924 are red., all or part, on 30 days' notice during first 5-year period at 107½, during second 5-year period at 105, thereafter at 1½ less during each 5-year period at 105, thereafter at 1½ less during each 5-year period at 100, plus int. in each case. In Apr. 192 Bonbright & Co., Inc., offered \$3,500,000 1st lien & consol M. 5½% ser. of 1924 at 90 and int., to yield 6.20%. V.118, p. 2180. Pennsylvania State tax and Connecticut State tax of 4 mills refunded V 114, p. 1536 In Jan. 1926 Bonbright & Co., Inc., offered \$1,400,000 additional 1st lien & consol. mtge. gold bonds, 5½% series of 1924, at 96½ and int., to yield about 5.75%. V. 122. p. 751.

Chattanooga Gas Co. bonds have a sinking fund of \$15,000 per annum

& Co., Inc., offered \$1,400,000 additional 1st hen & consol. https://doi.org/10.100/10.100/10.100.

Donds, 5½% series of 1924, at 96½ and int., to yield about 5.75%. V. 122.

Done of the consolidation of \$15,000 per annum from 1912 to 1926, inclusive, on first \$500,000 bonds and 2% additional on any further bonds issued. Subject to call at 105 and interest. V. 84, p. 805. \$11,000 of bonds, not included in amount reported outstanding, owned by United Light & Power Co.

Debentures.—The convertible debenture 6s due Nov. 1 1926 were to be paid off and retired at maturity

The debenture bonds Series "A" 6s due Jan. 1 1973 are redeemable all or part on 60 days' notice at 110 during first 15 years (ending Jan. 1 1938); thereafter at 1% less during each succeeding 5-year period to and including the 45th year; thereafter at 1% less during each succeeding year to and incl. the 48th year; thereafter at 100 and int. Interest payable at agency of company in New York. Pennsylvania and Connecticut 4 mills tax refunded. V. 116, p. 177.

The 6% g. debentures, series of 1925, due Nov. 1 1975 were issued under an agreement dated Nov. 1 1925, which provides that gold debentures may be issued in series of such tenor as the co. may determine prior to the issue thereof. No additional debentures may be issued (except for refunding another series, par for par), unless the consolidated net income has been at least twice annual interest on all indebtedness of Un. Lt. &

Pow. Co., including new issue, but excluding charges on subordinate indebtedness, &c. Co. covenants not to issue any unsecured obligation maturing more than 5 years from issuance, as long as any debentures are outstanding are red., whole or part, on 60 days' notice at 110 up to and incl. Nov. 1 1970; thereafter at 1% less during such succeeding 5 year period up to and incl. Nov. 1 1970; thereafter at 1% less each succeeding year to and incl. Nov. 1 1973; thereafter at 100; in each case plus interest. Penn. 4 mills and Mass. 6% tax refundable. Interest payable at agency of co. in New York or Chicago. In Nov. 1925 Bonbright & Co., Inc., offered \$12.500.000 g. debent. 6% series of 1925 at 92 and int., to yield about 6.55%. V. 121, p. 2639.

The 6½% debenbures Series of 1924 are redeemable, all or in part, on 60 days' notice at 110 during first 15 years (ending May 1 1939); thereafter at 1% less during each succeeding 5-year period to and including the 45th year; thereafter at 1% less during each succeeding gear to and Incl. the 48th year, and thereafter at 100 and interest. Company will refund Penna. 4 mills tax and the Mass. income tax, not exceeding 6% per annum on income derived from the debentures. Interest payable at agency of the company in New York or Chicago. In May 1924 Bonbright & Co. offered \$1,000.000 6½% debs. Series of 1924 at 95 and int., to yield about 6.90%. V. 118, p. 2574. In Nov. 1924 the same bankers offered \$5,000,000 additional at 95 and interest, to yield over 6.85%. V. 119, p. 2531.

Auntenance and Depreciation Fund.—The company must set aside yearly not less than 12½% of its gross earnings, any part of which not actually expended in any calendar year for maintenance, &c., to be used for extensions, additions, &c., against which no additional bonds may be issued.

Notes.—The 5½% notes have annual sinking fund of \$750.000 to be used for purchase of notes of this issue at not to exceed 100 and int. Notes on income derived from the notes. In Feb. 1925 \$5,000,000 were offered by Bonbri

Bonbright & Co., Inc., at 99 and int., to yield about 5.80%. V. 120, p 1091.

Dividends.—Divs. are being paid regularly on pref. In 1924 four quar. cash divs. of 40c. per share were paid on Class "A" & "B" com. In 1925, Feb., 40c. per share; May, 45c. per share. In Aug. 1925, 50c. per share. In Nov. 1925, 60c. per share. In 1926: Feb. 60c., May 60c., July 60c., Oct. 60c. In addition, stock divs. of 1-40th of a share of class A com. were paid in May and Nov. 1924 and May and Nov. 1925 to holders of both A and B com. stock. V. 120, p. 1330, 2945; V. 121, p. 1349. On the new class A and class B common stock a quar. div. of 12c. in cash and 1-40th share common was paid in May 1926. V. 122, p. 1457. In Aug. 1926, 12c. In Nov. 1926, 12c. Compare V. 123, p. 1508.

Resignation Pres. Frank T. Hulswit.—See V. 122, p. 1467, for details regarding resignation of Pres. Frank T. Hulswit on March 11 1926 following the stock market pool crash of the co's stock.

EARNINGS.—For calendar years:

Consolidated Profit and Loss Account United Light & Railways Co. and

Consolidated Profit and Loss Account United Light & Railways Co. and Controlled Companies—Years Ended Dec. 31.

Controtted Compani				
	926. \$	1925. \$	1924.	1923.
Gross earns. of sub. cos40,28 Oper. exp., incl. maint., gen.	9,625	36,742,023	11,896,915	12,140,423
and income taxes24,00	0,936	21,729,894	8,027,602	8,255,144
Net earnings of sub. cos16,28 Int. on bonds, notes and divs. on pref. stock & profit due	88,689	15,012,130	3,869,313	3,885,278
minority stockholders 7,23	30,743	6,888,043	469,286	593,682
Net profit of sub. cos. due U. L. & Rys. Co	0,962	8,124,087 406,998 2,553,808	3,400,027 $40,327$ $1,339,557$	3,291,596 $22,514$ $832,747$
Total gross earns., Un. Light & Rys. Co12,23			4,779,911	4,146,857
	32,143 50,000	697,301 550,000	440,495 550,000	426,543 550,056
6% bonds (1952), ser. A 66	30,600 9,280	660,600 119,280	$\substack{662,243\\119,280}$	$\frac{493,712}{119,538}$
	57,600	165,750	165,000	138,750
Int. on 7% bond-secured				15,751
notes, series of 1920 Int. on 1st lien & cons. 5½ %				
series of 1924 34 Int. on $6\frac{1}{2}$ % debs., ser. of 1924 39	$\frac{13,020}{90,000}$ $\frac{13,020}{12,485}$	296,686 390,000 222,383	140,991 37,718	::::::
Int. on 6% debs., ser. of 1925 48	4,125 15,756	46,625 321,638	22,145	42,880
Total expenditures 4,26 Balance 7,97	55,009 1,141	3,470,263 7,614,730	2,137,872 2,642,039	1,787,233 2,359,624

ance ______ 7,971,141 7,614,730 2,642,039 2,359,624 Earnings for 1925 include Continental Gas & Electric Corp. and sub-

a Earnings for 1925 include Collisions sidiary operating companies.

x Twelve months ended July 31 1926, see V. 123, p. 1879. sidiary operating companies. x Twelve months ended July 31 1926, see V. 123, p. 1879.

OFFICERS.—Chairman of Board, C. S. Eaton, Cleveland; Pres., Richard Schaddelee, Grand Rapids; V.-P. & Gen. Mgr., B. J. Denman, Davenport; V.-P. & Gen. Counsel, Wm. Chamberlain; V.-P., Sec. & Treas., L. H. Heinke, Grand Rapids. Corporate offices, Baltimore, Md.; general offices, 733 Illinois Merchants Bank Bldg., Chicago; executive and accounting, Grand Rapids National Bank Bldg., Grand Rapids, Mich., and also Chicago; operating offices, Davenport, Iowa. V. 121, p. 77, 332, 461, 588, 841, 1229, 1349; V. 121, p. 2040, 2405, 2639, 2754, 2878, 3006, 3132; V. 122, p. 95, 751, 884, 1312, 1457, 1612, 2499, 2653, 3212, 3608; V. 123, p. 208, 713, 1384, 1508, 1879.

THE UNITED LIGHT AND POWER COMPANY

Engineering and Construction Operation, Management and Financing

PUBLIC UTILITY COMPANIES

315,492 Electric Customers

140,134 Gas Customers

Assets in Excess of \$260,000,000

THE UNITED LIGHT AND POWER COMPANY

Chicago — Davenport — Grand Rapids

THE TRI-CITY RAILWAY & LIGHT CO.
Incorp. in Connecticut March 31 1906.
In June 1912 control was acquired by the United Light & Power Co.
Tri-City Ry. & Lt. common stockholders received in exchange for their
shares \$31 16 2-3 cash, \$16 66 2-3 United Rys. (now United Lt. & Power)
6% 1st pref. and \$12 50 2d pref. 3% stock. V. 94, p. 768. The United Lt.
& Power Co. owns \$8,920,200 common and \$1,568,800 preferred stock.

ORGANIZATION.—Incorp. in Connecticut March 31 1906 and owns all the stock, except directors' shares, of the following companies:
Tri-City Railway Co. of Iowa
Tri-City Railway Co. of Illinois
People's Power Co.

Iowa City Light & Power Co

Clinton Davenport & Muscatine Ry.
Muscatine Lighting Co.

Feople's Power Co.

Glinton Davenport & Muscatine Ry.

Muscatine Lighting Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Controls all gas plants, electric-lighting companies and street railway lines
in the cities of Davenport. Iowa City, Muscatine, Bettendorf and Rockingham, Ia., and Rock Island, Moline, East Moline and other smaller towns in
Illinois, and an interurban connecting Muscatine, Davenport and Clinton.
Operates over 170 miles of standard-gauge track, connecting the cities of
Clinton and Davenport, Ia., and Rock Island, Moline and East Moline,
III., incl an extension to Muscatine placed in operation in 1912 and city
lines in Muscatine. 80-lb. girder and 60 to 75-lb. T rail. Population served
approximately 205,000. Railway franchises extend to 1930, 1935 and 1951;
electric franchises to 1935 and 1943, and gas franchises to 1929, 1933 & 1943.

Tri-City Ry. May Abandon.—See letter of President regarding financial
status of co., &c., in V. 117, p. 1349.

Offer to Holders of Tri-City Ry. & Lt. Co. have received an offer from the
United Lt. & Rys. Co. (now United Lt. & Pow. Co.) to exchange their pref.
stock for United Lt. & Rys. (now United Lt. & Pow. Co.) of the Tri-City
may be exchanged for 11 shares (par \$100) of the 6% pref. of the Tri-City
may be exchanged for 11 shares (par \$100) of the United Lt. & Rys. 6%
pref. V. 117, p. 1665. \$1,623,200 has been so exchanged.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

lowa City Gas & Electric | 1909 6 M-N 171,500 See text 1st mortgage \$400,000... tf Int. at Chicago Tr. & Sav. Bank, trustee Stock.—Pref. stock is redeemable at 120 and accum. divs. See V. 82. p. 1213. Listed on Montreal, Toronto and Louisville Stock Exchanges Bonds.—Of the 1st & ref. bonds, sufficient are reserved for prior liens, and remainder for 85% of cost of additions and improvements. Subject to call at 105 and int. on any int. date. Sinking fund of 1½% of bonds out begins Feb. 1 1924. Penna. 4-mill tax refunded on \$1,000,000 of order of the stock of t

OFFICERS.—Pres., B. J. Denman, Davenport; V.-Ps., Richard Schaddelle, Grand Rapids; H. E. Weeks and R. B. MacDonald; Gen. Mgr., R. B. MacDonald; Treas., L. H. Heinkle; Sec., H. E. Littig.—V. 114, p. 855, 949, 2826; V. 116, p. 78, 411, 1276, 1761; V. 117, p. 555, 1349, 1665; V. 120, p. 455; V. 122, p. 2332.

CEDAR RAPIDS & MARION CITY RY.

ORGANIZATION.—Incorp. May 1891 in Iowa. Franchise in Cedar Rapids expires 1941 and indeterminate on interurban.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates road 21.94 miles in length, extending from Cedar Rapids, Iowa, to Marion, Iowa, incl. branch lines in city of Cedar Rapids; second track, 5.36; sidings, 2.73; total of all, 30.03 miles. Rails, 45, 60 and 80-lb. T.

MASON CITY & CLEAR LAKE RAILROAD CO.

MASON CITY & CLEAR LAKE RAILROAD CO.
ORGANIZATION, &c.—Operated since July 1897.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Owns right-of-way 33 feet wide from Mason City to Clear
Lake. 9 miles. Length of line within and between the two cities, 18.6 miles.
Handles all freight coming over Minn. & St. Louis, Chic. R. I. & Pac..
Chicago & North West. and Chic. Great West. railways between Mason
City and Clear Lake. Franchises run until Oct. 31 1935.

GENERAL POWER & LIGHT CO.

ORGANIZATION.—Incorp. in Delaware July 20 1925 to own directly, light and power plants in Calhoun, Slaughters, Seebree and Corydon, Ky., and to operate through ownership of the entire capital stock, except director's qualifying shares, electric light and power, gas, water and ice business of the following companies:

Northern Michigan Public Service Co. serving Traverse City and surrounding community.

Western States Utilities Co. serving Winnemucca, Nevada, Morgan, Littleton, Richville, Milton and Portersville, Utah, Malad City, Idaho, Cokeville, Wyoming.

Arizona Edison Co. serving Bisbee, Lowell, Warren, Douglas and Yuma, Arizona; Agua Prieta, Mexico.

Arizona, Agua Frieta, Mexico.

Southern Edison Co. serving Batesville, Sardis and Como, Miss.; Stamps, Pangburn, Higginson, Shirley, Austin, Garner, Leslie, McRae, Beebe, Ward and Des Arc.

Total population served 85,000.

Entire capital stock of above mentioned companies are pledged under one-year notes, due July 1 1927, described below.

one-year notes, due July I 1927, described below.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common (no par)

7% preferred (\$100) . 70-F \$600,000 May 26.13/
1-yr mige lien 6% g notes \$1-[1926 6 J-J 1,500,000 July 1 1925 500,000 (\$1,000,\$500 c*) tf Int. at Guardiny Tr. Co., N. Y., Trustee, Chas. H. Platner, Co-Trustee.

No Michigan Pub Serv Co 1st M 20-yr s f g ser A (\$1,000, \$500, \$100 c*) tf Int. at Guardin Tr. Co., Detroit, Trustee.

Yestern States Utilities Co 1st M 20-yr s f ser A bonds (\$1,000, \$500, \$100 c*) . . . tf Interest at Guardin Tr. Co., Detroit, Trustee.

1925 A-O 300,000 Oct 1 1945 (1,000, \$500, \$100 c*) . . tf Interest at Guardin Tr. Co., New York Arizona Edison Co 20-year 1925 6 A-O 2,000,000 Oct 1 1945 (1,000, \$500, \$100 c*) . . tf John H. Mason, Philadelphia, Co-Trustee

Bonds.—General Power & Light Co. 6% sec. gold notes, due July 1 1927 are call. at 101 on 30 days' notice. Secured by first mortgage on all properties of co. in Kentucky; further secured by pledge of all capita, stocks of Northern Michigan Public Service Co., Arizona Edison Co., 1 Western States Utilities Co. and Southern Edison Co., Michigan State tax and any personal property tax not in excess of 5 mills and Massachusetts income tax refunded. In July 1926 \$1,500,000 were offered at par by R. E. Wilsey & Co., Inc., and True, Webber & Co., Chicago. V. 123, p. 1205.

The Northern Michigan Public Service Co. 20-year sinking fund gold series A, due Oct. 1 1945, are call. on any int. date on 30 days' notice at 105 to Oct. 1 1940 and at 102½ thereafter. Sinking fund sufficient to retire 1% annually of bonds outstanding for first 10 years and 2% annually thereafter. Secured by a 1st mtge. on entire property. Additional bonds may be issued for 80% of cost or value of additions, improvements or acquisitions provided net earnings equal 1½ times int. charges on bonds outstanding and to be issued. Free of Michigan State tax personal, property tax of any State up to 5 mills and Massachusetts income tax. refunded. In Nov. 1925 \$200,000 were offered at 97 by Hayden, Van Atter & Co., Detroit; True, Webber & Co., Chicago. V. 121, p. 1347.

The Western States Utilities Co. 1st mtge. s. f. 20-yr. g. 6s. ser. A. dated Oct. 1 1925, are call. on any int. date on 30 days' notice to Oct. 1 1940 at 105 and 102½ thereafter. Annual sinking fund of 1% on bonds outstanding for first 10 years and of 2% for the next 10 years to retire bonds. Secured by a 1st mtge. on entire property. Additional bonds may be issued for 80% of cost or value of additions and improvements or acquisitions provided consolidated net earnings shall equal 1½ times int. charges on bonds outstanding and 60 be issued. State taxes up to 5 mills. Michigan State tax and Massachusetts income tax refunded. In Nov. 1925 \$300,000 were offered at 96% by True, Webber & Co., Chic

881. EARNINGS.—Consolidated income account for calendar years:
1925. 1924

Operating revenuesOperating cost, incl. maint. & general taxes	\$1,140,727 718,143	\$1,014,804 644,938
Net earnings	\$422,584 240,000	\$369,866 240,000
Ameilable for deriver Todorel tower for	0100 504	@190 PCC

Available for deprec., Federal taxes, &c.______\$182.584 \$129.866
OFFICERS.—Pres., E. J. Condon; V.-P., Carlisle Condon; Sec., Fred.
Matthews: Treas., Lloyd O'Connell. Directors: E. J. Condon, Sr., Carlisle
Condon, Fred. Matthews. General office. 231 So. La Salle St., Chicago,
Ill.—V. 121, p. 1347, 2520; V. 122, p. 3081; V. 123, p. 205, 1382,

GRAND RAPIDS GRAND HAVEN & MUSKEGON RY.

Receiver.—Grand Rapids Tr. Co. appointed July 29 1926. V. 123, p. 1762.

Protective Committee.—Interest due Jan. 1 1926 on the 5% 25-year gold bonds, due July 1 1926, was defaulted. The bonds were not paid off at

Committee.—D. P. Abercombrie, M. B. Holland, E. Sohier Welch, Samuel H. Wolcott and Anthony G. Felix. Depositaries: Guaranty Trust Co., N. Y. City; State Street Trust Co., Boston, and People's Sav. & Tr. Co., Pittsburgh.—V. 122, p. 1761.

ORGANIZATION.—Incorp. in Michigan on March 6 1899. In May 1925 the United Light & Power Co. (of Md.), which heretofore controlled the co., sold all its holdings in it to Sydney L. Vaughan, Vice-Pres. & Gen. Mgr. of the road, and other Grand Rapids men. V. 120, p. 2683.

Mgr. of the road, and other Grand Rapids men. V. 120, p. 2683.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates an electric road on fenced right-of-way, connecting the three cities named in the title, a distance of 41 miles. Extends from Grand Zapids in a northwesterly direction to Muskegon, with a branch to Spring Lake and Grand Haven. Connects at Grand Haven with Goodrich Line of steamers for Chicago and Crosby Line of steamers for Milwaukee, which are in operation all the year round. Total track. 49.67 miles, of which 4.74 miles in Grand Rapids and 3.43 miles in Muskegon are operated under trackage agreement with the Grand Rapids Ry, and the Muskegon Track. Ltg. Co. (see V. 113, p. 1674). 70-1b. T rail. Operates 23 passenger, 15 express and 7 work cars. Also does a freight business. Franchises in all towns hrough which it passes extend to 1929; otherwise private right-of-way.

Bonds.—The interest on outstanding bonds was guaranteed for 5 years by the Security Investment Co. of Pittsburgh. See V. 76, p. 479. \$6,000 of outstanding bonds held by United Light & Railways Power Co.—V. 100, p. 901, 1672; V. 107, p. 82, 291; V. 108, p. 2022; V. 113, p. 1674; 2613; V. 115, p. 543; V. 120, p. 2683. Defautl of interest, see above. Gross earnings for 12 mos. end. Mar. 31 1925 were \$329,784; net income, \$81,821.—V. 120, p. 2685; V. 122, p. 1761; V. 123, p. 206, 1762.

ESCANABA POWER & TRACTION CO.

ESCANABA POWER & TRACTION CO.

ORGANIZATION.—Organized as successor to the Escanaba Traction Co., which was organized in 1909 as a consolidation of the Escanaba Electric St. Ry. and Escanaba Power Co. For history of Escanaba Traction Co. see "Electric Railway" Supplement of April 26 1924. Controls the Escanaba Pulp & Paper Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does electric light and power business in Escanaba, Gladstone and Wells, Mich. Owns and operates street railway in Escanaba and an interurban road to Gladstone, which was placed in operation in July 1910. Power plant capacity, 10,500 h.p. A new dam on Escanaba River, providing 3,400 add'l h.p., was completed Jan. 1 1916. Is allowed to carry freight.

Fares Increase.—See V. 121, p. 1788.

STOCK AND BONDS—Date Interest Outstanding Maturity.

Fares Increase.—See V. 121, p. 1788.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common stock \$200,000
Pref \$500,000 6% cum (\$100) - 5 6% 460,000
Escanaba Trac 1st & ref Mf 1909 5 J-J 230,000 See text.
\$600,000 60% (\$1,000) expt Int. at First Sav. & Trust Co., Milwaukee.
Gen & ref mtge Series "A" | 1920 5 g A-O 200,000 Apr. 1 1950
Series "B" - 1920 6 g A-O 650,300 Apr. 1 1942
(\$100, \$500 & \$1,000) g .c* Int. at Mich. Tr. Co., Grand Rapids, trustee
Bonds.—Escanaba Traction 1st & ref. bonds mature \$10,000 annually
from 1914 to 1933 incl., remainder in 1934. \$372,000 have been retired.
They are subject to call at 103 and int. on any int. date. Michigan Trust
Co., Grand Rapids, trustee. V. 92, p. 1564; V. 103, p. 406.
Gen. mtge. bonds Series "A" and "B" are call. at 105 and int. on any inteate on 30 days' notice. Mtge. provides for annual sinking fund of 1%.

EARNINGS.—For calendar year 1924, gross, \$312,540; net, after taxes,

EARNINGS.—For calendar year 1924, gross, \$312,540; net, after taxes, \$148,918; fixed charges, \$65,494; depreciation, \$31,201; dividends, \$30,000; balance, surplus, \$22,223.

OFFICERS.—Pres., J. B. Moran; V.-P., J. K. Stack Jr.; Sec., H. M. Stack; Treas., M. N. Smith, all of Escanaba.—V. 111, p. 188; V. 121,p.1788.

BENTON HARBOR-ST. JOE RY. & LIGHT CO.

MUSKEGON TRACTION & LIGHTING CO.
Affiliated with American Light & Traction Co. V. 82, p. 49.
ORGANIZATION.—Incorporated in Michigan on March 1 1901, and a consolidation of the street railway, electric light and gas companies of ecity of Muskegon, Mich.

The city of Muskegon, Mich.

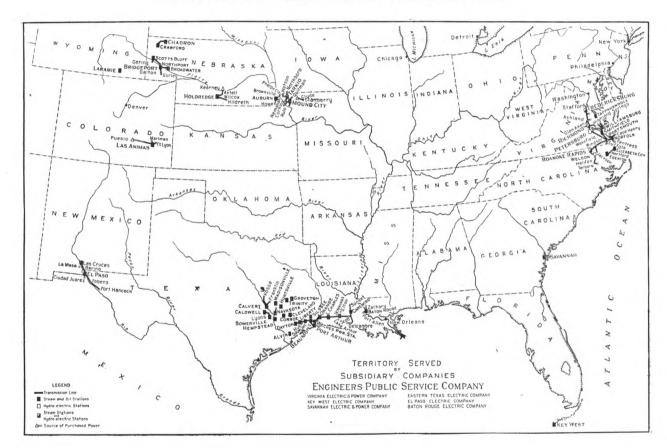
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns 15 miles of road and serves as a terminal for the Grand Rapids Grand Haven & Muskegon Ry., which operates 40 miles of track between points indicated in the title (see V. 113, p. 1675).

STOCK AND BONDS—
Date. Interest. Outstanding. Maturity.
Stock \$600,000 (\$100) — \$600,000 Freferred \$100,000 6% cum— 6 63,000 Seeftext First mortgage \$600,000 gold [1901 5 g M-8 600,000 Mar. 1 1931 (\$1,000) — \$600,000 Mar. 1 1931 (\$1,000) — \$100 Miles-Barre, Pa., trustee.
Dividends.—On preferred stock 6% cumulative.
EARNINGS.—For 12 months ended Aug. 31:

Operating revenue Net operating income Gross corp. income, incl. other income Bond interest Other interest	1926. \$616,411 116,304 131,360 30,000 70,623	1925. \$568,610 86,187 89,630 30,000 40,149
37.11	70,020	210,101

OFFICERS.—Pres., Geo. Steinwedell; V.-P., A. P. Lathrop; Sec. and Treas., G. J. Zorn; V.-P., James Lawrence; Asst. Sec., Asst. Treas. & Aud., T. M. Leahy; Asst. Sec., F. M. Dennis.—V. 113, p. 1675, 2406, 2721, 2819.

ENGINEERS PUBLIC SERVICE COMPANY



Southern Group of States

POWER, LIGHT AND RAILWAY

VIRGINIA

ENGINEERS' PUBLIC SERVICE COMPANY.

(See Map on page 188.)

The operation of the subsidiary companies is supervised by Stone & Weber, Inc.

Company owns the following securities:

			Owned by Eng.
Name of Controlled Co		ing Shares.	Pub. Serv. Co.
Virginia Electric & Power Co	/*Common	478,020 shs.	469,074 shs.
	Preferred	104,870 shs.	179 shs.
Key West Electric Co		5,000 shs.	5,000 shs.
	*Preferred	3,500 shs.	
	*Common	87,890 shs.	85,516 shs.
Eastern Texas Electric Co. (Del.)		21,171 shs.	
		es \$3,497,600	\$3,238,100
El Paso Electric Co. (Del.)	/*Common	58,024 shs.	51,762 shs.
	*Preferred	25,940 shs.	
	*Common	25,000 shs.	24,574 shs.
Savannah Elec. & Power Co	*Preferred	10,000 shs.	
	*Debenture		5,500 shs.
Baton Rouge Electric Co	/*Common	41,041 shs.	22,884 shs.
	*Preferred	3,211 shs.	
* Voting stock v Face value c	onvertible in	to common st	ock

For history of acquisitions, &c., see "Public Utility Compendium" of May 1 1926 and compare also V. 120, p. 3313; V. 121, p. 1169 V. 122, p. 347, 1169, 1309, 1608, 2040, 2190, 2948.

p. 347, 1169, 1309, 1608, 2040, 2190, 2948.

Through its subsidiaries furnishes electric light and power to a population of 1,082,600, transportation service to \$58,200 and gas service to a population of 225,900; in Virginia, North Carolina, Florida, Texas, Louisiana, Colorado, Wyoming, Nebraska, Missouri, New Mexico, Georgia and the Republic of Mexico. In addition, these companies do an ice and refrigarating business, furnish water and steam heating service and operate toll bridges. Aggregate capacity of electric generating stations of system, 279,040 h.p.; 3,572 miles of transmission and distribution lines; street and interurban railways, 416 miles of equivalent single track. Operating revenues for 1925 were derived: 56% from electric light and power; 34% from transportation (including bus); 5% from gas; 5% from miscellaneous, incl. water, ice, steam heat and (or) bridge tolls.

Stock Increase.—On May 17 1926 the authorized no par, common stock

Stock Increase.—On May 17 1926 the authorized no par, common stock was increased from 1,000,000 to 1,500,000 shares. V. 122, p. 2948.

STOCK AND BONDS-			
Common 1,500,000 shs (no par) Pref 400,000 shs (no par)		778,500 shs	
Bonds of subsidiaries & securi-		296,621 shs	Oct 26,\$1%
ties of leased company	 	44,949,500	
Pref stock of subsidiaries		19,690,700	
Bal. of assets for com. stock of			
subs in hands of public	 	2,009,283	
Coupon notes subs. cos Unpaid but underwritten bal.	 	5,961,500	
on allotment price of allot-			
ment certificates		1.079.000	

x Includes \$2,175,000 bonds of Virginia Ry. & Pow. Co., \$620,000 bonds of Norfolk & Portsmouth Traction Co. and \$75,000 bonds of Savannah Electric Co. held in sinking fund, uncancelled.

Stock.—Pref. stock has no voting rights except in case of dividend default, &c. Entitled to \$100 and div. in case of involuntary, and \$110 and div. in case of voluntary dissolution. In June 1925 Stone & Webster, Inc., Blaur & Co., Inc., Brown Brothers & Co. and Blodget & Co. offered at \$100 200,000 shares in the form of allotment certificates, each share carrying ½ common share. Application was to be made to list them on N. Y. Stock Exchange. Pref. and common listed on Boston Stock Exchange. V. 120, p. 3313; V. 121, p. 74.

 p. 3313; V. 121, p. 74.
 Dividends.—An initial quar, div. of \$1 75 was paid in Oct. 1925 on the pref. stock. V. 121, p. 1461, and regularly since.

 EARNINGS.—x Consolidated earnings for 12 mos. ended Aug 31 1926: Gross earnings
 \$25,450,928

 Net after maintenance & taxes.
 9,734,411

 Interest, amortization & rentals
 3,147,403

 Minority preferred dividends
 1,325,892

 Minority proportion of surplus
 240,332

 Preferred divs. Eng. Pub. Serv. Co
 2,085,776

Available for common divs, & reserves______\$2,935,008 x Includes earnings of above subsidiaries for full 12 mos. period and a full year's dividend on Eng. Public Service Co. preferred stock used in acquisition of these subsidiary stocks and also estimated operating expenses for full 12 mos. V. 122, p. 2649.

OFFICERS.—Pres., C. W. Kellogg.—V. 120, p. 3313; V. 121, p. 74, 1461, 1676, 2520, 2873; V. 122, p. 347, 1169, 1309, 1608, 2040, 2190, 2649, **2798,** 2948, 3081, 3209, 3605; V. 123, p. 580, 842, 1250, 1382, 1762, 1875.

VIRGINIA ELECTRIC & POWER CO.

Engineers' Public Service Co. owns a large majority of the common stock.

Management.—Since July 1 1925 Stone & Webster, Inc.—V. 120, p. 2685, 3067; V. 121, p. 201.

3067; V. 121, p. 201.

ORGANIZATION.—Incorp. June 29 1909 in Virginia as Virginia Railway & Power Co., and acquired on its organization the properties of Virginia Passenger & Power Co. Name changed to present title as the result of the merger of Spottsylvania Power Co. into Virginia Railway & Power Co., effective Oct. 27 1925. In July 1911, the Virginia Railway & Power Co. acquired by consolidation the Norfolk & Portsmouth Traction Co., and as a result thereof acquired and assumed the lease of the Norfolk Railway & Light Co. for 99 years from June 1 1906. In 1914 acquired the entire capital stock of Virginia Carolina Power Co., and in 1916, through merger and consolidation acquired all the property and franchises of Richmond Railway & Viaduct Co. In 1917 purchased the equipment and tracks of Norfolk and Ocean View Railway Co. outside of the City of Norfolk, to Ocean View. On Oct. 27 1925 acquired by merger the Spottsylvania Power Co., and as a result thereof also acquired the properties of

the Roanoke Rapids Power Co. and the Roanoke River Development Co., both North Carolina corporations, and the properties of the Williamsburg Power Co., a Virginia corporation, all of which properties had been acquired by purchase by the Spottsylvania Power Co. prior to said merger. On Sept. 15 1925 also acquired control through stock ownership of the Richmond Rapid Transit Corp. As of Dec. 31 1925 acquired the greater part of the bus operations in the City of Norfolk, which had, prior to July 1925, been operated by independent operators. V. 89, p. 44, 105; V. 93, p. 106; V. 103, p. 407; V. 118, p. 2181; V. 121, p. 1463, 1910; V. 122, p. 2654.

V. 93. p. 106; V. 103, p. 407; V. 118, p. 2181; V. 121, p. 1463, 1910; V. 122, p. 2654.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. now owns or controls through lease or stock ownership the electric light and power and electric railway business in Richmond, Norfolk, Portsmouth and Petersburg, Va., the bus business in Richmond, and the greater part of the bus business in Norfolk, Va., the electric light and power business in Suffolk and Hopewell, Va., and surrounding territory, the electric light and power business in Suffolk and Hopewell, Va., and surrounding territory, the electric light and power business in Williamsburg and Fredericksburg, Va., and in Weldon, Halifax and Roanoke Rapids. N. Car. and vicinity, and the gas business in Norfolk, Va. and vicinity. Co. and its subsidiaries own electric generating stations of over 155,000 h.p.; over 1,600 miles of transmission and distribution lines, 245 miles of equivalent single track of streat and interurban railways; 596 cars, incl. 227 one-man safety cars; 143 busses; 3 gas plants, 3,500,000 cu. ft. daily capacity. In addition, own rights for for hydro-electric developments of over 65,000 h.p. ultimate capacity. V. 121, p. 2275.

Estimated population served, transportation, 481,400; electric light and power, 560,500; gas, 180,400.

Franchises.—In Richmond light and power franchises expire in 1927, 1928 and 1931, railway in 1926, 1930 and 1932. In Norfolk, Petersburg and Hopewell light and power perpetual. Railway: Petersburg, perpetual; Norfolk expire 1930, 1940 and 1941. In Portsmouth, light and power in 1940; in Ashland, 1935; in Williamsburg, 1946; in Weldon and Roanoke Rapids, N. C., in 1933; in Franklin, Boykins and Holland, Va., and in Halifax, Seaboard and Jackson, N. C., in 1955. Interurban franchise between Richmond and Petersburg expires in 1941 with right of renewal for 40-year period. Gas franchise in Norfolk perpetual. In May 1923 the co. cransferred to its subsidiary, the Portsmouth (Va.) Transit Co., its traction properties in Portsmouth.

p. 2581.

Fares.—See "Electric Railway" Supplement of April 26 1924. Fare increase granted by Virginia Corporation Commission; see V. 121, p. 980; V. 123, p. 1879.

Bus Service.—For acquisition of bus lines and purchase of 36 buses, operating at Norfolk, Va., see V. 121, p. 588, 980. Bus rights upheld in Norfolk, Va., see V. 121, p. 2639.

Decision.—For ruling of Supreme Court of Appeals in Sept. 1922 that right to fix street car fares is vested solely in the State Corp. Comm., see V. 115, p. 1534.

New Rates.—A new schedule of lighting rates was accepted at the end of 1925. expected to result in a material increase in the use of current in refrigerators, electric stoves, &c., V. 121, p. 2405.

Unified Trolley and Bus Transportation in Portsmouth, Va.—See V. 123, p. 1253.

Power Co., which owns valuable rights for further hydro-electric developments. Are also secured (subject to the lien of divisional mtge. bonds outstanding) by a lien on all of the other fixed physical properties and franchises owned by the co., including its lease of Norfolk Ry. & Lt. Co. properties. Additional bonds are issuable, within limits as to maximum amount, for 75% of additional property, or for net earnings for 12 within 15 preceding months have been at least twice annual interest charges on all bonds outstanding (incl. those to be issued and divisional and underlying bonds. They may be issued in one or more series, with varying interest rates, &c., &c. Are call., as a whole at any time, or in part on any interest date, at the following rates and accrued interest: Up to and incl. Oct. 1 1935 at 105; Oct. 1 1940 at 104; Oct. 1 1945 at 103; Oct. 1 1950 at 102; Oct. 1 1954 at 100 ½; thereafter at 100¼. Penna. 4 mills tax, Mass. 3-mills tax and Maryland 4½-mills tax refundable. In Nov. 1925 Stone & Webster, Inc., Blair & Co., Inc., Brown Brothers & Co. and Blodget & Co. offered \$3,000,000 5% series A, due Oct. 1 1955, at 92½ and int., to yield 5.50%. V. 121, p. 2639. Lin., Brown Brothers & Co. and Blodget & Co. offered \$3,000,000 5% series A, due Oct. 1 1955, at 92½ and int., to yield 5.50%. V. 121, p. 2639. In 1914, 5%. In 1915 to and incl. 1918, 6% per ann. Jan. 1919 div. of 3% paid on July 20 1919. None to Jan. 1921, when 6% (payable in pref. stock) was paid. V. 111, p. 2042. In 1922, Jan., 1922, Jan., 1932, Jan., 1932, Jan., 1933, Jan., 1934, Jan., 1935, Jan., 1935, Jan., 1935, Jan., 1938,
(1) NORFOLK RY. & LIGHT.

VIRGINIA PUBLIC SERVICE CO.

Control.—The entire common stock is owned by National Public Service

Corp.

Management.—General Engineering & Management Corp.

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Control.—The entire common stock is owned by National Public Service Corp.

Management.—General Engineering & Management Corp.

ORGANIZATION.—Incorporated in 1926 in Virginia. Acquired by merger the properties formerly owned by Alexandria Light & Power Co. Virginia Northern Power Co., Virginia-Western Power Co., Virginia Central Power & Light Co., and Southside Virginia Power Co. Owns 93% of the common and about 70% of the pref, stock of the Newport News & Hampton Ry. Gas & Elec. Co. and 100% of the common stock of Charlottesville & Albemarle Ry. Co. and Virginia Northern Ice Corp.

The Southside Virginia Power Co. of South Boston, Va., referred to above, purchased and merged in the early part of 1926 the Piedmont Power Corp., and a number of other utilities and plants. See V. 122, p. 1309, under heading "Fitkin Utilities, Inc." See also V. 122, p. 1765.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The territory served includes 150 communities with a total population of over 251,000, including Newport News, Hampton and environs, Alexandria, Warrenton. Charlottesville. Staunton, Clifton Forge, and on the south Emporia, South Boston and intermediate communities. Street railways are operated in Newport News and Charlottesville, with an aggregate trackage of 56 equivalent miles of single track. The electric system includes generating stations of a total installed capacity of 59,755 h.p., of which 8,935 h.p. is hydro-electric, and 506 miles of high-tension transmission lines serving 43,502 consumers. The gas properties include generating plants with an aggregate daily capacity of 3,500,000,001, ft. and 86 miles of gas mains serving 6,685 customers. Ice plants have an aggregate capacity of 291 tons per day. Electric output, year ended July 31 1936. 108,005,389 k.wh., gas output, 252,031,000 cu. ft. Passengers carried during year ended July 31 1926. 114,681,975. For a separate description of constituent companies, see V. 122, p. 1313.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par) (\$100) .

1929.

Stock.—Co.s charter provides for the issuance of \$15.000,000 cum. pref. stock in one or more series. The remaining \$12,000,000 cum. pref. stock may be issued in series with definite div. rates and redemption prices, provided surplus net earnings before deprec. amortiz. and income or profits taxes, for 12 consecutive within preceding 15 calendar months have been

at least 3 times ann, div. requirements on entire issued and outstanding pref. stock, lond, proposed issue. No. pref. stock entitled to cum, divs. at a rate exceeding \$8 per ann, and no prior capital stock of any class may be created if holders of 1-3 or more of outstanding pref. stock object thereto. Pref. stock is non-voting and has no right to subscribe to any issue of capital stock of co. or for any issue of securities convertible into capital stock. V. 123, p. 208. 7% series is preferred as to cum, divs. Red., all or part, on any div. date on 30 days' notice at 107 and divs. Entitled to redemption price in voluntary liquidation or 100 and divs. In involuntary liquidation. In July 1926 A. E. Fitkin & Co. and Stroud & Co., Inc., 50id \$1,000,000 7% series at 97 and int., to yield about 7.25%. V. 123, p. 208, 584.

Bonds.—The 1st mige. & ref. 20-year 5½ % gold bonds series A are secured by a direct ist mtge. on the electric power and light and gas properties of the company and constitute a direct lien on the remainder of the merged properties subject to \$3,400,000 divisional bonds. Are further secured by pledge of over 93 % 400,000 divisional bonds. Are further secured by pledge of over 93 % 400,000 divisional bonds. Are further secured by pledge of over 93 % of the common stock and 70% of the preferred stock of Xewport News and Hampton Railway Gas and Electric Co. and 100% may be issued (a) for refunding purposes, (b) for 75% of betterment and additions, provided consolidated net earnings for 12 out of preceding 15 months have been not less than twice annual interest on, or 10% of, principal amount of, whichever is less, underlying and 1st mtge. and ref. bonds (incl. new issue) outstanding. There is a maintenance and sinking fund providing that company and its subsidiaries shall expend not less than 12½ % of such gross operating revenues or maintenance, retirement of divisional bonds and series A bonds issued under this mortzage, and additions and betterments against which no bonds may be issued. From such fu

EARNINGS.—Consolidated earnings calendar years 1925: EARNINGS.—Consolidated earnings calendar years 1920.

Gross.

Operating expenses, incl. prior charges of subsidiaries. 2.894.468

Net before interest

Latest Earnings.—For year ended July 31 1926, gross, \$4.632,806, oper, exp., incl. prior charges of subs., \$2,583,673; net, before int., \$2,049,133.

OFFICERS.—Pres., A. E. Fitkin; V.-Ps., R. W. Davidson, A. H. Grimsley, H. D. Polhemus, F. W. King and M. J. O'Connell; Sec., S. R. Jones; Treas., W. E. Shaw Jr. Offices, Charlottesville, Va., and New York City, 165 Broadway.—V. 122, p. 1313, 1765, 2332, 3085; V. 123, p. 86, 208, 594.

NEWPORT NEWS & HAMPTON RAILWAY, GAS & ELECTRIC CO.

Control.—Virginia Public Service Co., a subsidiary of National Public Corp. owns about 93% of the common stock and about 70% of the preferred stock of Newport News & Hampton Ry., Gas & Elec. Co.

ORGANIZATION.—The company was organized in 1914 as the consolidation of the Newp. News & Old Pt. Ry. & Elec. Co., Citizens' Ry., Light & Power Co., Hampton Roads Traction Co., Newport News Gas Co. and the Hampton Phoebus & Fort Monroe Gas Corp. In 1919 acquired the property and plant of the Phoebus Coal & Ice Co. and issued in connection therewith \$67,000 7% pref. stock. V. 111, p. 687. Subsidiaries are: Newport News Distilled Ice Co., Citizens' Rapid Transit Co., Hampton Towing Co., Citizens' Appliance Corp. and Railway Home Corp.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company provides electric light and power, railway, gas and ice service in the cities of Newport News. Phoebus. Hampton, Old Point and contiguous territory. 52 equivalent miles of single track of electric railways. Total capacity of electric generating stations 19,500 h.p. Population served approx. 67,000. There are 10,282 electric and 6,685 gas customers. Passengers carried for year end. July 31 1926, railway, 10,555,813; bus, 640,949. Electricity generated, 45,251,800 k.w.h. Gas produced, 252,031,000 cu. ft. Franchises.—For electric light and power, perpetual; for street railways, ractically none expires before 1944. Gas franchises in Newport News are perpetual, subject to right of purchase of property by city (for 6 months in 1927); in Hampton, gas franchise expires in 1936. Interurban lines largely on private right of way.

The Hampton & Langley Field Ry. was incorp. in Virginia in Feb. 1917 with \$25,000 capital (increased in Oct. 1917 to \$100,000), to build a line 3.1 miles long between the points named. The co. owns a one-third interest in this line.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$4,000,000 (\$100).

with \$25,000 capital (increased in Oct. 1917 to \$100,000), to build a line 3.1 miles long between the points named. The co. owns a one-third interest in this line.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity. Common \$4,000,000 (\$100).

17 Q-J 1,500,0000 ce text. Pf 7% cum on \$4,000,000 (\$100) 1--- 7 Q-J 1,500,000 Cet 26,134 % \$550 and \$1,000).

18 \$4 Ker ff 87,500,000 g(\$100) 1914 5 g J-J 3,744,550 Jan 1 1944 \$500 and \$1,000).

18 \$1,000 and \$1,000).

18 \$1,000 each).

18 \$8 5 g M-N 900,000 Nov 1 1938 (\$1,000 each).

21 \$1 Interest at Alex. Brown & Sons, Balt., Md. General mige \$4,000,000 gold (\$1898 5 g M-N \$38,000 Mar 1 1941 (\$1,000 each).

22 \$1 Interest at Alex. Brown & Sons, Baltimore, Md. Or at company's agency in New York. 1900 5 g M-N \$2,000 May 1 1940 (\$1,000 each).

33 \$1,000 each).

34 \$100 each).

35 \$100 each).

36 \$100 each).

37 \$100 each).

38 \$100 each).

39 \$100 each).

39 \$100 each).

30 \$100 each).

31 \$100 each).

31 \$100 each).

32 \$100 each).

33 \$100 Mar 1 1941 (each).

34 \$100 each).

35 \$100 each).

36 \$100 each).

37 \$100 each).

38 \$100 Mar 1 1941 (each).

39 \$100 Mar 1 1941 (each).

40 \$100 each).

40 \$100 each).

40 \$100 each).

41 \$100 each).

41 \$100 each).

42 \$100 each).

43 \$100 each).

44 \$100 each).

45 \$100 each).

46 \$100 Mar 1 1940 (each).

46 \$100 Mar 1 1940 (each).

47 \$100 each).

40 \$100 each).

41 \$100 each).

41 \$100 each).

42 \$100 each).

43 \$100 each).

44 \$100 Mar 1 1941 (each).

45 \$100 each).

46 \$100 Mar 1 1940 (each).

46 \$100 Mar 1 1940 (each).

47 \$100 each).

48 \$100 each).

40 \$100 each

Dividends.—Divs. on the 6% pref. stock were paid regularly from organization of co. to July 1917, when the pref. stock was made 7% cum. and divs. at that rate have been paid regularly since. A div. of 3% on the comstock was paid July 1 1916; in 1917, May, 5%; in 1918. May, 5%; in 1919. May, 5%; in 1920, 5%; in 1922, Nov., $1\frac{1}{4}\%$; in 1923, Feb., $1\frac{1}{4}\%$, and same rate regularly quarterly since.

me rate regularly quarters, such that the rate regularly quarters, such that the rate of Interest, Balance for Rents, &c. Deprec., &c. \$248,516 \$395,293 254,188 390,840 294,057 389,161 Other Income. \$3,562 3,199 15,757

Latest Earnings.—For year ended July 31 1926, gross, \$2,052,900; net (after taxes), \$807,258.

OFFICERS.—Pres., A. E. Fitkin; Vice-Pres., C. D. Porter; Sec., S. R; Jones; Treas., W. E. Shaw Jr. General office, Newport News, Va. Mail address, Hampton, Va., and New York City (165 Broadway).—V. 120, p. 703, 2148; V. 121, p. 586; V. 122, p. 481, 1310; V. 123, p. 1114.

CHARLOTTESVILLE & ALBEMARLE RAILWAY.

 ${\it Control.}{\rm -Subsidiary}$ of Virginia Public Service Co., which is in turn controlled by National Public Service Co.

Co. was formerly a subsidiary of Virginia Western Power Co., which was merged with Virginia Public Service Co.

Management.—General Engineering & Management Corp.

In 1923 entire property was purchased by the Virginia-Western Power Co., Clifton Forge, Va. The railway property was later conveyed back to the Charlottesville & Albemarle Ry. Co., which now operates it subject to 1st mtge. of Virginia Western Power Co.

ORGANIZATION.—Organized in Virginia and formed by an agreement of consolidation dated Nov. 24 1913 between the Redland Power Corpora-tion and the Charlottesville & Albemarle Ry. On July 1 1925 the National Public Service Corp. acquired the co. V. 121, p. 1788.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company does the street railway business in Charlottesville. Miles of track, 3.57; standard gauge. Rails, 83 and 97-lb. girder and 50-lb. T. 10 cars. 1 sub-station. Passengers carried in year ended July 31 1926, 1,126,162.

| STOCK AND BONDS— | Date. | Interest. | Outstanding. | Maturity. | Common stock \$500,000 (\$100) | --- | --- | *\$364,600 | See text | Pref stk 7 % cum\$200,000 (\$100) | --- | Q-M | 300 | See text | S

* All owned by Virginia Western Power Co.

Dividends.—Dividends at the rate of 7% per annum are being paid on pref. stock. On common first dividend of 2% and 1% extra paid in June 1916. In Dec. 1916 paid 2½%. In 1917. June, 2½%; Dec., 2%. In 1918. Dec., 1%. In 1919. 5%. None to Dec. 1920. when 3% was paid In 1921. June, 3%; Dec., 4%. In 1922. June, 4%; Dec., 5% and 1% extra V. 116, p. 175. In 1923. March, 2½%, and same rate paid regularly quarterly since. No common dividends in 1925.

x For period from July 1 1923 to Dec. 31 1924, railway revenue only is included.

Latest Earnings.—For year ended July 31 1926, gross and other inc. \$56,873; net, \$5,594; fixed charges, divs., deprec., &c., \$200; bal., \$5,394.

OFFICERS.—Pres., A. H. Grimsley; V.-P., F. W. King; Exec. V.-P., A. E. Fitkin; Treas., W. E. Shaw Jr.; Sec., S. R. Jones.—V. 116, p. 175, 720, 2515; V. 117, p. 438, 781 V. 121, p. 1788.

OLD DOMINION POWER CO.

Controlled by Middle West Utilities Co.

ORGANIZATION.—Incorp. in Virginia. Owns the entire capital stock of Old Dominion Ice Corp.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company owns and operates public utility properties supplying 17 communities in Virginia, including the cities and towns of Norton, Big Stone Gap, Appalachia, Pennington Gap and Coeburn, with electric light and power service. In addition co. sells energy at wholesale to 14 communities and supplies large quantities of electrical power to 30 coal corporations operating in Southwestern Virginia. Combined population served directly or indirectly estimated at 35,000. Artificial ice is also supplied to 7 communities by Old Dominion Ice Corp.

communities by Old Dominion Ice Corp.

Co. owns and operates 2 steam electric generating stations of a combined capacity of 22,000 h.p.; they are inter-connected with the 40,000 h.p. steam plant of the Kentucky Utilities Co. near Pineville, Ky., and with the new 30,000 h.p. Dix River hydro-electric power station of Kentucky Hydro-Electric Co.

Through its contracts for purchase of electrical energy, co. is enabled to supply the increasing demands for power. Co. has 138 miles of high voltage transmission lines of which 18 miles are of steel tower construction. 2 modern artificial ice plants at Appalachia and Norton, Va., have a combined capacity of 60 tons per day and storage capacity of 2,000 tons of ice. V. 122, p. 3684.

or underlying bonds.

Series A, dated May 15 1926, are red., whole or part, on 30 days notice at following prices and interest: Through May 14 1931 at 105; through May 14 1936 at 103; through May 14 1941 at 102; through May 14 1946 at 101; through May 14 1950 at 100 \(\frac{1}{2} \); after May 14 1950 at 100. Interest payable in New York or Chicago. Penn. and Conn. 4 mills and Mass. 6% taxes refundable. In May 1926 Hill, Joiner & Co., Inc., and Halsey, Stuart & Co., Inc., offered \$2,500,000 series A at 94 and int., to yield about 5.45%. V. 122, p. 3084.

Net earnings______Annual interest 1st mtge. bonds______ \$263.052 \$263,052 OFFICERS.—Pres., Harry Reid; V.-P., L. B. Herrington; Sec. & Treas., A. A. Tuttle; Asst. Sec. & Asst. Treas., B. K. Yewell; Aud., A. M. Cruse. Offices, 312 South Fourth St., Louisville, Ky.—V. 118, p. 2834; V. 122, p. 3084, 3341.

WEST VIRGINIA

APPALACHIAN ELECTRIC POWER CO.

Control.—American Gas & Electric Co. is to own all common stock except directors' qualifying shares and the 6% note, due on or before Apr. 1 1929. Supervised (as to finances) by Electric Bond & Share Co.

Supervised (as to finances) by Electric Bond & Share Co.

ORGANIZATION.—Organized March 4 1926 in Virginia, to acquire through merger or conveyance, and thereafter own and operate the electric properties in western Virginia and western West Virginia, formerly worned by Appalachian Power Co., Appalachian Power & Light Co., for Poperties formerly owned by The Virginian Power Co.), Central Virginia Power Co., Consolidated Power & Light Co., Dunbar Light & Power Co., Interstate Power Co., Kanawha Valley Power Co., Kentucky Electric Power Corp. (formerly Kentucky & West Virginia Power Co., Inc.), Lynch-burg Traction & Light Co., New River Development Co., Roanoke Railway & Electric Co., Roanoke Traction & Light Co., St. Albans Electric Power & Light Co., West Virginia Water & Electric Co. In July 1926 acquired the properties of the Gate City Light & Power Co. V. 123, p. 708.

acquired the properties of the Gate City Light & Power Co. V. 123, p. 708.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. is to supply, directly or indirectly, electric power and light to 208 communities in Virginia and West Virginia. Kentucky Electric Power Corp. (all of whose securities are to be owned by Appal. El. Pow. Corp.) is to acquire, in addition to its present Kentucky properties, the electric properties in Kentucky owned by Boyd County Electric Co. and Interstate Power Co., and is to supply power and light, directly or indirectly, to 4 communities in eastern Kentucky.

Principal cities to be served include Huntington, Logan and Bluefield, West Virginia, and Roanoke and Pulaski, Virginia, and (by Kentucky El. Pow. Corp.) Ashland, Hazard and Pikeville, Ky. Total communities to be served 252; population over 650,000. Co. also is to acquire and operate gas plants in Lynchburg, Va., and is to control, directly or indirectly, the companies owning and operating street railway properties serving Roanoke and Lynchburg, Va., and shland, Ky., and interurban railway between these 2 communities and extending to Ironton, Coal Grove and Hanging Rock, Ohio.

Total generating capacity electric stations, 253,836 k. w., of which 31,636 hydro-electric; under construction, 86,250 k. w.; 1,838 miles of transmission lines; gas plants of 1,000,000 cu. ft. daily capacity; holder capacity, 750,000 cu. ft.; 48 miles of gas mains; consumers, electric power and light, 79,482; gas, 4,500. All the electric power and light properties of the system are inter-connected and this system in the 3 States of Virginia of other subsidiaries of American Gas & Electric Co. in Ohio, Indiana and Wichigan.

Upon completion of contemplated financing the capitalization is to be solutions.

Upon completion of contemplated financing the capitalization is to be as follows:

▶ EARNINGS.—For 12 months ended Feb. 28 1926, derived from properties owned or to be owned by Appalachian Electric Power Co. and Kentucky Electric Power Corp.:

Gross earnings______\$15,380,631
Operating expenses, maintenance and taxes________7,474,502
 Net earnings
 \$7,906,129

 Annual interest requirements on Underlying divisional bonds held by public
 \$1,249,550

 \$35,000,000 1st & ref. mtge. bonds
 1,750,000
 2,999,550

E APPALACHIAN POWER CO.

Control.—Controlled by Appalachian Electric Power Co. since April 1926 (V. 122, p. 2491), previously a direct subsidiary of American Gas & Electric, Co. through Appalachian Securities, which exchanged its 1st pref., pref. and common stock for the 1st pref., pref. and common stock for the 1st pref., pref. and common stock of the Appalachian Power Co. For terms of proposed consolidation of the Appalachian Securities Corp. with the American Gas & Electric Co. see V. 120, p. 451

ORGANIZATION.—Incorporated in Virginia in May 1911. In July 1926 co. offered \$2,750,000 for the city owned gas and electric works of Danville, Va., the Danville City Council has agreed to the sale but in October 1926 city referendum was to be held on the matter. Co. asked for a 30-year franchise. V. 123, p. 579, 1501.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes electric light and power, directly or indirectly, to 43 communities in an industrial and coal mining district in Virginia and West Virginia, having a population estimated at over 400,000. Five coal fields, among them the Pocahontas and Clinchfield districts, are supplied with power by the company. Company also numbers among its customers diverse manufacturing enterprises, several municipalities and other utility companies, including that serving the city of Roanoke. Storage reservoir possibilities and undeveloped water power sites aggregating over 70,000 k. w. on the New River are controlled by the company, which has thus far installed \$5,000 k. w. in two hydro-electric plants. In addition to the hydro-electric developments, property includes a 58,750 k. w. steam station and 886 miles of high tension transmission line.

STOCK AND BONDS— Date. Interest. Outstanjng. Maturity.

Stock.—First pref. is callable at 112 and div. Pref. is also redeemable at 112 & div.

Bonds.—First Mortgage 5s are callable at 105 & int. on any int. date on 30 days' notice. Mortgage provides for anual sinking fund payments on Sept. 1 of each year, commencing Sept. 1 1916, of cash equivalent to the following percentages of the total amount of bonds outstanding at the time of payment: 1916 to 1920, both incl., 1%: 1921 to 1925, both incl., 11%; 1926 to 1930, both incl., 2%: 1931 to 1940, both incl., 2½%. Moneys in this fund are to be used for the retirement and cancellation of bonds, either by purchase or call at not exceeding 105 and int.

In Nov. 1923 Bonbright & Co., Inc., Harris, Forbes & Co., and Coffin & Burr, Inc., offered \$826,000 first mtge. 5s, at 90½ and interest to yield over 5.85%. V. 117, p. 2436.

Entire \$6,000,000 issue of general mortgage 7s pledged as security for the 15-year 7% secured bonds.

6% debentures, Series "A," are redeemable, all or in part, on any interest date on 30 days' notice on and after July 1 1929 and up to and including July 1 2019 at 110 and int.; and thereafter at par and int. Penna. 4 mills tax refunded. In June 1924 \$4,000,000 were offered by Bonbright & Co. Inc., Tucker, Anthony & Co., and Jackson & Curtis, at 87½ and interest to yield about 6.86%. V. 118, p. 3201.

EARNINGS.—For cal				
Operating revenueOperating expenses	1924. \$3,661,349 1,751,092	1923. \$3,434,228 1,796,239	1922. \$2,949,602 1,556,128	\$2,487,607 1,381,896
Operating incomeOther income (interest)_	\$1,910,256 136,778	\$1,637,990 22,933	\$1,393,474 24,363	\$1,105,710 20,342
Total income	\$2,047,034	\$1,660,923	\$1.417.837	\$1.126,052
Interest Amort. of disc. & exp Deprec. reserve Comm'ns, &c., 1stpf, stk.	\$890,038 82,725 350,000 36,575	\$656,109 67,922 325,000 53,110	\$638,624 57,960 250,000 3,750	\$675,556 61,760 250,000
Prof. onsale of office bldg. 1st pref. stock divs Divs. preferred stock	Cr.20,976 $206,606$ $259,420$	$\frac{136,684}{259,420}$	70,938 64,855	33.867
Balance, surplus	\$242,646	\$162,678	\$331,710	\$104,869

APPALACHIAN POWER & LIGHT CO.

Control.—Controlled since April 1926 (V. 122, p. 2491, 2797) by Appalachian Electric Power Co., a subsidiary of American Gas & Elec. Co. See also V. 120, p. 706.

ORGANIZATION.—Organized Sept. 25 1912 in Massachusetts as Virginian Power Co. Changed name to present title in Feb. 1926. Owns the entire capital stock of the Kanawha Valley Power Co. and all the outstanding bonds and capital stock of the Portsmouth Public Service Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Has constructed a modern steam-power station at Cabin Creek Junction,
W. Va., and a comprehensive distributing system on steel towers and poles
supplying electric power in the Kanawha-New River Coal Districts of that
State. Owns or controls three alrge power sites on New River, located at
Bluestone, Richmond Falls and Hawks Nest, W. Va., and several other
smaller water power sites also along the New River.

Bonds.—Total authorized issue of first mortgage bonds—\$15,000,000; outstanding, \$5,925,000; in sinking fund, \$465,000; reserved for extensions, betterments, acquisitions, &c., under restrictions, \$8,209,000.
Callable at 105 and interest. Sinking fund of 1% of outstanding bonds provided for. Interest payable in New York and London.
All of the outstanding Virginian Power Co. 1st lien & ref. mtge. gold bonds, series A, due Jan. 1 1954, were called for payment April 1 1926 at 105 and int. V. 122, p. 1307.

EARNINGS .- For calendar years:

	1923.	1922.	1921.	1920.
Gross earnings	\$2,631,615	\$1,962,123	\$1,790,074	\$1,410,748
Oper. expenses and taxes	\$1,611,334	\$1,115,841	\$1,061,056	\$1,023,362
Interest on bonds		318,265	286,593	234,436
Other interest	128,840	112,028	124.529	108,010
Renewals & conting cies_		216,000	133,333	
Amortization of debt dis-				
count and expenses	146,166	133,098	89,342	
Balance, surplus	\$209,131	\$66,891	\$95,221	\$44,940
Dalance, surprus	\$209,131	\$00,091	\$95,221	\$44,94U

OFFICERS.—, Pres.; J. E. Harsh, R. E. Burger and Lloyd Robinson, V.-Pres.; G. B. Moir, Treas.; Paul W. Fisher, Sec. Secretary's office, 62 Cedar St., New York.—V. 120, p. 333, 455, 706; V. 121, p. 3132; V. 122, p. 1307, 2491, 2797.

CONSOLIDATED POWER & LIGHT CO.

Control.—Controlled by American Electric Power Co. up to 1926, when control was transferred to Appalachian Electric Power Co. V. 122, p. 2492.

control was transferred to Appalachian Electric Power Co. V. 122, p. 2492.

ORGANIZATION.—Incorp. in Feb. 1923 as successor to Consolidated Light Heat & Power Co. (V. 104, p. 75). Acquired all the com. stock equity held by the American Rys. (now Amer. Elec. Pr. Co.) in the following cos.: Ohio Valley Electric Ry., Ironton Elec. Co., Boyd County Elec. Co., Lynchburg Trac. & Lt. Co., Tokanoke Trac. & Lt. Co. The properties of the co. and those of its subsidiaries which are operated in Virginia and West Virginia, were transferred to Appalachian Electric Power Co. in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company and subsidiaries own and operate the entire electric power and light business in Huntington, W. Va., and Lynchburg, Va., and all the electric power and light business in Roanoke, Va., as well as the gas and electric power and railway business in Lynchburg. Cos. own and operate the electric railway business in Roanoke, the electric railway business in Huntington and surrounding communities, and the entire electric light and power and railway business in Ironton, Ohio, Ashland and Catlettsburg, Ky. and the intermediate territory. Population served is in excess of 220 900.

220 900. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Cort 100,000 shs (no par) 100,000 shs 100,000 shs (no par) 70-F \$3.091,000 \$fb'26,1\frac{1}{2}\] Stock.—Up to April 1926 American Gas & El. Co. had acquired \$2,000,000 of the pref. stock which was to be canceled and the balance (of \$3,091,000 outstanding pref. stock) was either to be redeemed or exchanged through American Gas & Electric Co.

Biridend.—On Feb. 1 1926 a dividend of $1\frac{1}{4}$ % was declared on preferred.

EARNINGS.—For calendar years (incl. subsidiaries):

Operating revenues Oper. exp. and taxes	*1925. \$4,556,251 2,804,070	1924. \$6,215,756 3,822,751	1923. \$5,964,188 3,940,251	\$5,164,154 3,388,090
Net operating revenue	\$1,752,181	\$2,393.000	\$2,023,937	\$1,776,064
Other income	45,690	60,039	114,192	72,274
Gross income	\$1,797,871	\$2,453,044	\$2,138,129	\$1,848,338
Interest on funded debt_	557,594	838,308	760,108	458,837
Other int., amortiz., &c_	60,312	64,221	83,482	83,508
Total deductions	\$617,906	\$902,529	\$843,590	\$542,345
Balance	\$1,179,965	\$1,550,514	\$1,294.539	\$1,305,993
Depreciation reserves	345,590	429,196	389,075	253,058
Net income	\$834,375	\$1,121,318	\$905,464	\$1,052,935
Preferred dividends	142,499	164,104	67,840	20,748
Bal.for res.& com.divs.	\$691,876	\$957,214	\$837,624	\$1,032,187

Eight months ended Aug. 31 1925.

LYNCHBURG TRACTION & LIGHT CO.

Control.—Formerly controlled by Consolidated Power & Light Co. In 26 control was transferred to Appalachian Electric Power Co. V. 122,

1926 control was transferred to Appalachian Electric Power Co. V. 122, p. 2430.
ORGANIZATION.—Incorp, in Virginia, and is a consolidation on May 1 1901 of the Lynchburg Electric Ry. & Light, the Lynchburg & Rivermont St. Ry. (franchise perpetual) and the Lynchburg Gas Co.
Owns all the stock of the Lynchburg Water Power Co., and has assumed the \$500,000 1st mtge. 5% bonds of that company. In June 1925 acquired the property of the Amherst (Va.) Light & Power Co. V. 120, p. 3314.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Comprises all the street railways, gas works and electric light plants of Lynchburg and hydraulic power development at Reusens, Va. Owns and operates 19.8 miles of track in city and suburbs, 60 to 100-lb. T and girder rails. Standard gauge. Operates 39 pass. cars, 3 other; 1 sweeper. Owns Rivermont Park.

ROANOKE TRACTION & LIGHT CO.

(c) ROANOKE RAILWAY & ELECTRIC CO.

Control.—Same as Lynchburg Trac. & Light Co. above. V. 122, p. 2498
ORGANIZATION.—The Roanoke Street Ry. and the Roanoke Electric
Light & Power were both sold at foreclosure Aug. 1 1899. The present
company was incorporated in Virginia. Franchises expire in 1935 and some
are perpetual.

are perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does all lighting and railway business in and about Roanoke, Salem and
Vinton. Operates in Roanoke, also extensions to Salem and Vinton, Va.,
a total of 33.2 miles of track. About 53 passenger cars, 4 other cars. 50,
60 and 72-lb rail.

Bonds.—Sinking fund was 1% of outstanding bonds annually payable eb. 1 to 1920; now, $1\frac{1}{2}$ %.

EARNINGS.—For year ending Dec. 31 1924, gross, \$1,434.884; net after taxes, \$602,573; int., deprec., &c., \$226,462; bal., sur., \$376,110

Latest Earnings.—8 mos. end. Aug. 31 1925: Gross, \$350,870; net, after taxes. \$350,870; net, after int., deprec., &c., \$225,872.

KENTUCKY ELECTRIC POWER CORP.

Management.—Stuart, James & Cooke, Inc., of New York, consulting engineers.

Management.—Stuart, James & Cooke, Inc., of New York, consulting engineers.

ORGANIZATION.—Incorp. January 1926 in Delaware. Formerly Kentucky & West Virginia Power Co., Inc. Furnishes electric light and power to the municipality of Nortonville, Ky., and to the principal plant of the Norton Coal Mining Co. at Nortonville. Upon completion of additions and improvements under construction corp. proposes to supply electric light and power to the entire group of mines of the Norton Coal Mining Co., one of the largest producers of coal in the State: other important industries and mines in western Kentucky centring at Nortonville, and various municipalities in this section. It was stated that the electric light and power load, under contract or assured upon completion of additions, incl. transmission lines, would absorb the estimated output of the new plant.

Corp. owns an integrated group of properties, incl. a mine-mouth power plant, extensive coal deposits and water reserves. A new unit containing a 6,250-kva. Westinghouse turbine, with provision for extension to 62,500 kva., is being added to the present power station at Nortonville, giving corp. a total generating capacity of 9,350 kva. The new modern plant under construction is situated at the mouth of the principal mine of the Norton Coal Mining Co., which under a 30-year contract agrees to deliver coal directly to the power plant conveyors, eliminating rail transportation and handling charges, thereby insuring a very low fuel cost. Fuel requirements are further protected by the corp.'s direct ownership of large coal reserves. V. 122, p. 3337.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

The pref. stock is entitled to \$7 divs. per annum, cumulative from July 1 1927.

Bonds.—Additional 1st mtge. bonds may be issued in series A bonds or other series. They are secured by a first mortgage on the entire (incl. after-acquired) fixed assets of the corp.

Sinking Fund and Improvement Fund.—A minimum royalty of 5c. a ton on all coal mined from the mortgaged property is payable to the trustee for the purchase or redemption of bonds. Commencing Jan. 1 1928 the corporation agrees to pay annually to the trustee a sum equal to 2% of the aggregate principal amount of series A bonds outstanding at the date of each such payment, said payments to constitute a series A impt. fund. This fund may be used to reimburse the corporation for additions and betterments which may not serve as a basis for the issue of additional bonds. Series A are red. on 30 days' notice, whole or part by lot, to and incl. Jan. 1 1931 at 103½ and int., the premium thereafter decreasing at the rate of ½% for each ensuing 5-year period to a final call price of 101½ and int. during the last 5-year period. preceding maturity. Penn. and Conn. 4-mills. Md. 4½—mills. D. of C. 5-mills and Mass. 6% taxes refundable In June 1926 Hambleton & Co.; the Baltimore Trust Co., and Biddle & Henry offered \$1,100,000 series A 6% at 99 and int., to yield about 6.05%. V.122, D. 3337.

The 10-yr. 6½% convert. debentures are convertible into pref. stock at any time prior to maturity unless called for previous redemption, in which event conversion may be made at any time prior to 104ays before redemption. Conversion at face value of debentures and value of pref. stock at any time prior to maturity unless called for previous redemption, In which went conversion at face value of debentures and value of pref. stock at any time prior to maturity unless called for previous redemption, In which went conversion at face value of debentures and value of pref. stock at Sq. 550 per share, with adjustment of int. and divs. Red. on 30 days notice, whole or part, by lot at 102½

EARNINGS.—Upon completion of the plant under construction, net earnings available for bond int., taxes and depreciation were estimated to run at the rate of \$200,000 per annum.

OFFICERS.—Chairman of the Board, Monro B. Lanier; Pres., Ezra B. Whitman.—V. 122, p. 2495, 3337, 3453; V. 123, p. 1876.

MONONGAHELA WEST PENN PUBLIC SERVICE CO.

Control.—The West Penn Electric Co. (a subsidiary of American Water Works & Electric Co., Inc.,) controls Monongahela West Penn Public Service Co. through ownership directory, or through a subsidiary, of over 98% of the outstanding common stock.

98% of the outstanding common stock.

ORGANIZATION.—Organized in W. Va. on May 17 1912 as the Monongahela Valley Traction Co., name changed (V. 112, p. 2083) to Monongahela Power & Ry. on May 11 1921, but early in 1923 name was changed once more to present tittle. V. 116, p. 610. Is a consolidation of Fairmont & Clarksburg Trac. Co., Fairmont & Northen Trac. Co. and Clarksburg & Weston Elec. Co. On Dec. 15 1915 acquired the Fairmont Gas Co. V. 101, p. 1465. Nov. 1 1916 acquired Consumers Light Co. On April 1 1917 absorbed by merger the Fairmont & Manington RR. Co. On June 30 1917 acquired control of the Kanawha Traction & Electric Co. (now known as the Parkersburg-Marietta Divisions, (which see below) and now owns its entire outstanding common and pref. stocks. V. 105, p. 290. In Aug. 1923 the co. purchased of the Central Utilities Co. the light and power properties located at Sutten, W. Va. Co. acquired during 1925 the Brooke Electric Co., West Virginia and Maryland Power Co., Parsons Electric Co., West Virginia Public Service Co., St. Mary's Power & Light Co., and the West Maryland Power Co. V. 121, p. 586. In Sept. 1926 acquired the electric properties of Weston (W. Va.) Electric Light, Power & Water Co., serving Weston and vicinity. V. 123, p. 1763.

Consolidation.—Consolidation of West Virginia Ohio and Maryland

Consolidation.—Consolidation of West Virginia Ohlo and Maryland properties of the West Penn System into the Monongahela West Penn Public Service Co. See V. 120 p. 703.

Public Service Co. See V. 120 p. 703.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The physical property owned by co. and its subsidiary cos. as of Dec. 31
1925 included 178.25 miles of single track, standard gauge; 105 motor passenger cars, 28 express and freight cars, 3 electric locomotives and 17 other cars; 7 electric generating stations having an installed generating capacity of 60,340 k. w.; 87 sub-stations having a transformer capacity of 61,232 k. w., and 529 pole miles of high-tension transmission lines, 3.31 miles of 33,000-volt construction, 165,89 miles of 66,000 volt construction and 59.81 miles of 25,000 volt construction exclusive of low-tension distribution lines. Co. also controls 9,644 acres of gas territory, of which it is operating in 4,400 acres, there being 114 producing gas wells owned and leased. The gathering and distribution system comprises 212 miles of pipe lines. Also owns an oil absorption gasoline plant having a daily capacity of 3,000 gallons and a gas producer plant in Fairmont. Franchises in Fairmont are perpetual. In other cities and towns extend for 50 years, the shortest expiring in 1952. Interurban lines on private right-of-way. Franchises over county roads and bridges in Marion and Harrisor counties are perpetual. The Monongahela Transport Co. operates buses.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity

8TOCK AND BONDS— Date. Common \$15,000,000 (\$25)—— Pref. 7% cum. \$10,696,925 (\$25) —— Pref 6% cum. \$4,303,075 (\$25) —— Interest. Outstanding. Maturity-Q-J \$9.573.825 Oct 18. 14 7 Q-J 5.945,000 Oct 26. 1% 6% 20.250 -----

Stock.—Pref. stock is listed on the Baltimore Stock Exchange. V. 122, p. 2041.

Bonds.—Of the Mon. Valley Trac. 1st (& ref.) bonds, \$2,500,000 are reserved to retire pior liens, \$6,478,500 are deposited under the first lien and ref. bonds, and remainder are for additions and extensions under certain restrictions. Redeemable at 105 and int. on any int. date. See V. 102, p. 1346; V. 94, p. 1508.

The outstanding first lien & ref. 6s, Series "A," were redeemed on Aug. 1 1925 at 101½ and int. V. 120, p. 3188. The 1st lien & ref. mlge. 5½% bonds, Series "B," dated Feb. 1 1923, are further secured by pledge of \$6,478,500 1st & ref. mtge. bonds, due 1942, and by pledge of \$673.000 subco. bonds. They are red., whole or part, upon 30 days notice, incl. Feb. 1943, at 105 and int., and at ½ less each year thereafter. Penn. and Conn. 4 mills tax, Maryland 4½ mills tax and Mass. 6% tax refundable. Halsey, Stuart & Co., Inc., &c., &c., sold in Aug. 1925 \$13,200,00 at 98 and int., yielding about 5.65%. V. 121, p. 706. Listed on Boston Stock Exchange. V. 121, p. 839.

Diridends.—Initial div. of 43¼ cents was paid on 7% pref. stock on Oct. 1 1923. Same rate paid regularly quar. since.

EARNINGS .- For calendar years:

Gross (all sources) Net after maint., taxes & rentals Renew., replac. & depletion Interest & amort	2,491,859 287,067	\$5,671,124 2,083,863 145,161 1,189,930	1923. \$5,236,496 1,911,227 51,196 1,048,122
Net income Pref divs * Not stated.	\$836,292 389,779	\$748,772 364,414	\$811,909 x

OFFICERS.—Pres., G. M. Alexander; V.-P. & Treas., R. B. Keating; V.-P., C. P. Billings; V.-P. & Gen. Mgr., J. D. Whittemore; Sec. & Asst. Treas., S. E. Miller.—V. 117, p. 554, 1236, 1462; V. 118, p. 551, 2305, 2825; V. 119, p. 942; V. 120, p. 703, 1747, 3188; V. 121, p. 586, 706, 839; V. 122, p. 2041, 2496; V. 123, p. 1763.

(1) KANAWHA TRACTION & ELECTRIC CO.

Controlled by Monongahela West Penn Public Service Co. (see above).

Controlled by Monongahela West Penn Public Service Co. (see above).

ORGANIZATION.—Incorp. April 20 1915 and on June 7 1915 absorbed by consolidation the Parkersburg Marietta & Interurban Ry., which was incorp. in 1902 in W. Va., and purchased the properties of the Parkersburg Gas, Electric Light & Street Ry., Parkersburg Interurban Ry. and Marietta Electric Co., and on July 1 1911 the properties of the Muskingum Traction Co. Franchises perpetual or for long periods. Guarantees the mortgage bonds of the Parkersburg & South Side Bridge Co. Co. owns the entire outstanding common stock (\$245,500) of Marietta and Parkersburg Bridge Co.

Stock.—Preferred stock is cumulative from July 1 1916. All of the outstanding com. and pref. stock is owned by the Monongahela West Penn Public Service Co.

prenaming com. and pref. stock is owned by the Monongahela West Penn Public Service Co.

Bonds.—The First & Refunding bonds are issuable in series as the company's needs require. Series "A" is in the auth. amount of \$2,000,000, of which \$1,700,000 were issued in April 1917 to retire the \$1,100,000 2-year 5% notes due June 15 1917, and \$150,000 Marietta Electric Co. bonds paid April 1 1917, and for extensions, &c. \$50,100 owned by Monongahela West Penn Public Service Co. Entire \$673,000 Series "B" 7s are owned by Monongahela West Penn Public Service Co. and deposited under Monongahela Valley Trac. Co. gen. mtge. Provision is also made for refunding other underlying bonds at or before maturity. The bonds are subject to call on any int. date at 105. Fidelity Trust Co. and Van Lear Black of Baltimore are trustees.

Parkersburg Gas Electric Light & Street Ry. first mtge. 5s are callable at par and interest.

Parkersburg-Marietta & Inter-Urban Ry. cons. 5s are redeemable at par and interest. Geo. F. Frederick and Benj. T. Neal, trustee.

Parkersburg & Inter-Urban Ry. first 5s are callable at par and interest. \$190,000 have been canceled.

Dividends.—Divs. of 1½ % quar, on pref. stock were begin Oct. 1 1915

Dividends.—Divs. of 1½% quar. on pref. stock were begun Oct. 1 1915.

EARNINGS.—Included in Monongahela West Penn Public Service Co.

OFFICERS.—Pres., G. M. Alexander; V.-P., C. P. Billings; Treas., R. B. Keating; Sec. & Asst. Treas., S. E. Miller; Asst. Sec., G. E. Murrie.—V. 104, p. 1145, 1702; V. 105, p. 1522; V. 110, p. 561.

CHARLESTON INTERURBAN RAILROAD.

CHARLESTON INTERURBAN RAILROAD.

ORGANIZATION.—Incorp. in 1909 with \$100,000 capital stock which was increased on Nov. 10 1914 to \$1,500,000 in part for the purchase of the Charleston Traction Co., a line from St. Albans to South Charleston, taken over as of that date, and in part as a stock dividend, all earnings since incorporation having gone into extensions and betterments.

In Aug. 1923 purchased the entire outstanding stock of the Kanawha Valley Traction Co. and has assumed that company's 1st mtge bonds. V. 117, p. 893. The co. also owns entire capital stock of the Charleston & Dunbar Traction Co., which co. it had formerly leased. V. 114, p. 197.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates (incl. Dunbar line mileage) 51 miles of track between St. Albans and Cabin Creek. Line is to be extended to Montgomery, about 10 miles further on. 70, 80 and 100-10. T and 122-1b. grooved rail. Standard gauge. 70 passenger cars, 3 freight cars and 4 work cars. Power is obtained from the Virginian Power Co. under long-term contract. Franchise of the Traction Co. in the city of Charleston expires in 1950; interurban lines are operated almost entirely on private rights-of-way.

Stock.—Pref. stock participates equally in additional divs. in any year after \$6 per share has been paid on common. V. 118, p. 2571,

Bonds.—Payment of prin. and int. of the Kanawha Val. Trac. Co. bonds has been assumed by the Charleston Interurban RR, \$1,000,000 of the bonds have been deposited as security for the 1st M. coll. 7% bonds of the Charleston Interurban RR.

The Charleston Interurban Ry. 1st coll. bonds are secured by deposit of \$1,000,000 1st M. 5s due 1946 (assumed) of the Kanawha Val. Trac. Co. Are red. during the first 10 years, all or in part, at 107½ and int., on any int. date on 60 days notice; after Mar. 1 1932 are red. at 105 and int., the premium decreasing 1% per ann. each year thereafter to maturity. \$62,500 retired by sinking fund up to Sept. 16 1924. Maryland and Penna taxes refunded. V. 114, p. 946.

Int. on Charleston-Dunbar Trac. Co. 1st 6s is payable at Kanawha National Bank, W. Va.

Dividends.—On common paid 2% in 1920. In 19 1, 2%; in 1922, 2% in 1923, 3%. In 1924, 3%.

KENTUCKY

KENTUCKY HYDRO-ELECTRIC CO.

KENTUCKY HYDRO-ELECTRIC CO.

Controlled by Middle West Utilities Co.

ORGANIZATION, &c.—Incorp. in Delaware. Is engaged in the generation, transmission and sale of electrical energy. Owns and operates a 22,500 k.w. modern hydro-electric power station on the Dix River, about 20 miles Southwest of Lexington. Co.'s 95 miles of 66,000 volt double circuit steel tower transmission lines are interconnected with the systems of the Interstate Public Service Co., the Louisville Gas & Electric Co., the Lexington Utilities Co. and Kentucky Utilities Co. For fuller details, see V. 121, p. 2874. Company's system will also be connected with the lines of the Central Illinois Public Service Co., another subsidiary of Middle West Utilities Co. Under the terms of a contract with Middle West Utilities Co., this latter company for a period of at least 20 years from Jan. 1 1923 is to cause a sufficient amount of electrical energy to be purchased at rates sufficient to pay all operating expenses, maintenance, taxes, interest charges, sinking fund, &c.

STOCK AND BONDS— Date. Interest. Outstanding Maturity

EARNINGS.—For calendar year 1925:	
Operating revenues	\$361.040
Net after taxes	154,655
Non-operating income	x394,940
Gross income	549.595
Fixed charges	249.576
Adjustment prior years	Cr.49.491
Pref. divs., \$256,194; less divs. rec. from guarantors, \$231,747_	24,447

Balance____x Including \$394,890 interest during construction.

OFFICERS.—Chairman, Samuel Insull; Pres., Martin J. Insull.; V.-Ps., L. B. Herrington and Harry Reid; Treas. & Sec., A. A. Tuttle.—V. 118, p. 3085; V. 120, p. 2268; V. 121, p. 2874; V. 122, p. 2329.

INTERNATIONAL UTILITIES CORPORATION.

INTERNATIONAL UTILITIES CORPORATION.

ORGANIZATION.—A holding company incorp. in Maryland, Oct. 8
1924. Controls through stock ownership, or contracts for purchase of
stock, a group of public utility properties operating in four States and in
Canada, and serving 55 communities, with a combined population of over
1,100,000. Companies controlled are (a) Canadian Utilities, Ltd., Edmonton, Can.; (b) Gas Production & Transportation, Ltd., Calgary, Can.;
(c) Kentucky Securities Corp., Lexington, Ky.; (d) Buffalo & Erie Ry. Co.,
Fredonia, N. Y.; (e) Coffeyville Gas & Fuel Co., Coffeyville, Kan.; (f) Canadian Western Natural Gas, Light, Heat & Power Co., Ltd., Calgary,
Can.; (g) Northwestern Utilities, Ltd. V. 121, p. 199, 706. In March
1926 acquired the Nanaimo Lt. & Pr. Co., Ltd. V. 122, p. 1762. On
May 18 1926 the sale by corp. of its holdings in the Southwestern Utilities
Corp. and the Southwestern Public Service Corp. which operate in Kansas
City and Oklahoma to Union Gas Corp. was announced. In May 1926
acquired the electric light and power plant at Vegreville, about 70 miles
east of Edmonton, Alberta, Can. V. 122, p. 2948.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The subsidiaries serve with electric light and power the entire requirements
of Nanaimo, B. C., Canada, Lexington, Ky., and through wholesale contracts serve Georgetown, Versailles, Winchester, Paris, Frankfort and 7

International Utilities Corporation

and

Underlying Securities

Bought-Sold-Quoted

CHANDLER & CO., Inc.

Franklin Bank Bldg. 120 Broadway NEW YORK, N. Y. PHILADELPHIA, PA.

other communities in Kentucky. They furnish gas to the cities of Calgary, Edmonton, Lethbridge and 11 other communities in the Province of Alberta, Can.; conduct the ice and cold storage business in Lexington, Nicholasvilla, and Georgetown, Ky.; do the entire street railway business in Lexington and Frankfort, Ky., and operate a high-speed freight and passenger electric railway running from Buffalo, N. Y., through the towns of Lackawanna, Dunkirk, Fredonia and Westfield, N. Y., Northeast, Pa., and 20 other communities in New York and Pennsylvania to the city of Erie, Pa.

The operating statistics of subsidiaries for the year ended May 31 1926 were as follows: Electric output, 42,897,905 k.w.h.; gas output for cal. year 1925, 4,143,964,000 cu. ft.; ice manufactured, 41,746 tons; total gas and electric customers, 42,890; estimated gas reserves, 110,000,000,000 cu. ft.

Cl B com 500,000 shs (no par) \$70.8,70.8 shs. 3 shy 20,372 shs. \$7 cum pf 100,000 shs (no par) \$70.8,70.7 She 29,728 shs Nov'26\$1.75 x Regular divs. at the rate of \$3 50 per share per annum have been paid on the class A stock since incorporation. y including class B stock reserved against outstanding rights to subscribe to such stock.

The company has no funded debt other than that of its subsidiaries. Slock—The pref. stock is preferred as to assets (\$100 per share) and divs. Is call, all or part on 60 days' notice at 115 and divs. Corp. covenants to set aside on or before Jan. 31 1926 and on or before Jan. 31 of each year thereafter a sinking fund at the rate of \$2 50 per share per annum from the date of issue of this cumul. pref. stock. In addition to this payment, the corp. covenants to set aside a sum equal to 20% of the net earnings available in each year for divs. on the class B stock, which sum shall be satisfied on or before Jan. 31 1926 and on or before Jan. 31 of each year thereafter. Proceeds of this sinking fund are to be used to retire cumul. pref. stock by purchase or redemption. It is believed that the proceeds from the sinking fund provisions will be sufficient to retire at least one-half of this cumul. pref. stock within 10 years. In July 1925, Chandler & Co., Inc., R. E. Wilsey & Co., Inc., and G. G. Barrett & Co., Inc., offered 25,000 shares cum. \$7 pref. stock at \$95, to yield 7.36%.

Stock Purchase Warrants—Each share of cumul. pref. stock carries one stock purchase warrant entitling the holder thereof to purchase one share of international Utilities Corp. class B stock during the period July 1 1925 to July 1 1926, both dates included, at \$10 per share, thereafter to and incl. July 1 1928 at \$15 per share, and thereafter to and incl. July 1 1926 at \$6.00 per share.

EARNINGS.—Consolidated earnings of corp. and subsid. operating companies (inter-co items eliminated) for calendar year 1925:

Gross, including other income

\$2,422,6714

 Net earnings
 \$2,422,671

 Funded debt, interest and discount expenses
 916,914

 Other interest
 133,117

 Pref. divs. on subsid. cos. stock in hands of public
 147,428

 Depreciation
 219,439

 xDepletion and amortization reserve
 471,598

Net surplus earnings

x The amounts deducted for depletion (\$298,300) and amortization of properties (\$173,298) are used either for retirement of bonded indebtedness senior to the capital stocks of subsidiary companies or used for capital expenditures. During 1925, \$346,211 was used to retire bonds or deposited with trustees for bond redemption.

Latest Earnings.—Consol. earnings for 12 mos. ended Aug. 31 1926: Gross, all sources, \$4,649,898: net after maint., local and Fed. taxes, depletion, pref. divs. on oper. cos. and minority stock interests, \$3,894,397: int. and disc., \$848,387; profit on invest., \$442,202; deprec. and amortiz. of property, \$290,614; avail. for dividends, \$902,088.

OFFICERS.—Chairman of Board and Pres., P. M. Chandler; V.-Ps., T. A. McAuley, F. W. Bacon, E. H. Wands, J. R. Dunlap Jr. and Hunter C. Phelan; Sec. A. Studley Hart: Treas., H. Williams Jr.—Offices, 120 Broadway, New York City.—V. 121, p. 199, 706, 978, 1701, 2156, 3003 V. 122, p. 213, 1026, 1762, 2495, 2948; V. 123, p. 1762, 2138.

KENTUCKY SECURITIES CORPORATION.

Control.—Through ownership of a majority of the stock controlled by International Utilities Corp.

KENTUCKY SECURITIES CORPORATION.

Control.—Through ownership of a majority of the stock controlled by International Utilities Corp.

ORGANIZATION.—A holding co. Incorp. in Virginia on Jan. 23 1911 (V. 92, p. 322) as successor to the Lexington & Interurban Rys. Co. plan in V. 92, p. 461. Controls through stock ownership the Kentucky Traction & Terminal Co., Lexington Utilities Co. and Lexington Ice. Co. Also controls kentucky Coach Co., Inc. In 1923 acquired the plan and business of the Royal Springs Ice & Storage Co. of Georgetown, Ky. V. 116, p. 1533.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS,—of the Royal Springs Ice & Storage Co. of Georgetown, Ky. V. 116, p. 1533.

Constituent cos. operate 89.33 miles of track. 44 passenger city cars, 12 interurban cars, 14 freight and service cars; total 70, cars. 7 passenger croaches and 1 truck. They do the electric light and power, gas, treet railway and tee businessof Lexington. Also operate Co. A

(1) KENTUCKY TRACTION & TERMINAL CO.

ORGANIZATION.—Incorporated in Kentucky on May 18 1911 as a consolidation of the Lexington Ry., Bluegrass Trac. Co. and Central Kentucky Trac. Co. V. 92, p. 1436. The entire stock is owned by Lexington Utilities Co. Franchises perpetual.

Stoll, Lexington. —V. 114, p. 79; V. 116, p. 1649, 2766; V. 117, p. 670, 1663.

(2) LEXINGTON UTILITIES CO.

ORGANIZATION, &c. — Incorp. in Ky. on June 5 1909. Has assumed the payment of prin. and int. of \$532,500 Lexington Ry. Co. 1st mtge. 5s. V. 109, p. 1370.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company supplies without competition electric light and power to Lexington, Ky. Also owns the electric distribution systems in 2 nearby towns and under wholesale contracts with other utility companies, supplies power to numerous communities within a 40-mile radius of Lexington, including Frankfort, the capital of Kentucky. Through subsidiary cos. controls the ice and cold storage business in Lexington and Georgetown and the urban and interurban railways operating in this territory. Population served 225,000. Co. owns a steam generating station of 10,500 k.w., 595 miles transmission and distribution lines, &c. Leases 91 miles gas mains to Central Kentucky Natural Gas Co. 2 ice plants with annual output of over 42,000 tons. Light and power franchises expire in 1936. Gas and ice franchises are perpetual.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

First mtge & ref bonds Ser'A' [1919] 6 g A-O [33,024,450] April 1 1929 Series "B" [1921] 6 g A-O [1921] 6 g A-O [33,024,450] April 1 1936 Series "C" [1921] 6 g A-O [1921] 6 g A-O [1921] 1 1936 g A-O [1921] 1 1936 g A-O [1921] 6 g A-O [1921] 1 1936 g A-O [1921] 1 193

EARNINGS.—For calendar years:	1925.	1924.
Operating revenues and other incomeOperating expenses, maintenance, &c	\$1,348,990	\$1,230,870 553,095
Net before depreciation	\$773,467 240,862	\$677,775 226,789
Net earnings. OFFICERS.—Pres., P. M. Chandler; VPs., Wands; Sec., H. Williams, Jr.; Treas., J. W. S.	\$532,605 F. W. Ba Stoll.—V. 12	con, E. H.

(3) LEXINGTON ICE CO.
ORGANIZATION.—Incorp. May 1 1917. Stock authorized \$100,000; outstanding \$100,000 of which \$25,000 is owned by Kentucky Securities Corp., and \$75,000 by Lexington Utilities Co. Made a 50-year lease of plant and business of Consumers' Ice & Cold Storage Co. of Lexington. Acquired Royal Springs Ice Co. of Georgetown, Ky.. on lease basis. Has entered into contract with Lexington Utilities Co. for sale of that company's ice output.

PADUCAH ELECTRIC CO.

As of Feb. 26 1926 this co. sold all its properties to Kentucky Utilities Co., and called in all its bonds. For history, &c., see "Public Utility Compendium" of Oct. 31 1925. V. 122, p. 1611.

LOUISVILLE GAS & ELECTRIC CO. (DEL.).

Control.—Standard gas and Electric Co. owns 148,580 shares of the out standing, class B common stock.

Management.—Byllesby Engineering & Management Corp., whose entire capital stock is owned by Standard Gas & Electric Co.

ORGANIZATION.—A holding co., incorp. in Delaware, Feb. 17 1913. wns over 90% of the common stock of Louisville Gas & Electric Co. fentucky), and the entire stock (except directors shares) of Louisville ydro-Electric Co., Kentucky Pipe Line Co., Kentucky Coke Co., and adison Light & Power Co.

Hydro-Electric Co., Kentucky Pipè Line Co., Kentucky Coke Co., and Madison Light & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company's system serves electric power and light and natural and manufactured gas in the City of Louisville and neighboring communities.
Population served over 359,865. The Waterside Station has an installed electric generating capacity of approximately 124,000 h.p. Co.'s subsidiary, the Louisville Hydro-Electric Co. is constructing a water power development of an ultimate capacity of 135,000 h.p. to be completed in 1929, on the Ohio River at Louisville. For particulars, see V. 121, D. 1348; V. 122, p. 1026 under heading "Louisville Hydro-Electric Co." The system has its own coal properties, insuring an adequate and convenient source of fuel supply; 75,902 electric customers, over 807 miles of hip tension transmission and distribution lines. Gas plants of 22,000,000 cu, ft. total daily mfg. capacity serve 67,257 gas customers by means of 899 miles of gas mains. V. 120, p. 2815.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

LOUISVILLE GAS & ELECTRIC CO. (KY.).

EARNINGS.—For calendar years:

The state of the s	1925.	1924.	1923.
Gross	\$7,903,899	\$7,258,637	\$6,475,824
Net (after maint, and taxe	s) 4,092,030	3,553,480	3,220,392
Interest	1,308,701	1,161,108	962,552
Preferred dividends	1,016,409	1,138,080	993,088
Balance for retirement rese	rve, amort.		
and common dividende	gum \$1 766 020	\$1 954 909	\$1 264 752

and common dividends____surp.\$1,766,920 \$1,254,292 \$1,264,752 Latest Earnings.—For 12 mos. end. July 31 1926: Gross, \$8,372,638 (against \$7,430,586 12 mos. end. July 31 1925; net. after oper. exp., maint. and taxes, but before deprec., \$4,304,106 (against \$3,824,399). OFFICERS.—See Delaware Co. above.—V. 122, p. 94, 2496.

LOUISVILLE RAILWAY CO.

ORGANIZATION.—Incorp. in Kentucky on Jan. 22 1867 and owns all the street railways in the City of Louisville and its suburbs. In Sept. 1922 the co. commenced operating under an "adjusted franchise" for which it exchanged its equity in long-term franchises with the City of Louisville. The "adjusted franchise" containing variable-rate and sliding-scale-of-dividend provisions, runs for 20 years. The rights of the bondholders in the long-term franchises are said not to be affected by the present operating arrangement.

dividend provisions, runs for 20 years. The rights of the bondholders in the long-term franchises are said not to be affected by the present operating arrangement.

Holding Company Dissolved.—See "Electric Railway" Supplement of April 26 1924.

The Louisville & Interurban RR. has been organized in the interest of the Louisville Ry. to construct a system of urban and interurban lines. No securities have been issued except \$4.000.000 stock (increased to that amount in February 1913) to Louisville Ry. Co. In Jan. 1911 Louisville & Interurban RR. acquired the Louisville & Eastern RR. (all of whose bonds, construction notes, receivers' certificates, &c., and about all the stock, was owned by Louisville & Interurban), sold at foreclosure January 3 1911. V. 92, p. 59, 262.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The Louisville Ry. Co. owns 172.76 miles of track on 80 miles of streets and 9.86 miles in yards, &c.; 3.52 miles are outside city limits; all is electric. Affords entrance into Louisville for the Interstate Public Service Co. The Louisville & Interurban owns 105.57 miles of track in Jefferson County, incl. extensions to La Grange and to Shelbyville, in Oldham and Shelby counties. Through the Kentucky Carriers, Inc., a subsidiary, the co. operates buses. V. 117, p. 86.

Valuation.—See V. 112 p. 849

Fare Increased.—Effective Feb. 1 1926, co. was granted a straight 7-cent fare, which, it was declared, would probably increase co.'s earnings from \$300,000 to \$500,000 annually. See "Electrical Railway Journal" of Feb. 6 1926.

1934. V. 118, p. 85.

Dividends.—5% was paid on pref. stock to and incl. Oct. 1918. None to April 1923, when 2½% was paid. In July 1923, 2½%; Oct. 1923, 2½%; Dec. 1923, 2½%. In Feb. 1924, 5% was paid, representing a regular div. of 1½% and 3½% on account of back divs. In April 1924, 2½%, leaving accumulations on these shares of 10%. V. 118, p. 1773. In Oct. 1924, 5% was paid on account of back divs. V. 120, p. 1733. On Feb. 15 1925, paid 5%, clearing up all deferred divs. V. 120, p. 703. In Oct. 1925, 2½%. and 2½% regularly semi-ann. since. 4% was paid on the old Traction comstock up to time of dissolution. Divs. of 1½% each were paid on Railway com. in Jan., April and July 1918. Oct. div. omitted (V. 107, p. 1385). None since until Oct. 1926, \$2. V. 123, p. 1762.

EARNINGS.—For calendar years:

EARNINGS.—I	For calend	ar years:			
	Gross	Net	Other	Interest &	Balance,
R	Revenue	Earnings.	Income.	Taxes.	Surplus.
1925\$4	.429.116	\$1,466,603	\$99,070	\$1.085,116	\$480,557
1924 4	.449.678	1,453,706	138,531	1.056,843	535,394
1923 4	.445.866	1.367.344	165.072	1.042.874	489.542
1922 4	.542.818	1.352,585	163,795	1.011.401	504,979
1921 4	,469,502	1,195,779	96,762	1,001,948	290,593

OFFICERS.—Chairman of the Board, T. J. Minary; Pres., James P Barnes; V.-P. & Gen. Mgr., F. H. Miller; V.-P., Sam'l Riddle; Sec. & Treas., Samuel G. Boyle; Gen. Aud., F. E. Belleville.—V. 120, p. 703, 1586; V. 123, p. 33, 1762.

CINCINNATI NEWPORT & COVINGTON LIGHT & TRACTION CO.

CINCINNATI NEWPORT & COVINGTON LIGHT & TRACTION CO.

ORGANIZATION.—Incorporated under the laws of New Jersey on March 11 1902 and purchased all the stock of the Union Light, Heat & Power Co. of Covington and of the Cincinnati Newport & Covington Railway. V. 74, p. 576. The latter was organized in 1892 to buy up and consolidate all the roads on the Kentucky side of the river opposite Cincinnati. Prior to July 1 1922 the South Covington & Cincinnati St. Ry. Co., a Ky. corp. (formerly one of the constituent cos. of the Cinc. Newport & Cov. Ry. Co., an Ohio corp.) acquired direct ownership of all the street railway properties formerly owned by the Cinc. Newport & Cov. Ry. Co. and the Cinc. Cov. & Rosedale Ry. Co. and the Cinc. Cov. & Erlanger Ry. Co., whose stock it acquired) and changed its name to the Cincinnati Newport & Covington Ry. Co.

Lease.—The Union Lt., Ht. & Power Co. and the Cinc. Newp. & Cov. Ry. (both controlled through stock ownership by the Cinc. Newp. & Cov. Ry. T.) were leased from Apr. I 1907 to Columbia Gas & Electric Co. (incorporated in Ohio) for 45 years. The lessee guarantees interest on bonds and 4½% per annum on pref. stock. On common, divs. are to be 3% for first year, increasing ½% each year until 6% is reached, which is to be the rate thereafter. See V. 84, p. 449, 930; also terms in V. 84, p. 1489, under Columbia Gas & Electric. Under agreement ratified in July 1915 the extens and add'ns to Union Lt., Ht. & P. Co.'s property are to be paid for by the issue of new 50-year 5% bonds (see below) instead of by sale of stock of the Cincinnati co. as provided under the old agreement. V. 101, p. 694. The co. leases jointly with the Western Union Telegraph Co. for a period of from 20 to 30 years the Dixid Term. Bidgs., which opened for service on Oct. 22 1921.

The controlled Cin. Cov. & Erlanger St. Ry., which was incorp. Sept. 1899 with \$250.000 stock (shares \$50) to build an extension to Erlanger, 7% miles (about 3 m. completed), has been leased to the Columbia Gas & Electric Concinnati, Co

FIELD OF OPERATIONS AND OHARACTER OF BUSINESS.—A trolley road. Connects Cincinnati, Covington, Newport, Bellevue, Dayton, Clitton, Southgate, Fort Thomas, Fort Mitchell, West Covington and Ludlow. Total in operation, 69 miles. Union Light, Heat & Fower Co. serves the same municipalities with gas, electricity and water.

Modification of Agreement with Col. Gas & Elec. Co. Proposed.—See V 114, p. 737.

TENNESSEE

KENTUCKY-TENNESSEE LIGHT & POWER CO.

Controlled by Associated Electric Co., Kentucky-Tennessee-Indiana group. ORGANIZATION.—Formed Nov. 1 1923 by consolidation of Kentucky Public Service Co., organized in 1912, and Kentucky-Tennessee Light & Power Co., organized in 1922. Owns electric and (or) gas properties in Bowling Green, Frankfort and Adams, in Tennessee. In 1924 co. acquired 13 municipal electric plants located in Obion, Trimble, Rutherford, Dyer,

Kenton, Martin, Greenfield, Bradford, Dresden, Cleason, Sharon, Mason Hall and Newbern, all in Tennessee, and in June 1925 acquired by purchase utilities in Mayfield, Hardinsburg, Hawesville, Lewisport and Cloverport, all in Kentucky, incl. an ice plant at Cloverport and a water plant at Hawesville. In 1926 acquired utilities in McKenzie, Tenn., and Murray, Ky. All the properties are to be interconnected by transmission lines, The gas distributing system in Frankfort is leased to the Frankfort Kentucky Natural Gas Co.; serves more than 30,000 consumers in 60 communities having a population of approx. 160,000. Controls Ohio River Power Co. (see separate statement elsewhere in this publication), which purchased in 1926 the municipal water and light plants at Tell City, and Cannelton, Ind.

Tyler, Philadelphia.	
EARNINGS.—For 12 months ended July 31 1926:	
Gross	_\$1,482,181
Net after operating expenses and taxes	_ 567,158
Depreciation	92,696
Interest charges, &c	_ 285,215
Net income	- \$189,247

TENNESSEE EASTERN ELECTRIC CO.

TENNESSEE EASTERN ELECTRIC CO.

ORGANIZATION.—Incorp. in 1912 in Massachusetts.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company does the entire electric lighting and commercial power business in Johnson City, Jonesboro, Greeneville and several adjacent communities in northeastern Tennessee. Population over 60,000. Company owns a hydro-electric plant on the Nolichucky River about 35 miles southwest of Johnson City of 16,000 h.p., and a 5,000 h.p. steam station near Johnson City. Through ownership of the entire outstanding capital stock of the Johnson City Traction Corp. Co. controls and operates the local street railway (6 miles) in Johnson City. V. 121, p. 332.

Valuation.—In Aug. 1926 Tennessee State RR. & P. U. Commission placed a valuation for rate-making purposes of \$2.500,000 on the properties of the co., the value of the depreciable property being placed at \$1,750,000. V. 123. p. 1115.

Stock Increase.—In April 1926 co. increased its authorized \$7 no par

and \$500)————ctf [First Nat'l Bank, Boston, trustee.

Bonds.—In addition to the \$2,017,000 1st mtge. 5% gold bonds, due
Feb. 1 1943, shown as outstanding, \$117,000 have been purchased and canceled by the improvement fund.

The ref, mtge. gold bonds series A, dated May 1 1925, are callable up to
and incl. Nov. 1 1945 at 105 and int., the premium reducing ½% per
annum thereafter. An annual sinking fund of 1% of all ref. mtge. bonds
outstanding commences on July 1 1928 and is to be used exclusively for
retirement and cancellation of these bonds through purchase or call. In
July 1925 Coffin & Burr, Inc., Boston, etc., etc. offered \$400,000 series A
at 98 and int. to yield 6.15%. V.121, p. 332.

Dividends.—Dividends on the pref. stock have been paid continuously
since organization and on the common \$4 was paid in 1922, 1923, 1924 and
1925.

EARNINGS

TENNESSEE ELECTRIC POWER CO.

TENNESSEE ELECTRIC POWER CO.

A subsidiary of Commonwealth Power Corp., which co. acquired control of The Tenn. Elec. Power Co. through exchange of stocks in July 1925. V. 120 p. 2552, 2685.

ORGANIZATION.—Incorp. in Maryland May 27 1922, and in accordance with plan outlined in V. 114, p. 1653, 2117, has acquired all the assets of the Tennessee Railway, Light & Power Co. (for history see "Electric Railway" Supplement of April 29 1922) and now controls:

(a) Through direct ownership, property and rights of Chattanooga & Tennessee River Power Co., embracing the Hales Bar hydro-electric station, with an installed capacity of \$4,240 h. p. on the Tennessee River, and duplicate high tension steel tower transmission lines to Chattanooga.

(b) Through direct ownership, all the property and rights of the Tennessee Power Co., incl. 3 hydro-electric stations with an aggregate installed capacity of 89,780 h. p., a steam station of 20,100 h. p. capacity, and an extensive system of transmission lines.

(c) Through direct ownership, all the property and rights of the Chattanooga Ry. & Lt. Co., incl. an electric light and power distribution system together with the city railway lines in Chattanooga.

(d) The entire issued and outstanding common stock, over 95% of the outstanding pref. stock, and \$4,872,500 bonds of Nashville Ry. & Light Co., which owns a 64,000 h. p. steam station and operates without competition an electric light and power distribution system and electric railways in and around Nashville.

In addition the company owns and has pledged under its first ref. mtge. the following bonds of the above companies:

Outstanding in Ouned and Hande Public Planted

the following bonds of the above companies:		
	Outstanding in	Owned and
	Hands of Public.	. Pledged.
rennessee Power Co. 1st 5s, 1962		\$10,045,000
Chattanooga Ry. & Light 1st & ref. 5s, 1956		3,697,000
Chattanooga Rys. 1st cons. 5s, 1956		341,000
Lookout Mountain Ry. 1st 6s, 1956		389,000
Nashville Ry. & Light ref. & ext. 5s, 1958	2,604,500	4,872,500

Total owned and pledged \$19.344.500 Total owned and pledged. \$19,344,500 FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The controlled properties serve practically the entire central and eastern portions of Tennessee, extending nearly 200 miles from east to west and 100 miles from north to south, incl. Nashville, Chattanooga, Knoxville (wholesale) and other cities, with an estimated population of over 450,000. The electric generating stations of the system have an installed capacity equal to 283,000 h. p., of which 144,260 h. p. is in water power plants.

offered at 94 & divs., to yield over 7.40%, \$1.00.000 7% cum. 1st pref. V. 119, p. 457. 2d pref. is non-cum. and is entitled to divs. not exceeding \$6 per annum as declared.

Bonds.—The first & ref. mtge. bonds are secured by (a) a direct 1st mtge. on the \$6.000 h.p. Hales Bar Hydro-Electric station, the new \$4.000 h.p. steam station at that site, transmission lines, substations and certain parts of the distribution system in Chattanooga; (b) a direct mtge. on the entire remaining physical property of the co., subject to \$4.767.500 divisional lien bonds in hands of the public; (c) pledge of \$10.045.000 Tennessee Power Co. 1st 5s, \$3.697.000 Chatt. Ry. & Lt. 1st & ref. 5s; \$341.000 Chattanooga Rys. 1st cons. 5s, and \$4.872.500 Nashv. Ry. & Lt. ref. & ext. 5s, and an aggregate of over 98% of outstanding stocks of Nashville Railway & Light Co. Series A 6s are redeemable, all or part, on any int. date upon 30 days' notice at 107½ on or before June 1 1932; at 105 from Dec. 1 1932 to June 1 1942, inclusive, and thereafter at par, plus a premium of 1% for each whole year between date of redemption and maturity. Sinking fund began March 1 1923, \$1,204.600 acquired and canceled by sink. fd. Penna. 4 mills tax refunded. V. 114, p. 2471. Listed on N. Y. Stock Exchange.—V. 115, p. 2687; V. 120, p. 1587. \$3.000.000 were offered in Dec. 1924 by National City Co., Bonbright & Co., Inc., Halsey, Stuart & Co., Inc., &c., &c., at 99½ and int., yielding 6.40%.—V. 119, p. 3011.

5% series, dated June 1 1926, are red. all or part, at option of co. or for the sinking fund, on 30 days notice, at 105 on or before June 1 1952, and at 100 thereafter. In June 1928 the National City Co., Bonbright & Co., Inc., and Hodenpyl Hardy Securities Corp. sold \$3,500.000 5% series at 98 and int., to yield 5.15%. V. 122, p. 3607.

The 10-year 6½% debs. are redeemable, all or in part, on the first day of any month on 30 days' notice at 100 and int. Sinking fund provides for the payment in cash to the trustee of \$50.000 in each of the first three year

EARNINGS For calendar years:			
	1925.	1924.	1923.
Gross earnings	\$11,482,263	\$9,570,783	\$9,121,250
Oper. exp., incl. taxes and maint	6,395,878	5,077,943	4,942,862
Fixed charges	2,225,033	1,941,067	1.740.493
Divs. on 1st pref. stock and Nash. Ry.			
& Lt. Co. pref. stock not owned	940,010	773,646	700,422
Depreciation	905,222	845,958	827,146
Balance	\$1,016,120	\$932,169	\$910,327
Latest Earnings.—For 12 mos. ende	d Sept. 30:		
		1926.	1925.
Gross earnings			\$10.959.238
Oper. exp., incl. taxes and maintenance			6,085,748
Fixed charges (see note)			2,186,271
Dividends on 1st preferred stock		1 043 079	880 230

Provision for retirement reserve 1,043,072 915,245 889,542 Balance Note.—Includes dividends on Nashville Ry. & Light Co. pref. stock not owned by Tennessee Electric Power Co. V. 123, p. 1115.

OFFICERS.—Pres., B. C. Cobb; V.-Ps., B. C. Edgar J. C. Guild Jr., and T. A. Kenney; Sec. & Treas., B. F. Manning; Gen. Mgr., B. C. Edgar Comp., H. G. Kessler.—V. 121, p. 461, 1103, 1571, 2040, 2639, 3132, 2045, 3212, 3607; V. 123, p. 456, 583, 712, 845, 1115.

(1) NASHVILLE RAILWAY & LIGHT CO.

(1) NASHVILLE RAILWAY & LIGHT CO.

All the com. and over 95% of the pref. stock is owned by the Tennessee Electric Power Co., \$4,872,500 ref. & ext. 5s are also held by the Tennessee Electric Power Co.

ORGANIZATION.—Incorporated in Tennessee on June 26 1903. Is a reorganization of the Nashville Railway Co., sold under foreclosure of the latter's first consol. ntge. The Nashville Ry. was a consolidation in 1900 of the Nashville Street Railway, the Nashville & Suburban and the Citizens' Rapid Transit. The Nashville Ry. & Light Co., has absorbed the Cumberland Electric Light & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does practically all the street railway and commercial lighting and power business in Nashville. Operates 107 miles of single track. Has 188 passenger and 15 work cars. Hydro-electric power is obtained from the Tennessee Power Co., which operates this company's steam plants of 64,000 h. p. capacity as reserve. Franchises perpetual; those covering the principal railway lines contain a provision giving the city the right to purchase after 1923.

Valuation—Rate of Return, &c.—In Jan. 1921 the Penna. P. U. Comm. fixed the valuation of the co.'s property at \$13,200,000 and agreed to allow the co. a minimum return of 6½% and a maximum of 7½% upon this valuation. For further details see V. 112, p. 162. Compare V. 111, p. 1852. STOCK AND BONDS—Date. Interest. Outstanding, Maturity. Common \$4,000,000 ... [\$100) ... \$4,000,000 See text McG & Mt V. Horse RR 1st [1827 6 J.-J 2.500.000 See text McG & Mt V. Horse RR 1st [1827 6 J.-J 485.000 July 1 1937 mtgg 2nd ser (\$1,000).cntf [Nashville Tr. Co., Nashville, Tenn., Trust. Nashv ky & Lt co. soi M g | 1903 5 g J.-J 3.529.000 July 1 1935 (closed) (\$1,000) ... c*tf | Interest at Guaranty Trust Co. N. Y. Trus. Nash Ry & Lt ref & ext n. cg | 1908 5 g J.-J 2604.500 July 1 1935 \$15,000.000 (\$500 and Int. at Guaranty Trust Co., N. Y. Trust. Nash Ry & Lt ref & ext n. cg | 1908 5 g J.-J 2604.500 July 1 1958 \$15,000.000 (\$500 and Int. at Guaranty Trust Co., N. Y. Trustee. \$1.000 gold.——c*tf | or at Nashville Trust Co., N. Y. Trustee. \$1.000 gold.——c*tf | or at Nashville Trust Co., N. Y. Trustee. \$1.000 gold.——c*tf | or at Nashville, and N. Y. fiscal agent. The Nashv. Ry. & Lt. consols of 1903 are subj. to call on any int. date on 30 days' notice at 107½ and int. Sinking fund \$30,000 per annum commenced June 30 1913, but only if company has a surplus above charges and div. on pref. stock; bonds to be kept alive in sinking fund. \$581,000 not incl. in amount outstanding held in sinking fund.

Of the refunding and extension bonds, \$4,014.000 are reserved for prior liens and remainder may be issued at the rate of \$1,000 for each \$1,250 expended for future improvements and equipment, not over \$700,000 to be issued in any calendar year and subject to certain other conditions. Bonds can not be called. \$4,872.500 are owned by the Tennessee Electric Power Co. and pledged under that co.'s 1st & ref. mtge. Ser. "A" 6% bonds. \$3.0.000 not incl. in amount reported outstanding are held alive in sinking fund. \$700,000 to to 100,000 to 100,0

Electric Power Co.

OFFICERS.—Pres., B. C. Edgar; V.-P. & Gen. Mgr., J. P. W. Brown;
Sec. & Treas., B. F. Manning.—V. 114, p. 1654; V. 115, p. 1533; V. 116,
p. 1893; V. 117, p. 208; V. 119, p. 2762; V. 120, p. 87; V. 123, p. 1763.

(2) CHATTANOOGA RAILWAY & LIGHT CO.
Company only has nominal existence, as former property has been conveyed to the Tennessee Electric Power Co.

ORGANIZATION.—Incorporated in Tennessee on July 29 1909 as a consolidation of the Chattanooga Railways Co. and Chattanooga Electric Co., per plan V. 88, p. 1497. V. 89, p. 285. Owns entire capital stock of Lookout Mountain Rx. Co.

(a) LOOKOUT MOUNTAIN RY. CO.

ORGANIZATION.—Owns electric line on top of Lookout Mountain and, through stock ownership, controls the Lookout Incline Co. (whose stock and bonds are deposited under the company's mortgage). Stock all owned by the Chattanooga Railway & Light Co. Private right-of-way except short piece of track on which franchise expires in 1926.

except snort piece of track on which franchise expires in 1926.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock (\$500,000)

1st mtyse (\$2,000,000 (\$1,000)) 1913 6 g M-N 389,000 May 1 1956 gold

__c*tf (Philadelphia Trust Co., Phila., Trustee.

Bonds.—Lookout Mtn. Ry. bonds are red. at 105 and int. on any int. date on 60 days' notice. \$1.611,000 reserved for impts. &c. at \$5% of cost of same. Bonds outstanding are owned by the Tennessee Elec. Power Co. and are pledged under that co.'s 1st & ref. mtge. ser. "A" 6s. Interest payable at offices of E. W. Clark & Co., Phila., and Hodenpyl, Hardy & Co., New York.

Co., New York.

(3) TENNESSEE POWER CO.
Stock all owned by the Tennessee Elec. Power Co. Co. has only nominal existence as former property has been conveyed to Tenn. El. Pow. Co.
ORGANIZATION.—Incorp. in Tennessee on April 24 1912 as a consolidation of the Eastern Tennessee Power Co. and Great Falls Power Co.; has also acquired the property formerly belonging to Sweetwater Elec. Lic. Co., Cleveland (Tenn.) El. Lt. Co., Sparta Elec. Light & Power Co. and A. & T. Power Co. Franchises.—The co.'s power plants are owned in fee and its transmission lines are on private right of way and therefore not subject to franchise limitations. Franchises of distribution companies are favorable.

STOCK AND BONDS— Date. Interest. Outstanding Maturity.

are favorable.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$20,000,000 (\$100)....—All owned by Tenn. Elec. Power Co.—First mtge \$50,000,000 (\$100)....—The state of the remaining bonds, \$10,045,000 are owned by The Tennessee Electric Power Co. and are pledged under that co.'s ist & ref. mtge. 6s, scr. "A." Sinking fund, 1% per ann. of bonds out, began May 1 1917; to be used for extraordinary renewals, replacements or additions, enlargements and extensions; also for cancellation of bonds. \$36,000 in sinking fund. Red. in whole or in part at 107½ and int. on 12 weeks' notice. See V. 95, p. 549. F. N. B. Close, N. Y., is also trustee.

KNOXVILLE POWER & LIGHT CO.

Operations supervised by Electric Bond and Share Co. National Power & Light Co. (see on another page) owns the entire

National Power & Light Co. (see on another page) owns the entire common stock.

ORGANIZATION.—Incorporated in Tennessee on Aug. 7 1905 as a consolidation of the Knoxville Traction Co. and the Knoxville Electric Light & Power Co. Formerly known as Knoxville Ry. & Lt. Co., but name changed to present title during 1922.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does all the street railway and all municipal and commercial electric power and light business in Knoxville and serves various nearby communities. On June 30 1926 owned 53 miles of track; standard gauge; 70-lb. and over T and girder rail. Has 79 passenger cars and 5 other cars; total, 84. Power station (held in reserve) has 6,800 k.w. capacity. Also owns two amusement parks.

Franchises are perpetual, except as to 1½ miles of street railway, which latter run until Nov. 28 1946.

Has long-term contract with Tennessee Power Co. for the purchase of electric power.

Valuation.—For details of valuation filed with the P. U. Comm. in Jan. 1921 see V. 112, p. 258.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.

Bonds.—Of the ref. & ext. mtge. \$780,000 are reserved for Knoxville Traction 1st 5s and \$5,297,000 are reserved for 80% of cost of extens, add ns, impts., &c., under conservative restrictions. Bonds are red. as whole, but not in part, at 105 and int. on 60 days' notice, or may be purchased in open market at a price to net not less than 4½%. Annual sinking fund began Oct. 1 1915 equal to ½ of 1% of total amount of bonds out. \$229,000 held alive in sinking fund and \$446,000 in treasury Dec. 31 1925. The Knoxville Traction Co. first mortgage bonds are not subject to call. \$70,000 have been canceled.

Dividends.—An initial div. of 1 ¼ % was paid on pref. stock in Nov. 1922. and at the same rate regularly quar. since. All the com. stock except directors' shares being owned by National Power & Light Co.

EARNINGS .- For calendar years:

	Gross	Net (after	Interest,	Surplus for
7,5,5	Incoms.	Taxes).	&c.	Renew.,&c.
1925	\$2,491,229	\$782.042	\$216,765	\$565,277
1924	2,359,145	701.365	238,381	462,984
1923		695,549	236,747	458.802
1922		579,653	235,341	344.312
Latest Earnings.—Fo	or 12 mos. ende	ed July 31:		
			1926.	1925.
Gross			\$2.555.623	\$2,423,546
Net. aft. expenses & t	axes, incl. othe	er income	763,313	776,931
				222,883
Interest, &c Preferred dividend			108,500	84,288
Balance				\$469,760
OTHIOTION D	O TT TT	TT TO TIT	C CL ! - 1.1 - T	TT C 141.

OFFICERS.—Pres., C. H. Harvey; V.-Ps., W. S. Shields, R. H. Smith and E. W. Hill; Sec., C. A. Briggs; Treas., A. C. Ray.—V. 118, p. 2572; V. 120, p. 330, 2012; V. 122, p. 2329.

NATIONAL POWER & LIGHT CO.

NATIONAL POWER & LIGHT CO.

Operations supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorp. in New Jersey Dec. 7 1925 as a consolidation of the old National Power & Light Co. (incorp. Dec. 1921 in New Jersey; for history, see "Public Utility Compendium" of Oct. 31 1925) and United Investors Securities Co. (incorp. Nov. 2 1925 in New Jersey). The latter company had acquired more than 90% of the common stock of Carolina Power & Light Co. by exchange of common stocks on a share for share basis. The exchange of stocks of the new and old National Power & Light Co. took place on a 15 to 1 basis, 1,844,070 new company shares having been exchanged for 122,938 old company shares. For more particulars see V. 122, p. 480.

For merger of a number of subsidiary companies into new Carolina Power & Light Co., see V. 122, p. 1456.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Power & Light Co., see V. 122, p. 1456.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The subsidiary companies supply public utility service in 201 communities (electric power and light in 199, street railway service in 21 and gas in 12 communities) in Arkansas, Alabama, North Carolina, South Carolina, Texas and Tennessee. Total population served estimated at over 1,163,000. Among the principal cities served are Little Rock, Ark.; Birmingham, Ala.; Raleigh and Asheville, N. C.; Cheraw and Florence, S. C.; Houston, Tex., and Jackson, Knoxville and Memphis, Tenn.

Property owned or leased and operated by the subsidiaries include electric generating plants with a total capacity of 239,636 kw. plus 88,000 kw. under construction, 1,962 miles high-voltage transmission lines, 233 miles of additional transmission lines were under construction. Daily capacity of gas plants 15,116,000 cu. ft; gas holder capacity 15,226,000 cu. ft; 792 miles of gas mains, 20 miles of water mains, 417 miles of street and interurban railway tracks.

STOCK AND BONDS—

Date Interest Outstanding Maturity.

EARNINGS.—Preliminary statement of combined earnings (of old National Pow. & Lt. Co. and the Carolina group of properties now owned or controlled by present National Pow. & Light Co.) for calendar years:

National Power & Light Company

Present Outstanding Capitalization

6% Debentures, Series A, due 2026____\$9,500,000 \$7 Preferred, no par value shares____ 140.298 Common, no par value shares_____ 2,545,815

Information on Request

Tucker , $\operatorname{Anthony}$ & Co .

120 Broadway, New York

New Bedford

Rochester

Syracuse

Manchester, N. H.

Balance \$2,989,577 \$2,889,017 \$2,217,899 x 12 mos. end. June 30 1926.

x 12 mos. end. June 30 1926. OFFICERS.—Chairman of the Board, S. Z. Mitzchell; Pres., H. C. Abell; V.-Ps, E. W. Hill and F. B. Odlum; Sec., E. P. Summerson; Treas., A. C. Ray; Compt., A. E. Smith. Offices; Jersey City. J. J.; N. Y. office, 71 Broadway.—V. 121, p. 2875; V. 122, p. 480, 749, 1456, **2329**, 2800; V. 123, p. 325, 581, 982, 1634.

MEMPHIS POWER & LIGHT CO.

MEMPHIS POWER & LIGHT CO.

Controlled by National Power & Light Co., which owns the entire com. stock. Operations supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorporated Dec. 16 1922 in New Jersey. Took over property formerly owned and operated by the Memphis Gas & Electric Co. (sold at receiver's sale—V. 115, p. 2276). Was authorized in June 1925 to purchase the South Memphis Light & Traction Co. and the South Memphis Land Co. power plants. V. 120, p. 3187.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire central station power and light and the entire gas business in Memphis, Tenn., and certain suburbs. Population served estimated at 200,000. Company owns all the capital stock, except directors' qualifying shares, of the Memphis Street Ry. (see below), and it supplies at wholesale all the current used by that company.

Property of company includes electric generating plants having a combined installed generating capacity of \$4,000 k.w.; 570 miles of transmission and distributing lines; a water gas plant having a daily capacity of 8,000,000 cu. ft., and 259 miles of gas mains.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.

Stock.—Pref. is redeemable on any dividend date on 30 days' notice after Jan. 1 1926 at \$110 per share and dividends. In Jan. 1925 10,000 shares pref. were offered by Old Colony Trust Co., Boston, at 99 and dividend. V. 120, p. 211.

pren. were oppered by Old Colony Trust Co., Boston, at 99 and dividend. V. 120, p. 211.

Bonds.—First and Refunding Mtge. Series "A" 5s are redeemable all or in part at any time on four weeks' notice at 105 and interest on or before Jan. 1928; thereafter at 104 and int. through Jan. 1 1933; thereafter at 103 and int. through Jan. 1 1943; thereafter at 103 and int. through Jan. 1 1943; thereafter at 101 and interest through Jan. 1 1946, and thereafter at 101 and interest. Pennsylvania 4 mill tax refundable. \$5,500,000 were offered in Jan. 1923 by Guaranty Co. of New York and Harris, Forbes & Co., at 89½ and interest, to yield about 5.80%. V. 116. p. 418. The same bankers, in April 1924, offered \$1,000,000 at 91 and interest, to yield about 5.70%. V. 118. p. 1672. An additional \$1,000,000 was also offered by the same bankers in Dec. 1924 at 96 and interest, to yield 5.30%. V. 119. p. 3009.

First and Refunding Mtge. Series B 6s are redeemable, all or in part, on four weeks' notice at any time on or before Jan. 1 1928 at 106 and interest, thereafter at 105 and interest less ¼ of 1% for each year or fraction thereof elapsed subsequent to Jan. 1 1929. Penna. 4 mill tax refundable \$2,000,000 were offered in June 1923 by Guaranty Co. of New York and Harris, Forbes & Co. at 99½ and interest, to yield over 6%. V. 116, p. 2890. Dividends.—Dividends on pref. paid regularly (Q.-J.) since issuance. EARNINGS.—Calendar years:

EARNINGS.—Calendar years: Gross earnings \$\frac{1925}{\$4,630,480}\$\$ \$\frac{1924}{\$4,401,122}\$\$ \$\frac{3}{2},551,588\$\$ Operating expenses, including taxes \$\frac{2}{2},576,310\$\$ \$\frac{2}{2},671,177\$\$ \$\frac{2}{2},520,913\$\$ Total income________\$2,317.042 \$1,886,706 \$1,560,440 Interest on bonds__________ 584,137 521,265 422,934 Other interest and deductions 13,141 161,908 84,005 Dividends on preferred stock 200,094 78,930 70,000 Renewal and replacement reserve 479,706 419,820 341,249 Surplus _____ \$1,039.564 Latest Earnings.—For 12 months ended July 31: \$704.983 \$642,252

 Latest Earnings.—For 12 months ended July 31:
 1926.

 Gross.
 \$4,922,277

 Net, after taxes, including other income
 2,361,838

 Interest, &c.
 600,964

 Preferred dividends.
 207,670

 Baiance \$1,553,204 \$1,382,750

OFFICERS.—Chairman, H. C. Abell; Pres., T. H. Tutwiler; V.-P., E. W. Hill; V.-P., L. H. Parkhurst; Sec. & Asst. Treas., L. Le May. V. 119, p. 3009; V. 120, p. 211, 2816, 3187; V. 122, p. 2329.

Power & Light Co.

Bonds.—The consol. M. bonds are in denom. of \$1,000 coupon and \$10,000 registered. Are not subject to call. sinking fund \$25,000 per annum 1910-14; \$30,000, 1915-19; \$35,000, 1920-24; \$40,000, 1925-29, and \$50,000, 1930-45. See V. 82. p. 628, 1496. \$894,000 held alive in sinking fund ntge. closed. \$272,000 held by company.

Equip. runst certifs. mature \$35,000 each Dec. 1 through 1932 and \$29,000 Dec. 1 1933. Are call. as a whole, but not in part at 103 and div. for certifs. maturing more than 5 years after date of such anticipated payment, and at a premium of ½ of 1% for each year or fraction thereof of unexpired life in the case of certifs. maturing 5 years or less after date of such anticipated payment. \$344,000 were offered in Dec. 1923 by Harris, Forbes & Co. at prices to yield from 6.30% to 6.00%, according to maturity.

Dividends.—On pref. stock 5% was paid from issuance up to and including Dec. 1914. In 1915, none. In 1916, Dec., $2\frac{1}{2}\%$. In 1917, June, $2\frac{1}{2}\%$. Sock now all owned by Memphis Power & Light Co. and no divs. are reported.

EARNINGS For ca	lendar years		0.002	11242
Gross earnings Oper. expenses & taxes	1925. \$2,927,966 1,986,176	1924. \$3,014,674 2,121,690	1923. \$3,154,526 2,189,370	\$3,149,147 2,041,149
Net earningsOther income	\$941,790 3,396	\$892,984 3,628	\$965,156 9.478	\$1,107,998 4,049
Total income Interest on bonds Other int. & deductions_ Divs. on preferred stock_ Renewal & replace't res_	\$945,186 447,899 26,562 200,000 256,469	\$896,612 454,195 8,890 125,000 277,125	\$974,634 480,043 30,206 100,000 228,932	\$1,112,047 566,553 69,071 248,705
SurplusFor		\$31,402 ended July		\$227,718
Gross	g other incon			1925. \$2,918,206 929,419 471,360

Balance \$445.781 \$458.059 OFFICERS.—Chairman, H. C. Abell; Pres., Thos. H. Tutwiler; V.-Ps., E. W. Ford, E. W. Hill, F. A. Reid; Sec., L. LeMay.—V. 119, p. 198; V. 122, p. 2329; V. 123, p. 842.

	Net, after	Interest,	Balance for
Gross.	Taxes.	&c.	Depr &c.
1923\$193,290	\$47,580	\$30,996	\$17,097
1922180,616	x35,191	x24,497	10,682
1921 173.616	36,563	18,971	17,592
1920 180,661	32,182	19,315	10,682
x Taxes included in interest in 1922			

EARNINGS 1925: Gross revenue. \$142,189; taxes, \$6,300; interest, \$18,000. For 1924: Gross, \$172,519; taxes, \$5,400; interest, \$18,000. No further details received.

OFFICERS.—Pres., John A. Bell; Sec., A. J. Anderson; Treas., Harry Berry; Gen. Mgr., A. J. Anderson.—V. 105. p. 1618, 1709.

NORTH CAROLINA

CAROLINA POWER & LIGHT CO.

CAROLINA POWER & LIGHT CO.

Supervised by Electric Bond and Share Co.

Control.—A subsidiary of National Power & Light Co.

ORGANIZATION.—Incorp. in 1926 by merger and consolidation of Carolina Power & Light Co. (incorp. Feb., 19 1908 in North Carolina, see history & Problem Unity Compendum" of Oct. 31 1925. Asheville National Power & Light Co. (incorp. Feb., 19 1908 in North Carolina, see Public Utility Compendum" of Oct. 31 1925. Asheville Yadkin River Power Co. Issee "Public Utility Compendum" of Oct. 31 1925. In Sept. 1926 purchased the municipally owned Warrenton Electric Light Co. and arranged to buy the municipal lighting plants at Littleton, Norlina and Bladenboro, No. Caro. V. 123, p. 1381.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The system furnishes electric power and light in 136 communities in North Carolina and South Carolina, including Raliegh, Asheville, Goldsboro, Florence, Marion and Darlington, So. Caro., and also supplies the street rallway and gas service in Raleigh and Asheville and the gas service in Durham. Total population served estimated to exceed 332,000. Properties include electric plants with an installed generating capacity of \$2,000 ke. is purchased under contract \$2,000 ke. is purchased under contract \$2,000 ke. is purchased under contract supply \$7% is hydro-electric. 1.367 miles of high-tension transmission lines and 1.250 miles of distributing lines. Modern gas plants in Raleigh. Durham and Asheville of an aggregate daily capacity of 2,070,000 cu. ft. 33 miles of track in Raleigh and Asheville. The construction of two new hydro-electric plants is contemplated, one on \$2,000 ke. w. initial and \$75,000 ke. w. ultimate capacity. Yt. 02, p. 1453, 1607.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common (no par).

Tring Bk.Col.**Trust Co., New York, trust. \$6 per purchased with the properties formerly by Carolina Power & Light Co., and also by a direct about 35 miles northwest of Asheville, to be known as the Waterylle plant, of 50,000 ke. w. initial and 75

\$899,400 North Carolina Electrical Power Co. 1st & ref. mtge. 5% g. bonds, due Oct. 1 1940.
\$127,000 W. T. Weaver Pow. Co. 1st mtge. 5% g. bonds, due July 1 1930.
All of the outstanding Asheville Power & Light Co. 1st mtge. 5% bonds, due April 1 1942 were called for payment April 1 1926 at 105 and int. V. 122, p. 1024.
EARNINGS.—Of constituent companies (inter-co. items eliminated), for calendar years:

Net After Rond

		Net After	Bond	
	Gross Income.	Maint.& Taxes.	Interest.	Balance.
1925	\$7,243,001	\$3,265,068	\$949,538	\$2,315,530
1924	5.961,229	2,842,805	914.577	1,928,228
1923	5,156,465	2,382,498	757,659	1,624,839
1922	4,310,226	1.836.743	627,659	1,209,237
1921	3,805,464	1.623.582	625,979	997,603
Latest Earning	s.—For year e	ended July 31 19	26: Gross, \$7	.678,425; net
often toron \$9 9	01 600 othon is	200mg 6202 FOT.	fired abangon	8-0 91 991

Latest Entrangs.—For year ended July 31 1920: Gross, \$7,078,425; net after taxes, \$3,321,623; other income, \$323,501; fixed charges, &c., \$1,221,662; bal., \$2,423,462. For year ended July 31 1925: Gross, \$6,434,696; net after taxes, \$2,855,544; other income, \$261,537; fixed charges, &c., \$1,125,239; balance, \$1,991,842. OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., B. S. German; V.-P. & Gen. Mgr., P. A. Tillery; V.-P.s., C. S. Walters, Wm. Darbee and E. W. Hill; Sec., E. P. Summerson; Treas, A. C. Ray.—V. 121, p. 3002; V. 122, p. 1607, 1453, 2038; V. 123, p. 453, 1249, 1381, 1631.

TIDE WATER POWER CO.

Control.—Controlled by National Public Service Corp. (see on another

TIDE WATER POWER CO.

Control.—Controlled by National Public Service Corp. (see on another page).

ORGANIZATION.—Chartered Feb. 1907 in North Carolina. In April 1917 acquired all the property of the Consolidated Rys., Light & Power Co., formerly controlled by stock ownership and leased. In Oct. 1922 acquired the St. Petersburg Lighting Co. and the Clearwater Lighting Co., which cos. were consolidated into the Pinellas County Power Co. in May 1923. In Jan. 1924 purchased the municipal electric light system in Warsaw, N. C. V. 118, p. 204. In July 1924 the Pinellas County Power Co. acquired control of the Tarpon Springs Elec. & Ice Co. V. 119, p. 581. Has also acquired the municipal electric light system in Whiteville, N. C. and Burgan, N. C., and electric and ice property in Chadbourne, N. C. Co. also controls Commonwealth Light & Power Co. In Sept. 1926 it was announced that co. was to acquire all of the physical property of Florida Power Corp. and the entire capital stock of West Florida Power Co. V. 123, p. 1507. Recently the Florida Power Corp. acquired all the assets and property of the Central Florida Power Corp. acquired all the assets and property were acquired by the Pinellas County Power Co., which also recently acquired the West Florida Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. furnishes electric light and power, gas and street railway service in Wilmington, No. Caro., and vicinity (population about 71,500) and through its subsidiary, the Pinellas County Power Co., all the commercial electric light and power business in St. Petersburg, Clearwater, Tarpon Springs and other communities in Florida. The properties of Tide Water Power Co. include street railway utilities in Wilmington, No. Caro., and a short interurban line to Wrightsville Beach. Electric plant of 14,950 h.p., rebuilt in 1924; 217 miles high-tension transmission lines. Coal and water, gas plant with 66 miles of gas manins. Street and interurban railway includes 33.43 miles of track; 42 passenger and 13 freight cars.

Pi

6½% and the Penn., Md. and Conn. 4-mills tax. V. 115, p. 2268. In June 1924 \$1,070,500 additional were offered by Hemphill, Noyes & Co. Stroud & Co., Inc., &c., &c., at 97½ and int., to yield over 6.20%. V. 118, p. 3080.

Series B are call. for sinking fund only, incl. April 1 1927 at 105; thereafter, whole or part, incl. Oct. 1 1940 at 105; incl. April 1 1941 at 104; thereafter at successive reductions of 1% on each April 1 to maturity; in each case with interest. Retired by sinking fund \$13,900. Mass. income tax up to 6½%, Penn. and Conn. 4 mills tax and Maryland 4½ mills tax refundable. Coffin & Burr, Inc., sold in Aug. 1925 \$791,000 at 98½ and int., yielding about 5½%. At the same price Hemphill, Noyes & Co.; Coffin & Burr, Inc.; Stroud & Co., Inc., and Otis & Co., sold \$1,000,000 additional series B 5½% bonds in Dec. 1925. V. 122, p. 95. Series C, due Aug. 1 1929, are red. on 6 weeks' notice as a whole or for sinking fund purposes on the first day of any month, or in part on any int. date at 102½ incl. July 31 1927; at 101½ incl. July 31 1928 and thereafter prior to maturity at 100½; in each case with interest. Penn. and Conn. And Calif. 4 mills, Maryland 4½ mills and Mass. 6% taxes refundabe. In Sept. 1926 Hemphill, Noyes & Co., E. H. Rollins & Sons, Coffin & Burr, Inc., Stroud & Co., Inc., and otis & Co. offered \$3,750,000 series C at 98¾ and int., to yield about 5.45%. V. 123, p. 1507.

The 7% debenture bonds are red., all or part, on 6 weeks' notice up to and incl. Oct. 1 1927 at 110 and int., the redemption price decreasing 1% for each year thereafter.

In Sept. 1926 it was announced that the 7% debentures were soon to be retired. V. 123, p. 1507.

Consolidated Rys., Light & Power Co. bonds have a sinking fund of 1% of bonds outstanding from July 1 1904 to 1914; 1½% to 1924, and 2% thereafter. Fund to be invested in bonds at not exceeding 105 and int., but bonds are not subject to call. \$304,750 bonds were retired but an held alive in sinking fund.

The 20-year general lien bonds are secured by a gen

12½% of electric and all other public utility gross operating revenue on maintenance, retirement of bonds of this issue and senior bonds, and additions and betterments against which no equal or senior bonds may be issued. Above percentages subject to periodical re-determination. Certain modifications (under restrictions specified in the mtge.) in the mtge. may be made with assent of co. and of holders of not less than 75% of outstanding bonds, not incl. bonds owned by co.

They are red. on 1st of any month, on 30 days' notice, whole or part at 103 and int. on or before July 1 1936; at 102 and int. on or before July 1 1941; at 101 and int. on or before July 1 1946. Conn., Penn. and Calif. 4 mills, Maryland 4½ mills, Kentucky 5 mills and Mass. 6% taxes refundable. In Oct. 1926 E. H. Rollins & Sons, Stroud & Co., Inc., and Otis & Co. offered \$2,500,000 at 98½ and int., to yield over 6%. V. 123, p. 1998.

Dividends.—In 1908 and 1909 6% thorosters to the senior bonds and senior before the senior of t

p. 1998.

Dividends.—In 1908 and 1909, 6%; thereafter to Jan. 1 1913 5% per annum was paid on pref. (½% monthly, omitting Jan. and July). On Jan. 1 1913 began paying 6% per ann. (½% each month), which was continued to and incl. Dec. 1921; when dividend rate was increased to 7%. In 1922 rate was increased to 8%. Since divs. have been paid at the rate of 8% per ann. (payable 1st of each month). Now cumulative at that rate. On com., first div., 2%, paid April 1910; Oct., 2%; in 1911, 6%; in 1912. April. 3%; Oct., 3% and 1% extra; and divs. at the rate of 7% per ann. (3½% semi-ann.) were paid regularly to and incl. April 1918. In Oct. 1918 2½% (add'l 1% due was paid May I 1919). In April 1919, 3½% was paid. Same rate has been paid regularly to and incl. April 1923. Divs. of \$3 50 per ann. now being paid (payable 1st of each month).

Operating Statistics for 12 mos. end. July 31 1926:

Operating Statistics for	12 mos. end	. July 31 192	6:	
		North (Carolina.	Flori da.
Electric output (k.w.h.)		22,3		50,947,622
Gas output (1,000 cu. ft. Transmission lines (miles)	.)	I	$33,530 \\ 217$	288
Railway passengers carrie	d	2.0	97.599	200
Communities served	u	2,0	54	45
Electric consumers			8,551	21,960
Gas consumers			3.129	21,500
EARNINGS.—Calenda	~~~~~~~~~		5,129	
EARNINGS.—Catenat	1925.	1924.	1923.	1000
Cross (incl. other inc.)				1922.
Gross (incl. other inc.)		\$1,947,710	\$1.634,938	\$1,544,071
Operating expenses	688,860	1,062,473	918,312	872,641
Earns. Tarp. Spgs. Div.		T		
prior to acquisition		Ded.11,632		
Net earns. from oper	\$1,038,926	\$ 73,604	\$716,627	\$671,430
Bond interest	\$327.007	\$238,211	\$212,419	\$122,003
Debenture interest	102, 77	103,600	105,000	26,250
Other interest	8,176	13,983	5,340	10,651
Federal taxes			33,479	49,647
Preferred dividends	185,258	112.811	83,503	63,339
Common dividends	42,000	51,000	42,000	42,000
Depreciation	157.560	138,379	134.485	79,024
Amort.of debt disc.& exp	60,171	57,645	101,100	10,021
zzmorvioz debt discid exp	00,171	01,040		
n 1			2100 100	

SOUTHERN POWER CO.

ORGANIZATION.—Organized in New Jersey in 1905.

FIELD OF OPERATIONS AND CHARACMER OF BUSINESS.—
Company distributes power from its own generating stations as well as purchased from other companies in the western part of South Carolina and central North Carolina. Among the companies owned or controlled are:
Catawba Power Co. and Great Falls Power Co. of N. J. In Dec. 1925 acquired control of the Southern Public Utilities Co.—V. 121, p. 2754.
Company was reported in Sept. 1925 building a new 80,000 h.p. steam electric generating plant to create a reserve power supply to prevent further possibility of curtailing power to users during drought periods. V. 121, p. 1463.

SOUTHERN PUBLIC UTILITIES CO.

SOUTHERN PUBLIC UTILITIES CO.

In Dec. 1925 control was acquired by the Southern Power Co. V. 121, p. 2754.

ORGANIZATION.—Incorp. in July 1913 in Maine as a consolidation of the Charlotte Electric Ry., Charlotte Gas & Electric Co. and Charlotte Power Co. (these three forming prior to Jan. 1 1911, the Charlotte Electric Ry., Light & Power Co., which company issued the bonds shown in the table.—See "Electric Ry." Sec. for May 1915); Greenville (S. C.) Gas & Electric Light & Power Co., Greenville Traction Co.; Greenville Carolina Power Co.; Fries Mfg. & Power Co., Winston-Salem, N. C.; Winston-Salem Power Co., Anderson (S. C.) Water, Light & Power Co., Chester (S. C.) Power Co., Thomasville (N. C.) Power Co., Greer (S. C.) Light & Power Co., Thornton Light & Power Co., Hickory, N. C.) and City of Reidsville Light & Power Plant, Reidsville, N. C. The Charlotte Elec. Ry. in May 1915, through an amendment to its charter, reduced its capital stock from \$1.250.000 to \$1.000.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 70 miles of street railway; 60, 70 and 90-lb. T and girder rails; gauge, 4 ft. 8½ inch. Also operates bus line. Power and light primary lines aggregating 1,644 miles and serving 16 communities; 2 gas plants, serving Charlotte and Greenville with \$7.5 miles of mains; water plant serving Anderson with 26 miles of mains. Leases Savannah Power Co. 's plant near Anderson; capacity, 3,000 h.p. Total capacity of plants operated 24,000 h.p. dwhich 19,000 h.p. is hydro-electric generation. In Dec. 1923 a new hydro-electric plant situated at Mountain Island, with an installed capacity of \$0,000 h.p., was purchased. Also has favorable contract with Southern Power Co. for the purchase of additional power. In Feb. 1926 was reported to plan to replace its electric railway line to North Anderson with bus service. See "Electric Railway Journal" of Feb. 27 1926.

Franchises with one minor exception are either unlimited in time or run bevond July 1943.

 $\it Franchises$ with one minor exception are either unlimited in time or run beyond July 1943.

Electric Current Rate Reduced in August 1925.—See V. 121, p. 708.

otherwise such investments as trustee deems proper. V. 88, p. 1252. \$66,000 have been retired.

A sinking fund of 1% on the Greenville Carolina Power Co bonds began May 1 1910.

NORTH CAROLINA PUBLIC SERVICE CO.

NORTH CAROLINA PUBLIC SERVICE CO.

Control.—In Feb. 1924 the General Gas & Electric Corp. (see on another page) acquired control of the co. V. 118, p. 664.

Management by the W. S. Barstow Mgt. Assn., Inc., of New York City.

ORGANIZATION.—Incorp. in 1924 in North Carolina to acquire all the properties, rights, franchises and other assets of the North Carolina Public Service Co. Chartered in North Carolina in 1909. The predecessor co. purchased the Greensboro Elec. Co. and Greensboro Gas Co., the electric light plant of the High Point Elec. Pr. Co. and the streetry, system in High Point. In 1913 built gas plant and distributing system in High Point. In 1911 acquired majority of the stock of Salusbury & Spencer Ry. Co. which co. it also leases for 50 years. V. 93, p. 1324. In June 1924 purchased outright all the property of the Piedmont Pow. & Lt. Co., operating in Gibsonville, Elon Cottage, Burlington, Graham. Haw River. Mebane and adjacent territory in North Carolina. In 1926 acquired the property of Winston-Salem Gas Co. V. 118, p. 2825. Co. also owns the entire capital stock of Greensboro Bus Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies electric light and power service in Greensboro, Burlington, Salisbury and other important industrial communities in central North Carolina, including Mebane, Lake Latham, Haw River, Graham, Summerfield, Sedgefield, Sumner, Efland, Whitsett, Glen Raven, Elon College, Gibsonville, Four Mile, Alamance, White Oaks, Hambown, Battle Ground, Pomona, Guilford College, Vandalia, Pleasant Garden, Jamestown, Oakdale, Archdale, Trinity, Spencer and East Spencer. It sells electric power at wholesale for distribution in High Point. 70 miles of high-tension transmission lines and 689 miles of distribution lines carry current purchased from the Southern Power Co. to light and power consumers. Co. supplies gas in Greensboro, High Point, Winston-Salem, Salisbury and suburban territory, and street railway service (25 miles in total) in Greensboro High Point and Salisbury. Co

pacity of 2.499.000 cu. ft., and holders of 708.000 cu. ft. storage capacity. Coke is soid as a by-product. 229 miles gas mains.

Propulation served with electric service, 130.000; transportation service, 150.000 within a 50-mile radius.

Decision.—For decision holding that the Southern Power Co. could not effect by the control of the

Dividends.—Div. of 2% paid on pref. stock Jan. 1918; July 1918, 2%; Jan. 1919. 2½%; July 1919, 2½%; Jan. 1920, 3%; July 1920, 3%; Jan. 1921, 3%; July 1921, 3%; Jan. 1922, 3%; July 1922, 3%. In 1923, Jan. 3%; in 1924, \$7 per share per annum. In 1925, \$7.

EARNINGS .- For 12 months ended:-

PIEDMONT & NORTHERN RAILWAY.

&multiplesof\$5,000r) e*ntf\
Stock.—\$1,415,400 additional stock is held in treasury.
In Sept. 1925 Hornblower & Weeks offered a block of 1st mtge. series A
5% bonds at 90 and int., to yield 5.70%. V. 121, p. 1463.

EARNINGS.—For calendar years:
Gross. Net aft.Tax. Other Inc. Defuction. Bal., Sur.
1925.—\$2,504,129 \$781,318 \$104,524 \$330,382 \$555,460
1924.—\$2,250,298 642,060 104,067 329,456 416,671
1923.—\$2,446,119 \$27,014 96,274 327,225 596,073
1922.—\$1,989,818 646,175 70,876 331,205 385,846

OFFICIERS.—Pers. W. S. Lee; V. P. G. G. Allen, New York, N. V.

05-30-30-30

OFFICERS.—Pres., W. S. Lee; V.-P., G. G. Allen, New York, N. Y.;

V.-P. & Gen, Mgr., E. Thomason; V.-P. & Treas., N. A. Cocke; Sec., J. C. McGowan; Aud., E. B. Hardin, all of Charlotte except where a different address is stated.—V. 119, p. 2228; V. 120, p. 705; V. 121, p. 1463.

SOUTH CAROLINA

CHARLESTON CONSOL. RAILWAY & LIGHTING CO.

ORGANIZATION.—Incorporated in South Carolina on May 20 1910
Leases for a period of 99 years from Jan. 1 1910 the Charleston Cons. Ry.,
Gas & Elec. Co. Lease guar. 6% on pref. and 4% to July 1 1911, 5% to
Jan. 1 1913 and 6% thereafter on com. stock; also int. on outstanding
bonds of the Char. Cons. Ry., Gas & Elec. Co. and Charleston City Ry.
Co.

- Par. Authorized Outstanding Dividends. \$50 \$3,000.000 \$1.500.000 None. 50 1,500.000 500.000 None. STOCK-

OFFICERS.—Pres., P. H. Gadsden; V.-Pres., Stuart Cooper; V.-Pres., Lewis Lillie; V.-Pres., James T. Hutchings; Sec., G. W. Curran; Treas., I. W. Morris.—V. 110, p. 1642; V. 113, p. 530; V. 115, p. 987.

(1) CHARLESTON CONSOLIDATED RY., GAS & ELEC. CO.

ORGANIZATION.—Organized Feb. 21 1899 as a consolidation of the Charleston City Ry. and Charleston & Seashore RR. under special Act of So. Caro. Legislature, granting perpetual charter and gas & elec.light powers

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns 36.55 miles of electric road in Charleston. The company has consolidated its two power stations; both railway and light and power divisions are being operated from same station.

Franchise expires 1947. Co. owns the capital stock of the Charleston Gas Light Co. (\$698,150) and the Charleston-Edison Light & Power Co. (\$100,000), and thus controls the whole field of light and transportation in Charleston. V. 92, p. 880.

First Nat. Bank, Charleston, if presented before the 10th of the month.

Bonds.—Of the consolidated 5s, \$658,000 are reserved to retire a like
amount of City Railway 1st 5s.

Charleston City first mortgage bonds were originally 5s and matured
Jan. 1 1923, but were extended to Jan. 1 1938 at 6%. The extended
bonds have a sinking fund of \$7,350 per annum, which began Jan. 1 1924
for the purchase or redemption of said bonds at 105 and interest. Are
callable as a whole or for sinking fund purposes at any interest period
on 4 weeks' notice at 105 and int. and ar exchangeable at holders' option
at any time up to Jan. 1 1938 par for par, with int. adjustment for Charleston Consol. Ry. Gas & Elec. 5s, due March 1 1999. V. 115, p. 2266.

Dividends.—See dividends guaranteed under lease above.

EARNINGS.—For calendar years:

EARNINGS .- For calendar years: Net operating revenue. \$465.457 Fixed charges. 125.533 Net ______ \$339,924 \$341,038 \$339,679

OFFICERS.—Pres., Philip H. Gadsden, Phila., Pa.; V.-P., B. A. Hagood; Sec. & Treas., Chas. J Bendt; Asst. Sec.—Treas., M. C. C. Tessier, Charleston. Offices, No. 141 Meeting St., Charleston.—V. 112, p. 371. 848; V. 115, p. 2266; V. 122, p. 2327.

BROAD RIVER POWER CO.

Control.—General Gas & Electric Corp. owns the entire outstanding mmon stock.

Management.—W. S. Barstow Management Association, Inc.,

Management.—W. S. Barstow Management Association, Inc.,

ORGANIZATION. Incorporated in South Carolina in July 1924.
Acquired the entire outstanding stock of the Columbia Ry., Gas & Electric Co., which owned or controlled all the common stock of The Parr Shoals Power Co. and Columbia Gas Light Co. As of July 1 1925 acquired the property of these companies, except the street railway property, which is continued as the Columbia Ry., Gas & Electric Co., see "Public Utility Compendium" of Oct. 31 1925.

In June 1926 acquired the Enoree (S. C.) Power Co., operating a 1,500 h.p. generating plant and supplying electricity to the towns of Fountain Inn, Simpsonville, Owens and Grey Court. V. 123, p. 322.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company supplies electric light and power service in Columbia, the capital of South Carolina, and other communities in the central section of the State, incl. Eau Claire, New Brookland, Cayce, Lexington, Leesville, Batesburg, Ridge Spring, Johnston, Trenton, Ward, Arden, Monetta, Pomaria, Chapin, Little Mountain and Peak. Also furnishes the electricity distributed in Winnsboro and Ridgeway, S. C., and supplies power to the South Carolina Gas & Electric Co., an affiliated co. of Spartanburg, S. C. Co. also furnishes gas in the city and suburbs of Columbia.

Company's system embraces steam and hydro-electric generating stations with a total installed capacity of 69, 185 k.w., incl. 42,500 k.w., present installed capacity of the new steam power plant at Parr Shoals, which has an ultimate capacity of 65,000 k.w. Controls valuable sites for additional hydro-electric stations of at least 50,000 k.w. potential capacity, Gas plant at Columbia, 1,500,000 cu. ft. daily capacity; 3 holders of combined capacity of 860,000 cu. ft. daily capacity; 3 holders of combined capacity of 860,000 cu. ft. 66 miles of gas mains. Co. has 244 miles electric transmission and 262 electric distribution lines. Total population supplied with electricity, 102,000; with gas, 60,000. Customers as of Aug. 19

Interest. Outstanding. Maturity. \$2,400,000 Date.

(THE) SOUTH CAROLINA GAS & ELECTRIC CO.

Control.—General Gas & Elec. Corp. (see on another page) acquired control of the co. early in July 1924. V. 119, p. 1954. Co. controls the Spartanburg Bus Co.

Control — General Gas & Edec. Corp. (see on another page) acquired control of the co. early in July 1924. V.119, p. 1954. Co. controls the Spartanburg Bus Co.

ORGANIZATION.—Incorp. in Maryland Sept. 23 1922 as successor to South Carolina Lt. Pow. & Rys. Co. (for history see "Electric Railway" Supplement of Oct. 28 1922) as per plan outlined in V. 115, p. 760.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies electric light and power service to the city of Spartanburg and other important communities in northern South Carolina. Total generating capacity, 10,800 k.w.; 101 miles of high-tension transmission lines, and 419 miles of distribution lines. Supplies gas service in Spartanburg. The gas plant in Spartanburg has a daily capacity of 360,000 cu. ft. Two gas holders give the company 250,000 cu. ft. storage capacity and it has 36 miles of gas mains in Spartanburg. Owns the capital stock of the Spartanburg Bus Co., and in connection with the latter company furnishes motor bus and street car service in Spartanburg and suburban territory. There are 21 miles of track in the street railway system. A new high tension, steel-tower line, connecting Spartanburg with Broad River Power Co. system centring in Columbia, S. C., was completed and placed into operation in 1925.

Operations.—On June 22 1923 the So. Car. RR. Comm. auth. the co. to discontinue operations within the city limits of Spartanburg, effective July 21 1923. Buses are to be used inside the city limits and will connect with the interurban cars which the co. will continue to operate. V. 117, p. 8. On Jan. 14 1924, however, the South Carolina Supreme Court handed down a decision ordering the company to resume service in Spartanburg. V. 118, p. 432.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,250.000 (\$100).

Type See text

Organization of Indebtedness.

None 69,521 Jan 2 1928

Ist mtge \$5,000.000 (\$100).

C*tf New York Trust Co., N. Y. Trustee.

Over 100,000 cum (\$100).

C*tf New York Trust Co., N. Y. Trustee.

Over 100,000 cum

The 10-year conv. mtge. 6s are convertible into first preferred 7% stock at any time prior to maturity on the basis of 11 shares of stock for each \$1,000 prin. amount of bonds so converted. Call. all or part at any time at par and int. upon 30 days' notice. Int. payable at the American Ex change-Pacific National Bank, N. Y. City. \$6,000 are held in treasury EARNINGS.—Income account calendar year 1925: Total revenue, \$967.488; net income, \$107,934; fixed charges, \$299,804; net deficit, \$191,870; year 1924: Operating revenue, \$888.393; oper. income, \$272,501; total neone, \$284,682; bond interest, \$256,310; other int., \$12,860; miscell. charges, \$297; net inc., \$15,215.

Latest Earnings.—For 12 mos. end. Aug. 31 1926: Oper. rev., \$1,040,335; oper. exp. and taxes, \$860,925; oper. income (incl. other income), \$180,172; fixed charges, &c., \$318,084; net income, def., \$137,912.

OFFICERS.—Pres., W. S. Barstow; V.-Ps., Lucien H. Tyng, W. Buchsbaum, R. L. Peterman and Issaac Andrews; Sec. C. N. Wilson; Treas., J. P. Campbell.—V. 117, p. 88; V. 118, p. 432; V. 119, p. 1954.

CHARLESTON-ISLE OF PALMS TRACTION CO.

We understand that this road which was placed under receivership early, in 1924 (see for history, &c., Public Utility Compendium" of Oct. 31" 1925) and which had been discontinued since Feb. 21 1924, has been dismantled and the receiver discharged. See V. 122, p. 212, under "Electric Railway Lines."

GEORGIA

ATHENS (GA.) RAILWAY & ELECTRIC CO.

Stock.—Preferred stock is redeemable at 105.

Bonds.—Of the first and ref. bonds, \$388,000 are reserved to retire underlying bonds, \$179,000 are pledged to secure the gen. mtge. & coll. trust Series "A" 8s and \$996,000 for acquisitions and improvements at 75% of cost, but only when net earnings are 1½ times interest on all bonds out and those to be issued \$50,000 are in treasury. \$55,000 have been retired. Sinking fund of 1% began in 1915. Bonds are subject to call at 110. V.93.

Sinking fund of 1% began in 1915. Bounds all Sanjack we can be perfectly as the sanjack with the sanjack wit

Dividends.—On pref., 6% per annum in 1904 and 1905, 5¼% in 1906, 6% 1907 to 1910, 5% in 1911 and to and including Oct. 1925. Dividends on common stock are no longer reported as Cities Service Power & Light Co. owns 99.8% of same.

OFFICERS.—Pres.,——————Offices, Athens, Ga.—V. 120, p. 700.

COLUMBUS ELECTRIC & POWER CO.

COLUMBUS ELECTRIC & POWER CO.

Under executive management of Stone & Webster, Inc.—
ORGANIZATION.—Incorp. in Georgia in 1922 as a consolidation of the former subsidiary companies of the Columbus Electric Co., viz.: Columbus RR. Columbus Power Co., and the Gas Light Co. of Columbus Ga., as per plan outlined in V. 114, p. 1406. For history of Columbus Electric Co. up to time of this consolidation, see "Electric Railway" Supplement of April 29 1922. Co. owns and controls Columbus Transportation Co. and owns the capital stock of South Georgia Power Co.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric railway, bus, electric lighting, gas and power business of Columbus and vicinity and the adjoining towns of Phoenix City and Girard, and a wholesale power business in Newnan, Hogansville, Lagrange, Lanette, Trimble, Grantville, Moreland and West Point. Including the properties of Georgia-Alabama Power Co., co. serves a total population of over 170,000. 25.3 miles of equivalent single track, of which 5 miles leased to Sa. A. L. Ry.). Standard gauge. 13 buses. Co. controls 3 hydro-electric hydro-electric plants at Columbus, Goat Rock and Bartlett's Ferry of a combined capacity of 86,800 h.p.; has steam relay stations of 16,600 h.p. Also purchases power. Gas output 1925, 117,646,000 cu. ft. 34,51 miles of gas mains; 13,153 gas meters. Principal franchises perpetual. Principal franchises are not limited in time.

Acquisitions.—For particulars about the purchase of the Georgia-Alabama Power Co. and the South Georgia Public Service Co., both operating in Southwestern Georgia, see Y. 121, p. 1100, V. 121, p. 13, 50 cckholders were to vote on Oct. 5 1925 on this proposition and a recapitalization plan, to issue \$57,1300 2d pref 7% cum. stock and \$1,750,000 con. stock, V. 121, p. 1460. In June 1926 co. applied to Georgia P. S. Commission for permission to issue \$2,000,000 on and the Sunth Georgia P. S. Commission and a recapitalization plan, to issue \$57,1300 add pref 7% cum. stock and \$1,750,000 con. sto

Stock.—First preferred conv. into common, share for share, at any time Redeemable at 120. V. 115, p. 72.

Stock.—First preferred conv, into common, share for share, at any time Redeemable at 120. V. 115, p. 72.

The 7% cum. pref. stock, series B, is red. at 115 and divs. Is preferred as to divs. and in case of liquidation. In Jan. 1926 Stone & Webster, Inc., Estabrook & Co. and Parkinson & Burr, offered \$2,500,000 7% cum. pref. series B at 100 flat. V. 122, p. 347.

Bonds.—Series "A" are callable, all or part, on any interest date after June 1 1932 up to and including June 1 1937, at 105, and thereafter decreasing ½ of 1% each year to 101 for year ending June 1 1945, and at 100 thereafter (plus interest). A sinking fund of 2% per annum of the total amount of Series "A" bonds issued commenced Nov. 1 1923. V. 114, p. 2823. \$57.700 canceled by sinking fund up to Dec. 31 1925.

Series "B" have annual cash sinking fund equal to 1½% of the principal amount of Series "B" outstanding at the time of the sinking fund payment fiftrst payment Nov. 1 1926 to be applied by trustee to purchase of Series "B" bonds at not exceeding 100 and interest. If bonds are not so purchasable the balance shall be applied either to the purchase of underlying bonds at not exceeding 100 and interest or to reimburse the company for 75% of the cost or fair value, whichever is less, of additional property acquired against which no bonds may be issued. Are callable, all or in part, on any interest date at 105 up to and including Nov. 1 1944, and thereafter decreasing ½ of 1% for each year to Nov. 1 1953, plus interest in each case. Interest payable in New York or Boston, \$2,000,000 Series "B" 5s were sold in Dec. 1924 by Estabrook & Co., Stone & Webster, Inc., N. Y., and Parkinson & Gurr, Boston, at 92 and interest, to yield 5.55%. V. 119, p. 2644. In July 1925 they sold \$2,000,000 additional bonds of this series at 95½ and int., to yield 5.30%. V. 120, p. 3064; V. 121, p. 73.

The Columbus Power Co. bonds are callable as a whole (or in part for sinking fund) at 110 and int. on any int. day. A sinking fund and canceled.

Notes.—The 3-year 5% notes, d

bonds out began April 1 1912. \$496,000 purchased for sinking fund and canceled.

Notes.—The 3-year 5% notes, due Dec. 1 1927, are callable as a whole on June 1 1925 and Dec. 1 1925 at 101½; June 1 1926 at 101; Dec. 1 1926 at 100%, and June 1 1927 at 100, plus interest in each case. In Dec. 1924 \$2,000,000 3-year 5% notes were offered by Estabrook & Co., Stone & Webster, Inc., N. Y., and Parkinson & Burr, Boston, at 99¼ and int. to yield 5¼%. V. 119, p. 2644.

The 3-year 5% gold notes, due Nov. 1 1928, are callable as a whole on May 1 1926 and Nov. 1 1928 at 101½; May 1 1927 at 101; Nov. 1 1927 at 100½ and May 1 1928 at 100; plus interest in each case. In Jan. 1926 Estabrook & Co., Stone & Webster, Inc., and Parkinson & Burr offered \$2,500,000 at 98.80 and int., to yield 5.45%. V. 122, p. 212.

The 3-yr. 5% gold notes, dued June 11926, are call. as a whole on or before June 1 1927 at 101½; on Dec. 1 1927 at 101; on June 1 1928 at 100½, and on Dec. 1 1928 at 100, plus interest in each case. In July 1926 Estabrook & Co., Stone & Webster, Inc., and Parkinson & Burr offered \$2,000,000 of nese notes at 99¼ and int., to yield 5.05%. V. 123, p. 81.

Dividends.—Dividends on 1st pref. and 2d. pref. are being paid regularly An Initial dividend of \$2 per share was paid on common stock in October 1923. V. 115, p. 1428. In 1923, Jan. 2%, April. 2%; July, 2%; Oct., 2½%. In 1925, Jan. 2½%; July, 2½%; Apr., 2½%; July, 2½%; Oct., 2½%. In 1926, In 1925, Jan. 2½%; July, 2½%; Oct., 2½%. In 1926, In 192

EARNINGS.—For calenda	ar years:		
Gross	Net.	Fixed	Bal. for Res.
Earnings.	After Taxes.	Charges.	Retirem . & Div.
1925\$2,753,510	x\$749,504	\$263,034	\$486,470
1924 2,326,800	1,056,816	268,373	788,442
1923 2,240,190	1,144,454	271,772	872,682
x The operating expenses	during 1925 were	stated to b	e considerably
higher than other years on a			
years, which necessitated her	avy expenditures i	for purchase	of power and
generation by steam.			

Latest Earnings.—For 12 mos. ended July 31 (co.	and sub. cos	s.):
	1926.	1925.
Gross earnings	\$3,358,774	\$2,513,229
Net after taxes	1,297,941	1,007,989
Interest and amortization charges	578,643	263,945

Available for reserve, retirement and divs_____ \$719.298 OFFICERS.—Chairman of the Board, G. Gumby Jordan; Pres., Henry G. Bradlee; V.-P., R. M. Harding, Donald C. Barnes and Harry H. Hunts; Sec., Wm. T. Crawford; Treas., Henry B. Sawyer; Gen. Mgrs., Stone & Webster, Inc., Boston; Local Manager, R. M. Harding.—V. 121, p. 73, 1100, 1347, 1460, 2271; V. 122, p. 212, 347, 1308, 3337; V. 123, p. 81, 841, 980, 1761.

SOUTH GEORGIA POWER CO.

SOUTH GEORGIA POWER CO.

A subsidiary of Columbus (Ga.) Electric & Power Co.

ORGANIZATION.—Organized in 1925 by Columbus (Ga.) Electric & Power Co. to purchase the properties of the Georgia-Alabama Power Co. and its subsidiary, the South Georgia Public Service Co. V. 122. p. 215, 884. Acquisition of a number of Georgia properties in 1926, see V. 123, p. 1384. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. and its subsidiaries serve 19 cities and towns in southwestern Georgia, including Albany, Cordele, Americus, Tifton, Pelham and Fort Gaines, 170tal capacity of plants (steam and hydro-electric) is approx. 14,750 h.p.; population served about 50,000. V. 122. p. 215.

(a) GEORGIA-ALABAMA POWER COMPANY.

ORGANIZATION—Incorp. under North Carolina laws in 1918 and

EARNINGS.—Income account calendar years:	1924.	1923.
Gross earnings		\$326.184
Operating expenses and taxes	_ 159,039	143,388
Not cornings	\$949 160	\$189 706

GEORGIA RAILWAY & POWER CO.

Control.—In Jan. 1926 Southeastern Power & Light Co. acquired a substantial majority of the common by exchange of 1.633 shares cum. part. pref. stock 1 no par com., share Southeastern Power & Light Co. for each Georgia Ry. & Power Co. com. share. See V. 122, p. 480, 610. The exchange of securities was effected through Georgia Securities Corp., a company especially organized for this purpose. In March 1926 already more than 229,000 shares had been deposited. See V. 122, p. 1608, 2040.

ORGANIZATION.—Incorp. in Georgia on Oct. 16 1911 to take over the following properties (V. 93, p. 1191, 1725)
Atlanta Hydro-Elec. Power Co.
Atlanta Water & Elec. Power Co.
Georgia Power Co.
Georgia Power Co.
South Carolina Power Co.

Atlanta Hydro Elec. Power Co.
Atlanta Water & Elec. Power Co.
Savannah River Power Co.
Georgia Power Co.
In Jan. 1917 the company acquired all the interests of the Franklin Light & Pow. Co., Broad Riv. Pow. Co. and the J. B. McCrary Co. at Hartwell, Ga. As of Jan. 1 1924 acquired the property of the Wolford Shouls Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Panola Light & Power Co. V. 118, p. 794. In May 1924 acquired the property of the Wolf and the Panola Company will operate between Augusta and Toccoa, Ga. V. 120, p. 2400.

**FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company and its subsidiary and leased companies serve without competition 40 municipalities which in turn distributed the within their respection of Georgia with electric light and power, and, in addition, supply current to 32 municipalities which in turn distributed the within their respection of the Coorgia Ry. & Elec. Co. and the Atanta Gas Light Co., which own and control the electric light and power, gas, street railway and steam heat business in the City of Atlanta and vicinity. Under the terms of lease the lessee pays the fixed charges, dividends on the stocks of the lessor and maintains the property.

Four of the six developments on the Tallulah and Tugalo rivers are completed and in operation, and have an aggregate installed capacity of 28,500 h. p., with an estimated average annual output of 531,000,000 k. w. h. Ultimate storage capacity of the six reservoirs, 7,912,000,000 k. w. h. Ultimate storage capacity of the si

STOCK AND BONDS-	Date.	Interest.	Outstanding	. Maturity
Common \$25,000,000 (\$100)			\$25,000,000	Sept '26.1%
1st pf \$3,900,000 8% cum(\$100		8 Q-J	3 900 000	July '26, 2%
1st pref 7% cum "Ser of 1924"		0.0	0,000,000	July 20, 27
		TO T	0 500 000	T 1 100
(\$100)		7 Q-J	2,500,000	July '26, 134
1st pf 7% cum "Ser of 1925"				
(\$100)		7 Q-J	4.000,000	
First pref 7% cum "Ser 1926"		7 Q-J	4,000,000	
\$5,000,000			2,000,000	
1st & ref mtge \$30,000,000 g	1914	5 g A-O	25 254 000	See text
			20,004,000	See text
See text sinking fundc*				
Gen mtge Series of 1921				Nov 1 1941
Series of 1922	1922	6 g A-O	3,500,000	Apr 1 1947
Series of 1923	1923	6 g M-S		Mar 1 1948
Series of 1924		6 g A-O		Apr 1 1954
(\$500 \$1,000) c*tf			net Co N	V Tweeter
Atlanta Water & El P 1st M	1002	5 J-J		
			1,400,000	Jan 1 1943
(closed) g (\$1,000)c*cpt)	Int. at			
Equip trust notes Series "A"	. 1919			See text
Equip trust notes Series "B"	. 1920		100,000	See text
Equip tr s notes Series "C"	. 1922		114,000	See text
Equip trust ctfs Series "D"				
Equip trust certifs Series "E"			391 000	DOU DOX

Equip trust notes Series "B" - 1922 - 114,000 See text Equip trust cetrits Series "D" - 129,000 See text Equip trust cetrits Series "B" - 129,000 See text Equip trust cetrits Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust certifs Series "E" - 391,000 See text Equip trust series may other class of stock in receiver in voluntary dissolution or liquidation \$115, involuntary \$100, plus dividends, before any other class of stock. Red. on or after Jan. I 1938 at \$115 plus div. Has no voting power except in cases of default of dividends, &c. Has no pre-emption right to subscribe for any issue of capital stock of the company. Additional series may be issued only for cash and at not less than par, and only when all accrued first pref. cum. divs. have been paid and provided net earnings for 12 out of 14 preceding months have been at least twice annual dividend requirements on all 1st pref. stock including that to be issued. Proceeds to be applied only for acquiring at cost property to be owned or leased by the company. In July 1924 Estaborok & Co. and Putnam & Co. of seried 2,500,000 Ist pref. 7% stock "Series of 1924," at 95, yielding about 7.37%. V. V. 119, p. 74, 1624. In April 1925 Estabrook & Co., N. Y. and Boston: Putnam & Co. Hartford, Conn., and Marshall Field, Glore, Ward & Co., New York and Chicago, offered \$4,000,000 at 98 flat, yielding about 7.15%. In Nov. 1925 Estabrook & Co., Putnam & Co., and Marshall Field, Glore, Ward & Co., New York and Chicago, offered \$4,000,000 at 98 flat, yielding about 7.15%. In Nov. 1925 Estabrook & Co., Putnam & Co., and Marshall Field, Glore, Ward & Co., Sold \$4,000,000 at 98 flat, yielding about 7.15%. In Nov. 1925 Estabrook & Co., Putnam

reduced by ½ of 1% commencing Oct. 1 1944, with a like additional reduction commencing on Oct. 1 of each year thereafter until maturity; in each case with accrued int. Penna. 4 mills tax refunded, &c. V. 113, p. 1772; V. 114, p. 1765; V. 116, p. 1177. \$3.000,000 30-year gen. mtge. 6% bonds "Series of 1924" were offered by Drexel & Co., Phila., in June 1924 at 98 and int., to yield about 6.15%. V. 118, p. 2825.

The Atlanta Water & Elec. Power bonds are subject to call at 105. The Issue was originally for \$1,500,000 but has been closed at \$1,400,000. Sink. fund. Jan. 1 1908 to Jan. 1 1917 incl., \$5,000 per ann.; thereafter until maturity \$10,000 per ann. See V. 102, p. 1540. \$223,000 in sink. fund. Equip. trust notes Ser. "A" are due 10% annually. Ser. "B" mature \$14,000 semi-ann. each Oct. and Apr. 1 to Apr. 1929 and \$13,000 Oct. 1 1929 and Apr 1 1930. Ser. "C" mature \$10,000 Apr. 30 and Oct. 31 to Oct. 31 1924, thereafter \$10,000 on each Oct. 31 and \$9,000 on each April 30 to April 30 1932. Series "D" mature \$11,000 Jan. 31 and July 31 to July 31 1926, and thereafter \$10,000 each Jan. 31 and July 31 to July 31 1933. Series "E" mature \$22,000 June 1 and Dec. 1 to Dec. 1 1932, and thereafter \$10,000 each Jan. 31 and July 31 to July 31 1935.—On Mar. 1 1923 an initial div. of 1% was paid on the com.

Dividends.—On Mar. 1 1923 an initial div. of 1% was paid on the com. ock. Dividends at the same rate have been paid regularly since.

EARNINGS .- Of co. and leased and subs. cos. (includes inter-co

charges) for	calendar year	s:			
	Gross	Net (after	Other	Int., Rentals.	Balance.
	Earnings.	Taxes).		Sk. Fds., &c.	Surplus.
1925	-\$17,424,855	\$5,470,658\$	1.051.642	\$3,995,101	\$2,527,199
1924		y5.314.099	686,483	x3.525.854	2.474.728
1923		y4,820,065	553,107	x2,936,933	2,436,238
1922		4,366,964	417,190	x2.867.110	1.917.044
1921	_ 14.080.904	4.687.343	350.921	3.060.133	1.978.132

wright, V.-P. & Gon. Mgr., W. H. Taylor: V.-P. & Exoc. Eng., U. G. Adsis: V.-P. G. W. Brine: V.-P. & Oper, Mgr., F. L. Butler: Trees, I. S. Mitchell Jr. Aud., F. A. Brine: Sec. W. H. Wright. General offices, Electric & Gas Bidg., Atlanta.—V. 121, p. 110, 1788, 2520, 2637; V. 122, p. 480, 1608, 2040, 2328; V. 123, p. 1762.

(1) GEORGIA RY. & ELECTRIC CO. Lease.—On Jan. 30 1912 the stockholders of the Georgia Ry. & Elec. Co. Approved the 999-year lease from Jan. 1 1912 to the Georgia Ry. & Power Co., which provides that the latter company guarantee all the fixed charges and divs. on pref. stock and divs. of 8% on com. stock, the holder of each St. Com. Maring received as additional consideration for the lease \$3, 124. Com. St. Com. S

p. 2760.

Dividends.—Dividends are now paid under lease (see above). For record of dividends paid prior to lease, see this section for January 1917.

EARNINGS.—Included in report of Georgia Ry. & Power Co. above.

OFFICERS.—Pres., J. C. Hallman; V.-P., Jas. D. Robinson; Sec. & Treas., W. H. Wright.—V. 117, p. 1017; V. 119, p. 2760; V. 120, p. 1326.

(a) ATLANTA NORTHERN RY. CO.

(a) ATLANTA NORTHERN RY. CO.

ORGANIZATION.—Entire stock is owned by the Georgia Railway & Electric Co., which guarantees the bonds.

FIELD OF OPERATIONS AND CH'ARACTER OF BUSINESS.—A trolley road. Operates 18 miles of track from Atlanta to Marietta, 15.2 miles, which are owned and mostly on private right-of-way. Has arrangement with Georgia Railway & Electric Co. for terminals and trackage rights into the city of Atlanta. Standard_gauge; 10 cars, 2 trailers. Commenced operation July 17 1905.

Court Decision.—In Aug. 1925 the Supreme Court of Georgia denied an injunction to compel the company to resume service between Atlanta and Marietta. Meanwhile the co. had resumed operations on this line. See for particulars V. 121, p. 1099, 1787.

Fare Increase.—In Sept. 1925 fare increases averaging 20% were granted by the Ga. P. S. Commission. V. 121, p. 1346.

STOCK AND BONDS— Date. Interest. Outstanding Maturity.

AUGUSTA-AIKEN RAILWAY & ELECTRIC CORP.

AUGUSTA-AIKEN RAILWAY & ELECTRIC CORP.

ORGANIZATION.—Chartered in March 1906 under laws of South Carolina as Augusta & Columbia Ry. Co.; name changed to above in April 1911 and is a consolidation of the following companies:

Augusta-Aiken Ry. & Elec. Co. | Augusta Ry. & Elec. Co. Augusta & Aiken Ry. Co. | North Augusta Elec. & Impt. Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates entire railway systems of Augusta, Ga., and North Augusta, S. C., and a line from Augusta to Aiken, S. C. Also furnishes entire electric light and power service in Augusta and its suburbs and owns valuable real estate in central part of Augusta. Owns and operates 55.7 miles of track, of which 30 06 m. are city lines and 25.1 miles interurban between Augusta and Aiken, 60 to 100-lb. T rails. Standard gauge. Owns Lake View Park on Lake Olmstead. Railway franchise in Augusta expires 1939; electric-lighting franchise runs until 1939 or longer. Interurban division is on private right-of-way. V. 92. p. 1177. In Nov. 1925 was reported to plan supplementing its railway service between Augusta and Aiken, Ga., with buses. V. 121. p. 2270.

Also owns the \$500.000 com. stock of Georgia-Carolina Power Co. and guarantees prin. and int. and sinking fund on the Georgia-Carolina Power Co., a subsidiary of the common stock of the Georgia-Carolina Power Co., a subsidiary of the common stock of the Georgia-Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Electric Co.; (b) acquisition by the latter co. of the assets of Carolina Sign. Double 1919 5 g.J.D. 705.000 See

EARNINGS .- For calendar years:

Gross revenueOperating expenses and taxes	\$1,271,555 8 4, 86	1924. \$1,217,429 724,997	1923. \$1,227.625 731,655
Net after taxes Int. on GaCaro. Pow. Co. 1st mtge. 5% bonds and other requirements	\$376,519	\$492,432	\$495,970
under oper. agreement July 1 1912.	189,996	168,850	168,850
Balance Int. on Aug. Ry. & El. Co. 1st 5s	\$18 ,5 3 38,468	\$323,582 39,588	\$327,120 40,746
Int. on AugAiken Ry. & El. Corp. 5s yInterest on gold notes	144.550	144,550 40,316	144,550 36,138
Other interest Amortization, discount, &c	258	4,009	1,860

def\$ 0,441 \$95,119

GEORGIA-CAROLINA ELECTRIC CO.

GEORGIA-CAROLINA ELECTRIC CO.

Control.—All of the common stock is owned by Georgia-Carolina Power Co., a subsidiary of Augusta-Aiken Ry. & Electric Corp.

ORGANIZATION.—Incorp. in Delaware to acquire (a) a 110,000-volt transmission line extending 45 miles from the hydro-electric plant of the Georgia-Carolina Power Co. at Stevens Creek, near Augusta, Ga., to the Broad River, where connection is made with the line of the Georgia Ry. & Power Co. The latter co. is a part of the Southeastern Power & Light Co. system, and is in turn connected with other power companies whose lines extend over a large part of the area of the Southeastern States; (b) the properties formerly owned by Carolina Light & Power Co., incl. the generating plants and distribution systems at Aiken, S. C., and 68 miles of transmission lines to Williston, McCormick and Edgef eld, S. C.; (c) 215 miles of transmission line, partly completed and partly under construction, connecting the Augusta-Aiken Ry. & Electric Corp. system with Washington, Union Point, Harlem, Warrenton, Wrens, Louisville and other communities within a 60-mile radius in Georgia, together with distributing systems in this territory, the generating plants formerly owned by the municipalities of Warrenton and Louisville, and the generating plant at Harlem.

All of these properties were to be operated by the Augusta-Aiken Ry. & Electric Corp. under an agreement by which the latter covenants to pay all operating expenses, maintenance, taxes, fixed charges and preferred dividends of Georgia-Carolina Electric Co. V. 123, p. 205.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

any future Mich. income tax not in excess of 4% refundable. In July 1926 Redmond & Co. and J. G. White & Co., Inc., sold \$1,500,000 of these notes at 100 and int. V. 123, p. 205.

OFFICERS.—Pres., Joseph K. Choate; V.-Ps., John Hoar, F. B. Henderson, F. B. Culley and Daniel Schub; Sec. & Treas., D. H. Thomas.—V. 123, p. 205, 324.

GEORGIA LIGHT, POWER & RAILWAYS CO.

Controlled by Southeastern Power & Light Co.

ORGANIZATION.—Is a voluntary association formed under Massachusetts laws in Sept. 1911. Has acquired all the com. stock of Macon Ry. & Light Co., all the com. and pref. stocks of Macon Gas Co., \$3,797,000 of the \$4,000,000 stock of the Georgia Power Co., the entire capital stock of the Georgia Public Service Corp. Also \$448,000 (entire issue) 1st mtge. bonds of the Georgia Public Service Corp. Also \$48,000 (entire issue) 1st mtge. 7% bonds of Macon Gas Co. and \$1,019.000 (entire issue) 1st mtge. bonds of Central Georgia Transmission Co. Also owns \$2,133,594 6% construction notes of its constituent companies issued for new construction. &c.

See for 90-day option on all common stock at \$80 per share, V. 121, p. 1227.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through controlled companies operates entire electric railway and gas business in Macon; furnishes electric light and power in Macon, Monticello, Forsyth, Barnesville, Griffin, Jackson, Jonesboro, Bibb. Thomaston and Hampton, Ga.; also sells electricity to the utility company operating in Atlanta.

STOCK AND BONDS—

Date: Interest Outstanding Maturity.

ROAD.—Owns and operates about 34.4 miles of track, all of which has een re-laid with 70-lb, rails. 55 cars.

ROAD.—Owns and open a

(2) MACON GAS CO.

ORGANIZATION.—Incorp. in Ga. in 1852. Was formerly Macon Ga.
Lt. & Water Co., but in Oct. 1911 transferred its water plant to the city
and changed name to present title. Controls entire gas business of Macon,
All the outstanding stock and bonds of the Macon Gas Co. are owned by
Ga. Lt., Power & Rys. There are also outstanding \$448,000 1st mtgs.
bonds deposited with N. Y. Trust Co.

Ga. Lt., Power & Rys. There are also outstanding \$448,000 1st mtge, bonds deposited with N. Y. Trust Co.

EARNINGS.—For calendar years:

Gross Net (aft. Depr. Int. on Balance, Earnings. & Tax.). Bonds. Surplus.

1925.——\$299.364 \$71.433 \$32.501 \$38.936 1924.——\$317.535 74.690 30.783 43.986 1923.——\$312.645 84.675 82.99.364 \$71.433 \$32.501 \$38.936 1923.——\$312.645 84.675 82.600.000 cu. ft. per annum.—V. 93, p. 942, 1537; V. 99, p. 1455.

(3) CENTRAL GEORGIA POWER CO. Georgia Lt., Power & Rys. owns \$3.798 600 stock

ORGANIZATION.—Incorp. in Ga. on March 4 1907 as Bibb Pow. Co. and in lan 1908 changed name to resent title. Began oper June 1 1911.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns hydro-electric plant with a capacity of 24.000 electric horse power on Ocmulgee River, near Jackson. Transmission lines extend to Macon, Forsyth, Jackson, Bibb, Barnesville. Thomaston and Griffin. connecting at the last-named point with the line of the Central Georgia Transmission Co. (whose entire capital stock and bonds are owned by Ga. Lt., Power & Rys.), running to Hampton, Jonesboro, Monticello and Atlanta. Total length of transmission lines (incl. Cent. Ga. Trans. Co.), 145 miles. Central Georgia Transmission Co. completed a transmission line 64 miles in length to connect with the co. operating in Columbus, Ga.—V. 93, p. 1536, 1670; V. 121, p. 838, 1460.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity \$10.000.000.

Bonds.—Int. on bonds is payable at office of A. B. Leach & Co., Inc., N. Y., or Bank of Scotland, London. Subject to call at 105 and int. for sinking fund or any or all at company's option on any int. dav. Sinking fund of 1% of bonds out began in 1913. V. 88, p. 1199. \$378,200 bonds in sinking fund.

910.687 374.174 205.885 168.2894

SAVANNAH ELECTRIC & POWER CO.

Under executive management of Stone & Webster, Inc.

Control.—In April 1926 Engineers' Public Service Co. offered 3 shares Engineers' common for each share Savannah common (V. 122, p. 1608, 2190), and now owns over 97% of the common stock and a portion of the debenture stock.

ORGANIZATION.—Incorp. in Ga. Aug. 12 1921 to acquire all the properties formerly owned or controlled by the Savannah Electric Co. (for history see "Electric Railway" Supplement of April 30 1921) as per plan outlined in V. 113, p. 184. The new co. took over the properties effective No. 1 1921. V. 113, p. 2081. In 1923 took over the property formerly owned by the Savannah Lighting Co. V. 117, p. 88. Franchises for both street railway and electric-lighting plant are perpetual.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does all the electric light and power business and the entire electric railway business in the city of Savannah and suburbs. Area served about 35 square miles. Population served, 90,000. Operates 102 passenger cars over 62.6 miles of track, including both city and suburban service, and in addition operates buses in Savannah. Co. has 3 steam power plants with a total capacity of 24,500 h. p., incl. the Riverside Station of 17,400 h.p. 150 miles of transmission and distribution pole lines, and an underground system in the business district occupies 13 miles of street.

I On Oct. 7 stockholders voted (1) to change from the 25,000 \$100 par common shares into 100,000 no par shares, to be exchanged for the old in the ratio of 4 new for 1 old; (2) an increase in authorized common stock from \$1,800.000 to \$2,300.000; (4) the sale of all or any part of the new \$500,000 | 1st pref: or debenture stock, and the additional 100,000 common shares. V. 123, p. 1383, 1878.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$2,500.000 (\$100).

Pref 6% cum after Oct 1 1926

\$1,000.000 (\$100). \$2,500.000 (\$100). \$2,500.000 | \$1,717,500 Oct 1 1941 (\$100. \$500. \$8,100

Gross.	Net aft. Taxes.	Int.& Amort.	Bal., Sur.
1925\$1.959.671	\$708.790	\$369,596	\$339,194
1924 1.904.043	721.671	373,770	347,901
1923 1,774,881	623,701	330,725	292,976
1,603,092 Latest Earnings.—For 12 mon	580,109	284,066	296,043
Zarott Zarrengo. Tot 12 mon	chio chaca bary	1926.	1925.
Gross earnings		\$2,129,821	\$1,900,305
Net after taxes		788,723	700.977
Interest and amortization charge	es	367.318	375 197

Available for reserve, retirements & dividends. \$421.405 \$325.780

OFFICERS.—Chairman, George J. Baldwin; Pres., Howard C. Foss;

Y.-P., Donald C. Barnes and H. H. Hunt; Sec., P. R. Fleming; Treas.,

H. B. Sawyer. Under mgt. of Stone & Webster, inc. Mgr.; Howard C.

Foss, Pres.—V. 120, p. 1748, 2270, 3066, 2818; V. 122, p. 1312, 1611,

231, 3342; V. 123, p. 1252, 1383, 1878.

FLORIDA

FLORIDA POWER & LIGHT CO. *
Controlled by American Power & Light Co., which owns all of the outanding common and 2d pref. stocks.
Supervised by Electric Bond & Share Co.

Supervised by Electric Bond & Share Co.

ORGANIZATION.—Organized in Florida Dec. 28 1925 to acquire the properties of Miami Elec. Lt. & Pow. Co., Miami Gas Co., Miami Beach Electric Co., Southern Utilities Co. (for history, &c., see "Public Utility Compendium" of Oct. 31 1925), Daytona Public Service Co., Ormond Supply Co., Lakeland Gas Co., St. Johns Electric Co. and Southern Holding Co. and other properties. Company also owns the stock of the companies distributing water in Miami and Stuart, and The Miami Beach Ry. Co. In March 1926 acquired for \$1,250,000 the public utilities of Coral Gables, Fiorida, incl. light, water and the Flagler and Rapid Transit street car systems. V. 122, p. 2040. In 1926 purchased the local municipal light plant at Punnell. Fla.—V. 123, p. 1382, 1996.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company supplies electric power and light service in 87 communities in Florida, including Miami, Miami Beach, Coral Gables, Fort Lauderdale, Palm Beach, West-Palm Beach, Stuart, Titusville, Daytona Beach, Ormond

and St. Augustine on the east coast; Fort Myers, Punta Gorda, Arcadia and Bradenton in the western part, and Okeechobee, Sanford, Palatka and Live Oak in central and northern parts of the State. Company also owns gas works and distributing systems in Miami, Daytona Beach, Lakeland and Palatka, and ice manufacturing plants in Miami, Daytona Beach, St. Augustine, West Palm Beach, Pensacola and 15 other cities. Other subsidiary companies distribute water in Miami and Stuart, while the subsidiary companies distribute water in Miami and Stuart, while the Miami Beach Ry. Co. operates its own lines in Miami, and motor coach transportation system in Miami, owned by the city of Miami. Total permanent population served estimated at 455,000.

Company owns and operates electric generating stations with a total installed generating capacity of 76,05† k.w.; 1,820 miles of transmission and distribution lines serving more than 95,950 electric consumers. Co. is building two new electric stations, one on the St. Johns River near Sanford for an initial installation of 20,000 k.w. and an ultimate capacity of 100,000 k.w., and one on the New River near Fort Lauderdale of an initial installation of 50,000 k.w. will expactly of 150,000 k.w. V. 1222, p. 1608. Co. owns gas works of a total daily capacity of 9, 50,000 cu. ft.; holder capacity, 2, 140,000 cu. ft.; 233 miles of gas mains; 13,400 gas consumers; yearly output over 919,400,000 cu. ft. 20 ice plants have an aggregate daily manufacturing capacity in excess of 2,000 tons.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com 5,000,000 shs (no par). \$7 CJ 99,970 shs \$70,000 shs (no par). \$

EARNINGS.—For 12 months ended July 31: 1926. 1925.

Gross. \$12,446,023 \$7,465,052
Operating expenses and taxes. 7,468,784 4,467,114
Net. 4,977,239 3,004,938

FLORIDA PUBLIC SERVICE CO.

FLORIDA PUBLIC SERVICE CO.

Controlled by General Gas & Electric Corp.

Management.—The W. S. Barstow Mgt. Assn., Inc., New York City.

ORGANIZATION.—Incorp. in Florida in May 1908 as the DeLand Electric Light, Power & Ice Co. Has acquired the properties of Orlando Public Service Co., Orlando Gas Co., Florida Ice & Power Co. and Eustis Light & Water Co. and a number of other companies. In July 1926 purchased the municipal power plant at Umatilla, Fla. V. 123, p. 709.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Co. supplies electric light and power to a section of Florida extending about 180 miles from Seville on the north to Lake Stearns on the south. 58 communities are served with electric light and power at retail, Incl. De Land, Sanford, Eustis, Tavares, Apopka, Davenport. Haines City, Lake Wales, Frostproof and Avon Park. In addition electricity is supplied at wholesale for distribution in Mt. Dora and Winter Park. It also supplies gas in Orlando and water and ice in other of these communities. Electric generating capacity of the system, 8,476 k.w. At Enterprise on Lake Monroe, a new steam plan of 100,000 h.p. ultimate capacity is under construction, the first 20,000 h.p. unit of which was put into operation in Aug. 1926; 30 miles of transmission and 538 miles of distribution lines. Water gas plant at Orlando of 1,700,000 cu. ft.; 77 miles of gas mains. Population served with electricity, or gas, 81,000. For details of new construction, see V. 123, p. 42.

STOCK AND BONDS— Date. Interest. Outstanding. Matwrity.

at Orlando of 1,700,000 cu. ft. dally capacity; z gas-noiders of aggregate capacity of 400,000 cu. ft.; 77 miles of gas mains. Population served with electricity, or gas, \$1,000. For details of new construction, see V. 123, p. 42.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock 100,000 sin (no par) 40,000 sin.

Pref 7% cum \$5,000,000 (\$100) 51,041,000 Oct '26 1½ Ist M Ser A 1,000,000 (\$100) 51,041,000 Oct '26 1½ Ist M Ser A 1,000, \$500 and 1925 6g A-0 2,667,000 April: 1955 \$1,000 gold 11,11 at Florida Nat. Bank. Jacksonv., trustee 10-Year sec bonds \$550,000 [1924 7 g F-A 550,000 Feb. I 1934 \$1,000, \$500 & \$100 c*). tf lint. payable at Jacksonville, Chic. & N. Y. 1st make bonds on acquirea properties 60,000 properties 60,000 properties 60,000 properties 60,000 group on a small portion of the property. Additional bonds outstanding on a small portion of the property. Additional bonds of series A or other series may be issued from time to time for 70%, 75%, 80% respect. of new acquisitions, additions, &c., provided that earnings for 12 consecutive within 14 calendar months have been at least 1½, 1½, 2 times respect. annual interest charges of the company. 1st mage. 64%, series A, are call., all or part, on any date to and incl. Feb. 1 1925 at 107%, and in each succeeding year thereafter to and incl. Feb. 1 1931 at 103½%, and in each succeeding year thereafter to and incl. Feb. 1 1943 at 102½%, and in each succeeding year thereafter to and incl. Feb. 1 1943 at 102½%, and in each succeeding year thereafter to and incl. April 1 1943 at 102½%, and in each succeeding year thereafter to and incl. Feb. 1 1943 at 102½%, and in each succeeding year thereafter to and incl. April 1 1943 at 102½%, and each succeeding year thereafter to and incl. April 1 1943 at 102½%, and on Oct. 1 1954 at par and int. Listed on Boston Stock Exchange. Sinking fund April 1 1943; at 102 incl. April 1 1931, at 104 incl. April 1 1934, and 104 incl. April 1 1931, at 104 incl. April 1 1934, 2% of principal amount of series B bonds

EARNINGS.—For calendar year 1925:	
Operating revenue	\$1.059.358
Operating income	281,108
Other income	43,496
Total income	324.604
Total deductions from income	243.637
Provision for dividend on preferred stock	47,109
Balance of net income	33,858

Latest Earnings.—For 12 months ended Aug. 31 1926: Operating rev., \$1,514,435: operating income, \$511,295; total income (incl. other income), \$640,913; fixed charge, preferred dividends, &c., \$450,450; net, \$190,463.

OFFICERS.—Pres., W. S. Barstow; V.-P., Lucien H. Tyng; V.-P. Wm. Buchsbaum; V.-P., R. A. Jones; Treas., J. P. Campbell; Sec., C. N. Wilson.—V. 120, p. 1326, 1881; V. 121, p. 457; V. 122, p. 1608, 2328, 2649; V. 123, p. 709, 842, 1112, 1502.

GENERAL PUBLIC UTILITIES CO.

(See Map on page 207.)

Control and Management.—Co. and its subsidiaries are managed by Day & Zimmerman, Inc., Philadelphia, who control the co. through ownership of its common stock. V. 122, p. 2650.

ORGANIZATION.—Incorp. April 1 1926 in Florida as successor to South Florida Ice Co., incorp. Jan. 4 1926. Controls Consolidated Power & Light Co. of South Dakota, Southwestern Public Service Co., the Dakota Power Co., Gulf Public Service Co., Nebraska Light & Power Co. and Gothenburg Light & Power Co. V. 122, p. 2650.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company operates directly or through its subsidiaries a group of electric, ice and water properties in 68 cities and towns located in Florida, Louisiana, Texas, New Mexico, Arizona, Nebraska and South Dakota. The total capacity of the electric plants is 24,345 k.v.a.; ice plants, 931 tons daily capacity of the electric plants is 24,345 k.v.a.; ice plants, 931 tons daily capacity. Communities served with electricity, 54; population served, 175,000; 26,534 customers. Communities served with water, 6; population, 45,000; 8,255 customers. Communities served with ice, 28; population served, 250,000. O00. Co. without its subsidiaries operates or has under construction 7 ice plants (2 in Miami and one in each of Coccanut Grove, Miami Beach, Homestead, Florida City and West Palm Beach), serving a permanent population estimated at over 200,000. Also does a cold storage business at several of its plants.

Serock And Bonds—Date. Interest. Outstanding. Maturity.

See separate statements for subsidiary companies.

See separate statements for subsidiary companies.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Common 500.000 shs (no par)—

7 cum pf 200.000 shs (no par)—

Ist mtge & coll tr 6½s gold [Listed on Boston Stock Exchange.

Series A (\$1.000, \$500, \$100} { 1926 6½ A-O \$6.800.000 April 1 1956 c*}

Series A (\$1.000, \$500, \$100} { 1926 6½ A-O \$6.800.000 April 1 1956 c*}

Series A (\$1.000, \$500, \$100} { 1926 6½ A-O \$6.800.000 April 1 1956 c*}

List mtge & coll tr 6½s gold [Listed on Boston Stock Exchange.

Ass. 6% income taxes refunded to the extent permitted by law. In July 1926 Howe, Snow & Bertles, Inc., R. E. Wilsey & Co., Inc., Warren A. Tyson & Co., Inc., and H. L. Nason & Co., Inc., offered 18.246

7 cumulative preferred shares at 96 and divs. V. 123, p. 580. \$7 cum. pref. stock in excess of 22.500 shares may not be issued unless surplus income before depreciation, amortization and income or profits taxes, for 12 consecutive within preceding 15 calendar months have been at least 2½ times annual dividend requirements on entire amount of pref. stock outstanding, including proposed issue. No prior preferred stock may be authorized or issued without the consent of 75% of outstanding pref. stock. There are also other restrictions limiting the issuance of stocks of equal rank or the reduction of the dividend rate, the cumulation thereof, &c. Is non-voting unless dividends amounting to \$3 50 per share are in a rrears, in which event pref. stockholders in the aggregate are entitled to ½ of total number of votes which all other stocks are entitled to cast in the aggregate.

Bonds.—The 1st mtge. & collât. trust 6½% gold bands are secured by an absolute 1st mtge. on properties having an ampraised value of \$3 500 000

which event pref. stockholders in the aggregate are entitled to ½ of total number of votes which all other stocks are entitled to cast in the aggregate.

Bonds.—The 1st mtge. & collait. trust 6½% gold bonds are secured by an absolute 1st mtge. on properties having an appraised value of \$3.500.000 and by pledge of 1st mtge. bonds, secured obligations and stocks of subsidiary companies. In addition to \$6,300,000 sold in May 1926. \$500,000 additional bonds are available for general corporate purposes. Additional bonds (in excess of \$6,800,000) may be issued under restrictions of the mtge. (a) for refunding purposes, (b) for 75% of new additions, acquisitions, &c., provided consolidated net earnings of co. and its subsidiaries for 12 consecutive within preceding 15 calendar months have been at least 1½ times ennual interest on all subsidiary and 1st mtg. & coll. trust bonds outstanding in hands of public, incl. proposed issue, and when such earnings, after deducting interest on subsidiary bands in hands of public, for such period, have been at least twice annual interest on all 1st mtge. & coll. trust bonds outstanding, incl. proposed issue. Trustees are: Central Union Trust Co., New York, and Central Farmers' Trust Co., West Palm Beach, Fla.

There is a sinking and improvement fund for Series A bonds, providing that over the life of Series A bonds co. must expend, beginning 1927, progressively, as provided in the indenture, an amount equal to the aggregate principal amount of Series A bonds ever issued, for retirement of Series A bonds or for purposes for which bonds are issued bunder the indenture, but in respect of which no additional bonds have been or may be issued. Series A are red. on 1st day of any month upon 30 days' notice, all or part, at 105 and int., reducing on 1st day of April 1936 and each April thereafter ½% to maturity. Interest payable in New York, Chicago or Philadelphia. Conn. Penn. and Calif. 4-mills, Maryland 4½ mills, Dist. of Col. 5-mills and Mass. 6% income taxes refundable. In May 1928 Ho

EARNINGS.—Consolidated earnings for calendar year 1925 Gross earnings Oper. exp., maint. & taxes (not incl. Federal)

Net earnings \$1,465,744

Annual Int. & div. requirement on bonds & pref. stocks of subsidiaries outstanding 465,531

 Balance Annual int., \$6,300,000 1st mtge. & coll. tr. 6½s.
 \$1,000,213 409.500

 Available for deprec., Fed. taxes and dividends.
 \$590,713

OFFICERS.—Pres., F. W. Woodcock; V.-P., Milward Oliver; Sec., C. A. McClure. Executive offices, 1600 Walnut St., Philadelphia, Pa.—V. 122, p. 2650; V. 123, p. 82, 324.

General Public Utilities Company

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above · Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

New York

Grand Rapids Detroit Chicago San Francisco St. Louis

KEY WEST ELECTRIC CO.

Under executive management of Stone & Webster, Inc.
Controlled by Engineers Pub. Serv. Co. V. 121, p. 2874.
ORGANIZATION.—Incorp. in New Jersey in 1898 and does entire elec.
ry. and electric light and power business in Key West, Fla.; also owns
franchises for manufacture of gas. Franchise expires 1997. In June 1906
was acquired by Stone & Webster of Boston and re-capitalized as below.
V. 82, p. 1496. Public Service Investment Co. owns \$374,100 common
stock and \$287,800 preferred stock.

EARNIN	GS.—For calend	lar years:		
	Gross Earnings.	Net After Taxes.	Interest & Amortization.	Available for Res., Retire.
	Lian ivingo.	1 0,000.	zimoressareore.	& Divs.
	\$267,857	\$102,429	\$30,314	\$72,115
1924		95,419	30,008	65,411
1923		95,138	30,625	64,513
1922		90,343	31,116	59,227
1921		76,214	23,031	53,183
1920		96,126	23,480	72,646
1919		$79,510 \\ 84.364$	24,887	54,623
1917		50.829	$\frac{24,260}{24,037}$	$\frac{60,104}{26,792}$
1916		38,825	24,555	14,270

PENSACOLA ELECTRIC CO.

Control.—In Feb. 1925 the Southeastern Power & Lt. Co. acquired control of the co., which had been under receivership since Jan. 26 1920. V. 110. p. 465; V. 120, p. 958.

ORGANIZATION.—Incorporated in Maine on July 6 1906, and is successor to the Pensacola Electric Terminal Co. Owns the securities of the a scambia County Electric Light & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does all the street railway and (through the Escambia County Elec. Lt. &
Fower Co.) the entire electric lighting and power business of Pensacots.
Operates 24.49 miles of track, 0.62 mile trackage; standard gauge; 29 motor
and 7 trail passenger cars and 11 other cars. Power station has 2,800 k.w.
capacity. Railway franchise expires in 1933; lighting franchise perpetual.

OFFICERS.—Pres., Geo. J. Baldwin, N. Y.; V.-P., Chas. F. W. Wetterer; Sec., Geo. A. Peirce; Treas., Henry B. Sawyer; Managers, Stone & Webster Mgt. Assn., Boston, Mass.—V. 112, p. 373, 653; V. 115, p. 2581; V. 117, p. 2654; V. 118, p. 552; V. 120, p. 958.

TAMPA ELECTRIC CO.
Under executive management of Stone & Webster, Inc.
ORGANIZATION.—Incorp. in Florida on Oct. 31 1899. In April 1913
purchased the Tampa & Sulphur Springs Traction at foreclosure sale.

General Public Utilities Company

Quotations and information regarding the securities of the above Company and others in the Electric Light and Power field, in which we specialize, will be gladly supplied on request

We Invite Enquiries

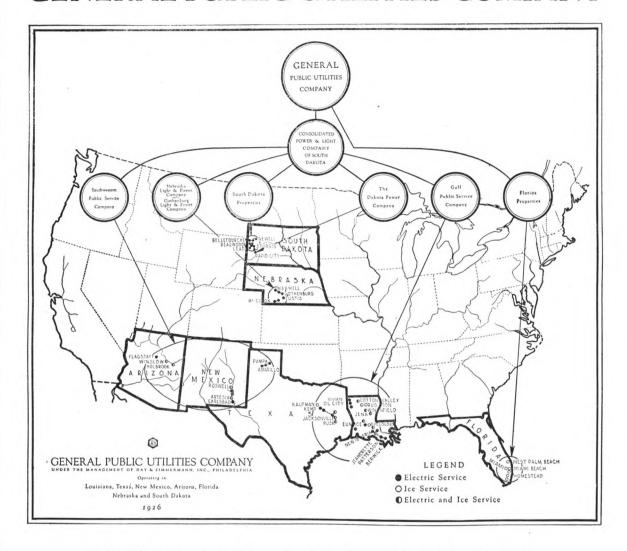
R. E. WILSEY & COMPANY

Investment Securities

First National Bank Building CHICAGO



GENERAL PUBLIC UTILITIES COMPANY



A Public Service Organization furnishing Electric Light and Power, Ice and Water Service through a group of Properties operating in 68 rapidly growing cities and towns, strategically located in Louisiana, Texas, New Mexico, Arizona, Florida, Nebraska and South Dakota

2

The communities in which GENERAL PUBLIC UTILITIES COMPANY operates are supported by a wide diversity of industrial activity, including: Sugar, Rice, Cotton, Lumbering, Oil and Natural Gas, Agriculture, Truck Farming, Mining, Car Icing, Stock Raising, Poultry, Dairy Products, Flour Milling, Meat Packing, and a wide variety of manufacturing and general business activity

3

UNDER THE MANAGEMENT OF

DAY & ZIMMERMANN

INCORPORATED

Recapitalization.—On April 6 1926 stockholders approved exchanging the 62.107 common shares (par \$100), authorized and outstanding, for 310.535 no par shares; to increase the authorized and outstanding, for 310.535 no par shares; to increase the authorized and outstanding, for common shares to 465.802, and to offer the 155,267 additional shares at \$20 to common stockholders in ratio of 1 new for each 2 no par common shares held; to create an authorized issue of \$1,000,000 par value series A 7% cum. pref. stock with voting rights; and to amend the charter so as to permit co. to engage in ice and refrigeration, water and bus transportation business. V. 122, p. 1457.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric railway, electric lighting and power business in Tampa and owns the stock of Plant City Public Service Co., which does the entire electric lighting and power business and a portion of the ice business in Plant City, of Winter Haven Water, Ice & Light Co., which does the entire electric lighting and power and water business and part of the lee business in Winter Haven, and of Dade City Utilities Co., which does the entire electric lighting and power and ice business in Dade City. Operates 55.13 miles of equivalent single track. Standard gauge, 150 passenger, 15 other cars; 22 buses. Owns 2 amusement parks. Has 2 steam power stations of a total capacity of 24,485 k.w., and hydro-electric station with 600 k.w. capacity. Franchises or Tampa Electric Co, expires 999 years from 1899. In Port Tampa street railway and electric light and power franchises expire in 1954. In Winter Haven water and electric light and power franchise expires in 1953, Pasco County in 2023, other territory unlimited. Estimated population served: Railway, 155,000; light and power franchise expires in 1953, Pasco County in 2023, other territory unlimited. Estimated population served: Railway, 155,000; light and power franchise expires in 1953, Pasco County in 2023, other territory unlimited. Estimated population

EARNINGS.—For Calendar Years:

				Avail. for
	Gross	Net After	Interdst	Res., Retir.
	Earns.	Tax	& Amount	& Divs.
1925	\$3,326,891	\$1,409,961	\$57.399	\$1,352,562
1924	2,350,676	1,003,505	55,286	948,219
1923	2.146.820	923.824	65 862	857,962
1922	1.809.252	743.781	52.575	691,206
1921	1.715.904	688,379	52,495	635,884
1920	1.473.630	558,695	52.499	506.196
1919	1,269,248	507.574	54.995	452,579
1918	1.062.546	442.270	51.654	390.616
1917	1.001.311	437,772	46,970	390.802
1916	967,086	439,368	43,573	395,795
Latest Earnings	For . 2 month	s ended July	31.	
Latest Bartetigs.	FOI 12 MOHUI	s chaca bary	1926.	1925.
Gross earnings				\$2,785,740
Net, after taxes				1.209.518
Interest and amortize	ation charges		81.084	53.867
interest and amortize	ation charges.		- 01,001	00,001

Available for reserve, retirement and dividends. \$1,626,236 \$1,155,651 OFFICERS.—Pres., Peter O. Knight; V. P., Donald C. Barnes; Treas., Henry B. Sawyer; Sec., Wm. T. Crawford; Gen. Mgrs., Stone & Webster, Inc.; Mgr., Thomas J. Hanlon, Jr.—V. 121, p. 1680; V. 122, p. 1312, 1457, 2331; V. 123, p. 583, 1252.

JACKSONVILLE TRACTION CO.

Under executive management of Stone & Webster, Inc.

Receivership Ended.—On Sept. 1 1925 the receivership, which had lasted from Oct. 30 1919—V. 109. p. 1700—was ended and the property restored to the company. For full details of the plan for adjustment of the affairs of the company, dated Aug. 12 1925, which was declared operative, we refer to V. 121, p. 1677. Below we have treated the capitalization as it will be after complete execution of the plan

ORGANIZATION.—Is a re-incorporation in Mass. in March 1911 (V.92 p. 881) of the Jacksonville Elec. Co., which was a consolidation of the Jacksonville St. Ry. Co., the Main St. RR. Co. and the Jacksonville Elec. Lt. Co.
Stock of old company was exchanged, share for share, for stock of new co.

Stock of old company was exchanged, share for share, for stock of new co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

Does entire electric railway business in Jacksonville. Operates 60.33 miles of equivalent single track: trackage, 2.68. Has 122 cars. Gauge 5 feet. Power plant capacity, 2.400 k.w. Co. also purchases power from the city of Jacksonville. Population served estimated at 142.000. Railway franchise expires in 1932. \$350,000 com. stock is held by Public Service Investment Co.

The co. being unable to refinance the \$750,000 6% notes due Mar. 1 1919, the following protective committee was formed and has issued a call for the deposit of these notes. A sufficient majority of the noteholders have assented to the deposit agreement to insure the success of this measure. V. 108, p. 1275. In April 1920 we were informed that over 95% of the notes had been deposited.

Franchise.—The principal franchise of the company in the City of Jacksonville expires in 1932. Efforts will be made to secure a new franchise satisfactory as to terms and conditions. V. 121, p. 1677.

Valuation.—See V. 111, p. 2140.

 satisfactory as to terms and conditions.
 V. 121, p. 1677.

 Valuation.—See V. 111, p. 2140.

 In July 1925 was granted permission to abandon its 3½-mile line to Camp Johnston.
 V. 121, p. 457.

 STOCK AND BONDS— Date.
 Date. Interest. Outstanding.
 Maturity.

 Common \$1,500.000 (\$100)
 100.000
 See text

 Pref 6% cum \$1.000.000(\$100)
 6 Q-F
 500.000
 See text

 First consol mtge \$5,000.000
 1911 5 M-S
 912.500 Mar 1 1931

 (\$500 and \$1.000)
 -c*tf Int. at State Street Trust Co., Boston, Trusted.

 Jacksonv Elec 1st M (as-| 1902 5 g M-N 1.245.000 May 1927

 sumed) gold (\$1,000)c*-ntf | Int. at American Trust Co., Boston, Trustee.

 Loyear 5% gold notes
 1925 5 g M-S 1.367.900 Sept. 1 1935

 (\$1,000-500-100r)
 Int. at Atl. Nat'l Bk. of Boston, Trustee.

 Recelver's car tr ctfs
 125,994 Pay. serially

 Yar lien oblig held by City of
 132,423 Pay. serially

 Jacksonville
 132,000 common stock not reported outstanding held in treasury

Dividends.—Paid 1½% quar. on pref. to May 1915; in Aug. '15 paid ¾% and same rate quar. to and incl. Nov. 1916. Feb. 1917 div. passed (V. 104, p. 361). None since. On old Electric Co. com. 6% ann. from Aug. 1 1905 to Aug. 1 1910, when rate was increased to 7% and same amount paid to Feb. 1911. On new Traction Co. com. initial div.—1¾%—paid in May 1911; same rate quar. to and including Nov. 1914. None since. EARNINGS.—Earnings for calendar years:

EARNINGS.—Earnings	for calendar	Net	Interest	Bal.Avail.for
	Gross	after		Res've, Retir.
	Earnings.	Taxes.	tization.	and Divs.
1925	\$1.332.633	\$470.855	\$191,210	\$279.645
1924		315.692	190,370	125.322
1923		308.384	189,783	118,601
1922	1.046.777	302.589	179.412	123,177
1921	1,087,348	210,730	178,825	31,905
1920	1.055,203	139.430	173,749	def.34,319
1919		95,383	174,444	def.79.061
1918	945,569	235,902	175,825	60,077
Latest Earnings For 12	months ende	d Ang 31.		
	Gross.		Sa	ir. aft. Chges.

ALABAMA

SOUTHEASTERN POWER & LIGHT CO.

ORGANIZATION.—Incorp. in Maine in Sept. 1924. Has acquired from the Alabama Trac., Lt. & Pr. Co., Ltd. (for history see "Public Utility" Compendium of Nov. 1 1924. all the assets of that company, including all the 187.510 shares of com. stock and all the \$12.170.000 100-year debenture certificates of the Alabama Power Co. (see statement below), and all the outstanding securities of the Drifton Coal Co. See V. 119. p. 2075.

and all the outstanding securities of the Drifton Coal Co. See V.119, p. 2075.

Company owns or controls among other holdings: Alabama Power Co., Gulf Electric Co., Georgia Ry. & Power Co., Georgia Light. Power & Rys., Interstate Utilities Corp., Rome Ry. & Light Co., Athens Gas Light & Fuel Co., Athens Ry. & Electric Co. and Mississippi Power Co. On Sept. 22 1925 stockholders increased the authorized number of no-par-value shares from 600,000 to 5,600,000, viz.*100,000 pref. and 3,500,000 common, 5 new common shares to be issued for each common share held. V. 121, p. 1570, 1909. Stockholders also approved the merger of the co. and the Southern Power Securities Corp. V. 121, p. 841, 980, 1570. As of Sept. 1 1926 purchased Rome Ry. & Light Co. V. 123, p. 1252, 1384. In Sept. 1926 organized under Georgia laws the Georgia Power Co., which was to issue 2,000,000 shares of no par capital stock and is to own and operate all Georgia public utilities of Southeastern Power & Light Co., incl. Georgia Ry. & Fr. Co., Georgia Ry. & Elec. Co., Athens Ry. & Elec. Co., Athens Gas Light & Fuel Co., Rome Ry. & Elec. Co., Acquired in 1926 Interstate Utilities Corp. V. 123, p. 1635. In Aug. 1926 purchased the entire outstanding common stock of Interstate Utilities Co. V. 123, p. 983. On Feb. 19 1926 the authorized number of non-par shars was increased from 3,600,000 to 4,850,000, viz.: 850,000 pref. and 4,000,000 com. shares-FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

EARNINGS.—For calendar year 1925: Gross revenue. Operating expenses, maintenance and taxes	\$17,661,870 8,635,776
Net earnings	\$9,026,094 4,029,880
Balance accruing to S. P. & Lt. Co	\$4,996,214
Other prior charges of S. P. & Lt. Co. 210,300	1,490,773
Preferred stock dividend of S. P. & Lt. Co	\$3,505,441 131,817
Delegas to someles	02 272 004

Balance to surplus
OFFICERS.—Pres., Thomas W. Martin; V.-Ps., Lawrence Macfarlane,
W. J. Henderson, E. A. Yates, F. P. Cummings; Treas., W. J. Henderson
Sec., S. A. Dawley; Compt., R. M. MacLetchie.—V. 122, p. 483, 613,
1171, 1312, 1918, 3212, 3455; V. 123, p. 207, 326, 983, 1252, 1384, 1635.

Stock.—Com. stock is all owned by Southeastern Power & Light Co. Pref. is pref. as to assets and divs. Has equal voting power with common stock. Red. at \$105.

Bonds.—Of the auth. issue of \$100.000.000 lst M. 5% bonds of the Alabama Power Co., \$43.761.000 on Aug. 31 1926 had been certified by the trustee, of which \$10.221.000 is in the hands of the public, \$238.000 reserved to retire Selma Lig. Co.'s list 5s, due 1932; no add'l bonds to be issued except for deposit and pledge under indenture securing 1st Mige. Lien & Ref. bonds, and \$33.302.000 are so pledged. Are callable at 105 since 1921.

The 1st mige. lien & ref. gold bonds are secured by a general mige. on the entire property of the co. and by the pledge of \$33.302.000 1st mige. 5% bonds and \$1.276.000 (closed miges.) underlying divisional bonds. No additional 1st mige. blonds may be issued except for pledge as further security for the 1st mige. lien & ref. bonds. Additional 1st mige. lien & ref. bonds. Additional 1st mige. lien & ref. bonds may be issued (1) against deposit of a like amount of additional 1st mige. bonds due 1946, (2) after the exhaustion or maturity of the 1st mige. bonds for 80% of new construction, (3) for refunding purposes; in all cases provided that net earnings for 12 out of preceding 14 months have been at least twice annual interest charges on all bonds outstanding (incl. those to be issued). An improvement and sinking fund is provided which will receive the following percentages of the aggregate of all outstanding 1st mige. 5% bonds due 1946 and all outstanding 1st mige. lien & ref. bonds in excess of the amount of 1st mige. 5% bonds due 1946 pledged thereunder; 1922-1925 incl., ½%; to 1931 incl., 1%; to 1945 incl., 1½%; to 1950, 1½%; (in the latter case of all 1st mige. lien & ref. gold bonds outstanding). They are callable, all or part, at 105 and interest to and including June 1 1932, and thereafter at a premium reducing ½% per annum. V. 112, p. 2644, 2751; V. 116, p. 517. In April 1925 \$3,000.000 first mortage lien and refun

5% series due 1956 (\$1,000 and \$500 c*; \$1,000 and multiples r*, tf)
are call. whole or part on any int. date on 30 days' notice at 102½ through
Nov. 1 1932, at 102 through Nov. 1 1938; at 101½ through Nov. 1 1944;
at 101 through Nov. 1 1950 and thereafter at 100½, plus interest in each
case. In Oct. 1926 Harris, Forbes & Co. and Coffin & Burr. Inc. offered
\$6,000,000 5% series, due 1956 at 98½ & int., to yield about 5.10%.
The \$12,170,000 income debentures are all owned by Southeastern Power
& Lt. Co., and are a non-foreclosable security having a contingent interest
in the balance available after the payment of Pref. stock divs. They represent part of the original investment in the property over and above that
represented by the outstanding bonded debt.
EARNINGS—Consolidated earnings, calendar, years:

EARNINGS.—Consol	idated earni 1925.	ngs calendar 1924.	years: 1923.	1922.
Net oper. rev., less dis-		1324.	1920.	1322.
counts, &c		\$8,823,389	\$7,863,294	\$5,745,321
Operating expenses	5,818,918	4,490,026	4,278,222	2,994,600
Net earns from oper.		\$4,333,363	\$3,585,072	
Other income	134,698	172,432	257,258	242,707
Gross income	\$5,905,199	\$4,505,795	\$3.842.330	\$2,993,428
Int. on bond debt (net)_	1,596,597	1,696,003	1,069,303	627,315
Depr., amort., rents, &c.	1.488.883	454,160	1.034.214	885,195
Pref. stock dividends Int. on 100-yr. gold deb.	1,044,523	711,215	340,884	78,073
certificates	851,900	851,900	851,900	829,238
Transferred to P. & L.	\$923,296	\$792,518	\$546,029	\$573.607

Transferred to P. & L. \$923,296 \$792,518 \$546,029 \$573,607 Latest Earnings.—For 12 mos. end. July 31 1926: Gross, \$12,851,039; net, incl. other income, \$10,100,576.

OFFICERS.—Pres., Thos. W. Martin, Birmingham, Ala.—V. 121, p. 327, 1226, 322, 1567, 1787; V. 122, p. 1024, 2326, 2490, 3331; V. 123, p. 578, 1381.

MISSISSIPPI POWER CO.

Controlled by Southeastern Power & Light Co.

Controlled by Southeastern Power & Light Co.

ORGANIZATION, &c.—Organized in Maine.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Supplies electric service to a population of more than 100,000 in 29 cities and towns in eastern Mississippi, incl. Meridian, Laurel and Hattiesburg; transportation and gas service in two of these. Acquired several existing public utilities. Aggregate generating capacity, 25,000 k.v.a. Miles of track, 18 Two gas plants with 44 miles of mains. Co. is constructing a large hydro-electric development on the Tennessee River in the northeastern corner of Mississippi.

Franchises.—Municipal franchises (except one) terminate at various times between 1926 and 1950.

STOCK AND BONDS— Data Interest Outstanding Muturity

Bonds.—The lat & ref. mtge. 5% series gold bonds due 1955 are secured by a direct 1st mtge, on important electric properties, incl. those serving the Gulf Coast territory and by a mortgage on the balance of the properties operated subject to underlying issues (maturing from 1928 to 1952), aggregating \$778,.00. Additional bonds of this or other series may be issued only (a) for refunding purposes, (b) for not more than 80% of new construction before June 15 1935 or (c) not more than 75% of new construction after June 15 1935 and only (except for refunding purposes) repovided new construction before June 15 1935 or (c) not more than 75% of new construction strength of the second only (a) for refunding purposes, (b) for not more than 80% of new construction standing underlying or prior lien bonds and all bonds (incl. the proposed ones) outstanding under this mortgage. The mortgage contains a maintenance and renewal clause. Call on 6 weeks notice, incl. Sept. 11936 at 105 and int., thereafter at a premium reducing ½% per annum. Penn. 4-mill tax. Mass. income tax up to 6% refundable. In Aug. 1925 Harris, Forbes & Co. and Coffin & Burr, Inc., sold \$4,000.003 at 92½ and inc., to yield except the second of the second core. The second core is a second core in the second core

MONTGOMERY LIGHT & TRACTION CO.

In Feb. 1923 the properties of the co. were taken over by the Alabama Power Co., all bonds having been retired prior to that time and the stock reduced to the nominal amount of 20 shares. For history see "Public Utility" Compendium of Nov. 1 1924.

MOBILE LIGHT & RAILROAD.

ORGANIZATION.—A consolidation on Sept. 1 1901 of the Mobile Light & Railroad and the Mobile Street RR.; the franchises of both companies were extended on Sept. 12 1901 to March 12 1955. See V. 73. p. 616.

In July 1906 the Mobile Illuminating Co. purchases of both companies were extended on Sept. 12 1901 to March 12 1955. See V. 73. p. 616.

In July 1906 the Mobile Illuminating Co. purchased the electric-light plant of the company and under contract of purchase pays to the Mobile Lt. & RR. 70 semi-annual payments of \$11.464.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Owns 56.98 miles of track in Mobile and extensions to Magazine Point. Spring Hill and Whistler.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$2.250.000 (par \$100)—

Stock \$2.250.000 (par \$100)—

Int. at Farmers' Loan & Trust Co., N. Y.
Consolidated mortgage, gold 1901 5 g M-S 1,061,000 Sept 1 1941 (\$1.000) \$2.250.000 mortgage, \$700.000 are reserved for prior liens, \$183,000 have been canceled, \$245,000 certified, balance, \$272,000, uncertified, \$118.000 first mage, Mobile Light & RR. Co. bonds have been retired and \$1.000 are in treasury.

EARNINGS.—For calendar years:

Gross Net (after Fixed)

	Gross	Net (after	Fixed	Balance
	Earnings.	Taxes).	Charges.	Surplus
	\$554,434	\$133,651	\$51,381	\$82,270
1925	726.533	86.970	68,127	18.843
1924		41.969	65,075	def23,107
1923	808.933	86.351	74.762	11.589
1922	820.014	36.923	82,584	def45,661
- The O	antha' moried Ten	1 to Clant 20		,

x For 9 months' period Jan. 1 to Sept. 30.

Dividends.—Initial dividend—½% Aug. 1 1909; in 1910, ½%: in 1911
2½%; in 1912, 1½%; in 1913, 2%; in 1914, 3%; in 1915, 2%; in 1916, 3%
in 1917, 2%; in 1918, April, 1%; June, 1%; Aug., 3%. In 1919, Sept.,
1%. In 1920, Sept., 1%. In 1921, 2%. In 1922, 1%.

OFFICERS.—Pres., J. H. Wilson: V.-P. & Gen. Mgr., F. F. Rossmar;
Sec. & Aud., Almer G. Fay; Treas., F. H. Peters.—V. 113, p. 1675; V. 114,
p. 306; V. 115, p. 183, 1632, 2794; V. 116, p. 2129; V. 118, p. 664, 2305.

BIRMINGHAM ELECTRIC CO.

BIRMINGHAM ELECTRIC CO.

Supervised by Electric Bond and Share Co.
Controlled by National Power & Light Co. (see on another page).
ORGANIZATION.—Incorp. Mar. 25 1924 in Alabama for perpetual duration. Acquired at receiver's sale the operating properties of the Birmingham Ry., Light & Power Co. (for history see "Electric Railway" Supplement of April 26 1924), together with properties of the Bessemer Gas Co., Norwood Street Ry. and Birmingham-Tidewater Ry. Co. (for history see "Electric Railway" Supplement of April 26 1924). \$781,000 first mtge. 5% bonds of the Birmingham Ry. & Elec. Co., which matured July I 1924 were paid, principal and accrued interest. V. 118. p. 1663.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates the entire street railway, gas, electric power and light and steam heat business of Birmingham and all the principal nearby cities and towns, including Brighton, Bessemer, Boyles, Fairfield, Tarrant City, Inglenook, Edgewood and Irondale; an interurban line, about 31.235 miles of which is in operation. from East Lake to Ensley and Pratt City, does the city lighting in Birmingham, Bessemer, Fairfield and Brighton. Total population served, over 275,000.

Operates approximately 175 miles of single track in cities of Birmingham, Bessemer and in Jefferson County. Standard gauge. All but 6 miles 70 to 100 lb. T and girder rails. Owns 318 passenger, 74 service cars. Installed electric generating capacity, 11,700 k.w. Has 837 miles of transmission and distribution lines. Has gas plant of a capacity of 4870,000 per day, gas holders, storage capacity 9,386,000 cu. ft.; 359 miles of mains. Franchiese covering gas, electric power and light business and street railway lines are, with some unimportant exceptions, stated to be perpetual. Has a contract with the Alabama Power Co. by which the latter furnishes electricity for operating the railways and also for light and power service in Birmingham. Under this contract the company's steam station is held as a reserve plant. V. 98, p. 1691.

First & ref M 6% ser due	1954) 1924	\$7 Q J 6 g A-O	300,000 shs 46,563 shs \$8,000,000	Oct 1 1954
Pref 75,000 shs (no par) \$; First & ref M 6% ser due (c* \$500 & \$1,000, and 000 r*) gold	\$1,- Centra	d Union Trust	Co., New Yo	ork, trustee.
Birm Ry, L & P gen M	ref 1904	41/2 g A-O	8.546.000	Apr 1 1954
\$20,000,000 Bola (\$1,00	New	Orl., trus., o	rat N. Y. Tr	Co N V
Colony Trust Co., Bosto and Jackson & Curtis off	ered 20 000	shares nref	t \$08 per cha	rask & Co.
to yield 7.14%. V. 120	p. 84.			
Bonds.—First & ref. m	tge, 6% ser	ies due 1954	are redeemah	ole, all ori n
part, on any interest dat and interest; thereafter t	e on six wee	ks' notice thr	ough Oct. 1	1928 at 105
through Oct. 1 1938 at 10	4 and intere	st: and therea	04 /2 and int	and interest
less 4 of 1% for each full	vear elapse	1 subsequent	to March 1 10	939. Inter-
est payable in New York	City. Per	insvlvanja 4	mills tax refu	inded. \$8.
000,000 first & ref. mtge a syndicate headed by H	6% series	due 1954 wer	e offered in A	pril 1924 by
6.18%. V. 118, p. 2040		s & Co., at 9	2 and inter	est, to yier
Of the Birmingham Ry	Light & Po	wer gen. mtg	e. of 1904, no	more bonds
can be issued. Sinking f	und of 1/2 of	1% of bonds	out began A	110 1 1024
The bonds are subject to	call at 105	and interest	on any inte	rest day or
60 days' notice.	call at 105	and interest		
60 days' notice. Dividends.—On the pr 1 1924 and regularly since	ef. an initia	and interest		
60 days' notice. Dividends.—On the pr	ef. an initia ee. lendar year	and interest il quart. div.	of \$1.75 wa	s paid July
Dividends.—On the pr 1 1924 and regularly sinc EARNINGS.—For ca	ef. an initiate.	and interest al quart. div.	of \$1.75 wa	s paid July
1 The bonds are subject to 60 days' notice. Dividends.—On the pr 1 1924 and regularly sinc EARNINGS.—For ca	ef. an initiate. lendar year 1925. \$8,603,013	and interest al quart. div. 78: 1924. \$7.854.660	of \$1.75 wa 1923. \$7,122,569	s paid July
The bolids are stablect to 60 days notice. Dividends.—On the pr 1 1924 and regularly sinc EARNINGS.—For ca Gross earns. from oper Oper. exp., incl. taxes Net earnings	ef. an initiale. lendar year 1925. \$8,603,013 5,713,034 \$2,889,979	and interest di quart. div. rs: 1924. \$7.854,660 5.273,202 \$2.581.458	of \$1.75 wa 1923. \$7,122,569	1922. \$6,138,158 4,405,590
Oper. exp., incl. taxes Net earnings Total income.	ef. an initiate. ef. an initiate. lendar year 1925. 88,603,013 5,713,034	and interest di quart. div. 1924. \$7.854.660 5.273,202 \$2.581.458	of \$1.75 wa 1923. \$7,122,569 4,802,591 \$2,319,987	1922. \$6,138,158 4,405,590 \$1,732,568
Oper. exp., incl. taxes Net earnings Total income.	ef. an initiate. ef. an initiate. lendar year 1925. 88,603,013 5,713,034	and interest di quart. div. 1924. \$7.854.660 5.273,202 \$2.581.458	of \$1.75 wa 1923. \$7,122,569 4,802,591	1922. \$6,138,158 4,405,590 \$1,732,568
Oper exp., incl. taxes Net earnings Total income	ef. an initiate. ef. an initiate. lendar year 1925. 88,603,013 5,713,034	and interest di quart. div. 1924. \$7.854.660 5.273,202 \$2.581.458	of \$1.75 wa 1923. \$7,122,569 4,802,591 \$2,319,987	1922. \$6,138,158 4,405,590 \$1,732,568
Oper. exp., incl. taxes Net earnings Total income.	ef. an initiate. ef. an initiate. lendar year 1925. 88,603,013 5,713,034	and interest di quart. div. 1924. \$7.854.660 5.273,202 \$2.581.458	of \$1.75 wa 1923. \$7,122,569 4,802,591 \$2,319,987	1922. \$6,138,158 4,405,590 \$1,732,568
Obota are subject to 60 days' notice. Dividends.—On the pr 1 1924 and regularly sind EARNINGS.—For ca Gross earns. from oper_ Oper. exp., incl. taxes Net earnings Total income Interest on bonds_ Other int. & deductions_ Diys. on Pref. stock Renewal & replace't res_	ef. an initia e. lendar year 1925. \$8.603.013 \$5.713.034 \$2.889.979 \$2,920.384 \$69.334 34.075 227.859 691.401	\$1 quart. div. cs: 1924. \$7,854,660 5,273,202 \$2,581,458 \$2,598,750 848,789 82,834 105,000 598,512	of \$1.75 wa 1923. \$7,122,569 4,802,591 \$2,319,987 Not ava	1922. \$6,138,158 4,405,590 \$1,732,568
Of days' notice. Dividends.—On the pr 1 1924 and regularly sind EARNINGS.—For ca Gross earns. from oper. Oper. exp., incl. taxes. Total income. Interest on bonds. Other int. & deductions. Divs. on Pref. stock Renewal & replace' t res. Balance for surplus. Latest Earnings.—For	ef. an initia e. lendar year 1925. \$8.603.013 5.713.034 \$2.889.979 \$2.920.384 34.075 227.859 691.401 \$1.097.715 22 months e	and interest all quart. div. (78): 1924. (87.854.660 5.273.202 \$2.581.458 \$2.598.750 848.789 82.834 105.000 598.512 \$963.615 anded July 31:	of \$1.75 wa 1923. \$7.122.569 4.802.591 \$2,319,987 Not ava	1922. \$6,138.158 4,405,599 \$1,732,568 iilable.
Of days' notice. Dividends.—On the pr 1 1924 and regularly sind EARNINGS.—For ca Gross earns. from oper. Oper. exp., incl. taxes. Total income. Interest on bonds. Other int. & deductions. Divs. on Pref. stock Renewal & replace' t res. Balance for surplus. Latest Earnings.—For	ef. an initia e. lendar year 1925. \$8.603.013 5.713.034 \$2.889.979 \$2.920.384 34.075 227.859 691.401 \$1.097.715 22 months e	and interest all quart. div. (78): 1924. (87.854.660 5.273.202 \$2.581.458 \$2.598.750 848.789 82.834 105.000 598.512 \$963.615 anded July 31:	of \$1.75 wa 1923. \$7.122.569 4.802.591 \$2,319,987 Not ava	1922. \$6,138.158 4,405.590 \$1,732,568 illable.
Of days' notice. Dividends.—On the pr 1 1924 and regularly sind EARNINGS.—For ca Gross earns. from oper Oper. exp., incl. taxes. Total income Interest on bonds. Other int. & deductions. Divs. on Pref. stock Renewal & replace t res. Balance for surplus Latest Earnings.—For Gross. Net after taxes, incl. oth	catt at 105 ef. an initia ef. an initia ef. an initia ef. 38.603.013 5.713.034 \$2.889.979 \$2.920.384 869.334 84.075 227.859 691.401 \$1.097.715 22 months e	and interest all quart. div. rs: 1924. \$7.854.660 5.273.202 \$2.581.458 \$2.598.750 848.789 82.834 105.000 598.512 \$963.615 anded July 31:	of \$1.75 wa 1923. \$7.122.569 4.802.591 \$2,319,987 Not ava 1926. \$9.155.728 3.201.673	1922. \$6,138,158 4,405,599 \$1,732,568 illable.
Of days' notice. Dividends.—On the pr 1 1924 and regularly sind EARNINGS.—For ca Gross earns. from oper. Oper. exp., incl. taxes. Total income. Interest on bonds. Other int. & deductions. Divs. on Pref. stock Renewal & replace' t res. Balance for surplus. Latest Earnings.—For	catt at 105 ef. an initis ef. an initis ef. an initis ef. alendar year 1925. \$8.603.013 5.713.034 \$2.889.979 \$2.920.384 869.334 34.075 227.859 691.401 \$1.097.715 22 months e	and interest al quart. div. ss: 1924. \$7,854,660 5,273,202 \$2,581,458 \$2,598,750 \$48,789 \$2,834 \$105,000 \$99,512 \$963,615 \$963,615 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$1	of \$1.75 wa 1923. \$7.122.569 4.802.591 \$2,319,987 Not ava 1926. \$9.155.728 3.201.673	1922. \$6,138,158 4,405,599 \$1,732,568 illable.
Gross are subject to bolds are subject to build and regularly sind EARNINGS.—For ca Gross earns. from oper Oper. exp., incl. taxes Net earnings Total income Interest on bonds. Other int. & deductions. Divs. on Pref. stock Renewal & replace't res. Balance for surplus Latest Earnings.—For incl. oth Interest. &c.	catt at 105 ef. an initis ef. an initis ef. an initis ef. (1925) \$8,603.013 5,713.034 \$2,889.979 \$2,920.384 \$34.075 227.859 691.401 \$1.097.715 22 months e	and interest al quart. div. ss: 1924. \$7.854.660 5.273.202 \$2.581.458 \$2.598.750 848.789 92.834 105.000 598.512 \$963.615 anded July 31:	of \$1.75 wa 1923. \$7,122,569 4,802,591 \$2,319,987 Not ava 1926. \$9,155,728 3,201,673 906,348 270,022	\$\text{1922.} \\$6,138,158 \\ 4,405,590 \\ \$1,732,568 \\ \text{ilable.} \] \$\text{1925.} \\$8,206,580 \\ 2,747,380 \\ 905,00173,250 \\ 173,250

MISSISSIPPI

THE MISSISSIPPI POWER & LIGHT CO.

Controlled by Electric Power & Light Corp. Supervised by Electric Bond &

THE MISSISIPPI POWER & LIGHT CO.

Controlled by Electric Power & Light Corp. Supervised by Electric Bond & Share Co.

ORGANIZATION.—Organized in Maryland in April 1923 and acquired and merged the Delta Light & Traction Co. Jackson (Miss.) Public Service Co. (Or fistory see Electric Railway Supplement of April 26 1924), 180 (1984

LAUREL LIGHT & RAILWAY CO.

We were informed that co. had been purchased by Mississippi Power Co. No further particulars available.

ORGANIZATION.—Incorp. in Miss.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates the lighting, power and street railway system in the cities of Laurel and Ellisville, Miss., and an electric interurban railway between the two cities. The lines outside the cities and 2 miles in Laurel are on private right-of-way. Comprises 6½ miles in Laurel and 9½ miles

between Laurel and Ellisville; total, 16 miles. Owns a pleasure park between Laurel and Ellisville. Franchises in Laurel extend to 1943 (see also V. 119, p. 1064); in E isville to March 1937.

STOCK AND BONDS-	Date.	Interest. (outstanding.	Maturity.
Common stock				
Preferred stock, 6%	1011			
First mortgage \$500,000 gold (\$1,000)c*tf	1911 Int of	6 g J-J	435,000	July 1 1936
Serial notes \$200,000	1024	6%	100.000	
Laurel El P & Lt Co mtge	1024	0 70	65,000	Dec text

Bonds.—Remaining \$65,000 1st M. bonds are reserved to retire underlying bonds. Not subject to call.

The 6% notes are due serially from Sept. 1 1929 to Sept. 1 1934. V. 119.

1172.

EARNINGS.—For calendar years.

EARNINGS.—	Tor carcingar 3	Year.	s Ending De	c. 31	
Earnings—	1923.	1922.	1921.	1920.	1919.
Gross		\$229,364	\$213,222	\$204.976	\$188.024
Net	110,214	104,409	97,252	81,070	63,068
OFFICERS.—I V. 119, p. 1064,	Pres.,	V.	105, p. 18	302; V. 107	, p. 501;

GULFPORT & MISSISSIPPI COAST TRACTION CO.

Sale.—In Dec. 1924 it was reported that the Mississippi Power Co. had acquired the company's properties, rights, privileges and franchises. V. 120. p. 86. We were informed, however, that on Jan. 1 1925 the company disposed of its electric light and power generating plant and distribution systems serving Gulfport, Blloxi and Pass Christian, but still owns and operates the railway system serving these towns. The vendee, (whose name was not stated) assumed all outstanding obligations (see "Public Utilities Compenatum" of May 2 1925) of the company, including its funded debt. All bonds were retired and a new issue of 5-year 6% gold notes created.

LOUISIANA

AMERICAN UTILITIES CO. (DEL.).

GULF PUBLIC SERVICE CO.

NEW ORLEANS PUBLIC SERVICE INC.

The 6% cum. income bonds maturing Nov. 1 1949 are secured by direct mortgage lien or through pledge of collateral on the entire property of the company, subject to \$42,630,800 of prior lien bonds. They are designated, respectively, Ser. A and Ser. B (Ser. A to be payable in U. S. dollars and Ser. B payable prin. and int. in French francs). The Irving Bank & Trust Co., N. Y., is coupon-paying agent. Series A (\$1,000, \$500, \$100 o* tf) are red., whole or part, on four weeks' notice at 100 and int. Hibernia Bank & Trust Co., New Orleans, La., is trustee. In May 1926 Hale, Waters & Co. offered \$500,000 Series A at 95½ flat, to yield 6.65% (the price was equivalent to 92½). V. 122, p. 2949

On the New Orleans & Carrollton consolidated bonds, \$30,000 per annum is payable to a sinking fund.

A sinking fund of \$30,000 per annum is provided for the redemption of the N. O. City & Lake RR. bonds.

The Merchants' Elec. Co. bonds are subject to call at 102 and int. at any time.

The St. Charles St. RR. bonds are not sub. to call.

Edison Elec. Co. of N. O. bonds have sinking fund of 1% per annum of bonds out.

A sinking fund of \$15,000 annually, since Jan. 1 1920, is provided for

Edison Elec. Co. of N. O. bonds have sinking fund of 1% per annual of bonds out.

A sinking fund of \$15,000 annually, since Jan. 1 1920, is provided for the redemption of Canal & Claib. 6% bonds.

Dividends.—In Dec. 1923 a div. of \$8 per share was declared on the com. stock of \$100 par, payable in common. V. 117, p. 2770. In Sept. 1924 stock was changed to no par value and 4 shares of no par common exchanged for each old share of \$100 par. Divs. subsequently paid equivalent to \$2 25 per annum, based on present no par stock.

EARNINGS.—For calendar years:

1925.

1924.

1923.

Total income \$5,480.862 \$4,984.975 \$4.755.792 Interest on bonds 2,155.488 2,065.099 2,100.763 Dividends on preferred stock x 374.089 299,166

Balance x\$3,187,690 \$2,424,279 \$2,252,357 x Preferred dividends not stated. Balance of \$3,817,690 is before dividends and also before \$1,416,000 renewal and replacement reserve.

Latest Earnings.—For 12 months ending June 30:

Gross \$17,169,108 \$15,853,808
Net after taxes, incl. other income 6,287,020 5,565,711
Interest, &c. 2,531,910 2,320,240
Preferred dividends 428,243 300,093

LAKE CHARLES RY., LIGHT & WATER-WORKS CO.

Sold in Aug. 1 1924 to the Lake Charles Elec. Co., Inc., which was in turn acquired by the Eastern Texas Elec. Co. (which see). For history of Lake Charles Ry., Lt. & Water Works Co., see "Electric Railway". Supplement of April 26 1924.

BATON ROUGE ELECTRIC CO.

Strik.—Pref. stock is preferred as to cum. 7% divs. and assets. Red. at 115. Par value \$100.

sign. — Pref. spock is preferred as to cum. 1% divs. and assets. Red. at 115. Far value \$100.

Ron/s.—1st Mtge. bonds outstanding at any time is not to exceed \$15,000 000 and to mature not later than Jan. 1 2000. Additional bonds of series A or other series may be issued only under the carefully guarded restrictions of the mortgage. 5½s ser. A are red. as a whole (or in part for sinkin; fund) on 30 days, notice at 105 & int. prior to June 1 1944, reducing ½ of 1% for each year thereafter to 100 & int. on and after June 1 1953, sinking fund payable Jan. 1 of 1% per ann. of ser. A outstanding, to be applied to purchase of bonds of this series at not exceeding 100 & int. \$1,000.000 ser. A bonds were offered in June 1924 by Blodget & Co. and Stone & Webster, Inc., at 93 & int., to yield over 6%. V. 118, p. 2946, \$10,000 are cancelled by sinking fund.

Dividends.—Initial div. of 2% on com. paid Dec. 1915. In 1916 7%. In 1917, 8%. In 1918, 8%. In 1919, 8%. In 1920, 8%. In 1921, 9%. In 1922, 10%. In 1923, 10%. In 1924, 10%. In 1924, 10%. In 1925, 5%. On the new (no par) common stock, in Sept. 1925 and since 62½c.

EARNINGS.—For calendar years:

G	Net after		Reserves, Retir.
Gross. 1925\$799,614	Taxes. \$271.630	Amort. \$71.712	and Divs. \$199.918
1924707,106	250.465	51.808	198,657
1923 634,003	213,079	30,055	183,024
1922585,104 Latest Earnings.—For 12 mos. en	206,901 d. July 31:	43,970	162,931
		1926.	1925.
Gross earnings		\$904,990	
Net after taxes			
Interest & amortization		70,54	67,732
Avail. for res. retir. & divs		\$258,508	\$200,835
OFFICERS -Pres Harry H	Hunt: V -Pe	Edw Go	dehaur. See

OFFICERS.—Pres., Harry H. Hunt; V.-Ps., Edw. Godchaux; Sec., Victor D. Vickery; Treas., Henry B. Sawyer; Gen. Mgrs., Stone & Webster, Inc.; Mgr., Alver Dixon.—V. 101. p. 1806; V. 104. p. 1488; V. 110. p. 76; V. 113, p. 2404; V. 116. p. 74; V. 118. p. 2946, 3075; V. 121, p. 584, 1099; V. 122, p. 1307, 2947; V. 123, p. 1249.

SHREVEPORT RAILWAYS CO.

ORGANIZATION.—Successor of the Shreveport Traction Co., the franchises and properties of which company were purchased in July 1914 by the Shreveport Railways Co. Shreveport Trac. Co., in turn, succeeded the Shreveport Belt Ry. Co. and Shreveport City RR., chartered in 1870, and purchased the Highland Park Trac. Co. and the Shreveport City Suburban Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Owns and operates entire street railway system in city of Shreveport.

EARNINGS .- For calendar years:

	Gross.	Net.	Interest.	Surplus.
1925	633.519	\$54.634	\$58,723	def\$4,089
1924	650,191	35.810	42.859	def7,049
1923	650,866	65,254	40,210	25,044
1922	629,421	93,353	40,699	52.654

-V. 115, p. 2794; V. 116, p. 1412; V. 117, p. 209; V. 118, p. 1521; V. 120, p.

ARKANSAS

FEDERAL LIGHT & TRACTION CO.

FEDERAL LIGHT & TRACTION CO.

ORGANIZATION.—Incorporated in 1910 in New York. Holds a controlling interest in the following companies operating gas, electric lighting, steam heat, ice and traction properties located in cities mentioned in titles. Albuquerque (N. M.) Gas & El. Co. The Belen Water & Light Co. Contral Arkansas Ry. & Lt. Corp., Hot Springs, Ark.

Hot Springs, Ark.

Hot Springs Water Co. Citizens' Electric Co. Consumers' Gas Co. Grays Harbor Ry. & Lt. Co., Aberdeen, Wash. (V. 86, p. 420).

Las Vegas (N. M.) Lt. & Power Co. Las Vegas (N. M.) Transit Co.

Fed. Lt. & Tract. Co. owns the entire capital stock and all the underlying bonds of all of the above 22 companies, except the \$1,489,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,300 pref. stock and \$3,000,000 notes of the Springfield Ry. & Lt. Corp., \$923,000 pref. stock of Tucson Rapid Transit See description and properties in V. 90, p. 1490. Also owns \$1,821,000 bonds, \$1,000,000 lst pref. and \$350,000 2nd pref. stock of New Brunswick Power Co. In Feb. 1926 co. purchased the Santa Fe Water & Light Co. of Santa Fe, N. Mex., which co. since was merged into New Mexico Power Co. In April 1925 the authorized common stock was changed from \$5,000 no par shares to 1,000,000 shares of \$15 par value

. 122, p. 1309.

Change in Capital Stock.—In April 1925 the authorized common stock as changed from 85,000 no par shares to 1,000,000 shares of \$15 par value or each old share five new shares (par \$15) were given. V. 120, p. 240, the preferred stock was changed from \$100 par to no par, share for share 120, p. 2267, 2550.

nonds were sold in Dec. 1924 by Bodell & Co., N. Y., and Boston, at 91 and Interest. yielding 6.70%. V. 119, p. 2877. Listed on New York Stock Exchange.

District Stock and 11/8% in cash, clearing up all accumulations. V. 114, p. 947. Quar. divs. of 11/8% pid cash, clearing up all accumulations. V. 114, p. 947. Quar. divs. of 11/8% paid regularly since to and incl. Mar. 1926. In June 1925 on the new no par pref. stock a quar. div. of \$1 50, and quarterly thereafter to Sept. 1926. On com. initial divs. of 75c. a share in cash and 75c. a share in 6% cum. pref. stock were paid in April 1923. Like divs. were paid in July and Oct. 1923 and Jan. 1924. In April 1924 \$1 was paid in cash and 75c. in 6% cum. pref. V. 118, p. 663. Like dividends have been paid regularly quarterly since to and incl. April 1925. In July and Oct. 1925 on the new \$15 par common stock a quar. cash div. of 20c. plus 15c. (1%) payable in common stock. V. 120, p. 2400; V. 112, p. 705. Similar dividends were paid in 1926, Jan., April, July and Oct.

EARNINGS.—Consolidated earnings for cal. years (of co. and sub. cos., excluding New Brunswick Power Co., inter-co. items eliminated):

Gross	Net. After	Int., Disc. & Mi	n.Fed L.&T	. Balance,
Revenue.	Taxes.	Pref. Dividends	. Divid'ds.	Surplus.
$1926 \times _{-} - \$6.352.735$	\$2,419,581	\$965,421	У	z\$1,454,160
1925 5,888,708	2,203,636	905,319	779,115	519,202
1924 5.665.828	2.161.586	873.964	659,835	627.788
1923 5.510.877	2.084.941	953,446	502,575	628,920
1922 5,012,490	1,728,340	820,674	250,500	657,166
- 10 1 A	00 1000 -	T-4 -4-4 -T	Para Tad 1	e m 1:

x 12 mos. end. Aug. 30 1926. y Not stated. zBefore Fed. L. & T. divs. ** 12 mos. enu. Aug. 50 1926. **y Not stated. ZBetore Fed. L. & T. divs. OFFICERS.—Pres., Edwin N. Sanderson; 1st V.-P., Francis Blossom; 2d V.-P., Jas. S. Dennis; V.-P. & Gen. Mgr., C. H. Nichols; Treas. & Sec., J. Dunhill; Asst. Sec. & Asst. Treas., Richmond Talbot.—V. 121, p. 705, 1347, 1568, 2271, 3130; V. 122, p. 748, 1169, 1309, 1608, 1761, 2649, 2948, 3605; V. 123, p. 709, 1382, 1633, 2138. (1) CENTRAL ARKANSAS RY. & LIGHT CORPORATION.

On March 1 1913 was taken over by Federal Light & Traction Co., which owns entire common stock.

which owns entire common stock.

ORGANIZATION.—Incorp. Feb. 19 1913 in Virginia, taking over the Hot Springs Water Co. and other properties.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Fhrough its constituent companies does entire water, street railway, gas, electric light and power business in Hot Springs, Ark... and vicinity. Has contract with city of Hot Springs for street lighting. Operates 13 miles of track; 60-lb. rails. 39 passenger cars.

ant cos. for cal, years
Interest Charges, Maint Abirs.
\$98,981
89,789
244,607
86,873
211,508
87,781
204,173
90,809
211,268

(2) SPRINGFIELD (MO.) RY. & LIGHT CO. As of Mar. 1 1911 entire stock was acquired by Fed. Light & Trac. Co. ORGANIZATION.—Incorp. in Maine in Nov. 1905. Owns entire capital stocks of the Springfield Traction Co. and the Springfield Gas & Electric Co. The Kickapoo Transit Co. is also part of system. Electric light franchise perpetual; gas franchise expires in 1929; street railway franchise in 1944 and steam heating franchise in 1936.

Dividends.—Initial div.—134—on pref. stock paid April 1 1915; same te quar. since.

EARNINGS.—For calendar years:

Total	Net after	Fixed Chas. &	Balance.
Revenue.	Taxes.	Pref. Divs.	Surplus.
x1926\$1,401,492	2 \$532,818	\$184,228	\$348.590
1925 1.377.48	7 531.097	192,799	338.298
1924 1.327.389	9 484.083	155,785	328,298
1923 1.315.73	0 469,489	130.040	339,449
1922 1,223,91	4 325,639	105.775	219,864
x 12 mos. end. Aug. 31 1			
-V. 116, p. 1051, 1178; V	. 117, p. 1348; V.	118, p. 1269; V.	120, 1205,
2498.		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	

(3) TRINIDAD (COLO.) ELECTRIC TRANSMISSION, RY. & GAS CO.
Federal Light & Traction Co. owns all the outstanding stocks and bonds.

Federal Light & Traction Co. owns all the outstanding stocks and bonds. ORGANIZATION.—Incorp. in Colorado on Aug. 7 1911 as successor te Colo. Ry., Lt. & Pow. Co., sold at foreclosure Aug. 2 1911. V. 93, pl 409.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies electricity to mines and cities of Las Animas and Huerfane Counties, Colo. Controls the entire gas and electric light business of Trinidad, Colo. Power plant capacity, 16,250 k.v.a. Gas and electric franchises run from 16 years to perpetuity.

Power Contract.—Has a contract to supply the St. Louis Rocky Mtn. & Pacific Coal Co. with power. V. 99, p. 1912. Also has a contract with the Colorado Fuel & from Co.

Effective March 12 1922, the company was authorized to abandon service on certain lines (V. 114, p. 1065), and, effective Sept. 15 1923, co. was auth. to abandon all local and interurban railway service. V. 117, p. 1237.

FORT SMITH LIGHT & TRACTION CO.

<code>Dividends.—Pref.</code> is cum. from Jan. 1 1912. 1st div. on pref.—1¼%—paid April 15 1910; July, 1¼%; Oct., 1¼% and 1¼% quar. to and including April 1913; none since.

ARKANSAS POWER & LIGHT CO.

Controlled by Electric Power & Light Corporation.

ORGANIZATION.—Incorp. in 1926 in Arkansas to acquire and merge Arkansas Light & Power Co., Arkansas Central Power Co., Pine Bluffs Co., and East Arkansas Power & Light Co., and other miscellaneous properties. V. 123, p. 1872.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Upon completion of the proposed acquisitions company will supply electric power and light service to a large area of Arkansas over an inter-connected system of transmission lines. Among the approximately 100 comunities that will be served are Little Rock, Pine Bluff, Arkadelphia, Bauxite, Newport, Russellville, Camden, El Dofado, Stuttgart, Magnolia, Wynne and Searcy. Electric railway service will also be supplied in Pine Bluff and Little Rock and water service will also be supplied in Pine Bluff and Little Rock and water service will also be supplied in Pine Bluff and Little Rock and water service in a number of communities, and company will also do an ice business in several of the communities.

Practically all the electric properties to be owned by company are already interconnected or soon will be interconnected by \$38 miles of high voltage transmission lines. The transmission system is also interconnected with that of the Louisiana Power Co., which owns the Sterlington steam electric generating station in the Monroe natural gas field at Sterlington, La. Through this interconnection with the system of the Louisiana Power Co., company's electric property will also be interconnected by transmission lines with the properties of the Mississippi Power & Light Co. The Louisiana Power Co. and the Mississippi Power & Light Co. The Louisiana Power Co. and the Mississippi Power & Light Co. The Louisiana Power Co. and the Mississippi Power & Light Co., to exchange of \$6 pref. stock, all without par value.

Lynch Power Co. and Power Co. and Pine Bluff Co., to exchange their stock, share for share, for \$7 pref. stock of Arkansas Light Co. V. 123, p. 1872.

ARKANSAS CENTRAL POWER CO.

Controlled by Electric Power & Light Corp. Supervised by Electric Bond & Share Co.

*All com. stock outstanding, except directors' shares, owned by Electric Power & Light Co.

Stock.—Pref. stock is red., all or in part, on any int. date on 30 days' notice at \$110 and accrued divs. Pref. over the com. as to assets up to \$100 per share. Pref. has equal voting power with common stock. In Nov. 1924 5.000 shares pref. were offered by W. C. Langley & Co., N. Y. and Old Colony Trust Co., Boston, at \$98 a share & divs., to yield about 7.14%, V. 119, p. 2284.

7.14%. V. 119, p. 2284.

Bonds.—All of the outstanding 1st lien & ref. mtge. 6% bonds due April 1 1948 were called for payment Oct. 1 1926 at 105 & int. V. 123, p. 1249.

Little Rock Ry. & Elec. Co. 1st mtge. bonds are red., whole or part, on 60 days' notice at 107½ and int. Sinking fund of ½ of 1% of outstanding bonds, 1908 to 1917, 1% thereafter. May be used to retire bonds at not more than 107½. \$379,000 held in sinking fund and \$614,000 pledged.

The Little Rock Ry. & Elec. ref. & ext. bonds cannot be called. A sinking fund of ½ of 1% on outstanding bonds, which began Aug. 1 1913, may be invested in these bonds at not higher than a ½% basis or used to reimburse co. for property additions. Bonds to be kept alive in fund. \$169,500 held in sinking fund and \$1,812,000 pledged. V. 87, p. 414.

Ittidends.—An initial div of \$1.75 per share was naid on pref. stock in

Dividends.—An initial div. of \$1.75 per share was paid on pref. stock in July 1923. Same amount paid quarterly since.

EARNINGS .- For calendar years:

	Net, after	Other		Balance.
Gross.	Taxes.	Income.	Int., &c.	Surplus.
1925\$2,202,535	\$916,952	\$6.727	\$339,175	\$584.504
1924\$2,125,798	811.046	10.808	313.005	508.849
1923 2,057,458	724.714	7,502	276,658	455.558
1922 1,951.643	692,983	21.334	261,127	453,190
Latest Earnings.—For 12	months end	ed July 31:		
		and the state of	1926.	1925.
Gross			\$2,264,599	\$2,119.036
Net after taxes, incl. other	income		971,149	845,629
Interest, &c			340,034	333,744
Preferred dividends			72,583	70,000

\$558,532 \$58,532 \$441,885 OFFICERS.—Chairman, H. C. Abell; Pres., D. H. Cantrell; V.-Ps., E. W. Hill and F. A. Reid; V.-P. & Gen. Mgr., G. G. Griffith; V.-P. & Treas., A. Brizzolara; Sec. & Asst. Treas., W. J. Tharp.—V. 116, p. 2005; V. 118, p. 3194; V. 119, p. 2284; V. 120, p. 2399; V. 122, p. 2326; V. 123, p. 1249, 1872. \$441.885

ARKANSAS LIGHT & POWER CO.

Controlled by Electric Power & Light Corp (see statement on another

page)
Under supervision of Electric Bond & Share Co.

Proposed Merger and Exchange of Preferred Stocks.—See Arkansas Power & Light Co. above. V. 123, p. 1872.

ORGANIZATION.—Incorp. in Arkansas in Sept. 1914. Controls the Pine Bluff Co. (see statement below).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns or controls 21 steam and hydro-electric generating stations with an

	1926.	1925.
Gross earnings from operation	\$2,779,031	\$1,926,194
Operating expenses and taxes	1.479.069	1,208,943
Net earnings from operation	\$1,299,962	\$717.251
Other income	147.651	190,103
Total income	\$1,447,613	\$907.354
Interest on bonds	433,462	309.559
Other interest and deductions	161.228	61.688
Dividends on preferred stock	286,629	224.687

\$566.294 Salance \$566,294 \$311.420 OFFICERS.—Pres., H. C. Couch; V.-P. & Gen. Mgr., J. L. Longino; V.-P., J. Nichol; Sec., L. Garrett; Treas., W. E. Baker.—V. 119, p. 2408, 2758; V. 120, p. 1087, 1201, 3184; V. 123, p. 708, 1872.

THE PINE BLUFF CO.

EARNINGS.—For calendar years:			
Gross.	Net.	Fixed Chas.	Bal., Sur.
1925\$950,991	\$257.529	\$90.086	\$167,443
1924 919,731	331.020	109.788	221,232
1923 876.028	355,190	109.255	245.935
1922 832,441	329,706	107,729	221,976
Latest Earnings.—For 12 months e	nded Aug. 3	31:	
		1926.	1925.
Gross earnings from operation		\$856,734	\$943,908
Operating expenses and taxes		575.209	663.541
Net earnings from operation		\$281.525	\$280.367
Other income		5.655	8,002
Total income		\$287.180	\$288,369
Interest on bond		101,727	102,121
Other interest and deductions		11,711	10,032
Dividends on preferred stock		70,000	69,895
Balance		\$103,742	\$106,321

OFFICERS.—Pres., H. C. Couch; V.-Ps., J. L. Longino, L. Nichol, H. C. Abell and E. W. Hill; Sec., L. Garrett; Treas., W. E. Baker.—V. 120, p. 2013; V. 122, p. 214; V. 123, p. 1878.

TEXAS

GALVESTON-HOUSTON ELECTRIC CO.

Operating companies are under the executive management of Stone & Webster, Inc.

Stock.—Pref. is callable at 120 and accumulated div. Both pref. and som, are listed on Boston Stock Exchange.

Bonds.—The 2-year 7% g, coupon notes, due June 1 1927, are call, as a whole on 30 days' notice, prior to June 1 1926 at 101, on or before Dec. 1 1926 at 100½, and thereafter at 100, in each case with Interest.

The secured gold notes series A 6½% are the direct obligation of the co. and secured by pledge of \$1,900,000 gen. mtge. 6½% bonds of Galveston Elec. Co., \$1,600,000 gen. mtge. 6½% bonds of Houston Elec. Ry. Co. and \$350,000 gen. mtge. 6½% bonds of Houston Elec. Ry. Co. and \$350,000 gen. mtge. 6½% bonds of Houston Elec. Ry. Co. and \$350,000 gen. mtge. 6½% bonds of Houston Elec. Go., being the entire amount of such bonds outstanding. Any additional gen. mtge. bonds issued by any one of the three operating cos. must be pledged under the indenture securing these notes. The pledged gen. mtge. bonds of each co. were to be dated June 1 1926, to mature June 1 1931, and to be secured by a lien on substantially all the physical property (incl. after-acquired) of that co. (less about 2 miles of line on the Galveston Causeway in the case of Galveston-Houston Elec. Ry. Co.), subject to \$9,801,000 underlying 1st mtge. bonds in hands of public.

The balance of the authorized \$5,000,000 notes may be issued to refund. par for par, the \$1,200,000 2-year 7% g. notes, due June 1 1927, and against deposit of additional gen. mtge. 6½% bonds; \$500,000 notes being issuable to the full par value of deposited bonds and the remainder to 75% of such par value. No 1st mtge. bonds of subsidiaries may be issued against property constructed from the proceeds of the notes unless pledged to secure these notes. Call. on 30 days' notice as a whole at any time or in part on any int. date at 104 and int. on or before Dec. 1 1926, decreasing ½% each 6 months thereafter to 100 and int., after June 1 1930. Principal and int. payable in Boston, New York and Chicago. In May 1926 Lee. Higginson & Co., Estabrook & Co., Parkinson & Burr and

Capitalization of Houston Electric Co.

Gross Net After Interest & Bal. Avail. for Taxes. Taxes. Amortizat'n. Res. Retir. & Div. \$393, 934 \$1,004,135 \$631,654
400# 80 000 004 81 004 10# 8001 074 8270 401
1924 3.832,085
1923 3.317.846 681.508 493.711 187.797
1922 3.317,580 677,873 464.194 213.679
1921 3.679.867 918.980 426.637 492.343
$1920_{}$ 3.808.953 1.126.505 422.057 704,448
$1919_{}$ 3.095,151 819,016 414,722 404,294
1918 2,691,332 841,082 350,185 490,897
1917 2.088,122 703,250 331,203 372,047
1916 1,944,840 708,732 321,757 386,975

Latest Earnings .- Of co. and sub. cos. for 12 months ended July 31:

Gross earnings	\$4,230,335	\$3,945,080
Net, after taxes	1,151,492	1,038,352
Other income	8,166	579,219

Available for reserve, retirement & dividends__ \$428.810 \$459.133 OFFICERS.—Pres., Alex. F. Crichton; V.-Ps., E. Ennalls Berl and E. M. Harrigan; Sec. & Treas., Henry T. Graham; Gen. Mgrs., Stone & Webster, Inc.—V. 120, p. 2941, V. 121, p. 197, 2873; V. 122, p. 1309, 3081; V. 123, p. 1250.

HOUSTON GULF GAS CO.

HOUSTON GULF GAS CO.

ORGANIZATION.—Organized in 1925.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. supplies under contract with natural gas the entire gas requirements of the Houston Gas & Fuel Co., which serves the city of Houston, Tex., with gas. Also furnishes a large part of the fuel requirements of the Houston Lighting & Power Co., also Sinclair Ref. Co. and in addition serves certain, suburbs of Houston, and supplies the demands of important industrial users. Co. owns or controls through lease or contracts, approx. 100.000 acres of gas lands in south central Texas. The pipe line system of the co. is about 154 miles in extent and the practical capacity of the line into Houston is 51.000.000 cu. ft. of gas per day. The total population supplied with natural gas purchased from the co. is estimated to be approx. 240.000. V.122, p. 3417. Large contract with Sinclair Ref. Co. for 6.000.000 cu. v. 122, p. 2040. 2948. Completion of large new gas well in Refugio area in Sept. 1926, see V. 123, p. 1633.

Stock.—Common stock listed on Pittsburgh Stock Exchange. V. 122.

Stock.—Common stock listed on Pittsburgh Stock exchange. v. 122. p. 1309.

The 7% cum. pref. (assets and divs.) stock, series A, is call on 3 weeks' notice at 107. Beginning Jan. I 1931 and each 3 months thereafter co, is to set aside \$50.000 (\$200,000 per annum) for the purchase or call of this pref. stock. This sinking fund to apply to series A only. In June 1926 Goddard & Co, and Moore. I eonard & Lyrch sold \$1.000.000 series A with common stock purchase privilege, in blocks of 1 share 7% pref. and 2 shares of no par common stock at 100 per block. V. 122, p. 3210. Application was to be made for listing of this pref. stock on Pittsburgh Stock Exchange.

Common Stock Purchase Privilege.—Wolfers of each share 7% cum. pref.

Stock Exchange.

Common Stock Purchase Privilege.—Holders of each share 7% cum. prefetock, series A, is entitled to purchase 5 shares no par value common stock at the following prices: during 1926 at \$9 per share, during 1927 at \$10, 1928 \$11, 1929 \$12, 1930 \$13 and thereafter for a period of 5 years at \$15. V. 122, p. 321!.

Bonds.—The 1st milge. 61% stinking fund gold bonds, dated Jan. 1 1926, are secured by a closed 1st mitge, on all fixed assets of the co., subject only to the usual farm mortgages on leased lands. Co. is to pay to a sinking fund commencing May 1 1926 monthly a minimum of \$50.000 and in addition at balf yearly intervals 25% of net earnings to be applied to the retirement of these bonds. All surplus earnings also are to be applied to the retirement of

bonds after being held in reserve for a limited period during which they may be applied for operating charges, interest, sinking fund requirements and pref. stock dividends for such period, or for payment of such common dividends as co.'s bankers shall permit, or for new additions to be covered by this mortgage. All s. f. moneys to be used for purchase or call of bonds by this mortgage. All s. f. moneys to be used for purchase or call of bonds by this mortgage. All s. f. moneys to be used for purchase or call of bonds by this mortgage. All s. f. moneys to be used for purchase or call of bonds by this mortgage. All s. f. moneys to be used for purchase or call of bonds by this mortgage. All s. f. moneys to be used for purchase at all of bonds and int. of 1927, the premium decreasing thereafter by 1% for each year expired after date of issue. Co. refunds all State personal property and income taxes and the Dist. of Col. 5-mills tax. In Jan. 1926 Taylor, Ewart & Co., Inc., P. W. Chapman & Co., Inc., and Caldwell & Co. offered \$5,700,000 at .98 and int., to yield about 7%. The holder of each \$1,000 was entitled to purchase at any time prior to Nov. 1 1930 a unit of 15 shares no par common stock at \$5 per share. Holders of \$500 bonds were given a proportionte purchase privilege. V. 122, p. 347, 3605. \$250,000 have been retired.

OFFICERS.—Pres. W. L. Moody Jr., Galveston, Tex.; V.-P. & Treas., W. L. Moody III, Galveston, Tex.; Gen. Mgr., O. R. Seagraves.—V. 122, p. 347, 610, 1309, 2040, 2948, 3210, 3605, V. 123, p. 1633.

p. 347, 610, 1309, 2040, 2948, 3210, 3605, V. 123, p. 1633.

AMERICAN POWER & LIGHT CO.
Operations supervised by Electric Bond and Share Co.
ORGANIZATION.—Incorporated in Maine Sept. 20 1909.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns practically all the com. stock (and in some cases various amounts of preferred and second preferred stocks as well as certain indebtedness) of cos. supplying directly or indirectly a total of 599 communities in 11 states namely, Arizona, Florida, Idaho, Iowa, Kansas, Minesota, Nebraska, Oregon, Texas, Washington and Wisconsin with electric power and light and (or) gas, water and other public utility service. Of the total communities 572 are served with electric power and light. Total population served estimated at 2,749,000. The system owns and operates electric generating stations of 515,155 k.w. capacity; 6,111 miles of transmission and 8,338 miles of distributing lines. Gas works of 50,513,000 daily capacity; gas holders of 19,484,001 capacity. If miles of track plus 31 miles leased, 2,609 miles of gas and 435 miles of water mains. Total number of consumers, all services 687,294. Among the principal properties are the following:

(a) Kansas Gas & Electric Co., supplying electric power and light service in Wichita, Pittsburg and Newton, Kan., and in 58 other communities in Kansas. Population, 220,000.

(b) Pacific Power & Light Co., see statement below.

(c) Portland Gas & Coke Co., supplying gas service in Portland, Ore., and 20 adjacent communities. Population, 333,000.

(d) Nebraska Power Co., supplying substantially all the commercial and municipal electric power and light service in Omaha, Neb., and, through a subsidiary, all the electric power and light and gas service in Council Bluffs. Iowa. Population, 249,000.

(f) Florida Power & Light Co., supplying directly or indirectly, Duluth, Chisholm, Eveleth, Brainerd. Cloquet and Little Falls, Minn.; Superior, Wis., and 90 other communities in important iron mining and agricultural districts in the northern part of M

Shares in connection with the payment of stock dividends. Stock.—Pref. is red at 115 and divs. on any div. date. Pref. as to assets (\$100) and cum. divs. Each share of common and pref. stock is entitled to one vote. Common is listed on N. Y. Stock Exchange. Funded Debt Subsidiary Cos.—As of Dec. 31 1925 the total funded debt of co.'s subsidiaries, outstanding in hands of the public, amounted to \$152,803,900.

runted both Substainty Cos.—As of Dec. 31 1925 the total funded deb \$152.803,900.

Debenture Bonds.—American 6% series due Mar. 1 2016. No additional bonds may be issued unless net income is at least 2½ times annual interests on all outstanding indebtedness of the co., including debentures to be issued. Red. as a whole on any int. date on 30 days' notice at 110 and int. Penna. 4-mills tax refunded.

Option Warrants.—There are authorized option warrants as of Sept. 14 1925, issued and to be issued, entitling the registered holders thereof to subscribe, at any time on or before Mar. 1 1931, at \$10 per share, to an aggregate of \$73,100 shares of the com. stock. Any of the co.'s debenture bonds now outstanding will be accepted by the co. at their principal amounts in lieu of cash payment for shares of com. stock of no par value subscribed to in exercise of the rights given by these option warrants. Co. will pay in cash interest on debentures so applied, accrued to the date of delivery of same to it. In Aug. 1924 Bonbright & Co., Inc., offered \$5,000,000 debentures Amer. 6% series and again in Oct. 1924 an add'l \$5.000,000 at 94½ and int., to yield 6.35%. V. 119, p. 1956. In March 1925 Bonbright & Co., inc., offered \$5,000,000 additional bonds at 96 and int., to yield 6¼%. V. 120, p. 1200. 1324. In Sept. 1925 Bonbright & Co., Inc., offered \$5,000,000 additional bonds at 96 and int., to yield 6¼%. V. 121, p. 1458. In April 1926 \$10,000,000 additional at 98 and int., to yield 6¼%. V. 129, p. 326.

Dividends.—On the pref. stock regular dividends of 1½% quarterly since Jan. 1910. Since 1924 on the new, no par stock, regularly each quarter \$1.50. On the common of \$100 par value 1% quar. from March 1925 bone par value com. a cash div. of 25c. was paid in Dec. 1924. In 1925 paid 25c. quar. In 1926 March 25c. June 25c., Sept. 25c. Extra divs. of 1-50 of a share were paid semi-annually since Dec. 1 1924 up to and incl. July 1926 and Dec. 1925. V. 119, p. 2283.

EARNINGS.—For calendar years:

1925.

1924.

1923.

1924.

1923.

Common undistributed income______\$5,610.901 \$4.830.644 OFFICERS.—Pres. C. E. Groesbeck: V.-Ps., A. S. Grenier, S. R. Inch and E. W. Hill: Sec. E. P. Summerson Treas., A. C. Ray: Compt., A. E. Smith. V. 121, p. 1346, 1458, 2035, 2401; V. 122, p. 346, 1453, 2326, 2490, 2648, 2797; V. 123, p. 1248.

PACIFIC POWER & LIGHT CO.

Control.—American Power & Light Co. owns all common and 2d pref. stocks, except directors' shares.

Under supervision of Electric Bond & Share Co.

ORGANIZATION.—Organized in Maine June 16 1910. In Jan. 1928 purchased Deschutes Power Co., the Enterprise Electric Co. of Oregon and the Grangeville Electric Light & Power Co. of Idaho. These three companies were to be owned by Inland Power & Light Co., a holding corp operated by Pacific Power & Light Co. V. 122, p. 482.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. serves a total of 75 communities, viz., 75 with electric power and light, incl. 9 supplied at wholesale, manufactured gas to 6 and water to 5. Total population served 143,000. The communities served are located in the States of Oregon, Washington and Idaho. Electric light and power and gas are supplied in Astoria and Pendleton, Ore., Walla Walla, Wash., and Lewiston, Idaho, electric power and light, gas and water to Yakima, Wash.; electric power and light and water to Kennewick and Prosser, Wash., and Clarkston. Electric light and power is wholesaled to Athena, Echo, Oregon.

Co. Owns electric generating pleats of a total conventions of the Co. Owns electric generating pleats of a total conventions of the Co. Owns electric generating pleats of a total conventions of the Co.

EARNINGS.—For calendar years:
1925.
1924.
1924.
1925.
1924.
3,145,421 \$3,181,736 \$3,127,068
Oper. exp., incl. taxes_ 2,009,701 1,758,254 1,642,088 \$3,007.058 1,616,496 Net earns, from oper_ \$1,535,720 \$1,423,482 \$1,484,980 Other income_____ 17,693 26,848 22,748 \$1,390,562 33,216 \$1,423,778 555,948 112,774 292,245 200,000 Balance, surplus \$27,735 \$117,938 Latest Earnings.—For 12 months ended Aug. 31: \$185,279 \$262.811 \$3,726.463 1,717.604 802,513 404,519 Gross earnings______ Net after taxes, incl. and other income_____ Interest, &c_____Preferred dividends_____

Balance \$510,572 \$290.418 OFFICERS.—Chairman of Board, S. Z. Mitchell; Pres., Guy W. Talbot; V.-P. & Gen, Mgr., Lewis A. McArthur; V.-Ps., John A. Laing, Edward Cookingham, Frank Stillman Jr., A. S. Grenier, E. W. Hill; Sec. & Treas., C. W. Platt.—V. 120, p. 2270; V. 121, p. 1463; V. 122, p. 482, 2330, V. 123, p. 711, 1878.

SOUTHWESTERN POWER & LIGHT CO.
Operations supervised by Electric Bond and Share Co.
Controlled by American Power & Light Co. (see above), which owns the entire common stock except directors' shares.

Controlled by American Power & Light Co. (see above), which owns the entire common stock except directors' shares.

ORGANIZATION.—Incorp. in Maine July 30 1912. Controls the Texas Power & Light Co. through ownership of all its common stock, except directors' shares; the Fort Worth Pow & Lt. Co. through ownership of more than 93% of its common stock; and the following cos. through ownership of all their outstanding securities, except directors' shares: El Paso Gas Co., Sweet Water Ice & Cold Storage Co., Paris Transit Co., International Elec. Co., Galveston Gas Co., Wichta Falls Elec. Co., West Texas Elec. Co., Eagle Pass Water Co., Oil Cities Electric Co., Oil Belt Power Co. and Texas Public Utilities Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controlled cos, furnish a diversified public utility service in 228 communities, including many important cities, among them Ft. Worth, El Paso, Galveston, Waco, Denison and Wichita Falls, Texas. Total population served is in excess of 914,000. The system controls electric generating stations of a capacity of 130,237 k.w. (plus 20,000 k.w. under construction); 2,558 miles of transmission lines, 2,465 miles of distributing lines, gas works of 9,003,000 cu. ft. daily capacity, gas holders of 3,407,000 cu. ft. capacity, 360 miles of gas mains, 24 miles of water mains and 5 miles of street railway.

Franchises.—Only one of the franchises under which the sub. cos. operate expires prior to 1935, while most of them do not expire until 1950 or later and some of them are unlimited in time. They are, it is stated, generally ample in their provisions and free from burdensome restrictions.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

EARNINGS.—For Ca	lendar Year	's:	1923.	1922.
Gross earnings Expenses		\$2.852.994 27.708	\$2,549,754 36,370	\$2.441.850 34.604
Net earnings	\$3,730.624 941.548	\$2,835,286 964,416	\$2.513.384 870.654	\$2.407.246 1,285.623
Net income Less Pref. divs. paid	\$2.789.076 542,212	\$1,870,870 409,990	\$1.642.730 307.090	\$1,120.623 307.090
Balance			\$1.335,640	\$813,533
Earnings		ies for Calend 1924.	ar Years:	1922.
		\$12,617.472		\$9,865.586
Net, after taxes of all subsid. cos.	6,790,920	5,960,877	5,220,025	4,728,688

Latest Earnings Of co. and subs. for 12 mos. er	ided July 31	:
	1926.	1925.
Gross earnings all subsidiaries Bal. after all expenses, appl. to S. P. & L. Co	5.628.133	\$13,778,992 5.091.807
Expenses of S. P. & L. Co		134,080
Balance	\$5,490,986	\$4.957.727
Total interest	982,043	759,913
Preferred dividends		507,582
Balance	\$3,927,907	\$3,690,232
OFFICERS.—Chairman of Board, C. E. Groesb	eck; Pres., A	. S. Grenier;
VPs., Frank Stillman Jr and E. W. Hill; Sec., E	. P. Summer	rson; Treas.,
A. C. Ray.		

Supervision.—V. 119, p. 1406, 2180; V. 120, p. 830, 2013; V. 122, p. 2331.

TEXAS POWER & LIGHT CO.

TEXAS POWER & LIGHT CO.

ORGANIZATION.—Incorporated in 1912 in Texas.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company does the entire commercial electric power and light business in 165 communities, incl. Waco, Denison, Sherman, Paris, Cleburne, Tyler, Palestine, Temple, Gainesville, Brownyood and Waxahachie; also supplies at wholesale electrical energy for the electric power and light cos. in Corsicana and Terrell and 20 other communities. Does the gas business in Waco and Paris. Total population served is in excess of 393,000. Electric generating stations, 25,422 k.w. capacity; 1,755 miles of electric transmission lines (of which 95 miles are carried on poles of Texas Electric Ry.), 1,260 miles of electric distribution lines. Generating station output (incl. power purchased) for 12 months ended June 30 1926, 282,670,000 k.w.h. Gas works, 1,774,000 cu. ft. daily capacity; gas holders, 497,000 cu. ft.; as mains, 145 miles; total gas sendout, 12 months ended June 30 1926, 1,059,533,000 cu. ft., of which 1,031,019,000 natural gas and 28,514,000 manufactured gas.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

are a first lien on all properties, rights and franchises of co., incl. those afteracquired.

The 6% gold debentures, due July 1 2022, are not redeemable prior to July 1 1947. On and after that date and to and incl. Dec. 31 2016, they are red, whole or part upon 30 days' notice, at 110 and int; thereafter at par and int. Additional debentures may be issued in series of such tenor as co. may from time to time determine, provided net income before interest has been not less than twice annual interest on all indebtedness of co., incl. new issue. In case of dissolution or liquidation of co. they may become due and payable during the first 95 years at 110; thereafter at 100.

EARNINGS.—For calendar years:

EATHITIOS. TOL Ca	dendar years			
	1925.	1924.	1923.	1922.
Gross earnings		\$6,446,693	\$5,604,125	\$4,918,148
Operating exp. & taxes	4,026,540	3,713,466	3,322,535	2,960,404
Net earnings from oper		\$2,733,227	\$2,281,590	\$1.957.744
Other income	139,951	110,596	54,709	70,928
Total income	\$3,011,717	\$2,843,823	\$2,336,299	\$2,028,672
Bond interest	854,972	723,139	630.250	674,052
Other interest & deduct_		106.319	75.597	91.884
Preferred dividends		358.696	314.874	283,063
Renewal & replace't res_	350,000	300,000	300,000	100,000
Balance	\$1,239,301	\$1.355,669	\$1,015,578	\$879.673
Note.—Of 1925 earni	ngs 91% w	as derived f	rom electric	power and
light QO from gas				F COLLO

Latest Earnings .- For 12 months ended July 31:

Gross earnings_ Net after taxes, incl.'other income_ Interest, &c_	3.003.258	1925. \$6,624,322 2,990,311 931,928
Preferred dividends	455,000	423.889
Balance	\$1,537,371	\$1,634,494
OFFICERS.—Chairman of Board, W. B. Hea	d; Pres., C	E. Calder
VP. & Gen. Mgr., J. W. Carpenter: VPs. A	S Granian	E W IIII

v.-r. & Gen. Mgr., J. W. Carpenter; V.-Ps., A. S. Grenier, E. W. Hill C. E. Groesbeck; Sec. & Treas., J. E. Van Horn. Offices, Dallas, Tex.— V. 122, p. 3212; V. 123, p. 1507.

HOUSTON LIGHTING & POWER CO.

Controlled by the National Power & Light Co. (see on another page), which owns the entire common stock. Under supervision of Electric Bond & Share Co.

Share Co.

ORGANIZATION.—Incorp. in Texas Jan. 8 1906 and took over the business of the (old) Houston Lighting & Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. serves without competition electric power and light to 27 communities (incl. 2 served at wholesale), including the City of Houston, Texas. Population served estimated to exceed 220,000. Co.'s steam electric stations have an installed generating capacity of 73,076 k.w., incl. the initial installation of 40,000 k.w. of the Deepwater station which is partially built for an ultimate installation of 180,000 k.w. An additional 25,000 k.w. unit is under construction. As at March 31 1926, 57,204 electric consumers 1,076 miles transmission and distribution lines; 58 miles additional transmission lines under construction.

Franchises are perpetual or run to 1972.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common 200 000 shs. (no par)

7% cum preferred.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Common 200 000 shs. (no par)

7 \$3.000.000 Aug'26, 134

18t line & ref muse (\$10.1 \$500 k.m.) first the control of
Ist lien & ret mixe (\$10.1.\$500)

& \$1.000 c* & \$1.000 6,790,920 5,960,877 5,220,025 4,728,688

further maint.. &c. and any unused balance for retirement of 1st lien & ref. mtge. bonds and any such balance amounting to \$50,000 or over remaining after 36 months to be so used. Series "A" are redeemable, all or part on 4 weeks' notice at 105 and interest on or before March 1 1928 and at 1% less for each 5-year period thereafter, to and including March 1 1948; at 100½ and interest thereafter to and including March 1 1948; at 100½ and interest thereafter to and including March 1 1948; at 100½ and interest thereafter to and including March 1 1950 by Halsey, Stuart & Co., Inc., at 91½ and interest, yielding 5.60% V. 119, p. 331. In May 1926 the same bankers offered \$1.000,000 additional series "A" 5% at 99½ and int. V. 12½, p. 2948; V. 123, p. 842. Series "B" redeemable, all or in part, at any time on 4 weeks' notice at the following prices together with accrued interest: On or before Oct. 1 1928 at 106; thereafter at 1% less for each 5-year period to and incl. Oct. 1 1945 at 100½; and thereafter at the principal amount. Series "C" red, all or in part on 4 weeks' notice at any time at the following prices, together with int. On or before Feb. 28 1929, at 105: thereafter at 1% less for each 5-year period to and incl. Series "C" red, all or in part on 4 weeks' notice at any time at the following prices, together with int. On or before Feb. 28 1929, at 105: thereafter at 1% less for each 5-year period to and incl. Feb. 28 1949; thereafter to and incl. Feb. 28 1951 at 100½, and thereafter at the principal amount. Penna. 4 mill tax refundable. Listed on Boston Stock Exchange. V. 117, p. 2000.

EARNINGS.—For calendar years: 1924. 1923. 1923. 1922.

Gross earns. from oper_ Oper. exp., incl. taxes_	1925. \$3,904,927	1924. \$3,107,064 1,824,015	1923. \$2,552,153 1,662,228	1922. \$2,096,997 1,383,456
Net earns, from oper_	\$1,673,626	\$1,283,049	\$889,925	\$713,541
Other income	18,952	39,709	51,002	423
Total income	\$1,692,578	\$1,322,758	\$940,927	\$713,964
Interest on bonds	500,150	437,901	204,483	120,150
Other int. and deduc'ns_	78,820	58,709	44,180	37,970
Balance		\$826,148	\$692,264	\$555,844
Divs. on pref. stock		139,968	91,097	19,979
Balance	\$914,203	\$686,180	\$601,167	\$535,865
Renewal & replace't res_	464,753	327,386	238,981	194,207
Balance for surplus Latest Earnings.—For 1	\$449,450 2 mos. ead.	\$358,794 July1:	\$362,186	\$341,658
Gross earnings. Net after taxes (incl. other interest, &c. Preferred dividends	er income)		1,936.071 $589,166$	1925. \$3,546,460 1,499,618 565,342 181,873
Balance			\$1.136,905	\$752,403

\$1,130,995 \$752,493 OFFICERS.—Pres., Edwin B. Parker; V.-P. & Gen. Mgr., S. R. Bertron Jr.; V.-P., A. S. Grenier; V.-P., R. B. Feagin; V.-P., E. W. Hill; Sec. & Treas., R. S. Daunoy.—V. 120, p. 2012; V. 122, p. 480, 2328, 2948, 3081; V. 123, p. 842.

DALLAS POWER & LIGHT CO.

Supervised by Electric Bond & Share Co. Control.—Controlled by Electric Power & Light Corp.

Control.—Controlled by Electric Power & Light Corp.

ORGANIZATION.—Incorp. in Texas on Sept. 22 1917 to take over and operate the power and light properties of the Dallas Electric Light & Power Co. formerly controlled by Dallas Electric Co. (See "Electric Railway" Supplement for Sept. 1917) under the franchise approved by the citizens of Dallas at an election held April 3 1917 and formally accepted on Sept. 27 1917. The railway properties of the Dallas Elect. L. & P. Co. were taken over by the Dallas Ry. Co., which see on another page. V. 105, p. 1423

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does substantially all the electric power and light business in Dallas, serving a population of about 250,000.

Franchise.—For terms of franchise under which the company operates see "Electric Railway Supplement" of Oct. 28 1922. See also V. 123, p. 1761.

STOCK AND BONDS—	Date.	Interest.	Outstanding.	Mat	urity.
Com stock \$2,500,000 (\$20)			\$2,500,000		
Pref stk \$3,500,000 cum (\$100)		7% Q-F	3,500,000	Nov'2	26, 134
1st M (\$500 & \$1,000) gr*tf)					40.00
Series "A"	1919	6 g J-J	6,000,000	July	1 1949
Series "B"}	1919	71/2 g J-J	1,100,000	July	1 1949
Series "C"	1922	5 g J-J	3,000,000	July	1 1952
	1924	51/2 g J-J	1,000,000	Jan.	1 1954
Old Colony Trust Co., Bost	on, trus	tee.			

Dividends.—134% has been paid on the pref. stock regularly quarterly from date of issuance to and including Nov. 1926.

EARNINGS.—For ca	lendar years:			
Gross	Net after	Other	Interest,	Balance,
Earnings.	Taxes.	Income.	&c.	Surplus.
1925\$3.663.753	\$1.859.734	\$13,773	\$571,425	\$1,302.082
1924 3,274,523	1,423,975	7.982	551,611	880.346
1923 3.078.961	1.183.780	17,416	453,488	747,708
1922 2,770,050	1,026,331	18,548	400,018	644,861
Latest Earnings For	12 mos. end.	July 31:		
			1926.	1925.
Gross earnings			\$3,884.865	\$3.447 487
Net after taxes (incl. other	er income)		1.945.742	1,735,637
Interest, &c			585,536	569,605
Preferred dividends			244,708	204,099
Balance			\$1.115.498	\$961,933
OFFICERS.—Chairm	an W B H	oad. Proc	C E Calc	lor. V -Pe
H. L. Seay, A. S. Grenier				
Sec. & Treas., J. B. Wal				
V. 120, p. 1457, 3064; V	199 n 3337	V 192 n	1761	2100, 2011,
V . 120, p. 1401, 0004, V	. 122, p. 0001,	V . 120, P.	TIOI.	

NORTHERN TEXAS ELECTRIC CO.

Operating cos. are under executive management of Stone & Webster, Inc.
Of the common stock, \$500.000 is owned by Pub. Service Invest. Co.
ORGANIZATION.—A holding co. Incorp. in Maine Nov. 16 1905 and
owns the entire stock and participating bonds of the Northern Texas Traction Co., the capital stock of the Tarrant County Trac. Co. (name changed from Ft. Worth Southern Traction Co. in 1914) and the Arlington Light

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Oo.'s subsidiaries do all the electric-railway business in Fort Worth and operate an interurban line between that city and Daias. 35 miles; operate a line between Fort Worth and Cleburne. Tex., 31 miles. It is proposed to extend the line from Cleburne to Denton, the rights of the Fort Worth-Denton

Interurban Co, having been acquired. V. 99, p. 121, 122. Also do the electric light and power business in Arlington, Handley and Grand Prairie, Tex. Enters Dullas over its own tracks Sec V. 30, 122. Also do the electric light and power, 12, 200. In July 1916 completed an 1,800-ft. Viaduct over the steam roads entering Union Depot in Dallas. Power station has capacity of 10,800 k.w.; also purchases power from the Dallas Power & Light Co. Has leased for 20 years from Dec. 17 1915 the terminal facilities of the Dallas Interurban Terminal Association, which see under Post 2,000, 000) the Oak Cliff one of the leased (with the right to purchase for \$2,000,000) the Oak Cliff one of the leased (with the right to purchase for \$2,000,000) the Oak Cliff one of the leased (with the right to purchase for \$2,000,000) the Oak Cliff one of the leased (with the right to purchase for \$2,000,000) the Oak Cliff one of the leased (with the right to purchase for \$2,000,000) the Oak Cliff one of the lease of the l

Latest Barnings.—For 12 mos. ended July 51 (of	co. and subsit	1. Cos.):
	1926.	1925.
Gross earnings	\$2.501.533	\$2,557,355
Net after taxes	663.233	692.880
Rental of Oak Cliff property	150,000	150,000
Balance	813.233	842,880
Interest and amortization	353,953	342,348

Available for reserve, retirements and dividends. \$459,280 \$500,532 OFFICERS.—Pres., Alex. F. Crichton; V.-Ps., E. Ennalls Berl and E. M. Harrigan; Sec. & Treas., Henry T. Graham; Gen. Mgrs.. Stone & Webster, Inc.; Mgr. of Operating Cos., Walter H. Burke.—V. 112, p. 2521; V. 122, p. 1311; V. 123, p. 1251.

EL PASO ELECTRIC CO.

Control.—In March 1926 Engineers Public Service Co. offered to common stockholders of El Paso El. Co. 3, 87 pref. and 1 share common Engineers Public Service Co. for each common share El Paso Electric Co. V. 122. p. 1169.

ORGANIZATION.—Organized in Delaware in 1924, and through ownership of the El Paso Electric Co. (N. J. corp.), acquired the securities of the El Paso Electric Ry., El Paso & Juarez Traction Co. and Rio Grande Valley Traction Co., and direct ownership of the securities of the Mesilla Valley Electric Co. Controls the El Paso Electric Co. of Texas.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric railway, electric lighting and power business in El Paso, Tex., and Juarez, Mex., operates two toll bridges across the Rio Grande at El Paso and owns an electric railway and bus line between El Paso and Ysleta. 53.28 miles of equivalent single track; standard gauge; 93 passenger cars and 6 other cars. Also does entire electric lighting and power and ice business in Las Cruces, N. Mex. Power station has capacity of 31.500 k.w. Miles of equivalent single track (sub. cos.), 52.90. Estimated population served, railway, 120.100; light and power, 136.300. Franchises in Juarez expires in 1988. Interurban almost entirely on private right-of-way.

STOCK AND BONDS—

Date. Interest. Outstanding, Maturity.

Billion I of Ca			
Gross	Net after	Int. & Amort.	Bal. Avail, for
Earning .	Taxes.		Res. Retir & Dirs.
1925\$2,552,617	\$908,911	\$190.321	\$718,590
1924 2,434,371	851.880	214.771	637,109
1923 2.407.468	887.191	204.972	682,219
1922 2,290.841	851.832	209,108	642.724
1921 2.210.405	698.159	158.319	539.850
1920 1,931,623	601.459	113.482	490.977
1919 1.571.676	452.413	91.367	361,046
1918 1.357.533	337.322	79.693	307,629
1917 1.383.535	481,755	64,628	417.127
1916 1,110,718	452,154	59,128	393,029

Latest Earnings .- For 12 months ended July 31: | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926. | 1926 1925. \$2,493,035 862,960 Cr.25,817 888,777 239,140

Available for reserves, retirements & dividends ____ \$843.255 \$649.637 OFFICERS.—Pres., Alex. F. Crichton; V.-P., E. Ennallis Berl and E. M. Harrigan; Sec. & Treas., Henry T. Graham: V.-P., Joseph Remick; V.-P., Jason C. Leighton; Treas., Henry B. Sawyer; Sec., Wm. T. Crawford; Gen. Mgrs., Stone & Webster Mgt. Assn.—V. 120, p. 453, 3313; V. 122, p. 1168, 1309, 2040; V. 123, p. 1250.

EASTERN TEXAS ELECTRIC CO.

Operating companies are under the executive management of Stone & Webster, Inc.

Centrol.—On Feb. 27 1926 Engineers Public Service Co. had acquired 92.44% of the common stock and convertible notes through exchange of securities. See Engineers Public Service Co.

ORGANIZATION.—Incorp. in Delaware in 1924 and acquired the stock of the Eastern Texas Electric Co. of Texas., a consolidation (in 1918) of the Jefferson County Traction Co., Beaumont Electric Light & Power Co., Port Arthur Light & Power Co., and Beaumont Traction Co. v. 118, p. 2303. Objectols through stock ownership the Port Arthur Ice & Rerigerating Co. In 1924 acquired the outstanding stock and guaranteed the first mtge. bonds of the Lake Charles Electric Co., Inc. (now Louisians Electric Co., Inc.; v. 123, p. 1876). v. 119, p. 1281; v. 107, p. 695.

In July 1925 was reported planning the acquisition of the Orange (Tex.) Ice, Light & Water Co. v. 121, p. 457. In Aug. 1925 acquired control of the Western Public Service Co., a Colorado company, operating in Colorado, Missouri, Nebraska, Texas and Wyoming. Also took over through its new subsidiary, the Gulf States Utilities Co., the utility properties in Orange. Tex. v. 121, p. 1227.

The controlled operating companies as of Dec. 31 1925 are Louisiana Electric Co., Inc., Gulf States Utilities Co., Western Public Service Co., Mound City Electric Light & Ice Co. and Tarkio Electric and Water Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric light and power business in Beaumont and Port Arthur, the entire electric railway business in Beaumont and Port Arthur, the entire electric lighting and power business in Orange, Tex., and Lake Charles, La., 34,361 k.w.; power is also supplied to Port Arthur Traction Co. Co. also does, without competition, the ice, water and electric lighting and power business in Orange, Tex., and vicinity and electric lighting and power business in Orange, Tex., and vicinity and electric lighting and power business in Orange, Tex., and orange is also supplied to Port Arthur, Tex., and 1525 gas meters. Population served: railway, 110,600;

Bonds.—All of the outstanding East Texas El. Co. (Texas) 1st mtge. gold bonds dated Nov. 1 1912, were called Nov. 1 1926 at 105 and int. V. 123, p. 1875.

oonas antea Nov. 1 1912, were called Nov. 1 1925, are callable as a whole, ncl. Feb. 1 1926, at 101½, reducing ½% each interest date to 100 on Feb. 1 1928, plus interest in each case. Interest payable in Boston, New York and Chicago. In Aug. 1925 Stone & Webster, Inc., sold \$4,000,000 at 98½ and interest, to yield 5.45%. V. 121, p. 585.

The 5-year 5½% consert. q. coupon notes, due Dec. 3 1930, are callable, as a whole at any time or in part on any interest date on 30 days' notice prior June 1 1928 at 102½, reducing ½% each interest date to 100 on June 1 1930; in each case with interest. Are convertible at option of holders at any time on or before 10th day prior to maturity or call date, if called, into common stock on basis of 1 share common plus \$5 cash for each \$100 note, subject to adjustment of dividends and interest.

\$400,000 Beaumont Traction first mtge, bonds are held by Eastern Texas Electric Co. Redeemable, all or in part, at 105 and interest.

All of the outstanding Lake Charles Electric Co., Inc., 1st mtge. 5½s, Series A, were called Nov. 1 1926 at 105 and int. V. 123, p. 1876.

Dividends.—7% is being paid on pref. stock. In Jan. 1925, 3½%; July 1925, 3½%; Oct., 1¾%; same rate quar, since. On common, \$1 25 quar. is being paid.

EARNINGS.—For calendar years:

to period bearer.						
EARNINGS For						
Gross.	Net(aft.Tax.)	Oth.Inc.	Int.&A	mort.	Sk.Fd.	Surplus.
1925\$3,459,367	\$1,086,179	\$12.379	\$107.	795		\$680,182
1924 2.361.301	865,831	600	224.	663		
1923 2,067,155	778.986	22,400	221,	280		580,106
Latest Earnings F	or 12 months	ended J	uly 31 (for co.	and su	bsid. cos.):
				192		1925.
Gross earnings				\$5.01	0.403	\$2.525.350
Net after taxes				1.56	3.933	812,537
Interest on constructi	ion			Cr.15	6.079	
Balance				1.72	0.012	812.536
*Deductions				56	7.001	184,298
Interest and amortiza	tion charges_			38	6,935	17,452

Avail. for reserves, retirements & dividends.... \$766.076 \$610.786 x Interest, amortization charges and dividends on securities of underlying companies held by public.

OFFICERS.—Pres., Alex. F. Crichton; V.-P., E. Ennallis Berl and E. M. Harrigan; Sec. & Treas., Henry T. Graham. Gen. Mgrs., Stone & Webster Inc.; Mgr., J. D. Holtzclaw.—V. 121, p. 457, 585, 838, 1227, 2749; V. 122, p. 347, 1309; V. 123, p. 1250, 1875.

WESTERN PUBLIC SERVICE CO.

WESTERN PUBLIC SERVICE CO.

In Aug. 1925, the Eastern Texas Electric Co. of Del. acquired control of the co. V. 121, p. 841.

ORGANIZATION.—Incorp. under the laws of Colorado. Owns and operates, directly or through subsidiaries, public service properties in over 65 cities and towns in the States of Colorado, Wyoming, Nebraska, Missour and Texas. Properties are owned directly by the company with the exception of two which are owned by subsidiaries, the entire issues of Capital stock of which are owned. Company serves over 22,000 customers, it is stated, in growing communities having an aggregate population in excess of 135,000. The services rendered comprise electric power and light, water, steam heating and ice.

The properties include 23 modern central station power plants, together with electric distribution systems and over 378 miles of high tension transmission lines; also 22 ice plants and 7 water plants. At La Junta, Colo. company owns and operates a large and well equipped ice plant west of the Mississippi River; this plant supplies ice to the Atchison Topeka & Santa Fe Ry. for refrigerator car and passenger service.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock.—The 1st pref. cum. stock is preferred as to assets and dividends over all other classes of stock. In case of dissolution (voluntary or involumtory) is entitled to 167½ and divs.

In Aug., 1925, G. E. Barrett & Co., Inc. sold 5,000 additional shares of 1st pref. cum. stock at \$96 and div., to yield about 7.29%. •V. 121, p. 980.

Bonds.—Additional 1st mtge. bonds of Series "A" or other series may be issued only under the carefully guarded restrictions of the mortgage. The principal amount at any one time not to exceed \$100,000,000 and no bonds to be sold under this mtge. after April 1 1925. 1st mtge. g. Series "A" bonds due April 1 1950, are secured by 1st mtge, Hen on all fixed properties subject only to prior lines on after acquired property, and by pledgeof the capital stock of Tarkio El. & Water Co. and the Mound City El. Lt. & Lee Co. and by deposit with the trustees of notes covering indebtedness to the co. for which the co. will covenant to exchange 1st mtge. obligations of aforementioned two companies. Further bonds of this Series or subsequent Series may not be issued in principal amounts greater than 75% of the cost or par value of new construction, &c., and only provided that earnings applicable to bond interest for any 12 consecutive months of the preceding 15 months shall have been not less than twice the aggregate annual interest requirements of prior lien obligations and 1st mtge. bonds then outstanding, incl. those proposed to be issued, are red. whole at any time, or part upon 60 days notice at 107½ incl. April 1 1929; at 105 incl. April 1 1934; at 103 incl. April 1 1949; and thereafter at 100; in each case with interest. Principal & int. pay, at Denver, New York & Chicago. Penn. & Conn. 4-mills tax, Iowa 6-mills tax, Mary-1925, W. A. Harriman & Co., Inc., &c., &c., sold \$4,200,000. Series "A" are held in treasury.

All of the outstanding 1st mtge. 30-yr. 6% g. bonds of the Intermountain Ry. Li. & Pow. Co., da

Commercial National Bank of Chicago.

EARNINGS.—For 12 mos. and Feb. 28 1925 (incl. earnings of properties acquired during the period): gross, \$1,724,770; net after maint. & taxes (not incl. Federal taxes), \$642,809; annual interest & depreciation, \$482,760; 1st pref. dividends, \$47,397; balance, \$112,652.

OFFICERS.—Pres., E. C. Van Diest. Management: Stone & Webster, Inc.—V. 119, p. 3012, 2412; V. 120, p. 2552, 2685, 3189; V. 121, p. 841, 980, 3006; V. 122, p. 3343.

GULF STATES UTILITIES CO.

COLF STATES UTILITIES CO.

Control.—All of co.'s stock (except directors qualifying shares) is owned by Eastern Texas Electric Co. (of Del.), a subsidiary of Engineers Public Service Co.

Executive Management.—Stone & Webster, Inc.

ORGANIZATION.—Incorp, in Texas Aug. 25 1925. Initially purchased the electric light and power, ice and refrigerating, and water properties in Oranze, Texas and vicinity. In 1926 acquired from Eastern Texas Electric Co. the electric light and power properties in Beaumont and Port Arthur and vicinity. Also acquired from Louisiana Electric Co., Inc., the electric, gas, water and (or) ice business at Lake Charles, Jennings and vicinity, in Louisiana. Also added various other utilities to its system.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

The combined properties serve 20 communities. The population served is approx. 144,000.

Co. owns steam power plants with an installed capacity of 45,150 k.w. The most important of these is the Neches power station, with an initial capacity of 21,000 k.w., on the Neches River near Beaumont. For the 12 months end. Aug. 31 1926, the electrical output of the properties was 93,563,000 k.w. h. There are 320 miles of high tension transmission lines interconnecting all parts of the system and extending into adjacent territory and 425 miles of distribution system. The gas plant at Lake Charles has a daily capacity of 840,000 cu. ft.; present annual production is 77,330,000 cu. ft. Company's ice and refrigeration plants in Port Arthur, Orance, Silsbee, Lake Charles and Jennings are of 390 tons daily capacity. The water works in Orange and Lake Charles have a daily capacity of 10,973,000 gallons. V. 123, p. 1875, 1996.

STOCK AND BONDS.—

Date. Interest. Outstanding. Maturity.

x All owned by Eastern Texas Electric Co.

* All owned by Eastern Texas Electric Col.

Bonds.—The 1st mtge. & ref. gold bonds are secured by a direct first
mortgage on all of the fixed property, together with franchises, rights and
permits in connection therewith, now owned by co., and by a direct lien on
all fixed public utility property hereafter acquired, as defined in the mortgage indenture, subject only to such liens as may exist on after acquired
property at the time of acquisition.

property at the time of acquisition.

Issue of Additional Bonds.—The total authorized issue limited to \$200,—000.000 at any one time issued and outstanding. Under the provisions of the mortgage indenture additional bonds may be issued in series on substantially the following bases: (a) To the extent of 70% of the cost or value, whichever is less, of additional property as defined in the indenture, charged to fixed property accounts after August 31 1926, wheresoever

Western Public Service Company

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

New York

Detroit Grand Rapids Chicago San Francisco St. Louis

situated, less the amount of any refundable debt constituting a lien thereon; provided, however, that the net earnings of the company for 12 consecutive calendar months within 15 calendar months preceding the application therefor are at least equal to twice the annual interest charges on all bonds issued or about to be issued under the mortgage, plus any outstanding refundable or other prior lien debt. (b) To refund, principal amount for principal amount, bonds of any series issued under the indenture. (c) To refund, principal amount for principal amount, bonds, notes or other evidences of indebtedness described as refundable debt in the indenture secured by mortgage or other lien upon additional property at the time of its acquisition, provided that such debt does not exceed 70% of cost or value, whichever is less, of the additional property subject thereto. (d) For an equal amount of cash deposited with the trustee withdrawable by the company in lieu of the issue of bonds only under the conservative provisions of the mortgage indenture.

Series "A" 5s, dated Sept. 1 1926 are call. as a whole at any time or in part on any int. date on 30 days' notice at 105 prior to Sept. 1 1936; on Sept. 1 1936 and through Aug. 31 1941 at 104; through Aug. 31 1946 at 103; through Aug. 31 1951 at 102; through Aug. 31 1954 at 100½ and on Sept. 1 1954 and thereafter to maturity at 100; plus interest in each case. Interest payable in New York, Boston and Chicago. Penn. 4 mills tax refunded. In Oct. 1926 Stone & Webster, Inc. Blair & Co., Inc. Brown Brothers & Co. and Blodget & Co. sold \$9,000,000 series "A" at 96 & int. to yield over 5¼%. V. 123, p. 1875.

FEARNINGS.—Of constituent properties for 12 months end. Aug. 31 1926: Gross, \$2,930.132* net after oper. exp.. maint. & taxes (other than Federal taxes). \$1,165.214.

OFFICERS.—Pres., C. F. W. Wetterer. Office, Beaumont, Texas.—V. 123, p. 1875. 1996.

officers.—Pres., C. F. W. Wetterer. Office, Beaumont, Texas. V. 123, p. 1875, 1996.

AUSTIN STREET RAILWAY.

Included in amount reported outstanding) in sinking fund Apr. 1 1925.

Dividends.—On pref. were paid regularly at the rate of 6% per annum until 1914; 3% was paid in 1915. 6% in 1916 and 6% in 1917. None since. On common at rate of 4% regularly until 1915; 2% was paid in 1915. None since.

EARNINGS.—For year ending Dec. 31, 1925 gross, \$295.405; operating expenses, \$210.946; taxes, \$14.980; bond int. and deprec., \$80.713; deficit, \$11.234. In 1924, gross, \$313.423; net, \$95.688; taxes, \$16.970; bond, int. & deprec., \$82.512; sink. fd., \$15.720; bal., def., \$19.514. In 1923, gross, \$328.926; net, \$97.454; taxes, \$16.927; bond int., deprec., &c., \$85.267; sink. fund, \$15.720; bal., def., \$20.460.

OFFICERS.—Pres. & Gen. Mgr., J. F. Springfield V.-P., Guy P. Gannett; Sec., D. A. Bush, Austin, Tex. Asst. Sec. & Treas., G. E. Macomber, Augusta, Me.—V. 93, p. 526, 1461, 1531 V. 110, p. 2487; V. 112, p. 1517 V. 115, p. 1099, V. 117, p. 438 V. 120, p. 327 V. 122, p. 478.

DALLAS RAILWAY & TERMINAL CO.

DALLAS RAILWAY & TERMINAL CO.

Control.—Controlled by Electric Power & Light Corp. through ownership of more than 92% of the common stock.

Under supervision of Electric Bond & Share Co.

ORGANIZATION.—Incorp. in Texas on Sept. 22 1917 as Dallas Railway Co. to take over and operate the electric railway properties formerly owned by the Dallas Elec. Lt. & Pow. Co. (see Dallas Electric Co. in this Section for Sept. 1917 under the "service-at-cost" franchise approved by the citizens of Dallas at an election held April 3 1917. Formal acceptance of the franchise was filed Sept. 27 1917. V. 105, p. 1419. Name changed to present title Aug. 2 1926. V. 123, p. 544, 841.

The company leases with the right to purchase for \$2,000,000, the Oak Cliff lines of the Northern Texas Traction Co. at an annual rental increasing from \$115,000 for the first three years to \$150,000 the seventh year and thereafter. Co. has the right to purchase the property at any time after Jan. 1 1940 and prior to 1953; in certain circumstances option may be exercised earlier.

On Sept. 30 1917 purchased the Dallas Interurban Terminal Association, which has a modern fireproof eight-story passenger terminal and office building in the business district of Dallas, and assumed its notes. The terminal facilities have been leased for 20 years to the three interurban lines entering Dallas. The terminal was opened for service Sept. 1 1916.

On Dec. 1 1920 took over the Standard Traction Co.
Fare increase in Dallas, Tex., in effect April 15 1926. V. 121, p. 1907; V. 122, p. 2798.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Operates 113.64 miles of track in the City of Dallas'and suburbs, including 30.19 leased Oak Cliff lines. Co. has 296 cars incl. 52 leased and ordered 30 new modern cars. Population served 250,000.

The entire power requirements of the co. are purchased from Dallas Power & Light Corp. and also supplies the entire electric power and light requirements of Dallas.

Franchise.—For terms of franchise under which it operates see "Electric Railw

Dollas. Franchise.—For terms of franchise under which it operates see "Electric Railway Supplement" of Oct. 28 1922. Under the franchise which is indeterminate as to time, the City of Dallas has the right after April 3 1927 to purchase the property then operated thereunder at 105% of the then existing property value, or the property may be acquired by a licensee named by the city at 110% of such value. V. 123, p. 454.

purchase the property value, or the property may be acquired by a licensee named by the city at 110% of such value. V. 123, p. 454.

STOCK AND BONDS— Date. Interest. Outstanding. Maharity. Common. (\$100).

Preferred \$500,000 7% (\$100).

15 mtg e 6% series, due 1951/1926 6 g.J. J. 5,000,000 July 1 1951/181,000,\$500 & \$100 c.*) if Principal & i.i.t. payable in N. Y. or Boston. Secured notes Series "A" \$1.1818 7% 1,000,000 July 1 1951/1926 for July 1 1951/1926 for July 1 1951/1921 & i.i.t. payable in N. Y. or Boston. Secured notes Series "A" \$1.1918 7% 1,000,000 Set text. 102,000 gold 1 1916 7 July 1 1951/1921 & 100,000 Set text. Dallas Elec Co Term Mtge 5-1916 7 July 1 1959,869 See text. Dallas Elec Co Term Mtge 5-1916 7 July 1 1959,000 Jan 1 1921 year notes \$1,000,000...cl Interest at State Street Trust Co., trustee. Car trust certificates.

Stock.—Pref. stock is entitled to 7% cum, divs. thereafter. Red. at 110 and divs. o. 160 days' notice.

The pref. stock is preferred as to assets & dividends over common stock; entitled to \$100 & divs. i. case of liquidation.

Bonds.—Additional 1st mtge. bonds of 6% series due 1951, or other series of such tenor as directors may from time to time determine, may be issued (a) for acquisition or retirement of bonds of any series or prior lien bonds on after-acquired properties: (b) for cash deposited with trustee; (c) for 65% of new additions (d) against the property as of May 31 1926 to a total of not exceeding \$5,000 bonds. Except for refunding purp sees may not be issued unless net earnings for 12 consecutive within preceding 15 calendar months have been at least 214 times annual interest on all prior liens with the public and on all 1st mtge. bonds outstanding, incl. proposed issue They are secured by a direct first mortgage on all c.'s property and equipment, incl. the terminal building owned at time of issuance or after-acquired, subject to prior lien bonds, if any, on after-acquired property. The mortgage contains provisions permitting the midfication or alteration in t

year for maintenance, repairs, renewals and replacements, or for permanent additions as provided in the mortgage. Moneys may be withdrawn for further maintenance expenses, additions, &c. Any unused balance may be used for retirement of 1st mtge. bonds, and any such balance amounting to \$50,000 or over remaining after 36 months shall be so used.

6% series, due 1951 are red., whole or part, on 30 days' notice before July 1 1931 at 106 and int., and at a premium decreasing 1% each 4-year period thereafter, the bonds being red. at 100% on and after July 1 1950. In July 1996 Tucker, Anthony & Co.; Halsey, Stuart & Co., Inc.; Old Colony Corp., and W. C. Langley & Co. sold \$5,000,000 6% series due 1951 at 96% and int., to yield over 6.25%. V. 123, p. 454, 580. Listed on Boston Stock Exchange.

The bonds and notes described below were to be redeemed soon after issuance in July 1926 of \$5,000,000 1st mtge. 6% series bonds due 1951. V. 123, p. 454

Notes.—The secured 7% notes, Series "A." originally matured June 15 1920, but have been extended to "on or before Dec. 1 1927." Redeemable at par and interest.

The Dallas Electric Terminal notes which matured Jan. 1 1921 bore 6% interest, but have been extended at 7%.

Car trust certificates are secured on 30 double-end centre-exit entrance cars. Prin. amount of \$9,165 63 payable monthly. Red. on any maturity date with a discount at the rate of 6% per annum from the date of such payment to the respective maturity dates.

Dividends.—On preferred have been paid since 1921. On common cash dividends were paid in 1925 amounting to \$7.24 a share

Dividends.—On preferred have been paid since 1921. On common cash dividends were paid in 1925 amounting to \$7.24 a share.

EARNINGS .- For calendar years:

	Oper.Exp., Maint.,			
	Gross. Ta	xes&Rentals.	Net.	
1925	\$3,429,298	\$2.578.079	\$851.219	
1924	3,322,215	2.547.246	774,969	
1923		2,632,349	698,076	
1922	3,270,827	2,532,958	737,869	

OFFICERS.—Pres., J. W. Carpenter; V.-Ps., J. C. Duke, E. W. Hill, A. S. Grenier and C. B. Humphrey; V.-P. & Gen. Mgr., Richard Merriwether; Sec.-Treas., J. B. Walker.—V. 116, p. 1411; V. 117, p. 85, 552; V. 119, p. 941, 3099; V. 120, p. 1457, 3064; V. 121, p. 1907; V. 122, p. 2798; V. 123, p. 454, 580, 841.

TEXAS ELECTRIC RAILWAY.

ORGANIZATION.—Incorp. in Texas July 5 1916 and is a consolidation of the Texas Traction Co. and Southern Traction Co. (see V. 104, p 362, 560).

tion of the Texas Traction Co. and Southern Traction Co. (see V. 104, p. 362, 560).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Has a modern high-speed electric interurban railway system serving a number of cities and towns in Texas in and adjacent to the "Black Waxy Belt." Including Dallas, Waco, Denison, Sherman, Corsicana, Waxahachie and McKinney. Also owns and operates the local street railway systems in all of these cities except Dallas. Present estimated population connected and served, 435 000. Owns and operates interurban lines between Dallas and Denison, 80.10 miles; Dallas and Waco, 97.58 miles; Dallas and Corsicana, 60.04 miles (incl. 2d main track, sidings and turnouts, 17.04 miles) local lines in Sherman, Denison, McKinney, Waco, Corsicana and Waxahachie, Tex., incl. sidings, &c., 35.87 miles; total, 273.59 miles (incl. 8.81 miles of track, being entrance into Dallas, leased). Gauge, 4 ft. 8½ in 70-80-lb. "T" rail. 60 interurban passenger, 66 city passenger, 26 express and baggage and 42 work, &c., cars; total, 194; 15 sub-stations. Leases gower under contract, expiring at same time as lease. Leases for 20 years from Dec. 17 1915 the terminal facilities of the Dallas Ry. Interurbane inse are located on private right-of-way; city franchises are satisfactory, and in the opinion of counsel, with two unimportant exceptions, extend well beyond 1947. Enters Dallas over tracks of the Dallas Ry. Co. under long-term contract.

term contract. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock \$6,000,000 (\$100) - \$6,000,000 Sept '25 1% lst pf 7% cum \$3,660,000(\$100) - \$Q-J\$ 1,712,000 Apr '26, 1% d2d pref stock \$3,000,000 (\$100) - \$Q-F\$ 3,000,000 Feb '26, 1% lst & ref Mtge gold (\$500 & 1917 5 g J-J\$ 5,571,000 Jan 1 1947 \$1,000 and \$500) - \$100,000 1917 6 g J-J\$ 1,348,500 Jan 1 1942 (\$1,000 and \$500) - \$100,000 Feb '26, 1% lst with the state of the sta

* Held in treasury

Dividends.—Divs. on the first pref. stock were begun 'Oct. 1 1917. Dividends of 1\(\frac{1}{2} \) \text{W} quarterly on the 2d pref. stock were begun Nov. 1 1917. On com. \(\frac{1}{2} \) of 1\(\frac{1}{2} \) was paid in Mar., June, Sept., and Dec. 1920. In March 1921 1\(\frac{1}{2} \) was paid and same rate paid regularly quar. since to and incl. Sept. 1925.

EARNINGS.—For cal Gross earnings Op. exp., taxes & maint_	\$2,362,114	1924. \$2.794.636 1,691,415	1923. \$2,980.475 1,747.501	1922. \$2,706,995 1,651,527
Net earningsAdd int. on deposits, &c_	\$837,499 586	\$1,103,221 810	\$1,232,975 1,629	\$1,055,467 2,397
Total net earnings Deduct - Int. on 5% bds_	\$838,085	\$1,104.061	\$1,234,604 (337,588	\$1,057,865 337,600
Int. on 6% debs Sundry int. charges	426,322	428,169	98,899	117,866 5,389
Divs. on 7% 1st pref. stk.	119,635 210,000	109.761 210.000	84.828 210.000	62,68 9 210,000
Common divs. (4%) Disct. on bds. purchased	120.000	240.000	240.000	240,000
Res've for renewals, &c_	100,000	100,000	100.000	100,000
Mis . deb. & cred	Cr.47,6°5	25,000	P150 105	917.001

■ OFFICERS.—Chairman of the board, N. A. McMillan: Pres., Jack Beall; V.-P. & Sec., Jas. P. Griffin; Aud. & Asst. Sec., D. W. Milon Jr.; Asst. Sec., C. F. McAuliff.—V. 112, p. 563, 2644; V. 113, p. . 84, 844, 1157, V. 114, p. 199, 855, 1767, V. 117, p. 555; V. 118, p. 665, 2043, 2706; V. 120, p. 3316; V. 122, p. 2193.

TEXAS-LOUISIANA POWER CO.

ORGANIZATION.—Incorp. in Delaware July 29 1925. Acquired properties previously owned and operated by the Continental Gas Light & Power Co. and Southwestern Gas Light & Power Co., as well as 14 other properties. The properties are located in Texas, New Mexico and Louisiana V. 122, p. 613, 751.

V. 122, p. 613, 751.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. furnishes electricity to 49, gas to 4, water to 3 and ice to 9 communities (the latter in combination with electric plants). In addition it owns and operates ice places at Gainesville and Houston, Texas. Co. owns 19 electric generating plants with a combined capacity of over 6,200 h.p. and has under construction additional installation of 2,800 h.p. Operates approx. 480 miles of night-tension and distributing lines. In addition, power equivalent to about 780 a.p. is purchased at various pionts from the Texas Power & Light Co. V. 122, p. 613.

Cum pref \$5.000.000 (\$100) _____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100) _____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100) _____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100) _____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100) _____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, trustee. \$\$1,000-500-100] ____e*ff \ Central Trust Co. of Ill., Chicago, and Frederick Peirce & Co., Philadel-phia, offered \$\$50,000-7% ____e*ff \ Central Trust Co. of Ill., Chicago, and Frederick Peirce & Co., Philadel-phia, offered \$\$50,000-7% _____e*ff \ Co., The 1st mtge. 20-yr. 6% gold bonds, dated Jan. 1 1926. are secured by a direct 1st mtge. 20-yr. 6% gold bonds, dated Jan. 1 1926. are secured by a direct 1st mtge. on all of the fixed property owned by the co. Additional bonds may be issued of series "A" or other series for refunding purposes and for 80% of new additions, C., provided netearnings for 12 months ended within 90 days immediately prior to the application for the new bonds have been at least twice annual by 134-6% of gross operating revenues less expenditures during such year on unfunded improvements, &c. Moneys may be used for retrement of 1st mtge. bonds at or below redemption price, or, at option of co., for extensions, improvements, &c., against which no daditional bonds may be issued. Or for maintenance, repairs, &c., Red., whole or part, on 30 days notice at 105 and int. on or before Jan. 1 1931. \$\$104 and int. to and in

Gross earnings 1926 1925.
Oper. exps., incl. maintenance and general taxes 677,529 601,639

\$462,899 ard 6 Net earnings \$398.536 DFFICERS.—Pres., A. P. Barrett; Sec., Richard S. Morris; Treas., D. McNab; General offices, Fort Worth Club Bldg., Fort Worth, Texas. V. 122, p. 613, 751, 3607.

SAN ANTONIO PUBLIC SERVICE CO.

Affiliated with American Light & Traction Co.

ORGANIZATION.—Incorp. in Texas July 6 1917 to take over and operate the properties of the San Antonio Gas & Electric Co. and the San Antonio Traction Co.

See for intended issuance of \$3,000,000 8% pref. stock V. 120, p. 3316.

Capital Stock Increased.—In June 1925 stockholders increased the authorized capital stock from \$7,000,000 to \$10,000,000. V. 120, p. 2944.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates 90 miles of single track in city of San Antonio; 175 cars and 38 buses

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (\$100)			\$5.500.000	
Preferred 8%		8%	3,000,000	
Preferred 7%		7%	394,700	
1st mtge & ref ser "A" (\$100.1	1922	6 g J-J	5.550.000	Jan 1 1952
\$500 & \$1,000)c*tf	Interest	payable in	n New York.	
San Antonio Trac (closed)	1908	5 M-S	984.000	Sept 1 1949
1st mortgage gold	New Y	ork Trust	Co., trustee.	
San Antonio Gas & Electric	1908	5 M-S	984,000	Sept 1 1949
(closed) 1st M g (\$500) c*tf)	Interest	at New	York Trust	Co., trustee.

Bonds.—The issuance of add'l 1st & ref. mtge. 6s is restricted by provisions of mtge. Ser. "A" red. all or in part on any int. date upon 60 days' notice at 110 from Jan. 1 1932 up to and incl. Jan. 1 1942, and at 105 thereafter to maturity, plus int. Penna. 4-mill tax refundable. V. 113, p. 2819. Listed on N. Y. Stock Exchange. V. 116, p. 936; V. 119, p. 199.

Both the San Antonio Traction bonds and the San Antonio Sa Elec. bonds were issued to retire underlying bonds. V. 88, p. 687. Gas & Elec. bonds are redeemable at 105 and int. on 6 weeks' notice. See V. 101, p.851.

EARNINGS.—For c	alengar years:			
Gross (incl. Oth. Inc.). 1925	Net, aft. Tax. \$1,309,519 1,112,983 921,738 839,467	Bond Interest. \$413,457 422,969 326,400 336,303	Other Interest. \$31,902 45,152 38,243 Cr.7,285	Balance, Surplus. \$846,160 644,862 557,095 510,448
Latest Earnings For	12 mos. ended	Aug. 31:		
Gross Net, after taxes Bond interest Other interest			431,573	1925. \$4,891,316 1,221,185 431,445 31,292
Balance			\$909.790	\$758.448

OFFICERS.—Pres., W. B. Tuttle; V.-P., Alason P. Lathrop; V.-P. & Gen. Mgr., E. H. Kifer; V.-P., James Lawrence; Sec. & Treas., R. C. Jones —V. 120, p. 1091, 2944, 3316; V. 121, p. 979.

NEW MEXICO

SOUTHWESTERN PUBLIC SERVICE CO.

A subsidiary of Consolidated Power & Light Co. of South Dakota, which in turn is controlled by General Public Utilities Co., whose stock is in turn owned by Day & Zimmermann, Inc. V. 122, p. 2653.

ORGANIZATION.—Organized in Maine in June 1925.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. operates 3 groups of public utility properties, serving without competition a number of communities in New Mexico, Arizona and Texas. Electric light and power is furnished in Amarillo, Tex.; Roswell, Carlsbad and Artesia, N. Mex., and Flagstaff, Holbrook and Winslow, Ariz. Water is supplied in Amarillo and Carlsbad, gas in Roswell, ice in Roswell, Artesia, Holbrook and Winslow, and steam heat in Flagstaff. Population served about 60,000. Co. owns 8 central generating (I hydro-electric) stations with installed capacity of 10,825 h.p., and 254 miles of transmission and distributing lines. More than 10,000,000 kw. hours were generated in 1924. Cost, water supply consists of 89½ miles of mains through which 400,000,000 gallons were pumped in 1924. The gas plant at Rosewell has a daily output of 200,000 cu. ft., a holder capacity for 80,000 cu. ft. and more than 10 miles of distributing mains.

STOCK AND BONDS—

Date. Interest, Outstanding, Maturity.

Western and Pacific

POWER, LIGHT AND RAILWAY

WISCONSIN

NORTH AMERICAN EDISON CO.

Control.—The North American Co. owns all of the common stock, except rectors' qualifying shares.

directors' qualifying shares.

ORGANIZATION.—Incorp. March 25 1922 under the laws of Delaware. In April 1922 the co. acquired from The North American Co. the entire outstanding com. stock of Union Electric Lt. & Pow. Co. of St. Louis. (see on another page). It also acquired from other interests more than 77% of the com. stock of the Cleveland Elec. Illum. Co. On Oct. 1 1923 is acquired the interests in all the companies formerly owned by the Wisconsin Edison Co., Inc. (for history see "Electric Railway" Supplement of Oct. 27 1923), and in Dec. 1924 acquired from The North American Co. its interest in Wisconsin Traction, Light, Heat & Power Co. and Wisconsin Electric Power Co. In Dec. 1924 acquired from the North American Co. its interest in Peninsular Power Co. In Jan. 1926 acquired control of Iron Mountain Light & Power Co. (Iron Mountain, Mich.) and Niagara Light & Power Co. (Niagara, Wis.).

The subsidiaries of the co. operate in territories including important indus-

The subsidiaries of the co. operate in territories including important industrial centers with a total population estimated to exceed 3,800,000.

Increase Capital Stock.—In Oct. 1925 the capital stock was increased from 400.000 to 1.000.000 shares (no par), consisting of 500.000 pref. and 500.000 common shares.—V. 121, p. 2039.

 STOCK AND BONDS.— Date. Interest. Outstanding. Maturity.

 Com. 500,000 shares (no par).
 385,000 shs.

 Pref 500,000 shares (no par).
 \$6 Q-M
 200,000 shs.

 Secured sink fd bonds (\$500 central Union Trust Co., N. Y., Trustee.
 \$1,000) gold.
 Central Union Trust Co., N. Y., Trustee.

 Series A.
 1922 6 g M-S 15 \$13,056,000 Mar 15 1952

 Series B.
 1922 6½ g M-S 1 7,710,000 Sept 1 1948

Stock.—The pref. stock is preferred as to dividends and in case of liquidation is entitled to \$100 per share and div. Red. at any time, all or part, upon 30 days' notice, at \$105 and div. Listed on the N. Y. Stock Exchange. In Oct. 1925 Dillon Read & Co. offered 200,000 \$6 cum. pref. stock at \$97 and divs., to yield about 6.18%. V. 121, p. 1789; V. 122, p. 1611.

In Oct. 1925 Dillon Read & Co. offered 200.000 &6 cum. pref. stock at \$97 and divs., to yield about 6.18%. V. 121, p. 1789; V. 122, p. 1611.

Bonds.—The secured sink, fd. bonds Ser "A" & "B" are secured by pleage with trustee of:

*\$10,940,100 (65.79% of total outstanding) of the com. stock of Cleveland Electric Illuminating Co.

*\$64,800 shs. (no par value) (57.93% of total outstanding) of the com. stock of Union Electric Light & Power Co. of St. Louis.

*\$10,648,000 (56.04% of total outstanding) of the com. stock of Milwaukee Electric Railway & Light Co.

1,900,000 (54.29% of total outstanding) of the capital stock of Wisconsin Electric Power Co.

2,000,000 (54.29% of total outstanding) of the common stock of Wisconsin Gas & Electric Co.

Both Series "A" and Series "B" bonds have a semi-annua lsink, fund for the retirement of 2% yearly. \$700,000 Ser. "A" and \$80,000 Ser. "B" retired through sink, fund. Ser. "A" are call, all or in part on any int. date at 107½ and int. on Sept. 15 1922 with the call price reduced ¼ of 1% each year thereafter. Listed on N. Y. Stock Exchange.

**Ser. "B" are call. all or in part by lot on any int. date to and incl. Sept. 1 1924 at 106 and int. with call price reduced ¼ of 1% each year thereafter. Listed on N. Y. Stock Exchange.

Diridends.—An initial quar. div. of \$1.50 was paid on the no par pref. stock in Dec. 1925 and quarterly since then to June 1926.

EARNINGS.—For calendar years:

EARNINGS.—For calendar years: *1926.

1926. | 1925. | 1924. | x1923. | 1925. | 1924. | x1923. | 1925. | 1925. | 1924. | x1923. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. | 1925. |

Balance for deprec'n divs. and surplus...\$18,282,528 \$15,846.006 \$13,982,289 \$10.442,198 x Properties acquired in Oct. 1923 included for three months only. *12 Months ended June 30 1926. OFFICERS.—Chairman of Board, Frank L. Dame; Pres. Edwin Gruhl, V.-P., J. F. Fogarty; Treas., Robt. Sealy; Sec., F. H. Piske.—V. 121, p. 1102, 1789, 2039, 2157, 2403, 2875, 3005; V. 122, p. 1611, 2330, 2800, V. 123, p. 983.

(1) CLEVELAND ELECTRIC ILLUMINATING CO. (THE)

Controlled by North American Edison Co.

Controlled by North American Edison Co.

Strong Organization.—Incorp. Sept. 29 1892 in Ohio. In Aug. 1925 purchased the Chesterland (O.) Light & Power Co. Other acquisitions are the West Claridon Lt. & Pow. Co., the Thompson Lt. & Pw. Co., the Middlefield Electric Light Co., the Burton Public Service Co., and the municipal electric light plants in Chardon and Conneaut (all Ohio). V. 121, p. 977. The Avon RR. incorp. in 1925 and whose stock is all owned by The Cleveland Elec. Illum. Co., has acquired part of the railway lines from the Lake Shore Electric Co., furnishing direct connection with several important railway systems. V. 121, p. 1676. In Jan. 1926 co. acquired the electric light and power properties of the Cleveland Painesville & Eastern RR. The purchase included the properties of the United Light & Power Co. (of Ohio). V. 122, p. 609. In March 1926 acquired the Grand River Electric Light & Power Co., the Suburban Utilities Co., the Northeastern Ohio Power & Light Co. and the municipal light and power plant of Conneaut, O.—V. 122, p. 2189. In May 1926 purchased certain electric Conneaut, O.—V. 122, p. 2189. In May 1926 purchased certain electric Porties in Ashtabula County, O. V. 122, p. 3080.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates in Cleveland and adjacent industrial and suburban territory. Serving with electric light and power a total estimated population of over 1,200,000. Also supplies steam for heating purposes. Street lighting is furnished to 20 municipalities and current for domestic and commercial purposes to 87 communities comprising Cleveland and suburban Ediphips. Also furnishes power to the Cleveland street railway system.

Co.'s steam generating stations have an installed capacity of 376,900 k.w. The two 35,000 k.w. units at the Avon power plant started operation in Aug. 1926. As of June 30 1926 the system had 261,848 electric customers.

Stock.—6% pref., auth. 1923, is red., all or in part, on any div. date upon 30 days' notice at \$110 and div., and in case of liquidation is entitled to \$110 per share and divs. before any distribution is made to the holders of common stock. 20,000 shares 6% pref., auth. 1923, were offered in March 1925 by The Union Trust Co., Cleveland; Hayden, Miller & Co., &o., &c., at \$103 30 per share. V. 120, p. 1456.

Bonds.—\$11,500,000 1st Mtge. 5s are pledged as security for the Gen. Mtge. 5s, Ser. "A." Call. at 107½ and int. on April 1 1924 and on any int. date thereafter at a price decreasing at the rate of ½ of 1% yearly to maturity. Int. payable in New York and Cleveland. \$4,000,000 were offered in Nov. 1917 by Spencer Trask & Co. and the National City Co. of New York at 90 and int. V. 105, p. 2186.

of New York at 90 and int. V. 105, p. 2186.

Gen. Mige. 5s are secured by direct mtge. lien on entire fixed property of Co., incl. after acquired property, subject to \$18.500.000 1st mtge. bonds. Gen. mtge. provides for purchase fund equal to 1% per annum of all series A bonds then outstanding, to be available semi-ann. to purchase series A bonds if obtainable during the succeeding 6 mos. at or below 100 and int., any unexpended balance reverting to the co.'s general funds. Are call., all or part, by lot at any time at 105 and int. Penna. 4-mill tax refundable. \$11.500.000 gen. mtge. 5% series A were sold by Dillon, Read & Co. no Nov. 1924 at 100 and int. V. 119, p. 2409. In Oct. 1926 Dillon, Read & Co. sold at 102½ and int. to yield about 4.85% \$10.000,000 (entire authorized amount of series B) 5% series B. V. 123, p. 1873.

Additional gen. mtge. bonds may be issued in series of such terms as may, from time to time, be determined, for refunding 1st mtge. bonds and gen. mtge. bonds theretofore issued, and for 80% of improvements, &c., provided net earnings for 12 consecutive months have been at least twice annual interest on all gen. mtge. and 1st mtge. bonds then outstanding, incl. proposed issue. Certain terms and provisions of the mtge. may be modified with consent of holders of not less than 80% of outstanding bonds.

20-wear 7% debentures have sinking fund of 2½% per annum of the total amount of bonds issued for their purchase in the open market, if obtainable up to 100 and int. Call., or in part, on any int. date on and after Aug. 1 1931; at 105 and int. during first year, redemption price decreasing ½ of 1% for each year thereafter. Penna. 4-mill tax refunded. Int. payable at office of Dillon, Read & Co., N. Y. \$5,000,000 were sold in July 1921 by Dillon, Read & Co., N. Y., at 95 and int., to net about 7½%. V. 113, p. 539.

dends.—Preferred dividends paid since issuance. On common diviwere paid continuously since 1902. Since 1920 at rate of 10% per

EARNINGS .- For calendar years:

*1926. Gross earnings\$21,086,036 Operating expense 10,988,416		\$18,229,295 9,548,740	\$17,519,169 9,435,714
Net oper, revenue\$10,097,620 Non-operating revenue564,749	\$9,747.124 725,897	\$8,680,555 223,420	\$8,083,455 193,123
Gross income\$10,662,369 Total deductions4,587,634 Dividends2,627,847	\$10,473,021 4,490,427 2,621,912	\$8,903,975 3,718,173 2,048,520	\$8.276,578 4,004,157 2,220,740
Surplus\$3,446,888	\$3,360,682	\$3,137,282	\$2,051,680

OFFICERS.—Chairman of Board, F. L. Dame; Pres. & Gen. Mgr., Robt. Lindsay; V.-Pres. & Treas., Chas. W. Mills; Sec., E. G. Crawford.—V. 119, p. 2409; V. 120, p. 209, 582, 1456, 2010; V. 121, p. 977, 1099, 1676, 2636; V. 122, p. 609, 747, 2189, 2948, 3080; V. 123, p. 579, 709, 841, 1873.

(2) THE MILWAUKEE ELECTRIC RAILWAY & LIGHT CO.

Entire common stock (except directors' qualifying shares) is owned by the North American Edison Co.

Entire common stock (except directors' qualitying snares) is owned by the North American Edison Co.

ORGANIZATION.—Incorp. in Wisconsin as successor of Milwaukee Street Ry. Co. Jan. 30 1896, per plan in V. 60, p. 1069. On Feb. 11 1919 acquired the operating utility property of the Milwaukee Light. Heat & Traction Co. (for history, see "Electric Railway Supplement" of March 29 1919), subject to that company's \$5,000,000 1st mortgage 5s, due 1929, and \$4,500,000 general mtge. bonds, due Nov. 1 1958. V. 109, p. 72. Compare V. 106, p. 919; V. 108, p. 171. In April 1917 acquired the electric utility of the Commonwealth Power Co. and the heating utility of the Continental Realty Co. V. 106, p. 919. In 1921 the co. acquired the property of the North Milwaukee Light & Power Co. In 1922 acquired control of Milwaukee Northern Ry. and early in 1923 acquired the plant and holdings of the Dousman (Wis.) Electric Light & Power Co. V. 116, p. 1050. In Sept. 1923 acquired the electric lighting and power interests of the Honey Creek Electric Light Co. V. 117, p. 1236. In 1925 acquired from North American Edison Co., control of Wells Power Co., whose properties have been operated under lease since 1921 by The Milwaukee Electric Ry. & Light Co. V. 123, p. 1251.

Leases the plant of the Wisconsin Electric Power Co. and guarantees payment of principal and interest on that co.'s 1st mtge. bonds. V. 111, p. 1566; V. 118, p. 664.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Embraces practically all the street railway lines in the city of Milwaukee.
The co. besides its street railway system, owns and operates an electric light and power system and a central-station, steam-heat system in Milwaukee serving a population now est, at 921.6). Does an extensive street and interurban railway and electric light and power business serving South Milwaukee, Cudahy, Racine, Kenosha, Wanwatosa, North Milwaukee, Whitefish Bay, Fox Point, West Allis, Waukesha, Pewaukee, Hartl.nd.

Oconomowoc, Watertown, St. Martins, Muskego Lakes, Mukwonago, East Troy, Waterford, Rochester and Burlington. Total track owned 19.28 and 1.90 miles leased. Steam power plants have an aggregate capacity of 265,700 k.w., including 160,000 k.w. from Wisconsin Electric Power Co., hydro-electric capacity and 15,000 k.w. purchased power. 1.809 miles transmission wires overhead and 237 miles cable underground. 1.438 miles overhead wires and 535 miles distribution cable underground. As of June 30 1926 176,364 electric customers. Owns 15 miles of steammains; 861 passengers cars, 124 buses owned.

Bus Operation.—On May 10 1923 the co., through its subsidiary, the Wisconsin Motor Bus Lines, commenced the operation of buses, built by the Fifth Avenue Coach Co. A 10-cent fare is charged. V. 116, p. 2388

The railway franchises and the electric-light and power franchises are unlimited in time.

On Aug. 17 1925 company substituted bus service on its Whitefish Bay-Fox Point suburban lines. V. 121, p. 1101.

Valuation.—In Sept. 1917 the Wisc. RR. Comm. submitted its report on the valuation of the physical properties of the Milwaukee Elec. Ry. & Lt. Co. and Milwaukee Lt., Ht. & Trac. Co., showing a reproduction cost for both properties as of Jan. 1 1914 of \$37,319,297. V. 105, p. 1309. On the basis of the valuation of Jan. 1 1914, plus subsequent capital expenditures, the estimated reproduction cost of the companies as of June 30 1926 was \$78,256,870 (exclusive of \$2,545,804 of materials and supplies on hand). V. 112, p. 2083.

Fares.—See "Electric Railway" Section of Oct. 28, 1922.

Increase Capital Stock.—On Dec. 21 1925 stockholders increased the authorized pref, stock from \$20,000.000 to \$40,000.000 to consist of \$4,500.000

Increase Capital Stock.—On Dec. 21 1925 stockholders increased the authorized pref. stock from \$20,000,000 to \$40,000,000, to consist of \$4,500,000 6% pref. stock and \$35,500,000 of pref. stock issue of 1921. Also increased the authorized common stock from \$20,000,000 to \$40,000,000, and changed the par value of the common stock from \$100 to \$20 per share. V. 121, p. 2637; V. 122, p. 94.

STOCK AND BONDS- Date. Interest. Outstanding, Maturity.

Common stock \$40,000,000 par \$20)		\$19,000,000	
Preferred stock \$4,500,000 6% cum par \$100)	6 Q-F	4,500,000	Nov '26, 1½
Pref 7% cum (\$100)	7 Q-M	10,512,348	See text
Ref & ext M \$20,000,000 gold 1906 (\$1,000) closed c* Equita	4½ g J-J able Trust C t co's office,	6,728,000 o., New Yor 60 Broadway	Jan 1 1931 k, trustee.
Gen & ref mtge \$90.000,000\ 1911 gold (\$1,000) Ser "A"c*tf Int. at	5 J-D N. Y. Banke	5.817,000 ers Tr. Co.,	Dec 1 1931 N. Y., trus.
Ref & 1st M (\$500 & \$1,000) \ 1921 gc* Series Btf Centra	5 g J-D al Union Tru	14,321,500 st Co., N. Y	June 1 1961 ., trustee.
10-yr 6½% notes ser "D"\ 1,000,000 1923	614 g F-A	993,900	Aug 1 1933
6% notes due 1931 \$2,000,000 1926	6	100,000	Jan 1 1931
Milw Lt H & Tr Co 1st M g\ 1899 gu \$5,000,000 (\$1,000) g.c(Int. at			May 1 1929 Y., trustee.

wis El Pr Co lst M ser "A" 1924 5 g F-A 8'640,000 Feb 1 1954 (\$500&\$1,000) gup&Lc*tf/Central Union Trust Co., N. Y., trustee.

*Issued and issuable.

Wis El Pr Co 1st M ser "A" | 1924 5 g F-A (\$500&\$1,000) gup&l-c*tf/Central Union Trust Co., N. Y., trustee. *Issued and issuable.

Stock.—For authorized amounts of pref. stock see above under "Increase Capital Stock." The 6% pref. stock has full voting rights. Was originally non-cum., but was made cum. in 1921 (V. 112, p. 2414). The 7% pref. stock is also cum., but has not voting rights except in default of dividends. The 7% pref. is redeemable at 105 and divs. The entire outstanding 8% pref. stock was called March 1 1926 at 103. V. 112, p. 1978, 2414.

Bonds.—Of the ref. & ext. bonds, \$6,500,000 are reserved for prior liens and \$6,772,000 are deposited as collateral to gen. & ref. mtge. bonds. Bonds are subject to call since Jan. 1 1916 at 108 and int. No sink. fd. See V. 81, p. 1724, 1792; V. 84, p. 508.

Gen. & ref. mtge. falls due Dec. 1 1931, except that in certain events the maturity date will be 1951. Bonds of series "A" are redeemable on any interest date since Dec. 1 1916 at 105 & int., on 6 weeks notice. \$13,228,000 are reserved for prior liens; \$13.243,000 pledged under ref. & 1st mtge., and,\$480,000 are pledged under the 5% notes of 1916. \$2,000 are held in reasury. Additional bonds issued under this mortgage must be pledged under ref. & 1st mtge. No sinking fund. See V. 93, p. 1787. Bonds listed on New York Stock Exchange. \$6,772,000 ref. & ext. bonds pledged as collateral for the gen. & ref. bonds.

The ref. & 1st mtge. bonds will be a first lien on the entire property by Dec. 1 1931. For full description of security, &c., of this issue see V. 112, p. 2083; V. 115, p. 1631. Co. has covenanted to make this a 1st mtge. by Dec. 1 1931. Additional bonds may be issued only at par to refund a like amount of underlying bonds or bonds of this issue and for 50% of the cost of additions and improvements under certain restrictions. A sinking fund retires 1% per annum, if obtainable at or under par and int. Series "B" are red. all or part by lot on any itt. date to and incl. June 1 1927 at 104½ and int., with

Dividends.—Regular quarterly dividends of $1\frac{1}{2}\%$ have been paid on the 6% pref. since 1900. Regular quar. divs. on the 7% pref. have been paid since issue, June 1 1922. On common since 1903 at rates averaging 8% per annum.

EARNINGS .- for Calendar years:

	Total	Oper. Exp.		Net
	Revenue	Depr. & Taxes	Interest	Income
x1926	\$25,769,332	\$19.178.854	\$3,026,807	\$3,563,671
1925	_ 24,350,328	18,423,452	3.088.044	2,838,832
1924	_ 22,812,796	3 17,553,584	2,933,490	2,325,722
	00 1000			

x 12 months ended June 30 1926.
Earnings 12 months ended Aug. 31 1926, see V. 123, p. 1876.

OFFICERS.—Pres. and Gen. Mgr., S. B. Way: V.-P., Edwin Gruhl; V.-P., Charles F. Pfister; V.-P., F. W. Doloittle; V.-P., Wm. A. Jackson, John Anderson; V.-P. & Asst. Gen. Mgr., G. W. Van Derzee; Sec. & Treas., F. J. Boehm.—V. 121, p. 1101, 2156, 2637; V. 122, p. 94, 611, 833, 1170, 2799, 2949; V. 123, p. 710, 843, 1251, 1382, 1876.

(a) MILWAUKEE NORTHERN RAILWAY.

Control.—Controlled by The Milwaukee Electric Ry. & Light Co. Compare V. 115, p. 436.

pare V. 115, p. 436.

ORGANIZATION.—Incorp. in Wisconsin Oct. 21 1905 to construct a line mainly on private right-of-way from Milwaukee to Sheboygan, Wis. The section from Milwaukee to Port Washington, 30 miles, was put in operation in Oct. 1907. and to Sheboygan, 57 miles, in Sept. 1908. Standard gauge; rail, 70-b.; 23 cars. All franchises were superseded by perpetual rights under indeterminate permits in 1919 and the rates of are are now solely within the jurisdiction of the Wisconsin RR. Commission. Enters Sheboygan over tracks of Wisconsin Power & Light Co. under perpetual contract.

Bonds.—Remaining bonds may be issued only when net earnings are twice int. charges, incl. bonds to be issued, at not exceeding 75% of cost of extensions, additions, &c., provided net earnings for preceding year have been at least twice interest on all bonds outstanding, incl. new issue. \$1,500,000 offered in March 1911 at par and int. Subject to call at 105 and int. V. 92, p. 725.

Dividends.—On 7% pref. paid regularly from July 1 1924.

EARNINGS.—For calendar years:

						Depr. &
	Gross.	Exp. & Tax.	Net.	Interest.	Divs.	Surp.
x1926	\$656.644	\$477.269	\$179,375	\$86.850	\$42,000	\$50.525
1925	622,526	449,003	173,523	86,850	42,000	44,673
1924	635,489	449,971	185,518	89,439	51.597	44,482
1923	614,738	423,440	191,298	90,112	60,000	41.186
1922	599,226	386,998	212,228	93,619	60,000	58,609
x Twelve mo	onths end	ed June 30	1926		1000	

OFFICERS.—Pres., S. B. Way; V.-P., R. H. Pinkley; Sec. & Treas., F. J. Boehm; Asst. Sec., Chas. R. Bradburn; Asst. Treas., A. J. Bohl.—V. 115, p. 1532; V. 119, p. 198, 455.

(3) UNION ELECTRIC LIGHT & POWER CO.

Controlled by North American Edison Co. which owns all the common stock except directors' qualifying shares.

stock except directors' qualifying shares.

ORGANIZATION.—A reorganization in Nov. 1922 and acquired all the properties and business of its predecessor, which bore the same name as per plan in V. 115, p. 1218. In Aug. 1923 the property of the Western Power & Light Co. was acquired from the Light & Development Co. of St. Louis, together with the controlling interests in the Cupples Station, Light. Heat & Power Co. and St. Charles Electric Light & Power Co. In 1924 obtained control of the Light & Development Co. of St. Louis. Owns the entire capital stock (except directors' shares) of the Union Colliery Co., which owns approx. 3,200 acres of coal lands located at Duquoin, Ill., about 75 miles from St. Louis. In Dec. 1925 co. acquired from the North American Co. control of Mississippi River Power Co. and Central Mississippi Valley Electric Properties, the latter controlling Keokuk Electric Co., Fort Madison Electric Co. and Dallas City Light Co. V. 121, p. 3005; V. 122, p. 215.

Co., Fort Madison Electric Co. and Dallas City Light Co. V. 121, p. 3005; V. 122, p. 215.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the major portion of the electric light and power and steam heating business in the city of St. Louis and the electric light and power business in 79 communities in the counties of St. Louis, Franklin, Jefferson and St. Francois, serving a population estimated at approx. 1,200,000. Number of consumers, 237,583. The co. controls through stock ownership the Mississippi River Power Co., which owns the hydro-electric plant at Keokuk, Iowa, with an installed capacity of 111,200 k.w. In St. Louis co. owns the Ashley steam plant of 122,000 k.w. Co. has 17 sub-stations in city of St. Louis and 10 sub-stations outside city, and in addition owns the Page Ave. sub-station located outside the city limits, which has a capacity of 60,000 k.w. and affords the means of transforming the hydro-electric power purchased from the Mississippi River Power Co. to voltage suitable for local distribution and for delivery to the United Railways Co. of St. Louis. Company has contracts (the principal one for 99 years) for the purchase of power from the hydro-electric plant of the Mississippi River Power Co. Company also owns its own coal mine.

Principal franchises are perpetual, except in "Underground District," in which territory they expire in 1940.

Leases the plant of the Union Electric Light & Power Co. of Illinois, situated on the east bank of the Mississippi, at Cahokia, Ill., which is directly across the river from St. Louis. See separate statement of that eo. below. This makes the total capacity available to Union Electric Light & Power Co. (Missouri) 327,000 k.w.

STOCK AND BONDS.—	Date.	Interest.	Outstanding.	Maturity.
Common, 975,000 shs (no par)			x975.000 sha	
6% cum pref (\$100)		6 Q-J	\$3,926,200	
Preferred, 7% non-cum, \$25,- 000,000 (\$100)		7 Q-J	9,000,000	See text
1st mtge closed (\$1,000) goldc*tf]	1902 Mississi	5 g M-S ppi Valley T	6.200,000 St.	Sept 1 1932 L., trustee.
Ref & ext mtge \$50,000,000 (\$1,000) golde*tf	1908 Bankers St. Lo	5 g M-N Tr. Co.,N. ouis, trustee	11,026,000 J Y.&Brecken	May 1 1933 ridge Jones,

Gen mtge Ser "A" (\$1,000) 1924 5 g J-D 4,975,000 Dec 1 1954 gold ______c*tf}Bankers Tr. Co., N. Y.. & Festus J. Wade.tr.

Gen mtge Ser "A" (\$1,000) 1924 5 g J-D 4,975,000 Dec 1 1954 gold ____c*tf | Bankers Tr. Co., N. Y.. & Festus J. Wade, tr. Missouri Edison Elec Co 1st 1897 5 g F-A 3,168,000 Aug 1927 cons mtge (\$1,000) g_c*tf | Irving Bank-Columbia Trust Co., N. Y., trus. x All except directors shares owned by North American Edison Co. and 564,800 shares are pledged under that co's 30-year 6% and 25-year 6½% secured bonds. Ser. "A" and Ser. "B", dated March 15 1922.

Stock.—The 6% pref. cum. stock is preferred as to assets and dividends and call. at 103 and divs. Exempt from personal property and State income taxes in Missouri and exempt from normal Federal income tax. In Feb 1926 G. H. Walker & Co., St. Louis, offered \$4,000,000 6% cum. pref stock at 100 per share. V. 122, p. 751.

Bonds.—Int. on 1st mtge. 5s payable at Mississippi Valley Trust Co., St. Louis, trustee, and at office of the North American Co., N. Y. Listed on New York Stock Exchange.

Of the balance of the ref. and ext. 5s, \$10,000,000 are reserved to retire underlying liens \$5,000,000 are pledged under the gen. mtge., Ser. "A." 5s, and remainder for exts. and impts. at 85% of cost under certain restrictions. Call. at 110 and int. upon 6 weeks' notice. Int. at office of North American Co., N. Y. City. Listed on New York Stock Exchange.

Gen. mtge., Ser. "A," 5s are secured by pledge of \$5,000,000 ref. and ext. mtge. bonds. Add'l gen. mtge. bonds may be issued for principal amount of 80% of cash cost of add'ns and impts. to mortgaged property under certain restrictions. Are call. all or in part at any time at 105 and int. Purchase fund of 1% per annum of all Ser. "A," bonds then outstanding available semi-annually to purchase Ser. "A," bonds then outstanding available semi-annually to purchase Ser. "A" bonds if obtainable at or below par and int., any unexpended balance reverts to the co. Int. at 60 Broadway, N. Y. City. Penna. 4 mills tax refundable. \$5,000,000 gen. mtge. 5s, Ser. "A," were sold in Dec. 1924 by Dillon. Read & Co., Harris, Forbes & Co. and Spence

about 5.07%. V. 119, p. 2764.

Missouri Edison Elec. 1st cons. 5s have been assumed by Union Elec. Lt.
& Power Co. \$3,400,000 issued, of which \$232,000 have been retired. Int.
payable at National Bank of Commerce, N. Y., or St. Louis, Mo. Listed
on St. Louis Stock Exchange.

Dividends.—Quar. divs. of 1%% paid regularly (Q.-J.) on preferred.

EARNINGS.—For calendar years:

7
èc.
41
000
185
238
257
17
23
06

1919. 8,153,4074,692,774 754,0922,706,541227,5451,128,9801,805,106

* 12 months ended June 30 1926.

* 1ncludes Cupples Station Light, Heat & Power Co., Cape GirardeauJackson Interurban Ry. Co., Iron County Electric Light & Power Co.,

St. Charles Electric Light & Power Co., from Aug. 1 1923.

y Includes Cupples Station Light, Heat & Power Co. and St. Charles
Electric Light & Power Co.

OFFICERS.—Pres., Louis H., Egan; V.-Ps., Frank J., Boehm, F. L.,
Dame; Sec., Hermann Spoehrer; Treas. & Asst. Sec., J. L. Ganz.—V. 119,
p. 2076. 2764; V. 120, p. 213, 2552; V. 121, p. 1103, 1790, 2158, 2639, 3005;
V. 122, p. 215, 751, 1312, 2590; V. 123, p. 712, 845.

(a) MISSISSIPPI RIVER POWER CO.
Controlled by Union Electric Light& Power Co. (Missourl), which owned
as of June 30 1926 \$15,592,200 of the common stock. See also V. 121, p.
1789, 2157, 2273, 2403.

ORGANIZATION.—Incorp. in Maine Aug. 3 1910.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates a hydro-electric plant located on the Mississippi River at Keokuk, Iowa, and Hamilton, Ill., of a capacity of 111,200 k. w. including auxiliary apparatus. The company furnishes over a transmission system owned directly or through its subsidiary, the Missouri Transmission Co., in excess of 170,000 h. p. to St. Louis, East St. Louis, Alton, Hannibal, Quincy, Burlington, Fort Madison, Keokuk and numerous smaller cities and towns in the States of Iowa, Illinois and Missouri. Its transmission and distribution system serves a territory of 14,000 miles. Population served, over 1,250,000. Approximately 72% of the total electricity generated is sold to public utility companies. Union Electric Light & Power Co., St. Louis, Mo., a subsidiary of The North American Co., being the largest of this group. Company has 29 wholesale power consumers, 13 of which supply energy in the form of light and power or heat to the general public.

STOCK AND BONDS— Date. Interest. Outstanding Maturity.

(\$100, \$500 & \$1,000) g c*tf{Int. at State Street Tr. Co., Boston, trustee. Stock.—Pref. is red. at 115 and is pref. as to divs. in case of liquidation. Bonds.—1st Mtge. 5s are call. as a whole (or in part for sink, funds) at 105 & int. on any int. date. Sinking fund of 1% per annum of bonds outstanding on Sept. 1 preceding, payable Jan. 1. \$2,406,100 in sinking fund cancelled as of Dec. 31 1924. Int. payable at office of trustee and the Canadian Bank of Commerce, Toronto, Canada, and London, England. 15-Year Debenture 7s are call. all or in part on any int. date prior to Nov. 1 1925 at 103; Nov. 1 1925 to Oct. 31 1930 at 102; Nov. 1 1930 to Oct. 31 1934 at 101; Nov. 1 1934 to maturity at 100; in any case with accrued int. Sinking fund to and incl. Sept. 1 1926, 3%; Sept. 1 1927 to & incl. Sept. 1 1934, 4%; of debentures certified, payable annually Sept. 1 \$421,500 in sink, fund cancelled up to Dec. 31 1924.

Dividends.—In April 1921 all accumulated dividends (37½%) on the 6% cum. pref. stock were paid; 1½% has been paid regularly since.

EARNINGS.—For ca	lendar years	:		
		Net after		Avail'le for
	Gross.	Taxes.	Interest.	Depr., &c.
1926x	\$3,423,563	\$2.623.317	\$1.122.413	\$1,500,904
1925	3,290,485	2,435,659	1,158,576	1,277,083
1924	3,191,911	2,367,473	1,183,645	1,183,828
1923	3,017,583	2,254,245	1,201,946	1,052,299
1922	2,906,667	2.145.052	1,230,474	914,578
1921	2,742,621	2,022,503	1,240,517	781,986
x 12 months ended Ju	ne 30 1926.			

OFFICERS.—Pres., L. H. Egan; V.-Ps., F. J. Boehm and Edwin Gruhl; Treas., Robert Sealy; Sec., H. Spoehrer; Gen. Mgr., L. E. Dickinson.— V. 121, p. 330, 706, 1678, 1789, 1909, 2157, 2273, 2751; V. 122, p. 2496; V. 123, p. 1876.

(b) CENTRAL MISSISSIPPI VALLEY ELECTRIC PROPERTIES.

Union Electric Light & Power Co. (Missouri) owns 7,448 shares of the common stock. V. 121, p. 1907, 2403 (under "North Am. Co."), 2271.

common stock. V. 121, p. 1907, 2403 (under "North Am. Co."), 2271.

ORGANIZATION.—Formed in Illinois by a trust agreement dated Dec. 12 1913, under which there are deposited with trustees all the common stock of the Keokuk Electric Co. (see below) and all the capital stocks of Fort Madison Elec. Co. and Dallas City Light Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The subsidiary companies do the entire electric railway, electric lighting, power and gas business in Keokuk, Ia., the entire electric lighting and power cusiness in Fort Madison, lowa, and Dallas City, Ill.; the entire electric railway and lighting business in Hamilton and Warsaw, Ill., and operate active railway in Keokuk and an interurban electric railway between Keokuk, Hamilton and Warsaw (largely on leased lines). Miles of equivalent single track, 6.42: trackage rights, 6.14 miles; standard gauge: cars, 14 passenger and 2 others. Total number of electric customers for the 3 companies as of June 30 1926 are 9.407. "All power is purchased from the Mississipi River Power Co. Population served by the utilities of the subsidiary companies is 34,700.

Franchises.—The electric railway and elec. lighting and gas franchises is

Franchises.—The electric railway and elec. lighting and gas franchises in Keokuk expire in 1948; the gas franchise in 1928. The electric lighting franchise in Hamilton expires in 1948; the important railway franchise in 1943; the lighting franchise in Warsaw in 1948. The electric lighting franchises in Fort Madison and Dallas Citv expire in 1938. Capitalization.—Stock, auth. and outstanding Common, 7,500 shares (no par value) 6% cum. pref. stock (par \$100—red. at 110), \$750,000 No bonds.

Dividends.—On the 6% cum. pref., 1½% quar from March 1914 to and incl. Dec. 1 1917; none thereafter until March 1 1922, when resular quar. payments of 1½% were paid up and since regularly to June 1926.

EARNINGS	S.—For calen			0.200 4 5 5 2	200 200
		Net After	Int. and	*Preferred	
	Gross.	Taxes.	Amort.	Diriden ls.	Depr & Res.
1925	\$621.451	\$197,256	\$43.645	\$60.000	\$93.611
1924		160.829	38.825	60,000	62.004
1923	571.115	162.467	40.222	60.000	62.245
1922	547.933	167,520	44.164	60.000	63.356
1921	521.020	150.941	44.392	15.000	91.549
1920	490,983	139,393	34.402	15,000	89,991
* Includes \$	15,000 divide	ends on Keo	kuk Electr	ic Co. pref.	stock.

OFFICERS.—Pres., L. H. Egan; V.-Ps., F. J. Beehm and Edwin Gruhl; Sec., H. Spoehrer; Treas., J. L. Ganz;—V. 98, p. 72, 610; V. 121, p. 1907, 2271, 2491.

(Subsidiary) KEOKUK ELECTRIC CO.

Controlled by Central Mississippi Valley Electric Properties, which owns all of the common stock.

ORGANIZATION,—Incorp. in Ill. on Dec. 5 1911 as successor to the Keokuk Elec. Ry. & Pow. Co. Keokuk Gas & Elec. Co.; Hamilton Lt. & Power Co. and Keokuk & Western Illinois Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does the entire electric railway, electric lighting, power and gas business in Keokuk, Iowa; the entire electric railway and electric lighting business in Hamilton and Warsaw, Ill., and operates an interurban electric railway between Keokuk Hamilton and Warsaw (largely on leased lines). See also Central Miss. Valley Elec. Properties above. Co. supplies 5,445 electric customers as of June 30 1926.

Franchises—See Cont. Miss. Valley Elec. Properties

Franchises.—See Cent. Miss. Valley Elec. Properties above.

	Gross.	Taxes.	Interest.	Div. &c.
x1926	\$443,232	\$158,652	\$46,215	\$112,437
1925	433,434	135,941	44,835	91,106
1924	423,522	109.213	40,476	68,738
1923	413.175	111.023	40,253	70,771
1922	388,421	120,395	4,067	76,328
1921	373.851	103.773	444,201	59,572
1920	356.842	99,316	31,137	68,179
* 12 months ended Jun	e 30 1926.			

OFFICERS.—Same as for Central Mississippi Valley Electric Properties (see above).—V. 98, p. 78; V. 99, p. 467; V. 106, p. 396; V. 116, p. 476; V. 120, p. 2683, 2943; V. 122, p. 2495.

(4) WISCONSIN GAS & ELECTRIC CO, Control.—North American Edison Co. owns all of the common stock, except directors' cualifying shares.

ORGANIZATION.—Succeeded, on Sept. 23 1912 the Racine Gas Light Co., incorp. in Feb. 1867, and acquired the Kenosha Gas & Electric Co. and Kenosha Electric Ry. Has since acquired the Fort Atkinson transmission line of the Milwauke Light, Heat & Tract. Co., the Waukesha Gas & Elect. Co., the Burlington Elec. Light & Power Co., the Waukesha Gas & Elect. Co. and the Whitewater Electric Light Co. V. 122, p. 95.

Elec. Co. and the Whitewater Electric Light Co. V. 122, p. 95.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does entire gas business in Racine, Kenosha, South Milwaukee, Cudahy,
Watertown and Waukesha; the entire electric light, power and street railway business in Kenosha and the electric light and power business in over
40 municipalities in Wisc. including Watertown, Burlington, Waukesha,
Campbellsport, Eden, Iron Ridge, Lomira, Theresa, Corliss, Union Grove,
Grafton, Jackson, Menominee Falls, Thiensville. Gas plants at Racine,
etc., aggregate daily capacity (coal, water and gas), 3,870.000 cu. ft. Miles
of single track, 7.85; miles gas mains, 324.2. As of June 30 1926, 28,827
electric and 33,828 gas customers. Electric light and power business
in Kenosha is done under indeterminate permits. Franchise for street
railway is indeterminate; the company has the right to conduct its gas
business either under an indeterminate permit or under the special "perpetual and exclusive" franchises originally granted.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Com stock \$6,000,000 (\$20)		======	\$4,000,000	
Pref cum \$15,000,000 (\$100)_		7%	4,500,000	Y 1 1070
First mortgage gold (\$1,000,	1912	5 g J-D		June 1 1952
\$500 & \$100)c*	int. pa	yable at offi	Bank, Chica	Truston
Convertible notes Series C"	Trus	7 oz	02 000	July 1 1930
Conv notes \$100,000 ser "D"	1923	7% 6% 5%	100,000	July 1 1933
Waukesha Gas & Elec. 1st M	1909	5%	600,000	Jan 1 1959
Bark River El Lt & Pr 1st M.		6%	500	

Dividends on pref. are being paid regularly

Bonds - Additional Wis. Gas & Elec. 1st M. bonds may be issued only for 80% of cash cost of permanent impts., &c., when the annual net earnings are 1½ times the int. charge, incl. bonds to be issued. Bonds red. at 105 and int. since June 11917. In Nov. 1924 \$1,100,000 were offered by Harris, Forbes & Co. and Spencer Trask & Co. at 97½ and int., to yield over 5.15%. V. 119, p. 2934.

The convert. notes are convert. into 7% pref. stock at par.

*1926. \$5,259,016 3,227,259	1925. \$4,962,872 3,022,776 399,855	1924. \$4,515,211 2,877,516 311,238
\$1,589,739	\$1,540,241	\$1,326,457
37,185	71,735	57,151
\$1,626,924	\$1,611,976	\$1,383,608
275,601	312,753	302,863
	*1926. \$5,259,016 3,227,259 442,018 \$1,589,739 37,185 \$1,626,924	\$5,259,016 3,227,259 442,018 399,855 \$1,589,739 37,185 \$1,540,241 71,735 \$1,626,924 \$1,611,976

Avail. for deprec., divs. & surplus ___\$1,351,323 \$1,299,223 \$1,080,745 x Twelve months ended June 30 1926. OFFICERS.—Pres., S. B. Way, V.-P., D. E. Callender and Edwin Gruhl; Sec.-Treas., F. J. Boehm.—V. 121, p. 1104, 2640, 2878; V. 122, p. 95, 1313, 2950; V. 123, p. 713, 845.

(5) WISCONSIN TRACTION, LIGHT, HEAT & POWER CO. North American Edison Co. owns all of the common stock

ORGANIZATION.—Incorp. in Wisconsin Mar. 24 1900 with a nominal capital of \$10,000 since increased to \$1,000,000), for the purpose of uniting certain properties in the Fox River Valley. Secured control of the Fox River Valley Electric Ry. and the Appleton Electric Light & Power Co., and has consolidated them. In Sept. 1904 purchased entire capital stock of the Fox River Valley Gas & Electric Co. See V. 79, p. 787, 1267. In 1924 acquired Star Electric Light, Heat & Power Co., the Inter-City Bus Co. and the Badger Utility Co.

and the Badger Utility Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns 21.32 miles of track, connecting Neenah, Menasha, Appleton and
Kaukauna, incl., 6 miles operated locally in the city of Appleton. 14
motor cars, 1 snow plow. Also furnishes electric light and power to 55
communities and gas to Appleton, Neenah and Menasha. As of June 30
1926 has 11,323 electric customers and 7,569 gas customers.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity.
Com stock \$2,000,000 (\$20).——Q-J \$2,000,000 See text
Cum. pref. \$1,000,000 (\$100)———7 79-M 338.354
First mige (\$3,000,000) \$1.-[1901 5 & 7½ J-J 3,000,000 July 1 1931
000 gold no sink fund.—c*[Int. at First Wisc. Tr. Co., Milw., Trustee.
Bonds.—Entire issue of 1st Mige. bonds may be called on any interest date at 110 and int. \$1,500,000 of this issue originally outstanding bore int. at 5%, but in 1921 an additional \$1,500,000 was issued under a supplemental indenture providing for additional interest coupons at the rate of 2% per annum. The indenture provides that these coupons shall share equally in any future lien which may be placed on the property. A sinking fund of \$33,000 annually began June 30 1922, and provides for the redemption of these bonds. V. 113, p. 1055.

Dividends.—Dividends on 7% pref. stock paid regularly as due since

Dividends.—Dividends on 7% pref. stock paid regularly as due since

EARNINGS.—For cale	endar years:			
Gross	Oper. Exp. Net	Other	In-	*Bal-
	& Taxes. Earning			ance.
x1926\$1,900,481	\$1,197,848 \$702,6	33 \$26,861	\$243,820	\$485,674
1925 1,823,022	1,134,712 688,3		218,585	495,676
1924 1,611,805	973,439 638,3		213,607	433,862
1923 1,602,036	1,102,183 499,8		207,601	306,762
1922 1,467,837	960,687 507,1		215,321	302,847
1921 1,275,956	817,391 458,5		192,430	277,702
	1,003,976 190,8		136,931	71,395
* Balance available for		d surplus.		
x Twelve months ended	June 30 1926.			

OFFICERS.—Pres., S. B. Way; V.-P. & Gen. Mgr., A. K. Ellis; V.-P., Edwin Gruhl; Sec. & Treas., F. J. Boehm.—V. 121, p. 462, 2158.

(6) PENINSULAR POWER CO.

Control .- The North American Edison Co. owns all of the common stock ORGANIZATION .- Incorporated May 9 1911 in Wisconsin.

Stock.—Pref. stock is subject to call at par and accrued divs. after June 1 1927, has no voting right and is non-participating. Dividends are being paid at the rate of 7%.

Bonds.—The 1st serial gold 6s are due serially each Nov. 1 to Nov. 1 1937. Subject to call on any int. date at 102½ and int. in reverse of numerical order. A first lien on entire property. Unissued bonds reserved for improvements and additions at not exceeding 75% of cost. Co. pays normal

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Income tax not exceeding 2%. The 8% serial gold notes of series "A" are due annually June 1 1926 to 1931 incl. A direct obligation of the co., but not secured by mortgage. Indenture does not contain tax free covenant.

EARNINGS.—For calendar years:

Gross Net(aft.Expens., In- Divi- Surplus Earnings. Taxes&Deprec.) terest. dends. for Year.

**1926. \$803.579 \$324.342 \$81.426 \$175.500 \$67.416.

1925. \$603.388 248.687 \$81.894 \$115.500 \$67.416.

1925. \$603.389 \$248.687 \$81.894 \$115.500 \$67.416.

1924. \$615.970 260.735 \$2.732 189.274 def2.271.

1925. \$633.381 75.964 171.955 def32.538.

1922. \$477.195 216.777 73.720 147.739 def4.682.

1921. \$371.044 157.033 33.604 146.680 def23.251.

1920. \$350.352 208.994 33.960 139.257 35.77.

1918. \$230.199 128.931 23.201 93.193 12.537.

1918. \$230.199 128.931 23.201 93.193 12.537.

1917. \$223.435 137.465 24.940 81.818 27.668.

**x 12 months ended June 30 1926.

OFFICERS.—Pres., S. B. Way; V.-P., A. K. Ellis: Sec. & Treas.—F. I.

OFFICERS.—Pres., S. B. Way; V.-P., A. K. Ellis; Sec. & Treas., F. J. Boehm; Asst. Sec. & Asst. Treas., E. H. Bayley. General office, Madison, Wis.

NORTHERN ELECTRIC CO. (WISC.).

Controlled through stock ownership by Northern Paper Mills of Green ay, Wisc.

ORGANIZATION.—Incorp. in Wisconsin.

Controlled through stock ownership by Northern Paper Mills of Green Bay, Wisc.

ORGANIZATION.—Incorp. in Wisconsin.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. owns approximately 70 miles of 132,000-volt steel tower transmission line, running north from the mills of the Northern Paper Mills at Green Bay which is to connect upon completion of a 9-mile addition to the line with its 2 hydro-electric power plants which are being developed on the Menominee River. The aggregate installed capacity of the 2 plants is to be about 22,600 h.p. The entire output from one plant has been contracted for by the Milwaukee Electric Railway & Light Co. and is to be delivered over the transmission line of the Wisconsin Gas & El. Co. (both of these companies are controlled by North American Edison Co., a subsidiary of the Zorth American Co.). The other plant and half of the transmission line has been leased to Northern Paper Mills. V. 123, p. 983.

BONDS.—

Date. Interest. Outstanding. Maturity.

3-yr 6% 1st (closed) mtge \$3.-[1926 6 g.J.] \$3.000,000 July 1 1929 000.000(\$1,000 & \$500c* yit Minnesota Loan & Tr. Co. Minneapolis, trus Bonds.—The 3-year 6% 1st Miles. bonds, dated July 1 1926 are secured by a direct (closed) first mortzage on all of co.'s physical property and rights (incl. after-acquired property, &c.), subject only to lease with Wisconsin Gas & Electric Co. for space on one-half of tower line which is expected to produce a rental of about \$21,000 per year. As additional security, the contract and leases referred to above are pledged under the mtge. All payments made under the above contract and leases are to be paid direct to trustee, to be held as security for these bonds and used only in paying operating expenses, taxes and maintenance of the mortgaged properties, bond interest, and in retiring bonds through purchase or call in accordance with provisions of the sinking fund.

The bonds are red., all or part, at any time, on 30 days' notice at following prices & int.; on or before June 30 1927 at 103; to & in

OFFICERS.—Pres., Judson G. Rosebush; V.-P., Earle Murray; Sec., A. R. Burton; Treas., W. P. Wagner. Offices, Green Bay, Wisc.—V. 123, p. 983.

CONSOL. WATER POW. CO. (WIS. RAPIDS, WIS.)

Controlled by Consolidated Water Power & Paper Co.

ORGANIZATION.—Incorp. in Wisconsin in 1926 as a public utility to succeed Oneida Power Co. Acquired from Consolidated Water Power & Paper Co. essentially all of the water power and hydro-electric properties, including necessary water and flowage rights, located at Wisconsin Rapids and Biron, and a transpission line from Biron to Wisconsin Rapids. V. 122, p. 2797.

including necessary water and floware rights, located at Wisconsin Rapids and Biron, and a transmission line from Biron to Wisconsin Rapids. V. 122, p. 2797.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Including properties by a cuir of from Consolidated Water Power & Paper Co., co., ov sin feel were power properties having a total installed capacity of 34.210 hr. A that mater power developed at Stevens Point is used for the generation of electricity while that at Wisconsin Rapids and Biron is used in pruf for let rie generation and in part for the direct operation of pulp grinding machinery located in the buildings of the Consol. Water Power Co., but owned and operated by the Consol. Water Power Co., but owned and operated by the Consol. Water Power & Paper Co.

The three proporties are connected by 2014 miles of 44,000-volt transmissin lines. Co. entered into contracts to supply power to the City of Wisconsin Rapids through its Water Works & Lighting Commission, and to Consol. Water Power & Paper Co.

The Water Works & Lighting Commission of Wisconsin Rapids does practically all the electric business in that city and through its distributing system serves a population of 8,500 and has 2,704 connected meters. V. 122, p. 2777.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common.

Ist m 5½% gold ser of 1926) 1926 5½ g Mr. 2.009.000 May 1 1946 (\$1,000, \$500 & \$100 e*)tf [First Wisconsin Tr. Co., Milwaukee, trustee Bonds.—The \$2,000.000 1st mige. 5½% g. bonds, series of 1926, were issued to purchase the Wisconsin Rapids and Biron properties from Consol. Water Power & Paper Co. There is a sinking fund beginning Nov. 1 1927 and annually thereafter to retire by call or purchase series of 1926 bonds equal to at least 1½% of the maximum amount of such bonds at any time outstanding. Co. may anticipate sink, fund requirements by depositing either cash or bonds with trustee and receive credit for future years.

Call., all or part on 30 days' notice at 103 to and incl. May 1 1932, at 102 to & incl. May 1 19

OFFICERS.—Pres., Stanton W. Mead; V.-P., Isaac P. Witter; Sec. & Treas., E. B. Bedford. Offices, Wisconsin Rapids, Wis.—V. 122, p. 2797.

WISCONSIN VALLEY ELECTRIC CO.

ORGANIZATION.—Incorp. Aug. 28 1906 in Wisconsin, as the Wausau Street RR. In Dec. 1915 name was changed to present title. In 1915 purchased the Merrill Ry. & Power Co. and the Lindauer Pulp & Paper Co.'s plant in Merrill. In Nov. 1916 purchased the property of the Stevens Point Lighting Co. and Stevens Point Power Co. In July 1922 purchased the property of the Tomahawk Light, Telephone & Impt. Co., Tomahawk, Wis., but sold these telephone properties in 1926. In Dec. 1924 acquired the plant and holdings of the Rhinelander (Wis.) Light & Power Co. V. 119, p. 2881. In Sept. 1925 acquired the Waupaca Electric Service & Railway Co. and previously the independent plant at Antigo, Wis. V. 121, p. 1349. Co. owns all of the outstanding common stock of the Wisconsin Valley Power Co.

Wisconsín Valley Power Co. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes electric light and power in the upper Wisconsin River Valley district of Wisconsin, including Wausau, Stevens Point, Merrill, Tomahawk and contiguous territory, and owns and operates an interurban street railway of 9½ miles of track between Wausau and Rothschild; also a gas plant at Stevens Point. Owns hydro-electric generating plants at Wausau, Merrill, Tomahawk and Stevens Point and auxiliary steam generating plants at Wausau. A new hydro-electric station on Wisconsin River north of the city of Merrill was extended to Tomahawk and from there to connect with Wisconsin Valley Power Co. lines of the Rhinelander

Division. 9.494 miles of track; 20 passenger and 2 other cars; 2 snow plows. Total population served, 80,000. Total installed generating capacity, 19,678 k.v.a., of which 16,865 k.v.a. is hydro-electric. Also owns 3 water power sites on the Wisconsin River which can be developed to a combined capacity of about 50,000 k.v.a. Co.'s system is inter-connected with Wisconsin Valley Power Co., Consol. Water Power Co. and with paper mills operating their own hydro-electric powers. Franchises extend to 1940.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,250,000.

7% cum pref \$1,200,000.

1917 5 M-N 1,952,000 May 11942 (\$100,\$500 & \$1,000)e*... Int. at First Nat. Bk., Milw., or Wisconsin Val. Tr. Co., Wausau, Trustee.

Bonds.—Additional bonds may be issued for 80% of cost of improvements, when net earnings are twice interest charges, including bonds to be issued. 12½% of gross earnings is to apply to maintenance, any portion so used to be added to sinking fund, which amounts to 1% annually of bonds outstanding. Redeemable at 102 and int. on any int. date. In July 1926 First Wisconsin Co., Milwaukee, Wisc., offered \$800,000 additional 1st mage. 5% bonds at 100 and int. V. 123, p. 326.

EARNINGS.—For calendar years:

Gross. Net. Deprec. Int., Tax., &c. Divs. Bal., Sur 1925... \$1,122,561 \$687.265 \$145,943 \$261,019 \$207.332 \$72,971

	Gross.	Net.	Deprec.	Int., Tax., &	c. Divs.	Bal., Sur
1925 \$1.	122,561	\$687.265	\$145,943	\$261,019	\$207,332	
19241.	002,473	590,490	145,000	216.276	202.152	27,062
1923	965,625	528,909	125,000	186,909	201,800	15,200
1922	873,465	508,236	125,000	174.896	201,726	6,614
Latest Earn	ings F	or 8 mos. e	ended Aug.	31:		
				1	926.	1925.
Operating re-	venues			\$	774.618	\$681,462
Oper. exp., de	prec. & t	axes (excep	t Fed. inc.	tax)	495.539	442,712
Net, incl. oth	er income	9		S	295,845	\$245,187
Fixed charges	S				115,335	99,562

Fixed charges 115,335 99,562
Federal income tax 23,706 17,816
Preferred dividend 56,000 55,999
Common dividends 125,000 123,338
Balance def\$224,196 def\$51,523
Net surplus close of period \$84,857 \$57,464
OFFICERS.—Pres., C. C. Yawkey; V.-P., B F. Wilson; Treas., C. B. Gilbert; Gen. Mgr. & Sec., Harold L. Geisse.—V 104 p. 2013, 2553; V. 108, p. 482; V. 109, p. 2441; V. 118, p. 909; V. 119, p. 2881; V. 112, p. 1349; V. 121, p. 1349; V. 122, p. 2194; V. 123, p. 326.

WISCONSIN SECURITIES CO.

ORGANIZATION.—Incorp. in Wisc. Aug. 4 1911 at First Wis. Securities Co. with capital of \$1,000. Name changed to Wisconsin Securities Co. Nov. 22 1911.

Co. Nov. 22 1911.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A financing, underwriting and holding company. Through ownership of about 38% of pref. and com. stock of Marine Securities Co., owns about 38% of the com. and pref. stock of the Baltimore Dry Docks & Ship Building Co. of Baltimore, Md. Owns large interest in Wisconsin Ry., Lt. & Pr. Co. at La Crosse, Wis., and Winona, Minn.; owns stocks and bonds of various corporations.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$2,000,000 See text Notes.—All of the outstanding 5-year 6% collateral trust notes, due March 1 1929, were redeemed on Sept. 18 1925, at 102 and int. V. 121, p. 461.

OFFICERS.—Pres., Clement C. Smith; V.-Ps., Howard Greene, Geo. P. Miller and Ludington Patton; Sec. & Treas., H. C. Mackay.—V. 100, p. 1924; V. 104, p. 75; V. 107, p. 503; V. 115, p. 184, 438, 1534; V. 117, p. 209; V. 118, p. 1394; V. 121, p. 461.

WISCONSIN PUBLIC SERVICE CORPORATION.

Management by Byllesby Engineering & Management Corp. Controlled by Standard Gas & Electric Co.

Management by Byllesby Engineering & Management Corp.

Controlled by Standard Gas & Electric Co.

ORGANIZATION.—Incorp. in Wisconsin in 1922 as a consolidation of Wisconsin Public Service Co., If or history see "Electric Railway" Supp. of April 29 1922), Oshkosh Gas Light Co., Sheboygan Gas Light Co., Calumet Service Co., Peninsular Service Co., Manitowoc & Northern Traction Co. and certain other connected properties. Owns all the bonds and over 99% of the capital stock of the Menominee & Marinette Light & Traction Co. See about consolidation of certain subsidiaries with the parent system in Jan. 1926. V. 122, p. 752.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS,—Physical property incl. 12 (of which 9 hydro-electric) electric generating plants, aggregate installed normal capacity of 67,091 h.p., 447 miles of 3-phase high-tension transmission lines; also distribution lines. Gas propphase high-tension transmission lines; also distribution lines. Gas propphase high-tension transmission lines and 630 miles of electric distribution lines. Gas properties include 4 gas manufacturing plants, combined daily capacity 7,010.000 cu. ft., and 380 miles of gas mains. Combined holder capacity, 3,208.000 cu. ft. Furnishes electric light and power to Oshkosh, Green Bay, Marinette, Menominee (Mich.). Chilton, Brillion. Sells electric power in lots of 40 h.p. or over in Manitowoc and Two Rivers, and 25 h.p. or over in Kewaunee, Algoma, Sturgeon Bay Sells electric power to municipal plants at Two Rivers, Kewaunee, Algoma, Sturgeon Bay New Holstein and Kaukauna. Furnishes gas to Sheboygan, Kohler. Sheboygan Falls, Plymouth, Oshkosh, Green Bay, DePere, Marinette and Menominee (Mich.). Owns bydro-electric plants at High Falls on the Peshtigo River, Ingalls on Menominee Riv. and DePere on the Fox River; steam plants at Manitowoc, Oshkosh and Green Bay. Furnishes city street rall-way service in Green Bay, Menitowoc, Marinette and Menominee (Mich.). Owns bydro-electric plants at High Falls on the Peshtigo River, Ingalls on Menominee R

at \$100 per share flat. V. 1.23, p. 457. The 6% pref. ranks equally with the other pref. stocks.

Bonds.—The 1st lien & ref. mtge. bonds, in addition to being a first lien on part of the company's properties, are secured by pledge of all the outstanding bonds and over 99% of the capital stock of the Menominee & Marinette Light & Trac. Co., and \$1,308,000 (not included in the amount shown in above table as outstanding) Wisconsin Public Service Co. 1st ntge. 5s. Maintenance. depreciation and improvement fund equal to 12½% of gross earnings annually provided for. Additional bonds of this or other series of such tenor as directors from time to time may determine may be issued against cash. &c., or to refund bonds of other series issued under this mtge., or for 75% of new additions, &c., provided (with the exception of \$250,000 par value) net earnings of the co. during 12 out of preceding 15 months have been at least twice interest on all 1st lien & ref. mtge. gold bonds, incl. new issue and on all underlying bonds outstanding. Penna and Conn. personal 4 mills tax and Mass. income tax on the interest not exceeding 6% refunded.

Series "A" 6s are red., all or part, any time on 60 days' notice at 107½ and lnt. on or before Sept. 30 1932; at 105 and int. Oct. 1 1932 to and int. Sept. 30 1942; and thereafter at 105 less ½ of 1% during each year to maturity. V. 115, p. 1634.

Series "B" 5½s are red., all or in part, on 60 days' notice at the following prices and int.: On or before Dec. 31 1932 at 106½; on and after Jan. 1 1933

to and incl. Dec. 31 1942 at 105, and at 105 less \(\frac{1}{2} \) of 1\(\frac{1}{2} \) during each year thereafter to and incl. Dec. 31 1951; on and after Jan. 1 1952 to and incl. Dec. 31 1952 at 100\(\frac{1}{2} \), and on and after Jan. 31 1953 at 100. \(\frac{3}{4} \) \$483.000 held in treasury of co. In March 1925 \(\frac{5}{2} \) \$500.000 were offered by Halsey, Stuart & Co., Inc., First Wisconsin Co. and Blodget & Co. at 97 and int., to yield 5.70\(\frac{1}{2} \). \$120. p. 1330. In Jan. 1926 H. M. Byllesby & Co., Inc., and Halsey, Stuart & Co., Inc., offered \(\frac{3}{2} \) 938.000 additional series "B" bonds at 99 and int., to yield over 5.55\(\frac{1}{2} \). \$122. p. 215.

Wis. Public Service Co. 1st & ref. 5s are subject to call on any int. day at 105 and int. Remaining bonds are for acquisitions and to retire underlying bonds under certain restrictions. See V. 94, p. 1697. \(\frac{3}{2} \) 1.308.000 are pledged under the Wis. Pub. Serv. \$Corp.\$ Ist lien & ref. mtge. 68, Series "A." Sink. fund of 2\% on bonds outstanding began in 1917.

The Green Bay Gas & Elec. bonds are subject to call at 105 antil 1924; thereafter at par, \(\frac{3}{2} \) 130.000 canceled. \(\frac{3}{2} \) 228.000 are pledged as additional security under the Wise. P. S. Co. 1st M. & ref. bonds.

Dividends.—On \(6\frac{1}{2} \) % cum. pref. an initial quar. div. of \(\frac{3}{2} \) 162 in Sept. 1926. Regular quar. divs. are being paid on 7\% cum. pref. stock.

EARNINGS.—For calendar years:

	Gross earningsOperating expenses, maintenance and raxes	1925. \$3,980,289 2,452,499	1924. \$3,654,352 2,305,135
	Fixed charges	684.397	

Bal. for retire, res., com. divs., amort. & surplus \$623.515 \$604.079 Latest Earnings.—For 12 months ended July 31 1926: Gross, \$4,280,000 (against \$3,822,766 during 12 months ended July 31 1925); net after oper, expenses, maintenance and taxes, but before depreciation, \$1,759,508 (against \$1,586,422).

(against \$1.586.422).

OFFICERS.—Pres., Halford Erickson; V.-Ps., C. R. Phenicle, J. P. Pulliam, Robert J. Graf and E. J. McKay; Sec., N. A. Morrison; Treas., C. E. Kohlhepp; Gen. Mgr., J. P. Pulliam, Milwaukee.—V. 115, p. 75, 1322, 1534, 1634; V. 116, p. 517, 937; V. 117, p. 1994; V. 118, p. 1013; V. 119, p. 2289; V. 120, p. 960, 1330, 1588, 2685; V. 121, p. 202, 332; V. 122, p. 215, 752, 2500; V. 123, p. 457, 983

MISSISSIPPI VALLEY PUBLIC SERVICE CO.

MISSISIPPI VALLEY PUBLIC SERVICE CO.

ORGANIZATION.—Incorp. in Wisconsin in Jan. 1913 as Wisconsin Ry., Li. & Pow. Co., and has acquired and now owns in fee all the property formerly belonging to the La Crosse Water Power Co., the La Crosse City Ry. and the Winona (Minn.) Ry. & Light Co. Name changed to present title Jan. 1 1926. V. 121, p. 3006.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does electric-light and power business in Winona, Rollingstone, Minnesota City, Minnieska, Altura, Minn., and Fountain City, Onalaska, Ettrick, Holmen and Melrose, Wis., wholesale power to the cities of Black River Falls, Trempealean and Galesville, Wis., and Inter-State Power Co., operating in Minnesota., and operates street railways in Winona and La Crosse, 24 miles of track. Owns hydro-electric plant at Hatfield, Wis., with transmission lines to La Crosse and Winona, at which cities it also has reserve plants.

STOCK AND BONDS— Date Interest Outstanding Majurity.

EARNING	is.—For calendar			
	Gross. Ne	t. after Taxes.	Interest.	Deprec., &c.
1925	\$825,436	\$326,115	\$140.031	\$186.083
1924	801,290	296,016	140,464	155,551
1923	785,251	278,100	136,681	141,419
1922	755,319	250,573	141.869	108.704
1921	751.557	261,874	149,881	111,993

OFFICERS.—Pres., Clement C. Smith; V.-P., Sec. & Gen. Mgr., J. P. Pulliam; V.-Ps., R. M. Howard, Howard Greene; Treas., H. O. Mackay Operations are directed from President's office in Milwaukee in connection with operations of the Wisconsin Public Service Corp. and other public utility properties.—V. 112, p. 746; V. 116, p. 1052; V. 121, p. 3004.

MADISON (WIS.) GAS & ELECTRIC CO.

	1926.	1925.
Gross	\$1:697,131	\$1,525,065
Net, after expenses and taxes	606,676	542,685
Bond interest		47,175
Other interest		
Balances		449,103
OFFICERS.—Pres., A. P. Lathrop; VP.[& Ge		
VP. & Asst. Treas., James Lawrence; Sec. &		
Consulting Eng., W. C. Beckjord; Asst. Sec. & A		Thomas M.
Leahy. Address of Co., Madison, Wis.—V. 121,	p. 2273.	

PEOPLES LIGHT & POWER CORP.

PEOPLES LIGHT & POWER CORP.

Management.—W. B. Foshay Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its subsidiaries, corp. supplies public utility service in Wisconsin,
Minnesota, Iowa, Washington, Oregon, Arizona and Vermont. Certain
California properties also were to be acquired and to be merged into People's
California Hydro-Electric Corp.; see below. V. 123, p. 582. Sale of electricity is the main source of revenue and the electric properties are for the
greater part hydro-electric systems. Population served in excess of 170,000.

A description of the various constituent companies is given below.

The system's electrical properties consist of 20 power plants of a total capacity of 9,690 h.p., of which 13 stations of 7,200 h.p. are hydro-electric. A new 2,000 h.p. hydro-electric tation is under construction. The properties also include power sites for a further hydro-electric development of 11,000 h.p. Over 530 miles of transmission and distributing lines. Gas plants total over 350,000 cu. ft. daily capacity; 24 miles of gas mains. About 40 miles of water mains and 8,200,000 gallons daily pumping capacity. As of June 1 1926 11.877 electric consumers, 3,010 water and 2,440 gas consumers. V. 122, p. 84.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
"A" com, 100,000 shs (no par) 16.000 shs See text
"B" com, 100,000 shs (no par) 36.000 shs
"Cum pref \$5,000,000 7 7 36.000 shs
"See text (1,000 \$500) - c* The Equitable Trust Co. of N. Y., trustee. Convert 5½% serial g notes (1926 5½ J-J 3,500,000 July 1 1941 (\$1,000 \$500) - c* The Equitable Trust Co. of N. Y., trustee. Stock.—Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends are not paid at the rate of \$1 per share per year. Directors may dectare dividends on Class "A" common is privileged to vote if at any time dividends.

Botas - The 1st lien 5½ % gold bonds are secured by pledge of all of the outsta

common and 4.000 pref: shares in units of 4 shares of Class "A" common with 1 share of preferred at \$200 per unit. V. 122, p. 84.

Pref. stock is preferred as to assets and cumulative dividends.

Bonds.—The 1st lien 5½ % gold bonds are secured by pledge of all of the outstanding bonds and capital stock except directors' qualifying shares, of corporation's constituent companies, including all of the 1st mtge. bonds of the constituent companies which latter bonds equal in aggregate principal amount the aggregate amount of 1st lien bonds issued by corp. Any additional bonds or stocks which may be issued by constituent companies in the future shall likewise be pledged under the indenture.

Additional 1st lien bonds may be issued to refund an equal amount of bonds of future constituent companies or to refund bonds of different series issued under the trust indenture, and may also be issued for 70% of additions, extensions and acquisitions.

Are red. on any interest date on 30 days' notice to and incl. Jan. 1 1931 at 105; to and incl. Jan. 1 1936 at 103; to and incl. Jan. 1 1939 at 102; to and incl. Jan. 1 1940 at 101; thereafter at par; in each case with interest. Interest payable without deduction of any Federal income tax not in excess of 1½ %. Minn. 3-mills, Penn., Conn., Kansas and Calif. taxes 4-mills, Maryland 4½-mills, Kentucky and Dist. of Col. 5-mills, Virginia 5½-mills and Mass. 6% taxes refundable. In July 1926 G. L. Ohrstrom & Co. offered \$3.500.000 series of 1941 at 94¾ and int., to yield about 6.05%. V. 122, p. 84.

There is a maintenance and improvement fund equal to 12½ % of gross earnings of the electric and gas properties, 10% of gross earnings of the water properties and 20% of gross earnings derived from electric rallway service, to be expended for improvements, additions, &c.

Notes.—The concert. 5½ % serial q. notes, dated June 15 1926 to and including June 15 1928. No additional secured or unsecured funded indebtedness other than first lien bonds may be created unless the combined net earnings

EARNINGS.—Consolidated earnings of corp. and its subsidiaries for 12 months ended:

Gross earnings	Mar. 31 '26. \$1,084,874	Dec. 31 '25. \$1,052,317	Dec. 31 '24. \$1,029,456
Oper. exp., maint. and taxes other than Federal income tax	611,986	594,369	584,949
Net earnings	283,250	\$457,948 283,250 49,000	
Available for reserves, retirements and common dividends Annual div. requirements on 16,000	\$140,638	\$125,698	\$112,257
class "A" shares at \$2 per annum	32,000		
Ralance	\$108 638		

Balance \$108,638 Index.—V. 122, p. 2562, 2800, 3455; V. 123, p. 84, 207, 325, 582, 1115, 1635, 1763, 1997.

PEOPLES WEST COAST HYDRO ELECTRIC CORP.

PEOPLES WEST COAST HYDRO ELECTRIC CORP.
Is successor to the West Coast Power Co., a Delaware corp., which further inshes electric service without competition to a group of towns and cities in the States of Washington and Oregon, incl. Reedsport, Gardiner, West Gardiner, Florence, Glenada, Cushman, Waldport, Toledo, Newport Yaquina, Clatskanie, Clatskanie Junction, Wesport, Quincy, Cascad, Locks and Burns in Oregon; Shelton, Cathlamet, Stevenson, Chinook Ilwaco, Long Beach, Sea View, Ocean Park, Nahcotta, South Bend, Break ers, Newton, Tioga, Centerville, Shelburne, Holman, in the State of Wash instori; also South Bend, Wash., where corp. serves over 80% of the total service. Population served, 38,000.

PEOPLES WISCONSIN HYDRO-ELECTRIC CORP.

A Wisconsin corp.; furnishes electric service without competition to 41 communities (37 of which are inter-connected) approximately 65 miles from Minneapolis. Owns 5 modern hydro-electric plants, and in addition has an interchange power contract with the Northern States Power Co. Properties include valuable undeveloped hydro-electric sites, on one of which a 2,000 h.p. plant is under construction; also supplies water at wholesale to the city of Hurley. V. 122, p. 2801; V. 123, p. 326, 1115.

Bonds.—All of the outstanding 1st mtge. g. bonds, dated June 1 1924, of Wisconsin Hydro-Electric Co. (now Peoples Wisconsin Hydro-Electric Corp.) were called for payment Dec. 1 1926 at 105 and int. at Minnesota Loan & Trust Co., trustee, Minneapolis, Minn. V. 123, p. 1115.

PEOPLES MINNESOTA GAS AND ELECTRIC CORP.

Incorp. in Minnesota as successor to Bemidji Gas Co., Crookston Gas Co. and Henderson Light & Power Co. Owns the gas plants at Bemidji and Crookston. Minn., and also the electric properties at Henderson and New Auburn, Minn., serving these communities without competition.

PEOPLES IOWA CITY WATERWORKS CORP.

Incorp. in Iowa to succeed Iowa City Waterworks Co. Supplies, without competition, water to Iowa City, Ia., under a franchise expiring in 1949.

PEOPLES ARIZONA GAS AND ELECTRIC CORP.

Incorp. in Arizona to succeed Globe Light & Power Co. Serves electricity and gas without competition to Globe, Ariz., and electricity to adjacent communities.

PEOPLES CALIFORNIA HYDRO-ELECTRIC CORP.

This co. is to be organized as a consolidation of Alturas Light & Power Co., Fort Bragg Light & Power Co. and Mendocino Light & Power Co., all operating in northern California. Their acquisition by W. B. Foshay Co. was announced on July 28 1926. V. 123, p. 582.

PEOPLES HYDRO-ELECTRIC VERMONT CORP. Incorp. in Vermont to succeed Vergennes Electric Co. Serves, without competition, 7 communities in the vicinity of Burlington, Vt., with electric ight and power. Co. also controls Burlington Traction Co.

BURLINGTON TRACTION CO.

Control.—On June 14 1926 the sale of the co. together with the Military Post Street Ry. and the Vergennes Electric Co. to the W. B. Forshay Co. of Minneapolis was reported. They were merged into a new company, the People's Vermont Hydro-Electric Co. which is owned by the People's Light & Power Corp., organized by the Forshay interests. V. 122, p. 3451.

ORGANIZATION.—Incorporated in Vermont.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. serves, without competition, street railway service to Burlington, Wincoski, Colchester, Essex and Essex Junction. 16.89 miles of track; 33 cars.

Sur. or Def. def.\$8,763 def.2,440 sur.310 sur.2,700 ss, \$195,352: balance for

OFFICERS.—V. 94, p. 1185; V. 109, p. 676, 981; V. 112,. 161; V. 122, p. 3451; V. 123, p. 1112.

MADISON RAILWAYS CO.

1923. \$417,602 296,723 44,702 11,440 1922. \$419,462 303,463 43,875 16,715

| Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Sect

MINNESOTA

NORTHERN STATES POWER CO. (OF DEL.)

EARNINGS For calendar year			
Gross Earnings— 1925.	1924.	1923.	1922.
Electric department\$19,080,733	\$17,420,097	\$13,684,365	\$12,144,909
Gas department 1,507,191		714.870	671,557
Steam department 693,331		667,270	639.055
Street railway dept 356.231		333,919	341.204
Telep. and water depts_ 107,382		89,366	85.194
reich. and water depts. 107,562	30,301	00,000	00,134
Total gross earnings\$21,744,869	\$20,227,211	\$15,489,791	\$13,881,919
Operating expenses \$8,361,024		\$6,686,994	\$6,037,793
Maintenance 1.481.637		992.253	919.782
Taxes1,644,933		1.229,552	1.143.247
Withdrawals from tax &	1,000,001	1,220,002	1,110,211
equalization oper. res_ Cr337,000			
equalization oper. res_ 07337,000			
Net earnings\$10.594.275	\$9,417,316	\$6.580.992	\$5,781,092
Interest charges (net) 4.595.498		2.345.292	2.311.432
1,000,100	1,210,021	2,010,202	2,011,102
Net incomea\$5.998.777	a\$5,173,792	\$4.235.699	\$3,469,660
atta bridging and	-40,110,102	\$1,200,000	40,100,000

Pref. stock dividends	3,398,853	2,899,442	2.161.775	1.841.534
Common stock dividends	b 1.294.156	614,307	493,600	493,600
Approp'n for deprec'n	1,100,000	1,000,000	650,000	550,000
Amort. of debt dis. & exp			350,000	325,000
Balance, surplus	\$205,768	\$660,043	\$580,324	\$259.526
Surplus Jan. 1	3.083.601	2,423.558	1 843 234	1.583 707
Total surplus Dec. 31	\$3 280 368	\$3 083 601	\$9 493 558	&1 X13 934

Perf. stock dividends 1, 194, 156 of 143, 307 483, 509 483, 509 483, 509 Andrew Common stock dividends 1, 195, 156 of 1, 100, 500 350, 500 355, 500 Andrew Common stock of the common stoc

EARMINGS.—FOR Ca	lendar years			
	1925.	1924.	1923.	1922.
Gross	\$21,441,445	\$19,512,070	\$14,823,416	\$13.243,646
Net	10.486.475	9.177.864	6,405,550	5,622,014
Interest	4,662,888	4,029,072	2,190,517	2,173,944
Preferred dividends	3,398,853	2,899,442		1,832,670
Balance*	2,424,734	2,249,350		1,615,400
* Available for retiren	ent reserves	s, common d	ividends and	surplus.

Latest Earnings.—Of Delaware Co. and subsidiaries July 31:	for 12	mos. end.
Gross earnings \$22,19 Oper. exp., maint. & taxes, excluding depreciation 11,60	2.823	1925. $$18,361,444$ $9,394,122$
Net earnings\$10.58 Non-operating revenue85	4,599 1,948	\$8,967,322 428,047
Total net revenue \$11,43 OFFICERS.—Pres., John J. O'Brien; 1st VP., Rober VPGen. Mgr., R. F. Pack, Minneapolis; VP. (in cha H. H. Jones, Minneapolis; Treas., I. J. Molyneaux, M. A. Morrison. New York office, Trinity Bldg.; C South La Salle St.—V. 121, p. 2274, 2875, 3005; V. I: 2496, 2652, 2949; V. 123, p. 711, 1251, 1877.	t J. Grange of e Minnea Chicago	af, Chicago; operations), apolis; Sec., office. 231

NORTHERN STATES POWER CO. OF WISCONSIN.

M. A. Morrison. New York office, Trinity Bldg.; Chicago office. 281 (2496, 2652, 2949; V. 123, p. 711, 1251, 1877.

NORTHERN STATES POWER CO. OF WISCONSIN.

Controlled by Northern States Power Co. of Del., a subsidiary of Standard Gas & Electric Co.

In July 1923 control of the company, formerly held by the American Public Utilities Co., was acquired by H. M. Byllesby & Co. V. 117, p. 327.

ORGANIZATION.—Incorp, in Wisconsin Dec. 2 1901 as the La Crosse Gas & Elect. Co. (successor to the La Crosse Gas Light Co., the La Crosse Brush El. Lt. & Power Co. and the Edison Lt. & Power Co.). On June 24 1914 changed name to Wisconsin Minnesota Light & Power Co., but in 1923 name was again changed to present title. In 1914 merged the Chippewa Valley Ry., Lt. & Power Co. (incorp. in Wisconsin in 1898) and the Winona Gas Light & Colec Co., Red Wing Gas Light & Power Co., Minnesota-Wisconsin Power Co., Eau Claire Gas Light Co. and Neillsville Electric Co. V. 99, p. 1758. In July 1917 purchased the property of the Bloomer (Wis). Electric Light & Power Co. V. 105, p. 296.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates electric light and power, street and interurban railway, gas, domestic water, and hot water heating properties in Eau Claire, La Crosse, Chippewa, Menominee, Sparta, Tomah and Viroqua, Wis., and Winona, Wabasha, Lake City, Twin Cities and Red Wing, Minn. Owns are characterial of the Co. of

OFFICERS.—Pres., John J. O'Brien; V.-Ps., R. F. Pack and Halford Erickson.—V. 118, p. 1522, 1776.

MINNESOTA POWER & LIGHT CO.

Controlled by American Power & Light Co., which owns the entire outstanding com. and 2d pref. stocks, except directors' shares, and all the outstanding 7% notes, due 1933.

Operations supervised by Electric Bond & Share Co.

Outstanding 7% notes, due 1933.

Operations supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorp. in 1906. Formerly known as the Duluth Edison Elec. Co. but name was changed to present title in 1923. In 1923 the co. acquired the property of the Minnesota Utilities Co. (V. 116. p. 419). General Light & Power Co. and a number of other companies. Ownsentire capital stock, except directors' shares, of Great Northern Power Co. (V. 114, p. 311) and operates properties of that company under lease.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—
Does, directly or indirectly, the entire commercial electric power and light business in northern Minnesota, serving 97 communities, including Duluth, Chisholm, Eveleth, Ely, Cloquet, Brainerd, Little Falls and Superior, Wis. The territory served comprises a population estimated at 326,000, and includes the Mesaba, Vermilion and Cuyuna iron ranges. Property now owned or operated under lease by the co. includes electric generating plants having a total capacity of 108,115 k. w., of which about 87 % is hydro-electric; 1,055 miles of high-voltage transmission lines and 739 miles of electric distributing system.

STOCK AND BONDS—
Date.

Interest. Outstanding. Maturity.

Ommon \$20,000,000 (\$10) ... \$220,000,000

TPef 6% cum \$252,000(\$100) ... 7 Q-J 8,376,600 Oct 26 1½ % 24 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 24 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 Oct 26 1½ % 26 pf 7% cum \$8,500,000 (\$100) ... \$250,000 O

mortgage, to the Great Northern Power Co.'s property made subsequent to Nov. 22 1923.

No bonds in addition to those of the above 5% and 6% series may be issued, except for refunding purposes, unless annual net earnings shall have been at least equal to either (1) twice the actual annual interest requirements on, or (2) 12% of the principal amount of any underlying or prior lien bonds which may be outstanding and all bonds issued and outstanding under the mortgage, including those proposed to be issued. Not more than 15% of such net earnings shall consist in the aggregate of net non-operating income and (or) net income derived from leased properties and (or) properties not directly subject to the lien of the mortgage.

6% ser, due 1950 are red, on any int, date on 60 days' notice at 106 and int, to and incl. May 1 1927, thereafter at a premium decreasing ¼ % per annum, the bonds being red, at 100¼ and int, on and after Nov. 1 1949.

Co. agrees to refund Penna. 4-mills tax. \$8,300,000 were offered in Nov. 1923 by Harris, Forbes & Co., Tucker, Anthony & Co., Bonbright & Co., Inc., and Coffin & Burr, Inc., at 97¾ and int., to yield over 6.15%. V. 117, p. 2330. In June 1924 the same bankers offered an add'1 \$4,000,000 at 100 and int. V. 118, p. 2958.

The 1st & ref. mtge, gold bonds 5% Series due 1955 are red. on 60 days' notice at 105 incl. Dec. 1 1934; at 104 incl. Dec. 1 1939; at 103 incl. Dec. 1 1944; at 102 incl. Dec. 1 1949; at 101 incl. Dec. 1 1939; at 103 incl. Dec. 1 1945; thereafter at 100½; in each case with int. Penn. 4-mills tax refundable. In May 1925 Harris, Forbes & Co., &c., &c., offered \$3,000,000 additional 5% series, due 1955, at 96½ and int., to yield about 5.23%. V. 120, p. 2816. In Dec. 1955; Harris, Forbes & Co., &c., &c., offered \$3,000,000 additional 5% series, due 1955, at 96½ and int., to yield about 5.23%. V. 121, p. 3131; V. 122, p. 1610.

EARNINGS.—For calendar years:

Earns. for 12 Mos. End. Dec. 31—1925. 1924. 1923.

Gross earnings from operation——— \$3,705,348 \$2,970,686 \$2,252.397

Operating expenses and taxes	1,791,409	1,658,546	1,353,770
Net earnings from operationOther income		\$1,312,140 845,278	\$898,627
Total income		\$2,157.418 640,667 281,778 281,461 455,000 200,000	
Balance, surplus	\$482,142	\$298,512	,
Latest Earnings.—For 12 months Gross earnings from operation Net after taxes Other income		1926. \$3,816,546 1,994,124 1,036,321	1925. \$3,517,093 1,722,727 823,736
Total income		\$3,030,445	\$2,546,463

Total medical forms
Bond interest
Other interest and deductions
Preferred dividends

Balance \$1,190,576 \$1,052,282

OFFICERS.—Pres., C. E. Groesbeck; V.-P., D. F. McGee; V.-P., & W. Hill: V.-P., A. W. Hartman; V.-P. & Gen. Mgr., W. 3. Robertson; Sec. & Treas., W. S. Hodgson. Office, Duluth, Minn.—V. 121, p. 2038, 3131; V. 122, p. 2329.

TWIN CITY RAPID TRANSIT. *

TWIN CITY RAPID TRANSIT.

ORGANIZATION.—A holding company. Organized under laws of State of New Jersey June 3 1891 and by virtue of its stock ownership of underlying cost to wit, Minneapolis St. Ry. Co., the St. Paul City Ry. Co., the Minneapolis Lyndale & Minnetonka Ry. Co. and The Minneapolis & St. Paul Suburban RR. Co.) controls the entire street rallway system of Minneapolis, St. Paul, Stillwater and lines to Excelsior, Tonka Bay and Deephaven at Lake Minnetonka. In 1906 absorbed the North Side Street Ry. (Robbinsdale line) and the St. Louis Park line. V. 83, p. 1472. In 1905 articles of incorporation were amended so as to make the charter perpetual. V. 80, p. 1914. Co. also owns stock of the Twin City Motor Bus Co. V. 122, p. 1163.

New Subsidiaries.—Because of a decision of the Supreme Court holding that suburban lines, as rallways, are amenable to the Minneapolis & St. Paul Suburban RR. \$1.000.000 stock, increased to \$3,000.000 in Jan. 1911; debt limit was also increased to \$10,000.000. V. 92, p. 187). The Minnetonka & White Bear Navigation Co. \$250.000 stock) and The Rapid Transit Real Estate Corp., \$15.000 stock, and to rearrange matters so that the suburban lines, the steamer lines and the hotels, parks, &c., of the company might be handled separately for taxation and accounting purposes. V. 90, p. 850. In Aug. 1924 acquired the Twin City Motor Bus Co., Inc., which is now operated as a subsidiary. V. 119, p. 695. In Dec. 1925 purchased the Brown Bus Lines and Green Bus Lines, thereby obtaining control of all interurban and suburban bus lines within a radius of 15 miles of the Twin Cities except those which operate over long routes. V. 121, p. 2878. In Nov. 1925 co. bought the American Auto Transit Co. and the Kenney Bus Co., with 53 buses, for \$280,000, thereby acquiring a second route between the Twin Cities. See "Electric Railway Journal" of Dec. 5 1925.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—On Dec. 31 1925 comprised 499.12 miles single-track equivalent, including four Interurban lines con

Valuation of Sl. Paul City Ry.—For detailed valuation of this property. see V. 112, p. 1585; V. 122, p. 163.

Debt Limit of Minneapolis Street Ry. Removed.—See V. 112, p. 1866.

Merger of St. Paul and Minneapolis Street Car Systems Proposed.—See V. 115, p. 2794.

Fare Decision.—See V. 121, p. 1680; also V. 121, p. 2405; V. 122, p. 95.

Bus fares advanced, see V. 121, p. 2878. On Dec. 22 1925 the Minnesota RR. & Warehouse Commission ordered a rate of Sc. cash for co.'s trolley lines and six tokens for 40 cents, effective Jan. 1 1926, allowed a 7½% return on the fair value (exclusive of Minneapolis & St. Paul Suburban Ry. and of Twin City Motor Bus Co.), fixed at \$26,787,228 for Minneapolis Street Ry. and \$16,196,090 for St. Paul City Ry. as of Jan. 1 1925.

See annual report, V. 122, p. 2163.

Wage Increase.—See for details of 4% wage increases, effective Nov. 16 1925, V. 121, p. 2754.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Twin City Rapid Transit—

Com \$22,000,000 (\$100)—1895 7 Q-J \$22,000,000 See text

Pref cum \$3,000,000 (\$100)—1895 7 Q-J \$3,000,000 Ct '26, 1¼ Minneapolis Street Railway Co.—

1st con Mg \$5,000,000.** See pt 1889 5% Aug 15 1928 1st M coll 5½% notes guar 1 1924 See text

(\$500 & \$1,000 gold .c*tf [Farmers' Loan & Trust Co., N. Y., trustee.

10-yr gold notes, \$5,900,000—All owned by Twin City Rapid Transit Co.

St. Paul City Railway Co.—

First mitge on real estate and 1882 6 g A-O

224,000 April 1 1934 Cable con gold (see text) ept 1887 5 g J-J 15 3,708,000 Jan. 151937

10-yr gold notes, \$2,250,000—All owned by Twin City Rapid Transit Co.

Minneapolis & St. Paul Suburban Ry.—

John Com mitge \$10,000 000 1 1903 5 g A-O 10,000,000 Oct. 1 1928 (\$1,000) g A 2. c*ept [Exchangeable at 105 for first consolidated first consol mitge gold.—ct 1884 6 g A-O 456,000 Oct. 1 1934 Cable con gold (see text) ept 1887 5 g J-J 15 3,708,000 Jan. 151937

10-yr gold notes, \$2,250,000—S1000 Ono Pall owned by Twin City Rapid Transit Co.

Minneapolis Street & St. Paul City Ry.—

John con mitge \$10,000

Digitized for FRASER http://fraser.stlouisfed.org/ Federal Reserve Bank of St. Louis Bonds:—The Minneapolis Street Railway Co. jointly and severally with the Minneapolis Lyndale & Minnetonka Ry. Co., issued \$5,000,000 5% 30-year 1st mtge. and 1st consol. mtge. gold bonds, due originally Jan. 15 1919. Were extended to Jan. 15 1922 and again to Jan. 15 1925. V. 113, p. 1983. Again extended to Aug. 15 1928 and pledged as security for the 1st mtge. coll. 5½% notes. They are secured by the same mtge. as the old 5s and are unconditionally guaranteed, prin. and int., by the Twin City Transit Co. See statement to N. Y. Stock Exchange in June 1895. V. 60, p. 1149. 1st mtge. coll. 5½% notes are guar., prin. and int., by Twin City Rapid Transit Co. and are secured by deposit with truste of \$5,000,000 1st cons extended bonds of 1889. Int. on notes is payable M. & N. in N. Y. (except that the last coupon will be for 3½ months' int. and will be payable Aug. 15 1928. \$5,000,000 were sold in Oct. 1924 by Dillon, Read & Co. at 100 & int. V. 119, p. 1844.

The St. Paul City Railway Co. has issued \$3,708,000 5% 50-year cable consolidated bonds, and may issue \$680,000 now held by the Farmers' Loan & Trust Co., trustee, to redeem the \$680,000 prior lien bonds: limit fixed by this mtge. is \$4,388,000, and no further underlying bonds can be put out. V. 77, p. 2281. Part of those cable consols \$1,138,000) is guar. p. & i.) by end. of Twin City Rapid Transit Co. See statement to N. Y. Stock Exchange in June 1895. V. 60, p. 1150. Of the 1st consols mtge. of the St. Paul City \$224,000 are held by the Farmers' Loan & Trust Co. to be exchanged for the \$224,000 first mortgage bonds.

The Minneapolis Street Ry. & St. Paul City Ry. consolidated mortgage of 1903 is a joint issue of the Minneapolis Street Ry. and the St. Paul City Rapid Transit Co. See V. 77, p. 2281 and 2340.

Dividends.—On pref. is paying 7% per annum. First div. of 1% was paid on the common stock in Aug. 1899; in 1900. 3%; in 1901. 4%; 1902 to 1908 incl., 5% per ann.; 1909, 5½%; 1910 to 1917 incl., 6% per ann. In 1918. 2%; 1919. 2½%; 1920. 3%; 1921. 2%; 1922

EARNINGS.—For calendar years: 1924. 1923. 1922.

Revenue pass. carried._200,783,106 209,202,818 221,542,298 226,543,924

Transfer pass. carried._72,814,559 74,698,853 80,477,866 81,331,285

Rects. from transport n_\$12,269,156 \$12,593,799 \$13,351,223 \$13,659,955

Rects. from oth. sources 293,828 211,832 228,814 181,934 Total receipts_____\$12,562,984 \$12,805,631 \$13,580,047 \$13,841,889 Operating expenses____ 9,234,089 9,185,928 9,537,841 9,914,324

OFFICERS.—Pres., Horace Lowry; V.-Ps., E. W. Decker and T. J. McGill V.-P. & Sec., A. M. Robertson; Treas., E. A. Crosby Comp. D. J. Strouse.—V. 121, p. 709, 1102, 1680, 2158, 2405, 2754, 2878 V 122, p. 95, 613; 1163, 2653, 3343; V. 123, p. 712.

DULUTH-SUPERIOR TRACTION.

ORGANIZATION.—Incorp. in Connecticut in 1897. Owns all of the com. stock of Duluth Street Ry., Lakeside Street Ry. and Superior Rapid Transit. The corporate existence of the Duluth Street Ry. is maintained, but all of its stock (\$2.000.000 authorized, \$1.800.000 outstanding) is held by the Duluth-Superior Traction. This latter company has no bonded debt. The Duluth Street Ry. was organized under Act of Minnesotta approved Nov. 17 1881 and possesses "an exclusive franchise" which runs until 1931. See decision with regard to franchises in Superior in V. 80, p. 1911. On Dec. 18 1918 the company surrendered its franchises to operate in Superior and in 1921 its Duluth franchise; the system now being operated on the indeterminate permit basis under which the State, instead of city officials, has jurisdiction over the co. V. 107, p. 2476. See also V. 112, p. 2082. On Sept. 1 1917 the Duluth St. Ry. acquired the 3½-mile line of the Park Point Traction Co. of Duluth, Minn., V. 105, p. 180. The Duluth-Superior Bridge between Duluth, Minn., and Superior, Wis., is used by the railway but is a separate corporation, and has issued 1st M. bonds for \$650,000 and 2d M. bonds for \$300,000—see bridge items. V. 63, p. 310, 504. In Sept. 1925 the Duluth Street Co., a subsidiary, acquired the Brown Bus Line of Superior, Wis. V. 121, p. 1227.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— A trolley road. The system embraces about 109.73 miles of track and includes all the lines in Duluth and Superior. 150 passenger and 21 other cars. Also operates buses.

EARNINGS .- For calendar years:

Op	perating Net			Divi-	Balance,
		es). Income			Sur. or Def.
1925\$1,	,943,494 \$22	6.186 \$32.0	70 \$188.432	\$75,000	def. \$5.176
1924 1,		0.030 25,36		45,000	
1923 1.	904,607 26	3.627 28.73	31 174,247	125,000.	def. 1.889
1022 1	784 774 96	010 96 07	12 175 978	75 000	gur 30 614

1922 1,784,774 262,919 26,973 175,278 75,000 def. 1,889 fn 1925 carried 30,638,092 revenue passengers and 5,309,085 transfer passengers; in 1924, 29,204,374 revenue passengers and 5,104,670 transfer passengers; in 1923 31,343,815 revenue passengers and 5,354,872 transfer passengers.

OFFICERS.—Chairman of the board, A. E. Ames; Pres., A. M. Robertson; V.-P. & Gen. Mgr., Herbert Warren; Sec. & Treas.. S. L. Reichert; Aud., W. P. Dwyer.—V. 121, p. 1347; V. 122, p. 1308, 1454, 2798.

MESABA RAILWAY CO.

222201211001 201 0010	and Journ.	Net (after	Bond Int	
	Gross.		Sink.Fd &c.	Balance.
1925	\$195.577	\$10.545	\$99,525	def.\$88,980
1924	183,154	def4,293	99,525	def103,818
1923	262,449	64,269	99,525	def35,256
1022	257 769	66 693	101 697	def35.004

207., 109 66,993 101,697 def35,004
OFFICERS.—Pres., O. Mitchell: V.-P., Clement R. Ford; Sec., Agnea
Carmody; Treas., L. E. Flint; Aud., J. O. Bergeson; Clerk, L. E. Flint;
Asst. Sec., R. Haydock; Gen. Mgr., L. W. Hayes.—V. 118, p. 431.

MINNEAPOLIS NORTHFIELD & SOUTHERN RY.

MINNEAPOLIS NORTHFIELD & SOUTHERN RY.

ORGANIZATION.—Incorp. in South Dakota in July 1918 to take over the property of the Minneapolis St. Paul Rochester & Dubuque Electric Trac. Co. ("Dan Patch" line) sold at auction July 29 1918.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—On Aug. 7 1918 was licensed for business in Minnesota. V. 107, p. 1004.
On Nov. 19 1918 the company resumed operation of the cutoff from Auto Junction to Luce Line Junction and thence to Minneapolis. Compare V. 107, p. 1192. Operates a total of 124 miles (incl. owned lines operated Minneapolis to Northfield, 56 miles; trackage rights, Northfield to Faribault, 15 miles, and Northfield to Randolph, 9 miles, and Faribault to Mankato, 44 miles).

Kato, 44 miles).

CAPITALIZATION.—Authorized capital stock, \$1,000,000 com. and \$500,000 pref.; outstanding, \$307,600 com. and \$44,800 pref.; par value of shares, \$100.

shares, \$100.

EARNINGS.—For cal. year 1925, gross, \$776,625; net after taxes, \$147,875; 1924, gross, \$618,524; net after taxes, &c., \$69,727. In 1923, gross, \$690,875; net after taxes, \$93,524.

OFFICERS.—Pres., H. E. Pence; V.-P., A. D. Walker; V.-P., J. H. Ellison; Treas., F. C. Malcolmson; Sec., W. R. Stephens.—V. 107, p. 697, 1004, 1192.

IOWA

IOWA SOUTHERN UTILITIES CO.

Change in Control.—In Nov. 1923 George M. Bechtel purchased the controlling interest in the co. formerly held by David G. Fisher. V. 117, p. 2440. Compare V. 108, p. 1940, 2245. In July 1925 acquired control of the Ottumwa (Iowa) Traction Co. V. 121, p. 459. In Dec. 1925 the Ottumwa (Iowa) voters approved a 25-year franchise to supply the municipality with electric power, street-car and steam heat service. V. 122, p. 940. ORGANIZATION.—Organized in Delaware in 1923. In March 1923 company purchased all of the physical assets of the Iowa Southern Utilities Co., a corporation organized in Maine in 1905 under the name of the Centerville Light & Traction Co. The co. later acquired all of the properties of the Centerville Albia & Southern Ry. Co. In 1923 company merged the property of the Southern Iowa Electric Co. Acquired Iowa properties of the Union Power & Light Co. in Dec. 1923. In Aug. 1924 company leased the property of Lova Light, Heat & Power Co., located in Grinnell, agreeing to purchase the same whenever a satisfactory release can be obtained from the mortgage. In Aug. 1924 purchased the properties of United Utilities Corp. for about \$4,000.000. On Jan. 1 1925 purchased the Property of the Burlinglon Ry. & Light Co. and subsequently merged the Iowa Gas & Elec. Co. On Jan. 1 1926 company acquired the Grinnell property from the Iowa Light, Heat & Power Co., which had been previously leased. On June 1925 the Ottumwa property of the Nortnern States Power Co. was purchased and also the street srilway in Ottumwa. Iowa, operated by the Ottumwa Ry. & Light Co.

BONDS

Iowa Southern Utilities Co.

due 1933 1st Mtge. 6s 1st & Rf. 6s due 1943 1st & Rf. 51/2s due 1950

> Circulars describing these and other sound utility bonds sent on request.

HOAGLAND, ALLUM & Co. Established 1909 — Incorporated

14 S. La Salle St. **CHICAGO**

34 Pine St. **NEW YORK** FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. owns and operates 8 steam central power stations, furnishing, without competition, electric light and power at wholesale and retail to 125 towns and cities: also has a very advantageous contract for the purchase of electrical energy generated at the Keokuk Dam. Co. owns and operates the electric interurban railway connecting Centerville, Mystic and Albia and the street railway systems in Ottumwa and Burlington. Of the net earnings 81.01% is derived from electric light and power business, 7.44% from mainway and 11.55% from gas and steam heat. Co. serves southern Iowa south of Des Moines and west of Burlington. Among the cities served are Centerville, Albia, Mystic, Numa, Brazili, Cincinnati, Exline, Moulton, Blakesburg, Rathburn, Allerton, Leon, Decatur City, Leroy, Garden Grove, Humeston, Derby, Van Wert, Weldon, Mt. Ayr, Diagonal. Shannon City, Clearfirle, Lenox, Blockton, Benton, Malloy, Redding, Creston, Newton, Chariton, Russell, Lacona, Lucas, Murray, Truro, Osceola, Burlington, Ottumwa, Wapello, Morning Sun, Columbus Junction, Washington, Mt. Pleasant, Sigourney, and Lamoni, The population served is estimated at 200,000. Miles of gas mains, 124. Gas meters, 9,452. Electric meters, 46,329.

STOCK AND BONDS—
Date. Interest. Outstanding. Maturity.

during preceding calendar years:

Gross. Net. after Taxes. Bond.&c..Int. Dividends. Ball..Sur.

1925. \$3.123.880 \$1,316.517 \$796.438 \$\$285.010 \$235.069

1924. -1.133.441 423.731 233.557 63.889 126.285

1923. -1.009.486 409.254 155.242 75.352 178.660

1922. -\$4.405 284.318 148.697 66.274 69.347

x Preferred divs. \$225.010: common \$60.000.

Latest Earnings.—For 12 mos. ended Aug. 31 1926: Gross, \$3.529.667; net after taxes, \$1.522.647; depreciation, \$175.000; bond interest, &c., \$825.552; preferred dividends, \$290.701; balance, \$231.394.

OFFICERS.—Pres., Geo. M. Bechtel; V.-P., J. Ross Lee; V.-P., Frank S. Payne; Sec., H. R. Bechtel; Treas. & Gen. Mgr. E. F. Bulmahn; Aud., E. L. Shutts. Office, Centerville, Iowa.—V. 120, p. 330, 2012, 2147; V. 121, p. 459; V. 122, p. 94, 610; V. 123, p. 83, 324.

ALBIA LIGHT & RAILWAY CO.

1924. \$147,954 124,094 1923. \$152,029 138,738 \$1922. \$143.978 123,196 Gross earnings 1925. \$131,033 Oper.exp.,depr. & taxes 105,614 Net earnings______
Fixed charges_____

Deficit_____x\$2,522 \$4,973 \$15,093 \$3,317 x Does not include loss on account of abandonment of lines, viz. of Hocking Line in 1923, \$14,639 and of Hiteman Line in 1925, \$43,217. H.R.

OFFICERS.—Pres., J. R. Lee; V.-P., E. F. Bulmahn; Sec.-Treas., F. Bechtel. Office, Centerville, Iowa.—V. 105, p. 496; V. 120, p. 3310.

CENTRAL IOWA POWER & LIGHT CO. Controlled by the United Gas Improvement Co. through American Gas

Oo.

ORGANIZATION.—Incorp. in Delaware Oct. 29 1924. Owns and operates the electric light and gas properties formerly owned and operated by the Citizens Gas & Electric Co. (V. 105, p. 1106). Cedar Valley Electric Co. (V. 106, p. 1755). Northern Iowa Gas & Elect. Co. (V. 114, p. 2477), Grundy Center (Ia.) Elec. Co. (V. 120, p. 828), Hampton Gas Co., and other small companies. V. 123, p. 1381, 1760.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Furnishes without competition electric light and power in 47 communities in central and northern Iowa, including the cities of Waterloo, Hampton, Charles City, Eagle Grove, Clarion, Grundy Centre and Humboldt. Co. also manufactures gas in Waterloo and Eagle Grove and distributes it in these

cities and in Cedar Falls. In addition co. supplies electric energy, under contract expiring in 1934, to Northeastern Iowa Pow. Co. The co.'s electric generating equipment will consist of four hydro-electric plants, four main steam generating stations and four auxiliary steam generating stations, having a total capacity of 26,481 k. w., with adequate boiler and steam turbine facilities. The hydro-electric generating plants are located at Humboldt, Rutland, Charles City and Nashua, and the principal steam stations are at Waterloo, Charles City. Eagle Grove and Spirit Lake, Has 500 miles of high tension transmission lines. The gas manufacturing plants at Waterloo and Eagle Grove have a daily rated production capacity of 3,444,000 cu. ft., distributed by means of 170 miles of gas mains.

EARNINGS.—For calendar years: Gross earnings	1925.	1924. \$1.957.810
Operating expenses, &c		1,168,486
NetFixed charges	\$872.860 460.000	\$789,32 4 460,000
Balance, surplus	\$412,860	\$329,324
OFFICERS -Pres Don M. Sterns Ft. Dodge	a. Iowa: V -	Ps. George

OFFICERS.—Pres., Don M. Sterns, Ft. Dodge, Iowa; V.-Ps., George A. Neal, 8, P. Curtis, H. M. Blake and J. C. Lowry; Sec., H. B. Maynard; Treas.. J. B. Townsend 3d.—V. 119, p. 2285, 2409; V. 120, p. 828; V. 122, p. 2189; V. 123, p. 1381, 1760.

CENTRAL STATES ELECTRIC CO.

Management. —The management is identical with that of the Iowa Ry. & Light Corp. and Iowa Electric Co.

ORGANIZATION.—Incorp. in Iowa on April 10 1915 as Iowa Falls Electric Co Name changed in 1925 to present title.

Electric Co Name changed in 1925 to present title.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. and its subsidiary, Iowa Electric Service Co., serve more than 70 cities and towns with electric light and power, including Iowa Falls, Dows, Belmond, Garner, La Porte, Armstrong, Britt, Eldora, Rolfe, Lone Rock, Iowa, and Welcome. Minn. Serves water in LaPorte. Iowa, gas in Iowa Falls, Knoxville and Oelwein, and heating in Iowa Falls and Britt, Iowa. A gas plant is under construction at Fairmount, Minn. Co. owns and operates steam-electric generating plants at Iowa Falls, Britt and Armstrong, and reserve plants at Garner and Eldora; 77 miles transmission lines.

awa riv L & r Co. 1st M st J 1916 6 g M-N 283,000 May 1 1936 g \$350,000 (\$1,000)__c*tf\ Int. at Minneapolis Tr. Co., Minneap, trus. Bonds.—The 1st M. & ref. 6% g. bonds series "A." due March 1 1930 at 105; incl. March 1 1935 at 104; incl. March 1 1940 at 103; incl. March 1 1935 at 104; incl. March 1 1940 at 103; incl. March 1 1945 at 102; incl March 1 1949 at 101, and no premium if redeemed on Sept. 1 1949. The authorization is unlimited. Additional bonds may be issued for 80% of new construction, &c., provided net earnings for 12 out of preceding 15 months have been at least 1½ times annual charges on all funded debt, incl. new issue. A sinking fund beginning May 1 1926 will receive annually on or before May 1 an amount equal to 12% of the gross consolidated earnings, to be used for maintenance, &c., and the purchase from time to time of these bonds at not exceeding par. The bonds are secured by a 1st mtge. on all the properties, rights, franchises, profits and issues of Central States Electric Co. and Iowa Electric Service Corp., subject to \$873,000 underlying bonds.

In April 1925 Emery, Peck & Rockwood, Chicago, offered \$460,000 Series A at 99 and int., to yield about 6.08%, V. 121, p. 838.

The Iowa Falls Electric Co. 1st M. 6% gold bonds due June 1 1937 are secured by a 1st mtge. on all the properties of Iowa Falls Elec. Co. The issue is now closed. There is a sinking fund of at least 1% per annum of outstanding amount, payable either in cash or principal amount of bonds, on the 1st day of June and of Dec. in each year. Co. has option to discharge its s. f. obligations to the extent of ½ thereof by the appropriation of expenditures for maintenance, &c. Red. on 60 days' notice at 105 and int. ess ½% for each year fully expired from and incl. Dec. 1 1926 to redempton date.

Iowa River Lt. & Power Co. 1st M. sinking fund 6% gold bonds due Mau 1

lon date.

**Iowa River Lt. & Power Co. 1st M. sinking fund 6% gold bonds due May 1
1936 are secured by a 1st mige. on the entire property of Iowa River Light
& Power Co. The issue is now closed. There is a sinking fund, payable
on the 1st day of May in each year from 1917 to 1926, of 105% of the par
value of 1½% of all certified bonds, with a minimum of \$3.000 for each payment. From 1927 to 1935 105% of 2½% with a minimum payment each
year of \$5.000, or co. may deliver to trustee bonds purchased at not exceedling 105. Trustee is to purchase from time to time bonds at not more than
105 and int.

Dividends.—On the common 7½% was paid in 1916 and 1917; 4% in 1918, 1919, 1920 and 1921; 6% in 1922; 7% in 1923; 7½% in 1924; in 1925 at the rate of 8% per annum. In 1923 an extra dividend of 8% was paid in addition to the 7% on the pref. are being paid regularly.

EARNINGS.—For calendar years (figures include acquired properties only for periods during which they were owned and operated as a part of the system):

	Gross.	& Taxes.	Interest.	Net After Interest.
1925		\$391.867	\$92,704	\$102,200
1924		225,633	50,071	69,188
1923		187,761	45,302	85,62 6
1922		168,805	40,671	57,832
1921		178,114	36,356	54,024
1920	245,055	184,539	35,432	25,084

Latest Earnings .- For 12 months ended July 31:

		Oper. Exp.		
	Gross.	& Taxes.	Interest.	Balance.
1926	\$703,616	\$460,483	\$105.983	\$137,150
1925		300.701	71,424	63.189

OFFICERS.—Pres. William G. Dows; V.-P. & Gen. Mgr., John A. Reed; V.-Ps., Isaac B. Smith and Charles H. Foy; Sec.-Treas., C. S. Woodward; Gen. Aud., Carl B. Myers; Gen. Supt., Ray Ingham. General office, Cedar Rapids, Iowa.—V. 122, p. 2327.

CENTRAL STATES POWER & LIGHT CORP.

CENTRAL STATES POWER & LIGHT CORP.

ORGANIZATION.—Organized in Delaware in Jan. 1925. Owns over 97% of the common stock of the Northeastern lowa Power Co., and all the common stock of the Nerbraska Electric Power Co. of Nebraska the Central Light & Power Co. of North Dakota, the Southeast Missouri Public Service Co. of Missouri, the Arkansas Public Service Co. of Arkansas and Missouri Electric Power Co. of Marshfield, Mo. Co. also owns 50% of the common stock of Missouri Power & Development Co. of Willow Springs, Mo., the Hawkeye State Power Co. of Iowa (V. 121, p. 328, and the Lone State Power Co. Texas. V. 122, p. 479. Were sold by co. in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company's subsidiaries supply almost exclusively electricity for light and power to 150 communities in Iowa, Nebraska Missouri North Dakota, and Arkansas. They operate, except in one instance, without competition and serve a population of approximately 200,000. Generating plants 10.600 h.p., of which over 43% hydro-electric, Approx. 2,000 high-tension transmission lines. Co. also supplies ice in a number of communities and owns and operates the water works in Harrisburg, Ark., and Puxico, Mo. V. 122, p. 346. See also V. 121, p. 328.

STOCK AND BONDS— Date. Interest. Outstanding, Maturity.

STOCK AND BONDS-	Date.	Interest.	Outstanding.	Maturity.
Common (no par)			5.000 shs.	
7% cum pref	7 3005	7 - 35 37	\$619,400	77 1 1000
5-yr 6% secured g (\$1,000, \$500 & \$100)	America	n Trust Co	- 800.000 Davenport	May 1 1930
First coll lien 20-yr 6% gold				
_ (\$1,000 & \$500)c*tf		n Trust Co	., Davenport	, Ia., trustee
Divisional bonds in hands o			0 005 500	
public5½ and 6% notes of subs				
Pref stk sub in hands of publi				
x \$1,000,000 additional are	pledged	under the	1st collat. 1	ien 6% gold

x\$1.000,000 additional are pledged under the 1st collat. lien 6% gold bonds, due Dec. 1 1945.

Bonds.—The 5-yr. 6% secured gold bonds, dated day 1 1925 are red. on 60 days' notice at 100 and int. plus ½% for each year or portion thereof elapsing between date of redemption and maturity of bonds redeemed. Interest payable in New York, Chicago and Davenport. Conn. 4 mills and Mass. 6% taxes refundable. In July 1926, Priester-Quall & Cundy Inc., Davenport, Iowa and Bodell & Co., Providence, offered \$500,000 at 100 and int. V. 121, p. 328.

The 20-yr. 6% first coll. lien gold bonds, dated Dec. 1 1925 are secured by deposit and pledge with trustee of like principal amount and interest rate of the 1st morbeare or prior mortrage bonds of subsidiary companies Additional bonds are issuable upon pledge of sub. cos. bonds only when such subsidiary's bonds were issued for not exceeding 80% of crst of extensions and additions. No subsidiary bonds may be deposited and pledged unless net earnings of such subsidiary have been at least twice its annual bond interest charges. No additional bonds of any subsidiary may be sold except to Central States Power & Light Corp. Red. all or part on 60 days' notice on or before Dec. 1 1925 at 105 and interest, thereafter decreasing ½% for each year or portion thereof to elapse between date of redemption and maturity date of bonds redeemed. An annual sinking fund commences Dec. 1 1926 and is to retire 1% of all outstanding bonds each year up to and incl. 1935. and 2% thereafter. Interest payable in New York, Chicago and Davenport. In Jan. 1926 Bainbridge & Ryan, D. Dobbins & Co., New York: and Priester, Quall & Cundy, Inc., Davenport Iowa, offered \$1,000 000 at 90 and int. to yield over 6%. V 122, p. 346. In July 1926. Priester, Quall & Cundy, Inc., of Davenport Iowa, offered \$1,000 000 at 90 and int. to yield over 6%. Or Davenport Iowa, offered \$1,000 000 at 90 and int. or yield over 6%. Or Davenport Iowa, offered \$1,000 000 at 90 and int. or yield over 6%. Or Davenport and Chicago: Bainbri

EARNINGS.—Of company and subsidiaries (inter-co. items climinated) or 12 months ended May 31 1926: Gross earnings \$1,190,803 Operating expenses, maintenance and taxes 645,149

Balance \$327.704 x Does not include profits of parent company from other sources aggregating about \$75,000.

OFFICERS.—Pres., T. J. Waish; V.-P., W. C. Tegtmeyer.—V. 121, p. 328; V. 122, p. 346, 479.

IOWA RAILWAY & LIGHT CORP.

IOWA RAILWAY & LIGHT CORP.

ORGANIZATION.—Incorp. in Iowa May 25, 1925 for the purpose of tak ing over the assets and business of the lowa By. & Light Co., the Boone Gas Co. (V. 121, p. 72), the Wapsie Power & Light Co., the Jefferson Electric Co., and other utilities. In July 1925 purchased the capital stock of the Iowa Public Service Co. (V. 121, p. 457), and acquired the Madrid Light & Power Co. (V. 121, p. 586).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Corporation owns or controls and operates without competition the electric power and light plants in Cedar Rapids, Marshalltown, Boone, Perry, Marion, Nevada, Jefferson and Coon Rapids; the gas plants at Ames, Marshalltown, Nevada and Boone; the heating properties in Cedar Rapids Marion, Boone and Perry; a high-grade interurban electric railroad over 43 miles in length between Cedar Rapids and Mount Vernon and Cedar Rapids and Mount Vernon and Cedar Rapids in length between Cedar Rapids and Mount Vernon and Cedar Rapids portion of Cedar Rapids. Company also operates busses. It also owns undeveloped water power sites capable of developing annually 111,000,000 (k.w.h. The electric power and light plants have a rated capacity of 48,385 k.w., all of which are connected with each other and with the centres of distribution by a comprehensive system of high-tension transmission lines aggregating 650 miles. Population served, approximately 140,000.

Franchises.—Electric and gas properties are operated under franchises of various maturities. Corporation's interurban lines are located on private rights-of-way except for short distances, within the terminal cities. In the opinion of counsel the general franchise situation is satisfactory.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$20,000,000.

To Colon Ry & Li Co. 1st & ref M 1012 5.7-8 M-S. 8,072,000 Sept 1 1932 (mow 1st) \$10,000,000 gold! Harris Trust & Sav. Bank, Chicago, trustee. (\$500 and \$1,000,000 one) and Trust and thereafter with successive reductions of the corporation and of the l

EARNINGS.—For calendar year: *Gross. Net Aft.Taxes. Interest. Surplus.*25 ______\$4,164,387 \$1,706,455 \$610,900 \$1,095,555 Gross. Trees. Interest. Surplus.

1926. \$4,376,063 \$1,919,059 \$705,048 \$1,214,011

1925. 3,821,806 1,447,040 512,926 934,114

OFFICERS.—Pres., William G. Dows; V.-Ps., Isaac B. Smith and John A. Reed: Treas Isaac B. Smith: Sec., C. S. Woodward; Gen. Aud., Carl B. Meyers. Offices, Cedar Rapids, Iowa.

INTERSTATE POWER COMPANY.

INTERSTATE POWER COMPANY.

Controlled by Utilities Power & Light Corp. This latter co. was reported in Jan. 1926 to be taking steps for the acquisition of additional stock of Interstate Power Co. V. 122. p. 348.

ORGANIZATION.—Incorp. in Delaware April 18 1925. V. 120. p. 2400. Owns all the outstanding securities of the Wisconsin company of the same name and all the outstanding com. stock and 933 shares of pref. stock of the Dubuque Electric Co. (see separate statement below). Also owns the entire outstanding common stocks of Tri-State Utilities Co. and Minnesota Electric Distributing Co. V. 122. p. 3082. Through Minnesota Electric Distributing Co. also controls Peoples Light & Power Co., International Public Service Corp., Bemidji Electric & Mfg. Co., Red River Valley Power Co. and Minnesota Electric Light & Power Co. V. 122, p. 3606.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. directly or through its subsidiary and controlled companies furnishes electric light and power to 327 cities and communities in Minnesota, Iowa, Wisconsin, North Dakota, South Dakota and Nebraska and to one each in Oklahoma and Illinois. In addition supplies gas to 6 cities and steam to 1; also operates a street railway and bus service in Dubuque and vicinity. Population served approx. 450,000. Customers over 66,000. Total anual output 84,000,000 k.w.h. The system controls 23 steam electric generating plants, 14 hydro-electric plants: aggregate capacity 48,505 k.w. 6 gas plants, 1 steam heating plant. 184 electric sub-stations and 3,908 miles of transmission lines and a complete system of distributing lines. V. 122, p. 3082. Practically all the properties of the system are inter-connected and steps have been taken to connect newly acquired properties with the Northern States Power Co. for power supply at several points in Minnesota and with the Wisconsin Ry., Lt. & Power Co. in Minnesota, and with the Interstate Light & Power Co. in Wisconsin.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 125,000 shs (no par).

2400, 2941, 2815.

EARNINGS.—(Of properties which were to be owned by co. and its subsidiary and controlled companies upon issuance of \$2,700,000 additional 1st mtge. bonds in May 1926) for calendar years:

1925.

Gross earnings.

Oper. expenses, maint. & taxes (excl. of Fed. taxes), int. on bonds of subsids. & controlled cos. & minority pref. div. requirements.

3,405,531

3,340,584

3,318,645 Net before deprec. & Fed. taxes \$1,811,770 \$1,648,508 \$1,299,811 \$47,000 \$1,648,508 \$1,299,811 OFFICERS.—Pres., H. L. Clarke.—V. 119, p. 1176, 1963, 2646; V. 120, p. 2268, 2400, 2941, 2815; V. 122, p. 348, 2191, 3082, 3606; V. 123, p. 581.

DUBUQUE ELECTRIC CO.

Control.—Entire capital stock owned by Interstate Power Co. (see above)

Control.—Entire capital stock owned by Interstate Power Co. (see above). ORGANIZATION.—Organized in Delaware June 3 1916 and acquired the Union Electric Co. of Dubuque (see "Elec. Ry." Section for May 1916). Owns East Dubuque Electric Co., serving East Dubuque, Ill. and the Eastern Iowa Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric lighting, power and street railway business in Dubuque and vicinity. Power station with 26.000 h. p. generating capacity, about 220 miles of transmission and distributing lines; 20.7 miles of track in city and suburbs, substantially all 70-lb. rail; 85 cars. Franchises extend to 1947. Also sells power to the Eastern Iowa Electric Co. (controlled through stock ownership), serving 8 communities within easy transmission distance of Dubuque.

Bus service inaugurated in July 1925; total number of buses, 7.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Bus service inaugurated in July 1925; total number of buses, 7. STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock \$2,000,000 (\$100) —— \$682,000 ——

N. Y. or Boston. Mass. and New Hampshire income taxes in effect at time of issuance and Penna. and Conn. 4-mills property taxes refunded. V.116. p. 2636.

Dividends on pref. stock have been paid regularly from date of organizat.'n

EARNINGS.—For calendar years:

1925.
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(THE) OTTUMWA RAILWAY & LIGHT CO.
All the common stock owned by Northern States Power Co. (Minn.).
Sale of Company's Properties.—The co.'s electric and steam heating properties were taken over for operation by the Northern States Power Co. of N. J. and the Ottumwa Traction Co., was incorp. in Delaware Jan. 7 1924 to take over the street railway properties. V. 118, p. 1136. For history of the Ottumwa Ry. & Lt. Co., see "Electric Railway" Supplement of April 26 1924.

SIOUX CITY GAS & ELECTRIC CO.
Affiliated with the United Gas Improvement Co.

SIOUX CITY GAS & ELECTRIC CO.

Affiliated with the United Gas Improvement Co.

ORGANIZATION, &c.—Incorporated in Iowa in 1901.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Did all the gas as well as a portion of the electric light and power business in Sioux City, Iowa, up to 1922. On Nov. 2 1922 acquired the electric generating plant and distribution system formerly owned by the Sioux City Service Co., thus placing the entire light and power and gas business in the city of Sioux City under the ownership and management of the Sioux City Gas & Electric Co. Compay furnishes electric energy at wholesale to the Iowa Light, Heat & Power Co., which serves a large territory in western and northern Iowa.

The Sioux City Gas & Electric Co. owns substantially all of the outstanding capital stock of the Sioux City Service Co. (see below), which latter company continues to own and operate the street railway and heating business in Sioux City.

Capital stock increased. See V. 121, p. 331.

Ezchange Offer.—In Oct. 1922 holders of Sioux City Service 1st & Ref. Mtge. 5s were offered in exchange for their bonds new Sioux City Gas & Electric Co. 1st Mtge. 6% gold bonds, Series A. maturing Sept. 1 1947, on a basis of exchange at par and int. for the Service Co. 1st & Ref. 5s and 19½ and int. for the Gas & Electric Co. new 1st 6s.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common stock \$8,000.000.

Preferred \$6,000.000 7% series.

1922 6 g M-S 3.500.000 Feb. 1 1947 Series "B".

1924 6 g F-A 2.550.000 Feb. 1 1949 Series "B".

1925 6 g F-A 2.550.000 Feb. 1 1949 Series "B".

1924 6 g F-A 2.550.000 Feb. 1 1949 Series "B".

1925 6 g F-A 2.500.000 Feb. 1 1949 Series "B".

1924 6 g F-A 2.500.000 Feb. 1 1949 Series "B".

1925 6 g F-A 2.500.000 Feb. 1 1949 Series "B".

1926 6 g F-A 2.500.000 Feb. 1 1940 Series "B".

1927 Bonds.—Penna. 4-mills tax, Conn. 4-mills tax and Mass. Income tax on 10 do 60 days' notice on Sept. 1 1932 at 107 ½ and int.; thereafter to Sept. 1 1932 at 107 ½ and int.; thereafter on or prior to Feb.

redemption prices, or by purchase in the market at or below said redemption prices.

Ser. "C" are red. all or in part on 60 days' notice on Feb. 1 1935, and thereafter on or prior to Feb. 1 1938 at 105 and int., and thereafter on or prior to Feb. 1 1943, at 103 and int., and thereafter on or prior to Feb. 1 1943, at 103 and int., and thereafter on or prior to Aug. 1 1947 at 101 and int., and thereafter at 100 and int., are also red. for sink. fund purposes, either by call from Oct. 1 1928, to and intl. Feb. 1 1935, at 105 and int., and thereafter at the existing redemption prices, as above set forth, or by purchase in the market at or below said redemption prices. Annual sink. fund of ½ of 1% of Ser. "C" bonds outstanding commences Oct. 1 1928. \$2.300,000 Ser. "C" 5½s were sold in Feb. 1925 by Halsey, Stuart & Co., Inc., at 97 and int., yielding about 5.75%. V. 120, p. 1090. Guaranty.—Company guarantees (principal, tierest and sinking fund \$1.350,000 Sloux City Service Co. first mtge. gold bonds, 6% series, due 1951. V. 122, p. 482.

EARNINGS.—For calendar years:

1925.

1924.

\$2.642.123 \$2.653.476

Gross earnings \$2,642,123 \$2,653,476
Operating expenses, including taxes & deprec 1,689,343 1,752,987

Net income \$521,892 \$485,951 OFFICERS.—Pres. & Gen. Mgr., W. J. Bertke; V.-Ps., Lewis Lillie, P. H. Gadsden, J. T. Hutchings and F. J. Rutledge; Sec., R. B. Searing; Treas., I. W. Morris.—V. 121, p. 331; V. 122, p. 482, 1918.

(1) SIOUX CITY SERVICE CO.

The entire capital stock is owned by Sioux City Gas & Electric Co., which see above.

ORGANIZATION, &C.—Incorporated on June 7 1905 in New Jersey. In March 1909 increased capital from \$250,000 to \$2,000,000, in order to acquire stock of Sioux City Traction Co. V. 88, p. 1129. Franchize runs for 25 years from Feb. 1926. For details of franchise see "Electric Railway Journal" of Jan. 16 1926.

FIELD OF OPERATIONS AND COMMENT.

for 25 years from Feb. 1926. For details of franchise see "Electric Railway Journal" of Jan. 16 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Operates all street railway lines in Sioux City and sells steam heat for commercial purposes. Operates over 51 miles of track (of which 7 miles on private right-of-way). 60 and 80-lb. rails. 81 cars. On Nov. 2 1922 the co.'s electric generating plant and distribution system were acquired by the Sioux City Gas & Electric Co., which owns substantially all the co.'s capital stock. V. 115, p. 2268.

Offer to Bondholders.—For offer to exchange bonds of Sioux City Gas & Electric Co. for First & Ref. Mtge. 5s, due Jan. 1 1928, see that company above, and V. 115, p. 1839, 3455.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$2,000.000 (\$100)—— \$2,000.000 [\$1,000.000]—— \$2,000.000 [\$1

EARNINGS.—For calendar years:

 EARNINGS.—For calendar years:
 1925.
 1924.
 1923.

 Gross earnings.
 \$1,000,523
 \$1,092,906
 \$1,141,056

 Operating expenses, taxes and interest
 910,270
 1,046,061
 1,086,926

 Net earnings.
 \$90,253
 \$46,845
 \$54,130

 Net earnings______\$90,253 \$46,845 \$54,130 OFFICERS.—Pres., E. L. Kirk; V.-P. & Gen. Mgr., Wm. J. Bertke; Sec. & Treas., J. H. Ricker.—V. 115, p. 1839, 2268; V. 122, p. 482.

DES MOINES CITY RAILWAY CO.

DES MOINES & CENTRAL IOWA RAILROAD.

CLINTON STREET RAILWAY.

WATERLOO CEDAR FALLS & NORTHERN RAILWAY

WATERLOO CEDAR FALLS & NORTHERN RAILWAY

New Control.—On Oct. 27 1923 control of the co. passed into the hands
of the 1st mtge. bondholders protective committee (see below) by the
transfer to the committee of 21.700 shares out of a total of 23,330½ shares
of com. stock outstanding. For statement of committee regarding the
property and its possibilities see V. 117, p. 2214, also V. 122, p. 1208.

ORGANIZATION.—Incorp. in Iowa in 1895 as Waterloo & Cedar Falls
Rap. Transit: name changed to above in 1904 by amending articles of incorp.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Line epened between Waterloo and Cedar Rapids Sept. 13 1914. Connects at Cedar Rapids, Ia., with the Chic. & N. W. Ry., C. R. I. & P. Ry.
and Chic. Milw. & St. Paul Ry. Owns and operates a line on private
right-of-way from Waverly to Cedar Rapids, 83 miles, with a branch from
Waterloo to Cedar Falls and Normal, 9 miles, and a belt line of 7 miles
around Waterloo. Also owns and operates under satisfactory franchises,
23 miles of railway in the cities of Waterloo and Cedar Falls; total track,
138.69 miles. Has joint traffic agreements with the Chic. & North Western,
C. M. & St. P., Chic. Gt. West., Illinois Cent. and the C. R. I. & Pac.
railroads for interchange of freight, passenger, mail and express business
60, 75 and 85-lb. T rails, 51 passenger cars and 8 buses, 4 baggage and
express and 130 freight cars. 8 electric engines, and necessary work cars,
snow plows, sweepers, &c. V. 105, p. 2186.

Interest.—The July 1 1918 and Jan. 1 1919 int. due on the co.'s bends was
not met when due, but has since been paid. Coupons due July 1 1919 and
Jan. 1 1920 were extended 4 years by scrip certificates issued. Subsequent
interest paid when due up to July 1 1921. None paid since. Jan. 1922 int.
having been defaulted, the following committee was formed:

NEBRASKA

NEBRASKA POWER CO.

Control.—American Power & Light Co. owns a majority of the common stock.

Control.—American Power & Light Co. owns a majority of the common stock.

ORGANIZATION.—Organized in Maine April 23 1917 to succeed the Omaha Electric Light & Power Co. Owns the entire capital stock, except directors' shares, of Citizens Gas & Electric Co. of Council Bluffs.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. does substantially the entire electric power and light business in the City of Omaha and suburbs. Estimated population, 210,000. Through its subsidiary, Citizens Gas & Electric Co. of Council Bluffs, supplies the entire commercial and municipal electric power and light and gas service on Council Bluffs, Iowa; estimated population, 39,000. Co. owns electric generating stations of a total capacity of 73,000 k.w.; 91 miles of transmission and 602 miles of distribution lines. Output 12 mos. ended June 30 1926: 180,275,400 k.w.-hrs.; electric consumers, 55,860.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity. Common \$6,000,000 (\$100) ——70-M \$5,700,000 sec. ext. First mortgage.—Guaranty Tr. Co. & F. J. H. Sutton N. Y. Tr. 5s ser A(\$500, \$1,000, &c.)tf 1919 5 g.J-D \$800,000 June 1 1949 68 g deb series A \$500, \$1,000, &c.)tf 1919 6 g.J-D \$1,950,000 June 1 1949 68 g deb series A \$500, \$1,922 6 g.M-8 3,500,000 Sept 12022 \$1,000, &c.] — Thus the custom hands of the public. The 7% cum. pref. is preferred as to assets and cum. divs.; is red. at 110 & divs.

Bonds.—1st mige. bonds are secured by a first mortgage on the entire physical property, rights and franchises of the co. Additional 1st mtge. bonds may be issued in series of varying tenor, but all bonds shall be due June 1 1949. Additional bonds may be issued for 80% of additions, &c., provided net earnings for 12 consecutive within preceding 15 months have been no less than twice annual interest on all prior lien and 1st mtge. bonds outstanding. Moneys to be used for new acquisitions, &c., or for purchase and cancellation of 1st mtge. bonds.

5% series A are callable on 4 weeks' notice at 105 and int. to and incl. June 1 1939 and thereafter

EARNINGS .- For calendar years:

Gross o	earns. from oper exp., incl. taxes	1925. \$4,165,173 2,183,855	\$3,939,010 2,107,858	1923. \$3,807,567 2,174,883	1922. \$3,503,765 2,159,316
Net Other	earns. from oper_income	\$1,981,318 226,100	\$1,831,152 144,445	\$1,632,684 78,070	\$1,344,446 75,082
Other in Divs.	al income st on bonds int. & deductions_ on pref. stock & replace. res	740,053 77,906 358,069	\$1,975,597 632,000 45,002 335,747 300,000	\$1,710,754 607,000 50,830 280,000 300,000	\$1,419,528 529,060 91,553 218,750 150,000
	nce, surplus ings.—For 12 mo		\$662,848	\$472,924	\$430,165
Gross_ Net, af	ter expenses and t t, &c., pref. divid	axes, incl. ot	her income	1926. \$4,293,449 2,241,189 1,196,955	$^{1925.}$ $^{\$4,068,968}$ 2,178,214 1,126,604
	nce				\$1,051,610

OFFICERS.—Pres., Walter W. Head: V.-P. & Gen. Mgr., J. E. Davidson; V.-P., E. W. Hill; V.-P., A. S. Grenier; Sec. & Treas., S. E. Schweitzer.—V. 120, p. 829, 2684; V. 122, p. 3340.

CITIZENS GAS & ELECTRIC CO. OF COUNCIL BLUFFS. Control.—Nebraska Power Co. owns the entire capital stock except directors' shares.

ORGANIZATION.—Incorporated in New Jersey in 1900.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. supplies the entire electric power and light and gas service in Council Bluffs, low; population served is estimated at 39,000. Company buys all its electrical energy from Nebraska Power Co. Co. owns 17 miles of

electric transmission and 123 miles of electric distribution lines.a Capacity of gas plants, 2,800,000 cu. ft.; of gas holders, 300,000 cu. ft.; gas sent out for 12 months ended June 30 1926, 258, 253,000 cu. ft.; 93 miles of gas mains. Total consumers, 19,302 (11,076 electric and 8,226 gas).

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Capital stock \$500,000 (\$100) ... 1598 5 M-N 139,000 Nov 1 1928 M \$300,000 (\$1,000c) ... ntf [Int. at New York Trust Co., Trustee Bonds.—The Council Bluffs Gas & Electric Co. 1st mtge. bonds have a sinking fund of \$5,000 per annum.

billing rund of \$5,000 pc				
Gross earnings Oper. exp. & taxes	1925. \$826,125 625,828	1924. \$784,462 627,157	1923. \$752,083 597,998	1922. \$711,817 564,281
Net earningsOther income	\$200,297	\$157,305	\$154,085	\$147,536
	11,884	10,051	95	95
Total income	\$212,181	\$167,356	\$154,180	\$147,631
Bond interest	15,763	28,513	28,908	29,309
Other int. & deductions_	68,784	32,766	14,627	10,331
Renew. & replace, res	40,000	30,000	30,000	30,000

OFFICERS.—Pres., F. F. Everest; V.-P. & Gen. Mgr., J. E. Davidson V.-P., A. S. Grenier; Sec. & Treas., S. E. Schweitzer.

OMAHA & COUNCIL BLUFFS STREET RAILWAY.

ORGANIZATION.—Incorp. in Nebraska. Owns lines formerly operated by Omaha St. Ry. Co.; leases the Omaha & Council Bluffs Ry. & Bridge Co. in Council Bluffs, Iowa, until 1947, together with its bridge over Missouri River, rental being \$60,000 per annum, in addition to all fixed charges. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 162.62 miles of track, embracing all the street railways in Omaha, Neb., and in Council Bluffs, Ia., including the Omaha and Council Bluffs bridge.

raiways in Omana, week, and in Council Bluffs, fa., including the Omana and Council Bluffs bridge.

Litigation.—An amended petition seeking a court decree ordering the company to turn over to the city its entire street railway property in Omaha was filed in Jan. 1918 by Corporation Counsel Lambert. A judgment for the company's earnings since Jan. 1917 was also asked. The action was based on the provision of the franchise granted the Omaha Horse Car Co. (this company's predecessor), by which its property was to revert to the city on Jan. 1 1917. V. 106, p. 86. A ruling has been handed down by the court which holds that the right of reversion does not extend to any part of the present property of the Omaha & Council Bluffs Ry. Fares.—See "Electric Railway" Supplement of Oct. 28 1922, also V. 119. p. 455, 1065, 1282, 1510.

Tax Relief or Higher Fares Sought.—See V. 119. p. 1510. On June 10 1925 was granted by the Nebraska Ry. Commission an increase in fares estimated to bring annually between \$311,000 and \$367,000 more revenue. V. 120, p. 3315.

STOCK AND BONDS— Date. Interest. Outstanding, Maturity.

V. 120, p. 3315.

STOCK AND BONDS— Date. Interest. Outstanding, Maturity.

Common \$10,000,000 (\$100) _______ \$5,000,000 See text

\$5,000,000 (\$100) _______ \$5,000,000 See text

\$5,000,000 (\$100) _______ \$5,000,000 See text

First cons mtge \$10,000,000 g 1902 5 g J-J 9,056,000 Jan 1 1928 (\$1,000) no sink fund_c*,tf) Interest at Guaranty Trust Co., New York. Stock.—\$5,000,000 com. and \$1,000,000 pref. stock are set aside for additions and improvements.

(1) OMAHA & COUNCIL BLUFFS RAILWAY & BRIDGE.

THE LINCOLN TRACTION CO.

THE LINCOLN TRACTION CO.

Control.—Controlled by the Continental Gas & Elec. Corp., a subsidiary of United Light & Power Co., (Md.). V. 119, p. 1625, 1953: V. 121, p. 1227. Lincoln Gas & Electroc Light Co., another subsidiary of Continental Gas & Elec. Corp. was to be consolidated with the properties of Lincoln Traction Co. in a new company, the Lincoln Rubber Service Co. as was announced in Dec. 1925.

ORGANIZATION—Incorporated in Nebraska in 1909. Is a consolidation of the old Lincoln Traction and the Citizens' Ry. Co. V. 88, p. 506. Holders of the old Lincoln pref. stock (\$700,000) received 110 in the new bonds. Holders of the old Lincoln com. (\$330,000) received, for every share of citizens' Ry. stock (\$415,000) received 10% in new pref. and 80% in new common. Owns Lincoln Heat, Light & Power Co., which sells electric light and power and steam heat.

FIELD OF OPERATIONS.—Owns 49.46 miles of track.

Notes.—The coll. 61/2% notes are secured by \$300,000 1st mtge. 5s Are due \$15.000 Feb. 1 each year and \$165.000 due Feb. 1 1929.

Dividends.—11/2% paid quar. on pref. from May 1 1909 to Nov. 1 1917. Incl. Feb. 1918 div. passed. Divs. on pref. resumed in Feb. 1923 (at which time a stock div. of 30% was paid for back divs.), and paid regularly since to and incl. May 1924. On common, 2% paid Sept. 1912. 1% paid March 15 1914 and 1% paid Sept. 1 1914. In 1915, 3%; in 1916, 5%

Net. Int.&Taxes. \$288,547 \$159.104 313.440 169,102 286,526 177.587

Latest Earnings.—For 12 months ended Dec. 31 1924, gross, \$934.302; net. before taxes, \$237,146.

OFFICERS.—Pres., W. E. Sharp; V.-P., C. N. Chubb; Sec. & Treas., L. H. Heinke; Gen. Supt., E. R. Heiny.—V. 117, p. 2769; V. 119, p. 1625, 1733, 1953; V. 121, p. 1227.

OMAHA LINCOLN & BEATRICE RAILWAY.

ORGANIZATION, &c.—Seven miles from Lincoln to Bethany Heights is completed and in operation. Of the 7 miles just mentioned, \(^3\)4 of a mile is an extension into the main business centre of University Place. On this latter company was to inaugurate a bus service in the fall of 1926. V. 123, p. 1763. Standard gauge. 70-lb. T rail. Franchises 99 years and perpetual.

petual.

CAPITALIZATION.—Stock auth., \$2.250,000 (\$100); outstanding, \$200,000. In Dec. 1916 the Nebraska RR. Comm. auth. the company to Issue \$2,000,000 common and \$500,000 pref. stock and \$2.500,000 bonds for the completion of the line from Omaha to Lincoln but not including the extension to Beatrice. No bonds, however, have ever been issued. Of the capital stock \$20,000 common and \$15,000 preferred stock were issued.

EARNINGS.—For calendar year 1925 income from all sources amounted to \$43,291; loss after taxes, \$521. Figures for 1924 were not received. For calendar year 1923, gross, \$42,051; net, after taxes, loss, \$3,540. The properties of the pro

NORTH DAKOTA

CENTRAL WEST PUBLIC SERVICE CO.

CENTRAL WEST PUBLIC SERVICE CO.

Control.—The management and operation of company's properties are under the direction of W. N. Albertson, who owns a majority of the common stock of the company.

ORGANIZATION.—Organized in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns through subsidiaries 20 established and formerly independently operated public utility properties in Iowa, South Dakota, North Dakota and Nebraska, serving, practically without competition, a population in excess of 50.000. Included in this territory are such municipalities as Jamestown, N. D.; Columbus and Norfolk, Neb.; and Rapid City, S. D. Company manufactures all of the gas and a portion of the electricity which it distributes, the balance of electrical energy being purchased under favorable contracts. Company's gross business is derived approximately from the following sources: Electric, 52%; gas, 38%; telephone, 10%. V. 123, p. 323, 709.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Gross earnings______\$370,590
Operating expenses, taxes and maintenance_______197,910 Net earnings, available for depreciation and interest \$172.680 Annual interest on 1-year notes \$2,250

OFFICERS.—Pres., W. N. Albertson.—V. 123, p. 323, 709.

OTTER TAIL POWER CO. OF DELAWARE.

ORGANIZATION.—Incorp. in Delaware April 1 1926 to hold entire common stock and such of the pref. stock of Otter Tail Power Co. (Minn.) as it may have acquired.

OTTER TAIL POWER CO.

BONDS & NOTES

Information on Request

BOND DEPARTMENT

Minneapolis Trust Company

115 South Fifth Street Minneapolis, Minn.

Stock.—The \$6 cum. pref. and \$7 cum. pref. stocks have equal preference as to assets and divs. Call. on any div. date at \$100 per share. Convertible into Minnesota co.'s stock in case of dissolution of Delaware co. Sole voting power tests with founders' shares, except in case of liquidation. Of above 16,468 common shares, 6,400 shares are founders' common stock (which has sole voting power) and 10,068 are special common stock. 8,000 special common shares were offered at \$125 in March 1926 by Wells-Dickey Co. and Kalman & Co., Minneapolis, Minn., payable in 3 installments; 50% April 1 1926, 25% Aug. 1 1926, 25% Dec. 1 1926. Delivery was to be made in the form of transferable 6% int. bearing certificates of Otter Tail Power Co., which are to be exchanged Dec. 1 1926 for special common stock at rate of one share for \$125 par value of 6% certificates. OFFICERS.—Pres., V. A. Wright; V.-P. & Gen. Mgr., C. S. Kennedy; V.-P. & Treas., Samuel P. Adams; Sec., W. L. Hatch, Fergus Falls, Minn.

Net earnings \$643,321 Other income 23.831 \$303,115 9,334 \$427.701 139,765 135,244 Total income \$667,152 Fixed charges 215,317 Depreciation 205,417 \$312,449 96,077 114,796

NORTHERN STATES POWER CO.—FARGO-MOOR-HEAD DIVISION (STREET RAILWAY). This company is part of Northern States Power Co. of Minnesota. Earnings are included in latter company's figures.

SOUTH DAKOTA

CONSOLIDATED POWER & LIGHT CO. OF SO. DAK.

EARNINGS.—Earnings statement 12 months ended May 31 Gross earnings. Operating expenses, including taxes and maintenance	\$399,426
Balance	
	Control of the second

OFFICERS.—Pres., C. N. Mason; V.-P., N. E. Franklin; V.-P. & Gen. Mgr., Lee Bover Sec. & Treas. M. M. Wheeler.—V. 119, p. 460, 698, 3008; V. 121, p. 838; V. 122, p. 2649.

KANSAS

KANSAS ELECTRIC POWER CO.

EARNINGS.—Consol	idated earni	ngs for cale	ndar years:	
Gross earnings Oper. expenses & taxes	\$2,408,756 1,570,178	1924. \$2.161.461 1.483.654	1923. \$1.857.510 1.261.414	\$1,576,269 1,079,091
Net earnings Fixed charges Amortiz'n, discount, &c_	\$838.578 310.353 45.791	\$677.807 281.958 44.736	\$596,096 222,935 38,558	\$497.178 187.970 17.170
Balance for divs., &c_ Preferred dividends Common dividends	\$482.434 99.794 100,000	\$351,113 81,430 84,000	\$334.603 70.000 79.000	\$292,038 9,751
Quenluc	\$999 C40	\$10E 609	#10E C02	@000 00T

Surplus______\$282,640 \$185,683 \$185,603 \$282,287 OFFICERS.—Pres., Albert Emanuel, N.Y. City; V.-P., Victor Emanuel, N.Y. City; V.-P., Willett R. Porter; V.-P., T. T. Parker; V.-P., W. R. Sullivan; Sec., R. F. Rice, Lawrence, Kan.: Treas., C. B. Zeigler, N. Y; City.—V. 118, p. 438, 1019; V. 121, p. 329, 2495; V. 123, p. 1503.

KANSAS GAS & ELECTRIC CO.

Controlled by American Power & Light Co. Operations supervised by Electric Bond and Share Co.

ORGANIZATION.—Incorp. in West Virginia Dec. 11 1909. In July 1926 co. purchased from the City of Burns, Kan., its electric system and obtained a long term franchise; also purchased the plant of Elk City in southeastern Kansas. V. 123, p. 710.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Controls and, without competition, operates entire commercial electric
light and power business in the cities of Wichita, Pittsburg and Newton,
Kan., and the entire commercial electric light and power business in Arkansas City, Independence, Eldorado, Cherryvale and other cities in Kansas,
Total number of cities and towns served 61; population over 220,000,
generating stations of a combined capacity of 50,740 kw.; 820 miles electric
transmission lines; 758 miles of electric distributing lines. In 1925 sold its
gas properties to subsidiaries of the Cities Service Co. V. 119,p. 2529.

x All owned by American Power & Light Co.

Stock.—Pref. is call on any div. date at 115 and dividends.

Bonds.—Ist Mtge. Ser. "A" 6s have annual sinking fund since Jan. 1 1925
to purchase Ser. "A" bonds if offered at or under par and accrued int. of
1½% of the amount outstanding on the preceding Dec. 31 up to and incl.
Jan. 1 1937, and thereafter of 2% of such amount. Are red. all or in part,
on any int. day on 4 weeks' notice at 107½ and int. to and incl. Mar. 1 1927;
at 106 and int. to and incl. Mar. 1 1932; at 104½ and int. to and incl.
Mar. 1 1937; at 103 and int. to and incl. Mar. 1 1942; at 101½ and int. to
and incl. Mar. 1 1950, and thereafter at 100½ and int. Penna. 4-mill tax
refunded. In Mar. 1922 \$8.000,000 were sold at 96½ and int., to yield
over 6¼%, by Dillon, Read & Co., N. Y. V. 114, p. 953. \$4.000,000
additional were sold by the same bankers in June 1923 at 95½ and int.,
to, yield about 6.35%. V. 116, p. 2395.

Debentures.—6% debentures Ser. "A" are red. on and after Sept. 1 1947 and prior to Sept. 1 2017 all or in part at any time on 30 days notice at 110 and int.; thereafter at par and int. Penna. 4 mills tax refunded \$3,000.000 were offered in Sept. 1922 by Bonbright & Co. at 90½ and int., to yield over 6.60%. V 115. p. 1436.

Ditidiends.—Paid regularly on pref. since issuance in 1910.

EARNINGS.—For calendar years: 1924. 1923. 1922.

Gross earnings from oper \$5.219.483 \$5.651.591 \$5.558.121 \$5.111.157
Oper. exp., incl. taxes. 3.312.970 3.967.992 3.988.244 3.373.411 Net earns. from oper_ \$1,906.513 \$1,683.599 Other income 249.871 375.309 \$1,569,877 201,290 \$1,737,746 Total income______\$2.156.384 Interest on bonds______ 1,020,000 Other int. & deductions_____ 129.568 \$2.058.908 1.020.000 117.682 \$1,769.688 652.748 145.196 Balance______\$1,006.816 Divs. on preferred stock_____364,846 Balance________\$641.970 Renew. & replac. res______ 350.000 Balance for surplus \$291.970 \$366.889 Latest Earnings.—For 12 mos. ended Aug. 31: \$306.986 \$587.215 Gross
Net after expenses, taxes, including other income.
Interest, &c., preferred dividends.
Balance. 1926. \$4,476,368 2,129,480 1,531,229 598,251 \$5.612.510 2.156.512 1,528.646 627,866

OFFICERS.—Pres., H. P. Wright; V.-Ps., L. O. Ripley, A. S. Grenler, and E. W. Hill; Sec., Chas. H. Smyth; Treas., P. F. Gow; Gen. Mgr. & Asst. Sec. & Asst. Treas., H. S. Sladen.—V. 118, p. 1528; V. 119, p. 2529; V. 120, p. 2268; V. 122, p. 2329 V. 123, p. 710.

ARKANSAS VALLEY INTERURBAN RAILWAY.

COMMUNITY POWER & LIGHT CO.

ORGANIZATION.—Incorporated in Illinois in April 1922. Owns entire outstanding com. stocks, except directors' qualifying shares, and all the outstanding bonds of the Missourl Utilities Co., the Arkansas Utilities Co., the Community Power & Licht Co. of Texas, Kansas Utilities Co. and Texas Utilities Co. V. 120, p. 2548. Owns also the capital stock and floating debt of New Mexico Utilities Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Through its subsidiaries, the company serves more than 132 communities located in five States—Missourl, Arkansas, Texas, New Mexico and Kansas. The co.'s subsidiaries serve a population of arproximately 282,000. Electric light and power is furnished to 124 communities centred around and Including Cape Girardeau, Poplar Bluff, Charleston, Eldon and California, in Missouri; Helena Bud Paragould, in Arkansas; Mexia, Plainview, Lubbock and Marlin in Texas, and Fort Scott, Kan. Gas service is furnished to 53,000 population, including three of the communities above mentioned and Columbia, Mo., while ice service is furnished to over 150,000 population. Water service is also furnished in 4 communities, and steam heat in one. The power plants have a total installed generating capacity of 24,000 k. w.

one. The power plants have a total installed generating capacity of 24,000 k. w.

STOCK AND BONDS.— Date.

Com stock \$3,000.000 (\$10) ... \$2.010.000 See text 1st pf 7% cum\$5,000.000(\$100) ... 7Q-F 4.001,000 See text 2d pf 8% cum partic\$2,000.000 ... 1922 74g A-O 500.000 Apr 1 1942 Series "B" (closed) ... 1923 64g J-J 925,000 Jan 1 1933 Series "C") (closed) ... 1923 64g A-O 2,700.000 Ct 11933 Series "D" ... 1925 6 g J-J 4,000.000 Jan 1 1935 Series "E" ... 1925 5½ g J-D 1,250,000 Dec 1 1955 (\$100, &c.) gold ... c*tf [Int. at Liberty Central Tr. Co., st. Louis, trus Kan Util and Missouri Util Co} 7% cum pref stock ... 7% cum. pref. spreferred as to 7% cum. divs. and assets over 2d pref. and com. stocks. The 2d 8% cum. pref. partic. stock is preferred as to 8% cum. divs. over the common stock, and after cash divs. of 6%

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have been paid on the common stock in any calendar year, participates with the common in any additional cash dividends, but not in excess of 2% declared in such year. The 1st pref. stock is redeemable, all or in part, on any dividend date on 30 days' notice at 110 and divs. The 2d pref. is red. as a whole only on 30 days' notice at 110 and div. In Jan. 1925 \$1.000.000 7% 1st pref. stock was offered by Spencer Trask & Co., N. Y., 120, p. 328. In May 1925 they sold \$750,000 7% 1st pref. stock at 95 and div., to yield apporximately 7.40%. V. 120, p. 2548. In Oct. 1925 Spencer Trask & Co. and Whitaker & Co. offered \$750,000 additional 1st pref. at \$97 and div., to yield about 7.20%, and \$250,000 8% cum. partic. pref. stock at par and div. Listed on Chicago Stock Exchange. V. 121, p. 2155. In April 1926, Whitaker & Co., Spencer Trask & Co. and Wm. L. Ross & Co. offered \$750,000 additional 1st pref. at \$98 50 and divs., to yield about 7.20%, and \$250,000 8% cum. partic. pref. stock at par and div. Listed on Chicago Stock Exchange. V. 121, P. 2155. In April 1926, Whitaker & Co., Spencer Trask & Co. and Wm. L. Ross & Co. offered \$750,000 additional 1st pref. at \$98 50 and divs., to yield about 7.20%, and \$250,000 8% cum. partic. pref. stock at par and div. Listed on Chicago Stock Exchange. V. 121, P. 2155. In April 1926, Whitaker & Co., Spencer Trask & Co. and Wm. L. Ross & Co. offered \$750,000 additional 1st pref. at \$98 50 and divs., to yield about \$7.20%, and \$250,000 8% cum. partic. pref. stock at par and div. Listed on Chicago Stock Exchange. V. 121, P. 200, 121, P. 200, P.

Gross revenues	1925. \$3,522,531 2,150,633	1924. \$2,854,307 1,752,125
Net earnings Latest Earnings,—*For 12 mos. end. Aug. 31 (in		
Co.—affiliated co.):	1006	1005

Total operating expenses_____\$2,546,605 \$1,881,246

JOPLIN & PITTSBURG RAILWAYS.

JOPLIN & PITTSBURG RAILWAYS.

Receivership.—In 1924 M. H. MacLean of Chicago was appointed receiver for the co., succeeding Karl D. Klemm. Compare V. 118. p. 1267

Foreclosure Sale.—On March 14 1925 the property was sold for \$350,000 under decree of the Federal Court to M. H. MacLean and C. Corey, representing the First Mtge. bondholders' protective committee.

ORGANIZATION.—Incorporated June 10 1907 in Missouri. Took over the Pittsburg Railway & Light Co. and the Joplin & Pittsburg Street RR. V. 85, p. 469. The Pittsburg Ry. & Light Co. was incorporated in Kansas in 1905 as a consolidation of the Pittsburg RR. and the Pittsburg Light & Power Co. In 1910 absorbed the Pittsburg RR. and the Pittsburg Light & Power Co. In 1910 absorbed the Pittsburg & Kansas City Ry.

Franchises in towns through which road runs vary from 30 to 50 years and some are perpetual. Private right-of-way outside of cities and towns.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates 105.48 miles of track, embracing some local street railway lines in Joplin, Mo., and all in Pittsburg, Kan., and interurban lines connecting the two cities, and also Pittsburg, with Frontenac, Dunkirk, Radley, Franklin, Arma, Croweburg, Mulberry, Girard, Cherokee, Mineral, Weir City, Scammon and Columbus. Also has line extending into the Lawton-Waco zinc fields, 1½ miles. 50 to 70-lb. rails.

Interest in Default.—Int. due Mar. 1 1924 on the 1st mtge. 5s was still unpaid in Apr. 1925. V. 119, p. 1510.

Community Power and Light Company

We specialize in the securities of this rapidly growing company and invite inquiries.

Write for Circular No. 952.

Spencer Trask & Co.

25 Broad Street, New York

ALBANY PROVIDENCE BOSTON

CHICAGO PHILADELPHIA

Members New York and Chicago Stock Exchange

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock common \$5,000,000 - \$3,300,000 - \$3,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,000,000 - \$3,00

EARNINGS.—For				
	Gross.	Net (aft. Taxes).	Bond Int.	Balance.
1925	_\$444.997	def.\$18.175	x	
1924	522,529		x161,000	def. 148,360
1923	621.926	80.561	v174,730	def. 94.169
1922	708,169	193,881	161,000	sur. 32,881
1921	781,345	169.848	161,000	sur. 8,848
x No bond interest	paid durin	g 1924 and 1925.	See above.	v Including
amortization of bond				

amortization of bond discount, &C. (\$13,730).

OFFICERS.—Receiver, M. H. MacLean; Gen. Mgr. for receiver, J. F. Layng; Asst. to Receiver, L. V. Bower; Aud., T. P. Eyestone. Office of Receiver, 111 W. Monroe St., Chicago, Ill. Operating headquarters, Pittsburg, Kan.—V. 109, p. 2357; V. 110, p. 1289; V. 111, p. 183; V. 116, p. 1411; V. 117, p. 670; V. 118, p. 1267; V. 119, p. 1510.

KANSAS CITY LEAVENWORTH & WESTERN RAILWAY CO.

RAILWAY CO.

ORGANIZATION.—Formerly Kansas City-Western Railway Co., for history of which see "Electric Railway" Supplement of April 30 1921. Freight terminals in Kansas City, Kan., and Leavenworth, Kan. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric road. Owns and operates 40.06 miles of road, of which 6½ miles are within the city of Leavenworth (trolley service in Leavenworth 6½, company.—V. 120, p. 1203) and 6 miles within the limits of Kansas City Kansas. Enters Kansas City, Mo., over tracks of the Kansas City Railways Co. Freight terminals to Kansas City, Kan., and Leavenworth, Kan. Co. also operates bus service through a subsidiary co. in Leavenworth Kansas; electric service on certain branch lines within city having been discontinued in Feb. 1925.

Fare increase in Aug. 1925. See V. 121, p. 586.
STOCK AND BONDS—

Date. Interest. Outstanding. Maturity. Stock \$1.250,000

Lint. at Cleveland Trust Co., Cleveland, O. EARNINGS.—For calendar years:

x1925. 1924. 1923. 1922.

EARNINGS.—For car	x1925.	1924.	1923.	1922.
Gross	\$276,884	\$361,161	\$417,845	\$448,515
Net after taxes	35,061	46,285	87,527	86,880
Interest on bonds	45,630	45,955	46,580	46,880
Net income	def.10,569	330	40,947	40,000

x Not including earnings of subsidiary bus co. in Leavenworth City. Latest Earnings.—For 8 mos. ended Aug. 31 1926 (x): Gross, \$187,291; net after taxes, \$32,438; bond interest, \$31,000; net income, \$1,338.

x See note above.

OFFICERS.—Pres. & Gen. Mgr., C. F. Holmes; V.-P., W. H. Holmes; Treas. & Gen. Counsel, McCabe Moore; Sec. & Aud., C. Goelitzer. General office, Kansas City, Kan.—V. 120, p. 1203; V. 121, p. 586.

THE UNION TRACTION CO.

ORGANIZATION.—Incorporated Sept. 28 1906 in Kansas. In Dec. 1916 was granted a permit to do business in Oklahoma. Franchises expire 1957. Road is on private right of way except in Coffeyville, Independence, Cherryvale and Parsons.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 90 miles of road, of which 9½ miles in Coffeyville, 7 miles in Independence, and 50½ miles of interurban road between Coffeyville, Independence, Cherryvale and Parsons, Kansas, and Nowata, Okla. 70-lb. Trails.

T rails.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$500,000. \$500,000 See text.

First mtge \$1,000,000 gold 1907 5 J-J 941,000 Jan 1 1937 \$1,000 sinking fund....tf Warren (Pa.) Trust Co., Trustee.

Bonds.—1st M. bonds are red. ann. by lot at 105 and interest since Jan. 1912, through s. f.; \$59,000 have been retired. S. f. of 10% of net earnings annually began in 1911. Int. at Nat. City Bk., N. Y.; Commercial Nat. Bank, Chic., and Tradesmen's Nat. Bank, Phila. See V. 88, p. 1003.

BARNINGS.—For year ending Dec. 31 1920, gross, \$561,055; net, after taxes, \$9,892; interest on bonds, &c., \$64,757; deficit, \$54,865.

OFFICERS.—Pres., H. A. Siggins; Sec., L. L. Francis; Treas.. L. C.

OFFICERS.—Pres., H. A. Siggins; Sec., L. L. Francis; Treas., L. C. Smith.—V. 109, p. 2264; V. 111, p. 2424; V. 113, p. 1773.

COLORADO

SOUTHERN COLORADO POWER CO.

SOUTHERN COLORADO POWER CO.

Standard Gas & Electric Co. owns \$405,000 first pref. and \$75,000 Class "B" common stock.

ORGANIZATION.—Incorp. in Colorado on Nov. 14 1911 as The Arkansas Valley Ry., Lt. & Pow. Co., but name was changed to present title in May 1922. V. 114, p. 2117. In May 1925 co. acquired properties of the Arkansas Valley Electric Co., which serves the city of Florence, Colo., and the adjoining towns of Rockville, Coal Creek and Williamsburg, and to which co. Southern Colorado had already wholesaled electric energy for a number of years. V. 122, p. 3212.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates the street railway system in Pueblo and also has large electric lighting and power business in Pueblo, Canon City, Cripple Creek, La.,Junta and other adjacent towns. Owns 32 miles of track, all in city of Pueblo. Gauge, 4 ft. 65, 72, 75, 90-lb. rall. 50 cars, of which 42 are motors. Has a hydro-electric power plant at Skagusy, on Beaver Creek, near Victor; steam-electric power houses in Canon City and Pueblo; in stalled capacity, 33,300 h. p. Has 359 miles of transmission and 433 miles distributing pole lines. Railway franchises expire in 1940 in Pueblo and in 1953 in Pueblo County, and electric light franchises in 1936.

On July 15 1925 stockholders authorized the re-classification of the capital stock as follows: The 40,000 authorized the re-classification of the capital stock as follows: The 40,000 authorized shares of 7% cum. pref. stock to remain; 250,000 shares Class "A" common (par \$25). and 200,000 shares Class "A" common (par \$25). Each share of present common stock (no par) to be converted into one share Class "A" common (par \$25). Each share of present common stock (no par) to be converted into one share Class "B" common stock, no par value. V. 121, p. 777, 331.

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EARNINGS.—For calendar years:
Oper. Exp.,
Gross. Maint.&Tax.
1925...\$2,338.641 \$1,347.651
1924...\$2,199.771 1,296,543
1923...\$1,958.958 1,193.752
1922...\$1,839,460 1,126,664 Divs. \$207,208 169,478 155,744 145,478 Interest. *\$423,358 610,779 597,929 458,260 xBalance. \$360,424 122,972 11,533 109,057

* Eliminating interest on funded debt retired by common stock.

able for retirement reserves, 2d pref. and com. divs. and surplus.

Latest Earnings.—For 12 mos. ended July 31:

Net earnings \$1,040,042 OFFICERS.—Pres., John J. O'Brien; V.-Ps., F. C. Gordon, W. N. Clark, Robert J. Graf, B. W. Lynch, Geo. H. Harries, E. J. McKay and C.M. Gail-mard Jr.; Gen. Mgr., W. N. Clark; Treas., M. A. Morrison; Sec., Herbert List: Gen. Mgrs., Byllesby Eng. & Mgt. Corp., Chicago, Ill.—V. 117, p. 2433; V. 118. p. 1666; V. 120, p. 2013; V. 121, p. 77, 331, 587, 2040; V. 122, p. 349, 2498, 3212.

DENVER TRAMWAY CORPORATION.

or payment of interest accrued on Denver City Tramway 1st & ref. mtge. bonds of Nov. 1 1908, out of foreclosure proceeds, see V. 122,

s. f. mfge. bonds of Nov. 1 1908, out of forecourse process, see p. 882.

p. 882.

Dividend...—On the pref. stock an initial dividend of 1¼% was paid in Oct. 1925, and regularly quar. since, incl. Oct. 1926. V. 121, p. 3003.

OFFICERS.—Chairman of Board, C. Boettcher; Pres. Ernest Stenger; V.-P., S. M. Perry; V.-P. & Gen. Mgr., H. S. Robertson; Treas., H. J. Alexander; Sec. & Aud., Wm. A. Doty.—V. 121, p. 197, 457, 705, 838, 1100, 1460, 1568, 3003; V. 122, p. 479, 748, 882, 2039.

DENVER & INTER-MOUNTAIN RR.

The notes were issued in lieu of \$500,000 1st mtge. 5s due 1938, which were cancelled and cremated Nov. 1 1917.

Both stock (except directors' shares) and notes are deposited under Denver Tramway Corp. gen. & ref. mtge.

See V. 107, p. 82; V. 111, p.1852.

COLORADO SPRINGS & INTERURBAN RAILWAY.

COLORADO SPRINGS & INTERURBAN RAILWAY. ORGANIZATION.—Incorp. in Aug. 1902 as a consolidation of the Colorado Springs Rapid Transit Ry. and the Colorado Springs & Suburban Ry. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns 41½ miles of track. In 1919 added 35 one-man cars to its equipment. CAPITALIZATION.—The consolidated company has issued \$1,500,000 stock, of which \$500,000 5% pref.; bonds (\$1,000 5% M. S., due Sept. 1932, Central Trust Co., N. Y., trustee) auth. and issued, \$1,500,000. EARNINGS.—For cal. year 1925: Total revenue, \$430,735; net after interest and taxes, \$16,663. For cal. year 1924, gross, \$440,888; net after taxes, \$10,135. In 1923, gross, \$476,381; net after taxes, \$910. In 1922, gross, \$505,943; net after taxes, def., \$2,305.

OFFICERS.—Pres., D. P. Strickler; V.-P., W. Lennox; Sec. and Treas.; Wm. Lloyd; Asst. Sec. & Asst. Treas., H. L. Stubbs.—V. 111, p. 188, 492, 1566; V. 114, p. 2468; V. 118, p. 1134, 1267, 3195; V. 120, p. 701.

MISSOURI

UNITED RAILWAYS CO. OF ST. LOUIS.

UNITED RAILWAYS CO. OF ST. LOUIS.

Is controlled by North American Co. of New York.

Receivership & Reorganization Plan.—Since April 12 1919 co. has been in the hands of a receiver. V. 108, p. 1823, 2331. A plan of reorganization dated Oct. 1 1924, was adopted by the reorganization committee and approved by a number of the various security holders' protective committees. For the various committees and details of the plan we refer to "Public Utility Compendium" of May 2 1925 and V. 119, p. 2531.

New Company Formed.—On Jan. 16 1926 the reorganization committees formed a new co., the St. Louis Public Service Co., which was to purchase the street railway properties at foreclosure. See for names of incorporators V. 122, p. 483.

In Feb. 1926 receiver Wells entered into contract with the reorganization committee, whereby \$4,200,000 of receiver's certificates would be paid in full in cash (\$2.300,000 by receiver and \$1,900,000 by committee), and \$4,100,000 underlying bonds were to be exchanged for gen. 4% bonds. V. 122, p. 1028. Trustee was ordered to issue to the committee \$6,000,000 additional bonds for \$4,100,000 underlying bonds and \$1,900,000 cash. The unissued \$3,700,000 gen. 4s were to be cancelled. V. 122, p. 1172.

All of the outstanding series B receiver's certificates were called for payment on April 1 1926 at 100½ and int. See V. 122, p. 1313, 1612.

Riphts.—On or before May 1 1926 pref. stockholders were given the the right to subscribe for new com. stock of St. Louis Public Service Co. (the new co., see above in this statement) at \$12 50 per share on the basis of 1½ shares of such new com. stock of ceach share of pref. held. Subscriptions payable in installments. See particulars in V. 122, p. 1918.

Holders of St. Louis Transit Co. Impt. 20-Yr. 5% Gold Bonds, Due Oct. 1 1924, were given the right to subscriptions on or before May 1 1926 and payable in installments. V. 122, p. 1949. Listed on New York Stock Exchange.

Holders of Common stock who had deposited their stock under the plan and agreement date

RR., which was sold at foreclosure in July 1905. For receivership and reorganization see above.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The United Railways Co. comprises all the street car lines in operation in St. Louis, except Illinois Traction system operating out of St. Louis into Illinois. On Dec. 31 1925 owned total of 462.88 miles of track (including the St. Louis & Suburban), of which 347.28 miles are in the city and 115.60 miles are county track. Has 1,604 passenger cars, 2 special cars, 2 express cars, 7 snowplows and 35 snow sweepers, 3 electric locomotives and 166 service cars of various kinds. Total, 1,819. The company was originally leased to the St. Louis Transit Co., but under a readjustment arranged in Oct. 1904 by Messrs. Brown Bros. & Co. (V. 79, p. 1333), the lease was canceled and the \$17,264,300 stock of that company nearly all exchanged for voting trustees' certificates for common stock of the United Railways Co. on the basis of \$500 Transit stock for \$200 voting trustees' certificates. Under this plan the \$20,000,000 refund. and impt. mtge. bonds of the St. Louis Transit Co., of which \$8,000,000 has been issued, were cancelled, and in their place the same company issued \$10,000,000 of 5% improvement bonds guar. by the United Rys. Co. of St. Louis, this guaranty being secured by a mortgage on all of that company's property next in rank to that of its general mtge. These improvement bonds are now the only outstanding security of the Transit Co.

United Railways Co. of St. Louis

Quotations and specific information regarding all issues of the above Company will be furnished gladly upon request.

We Invite Inquiries

MARK C. STEINBERG & CO.

Members New York Stock Exchange Chicago Stock Exchange St. Louis Stock Exchange

300 N. Broadway, St. Louis, Mo.

by a new suburban sub co. 1924 5 4,500,000 July 1 1934

Bonds.—Of the \$45,000,000 general first mortgage bonds originally
authorized. \$3,000,000, which had been previously reserved for the purpose
of retifing bonds of the St. Louis & Suburban system, in case of purchase
have been canceled, making the total authorized issue now \$42,000,000, of
which \$9,768.000 are reserved for the retirement of underlying ilens. In
Aug. 1919 \$1,932,000 bonds of this issue which were owned by the company
were ordered canceled by the Federal Court. V. 111, p. 787. The bonds
are secured by all the stocks of the constituent companies, and by direct
mortgage ilen upon their property and franchises. In 1903 the general
mortgage bonds were listed on the New York and Philadelphia stock exchanges (see V. 76, p. 880; V. 89, p. 995), and in April 1906 the St. Louis
Transit Co. improvement bonds were listed on the New York Stock Exch.

Interest Advanced by P otective Committees.—The Jan. 1 1924 interest on
the first gen. mtge. 48 was advanced by the three protective committees for
this issue. V. 118, p. 204. Up to May 1925 the committee had not
tyet been reimbursed by the receiver. The July 1 1924 coupon was paid
by the receiver on Dec. 31 1924, together with interest on each coupon at
6% per annum. The committee for the St. Louis Transit Co. 20-year 5%
Improvement bonds advanced to such of its depositors as so desired the
amount of interest due and in default April 1 1924 on those bonds, and
announcement has been made that, should Oct. 1 1924 interest be defaulted,
the committee will advance same to depositing bondholders. V. 118, p.
1667; V. 119, p. 1511. Interest advanced by Protective Committee paid
fee). 15 1926 by order of court. On May 20 1926 Federal Judge Faris at
St. Louis, Mo., granted authority to Rolla Wells, receiver, to pay the
semi-annual interest, due July 1 1926, on these bonds. V. 122, p. 2950.
Bonds Called.—The following bonds were called for payment April 1 1926
by court order:

(1) Compton Heights Union Depot & Merch

Bonds Called.—The following bonds were called for payment April 1 1926 by court order:

(1) Compton Heights Union Depot & Merchants Terminal RR. 1st mtge. g. bonds, extended to Oct. 1 1923, guaranteed by Un. Rys. of St. Louis, incl. 6% interest Oct. 1 1923 to April 1 1926.

(2) Cass Avenue & Fat. Grounds Ry. 1st mtge. g. bonds, extended to Oct. 1 1923 and guaranteed by Un. Rys. Co. of St. Louis., incl. 6% interest Oct. 1 1923 to April 1 1926.

(3) Lindell Ry. 1s. mtge. g. bonds, extended to Oct. 1 1923, guar. by Un. Rys. Co. of St. Louis, incl. 8% interest Oct. 1 1923 to April 1 1926.
Payment for all three issues at Mercantile Trust Co., St. Louis or (except for Compton Heights bonds), at Bankers Trust Co., New York. See V. 122, p. 1612.

EARNINGS.—For calendar years:

EARNINGS.—For cal	endar years:		1923.	1922.
Rev. from transport'n { Rev. from other ry. oper.	18,669,776		\$20,220.765 232,680	
Gross oper. revenue\$ Oper. exp. (incl. depr.)_	\$18.894,575 14.684,077	\$19.515,276 15,093,195	\$20,453,445 15,123,183	\$19,903,555 14,895,508
Surplus over oper. exp.	\$4,210,498 1.810,701	\$4,422,080 1,772,134	\$5,330,262 1,832,603	\$5,068,047 1,845,723
Income from oper'n Inc. from other sources_		\$2,649,946 287,870	\$3,497,659 225,701	\$3,222,325 202,831
Gross income (less oper expenses and taxes). Deductions from income	\$2,685,247	\$2,937,816 2,907,939	\$3,723,360 2,913,615	\$3,425,155 2,912,063
		1924. 279,222,520	\$809,745 1923. 292,671,781 155,343,193	\$513,092 1922. 286,076,475 152,261,868
Total passengers	115 804 164	498 778 171	448 014 974	438 338 343

Latest Earnings.—For 8 mes. period, Jan. 1 to Aug. 31 1926: Gross, \$12.496,158, net, after expenses & taxes, \$1.579,742; other income, \$144,282; deductions from income, \$1.830,513; balance, def., \$106,489.

OFFICERS.—Receiver, Rolla Wells; Gen. Mgr. for Receiver, Albert T.

Perkins.
Corporate Officals.—Pres., A. L. Shapleigh; V.-P., J. Sheppard Smith;
Sec. & Treas.. Frank A. Gannon; Gen. Counsel, H. 8. Priest. Directors:
J. Sheppard Smith, Frank A. Gannon, H. S. Priest, A. C. Brown, A. L. Shapleigh, F. O. Watts, A. J. Siegel, John F. Dulles, J. K. Newman,
Richard McCulloch and Morton Jourdan.—V. 117, p. 1557, 2214; V. 118,
p. 86. 204, 909, 1269, 1393, 1521, 1662, 1667, 1775, 2181, 3199; V. 119, p.
326, 1511, 1627, 1735, 2181, 2523, 2531, 2880, 3012; V. 120, p. 960, 2818.
V. 121, p. 190; V. 122, p. 483, 1028, 1172, 1313, 1612, 1919, 2045, 2194,
2955, 3343, 3456; V. 123, p. 208, 713.

(1) MISSOURI ELECTRIC RR.
Controlled by United Rys. Co. of St. Louis.

Receivership.—See United Railways Co. above.
ORGANIZATION—Incorp. in July 1908 in Missouri and took over property of St. Louis St. Charles & Western RR., sold at foreclosure sale July 24 1905, on behalf of a syndicate.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company operates about 20 miles of track between St. Louis and St. Charles. Gauge, 4 ft. 10 in.: 60 to 100-lb. T rail.

CAPITALIZATION.—Stock, \$1,000,000, all outstanding. A \$1,000,000 mtge. has been made to Mercantile Trust Co. of St. Louis, as trustee, of which \$700.000 are outstanding.

OFFICERS.-Pres., Richard McCulloch.-V. 87, p. 226, 480, 1366.

CONTINENTAL GAS & ELECTRIC CORP.

Control.—Controlled by United Light & Rys. Co. (Del.), all of the issued common stock of which is owned by the United Light & Power Co. (Mary'd).

common stock of which is owned by the United Light & Power Co. (Mary'd).

ORGANIZATION.—A holding company. Incorp. in Delaware Nov. 16 1912. Controls a group of electric power and light companies operating in 5 states and in Canada and serving over 200 communities. The companies controlled are as follows: (a) Kansas City Power & Light Co., Kansas City Mo. (through acquisition of control of Kansas City Power Securities Corp.); see statement below: (b) Nebraska Gas & Electric Co.; (c) Canada Gas & Electric Corp., Brandon, Man.; (d) Columbus Ry., Light & Power Co., Columbus, O. Isee statement on another page]; (e) Iowa Service Co.; (f) Lincoln Public Service Co. and Lincoln Traction Co., Lincoln, Neb.; (g) Maryville Electric Light & Power Co.; (h) Havelock (Neb.) Electric Light Co. Has also acquired the Lincoln (Neb.) Traction Co. (v. 119, p. 1630; see statement on a subsequent page).

It was announced in Dec. 1925 that the Lincoln Gas & Electric Light Co. was to be consolidated with the electric properties of Lincoln Traction Co. in a new co., the Lincoln Public Service Co. V. 121, p. 2749.

In June 1926 Nebraska Ry. Commission granted co. authority to merge Blue River Power Corp. (purchased in 1926) with Nebraska Gas & Electric

Co. and to dissolve the former. See V. 122, p. 3340, under heading "Nebraska Gas & Electric Co."

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The subsidiaries serve with electric light and power: Kansas City, Mo.;
Columbus, O.; Linceln. Ren. Branden. Manitona, and over 200 cities and
communities in lowa? Nebraska and Missouri; they furnish gas to Lincoln,
Neb. Brandon, Manitoba, and five other cutes, do the entire street rallway
business in Columbus, O., and a steam heating business in restricted districts in Kansas City and Columbus. The corporation derives over 80% of
its net revenue through the sale of electricity. Its subsidiaries have 230,918
customers, and serve a total population of approximately 1,090,000.

Kansas City Group.—See Kansas City Power & Light Co. below.
Columbus, Ohio, Group.—See separate statement of Columbus Ry., Power
& Light Co. on another page
Iova and Nebraska Group.—Corporation, through its subsidiaries, serves
elec. light and power to ever 200 adjacent cities and communities all interconnected by transmission lines, in Iowa, Nebraska and Missouri. Properties operated from Lincoln, Neb., as a centre have a total steam capacity
of 28,335 k. w. and hydro-electric capacity of 6,185 k. w. Population
served in this territory is over 242,000, and the subsidiaries have over
88,000 customers
An order refusing the company permission to sell stock in Missouri State Finance
Department, but on Aug. 11 1925 their orders were overruled. V. 121, p.
977
STOCK AND BONDS—
Date. Interest. Outstanding. Maturity.

Net earnings \$11.721,942 \$12,898,208 \$9,477,053 Interest and divs., subsidiary cos 4,001,907 3,617,213 Not

 Gross income, holding company
 \$7,717,035
 \$7,280,995

 Bond interest, &c
 1,488,718
 1,662,769

 Pref. divs. (7% prior pref., 6% pref. & 6-8% partic. pref.)
 1,198,118
 1,064,234

Avail. for depr. & com. divs_____ \$5,030,199 \$4,553,992 x 12 months ended July 31 1926. For 12 mos. end. Aug. 31 1926, see . 123, p. 1873.

V. 123, p. 1873.

OFFICERS.—Chairman of the Board, C. S. Eaton, Cleveland; Pres., Richard Schaddelee; V.-Ps., B. J. Denman, L. H. Heinke, T. J. Weber and F. K. George; Treas., B. J. Olsen; Sec., L. H. Heinke, General offices, Grand Rapids, Mich.—V. 119, p. 1738, 1847, 2069, 2528, 2759; V. 120, p. 210, 1202, 2011, 2683, 3064; V. 121, p. 329, 705, 977, 1227, 1347, 2271, 2749; V. 122, p. 212, 1608, 2649, 3080, 3604; V. 123, p. 205, 709, 841, 1381, 1873.

Continental Gas & Electric Corporation

(all issues)

WE are prepared to furnish quotations or other information regarding the securities of the above Company.

Inquiries Invited

Howe, Snow & BERTLES INC.

120 Broadway

New York

Chicago Grand Rapids Detroit San Francisco St. Louis

INLAND POWER & LIGHT CORP.

Management.—Corporation's operating subsidiaries are to be under supervision of General Engineering & Management Corp.

Management.—Corporation's operating subsidiaries are to be under supervision of General Engineering & Management Corp.

ORGANIZATION, &c.—Organized in 1926 in Virginia to acquire all int. of Commonwealth Lt. & Pr. Co. and Interstate Electric Corp. (see below). V. 122, p. 2328. All oblications and stock of the Interstate Electric Corp. are to be retired, and all oblications of the Commonwealth Lt. & Pr. Co. are likewise to be retired. except the Commonwealth Lt. & Pow. Co. refunding and unifying bonds as security for which 100.000 shares class A common stock and all of class B common stock of Inland Power & Light Corp. are to be pledged and deposited. Inland Power & Light Corp. is to cause the physical properties of the Kansas subsidiaries to be transferred by consolidation or otherwise to the new Kansas Co., and is to cause similar steps to be taken in the States of Michigan. Arkansas, Missouri and Texas, to the end that in each State, so far as permitted by law, there will be one principal company which will own all, or substantially all, of the properties in that State by direct or stock ownership. These several State operating companies are then to be refinanced principally through the issuance of 1st mtge. bonds of long term and relatively low interest rate, and all existing indebtedness of the various Commonwealth Lt. & Pow. Co. and Interstate Electric Corp. subsidiaries which is of early maturity or which bears interest at a high rate, is to be retired. The plan and agreement for exchange of securities was dated April 1 1926. V. 122, p. 2494, 3339.

Securities of Inland Power & Light Corp. and Subsidiaries upon Completion

Securities of Inland Power & Light Corp. and Subsidiaries upon Completion of Financing.

Common class A (no par) 100,000 shs.
Common class B (no par) 100,000 shs.
Common class B (no par) 100,000 shs.
7% cum. pref. stock (in hands of public) \$511,700
10-Yr. 6% lst coll. tr. s. f. gold bonds series A, due Mar. 1 1926 1,745,500
15-Yr. 6% series B, due May 1 1941 2.941,700
17% Sinking Fund debentures series A. due June 1 1935 1.472,900
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded stock subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 8.230,700
Funded debt subsid. cos. (in hands of public) 7%
Cumulative Preferred Stock.—Authorized amount not to exceed \$10,000,000. Entitled to cum. divs. at rate of 7% per annum and no more.
Red. all or part on any div. date at 107 and divs. On any liquidation, dissolution or winding up entitled to receive 107 and div. Co. shall not, if holders of one-third or more of outstanding pref. stock object thereto (1) increase authorized amount so that it will exceed \$10,000,000; or (2) create any other stock or class of stock having priority over, or on a parity with, the pref. stock shall have no voting power unless dividends amounting to 7% there'n shall have accrued and be unpaid, or unless there shall have occurred some default in the observation of any of the above provisions.
V. 122, p. 2494.

Class A Common Stock.—Authorized, 300,000 shares (no par), of which

by law, pref. stock shall have accrued and be unpaid, or unless there shall have occurred some default in the observation of any of the above provisions. V. 122, p. 2494.

Class A Common Stock.—Authorized, 300,000 shares (no par), of which 100,000 shares are to be issued to the Commonwealth company and by it pledged and deposited as security for its refunding and unifying bonds. Remaining 200,000 are to be reserved to be issued from time to time for such purposes and for such considerations as directors may determine.

Subject to the rights of the pref. stock, class A com. is (a) Entitled to priority as to divs. to the extent of \$1 20 per share per annum over the class B com. stock, and such divs. at the rate of \$1 20 per share will be cumulative to the extent earned in any calendar year; (b) Red., all or part, at \$20 per share and divs on the shares red. at rate of \$1 20 per share per annum to the extent earned but unpaid; (c) Entitled to priority in liquidation or dissolution over the class B com. stock, up to \$20 per share plus divs. at rate of \$1 20 per share per annum to the extent earned but unpaid; (c) Entitled to priority in liquidation or dissolution over the class A com. stock, up to \$20 per share plus divs. at rate of \$1 20 per share per annum to the extent earned but unpaid on the class A com. stock. Class A com. stock. Class A com. stock. Glass B stock has full voting power (except as above stated under pref. stock).

Collateral Trust Bonds.—To be issued in one or more series. Authorized issue unlimited or limited as managers may fix. Series A bonds dated March 1 1926, due March 1 1926, due March 1 1926, due March 1 1926, due March 1 1936. Series B bonds dated May 1 1926, due March 1 1926, due Marc

SECURITIES OF OPERATING COMPANIES.

New Kansas Company.

New 1st mtge. 20-year gold bonds, due 1946, not to exceed 6% in interest rate and not to exceed in principal amount.....\$3,750,000

Exchange of Securities.

The plan provides (1) that each \$100 Commonwealth Light & Power Co. 1st mtge. 6% bond due Nov. 1 1947 [May 1 1926. coupon detached] will receive \$100 Inland Power & Light Corp. 1st coll. trust 6% bond due May 1 1941 and \$7.50 cuml. 7% pref. stock: (2) that each \$100 Interstate Electric Corp. 1st lien 6% bond due March 1 1933 will receive \$100 Inland Power & Light Corp. 1st coll. trust 6% bond due May 1 1941 and \$7.50 cuml. 7% pref. stock: (3) that each \$100 Interstate Electric Corp. 1st coll. trust 6% bond due March 1 1933 will receive \$100 Interstate Electric Corp. debendure 7% due June 1 1932 (June 1 1926, coupon detached) will receive \$100 Inland Power & Light Corp. debendure 7% due June 1 1932 (June 1 1926, coupon detached) will receive \$100 Inland Power & Light Corp. debendure 7% due June 1 1935 and \$7.50 cumulative 7% preferred stock: (4) that each \$100 par value 7% pref. stock interstate El. Corp. (other than shares owned by Commonwealth Lt. & Pow. Co.) will receive \$100 par 7% cum. pref. stock of Inland Power & Lich Corp. plus a cash settlement of accrued divs.; (5) that each \$100 par value common shares not owned by Commonwealth Lt. & Pow. Co.) will receive \$100 par value 7% cum. pref. stock of Inland Power & Lich Corp. plus a cash settlement of accrued divs.; (5) that each \$100 par value 7% cum. pref. stock of Inland Power & Light of securities was extended until close of business July 15 1926. V. 122, p. 3210: and later or to Oct. 1 1926. V. 123, p. 324. Again extended on and inc Dec. 1 1926. V. 123, p. 1762.

Empire Trust Co., 120 Broadway, New York, has been named as depositary under the plan, Continental & Commercial Trust & Savings Bank, Chicago, Ill., and Bank of Jtaly, Los Angeles, Calif., as sub-depositaries, and A. E. Fitkin & Co., 165 Broadway, N. Y. City as managers. When the plan is consummated, all common stock of the operating companies presently controlled by Commonwealth Light & Power Co. and Interstate Electric Corp. will be deposited to secure the 1st collate

Balance
Annual Int. requirements on \$1,745,500 10-yr, and \$2,941,700 15-yr, 1st coll. tr. bonds, and on \$1,472,900 7% debentures.
Annual div. requirements on \$511,700 7% cum. pref. stock. \$661,460

Available for management fees, deprec., amort., &c.... Note.—General Engineering & Management Corp. has agreed to subordinate their management fees, to the extent they are chargeable against earnings to the prior payment by the companies of bond interest and pref. stock dividends. V. 122, p. 2494, 2328, 2494, 3210, 3339.

(THE) COMMONWEALTH LIGHT & POWER CO.

Controlled by Tide Water Power Co., which owns 22,329 shares (81.9%) of the common stock outstanding.

The operating companies are under supervision of General Engineering & Management Corporation.

Offer by Inland Power & Light Corp. to exchange securities and proposed retirement of outstanding funded debt. See under "Inland Power & Light Corp." above.

ORGANIZATION.—Incorp. in Maryland in 1916. Company controls the follow'ng public utility operaring companies: Kansas Power Co., Phillips County (Kan.) Light & Power Co., United Light & Power Co. (Kan.), The Central Kansas Public Service Co. (former) Weber Electric Fower Co.), Liberal (Kan.) Light, Ice & Power Co., Missouri Electric, Gas & Water Co., Michigan United Light & Power Co., White River Power Co. (Mich.), Boyne River Power Co. (Mich.), Boyne River Power Co. (Mich.), Boyne City Electric Co., Dalhart (Texas) Ice & Electric Corp. (see hereunder).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its subsidiary organizations, incl. Interstate Elec. Co. and subs.,
company furnishes a diversified public utility service to 245 communities
in Michigan, Missouri, Kansas, Arkansas and Texas. Population served,
approximately '226,000. The controlled companies operate without competition in their various fields. For year ended July 31 1926: Electrica
production, 50.271,808 k.w.h.; ice made, 54,879 tons. Electric consumers,
37,692 and 1,677 gas consumers.

production, 50.271,808 k.w.h.; ice made, 54,879 tons. Electric consumers, 37,692 and 1,677 gas consumers.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$10,000,000 (\$100) ... \$2,723,800 ... \$2,723,8

OFFICERS.—Pres., G. A. Williams; V.-Ps., A. E. Fitkin, H. D. Polhemus, R. R. Strunk and C. A. Fees; Treas., W. E. Shaw Jr.; Sec., S. R. Jones. Office, 165 Broadway, New York City, N. Y.—V. 122, p. 2328, 2492, 3209, 3603; V. 123, p. 82, 323, 1761, 1995.

KANSAS POWER CO.

ORGANIZATION, &C.—Incorp. in 1909 as the Concordia Electric Light Co. Controls Phillips County Light & Power Co. Company and its subsidiary supply electric light and power to Concordia and Phillipsburg, Kan., and 45 additional communities. 339 miles of transmission lines. Company also supplies ice to Washington. Company's generating plants aggregate 5,650 k. w.

GFEICERS.—Pres., C. A. Fees, V.-P., R. R. Strunk; Treas., A. E. Fitn; Sec., H. P. Smyth; Asst. Sec. & Treas., S. R. Jones. Office, Concordia.

INTERSTATE ELECTRIC CORPORATION.

Offer by Irland Power & Light Corp. to exchange securities and proposed retirement of outstanding funded debt. See under "Inland Power & Light Corp." above. V. 122. p. 2329, 2495.

Control.—Commonwealth Light & Power Co. owns appr. 98 5% of the common and 93% of the preferred stock.

Management.—General Engineering & Management Corp.

ORGANIZATION.—Incorp. in Virginia, Jan. 1913. Company controls and operates Arkansas-missouri Power Co., Michigan Public Service Co., Arkansas Public Service Co., Elk Electric Co., Grayling Electric Co., Electric Service Co. (Kansas), Great Bena (Kan.) Water & Electric Co., Holsington (Kan.). Electric & Ice Co., Trenton (Mo.), Gas & Electric Co., Peoples Gas & Electric Co. (Mo.).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its subsidiaries furnishes a diversified public utility service in
Michigan, Missouri, Arkansas, Kansas and Texas. The principal activity
of the co. is the manufacture and distribution of electrical energy. Co.
also operates water, gas and ice companies. V. 120, p. 2147. For year
ended July 31 1926: Capacity of plant, 15,483 h.p.; transmission lines, 886
miles; electric production, 27,043,653 k.w.h.; gas output, 37,947 m.c.f.;

OFFICERS.—Pres., G. A. Williams; V.-P., A. E. Fitkin; Treas., W. E. Shaw Jr.; Asst. Treas., R. W. Davidson; Sec., S. R. Jones.—V. 122, p. 2329, 2495, 3210; V. 123, p. 324, 1762.

(b) MICHIGAN PUBLIC SERVICE CO.

(b) MICHIGAN PUBLIC SERVICE CO.

Merger.—For proposed merger of co. with a number of other cos. into a new co. named Michigan United Light & Power Co., see V. 123, p. 83.

ORGANIZATION, &C.—Incorp. in M.ch.gan July 1896. Company supplies electric light and power to Cheboygan and through 260 miles of transmission lines 28 other communities in Michigan; also supplies water in Gaylord. Company's generating plants total 3,060 h.p. For year ended July 31 1926, electricity produced, 2,632,270 k.w.h.

STOCK AND BONDS.— Date. Interest. Outstanding. Maturity. Common \$200,000.————All owned by Interstate Electric Corp.—First mortgages Series "A".———6½ \$495,000 Apr 1 1943

Notes.—The one-year notes are redeemable, whole or park on 15 days notice at 101 and Int. Penn. 4 mill, Calif. 4 mill, Dist. of Colum. 5 mill and Mass. 6% taxes refundable.

OFFICERS.—Pres., E. A. Wright; V.-Ps., R. R. Strunk, and W. A. Wadsworth; Treas., A. E. Fitkin; Sec., C. F. Cook; Asst. Sec. and Treas., S. R. Jones. Office, Cheboygan, Mich.—V. 121, p. 75; V. 123, p. 83, 1762.

KANSAS CITY POWER SECURITIES CORP.

Control.—In Jan. 1924 the Continental Gas & Electric Corp. acquired control of the company. V. 118, p. 550. Compare V. 117, p. 2323. Substantially all of the pref. and com. stocks are owned by Continental Gas & Electric Corp.

ORGANIZATION.—Incorp. in Illinois on March 8 1921. Owns all the common stock of Kansas City Power & Lt. Co. See that company below.

CAPITAL STOCK.—Auth., 65,000 shares common and 50,000 shares pref. (no par value). Outstanding, 65,000 com. shares and 40,000 pref. shares carry a preference of \$5 per share per annum, cum., payable quar, and in case of dissolution or liquidation of the company, to the extent of \$100 per share and all unpaid, accrued and accruing dividends thereon.

dends thereon.

Dividends.—On pref., \$1 25 per share was paid April 1 1921 and same amount has been paid regularly quar. since. A div. of \$2 per share was paid on the com. stock in Dec. 1922, and since a quar. div. of \$2 has been regularly paid.

EARNINGS.—Company derives all its revenues from the common stock of Kansas City Power & Light Co.

OFFICERS.—Pres., Joseph F. Porter; V.-Pres., Richard Schadellee; Sec., Chester C. Smith; Treas., L. H. Heinke.—V. 117, p. 2323; V. 118, p. 202, 550, 1260.

KANSAS CITY POWER & LIGHT CO.

All the common stock owned by Kansas City Power Securities Corp., in turn controlled by the Continental Gas & Electric Corp.

ORGANIZATION.—Organized in Missouri July 29 1922 as a consolidation of the old Kansas City Power and Light Co. (for history see "Electric Railway" Supplement of April 29 1922) and Carroll County Electric Co. V. 115, p. 443.

Electric lighting and power franchises in Missouri and in Kansas are, with minor exceptions, perpetual. Steam heating franchises in Missouri rof ra period of 30 years from 1905. The company owns the entire capital stock of the Edison Electric Lt. & Pow. Co., the Standard Elec. Lt. Co., the Kansas City Electrical Wire Subway Co., Kansas City Heating Co., Kansas City Electric Light Co., Kansas City Electric Ry. Co., Kansas City Electric Light Co., the Southwest Cities Investment Co. and the Electric Truck Co. of Kansas City, Mo.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls the electric lighting and power business in Kansas City, Mo., and furnishes electrical energy in Wyandotte and Johnson Counties, Kan., and Jackson, Platte and Clay Counties, Mo., and furnishes steam heat to

Preferred as to assets (to extent of \$100 per share) and divs. Redeemable, all or part, at \$115 and div., upon 60 days notice. V 115, p. 443 Listed on New York Stock Exchange and Chicago Stock Exchange. V. 116, p. 418, 1185.

Bonds.—The 1st mtge. bonds are issuable in series under certain restrictions for 75% of the cost of permanent impts., &c. An annual maintenance and depreciation fund of 12½% of gross earnings is provided for. An annual improvement fund of 12½% of gross earnings is provided for. An annual maintenance and depreciation fund of 12½% of gross earnings is provided for. An annual maintenance and depreciation fund of 12½% of gross earnings is provided for. An annual maintenance and depreciation fund of 12½% of gross earnings is provided for. An annual maintenance and depreciation fund of 12½% of gross earnings is provided for. An annual maprovement fund of 12½% of gross earnings is provided for. An annual maprovement fund of 12½% of gross earnings is provided for. An annual maprovement fund of 12½% of gross earnings is provided for. An annual maprovement fund of 12½% of gross earnings is provided for. An annual maprovement fund of 12½% of gross earnings is provided for. An annual manual
MISSOURI POWER & LIGHT CO.

-Controlled by North American Light & Power Co.

MISSOURI POWER & LIGHT CO.

Control.—Controlled by North American Light & Power Co.

ORGANIZATION.—Organized in Missouri. In Aug. 1925 the co. sold its Oklahoma, Illinois and Kansas properties for \$5, 175,000. V. 121, p. 1925, sep. 213 municipal electric plant of Clinton, Mo., in Dec. 1925, sep. V. 122, p. 213 municipal electric plant of Clinton, Mo., in Dec. 1925, sep. V. 122, p. 213 municipal electric plant of Clinton, Mo., in Dec. 1925, sep. V. 122, p. 979. On Nov. 3 1925 they increased the authorized common stock from 40,000 shares of no par value to 60,000 shares, and the authorized pref stock from \$3,200,000 to \$5,700,000 (par \$100). V. 121, p. 1227, 1462, 2403.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates electric power and light, gas, heating, water, street rallway and ice properties in over 100 cities and towns in Missouri, serving a population estimated at 135,000. The Missouri properties include Jefferson City, Moberly, Kirksville, Booneville, Mexico. Brookfield, Excelsior Springs, Huntsville and Centralia. The power and light properties of the co. comprise steam electric generating stations with an aggregate installed capacity of 21,250 h. p. together with 686 miles of transmission lines, and distributing systems in the communities served. Gas service is supplied to Boonville, Jefferson City, Moberly, Mexico and Excelsior Springs, AO, ND BONDS—— Date. Interest. Outstanding. Muturity. Common 60,000 shs. (no par).

STOCK AND BONDS—— Date. Interest. Outstanding. Muturity. Common 60,000 shs. (no par).

The 1st mitge. 9. bonds, Series A, 1925, are red. on 60 days notice, all or part, incl. Sept. 1 1950 at 105 and int., with successive reductions of 1% during each year thereafter. The mortgage provides for the issuance of additional bonds of such maturity and bearing such rates of int. and otherwise of such tenor as arectors may from time to time determine. Such additional bonds of such tannual literest charges on all bonds including the bonds requested to be certified and on all inde

Balance for int.. bond discount and dividends. \$889.227 \$739.697 OFFICERS.—Pres., Clement Studebaker Jr.; V.-P., H. L. Hanly, L. E. Fisher and P. A. Pettit Jr.; Treas., P. L. Smith; Sec., D. H. Holmes.—V. 119, p. 948, 1072; V. 120, p. 582, 829; V. 121, p. 706, 840, 979, 1227, 1462, 1678, 1789, 1909, 2403; V. 122, p. 213, 2329.

ST. LOUIS & ST. CHARLES BRIDGE CO.

ORGANIZATION.—Incorp. on Dec. 22 1908 as successor to the St Charles & St. Louis County Bridge Co., whose property was bid in at foreclosure sale on Feb. 29 1908 for the bondholders at \$300,000. V. 86, p. 669

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Bridge across Missouri River, 2,700 ft. long, between City of St. Charles
and St. Louis County, was opened April 22 1904. The Missouri Electric
pays the Bridge Co. 5c. for each passenger crossing the bridge.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$562,500 (\$100)

1st mortgage \$300,000 (\$500) 1909

1st mortgage \$300,800 (\$500)

UNION ELECTRIC LIGHT & POWER CO. OF ILL.

Control.—The North American Co. owns all the common stock except directors' qualifying shares.

directors' qualifying shares.

Lease.—Company's plant is leased to Union Electric Light & Power Co. (Mo.). See statement elsewhere in this publication. The lease provides for rentals which include taxes, deprec. of nearly 3%, and a fixed return based on capital expenditures.

In accordance with the accounting procedure prescribed by the Missourl P. S. Comm., the rentals are a deductior from operating income of Union Electric Light & Power Co. (of Missourl), payable before determination of net income applicable to that company's fixed charges.

ORGANIZATION.—Incorp. Jan. 10 1923 in Illinois sa the Cahokia Power Co. (name changed to present title in July 1923), to assume the ownership and control of the steam power plant under construction at Cahokia, Ill., directly across the Mississippi from St. Louis. This plant, constructed to meet the power requirements of the St. Louis district, has been leased to Union Electric Light & Power Co. (Missourl). For terms of lease, see above under "Lease." Plant is located on the east bank of the river. This station is designed to operate entirely on pulverized coal for the ultimate capacity of 350,000 k.w.; the fifth and sixth units will be housed in the third section, now under construction.

STOCK AND BONDS— Date. Interest. Outsatnding. Maturity.

STOCK AND BONDS— Date. Interest. Outsatnding. Maturity.

Stock.—Preferred has equal voting rights, share for share, with the com-stock, and is free from all property taxes in Missouri and Illinois.

*Bods.—First mtge. Series "A" bonds have a semi-annual sinking fund to retire \$7,500,000 Series "A" bonds prior to maturity through redemption of 2½% per annum by purchase in the market at or below 100 and interest, or if not so obtainable, by call at that price. Are callable, all or in part, on 30 says' notice on any interest date to and including Jan. 1 1925, at 105 and interest, with successive reductions in redemption price of ½ of 1% during each three years' period thereafter. Penna. 4 mills tax refunded. Listed on New York Stock Exchange. V. 120, p. 1091. In Jan. 1924 \$10,000.000 were sold by Dillon, Read & Co., Harris, Forbes & Co., and Spencer Trask & Co. at 95% and interest, to yield 5.80%. V. 118, p. 442. Dividends.—On pref. are being paid regularly.

EARNINGS.—For calendar years:

EARNING	S.—For calend			
		Net after		Avail. for Depr.,
	Gross.	Taxes.	Interest.	Divs., &c.
1926x	\$2,436,870	\$2,429,193	\$833,520	\$1.595,673
1925	\$2,247,672	\$2,238,038	\$793.502	\$1,444,536
1924	1.715.136	1.708.892	802,212	906,680
v 19 months	e ended Tune 3	0 1026		

OFFICERS.—Pres., Louis H. Egan; V.-P., F. J. Boehm; V.-P., Edwin Gruhl; V.-P., J. F. Fogarty; Sec. & Treas., H. Spoehrer.—V. 118. p. 442; V. 120, p. 1091; V. 121, p. 2158, 2754; V. 122, p. 2498; V. 123, p. 72.

KANSAS CITY CLAY COUNTY & ST. JOSEPH RAILWAY CO.

EARNING	3S.—For ca	alendar years:			
	Gross.	Net.aft.Tax.	Interest, &c.	Dividends.	Balance.
1925	\$874,416	\$232,360	\$163,534	\$108,500	def\$39,674
1924	977,881	285,866	164,660	108,500	12,706
1923	1.235,041	371,904	163,493	108,500	99,911
1922	1,212,292	371,274	163,309	109,250	98,715
1021	1 186 707	324 565	155 872	127 500	41 103

OFFICERS.—Chairman of Board & Pres., Allen G. Hoyt; V.-P. & Gen-Mgr., R. P. Woods; Sec. & Treas., W. S. Tuley.—V. 119, p. 1172; V. 121, p. 1348; V. 123, p. 1382.

KANSAS CITY PUBLIC SERVICE CO.

KANSAS CITY PUBLIC SERVICE CO.

F ORGANIZATION.—Incorp. in Missouri June 16 1925 to succeed as per reorganization plan of June 1 1925, the Kansas City Railway Co., sold at foreclosure Jan. 4 1926. The receivership of this latter company ended Oct. 16 1926. For above reorganization plan and history, &c., of Kansas City Railways, see "Public Utility Compendium" of May 1 1926. V. 120, p. 2942; V. 122, p. 2651; V. 123, p. 1996.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates entire street railway system and also a number of bus lines serving Kansas City and Independence, Mo., Kansas City and Rosedale, Kan., and Jackson County, Mo.; population served, about 600,000. Over 317 miles of single-track equivalent, about 75% paved; remainder on bridges or private right-of-way. One power house, capacity 60,000 k.w., and 13 substations. Approximately 800 motor cars and trailers in addition to work cars. Approximately 100 buses.

Franchiese.—A 12-year extension of the franchise of predecessor company was granted on Sept. 27 1926 by the City Council of Kansas City, Mo., whereby this franchise became a 30-year grant to terminalte Jan. 1956. V. 123, p. 1996, 2139. The fare was fixed at 15 tickets for \$1, making a fare of 6 2-3 cents.

Stock.—The pref. stock votes equally with common stock and is redeemable at $107\frac{1}{2}$.

Bonds.—It was reported that the first mtge. bonds were to be issued and sold at "all title better" than 90 cents on the dollar.

EARNINGS.—For calendar years (or predecessor co.):

1925.	1924.	1923.	1922.
Revenue passengers124,698,142	128,310,928	135,097,194	136,076,541
Transfer passengers 65,390,339	66,969,205	68,678,524	68,191,873
Total oper. revenuex\$9.967.579	\$10,024,230	\$10.514.735	\$10,661,754
Net operating revenue 1.523.776	1.545.741	2.012.623	1.910.711
Net after taxes 1,012,339	1.057,043	1,538,245	1.377,118
Miscellaneous income _ 7,085		11,929	14,134
Gross income \$1,019,424 City's share	\$1,067,921	\$1,550,174	\$1,391,252
Company's share \$1,019,424 Misc. non-op. inc.—Co_ 243,210	\$1,067,921 188,509	\$1,550,174 162,068	\$1,391,252 99,274
Cross income Co @1 000 024	61 070 490	@1 710 040	@1 400 FOR
Gross income—Co \$1,262,634 Total deductions 1,915,682	\$1,256,430 1,903,188	\$1,712,242 1,900,126	\$1,490,526 1,909,031
Net incomedef\$653,048	def\$646,758	def\$187,884	def\$418,505

Applicable to preferred stock. \$1,003,938
Annual dividends on 83,364 \$7 preferred shares 583,548

Balance after preferred dividends \$420,390 OFFICERS.—Pres., William G. Woolfolk.—V. 121, p. 1788; V. 123, p. 1996, 2139.

KANSAS CITY KAW VALLEY & WESTERN RY.

Receivership.—In July 1924 Harry C. Jobes, Kansas City, was appointed receiver for the co. by the U. S. District Court in Kansas. V. 119, p. 578.

Receivership.—In July 1924 Harry C. Jobes, Kansas City, was appointed receiver for the co. by the U. S. District Court in Kansas. V. 119, p. 578.

ORGANIZATION.—Incorp. in Kansas July 28 1909.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The line between Kansas City and Bonner Springs was placed in operation July 20 1914, and from Bonner Springs to Lawrence, Kan., on June 1 1916; total miles track operated, 40.693. Gauge, 4 ft. 8½ in.; 70-lb. T rail 10 passenger cars; 2 electric locomotives; 4 express and baggage, 8 box and 14 dump cars. The road as projected will extend to Topeka, 26 miles beyond Lawrence. Connection is made with the street railway system of Kansas City. Direct freight connection at Kansas City with C. R. I. & P. Ry., K. C.-S. Ry. and K. C. Terminal Ry. At Bonner Springs with U. P. RR. and A. T. & S. F. RR. Track connection at Lawrence with U. P. RR. Franchise in Lawrence extends to 1946.

Kansas City Interurban Freight Terminal.—See Kan. City Clay County & St. Joseph Ry. above.

Default, &c.—The co. being unable to meet the principal of the \$1,070,000 ist mtge 6s (Aug. 1 1924 int. paid, however) and the \$528,500 gen. mtge. 6s. due Aug. 1 1924. the following protective committee was formed:

Committee for 1st Mige. 6s.—Chairman, Geo. W. York; Channing Folsom, J. Z. Miller Jr., Alfred R. Horr, James B. Harvey; Sec., Thos. F. Mawer. 317 Cuyahoga Bldg., Cleveland, O. Depositary, Cleveland Trust Co., Cleveland; sub-depositary, New England Nat'l Bank, Kansas City, Mo. V. 119, p. 693. Deposits have been called for. V. 119, p. 2761; V.120, p. 1089.

Foreclosure.—See V. 121, p. 978, about foreclosure proceedings held in abeyance pending a law suit against J. J. Heim, which was settled in Aug. 1926.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

negative pending a law suit against J. J. Heim, which was settled in Aug. 1925.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock, \$1.500,000 (\$100)—194 for Fr. \$740,500 and \$1,000)—c*tf Int. at First Tr. & Sav. Bk., Chicago, Trust. Gen mtge, \$812,500 gold.—(\$1914 for Fr. & Sav. Bk., Chicago, Trust. Gen mtge, \$812,500 gold.—(\$1914 for Fr. & Sav. Bk., Chicago, Trust. Gen mtge, \$812,500 gold.—(\$1914 for Fr. & Sav. Bk., Chicago, Trust. Gen mtge, \$812,500 gold.—(\$1914 for Fr. & Sav. Bk., Chicago, Trust. Bonds.—The issuance of first mtge. bonds for the construction of the road is limited to \$20,000 per mile: additional bonds may only be issued for 90% of cost of improvements, betterments, additions and extensions under conservative restrictions. Red., all or part, at 101 and int. on any int. date on 60 days notice. \$212,500 gen. mtge. bonds (incl. in amount outstanding) are held in treasury.

The gen. mtge. bonds are limited to \$12,500 per mile; callable at 101 and int. V. 102, p. 1625; V. 104, p. 452.

EARNINGS.—For calendar years:

Gross. Net.aft.Tax. oth. Inc. Bond.Int.

Deprec. Bal., Surp.

1925.—... \$366.845 \$9.673 \$761 \$x\$
\$54.713 def\$44.279
1924.—... 375.528 38.782 2.797 \$48.453 54.423 def61.291
1924.—... 375.528 38.782 2.797 \$48.453 54.423 def61.291
1923.—... 468.903 156.827 Dr248 82.470 52.789 sur21,318

x Interest defaulted, see above.

OFFICERS.—Pres., K. D. Klemm, Kansas City, Mo.; V.-P. & Gen.
Mgr., W. R. Taylor; Sec. & Treas., W. E. Barnhart; Aud., E. J. O'Brien.
Office, 511 New Jersey Ave., Kansas City, Kan.—V. 110, p. 1289; V. 112, p. 744; V. 118, p. 1910, 2948; V. 119, p. 578, 693, 2529, 2761; V. 120, p. 1089.

V. 121, p. 978.

THE MISSOURI & KANSAS RAILWAY CO.

ORGANIZATION.—Previously known as Missouri & Kansas Interurban Railway.—Incorp. in Kansas under General Railroad Law. Known as "Strang Line." In 1909 receiver appointed the previous year was discharged, and old company resumed control. V. 86, p. 1467; V. 89, p. 1281.

charged, and old company resumed control. V. 86, p. 1467; V. 89, p. 1281.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 20 miles of road from Kansas City through Southridge, Morrison
Ridge, Milburn Place, Overland Park and Lenexa to Olathe. Enters
Kansas City over tracks of the Kansas City Rys. 70-lb. rails. Has 10
cars, including passenger and freight. Motive power changed from Strang
gasoline cars to electricity in 1908. V. 87, p. 614. Has private right-ofway about 80 feet wide from Kansas City to Olathe.

STOCK AND BONDS—

Bate. Interest. Outstanding. Maturity.

**tock \$1,000,000 (\$100)—

First mtge gold (\$1,000)—

First mtge gold (\$1,000)—

Kansas City, Mo., Trustee.

EARNINGS.—For calendar year 1925, gross \$162,640; net, \$46,723;
for 1924, gross \$152,237; net, \$45,037. In 1923, gross, \$159,480; net,
\$45,218. In 1922, gross, \$162,377; net, \$44,309.

OF FICERS.—Pres., Henry O. Flower; V.-P., Lester W. Hall; V.-P. &
Gen. Mgr., Thos. Riley; Scc. & Treas, A. D. Rider; Aud., E. H. Stair.
General offices, Overland Park, Kan.—V. 87, p. 614; V. 89, p. 1281; V. 109.

1. 477.

SOUTHWEST MISSOURI RAILROAD CO.

Receiver.—On Sept. 14 1926 F. C. Wallover and Harrison C. Rogers (both of Joplin) were appointed receivers. It was stated that interest on bonds had not been paid for years. V. 123. p. 2141.

ORGANIZATION.—Organized under the general railroad laws of Missouri, and on Sept. 1 1906 acquired the Southwest Missouri Electric Ry. and the Webb City Northern Electric RR.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates 91 miles of track connecting Carthage, Carterville, Webb City, Prosperity, Porto Rico, Duenweg-Oronogo, Neck City, Purcell, Alba, Joplin, Villa Heights and Chitwood, all in Missouri, and Galena in Kansas. An extension to Baxter Springs, Kan., 9 miles, was completed Feb. 21 1918 and to Picher, Okla., on June 10 1918. In Sept. 1926 authorized by Missouri P. S. Commission to discontinue its street car service from Duquesne to Duenwig in Jasper County, Mo. V. 123, p. 1763.

STOCK AND BONDS—Date. Interest. Outstanding. Maturity., Stock \$5.000,000.

General and refunding mort—[1906 5 g M-S 1,027.000 Sept 1 1931 gage \$5,000,000 gold.—Int. at Harrisburg (Pa.) Trust Co., Trustee. 600)—Int. Trustee. 1903 6 g M-S 1,027.000 Sept 1 1928 (Pa.) Trust Co., Trustee. 1903 6 g M-S 1,150.000 Sept 1 1928 (Pa.) Trust Co., Trustee. 1903 6 g M-S 1,150.000 Sept 1 1928 (Pa.) Trust Co., Harrisb., Pa., Trustee. 1903 6 g M-S 1,150.000 Sept 1 1928 (Pa.) Trust Co., Harrisb., Pa., Trustee. 1903 6 g M-S 1,150.000 Sept 1 1928 (Pa.) Bonds.—Of the \$5,000.000 for impts. and exts. The \$1,150.000 Southwest Missouri Electric Ry. ref. & ext. mtge. 5s. due Sept. 1 1928, were extended to Sept. 1 1928 at 6%, but are subject to call all or in part by lot on any Int. date on 30 days notice at 100 & int. The extended bonds have a sinking fund and are secured by gen. & ref. bonds. \$1,350.000 are reserved to reform the part of the part

OKLAHOMA

ELECTRIC PUBLIC SERVICE CO.

Net earnings \$397.271
Annual interest requirements on all outstanding bonds of company, including this issue 162,000

Balance_ Annual int. requirements on outstanding notes_____ Balance. \$154,271 OFFICERS.—Pres., R. A. Pratt; V.-P., R. R. Mallard; Sec., E. F. Nolting; Treas., R. A. Pratt. Address of company, 29 So. La Salle St., Chicago, Ill.—V. 122, p. 2040, 2649: V. 123, p. 841, 981.

OKLAHOMA GAS & ELECTRIC CO.

Controlled by Standard Gas & Electric Co.

ORGANIZATION.—Incorp. in Oklahoma in 1902. In 1926 purchased properties of the Consumers Light & Power Co. at Durant, Ardmore, Wilson and surrounding communities. In May 1926 obt ined control of the properties of United Power Co. and Chandler Electric Co., serving 14

communities in Oklahoma. V. 122, p. 2949. On Aug. 10 1926 the citizens of Marietta, Okla., confirmed the sale of Marietta Lt. & Wat. Co. to Okla. Gas & El. Co. V. 123, p. 1383.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Serves electricity or natural gas to 27 cities and towns, including Oklahoma City, El Reno, Enid, Drumright, Sapulpa, Muskogee, Shawnee and Ada, Estimated population over 479,000. Electric power sources of the properties include generating stations at Oklahoma City, Muskogee and Byng, with reserve stations in a number of other communities. Total generating capacity of all plants now aggregates 88,360 h. p. The River Bank power station, located on the Arkansas River near Muskogee, with initial capacity of 30,000 h. p., and the Horse Shoe Lake plant, near Oklahoma City, having initial capacity of 20,000 h. p., were placed in operation during 1924. A new 26 500 h. p. unit to the Horse Shoe Lake plant is expected to be placed in operation late in 1926. Has more than 1,176 miles of interconnected high-tension transmission lines. Operating statistics were as follows for the calendar years:

Bal. for deprec., common dividends, &c. \$692,757 \$433,715

Latest Earnings.—For 12 months ended July 31: \$657,226 \$263,548 Carest Earnings.—For 12 months ended July 31:

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Net earnings \$3,772,577 \$3,232,565 Note.—The above figures include for the full period properties now in e system.

the system.

OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf, C. M. Gailmard Jr., B. W. Lynch, E. J. McKay, F. O. Gordon, C. C. Levis; V.-P. & Gen. Mgr., J. F. Owens, Sec. & Treas., W. R. Emerson.—V. 120, p. 1328, 1460, 1587, 1882, 2013, 2402, 3315; V. 121, p. 331, 708, 2039; V. 122, p. 1763, 1918, 2949; V. 123, p. 1383.

SOUTHWEST POWER CO.

Controlled by National Electric Power Co. V. 121, p. 332.
Properties operated under the general supervision and management of Electric Management & Engineering Corp. of New York.

ORGANIZATION.—Incorp. in Delaware April 23 1924 and acquired the properties of Coal District Power Co. and Choctaw Power & Light Co. Subsequently acquired all the properties of Southwestern Utilities Co., Fayetteville Gas & Electric Co., Rogers Light & Water Co., Springdale Light & Power Co. and Inter County Power & Light Co. Also owns the entire capital stock and bonds of the Pittsburg County Ry. Co. V. 121, p. 331.

Bonds.—Int. on 1st Mtge. bonds is payable in N. Y. or Chicago. Penna. 4-mill tax, Conn. 4-mill tax, Maryland 4½-mill tax and Mass. 6% income tax refundable. Are additionally secured by pledge of all Pittsburg County Ry. Co. stock and bonds.

Ry. Co. stock and bonds.

Inter County Pow. & Lt. Co. 1st Mige. 6s assumed by Southwest Power Co. Are call., all or in part, on any int. date on 30 days' notice at 10s and int. Sink. fund of 1½% annually commences July 1 1926. Penna 4-mill tax and Maryland 4½-mill tax refundable.

and int. Sink. fund of 14% annually commences July I 1926. Penna.

4-mill tax and Maryland 4½-mill tax refundable.

1st mortgage gold bonds are secured by a direct first mortgage on all the fixed property of the co. subject to \$1 8.000 underlying bonds. Further secured by pledge of all outstanding bonds and stock (less directors' shares) of Pittsburg County Ry. Co. Additional 1st mtge. bonds of series of such tenor as directors from time to time may determine, may be issued for 80% (75% resp.) of new acquisitions, &c., provided net earnings applicable to bond interest for 12 out of preceding 15 months have been twice (13½ times resp.) annual interest on all 1st mtge. bonds outstanding, incl. new issue and prior lien bonds. May also be issued against cash and against deposit of Pittsb. Co. Ry. Co. bonds, and for refunding purposes.

Series "A" 6½s have annual sinking fund of 1% of Ser. "A" bonds outstanding commencing May 1 1926. Are red., all or in part, on any int. date on 30 days' notice to and incl. May 1 1929 at 107½ and int., this premium of 7½% of the principal decreasing at the rate of ½% of the principal on each May 1 thereafter to and incl. May 1 1943, and at 100 and int. on Nov. 1 1943. In May 1924 \$2,100,000 Ser. "A" 6½s were offered by A. C. Allyn & Co., Arthur Perry & Co. and West & Co. at 97½ and int., to yield over 6¼%. V. 118. p. 2574.

Series "B" 6s have annual sinking fund of 1% of Ser. "B" bonds outstanding commencing Nov. 1 1926. Red., all or part, on any int. date on 30 days' notice at 105 and int. to and incl. Nov. 1 1925. this premium of 5% of the principal decreasing at the rate of ½% of the principal on each Nov. thereafter. In Jan. 1925 \$1,000.000 Ser. "B" 6s have annual sinking fund of 1% of the principal on each Nov. thereafter. In Jan. 1925 \$1,000.000 Ser. "B" 6s have annual sinking fund of 1% of the principal on each Nov. 1 1925. the premium of 5% of the principal decreasing at the rate of ½% of the principal on each Nov. 1 1925. The principal on each Nov. 1 1925. The principal dec

EARNINGS.—For calendar years:

1925. *1924. 1923. 1922. 1921.

Gross revenue......\$1,079.580 \$1,000.155 \$694.154 \$648.631 \$739.232.

Oper. exp. and taxes. 635.115 595.301 426.594 419.368 474.560 Net oper. revenue_ \$444.465 \$404.854 \$267.560 \$229.263 \$264.672 Bond interest_____ 208.767 147.857 84.758 83.739 80.801 Balance \$235.698 \$256.997 \$182.802 \$145.524 \$183.871 \$1926.000 \$145.524 \$183.871 \$182.802 \$145.524 \$183.871 \$1920.000 \$169.712 \$230.779 \$162.325 \$121.474 \$130.934 \$182.802 \$145.524 \$183.871 \$1920.000 \$12.000 \$169.712 \$169.712 \$162.325 \$121.474 \$130.934 \$162.325 \$121.474 \$130.934 \$162.325 \$121.474 \$130.934 \$182.802 \$1.000 \$

bai., surp., \$153.829.

* Includes companies acquired as of Jan. 1 1925: Fayetteville Gas & Electric Co., Rogers Light & Water Co., Springdale Light & Power Co., Inter County Power & Light Co., Southwestern Utilities Co.

OFFICERS.—Pres., Albert Emanuel, V.-Ps., Victor Emanuel, P. B. Shaw, W. R. Porter, A. E. Burns and G. K. Skow; Treas., C. B. Zeigler:
Sec., D. L. McDaniel.—V. 118 p 2439; V. 119, p 580, 1511; V. 120, p. 88, 332, 455; V. 121, p. 332, 2039; V. 122, p. 1171, 2498; V. 123, p. 1507.

SOUTHWESTERN LIGHT & POWER CO.

Control.—A majority of the common stock is owned by Central and Southwest Utilities Co.

ORGANIZATION.—Incorp. Feb. 18 1925 for the purpose of taking over all the assets and property of Southwestern Cities Electric Co., which was effected by exchange of securities. Co. purchased in April 1926 all the Oklahoma properties of Inland Utilities Co., serving 19 communities, incl. Hobart, Elec. City and Shattuck. V. 122, p. 2498. In May 1926 the citizens of Lone Wolf, Okla. voted to sell the municipal electric plant and grant a franchise to Southwestern Light & Power Co. V. 122, p. 3456. In July 1926 co. acquired the properties of Lewis Ice Co. of Frederick, Okla. V. 123, p. 845.

OKLAHOMA RAILWAY CO.

Receivership.—On Dec. 27 1924 Geo. A. Henshaw and John W. Shartel were appointed receivers for the company by Judge F. E. Kennamer in the U. S. District Court on application of the bondholders. V. 120, p. 331. Compare V. 119, p. 1396. In May 1 1926 G. T. Lackey was appointed receiver to fill the vacancy caused by the death of John W. Shortel. V. 122, p. 2652.

ORGANIZATION.—Incorporated in Oklahoma on June 14 1904 under the name of Oklahoma City Ry. Co. On Sept. 21 1907 name changed to Oklahoma Ry. Co., increasing charter powers so as to constitute both an urban and interurban road with all the powers of a steam railroad corporation and of a lighting and power co. and increased stock from \$1.000.000 to \$3.000.000. On Apr. 1 1911 purchased Oklahoma City & Suburban Ry. and on Aug. 1 1911 purchased the El Reno Interurban Ry. and the city lines and franchises in El Reno. The Oklahoma Ry. also owns the Guthrie City Ry. and the No. Canadian Valley Ry. In 1911 increased stock from \$2.000,000 com. and \$1.000.000 pref. to \$10.000.000 com. and \$5.000.000 pref. About two-thirds of road on private right-of-way (incl. 28 miles of track within city): Oklahoma City fanchise perpetual. subject to right of city to purchase property on Jan. 31 1932 or at end of any 15-year period therefiter. El Reno franchise expires 1933; other franchises perpetual. In April 1926 receivers purchased the property of the old St. Louis, El Reno and Western Ry. in El Reno, to be used as a freight terminus by the Oklahoma Ry. V. 122, p. 2652.

The Guthrie-Edmond Electric Ry. was incorp. in Dec. 1915 with \$500,000 capital to build the extension from Edmond to Guthrie, 15 miles, placed in operation July 20 1916.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

operation July 20 1916.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 140.068 miles of track, comprising the street railway systems in
Guthrie (5.5 miles) and Oklahoma City (64 miles), and the interrurban lines
to El Reno (placed in operation Dec. 3 1911). Norman (placed in operation
Nov. 15 1913) and Edmond (placed in operation May 28 1911). 150 passenger cars of various types, city and interurban; 57 service cars, freight
cars and electric locomotives. Also operates a number of bus lines. Power
plant has 12 960 k.w. capacity. Also owns valuable terminal station in
Oklahoma City and other property.

Fares.—See V. 119, p. 1734.

p. 1110. \$680.000 are pledeed as security for the 8% notes due Jan 1 1928. No sinking fund, but bonds have a renewal fund of 2% per annum on bonds out.

The first and refunding mortgage of 1907 is limited under the terms of the list & refunding mortgage of 1911 to \$2.500.000. of which \$2.153.000 are deposited as additional security for 1st & ref. 5s of 1911 and \$347.000 are out. Call. on 60 days' notice at 110 and int. No sinking fund.

The junior mortrage bonds mature \$15.000 s.-a. from Jan. 1 1918 to July 1 1925 and \$260.000 were due. but not paid on Jan. 1 1926. They are secured by a lien on the entire property subject to \$4.000.000 underlying bonds, and also cover the extension from Edmond to Guthrie, subject to a construction lien of \$450.000. Exempt from all general taxes in Oklahoma.

V. 102, p. 1987.

The secured 8% notes, due Jan. 1 1928 are secured by (a) \$680.000 1st x ref. 5s of the company: (b) \$120.000 Guthrie Ry. 1st Mtge. 5s; (c) \$500.000 Guthrie Edmond Elec. Ry. 1st Mtge. 5s. The notes are conv. at anytime before maturity or call into 1st & ref. bonds at the rate of 80, against 100 for the note. V. 112, p. 373.563.

Dividends.—On pref. 1st div.—5%—paid Jan. 1909 and 1½% quar. to and incl. Jan. 1912. None since

EARNINGS.—For calendar years:

Security of the security of a light of the security of the secu

OFFICERS.—Receivers. Geo. A. Henshaw and G. T. Lackey; V.-P., R. J. Edwards; Sec. & Asst. Oper. Mgr., G. T. Lackey; Treas., E. J. Reichart: Aud., W. C. Jones. General offices Oklahoma City.—V. 111, p. 693. 1183; V. 112, p. 373. 563; V. 116, p. 1178; V. 117, p. 1993; V. 119, p. 1396, 1734; V. 120, p. 331; V. 121, p. 1679; V. 122, p. 2042, 2652.

KANSAS-OKLAHOMA GAS CO.

All of the common stock, except directors' shares, is owned by Cities Service Co.

ORGANIZATION.—Incorporated in Delaware Aug. 1 1925.—V. 121, p. 978.

ONGANIZATION.—Incorporated in Delaware Aug. 1 1925.—V. 121, p. 978.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns approximately 130 miles of pipe line connecting with the main trunk lines of Empire Natural Gas Co. These lines form with the existing main trunk lines direct routes, for the transportation of gas to the important markets in Kansas, Oklahoma and Missouri. Company's properties are primarily operated as inter-state transportation lines for natural gas.—company does not produce, neither retails, gas in the cities supplied. The territory, supplied at wholesale by the combined system, of which company is a part, lucludes Kansas City, Wichita, Hutchinson and Topoka, Kansas, Joplin and Kansas City, Wichita, Hutchinson and Topoka, Kansas, Joplin and Kansas City, Missouri, and over 130 other communities in Kansas, Oklahoma and Missouri. The whole system consists of 13 compressor stations and approximately 3,000 miles of main, carrying the supply of gas to a population estimated at 1,250,000. V. 121, p. 706, 839, 978.

or main, carrying the supply of gas to a population estimated at 1,250,000. V. 121. p. 706, 839, 978.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Com 10,000 shares (no par)

3-year 6% ist mige. pipe line gold \$2,000,000 (\$1,000-\{\frac{1}{2}}\) 10,000 shs.

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OFFICERS.—Pres., Henry L. Doherty; V.-Ps., H. P. Straight and C. Brown; Sec., C. E. Murray; Treas., D. W. Harris.—V. 121, p. 706.

MUSKOGEE ELECTRIC TRACTION CO.

ORGANIZATION.—Incorp. in 1904 in Indian Territory. In Oct. 1912 acquired the People's Electric Ry., which has been merged. Franchises are unlimited as to time.

are unlimited as to time.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

A trolley road. Operates city lines, 16.13 miles, and interurban and suburban, 15.13; total, 31.26 miles. Standard gauge. 70 and 60-lb. T rail. 24 passenger cars, 2 miscellaneous cars and 2 electric locomotives. Also owns an amusement park on Arkansas River about 5 miles from Muskogee.

owns an amusement park on Arkansas River about 5 miles from Muskogee. Right of Purchase by City.—The city has the right to purchase all the company's property within city limits in 1934 and at the end of every 15-year period thereafter, at a price determinable by arbitration, but in case of such purchase the bonds must be either paid off or assumed by the city, and in the latter event the company must be allowed to operate its cars from suburban or interurban points to the centre of the city on a rental basis. See V. 95, p. 1331.

Has long-time power contract with the Muskogee Gas & El. Co.

Has long-time power contract with the Muskogee Gas & El. Co. STOCK AND BONDS— Date. Interest. Ouistanding. Maturity. Stock \$500,000 (\$100). See text First mitge \$5,000,000 sinking [1912 5 g M-N 593,000 May 1 1934 fund gold (\$1,000).....c* Int. at Equitable Tr. Co., N. Y., Trustee. Bonds.—Remaining bonds may be issued for additions and betterments at 80% of cost, with certain restrictions. Subject to call as a whole or in part at 105 and int. on any int. day on 3 weeks notice. Semi-ann. sinking fund began Jan. 1 1914 of ½ of 1% of all bonds outstanding. V. 95, p. 1331.

SHAWNEE-TECUMSEH TRACTION CO.

ORGANIZATION.—Incorporated in Oklahoma on Feb. 13 1906. Franchises are perpetual and exclusive for 25 years.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 10 miles of track in Shawnee and between Shawnee and Tecumseh. Standard gauge. 60 and 70-lb. T rail.

Standard gauge. 60 and 70-lb. T rail.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Stock \$500,000 (\$100) — \$500,000 Date of \$500,

EARNINGS -For calendar years:

GrossOperating expenses	1924.	1923.	1922.
	\$36,526	\$44,906	\$58.722
	38,346	(42,556	49.844
Net	def\$1,820	\$2,350	\$8,878
Interest and taxes	1,988	16,189	17,181

CALIFORNIA

PACIFIC GAS AND ELECTRIC CO.

(See Map on page 243.)

ORGANIZATION.—Incorporated in California Oct. 10 1905 as a consolidation. In Oct. 1919 purchased the properties and substantially all of the \$10,000,000 capital stock of the Northern California Power Co. Consolidated at \$34 per share.

solidated at \$34 per share.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates extensive properties employed in the production and sale of electricity and gas for light, heat and power, about 60% of its revenues being derived from electricity and about 35% from gas. It also owns and operates the entire street railway system of Sacramento, 44 miles of track, and is engaged in the sale of steam for heating and of water for irrigation and domestic purposes, deriving approximately 5% of its revenue from these and other less important activities. All the properties owned in fee except those of the Mt. Shasta Power Corp. and California Telephone & Light Co. (of which the company owns the entire outstanding stock) and those leased from the Slerra & San Francisco Power Co. and Yuba River Power Co.

The operations of the company extend into 38 counties of central and northern California, having an area of 59,000 square miles and an estimated present population of over 2,200,000. The business field embraces the important San Francisco Bay section and the fertile Sacramento and San Joqauln valleys. The company serves eight of the twelve largest cities in California.

At the close of 1925 the company operated 28 hydro-electric generating plants having an aggregate installation of 534,819 h. p., four modern steam turbine electric plants with an aggregate installation of 190,349 h. p., also 263 substations and over 12,600 miles of transmission and distribution lines with a connected load of 1,498,878 h. p. A new station was opened in Aug. 1925, adding 108,580 h. p. to the total installed capacity, making the total hydro-electric capacity 534,819 h. p.

The gas department includes 16 manufacturing plants with an aggregate capacity of 110 648,000 cubic feet per day and 4,108 miles of mains. In Dec. 1925, adding 108,580 h. p. to the total installed capacity, making the total hydro-electric capacity of 110, 248,878 h. p. A new station was opened in Aug. 1925, adding 108,580 h. p. to the total installed capacity,

obtained prior to Oct. 10 1911 were of perpetual duration and could not be altered.

75-cent gas rate in San Francisco held valid by U. S. District Court but reversed by U. S. Supreme Court June 2 1924. Company collected at 85-cent rate during years in litigation. See V. 109, p. 2444. Rates, V. 113, p. 195, 499; V. 113, p. 77, 967; V. 115, p. 655; V. 118, p. 916; V. 118, p. 2959; V. 120, p. 1089. Proposed acquisition of distributing system by city of San Francisco, V. 117, p. 1563. Refusal of company to sell, V. 117, p. 1786. On Feb. 11 1925 the stockholders approved an increase in the authorized bonded debt from \$160,000,000 to \$250,000,000. V. 120, p. 958. Compare V. 120, p. 88.

In March 1925 the company was authorized by the Calif. RR. Comm. to Issue \$14,399,000 gen. & ref. 5% bonds to be deposited with the trustees under its first and refunding mortgage. V. 120, p. 1460. Compare V. 120, p. 1204. In May 1925 to issue on or before March 30 1926 at not less than \$104 per share, 23,570 common shares (par \$100). V. 120, p. 2270. In Dec. 1925 to issue and sell \$2,500,000 of 6% pref. stock. V. 121, p. 3132.

About issuance of 50,000 additional common shares, see V. 121, p. 3005.

3132.

Gas Rates Reduced.—Reduced in San Francisco June 1 1925. V. 120, p. 2944. In Jan. 1926 the City Attorney of San Francisco advised the City Supervisors to accept a compromise offered by the co. to the City of San Francisco to clear up rate litigation hanging fire since 1915. Co. offered to refund \$990,000 to consumers out of a disputed \$1,940,000. For particulars see, V. 122, p. 214.

Financing of Melones Dam Hydro-Electric Power Development.—See for particulars about this dam and the financing of it, V. 121, p. 459, 587.

Sued for Fire Liability.—In Sept. 1925 the company was made defendant in 630 suits filed by 60 insurance companies to recover approximately \$4,000,000 in connection with the great Berkeley fire of 1923. V. 121, p. 1570.

Financing of Melones Dam Hydro-Electric Power Development.—See for particulars about this dam and the financing of It. V. 1.21, p. 450, 587.

Bell of Fire Lability.—In Sept. 1925 the company was made defendant of the second of

Battle Creek Power Co 1st mig --- 5% 13,000 Feb 2 1936
Keswick Elec Pow Co 1st mig --- 5% 13,000 June 1 1931

Guaranteed Bonds of Northern Calif, Power Co.—
Sacra Valley Pow 1st mige 1909 6 M-N 117,300 May 1 1929

(\$500 &c) --- nif (Int. at Anglo-Calif. Tr. Co., San Fr., trustee.
First and refunding mige 1 911 6 J-J 7. Co., San Fr., trustee.

First and refunding mige 1 911 6 J-J 7. Co., San Fr., trustee.

X Includes stock subscribed for but not fully paid and issued.

Stock.—In July 1914 the issuance of the initial \$12,500,000 lst pref. stock for improvements. extensions, refunding, &c., was authorized. The old pref. stock (\$10,000,000 auth. and outstanding) became 2d pref. and the auth. amount of com. was reduced from \$150,000,000 to \$100,000,000. V.

98, p. 1846: V. 99, p. 121. The 2d pref. stock was conv. into 102½% of 1st pref. and has been all thus retired. In Jan. 1926 co. began over-the-counter sales of \$25,500,000 6% pref. stock at 97. to yield 6.18%. V. 121, p. 3005; V. 122, p. 214. On July 29 1926, co-advanced the over-the-counter price of its first preferred stock to \$100 per share. V. 123, p. 844.

The stockholders Dec. 12 1921 approved the reclassification of the \$160,000,000 authorized capital stock as follows: \$79,900,000 1st pref. stock (increased from \$50,000,000). \$100,000 original pref. stock (decreased from \$10,000,000). and stock to the amount of \$31,696,867 in addition to that reported outstanding is owned by subsidiary companies.

Common stock to the amount of \$31,696,867 in addition to that reported outstanding is owned by subsidiary companies.

Common stock to the amount of \$31,696,867 in addition to that reported outstanding is owned by subsidiary companies.

Common stockholders residing outside of the U. S., Canada and Mexico, the expiration date was fixed at May 1 1926. Subscriptions were payable in full or in 2 equal installments of \$50 each, payable Mar. 31 1926 for common stockholders residing outside of the U. S., Canada and Mexico, the expiration date was fixed at May 1 1926.

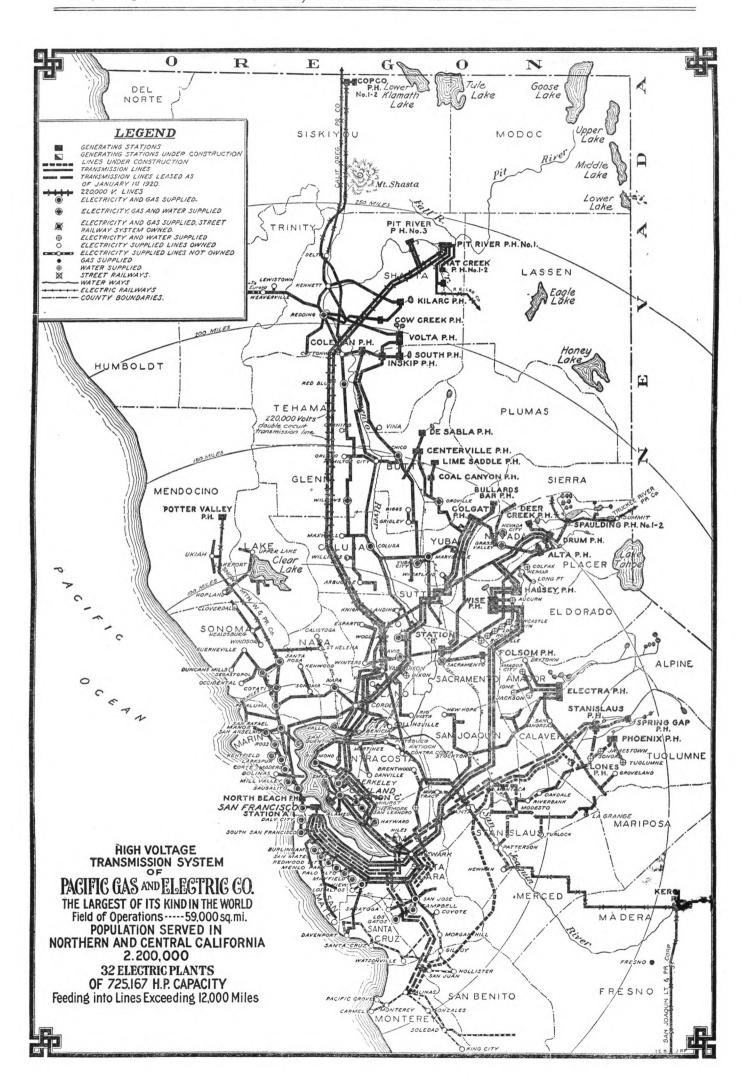
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tull of in 2 edual installments of \$50 each, payable Mar. 31 and May 1. \$\frac{1}{122}\$ p. 1027. Common stock is listed on N. Y. Stock Exchange.

bonds.—The 1st & ref. mtge. gold bonds are a direct first mortgage on the entire properties (incl. the new Pit River power plants and high-tension transmission line) of the Mt. Shasta Power Corp. which foined with the Pacific Gas & Elec. Co. in execution of the mortgage. Also a direct mortpage on the entire properties of the co. now owned and hereafter acquired subject to the prior liens of underlying mortgages. As additional security, company agrees to secure from time to time the certification of all gen. & ref. mtge. bonds which it may issue and will pledge the same under the new mtge. As of March 31 1926, \$59,600.000 gen. & , ref. mtge. bonds have been pledged under this mortgage.

Mortgage provides for a semi-ann. sinking fund of ½% of all outstanding bonds of co. after deduction of underlying sinking fund payments to be utilized in the acquisition and redemption or retirement of 1st & ref. M. bonds. A large fund is also provided annually for the maintenance and replacement of the properties.

Ser. A bonds are red. at 110 and int. on or before Dec. 1 1930 and at 105 and int. thereafter. Ser. B bonds are non-callable. Ser. C bonds are red. on any int. date at 105 and int. V. 111, p. 2528; V. 113, p. 2318; V.



116, p. 624. Series "D" bonds are redeemable, all or part, upon 60 days' notice, at 105 and int. before June 1 1950, thereafter at 100 and int. On Alvy 1925 the National City Co., &c., &c., &c., and \$1,000,000 Series 10 brongs are benefit to the National City Co., &c., &c., &c., and \$1,000,000 Series 10 brongs are bankers offered \$10,000,000 additional series D 5.9%, due 1955, as almo bankers offered \$10,000,000 additional series D 5.9%, due 1955, as almo bankers offered \$10,000,000 additional series D 5.9%, due 1955, as almo bankers offered \$10,000,000 additional series D 5.9%, due 1955, as almost an experience of the control o

comportant central Gas & Electric Co. First Mortgage Bonds.—A sinking fund of 2% of bonds outstanding commenced on Aug. 1 1902, but bonds are not subject to call. \$634,000 bonds are in sinking fund. \$2,000 in treasury.

Sacramento Electric, Gas & Ry. Co. Bonds.—\$485,000 bonds have been retired. \$437,000 alive in sinking fund and \$31,000 held in treasury of Pacific Gas & Electric Co. By terms of a supplemental mortgage, the right to call all or any of the bonds as follows: From 1902 to 1906, inclusive \$5,000 per annum; 1907 to 1911, inclusive, \$10,000 per annum; 1912 to 1916, inclusive, \$20,000 per annum; 1917 to 1921, inclusive, \$30,000 per annum; 1922 to 1926, inclusive, \$40,000. Total. \$525,000. Standard Electric Co. of California First Mortgage Bonds.—They are guaranteed by California Gas & Electric Corp. by endorsement. \$2,599,000 were retured under unifying and ref. mtge. of California Gas & Elec. Corp. \$754,100 are alive in sinking fund, \$1,000 held in treasury of Pacific Gas & Electric Co. and \$2,000 are deposited under general and refunding mtge. Of Blue Lakes Water first mtge. bonds \$10,000 are in sinking fund. United Gas & Electric Co.—Bonds.—Int. is payable at Crocker Nat. Bank, San Francisco, or Mercantile Trust Co., New York. A sinking fund began July 1 1907 of 2% of bonds outstanding for the first 5 years; 3% the next 5 years; 4% the next 5 years; 5% the next 5 years, and 6% per annum therefiter. \$1,0.5,000 have been canceled by sinking fund, \$97,000 held alive in sinking fund and \$12,000 held in treasury of Pacific Gas & Electric Co. Bonds are not subject to call.

Valley Counties Power Co, Bonds are not subject to call. Are guaranteed, principal and interest, by Bay Counties Power Co. Listed on San Francisco Books Exchange in June 1905. V. 80, p. 2625. Commencing Nov. 1 1905 and on Nov. 1 for each succeeding four years, 1% of aggregate amount of bonds issued and outstanding is payable to sinking fund. sommencing Nov. 1 1910 and for succeeding four years, 2%; commencing with Nov. 1 1925 and for s

San Francisco Gas & Electric Co. General Mortgage Bonds Nos. 1 to 4.000, inclusive, are subject to call \$100.000 yearly Nov 1 at 105, by lot, beginning Nov. 1 1906. \$2.000.000 have been canceled, \$243.000 are held alive in sinking funds of allied cos. and \$105.000 retired under gen. & ref. mtge. Mortgage closed; no more bonds can be issued for any purpose.

Pacific Gas improvement Co. mortsage has a sinking fund of \$20.000 annually. \$672.000 have been canceled \$321.000 retired under gen & ref intge. Mutual Electric Light Co. Bonds having sinking fund of 2½% per annum of bonds issued and out; \$116,000 have been canceled and \$12,000 are held in sinking fund.

Metropolitan Gas Corp. bonds are red. at par and int. on any int. date. Sinking fund \$25,000 yearly; \$47,500 in sinking fund and \$325,000 have been canceled.

Total deductions______\$28 898.712 \$28.203.096 \$23.493.410
Net earnings from operation_____18.830.367 16.248.490 15.828.125
Add—Miscellaneous income____337.818 483.833 650.207 Total net income \$19.168.185 \$16.732.323 \$16.478.332 Bond and other interest 7.078.183 6.262.264 6.165.817 Balance______\$12.090.002 10.470.059 \$10.312.515 Bond discount and expense______430.654 384.293 331,464 Balance \$11.659.348 \$10.085.766 \$9.981.051 eserve for depreciation 3.807.991 3.057.417 3.224.757

 Surplus
 \$7.851.357
 \$7.028.349
 \$6.756.294

 Dividends paid on pref. stock (6%)
 3.265.534
 3.244.608
 3,103.847

 Balance_______\$4.585.923 \$3.783.741 \$3.652.447 Cash dividends paid on common stock 3.624.337 3.040.123 2.310.498 \$961.586 \$743.618 \$1,341,949

Number of Consumers Served for Calendar Years. 286,542 266,132 16,234 451 Total_____813.698 763.617 710.034 645.410 599.113 569,359

OFFICERS.—Pres. W. E. Creed; V.-Pres. & Gen. Mgr., Frank A. Leach Jr.; V.-Pres. & Treas., A. F. Hockenbeamer; V.-Pres. & Sec., D. H. Foote: Asst. Sec. & Asst. Treas., Chas. L. Barrett. Office. 245 Market 8t., San Francisco, Calif.—V. 121, p. 76, 200, 459, 587, 840, 1348, 1570, 1679, 2403, 2521, 2752, 2876, 3005. 3132; V. 122, p. 214, 612, 1027, 1170, 2321, 2330, 2362, 2497, 2949; V. 123. p. 325, 711, 844, 1114, 1383, 1997.

PACIFIC LIGHTING CORP.

PACIFIC LIGHTING CORP.

ORGANIZATION.—Incorp. in California on May 21 1907. Is the successor of the Pacific Lighting Co., which was formed in 1886 to acquire and own gas and electric companies in California. Besides other holdings, the corp. owns entire com. stock of Los Angeles Gas & Elec. Corp. and over 98% of Los Angeles Suburban Gas Corp., which latter co. in turn owns all of the common stock of Southern Counties Gas Co. of Calif. Co. also has large holdings of the common stock of Pacific Gas & Electric Corp. and other utilities in California. In Jan. 1926 acquired Madera Gas Co. and Turlock Gas Co. V. 112. p. 612.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—See separate statements of the Los Angeles Gas & Electric Corp. and Southern Counties Gas Co.

Increase of Capital Stock.—On Dec. 28 1925 stockholders increased the

Disidends.—A stock dividend of 10% was paid in Dec. 1922; a stock dividend of 80% was paid on Dec. 1924. V. 119, p. 2648. In Feb. 1926 a quar. div. of 4% was paid, against 2½% quartrely in 1925. V. 122, p. 612. A quar. div. of 4% was paid regularly since, cinluding Nov. 1926.

EARNINGS.—For calendar years (consolidated income account):
Including Pacific Lighting Corp., Los Angeles Gas & Electric Corp., and
xSouthern Counties Gas Co.

	Oper. Exp			
Total	Taxes, Int.,	Pref.	Common	Balance,
Revenue.	Deprec., &c.	Dividends.	Dividends.	Surplus.
1925\$21,948,161	\$19,023.927	(5%)\$208.100	(10%)\$949,998	\$1.767,136
1924 16,204,334	13.567.740	(5%)208.100	(16%)844.800	1.583.694
1923 12.849.632	10,977.217	(5%)208.100	$(14\frac{1}{2})765.479$	898,836
1922 12,037,727	10.398.408	(5%)208.100	(14%)672.000	759,219
1921 9,841,705	8,933,571	(5%)208.100	(14%)672,000	28,034
v Southorn Coun	tipe (Lue Co	11 months of 1	025 only	

x soutnern counties Gas Co., 11months of 1925 only.
OFFICERS.—Pres., C. O. G. Miller; V.-P., A. Schilling, V.-P., F.
Van Sicklen; V.-P.. Bernard W. Ford; V.-P. & Treas., R. W. Miller; St.
A. T. Wilson. Offices, 722 Insurance Exchange Building, 433 Califor
Street, San Francisco.—V. 120. p. 583, 1328; V. 121. p. 2274, 2876; V.-1
p. 95, 482, 612, 1170, 1611.

(1) LOS ANGELES GAS & ELECTRIC CORPORATION.

ORGANIZATION.—Incorp. in Calif. in June 1909. Controlled by Pacific Lighting Corp. (see statement above).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Carries on a large gas and electric business in Los Angeles and controls all

7.35%. V. 112, p. 2755. In Aug. 1926 company announced it was soon to retire all of the outstanding series B bonds. V. 123, p. 842.

Series "C" 7s are redeemable all or in part upon 90 days' notice as follows: June 1 1926. 105. June 1 1927. 104½; June 1 1928, 104; June 1 1929, 103½; June 1 1930, 103. In Sept. 1921 Bond & Goodwin & Tucker. Inc., San Francisco; Bond & Goodwin and Blyth, Witter & Co., N. Y., offered \$1,500.000 at 99 & int., to yield over 7½%. V. 113, p. 1477. To be retired soon, same as series B above. V. 123, p. 842.

Series "D" 6s are non-callable before March 1 1932 and then only upon 90 days notice at 110 and interest, less 1% each year thereafter. Bond & Goodwin & Tucker, Inc., and Mercantile Securities Co., San Francisco, in April 1922 sold \$2.000.000 at 100 & int. V. 114, p. 1541.

Series "E" 5½s are non-callable before June 1 1932 and then only upon 90 days' notice at 107½ and interest; less ½ of 1% each year thereafter. Bond & Goodwin & Tucker and Mercantile Securities Co., San Francisco, &c., offered in June 1922 \$5.000.000 at 96½ & int. V. 115, p. 80

Series "F" 5½s are redeemable for first five years upon 90 days' notice at 107½ & int., less ½ of 1% for each year thereafter. In March 1923 Bond & Goodwin & Tucker, Mercantile Securities Co., of Calif., &c., &c., offered \$4.000.000 at 97½ & int., to yield about 5.70%. V. 116, p. 1186. To be retired soon, same as series B above. V. 123, p. 842.

Series "G" 6s are non-callable before March 1 1932 and then only upon 90 days's notice at 110 and interest, less 1% each year thereafter. In March 1923 Bond & Goodwin & Tucker, Mercantile Securities Co., of Calif., &c., &c., offered \$4.000.000 at 99½ & int., to yield about 5.70%. V. 116, p. 1186.

To be retired soon, same as series B above. V. 123, p. 842.

Series "H" 6s are non-callable before March 1 1932, and then only upon 90 days's notice at 110 and interest, less 1% each year thereafter. In Jan. 1924 Bond & Goodwin & Tucker, Inc., E. H. Rollins & Sons, &c., offered \$4.000.000 at 99½ & int., t

p. 317.

Series "I" 5½s are redeemable upon 90 days' notice on Oct 1 of any year until and including 1939 on 90 days' notice at 105 and interest, the premium thereafter decreasing ½ of 1% per annum. In Oct. 1924 Bond & Goodwin & Tucker, Inc., Mercandie Securities Co. of California, &c., sold \$6.000.000 at 96½ and interest, to yield over 5.75%. V. 119, p. 1963. In June 1925 they sold \$2,952.000 additional at 100 and interest. V. 120, p. 2816. In Feb. 1926 comp..ny issued \$2,500.000 additional series I bonds and sold them to Pacific Lighting Corp., San Francisco. V. 122, p. 1455.

1st & ref. mtge. 5s are call, at 105 & int. on any int. date. Mtge. provides for annual sink. fund of 2%, less additions to sinking fund of underlying mortgages. Int. payable at offices of trustees and at National Bank of Commerce, N. Y.

Los Angeles Gas & Elec. Co. gen. mige. 5s have sink. fund of \$35,000 annually.

The Los Angeles Elec. Co. 1st mige. 5s are call. at par plus a premium of 1% of 1% for each unexpired year before 1928. Mtge. provides for sinking fund of \$10,000 per annum.

NEVADA CALIFORNIA ELECTRIC CORP. (THE).

(See Map on page 246.)

NEVADA CALIFORNIA ELECTRIC CORP. (THE).

(See Map on page 246.)

ORGANIZATION.—Incorporated in Delaware on Dec. 12 1914. Owns all the outstanding capital socks, except directors' qualifying shares and all the bonds of Nevada-California Power Co., Southern Sierras Power Co., Interstate Telegraph Co., Hilliside Water Co., Cain Co., Imperial Ice & Development Co.

Stockholders on April 13 1926 increased the capital stock from \$10,000,000 pref. and \$20,000,000 common (par \$100) to \$25,000,000 pref. and \$25,000,000 common stock (par \$100). V. 122, p. 1762, 2192.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The system is engaged in generating hydro-electric power on the eastern slope of the Sierra Nevada Mountains and in transmitting such power over an extensive transmission system, extending throughout southwestern Nevada and the entire eastern section of California from the middle of the State south to the Mexican line.

Owns and operates 11 hydro-electric plants having a total installed generating capacity of 93,420 h. p., together with supplementary steam and gas plants which bring the total generating capacity up to 106,620 h. p.

The main hydro-electric plants are located in California, on Biship Creek, in Inyo County, and on Owens River, and Leevining, Rush and Mill Creeks in Mono County. The Bishop Creek water, by means of connecting pipe lines, passes consecutively through five generating plants (aggregating 43,520 h. p. generating capacity). Both the Bishop Creek and the Mono County water sheds are situated well up in the Sierra Nevada Mountains where the deep winter snows furnish natural reservoirs which the summer sun melts, causing the water to run down into the impounding reservoirs and thence through the power plants. As a result of an important contract between the Southern Sierras Power Co., a subsidiary company, and the San Diego Consolidated Gas & Electric Co., executed in 1924, a tie line making physical connection of properties of the two companies has been completed, and has been in confinuou

Surplus power is interchanged with the Southern California Edison Co. through physical connections at Colton and San Bernardino. The system also transacts a general telegraph and telephone business, operating 650 miles of line paralleling the power system. In addition, it operates an extensive ice manufacturing business in southern California.

The system has 1,671 miles of high-tension transmission lines, of which 238 consist of a double circuit three phase 140,000 volt steel tower line. The remaining transmission lines cover 83 miles of 140,000 volt single circuit wooden pole lines, 317 miles of 55,000 volt single circuit wooden pole lines, 317 miles of 55,000 volt single circuit wooden pole lines, 16 miles of 33,000 volt double and single circuit, 33,000 volt wooden pole lines, and 204 miles of double and single circuit, 7,000 and 11,000 volt wooden pole lines. In addition, there are 808 miles of wooden pole distribution lines of 6,600 volts and under. V. 122, p. 3453.

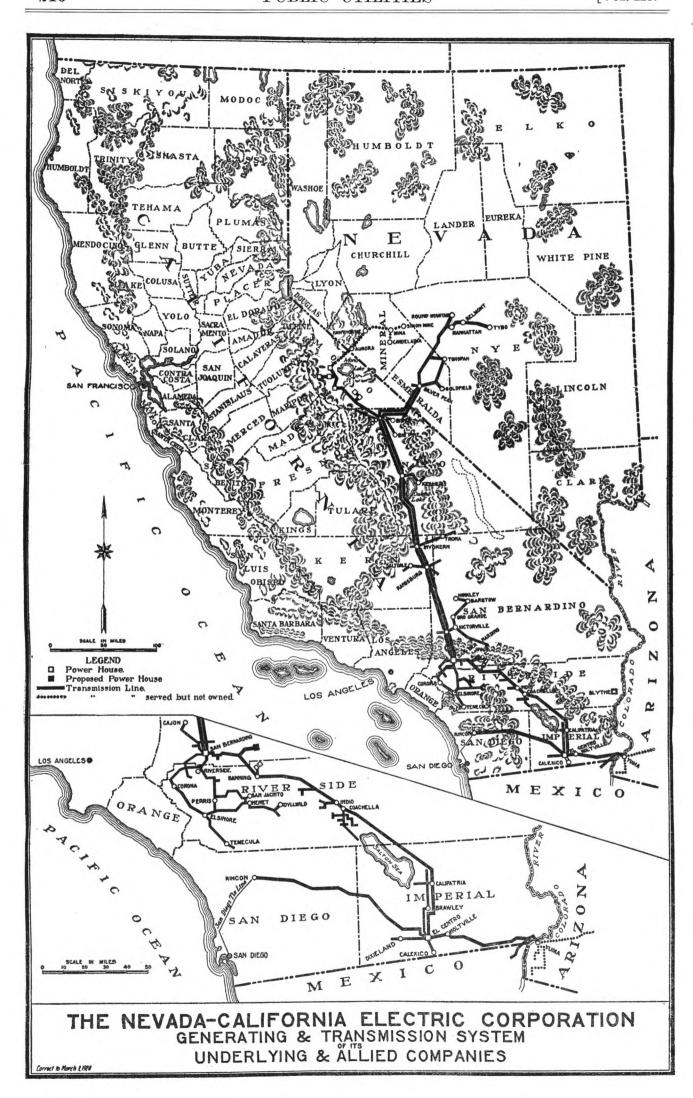
Stock.—Pref. stock is entitled to cumulative dividends at rate of 7%. and

Stock.—Pref. stock is entitled to cumulative dividends at rate of 7%, in the event of liquidation, has preference over common stock to paraccrued dividends

Bonds to be Called.—The proceeds from the sale in June 1926 of the \$23,-000,000 1st trust mtge. g. bonds., series of 1956 and \$3,000,000 15-yr. debentures was to be used to retire the following bonds (incl. all of the outstanding 1st lien 6% g. bonds, series "B" dated Oct. 1 1920, due Oct. 1 1950, which were called Oct. 1 1926 at 103 & int. V. 123, p. 582); full particulars about whose redemption dates and prices were given in V. 123, p. 842.

Sometic states (**)

15-yr dehentures \$3,000,000 | 1926 6 g J J 3,000,000 July 1 1941 (\$1,000 c**).

15-yr dehentures \$3,000,000 | 1926 6 g J J 9,311,800 Jan 1 1946 (\$100, &c.) gold....c*&r* International Trust Co., Denver, Colo., trustee. First lien ser "A* *\$15,000,000 | 1916 6 g J J 9,311,800 Jan 1 1946 (\$100, &c.) gold....c*&r* International Trust Co., Denver, Colo., trustee. Closed Mortgage Issues—
Nevada-Calif Power Co first 1907 6 g A-O al.298,000 Apr. 1 1927 (\$1,000) gold....c* International Trust Co., Denver, Colo., trustee the color of


Boettcher & Co. and United States National Co., Denver, Colo., sold \$3,000,000 15-yr. g. debent, at 99 & int., to yield about 6.10%. V. 123, p. 711.

p. 711.

Dividends.—Divs. on pref. have been paid as follows: 1915. 2%: 1916, 34%; 1917, 54%; 1918, 64%; 1923, 7%: 1924, 7%, and all current divs. at 7% per ann. for 1925 paid in full. In 1926 paid 7%. On Dec. 31 1923 \$2.034, 744 25 was transferred from surplus to capital act. and additional pref. stock was issued and distributed among the pref. stockholders, which was required to be paid to the pref. stockholders because of their rights of preference. The stock so distributed paid up all rights of the pref. stockholders previously unsatisfied.

EARNINGS .- For calendar years:

and the second s	1925.	1924.
Gross earnings	\$4.874.442	\$4,498,840
Net after taxes and uncollectible accounts	2,483,978	2,109,367
Non-operating income (net)		53.732
Total income	\$2,538,085	\$2,163.099
Depreciation	490.530	444.191
Interest	1,276,783	1.149,730
Amortization of bond discount and expense	103,323	98,573
Miscellaneous deductions	2.812	2.879
Miscellaneous adjustments (net)	Cr12,501	Cr82.114
Balance	\$677,129	\$549.840
	1926.	1925.
Gross earnings	\$4.871.784	\$4,789,524
Net after taxes & uncoll. accts	2,628,852	2,237,395
Other income (net)	71,433	48,684
Depareciation		475,984
Int., amort. & miscell. deductions		1,307,825

Balance \$797,812 \$502,270 Note.—Holton Inter-Urban Railway Co. was an added subsidiary for the entire year of 1924, while for the year 1925 it is included for only the first six months of the year.

OFFICERS.—Pres., E. S. Kassler; V.-P., Arthur B. West; V.-P. & Treas., Lawrence C. Phipps Jr. Sec., W. S. Fisher; Comp., W. C. Simmons Office, 613 Symes Bldg., Denver, Colo.—V. 120, p. 2148; V. 121, p. 2038; V. 122, p. 1762, 2192, 3340, 3453; V. 123, p. 582, 711, 843, 1382.

SOUTHERN CALIFORNIA EDISON CO.

(See Mop., page 248.)

ORGANIZATION.—Incorp. in Calif. July 1909 as a reincorporation of The Edison Electric Co. of Los Angeles. On May 26 1917 purchased the physical property of the Pacific Light & Power Corp., together with the controlling interests in other smaller companies, retiring \$5,000.000 of Pacific Light & Power Corp. 1st & ref. 5s. V. 103. p. 2244: V. 104. p. 2239

In Oct. 1921 this company took over all of the properties of the Sants Barbara Electric Co., assuming all of the outstanding liabilities of that company. In Dec. 1917 purchased the properties of Mt. Whitney Power & Elec. Co., assuming all of the outstanding debts and liabilities of that company. In Dec. 1917 purchased the properties of the Ventura County Power Co. V. 108, p. 2335: V. 109, p. 278.

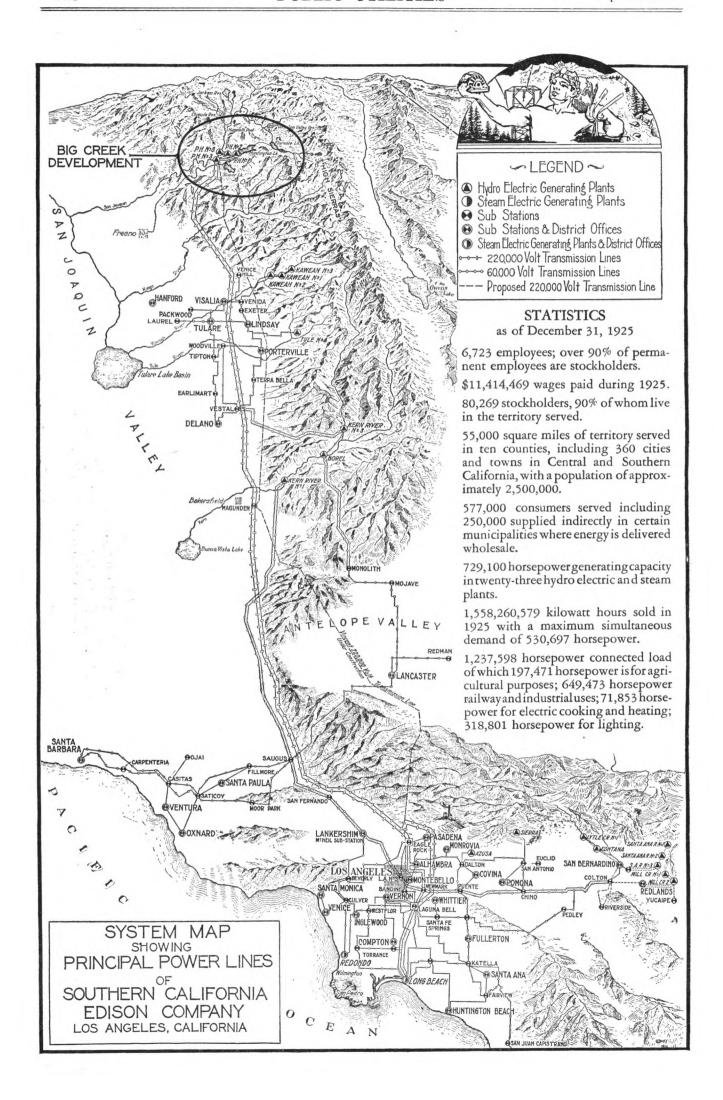
In the early part of 1919 co. sold its Santa Barbara and Ventura gas properties to Southern Counties Gas Co., and proceeds were used in the purchase of Santa Barbara Gas & Elec. Co. bonds and to pay for additions to property FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

In the early part of 1919 co. sold its Santa Barbara and Ventura gas properties to Southern Counties Gas Co., and proceeds were used in the purchase of Santa Barbara Gas & Elec. Co. bonds and to pay for additions to property FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The consolidated co. operates a comprehensive system for the generation transmission and distribution of electric energy, operating throughout South ern California and in San Joaquin Valley, embracing 360 clies and towns and covering and in San Joaquin Valley, embracing 360 clies and towns and covering of the control
STOCK AND BONDS-		Interest.	Outstanding.	
Common \$125,000,000 (\$25)		Q-F	\$47,532,572	Nov 26, 2%
Original pref 5% cum & partic \$4,000,000 (\$25)		Q-J	4 000 000	July '26, 2%
Pref Series "A" 7% cum		Q-0	1,000,000	, my 20, 276
		7 Q-M	05 696 675	Sept'26.1%
\$30,000,000 (\$25)		1 Q-M	20,000,070	Sept 20,1%
Pref Series "B" 6% cum				~
\$50,000,000 (\$25)		6 Q M	31,998.150	Sept '26 11/3
Pref Series "C" 51/2 % cum				
\$20,000,000 (\$25)		5 1/2 %	None	
Pref Series "D." 5% cum				
\$21.000.000 (\$25)		5	None	
Subscriptions common stock			4 105 000	
Subscriptions pref stock	7755		4,030,825	43
Refunding mortgage bonds	1923	6 g A-O	26.500.000	Oct. 1 1943
(\$100, &c) goldc*&r*_tf{1	Tarris 1	rust & Sav	. Bank, Chica	igo & Pacific
	South	w Tr &	Sav Bk Los	4 triistnes
Series of 5s. due 1951 (\$1,000.	1926	5 g J-J	40,000,000	July 1 1951
		-		
\$500c* & \$1,000, \$5.000, \$10,000r*)				

\$10,000*\$\text{ fGen & ret mixe of 1917 \$136 \cdot \text{ 1917 } 5 & 514 F-A \text{ 20.225.000 Feb } 1 1944 \\
000.000 (\$100 & cig c & reff | Harris Trust & Sav. Bank, Chicago, trustee \text{ 20.001 } \text{ 20.001 } \text{ 20.000 } \text{ 7g } \text{ 3-J} 15 \\
\text{ 4.95,000 To Jan 15 28 } \text{ 20.001 } \text{ 20.000 To Jan 15 28 } \\
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Total profit & loss sur_ \$2.371.601 \$1.465.913 \$3.393.009 * Includes taxes of \$1.970,334 in 1925, \$1.680,120 in 1924 and \$1.899.594 in 1923.

1 1923. × 12 months ended Aug. 31 1926. Earnings 9 Months Ended Sept. 30 1926 in V. 123, p. 2141.



OFFICERS.—Pres., John B. Miller; Senior V.-P., W. A. Brackenridge; V.-P. & Gen. Mgr., R. H. Ballard; V.-P., George C. Ward; V.-P., S. M. Kennedy; V.-P., W. L. Percey; Treas., E. G. Miller; Sec., Clifton Peters; Compt., D. M. Trott; V.-P. & Gen. Counsel, Roy V. Reppy. Office, Bdison Bldg., Los An·reles, Calif.—V. 121, p. 201, 708, 1570, 1680, 1909, 2040, 2158, 2753; V. 122, p. 750, 1028, 1764, 2322, 2369, 2498, 3085, 3342.—V. 123, p. 326, 456, 712, 1878, 2141.

WESTERN POWER CORPORATION.

Controlled by The North American Co.

ORGANIZATION.—Incorp. in N Y June 5 1915 as successor to a New Jersey co. of similar name. A holding co. which owns all of the untatanding common stock of the Great Western Power Co. of Calif. (see below) and California Electric Generating Co. Early in 1925 acquired control of the San Joaquin Light & Power Corp.

New Jersey co. of similar name. A holding co. which owns all of the untatanding common stock of the Great Western Power Co. of Calif. (see below) and California Electric Generating Co. Early in 1925 acquired control of the San Joaquin Light & Power Corp.

New Stern Power Corp.

1921 and Stock of Fresno City Water Co.p., which co. supplies water to Fresno, Calif., under a perpetual franchise; storage capacity, 235,000 gallons; over 1, 17,357 ft. of mains; 17,515 consumers on Ju e 0 192; western Power Corp., incorp. atso owns all the (\$1,000,000) com. stock and all the \$500 outstanding (auth. \$1,000,000) pref. stock of Midland Counties Public Service Corp., incorp. vated 1914 in California, and furnishing electric light and power, which is purchased from San Joaquin Lt. & Fow. Co., in four counties in central California; included in the territory served are Coalinga, San Miguel, Paso Robles, Santa Maria, Arroyo Grande and San Luis Obispo. It also supplies water in Paso Robles, and Arroyo Grande. (1,74) electric light and power and 241 water customers on June 30 192.

In Oct. 1925 The North American Co. acquired the Western Power Corp. on the basis of 114 shares North American common for one share of Western Power common, with a cash alternative of \$75. V. 121, p. 1229. See (1details also about the exchange of stocks, V. 121, p. 1681.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The operating subsidiaries of the corp. serve a population of about 1, 400,000 in 24 counties in California, and an area of 7.810 sq. miles. Electric generating stations: installed capacity, hydro-electric, 280,4 7 h. p., and steam, 115, 156 h. p.; total, 95,5 13

EARNINGS.—Consolidated earnings for calendar years:

Gross Earnings. *1926	9,879,257 4,532,159	Other Income. \$351.873 384.411 52,509	Deduc- tions. \$7,296.660 7,232.804 3,383,098	Bal. before Deprec. & Divs. \$3,536.169 3,030,864 1,201,570
x 12 months ended Jun	e 30 1926.			

x 12 months ended June 30 1926.
OFFICERS.—Chairman Board of Directors, Frank L. Dame; Pres., H. P. Wilson; V.-P., W. H. Spaulding; V.-P., Edwin Gruhl; V.-P., F. W. Doolittle; Treas., Robert Sealy; Sec., Frederick H. Piske.—V. 121, p. 1229, 1349, 1464, 1681, 2158, 2640; V. 122, p. 2500, 2950.

GREAT WESTERN POWER CO. OF CALIFORNIA.

GREAT WESTERN POWER CO. OF CALIFORNIA.

ORGANIZATION.—Incorp. in California Nov. 23 1915, and, as of June 1 1919, purchased, subject to existing mortgages, the properties of old Great Western Power Co. (incorp. in 1906). City Electric Co. and Consolidated Electric Co. Subsequently purchased properties of Universal Gas & Electric Co. Owns all of the outstanding com. stock of California Electric Generating Co. Co. also owns substantially all of the shares of the Western Canal Co. For contract with and interest in Feather. River Power Co., see under this latter co. Proposed acquisition in 1926 of Napa Valley Electric Co., see V. 122, p. 2798.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. furnishes electric light and power service in 43 cities and towns in central California, incl. San Francisco, Oakland, Sacramento, Berkeley, Alameda and Richmond, and supplies steam heating service in San Francisco and Oakland. Territory served more than 2,000 sq. miles with a population in excess of 1,100,000. Generating stations: Hydro-electric plant on north fork of Feather River ("Big Bend" station) of 87,000 h. p. capacity; on the same river ("Caribou" station) of 88,000 h. p., which capacity can be increased to 176,000 h. p., steam stations in Oakland and San Francisco, 29,000 h. p. steam plant in Oakland leased from California Electric Generating Co. of 14,000 h. p. 535 miles of transmission lines; 2,200 miles of underground and overhead distribution lines; also extensive steam service distribution systems in downtown districts of San Francisco and Oakland. Four submarine cables, three of which are 4 miles in length and 1 nearly 7 miles, are operated under San Francisco Bay. When all the power sites are utilized about 800,000 h. p. will be developed. On Aug. 14 1926 the Brighton Merced tie line connecting co's system with that of San Joaquin Lt. & Pr. Corp. was put in operation. See also statement of "The North American Co." V. 123, p. 981.

In Sept. 1925 the Calif. RR. Comm. granted authority to issue \$1,000,000 7% c

STOCK AND BONDS—	Date.	Interest.	Outstanding	. Maturity.
1st ref M \$150,000,000 Ser A.	1919	6 g M-8		Mar 1 1949 Feb 1 1952
Series C Series D	1922	6 g F-A 5 ½ g F-A	8,690,000	Feb 1 1955
(\$100 &c) goldc*.tf	Bankers	Trust Co., 51/4 M-N	New York,	trustee. Nov 2 1930
5-year 5½ gold notes (\$1,000.	1925	9 35 IVI-IV	4,000,000	NOV 2 1930

Series D. 1925 Sayles D. 1925 Sayles D. 1955 Series D. 1955 Sayles
and int.. to yield over 5.70%. V.121. p. 2037.

Underlying Bonds (Bonds of Properties Merged in Parent Company).

Great Western Power Co. first mige. 5s of 1906 authorized \$25,000.000. al authenticated, and on Jpne 30 1926 located as follows: \$19,662,000 held by public (including \$567,000 pledged under California Electric Generating Co. mortgage not bearing interest): \$2.318,000 retired through sinking fund (1% of outstanding amount annually beginning July 1 1916): and \$2.798,000 pledged under first & ref. mige. of 1919 and \$2.2000 held in treasury. V. 108. p. 2127; V. 109. p. 1703. The \$5.000.000 com. stock of California Electric Generating Co. is deposited under the first mige. Calible on any interest date on 90 days' notice at 106 and int. Interest payable in New York. Boston. San Francisco and London. V. 91, p. 1163; V. 92. p. 1438. V. 89 p. 1283.

City Electric Co of San Francisco and London. V. 91, p. 1163; V. 92. p. 1438. V. 89. p. 1283.

City Electric Co of San Francisco —First mige. 5% bonds guar prin. and int. V. 92, p. 883. On June 30 1926, \$1.387,000 were outstanding, including \$1.128.000 held by public, and \$2.561.000 "pledged under first & ref. mige." of 1919. Mortgage provides for sinking fund. \$688.000 retired through sinking fund. Are callable at 105 and int. on any int date on 60 days' notice. V. 108, p. 2127; V. 93, p. 668; V. 96, p. 1843; V. 100, p. 1440. Central Oakland Light & Power 1st, 5s have sinking fund of 1½%. Callable at 105. Assumed by Great Western Power Co.

Consumers Light & Power Co general mortgage 6s. — Mortgage provides for sinking fund.

Leased and Controlled Property.

California Electric general mortgage 5s.—Guar., prin. and int., by Great Western Power Co.

Leased and Controlled Property.

California Electric General mortgage 5s.—Guar. prin. and int., by Great Western Power Co. Sinking fund.

Leased and Controlled Property.

California Electric Generating Co.—Leased to Great Western Power Co., which owns the \$5,000,000 com. stock and pays 6% on the pref. stock (\$2,500,000); all now out (divs. cumulative at 6% from Jan. 1 1912 and squaranteed by Great Western Pow. Co.); callable at 103 & divs.; 1st mtge. authorized. \$5,000,000; issued guar. by Great Western Power Co. (V. 88, p. 472). \$1,200,000 series A. of which \$395,000 on deposit with trustee and \$5,000 held by Great Western. Sinking fund, series A, \$28,000 per annum. Callable at 105 and int. on 60 days notice. Int. in New York and San Francisco. No series B Issued.

EARNINGS.—For calendar years:

 Operating revenues
 2.577.739
 1924.
 1923.

 Operating expenses
 2.577.739
 2.880,281
 2.345.517

 Profit from operations \$5,350.510 \$4,719.384 Other income credits 77.294 95.079 \$4,888.752 17,133 281.084 502.453 119,144 165.000 7,707 8,899 2,471.418 \$4,814.463 19.992 278.482 528.018 121,438 109.200 12,133 24.892 2.521.042Net income for year \$1.616.053 \$1,199.267
Preferred dividend 741.325 516.238

Balance, surplus. \$874.728 \$683,029 \$854.447 OFFICERS.—Guy C. Earl, Pres.; H. P. Wilson, V.-P.; J. B. Black, V.-P.; W. H. Spaulding, Sec.; Robert Sealy, Treas., New York, New York office, 60 Broadway.—V. 121, p. 977, 1100, 1348, 1461, 2037, 2156; V. 122, p. 1025, 1608, 2798, 3210; V. 123, p. 581, 981.

SAN JOAQUIN LIGHT & POWER CORPORATION.

Control.—Early in 1925 the Western Power Corp. acquired control the co. (V. 119, p. 2880), and now owns the controlling majority of common stock and 7% pref. stock, Class A.

ORGANIZATION.—Incorporated in California on July 19, 1910 as a consolidation of the San Joaquin Light & Power Co., the Power Transit & Light Co. (Bakersfield) and the Merced Falls Gas & Electric Co. Absorbed the Selma Water Works, Madera Water Works, Madera Lt. & Pow. Co., Lemmore Lt. & Power Corp. and Bakersfield Gas & Elec. Lt. Co. The Midland Counties Public Service Corporation (V. 98, p. 1849), controlled by same interest, purchases all of its power from the San Joaquin Light & Power Corporation. Franchises in cities are perpetual; outside of cities, with two exceptions, extend beyond 1950. About one-half the total length of transmission lines is on private right-of-way.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Supplies electricity for lighting, power and pumping purposes throughout 10 counties, 7 of which are in the San Joaquin Valley, including the cities of Merced, Madera, Fresno, Selma, Hanford, Bakersfield, Sanger, Dinuba, and about 150 towns and small cities: population served, in excess of 370, 000.

Distributes gas in Bakersfield and furnishes water for domestic purposes in Selma and Madera. The company owns power plants with 187,533 h.p., operates 6,792 miles of transmission and distribution lines, 48 substations. Reservoir capacity, 51,000 acre feet; 184 miles of gas mains and 19 miles of water mains. Operates 10½ miles street railway track in Bakersfield, supplemented by automobile bus lines in outlying territory. 67,283 electric customers as of June 30 1926.

In May 1926 corp. obtained final premits from the State of California for an extensive water power rights along the Kings River and tributaries in California for an extensive water power development, 9 power houses, 14 dams, 500,000 h.p., generating capacity. Total head, 7,290 ft. V. 122, p. 3085.

The Brighton-Merced tie line connecting corp.'s system with that of Great Western Power Co. was auth. to amend its articles of incorporation, to provide for \$18,500,000 7% Series "A" cum. pref. stock and \$6,500,000 fee; "M. 77, pref. stock

| Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Section | Sect

**Stock.—On Dec. 30 1926 stockholders reclassified the authorized issue of \$75,000.000 7% prior pref. stock into two classes of prior pref. stock, viz.; \$25,000,000 of 7% prior pref. and \$50,000.000 of 6% prior pref. v. 122, p. 750.

The prior pref. and prior pref. series "A" stocks are preferred as to assets and 7% and 6% dividends, respectively, and the preferred has preference as to assets and dividends over common. Both classes of pref. stock are listed on San Francisco Stock and Bond Exchange and Los Angeles Stock Exchange.

listed on San Francisco Stock and Bond Exchange and Loss Anglores Stock Exchange.

Bonds.—Of the first and refunding bonds of 1910 reported outstanding, \$1.500.000 (\$1.109.000 held by public, \$11.000 repurchased by the company, \$371.000 on deposit with trustee, and \$9.000 held by trustee under Sec. 1, Act 9) are Series A 6s; \$799.000 are Series B bearing 5% and \$2.125.000 are Series B bearing 6%, and \$17.804.000 are Series C 6s. \$2.772.000 lst & ref. mtge. bonds are reserved to retire prior liens (incl. \$244,000 held in or for sinking funds); \$7.612.000 Series C are pledged under the unifying & refunding mtge. Ser. A 7% and Ser. B 6% bonds. Series A callable at 102½, others at 105. Tax exempt in California. First & ref. mtge. contains sinking fund provisions called for payments of 2% of outstanding bonds annually (to be used partly for betterments and additions and partly for redemption of bonds, Series A bonds having preference over other series) from 1915 to 1919, and from 2½% annually of bonds out from Aug. 1925 to 1929, Incl. to ½½% annually from Aug. 1945 to 1949, incl. V. 91, p. 1332. By a supplementary mortgage, holders of Series B 5s were permitted to exchange them for Series B 6s upon payment of \$100 per bond up to May 31 1917.

By a supplementary mortgage, holders of Series B 5s were permitted to exchange them for Series B 6s upon payment of \$100 per bond up to May 31 1917.

Of the \$7.400.000 outstanding Series "A" 7% unifying and refunding mtge. bonds, \$400.000 mature Mar. 1 1926, while the remaining \$7.000.000 are due Mar. 1 1951. Additional bonds are issuable under certain restrictions for 75% of cost of new construction, &c. Sinking fund on unifying and refunding bonds commences Mar. 1 1927 of 2% of the largest amount of bonds then outstanding, plus any which may subsequently be issued, including all underlying and divisional bonds. The bonds, due 1951, are redeemable on any interest date on 30 days' notice at 107½ and interest to and including Mar. 1 1931 and at 105 and interest thereafter.

The unifying and refunding mtge, bonds, Series "B," are not subject to call. V. 114. p. 1652. Interest payable at office of trustee. New York: Wells Fargo Bank and Union Trust Co., San Francisco, and Union Bank & Trust Co., Los Angeles. V. 112. p. 1025.

The unifying and refunding mtge, bonds, Series "C," are callable, all or in part, at 105 and interest on any interest date on 30 days' notice to May 1 1934, and thereafter at a premium of ¼ of 1% for each year or unexpired fraction thereof. Tax-exempt in California. Interest payable at office of trustee in New York, Wells Fargo Bank & Union Trust Co. of San Francisco and the Union Bank & Trust Co. of Los Angeles. \$1.500.000 unifying and refunding mtge. 6% bonds, Series "C," were offered by Peirce, Fair & Co., Blyth, Witter & Co., &c., in May 1924. at 99½ and interest, yielding over 6%. V. 118. p. 2706.

Of the San Joaquin Light & Power Co., 1st 5s, \$50,000 on deposit with trustee, \$731,000 retired by sinking fund and \$7,000 owned by co. Dividends.—Pair 4½% on pref. stock in 1914. 3% none to June 1917, when 1½% was paid; 1½% quar. since. In Mar 1924, 4½% was paid on account of accumulations. Since reclassification of pref. stock in March 1924, dividends have been paid regularly, 7% on Series A

Gross Earnings.	Net after Taxes.	Int. Charges & Deprec.	Avail for Dividends.
1925\$7,949,286		\$3,057,734	\$1,507,417
1924 7.581,300	3,260,355	2,926,362	333,993
1923 7.037.651	4.082,107	2,630,778	1,451,311
1922 6.561.126	3,769.226	2.548,311	1,220.913
Tatast Faunings Don 10 mg	antho and ad Tune	20 1000 Cmaga	00 470 775.

Latest Earnings.—For 12 months ended June 30 1926: Gross. \$8.478.775; net after taxes. \$4.919.641; int. charges and deprec., \$3,035,726; avail. for divs., surplus, \$1.883.915.

OFFICERS—Pres., A. G. Wishon; V.-P. & Gen Mgr., A. Emory Wishon; V.-P., F. W. Doolittle; Sec. & Asst. Treas., W. E. Jurley; Treas. & Comp., Ernst F. Behr.—V. 121, p. 841, 2522, 2877; V. 122, p. 756, 2043, 3085; V. 123, p. 983, 1763.

FEATHER RIVER POWER CO. (CALIF.).

ORGANIZATION.—A California corporation, organized to develop its valuable water rights on the waterways tributary to the North Fork of the Feather River in Plumas County, Calif.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company has under construction the Bucks Creek Levelopment, which will harness the waters of Bucks Creek, Milk Ranch Creek and Grizzly Creek, all of which flow into the North Fork of the Feather River. The installed generating capacity of the power house will be 40,000 k. w. (two units of 20,000 k. w. each), capable of producing a mean annual output

of 205.000,000 k.w.h. Energy will be stepped-up to 240,000 volts for transmission purposes. The construction contract (contract price not to exceed \$7.691,899) calls for completion on or before Dec. 31 1927. For more details see V. 121, p. 2637.

Company has entered into a purchase contract with the Great Western Power Co. of California under the terms of which the latter company agrees to purchase the entire output of the Bucks Creek plant at a 63% plant factor, at the flat rate of 4 mills per k.w.h. and, through such power purchase, will become the owner of the plant and all appurtenances and water rights in 35 years from the date of completion. This contract runs for a period of 35 years from the date of completion of the project.

STOCK AND BONDS— Common \$1,000,000 (\$100)	Date.	Interest.		Maturity.
Class A cum pref \$1,000,000 (\$100)		7%		
Class B cum pref \$2,000,000 (\$100)		7%	1,000,000	
1st (closed) mtge 6s serial gold bonds (\$1,000, \$500)	19 5 Pacific-	6 g J-J Southwest Angeles, trus	Trust & Sa	1 99-1963 vings Bank,

gold bonds (\$1,000, \$500) Pacific-Southwest Trust & Savings Bank, c*tf Los Angeles, trustee.

Bonds.—The 1st (closed) mtge. 6s serial gold bonds, dated Not. 1 1925, are secured by a direct 1st closed mtge. on all the property comprising the Bucks Creek Development, and by the assignment to the trustee of all the rights and interest in and to the power contract with Great Western Power Co. of Calif., and of all of the company's water rights, permits and licenses, appurtenant to the above development. Payments for power taken by the Great Western Power Co. of Calif. are to be made quarterly directly to trustee who shall apply the funds thus received first towards the payment of operating expenses and taxes and then towards the sinking fund. The maturities run from Jan. 1 1929 beginning with \$49.000 to Jan. 1 1963, when a payment of \$361.000 will complete the retirement of the entire issue. Co. has deposited with trustee a completion bond and a material nall abor bond in the aggregate amount of \$6.850.000 guaranteeing completion bond in the aggregate amount of \$6.850.000 guaranteeing completion the above-mentioned project. A special reserve fund has been provided under which co. has to set aside out of its earnings and maintain with rustee a fund of \$500.000 for the protection of principal and interest of these bonds, which fund, should it have to be drawn upon, co. shall restore immediately. Red., all or part, on 60 days' notice, at 100 and int., plus a premium of ½% for each unexpired year of fraction thereof, but not exceeding 5%. If redeemed in part, co. will call for payment bonds of the last maturity outstanding at premiums as stated above. Interest payable at trustee's office in Los Angeles, or at Bankers Trust Co., N. Y. City. Principal payable at trustee's. Exempt from personal property tax in California. In Nov. 1925 Trust Securities Co., Los Angeles; E. H. Rolling As Sons, Peirce, Fair & Co., New York, and William R. Staats Co.. Los Angeles, &c., &c., sold \$5,500,000 at 100 and int. V. 121, p. 2637; V.

OFFICERS.—Pres., Karl Brehme: V.-P. & Treas., Lars Jorgenson; Sec., Culbert W. Faries.—V. 121, p. 1676, 2637, 2520, 2750; V. 172, p. 2649.

WESTERN STATES GAS & ELECTRIC CO. OF DEL.

(Controlled by Standard Gas & Electric Co.)

ORGANIZATION.—A holding co. incorp. in Delaware Mar. 24 1911. Owns \$2,125,000 of the pref. and all except directors' qualifying shares of the common stock of the Western States Gas & Electric Co. of California. (See separate statement below.)
Company applied in Nov. 1925 to California Railroad Commission for authority to issue, at par, \$750,000 7% pref. stock. V. 121, p. 2523.

x Majority owned by Standard Gas & Electric Co.

**Standard One Standard Gas & Electric Co. Stock.—Pref. stock is red. at 115 and dividends.

**Dividends.—On pref., 7% per annum since incorporation. On common (No. 1). Aug. 15 1915 to May 15 1923, 2% p. a. (½% Q.-F.)

OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf and F. C. Gordon; Sec. & Treas., M. A. Morrison.—V. 118, p. 2206; V. 120, p. 455; V. 121, p. 2523, 2640.

(1) WESTERN STATES GAS & ELECTRIC CO. OF CALIF.

ORGANIZATION.—Incorp. in Calif. in Nov. 1910 as a consolidation.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates in Humboldt, San Joaquin, Contra Costa and adjacent counties
in California. Installed capacity, 46,860 h.p., incl. hydro-electric; 35,470
h.p., and steam-operated power plants, 11,390 h.p. Also manufactures and
distributes gas in Stockton and Eureka. V. 105, p. 723. Rates, V.107, p.1389

Bonds.—First & Ref. (now first) M. 5% Bonds.—Red. through sink. fund operations, \$2,523,500. In addition to amount reported outstanding, \$1,724,000 are deposited as security for the 1st & unify. bonds. No addition bonds may be issued except when the annual net earnings are twice the int. on all bonds outstanding and contemplated, and then only for 75% of cost of exts. & impts. Semi-ann. sink. fund after June 1919, 13% of bonds issued. Are call. on any int. date at 105 and int. V. 102, p. 1544; V. 109 no 1468.

on all bonds outstanding and contemplated, and then only for 75% of cost of exts. & impts. Semi-ann. sink. fund after June 1919, 13% of bonds issued. Are call. on any int. date at 105 and int. V. 102, p. 1544; V. 109 p. 1468.

The 1st & unified mtge. (\$100.000.000 auth.) provides for an annual sink. fund commencing Mar. 1 1928 in an amount equal to 2% of total outstanding bonds, incl. underlying bonds. The ser. A bonds are red., all or part, on or before Mar. 1 1932 at 107½; thereafter at ½ of 1% less each year, plus int. Mortgage will permit the issue of add'l bonds in series, of such dates, maturities, int. rates and redemption provisions as may be determined by the directors. No bonds of a maturity prior to that of Ser. "A" bonds may be issued while any bonds of Ser. "A" are outstanding. Int. payable in New York and San Francisco. V. 114, p. 1073.

The \$5.000.000 15-year notes, due 1937, are part of an auth. issue of \$20.000.000, call. as a whole or part on 30 days' notice to and incl. Oct. 1 1927 at 105, thereafter to Oct. 1 1932 at 102½, and thereafter at 100 plus int. No add'l mtge. (except purchase money mtges.) shall be placed upon the property of the co. unless these notes shall be secured equally and ratably with the other obligations secured by such mtge. The remaining notes may be issued in series, bearing int. at such rate and red. at such price as may be determined by the directors of the co. Add'l notes may be issued only when net earnings for 12 consecutive months ending not more than 60 days prior to application for issuance of notes have been equal to at least 1½ times the annual int. charges on all bonds of the co. then outstanding and on all these notes then outstanding, incl. those about to be issued, or for the purpose of retiring notes of other series. Int. payable in N. Y. and San Francisco. V. 115, p. 1934.

EARNINGS.—For calendar years:

I	EARNINGS.—For	calendar year	S:		
ı	(11088	Net alter	Interest	Preferred	Balance,
I	Earnings	Tares	Charges	Dividends.	Surplus.
I	1925\$3.240.057	\$1.650.986	\$1,006,071	\$364.169	\$280,746
١	1924 3.246.113	1,456,706	930,555	278,438	247,714
I	1923 2.984,671	1.052.738	554,960	232,902	264,876
l	1922 2,697,384	921.530	464.707	213,969	242.855
t	Latest Earnings F.	or 12 months	ended July 31		
ł	Battat Barnings. 1	or 12 monday	chaca bary or	1926.	1925.
ı	Gross earnings			\$3,339,345	\$3,213,655
l	Oper. exp., maint. and				1,714,011
ı	Net earnings			\$1,783,583	\$1,499,644
ı	OFFICERS.—Pres.				
١	Kahn, H. H. Jones.				
ı	B. F. Wallington, Jr.;	Mor H H	Jones -V. 12	0. p. 2013. 3	067: V. 121.
J	p. 2640; V. 122, p. 2		DOLLED	o, p. 2010, 0	
	b. morot rant b. me	000, 0100.			

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SIERRA & SAN FRANCISCO POWER CO.

SIERRA & SAN FRANCISCO POWER CO.

Stock is owned by Standard Power & Light Corp. (see above).

ORGANIZATION.—Incorporated in California on May 29 1909 and on sept. 1 1909 took over the Stanislaus Elec. Pow. Co. and the Tuolumne Water Power Co., both foreclosed per plan in V. 88, p. 235, 569, 1005, 1066. Has contract extending to 1954 with Market St. Ry. of San Fran. to supply power to that company. In Oct. 1917 purchased the LaGrange division of the Yosemite Power Co. V. 105, p. 1528.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Has 3 hydro-electric generating plants with an installed capacity of about 40,000 h. p., an auxiliary steam plant of about 36,000 h. p. total installed generating capacity about 96,000 h. p.; 1,070 miles transmission and listribution lines.

Lease.—On Dec. 31 1919 a contract was negotiated with the Pacific Gas & Electric Co., under which the operating properties of Sierra & San Francisco Power Co. were leased for a period of 15 years with the understanding that arrangements would be made by Pacific Gas & Electric Co., to finance necessary additions both in generating and distributing equipment by the use of Pacific Gas & Electric Co. coredit. The interest obligations underly both the Sierra Co.'s Trust Indentures are guaranteed in effect by Pacific Gas & Electric Co. during the life of the lease and in addition the Sierra Co. receives a rental of \$50,000 per ann. for the first two years, \$100,000 for the third year and \$150,000 per ann. for the first two years, \$100,000 for the third year and \$150,000 per ann. for the first two years, \$100,000 for the third year and \$150,000 per ann. for the first two years, \$100,000 for the third year and \$150,000 per ann. for the first two years, \$100,000 for the third year and \$20,000,000 diditional 1st mtge. bonds previously approved by the Comm. The bonds were applied for the repayment of money advanced or to be advanced by the Pacific Gas & Elec. Co. \$1,000,000 (\$100).

COAST VALLEYS GAS & ELECTRIC CO.

COAST VALLEYS GAS & ELECTRIC CO.

Control.—In Nov. 1923 the Standard Gas & Elec. Co. acquired contro of the co. through the purchase of all the outstanding com. stock. V 118, p. 2442. Compare V. 117, p. 2326.

ORGANIZATION.*—Incorporated on March 20 1912 in California.

**FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.*—Does entire electric and gas business in Monterey. Salinas and Pacific Grove; also owns water system of Salinas and electric distributing lines in Salinas Valley and electric and water system at King City. Purchases most of the electric energy which it distributes from Pacific Gas & Electric Co., lessed of Sierra & San Francisco Power Co. On Dec. 31 1922 acquired the electric light and power properties of the Del Monte Light & Power Co. Compare V. 115, p. 2162.

Valuation.—In Nov. 1922 engineers appraised the reproduction new cost of the property at \$2.932.725 Compare V 111, p. 2524

In Oct. 1925 co. applied for authority to issue \$1.000,000 Series "B" 7% cum. pref. stock. V. 121, p. 1907; V. 123, p. 1761.

STOCK AND BONDS.*—Date. Interest. Outstanding. Maturity.
Common \$3.000,000 (\$100)

Pref. 6% cum \$500,000 (\$100)

Series "A"

433,400 Oct. 26.112.%

Pref. 7% cum \$500,000 (\$100)

**Tourne Tourne Business and Pacific Gas & Electric Co. 2000 Co. 26.112.%

**Pref. 7% cum \$500,000 (\$100)

**Tourne Tourne Business and Pacific Gas & Electric Co. 2000 Co. 26.112.%

**Pref. 7% cum \$500,000 (\$100)

**Tourne Tourne Business and Pacific Gas & Electric Co. 2000 Co. 26.112.%

**Pref. 7% cum \$500,000 (\$100)

**Tourne Tourne Tour

Pref 6% cum \$500,000 (\$100)

Series "A"

433.400 Oct 26.1½%

Pref 7% cum Ser "B" (\$100) - - - 7 Q-J

First M \$10,000,000 gold | 1912 6 g M-S 1,866,000 Mar 1 1952 (\$1,000) ann sk fd of 1% Interest at Mercantile Trust Co., San Fran., of bonds out beg Mar '18 c* | Trustee, or U. S. Mtge. & Tr. Co., N. Y. Stock.—6% pref Ser. "A" red. at 110. 7% pref. Series "B" red. at 110 and div. In Sept. 1924 Hunter, Dulin & Co., Los Angeles offered \$250,000 7% pref. at par and dividends. V. 119, p. 1285.

Bonds.—Bonds are redeemable, all or any, on any int. date at 105 and int. \$134,000 (not incl. in amt. outstanding) are held in s. f. V. 94, p. 1249.

EARNINGS.—For car	1925.	1924.	1923.	1922.
Gross earnings	\$1.057.925	\$886,504	\$792,496	\$668.245
Oper.exp., maint. & taxes		593,173	500,768	472,854
Interest	101,334	95,223	85,784	85,226
Preferred dividends	52,715	31,537	27,778	25,888

Bal. for retire. res., com. divs., amortiz. and surplus_____

SAN DIEGO CONSOL. GAS & ELEC. CO. (CALIF.).

SAN DIEGO CONSOL. GAS & ELEC. CO. (CALIF.).

Controlled by Standard Gas & Electric Co.

Management —Byllesby Engineering & Management Corp.

ORGANIZATION.—Incorp. in California April 6 1905.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. operates, without competition, the electric power and light and gas business in the city of San Diego. Cal., and vicinity. Population served over 195.000. Co.'s electric generating stations have a total capacity of 41,540 h.p. Gas plants of 15,650,000 cu. ft. daily capacity. V. 122, p.3211.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$10,000.000 (\$100) — 7 Q-J 6.292.500 — \$3.032.500 — 79.211.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$10,000.000 (\$100) — 7 Q-J 6.292.500 — 83.032.500 — 1921 6 g. M-S 2.750.000 Mar. 1 1937.

Series "A" (\$1,000-500 c*) — 1921 6 g. M-S 2.750.000 Mar. 1 1947.
Series "C" (\$1,000-500 c*) — 1921 6 g. M-S 2.750.000 Mar. 1 1947.
Series "C" (\$1,000-500 c*) — 1921 6 g. M-S 2.750.000 Mar. 1 1947.
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Series "C" (\$1,000-500 c*) — 1921 6 g. M-S 2.750.000 Mar. 1 1947.
Series "A" 6.840 March 1 1947. are red. on 30 days' notice at the following prices and interest: On or before March 1 1927 at 105: until March 1 1932.

1938.

Series "B" 5s, due March 1 1947, are red. on 30 days' notice at the following prices and interest: On or before March 1 1927 at 105: until March 1 1932 at 104: until March 1 1932 at 104: until March 1 1932 at 102: until Sept. 1 1946 at 101. In June 1926 Harris, Forbes & Co., Blyth, Witter & Co. and H. M. Byllesby & Co., Inc., offered \$2.500,000 addi.ional series "B" at 98½ and int., to yield over 5.10%. V. 122, p. 3211. Exempt from personal property taxes in California, Application was made to certify these

additional bonds as legal investment for savings banks in California in the same manner as previous issues of these bonds.

The 1st (closed) mtge. 5s, due March 1 1939, are call. at 105 and int.

EARNINGS.—For	colendar yea	rs:		
Gross.	Net Earns.	Interest.	Pref.Divs.	x Balance
1925 \$5,381,701	\$2,260,767	\$633.537	\$440,475	\$1,186,755
1924 4,710,808	1,925,847	565,365	422,336	938,146
1923 3.802.599	1.503.238	445.826	334,740	722,672
1922 3.771.526	1.254.313	338,367	227,226	688,720
1921 3.814.918	1.109.481		Not available	
1920 2,661,045	883,427		Not available	

x Before depreciation, amortization, dividends and surplus. Latest Earnings -For 12 months ended July 31

Davido Darringo. Tot 12 months onded but, o	1926.	1925.
Gross earnings		\$5.398.627
Oper. exp., maint. & taxes, excl. deprec'n	3,014,808	3,198,693
Net earnings	\$2,418,235	\$2,199,934
OFFICERS.—Chairman of Board, John J. O'		
Graf; VPs., Geo. H. Harries, F. C. Gordon, F.	W. Stearr	s, Allen L.

Chickering, L. M. Klauber, E. J. McKay, H. H. Jones, W. F. Raber; Treas. & Sec., M. B. Fowler; Mgr., W. F. Raber.—V. 122, p. 1764, 2801, 3211.

COAST COUNTIES GAS & ELECTRIC CO.

ORGANIZATION.—Organized in California on Mar. 20 1912 and has acquired the Coast Counties Light & Pow. Co., Big Creek Light & Pow. Co. and San Benito Light & Power Co., Gilroy Gas Works and Contra Costa Gas Co., also the entire capital stock of the Union Trac. Co. (Santa Cruz). Franchises in municipalities perpetual; county franchises on highways until 1946 to 1959.

1946 to 1959.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Has one hydro-electric and two steam plants; combined capacity, 3,000 h. p.;
140 miles transmission lines and 600 miles distribution lines. Gas plants in Santa Cruz, Watsonville, Hollister, Gilroy and Pittsburg.

On March 25 1926 co. increased its authorized capital stock from \$4,000,-000 (20,000 shs. 1st pref., 10,000 shs. 2nd pref. and 10,000 common shs.) to 7,000,000. the increase being 30,000 shs. of 1st pref. stock, par \$100. Also was authorized to issue 5,000 shs. 1st pref. stock. V. 122, p. 1168, 1608.

Stock.—The 1st pref. stock is red. all or part at par and divs. V. 116, p.

2261.

Bonds.—\$7,328 cash held in sink, fund of Coast Counties Light & Power.
Callable 107% and int. on any int. date. Annual cumul. sinking fund of 1% of bonds out. began June 30 1911. \$249,000 held in sink, fund. V. 95, p. 681.

95. p. 681.

Sinking fund on Big Creek Lt. & Pr. bonds, \$3,600 per ann., began Mar. 30
1908; \$85,000 bonds and \$15,234 cash in sinking fund.

Sinking fund on San Benito Light & Power bonds of 1% of bonds out
began June 30 1915. \$19,000 bonds and \$3,280 cash in fund.

Dividends.—6% per annum is being paid on first pref. stock. On the
original (Nov. 2nd) pref. stock 2% was paid in 1922; 3% in 1922 and 1923.

After 4% payments, the rate was increased in Feb. 1926 to 6% per annum

EARNINGS.—For calendar years (not including Union Trac. Co.):

EARNINGS.—For ca	dendar years (not including	Umon Trac	c. Co.):
Gross.	Net (aft. Tax	.). Int. &c.	Deprec'n.	Bal. Surp.
1925\$1,389,896	\$467,932	\$89,725	\$143,369	x\$234,838
1924 1,217,405	371,135	90,154	126,160	154,820
1923 1,034,188	378,462	93,175	104.379	180,909
1922 841,804	285,272	84.174	63,289	137.809
1921 748,270	265,237	83.956	56.793	124,578
x Before deducting in	1925 \$97,236	for first pref.	divs. and	\$40,000 for

x Before deducting in 1925 \$97,236 for first pref. divs. and \$10,000 for second pref. divs.

Latest Earnings.—For 12 months ended Aug. 31 1926: Gross, \$1.574.655; net, after taxes, \$530,168; interest, &c., \$92,087; balance before depreciation, \$438.081.

OFFICERS.—Pres., S. Waldo Coleman; 1st V.-P., J. D. Grant; 2d V.-P., Wm. T. Jeter; Sec. & Treas., Walker W. Kamm.—V. 121, p. 2037; V. 122, p. 1068, 2327, 2948; V. 123, p. 1112.

(1) UNION TRACTION CO.

(1) UNION TRACTION CO.

Controlled by the Coast Counties Gas & Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 13 miles auto bus line in Santa Cruz and vicinity.

At a meeting of the bondholders of the Union Traction Co. in Aug. 1915 a bondholders protective committee was appointed to investigate the condition of that corporation. V. 101, p. 616, 346. A majority of the bondholders have signed an agreement, without surrender of any foreclosure rights, to the effect that property is to be managed as heretofore and coupons to be paid as earned. One coupon was paid Sept. 30 1919 and another Sept. 1 1920. None since.

In 1925 the co. was authorized to abandon all rail service and substitute bus service.

BONDS—

Union Trac Co 1st M \$750, \(\) 1905 5% 607,000 Feb 1 1935 000 gold (\$1,000) c&r ntf Int. at Union Tr. Co. San Fran., Trustee.

Bonds.—The bonds have a sink. fund from 1910 to 1915 of ½% of bends out; said fund to be used to redeem the bonds. Are subject to call at 110 and int. \$100,000 bonds are reserved for betterments and extensions. \$43,000 have been retired.

EARNINGS.—For calendar years:

	endar years: 1925.	1924.	1923.	1922.
Gross	def\$50.829	\$68,700	\$73.555	\$84,432
Net (after taxes)	17,824	5.866	6.185	16,140
Interest		30,786		
Depreciation	22,890	28,062		
Balance	def\$72.545	def\$52.982		
Latest Earnings.—For	12 months	ended Aug. 31	1926: Gross.	\$43.186:
net, after taxes, def.,	\$9.301: inte	rest, \$32.683:	depreciation.	\$18.792:

CALIFORNIA RAILWAY & POWER CO.

CALIFORNIA RAILWAY & POWER CO.

All the common and preferred stock issued is owned by the United Rys. Investment Co. which is controlled by Standard Power & Light Co., which latter co. in turn is jointly controlled by Standard Gas & Electric Co. and Ladenburg, Thalmann & Co.

Offer by Standard Gas & Electric Co.—On April 6 1926 Standard Gas & Elec. Co. offered prior preference stockholders of Col. Ry Pow. Co. the following exchange of securities to be made on or before May 31 1926; for each 7% prior pref. stock Cal. Ry. & Pow. Co. either 2 shares 8% cum. pref. stock or 2 shares of common stock, both of Stand. Gas & El. Co. See V. 122, p. 2036, 2038, 3080.

ORGANIZATION.—incorp. in Delaware on Dec. 18 1912. Owns the entire outstanding stocks (except director's qualifying shares) of the San Francisco Elec. Rys. The company, together with the United Railways Investment Co. owns \$6.000.000 com., \$3.825.000 pref. and \$2.350,000 2d pref stocks of the Market Street Ry. Formerly held entire capitatock of the Sierra & San Francisco Power Co., but in July 1924 sold to holdings in that company to H. M. Byllesby & Co. V. 119, p. 692. Compare V. 119, p. 454.

Offer to Holders of Prior Preference Stock.—See V. 119, p. 72, 454.

through a cumulative sinking fund \$100,000 yearly on January 1 1914 to 1917 and \$260,000 annually thereaft r. \$100,000 was redeemed in cash Jan. 2 1914 (V. 97, p. 1820, 1662) and \$100,000 Jan. 2 1915 (V. 100, p. 53) None redeemed since. Additional prior pref. stock may be issued only for additions, betterments, acquisitions &c. No mortgage or other incumbrance may be created that does not provice for the cancellation of all prior pref stock then outstanding. V. 96, p. 61.

EARNINGS.—For calendar years:

Total Net Inc.

Inc. Inc.
1925.—\$69,720 \$51,319 \$9,689 \$1924. 33,092 \$18,040 \$61,8,351 \$1923. 2,486 \$61,9,000 \$ur.15,648 \$1922. 2,853 \$def.9,709 \$ur.25,358 \$1922. 3,853 \$def.9,709 \$ur.25,358 \$1922. 3,953 \$def.9,709 \$ur.25,358 \$1922. 3,953 \$def.9,709 \$ur.25,358 \$1922. 3,953 \$def.9,709 \$ur.25,358 \$def.9,709 \$def.9,700 \$def.9,700 \$def.9,700 \$def.9,700 \$def.9,700 \$def T tal for Pr. Pref. Divs. Divs. Total Surplus. sur\$61.008 sur.9.689 sur.6,649 sur.15,648

1922... 2.853 def.9,709 sur.25.358 sur.15.64b

Dividends.—First div. on prior pref. stock—1 ¾ %—paid April 1 1913

Same rate quarterly to and incl. July 1916 Iu Oct. 1916 paid only 1 %

None since. V. 105, p. 1416. In Sept. 1913 a dividend of 3 ¼ % was paid on the preferred stock. In June 1914 2 % was paid.

OFFICERS.—Pres., Mason B. Starrine: V.-P., Robert J. Graf; V.-P., P. M. Rosenthal; Treas., M. A. Morrison; Sec. & Asst. Treas., P. M. Hoskins; Asst. Sec., C. H. Mann.—V. 120, p. 1324; V. 122, p. 1760, 2036, 2038, 3080.

PACIFIC ELECTRIC RAILWAY.

All the stock except directors' shares is controlled by Southern Pacific Co. ORGANIZATION.—Incorp. in California on Sept. 1 1911 as a merger of the following subsidiaries of the Southern Pacific Co. (V. 93, p. 667):
Pacific Electric Ry.
Los Angeles Interurban Ry.
Los Angeles & Redondo Ry.
Riverside & Arlington Ry.
During 1912 acquired the right of way and all rail lines and equipment of the Pacific Electric Land Co. and purchased the property of the Ontario & San Antonio Heights RR.
Subvay Franchise.—See V. 116, p. 2389.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Operates an interurban electric railway system centering at Los Angeles, extending into the counties of Los Angeles, San Bernardino, Riverside and Orange, and serves the cities of Pasadena, San Bernardino, Riverside and Orange, and serves the cities of Pasadena, San Bernardino, Riverside, Colton, Redlands, Pomona, Ontario, Santa Ana, Long Beach, Corona, Venice, Ocean Park, Santa Monica, Redondo, San Fernando, Owens

mouth and Lankershim. Total miles operated, single track, 1,160.64, of which 705 10 miles main track, 310.05 miles second and other main track and 145.49 miles of sidings and turnouts. Standard gauge. Owns and operates a total of 1,463 cars and locomotives and 125 buses and operates under lease 2,514 cars of all kinds. Power purcha ed from Southern California r-dison Cos

The Los Angeles Motor Bus Co. was organized by the Pacific Electric Ry. and the Los Angeles Ry. in Feb. 1923. V. 116, p. 936. See also V. 119, p. 694.

Report about Unification of All Street Railway Lines in Los Angeles.—See under "Los Angeles Railway Corp," paragraph under title "Reorganization Proposed."

STOCK AND BONDS— Date Interest Outstanding Maturities.

gold \$500.000 (\$1.000)_ntf]Int. at Los Ang. Tr. & S. B. of Cal., Trusten, BONDS.—Pacific Elec. Ry. 1st ref. mtge. are to provide funds to rediunderlying bonds; also for acquisitions and for corporate purposes. Bonds to bear interest at such rate or rates as may be fixed at time of issue by directors, not exceeding, however, 5% per annum. The bonds are issued in series. Series "A" being the only series issued. Denom. Series "A" \$1,000 —other series, \$1,000, \$500 and \$100. Sinking fund \$10.000 per year. Series "A" is subject to call from Sept. 1 1916 at 110 and int. Other series subject to call since Sept. 1 1916 at price to be fixed by board of directors.

series. Series "A" being the only series issued. Denom. Series "A" \$1,000
—other series. \$1,000, \$500 and \$100. Sinking fund \$1,000 per year,
subject to call since Sept. 11916 at price to be fixed by board of directors
Pucific Elec. Ry. 1st Mue.—A sufficient amount is reserved to retire
prior issues. Sinking fund is \$5,000 per annum to mormencing Jan. 1
1907, for 5 years, then \$10,000 per annum to Jan. 1 1917; \$15,000 per
annum to Jan. 1 1922; \$20,000 per annum to Jan. 1 1917; \$25,000 per
annum to Jan. 1 1922; \$20,000 per annum to Jan. 1 1927; \$25,000 per
annum to Jan. 1 1922; \$20,000 per annum to Jan. 1 1937; \$35,000 per
annum to Jan. 1 1932; \$30,000 per annum to Jan. 1 1937; \$35,000 per
annum to Jan. 1 1932; \$30,000 per annum to Jan. 1 1937; \$35,000 per
annum to Jan. 1 1932; \$30,000 per annum to Jan. 1 1937; \$35,000 annually thereafter, said sinking fund to be used in purchase of the bonds, but
fund may be invested in other securities if bonds cannot be obtained at par,
Los Angeles & Pasadena list Mue.—Bonds bear the guaranty of the Los
Angeles Ry. by end. Sink fund of \$10,500 per year out of net earns, from
Dec. 1 1918 to and inci. 1926; callable at 105 on any int. date.
Pasadena & Mi. Lowe bonds are guar. p. & 1. by both Los Angeles Ry,
and Los Angeles & Pasadena list Ker. No. As inking fund for those bonds be
per annum for remaining 5 years. S10,000 per ann. for next 5 years and \$12,500
per ann. for second 5 years, \$10,000 per ann. for next 5 years and \$12,500
per annum for remaining 5 years. Red. at 104 and interest.
California Pacific Ry. 1st Mige. is for no stated authorized amount, but
is limited to \$20,000 per mile of completed track. No sinking funds and
bonds cannot be called. Guar. p.&i. by Los Ang. Trac. Co.; see V. 75, p. 76.
Title Insurance & Trust Co., Los Angeles Trustee.

Los Angeles-Pacific RR. 1st Mige.—Red. on any int. date at 105 and int.
Sinking rund began June 10 1908 until June 10 1926, \$10.500 per year out
of net income only. Inc. as a part of the part of the part of the formal part

EAR	Gross Earnings	Net (after Taxes).	Other Income.	Interest, Rents, &c.	Balance, Deficit.
1925	\$19.514.325	\$2.356 582	\$539 356	\$2.938,375	def. \$42.438
1924		3.714.351	292.163 216.292	4.598.700 4.349.129	def. 592,185 sur. 330,915
	21.641.554 18,307.733	$\frac{4.463.752}{3.542.207}$	98,215	4,216,411	def. 575,989
	17,096,117	3,192,423	104,382	4,096,439	def. 799,634

1921.-... 17,096.117 3,192,423 104.382 4,096.439 def. 799.634 OFFICERS.—Pres., Paul Shoup, San Francisco; V.-P., & Gen. Mgr., D. W. Pontius; V.-P., Frank Karr; Sec. & Aud., L. A. Lovell, Asst. Sec., E. L. Young, Los Angeles; Treas., M. S. Wade General offices, Pacific Electric Bidg., Los Angeles.—V. 113, p. 850, 1364, 1675, 1888, 2080; V, 114, p. 79, 855; V. 115, p. 988, 1100, 1321, 1533, 1838, 2581; V. 116, p. 936, 2389, 284; V. 117, p. 554, 1018, 1664; V. 119, p. 198, 694, 943, 1173; V. 120, p. 705, 3315; V. 122, p. 2330, 3341.

LOS ANGELES RAILWAY CORPORATION.

LOS ANGELES RAILWAY CORPORATION.

The entire \$20.000.000 stock, except directors' qualifying shares, owned by Mr. H. E. Huntington, and, along with certain amounts of different bond issues of this company and the Pacific Electric Ry. (which see), is pledged as security for the Huntington Land & Improvement collateral trust issue—see V. 98, p. 527.

ORGANIZATION.—Incorporated in Calif. on Nov. 7 1910 as successor to Los Angeles Railway Co. Owns entire \$5.000.000 stock of the City Ry. of Los Angeles incorporated in Dec. 1910 to build new lines for the corporation. V. 91, p. 1766.

The Los Angeles Motor Bus Co. was organized in February 1923 by the Los Angeles Ry. and the Pacific Electric Ry. V 116, p. 935.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Has acquired all the city narrow-gauge lines owned by Pacific Electric Railway and Los Angeles Interurban Railway, and those portions of Los Angeles & Redondo Ry, and California-Pacific Ry. Co. lying north of an east-and-west line running through Hawthorne and Athens, thus comprising all the street railway business of Los Angeles. V. 91, p. 1386. Comprises 402 92 miles of track; 60, 72, 87 and 116-lb. rails. Owns and controls 1,251 passenger cars, of which 998 are of P.-A. Y-E type, 183 centre. 70 Birney Safety and 117 work cars, &c.: total 1,368 cars, Has favorable power contract with the Southern California Edison Co.; the current being distributed through the corporation's own transmission system Has 16 sub-stations. More than 85 miles of track is on private right-of-way All main line and practically all down-town line franchises extend beyond 1940.

Valuation.—V. 110, p. 167.

Valuation.—V. 110, p. 167.

SAN FRANCISCO-SACRAMENTO RAILROAD CO.

SAN FRANCISCO-SACRAMENTO RAILROAD CO.

ORGANIZATION.—Incorp. in Calif. late in 1919 as successor to the Oakland Antioch & Eastern RR., sold at foreclosure on Jan. 26 1920 as per plan of reorganization outlined in the "Electric Railway" Supplement of Nov. 15 1919, in which issue the history of the predecessor co. will also be found. For changes in reorganization plan see V. 110, p. 78. Controls through stock ownership Oakland & Antioch Ry. (34.12 miles between the points named). Has a traffic agreement with the Atchison Topeka & Santa Fe Ry. under which the latter reaches Sacramento and points beyond. In Jan. 1926 made a contract with the Western Pacific RR., for construction Northern Ry. (electric) owned by Western Pacific RR., for construction Northern Ry., of a 13-mile branch line from Lisbon through the Holland district, this branch to be leased to San Francisco-Sacramento Northern Ry. (electric) owned by Western Pacific RR., for construction on the basis of 6% of cost. V. 122, p. 834.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—87.18 miles main line in operation. 2d track, sidings, &c., 11.31 miles; total, 98 49 miles. Owns 6 sub-stations, warehouses, shops, storehouses, office buildings, freight stations, ticket stations, &c. Equipment consists of 38 passenger coaches, of which 20 are motor equipped, 6 steel locomotives, 66 freight cars, 3 cabooses and 14 construction and work cars. Power is furnished by the Great Western Power Co. under contract.

Franchises.—Practically the entire mileage of the road is located on private right of way. We understand that where franchises are required, they contain no burdensome restrictions, and extend from 1946 to 1964, the shortest covering only about 5 miles, expiring in 1941.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity. Common \$6.550.000 (\$100) — 7.7 1.242.71 Sec text ist mixe serial \$3.000.000 (\$100) — 7.7 1.242.71 Sec text ist mixe serial \$3.000.000 in 90.000 miles, expiring in 1941.

BOOD OF COMMON OF COMMON OF COMMON OF COMMON OF COMMON OF COMMON

THE TATALLY C	ib. I'ul call	buudi years				
	Gross	Net (after	Other	Least	Int. &	Balance,
	Earnings.	Taxes).	Income.	Rentals.	Miscell.	Surplus.
1925	\$975.388	\$54.045	\$3.149		\$57.010	\$183
1924	990,549	93,118	5.627		55.987	42,758
1923		83,722	8.193		55,700	36.215
1922		151.302	9.327		49.077	111.552
1921	1,169.684	148,268	17.251		56.336	109,183
1920	1,309.621	253.945	25.715		81,525	198,135

OFFICERS.—Pres. Walter Arnstein; V.-P. & Gen. Mgr., H. A. Mitch* ell: Sec., H. J. Sutherland; Treas., S. P. Westington. Office, 306 Hobart Bldg., San Francisco, Calif.—V. 120, p. 2149; V. 122, p. 884.

KEY SYSTEM TRANSIT CO.

KEY SYSTEM TRANSIT CO.

ORGANIZATION.—Incorp. in Calif. on June 2 1923 and acquired the properties of the San Francisco-Oakland Terminal Ry. as per plan of reorganization outlined in "Electric Railway" Supplement of Apr. 26 1924. For history of San Francisco-Oakland Terminal Ry. see "Electric Railway" Supplement of Apr. 26 1924. For history of San Francisco-Oakland Terminal Ry. see "Electric Railway" Supplement of Apr. 26 1924. Owns all the stock, except qualifying directors' shares, of the Key System Securities Co.

Key System Securities Co.—Incorp. in California June 21 1923 as successor of the Oakland Rys. Capital stock auth., \$2.600,000; outstanding, \$2,600,000. All owned by Key System Transit Co.

Wage Increases awarded in Dec. 1925, see V. 121, p. 2874.

Fare Increases.—For temporary fare increases granted in Jan. 1926 for certain of co.'s lines, see V. 122, p. 213.

Bond Issue.—Co. applied in Jan. 1926 to California RR. Commission for permission to issue \$2.500,000 5½% 1st mtxe. bonds. V. 122, p. 611.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates an electric street railway and interurban system in Oakland, Berkeley, Alameda, Richmond and other cities on the eastern shore of San Francisco Bay, extending from Richmond to Hayward, and an Interurban ferry system between these cities and the city of San Francisco. Cal. Total track, 265.32 miles. Equipment, 509 passenger cars, 25 motor coaches, 97 work and misc., 3 electric locomotives and 5 ferry boats. Population served, over 450.000. Passengers carried in 1925, 95.106.344 revenue passengers and a total of 116.674,582 revenue and free transfer passengers. Co. also operates buses.

Franchises covering over 90% of the trackage operated extend beyond the life of bonds and no franchise matures prior to 1933.

Franchises covering over 90% of the trackage operated extend beyond the life of bonds and no franchise matures prior to 1933.

PETALUMA & SANTA ROSA RAILROAD.

ORGANIZATION.—Incorporated in California on Aug. 23 1918 as successor to the Petaluma & Santa Rosa Ry. in accordance with reorganization plan outlined in "Electric Railway" Supplement of Sept. 29 1918.

Plan outlined in "Electric Railway" Supplement of Sept. 29 1918.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates from Petaluma through Sebastopol to Santa Rosa, with branches
Sebastopol to Forestville and Liberty to Two Rocks. Miles road, 38.01;
sidings, &c., 9.89; total, 47.90. Connects at Petaluma with steamers for
San Francisco. Owns steamers "Gold" and "Petaluma." Standard
gauge. 70-lb. T rails.

EARNINGS.—For calendar years:

Gross. Net. Other Inc. Chgs.& Taxes. Bal., Sur.

1925 — \$535.572 \$134.785 \$7.472 \$59.953 \$82.304

1924 — \$565.554 \$155.421 \$22.755 \$64.500 \$113.676

1923 — 601.502 160.617 10.496 72.898 98.215

1922 — 559,705 139.406 14.192 66.866 86.732

279.962 railway passengers carried in 1925, against 368.852 in 1924, and 455.961 in 1923. 230.316 tons of freight in 1925, 249.176 tons in 1924 and 262.519 in 1923.

OFFICERS.—Pres. & Gen. Mgr., E. H. Maggard; V.-P., Thos. Maclay; Treas., Geo. P. McNear; Sec., R. W. Wise; Aud., H. W. von Emster.—V. 107, p. 697, 906, 1193, 1580, 1670.

FRESNO TRACTION CO.

In 1910 Southern Pacific assumed control and owns all the stock except directors' shares.

ORGANIZATION.—Incorp. in Cal. Sept. 22 1903. Leases the Fresno City Ry. Purchases power from San Joaquin Light & Power Co. In Feb. 1922 the company was granted a 50-year franchise by the Fresno City Council. The ordinance gives the city the right to purchase the road at ten-year intervals, payment to be based on value of the property at time the option is exercised. V. 114, p. 78, 2115; V. 115, p. 73.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Mileage operated (incl. 7.35 miles leased from Fresno City Ry.), 49.80 miles. Also owns 8.69 miles of single-track operated by Southern Pacific Co. Standard gauge, 75-lb. T rail. 30 electric motor passenger, 3 work cars.

STOCK AND RONDS.— Date Interest. Outstanding, Maturity.

EARNIN	NGS Inch	ding Fresno	City Ry. fo	r calendar year	s:
	Gross	Net (after	Other	Interest,	Balance,
	Earnings.	Taxes).	Income.	Rentals, &c.	Deficit.
1925	\$345,872	def\$4.057	\$10.416	x\$52.783	def.\$46,424
1924	366,699	def6.173	9.912	x150.528	def146,789
1923		61.553	10.013	137,159	def.65,593
1922	428.386	88,828	10.093	126,537	def.27.617
1921	403,865	54,937	11,224	121,986	def.55,825

x Rents, &c., payable. OFFICERS.—Pres., W. F. Herrin, San Francisco; V.-P., Paul Shoup; Sec., G. L. King, San Francisco; Gen. Mgr., F. W. Webster, Fresno; Treas., M. S. Wade, Los Angeles; Asst. Sec. & Aud., L. A. Lovell, Fresno.—V.107, p. 1192; V. 114, p. 78, 2115; V. 115, p. 73; V. 116, p. 2388.

SAN DIEGO ELECTRIC RAILWAY.

OFFICERS.—Pres., W. H. Hennam; Sec., Frank J. Belcher Jr.; Treas., Lane D. Webber; Gen. Counsel, Read G. Dilworth; Aud., H. D. Huff.—V. 119, p. 326; V. 120, p. 2402; V. 122, p. 2913.

CALIFORNIA STREET CABLE.

EARNINGS.—FOR C				
Gross.	Net, after Taxes.	Oth.Inc.	Deductions.	Surplus.
1925\$556.198	\$94.711	24.102	\$10.322	\$108,491
1924 556.024	76,516	29,169	10.433	95,252
1923 559.341	116,919	21,269	10,169	128,019
1922 546,312	119,962	19,626	13,791	125,797
1921 547.054	97.759	18.713	13,380	103,092

OFFICERS.—Pres., Jas. W. Harris; V.-P., A. H. Payson; 2d V.-P., S. Waldo Coleman; Sec., Geo. A. Hare; Treas., Wells Fargo Bank and Union Trust Co. of San Francisco; Aud., Chas. P. Stone; Supt., J. T. McGhee. Office, 1061 Hyde St., San Francisco, Calif.—V. 99, p. 1831, 1616.

SACRAMENTO NORTHERN RAILWAY.

The Western Pacific RR. Corp. (see "Railway and Industrial" Section) in 1921 acquired about 99% of both stock and bonds of the old Sacramento Northern RR. (see "Public Utilities Compendium" of Oct. 31 1925), V. 121, p. 480, and now owns all of the stock of Sacramento Northern Railway and 99.46% of the outstanding 1st mtge. bonds of the Sacramento Northern RR., assumed by Sacramento Northern Ry. V. 112, p. 1400; V. 121, p. 460.

and 99.40% of the durantum and 199.40% of the durantum and 199.40% of the durantum and 199.40% of the properties of Sacramento Northern RR. for \$730,000 and assumed all of its bonded and other indebtedness.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Total track operated 218.92 miles. Connects Chico, Oroville, Marysville, Sacramento, Yuba City, Colusa, Meridian and Woodland. Also connects Suisun and Vacaville in Solano County.

Capitalization.—Common \$1,000,000 (par \$100) ————\$1,000,000 Sacr. Nor. RR. 1st M. 5% 20-yr. bonds [assumed by Sacr. Nor. Ry.] all on equal footing except as to interest payments. Dated July 1 1917. Denom. \$1,000, \$500 and \$100; interest payable semi-annually. Total \$5,224,373, viz.: Class "A" bonds, call. at 102, a fixed charge from July 1 1917.—\$1,908.812 Class "B" bonds, call. at par, a fixed charge from July 1 1919.— 904.270 *Class "O" bonds, call. at par, a fixed charge from July 1 1922. 1,205.646 *Class "D" bonds, call. at par, a fixed charge from July 1 1927. 1,205.646 *Prior to dates named, "C" and "D" bonds will receive interest only to extent of net earnings.

A sufficient number of Class "A" bonds was sold to provide for purposes necessary to the reorganization plan.

Voting Trust.—All of the capital stock of Sacramento Northern RR. is

Voting Trust.—All of the capital stock of Sacramento Northern RR. is deposited with the Union Trust Co. of San Francisco under a voting trust agreement, such trust to continue until all the bonds of the new corporation shall be paying the full fixed interest of 5% per year, but not longer than July 1 1927. See V. 104, p. 1489.

EARNINGS.—For Gross Revenue. 1924\$1,403,281 19231,592,247 19221,608,301	Net, after	Other	for. RR.): Interest, &c. \$257,238 262,173 224,899	r Def.
Latest Earnings.—I	For calendar y Jan. 1-Nov. 4	25. Nov. 5-		1925 Total.

Sacr	. North. RR.	Sacr. North. Ry.	Total.
Operating revenue\$	1.235.301	\$267,354	\$1,502,655
Operating expenses	973,294	205,680	1,178,974
Taxes	68,181	13,745	81,926
Net operating income	193,826	47,929	241,755
Other income	41,636	6,011	47,647
Total income	235,462	53,940	289,402
Bond interest	167,447	34,023	201,470
Other income charges	44,171	870	45,041
Net income	23,844	19,047	42,891

OFFICERS.—Pres. George F. Detrick; V.-P. & Treas., Charles Elsey; Sec. & Aud., J. R. Parke. Head office, Mills Bldg., San Francisco.—V. 114, p. 2360; V. 116, p. 2994; V. 117, p. 209: V. 118, p. 552; V. 121, p. 460.

PENINSULAR RAILWAY.

EARNINGS .- For calendar years:

	Gross	Net (after	Other	Interest,	Balance,
	Earnings.	Taxes).	Income.	Rents.&c.	Deficit.
1925	\$253.892	def\$68.117	\$41.912	x\$5,302	def\$31.507
1924	273,165	def81.706	41,609	x429,849	def469.947
1923	- 311.712	def16.896	40,294	401.135	def377.737
1922	328,205	def20,233	38,615	378,641	def360,258
1921	344,302	def18,120	35,968	380,384	362,5 36
1920		16,878	34,048	334,643	323.717
- Danse 0-0					

x Rents, &c., payable.

OFFICERS.—Pres., Paul Shoup, San Francisco; V.-P. & Gen. Mgr.,
F. E. Chapin, San Jose; Sec., G. L. King, San Francisco; Treas., M. S.
Wade, Los Angeles; Asst. Sec. & Aud., L. A. Lovell, Los Angeles; Asst.
Sec., D. E. Ewing, San Francisco.—V. 114, p. 2241; V. 116, p. 516;
V. 118, p. 1912.

SAN FRANCISCO NAPA & CALISTOGA RAILWAY.

EARNINGS.—For c	alendar yea	rs:		
	Gross.	Net (aft.tax).	Int.,&c.	Surplus.
1925	_\$250.634	\$76,383	\$71,819	\$4,564
1924	297,416	70,508	75,788	def.5,280
1923	316,410	106.131	80,392	25,739
1922	306,134	88,872	67,361	21,511
OFFICERS.—Pres.,	Jas. Irvine.	San Fran.: Sec.	& Treas.,	E. M. Pr ce.
San Fran.; VP. & Gen	. Mgr., C.	E. Brown, Napa	V. 119.	p. 1734.

SAN JOSE RAILROADS.

\$30,000 per year; 1950-54, \$40,000 per year; or these bonds may be delivered to trustee in lieu thereof.

	oss. Net.	Other Inc.	Int., Rent, &c.		Deficit.
1925\$389	0.551 \$21.09	1 \$1.830	\$107,207		\$84,286
1924 390			233,260		201,895
1923 419			222,133		174,398
1922 430			214,223		129,150
1921 410	0,772 53,70	06 1,649	206,644	def.	151,289

OFFICERS.—Pres., Wm. F. Herrin; V.-P., Paul Shoup; V.-P. & Gen. Mgr., F. E. Chapman; Sec., G. L. King; Asst. Sec. & Aud., L. A. Lovell Asst. Sec., D. P. Ewing; Treas., M. S. Wade.—V. 90, p. 1297; V. 92, p. 1033; V. 104, p. 560; V. 107, p. 604.

CENTRAL CALIFORNIA TRACTION CO.

CENTRAL CALIFORNIA TRACTION CO.

ORGANIZATION.—Organized in California in Aug. 1905 to construct an interurban system of electric roads for passengers and freight in the central valleys of California. Road operates over private right-of-way, except in the cities. Franchises in all the cities of the system run for 50 years. An additional freight and passenger franchise was awarded company in May 1909 for City of Sacramento. An assessment of \$5 per share was levied on both classes of stock, delinquent ressessment of \$5 per share was levied on both classes of stock, delinquent Feb. 25 1918. to provide additional equipment, improve trackage and restore the company's credit by reducing floating debt. The necessity for this action was ascribed to years of unprofitable operation due to jitney competition, which is now regulated. See V. 106, p. 497.

In Aug. 1925 the Southern Pacific Co. applied to the L-S. C. Commission for authority to acquire control of the company by exchange of stocks and bonds. For particulars see V. 121, p. 1099.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—An electric road. Operates in the city of Stockton and an interurban line from Stockton through Lodi to Sacramento. Total track operated, 70.8 miles. Company carries American Railway express matter.

Lease.—The Cal. R.R. Comm. in March 1915 authorized the company to lease its lines in Stockton to the Stockton Ec. R. at a rental of \$12,500 a year for first 3 years, and \$15,000 yearly for next 35 yrs. V. 100, p. 1167.

Plan to Reduce Interest, &c.—In 1917 holders of the 1st M. 5s signed an agreement reducing the Int. rate from 5% to 2% for the years 1917, 1918 and 1919 and waiving default in int. and also the sinking fund provision. Compare V. 106, p. 497. Another agreement under same conditions expired Oct. 1 1922. A new agreement has been made whereby bondholders agree to accept 2½% instead of 5% for 1923, 1924 and 1925.

STOCK AND BONDS— Date. Interest. Outstanding. Laturity. Common \$3,000,000 (\$100) 6. year.

First mortgage \$1,500,000 pr

EARNINGS .- For calendar years:

Gross.	Net. after Tax	es. Int. &c.	Bal. Surv.
1925 \$608,993	\$94.728	\$69.873	\$24,855
1924 613,626			
1923 632,091	102,803	69,366	33.437
1922 585,283	108,053	68,436	39,617
OFFICERS.—Pres., H. Fleishhack	er; VPs., M.	Fleishhacke	r, Geo. W.

Peltier and A. Anderson; Sec. & Treas., A. N. Baldwin; Gen. Mgr., F. W. Webster. Office, 9 Main St., San Francisco.—V. 107, p. 401; V. 121, p. 1099.

STOCKTON ELECTRIC RAILROAD.

ORGANIZATION.—Incorp. Dec. 31 1891 in California. Southern Pac. Co. owns the entire \$500,000 stock except directors' shares. No bonds outstanding.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 27 92 miles of track. Standard gauge. 28 cars.

Lease.—For lease of the Central California Traction Co.'s lines in Stockton, see that company above.

EARNINGS.—For calendar years:

Gross.	Net.	Other Inc.	Rents, &c.	Bal., Sur.
1925\$311,762	\$23,107	\$3.003	\$7,960	\$18,150
1924 311,931	26,370	4,375	8,080	22,665
1923 335,484	31,072	4,161	7,001	28,232
1922 342,368	49,143	2,324	7,050	44,417
1922 342,368	$\frac{49,143}{42,151}$	4,604	9,154	$\frac{44,417}{37,601}$

OFFICERS.—Pres., Paul Shoup; Sec., G. L. King; Treas., M. S. Wade; Asst. Sec., D. P. Ewing; Asst. Sec. & Aud., L. A. Lovell. Office, Los Angeles, Calif.—V. 108, p. 80; V. 111, p. 1370.

TIDEWATER SOUTHERN RAILWAY CO.

ORGANIZATION.—Incorp. in California on Mar. 11 1912, succeeding the Tidewater & Southern RR. (V. 93, p. 1790) and Ridewater & Southern Transit Ry.

Transit Ry.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Line completed and in operation Stockton to Hilmar, 52.1 miles; also
branch line Manteca Junction to Manteca, 6,6 miles, and Hatch to Turlock,
6.5 miles. Total mileage operated, 65.2 miles.

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.
Common \$4,750,000—
First mortgage \$4,000,000 1912 5 g A-O15 466,500 Apr 15 1942
gold \$500 and \$1,000) . ff Union Trust Co., San Francisco, trustee.

Bonds.—First mige. bonds are subject to call at 103 on 30 days notice.
Sinking fund 2% of bonds out Oct. 15 1916 to Oct. 15 1921, and 3% of bonds
out Oct. 15 1921 to Oct. 15 1941, which will retire bonds at maturity.

EARNINGS.—For calendar years—

1924. 1923.

EARNINGS.—For calendar years—

1924. 1923.

Gross.—

\$239,341 \$242,668

Net. after taxes—

0FFICERS.—Pres. & Treas., Chas. Elsey: V.-P., B. A. Bearce; Sec.,

W. G. Bruen.—V. 106, p. 1345; V. 107, p. 1580; V. 112, p. 1400.

OREGON

CALIFORNIA-OREGON POWER CO.

Control.—Standard Gas & Electric Co. has a controlling interest in this company. See V. 121, p. 2271, 2401; V. 122, p. 93, 746.

ORGANIZATION.—Incorp. in Calif. Oct. 16 1920, successor to California-Oregon Power Co. (per plan in V. 111, p. 75, 1664). In Nov. 1925 an arrangement was effected with H. M. Byllesby & Co. of Chicago for the consolidation of the Calif.-Oregon Pow. Co. through exchange of stock with California Power Corp., incorp. Jan. 1926 in California with an authorized capital stock of \$3,000,000, to acquire the stock of Calif.-Oregon Power Co. Pres., Samuel Kahn. V. 122, p. 881, the new co. to be controlled by the Byllesby interests. The Czlif.-Oregon Power Co. is continued, however, in its present corporate form. V. 121, p. 2271, 2401; V. 122, p. 881.

FIELD OF OPERATIONS AND*CHARACTER OF BUSINESS.—Owns and operates a system for the generation, transmission and distribution of electricity for power and lighting purposes, serving without competition 44 communities in Oregon and northern California, including Medford, Grants Pass, Roseburg and Klamath Falls, Ore., and Dunsmuir and Yreka, Calif. Co. also furnishes the domestic water supply for Klamath Falls and Roseburg, Ore., and Dunsmuir, Calif. Population directly served is estimated to exceed 84.000.

Owns and operates electric generating stations of a total combined installed capacity of 76,605 h.p., 717 miles of high-tension transmission lines

and 801 miles of distribution circuits. The largest generating plant, Copco No. 1, on the Klamath River, has a capacity of 33,500 h.p. The hydroelectric plant, known as Copco No. 2, was completed and put in operation in 1925, and has a capacity of 40,000 h.p. The entire output of Copco No. 2 has been contracted for by the Pacific Gas & Electric Co. for a period of 25 years

| Ser "B" | Ser "B" | Ser "B" | Ser "B" | Ser "B" | Ser "B" | Ser "B" | Ser "C" | Ser

x Including subscriptions.

Bonds.—Ist & ref. mtge. provides for an annual sinking fund equa to 2% of the face amount of (1) all bonds of this issue outstanding and not previously called; and (2) all underlying bonds outstanding. One-third of all sums of money paid into the sinking fund is applied by the trustee for the purchase or redemption of bonds secured by this mortgage; and the remaining two-thirds is held in trust by the trustee and may be withdrawn from time to time by the co. for additions and betterments made, provided such expenditures may not be used as the basis for the Issuance of additional bonds. Int. payable at office of trustee in San Francisco, Harris Trust & Savings Bank, Chicago, and the National City Bank, New York.

All of the outstanding Series "A" were redeemed; 7½s were redeemed Feb. 1 1926 at 110 and interest. V. 122, p. 881.

Series "B" 6s are call. all or in part on any int. date on 60 days' notice at 107½ and int. up to and incl. Feb. 1 1927, and thereafter at a premium equal to ½% for each full year or fraction thereof, of unexpired term of the bonds. In Feb. 1922 Mercantile Trust Co., San Francisco; E. H. Rollins & Sons, National City Co. and Harris Trust & Savs. Bank offered \$1,000.000 at 93½ and int., vielding about 6.60%. V. 114, p. 630. In Sept. 1923.

E. H. Rollins & Sons, Harris, Forbes & Co., &c., &c., offered an additional \$1,000.000 at 99½ and int. V. 117, p. 1351. In June 1924, \$2,500.000 were offered by E. H. Rollins & Sons, Harris, Forbes & Co. and Mercantile Securities Co. of Calif. at 99½ and int., to yield about 6.05%. V. 118, p. 2828.

Series "C" 5½s are red. on any int. date at 100 & int. plus a premium of 1-10 of 1% for each year or fraction of year of unexpired term. \$2,000,000 were offered in Mar. 1925 by E. H. Rollins & Sons, Harris, Forbes & Co., N. Y., and Mercantile Securities Co. of Calif. at 97½ kint, to yield about 5.67%. V. 120, p. 1324.

20-year conv. debentures were called for payment May 1 1925 and have been eliminated from table above. V. 120, p.

EARNINGS.—For calendar years:			
Journal Journal	1925.	1924.	1923.
Gross earnings	\$2,167,990	\$1,699,764	\$1,370,545
Deduct-Maintenance	111.086	84,793	70,415
Operation and administration	493,252	434,910	375,425
Taxes	218,211	166,077	138,221
Reserve for doubtful accounts	14.882	13,109	10,542
Bond and other interest	497,549	314,785	273,691
Preferred dividends	264,549	223,908	194,513
Balance	\$568,460	\$462,182	\$307.738
Previous surplus		195,146	144,175
Total	\$926.885	\$657,328	\$451,913
Depreciation on plant & equipment_	269,019	219,429	238,242
Amort. of debt discount & expense	46,162	33,911	18,523
Federal and States taxes, 1923	33,166	37,364	
Miscellaneous deductions	36,019	8,200	
D 411 11	A H 10 H 01	A0 H0 10 H	010F 110

Profit and loss surplus. \$542,528 \$358,425 \$195,146 Latest Earnings.—For 12 months ended July 31 1926: Gross, \$2,496,516 (against \$1,858,715 for 12 mos. ended July 31 1925: net, after oper. exp. maint. and taxes, but before depreciation, \$1,512,150 (against \$1,085,953). OFFICERS.—Pres., John J. O'Brien; 1st V.-P. & Gen. Mgr., Perry O. Crawford, V.-P., H. H. Jones; Sec., Darwin C. Tyree.—V. 120, p. 1201, 1324, 1226, 1279; V. 121, p. 1788, 2036, 2271, 2401, 2636; V. 122, p. 93, 746, 881, 2327; V. 123, p. 1381.

MOUNTAIN STATES POWER CO.

other than the present mortgages and future mortgages providing for the issuance of bonds for not more than 75% of the cost or value of the property secured thereby, shall be placed upon the property of the co. unless these notes shall be equally and ratably secured thereby. No additional funded debt may be created unless (a) net earnings for 12 out of 15 preceding months have been at least 1½ times annual interest on the total funded debt incl. that to be Issued, or (b) the co. shall thereupon execute and deliver a general mtge. on all its property under which these notes shall be secured in priority to such additional funded debt. A semi-annual sinking fund, commencing May 1 1926, of 2% per annum of total outstanding notes of this issue is to purchase notes at not exceeding 101 and int. such notes to be canceled. Red. on or before Nov. 1 1927 at 104: Nov. 1 1929 at 103; Nov. 1 1931 at 102: Nov. 1 1933 at 101; Nov. 1 1934 at 100½ and thereafter at 100 in each case plus interest. Interest payable in New York and Chicago. Penn. and Conn. 4-mills tax, Maryland 4½-mills tax and Mass. 6% tax refundable. In Nov. 1925 Blyth, Witter & Co. offered 51.250,000 conv. 6% gold notes, due Nov. 1 1935 at 98½ and int., to yield 6.20%. V. 121, p. 2751. 3131.

The conv. 7% gold notes, due Nov. 1 1938 are conv. into pref. stock on the same terms as the 6% notes (see above). Additional bonds restricted as above. Call. whole or part. on 30 days' notice to and incl. July 1 1928 at 103; July 1 1933 at 102; July 1 1937 at 101; Jan. 1 1938 at 100½; and thereafter at 100, plus int. in each case.

Dividends.—On the common \$1\$ was paid in Feb. 1924; Feb. 1925; Feb. 1926. V. 122, p. 213. On pref. paid 1½% in Jan. and Oct. 1926. EARNINGS.—For calendar years:

Oper. Exp.,

Oper. Exp.,

Oper. Exp.,

Oper. Exp.,

Interest. Divs. xBalance.

		Oper, Exp.,		Pref.	
	Gross.	Maint & Tax.	Interest.	Divs.	xBalance.
1925	\$2.676.518	\$1.718.949	\$540,431	\$157.578	\$259.560
	2.178.177		350,124	151,599	209.173
	2.049,278		253,283	166.365	215,688
x Availa	able for retirem	ent reserve, an	nort., com.	div.s & surp	lus.
Latest E	Carnings.—For	12 mos. ended	July 31:	-	

 Latest Earnings.—For 12 mos. ended July 31:
 1926.
 1925.

 Gross earnings.
 \$3.060.659
 \$2.998.703

 Oper. exp., maint. & taxes, excl. deprec.
 1,906.397
 1,953.227

 Net earnings.
 \$1,154.262
 \$1,045.476

 Note.—The above figures include for the full period all properties now in

the system.

OFFICERS.—Pres., John J. O'Brien; V.-Ps., Robert J. Graf, C. M. Brewer, F. C. Gordon, R. J. McKay and Patrick Sullivan; Sec. & Treas., M. A. Morrison.—V. 122, p. 94, 213, 2496; V. 123, p. 1540, 1763.

Note.—The above figures include for the full period all properties now in the system.

B OFFICE IS.—Pres. Lohn J. O Didner. V. Pre. Robert J. Graf. C. M. M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

M. A. Morrison.—V. 122, p. 94. 213, 2496; V. 123, p. 1540, 1763.

BORTLAND ELECTRIC POWER CO.

ORGANIZATION.—Incorp. in Oregon June 29 1906. Was formerly known as the Portland Ry. Light & Power Co., but name was changed to present title in April 1924. Controls through stock ovenership the William Properties of the William Pr

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Principal and interest also payable in sterling, frances or endinger.

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OREGON ELECTRIC RAILWAY.

OREGON ELECTRIC RAILWAY.

Spokane Portland & Seattle Ry. owns entire common stock.
ORGANIZATION.—Incorp. in Oregon on May 14 1906.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Does no street railway business. Operates Portland to Eugene, 122.38
miles: Garden Home to Forest Grove, 19.45 miles: West Woodburn to Every Strackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05 miles; trackage rights, 1.70 miles; Orenco to Bowers Junction, 5.05
WASHINGTON

PUGET SOUND POWER & LIGHT CO.

Under executive management of Stone & Webster, Inc
ORGANIZATION.—Was formerly known as the Puget Sound Traction,
Light & Power Co. Name changed to present title early in 1920. Incorp,
Jan. 2 1912 in Maine per plan in V. 94, p. 124 (re-incorp. in Mass. on July 9
1912), and has purchased and consolidated the properties formerly owned
by the Seattle Electric Co., Pacific Coast Power Co., Puget Sound Power

Co., Seattle-Tacoma Power Co. and Whatcom County Ry. & Lt. Co. Also owns most of the stock of the Puget Sound Electric Ry., the Pacific Traction Co., Western Washington Power Co., Diamond Ice & Storage Co., and all the capital stock of the Puget Sound International Ry. & Power Co., and all the capital stock of the Puget Sound International Ry. & Power Co., lessee of Everett Ry., Light & Water Co. Early in 1923 acquired the Washington Coast Utilities and the North Coast Power Co. V. 116, p. 296, 1051. In Feb 1923 the Puget Sound Power & Light Securities Co., a subsidiary, was incorporated to handle the distribution and sale of the com., pref. and prior preference stock of the parent company in the Pacific Northwest territory. V. 116, p. 396. In Dec. 1924 acquired the Washington Power. Light & Water Co. of Anacortes, Wash. V. 120, p. 88. On Dec. 1925 acquired from the Northwestern Power & Mfg. Co. about 90 miles of transmission line and other electric light and power properties in the Olympic Peninsula, Wash., adding Challam, Jefferson and Kitsop counties to the 15 western and central Washington counties in which the company already operated. V. 121, p. 2404. On Jan. 2 1926 company acquired the distribution system and other electric properties of the North Pacific Public Service Co., also acquired the high tension transmission line of the Northwestern Power Mfg. Co. and the distributing system and two power sites on the Dungeness River from the Sequin Light & Power Co. V. 121, p. 3005.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—

and other electric properties of the North Pacific Public Service Co., also acquired the high tension transmission line of the Northwestern Power Mig. Co. and the distributing system and two power sites on the Dungeness River from the Sequin Light & Power Co. V. 121, p. 3005.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through ownership or control, does the greater part of the commercial electric lighting and power business in the Puget Sound district in western-Washington, including the clies of Seartle, Tacoma, Bellingham and Everett, Olympia, Chehalis and Wenatchee: does substantially all the electric strees and steen and a search of the commercial security of the control of the

Tax Decision.—See V. 119, p. 812, 1173; V. 121, p. 2274. In April 1926 Chinal decision was reached in a lawsuit about payment of taxes for 1919 between co. and City of Seattle. The City was ordered to refund to the co. over \$500.001, representing % of the 1919 street rallway taxes, paid by co. in full under protest. For particulars compare V. 122, p. 2652, 3341.

\$TOCK AND BONDS—

Decision of the protest of the particular compare V. 122, p. 2652, 3341.

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\$TOCK AND BONDS—

Decision of the particular compared V. 1945.

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Decision of the particular compared V. 1945.

\$TOCK AND BONDS—

Decision of the particular compared V. 1945.

\$TOCK AND BONDS—

Decision of the particular compared V. 1945.

Decision

& Co. offered at 96% and int., yielding about 5%%, \$20,000,000 1st & ref. mtge. 5½% bonds, ser. "A." V. 118, p. 2950. \$5,000,000 additional were offered by the same bankers in Sept. 1924 at 97 and int., to yield about 5.70%. V. 119, p. 1396. In May 1925 they offered \$3,500,000 at 100 and int. V. 120, p. 2817
Series B 1st & ref. mtge. 5 gold bonds, due Feb. 1 1931 are red. on 30 days notice at 102 on Aug. 1 1926, decreasing ½% each 6 months thereafter to par on Aug. 1 1930. In April 1926 Lee, Higginson & Co., Harris, Forbes & Co. and Estabrook & Co. offered \$5,000,000 series B at 99½ and interest to yield over 5.10%. V. 122. p. 2331.

Pacific Coast Power Co.—The 1st mtge. 30-year 5% gold bonds, due March 1 1940, have been assumed by Puget Sound Power & Light Co. Callable whole or part at 105 and int. The mortgage is closed. \$10,000 have been canceled.

Seattle Electric Co.—Sinking Fund.**—On 1st M., 1% of bonds outstanding; \$2,422,000 bonds were held by the trustees not canceled Ju'y 31 1926; callable as a whole or in part for sink. fund on any int. date at 110 & int. The consol. & ref. mtge. bonds can be called in amounts not less than \$500,000, and in smaller amounts for sink. fund purposes at 105 & int. on any int. date at 106 & int. on any int. date at 110 & int. on any int. date at 110 & int. on save to be called to retire underlying bonds. V. 85, p. 222; V. 92, p. 189. Both mortgages are closed.

Twin City Light & Traction Co.—\$58,000 1st mtge. 25-year 6% sinking fund bonds, due Jan. 1 1935, are held in treasury; \$105,000 have been cancelled. Assumed by Puget Sound Power & Light Co.

Washington Coast Utilities.—\$48,900 1st mtge. 25-year 6% sinking fund bonds, due Sept. 1 1941, are held in treasury; \$77,600 have been cancelled. Assumed by Puget Sound Power & Light Co.

Washington Coast Utilities.—\$48,900 1st mtge. 6% sinking fund gold bonds, due Sept. 1 1941, are held in treasury; \$77,600 have been cancelled. Subject to call as a whole or in part for sinking fund of 1% per annum of bonds

is closed. A sinking fund of 1% of amount or bonus case seed as a whole or in part for sinking fund at 105 and int reasury. Bonds are callable as a whole or in part for sinking fund at 105 and int. See V. 88, p. 1062; V. 92, p. 1244.

Puget Sound Electric Ry.—Of the first consol. mtge. \$1,236,000 are reserved to retire a like amount of Tacoma Ry. & Power Co. bonds and \$1,610,000 have been canceled. Callable as a whole on any int. date at 110 & int. & sinking fund of 1% of bonds certified, plus 5% per annum on bonds purchased for sinking fund began on Jan. 1 1907. Sufficient of consol. and sinking fund of 1% of bonds certified, plus 5% per annum on bonds purchased for sinking fund began on Jan. 1 1907. Sufficient of consol. and refunding bonds are reserved for underlying bonds, the remainder is Issuable at 80% of cost for additions and improvements. Mortgage is closed.

Tacoma Raitway & Power Co.—\$264,000 are held by Puget Sound Electric Co. Are not subject to call.

Pacific Traction Co.—\$500,000 were issued to retire a like amount of old first mortgage bonds entire \$500,000 now in treasury. Remaining bonds reserved for future additions and improvements, under restrictions. Subject to call at 105 and int. at any time. Sinking fund of 1% of bonds outstanding began Jan. 1 1914. Bonds are guar., p. i. & sink. fund by Puget 8d. El. Ry. Whatcom County Ry. & Light Co.—Callable as a whole on any int. date at 105 and int. Sinking fund of 1% per annum of bonds outstanding, if earned, commenced Nov. 1 1906; on Nov. 1 1911 became oblizatory. \$481,000 bonds have been cancelled. Mortgage is closed. Assumed by Puget Sound Power & Light Co.

Dividends.—An initial div. of 134 % was paid on the 7% prior pref. stock in April 1922. Dividends at the same rate quar to and incl. Jan. 1918. None to July 1919, when 3% was paid. Same rate quar to and including oct. 1925. In Feb. 1922 the directors declared a stock dividend of 20% payable in 7% prior preference stock at par. in adjustment of balance of dividends accumulated on the pref.

	Gross	Net After	Less Non-	Res., Retir.
	Earnings.	Taxes.	Oper-Income.	& Divs.
1925	\$12.842.275	\$4.862.760	a\$2.185.543	\$2.677.217
1924	12.539.869	4.583.059	b 1.976.262	2,606,797
1923	12,424,708	4.869.414	1.882.012	2,987,402
1922	10.477.610	4.378.584	1.736.633	2,641,951
1921	10.038,544	4.155.251	1,796,359	2,358,892
1920	10,000,430	4.306.547	1,888.102	2,418,445
1919		3,285.964	1,936,167	1,349,797
1918	11.774.780	3,974,409	2,422,552	1,551,857
1917	9.454.861	3,600,843	1,979,061	1,621,782
1916	8,107,371	2,986,376	1,860,376	1,126,000
			amort., \$2,775,8	344. b Other
Income #691	nno. interest av	ad amout 00 C	00 054	

Income, \$631,992; interest and amort., \$2,608,254.

	1926.	1925.
Gross earnings	_\$13.178.692	\$12,623,529
Net after taxes	5,140,229	4,721,912
Income from City of Seattle Utilities bonds	- 566,046	607,696
Interest and amortization	3.063.130	2.692.920

Avail. for reserves, retirements & dividends...\$2,643.145 \$2,636,688 OFFICERS.—Chairman of Board, Frederick S. Pratt; Pres., W. W. Leonard; V.-P., W. H. McGrath and Donald C. Barnes; Clerk, William T. Crawford; Sec., James B. Howe, Seattle; Treas., Henry B. Sawyer; Gen. Mgr., Stone & Webster, Inc.—V. 121, p. 1103, 2274, 2404, 3005; V. 122, b. 1312, 2331, 3341; V. 123, p. 85, 1252.

THE WASHINGTON WATER POWER CO.

THE WASHINGTON WATER POWER CO.

ORGANIZATION.—Chartered in Washington March 13 1889 for 50 years. Owns all the property formerly belonging to the following cos.: Big Bend Light & Power Co., Edison Electric Illuminating Co., Post Falls Water Power Co., Spokane County Electric Co.

Owns the entire capital stock of the Idaho-Washington Light & Power Co. and the St. Maries Light & Power Co., acquired July 1 1913. V. 97, p.523. The Shoshone County Power Co., acquired July 1 1913. V. 97, p.523. The Shoshone County Power Co., acquired July 1 1922, and the Okanogan Valley Power Co., acquired July 1 1922, and the Okanogan Valley Power Co., acquired Jan. 1 1923.

The street railway properties of The Washington Water Power Co. and those of the Spokane City Rys. Co. were sold on June 30 1922 to Spokane United Rys. (see below), thus consolidating these competing street railways in a new corporation in which the Washington Water Power Co. owns a controlling interest.

In June 1925 purchased the Nine Mile hydro-electric plant with an installed generating capacity of 16,000 h. p., from the Spokane & Eastern Ry. & Power Co. For a term of years power for the operation of the Spoka & East. Ry. & Power Co. 's vy. system will be furnished. V. 120, p. 3316.

During 1925 acquired the Chelan Electric Co., a subsidiary of Great Northern Ry., owning a power site, on the Chelan River in central Washington and certain storage rights on Lake Chelan. Co. intends to build a plant of an initial capacity of 30,000 h. p. to be placed in operation in 1927 and an ultimate capacity of 122,000 h. p. Under contract co. is to provide the electric power necessary for the future electrification of the Great Northern Ry. between Wenatchee, Washington, and Troy, Mont., when and if undertaken. See. V. 122, p 1172.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns all the water power on the Spokane River at Spokane, Wash, also at
Om Columbia River at Kettle Falls, Wash.
On Columbia River River Read Columbia
On River Read River Read Columbia
On River River Read Columbia
On River River Read River Read Columbia
On Almira, Belmont, Brewster, Bridgeport, Colfax, Creston, Colton,
Davemport, Diamond, Endicott, Elberton, Ephrata, Farmington, Govan
Oparenteel, Hartline, Harrington, Johnson, Krupp, Lake Chelan, Latali,
Palouse, Pateros, Pullman, Quincy, Ritzville, Reardan, Riverside, Rockford, St. John, Sprague, Stratford, Spangle, Tekoa, Tonasket, Wilson Creek,
Uniontown, Wilbur, in Washington and Genese, Moscow, Osborne
Ompanies at Cheney. Clarkston. Coulee City, Fairfield, La Crosse,
Medical Lake, Newport, Steptoe in Washington, and Coeur d'Alene,
Harrison, Juliactta, Kellogg, Kendrick, Lewiston, Post Falls, Rathdrum,
Helbutes power for mining and smelting purposes in the Coeur d'Alene,
Harrison, Juliactta, Kellogg, Kendrick, Lewiston, Post Falls, Rathdrum,
Helbutes power for the operation of the trains of the Chicago Milwaukee
On March River at Kettle Falls Power Site—In 1921 acquired power for exextresion over the Chacade Mountains. Co. began supplying power for use
of the railroad in the summer of 1919.

Pranchises.—Por electric lighting and power in Spokaner un to June 1 1944

Pranchises.—Por electric lighting and power in Spokaner un to June 1 1944

Pranchises.—Por electric lighting and power in Spokane

EARNINGS.—For cal	endar years:			
Gross.	Net, aft. 7	'ax. Int., &c	. Dividend	s. Bal., Sur.
1925\$5.807.43	2 \$3,444.1	52 \$1.585.07	77 \$1,704,2	38 \$154.837
1924 5,299,92	7 3,094.1	59 1,427,4	18 1,625,5	60 41,181
1923 5.087.33	6 2.957.8	40 1,340.81	14 1.575.1	06 41.920
Latest Earnings.—For	9 months end	ded Sept. 30:		
	1926.	1925.	1924.	1923.
Gross revenue	\$4,446,688	\$4.186.363	\$3,885,475	\$3,707,762
Operating expenses	1.343,000	1.217.004	1,152,846	1,101,797
Taxes (incl. income tax)_	529,664	505,605	484,586	493,450
Interest	414.659	513,058	450,189	459,578
Profit & loss, prior years.	Cr.13,799	Cr.2,312	Dr.15,370	Cr.1,167

Net earns. avail. for divs. and retir. exp_ \$2,173,163 \$1,953,008 \$1,782,484 \$1,654,105 OFFICERS.—Pres., D. L. Huntington; Chairman of Exec. Comm. and V.-P.. W. J. C. Wakefield; V.-P. & Gen. Mgr., M. W. Birkett: Sec. & Treas., V. G. Shinkle; Aud., W. F. Miller.—V. 121, p. 77, 332, 1229, 1910, 2754; V. 122, p. 215, 885, 1172, 2332, 3085; V. 123, p. 456, 713, 1253, 1998.

SPOKANE & EASTERN RAILWAY & POWER CO.
ORGANIZATION.—Incorporated in Washington Jan. 3 1920. The property of the Spokane & Inland Empire RR. Co. was purchased at fore-closure sale on Nov. 1 1919 by George H. Taylor, representing the bond-holders' protective committee, named below. (For history of Spokane & Inland Empire RR. see "Electric Railway" Supplement of April 24 1920.) Mr. Taylor then transferred the street railway lines and passenger and freight terminals in Spokane, the hydro-electric station known as the Nine Mile Power Plant and the electrically equipped interurban line from Spokane to Coeur d'Alene City and Hayden Lake, Idaho, to the Spokane and Eastern Ry. & Power Co., receiving in payment therefor the entire outstanding capital stock of \$3,000,000, the entire outstanding and authorized issue of \$3,000,000 first and gen. mtge. 5% 5-yr. gold bonds dated Feb. 1 1920 and the demand notes for \$150,000 bearing int. at 6%. These securities have all been transferred to the committee and are held for the benefit of the depositing bondholders. On July 1 1925 sold the Nine-Mile hydro-electric plant and substation A in Spokane to the Washington Water Power Co., also \$525,000 common and \$330,000 pref. stock of Spokane United Rys.—V. 120, p. 3316.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Interurban line has passenger terminal and office building in Spokane. The line to Coeur d'Alene City and Hayden Lake includes \$3.114 miles main track, 16.854 miles second and 22.128 miles yard and sidings. Equipment consists of 4 locomotives, 35 passenger, 145 freight, 9 work cars.

Committee for Spokane & Inland Empire RR. 1st & Ref. M. 5s.—Chairman, Albert W. Harris; E. D. Alder, Cheeter A. Cook, Holmes Forsyth, John C. Partridge; Sec., Chester Corey, 202 Harris Trust Bldg., Chicago, Ill. Depositary: First Trust & Savings Bank, Chicago, Ill. V. 109, p. 1367, Albert W. Harris; E. D. Alder, Cheeter A. Cook, Holmes Forsyth, John C. Consolidation of Street Railway Properties.—The street railway system owned by the co. was

Power Co. Securities of the Spokane United Rys. accepted in payment for the property transferred. See "Spokane United Rys." below.

The 1st mtge. 5s, which matured Feb. 1 1925, had not been paid up to April 1 1925, nor had any provision been made up to that time for extension. Int. accrues at 5%.

(1) INLAND EMPIRE RAILROAD CO.

(1) INLAND EMPIRE RAILROAD CO.

ORGANIZATION.—Incorp. in Wash. Jan. 3 1920. The property of the Spokane & Inland Empire RR. Co. was purchased at foreclosure sale on Nov. 1 1919 by George H. Taylor. For history, see "Electric Railway" Section for Apr. 24 1920 Mr. Taylor then transferred the so-called Inland Division to the Inland Empire RR. Co., receiving in payment therefor the entire outstanding capital stock of \$1,000,000 and the entire outstanding and authissue of \$1,000,000 1st mtge. 5% 5-yr. gold bonds, dated Feb. 1 1920. These securities have all been transferred to the committee for the Spokane & Inland Empire RR. 1st & ref. mtge. 5s (see Spokane & Eastern Ry. & Power Co. above) and are held for the benefit of the depositing bondholders.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and operates 125.718 miles main track and 19.670 miles yard and sidings. Extends from Terminal Junction, which is at the outskirts of Spokane, to Collax, Wash., and Moscow, Idaho. Equipment consists of 9 locomotives, 19 passenger, 142 freight, 9 work cars.

EARNINGS.—For calendar years:

1925. 1924. 1923. 1922.

Gross.—\$477,919 \$493.336 \$466.956 \$492.240
Net, after taxes.—def86.067 def84.538 def147.500 def106.987
Interest.—77.913 72.410 60.256 53.460
Balance, defict.—def163.980 156.948 207.827 160.646
OFFICERS.—Pres., M. H. MacLean; Asst. Gen. Mgr., W. P. Johnston; Sec. & Aud., W. F. Chasse; Treas., O. K. Resum.—V. 111, p. 2228; V. 112, p. 849.

SPOKANE UNITED RAILWAYS.

EARNINGS.—For calendar years:

1925. 1924. 1923.

Gross. \$1,317,197 \$1,386,600 \$1,488,865

Net, after taxes. 150,550 214,574 212,494

Latest Earnings.—For 8 mos. end. Aug. 31 1926: Gross, \$904,831, and net, after taxes, \$89,579.

OFFICERS.—Pres., D. L. Huntington; V.-P. & Gen. Mgr., M. W. Birkett; Sec.-Treas., V. G. Shinkle; Aud., W. F. Miller.—V. 115, p. 545.

SEATTLE & RAINIER VALLEY RAILWAY CO.

Possible Purchase by City.—For terms upon which co. would be willing to sell its street railway property to the city of Seattle see this section of April 24 1920. In Aug. 1924 it was reported that the Seattle City Council had agreed to enter into negotiations with the company looking toward the purchase of the company's lines. V. 119, p. 812. In Dec. 1925 the City Council offered \$1,200,000. V. 121, p. 3132.

ORGANIZATION.—Incorp. in Del. on June 8 1916 as successor to the Seattle Renton & Southern Ry., which was bid in at foreclosure sale on May 12 1916 by Attorney John C. Higgins, representing the bondholders (there were \$\$25,000 1st 5s outstanding) and common claimants under the plan of reorganization. V. 102, p. 2078.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—24.863 miles of track, from Seattle to Columbia City, Hillman, Rainier Beach and Renton. Rails, 60, 70 and 75-lb. T. Standard gauge. 34 passenger cars, 21 freight cars, 2 locomotives and 1 line car.

CAPITALIZATION.—Has \$250,000 com. stock and \$110,000 pref.

ger cars, 21 Ireignt cars, 2 locomotives and 1 line car.

CAPITALIZATION.—Has \$250,000 com. stock and \$110,000 pref.
stock (par \$100) authorized and outstanding. Also has outstanding
\$484,000 6% first mtge. bonds, \$577,500 5% gen. mtge. bonds and \$400,000
6% income mortzage bonds.

EARNINGS.—For calendar years:
1925. 1924. 1923. 1929.

MONTANA

MONTANA POWER CO. (THE).

ORGANIZATION.—Incorp. in New Jersey Dec. 12 1912 as a consolidation, per plan V. 95, p. 1334. Co. owns the entire capital stock (except directors' shares) of Great Falls Power Co., Thompson Falls Power Co., Montana Reservoir & Irritation Co., Great Falls Water Power & Townsite Co. and Deer Lodge Electric Co. In Sept. 1926 the citizens of Glasgow, Mont., decided to sell their municipal power plant to Montana Power Co. V. 123, p. 1763.

Stock.—Pref. is red. at 120. Both classes of stock are listed on the New York Stock Exchange.

For sale of stock on installment plan to the people of Montana, see V. 123,

Stock.—Pref. is red. at 120. Both classes of stock are listed on the New York Stock Exchange.

For sale of stock on installment plan to the people of Montana, see V. 123, p. 710.

Bonds.—The 1st & ref. 5s (\$75,000.000 auth. issue) are now a first lien on about 76% of the present developed power plants, 63% of the present transmission lines and 80% of the undeveloped water powers. Are further secured by pledge of \$7,051.000 Great Falls Power Co. 1st mtge. 5s. and \$3,409.000 Thompson Falls Power Company first mortzage 5% bonds. Of the authorized bonds (a) \$9,284.500 reserved to retire, par for par, all outstanding underlying bonds: (b) remainder issuable only when net earnings are 1½ times the entire bond int. charges, incl. int. on bonds sought to be issued, and then only for 80% of the cash cost and fair value of additions, extensions or impts. Cum. sink. fund began in 1918. V. 98, p. 455 240, 159; V. 100, p. 646, 816, 984, 1514; V. 103, p. 1985; V. 106, p. 1039, 1342, 2014; V. 107, p. 2293, 2372. Mtge. provides for sinking fund of y of 1% annually, 1918 to 1922, incl., and 1½ % annually, 1923 to 1943 Incl., of bonds outstanding, incl. sub. cos., and underlying bonds. In addition to amount reported outstanding, \$1 398, 200 are held in sink, fund. uncanceled and \$2,257,000 are held in treasury available for sale. Call. all or in part on any int. date since July 1918 at 105 and int. Listed on N. Y. Stock Exchange. V. 119, p. 2762.

Butte Elec. & Power Co. 1st 5s mature \$25,000 yearly to 1930 incl., \$229,000 on June 1 1931, balance in 1951. Sinking funds provide for payment of one-half of the bonds that mature in 1951. V. 80, p. 713; V. 73, p. 139; V. 92, p. 1441; V. 88, p. 1623. \$1,093,000 were retired and cancelled.

Madison River guaranteed bonds are guar., prin. and int., by Butte Elec. & Power Co. Are call. at 105 and int. on any int. date. Mtge. provides for sinking fund; see V. 81, p. 615, 1045; V. 84, p. 511; V. 87, p. 1482: V. 90, p. 113. \$812,000 have been retired and cancelled.

Transmission 5s are guar

years. Latest Earnings.—For 8 months ended Aug. 31 1926: Gross, \$5,935,992; oper. exp. & taxes (Federal income tax estimated), \$2,085,783; net, after taxes, \$3,850,209; int.., bond disc. & deprec., \$1,417,624; balance for divs. &c., \$2,432,585.

C., \$2,432,385.

OFFICERS.—Pres., John D. Ryan; V.-P. & Gen. Mgr., Frank M. Kerr, V.-P., Frederick Strauss; Sec. & Treas., J. F. Denison. Office, 25 Broadway, New York.—V. 119, p. 702, 1964, 2762; V. 120, p. 212, 829, 1881, 2148; V. 121, p. 200, 459, 707; V. 122, p. 213, 1170, 2329; V. 123, p. 206, 455, 710, 1763.

THE HELENA LIGHT & RAILWAY CO.

Protective Committees.—In Aug. 1925 the following committees were formed to protect the interests of holders of the \$878.000 1st mtge. bonds which were due Sept. 1 1925, but for the payment of the principal of which the company had no funds available.

Committee ist mtge. 5% 20-yr. g. bonds.—R. Walter Leigh, Chairman; C. N. Mason, A. F. Beringer; Sec., L. W. Osborne, 31 Nassau Street, New York City; Simpson, Thacher & Bartlett, 62 Cedar St., New York City, counsel. Depositaries: Irving Bank-Columbia Trust Co., 60 Broadway, New York; Barclay's Bank, Ltd., 168 Fenchurch St., London, Eng.; Amsterdamsche Bank, Amsterdam, Holland.

Committee 5% Preferred and Common Stock.—J. H. Pardee, Chairman; P. G. Gossler, H. C. Hopson; Sec., C. A. Dougherty, 33 Liberty St., New York City. Depositaries: National Bank of Commerce, 31 Nassau St., New York. V. 121, p. 1100.

Foreclosure.—In Nov. 1925 the Irving Bank-Columbia Trust Co., New York, filed suit at Great Falls to foreclose the first mtge. 5s. A. T. Schultz was appointed receiver for the company on Nov. 2 1925. V. 121, p. 2631.

ORGANIZATION.—Incorp. in Connecticut on Sept. 21 1905 as successor to the Helena Light & Traction Co. V. 81, p. 1043. Railway franchise expires April 4 1926. Electric and gas franchises are perpetual. In 1925 the electric department contributed 65% of total gross income and 90% of net operating income.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Comprises the entire electric light.

| Farman | None since. | Earman | None since. | Earman | Street | Earman |

MONTANA-DAKOTA POWER CO.

ORGANIZATION.—Incorp. in 1926 as a consolidation of the Jennison Light & Power Co., Scobey Utility Co., Plentywood Electric Co., United Power Co., Listerud Power Co., Williston Light, Heat & Coal Co. and a number of other properties operating in eastern Montana and western North Dakota.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. with its subsidiary, the Eastern Montana Light & Power Co., owns and operates 4 modern steam generating stations having an installed capacity of 6,000 h.p. (in the Glendive plant, 2,500 k.w.a. additional capacity being installed), together with 334 miles of transmission lines, and has under construction 166 miles of additional transmission lines. Electric light and power is being distributed at retail to 35 towns in North Dakota and Mon-

ana. Upon completion of the transmission system, all properties will be aterconnected and service will be available to approximately 25 more towns, sight and power is furnished the city of Williston, N. D., at wholesale, team heating service is also supplied in the city of Glendive, Mont. V. 122, 2700.

 Net earnings_
 \$130,199

 Income from leased property
 22,118

Total net earnings before depreciation and Federal taxes_____\$152,317 OFFICERS.—Directors: C. C. Yawkey, Ben Alexander, Brown Katzenbach, H. L. Geisse, A. P. Woodson, Wausau, Wis., and R. M. Heskett, Minneapolis, Minn. Pres., C. C. Yawkey.—V. 122, p. 2799.

BUTTE ELECTRIC RAILWAY.

ORGANIZATION.—This company was incorp. in West Virginia in Dec. 1899 as successor of the Butte Consolidated Ry., sold at foreclosure.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 39.0857 miles of track. 56, 60, 80, 85 and 90-lb. T rails. 61 passenger and 4 work cars.

All the outstanding 1st Mtge. 5s, due March 1 1925, were paid off at maturity. V. 120, p. 1088.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$1,000,000 (par \$100)——— M-N x\$1,000,000 Oct. '06, 2% x All owned by W. A. Clark.

Dividends.—In 1905, 4%; in 1906, May, 2%; Oct., 2%; none since.
EARNINGS.—For cal. year 1924, gross, \$504,103; net after taxes, \$20,748. In 1923, gross, \$545,163; net after taxes, \$13,059. In 1922, OFFICERS—Page. W. A. Clark.

OFFICERS.—Pres., W. A. Clark, Butte; V.-P., W. A. Clark Jr.; Sec. & Treas., J. H. Anderson, 20 Exchange Place, N. Y.—V. 108, p. 1822: V. 109, p. 676; V. 110, p. 2657; V. 111, p. 73; V. 113, p. 530; V. 120, p. 1088

IDAHO

BOISE VALLEY TRACTION CO.

Operations supervised by Electric Bond & Share Co.
Controlled through stock ownership by the Idaho Power Co. (V. 104, p. 1148), all of whose common stock except directors' shares is in turn owned by the Power Securities Corp., a subsidiary of Electric Pr. & Lt. Corp. The Idaho Power Co. also owns all the \$750,000 10-year 5% notes of the company. The Traction company owns in fee all the railway property of the old Idaho Ry., Light & Power Co. except the Boise RR. Co., Ltd. (now the Boise Street Car Co. V 113, p. 959).

**Receiver Sought.—In a bill of complaint, filed on Sept. 23 1925, trustees for the Boise & Interurban 1st mtge. 5s, due 1946, petitioned for the appointment of a receiver and foreclosure of the mortgage.

Interest on the above issue was defaulted on April 1 1923.—V. 121, p.1907.

**FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—72 miles single-track equivalent of interurban lines.

There remains outstanding agst. the property the following issue of bonds.

BONDS—

Date Interest. Outstanding. Maturity.

Boise & Int 1st M \$5,000,000 / 1906 5 g A-O \$964,000 1946 g(\$1,000) six sub tocall.ckr [Int. at Colonial Trust Co., Pittsb., trustees 10-year mortgage notes.—1915 5 F-A 24 *750,000 Aug 24 1925 *Not paid at maturity and now being carried as past due obligation. No interest was paid since Jan. 1 1925.

EARNS.—Cal. Yrs.— 1925. 1924. 1923. 1923. 1922.

EARNS.—Cal. Yrs.— 1925. 1924. 1923. 1923. 1924.

EARNS.—Cal. Yrs.—Gross earns. from oper Oper. exp., incl. taxes	$^{1925.}_{246,619}_{252,296}$	1924. \$250,627 258,989	1923. \$296,101 281,830	1922. \$340,051 311,632
Net earns. from oper_ Other income	def\$5,677	def\$8,362	\$14,271 545	\$28,419 3,156
Total income Int. on bonds and notes_ Other int. & deductions_ Renewal & replac't res	def\$5,660 x 85,700 17,001 6,140	def\$8,362 x85,700 15,385 6,140	\$14,816 x 85,700 16,047 6,140	\$31,575 85,880 10,101 6,140

Balance, deficit. —— \$114.501 \$115.587 \$93.071 \$70.546 x This represents 12 months interest on \$750.000 10-Year First Mtge. 5% notes and \$964.000 Boise & Interurban Ry. Co., Ltd., First Mtge. 5% bonds. No interest on the former issue has been paid since Jan. 1925, and interest on the latter issue was defaulted April 1 1923.

OFFICERS.—Pres., E. W. Dewey; V.-Ps., D. F. McGee and W. R. Putnam; Sec., A. J. Priest; Treas., A. E. Janssen.—V. 116, p. 1759; V. 114. p. 1650; V. 115, p. 2476; V. 116, p. 1759; V. 120, p. 2267, 3064; V. 121 p. 1907; V. 122, p. 2648.

UTAH

ELECTRIC POWER & LIGHT CORPORATION.

Operations supervised by Electric Bond & Share Co.

ORGANIZATION.—Incorp. in Maine early in 1925; took over the assets of the Utah Securities Corp. (for history see "Public Utility" Compendium of Nov. 1 1924), and now holds a substantial majority of all of the common stocks (and in some cases varying amounts of pref. and 2d pref. stocks as well as certain indebtedness) of New Orleans Public Service Inc., Dallas Power & Light Co., Dallas Railway & Terminal Co., Power Securities Corp. (which owns all the com. stock and certain other securities of Idaho Power Co.), Ark, Central Pow. Co., Ark, Lt. & Pow. Co., Miss. Pow. & Lt. Co., Central Louisiana Pow. Co., Louisiana Pow. & Lt. Co., Central Louisiana Pow. Co., South New Orleans Lt. & Trac. Co. and the West New Orl. Lt. & Tr. Co. Assets of Utah Securities Corp. acquired consisted of all outstanding 2d pref. and com. stock except directors' shares of Utah Pr. & Lt. Co. On July 7 1925 completed acquisition of properties of Southern Pow. & Lt. Co., V. 121, p. 197. See for exchange of stock under "Southern Pow. & Lt. Co.," V. 120, p. 2551. FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—The company furnishes directly or indirectly, electric power and light and (or) gas, electric railway and other public utility service to 434 communities with a wide industrial and geographical diversification, located in Arkansas, Mississippi, Louisiana, Texas, Utah, Colorado, Idaho, Wyoming, Nevada and Oregon, having an aggregate insulation electric generating plants of an aggregate installed capacity of 486,269 k. w.; 12,397 miles of electric transmission and distributing lines; gas works of 23,714,000 cu. ft. dally capacity; 704 miles of street and interurban railway lines. The principal operating companies follow:

New Orleans Public Service. Inc. (see statement on another page).
 Dallas Power & Light Co. and Dallas Ry. & Terminal Co. (see statements)

(1) Nen Orieans Public Service. Inc. (see statement on another page).

(2) Dallas Power & Light Co. and Dallas Ry. & Terminal Co. (see statements on another page).

(3) Utah Power & Light Co (see statement on another page).

(4) Idaho Power Co. (the subsidiary of Power Securities Corp.) supplies the entire electric power and light service in an extensive section of southern and central Idaho and eastern Oregon, including the cities of Boise, Twin Falls, Pocatello, Caldwell and Nampa, and through its subsidiary, Nevada Power Co., in the mining district adjacent to Jarbidge, Nev., with a population in excess of 150,000. For earnings 1925, see V. 122, p. 3606. The Boise Valley Traction Co., another subsidiary, operates an interurban railway between Boise and Caldwell.

(5) Texas Interurban Ry. operates a high-speed freight and passenger railway between Ballas and Denton and Dallas and Terrell, over 66 miles of track. Population served, 270,000.

(6) Arkansas Light & Power Co. and The Pine Bluff Co. (see separate statements). Arkansas Power & Light Co. formed to merge these and other properties. See separate statement. V. 123, p. 1875.

(7) Arkansas Centra Power & Light Co. (see separate statement).

(8) Mississippi Power & Light Co. (see separate statement).

The original authorized capital of the company consisted of 500,000 shares of 1st Pref., 120,000 shares of 2d Pref., Series A, and 2,400,000 shares of Common stock.

On June 29 1925 the authorized capital stock was increased to 4,020,000 shares without par value, divided as follows. (See V. 120, p. 3313; V. 121. p. 74.)

| 1925 | 1924 | 1925 | 1926 | 1927 | 1928 | 1928 | 1928 | 1928 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 | 1929 |

V. 123, p. 1875.

UTAH POWEK & LICHT CO.

Operations supervised by Electric Bond & Share Co.

Controlled through ownership of all the outstanding common and 2d pref. stocks, except directors' shares, by Electric Power & Light Corp., which see above.

ORGANIZATION.—Incorp. in Maine Sept. 6 1912. Charter unlimited Owns all the bonds and capital stock, except directors' shares, of Western Colo. Power Co. and all the stock, except directors' shares, of Utah Lt. & Trac. Co. Leases for 99 years from Jan. 1 1915 the elec. power and light and gas properties of the larter and guarantees per and int its \$12,471 000 publicly owned 1st & ref. 5s. due 1944, and \$1,401.000 1st mtge. coll. 8% bonds. In Feb. 1924 the company took over the property of the Evanston (Wyo.) Electric Light Co. V. 118. p. 909. In July 1924 purchased the power plant and franchise of the Warm Springs Power Co. V. 119. p. 326. In Dec. 1925 acquired the properties of the Vernal (Utah) Light Co. and obtained a 50-yr. franchise from the City Council of Vernal. V. 121, p. 3754. Also purchased the steam electric plant and distribution system of the Green River (Wyo.) Electric Lt. & Pr. Co. V. 121, p. 3132.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—With its controlled cos. operates in an extensive territory in Utah. south eastern Idaho, Wyoming and southwestern Colorado, serving more than 211 communities, incl. Salt Lake City, Ogden, Provo, Logan, Park City, American Fork, Eureka, Brisham and Lehi, Utah; Idaho Falls, Rexburg, Preston. and Montpelier. Idaho, and Puranco, Telluride, Montrose, Ouray and Delta, Colo.; total population served estimated at 385,000. Supplies power to the Bamberger Electric RR. Co., Salt Lake & Utah RR., the Utah-Idaho Central RR. and Salt Lake Garfield & Western RR. Co., and numerous industrial enterprises. Generating capacity of the company, together with the Western Colorado Power Co., owned and leased, hydrosed clearing the state of the stransmission tower and pole lines and 2,632 miles of leight-voltage transmission tower

twice the int. on bonds outstanding and those proposed to be issued. Series "6s due 1944" red. at 105 and int. on any int. date on 4 weeks' notice. Sinking fund of the 1st mires. 5s began Dec. 31 1916 as follows: 1916 to 1918, 1% of bonds out; 1919 to 1932, 2%; 1934 to 1943, 2½%. Listed on N. Y. Stock Exchange. V. 109, p. 688.

The 1st lien and general mortgage series "7s due 1941" are secured by pledge of \$500,000 ist M. 5s. Red on 4 weeks' notice in blocks of not less than \$250,000 at 107½ & int. to & incl. Jan. 1 1924; at 105 & int. to and incl. Jan. 1 1931; and at a premium of '½% ess each year thereafter to maturity. V. 112, p. 478. The first lien and gen. Mtge. serial "6s. due 1944", are secured by a pledge of an equal amt of 1st M. 5s. Are redeemable on four weeks' notice in blocks of not less than \$250,000 at 105 and int. the one of the series of the

Latest Earnings.—For years ended June 30 (incl. Western Colo. Pow. Co.):

Gross Net (After Other Bond Int., Bal., Before Earnings.

\$10.26,212 \$5.205.501 \$429.472 \$2.127.598 \$3.07.375 \$1925 \$3.038.415 \$48.075.

EARNINGS.—Combined earnings (Inter-co. items eliminated) of co. and Western Colorado Power Co. and Utah Light & Traction Co., for calendar years:

,	Gross (All Sources).	Net after Taxes& Depr.	Interest,	Dividends.	Balance Surplus.
	\$11,690,171 11,237,218	\$5,483,827	\$2,989,014 2,989,678	\$1,429,629 1,212,945	\$1,065,184 918,764
	10,284.659 $9,006.571$		2,910.309 2,705,707	1.084,767 1.003,332	599.365 225.040

922----- 9,006,571 3,954,079 2,705,707 1,005,552 225,050 OFFICERS.—Chairman of the Board, S. Z. Mitchell: Pres., L. Han chett; V.-P. & Gen. Mgr. D. C. Green; V.-P and Gen. Counsel John F Maclane; V.-P. E. W. Hill: V.-P. S. R. Inch. V. P. D. F. McGee: Sec. & Treas., Geo. B. Thomas.—V. 120, p. 2271, 2402, 3066; V. 121, p. 2754, 3132.

(1) UTAH LIGHT & TRACTION CO.

Maclane: V.-P. E. W. Hill: V.-P. S. R. Inch. V. P. D. F. McGee: Sec. & Treas., Geo. B. Thomas.—V. 120, p. 2271, 2402, 3066; V. 121, p. 2754, 3132.

(1) UTAH LIGHT & TRACTION CO.

Controlled by Utah Power & Light Co. on and the company is a consolidation of the Utah Light & Railway Co. and the stock of this company except directors' shares and has leased for go years from Jan. 1 1915 the electric power and light and gas properties, 4 hydro-electric and one steam plant with a total capacity of 28,300 k.w., and a gas plant in Ogden with 690,000 cu. ft. daily capacity. leaving only the traction property to be directly operated.

I power of the state of the st

1925 1.865.036 414.377 522.383 946.771 def. 10 OFFICERS.—Chairman of the board and Pres., E. O. Howard; V.-O. J. Salisbury, D. F. McGee, D. C. Green and S. R. Inch; Sec. & Tre Geo. B. Thomas.—V. 120, p. 2402, 2271, 3066; V. 122, p. 2331; V. 12.242.

SALT LAKE & UTAH RAILROAD.

SALT LAKE & UTAH RAILROAD.

Receivership.—The company was placed in receivership on July 24 1925.
Receivers, Henry T. Moore (V.-P.) and D. P. Abercrombie Jr., Boston.
V. 121. p. 1228.
ORGANIZATION.—Incorp. in Maine in 1912. Owns 50% of the \$150.000 stock (auth. \$1.000.000) of the Salt Lake Terminal Co. (V. 101, p. 1371), the other 50% being owned by the Bamberger Electric RR. The Terminal Co. is operated by these two companies under a 50-year lease running to Dec. 31 1963.
FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Road was formally opened between Salt Lake City and Provo Aug. 1 1914, although trains were placed in operation July 24 1914. Line was extended from Provo to Springville in the fall of 1915 and on to Spanish Fork and Payson in Jan. and May 1916. Branch from Granger to Magna, a distance of about 9 miles, was completed Oct. 10 1917. Operates from Salt Lake City south to Payson, about 67 miles, and a branch line from Granger to Magna (about 9 miles); also about 1 mile of single track of the Salt Lake Terminal Co. tracks in Salt Lake City and about 2 miles of single track

BAMBERGER ELECTRIC RAILROAD.

ORGANIZATION.—Incorp. in Utah as the Salt Lake & Ogden Ry. Name changed to present title in Sept. 1917. Owns 50% of the stock of the Salt Lake & Utah RR. which owns the other 50% of stock, operates the property under a 50-year lease. These two companies jointly and severally guar. Its 1st mtge. bonds, & 1 See under Salt Lake & Utah RR. and in V. 101. p. 1371.

two companies jointly and severally guar. Its 1st mage. bonds, & 1 See under Sait Lake & Utah RR. and in V. 101. p. 1371.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates a high-speed interurban railway, 35½ miles, between Sait Lake City and Ogden; total trackage, 73 miles. 18 motor cars 4 electric locomotives and 1 work car. New terminal in Ogden for use of this co. and the Utah-Idaho Central RR. was completed Jan. 1 1915. New terminal at Sait Lake City for use of this company and the Sait Lake & Utah RR. Co. was completed Jan. 1 1924. Power is purchased from the Utah Power & Light Co. On May 28 1910 began operating cars by electricity; prior to that date road was operated by steam. Shortest of franchises expires in 1955. Practically entire mileage is on private right-of-way.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,000,000.

Perf \$500,000 (6% non-cum).

First mortzage \$2,000,000 [1909 5 g F-A 1,500,000 Feb. 1 1934 gold \$(1,000).

Bonds.—First mortzage bonds are subject to call at 105 and int. on and after Feb. 1 1914. Remaining bonds can be issued under certain restrictions for extensions and additions.

EARNINGS.—For calendar years:

1925.

Gross.—\$583.575 \$562.000 \$610.004 \$577.681 Net. after taxes.

94 823 39.907 101.989 120.085 OFFICERS.—Press. Julian M Bamberger; V.-P., Alonzo B. Irvine; Sec., J. B. Bean; Treas., Simon Bamberger; Aud., H. L. Balser.—V. 102, p. 2167.

UTAH-IDAHO CENTRAL RAILROAD.

UTAH-IDAHO CENTRAL RAILROAD.

Receivership.—In Oct. 1926 P. H. Mulcahy, Gen. Mgr., was appointed receiver. V. 123. p. 18-9.

ORGANIZATION.—Incorp. in Utah Oct. 17 1914 as the Ogden Logan & Idaho RR. as a consolidation of the Ogden Rapid Transit Co. and the Logan Rapid Transit Co. Name changed to present title on Jan. 1 1918
On April 8 1919 this co. and the Cache Valley RR. were consolidated. Compare V. 108 n. 9.75

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates 117-11 miles of railway connecting Ogden, Brigham City, Wellsville Logan, Utah. and Preston. Idaho. Power is purchased from the Utah Power & Light Co. To replace street car line in Logan, Utah, by buses, see V. 123, p. 2142.

A terminal in Ogden for the use of this company and the Salt Lake & Ogden Ry, was completed Jan. 1 1915.

Disposal of City Traction Lines.—On Jan. 1 1920 all city traction lines of the company were sold to the Utah Rapid Transit Co. for 9.000 shares common stock of the Traction Co., and the assumption by that company of \$1,000,000 principal amount of outstanding funded debt.
STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common stk \$3,000.000 (\$10) — See text 858.450 — 151 per Cum \$3,000.000 (\$10) — See text 858.450 — 152 per Cum \$3,000.000 (\$10) — See text 858.450 — 152 per Cum \$3,000.000 (\$10) — See text 858.450 — 152 per Cum \$3,000.000 (\$10) — See text 858.450 — 152 per Cum \$3,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — See text 858.450 — 152 per Cum \$4,000.000 (\$10) — 152 per Cum \$4,000.000 (\$

Stock.—The 1st pref. stock is cum. at 6% and is entitled after 6% has been paid on the common and before any additional payment can be made on the common to an extra 2%.

Bonds.—Are callable on any int. date to and incl. Jan. 2 1935 at 105. and thereafter at 102½. Sinking fund of 1% of the aggregate principal amount yearly from 1925 to 1939.

EARNINGS.—For calendar years:

Operating Rev. Or
1925 ... \$788.20 \$
1924 ... \$788.30
1923 ... \$38.501
1922 ... \$21,685 Signal of the street of the st Taxes. \$65,726 73,412 72,624 70,532

227.432 267.43

NEVADA

SIERRA PACIFIC ELECTRIC CO.

The operating companies are under executive management of Stone & Webster, Inc.

ORGANIZATION.—Incorporated in Maine in July 1909. Owns all a capital stock of the Truckee River Power Co.

the capital stock of the Truckee River Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Through its sub. cos. does the entire electric lighting and power business in the cities and towns of Reno, Sparks, Carson City, Virginia City, and Yerington, Nev., and furnishes power in the surrounding mining districts of western Nevada. Also does entire gas business in Reno, Sparks and Carson City, and supplies water for domestic purposes in Reno and Sparks. Estimated population served: electric light and power, 25,200; gas. 18,500. Has 5 power stations located on Truckee River between Reno, Nev. and Floriston, Calif., total capacity, 8,600 k. w.; 2,618 gas meters and 49,54 miles of gas mains; 72.7 miles of water mains. Co.'s system is connected with the lines of Pacific Gas & Electric Co.

Franchises.—Electric lighting and power franchise in Reno and Sparks expires in 1954, in Carson City in 1947, in Yerington in 1957. Gas franchise in Sparks expires in 1955, and water franchise in 2004. Other important franchises not limited in time.

EARNINGS.—For calendar years: Gross Net after Earnings. Taxes. Interest Avail. for Res. & Amort. Retir. & Divs. Earnings.
1925 \$1.36.857
1924 1.094.187
1923 1.023.638
1922 910.378
1921 872.729
1920 779.244
1919 681.891
1918 721.297
1916 584.961 Taxes. \$483.700 442.527 487.820 422,578 398.995 339.718 302.139 366.537 263.437 \$429,282 369,693 424,465 357,208 323,986 267,269 230,910 303,638 \$54,418 72,834 63,355 65,370 75,009 72,449 71,229 62,903 62,956 66,043

Territories-Possessions-Foreign POWER, LIGHT AND RAILWAY

HAWAII

HONOLULU RAPID TRANSIT CO., LTD.

ORGANIZATION.—Incorp. in Hawaii Aug. 30 1898. In 1903 purchased the Hawaiian Tramways Co. In Feb. 1922 obtained a new franchise, indeterminate in character, which provides that there shall be paid to the City and County of Honolulu annually 2½% of its gross revenue from railway operation. We understand that this obligation has been suspended for 4 years; no further particulars on hand. The rate of fare to be fixed from time to time as necessity requires, with the approval of the P. U. Commission of Hawaii.

Commission of Hawaii.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 37.042 miles of track. Gauge. 4 ft.; 70, 85, 108, 122-lb. rails. 70 vestibuled motor cars (incl. 7 P A Y E cars) and 16 freight and service cars. Capacity of generators, 1,900 k. w.

STOCK.—Auth., \$3,000,000, and outstanding (par \$20). \$2,500,000 Dividends payable Q.-M. 31. In 1925 paid a total of 7% dividends.
All preferred stock was converted into common in 1913.

EARNING	S.—For cal	endar year			
	Gross	Net	Int., Taxes,		Balance.
	Earnings.	Earns.	Deprec., &c.	Divs.	Surplus.
1925	\$1,074,484	\$365.767	\$172,322	\$175,000	sur.\$18,445
1924	1,014,349	300,419	203,869	75,000	sur. 21,550
1923	988,928	370,220	213,801	190,000	def. 33,585
1922	989,521	386,765	x191,217	160,000	sur. 35,548
1921	960,992	325,003	266,579	160,000	def.101,576
1920	861,342	281,314	260,916	160,000	def.139,602
v Does not	include can	ital stock	sinking fund	reserve.	

of FIOERS.—Chairman of Bd., L. T. Peck; Pres., A. L. Castle; 1st V.-P., L. A. Thurston; 2d V.-P., W. F. Dillingham; sec., S. N. Castle; Treas., C. H. Atherton; Mgr., H. S. Johnson.—V. 120, p. 2146; V. 122, p. 2040; V. 123, p. 83.

PHILIPPINE ISLANDS

THE ASSOCIATED INTERNATIONAL ELECTRIC CORPORATION.

Controlled by Associated Gas & Electric Co.

Controlled by Associated Gas & Electric Co.

ORGANIZATION.—Incorp. in Connecticut Oct. 6 1925. In Oct. 1926 acquired all assets of the Manila Electric Corp. (for history, &c., see "Public Utility Compendium" of May 1 1926). For terms of exchange into Associated Gas & Elec. Co. securities offered Manila Elec. Corp. stockholders, see V. 123, p. 1504. For a previous offer (in July 1925) made Manila Elec. Corp. stockholders, see Public Utility Compendium" of May 1 1926, also V. 120, p. 2401, 2816; V. 121, p. 458, 1101.

STOCK AND BONDS—

Outstanding. Dividend. 10,693 shs. See text

EARNINGS.—Consol. earnings (or predecessor co.) for calendar years:

		Net after	Replace. &			
	Gross.	Taxes.	Renew.	Interest.	Divs.	Bal.
1925	\$3,855,659	\$2,028,411	\$240,000	\$446,423	\$665,000	\$676,988
1924		1,838,801	240,000	474,751	595,000	529,050
1923	3,571,861	1,751,352		450,613	559,970	500,769
1922	3,584,121	1,644,765	108,000	473,118	400,000	663,647

until 1917; now 1% of bonds outstanding. The fund is to be invested in the bonds at not more than 105 and int., at which price they are subj. to call for the purpose. Are red. as a whole at 105 and int. on or after Mar. 1 1928. V.82, p. 218. Bonds are listed on N.Y. Stock Exchange. \$1,234,000 are in hands of trustee for sink. fund; \$3,000 held by trustees in lieu of mortgaged property sold.

(a) MANILA SUBURBAN RYS. CO.

MEXICO

MEXICAN UTILITIES CO.

ORGANIZATION.—A holding co., incorp. April 27 1925 in Maine, pursuant to a plan dated Jan. 15 1925, for the purpose of acquiring the outstanding stocks of *Guanajuato Power & Electric Co.* and *Central Mexico Light & Power Co.* Co. acquired, in exchange for its pref. stock, more than 99½% of the pref. and common stocks of Guanajuato Power & Electric Co. and of the pref. stock of Central Mexico Light & Power Co., whose common stock is owned by Guanajuato Power & Electric Co. V. 122, p. 3340.

EARNINGS.—Of Mexican Utilities Co., Guanajuato Power & Electric Co. and sub. cos. for calendar year 1925 (Mexican revenue and expenses converted at rate of two pesos to the dollar):

converted at rate of two pesos to the donar).	
Gross revenue—Power and light	1 460 004
Maintenance and depreciation Operation, administration and general Taxes	277,649 527,302 81,054
Operating income_ Interest earned and discount on bonds redeemed	\$582,799 33,567
Gross incomeInterest on funded debt and amortization of bond discount	\$616,366 261,445
Net combined income for year. Applicable to Guanajuato Power & Electric Co. and sub. cos. (net after deducting expenses of organization of Mexican	\$354,921
Utilities Co. and special charges to surplus)	237,015
Net income of Mexican Utilities Co Preferred dividends declared	\$117,906 107,632
Surplus	\$10,274

OFFICERS.—Pres., Irving W. Bonbright; V.-Ps., Orlando B. Willcox, George H. Howard and L. P. Hammond; Sec. & Treas., S. E. Allen; Asst. Sec. & Asst. Treas., J. H. P. Ritter; Gen. Mgr., F. L. Gilmore, Guanajuato, Mexico. Offices, 165 Broadway, N. Y. City.—V. 122, p. 3340, 3453.

PORTO RICO

PONCE ELECTRIC CO.

Under executive management of Stone & Webster, Inc.

ORGANIZATION.—Organized in Porto Rico and on Feb. 1 1920 took over the property formerly controlled through stock ownership by the Ponce Electric Co. (a New Jersey corporation).

Ponce Electric Co. (a New Jersey corporation).

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Operates the railway between Ponce and the Playa (Port) and does the
entire lighting and power business of Ponce and the Playa. Operates 5.61
miles of equivalent single track; 0.77 m. of trackage; 12 cars: gauge, 1 metre.
Also owns and operates 2 buses. Power station has 2,050 k.w. capacity.
Railway franchise expires in 1961, electric light franchise in 1963. Estimated population served, railway, 45,500; light, 47,500.

STOCK AND BONDS— Date. Interest. Outstanding. Idurity.
Com stock \$1,000,000 (\$100) — \$500,000
Pref \$1,000,000 cum 7% Q-J 400,000

Stock.—Pref. stock is red. at 103, and pref. as to 7% cum. div. and assets. Before a common dividend is paid in any year, provision must be made for the retirement of 1% of pref. stock outstanding on Jan. 1 of such year.

EARNINGS	For calend	ar years (con	mbined c	ompanies):	
	Gross. N	et after Tax.	Int.	Sinking Fd.	Surplus.
1925	\$331.843	\$115,616	\$983		\$114.633
1924	309,270	105.853	2,804		103,049
1923	287,335	98,456	6.238		92,218
1922	280,881	80,071	5,110		74,960
1921	276.722	71,480	11		71,469

OFFICERS.—Pres., Harry T. Edgar; V.-Ps., M. L. Sperry and Lewis A. Keen; Treas., Henry B. Sawyer; Sec., Victor D. Vickery; Gen. Mgrs., Stone & Webster, Inc.; Mgr., Lewis A. Keen.—V. 74, p. 268, 478.

PORTO RICO RAILWAYS CO., LTD.

ORGANIZATION.—Incorporated in Canada Oct. 1906 and has acquired the San Juan Light & Transit Co. and Porto Rico Power & Light Co. and Caguas Tramway Co.

Caguas Tramway Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Controls all the electric railway, electric light and power business of San
Juan, San Turce and Rio Piedras; also controls entire lighting systems in
cities of Comerio, Bayamon, Catano, Carolina, Caguas, Rio Grande,
Fajardo, Humacao, Yabucoa, Gurabo, Juncos and other towns in east end
of Island. Operates from San Juan to Rio Piedras, 9 miles, electric.
Standard gauge. An extension of 18 miles to Caguas, which is being operated by steam, metre gauge, was completed in 1908. Its lighting franchises
in San Juan and San Turce are perpetual. The Comerio Water Power
and Caguas Tramway franchises are for 99 years from 1906. The street
railway franchise runs until 1959. An express service was inaugurated in
1908 in conjunction with Porto Rico Express Co.

x After providing for depreciation. y Before appropriation of \$25,000 for office site reserve and \$8,000 income tax reserve.

OFFICERS.—Chairman, W. D. Ross; Pres. & Gen. Mgr., C. C. Giles; V.-P., L. M. Wood; Sec., T. A. Spoor Comp., G. Brewer. Office, Toronto, Can.—V. 102, p. 1163; V. 104, p. 765; V. 106, p. 1901; V. 110, p. 1166, 2568; V. 115, p. 183; V. 116, p. 1650; V. 118, p. 1774; V. 120, p. 1882; V. 122, p. 2042.

BOLIVIA

BOLIVIAN POWER CO., LTD.

ORGANIZATION.—Incorp. under the Nova Scotia Companies Act to acquire from the Bolivian General Enterprise, Ltd. (incorp. in 1903 under the laws of Great Britain) the light, power, tramway and telephone undertakings which since 1910 have been operated in La Paz, the principal city of Bolivia, serving a population of 110,000.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co.'s property includes a modern hydro-electric plant located on the outskirts of the city, substations, distribution system, &c.; 9¾ miles (single
track) tramway system, 17 electric cars and 10 trailers; telephone system,
car barns, repair shops, &c.

car parns, repair shops, &c.

Franchises.—Concessions from the municipality of La Paz have been extended until 1950 and include the entire public lighting of the City of La Paz. Co. has preference over any other offer that may be made on expiration of present contracts. Failing such agreement, the water power, pipe line, dam and power house will in 1950 revert to the municipality; the power house equipment, electric lighting and power distribution system, tramways and telephone systems, however, remaining the property of the co. V. 121, p. 976.

\$400 c*) [Montreal Trust Co., trustee.

Bonds.—Of the 20-yr. 1st mtge. Series A bonds due April 1 1945, \$400,000 may be issued in addition to the \$1,600,000 issued in 1925, to the extent of 80% of new improvements and additions. Further bonds of any series may be issued ranking equally with Series A, of such tenor as co. may determine, for 80% of new additions, &c., provided net earnings for the preceding fiscal year have been at least 1½ times interest on bonds outstanding, including new issue. An annual cumulative sinking fund of 1% of issued bonds, commencing Dec. 1 1928, will redeem Series A bonds by purchase in the open market or call at not exceeding redemption prices. Red. all or part on 60 days' notice at 107 until Dec. 1 1935; at 103 until Dec. 1 1949; at 101 thereafter; in each case with interest Prin. and int. payable in Canadian gold coin at Royal Bank of Canada, Montreal, or, at option of holder, in U. S. gold at agency Royal Bank of Canada, New York, or in sterling at the rate of \$4.86.2-3 at Royal Bank of Canada, Combined Standard, Offered \$1,600,000 Series A at 100 and int. V. 121, p. 976.

CANADA

CONSUMERS GAS CO.

ORGANIZATION.-Incorp. in March 1848 by Special Act of the Ontario

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— The company serves the City of Toronto and the townships of York, Etoib-coke, Vaughan, Markham and Scarboro. Population served, approximately 575,000; 147,102 meters.

Stockholders of record Jan. 31 1925 were given the right to subscribe for \$2,000,000 add'l com. stock at \$140 per share, in the ratio of one new share or each 4 shares held. V. 120, p. 828. Stockholders of record May 15 1926 were given the right to subscribe for \$2,000,000 additional common stock at \$150 per share, in the ratio of one new for each 5 shares held.

STOCK AND BONDS— Date. Interest. Outstanding Last Div. Stock \$12,000,000 (\$100)————Q-J \$12,000,000 Oct 2½ No funded debt. Stock—Divs. are limited to 10% per ann. V. 120, p. 2267. \$2,000,000 dditional was offered to stockholders of record May 15 1926 at \$150 per hare on basis of 1 new for each 5 shares held. Rights expired July 2 1926. V. 122, p. 2492.

V. 122, p. 2492.

EARNINGS.—For years ended Sept. 30:
Oper. Exp. Int., Renew.
& Taxes. & Res. Fds.

1925. \$6,655.556 \$5,072.422 \$710.281 \$895.176
1924. 6,655.336 5,212,505 634,235 798.741
1923. 6,883.354 5,498,649 599,588 689,253
1922. 6,813,940 5,335,666 75,961 600,000
1921. 7,214,882 5,673,949 959,595 581,337

* Deficit. Balance. *\$22,323 9,855 95,863 120,312 None

OFFICERS.—Pres., A. W. Austin; V.-P., F. Le M. Grasett, M. D., Sec., J. J. Armstrong; Gen. Mgr., Arthur Hewitt.—V. 118, p. 436; V. 119; p. 2281; V. 120, p. 701, 828, 2267; V. 121, p. 2519, 2636; V. 122, p. 2328, 2492.

DUKE-PRICE POWER CO., LTD.

Control.—The capital stock is owned as follows: 53 1-3% by Aluminum o. of America, 20% by the Shawinigan Water & Power Co. and 26 2-3% of the Duke-Price interests.

ORGANIZATION.—A Quebec corporation, organized in 1924 by the late James B. Duke and Sir William Price and their associates to take over the large hydro-electric power project at Isle Maligne on the Saguenay River in the Province of Quebec. Following the death of James B. Duke in 1925, the Aluminum Co. of America acquired 53 1-3% of the capital stock and the Shawinigan Water & Power Co. 20%, while the remaining 26 2-3% were retained by the Duke-Price interests.

26 2-3% were retained by the Duke-Price interests.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The installed capacity of co.'s hydro-electric plant at 1sle Maligne on the Saguenay River in Quebec consists of 10 units aggregating 450,000 h.p. incl. 2 units which were to be completed in 1926. The ultimate capacity is 540,000 h.p. The plant uses Lake St. John as a storage reservoir.

Co. has firm contracts for sale of 330,000 h.p. as follows:
Company—

Amount.

Aluminum Co. of Canada*

100,000 h.p. 50 years
The Shawinigan Water & Power Co.

100,000 h.p. 50 years
Price Brothers & Co., Ltd.

90,000 h.p. 10 years
Port Alfred Pulp & Paper Corp.

30,000 h.p. 25 years

NOVA SCOTIA TRAMWAYS & POWER CO., LTD.

NOVA SCOTIA TRAMWAYS & POWER CO., LTD. ORGANIZATION.—Incorp. in Nova Scotia in 1914 and in Jan. 1917 acquired (a) the properties and franchises of the Halifax Electric Tramway Co., Ltd., comprising all street railways, commercial electric light and power and gas properties in Halifax: and (b) water power rights, lands, &c., on the Gaspereaux River, 55 miles from Halifax, capable of a hydro-electric development of approximately 12,000 h. p.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—23.32 miles of street railway, single-track equivalent. Standard gauge; 60-lb. T and 80-lb. girder rails. 16 passenger cars; 31 Birney safety cars; 6 sweepers, 5 miscellaneous cars, &c. 6,000 k. w. contracted from Provincial Hydro Development; lighting and power distribution system; stand-by power house of 6,200 k. w. capacity; gas plant, with about 41.39 miles of pipe line.

power house of 0,200 A. H. Spile line.

Franchises, in opinion of counsel, are perpetual.

Data Interest, O

STOCK AND BONDS— Date. Interest. Outstanding. Maturity*
Com stock \$3,500,000 (\$100) --- \$2,510,000
Pf 6% cum \$2,500,000 (\$100) --- J-2 2.078,800 July'19,3%
1st M \$10,000,000 gold \$ or £ 7 1916 5 g J-D 2.250,000 Dec 1 1946
(\$1,000 and \$500) --- * tf Int. in New York, Motreal and London.
Gen mtge Ser 'A' (\$500 and 1 922 7 g A-O 1,488,000 Apr 1 1952
\$1,000 gold --- c* Eastern Trust Co., trustee.

Stock.—Divs. on pref. payable without deduction for any taxes impos by any taxing authority in Canada. The stock was offered in Jan. 1917 blocks of 10 shares of pref. and 3 shares common stock for \$1,000. V. 16 p. 164.

blocks of 10 shares of pref. and 3 shares common stock for \$1,000. V. 104, p. 164.

Bonds.—Remaining bonds may be issued up to 75% of cost of acquisition or impr'ts (except that no bonds may be issued against the cost of the new gas plant) and only when net earnings are double the 1st M. interest charges, including bonds to be issued. Annual sinking fund or impt. fund of 1% of bonds out began Dec. 1917, for add'ns or impts., or for redemption of bonds. Callable, all or part, for sinking fund, at 105 and int. on any int. date on 60 days notice. Int. payable without deduction for Canadian taxes or U. S. Federal taxes. Fixed exchange rate, \$4.86.2-3 per £ sterling. Trustees, Union Trust Co. of N. Y. and Royal Trust Co., Montreal.

The gen mige, 7% bonds, Series "A," are callable as a whole only (except for sinking fund) on any interest date on 60 days notice up to and including April 1 1942 at 102 ½ and int.; thereafter to and including April 1 1947 at 102 ½ and int.; thereafter at 100 and int. \$2.250,000 are reserved for prior liens. Annual sinking fund of 1% commenced in 1924 and is sufficient to retire over \$1,000,000 of this issue before maturity. Interest is payable in Canadian gold coin at Ballfax, \$t. John, Montreal, Toronto, Winnipeg or Vancouver; or at New York in U. S. gold coin V. 114, p. 1891.

Dividends.—A dividend of 3% was paid on pref. stock in July 1917 the Dec. 1917 dividend being deferred. In 1918, 6%. In 1919, 6%. In 1920 Jan. div. omitted. V. 110, p. 167.

EARNINGS.—Of Nova Scotia Tramway & Power Co., Ltd., for cal. yrs.

1925. 1924. 1203, 1922.

	1925.	1924.	1293.	1922
Gross earnings		\$1,299,371	\$1,393,980	\$1,419,471
Operating expenses		916.935	964,146	987.676
Taxes	106,642	105,302	112,136	111,109
Bond & coupon interest_	215,558	216,713	217,497	193,863
Sundry interest		1,228	538	5.802
Amort. of dt. disc. & exp.				7,984
Ral for res dive &c	\$167 803	\$50 104	\$99.663	\$113 038

Bal. for res., divs., &c. \$167,803 \$59,194 \$99,003 \$113,038 OFFICERS.—P.es., W. H. Covert, V.-P., W. C. Pitfield; Mgr., W. H. Munro; Sec., Cecil J. Hayes; Treas., A. W. Wentzell.—V. 109, p. 270; V. 110, p. 167, 2388; V. 114, p. 1408, 1766, 1891; V. 116, p. 2131; V. 118, p. 2573; V. 120, p. 2149; V. 122, p. 2041.

LAURENTIDE POWER CO., LTD.

Controlled by Laurentide Co., Ltd.

ORGANIZATION.—Organized in Canada in 1915 to take over from the Laurentide Co., Ltd., all of its property and plant necessary for the development of the water power of the St. Maurice River at Grand Mere, Province of Quebec.

Frovince of Quebec.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns in fee simple and operates a hydro-electric development on the St.
Maurice River at Grand Mere. Quebec. Can., having an ultimate generating capacity of 180.000 electrical horse power, of which 165.000 is now installed and in operation. Co. has contracts with the Laurentide Co.,
Ltd., and the Shawinigan Water & Power Co. for sale of practically all the power generated

Gen mtge Ser "A" \$2.000.000 | 1925 | 5½ g JJ | 1.509 | 50 Jan | 1 1946 (\$500 & \$1.000) gold ... -c* (Royal Trust Co., Montreal, Trustee. Stock.—\$7,200.000 com. stock is owned by Laurentide Co., Ltd. Bonds.—1st Mtge. 5s have sinking fund since Jan. 1 1920 of a sum equal to 1% of the par value of all bonds issued. and in addition a sum equal to the annual interest upon all bonds purchased or redeemed by the sinking fund. The sinking fund is to be applied to the purchase of bonds at or under 105% & int., or to the redemption of bonds by drawings at 105 & int. int. payable at office of trustee in Montreal and at Bankers 105 & int. Int. payable at office of trustee in Montreal and at Bankers Trust Co., N. Y. \$7.500.000 were offered in Sept. 1916 by Aldred & Co., N. Y.; Stone & Webster, N. Y., Boston and Chicago, and Chase Co., Boston, at 90 & int., yielding about 5.70%. V. 103. p. 1035.

Gen. Mtge. 5½ ser. "A" are guar, as to prin. & int. by endorsement by the Laurentide Co., Ltd. Sinking fund provided for commencing Jan. 1 1926 of 1% annually of bonds issued, plus the int. on bonds redeemed through operation of this sinking fund. The bonds are dated Feb. 1 1925 and the first coupon will mature July 1 1925 and will be for the 5 mos. period from Feb. 1. Are red. as a whole, or in part for sinking fund purposes, on any int. date on 3 mos. notice at 101 & int. Prin. and int. paybelle at Bank of Montreal. Montreal. Toronto, Ottawa or Quebec. \$1.525,000 were offered in Feb. 1925 by Hanson Bros. and Aldred & Co., Ltd., Montreal. Montreal at 96 wint. to yield 5.60%. V. 120. p. 703.

Depted from Feb. 1. For calendar years:

EARNINGS.—For calendar years:

Fund & Commendar Depted & Gondon Sept. Sept. Sept. 1925 and will be for the 5 mos. period from Feb. 11. 57 for 52.500 (19.56.60 1921. 1.237.561 228.096 551.279 24.868 420.000 13.318 x This amount is made up from a certain fact. Jan. 1922. In April 1922 1½ % was paid and same rate paid regularly quar. since.

EARNINGS.—For calendar years:

Fund & Commendar Sept. 1925 1.867.4

DOMINION POWER & TRANSMISSION CO., LTD.

Control.—In July 1925 It was reported that Nesbitt, Thompson & Co.
had secured control of the company. V. 121, p. 329.

ORGANIZATION.—Incorp. in Canada on Jan. 11 1907. Controls
and operates the following properties.
Hamilton Cataract P., Lt. & Tr. Co.
Hamilton Radial Elec. Ry.,
Brantford & Hamilton Elec. Ry.,
Hamilton Street Ry.,
Hamilton Terminal Co.,

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Controls 33 miles of single track in Hamilton and 86 miles of interurban
lines, and also supplies light and power to Hamilton, Brantford, St. Catharines and intervening territory. Likewise owns a 50,400 h. p. hydroelectric station. Also has in operation a steam generating station with a
present capacity of 26,600 h. p. and an ultimate capacity of 80,000 h. p.
About the abandonment of certain lines, see V. 121, p. 1100.

New Franchise Hamilton Street Ry., particulars of which are given in V.
121, p. 2156. Endorsed by citizens of Hamilton, Ont., new franchise proposal for the Hamilton Street Ry., particulars of which are given in V.
121, p. 2156. Endorsed by citizens of Hamilton in May 1926. V. 122,
p. 2493, 2948.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

27 700 000 Sept. 24, 162.

Stock,—In Nov. 1924 Nesbitt. Thomson & Co., Ltd., offered a block of 2,500 shares of 7% cum. pref. at \$99 per share. B. 119, p. 2178.

Bonds.—Of the \$25,000.000 mortgage, \$10,000.000 may be issued, with the approval of the trustee, for not exceeding 80% of cash cost of extensions and additions, and the remainder for not exceeding 75%. Since April 1917 the entire outstanding issue, but not any part thereof, can be called at 107½ and interest on any coupon date on 60 days' notice. The bonds mature \$60,000 annually from April 1 1914 to 1921 and \$130,000 annually from April 1 1922 to 1931, and the remainder are due April 1 1932. They are secured by all the property owned through deposit of stock and bonds with trustee, &c.

Dividends.—On the preference stock 6% was paid in 1907; in 1908, 3%.

They are secured by all the property owned through deposit of stock and bonds with trustee, &c.

Dividends.—On the preference stock 6% was paid in 1907; in 1908, 3% was paid. In Dec. 1908 it was decided to omit div. on both classes of prefstock; see V. 87, p. 1478. None to Jan. 1911. when 3½% was paid; July, 3½%; also paid in Dec. 1911 div. due Jan. 1909, 3%. In 1912. Jan., 3½%, also paid in Dec. 1911 div. due Jan. 1909, 3%. In 1912. Jan., 3½% was paid; July, 3½%; also paid in Dec. 1911 div. due Jan. 1909. In 1913. Jan., 3½%. In 1914. Jan., 3½%. In 1914. Jan., 3½%. In 1914. Jan., 3½%. In 1914. and since, 7% per ann. (now being paid 1¾% Q.J.). Initial div. on com. 2%, paid June 1916; Dec., 2%. In Sept. 1917 paid quar. div. of 1% and same rate paid quarterly to Sept. 1920. None to March 1924, when 1% was paid.

EARNINGS.—Including subsidiary companies, for calendar years:

Not after Interest Maint. & Bad Dept. 1948. Dept. Dept. Divs. Surplus. 1925.\$3,120,509 \$931,440 \$430,777 \$354.058 \$296.730 def\$150,125 1924. 3,132,438 \$20,597 454.466 \$352.812 415.759 def402,440 1922. 3,163.724 1,012.339 470,450 256.884 258.837 def6.678 1922. 3,163.724 1,012.339 470,450 256.884 258.837 26,168 OFFICERS.—Pres. W. E. Phir. V. P., Cyurs A. Birne; Treas., James Dixon; Aud., C. S. Scott; Sec., Geo. D. Fearman.—V. 116. p. 515, 941; V. 118, p. 431, 1910. 2303; V. 119, p. 2178; V. 120, p. 2011; V. 121, p. 197, 329, 1100; V. 122, p. 2039; V. 123. p. 709.

EAST KOOTENAY POWER CO., LTD.

EAST KOOTENAY POWER CO., LTD.

ORGANIZATION.—Incorp. in 1922 under the Companies Act of Canada as successor to the British Columbia & Alberta Power Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls rights for power development in southeastern British Columbia. Supplies the principal coal mines in the Crow's Nest Pass and the Sullivan Mine and concentrator of the Consolidated Mining & Smelting Co. of Canada, Ltd., near Kimberley. Owns and operates two hydro-electric developments on the Bull and Elk rivers, tributaries of the Kootenay River, situated in southeastern British Columbla with a total installed capacity of 22.200 h. p. That on the Bull River, under a gross head of 275 ft. develops 7.200 h. p. and that on the Elk River, under a gross head of 190 ft., 15.000 h. p. also owns a transmission system comprising 250 miles duplicate transmission lines of 66,000-v lt single-circuit line serving outdoor transformer stations with a present installed capacity of 13, 3 olk.w. Co. has under construction a 5,000 h.p. steam plant at Sentinel. Alberta. Capital Increase.—Co. increased in July 1926 the authorized 7% pref. stock from \$750.000 (\$100) to \$5,000.000 (\$100) and the no par common stock from \$750.000 to 50,000 shares. V. 123. p. 324.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 0,000 shs (no par).

Pref 7% cum \$5,000,000 (\$100) | 1922 7 g A-O 2.281.000 Apr 1 1942 gold.

Montreal Trust Co., trustee.

Stock.—Divs. on pref. stock accrue from Aug. 1 1924. Divs. free from the normal income tax. In July 1924 \$750.000 7% pref. was offered by Nesbitt, Thomson & Co., Montreal, at 97½ and divs. V. 119, p. 584.

Bonds.—First mortgage provides for sinking fund, payable to trustee, of 1% of bonds outstanding commencing Nov. 1 1925 to Nov. 1 1941. Are as whole at 110 and int. upon 90 days' notice. Int. payable at the agency of the Royal Bank of Canada in New York, or at Royal Bank of Canada, Montreal or Teronto. \$2,000,000 1st mtge. 7s were offered in May 1922 by Nesbitt. Thomson & Co., Montreal,

\$60,586 \$56,102 Preferred Invidends Ralance

\$52,500 34,625

GATINEAU POWER CO.

CATINEAU POWER CO.

Control.—Co. is a wholly owned subsidiary of International Paper Co.

ORGANIZATION.—Incorp. in Quebec. Canada, in 1926.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. owns in fee or holds through long-term Government leaseholds water power sites in the Province of Quebec, Can., with an aggregate potential capacity in excess of 700,000 h.p. Co. is undertaking a development program calling for completion by the fall of 1928 of four hydro-electric plants with an initial aggregate installed generating capacity of 397,500 h.p., of which 373,500 h.p. is on the Gatineau River, which enters the Ottawa River from the north in the vicinity of the city of Ottawa. Two of the developments with over half of the initial capacity lie within 7 miles of that city. The Kipawa plant at the outlet of Lake Kipawa, Que., is almost completed up to a capacity of 24,000 h.p. The Chelsea and Farmers plants on the Gatineau River are to be completed up to their initial i istalled capacities of 131,000 h.p. and 92,500 h.p., respectively, early in 1927. Construction work on the fourth development, the Paugan plant, was to be started in the fall of 1926 and to be in operation by the fall of 1928 with a capacity of 150,000 h.p. A storage dam is being constructed at Bitobi Rapids, 90 miles above the Paugan plant. which will create a storage reservoir of 107 sq. miles and a capacity of 82,000,000,000 cu. ft. This reservoir, which is to become the property of the Province of Quebec and operated by the Quebec Streams Commission, will equalize the flow of the Gatineau River. The three power plants on the Gatineau River have been designed to permit the comparatively inexpensive addition of an aggregate of over 100,000 h.p. additional when the water storage facilities are increased, making a total capacity of about 500,000 h.p. amainum of 74,000 h.p. per annum, and the Canada contract.

In addition, Canadian International Paper Co. is to purchase under a contract a minimum of 74,000 h.p. per annum, and the Canada

ontract.

In addition, Canadian International Paper Co. is to purchase under a 30-year contract a minimum of 74,000 h.p. per annum, and the Canada Cement Co., Ltd., has contracted to purchase 3,000 h.p. per annum for an initial period of 15 years from Oct. 1 1930, subject to renewal. V. 123, p.454.

* Includes \$1\infty500.000 issued and held in escrow.

*Bonds.—The 1st mine. gold bonds 5\infty6 series. due 1956, are secured by a direct 1st mine. and hypothec on all properties presently to be owned by direct. Certain of the transmission lines may be owned by a subsidiary, all

of the securities of which are tobe pledged under the trust deed. No funded debt in addition to the \$37,500,000 1st mtge. g. bonds and \$12,500,000 6% gold debentures is issuable against the existing development up to the initial capacity of 397,500 h.p. of the Paugan, Chelsea. Farmers and Kipawa plants. Add'l bonds of 5% series, due 1956, or of other series of such tenor as directors may determine, may be issued (a) for refunding an equal principal amt. of 1st mtge. of any series, or (b) for 75% of add'ns, incl. securities of other corporations supplying or transmitting elec. power, but only when net earns, for 12 consecutive out of preceding 15 cal. months (together with 80% of estimated future net earnings from contracts as define in the trust deed) have been at least twice annual interest on all 1st mtge. bonds outstanding, incl. proposed issue. Not more than 15% of aggregate amount of 1st mtge. bonds issued other than for refunding may be issued in connection with the future acquisition of securities of such other corporations, and then only upon pledge of all 1st mtge bonds of such other corporations which shall be at least equal in face amount to the bonds so issued; and the bonds so issued shall not exceed 75% of the property of such other corporations. The trust deed provides for the modification or alteration thereof or of any supplemental indenture, with the assent of holders of from 50% to 75% (depending upon the percentage, if any, opposed thereto) of aggregate principal amount of bonds, but does not permit extension of maturity or reduction of interest, without the consent of the holder thereof, or any change in the lien of the trust deed with respect to the property covered thereby. There is an annual sinking fund, payable in cash or bonds, commencing Dec. 1 1927, equal to ½% of the greatest aggregate principal amount of 1st mtge, bonds at any time outstanding. Bonds acquired by sinking fund are to be cancelled forthwith.

5% series, due 1956, are red, on any interest date on 30 days' notice at 10

additional rapher Co. agreeing to Interest in the Co. agreeing to provide any additional funds which may be necessary for completion of the initial development program.

Note.—International Paper Co. with its subsidiaries is the largest manufacturer of paper in the world and one of the largest holders of water powers in North America. Upon completion of the present development program of Gatineau Power Co., I. P. Co. with its wholly owned subsidiaries, will have developed water powers with a total installed capacity of almost 600,000 h.p. (500,000 h.p. hydro-electric and 100,000 h.p. hydraulie), capable of being increased through further development and through the utilization of undeveloped sites to about 1,400,000 h.p. 10, 144.

Debentures.—The 6% sinking fund gold debentures, due 1941, were to be listed on the Boston Stock Exch., and have a cumulative semi-annual sinking fund payable in cash on debentures at current redemption price, beginning June 15 1927, estimated to retire well over 40% prior to maturity. Red., all or part, on 30 days' notice at 105 to and incl. June 15 1931, and thereafter at ½% less each succeeding year plus interest in all cases. Penn. 4 mills tax refundable. In July 1926 Bankers Trust Co., Harris, Forbes & Co., Lee, Higginson & Co., Blair & Co., Inc., The Union Trust Co. of Pittsburgh, Continental & Commercial Trust & Savings Bank, Chicago, Halsey, Stuart & Co., Inc., and Redmond & Co. sold \$12,500,000 at 99½ and interest, to yield 6.05%. V. 123, p. 580.

ESTIMATED EARNINGS.—Net earnings from the Chelsea, Farmers and Kipawa plants available for interest and reserves, even before completion of the Paugan plant, will, it is estimated, be about 1.7 times annual interest on \$25,000,000 ist mtge. gold bonds. Upon completion of all four power plants and the delivery of the ultimate amount of power under the contract with the Hydro-Electric Power Commission of Ontario, it is estimated. Some plants and the delivery of the ultimate amount of power under the contract with the Hydro-Electric Po

THE GREAT LAKES POWER CO., LTD.

THE GREAT LAKES POWER CO., LTD.

OPERATION.—The operation of the property is under the management of the Middle West Utilities Co.

ORGANIZATION.—Incorp. in Ontario May 18 1916. Owns all the stock of the International Transit Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns in fee and operates a hydro-electric plant at Sault Ste. Marie, Ont. Present capacity 39,200 h.p. The Province of Ontario has granted the co. the right in perpetuity, without rental or other charges, to the use of 20,000 cu. ft. per second of primary or continuous water on the Canadian side of the St. Mary's River. The International Transit Co. (co. owns all the stock) operates a street railway system in Sault Ste. Marie, Ont., and the ferry service between Sault Ste. Marie, Ont., and Sault Ste. Marie, Mich.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Mich.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common, \$2,000,000 (\$100) - --- \$1,991,400 See text
Pref 7% cum \$600,000 (\$100) - --- Q-M 600,000 See text
Ist M serial \$3,000,000 gold) 1916 6 M-N 2,450,000 See text
(\$1,000-\$500-\$100) .c*&r*|Int. at State St. Tr. Co., Boston, Mass., Tr. Stock.—Divs. on pref, stock are payable in U. S. funds at the Continental & Commercial Bank, Chicago. In June 1924 A. E. Ames & Co. offered a block of 7% pref, stock at 97 % and divs. V. 118, p. 3084.

a block of 7% pref. stock at 97½ and divs. V. 118, p. 3084.

Bonds.—The 1st mtge. serial bonds mature annually on May 1 as follows: 1927, \$90.000: 1928 to 1930, incl., \$100.000: 1931 and 1932, \$110.000: 1933, \$120.000; 1934, \$130.000 and increasing \$10.000 each year thereafter to 1944. Hon. Frederick Stone, Sault Ste. Marie, co-trustee. Call. as a whole on any int. day before May 1 1935 at a 5% income basis and thereafter at a 4½% income basis. In May 1916 Estabrook & Co., N. Y. and Boston, sold at par and int. \$1,000,000 1st mtge. serial 6% bonds. V. 102, p. 1814. In Oct. 1921 Estabrook & Co. offered a block of \$125,000 1st mtge. serial 6s at 91 and int., yielding 6.75%. V. 113, p. 1580.

Dividends.—Since 1916 on pref. stock at 7% rate. On common at the rate of 4% per annum since 1921.

EARNINGS .- For calendar years:

	Gross	Operating	Fixed	Net Avail.
	Income.	Expenses.	Charges.	for Pf. Stk.
1925	\$601.367	\$207,161	\$154,557	\$239,649
1924	585,037	163,446	162,267	259,324
1923	577,488	162,019	169,563	245,905
1922	542,338	152,614	172,784	216,939
1921	511.791	117,041	188,855	205,895
1920	461,820	76,609	150,401	234,810
1919	412,856	78.619	139,683	194,554
1918	379.517	62,440	103,071	214,006

OFFICERS.—Pres., Samuel Insull; V.-P., Martin J. Insull; V-P., John A. McPhail; Sec.-Treas., Oliver E. McCormick; Gen. Mgr., A. E. Pickering; Asst. Secs., Eustace J. Knight and J. M. McNeil.—V. 118, p. 3084.

INTERNATIONAL POWER CO., LTD.

Stock.—The 1st pref. stock is preferred as to 7% cum. divs. and as to assets up to 105 per share. Call. all or part on 60 days' notice at 105 and divs. Dividends payable in U. S. gold in New York or at co.'s office in Montreal, Can. In March 1926, G. E. Barrett & Co., Inc., New York, and Royal Securities Corp., Ltd., Montreal, offered \$4,000,000 1st 7% cum. pref. stock at 98½ and div. to yield about 7.16%. Each share 19ref. stock was accompanied by one common share. V. 122, p. 1310, 1609. The 2nd pref. stock is entitled to \$6 divs. per annum cumulative from March 1 1927. No dividends may be paid on the 2nd pref. or common stocks should 1st pref. div. be in arrears. The 2nd pref. stock may at option of holder be exchanged for common stock on the basis of 4 shares of no par value common stock for each share of 2nd pref. stock.

All of the 2nd pref. stock is held by Royal Securities Corp., Ltd. and associates.

associates. Application was to be made to list the common stock on the Montreal and Toronto, and Boston Stock Exchanges. V. 122, p. 1310. EARNINGS.—Combined earnings of controlled companies for calendar years:

KAMINISTIQUIA POWER CO., LTD.

KAMINISTIQUIA POWER CO., LTD.

ORGANIZATION.—Incorp. in Canada at the end of 1925. Acquired the undertaking and franchises of a co. of similar name, which in Sept. 1925 was purchased by the Fort William Paper Co., the old stockholders receiving \$145 per share for their stock (\$95 in cash and the balance in 7% cum. pref. stock of the new co.). For the reasons for the change of organization, see V. 121, p. 1462.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS—Co. owns and operates at Kakabeka Falls, on the Kaministiquia River in the Province of Ontario, about 19 miles from the City of Fort William, a complete hydro-electric development of a rated capacity of 35,000 h.p.. The entire output of the plant was stated to have been disposed of on favorable terms to the principal industrial power users in the City of Fort William.

Francises.—Electric franchise in City of Fort William is perpetual.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

LONDON STREET RAILWAY CO.

ORGANIZATION.—Incorp. under laws of Canada in 1873. Franchise expires 1925, at which time, or any fifth year thereafter, city has right to purchase the property (except Springbank line) on an arbitration basis, by giving one year's notice in advance.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—A trolley road. Operates 36.10 miles of track. Standard gauge. 56, 73, 75 and 80-lb. T and girder rail. 62 motor cars, also operates busses. Has contract for power with the Ontario Hydro-Electric Power Commission.

Balance, surplus_____ \$14.851 \$33,903 \$10,292 \$10,724 OFFICERS.—Pres., Chas. Currie, Cleveland, O.; V.-Pres., R. G. Ivey, Mgr. & Sec.-Treas., L. Tait, London, Ont.—V. 106, p. 607, 2345; V. 108, p. 878; V. 110, p. 2076, 2568; V. 112, p. 1399; V. 114, p. 306; V. 105, p. 183; V. 116, p. 1411; V. 118, p. 1773; V. 120, p. 2147; V. 122, p. 2040.

MARITIME TELEGRAPH & TELEPHONE CO., LTD.

MARITIME TELEGRAPH & TELEPHONE CO., LTD. ORGANIZATION.—Incorp. in N. S., April 1910 as a consolidation of a number of telephone companies. Owns and operates without competition, the telephone system in the Province of Nova Scotia, and controls the telephone business in Prince Edward Island. Company's lines connect with the New Brunswick Telephone Co.'s system and it has other connections under favorable agreements for long distance business. Total population served over 500,000. 33,076 telephones in 1925. V. 121, p. 3004.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common \$1,000,000 (\$10) —— 8550,000 Jul'26,1½% 7% cm pf ser A\$1,000,000 (\$10) —— 7 Q-J 1,000,000 Jul'26,1½% 7% cm pf ser B\$2,000.000 (\$10) —— 7 Q-J 1,500,000 Jul'26,1½% First mixe \$1,500,000 Colocal (1911 6 g J-J 1,500,000 Jul'26,1½% 6 g (\$500 & \$100) —— c* Eastern Tr. Co., Montreal & Halifax, trustee Ref and gen mtge 5 g series A (1926 5 g J-J 1,000,000 Jan 1 1956 \$1,500,000 (\$1,000 and Int. at Eastern Trust Co., Halifax, Montreal treal, Toronto, trustee.

Bonds.—The ref. and gen mtge. 5% gold bonds, series A, dated Jan. 1 1926, are secured by a direct mtge on the entire property of the company, incl. after-acquired, subject to he first mtge bonds, due in 1941, the mortgage securing which is closed Additional bonds in addition to series A may be issued to refund bonds of any series outstanding under this mortgage or to retire underlying bonds and for 75% of future additions, &c., provided net earnings for 12 out of preceding 14 months have been not less than 1½ times annual interest on all bonds outstanding, incl. new issue. In no event may bonds under this mtge, be outstanding to an amount exceeding twice the amount of the paid up capital stock of the company. Callable as a whole only on 60 days notice at the following prices and interest on any interest date: Incl. the year 1930 at 105: 1940 at 104: 1945 at 103: 1950 at 102: 1954 at 101; thereafter at 100. In Dec. 1925 Royal Securities Corp. Ltd., Montreal, offered \$1,000,000 at 95½ and int. to yield about 5:30%. V. 121, p. 3004.

All of the outstanding \$1,000,000 ref. mtge. 7% gold bonds, series A, due Dec. 1 1945 were called for payment on Dec. 1 1925 at 106 and int. V. 121, p. 1678.

OFFICERS.—Man. Dir., J. H. Winfield; Gen. Mgr., W. H. Haves:

OFFICERS.—Man. Dir., J. H. Winfield; Gen. Mgr., W. H. Hayes; Compt., C. A. B. Bullock; Sec.-Treas., T. N. Goudge.—V. 115, p. 2275; V. 121, p. 1678, 3004.

MONTREAL LIGHT, HEAT & POWER CONSOL'D.

MONTREAL LIGHT, HEAT & POWER CONSOL'D.

ORGANIZATION.—Incorp. in Canada in 1916 as Civic Investment & Industrial Co., name being changed as above in 1918. Owns over 99% of the stock of both the Montreal Light, Heat & Power Co. (which see below) and Cedars Rapids Mfg. & Power Co. (V. 106, p. 823); operates their properties under leases running for 98 years from Aug. 1 1916, assuming all their fixed charges and paying dividends at fixed rates on their capital stock. On Feb. 24 1926 purchased from United Securities, Ltd. all of its holdings of common shares in the Quebec-New England Hydroco. Payment is to extend over a period of 30 years from Aug. 1 1924 and is to consist of an annual sum of \$400,000. V. 122, p. 2652.

On July 26 1926 stockholders approved the plan (a) to convert each outstanding or issued share of capital stock into one 6% cumul. redeemable pref. share of \$50 par value and 3 common shares without par value, and (b) to subdivide and convert each unissued share of capital stock into 6 common shares without par value. V. 123, p. 581. It was stated that on the new common shares a \$2 per annum dividend rate would be inaugurated, together with the \$3 per share on the new 6% pref. which means a disbursement of \$9 per share on the eld \$100 par value stock as compared with \$8 or 8% previously. V. 123, p. 711. Sale of pref. stock to customers, see V. 123, p. 1382.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Directly or through its subsidiaries or associated cos., does all the gas business, substantially all the domestic municipal and commercial electric light and power generating and distributing business, and has a very important interest in the street railway system, of Greater Montreal, embracing a community of over 1,028,000 population.

Cedars Rapids Mfg. & Power Co., incorp. in 1904 in Canada, owns a hydroelectric generating station at Cedars Rapids on the St. Lawrence River, about 30 miles above Montreal, with a total installed capacity, from 18 with Montreal Light, Heat & Power Co., in addition

Moure a system in the city and in the suburban municipalities on the Island Montreal memory and its subsidiaries.

Montreal Transways in the company and its subsidiaries.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 2.558, 163 shs. (no par)

2.021.837 shs. See text.

2.5-yr s f ist ref & coll tr g bots | 1926 | 5 g A-O | \$30,000,000 | Oct. 1 1951 | \$75,000,400 | ser A (\$1,000, Montreal Trust Co., Montreal, trustee.

Bonds of subside held by public | College | Col

Balance, surplus..... \$1,537,286 \$1,765,508 \$2,195,442 \$1,912,220 x Not including income tax.

Earnings in 1921 amounted to \$13,289,964 gross and \$975,056 balance.

OFFICERS.—Pres., Sir Herbert S. Holt; V.-P., J. S. Norris; Sec. & Treas., C. S. Bagg; Asst. Sec. & Treas., G. R. Whatley, Montreal.—V. 118, p. 3206; V. 119, p. 2530; V. 120, p. 582, 2269; V. 122, p. 611, 2652; V. 123, p. 325, 581, 711, 1382, 1634, 1763, 1876, 2139.

QUEBEC-NEW ENGLAND HYDRO-ELECTRIC CORP.

QUEBEC-NEW ENGLAND HYDRO-ELECTRIC CORP.
ORGANIZATION.—Incorp. in Quebec in 1908 as Saraguay Electric & Water Co. Name changed in 1912 to Montreal Public Service Corp., and in 1923 to present title. Control of the co. was sold by United Securities, Ltd., to Montreal Light, Heat & Power Consol'd on Feb. 24 1926. Co. distributes electric power developed by Canadian Lt. & Pow. Co. in important sections of Montreal.
Co.'s capital stock was reduced from \$5,000,000 to \$350,000 on May 18 1925. \$2.968,000 outstanding 5% 1st & ref. mtge. bonds of Montreal Public Service Corp., due Sept. 1 1942, have been assumed by Montreal Light, Heat & Power Consolidated. V. 118, p. 3207; V. 119, p. 589, 704. 821; V. 120, p. 2551, 2684; V. 122, p. 2652.

MONTREAL LIGHT, HEAT & POWER CO. ORGANIZATION.—Incorp. in Mar. 1901 under special Act of Quebec egislature.

MONTREAL LIGHT, HEAT & POWER CO.

ORGANIZATION.—Incorp. in Mar. 1901 under special Act of Quebec Legislature.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. or its subsidiaries own hydro-electric generating stations at Lachine Richiel and Soulanes on the St. Lawrence River and at Chambly on the Richiel and Soulanes on the St. Lawrence River and at Chambly on the Richiel and Soulanes of the St. Lawrence River and at Chambly on the Richiel and Soulanes of the St. Lawrence River and at Chambly on the Richiel and Soulanes of the City of Montreal Business of the City of Montreal and renewable contracts Montreal Light, Heat & Power Co. Also, through a subsidiary. Montreal Gas Co. does the entire artificial gas business of the City of Montreal by the Shawinigan Water & Power Co. Also, through a subsidiary. Montreal Gas Co. does the entire artificial gas business of the City of Montreal and suburban municipalities. Properties have a generating capacity of 29,000,000 cu. ft. per day. Among the other more important subsidiary cos. are the Royal Electric Co., the Montreal & St. Lawrence Light & Power Co., Lachine Rapids Hydraulic & Land Co., and Provincial Light, Heat & Power Co. V. 83, p. 216; V. 88, p. 380; V. 103; p. 238.

In 1916 Civic Investment & Industrial Co. (now Montreal Light, Heat & Power Consolidated—see above, formed for the purpose with \$75,000,000 and properties of the St. 1900,000 stock of the Cedars Rapids Co. The new co. has issued \$64,683,900 of its stock and leases the two properties for 98 years, guaranteeing all fixed charges, &c., and 8% p. a. on all stock of Montreal Co. and 3% on all Cedars Rapids stock not exchanged on Aug.; 1 1916. See V. 102, p. 2169. Rate Increase, &c., and R. p. a. on all stock of Montreal Co. and 3% on all Cedars Rapids stock not exchanged on Aug.; 1 1916. See V. 102, p. 2169. Rate Increase, &c., and R. p. a. on all stock of Montreal Co. and St. (See V. 100) p. 100.

STOCK AND BONDS— Date. Interest. Outstanding. Maintly, Stock, \$22,000,000 (\$500, &c) gc * Montreal Trus

MONTREAL TRAMWAYS & POWER CO., LTD.

Control.—In July 1924 it was announced that the United Securities, Ltd. had acquired control of the company. V. 119, p. 694. For offer to stock-holders to exchange shares for stock of helding company see V. 118, p. 3198. See also V. 119, p. 1733.

ORGANIZATION.—A holding company. Incorp. in London, Eng., in 1908, and controls the following: Montreal Tramways Co., Canadian Light & Power Co. and Montreal Hydro-Electric Co., Ltd.
Montreal Tramways Co. and Can. Lt. & Power Co. stockholders received 1½ shares of Mont. Tram. & Power Co. stock for each share of their stock. V. 94, p. 417, 207.

Statt Brought by Near Directors against Translate and Cl. 2 State.

Suit Brought by New Directors against Trustees and Old Directors.—See. V. 118, p. 1911, 3078; V. 119, p. 75.

Suits Filed by Company against Quebec-New England Hydro-Electric Corp. V. 119, p. 811.

ALDRED & CO.

40 Wall Street NEW YORK

EARNINGS.—For 12 months ended Nov. 30 1925: Income from securities, \$344,620; interest, \$271,318; general & miscell. exp., \$22,660; loss on sale of securities, discount on bonds and refunding exp., &c., \$746,042; deficit, \$695,400.

Bonds.—The 5-year 6% coll. trust bonds due Mar. 1 1929 were called for payment April 1 1925 at 101 & int.—V. 120, p. 1747; V. 107, p. 2294; V. 108, p. 269, 784; V. 116, p. 935; V. 117, p. 87; V. 118, p. 202, 551, 1012, 1666, 1773, 1911, 2179, 3078, 3198; V. 119, p. 75, 694, 811, 1625, 1733; V. 120, p. 82, 1747.

OFFICERS.—Pres., Julian C. Smith; V.-P., Hon. Lorne C. Webster Sec.-Treas. for Canada, H. H. Haydon.—V. 120, p. 1747; V. 107, p. 2294

V. 120, p. 82, 1747.

OFFICERS.—Pres., Julian C. Smith; V.-P., Hon. Lorne C. Webster Sec.-Treas. for Canada, H. H. Haydon.—V. 120, p. 1747; V. 107, p. 2294

(1) MONTREAL TRAMWAYS CO.

ORGANIZATION.—Chartered March 24 1911 in Quebec, Can., and acquired by merger the Montreal Street Ry., Montreal Park & Island Ry. and Montreal Terminal Co. (V. 93, p. 871, 1324), the last two companies being subsidiaries to the Montreal Street Ry. V. 93, p. 1022, 1106.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns and controls entire street railway system in Montreal and Island of Montreal, except about a mile of interurban line entering the city. Operates 292.677 miles of track. The company's steam power plant is to be enlarged from 10,000 h. p. to 60,000 h. p. V. 102, p. 345. In 1904 contract was made with the Montreal Light, Heat & Power Co. for a supply of power.

Franchise.—For terms of 35-year franchise signed Jan. 28 1918, see "Electric Railway" Supplement of April 26 1924. See also V. 106, p. 607. The contract with the City of Montreal provides that fares shall be adjusted from time to time so that the company receives an annual return (after all operating expenses, maintenance and renewal fund payments) of at least 6% on the capital value of the company's property as fixed through the franchise contract. After the company receives the stipulated allowances, based on appraised capital values, the City of Montreal receives \$500,000 as an annual rental and a stipulated percentage of surplus earnings. V. 121, p. 2038.

Fiscal Year.—In October it was decided to change the fiscal year, formerly July 1-June 30, to the calendar year. V. 121, p. 2032.

In March 1925 \$17,650,000 of 5% debentures stock was retired through the issue of \$17,826,500 gen. & ref. mtge. 5s series A. Debenture stock holders were offered \$101 series A gen. & ref. mtge. 5s for each \$100 of debenture stock. V. 120, p. 1203.

Rights.—Stockholders of record Oct. 15 1926 were given the right to subscribe for 10,000 additional shares of capital stock (par

dttional bonds may not be issued for more cases 10. May 55 struction.

Dividends.—In April 1913 an interim div. of 5% was declared on the paid-up common capital stock. A quar. div. of 2½% was paid Aug. 1913 (V. 96, p. 1840), and 2½% quar. to and incl. May 1918. In Dec. 1919 add v. of 2½% for the second quarter of 1918 was paid. See V. 109, p. 2440. In 1920. Mar., 2½%; June, 2½%; Sept., 2½%; Nov., 2½%. In 1921. 10%. In 1922, Mar., 2½%, clearing up all arrears on the stock.—V. 114, p. 1180. In Aug. 1922, 2½% was paid, and dividends at same rate, paid regularly, quar. since to & incl. Oct. 1926.

Statement of Operations Under New Contract—Years ending June 30.

	1925.	1924.	1923.	1922.
Gross receipts	\$12,476,567	\$12,463,799	\$12,056,355	\$11,712,525
Oper. expenses and taxes	6,323,001	6,246,890	6,099,993	5,769,403
Operating profits	50,684	48,555	48,305	47,960
Maintenance, &c	2,577,260	2,579,780	2,492,793	2,579,200
			00 11 1 001	AD 01 F 000
Balance	\$3,525,622	\$3,588,574	\$3,415,264	\$3,315,962
Allowance due company:		0 100 100	0 155 150	0 155 150
Int. on capital value	2,177,178	2,177,178	2,177,178	2,177,178
Interest on additions	277,667	175,919	164,973	145,684
Int. 6% on working cap'l	5,707	5,351	2,530	6,596
Financing expenses	181,431	181,431	181,431	181,431
Balance, surplus	\$883,638	\$1,048,695	\$889,152	\$805,073
Payable when earned:	ф000,000	φ1,010,000	φ000,102	\$000,010
City rental	\$500,000	\$500,000	\$500,000	\$500,000
Contingency reserve			41,598	117,125
Surplus	\$383,638	\$548,695	\$347,554	\$187,948
Income and Company's P	rofit and Lo	ss Statement	for Years En	ded June 30.
	1924-25.	1923-24.	1922-23.	1921-22.
Allowance from contract	\$2,460,552	\$2,358,448	\$2,392,986	\$2,377,418
Operating profit		48,555	******	777777
Other revenue	116.389	42,172	37,239	64,061
Gross revenue	\$2,576,941	\$2,449,175	\$2,430,225	\$2,441,479
Interest on bonds	1,283,881	994,139	990,856	1,043,100
Interest on debentures	661,875	882,500	874,352	857,500
Other expenses	7,390	8,982	16,983	16,875
	0000 704	0500 554	9540 024	\$524,004
Net income(10	\$623,794	\$563,554	\$548,034	10\\$207.429
Dividends(10	%)\$400,000	(10)\$400,000	(10)\$399,940	10)\$397,432
Surplus for year	\$223,794	\$163.554	\$148.086	\$126,572
Total surplus	\$892.547	\$668,753	\$592,979	\$844.893
Operations Under th				
Gross revenue				\$6,305,492
Operating expenses and t Operating profit Maintenance and renewal	axes			3,052,441
Operating profit				26,606
Maintenance and renewa	ls			1,599,543
				21 000 001
Net earnings				\$1,020,901
Due company: Interest on capital valu				1.088.589
interest on capital valu	Ю			195,862
Interest on additions _ 6% on working capital.				1.734
6% on working capital.				90,716
Financing expenses				
City rental				200,000
				\$1,626,901

OFFICERS.—Pres. & Managing Dir., Julian C. Scritt: V.-P. & Gen Mgr., Col. J. E. Hutcheson; Sec.-Treas., Patrick Dubee.—v. 120, p. 957 1203, 1327, 1747, 3065; V. 121, p. 2032, 2038; V. 122, p. 348, 2041, 1292 V. 123, p. 1996.

(2) CANADIAN LIGHT & POWER CO., LTD.

ORGANIZATION.—Incorp. in Canada on June 2 1904. See description of company's developments in V. 91. p. 591, and V. 89, p. 848. Has the perpetual right to distribute and sell power and light in Montreal and several adjacent counties. Distribution system in Montreal has been taken over by the Quebec-New England Hydro-Electric Corp., formerly the Montreal Public Service Corp.

Montreal Public Service Corp.

Protective Committee 1st Mtge. 5s Due July 1 1949.—The interest due July 1 1925 having been defaulted, the following protective committee was formed: Hamilton Pell, Chairman; A. De S. Mendes, Furman S. Howson, Sec., H. R. Sweet, 39 Broadway, N. Y. City. Depositary, American Trust Co., 135 Broadway, N. Y. City. V. 121, p. 1099. For reconstruction plan, see V. 122, p. 346.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns a new and modern hydro-electric plant at St. Timothee, 28 miles from Montreal; present development about 20,000 h. p. Ultimate development, 75,000 h. p. Co. also owns and operates over its own right-of-way a transmission line from its plant to Montreal.

Canilal Stock — In May 1925 the authorized capital stock (par \$100) was

73.000 h.p. Co. also owns and operates over its own right-of-way a transmission line from its plant to Montreal.

Capital Stock.—In May 1925 the authorized capital stock (par \$100) was reduced from \$7.000.000 to \$600.000. Holders received one share in exchange for each 10 shares held. V. 120, p. 2814. In Jan., 1926 shares holders increased the authorized common stock from \$600.000 to \$3.325,000. On Jan. 27 1926 1st mtge. 40-yr. 5% gold bondholders approved a plan to exchange 60% of their bond holdings for new 5% bonds and 40% for common stock, an extra dividend of 4% in common stock to take the place of accrued interest. V. 122, p. 746. Upon delivery of their old bonds on obfore April 1 1926 holders were entitled to receive for every \$100 bonds (a) \$60 new bonds of the same issue bearing interest as and from Jan. 1926 and (b) \$40 in common shares. In addition were to receive in lieu of cancelled interest on additional \$4 common stock for each \$100 bonds held, such exchange and conversion to be effective as of Jan. 1 1926. See for further particulars V. 122, p. 1607.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$3,325,000 (\$100).

First mortgage closed (\$500 (\$1926).

\$5.J-J. 3,299,700 July 1 1949 and \$1,000).

Royal Trust Co., Canada, Trustee.

UNITED SECURITIES, LTD.

Montreal Light, Heat & Power Consolidated and Shawinigan Water & Power Co. own a substantial amount of co. s pref. and common stocks.

Power Co. own a substantial amount of co. s pref. and common stocks.

ORGANIZATION.—A holding co. Incorp. in Quebec June 14 1924 for the principal purpose of acquiring the common shares of the Quebec-New England Hydro-Electric Corp., the Canadian Light & Power Co. and the Montreal Tramways & Power Co., Ltd. V. 118, p. 3210.

Under date of Feb. 24 1926 co. entered into an agreement to sell to Montreal Light, Heat & Power Consolidated all of co.'s holdings of common shares in the Quebec-New England Hydro-Electric Corp., thereby turning over to the purchaser the business and undertaking of that co., together with its revenues. The purchaser (i. e. Montreal Lt., Heat & Power Consol.) assumed the liability of the \$2,968,000 5% 1st mtge. bonds, due 1942, of Quebec-New England Hydro-Electric Corp. Payment for this stock is to extend over a period of 30 years from Aug. 1 1924 and to consist of an annual sum of \$400,000 United Securities, Ltd., is to set aside from such annual proceeds an annual amount of \$71,372 to be deposited with Montreal Trust Co., as trustee, to constitute a sinking fund sufficient to retire by redemption at 105% within 30 years the entire 6% pref. stock outstanding of United Securities Ltd. V. 122, p. 2653.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

6% cum pref (\$100) 6 Q-J 5,125,372

Stock.—The total authorized capital stock is \$20,000,000 divided into 200,000 shares of \$100 each.

The 6% cum. pref. stock is non-voting and preferred as to cum. divs. and assets. The Montreal Light, Heat & Power Consolidated and the Shawinigan Water & Power Co. have agreed to jointly and in equal amounts furnish United Securities, Lid., with funds necessary to pay the dividends at the rate of 6% per annum on a maximum of \$5,125,372 pref. stock should the earnings of United Securities, Lid., be insufficient to do so. This obligation is irreveable during the whole of the period during which all or any of the pref. shares are outstanding. Red., whole or part, on 30 days notice at 105 and divs. In Nov. 1924 Aldred & Co., New York, Montreal and London, &c., &c., offered \$2,500,000 6% cum. pref. stock at 103 and divs., to yield over 5.80%. V. 119, p. 2533.

EARNINGS—From date of incorp. (June 14,1924) to March 31,1926*

EARNINGS.—From date of incorp. (June 14 1924) to March 31 1926 Installments received from M. L. H. & P. Co. (see text) ______\$666,666 Applicable to capital _______248,496 Balance_ Interest from loans \$398,056; from bonds, \$23,469_____
 Total revenue
 \$839,694

 General expense
 88,235

 Interest
 137,623

 Preferred dividends
 520,050
 Surplus before Federal income tax______\$93,787 OFFICERS.—Pres., Julian C. Smith; V.-P., J. S. Morris; Sec. & Treas., J. Wilson; Asst. Sec. & Asst. Treas., H. H. Haydon.—V. 118, p. 3210; V. 119, p. 706, 1747, 2533, 2653.

NIAGARA ST. CATHARINES & TORONTO RAILWAY

Is operated by the Canadian National Railways.

ORGANIZATION.—Incorporated in Canada in 1899. A consolidation of the Niagara Central Ry., the Niagara Falls Wesley Park & Clifton Tramway Co. and the Port Dalhousie St. Catharine's & Thorold Electric Street Ry. Franchise perpetual. Owns and operates Niagara St. Catharine's & Toronto Navigation Co.; also transports freight.

* FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates 62.66 miles of track. Runs from Port Dalhousie, on Lake Ontarie, passing through St. Catharine's, Merritton, Thorold and Niagara Falls, Ont., to Falls View, Ont. Has an extension of 18.53 miles from Thorold through Fonthill and Welland to Port Colborne; also an extension of 12.2 miles from St. Catharine's to Niagara-on-the-Lake. Main line is laid with 80-lb. rail. 48 passenger cars, 8 electric locomotives, 3 electric snow plows, 5 miscellaneous cars and also 4 cinder cars. Also operates two steamers. Permission to build several extensions has been granted by the Dominion Parliament.
Shareholders voted 1910 to make an issue of 2d mtge. bonds at rate of \$10.000 per mile to Nat. Tr. Co., Ltd., Toronto, trustee. V. 90, p. 54, 1296. In March 1924 City of Niagara Falls passed a by law granting the company a 15-year service-at-cost franchise. City to have option of purchase at end of that period or franchise renewable for 5-year periods. Fare, 7 cts. In Aug. 1925 a similar by-law for a 10-year service-at-cost franchise was passed in St. Catharines.

Fare Increase granted on certain lines in March 1926. See V. 122, p. 1610

POWER CORP. OF CANADA, LTD.

POWER CORP. OF CANADA, LTD.

ORGANIZATION.—Organized in Canada to acquire and hold securities of electric power and light companies, and to operate and manage and act as fiscal agents for electric power and light properties, and to deal in other securities. Company acquired a controlling interest in Canada Northern Power Corp'n, Ltd. Ottawa-Montreal Power Co., Ltd., Ottawa & Hull Power Co., Ltd. (which controls Ottawa River Power Co., Ltd.). Also owns a substantial interest in East Kootenay Power Co., Ltd., Suthern Canada Power Co., Ltd., Winnipeg Electric Co., Dominion Power & Transmission Co. and Manitoba Power Co., Ltd. Company is primarily interested in the acquisition and development of hydro-electric and public utility companies, but also supervises the management of any properties to controls and undertakes the management of other properties as well. V. 120, p. 3315.

FIELD OF OPERATIONS.—The properties which company controls

tt controls and undertakes the management of other properties as well. V. 120, p. 3315.

FIELD OF OPERATIONS.—The properties which company controls or in which it holds a substantial interest, are situated in Quebec, Ontario, Manitoba and British Columbia, have an installed capacity of over 300,000 h.p. with an ultimate capacity of 600,000 h.p. and serve a population of over 1,000,000. V. 120, p. 3315.

CAPITAL STOCK—

Date.

Div. Rate. Outstanding. Latest Div. Common, 250,000 shs. (no par)
6% cum. 1st pref. \$5,000,000

\$100,000 (\$50)

Stock.—The 6% cum. 1st pref. stock is preferred as to dividends and assets over the non-cum. partic. pref. and common stocks. Red., on 30 days' notice, at 110 and div. In June 1925 Nesbitt, Thomson & Co., Ltd., Montreal, sold \$2,500,000 6% cum. 1st pref. at par. Each 10 shares 1st pref. carried a bonus of 5 shares no par common stocks. V. 120, p. 3315.

OFFICERS.—Directors: J. B. Woodyatt, A. W. McLimont, N. A. Timmins, P. A. Thomson, A. J. Nesbitt, J. M. Robertson, J. R. Moodie, K. S. Barnes, (Sec.).—V. 120, p. 3315; V. 121, p. 1679.

CANADA NORTHERN POWER CORP., LTD.

NORTHERN CANADA POWER, LTD.

NORTHERN CANADA POWER, LTD.

Controlled by Canada Northern Power Corp., Ltd.

ORGANIZATION.—Organized in 1911 for the purpose of supplying power to the gold mines in northern Ontario.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Under leases from the Provinces of Ontario and Quebec, company and its subsidiaries control 4 hydro-electric power sites having an ultimate capacity of 90,000 h.p. which have been developed, and an installed capacity of 90,000 h.p. which have been developed, and an installed capacity of 90,000 h.p. Three of these plants are located on the Mattagami River, Ont., the fourth on the Quinze River in Quebec. Company owns 240 miles high-tension transimission lines. A new transmission line to the Rouyn Mining field was to be completed in Nov. 1926. Co. was reported in April 1925 to have contracted to lease the assets and undertaking of Great Northern Power Corp., Ltd., for a period of 20 years from May 1 1926. See V. 122, p. 2192.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common \$6,000,000 (\$100)—

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common \$6,000,000 (\$100)—

STOCK AND BONDS— GJ-D 6,000,000 Dec. I 1945 fund \$15,00,000 series A{Toronto General Trusts Corp., Toronto, (\$1,000-\$500-\$100c*&r) — trustee.

7½ debenture notes.—— 1925 7½ 1,000,000 1930

Bonds.—The 1st mtge. 20-year 6% s. f. bonds, due Dec. 1 1945, are secured by a 1st mtge, on all the co.'s fixed assets and properties, and on all bonds, debentures and shares, incl. after-acquired, and a floating charge on all

other assets of the co. An annual sinking fund, commencing Dec. 1 1927, provides for a payment of 1½% for 10 years and 2% for the remaining years of the total amount of all series A bonds issued, together with a sum equal to the interest on the bonds redeemed from time to time. If not available at or below callable price, bonds will be called at 103 and int. Half of series A will have been retired by sinking fund by maturity. The balance of the authorized bonds may be issued as debenture stock and (or) bonds, in such currencies and series and at such rates of interest, maturity dates, &c., &c., as directors may determine. Additional bonds may only be issued for 75% of new construction, &c., provided net earnings for 12 out of 14 preceding months, are at least 1½ times interest on bonds outstanding and those to be issued. Principal and interest payable at The Bank of Toronto or at the National Bank of Commerce in N. Y. City in U. S. gold coin, or in sterling at the Midland Bank, Ltd., London, England, at 4.86 2-3 to the £. Free from all Canadian taxes except income tax imposed on residents of Canada. Red., whole or part, on 60 days notice at 103 and int. In Nov. 1925 Nesbitt, Thomson & Co., Ltd., and Dominion Securities Corp., Ltd., Montreal, offered \$6,000,000 series A bonds at 100 and int. V. 121, p. 2403, 2521.

All of the outstanding 1st mtge. 6½% bonds due 1938 were called Jan. 1 1926 at 103 & int. V. 122, p. 3341.

EARNINGS.—For calendar years:

Total revenue. Net, after maintenance and taxes. Interest Depreciation	- 708,158 - 386,610	751,608 348,335
Balance	\$47,184 \$575,000 189,407	Dr.127,246
Dividends Balance	225,000 _def\$942,224	

OFFICERS.—Pres., A. J. Nesbitt; V.-P., J. B. Woodyatt; Sec.-Treas., K. S. Barnes; Gen. Mgr., O. G. Allan.—V. 119, p. 3010; V. 121, p. 2403, 2521; V. 122, p. 2041, 2192, 3341.

NORTHERN ONTARIO LIGHT & POWER CO., LTD.

Controlled by Canada Northern Power Corp., Ltd. V. 122, p. 2449, 3341. In April 1926 Nesbitt, Thomson & Co., Ltd., Montreal offered \$75 per common share of the co. V. 122, p. 2496.

ORGANIZATION.-Incorp. in Ontario, Canada, in Feb. 1911.

ORGANIZATION.—Incorp. in Ontario, Canada, in Feb. 1911.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns and operates an electric light and power system serving the silver
mining territory centering around Cobalt, the Porcupine and the Kirkland
Lake gold mining districts in the Province of Ontario. Co. also distributes
compressed air for power in the Cobalt mines and owns and operates a
40-ton-per-day pulp mill at Haileybury. Company owns and operates a
hydro-electric plants with a combined capacity of 21,600 h.p.; 1 hydraulic
air compressor plant of 4,000 h.p.; 2 electrically driven compressed air
plants with a combined capacity of 4,000 h.p.; 180 miles of 44,000-volt and
30 ¼ miles of 11,000-volt transmission lines; 9 miles 20-inch steel pipe line
and 20 miles 12-inch and smaller pipe lines for distribution of compressed air.
Storage reservoirs of a capacity of 15 billion cu. ft. on the Montreal and
Matabitchouan rivers.

Storage reservoirs of a capacity of 15 billion cu. ft. on the Montreal and Matabitchouan rivers.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$5,000,000 (\$100) ... J.-125 2,40,000 July '26, \$1 Pref 6% cum \$2,500,000 (\$100) ... J-125 2,400,000 July '26, \$3 6% s f g ser 1926 (\$1,000,\$500) 1926 6 g J-J 2,500,000 Jan 1 1946 c*&\$1,000,\$5000,\$10,000r. Toronto General Trusts Corp., trustee.

Stock.—Pref. is conv. into com. share for share at option of the holders.

Bonds.—All of the outstanding first mtge. 20-year gold bonds, due April 1931, were called for payment on July 1 1926 at par and int. V. 121, p.2875 V. 122, p. 2652.

The 6% sinking fund gold bonds, Series of 1926, due Jan. 1 1946, are secured by a first mortgage on the properties, franchises, leaseholds of the company, including those after-acquired. Additional bonds may be issued in series of such tenor as company may from time to time determine: a for refunding purposes; (b) for 75% of improvements, &c., provided net earnings or 12 out of preceding 15 months are at least two times annual interest charges on all first mortgage bonds outstanding, including new issue. Redeemable, whole or part on 30 days' notice at 105 during the first ten years; thereafter at 100; plus interest in each case. Principal and interest bayable in U. S. gold at Bankers Trust Co. N Y City, or in Canadian dollars in Toronto. Ont; or in £ at the rate of \$4.86.2-3 at the office or agency of the company in London, Eng. Company pays interest without and common for any Canadian taxes. In Jan. 1926 Bonbright & Co., Inc., W. C. Langley & Co. offered \$5,250,000 Series of 1926 at 100 and interest. V. 122. D. 214.

Dividends.—On Nov. 20 1925 an initial dividend of 1% quarterly was paid on the common stock. V. 121, p. 2039. Quar. divs. of 1% regularly since incl. July 1926.

EARNINGS.—For cal Gross inc. (all sources)	1925.	1924. \$1,327,753	1923. \$1,113,134	1922. \$886,522
Operating expenses, incl. maint., taxes, &c Bond interest Exchange charges, &c	535,429 300,390 2,848	567,136 285,473 7,380	$362,001 \\ 270,390 \\ 5,312$	285,709 270,390 13,325
Profit for year Previous surplus (ad .) Pulpwood inv. (ad .)	\$551,184 475,007 Cr.26,807	\$467,764 568,603 Cr.11,960	\$475,430 546.639	\$317,098 569,383
Total surplus Preferred dividends Transferred to reserves_		\$1,047,427 357,420 215,000	\$1,022,069 214,452 239,000	\$886,481 300,000
Profit and loss surplus		\$475,007	\$568,617	\$586,481

OFFICERS.—Pres., A. J. Nesbitt; V.-Ps., J. B. Woodyatt; Sec. & Treas., K. S. Barnes.—V. 118, p. 1146, 3087, 3206; V. 120, p. 1204; V. 121, p. 2039, 2875; V. 122, p. 214, 2041, 2496, 2652, 2949, 3341; V. 123, p. 711.

OTTAWA TRACTION CO., LTD.

ORGANIZATION.—A holding co. Incorp. Oct. 23 1913, and acquired \$1,860,100 of the stock of the Ottawa Electric Ry.

\$1.860,100 of the stock of the Ottawa Electric Ry.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$10,000,000 (\$100)______ O_J \$5.581,500 See text.
First mige & coil tr s f g Ser A 1925 5½ g J-D 3,000,000 July 1 1955 (\$1,000, \$500, \$100)_____ c*]Royal Trust Co., Montreal, trustee.

Bonds.—The first mige & coil, trust sinking fund 5 % gold bonds. Series A, will be further secured by the pledge of all the outstanding bonds and 18,605 shares of the outstanding capital stock of Ottawa Electric Ry. Sinking fund 1½ % per annum, commencing Jan. 1 1927. Are redeemable, all or part, on 30 days notice, including July 1 1930 at 105; less 1% each five years thereafter, and after July 1 1950 at par; in each case with interest. Interest payable at Bank of Montreal in Montreal, Toronto, Ottawa, St. John, Halifax, Winnipeg and Vancouver in Canadian gold coin or its equivalent, or at the agency of the Bank of Montreal, New York, in U. S. goin coin or equivalent, or at the Bank of Montreal, New York, in U. S. goin coin or equivalent, or at the Bank of Montreal, Sold \$4.86.2-3 to £1. In June 1925 the Royal Securities, Ltd., Montreal, sold \$3,000,000 at 101 and interest, to yield 5.40%. V. 121, p. 76. Dividends.—First div.—1%—paid July 1 1914; same rate quar. since

oreal, Soid \$3,000,000 at 101 and interest, to yield 5.40%. V. 121, p. 76. Dividends.—First div.—1%—paid July 1 1914; same rate quar. since with 1% extra in January, making yearly rate of 5%.

OFFICERS.—Pres., T. Ahearn; V.-P., F. D. Burpee; Sec. & Treas. G. L. Snelling.—V. 107, p. 803; V. 109, p. 2263; V. 111, p. 2521; V. 113. p. 2614; V. 114, p. 627, 1180; V. 117, p. 2654; V. 119, p. 2763; V. 121, p. 76. 2876.

(1) OTTAWA ELECTRIC RY.

ORGANIZATION.—Incorporated in 1894. Is a consolidation of the Ottawa City Passenger Ry. and the Ottawa Electric Street Ry. Borrowing powers of company increased by bill of Parliament. See V. 120, p. 2402.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
A trolley road. Operates 58 miles of track in city, and to Hull, Rockliffe,
Britannia-on-the-Bay and Government Experimental Farm. Has a park
of 60 acres at Britannia-on-the-Bay. Standard gauge. Rails 72, 80, 82,
94 and 115-lb. T and girder. Also operates buses.
On Jan. 7 1924 the citizens of Ottawa voted to grant the co. a new
ranchise. For details see V. 118, p. 311. See also V. 119, p. 2763.

Valuation.—In Nov. 1921 the Hydro-Elec. Power Comm. of Ont. set a
valuation of \$4,110,922 on the company's line and equipment in Ontario.
V. 113, p. 2313.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Stock \$4,000,000 (\$100) — Q-J \$1,877,200 See text; First mortgage 5½% bonds x\$3.000,000 x\$3.000,000 x\$1.877 the entire bond issue deposited as security for first mtge. and collateral trust bonds of Ottawa Traction Co., Ltd.

Dividends.—From 1893 to 1905, 8% per annum; in 1905, 2% extra. 1906 to 1911, incl., 12% p. a.; in 1912, 16½%; since to and incl. 1923, 15%.

OFFICERS.—Same as for *Traction Co.*—V. 114, p. 307, 2718; V. 115, p. 183, 2379; V. 116, p. 411; V. 118, p. 311; V. 119, p. 1396, 2763; V. 120, p. 2402.

QUEBEC POWER CO.

Controlled by Shawinigan Water & Power Co.

ORGANIZATION.—Incorp. in Canada. Was formerly known as the Public Service Corp. of Quebec. In 1923 acquired stock control of the Quebec Railway. Light, Heat & Power Co., Ltd. (which see below). In Jan. 1926 acquired control of the Laurentian Power Co., Ltd., which company owned a plant of 18,000 h. p on the St. Maurice River, 35 miles from Quebec, Can. V. 122, p. 482.

Quebec, Can. V. 122, p. 482.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Together with controlled companies handles the entire light and power
business, urban street railway and gas business of the City of Quebec and
the surrounding industrial district, serving a population of about 225,000.
Co. and subs. own 3 hydro-electric plants with installed generating capacity
of 31,000 h. p.: a steam station of 3,300 h. p. capacity, and 381 miles of
transmission and distribution lines; operates a gas production and distribution service with a capacity of 1,000,000 cu. ft. of gas per day, a street railway in Quebec City and suburbs, and an electrically equipped railroad from
Quebec to St. Joachim.

The cos. purchase additional energy from the Shawinigan Water & Power Co. and the Laurentian Power Co., Ltd., under long-term contracts.

STOCK AND BONDS—Date. Interest. Outstanding Maturity. Common \$6,000.000 (\$100) ——\$3,999,150 See text. Pref 7% cum \$4,000.000 (\$100) ——\$3,542,350 Oct 26.1½ (% 100. \$500 & \$1,000 & \$1.0

Stock.—Aldred & Co., Ltd., Montreal, sold in June 1925 \$1,000.000 additional 7% cum. pref. stock at \$105, to yield 6.67%. V. 121, p. 77.

Bonds.—Additionally secured by pledge of collateral as follows: \$3,000,000 5% Consol. Mtge. bonds of Quebec Ry., Light, Heat & Power Co., Ltd., due 1939, of a total authorized issue of \$10,000.000.00.
2,950,000 5% 30-Yr. Inc. bonds of Quebec Ry., Light, Heat & Power Co., Ltd., due 1951, of a total amount outstanding of \$3,307,200.

Ltd., due 1951, of a total amount outstanding of \$3,307,200.

85,000 shares Common stock (\$100 each) of Quebec Ry., Light, Heat & Power Co., Ltd., of a total issue of 100,000 shares.

Are red. all or in part on any int. date on 60 days' notice at 110 & int. up to Oct. 1 1928; at 107½ & int. up to Oct. 1 1939; at 105 & int. to Oct. 1 1943; at 102½ & int. up to Oct. 1 1948, and at 101 thereafter until maturity. Mtge. provides for a sinking fund commencing Oct. 1 1930 of \$25,000 per annum to be increased Oct. 1 1935 to \$40,000 per annum and Oct. 1 1940 to \$50,000 per annum. Int. payable at the Royal Bank of Canada, Montreal, in Canadian gold coin, or at the Bank of Manhattan Co., N. Y., offered \$3,540,000 ist Mtge. Ser. "A" 6s at 95 & int., to yield about 6½%. These bonds were offered simultaneously in Montreal and New York and at about the same time £300,000 6% debenture stock issued under the same mtge. was offered in London. V. 117, p. 1897.

Dividends.—On Jan. 15 1924 an initial div. of 4% was paid on common. In April 1925, 1¼% was paid; July, 1¼%; Oct., 1¼%. In 1926, Jan. 1¼%; April, 1¼%; Muly, 1¼%; in Oct. 1926, 1½%. V. 123, p. 1383.

EARNINGS.—Calendar years:			
	1925.	1924.	1923.
Gross income from all sources	\$1,046,944	\$908.471	\$544,900
Oper, and maintenance expense		230,284	238.296
General interest			50.748
Int. on bonds and debentures	300.000	300,000	50,156
Depreciation	60,000	30,000	24,000
Divs.—Pub. Ser. Corp. of Que. stock_			40,000
Dividends on preferred stock	207.666	156,185	76,494
Dividends on common stock	198,608	157,352	
Surplus	\$44,226	\$34.649	\$64.396
Add surplus from previous year	36,006	1,357	96,961
Total	\$80,232	\$36,006	\$161.357
Div. of 10% on P. S. Corp. of Quebec	400,202	****	4101,001
stock, paid in preferred stock			160,000
Surplus	*\$80.232	*\$36,006	\$1.357
* Cubicat to income tor	,	1000	-1,00,

OFFICERS.—Pres., Julian C. Smith; V.-P., Howard Murray; Treas, W. S. Hart; Sec., Jas. Wilson; Gen. Mgr., J. G. Ganguay. General offices, corner Crown and St. Joseph Sts., Quebec, Can.—V. 119, p. 1180, 3011; V. 120, p. 2013; V. 121, p. 77, 460; V. 122, p. 482, 2043; V. 123, p. 1383.

V. 120, p. 2013; V. 121, p. 77, 460; V. 122, p. 482, 2043; V. 123, p. 1383.

QUEBEC RAILWAY, LIGHT, HEAT & POWER CO., LTD. Control.—Controlled by the Quebec Power Co., which owns a majority of the capital stock.

ORGANIZATION.—Incorporated in Canada on Nov. 19 1909 as a con solidation of the following properties (V. 89, p. 1598):

Quebec Ry., Light & Power Co.
Quebec Jacques Cartier Electric Co.
Canadian Electric Light Co.
Quebec County Railway Co.

In 1923 the Quebec Power Co. acquired control of the company. See for particulars about the exchange, terms, &c., V. 116, p. 2389; V. 117, p. 555, 670, 1347.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—These companies do an electric light and power, gas and street railway business in Quebec and surrounding parishes. Owns 26.95 miles city track and 33.50 miles interurban; 56 and 70-lb. rails; gauge, 4 ft. 8½ in. Has contract with the Stadacona Hydraulic Co. for supply of power. V. 94, p. 1449.

p. 1449.

Purchase by Government.—For particulars regarding purchase of certain lines by Dominion Government, see "Electric Railway" Supplement of April 26 1924.

In Jan. 1924 the shareholders ratified a by-law authorizing the creation and issue of \$7,500,000 gen. mtge. bonds, which it is understood will not be sold to the public, but will be used for collateral. V. 118, p. 204.

Bal. for Depr., &c. \$231,241 264,672 165.368 Fixed Charges. \$816,895 712.643 583.283 Gross. 1925 - \$3,243,123 1924 - 3,133,806 1923 - 2,973.004 Net. \$1,048,136 977,314 748,651

ST. MAURICE POWER CO., LTD.

Controlled by Shawinigan Water & Power Co.
ORGANIZATION.—Incorp. April 29 1921 under the Companies Act!
Canada.

Controlled by Shawinigan Water & Power Co.

ORGANIZATION.—Incorp. April 29 1921 under the Companies Act!
Canada.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Formed for the purpose of developing the water power formed by the
Gres Falls, Gabelle and Forges Rapids, on the St. Maurice River, about
6 miles below Shawinigan Falls. Quebec. Plant will have an ultimate
capacity of over 150.000 h. p. Operation commenced in 1925; co. sells the
power under contract to the Shawinigan Water & Power Co.

Lawsuit.—In March 1925 the Court of Appeals rendered a unanimous
judgment in favor of the co. with regard to a claim filed against the co. by
United Mfg. Co. for certain rights on the St. Maurice River at Des Forges
and La Gabelle. Claimant has appealed to the Privy Council. Decision
expected early in the spring of 1926.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Capital stock \$8,000,000 (\$100)

Ist mige \$12,000,000
Ist mige \$1,000

Sterling debenture 6½% [1923 6½% £200,000

Interest payable in London, England.

Bonds.—The 1st mige. 6½s are red. all or in part on any int. date on 60
days notice at 110 & int. up to Feb. 1 1928; at 107½ & int. during next
11 years; at 105 during next 4 years; at 102½ during next 5 years; and at
101 thereafter to maturity. Myte. provides for sinking fund of \$50,000

per annum from Feb. 1 1930 to 1934; *75,000 per annum from Feb. 1 1935
to 1939, and \$100,000 per annum there after to maturity. Montreal Trust
Co., Montreal, trustee. In Feb. 1923 Aldred & Co. and Minsch, Moneil &
Co., Inc., N, Y., sold \$9,026,600 ist Mige. 6½s at 99½ & int., to yield about
6.55%. These bonds were offered simultaneously in N. Y Montreal and
Paris and at the same time £200,000 6½% debenture stock was sold in
London by Aldred & Co. Ltd. V. 116, p. 626, 730.

EARNINGS.—For 1925: Total revenue, \$807,38

SHAWINIGAN WATER & POWER CO. (THE).

SHAWINIGAN WATER & POWER CO. (THE).

(See Map on Page 270.)

ORGANIZATION.—Incorp. Jan. 15 1898 in Quebec.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns or controls water powers in the Province of Quebec of 770,000 h.p., of which 520,000 h.p. is developed and 257,000 h.p. undeveloped. Developed power includes 126,500 h.p. purchased under long-time contract from Laurentide Power Co., Ltd., and undeveloped power includes 100,000 h.p. contracted to be purchased from Duke-Price Power Co., Ltd., in each of which companies co. has a substantial stock int. Co. owns about 1,700 miles of transmission lines, of which about 700 miles are high tension, incl. lines to Montreal and city of Quebec; has under construction an additional 300 miles of high tension lines for power to be received from Duke-Price development, and furnishes electricity to more than 200 communities, comprising substantially all the larger cities and manufacturing districts in the Province of Quebec; total population of territory served is about 1,750,000. V. 123, p. 1383. Contract with Laurentide Pow. Co., Ltd., V. 103, p. 1035. Co. also purchases under a long term contract, all of the power generated by the St. Maurice Power Co., Ltd. Opened in 1925 a new modern terminal station in Montreal, Can. Auxiliary cos., &c., V. 106, p. 303; V. 116, p. 955, 2398; V. 117, p. 2443; V. 119, p. 1518. Also controls various sub. mfg. and distributing companies. V. 122, p. 1018.

Joint guarantee of 6% pref. stock of United Securities, Ltd. V. 118, p. 3208; V. 119, p. 2531.

Stockholders of record Oct. 15 1925 were given the right to subscribe, incl. Dec. 28 1925, to stock at \$150 a shares held. V. 121, p. 1680. Stockholders of record Sept. 10 1926 were given the right to subscribe to 25,000 shares of new stock at \$150 a share in the ratio of one new share for each 10 held. V. 123, p. 1115, 1252.

ALDRED & CO.

40 Wall Street NEW YORK

Lawrenceville

SHERBROOKE

C.S. HAMMOND & CO., N.Y.

Dividends.— { '07. '08. '09. '10. '11. '12. '13. '14. '15. '16. to July '25. Per cent_____ { 2 } 4 4 5 5 ½ 6 6 6½ 7 (1¾ quar.) On Oct. 10 1925 a quar. div. of 2% was paid, placing the issue on an 8% per annum basis, compared with 7% previously. V. 121, p. 1463. Paid quar. on 8% basis to and incl. Oct. 1926. EARNINGS.—For calendar years:

EARNINGS.—For ca	lendar years	:		
	1925.	1924.	1923.	1922.
Gross earns., all sources_	\$6,702,034	\$5.741.079	\$5.110.539	\$4,629,642
Net earnings		3,320,551	3,170,893	2,953,061
Bond interest, &c		1,274,652	1,189,333	1,155,778
Dividends (7%)		1,400,000	1,400,000	1,400,000
Balance, surplus	\$690,089	\$645,899	\$581.560	\$397,283
Previous surplus(a	dj.)308,158(adj.)229,070(adj.)159,253(adj.)145,594
Total	\$998,247	\$874,969	\$740.813	\$542.877
Depreciation reserve	350,000	350,000	350,000	200,000
Reserve & sinking fund_		50,000	50,000	50,000
Other recerves	25,000	25,000	25,000	25,000

Other reserves. 25,000 50,000 50,000 50,000 50,000 50,000 75,000 25,000

SOUTHERN CANADA POWER CO., LTD.

common stockholders of record April 30 1926, on or before June 30 1926, at \$80 on the basis of one new share for each five held. V. 122, p. 2043.

Stock. Increase.—10,000 additional common shares were to be offered to common stockholders of record April 30 1926, on or before June 30 1926, at \$80 on the basis of one new share for each five held. V. 122, p. 2043.

Stock.—Pref. stock is preferred as to assets and 6% cum. divs. No voting power except in event of 4 quar. divs. in arrears. After common receives \$6, shares equally with common in any further distribution of dividends up to 7%. Common listed on Montreal Stk. Exch.; preferred quoted in Unlisted Dept. of same exchange.

Bonds.—The 1st mtge. 30-year bonds are dated Oct. 1925. Principa and int. pay. at Canadian Bank of Commerce in Canada and New York City and in London, Eng., at fixed rate of \$4 86 2-3 to the £ sterling. Red. all or part on 60 days notice at 102½ and int.

In Oct. 1925 Nesbitt, Thomson & Co., Ltd., Montreal, &c., sold \$6,000.-000 Series A bonds at 97 and int., yielding 5.20%. V. 120, p. 2685; V. 121, p. 1680.

Sale of Pref. Stock.—The sale to customers of 10.652 and the common of the contract
| Sale of Pref. Stock.—The sale to customers of 10.653 additional shares of 6% pref. Stock (not included in the amount shown as outstanding in the above table) on Oct. 12 1925 was reported. V. 121, p. 1909.

| Dividends.—On the pref. stock 1½ % was paid in April 1920 and regularly since. On common initial div. of \$1 in Nov. 1923; \$1 May 1924; \$1 Nov. 1924; in 1925, \$1 in May and \$1 in Nov. In 1926, May, \$1.

| EARNINGS.—Income acct. (incl. subs.) for years end. Sept. 30 (all nter-co. charges eliminated):
| Gross (incl. Op. Exp., Tax., Other Inc.). Deprec., &c. Interest. Dividends. Surplus. 1925. \$1.213.665 \$627.484 \$269.305 \$327.089 def. \$10.213 1924. \$1.150.863 600.234 270.958 279.088 sur. 583 1923. 953,970 527,858 275,057 82.160 sur. 68.895 1922. 843.565 796.647 306.847 19.911 [def.279.840]

OFFICERS.—Pres. & Gen. Mgr., Jas. B. Woodyatt; V.-r., J. Robertson; Sec. & Treas., L. C. Haskell. General office, 330 Corist Bldg., Montreal, Que.—V. 121, p. 1680, 1909, 2877; V. 122, p. 95, 2043

SHERBROOKE RAILWAY & POWER CO.

SHERBROOKE RAILWAY & POWER CO.

Control.—As of March 1 1917 the Southern Canada Power Co., Ltd., acquired more than 10,000 shares of the co.'s stock on the basis of 4 shares of Sherbrooke Ry. & Power Co. stock for I share Southern Canada Power Co. 6% preference stock, cumulative from Jan. 1920 (V. 104, p. 74), and now owns \$1,110,700 of the outstanding stock.

ORGANIZATION—Incorp. in 1910 in Quebec, Can., as successor to the Sherbrooke Street Ry. In July 1911 acquired the Eastern Townships Elec. Co. and the Stanstead Elec. Co. V. 93, p. 230. Also owns the Lennoxville Light & Power Co. In 1913 acquired the Burroughs Falls Power Co., which controls the electric light and power business in Ayers Cliff, Que. V. 97, p. 1824. In 1914 acquired the International Elec. Co., doing the electric light and power business in Derby Line, Vt., and in 1915 acquired the lighting and power business of Geo. Gale & Sons in Waterville and Compton, Que.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Controls major part of the electric light and power business in the district between Sherbrooke and the International Boundary. Owns 10 miles of track in Sherbrooke, including 3-mile extension to Lennoxville. Standard gauge, 70-lb. T rail. 14 passenger cars; 3 miscellaneous. Co. owns water power rights on the Magog River in City of Sherbrooke, with a development of 4,000 h.p.

EARNINGS.—For 12 mos. ended June 30:

Total Net Bond Other
Income. Repenue. Interest. Interest. Off. &c., Exp. Surp.

x1920 — \$268,358 \$75,128 \$53,952 \$21,124 \$26 --- \$26
1919 — 260,165 70,339 54,963 15,025 313 --- \$38

x No later available.

OFFICERS.—Pres. & Gen. Mgr., J. B. Woodyatt; V.-P., Sec., Treas & Purch. Agt., L. C. Haskell.—V. 101, p. 924; V. 103, p. 1668; V. 104, p. 74, 664; V. 112, p. 1025; V. 114, p. 7767.

CAPE BRETON ELECTRIC CO., LTD.

Under the executive management of Stone & Webster, Inc.
ORGANIZATION.—Incorp. in Nova Scotia. Owns capital stock and
\$220,000 of the \$368,000 outstanding 1st mtge. bonds of the Sydney &
Glace Bay Ry. Co., Ltd., an interurban line 19 miles in length between
Sydney and Glace Bay, which is operated under lease for 99 years from
Jan. 1 1911. Guar. payment of said co.'s bonds, principal, interest and
sinking fund.

Sydney and Glace Bay, which is operated under lease for 99 years from Jan. 1 1911. Guar, payment of said co.'s bonds, principal, interest and sinking fund.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Does the entire electric railway and lighting business in Sydney; the entire electric lighting business in North Sydney, the ferry business between Sydney and North Sydney, and operates an interurban line between North Sydney and Sydney Mines. Cape Breton Elec. Co., 12.84 miles; Sydney & Glace Bay, 19.36 miles total, 32.2 miles. (Aforementioned figures are those for equivalent single track.) Gauge, 4 ft. 8½ in. 22 passenger and 7 other cars. Power stations have 1.975 k. w. capacity. Co. also purchases power. Co. owns \$220,000 of the \$351,000 outstanding 1st mtge ouds and the capital stock of the Sydney & Glace Bay Ry. Co., Ltd., whose interurban line is operated under lease for 99 years from Jan. 1 1911, and guarantees this co.'s bonds as to prin., int. & sink. fund. Also owns the capital stock of Sydney Mines Electric Co., Ltd., and operates that co.'s electric lighting and power business in Sydney Mines, Nova Scotla, under lease for 88½ years from July 1921. Estimated population served: railway, 57,300 electric light and power, 39,200. Franchises expire 1931 and 1932.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common \$1,125,000 (\$100) — — M-N \$1,125,000 Nov '19,1½ Pref 6% \$500,000 (\$100) — — M-N \$1,125,000 Nov '19,1½ Pref 6% \$500,000 (\$100) — — M-N \$1,125,000 July 1 1932 \$500,000 guaranteed.c.ntf Int. at State St. Tr. Co., Boston, Trustee. Sydney & Glace Bay 1st M \$1,902 5 J-J \$1,096,000 Jan 1 1932 \$500,000 guaranteed.c.ntf Int. at Royal Trust Co., Montreal, Trustee. Stock.—Preferred stock is redeemable at 120. Capital stock auth. by charter, \$2,000,000. Of the unissued portion as much may be preferred as the stockholders determine.

Bonds.—Of the 1st mtge, bonds, \$2,000 canceled for impt. fund. Impt. und of 1% of bonds issued. Red. at 105 and int. on any int. date. Of the Sydney & Glace Bay 1st

EARNINGS.—For calendar years:

		Net after	Ba	l. Avail. for
	Gross.	Taxes.		s., Retire. &
				Dividends.
1925	\$567.914	\$92.840	\$ 69.073	\$23,767
1924		127,330	68,408	58.922
1923	701.214	92.651	67.781	24,870
1922	626,238	73.554	67,196	6.358
1921		111.388	68,769	42.619
1920		99,105	67.678	31.427
1919		127,991	64,368	63,623
1918		120,596	63,147	57,449
Latest Earnings.—For	12 mos. end.	July 31 (incl	. leased prop	perty):
			1926.	1925.
Gross earnings			\$588.721	\$585,395
Net after taxes			109.627	82,484
Interest			69.042	68.788

Available for reserves, retirement and dividends_ \$40.585 \$13,696 OFFICERS.—Pres., A. Stuart Pratt; V.—P., Frederick S. Pratt; Sec., Victor D. Vickery; Treas., H. B. Sawyer; Gen. Mgrs., Stone & Webster, Inc., Boston Mgr., Montelle C. Smith.—V. 120, p. 2010; V. 122, p. 1307; V. 123, p. 1249.

THE TORONTO RAILWAY.

The company's properties having been sold to the city of Toronto, the stockholders voted on Dec. 1 1924 to wind up the company's affairs and distribute its assets. Douglas H. McDougall was appointed as liquidator. For statement of liquidation to stockholders see V. 119, p. 3011. The liquidator announced in Sept. 1925 that an installment of \$4 per share would be made through the National Trust Co. Ltd., bringing the total disbursement up to \$114 per share. V. 121, p. 1228.

WINNIPEG ELECTRIC CO.

ORGANIZATION.—Incorp. in Manitoba in 1904 and is a consolidation of the Winnipeg Electric St. Ry. and the Winnipeg General Power Co. Was known as Winnipeg Electric Ry. up to May 1924, when name was changed to present title. V. 118, p. 2574. Controls Schurha

Transit Co., Winnipeg Selkirk & Lake Winnipeg Ry. and Manitoba Power Co., and guarantees bonds of those companies, prin. and int. V. 86, p. 1346 V. 101, p. 1466.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. owns and operates an extensive electric light, power and railway, and gas system serving Greater Winnipeg and contiguous territory, having a population estimated to exceed 282,000. Co. owns a modern 29,000 h. p. hydro-electric power plant on the Winnipeg River at Pinawa a steam plant in the City of Winnipeg of 12,000 h. p. 116 miles of high-tension transmission lines, located practically the entire distance on a 100-foot right-of-way owned in fee. Owns a comprehensive distribution system, together with sub-stations. Co. also owns or controls 180.46 miles of track, together with sub-stations. Co. also owns or controls 180.46 miles of track, together with ample supply of car equipment, car barns, &c., and a Koppers by-product coke oven gas plant which, together with the original installation, has a daily capacity of 2,500,000 cu. ft. 129 miles of gas mains. Owns a modern 12-story office building in the business centre of Winnipeg and a large amusement park. The City of Winnipeg. Franchises either perpetual or for long terms, and street railway franchies is exclusive in Winnipeg unding cost of paving done by company), to be determined by arbitration; after 1927 city may exercise right to purchase at the end of each succeeding 5-year period on one year's notice. See also V. 112, p. 746. For proposed new franchise agreement see V. 115, p. 2479.

Valuation.—See V. 109, p. 2264; V. 110, p. 1417.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Com stock \$11.000.000 (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100.000 (\$100.000) (\$100

ORGANIZATION.—Organized in 1902 in Manitoba. Charter gives company right to operate the telephone and telegraph lines and to dispose of electric light, heat and power. Franchise, 35 years from 1902 and is exclusive. Winnipeg Electric Co. controls road through ownership of stock.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.— Embraces 21.78 miles of track from Winnipeg to Headingly on the north ide of Assiniboine River and beyond the City Park on the south side of iver.

Embraces 21.76 mans of the Embraces 21.76 mans of side of Assiniboine River and beyond the City Park on the south side of river.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Stock \$100,000. See text
First mortgage (\$1,000) g.c* 1908 5 F-A \$500,000 Jan 31 1938
Guaranteed, principal and Royal Trust Co., Montreal, Trustee. Interest by Winnipeg Electric Co.
Toronto, New York or London, England.
Toronto, New York or London, England.

Bonds.—Additional bonds may be issued at rate of not exceeding \$20,000 per mile additional road built.

EARNINGS.—For calendar years:

Gross.

Net. Charges. Surplus.

Emiliarios, For care	Gross.	Net.	Charges.	Surplus.
1925	\$260.879	\$26,398	\$49,739	def.\$23,341
1924	253,013	16,434	45,176	def.28,742
1923	281,890	37,025	40,142	def.3,117
1922	278 885	44.048	39.810	sur.4.238

(2) WINNIPEG SELKIRK & LAKE WINNIPEG RAILWAY.

ORGANIZATION.—Incorp. by Act of Manitoba Legislature with power to do a steam or electric railway and a lighting and power business. Controlled through ownership of \$490,000 of its \$500,000 stock by the Winnipeg Electric Co.

trolled through ownership of \$499,000 of its \$500,000 stock by the Winnipes Electric Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.
Operates a line from Winnipeg on west side of Red River to Selkirks, 22½ miles, with a branch on private right-of-way from Middlechurch to Stonewall. 17½ miles (placed in operation Jan. 1 1915); total mileage operated. 41.32 miles. 6 motor and 27 miscellaneous cars. Franchises run to 1939 and 1942.

Has contracts with Selkirk to supply power for municipal purposes and with Stonewall to do a general light and power business.

BONDS—

Date. Interest. Outstanding. Maturity 15 mtge gold 15 J-J \$50,000 July 2 1933 Bonds.—Guaranteed, prin. and int. (endorsement) by the Winnipeg Electric Co.

Electric Co

EARNINGS.—For calendar years:

	Gross.	ivet.	Charges.	Deficit.
1925	\$238,607	\$44,393	\$83,117	\$38,724
1924	230,213	54,166	90,202	36,036
1923	259,875	67,993	85,838	17,845
1922	266,923	72,789	91,579	18,790

(3) MANITOBA POWER CO., LTD. Control.—Winnipeg Electric Co. owns over 60% of the common stock.

Control.—Winnipeg Electric Co. owns over 60% of the common stock. ORGANIZATION.—Incorp. in Canada.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company owns and operates a modern hydro-electric plant at Great Falls on the Winnipeg River with an ultimate capacity of 200,000 h.p. cach, were completed in 1923. A third unit, now being installed, will increase the total capacity to 84,000 h.p. Co. also owns a high-tension steel-tower transmission line which is connected with the main transmission system of the Winnipeg Electric Co. V. 122, p. 748.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common 100,000 shs. (no par)

1st mtge 5½% s f gold ser A 1926 5½ g J-J \$10,000,000 Jan 1 1951 (\$1.000,500,\$100 c* & r)tf Montreal Trust Co., Montreal trustee.

Bonds.—The 1st mtge. 5½% sinking fund gold bonds, series A, due Jan. 1
1951 are secured by a 1st mtge. lien upon co.'s hydro-electric power plant and transmission lines, and by pledge of stock of the Winnipeg River Ry.
Co., on 13½ miles of standard gauge steam railroad. Further secured by a power contract with, and guaranteed both as to principal and interest, by the Winnipeg Electric Co. Also secured by a 10-year power contract with the Manitoba Pulp & Paper Co., Ltd. for all power to be used at its new pulp and paper mill, with a rated capacity of 250 tons, which in 1926 was being erected at Fort Alexander, 15 miles from Great Falls. Co. may issue \$2,500.000 additional bonds equal to but not exceeding 80% of additions, &c., but further bonds may only be issued for 80% of additions, &c., provided net earnings, after sinking fund are 1½ times interest charges on all bonds issued, Incl. new issue. There is an annual sinking and improvement fund, beginning Jan. 1 1931, of 1% of all series A bonds outstanding, for the purchase or redemption of these bonds at not exceeding 105 and int. An additional sinking fund provides for a payment, beginning Jan. 1 1931, of 1% of all outstanding series A bonds, for the purchase or redemption of these bonds at not to exceed 105 and int., or for permanent additions, &c., which could otherwise be made the basis for issuance of additional bonds under this mortgage. Call, on 90 days' notice at 105 and int. on any interest date. Principal & interest payable in New York at the agency of the Bank of Montreal in U. S. gold; in London at the same bank's agency at par of exchange; or at holders option, in Montreal, Toronto, or Winnipeg, Canada. U. S. residents free of Canadian taxes. Penn. & Conn. 4 mills taxes refundable. In Feb. 1926, Kissel, Kinnicutt & Co., &c., &c., &c. offered \$10,000,000 series A bonds at 96 and int., to yield about 5.80%; 1st mtge 7% sink. fund gold bonds, due 1941, which were called for payment May 1 1926 at 105 and int., were accepted at 107% flat on or about Ma

CUBA

AMERICAN & FOREIGN POWER COMPANY INC. Operations supervised by Electric Bond and Share Co.

ORGANIZATION.—A holding company. Organized under laws of Maine Dec. 19 1923. On June 30 1926 Electric Bond & Share Co. purchased the common stock of Havana Electric & Utilities Co.; it was expected that at some later time Electric Bond & Share Co. would transfer all its holdings in the Havana situation to American & Foreign Power Co., Inc. V. 123, 82

For acquisition by Cuban Utilities Co. of the electric railway systems in Santiago and Camaguey previously controlled by subsidiaries of American & Foreign Power Co., Inc., see under "Havana Electric & Utilities Co."

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Owns securities controlling public utility properties operating in Cuba. Panama, Guatemala and Ecuador. A total of 100 communities are supplied with electric power and light, telephone or other services. In addition, the subsidiary companies operate in a number of suburban and outlying districts, making the estimated total population served in excess of 946,000. The company owns a controlling interest, directly or indirectly, in the following subsidiary companies:

American & Foreign Power Company Inc., & Subsidiary Companies. The corporation owns directly or indirectly the controlling interest in the following companies as indicated:

following companies as indicated.	TT 1.1.1 . 4
and the state of t	Held by Amer.&
A STATE OF THE STA	Capital Stock For Pr.Co., Inc.,
Company—	Outstanding. or its Subs. Cos.
	pref.50,000 shs. 50,000 shs.
Compania Cubana de Electricidad, Inc.	2d pf. 60.000 shs. 60.000 shs.
o o o o o o o o o o o o o o o o o o o	2,000,011 shs. 2,000,011 shs.
Compania Electrica de Sagua la Grande	2,000,011 5115. 2,000,011 5115.
S. A.	
	100,000 100,000
Compania Electricidad de Cardenas, S. A	1,400,000 1,400,000
Compania Electrica de Cienfuegos, S. A.	300,000 300,000
Compania Electrica de Cienfuegos, S. A. Compania de Servicios Publicos "Mac	i-
razo." S. A.	_ pref.500,000 500,000
Compania Electrica de Alumbrado y Tra	C.
de Santiago	2,000,000 2,000,000
Compania Electrica Oriente, S. A.	
Compania Cubana de Electricidad, S. A.	2,306,000 2,306,000
Compania Cubana de Hielo, S. A.	
Compania de Servicios Publicos de Ma	à-
tanzas	3,000,000 2,738,200
Compania Hydroelectrica de Matanzas	pref.200,000 200,000
S. A.	800,000 800,000
Camaguey Electric Company, S. A.	pref.1,500,000 1,500,000
Camagac, Electric Company, 5, 121111	2,000,000 2,000,000
Guantanamo Electric Co	pref.400.000 388.600
Guantanamo Electric Co	400.000 400,000
Onionto Intonochon Electric Co 'Inc	
Oriente Interurban Electric Co., Inc.	
	57,700 57,700
	pref.750,000 688,220
Empresa Guatemalteca de Electricidad	
	50,000 shs. 50,000 shs.
Empresa de Luz i Fuerza Electrica	
	453 shs. 449 shs.
Panama Power & Light Corporation	pref.1.500.000 1.345.100
	200,000 shs. 195,401 shs.
Compania Panamena de Fuerza y Luz-	
Compania Landinona do Lacida y Basis	70,000 shs. 67,500 shs.
Compania Panamena de Telefonos	pref.100,000 100,000
Compania i anamena de i cicionos	250,000 250,000
Panama Electric Company	1,500,000 1,500,000
STOCK AND BONDS— Date. I	
Common 1,500,000 shs (no par)	x943,988shs.
\$7 cum pf 900,000 shs (no par) \$	7 Q-J 362,605shs Oct '26\$1.75
2d pref \$7 cum 120,000 shs (no	
par)	\$7 114.019 shs
* * * * * * * * * * * * * * * * * * * *	
v Including shares held by Bankers	rust Co. to be delivered to sub-

EARNINGS.—Latest available figures:

Consolidated Earnings 12 Mos. Ended June 30 1925 (inter-co. items eliminated).—Subsidiary cos.: Gross, \$7.857.880; net operating revenue, \$3,347,974; total income, \$3,719,398; net earnings (incl. Am. & For. Pr. Co., Inc., income from outside sources) applicable to Am. & For. Pr. Co., Inc., \$3,335.573; pref. divs. Am. & For. Pr. Co., Inc., \$1,855.194; 2d pref. divs., \$818.713; consol. balance applicable to renewals, replacements, reserves and common divs., \$661.666.

OFFICERS.—S. Z. Mitchell, Pres.; H. W. Catlin, Wm. Darbee, C. E. Groesbeck and E. W. Hill, V.-Ps.; A. E. Smith, Comp.; E. P. Summerson, Sec.; A. C. Ray. Treas. Office, 71 Broadway. N. Y. City, N. Y.—V. 120, p. 84, 1324, 3181; V. 121, p. 2035, 3129; V. 123, p. 80.

HAVANA ELECTRIC & UTILITIES CO.

HAVANA ELECTRIC & UTILITIES CO.

Controlled by Electric Bond & Share Co. (V. 121, p. 3130), which latter co. purchased on June 30 1926 the common stock from the voting trustees at \$33 per share, whereby the voting trust was automatically terminated. \$31 50 per share was to be distributed to holders of voting trust certificates. It was expected that at some later time Electric Bond & Share Co. was to transfer all its holdings (incl. a majority of the preference stock) to American & Foreign Power Co., Inc. V. 123, p. 83.

ORGANIZATION.—Organized in Maine in the latter part of 1925 as per readjustment plan of the old Havana Electric Railway, Light & Power Co., details of which are given in V. 121, p. 1461, and under the old Co.'s name in "Public Utility Compendium" of Oct. 31 1925. See also V. 121, p. 3003; V. 122, p. 748. The old Havana Electric Ry., Light & Power Co. was incorp. in New Jersey on March 26 1912, absorbing the Compania de Gras y Electricidad de la Habana (Gas & Electric Co. of Havana), to acquire and hold the stocks of the Havana Electric Ry., Light & Power Havana Electric Ry. 1949. Tof7. On May 15 1913 a plan for the merger of the properties was approved by the stockholders of the Havana Electric Ry., L. & P. Co. The Havana Electric Ry. stockholders approved the plan on May 27 1913 and on June 18 1913 articles of consolidation were filed. V. 96, p. 1840. To date all pref. shares and 74,894 (out of 75,000) shares common stock of the Havana Elec. Ry. have been deposited for exchange of securities of new company. The Havana Electric Ry. owned entire \$100,000 stock of the Insular Ry. Co. In Aug. 1926 the electric railway properties were separated and reorganized into a new co., Havana Electric Ry. Co.; see below. Gas and electric franchizes perpetual.

See for financial statements of old and new company, V. 121, p. 1455. Co. owns substantially all the stocks of the new Havana Electric Ry. Light & Power Co. Cuban Utilities Co. prefore condidated co. and the old Havana Electric Ry. systems in Santiago a

294,665 shs 3,997,904 June 1 1954 70,567 1942

Engish bonds (£150,000). 1900 5% (0,557 \pm 1942 \pm 8tock.—First preferred stock has priority as to 6% cum dividends per annum over the preference and common stocks, and in case of liquidation or dissolution is entitled to \$115 per share and dividends. Has no voting power except under certain specified circumstances.

dissolution is entitled to \$115 per share and dividends. Has no voting power except under certain specified circumstances.

Preference stock is entitled in priority to the common stock to dividends at the rate of \$5 per annum and to \$100 per share and dividends in case of liquidation or dissolution. The dividends are cumulative from and after Nov. 15 1926. Redeemable, all or part, at \$100 and dividends. No voting power except in certain cases.

Common stock has exclusive voting rights.

Bonds.—All of the outstanding Havana Electric Ry., Lt. & Power Co. gen. mtge. 5% s. f. g. bonds. due Sept. 1 1954, were called for payment Oct. 1 1926 at 105 and int. V. 123, p. 1251.

Dividends.—Dividends on pref. stock were begun in Nov. 1912. An initial semi-annual div. of \$3 was paid on the 6% cum. pref. stock in May 1926. In Nov. 1926, \$3. V. 122, p. 2040. An initial div. on the common stock—24 %—was paid in Nov. 1912. In 1913, 5½ %; in 1914, 5%; in 1915, 5½ %; in 1916, 6%; in 1912, 6%; in 1918, 6%; in 1918, 6%; in 1919, 6%; in 1920, 6%; in 1921, 6%; in 1922, 6%; in 1923, 6%; in 1924, 6%; in 1925, May, 3%. Nov., 3%. Aforesaid divs. apply to the former Havana Elec. Ry., Lt. & Pow. Co. On the cum. pref. stock declared an initial annual div. of \$5, payable Nov. 15 1926 of record Oct. 22. V. 123, p. 1875.

EARNINGS.—For calendar years (of old Havana Elec. Ry., Lt. & Pr. Co.): Gross Net (after Other Fixed Pref. & Depr. & Bal., Earnings. Taxes. Inc. Charges. Com. Divs. Cont. Res. Sur. Earnings. Taxes. Inc. Charges. Com. Divs. Cont. Res. Sur. Earnings. Taxes. Inc. Charges. Com. Divs. Cont. Res. Sur. Earnings. Taxes. Inc. Charges. Com. Divs. Cont. Res. Sur. Earnings. 189, 63 19, 117, 1166 2, 155, 226 3, 350, 368 660, 232 x Incl. \$380,576 amort. of disc. and provision for sinking fund, &c. Latest Earnings (of Havana Elec. Ry., Lt. & Pr. Co.) for 6 mos. end. June 30:

Proceedings of the control of the

OFFICERS.—Chairman, S. Z. Mitchell; Pres., Frank Steinhart; V.-Ps., Henry W. Catlin, C. E. Groesbeck, E. W. Hill, S. R. Inch, N. Y. C.; Antonio San Miguel and Dionisco Velasco, Havana, Cuba; Sec. & Treas., H. Kraemer, N. Y. agency, 14 Wall St.—V. 121, p. 1461, 1455, 1908, 2520, 3003, 3130; V. 122, p. 748, 2040, 2328, 2798, 3081, 3338; V. 123, p. 83, 581, 342, 1875.

HAVANA ELECTRIC RAILWAY CO.

Control.—Havana Electric & Utilities Co. has a substantial interest in e common stock.

ORGANIZATION.—Incorp. in Maine Aug. 11 1926 to acquire the street railways theretofore owned by Havana Electric Ry., Light & Power Co., Camaguey Electric Co., S. A., and by Santiago Electric Light & Traction Co. (Compania Electrica de Alumbrado y Traccion de Santiago) and all of the stock, except directors' qualifying shares, of Insular Railway Co., which owns and operates a line from Havana to and within the town of Marianao.

Marianao.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Company owns and operates the street railways in Havana, Camaguey and
Santiago, the three most important cities of Cuba. with an aggregate of
about 600,000 inhabitants. The system includes a total of about 128 miles
of railway (single track measurement, viz., 107.6 miles in Havana and
Marianao, 8.6 miles in Camaguey, 11.8 miles in Santiago. Company owns
over 640 passenger cars, together with car barns, repair shops, &c. Franchises run to 1958 or after. Company is assured of an ample and dependable
supply of power through favorable long term contracts withthe companies
furnishing electric service to the cities of Havana, Camaguey and Santiago.
Passengers carried during 1925, 136,000,000 (12,625,500 in Havana and
Marianao, 8,600,000 in Santiago and 5,500,000 in Camaguey.

STOCK AND BONDS—
Date Interest Outstanding Maturity.

divs. upon 30 days' notice. Each share is entitled to one vote. No class of stock prior over the preferred stock as to dividends or assets may be created without the consent of at least two-thirds of the holders of the preferred stock present and voting at the meeting at which the creation of such class of stock is considered. The written consent of the holders of at least two-thirds of the preferred stock then outstanding or the affirmative vote of the holders of two-thirds of the shares of preferred stock present at the meeting at which such vote is cast, is required for sale of all of the property, franchises or privileges of the company, consolidation or merger with any other corporation, transfer of all of its property or franchises to a new corporation, execution and delivery of any mortgage creating a lien on any of company's property, or the creation of any funded debt other than debentures issuable under the terms of the debenture agreement dated Sept. 1 1926, purchase money mortgages, or acquisition of property subject to mortgage. There is a sinking fund of \$100,000 annually, to be set apart, and payable in January, beginning in 1932, out of surplus or net profits for the purchase of preferred stock at or below par and dividends. All stock so purchased or acquired for the sinking fund to be cancelled. In August 1926 Speyer & Co., J. & W. Seligman & Co., Hemphil, Noyes & Co., and Otis & Co. offered \$5,000,000 6% cum. pref. stock, each share carrying 6-10 of a share of common stock at \$100 and dividends.

Common stock and preferred stock were to be listed on New York Stock Exchange. V. 123, p. 981.

Bonds.—In addition to the \$6,746,170 outstanding Havana Electric By. Co. (predecessor company) consolidated (first closed) mortgage 5% gold bonds, due Feb. 1 1952, \$1.195,941 are held alive in treasury. A sinking fund, commenced Jan. 11906. Bonds may be called for sinking fund at 105 and int. and entire issue can be redeemed on six months' notice at 105 and int. and entire issue can be redeemed on six month

BRAZIL

BRAZILIAN TRACTION, LIGHT & POWER CO., LTD.

ORGANIZATION.—Incorp. July 12 1912 in Canada with \$120,000,000 (\$100) auth. stock and has acquired through exchange of its stock for stock of the newly acquired companies (on basis shown in V. 95, p. 175) the Rio de Janeiro Tramway, Light & Power Co., Sao Paulo Tramway, Light & Power Co. and Sao Paulo Elec. Co., and through the first-named company controls entire capital stock of Brazilian Telephone Co., formerly the Rio de Janeiro & Sao Paulo Telephone Co.

Rio de Janeiro & Sao Paulo Telephone Co.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
The combined cos. own hydro-electric developments with a total installed generating capacity of 220,000 h.p., which is capable of being increased to 400,000 h.p., and own and operate 424.81 miles of track in Rio de Janeiro and vicinity and San Paulo. 1,718 passenger cars, 287 freight and service cars; 7 buses. Supplies light and power to Rio de Janeiro and vicinity and San Paulo and neighboring towns. Owns 1,299.32 miles electric transmission lines and 9,425.84 miles of distribution lines; 792.69 miles of gas mains. Population served with electric power and light approx. 2,703,905; with gas, approx. 1,660,000; with telephone service, 6,500,000.

Statistics of Combined Companies for Calendar Years.

1925. 1924. 1923. 1922.

Slock.—The pref. stock is convertible into com. stock at any time on basis of 1 1-5 shares pref. stock for 1 share of common. V. 96, p. 1421. Pref. stock listed on London and Toronto stock exchanges. Common stock listed on Toronto, Montreal, Belfast, Brussels and London stock exchanges. V. 97, p. 363

| Isted on Toronto, Montreal, Belfast, Brussels and London seed and Company V. 97, p. 363
| Dividends —6 % is being paid on the pref. stock. First div. on com.—1 1/2 %—paid Nov. 15 1912. In 1913 and 1914, 6 %. In 1915 and 1916, 4 %. In 1917, March, 1 %. In Sept. 1922 1 % was paid and at same rate paid regularly quarterly since to and including Dec. 1925. In 1926, March, 1 1/2 %; Sept., 1 ½ %; Dec., 1 ½ %.
| EARNINGS.—For calendar years: Total Inc. Charges. Pref. Divs. Ordinary Divs. Bal., Sur. 1925. —8,84848,594 \$593,308 \$600.000 \$4.263.266 \$3.392.002 \$1924.—8,249.521 610.604 600.000 \$4.262.788 \$2.776.129 1923.—7,510.459 580.494 (6 %)600.000 (4 %).262.788 \$2.776.129 1923.—7,510.459 580.494 (6 %)600.000 (2 %).213.1511 4.120.457 1921.—4,537.715 1.300.033 (6 %)600.000 (2 %).213.1511 4.120.457 1921.—4,537.715 1.300.033 (6 %)600.000 (2 %).213.1511 4.120.457 1921.—7,243.443 1.248.320 (6 %)600.000 (2 %).213.1511 4.120.457 1921.—7,243.443 1.248.320 (6 %)600.000 (2 %).213.251 1922. X Before transfer of \$3,000,000 to general reserve account.
| Combined Earnings of Company and Subsidiaries for Calendar Years. 1924. Sept. 1925. —1925. —1924. Sept. 1922. Gross (incl. misc. rev.)—\$31.281.820 \$27.013.068 \$24.272.396 \$25.624.442 Net.——17.527.506 16.719,773 15.419,964 16.471.251 Fixed chgs., depr'n and subsidiaring fund sub cos. \$9.199.067 x8.948.633 x8.702.023 \$8.994.354

Net________ 17,527,506 16,719,773 15,419,904 Fixed chgs., depr'n and sinking fund sub. cos_ x9,199,067 x8,948,633 x8,702,023

Bal. rev., to B. T. L. & P. Co., Ltd______ \$8,328,439 \$7,771,140 \$6,717,941 \$7,422,897 Interest received, &c____ 520,155 478,381 792,518 450,664 Gen. exp., int. & amort. 593,308 610,604 580,494 1,020,993 Net rev. B. T. L. & P. Co., Ltd______ 8,255,286 7,638,917 6,929,965 6,851,968 x General expenses were included in operating expenses and, therefore, no longer appear under fixed charges, &c.

longer appear under lixed charges, &c.

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Wood
R. C. Brown, Miller Lash, H. Malcolm Hubbard, E. R. Peacock, A. W
K. Billings. and H. H. Couzens; Sec., J. M. Smith, Toronto; Treas., A. W
Adams. Head office, 357 Bay St., Toronto, Can.—V. 116, p. 294; V. 117
p. 81, 205; V. 119, p. 454, 691; V. 121, p. 193, 1907; V. 122, p. 346; V
123, p. 705.

(1) RIO DE JANEIRO TRAM., LT. & POWER CO., LTD.

ORGANIZATION.—Incorporated under the laws of Canada in June 1904. Purchased the Rio de Janeiro Gas Co. and three street railway properties (the Villa Isabel Tramway Co., the Sao Christovao Tramway Co. and the Carris Urbanos Tramway Co.). Owns or controls entire \$5,000,000 capital stock of the Brazillan Telephone Co., formerly the Rio de Janeiro & Sao Paulo Telephone Co. (incorp. in Canada in 1914 to carry out the plan,

delayed by the war, of acquiring, consolidating and developing the telephone enterprises). The latter co. has an auth. issue of \$12,500,000 6% 30-year 1st mtge. gold bonds (\$7,500,000 held by the Brazilian Traction, Light & Power Co., Ltd., balance in treasury), and has acquired the properties and business of the Interurban Telephonica Companhia Traction, Light & Power Co., Ltd., balance in treasury), and has acquired the properties and business of the Interurban Telephonica do Estado de Sao Paulo, Companhia Rede Telephonica Bragantina and Brazilianische Electricitats Gesellschaft. The Tranway, Light & Power Co. also owns 2 water-power plants and an electric light and power plant. In 1909 purchased control of the Ferro Carril do Jardim Botanico (V. 88, p. 883) and consolidated it with the Tranway, Light & Power Co. under an operating contract. Has also acquired the Jacarepagua tramway lines (11 miles). The gas and public electric lighting franchises expire. 1945, electric lighting private, perpetual; gas franchise being exclusive until 1945 and electric light until 1945, with a monopoly for public lighting until 1945. Telephone franchises in Rio de Janeiro expires 1990 and is exclusive until 1950; the other telephone franchises are perpetual or for long periods and are mainly exclusive. See V. 83, p. 214. Rio de Janeiro Tramway concessions were extended in 1907 until 1970 and give exclusive privileges until 1940 in very large area of city. Franchises for distribution of electric energy for lighting and power service were also extended to 1990. Concession to develop power is perpetual. Both stocks and bonds are listed on the London, Brussels and Toronto stock exchanges. V. 93, p. 252; V. 86, p. 1044; V. 83, p. 507. In April 1909, second mortgage bonds were listed on the London, Brussels and Toronto stock exchanges bonds were listed on the London Stock Exchange. V. 88, p. 883. See description of property in V. 87, p. 97. On Dec. 8 1911 stockholders voted to increase auth. stock from \$40,000,000 (v. 93, p. 1669, 1

Bonds.—A sinking fund on 1st M. of 1% per ann. or bonds our second...

1910.

The 2d M. debs. are subject to call on 3 mos.' notice as a whole or any part at 105; also subject to sinking fund drawings, which began the year ending April 1 1918; £480,693 retired by sinking fund.

Jardim Botanico 1st M. bonds are red. at 102½ and int. on 3 mos.' notice. Sinking fund began in 1912. Bonds are listed on London Stock Exchange. V. 93, p. 1786. Rio de Janeiro Tram., Light & Power Co., Ltd., undertakes to put aside semi-annually a sum sufficient to meet int. and sinking fund on Jardim Botanico bonds; V. 93, p. 528.

Dividends.—First div., 1%, paid Nov. 1909; in 1910, 4½%. In 1911 and to and including Nov. 1917, 5% per annum. None since.

EAPNINGS.—Earnings are now included in the Brazilian Traction,

and to and including Nov. 1917, 5% per annum. None since.

EARNINGS.—Earnings are now included in the Brazilian Traction,
Light & Power Co. statement.

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Wood,
Miller Lash, R. C. Brown, H. Malcolm Hubbard, R. M. Horne-Payne,
A. W. K. Billings and H. H. Couzens; Sec., J. M. Smith; Treas., A. W.
Adams; Gen. Mgr., C. A. Sylvester. Main office, 357 Bay St., Toronto.—
V. 94, p. 1247, 1764; V. 96, p. 1298.

(2) THE SAO PAULO TRAM., LIGHT & POWER CO., LTD. RGANIZATION .- Incorp. in the Province of Ontario, Canada, in

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Owns an extensive system of electric roads and electric lighting and power business in Sao Paulo, Brazil. Company has secured a concession for distribution of light and power in municipality of Sao Bernardo, Santa Amaro and other neighboring municipalities.

EARNINGS.—Included in the Brazilian Traction statement.

CARNINGS.—Included in the Brazilian Traction statement.

OFFICERS.—Pres., Sir Alexander Mackenzie; V.-Ps., E. R. Wood,
Miller Lash, R. C. Brown, A. W. K. Billings and H. H. Couzens; Sec.,
J. M. Smith, both of Toronto; Treas., A. W. Adams; Gen. Mgr., Dr. E.
de Souza.—V. 94, p. 1764; V. 95, p. 681; V. 112, p. 746; V. 115, p. 1839.

(3) SAO PAULO ELECTRIC CO., LTD.

ORGANIZATION, &c.—Incorp. in 1908. Has acquired water powers and franchises for the utilization and sale of electric power through the State
of Sao Paulo.

GERMANY

BERLIN CITY ELECTRIC CO.

(Berliner Staedtische Elektrizitaetswerke A.G.)

(Berliner Staedtische Elektrizitaetswerke A.G.)
ORGANIZATION.—Berliner Staedtische Electrizitaetswerke A.-G., and Berliner Staedtische Gaswerke A.-G., which latter company guarantees under-mentioned note issue of Berliner Staedtische Eletrizitaetswerke A.-G., were organized by the City of Berlin, Germany, in 1923, for the purpose of separately operating the electrical and gas works formerly operated by the City, all the stock of both companies being owned by the City of Berlin. The first installation of electrical works was made in 1884, and of gas works in 1825.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Berlin has a population of approx. 4,000,000. The electric company supplies about 80% and the gas company (Berliner Staedtische Gaswerke, A.-G. see above) about 75% of the total consumption of the city in their respective fields. The electric company operates plants of over 205,000 k.w. capacity and also purchases a substantial amount of additional current.

Co. is expanding its plants to a total capacity of 400,000 k.w. Owns 6.600 miles of distribution lines. Current is supplied for domestic use as well as for the local street and underground railroad and for numerous industrial plants in the city and vicinity. Sales in 1924 over 462,000,000 k.w.h., for 1925 over 662,000,000 k.w.h. 358,669 customers at the close

industrial plants in the city and vicinity. Sales in 1924 over 102,000,00 k.w.h., for 1925 over 662,000,000 k.w.h. 358,669 customers at the close of 1925.

The Gas Co. (see above) supplies gas for domestic and industrial use, and owns plants of over 64,000,000 cu. ft. daily capacity. Sales in 1924 about 11,200,000,000 cu. ft., and in 1925 about 13,800,000,000 cu. ft. Rates.—The City of Berlin (which owns all the stock of both companies) has agreed to rates for both services sufficient to cover operating expenses, rental (8% of gross), depreciation, interest and amortization of loans, and to provide working capital.

NOTES SOLD IN U. S. A.

NOTES—NOTES—NOTES SOLD IN U. S. A.

NOTES—Objective of the above notes, dated Feb. 1 1926, is due Feb. 1 1928-1929
notes \$3,000,000 (\$1,000)e^* [10t]. U. S. Quality of the above notes, dated Feb. 1 1926, is due Feb. 1 1928, and int., with a premium of ½% for each unexpired year or fraction thereof. Principal and int., by yeld over 7% for the 1928 maturity and int., over the 1928 fall and int., to yield over 7% for the 1928 maturity. In 1929. Call., all or part, on 6 months' notice, at par and int., with a premium of ½% for each unexpired year or fraction thereof. Principal and int. payable free from all present or future German taxes. Unconditionally guaranteed as to payment of principal and interest by endorsement by Berlin City Gas Co. (Berliner Staedtische Gaswerke A.-G.). In Feb. 1926 Hallgarten & Co., &c., &c., offered \$3,000,000 6½ % notes at 99 and int., to yield over 7% for the 1929 maturity. V. 122, p. 881, 1760.

Funded Debt.—The gas co. has no funded debt, but the electric co. in 1925 secured a loan in Europe of 30,000,000 Swiss francs (about \$6,000,000) due in 1940, the proceeds of the European loan and of this loan being used only in the construction of additional generating capacity. The European loan is the obligation of the electric co. and not secured by mortgage.

Taxes.—The electric co. has agreed that if during the life of this loan it shall pledge any of its revenues as security for any other loan, these notes shall be equally and ratably secured thereunder.

Dawes Plan.—Neither of the companies is directly liable for payment under the Dawes plan, but each shares with the other departments of the City of Berlin in the legal obligations for the execution of the plan. This obligation for the entire city for the year ending in Sept. 1926 amounted to \$475,000 and increases to a maximum annual payment in 1928 of \$1,50,000. This total is, however, divided among some 75 departments, incl. such income producing activities as waterworks, tramways, subways, harbor works, warehouses, markets., &c., in

CONSOLIDATED HYDRO-ELECTRIC WORKS OF UPPER WUERTTEMBERG.

$(Bezirk sverband\ Oberschwab is che\ Electrizita ets werke.)$

UPPER WUERTTEMBERG.

(Bezirksverband Oberschwabische Electrizitaetswerke.)

ORGANIZATION.—Company is a public corporation organized by certain counties of Wuerttemberg for the purpose of furnishing the territory of such counties with an adequate supply of electric current. V. 122, p. 747.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. is one of the largest hydro-electric enterprises in Germany, serving a territory of over 2,500 square miles and a population of approximately 500,000. Communities served 700, customers about 55,000. The territory served comprises about one-third of Wuerttemberg. Co. owns and operates 2 large hydro-electric plants, a steam plant and several smaller power plants; during 1924 over 82% of the electrical output was generated by hydro-electric plants. V. 122, p. 747.

Franchises.—Co. has the sole right in the communities which it serves, to distribute and sell, without competition, electric power; it also has right to fix rates that insure successful operation. V. 122, p. 747.

BONDS—

Date. Interest. Outstanding. Maturity. 1st mtge 30-yr sink fund gold 1926 7 g J J \$4,000,000 Jan 15 1956 \$5,000,000 (\$1,000,500 c*) American Trust Co., N. Y. C., trustee. Bonds.—The 1st mtge. 30-yr. sink, fund gold bonds, dated Jan. 15 1926 are secured by a 1st mtge on all of the co.'s hydro-electric plants, including the plants to be built, and also certain other additional properties in addition. 15 [counties in Wuerttemberg (for names, see V. 122, p. 747), are jointly and severally liable for the payment of principal and interest of this loan. Bonds constitute a primary obligation of those counties, payable directly from taxation in the event that revenues of the co. should ever be inadequate. 14 of the above counties had no other funded debt at the beginning of 1926. Co. covenants that as long as any of these bonds are outstanding, it will not initiate or permit rates which would be insufficient to produce annual net earnings equal to at least 1½ times interest and sinking fund on all of the coun

Gross operating revenue. \$1,345,710
Operating expenses & maintenance. \$1,345,720

Net before depreciation & interest

Net before depreciation & interest. \$789,990 \$703,638 OFFICERS.—Control of the co.'s affairs rests in an Assembly of 82 members and a Board of Administration of 36 members. Both bodies consist of representative citizens from the counties interested. Pres., Baron von Stauffenberg. Offices: Biberbach A. D. Riss, Wuerttemberg. Germany.—V. 122, p. 609, 747; V. 123, p. 1761.

ELECTRIC POWER CORP.

ELECTRIC POWER CORP.

(Elektrowerke Aktiengesellschaft.)

Controlled by United Industrial Corp. ("Viag"), which owns the entire capital stock. The entire stock of Viag is owned by the German Government. ORGANIZATION.—Through the merger of various companies in 1921. corp. attained major importance and now supplies electric power within a territory having a population of over 16.000.000.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Corp. supplies power entirely at wholesale, over 60% of its output being sold to distributing systems serving the Province of Brandenburg, incl. the City of Berlin, the Province of Saxony, the Free State of Anhalt and the Free State of Saxony. In this manner corp. supplies about 75% of the current consumed by the City of Berlin.

Corp.'s properties include 3 large modern power plants with a total installed capacity of 312.000 k.w., and approx. 628 miles of 110,000-volt transmission lines. These lines, with connecting 110,000-volt lines owned by various distributing companies served, form a total inter-connected 110,000-volt system of over 1,200 miles of lines. Its 3 large steam plants are adjacent to extensive lignite coal fields owned by it and estimated to be sufficient to furnish its entire fuel supply for more than 50 years. 70,000 k.w. additional capacity are being installed and were expected to be completed early in 1926. Corp.'s transmission lines are also being extended into the Province of Silesia. V. 120, p. 1457; V. 121, p. 1568.

Relation to Dawes Plan.—Co. by reason of Govt. ownership (through Viag) of all of its capital stock, is now exempt from the operation of the so-called Dawes Plan. The German Govt., however, in order to equalize the reparations burden, requires the company to make certain annual payments, estimated as not exceeding \$150,000, which are unsecured and correspond in amount to the annual charges for interest and amortization of Dawes industrial debentures which would be imposed upon its roperties if privately owned. V. 120, p. 1457.

STOCK AND BONDS—

and sinking fund by "Viag" (see above). Additional bonds or this or other series of such tenor as corp. may determine may be issued (a) \$2,500,-000 (or equivalent in other currency) against the mortgaged property as it existed on March 1 1925; (b) \$15,000,000 (or equivalent in other currency) for 50% of cost of new construction, &c., provided net earnings for 12 out of 15 preceding months have been at least 3 times annual interest requirements on all bonds outstanding, incl. those to be issued. A sinking fund beginning April 1 1930 retires each year 2½ % of the total amount of bonds of Series due 1950, which have been issued. Bonds acquired by the sinking fund will be cancelled. Call., whole or part, on 60 days' notice at 100 and int. Principal and int. payable at co-trustee's office in Chicago. Ill., in U. S. gold coin. Listed on N. Y. Stock Exchange. In March 1925 Harris, Forbes & Co., Lee, Higginson & Co. and Brown Bross. & Co. old \$5,000,000 6½ % series due 1950 at 87 and int., to yield over 7.67%. In Sept. 1925 the same bankers offered \$2,500,000 additional bonds of the same series at 87 and int., to yield over 7.68%. V. 120, p. 1326, 1457; V. 121, p. 1568; V. 122, p. 1168.

EARNINGS.—Net earnings after current maintenance, expenditures and taxes, but before depreciation for 12 months ended June 30 1925 were stated to have been \$3,525,046.

ELECTRICAL OUTPUT.—In 12 months ended June 30 1925; 1.510, 280,000 k. w. h.; in 1922, 1,311,774,000 k. w. h.; in 1921, 1,019,505,000 k. w. h.; in 1922, 769,793,000 k. w. h.

OFFICERS.—Managing Directors ("Vorstand"): Hermann Jahncke, Frich Block Dr. Georg Betann Micros Dr. Georg Betann Dr. Georg Betann Dr. Georg Betann Dr. Georg Betann Dr.

OFFICERS.—Managing Directors ("Vorstand"): Hermann Jahncke, Erich Block, Dr. Georg Bolzani, Alfons Peucker, Dr. Georg Rotzoll, Oskar Arlt. Offices, Berlin, Germany.—V. 120, p. 1326, 1457; V. 121, p. 1568; V. 122, p. 1168.

HAMBURG ELECTRIC CO.

(Hamburgische Electrizitaets-Werke, Aktiengesellschaft)

(Hamburgische Electrizitaets-Werke, Aktiengesell-schaft)

Controlled by the Free State of Hamburg, which holds about 27% of the common stock and also one pref. share with special voting powers, giving the Free State the majority of votes in any meeting of stockholders.

ORGANIZATION.—Founded in 1894 as a stock company with a capital of 6,000,000 marks. In 1915 the Free State of Hamburg became a stockholder in the company and furnished capital equal to that already outstanding, or 22,000,000 marks. Business is the production and distribution of electric energy for light and power in the Free State of Hamburg, including the City of Hamburg, which has a population of 1,075,000. Co. also has the right to distribute light and power outside the limits of the Free State of Hamburg and current is thus sold in large amounts. In addition co. has exclusive right to furnish power to the street railways in Hamburg under favorable contracts.

Co. owns and operates a large generating plant in Tiefstack with a capacity of 87,000 k. w., or 118,207 h. p., and 3 smaller generating stations. The total present installed capacity amounts to 100,800 k. w., or 136,957 h. p. in addition to these installations, co. is building a new power station in Neuhof of a capacity of about 150,000 k. w. It is expected that this plant will come into partial operation in the spring of 1926. Upon its final completion co. will have a total installed capacity of about 232,350 k. w., or about310,000 h. p. Owns and operates 6 transforming stations and 24 substations. 1,185 miles of underground cable line, containing 2,555 miles of separate cable, and 329 miles of overhead line. Meters installed increased from 133,750 on June 30 1924 to 173,605 on June 30 1925. Company holds a 50% interest in Fernheizwerk Hamburg G M B H (Wilhelmsburg Power Co.).

Relationship to Dawes Plan.—Co.'s obligations under the Dawes plan total \$1.963,195. One-half of this amount is in the form of a negotiable obliga-

(Wilhelmsburg Power Co.).

Relationship to Dawes Plan.—Co.'s obligations under the Dawes plan total \$1,963,195. One-half of this amount is in the form of a negotiable obligation which can be sold abroad, while one-half is non-negotiable and has been deposited with the Bank for Deutsche Industrie-Obligationen, in Berlin. The interest charges on this debt are as follows: For the year ending Aug. 31 1926, \$49,160; for the year ending Aug. 31 1927, \$98,275; for each year thereafter, \$117,792. Co. has a contingent liability on account of the purchase of the Neuhof property, against which there is a Dawes lien in the maximum amount of \$21,500, which the vendors have agreed to pay when due. V. 121, p. 2272.

due. V. 121, p. 2272.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

Common (100 gold mks par) \$15,708,000

Preferred (voting) \$2,031

10-yr skg fund ext. gold debent/ 1925 7 g M-N 4,000,000 Nov 1 1935

(\$1,000, \$500 c*) New York Trust Co., trustee.

x All owned by the Free State of Hamburg. See under "Control." above.

OFFICERS.—Pres. Board of Directors, Max Schramm; Managing Director, Albert Bannwarth.—V. 121, p. 2272.

LEIPZIG OVERLAND POWER COMPANIES.

(Landkraftwerke Leipzig Aktiengesellschaft in Kulkwitz and Energie Aktiengesellschaft Leipzig.) LEIPZIG OVERLAND ELECTRIC POWER CO. (Landkraftwerke eipzig Aktiengesellschaft in Kulkwitz.)

LEIPZIG OVERLAND ELECTRIC POWER CO. (Landkraftwerke Leipzig Aktiengesellschaft in Kulkwitz.)

Control.—Over 73% of co.'s capital stock is owned directly or indirectly by Free State of Saxony and by the various municipalities served.

Organization & .—Incorp. in 1923 o combine under one management the operation of several electric light and power companies and gas companies. Corp. ope ates various properties, including 9 gas plants and also electric and gas distribution systems which it leases under advantageous contracts; in addition it furnishes management to other utility companies. For the year ended June 30 1926 approximately 72% of corp. s gross operating revenue was derived from electric light and power and 28% from gas.

Co. also owns 671 miles of high and medium tension transmission lines and 610 miles of low tension lines. A portion of this system forms a ring transmission line around the city of Leipzig. Co. has 8 substations and 324 transformer stations with a total transformer capacity of 48.270 k.v.a.

Co. obtains its entire fuel supply from an electrically operated lignite coal mine situated immediately adjacent to its power plant, the coal being transferred directly to the bollers by continuous conveyors. The mine is operated by the co.'s wholly-owned subsidiary, Leipziger Braunkohlenwerke Aktiengesellschaft in Kulkwitz. The properties which the coal co. owns in fee or to which it has mining rights are estimated to be sufficient at the present rate of production for more than 60 years. V. 123, p. 1503.

Sales of Electric Current in K.W.H., Years Ended June 30.

Sales of Electric Current in K.W.H., Years Ended June 30.

	192135,890,000	
191832,183,000	192249.278.000	192664.892.000
191929.518.000		
192033,108,000	192454,735,000	

LEIPZIG PUBLIC SERVICE CORP. (Energie Aktiengesellschaft, Leipzig.)

Control.—74% of corp.'s capital stock is owned directly or indirectly by the various municipalities served.

Organization. &c.—Incorp. in 1923 to combined under one management the operation of several electric light and power companies and gas companies. Corp. operates various properties, including 9 gas plants and also electric and gas distribution systems, which it leases under advantageous contracts; in addition, it furnishes management to other utility companies. For the year ended June 30 1926 approx. 72% of corp.'s gross operating revenue was derived from electric light and power and 28% from gas.

Year Ended June 30—

Year Ended June 30—

Current in K.W.H.* in Cubic Feet.

23,000.000

235,000.000

235,000.000

235,000.000

*Included in sales of Leipzig Overland Electric Power Co.

FIELD OF OPERATIONS OF LEIPZIG OVERLAND POWER COMPANIES.—The two companies serve directly or indirectly a highly developed industrial and agricultural territory of approx. 2,900 sq. miles located in the Free State of Saxony and Prussia. Population about 1,000,000 (1925). The territory completely surrounds and includes certain portions of the city of Leipzig, which is the fifth largest city and one of the most important commercial centres in Germany. The two companies together have approximately 112,000 customers.

Leipzig Overland Power cos. serve immediately adjacent territories and are partially under the same ownership. Leipzig Public Service Corp. purchases practically all of its electrical energy from Leipzig Overland Electric Power Co.; it also leases the properties of a neighboring utility co. in which Leipzig Overland Elect. Pr. Co. owns a substantial interest. V. 123, p. 1503.

LEIPZIG OVERLAND POWER COMPANIES 20 YEAR 64% S. F. MORTGAGE GOLD BONDS.

EARNINGS.—Combined earnings of the two companies (inter-company items eliminated) for 12 months ended June 30:

12 months ended June 30:

Net earnings available for interest, deprec., &c._\$1,029,234 \$826,606 x Includes estimated earnings for April, May and June 1926.

Note.—Conversions from German to United States currency have been made at the rate of \$0.238—one gold mark.

OFFICERS.—Managing Director Landkraftwerke Leipzig Aktiengesell schaft in Kulkwitz, Otto Credner; Managing Director EnergieAktiengesell-schaft Leipzig, Hans Schuh.—V. 123, p. 1382, 1503.

MANNHEIM & PALATINATE ELEC. COMPANIES.

(Grosskraftwerk Mannheim Aktiengesellschaft and Pfalzwerke Aktiengesellschaft)

ORGANIZATION.—The above two companies supply electric power and light, one to the territory in and about the City of Mannheim in the State of Baden, and the other in the neighboring Palatinate District in the Free State of Bayaria. The total population served directly and indirectly by both companies aggregates approx. 1,162,000. V. 123, p. 206.

MANNHEIM ELECTRIC CO. (Grosskraftwerk Mannheim Aktiengesellschaft).

MANNHEIM ELECTRIC CO. (Grosskraftwerk Mannheim Aktiengesellschaft).

Organized in 1921 by the City of Mannheim, the Palatinate Electric Co., in Ludwigshafen am Rhein, the Baden Works (Badische Landeselektriztaetsversorgungs A. G.) in Karlisuhe, and the Neckar Canal Co. (Neckar Aktiengesellschaft) in Stuttgart, and besan operations in the latter part of 1923. Co. supplies, under contracts, the entire requirements of electric power and light of the City of Mannheim, substantially the entire requirements of the Rheinau Works (Kraftwerk Rheinau A. G.), which distributes power and light in territory adjacent to the City of Mannheim, and at least a third of the requirements of the Palatinate Electric Co. Population of the City of Mannheim 242,000 of the near-by territory served by Rheinau Works about 140,000. The life of these contracts extends beyond 1941 except the contract with the Rheinau Works which is terminable by either party on April 11940. Co.'s modern central generating plant has a capacity of 37,500 k.w. and is located on the Rhine. The capacity is being increased by a 20,000 k.w. unit to be followed by yet another unit of like capacity. Co.'s properties include switch and transformer facilities for delivery of electric energy to the lines of its customers at voltages of 20,000 and low. W. h. 1 year ended March 31 1926 approx. 130,000,000 k.w.h. V. 123, p. 206. Bein a wholesale producer only Co. requires no special grants or rights for the transmission of current. Co.'s common stock of 2,000,000 R.M. par value is all owned by the original organizing group. Co. has also 186,000 R.M. cum. pref. stock outstanding.

PALATINATE ELECTRIC CO. (Pfalzwerke Aktiengesellschaft), Organized in 1912 by the Palatinate district of the Free State of Bavaria, certain of the cities and communities within the district and the Rhine Electric Co. (Rheinische Elektrizitaets A.G.) of Mannheim. More than 70% of co.'s capital stock of 9,000 000 Reichsmarks par value is owned by the Palatinate and certain Palatinate municipalities. For its principal sources of supply co. utilizes the Mannheim Electric Co. and the Kraftwerk Homburg A.G. in the neighboring Saar district, in which it owns 48% of the capital stock. Co. also maintains high tension connections with the Baden

Works and with the Rhine-Hessen Electric Works (Elektrizitaetswerk Rhein-Hessen A.G.). Co. has over 60,000 customers incl. 268 cities and communities which purchase current at wholesale for redistribution to local consumers. Co. distributes directly to consumers in 325 cities and communities. Total population in 1925 of territory reached both directly and indirectly about 780,000. Current delivered in calendar year 1924 over 37,500,000 k.w.h. in 1925 about 50,900,000 k.w.h. Connected load increased from 79,000 k.w. at the end of 1924 to 91,000 k.w. at end of 1925. Co.'s properties include a generating plant of 6,000 k.w. in Ludwigshafen am Rhein; a large administration building; two converter and five switch stations; a 100,000-volt transformer station for receiving, and 570 transformer stations for delivering current; about 974 miles of high tensionlines (of which 66.5 miles are 100,000-volt and 848 miles 20,000-volt) and 323 local distribution systems. Co. owns in addition to its shares in the Mannheim Electric Co., 48% of the capital stock of the Kraftwerk Homburg plant, (20,000 k.w.) in the Saar district and the entire capital of a small electric company. Co.'s franchises granted by the State of Bavaria and by each of the 29 counties into which the Palatinate District is divided, extend beyond 1941 and give it substantial monopoly rights, upto the year 1939, for transmission of current in 25 out of such 29 counties.

sach of the 29 counties into which the Palatinate District is divided, extend beyond 1941 and give it substantial monopoly rights, upto the year 1939, for transmission of current in 25 out of such 29 counties.

MANNHEIM AND PALATINATE ELECTRIC COMPANIES 15—XEAR 78 SINKING FUND MORTGAGE GOLD BONDS—Authorized Amount,
Denomination, &c.

Date. Interest. Outstanding, Maturity.

\$3.000.000 (\$1,000 & \$500 c*) 1926 7 g J-D \$3,000.000 June 1 1941

Description of Bonds.—The above Mannheim and Palatinate Electric Companies 15-yr. 7% s. f. mye. q. bonds, dated June 1 1926 are the direct Joint and several obligations of both companies (whose description is given above), and are secured by two mortsgages each in the gold mark equivalent of one-half the principal amount of bonds outstanding. One of their mortgages covers the plant of the Mannheim Electric Co., and the other the plant and administration building of the Palatinate Electric Co. its 100.000-volt transformer station at Mundenheim, together with switch stations, high tension lines and certain transformers. There is a lien of equal rank to these bonds on the property of Mannheim Electric Co. in the estimated approximate amount of \$610,135, while the Dawes charges, based on assessments as of the date of issue of this loan were stated at \$515,-240 and \$65,120 principal amount for Palatinate Electric Co. and Mannheim Electric Co., respectively. Additional liens upon any of the property securing these bonds, ranking equally with these mortgages may be created by either of the two companies, provided that the total of the amount of this mortgage, of all prior or equally ranking liens and of proposed lien less cash deposited under the indenture, does not exceed ½ the then appraised fair value of such property and that net earnings applicable to interest charges, as defined in the indenture, does not exceed ½ the then appraised fair value of such property and that net earnings applicable to interest charges, as defined in the indenture, of the company in question, during i

Combined net earnings before depreciation, available for int. 783.538
(a) December earnings for Mannheim Electric Co, estimated by it. The above figures of earnings are after elimination of inter-company items and deduction of estimated maximum charges payable by the companies under the Dawes Plan (which maximum charges will go into effect in the year ending Dec. 31 1928).

OFFICERS.—Managing Director of Grosskraftwerk Mannheim A.G., Dr. Fritz Marguerre. Managing Directors of Pfalzwerke Aktiengesellsschaft, Dr. Bayer and Dr. Hoberg. Offices, Mannheim, Germany.—V. 123, p. 122, 206.

OBERPFALZ ELECTRIC POWER CORP.

OBERPFALZ ELECTRIC POWER CORP.

(Oberpfalzwerke Aktiengesellschaft fuer Elektrizitaetsversorgung)

Control.—The Oberpfalz district as well as the towns and communitie, served are majority stockholders of the company.

ORGANIZATION.—Organized in 1908 as Bayerische Ueberlandzentrale Aktiengesellschaft in Ibenthann. Changed its name to present title in 1923. V. 123. p. 582.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company furnishes the territory of the Oberpfalz with electric current. The Oberpfalz is a densely populated section that it with central and northern Germany. The River Naab, a large tributary to the Danube, extends throughout this whole section. Area, 3.789 sq. miles; population, 629.000. Principal cities served are Regensburg, Amberg, Auerbach, Belingries, Berching, Burglengenfeld, Cham, Erbendorf, Eschenbach, Grafenwoehr, Hemau, Hirschau, Kemnath, Nabburg, Neumarkt, Neunburg v.w., Neustadt a.W.N., Neustadt a.K., Pfreimd, Pleystein, Pressath, Roetz, Schwandorf, Sulzbach, Velberg, Vilseck, Waldmuenchen, Weiden and 1.200 smaller communities. V. 123, p. 582.

The system owns one large modern steam electric generating plant at Ponholz and the two hydro-electric plants Pfreimdtalsperre and Tanzmuehle on the Naab River. Combined capacity of co. 's properties is approx. 17.200 k.w. Upon completion of certain contemplated extensions the capacity will be very considerably increased.

In addition to its generating plants, the company entered into an agreement with the Bayernwerke (Bavarian Works) which have a capacity of about 200,000 k.w., securing the sole distributing rights in the Oberpfalz until Sept. 30 1950, and maintains for this purpose one principal substation in Regensburg of 10,000 kva. and one principal substation in American Sept. 10,000 kva. and one principal substation in Regensburg of the steam electric generating plant is mined at the adjoining coal mine "Haidhof." which belongs to co. and has a coal reserve of 4,500,000 tons, estimated sufficient for at least 25 years' operation. The t

sinking fund beginning Dec. 1 1926 sufficient to retire the entire issue by maturity. In lieu of such payments co. may deliver, at their par value, outstanding bonds of this issue. Moneys to be used for redemption of bonds by semi-annual drawings at 100 and int. Callable whole or part by lot on 30 days' notice on or after June 1 1931 to and incl. May 31 1936 at 105 and int.; thereafter to and incl May 31 1941 at 104 and int. thereafter and prior to maturity at 103 and int. Int. payable without deduction for any part, present or future taxes or duties levied by or within the German Reich, or any of its component States. The New York Trust Co., trustee; Berliner Handels-Gesellschaft Kommandit-Gesellschaft Auf Aktien, Berlin, co-trustee. In July 1926 P. W. Chapman & Co., Inc., and A. M. Lamport & Co., Inc., sold \$1,250,000 1st (closed) mtge. 7% s. f. gold bonds at 97½ and int., to yield about 7½%. V. 123, p. 582, 983.

EARNINGS.—For calendar year 1925:
Gross earnings, &c. \$1,125,034 Oper. exp., maint. & taxes, other than net profits, taxes, &c., chargeable to operation (incl. estimated maximum charges under Dawes plan). 827,170

Net earnings available for bond interest. \$297,864

Net earnings available for bond interest_____Annual interest, \$1,250,000 1st mtge. bonds_____ \$297,864 87,500

Available for depreciation, dividends, &c________\$210.364 OFFICERS.—Managing directors: Albert Teschemacher and Philipp cumpen. Offices, Regensburg, Bavaria, Germany.—V. 123, p. 582, 983.

RHINE-WESTPHALIA ELECTRIC POWER CORP.

RHINE-WESTPHALIA ELECTRIC POWER CORP.

(Rheinisch-Westfaelisches Elektrizitaetswerk Aktien-Gesellschaft.)

ORGANIZATION.—Organized under the laws of the German Reich and of the Free State of Prussia on June 24 1898. With its subsidiary cos., comprises the largest electric light and power system in Europe with respect to property value, earnings, capacity of power stations and number of customers served. Serves over 250,000 industrial and residential customers in a territory of nearly 6,000 sq. miles, and includes a large part of the Rhineland, extending from the Netherlands frontier on the north and west, into the Province of Westphalia on the east, and south to the River Ahr. This area includes the Ruhr District, the most important industrial section of Germany. The communities entirely supplied by the system have a population of approximately 4,000,000 and include the cities of Essen, Muehlheim-Ruhr, Gelsenkirchen, Crefeld, Muenchen-Gladbach, Wesel, Osnabrueck, Remscheid, Solingen and Neuss. In addition corp. furnishes electric energy to large portions of the cities of Cologne, Dueseddorf, Duisburg and Oberhausen, and to the extensive plants of the largest inland harbor of Europe at Ruhrort.

The system includes 9 electric generating stations with an aggregate capacity of 630,000 h.p. The principal station, the Goldenberg plant, is one of the largest and most modern in the world, and has a capacity of 390,000 h.p. Its equipment includes four 67,000 h.p. steam-turbo units installed during the past 2 years. The transmission and distribution systems comprise over 630 miles of 110,000 volt steel tower lines and 8,250 miles of medium and low voltage lines which supply approximately 350,000 electric meters. The above figures do not include the many affiliated electric companies of whose stocks substantial amounts are owned. The electric output for the fiscal year ended June 30 1925 was 1,239,000,000 k.w. hours.

The fuel for corp.'s power stations is obtained almost entirely from hard coal and lignite mines owned b

ince of pipe lines, through which were delivered during the past fiscal year, 2,400,000,000 cu. ft. of gas obtained from neighboring coke oven plants. Corp. also owns the entire capital stock of two relatively small electric railway companies, and operates under lease several municipally owned lines.

Corp. also owns the entire capital stock of two relatively small electric railway companies, and operates under lease several municipally owned lines.

Corp. is tock: V. 121, p. 2404

STOCK AND BONDS—

Date. Interest. Outstanding. Maturity.

Bearer stock: S3.2.285, 714 Carf.

Reg stk (par 20 Reichsmark).

Reg stk (par 20 Reichsmark).

Direct mtge g 7% series \$40, 1925 7 g M-N 10,000,000 Nov 1 1950 000,000 (\$1,000,500 c*).

National City Bank of N. Y., trustee.

Darmstaedter und National Bank Kommandirect on the operating properties of the corp. and its subsidiaries have issued and deposited with the Industrial Debentures Bank (Bank fuer Deutsche Industrie-Obligationen) in accordance with the socialed "Dawes Plan." Additional bonds may be issued to an aggregate of \$30,000,000, from time to time, of other series of such tenor and the maximum annual fixed charges on the industrial debentures then outstanding, provided that after the issuance of \$10,000,000 of such additional bonds against the present properties mortgaged as security for the direct mortgage gold bonds, further amounts may only be issued for not exceeding 50% of the cost of property, &c., which shall be mortgaged or pletiged in addition to the present properties mortgaged as security for the direct mortgage gold bonds, further amounts may only be issued for not exceeding 50% of the cost of property, &c., which shall be mortgaged or pletiged in addition to the present properties mortgaged. The trust on the region of the cost of property, &c., which shall be mortgaged or pletiged in addition to the present properties mortgaged as security for the direct mortgage gold bonds, further amounts may only be issued for not exceeding 50% of the cost of property,

SACHSEN-ANHALTELECTRICCO.OFHALLE(SAALE) (Elektrizitaetswerke Sachsen-Anhalt, A.G., in Halle

Control.—Controlled through stock ownership by: German Continental Gas Co. of Dessau, 48%; Province of Sachsen-Anhalt, 29%; Electric Power Corp. of Germany (owned by The Reich), 20%; Free State of Anhalt, 3%. ORGANIZATION.—Company was formed in 1917 and provides electricity for light and power purposes to the cities of Dessau, Halberstadt, Magdeburg, Goethen, Bernburg, Zierbst, Oschersleben, located in the Province of Sachsen, the Free State of Anhalt, and parts of the Free State of Braunschweig and Thueringen, situated in the middle of Germany. Area served 7,700 square miles; population about 3,500.000. Company wholesales power to several large potash works and 6 agricultural co-operative corporations in Germany. Has a part ownership in the Mansfelder Bergrevier, A.-G., Electric Ry.

Company owns and operates a power plant at Gross Kayna directly adjoining large coal mines which under contract until 1957 supply all the fuel requirements at preferential prices. Installed generating capacity 24,000 k.w. (is to be increased to 75,000 k.w. within the next few years); is connected through high tension transmission lines with the large power companies in greater Berlin and other important cities. 325 miles of transmission lines. Additional electricity is purchased at wholesale from the Electric Power Corp. of Germany (owned by The Reich), the Concordia A. E. G., the Braunschweig Coal Co. and the Buckau Chemical Works. V. 122, p. 749.

NOTES—

Date. Interest. Outstanding. Maturity.

p. 749.

GUARANTOR COMPANIES.—The German Continental Gas Co. of Dessau, founded in 1855 and controlling 88 electric light, power and gas companies, &c. In 1918 purchased the Imperial Continental Gas Ass'n, an English concern, which before the great war was interested in the Greater Berlin Gas Works and other similar enterprises. Company's system now serves about 500 cities and villages, and directly controls lignite mines, electric light, power and gas equipment plants, rubber, benzol, chemical, dye and asphalt works, &c. Company is free of mortgage debt.

The Lower Rhine Light & Power Co. of Rheydt serves the district situated between Cologne, Aachen and Duesseldorf, owns a steam generating plant, 3 gas plants, gas holders, &c., &c.—V. 122, p. 749.

SAXON PUBLIC WORKS, INC.

(Aktiengesellschaft Saechsische Werke).

(Aktiengesellschaft Saechsische Werke).

ORGANIZATION.—Organized in Dresden, Germany, Nov. 13 1923 under the laws of the German Reich and the Free State of Saxony. Since its organization all of the capital stock of the company has been and still is owned by the Free State of Saxony. At the time of its organization the company took over from the Free State of Saxony all of the electric power plants and coal mines owned and operated by the State since 1917, as well as certain stock interests in similar enterprises which had been acquired by the State. Co. controls Electric Power Works of West Saxony.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Company is primarily engaged in the generation of electric energy through steam power plants, and its transmission and distribution throughout the State of Saxony and in certain adjacent territories. The territory served has a total population of over 5.000,000, with an aggregate area of about 6,950 square miles, and includes Dresden, with a population of about 608,000, and Leipzig with a population of 608,000. The present electric generating plants of the co. have a capacity of 327,000 h.p. (incl. 133,000 h.p. in process of installation). The power is delivered through a transmission and distribution system, including 1.782 miles of high tension lines. Of the foregoing, over 264 miles are 100,000-volt lines of steel tower construction. V. 120, p. 706.

outstanding on Feb. 1 1935, either by delivery to the trustee of bonds by the company, or by redemption thereof by lot at 100.

Listed on the New York Stock Exchange.

The gen. & ref. mtge. bonds are unconditionally guaranteed by the Free State of Saxony as to principal and interest by endorsement on each bond. They are secured by direct mortgages on the operating properties of co. and Electric Power Works of West Saxony, subject only to the charges securing less than \$825,000 industrial debentures issued under the "Dawes Plan," and to \$15,42,501 closed mortgages on the property. Additional gen. & ref. bonds may be issued: \$15,000,000 against acquisition or retirement of outstanding 1st mtge. bonds, and \$20,000,000 for 50% of cost of fixed property of co. or its constituent cos. (or for the cost of stocks of a constituent co. owning fixed property), acquired after May 1 1926, which fixed property shall be mortgaged as security for the gen. & ref. mtge. guar. g. bonds, provided net earnings after operating expenses, maintenance and taxes for 12 consecutive calendar months have been not less than twice annual int. on all underlying bonds in hands of the public and all gen. & ref. mtge. bonds outstanding, incl. proposed issue, and the maximum annual fixed charges on any industrial debentures. "Constituent cos." are those of whose stocks at least 90% is owned by the co. and whose properties are mortgaged as security for the gen. & ref. mtge. bonds. Additional bonds may be issued in series, from time to time, of such tenor accompany determine. A semi-annual sinking fund is to begin Feb. I 1930, calculated to retire, prior to maturity, more than 60% of 6½% series, due 1951. In the case of each new series a sinking fund is to be created to retire not less than half of aggregate principal amount of the bonds of such series issued. 6½% series, due 1951, are red., all or part, at option of co. or by the sinking fund on any int. date, on 30 days' notice at 100. Principal, interest and sinking fund payable in New York City

EARNINGS.—Of co. and Electric Pr. Works of West Saxony for cal. yrs.*

1925.
1924.
1926.
Gross earns. (incl. non-operating income) \$9,167.562 \, 7.160.684
Oper. exp., maint. & taxes (excl. income taxes) 5.093,991 \, 4,060,216
Net \$4,073,571 \, 33,100.468

Note.—Annual interest requirements on gen. & ref. and underlying bonds and estimated maximum fixed charges on Industrial debentures were stated to aggregate \$2,140,000. Net earnings of properties subject to 1st mtge. bonds for year 1925 were \$3,334,992; annual int. on 1st mtge bonds and underlying obligations aggregate \$1,090,000. Currency.—Throughout the above description conversions into U. S. currency have been made at the rate of 4.2 marks to the dollar.

OFFICERS.—Richard Hille, Hermann Muller, Friedrich Woehrle. Headquarters, Dresden, Germany.—V.120, p. 706, 3189, 3316; V. 122, p. 2193; V. 123, p. 85.

SILESIA ELECTRIC CORP.

(Electrizitaetswerk Schlesien Aktiengesellschaft.)

(Electrizitaetswerk Schlesien Aktiengesellschaft.)

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. supplies electric power and light in an extensive section of the Province of Silesia, incl. the counties of Breslau and Waldenburg. Population reached directly estimated at about 750,000, and indirectly a total of over 2,100,000.

Co.'s business consists almost entirely in the generation of electricity by steam in 3 power plants and the transmission and distribution of its own electricity, plus a small amount purchased, throughout widely diversified industrial and agricultural districts. In the southwestern division of the territory the co. conducts its electric business plus a small but profitable electric railway line, through operation of all the property and business of its subsidiary. Lower-Silesian Electric & Ry. Corp., known as Neukag. Co. owns over 88% of the stock of Neukag.

Among co.'s 57,000 electric customers are included three important adjacent utility systems, 14 communities and 448 co-operative associations which purchase power from the co. at wholesale for redistribution through their own systems to many thousand additional customers.

More than 1,050 communities are to be found in the 38 counties of Silesia that are supplied, directly or indirectly, with the company's power. In area this territory has over 8,050 square miles. V. 122, p. 750

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

that are supplied, directly or indirectly, with the company's power. In area this territory has over \$,050 square miles. V. 122, p. 750

STOCK AND BONDS— Date. Interest. Outstanding. Maturity. Common. \$5,952,381

Special voting preferred. \$1,71,428

Sinking fund mortgage gold \$6½ g F-A 4,000,000 Feb 1 1946 6½ g F-A 4,000,000 Feb 1 1946 feb 1940 Feb 194

EARNINGS .- For 12 months ended:

Oct. 31 '25. Dec. 31 '24 \$2,967,727 \$2,664,805

 Gross earnings, &c.
 \$2,967,727
 \$2,664,805

 Oper, exps., maint., taxes, &c., chargeable to oper.
 (incl. est. maximum charges under Dawes Plan)
 x1,851,254
 1,724,010

Net earnings available for bond interest. \$1.116.473 \$940.795 Annual interest on \$4,000,000 $6\frac{1}{2}\%$ bonds. 260,000

Balance available for depreciation, dividends, &c \$856,473 ______x The Dawes charges did not begin to accrue until Sept. 1 1925. OFFICERS.—Managing Directors, O. Oliven and R. Wolfes.—V. 122, p. 750.

STETTIN PUBLIC UTILITIES CO.

(Oeffentliche Werkbetriebe der Stadt Stettin, G. m. b. H.) Control .- The entire capital stock is owned by the City of Stettin,

Germany.

ORGANIZATION.—Organized in March 1926. Controls all the utility companies supplying the City of Stettin, Germany the capital and largest city of the Province of Pomerania, population over 258,600, with electric light and power, gas, tramway and water service. One of these utility companies—Stettin Power Corp.—also supplies, indirectly, electrical energy n several adjacent counties which have a total population of approximately 550,000. These utility companies are:

Kind of Now Owned by Stettn
Service Rendered. tin Pub. Utilities Co. lectric generating 66 2-3% lectric distributing 66.5 as and water lectric distributing 100.0 lectric distribution
 Net earnings
 \$1.652,430

 Annual interest on \$3,000,000 bonds
 210,000

 Balance before depreciation, &c
 \$1,442,430

 OFFICERS.—Managing Directors, Dr. Xaver Mayer and Wilhelm Duhmer.—V. 122, p. 3212.

UNTERELBE POWER & LIGHT CO.

UNTERELBE POWER & LIGHT CO.

(Elektricitaetswerk Unterelbe, Aktiengesellschaft)

Control.—Co.'s entire capital stock (20,000 000 R. M. par value) is owned by the City of Altona.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—Co. supplies electric power and light without competition in the City of Altona and certain nearby districts. In addition, in 1926 it acquired from the City of Altona the gas and water properties (exclusive of old administration building) which supply the entire requirements of the city and part of the surrounding territory. These gas and water properties will continue to be operated as heretofore through Altona Gas & Water Co. (Altonaer Gas-und Wasserwerke G. m. b. H.), all of whose capital stock has been acquired by the Unterelbe Power & Light Co. from the city. The total population thus served directly and indirectly by the company with electricity, gas and water is approximately 260,000. Sales of electric current, about 37,996,000 k.w. h. in 1925 was delivered to industrial nsers. Sales of gas in 1924 and 1925 were in excess of 741,000,000 cu. ft. and 831,009,000 cu. ft., respectively.

The electric properties consist of a plant having an installed turbo-generator capacity of 26,000 k.w., together with high-tension lines for transmission of current to outlying districts and a distribution network within the city providing for a total connected load of in excess 60,000 k.w., we will as extend the transmission and distribution system to care for the rapidly increasing demand in the territory served.

The gas and water properties directly owned by co. and operated through its wholly owned subsidiary consist of (a) gas generating facilities capable of producing daily a total of 3,500,000 cu. ft. of coal gas (with by-products), and delivering gas to consumers through about 47,000 meters; and (b) a water filtration, central pumping and supply plant serving consumer through about 13,000 meters. Co. either owns or has the exclusive right to use gas and water distributing systems appurtenant to

annual payments which were estimated at a maximum of about \$50,000 per year.

There is a sinking fund for the retirement by purchase or call at 100 and ant. of \$100,000 of bonds on or before April 1 1929, and a similar amount during each six months' period thereafter. It will be sufficient to retire \$2.500,000 before maturity. In event of future issuance of \$1.500,000 additional bonds, such semi-annual sinking fund is to be increased by \$60,000 of bonds. The additional \$1,500,000 may be issued only after improvements or extensions have been made to the mortgaged property having a cost or fair value (whichever is lower) of at least the amount of the proceeds of the original \$2,500,000 issue, plus \$2,000,000, provided net earnings of co. as defined in the indenture, after interest charges but before depreciation and royalties, during each of the two fiscal years immediately

preceding such issue shall have been at least 3 times the maximum annual interest requirements on the total authorized issue of \$4,000,000. Such additional bonds may also be issued upon deposit of cash with the (German) trustee, which shall subsequently be repayable to co. in the manner to be provided in the indenture securing the bonds.

They are red., whole but not in part (except for sinking fund), on any int. date on 60 days' notice, at 103 and int. Call. for sinking fund at 100 & int. Prin. and int. payable in U. S. gold at A. G. Becker & Co., Chicago or New York, without deduction for any taxes or charges, past, present or future, levied by German taxing authorities. In Oct. 1926 A. G. Becker & Co., offered \$2,500,000 at 99\fm4 & int., to yield about 7.08\mathcal{K}. V. 123, p. 2142.

Available for interest, depreciation, royalties, *&c......\$1,436,020

* The city has covenanted to subordinate royalty charges accruing to it for franchises held by the co. to current interest and sinking fund charges on the 15-year mtge. bonds.

* Latest Earnings.—For 6 months ended June 30 1926 net earnings available for int., deprec., royalties, &c., were \$893.612.

**Note.—All conversions have been made at the rate of 4.2 Reichsmarks, or 4.2 gold marks to the dollar.

OFFICERS.—Managing Director, Herr Milich.—V. 123, p. 2142.

WESTPHALIA UNITED ELECTRIC POWER CORP. (Vereinigte Elektrizitaetswerke Westfalen G. m. b. H.)

(Vereinigte Elektrizitaetswerke Westfalen G. m. b. H.)
ORGANIZATION, CHARACTER OF BUSINESS, &c.—Organized
March 1 1923 as Lortmunder und Verbands-Elektrizitaetswerk, G. m. b. H.
Name changed to present title Jan. 1 1925. Corp. is a municipal enterprise and supplies by far the greater part of all electricity used in one of foremost industrial sections of Europe, serving directly more than 138,000
consumers, and supplying at wholesale most of the power requirements of
local distributing systems which in the aggregate supply electricity to over
160.000 additional consumers. Also furnishes gas to more than 19,500
consumers in 22 communities The territory served embraces an area of
over 4.255 square miles in western Germany, including most of the very
highly industrialized districts in the Ems. Lippe and Ruhr River valleys,
and having a present population estimated at 2,900,000.

The system includes 4 large modern steam electric generating plants with
an aggregate installed generating capacity of 160,000 k.w.; a transmission
system consisting of over 390 circuit miles of 50,000 volt and 100,000 volt
transmission lines, carried on steel towers; 951 circuit miles of 10,000 and
25,000 volt transmission lines, and 817 miles of underground cable; 14
transmission lines, and 817 miles of underground cable; 12
241 communities and including more than 1,516 circuit miles of overhead
conductors and 653 miles of underground cables.

In addition, corporation operates a hydro-electric plant having an
installed capacity of 6,000 k.w. under a lease extending to 1948 from Ruhr
Valley Stream Control Association (Ruhrtalsperre-Verein). Power is
also purchased at wholesale on very favorable terms under contracts with
various coal mining companies operating within the territory served. These
contracts add approximately 39,000 k.w. to the power resources of the
Westphalia United System. V. 121, p. 2640.

STOCK AND BONDS—

Bale. Interest. Outstanding, Maturity.

(\$1,000-\$500c*)

Germany, trustee.
Harris Tr. & Sav. Bk., Chicago, Ill., co-trus.

Bonds.—The 1st mtge. s. f. gold bonds series due 1950 are secured by direct first mortgages on all of the more important fixed property of the system including the four large modern power plants, and after-acquired properties. Additional bonds of this or other series, of such tenor as company may determine, may be issued for 50% of new construction. &c., provided net earnings for 12 out of preceding 15 months have been at least 3 times annual interest on all bonds issued, incl. those proposed to be issued. Under the "Dawes Plan" and the German laws enacted to carry this plan into effect corporation has to make annual payments estimated not to exceed \$75,000, a portion of which is secured in accordance with the so-called Industrial Charges Law of Aug. 30 1924. A progressively increasing annual sinking fund, commencing Aug. 1 1931 will retire the entire series at or before maturity. Company has option to tender bonds for cancellation in lieu of making cash payments into the sinking fund. Call., whole or part by bot, on 60 days' notice, at 100 and int. Listed on N. Y. and Boston Stock Exchanges. Principal payable at Speyer & Co., New York. Int. payable at Speyer & Co. and co-trustee's office in Chicago in U. S. gold coin without deduction for any German taxes. In Nov. 1925 Speyer & Co. and Harris. Forbes & Co. offered at 87 ½ and int., to yield 7,62%, \$7,500,000 series due 1950. V. 121, p. 2640.

EARNINGS.—For periods as indicated (in marks):

EARNINGS.—For periods as indicated (in marks):

Sales of electric current.

13,191,581
26,468,779
304,956
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304,956

 Total revenue
 14,098.755

 Oper., admin. & general expenses
 7,230,358
 13,231,045 2,205,571 y6,985,140 821,318 344,900

z Net earnings
x Subject to adjustments at end of fiscal year.
y The amount of depreciation charged for the year ended Dec. 31 1925
was much greater than the amount as calculated at normal rates. Practically the whole of the balance of the surplus account has thus been transferred to depreciation reserve, which at Dec. 31 1925 amounted to M. 38.500.000. The depreciation for the six months ended June 30 1926 has been calculated at normal rates.
z Westphalia United Electric Corp. is not subject to income tax, as it is a municipal enterprise
OFFICERS.—Man. Dir., M. Krone and Lr. Fisher.—V. 121, p. 2640
V. 123, p. 1998.

FRANCE

INTERNATIONAL POWER SECURITIES CORP.

Dividends.—Co. has maintained a dividend policy of 6% per annum since inception. Last div. paid, 3% in April 1926.

BONDS SECURED BY INVESTMENTS IN FRANCE.

BRONDS SECURED BY INVESTMENTS IN FRANCE.

The coll. trust gold bonds, series B, dated Dec. 1 1924 are secured by \$4.000,-000 6½% external gold bonds of Union d' Electricite, Paris, France.
They are red. all or part on 60 days' notice at 107 and int. on or before Dec. 1 1929; 105 and int. on or before Dec. 1 1930; the premium decreasing ½% annually thereafter until June 1 1935. On and after June 1 1935 redemption price. remains at 102½ and int. An annually increasing sinking fund, commencing in 1930 will retire the entire issue by maturity. Co. reserves the right to redeem bonds by lot for this sinking fund at 100 and int. on Dec. 1 of any year, beginning with Dec. 1 1930. A fixed schedule provides for the retirement of \$25,000 in 1930; the installment is increased by \$15,000 in each of the years, from 1931 to 1934 incl., by \$10,000 in each of the years from 1935 to 1949 incl., and by \$5,000 in each of the years from 1954 instalment being \$260,000. In Dec. 1924 Aldred & Co., &c., &c., offered \$4,000,000 6½% coll. tr. gold bonds, series B at 93¼ and int., to yield about 7%. V. 119, p. 2645.

The \$4,000,000 30-yr. 6½% exterm gold bonds of the Union d' Electricite mature Dec. 1 1954 and ranke equally with 195.823.500 francs internal obigations issued and outstanding in France. Co. (the "Un. d'El.") covenants to secure these bonds equally and ratably with any obligations secured by any new mtge. Hen or charge which may be placed on the co.'s properties or revenues. Additional bonds may be issued for 80% of additional properties and improvements and provided net earnings are at least 1½ times interest on all bonds, incl. new issue. Prin. and int. payable in U. S. gold coin, without deduction for any French taxes.

Union d' Electricite, Paris, France.

Union d' Electricite, Paris, France.

Union d' Electricite, Paris, France.

Organized in 1919. Supplies through 7 distributing companies, about 90% of the electric power in the industrial territory surrounding Paris within a radius of 30 miles. Within Paris proper supplies the greater part of the electric traction lines, one-half of the power of the Nord-Sud subway system, the terminals and electrified lines of the Paris-Orleans and the Etat rallroads, the terminals of the Paris-Lyons-Mediterranean RR. and certain water companies, together with a number of large purchasers of power under special contracts. Outside of Paris, also supplies the electrified lines of the Etat Ry, system, part of the Paris-Orleans RR. and most of the suburban traction lines, water companies, &c. Co.'s plants include the Gennevillier station (present installed capacity 240,000 k.w., ultimate 390,000 k.w.); the Vitry plant (90,000 k.w.) and two supplementary plants. Is constructing two new plants of resp. 400,000 and 40,000 k.w. capacity. 174 miles underground. 100 miles overhead transmission cables.

Co.'s capitalization has been increased since 1919 from 25,000,000,000 to 200,000,000 francs (par 250 francs).

For further particulars, see V. 119, p. 2646.

BONDS SECURED BY INVESTMENTS IN ITALY.

The 6½% Secured gold bonds, series C, dated Dec. 1 1925 are secured by a

BONDS SECURED BY INVESTMENTS IN ITALY.

The 6½% Secured gold bonds, series C, dated Dec. 1 1925 are secured by a closed first mortgage of \$10,000,000 en all of the 6 hydro-electric plants, totaling 127,000 h.p. installed capacity, of the Edison General Italian Electric Co. Upon the retirement of appr. 1-3 of this series C, the Pallanzeno plant will be released from the mortgage and returned to the Edison General Italian Electric Co. free and clear of any charge under the mtge. deed. Upon retirement of appr. 2-3 the Rovesca plant will be released, while the Calusco and Vigevano plants were to be released upon completion of appr. 16,000 h.p. of additional generating capacity in the Rovesca plant. The semi-annual sinking fund payments were to start on the 1st interest date, and are to increase from \$56,000 to the final payment of \$370,000, payable in cash or bonds of this issue at par. If not available at par, bonds will be drawn by lot at par. Bonds acquired for the sinking fund, are to be cancelled. Call. (except for sinking fund) as a whole only on 60 days, notice at 107 and int. through Dec. 1 1930; at 105 and int. through Dec. 1 1935; the premium thereafter decreasing ½% to 102½ and int. during 1940; thereafter, prior to macurity at 102½ and int. In Dec. 1925 Aldred & Co. &c., &c., sold \$10,000.000 series C, due Dec. 1 1955 at 93% and int., to yield 7%. V. 121, p. 2873. Listed on Boston Stock Exchange. V. 121, p. 3003.

Societa Generale Italiana Edison di Electricita (Edison General Italian Electric Co., Milan).

Societa Generale Italiana Edison di Electricita (Edison General Italian Electric Co., Milan).

Organized in 1884 in Italy. A holding and operating company; furnishes practically the entire electric power requirements in the City of Milan and adjoining suburban districts and a substantial portion of the lighting business in the city as well. The system has an aggregate generating capacity of over 770,000 h.p. (over 79% hydro-electric) and had, in 1924, an output of over 1,414,000,000 k.w. hrs. The ultimate capacity will be 1.060,000 h.p. V. 121, p. 2750. Serves a population of appr. 12,000,000 in the Industrial district of northwestern Italy, including a large part of the valley of the "Po" River. The territory embraces practically all the provinces of Lombardy, Emilia and Liguria and a large part of Piedmont. Includes the City of Milan, Bologna, Brescia, Novara, Parma, Regglo. Modena, Alessandria, Cremona, Cuneo, Mantova, &c., and also the seaports of Genoa, Spezia and Savona. For further particulars and description of subsidiaries, see V. 121, p. 2873.

The 6 plants of the co. referred to above under the description of the 814% see. gold bonds, series C. of International Power Securities Corp. are the following: Paderno plant (16,900 h.p.), Robbiate plant (37,000 h.p.). Calusco plant (6,000 h.p.) all on the Adda River, the Vigevano plant (6,800 h.p.) and Rovesca (24,100 h.p.) plants on the Ovesca River, total of the 6 plants 127,000 h.p.). For miles transmission and 473 miles distribution lines. See also V. 121, p. 2873, under "Edison General Italian Electric Co."

Earnings were as follows: 1920, gross 38,026,206 Lire; net before depreciations 19,741,877 Lire; 1921, gross 45,925,929 Lire, net before depreciations 19,741,877 Lire; 1922, gross 50,265,974 Lire, net before deprec. 22,365,473 Lire; 1922, gross 67,500,000 of Societa Italiana per il Gas (Italian Gas co.) and 3 of its most important subsidiaries, Societa Torinese Industria Gas ed Elettricita, Societa "Gas ed Oke Milano" and Societa Italiana prodotti E

Societa Italiana per il Gas, Torino (Italian Gas Co., Turin).

Societa Italiana per il Gas, Torino (Italian Gas Co., Turin).

Organized in 1838 to manufacture and distribute gas in the City of Turin, but now an operating and holding co. Owns and operates 3 gas plants and controls through stock ownership 8 other gas companies, supplying in all 28 cities and towns with a total population of about 2,500,000 incl., Milan, Turin, Florence, Venice, Carrara, Novara, Cremona, Bergamo, Livorno, Savona and Alessandria. Controls also a company, operating a large by-product coke oven plant near Savona, and through another subsidiary, operates a large coke oven plant near Venice supplying metallurgical coke in that vicinity and produces gas for the operation of glass works. Other subsidiary companies operate plants producing dyes, drugs and other subsidiary companies operate plants producing dyes, drugs and other subsidiary. The 3 most important subsidiaries are mentioned in the above bond description. V. 122, p. 748, 882.

OFFICERS (of International Power Securities Corp.).—Pres., J. G. Aldred; V.-P., Howard Murray; Treas., Joseph Walworth; Sec., E. V. Ilmer.—V. 119, p. 2645; V. 121, p. 2156, 2750, 2873, 3003; V. 122, p. 748, 882.

AUSTRIA

TYROL HYDRO-ELECTRIC POWER CO. (Tiroler Wasserkraftwerke Aktiengesellschaft) ("Tiwag").

ORGANIZATION.—Company generally known as "Tiwag" was forme for the purpose of developing the water power of the State of Tyrol, Austria, and of supplying electric power to Innsbruck and other cities and industries in Tyrol, and in adjacent Southern Bavaria and Northern Italy, as well as to the Austrian Federal Railways.

The "Tiwag" has an exclusive franchise for sixty years to develop all water power of this State not developed at the time of its organization.

ITALY

See under "FRANCE"-"International Power Securities Corp."

NORWAY

SAUDA FALLS CO., LTD. (Aktieselskabet Saudefaldene.)

(Aktieselskabet Saudefaldene.)

A subsidiary of Union Carbide & Carbon Corp.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Organized in 1913 for the purpose of developing and regulating the water
power resources of Storelven (Great River) in the district of Rogoland,
Norway, for which it holds concessions from the Norwegian Government
extending to 1979, when the entire power development, incl. power
houses, &c., reverts to and becomes the property of the Norwegian Government. Co. owns water power rights of the river course and its tributary
regulation lakes and drainage area sufficient for the development of approximately 130,000 continuous h.p., of which, in the two existing power plants
of the co. having an installed capacity of 60,000 h.p., 47,000 h.p. is already
developed.
42,000 h.p. of the developed power is now purchased under a power agreement by another subsidiary of the Union Carbide & Carbon Corp., viz.,
Electric Furnace Products Co., Ltd., which is engaged principally in the
manufacture of ferro-manganese. The balance of the developed power is
sold wholesale under contracts to the municipallity of Haugesund and several
neighboring communities. Electric Furnace Products Co., Ltd., has also
contracted to take 42,000 h.p. additional as soon as available.

Co. has ownership of flowage and other regulation rights, in the drainage
area on which it has its concessions, on an area of approx. 65,000 acres, and
in addition thereto it owns about 195 acres at and in the vicinity of the sea
at Sauda, of which about 130 acres are leased to Electric Furnace Products
Co., Ltd., under the power agreement. V. 121, p. 2040.

BONDS—

Date. Interest. Outstanding. Maturity.

1st M s f g Ser "A" \$10,000, - 1925 5 g A-O \$3,969,000 Oct 1 1955
000 (\$1,000, \$500).—c**.tf (central Union Trust Co., N. Y. C., Trustee.

Bonds.—The 1st mtge. 5% sinking rund gold bonds, Ser. "A." are
secured by a first mtge. on all the fixed assets of the Sauda Falls Co., Ltd.
now owned or hereafter acquired, subject to the terms of the powe

above mentioned.

A sinking fund is provided, commencing April I 1926, and semi-annually thereafter of ¾ % of the largest amount of Ser. 'A' bonds at any time issued plus a sum equal to the semi-annual interest accrued on all Ser. 'A' bonds theretofore acquired through the sinking fund. Payments are to be applied to the purchase of Ser. 'A' bonds if obtainable at not exceeding the redemption price, otherwise to the redemption at the red. price. By maturity approx. 90% will thus have been retired.

The bonds are guaranteed unconditionally by endorsement as to prin. and int. and sinking fund payments by Union Carbide & Carbon Corp. Prin. and int. payable in U. S. gold at trustee's office without deduction for any Norwegian taxes present or future. Red. whole at any time, or part on any int. date on 30 days' notice at 107½ on or before Oct. 1 1945, at 105 before Oct. 1 1950 and thereafter at 102½; in each case with int. In Oct. 1925 Blair & Co., Inc., White, Weld & Co. and The Herrick Co. sold \$4,000,000 at 98 and int., to yield over 5½ %. V 121. p. 2040.

EARNINGS.—Union Carbide & Carbon Corp. and subsidiaries earnings for calendar years:

1925. 1924. 1923. 1922.

Net, after all charges, incl. int., divs. on pref. stk. of subs., depr., & Fed. taxes.

1926. 1924. 1923. 1922.

1927. 1928. 1929

DENMARK

COPENHAGEN TELEPHONE CO.

(Kjobenhavns Telefon Aktieselskab.)

ORGANIZATION.—Established in 1882. Operates under an exclusive 20-year concession granted by the Danish Government in July 1919 under the terms of which company provides telephone service without competition on the Islands of Amager and Zealand, which include the City of Copenhagen. The territory served has a population estimated at 1,320,000. As of Jan. 1 1925 135,000 subscribers, of which 101,000 in Copenhagen and suburbs.

gen. The territory served has a population estimated at 1,320,000. As of Jan. 1 1925 135,000 subscribers, of which 101,000 in Copenhagen and suburbs.

Ownership.—The Government owns Kr. 9,000,000 of the Kr. 50,000,000 capital stock of the company and has the right to purchase half of any future stock issued. Upon the expiration of the present concession in 1939, the Government has the right to buy, on one year's notice, at the rate of Kr. 195 of each Kr. 100 share, all or part of the stock of the company then out standing. If only part of such stock is to be purchased, the shares are to be drawn by lot. In case the Government does not purchase all of the stock by 1939, the concession will automatically be extended for 5 years more, at the end of which period the Government again has the right to purchase the stock as above, this process to be repeated until all of the stock has been purchased.

The operations of the company are closely supervised by the Government of the Kingdom of Denmark. For details see V. 120, p. 2145.

Company's plant and equipment are modern. A large part of its equipment, particularly that for its automatic centrals, has been purchased in the U. S. A considerable part of company's lines is underground. In the area served by the company the development is about 10 telephones per 100 inhabitants.

STOCK AND BONDS— Date. Interest. Outstanding Materitic

OFFICERS.—Managing Director, Frederick Johannsen. Offices, openhagen, Denmark. V. 120, p. 2145; V. 121, p. 3130; V. 122, p. 212.

JAPAN .

GREAT CONSOLIDATED ELECTRIC POWER CO., LTD

GREAT CONSOLIDATED ELECTRIC POWER CO., LTD

(Daido Denryoku Kabushiki Kaisha.)

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Co. was organized in 1920 to consolidated the properties of various predecessor corporations engaged primarily in the production and transmission of electric power. In less than five years its generating capacity has increased f om 25.800 k. w. to 255.300 k. w. and it is to-day one of the two largest producers of electric power in Japan. Co. is primarily a wholesaler of power, selling its output for the most part under long term contracts to large industrial consumers, interurban and street rallways, and to retail systems distributing light and pode was a possible of the contract of

have equalled at least twice total annual interest requirements on total funded debt to be then outstanding. Call., all or part, on 30 days' notice at 100 and interest.

A sinking fund is provided, available semi-annually, sufficient to retire \$300.000 bonds per annum for the first 10 years and \$700,000 per annum thereafter, to buy bonds if available at not exceeding 100 and int.; insofar not available, to be called by lot at that price. Is calculated to retire the entire issue by maturity. Principal and int. payable in New York at the office of Dillon, Read & Co., fiscal agents, in U. S. gold coin (or, at the option of the holder, in London in sterling at \$4 8665 per £) without deduction for any Japanese taxes, when held by non-residents of Japan. Central Union Trust Co., of N. Y., countersigning agent (for trustee, see table above). In July 1925 Dillon, Read & Co. sold \$13,500,000 at 86 and int. to yield over 734% to maturity.

| EARNINGS.—For 12 | mos. ended: | | | | | |
|--|---------------|-------------|-------------|---------------|--|--|
| Gross | Oper. Exp., | Net Oper. | Other | Net before | | |
| | Maint.& Tax | | Income. | Int. & Depr. | | |
| May 31 1925 \$4,915,625 | | \$2,455,338 | \$403,360 | | | |
| Nov 30 1924 3,931,587 | 1,582,458 | 2,349,128 | 426,677 | 2,775,805 | | |
| May 31 1924 3.673,292 | 1.836,998 | 1.836,293 | 327,638 | 2.163.932 | | |
| Nov 30 1923 1,981,363 | 1,039,244 | 942,133 | 405,627 | 1,347,765 | | |
| May 31 1923 1,447,330 | 566,417 | 880,910 | 204,888 | 1.085,800 | | |
| *In addition the comp | oany realized | during this | period \$46 | 34,972 profit | | |
| from sale of real estate not useful in its business. | | | | | | |
| Latest Farmings For | boben anded | (in Van). | | | | |

| | May 31 1926. N | |
|----------------------------|-----------------|-------------|
| Gross operating earnings | ven13.313.751ye | n11,725,005 |
| Oper. exp., maint. & taxes | | 3,949,964 |
| Net oper. earnings | 8,381,701 | 7,775,045 |
| Other income | 1,279,964 | 782,732 |
| Net before int. & deprec | 9,661,665 | 8,557,777 |
| Interest | 2,731,685 | 2,824,176 |
| | | |

TOHO ELECTRIC POWER CO., LTD. (Toho Denryoku Kabushiki Kaisha.)

TOHO ELECTRIC POWER CO., LTD.

(Toho Denryoku Kabushiki Kaisha.)

ORGANIZATION.—Incorporated in its present form June 1922. Represents a consolidation of numerous predecessor companies (some of which began operations as early as 1889) which for many years had been primarily engaged in the distribution of electric light and power. Next to Tokyo Electric Light Co., Ltd., the largest retail distributor of electric energy in Japan.

FIELD OF OPERATONS AND CHARACTER OF BUSINESS.—Directly or indirectly company supplies, practically without competition, electric light and power to more than 5,500,000 people in a territory of approx. 4,000 square miles. Company operates mainly in two distinct areas, the Kansai manufacturing district in and around Nagoya, Gifu, Nara and Toyohashi, in central Japan, and the industrially important Kyushu district in and around Shimonoseki, Fukuoka and Nagoya, Gifu, Nara and industrial sections of Japan.

Company generates and purchases power for distribution. The generating stations now owned or under construction have a total capacity of 149,593 k.w. Company also controls an additional 108,500 k.w. under favorable contracts, largely with closely affiliated companies. Other property owned or under construction includes substations with a total capacity of 450,020 kva. and more than 9,200 route miles of transmission and distribution lines, as well as many valuable water power sites, principally on the Tenryu River, which co. plans to develop. Co. has under construction 40,000 k.w. additional generating capacity (incl. a second 35,000 k.w. unit in its new Nagoya steam station); 51,000 kva. transformer stations and approx. 95 route miles of transmission and distribution lines. As is usual with Japanese electric distributing companies, co. also often owns the fixtures and appliances used by its customers, in somewhat the same way as telephones are owned by the telephone companies in the United States. In addition, co. owns all of the shares of the Toho Securities Co., which has investment con

Debentures issued in Japan:

8% debentures.

7% debentures.

7% customer ownership deb.

6.2% cust'er ownership deb.

Endorsements on behalf of allied cos. 877

6.2 allied cos. 2,420,000 $$\times$$ Not including \$9,404,244 subscriptions, to be called on or before Dec. 31 1926.

Export including \$9,404,244 subscriptions, to be called on or before Dec. 31 1926.

Bonds.—The 1st mtge. s. f. 7% gold bonds, series A, due March 15 1955, are secured by a first mtge. lien supplemented by assignments, and covering all of the co. property in the Kansal division incl. all after-acquired property in that division.

These properties constitute over 60% of the total physical assets of the co. and include generating stations with an installed capacity of 78,813 k/w., substations with a total operating capacity of 225,730 kva., and approx. 4,735 miles of transmission and distribution lines. They constitute a complete operating system serving more than 556,000 customers, in the important Kansai manufacturing district, centring around the important city of Nagoya.

The Imperial Japanese Government has consented to the mortgaging of these properties to secure these bonds and has given formal assurance that if properties are purchased by the Imperial Government or by municipalities, the rights of the bondholders will be safeguarded.

Franchises, licenses, water rights and power contracts cannot be mortgaged in Japan. A sinking fund is to retire at least \$125,000 par value of bonds each 6 months prior to March 15 1930 by purchase in the open market or by call by lot at 100% and interest date thereafter the sinking fund is to retire one-fiftieth of the bonds outstanding as of March 15 1930 through call by lot at 100% and interest. Thus the entire \$15,000,000 will be retired by maturity. Call., whole or part, on 60 days' notice at 100 and int. Principal and int. payable in New York at Guaranty Trust Co. of N. Y., fiscal agent, in U. S. gold coin, or in London at \$4.8665 to the £, without deduction for any Japanese taxes for non-residents of Japan. Listed on New York Stock Exchange. In March 1925 Guaranty Co. of New York, Lee, Higginson & Co., and Harris, Forbes & Co. offered \$15,000,000 series A bonds at 90½ and int., to yield 7.80%, V.120, p. 1329. Listed on N. Y. Stock Exchange. V. 122, p. 349.

Notes.—The

Japanese taxes, present or future, when held by non-residents of Japan-In July 1926 Guaranty Co. of N. Y., Lee, Higginson & Co., and Harris-Forbes & Co., sold \$10,000,000 of these notes at 98½ and int., to yield over 6.55%. V.123, p. 326.

Dividends.—Dividends (now being paid at the rate of 12% per annum) have been paid at the rate of not less than 8% per annum on stock of the company during the last 10 years. For the 6 months ended Oct. 31 1925, at the rate of 12% per annum.

EARNINGS.—For 12 months ended Oct. 31 (translated into dollars at 45 cents per yen):

| F V/- | | Oper. Exp., Maint., | vBalance for |
|-------|------------|---------------------|--------------|
| | Gross. | Taxes and Deprec. | Interest. |
| x1926 | | \$12,306,829 | \$8,810,772 |
| 1925 | | 11,963,389 | 8,501,693 |
| 1924 | 17,128,499 | 11,273,975 | 8.386,175 |
| 1923 | 15,507,793 | 10,025,068 | 7,453,462 |

x 12 Months ended April 30 1926. y Includes other income.

OFFICERS.—Pres., Y. Itami; V.-P. & Gen. Mgr., Y. Matsunaga; Business Mgr., T. Tanaka; Treas., Y. Takeoka; Mgr. of Foreign Relations and Financial Adviser. Shun Suzukl. Offices, Tokyo Kajio Bidg., Tokyo, Japan.—V. 120. p. 980, 1329; V. 122, p. 349, 884; V. 123, p. 326.

UJIGAWA ELECTRIC POWER CO., LTD. (Ujigawa Denki Kabushiki Kaisha.)

ORGANIZATION.—Incorp. in 1906; is one of the larger and older hydro-electric power companies in Japan, and one of the three largest power retailing companies in the country.

power retailing companies in the country.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS.—
Territory served, directly or through municipal or other distributors, is in central Japan, has 188 cities, towns and villages, and includes 3 d Japan's most important cities: Osaka, largest manufacturing city, population over 1,425,000; Kobe, largest port city, 724,000, and Kyoto, former capital, 680,000. It includes the chief industrial district of Japan. Total population served over 7,000,000.

Co. owns 17 electric power plants, hydro-electric and steam, of 157,019 h. p. capacity. Including power purchased under contract from affiliated and other companies, it controls a total of 262,000 h. p. Sales in 1924, over 540,000,000 k.w.h.

over 540,000,000 k.w.h.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.
Common.
First mortgage 7% sink fund 1925 7 g.M-8 13,559,500 Mar 15 1945 gold bonds \$14,000,000 Industrial Bk. of Japan, Ltd., Tokio, Trus. (\$1,000, \$500) (closed)...c|Old Col. Tr. Co., Bost., Countersigning Agt.

x Converted into dollars at parity of exchange.

x Converted into dollars at parity of exchange.

Bonds.—The 1st mtge. 7% sink. fund gold bonds, dated March 15 1925, are secured by a closed 1st mtge. on all the fixed property owned by the co., including transmission and distribution lines. Proceeds of the issue were used to retire the existing funded indebtedness and for additions to property and working capital. The mtge. provides that property after-acquired constituting additions, extensions or improvements to the mortgaged property, shall be subjected to this mortgage, and that other after-acquired properties may be subjected to other mortgages for not to exceed 50% of cost or reproduction value, whichever is less, after deducting all depreciation, and only when net earnings for 12 out of 15 months immediately preceding shall be at least twice interest charges on total funded debt, incl. the additional debt then to be created, and total property, at cost or reproduction value (whichever is less), after deducting all depreciation, shall be at least twice the total mortgage debt then to be outstanding.

white (winchest is less), and the to be outstanding.

A sinking fund is provided payable quarterly in U. S. gold to Lee, Higginson & Co., fiscal agents, at the annual rate of at least 2% of the total authorized issue in each of the first five years, at least 2% in each of the next ten years, and at least 5% in each of the last five years prior to maturity; the first quar. payment was to be made May 1 1925. Is to be used to purchase bonds in the open market up to the call price or to call bonds; finot so obtainable. Bonds so purchased or called will be canceled. The sink, fund will be sufficient to retire at least \$10,500,000 of these bonds (75% of total issue) at or before maturity. Co. has the right, at its option, at any time to make additional payments to the sinking fund.

The bonds are call., whole or part, on any interest date, and in whole at other times, at 100 and int. on 30 days notice. Principal and int. payable in U. S. gold at Lee, Higginson & Co., fiscal agents, in Boston, New York and Chicago (or at holder's option in London in sterlihg at \$4 8665 to the £), without deduction for any Japanese taxes. It was expected that application would be made to list these bonds on the New York Stock Exchange. In March 1925 Lee, Higginson & Co., &c., &c., offered \$14,000,000 at 91 and int., to yield over 7.90%. V. 120, p. 1748; V. 122, p. 884.

| EARNINGS.—For 6 months period | ds ended: | | |
|-------------------------------|--------------|--------------|-------------|
| | Mar. 31 '26. | Sept. 30'25. | |
| Income from operation | \$6,278,500 | \$5,392,433 | \$5,074,411 |
| Other income | 460,182 | | 434,557 |
| Operating expenses, taxes, &c | 3,830,925 | | 3,082,917 |
| Interest | 1,161,840 | 1,020,964 | 681,409 |
| Depreciation | 174,300 | 174,300 | 174,300 |
| Special reserves | 260,454 | | 260,454 |
| Dividends | 1,301,647 | 1,301,647 | 1,301,647 |
| Balance | \$9,516 | \$3,928 | \$8,243 |

OFFICERS.—Pres., Yasushige Hayashi; Managing Director, Senzaburo Kageyama; Sec. & Treas., Kunijiro Kishi.—V. 120, p. 1748; V. 122, p. 884, 2193; V. 123, p. 1998, 2142.

TOKYO ELECTRIC LIGHT CO., LTD. (Tokvo Dento Kabushiki Kaisha.)

(Tokyo Dento Kabushiki Kaisha.)

ORGANIZATION.—Established in July 1886; is the largest electric power and light company in Japan and one of the largest in the world.

FIELD OF OPERATIONS AND CHARACTER OF BUSINESS. Co. operates, retail and wholesale, within an area of approx. 9,375 square miles, extending across the principal island of the Empire and including Tokyo, the capital and largest city, Yokohama, and other important industrial and commercial centres. Total population served 9,000,000. The co.'s property, by reason of its wide geographical distribution, suffered damage in the earthquake of Sept. 1923 to the extent, it is stated, of only about 10% of its book value. By far the greater part of the damage has been repaired, the new equipment being in many cases of larger capacity and more efficient design. Co. owns 53 hydro-electric plants with an aggregate capacity of 297,802 k. w. and two steam power plants with a total capacity of 19,700 k. w. Co. has 25 primary and 105 secondary substations, appr. 1,458 miles of aerial and 160 miles of underground transmission lines and 6,798 miles distribution lines, of which 387 miles underground. In addition to its own generating capacity, co. has contracts on favorable terms for 190,500 k. w. additional output. Co. owns 3 coal gas plants in the cities of Yokosuka, Maebashi and Takasaki, with a combined capacity of appr. 346,000 cu. ft. per day, and 2 single-track (3 ft. 6 in. gauge) electric tramway systems in and about the cities of Kamakura and Maebashi. Aggregate length, 36 miles; 56 passenger, 29 miscellaneous cars. Co. is increasing its capacity by more than 125,000 k. w. Franchises and Water Rights.—Are all granted under the authority of the Imperial Government, which has general supervisory power over electric companies and reserves the sovereign right to extend or revoke under certain conditions grants made to such companies.

companies and reserves the sovereign right to extend or revoke under certain conditions grants made to such companies.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

STOCK AND BONDS— Date. Interest. Outstanding. Maturity.

\$172.768.000

3-yr 6% g notes \$24.000,000 | 1925 6 F-A 24.000,000 Ang 1 1928 (\$1,000 c). (Guaranty Trust Co. of N.Y., Trustee. 6% sterling bonds (unsecured) — 6 17.519.000 1948

Debentures (issued in Japan) — 27.875.000

Notes.—The 3-year 6% g. notes, dated Aug. 1 1925, are issued under an indenture which provides that so long as any of the notes are outstanding the co. shall not pledge or mortgage any of its assets (except by purchase-money mortgages), and shall not at any time increase its total outstanding funded debt to an amount exceeding 2-3 of its paid-in capital stock. Red. whole or part, upon 45 days' notice at par and int. Prin. & int. payable at trustee's office in New York in U. S. gold (or at the option of the holder, in London in sterling at \$4.8665 per £); without deduction for any Japanese taxes, present or future, when held by non-residents of Japan. Listed on the New York Stock Exchange. In Aug. 1925 Guaranty Co. of N. Y. Dillon, Read & Co., Lee, Higginson & Co. and Harris, Forbes & Co. offered \$24.000,000 at 98% and int., to yield over 6.40%. V. 121, p. 709, 1463; V. 122 p. 349.

Dividends.—It was stated that the co. never failed to pay a div. in any of the 39 years of its existence, and for the past 25 years has paid 8% or more in each year, the divs. in the 12 mos. end. May 31 1925 amounting to 10½%, 12 mos. end. May 31 1926, 11%.

EARNINGS.—For 12 months ended May 31 (converted from yell to dollars at \$.48):

| 1926 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | 1925 | Operating income \$14.769.108 \$11.833.426 Other income 2.851.977 1.892,437 Gross income \$17.621.085 \$13.725.863 tterest 3.867.932 2,225,654 Net income_____\$13,753,153 \$11,500,209 OFFICERS.—Pres., K. Kambe; V.-P., S. Wakawo. Offices, Tokyo, Japan.—V. 121, p. 709, 1463; V. 122, p. 349, 613, 2950.

ORGANIZATION

THIRTY-SEVEN YEARS of investment experience, nation-wide contact with financial conditions through offices in principal cities, and a thoroughly trained personnel enable A. B. Leach & Co., Inc. particularly well to assist investors and institutions in the careful selection of high grade Government, Municipal, Railroad, Public Utility and Industrial securities best suited to their requirements.

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LONDON

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Corn Exchange National Bank **Philadelphia**

Paterson, A I.

First National Bank

Statement at Close of Business June 30 1926.

| ASSE | ers— | |
|------|--|--|
| | Time Loans \$4,530,309.28 U S and Other Bonds 2,785,821.05 | \$7,316,130,33 |
| | Cash and Balances in Banks\$2,381,879,85 Due from U. S. Treasurer | \$7,316,130.33 |
| | Safe Deposit Vaults | 3,787,853.52
30,350.00
59,560.00 |

| Customers Liabilities Account of Acceptances. | . 95,500.00 |
|---|-----------------|
| | \$11,193.893.85 |
| LIABILITIES— | |
| Capital Stock | \$600,000,00 |
| Surplus Fund | |
| Undivided Profits | |
| Deposits | |
| Bills Pavable | |
| Circulation | |
| Dividend No.182 | |
| Acceptances Executed for Customers | |

OFFICERS.

\$11,193,893,85

WHITFIELD W. SMITH, President. ROBERT J. NELDEN, Vice-Pree FRED'K D. BOGERT, Cashier. JOHN B. BROWN, Asst. Cashier WILFRED E. RILEY, Asst. Cashier. JOHN T. DEIGHTON, Asst. Cash

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SURPLUS & PROFITS, \$26,000,000

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Those seeking accurate, rapid, satisfactory and interested service can get it here.



Tradesmens National Bank

Philadelphia, Pa.

Report of Condition at the Close of Business June 30 1926.

| RESOURCES- | |
|---|---|
| Loans and Investments | \$18,530,782.63 |
| Acceptances | 5,105,255.86 |
| Due from Banks Exchanges for Clearing House Cash and Reserve | 1,634,450.95 |
| Cash and Reserve | 1,620,235.47
26,825.96 |
| | \$29,821,831.46 |
| LIABILITIES— | |
| Capital Surplus, Undivided Profits and Reserves Unearned Discount Circulation Letters of Credit and Acceptances Acceptances of Other Banks Sold | 67,699.43
491,750.00
5,143,689,91 |
| Deposits | |

OFFICERS

HOWARD A. LOEB, President
H. D. McCARTHY, Vice-President
E. WILLIAMS, Vice-President & Cashier
S. E. GUGGENHEIM, Vice-President
HOWARD E. DEILY, Assistant Cashier
J. M. FRIZZELL, Assistant Cashier
OLYDE F. BROWN, Assistant Cashier

The Anglo & London Paris National Bank OF SAN FRANCISCO

At the Close of Business June 30 1926.

| At the Close of Business June 30. | 1920. |
|--|--|
| RESOURCES- | |
| Due from Federal Reserve Bank, Cash and S Exchange U. S. Bonds and Treasury Certificates. Bonds and Securities. Stock in Federal Reserve Bank. Banking House, Vaults and Fixtures Due from U. S. Treasurer, 5% Redemption Fu Customers' Liability a c Acceptances. Loans and Discounts. Interest Accrued—and other Assets. | \$26,507,325.29
15,259,183.10
7,369,219.39
240,000.00
2,555,268.40
ad 205,000.00
6,357,926.46
68,567,829.47 |
| · · · · · · · · · · · · · · · · · · · | \$127,751,148.02 |
| LIABILITIES— Capital Stock Surplus and Undivided Profits Unearned Discount Circulation Bills Payable with Federal Reserve Bank Acceptances sold Federal Reserve Bank with endorsement Other Liabilities Bonds Borrowed Liability a c Acceptances executed for customs Deposits | |
| Contingent Liability a c Letters of Credit issued | \$127,751,148.02 |
| not yet drawn against\$10,161,98 | 39.61 |
| DIRECTORS | |
| P D PORRING I. C F H | OSTER
ACK
EKINSTRY
UNT
ERFELD, Jr.
R E. BUCK
HOUP |

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